## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

### CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

### RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

### MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
APACHE CORPORATION 027200
VANDY 82 WELL #: 1 RRCID -> 253237 COMPL. DATE 06/28/2009 TOTAL DEPTH 4345 PERF. 3563 - 3995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ATERRA EXPLORATION, LLC 036043
WHITWORTH WELL #: 1H RRCID -> 273598 COMPL. DATE 02/16/2013 TOTAL DEPTH 5940 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BPX OPERATING COMPANY 085408
STS C WELL #: 1P RRCID -> 272110 COMPL. DATE 09/12/2014 TOTAL DEPTH 11565 PERF.11115 - 11228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. 147699

MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: EDWARDS

CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

D. O. G. OPERATING, LLC 196844
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14502 PERF.13652 - 13682

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EL TORO RESOURCES LLC 250718
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 12718 | | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT

LEWIS PETRO PROPERTIES, INC. 499978

HUNTER CREDIT TRUST WELL #: 1 RRCID -> 275876 COMPL. DATE 12/22/2012 TOTAL DEPTH 8500 PERF. 7808 - 7814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN STATE 1202 WELL #: 29H RRCID -> 279475 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAVERICK ENERGY, INC. 534184

STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462

BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF.12175 - 12243

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | 1114 | -0- | 1114 | 1114 | 469 | 1 | 359 | 3 | Y | 99 | 52 | 1 | | | 181 |
| | | | | | | 177 | 4 | 109 | 9 | | | | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | 1114 | | | | | Y | NO RPT | | | | | 181 |

RIO-TEX, INC. 712930

BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCULLY EXPLORATION LLC 760540

VELESKY WELL #: 2 RRCID -> 256044 COMPL. DATE 10/23/2009 TOTAL DEPTH 1144 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: KARNES
SEA EAGLE FORD, LLC 760785
WASHBURN RANCH WELL #: 02WS RRCID -> 285635 COMPL. DATE 08/28/2013 TOTAL DEPTH 3810 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SN EF MAVERICK, LLC 797102
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SN OPERATING, LLC 797110
PILONCILLO WELL #: A 6V RRCID -> 272796 COMPL. DATE 01/01/2012 TOTAL DEPTH 8549 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 744 N | 744 | -0- | -0- | -0- | 156 | 1 | 540 | 2 | Y | 44 | 22 | 1 | | | 28 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 713 N | 626 | -0- | -87 | -0- | 146 | 1 | 471 | 2 | Y | 8 | 15 | 1 | | | 21 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 851 N | 851 | -0- | -0- | -0- | 197 | 1 | 626 | 2 | Y | 25 | 25 | 1 | | | 21 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 700 N | 630 | -0- | -70 | -0- | 143 | 1 | 472 | 2 | Y | 14 | 15 | 1 | | | 20 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 707 N | 707 | -0- | -0- | -0- | 146 | 1 | 537 | 2 | Y | 22 | 16 | 1 | | | 26 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 810 N | 705 | -0- | -105 | -0- | 145 | 1 | 517 | 2 | Y | 39 | 19 | 1 | | | 46 |
| | | | | | | 43 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3957 X | 3957 | -0- | -0- | -0- | 856 | 1 | 2961 | 2 | Y | 127 | 95 | 1 | | | 86 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 4385 X | 4385 | -0- | -0- | -0- | 1002 | 1 | 3227 | 2 | Y | 142 | 187 | 1 | | | 41 |
| | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 3510 X | 3510 | -0- | -0- | -0- | 801 | 1 | 2552 | 2 | Y | 143 | 141 | 1 | | | 43 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 2342 X | 2342 | -0- | -0- | -0- | 520 | 1 | 1715 | 2 | Y | 97 | 96 | 1 | | | 44 |
| | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 3952 X | 3952 | -0- | -0- | -0- | 815 | 1 | 2988 | 2 | Y | 135 | 139 | 1 | | | 40 |
| | | | | | | 149 | 9 | | | | | | | | | |
| *04 | 3996 X | 3996 | -0- | -0- | -0- | 842 | 1 | 3008 | 2 | Y | 133 | 92 | 1 | | | 81 |
| | | | | | | 146 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 46 RRCID -> 157316 COMPL. DATE 11/21/1992 TOTAL DEPTH 9549 PERF. 9354 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | 2 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 2 |
| *04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 2 |

BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | X | 725 | -0- | -805 | -0- | 147 | 1 | 510 | 2 | Y | 62 | 37 | 1 | | | 50 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 1581 | X | 688 | -0- | -893 | -0- | 152 | 1 | 489 | 2 | Y | 43 | 39 | 1 | | | 54 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 1116 | N | 906 | -0- | -210 | -0- | 200 | 1 | 638 | 2 | Y | 62 | 45 | 1 | | | 71 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 162 | 1 | 536 | 2 | Y | 51 | 45 | 1 | | | 77 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 682 | N | 158 | -0- | -524 | -0- | 34 | 1 | 123 | 2 | Y | 1 | 26 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 870 | N | 565 | -0- | -305 | -0- | 120 | 1 | 427 | 2 | Y | 16 | 35 | 1 | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 168 | -0- | -102 | -0- | 33 | 1 | 114 | 2 | Y | 19 | 9 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 310 | N | 131 | -0- | -179 | -0- | 30 | 1 | 97 | 2 | Y | 4 | 7 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 162 | N | 162 | -0- | -0- | -0- | 37 | 1 | 118 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 168 | N | 129 | -0- | -39 | -0- | 26 | 1 | 85 | 2 | Y | 16 | 9 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 31 | 1 | 112 | 2 | Y | 1 | 6 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 30 | 1 | 107 | 2 | Y | 5 | 8 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 924 | X | 924 | -0- | -0- | -0- | 194 | 1 | 672 | 2 | Y | 53 | 27 | 1 | | | 35 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 861 | X | 861 | -0- | -0- | -0- | 200 | 1 | 646 | 2 | Y | 14 | 20 | 1 | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 247 | 1 | 786 | 2 | Y | 28 | 31 | 1 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 868 | N | 669 | -0- | -199 | -0- | 152 | 1 | 502 | 2 | Y | 14 | 17 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1036 | N | 1036 | -0- | -0- | -0- | 213 | 1 | 781 | 2 | Y | 38 | 24 | 1 | | | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1020 | N | 685 | -0- | -335 | -0- | 143 | 1 | 511 | 2 | Y | 28 | 19 | 1 | | | 46 |
| | | | | | | | 31 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 419 | -0- | -181 | -0- | 84 | 1 | 292 | 2 | Y | 39 | 21 | 1 | | | 28 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 651 | N | 381 | -0- | -270 | -0- | 84 | 1 | 271 | 2 | Y | 24 | 22 | 1 | | | 30 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 620 | N | 394 | -0- | -226 | -0- | 89 | 1 | 282 | 2 | Y | 21 | 20 | 1 | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 392 | N | 343 | -0- | -49 | -0- | 74 | 1 | 244 | 2 | Y | 23 | 20 | 1 | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 98 | 1 | 358 | 2 | Y | 14 | 16 | 1 | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *04 | 589 | N | 589 | -0- | -0- | -0- | 122 | 1 | 435 | 2 | Y | 29 | 31 | 1 | | | 30 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BPX OPERATING COMPANY 085408
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 07/10/2013 TOTAL DEPTH 11532 PERF.11715 - 14194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3130 | X | 3130 | -0- | -0- | -0- | 3029 | 3 | 101 | 9 | N | 92 | | | | | 134 |
| 12 | 3100 | X | 2851 | -0- | -249 | -0- | 2618 | 3 | 233 | 9 | N | 212 | 173 | 1 | | | 173 |
| 01 | 3100 | X | 2378 | -0- | -722 | -0- | 2350 | 3 | 28 | 9 | N | 25 | | | | | 198 |
| *02 | 3192 | X | 1876 | -0- | -1316 | -0- | 1848 | 3 | 28 | 9 | N | 25 | 170 | 1 | | | 53 |
| *03 | 3534 | X | 1943 | -0- | -1591 | -0- | 1915 | 3 | 28 | 9 | N | 25 | | | | | 78 |
| 04 | 3420 | X | 3173 | -0- | -247 | -0- | 3096 | 3 | 77 | 9 | N | 70 | | | | | 148 |

RYAN 1795 O WELL #: 18H RRCID -> 272497 COMPL. DATE 08/19/2013 TOTAL DEPTH 11491 PERF.11680 - 14972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 2975 | -0- | -2395 | -0- | 64 | 1 | 2727 | 3 | N | 113 | 1 | 0 | | | 179 |
| | | | | | | | 60 | 4 | 124 | 9 | | | | | | | |
| 12 | 3689 | X | 2733 | -0- | -956 | -0- | 56 | 1 | 2481 | 3 | N | 122 | 10 | 0 | 160 | 1 | 131 |
| | | | | | | | 62 | 4 | 134 | 9 | | | | | | | |
| 01 | 3441 | X | 833 | -0- | -2608 | -0- | 16 | 1 | 747 | 3 | N | 43 | 4 | 0 | | | 170 |
| | | | | | | | 23 | 4 | 47 | 9 | | | | | | | |
| 02 | 3052 | X | -0- | -0- | -3052 | -0- | | | | | N | 17 | | | | | 187 |
| *03 | 3379 | X | 166 | -0- | -3213 | -0- | 3 | 1 | 146 | 3 | N | 11 | | | | | 198 |
| | | | | | | | 5 | 4 | 12 | 9 | | | | | | | |
| *04 | 3948 | X | 3948 | -0- | -0- | -0- | 82 | 1 | 3591 | 3 | N | 176 | 179 | 1 | | | 195 |
| | | | | | | | 81 | 4 | 194 | 9 | | | | | | | |

RYAN 1795 O WELL #: 1H RRCID -> 273328 COMPL. DATE 05/29/2014 TOTAL DEPTH 11573 PERF.12250 - 16044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3064 | X | 3064 | -0- | -0- | -0- | 69 | 1 | 2970 | 3 | N | 8 | 8 | 0 | | | 219 |
| | | | | | | | 16 | 4 | 9 | 9 | | | | | | | |
| 12 | 6977 | X | 6977 | -0- | -0- | -0- | 148 | 1 | 6600 | 3 | N | 161 | 14 | 0 | 185 | 1 | 181 |
| | | | | | | | 52 | 4 | 177 | 9 | | | | | | | |
| 01 | 1092 | X | 1092 | -0- | -0- | -0- | 23 | 1 | 1054 | 3 | N | 4 | 4 | 0 | | | 181 |
| | | | | | | | 11 | 4 | 4 | 9 | | | | | | | |
| *02 | 2723 | X | 2723 | -0- | -0- | -0- | 57 | 1 | 2597 | 3 | N | 60 | 4 | 0 | | | 237 |
| | | | | | | | 3 | 4 | 66 | 9 | | | | | | | |
| *03 | 5133 | X | 5133 | -0- | -0- | -0- | 106 | 1 | 4868 | 3 | N | 108 | 8 | 0 | | | 337 |
| | | | | | | | 40 | 4 | 119 | 9 | | | | | | | |
| *04 | 6088 | X | 6088 | -0- | -0- | -0- | 129 | 1 | 5674 | 3 | N | 213 | 6 | 0 | 354 | 1 | 190 |
| | | | | | | | 51 | 4 | 234 | 9 | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BPX OPERATING COMPANY //CONT.// 085408
RYAN O WELL #: 1H RRCID -> 273335 COMPL. DATE 05/10/2014 TOTAL DEPTH 11659 PERF.11722 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2663 | X | 2663 | -0- | -0- | -0- | 59 | 1 | 2530 | 3 | N | 67 | 11 | 0 | | | 179 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 1 | 1 | 0 | | | 179 |
| 01 | 4308 | X | 4308 | -0- | -0- | -0- | 88 | 1 | 4218 | 3 | N | 2 | 2 | 0 | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2828 | X | 1650 | -0- | -1178 | -0- | 35 | 1 | 1614 | 3 | N | 1 | 1 | 0 | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3038 | X | 1446 | -0- | -1592 | -0- | 31 | 1 | 1414 | 3 | N | 1 | 1 | 0 | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 3798 | X | 3798 | -0- | -0- | -0- | 84 | 1 | 3713 | 3 | N | 1 | 1 | 0 | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DORADO DRILLING, INC. 223295
F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2296 | X | 2296 | -0- | -0- | -0- | 229 | 1 | 2039 | 2 | Y | 25 | 51 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2169 | -0- | -807 | -0- | 261 | 1 | 1894 | 2 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2430 | -0- | -546 | -0- | 262 | 1 | 2157 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2130 | -0- | -558 | -0- | 208 | 1 | 1905 | 2 | Y | 15 | 42 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2470 | -0- | -227 | -0- | 289 | 1 | 2164 | 2 | Y | 15 | | | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2340 | X | 913 | -0- | -1427 | -0- | 82 | 1 | 828 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |

F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | X | 288 | -0- | -162 | -0- | 23 | 1 | 261 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 341 | X | 273 | -0- | -68 | -0- | 22 | 1 | 249 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 463 | N | 463 | -0- | -0- | -0- | 38 | 1 | 422 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 18 | 1 | 263 | 2 | Y | 3 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 279 | N | 231 | -0- | -48 | -0- | 21 | 1 | 208 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 147 | -0- | -303 | -0- | 13 | 1 | 134 | 2 | Y | -0- | | | | | 4 |

F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 11 | N | 5 | -0- | -6 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | X | 1116 | -0- | -234 | -0- | 91 | 1 | 1007 | 2 | Y | 16 | 22 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1240 | X | 1240 | -0- | -0- | -0- | 98 | 1 | 1121 | 2 | Y | 19 | | | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 87 | 1 | 972 | 2 | Y | 11 | | | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1036 | N | 826 | -0- | -210 | -0- | 51 | 1 | 760 | 2 | Y | 14 | 39 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1006 | -0- | -234 | -0- | 90 | 1 | 898 | 2 | Y | 16 | | | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1050 | N | 331 | -0- | -719 | -0- | 28 | 1 | 300 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |

F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | X | 149 | -0- | -31 | -0- | 12 | 1 | 135 | 2 | Y | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 367 | X | 367 | -0- | -0- | -0- | 29 | 1 | 329 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 341 | X | 293 | -0- | -48 | -0- | 24 | 1 | 262 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 308 | X | 14 | -0- | -294 | -0- | 1 | 1 | 12 | 2 | Y | 1 | 12 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | X | 241 | -0- | -131 | -0- | 22 | 1 | 215 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 360 | X | 122 | -0- | -238 | -0- | 10 | 1 | 111 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 413 | N | 413 | -0- | -0- | -0- | 34 | 1 | 375 | 2 | Y | 4 | 9 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 465 | N | 373 | -0- | -92 | -0- | 30 | 1 | 339 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 465 | X | 261 | -0- | -204 | -0- | 21 | 1 | 238 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 420 | X | 257 | -0- | -163 | -0- | 16 | 1 | 238 | 2 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 435 | X | 435 | -0- | -0- | -0- | 39 | 1 | 392 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 420 | X | 81 | -0- | -339 | -0- | 7 | 1 | 73 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 3023 | -0- | -157 | -0- | 248 | 1 | 2750 | 2 | Y | 23 | 50 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 4254 | X | 4254 | -0- | -0- | -0- | 340 | 1 | 3888 | 2 | Y | 24 | | | | | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3892 | -0- | -231 | -0- | 319 | 1 | 3552 | 2 | Y | 19 | | | | | 58 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3157 | -0- | -567 | -0- | 196 | 1 | 2935 | 2 | Y | 24 | 64 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4247 | X | 3459 | -0- | -788 | -0- | 313 | 1 | 3117 | 2 | Y | 26 | | | | | 44 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 4110 | X | 1226 | -0- | -2884 | -0- | 104 | 1 | 1115 | 2 | Y | 6 | | | | | 50 |
| | | | | | | | 7 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 678 | -0- | -462 | -0- | 55 | 1 | 608 | 2 | Y | 14 | 38 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 78 | 1 | 893 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 76 | 1 | 842 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 44 | 1 | 655 | 2 | Y | -0- | 9 | 1 | | | 4 |
| 03 | 1139 | N | 1139 | -0- | -0- | -0- | 104 | 1 | 1034 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 900 | N | 460 | -0- | -440 | -0- | 39 | 1 | 420 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 224 | N | 224 | -0- | -0- | -0- | 20 | 1 | 200 | 2 | Y | 4 | 3 | 1 | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | |
| 12 | | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | 4 | 1 | | -0- |
| 01 | T. A. | | | 80 | -0- | 80 | 80 | 7 | 1 | 73 | 2 | Y | -0- | | | | -0- |
| 02 | T. A. | | | 56 | -0- | 56 | 136 | 4 | 1 | 52 | 2 | Y | -0- | | | | -0- |
| 03 | T. A. | | | 61 | -0- | 61 | 197 | 6 | 1 | 55 | 2 | Y | -0- | | | | -0- |
| *04 | | 197 | X | -0- | -0- | -197 | -0- | | | | | Y | -0- | | | | -0- |

W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 379 | N | 379 | -0- | -0- | -0- | 33 | 1 | 333 | 2 | Y | 12 | 11 | 1 | | 15 |
| | | | | | | | | 13 | 9 | | | | | | | | |
| 12 | | 320 | N | 320 | -0- | -0- | -0- | 23 | 1 | 258 | 2 | Y | 35 | 39 | 1 | | 11 |
| | | | | | | | | 39 | 9 | | | | | | | | |
| 01 | | 407 | N | 407 | -0- | -0- | -0- | 31 | 1 | 337 | 2 | Y | 35 | 17 | 1 | | 29 |
| | | | | | | | | 39 | 9 | | | | | | | | |
| 02 | | 364 | N | 163 | -0- | -201 | -0- | 10 | 1 | 138 | 2 | Y | 14 | 34 | 1 | | 9 |
| | | | | | | | | 15 | 9 | | | | | | | | |
| 03 | | 310 | N | 116 | -0- | -194 | -0- | 10 | 1 | 81 | 2 | Y | 23 | | | | 32 |
| | | | | | | | | 25 | 9 | | | | | | | | |
| 04 | | 390 | N | 196 | -0- | -194 | -0- | 19 | 1 | 147 | 2 | Y | 27 | 40 | 1 | | 19 |
| | | | | | | | | 30 | 9 | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 N | 187 | -0- | -143 | -0- | 16 | 1 | 163 | 2 | Y | 7 | 8 | 1 | | | 11 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 310 N | 309 | -0- | -1 | -0- | 24 | 1 | 272 | 2 | Y | 12 | 20 | 1 | | | 3 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 341 X | 110 | -0- | -231 | -0- | 9 | 1 | 95 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 280 X | 81 | -0- | -199 | -0- | 5 | 1 | 73 | 2 | Y | 3 | 6 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 310 X | 128 | -0- | -182 | -0- | 13 | 1 | 107 | 2 | Y | 7 | | | | | 9 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 300 X | 86 | -0- | -214 | -0- | 9 | 1 | 70 | 2 | Y | 6 | 11 | 1 | | | 4 |
| | | | | | | 7 | 9 | | | | | | | | | |

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 N | -0- | -0- | -9 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 2108 | -0- | 2108 | 2108 | 127 | 1 | 1981 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | 975 | -0- | 975 | 3083 | 75 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | 727 | -0- | 727 | 3810 | 62 | 1 | 665 | 2 | Y | -0- | | | | | -0- |

SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 N | 302 | -0- | -88 | -0- | 24 | 1 | 276 | 2 | Y | 2 | | | | | 18 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 301 N | 301 | -0- | -0- | -0- | 24 | 1 | 273 | 2 | Y | 4 | 18 | 1 | | | 4 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 383 N | 383 | -0- | -0- | -0- | 31 | 1 | 345 | 2 | Y | 6 | | | | | 10 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 280 N | 259 | -0- | -21 | -0- | 17 | 1 | 239 | 2 | Y | 3 | | | | | 13 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 310 N | 308 | -0- | -2 | -0- | 28 | 1 | 277 | 2 | Y | 3 | | | | | 16 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 360 N | 209 | -0- | -151 | -0- | 19 | 1 | 188 | 2 | Y | 2 | | | | | 18 |
| | | | | | | 2 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 N | 308 | -0- | -472 | -0- | 26 | 1 | 278 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 641 N | 641 | -0- | -0- | -0- | 49 | 1 | 562 | 2 | Y | 27 | 23 | 1 | | | 9 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 983 N | 983 | -0- | -0- | -0- | 75 | 1 | 867 | 2 | Y | 37 | 17 | 1 | | | 29 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 728 N | 728 | -0- | -0- | -0- | 43 | 1 | 666 | 2 | Y | 17 | 36 | 1 | | | 10 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 667 N | 667 | -0- | -0- | -0- | 50 | 1 | 595 | 2 | Y | 20 | | | | | 30 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 960 N | 235 | -0- | -725 | -0- | 19 | 1 | 201 | 2 | Y | 14 | 33 | 1 | | | 11 |
| | | | | | | 15 | 9 | | | | | | | | | |

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 325 X | 325 | -0- | -0- | -0- | 26 | 1 | 296 | 2 | Y | 3 | | | | | 15 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 248 X | 218 | -0- | -30 | -0- | 18 | 1 | 199 | 2 | Y | 1 | 10 | 1 | | | 6 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 245 N | 245 | -0- | -0- | -0- | 20 | 1 | 222 | 2 | Y | 3 | | | | | 9 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 N | 102 | -0- | -206 | -0- | 7 | 1 | 95 | 2 | Y | -0- | | | | | 9 |
| 03 | 217 N | 96 | -0- | -121 | -0- | 9 | 1 | 86 | 2 | Y | 1 | | | | | 10 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 N | 124 | -0- | -116 | -0- | 11 | 1 | 112 | 2 | Y | 1 | | | | | 11 |
| | | | | | | 1 | 9 | | | | | | | | | |

SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 388 N | 388 | -0- | -0- | -0- | 32 | 1 | 325 | 2 | Y | 28 | 24 | 1 | | | 33 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 465 N | 387 | -0- | -78 | -0- | 27 | 1 | 301 | 2 | Y | 54 | 71 | 1 | | | 16 |
| | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 526 N | 526 | -0- | -0- | -0- | 39 | 1 | 424 | 2 | Y | 57 | 27 | 1 | | | 46 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 364 N | 279 | -0- | -85 | -0- | 17 | 1 | 230 | 2 | Y | 29 | 59 | 1 | | | 16 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 372 N | 272 | -0- | -100 | -0- | 26 | 1 | 224 | 2 | Y | 20 | | | | | 36 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 510 N | 158 | -0- | -352 | -0- | 16 | 1 | 123 | 2 | Y | 17 | 40 | 1 | | | 13 |
| | | | | | | 19 | 9 | | | | | | | | | |

SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 48 | -0- | -162 | -0- | 3 | 1 | 34 | 2 | Y | 10 | 7 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 186 | N | 111 | -0- | -75 | -0- | 8 | 1 | 102 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 62 | N | 32 | -0- | -30 | -0- | 2 | 1 | 28 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 76 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 124 | N | 62 | -0- | -62 | -0- | 5 | 1 | 56 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF.10593 - 10613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 65 | -0- | -325 | -0- | 5 | 1 | 54 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 403 | N | 363 | -0- | -40 | -0- | 26 | 1 | 335 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 403 | X | 168 | -0- | -235 | -0- | 13 | 1 | 155 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 364 | X | 12 | -0- | -352 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | X | 213 | -0- | -159 | -0- | 18 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |

SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 165 | -0- | -345 | -0- | 14 | 1 | 144 | 2 | Y | 6 | 9 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 32 | 1 | 362 | 2 | Y | 20 | 26 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 341 | N | 211 | -0- | -130 | -0- | 17 | 1 | 183 | 2 | Y | 10 | 6 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 11 | 1 | 150 | 2 | Y | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 403 | N | 81 | -0- | -322 | -0- | 8 | 1 | 66 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 210 | N | 101 | -0- | -109 | -0- | 11 | 1 | 82 | 2 | Y | 7 | 11 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 403 | N | 403 | -0- | -0- | -0- | 35 | 1 | 357 | 2 | Y | 10 | 7 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 477 | N | 477 | -0- | -0- | -0- | 39 | 1 | 434 | 2 | Y | 4 | 14 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 42 | 1 | 451 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 32 | 1 | 435 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 465 | N | 136 | -0- | -329 | -0- | 14 | 1 | 120 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 480 | N | 88 | -0- | -392 | -0- | 9 | 1 | 73 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 88 | -0- | -182 | -0- | 8 | 1 | 78 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 24 | 1 | 272 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 23 | 1 | 246 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 11 | 1 | 147 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | 69 | -0- | -241 | -0- | 7 | 1 | 61 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 30 | -0- | -240 | -0- | 3 | 1 | 27 | 2 | Y | -0- | 1 | 1 | | | -0- |

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 59 | -0- | -151 | -0- | 5 | 1 | 53 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 127 | -0- | -28 | -0- | 10 | 1 | 117 | 2 | Y | -0- | 10 | 1 | | | 17 |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 27 | 1 | 292 | 2 | Y | -0- | | | | | 17 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 21 | 1 | 305 | 2 | Y | -0- | | | | | 17 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 22 | 1 | 218 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 63 | -0- | -237 | -0- | 6 | 1 | 57 | 2 | Y | -0- | | | | | 18 |

WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | X | 143 | -0- | -337 | -0- | 11 | 1 | 114 | 2 | Y | 16 | 12 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 465 | X | 392 | -0- | -73 | -0- | 27 | 1 | 345 | 2 | Y | 18 | 20 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 465 | X | 326 | -0- | -139 | -0- | 24 | 1 | 291 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 420 | X | 271 | -0- | -149 | -0- | 17 | 1 | 244 | 2 | Y | 9 | 5 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 403 | X | 346 | -0- | -57 | -0- | 28 | 1 | 307 | 2 | Y | 10 | 12 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | 5 | 1 | | | 2 |

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 126 | -0- | -234 | -0- | 10 | 1 | 116 | 2 | Y | -0- | | | | | 3 |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 23 | 1 | 264 | 2 | Y | 3 | 6 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 30 | 1 | 330 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 11 | 1 | 156 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 27 | 1 | 266 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 360 | N | 77 | -0- | -283 | -0- | 7 | 1 | 69 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 56 | -0- | -124 | -0- | 4 | 1 | 45 | 2 | Y | 6 | 6 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 194 | 2 | Y | 11 | 16 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 18 | 1 | 194 | 2 | Y | 10 | 5 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | Y | 7 | 12 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 217 | N | 126 | -0- | -91 | -0- | 12 | 1 | 103 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 210 | N | 30 | -0- | -180 | -0- | 3 | 1 | 24 | 2 | Y | 3 | 13 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | X | 493 | -0- | -137 | -0- | 40 | 1 | 438 | 2 | Y | 14 | 10 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 737 | X | 737 | -0- | -0- | -0- | 58 | 1 | 660 | 2 | Y | 17 | 26 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 819 | N | 819 | -0- | -0- | -0- | 64 | 1 | 740 | 2 | Y | 14 | 7 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 39 | 1 | 611 | 2 | Y | 11 | 18 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 744 | N | 606 | -0- | -138 | -0- | 46 | 1 | 550 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 780 | N | 160 | -0- | -620 | -0- | 13 | 1 | 143 | 2 | Y | 4 | 14 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 206 | -0- | -34 | -0- | 20 | 1 | 182 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 279 | N | 231 | -0- | -48 | -0- | 18 | 1 | 183 | 2 | Y | 27 | 18 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 185 | 2 | Y | 19 | | | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 11 | 1 | 139 | 2 | Y | 9 | 25 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 16 | 1 | 162 | 2 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 210 | N | 79 | -0- | -131 | -0- | 7 | 1 | 62 | 2 | Y | 9 | 22 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 656 | -0- | -4 | -0- | 55 | 1 | 592 | 2 | Y | 8 | 7 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 62 | 1 | 705 | 2 | Y | 76 | 61 | 1 | | | 25 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 775 | X | 641 | -0- | -134 | -0- | 47 | 1 | 543 | 2 | Y | 46 | 27 | 1 | | | 44 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 700 | X | 672 | -0- | -28 | -0- | 39 | 1 | 603 | 2 | Y | 27 | 56 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 837 | X | 821 | -0- | -16 | -0- | 60 | 1 | 713 | 2 | Y | 44 | | | | | 59 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 810 | X | 326 | -0- | -484 | -0- | 24 | 1 | 260 | 2 | Y | 38 | 69 | 1 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |

WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 158 | N | 158 | -0- | -0- | -0- | 14 | 1 | 127 | 2 | Y | 15 | | | | | 36 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 13 | 1 | 130 | 2 | Y | 5 | 22 | 1 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 16 | 1 | 171 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 11 | 1 | 141 | 2 | Y | 3 | 16 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 16 | 1 | 156 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | 95 | -0- | -85 | -0- | 10 | 1 | 82 | 2 | Y | 3 | 10 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | N | 876 | -0- | -204 | -0- | 73 | 1 | 789 | 2 | Y | 13 | 11 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 948 | N | 948 | -0- | -0- | -0- | 76 | 1 | 866 | 2 | Y | 5 | 19 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 89 | 1 | 1030 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 61 | 1 | 949 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 961 | N | 949 | -0- | -12 | -0- | 73 | 1 | 872 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1080 | N | 339 | -0- | -741 | -0- | 29 | 1 | 308 | 2 | Y | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 253 | -0- | -167 | -0- | 22 | 1 | 222 | 2 | Y | 8 | 12 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 174 | N | 174 | -0- | -0- | -0- | 14 | 1 | 157 | 2 | Y | 3 | 19 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 254 | N | 254 | -0- | -0- | -0- | 21 | 1 | 229 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 224 | N | 45 | -0- | -179 | -0- | 3 | 1 | 41 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 143 | -0- | -43 | -0- | 15 | 1 | 125 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 256 | -0- | 256 | 256 | 22 | 1 | 234 | 2 | Y | -0- | | | | | -0- |

SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 N | 119 | -0- | -421 | -0- | 11 | 1 | 107 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 465 N | 388 | -0- | -77 | -0- | 31 | 1 | 346 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 459 N | 459 | -0- | -0- | -0- | 38 | 1 | 411 | 2 | Y | 9 | 4 | 1 | | | 8 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 443 N | 443 | -0- | -0- | -0- | 30 | 1 | 407 | 2 | Y | 5 | 10 | 1 | | | 3 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 403 N | 273 | -0- | -130 | -0- | 28 | 1 | 237 | 2 | Y | 7 | | | | | 10 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 450 N | 92 | -0- | -358 | -0- | 10 | 1 | 78 | 2 | Y | 4 | 11 | 1 | | | 3 |
| | | | | | | 4 | 9 | | | | | | | | | |

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94 N | 94 | -0- | -0- | -0- | 9 | 1 | 81 | 2 | Y | 4 | | | | | 10 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 276 N | 276 | -0- | -0- | -0- | 24 | 1 | 239 | 2 | Y | 12 | 11 | 1 | | | 11 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 281 N | 281 | -0- | -0- | -0- | 22 | 1 | 240 | 2 | Y | 17 | | | | | 28 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 200 N | 200 | -0- | -0- | -0- | 14 | 1 | 178 | 2 | Y | 7 | 19 | 1 | | | 16 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 279 N | 141 | -0- | -138 | -0- | 12 | 1 | 123 | 2 | Y | 5 | | | | | 21 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 270 N | 60 | -0- | -210 | -0- | 6 | 1 | 52 | 2 | Y | 2 | 13 | 1 | | | 10 |
| | | | | | | 2 | 9 | | | | | | | | | |

WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 39 | -0- | -21 | -0- | 4 | 1 | 33 | 2 | Y | 2 | | | | | 5 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 62 N | 39 | -0- | -23 | -0- | 3 | 1 | 34 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 69 N | 69 | -0- | -0- | -0- | 5 | 1 | 55 | 2 | Y | 8 | | | | | 11 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 62 N | 62 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | 2 | 7 | 1 | | | 6 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 31 N | 14 | -0- | -17 | -0- | 1 | 1 | 12 | 2 | Y | 1 | | | | | 7 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | 4 | 1 | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | X | 608 | -0- | -262 | -0- | 49 | 1 | 531 | 2 | Y | 25 | 21 | 1 | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 962 | X | 962 | -0- | -0- | -0- | 74 | 1 | 851 | 2 | Y | 34 | 53 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 659 | X | 659 | -0- | -0- | -0- | 50 | 1 | 581 | 2 | Y | 25 | 13 | 1 | | | 22 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 699 | X | 699 | -0- | -0- | -0- | 41 | 1 | 638 | 2 | Y | 18 | 31 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 961 | X | 129 | -0- | -832 | -0- | 10 | 1 | 117 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 930 | X | 203 | -0- | -727 | -0- | 16 | 1 | 177 | 2 | Y | 9 | 14 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 293 | -0- | -547 | -0- | 23 | 1 | 269 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 56 | 1 | 636 | 2 | Y | 19 | 28 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 868 | X | 732 | -0- | -136 | -0- | 58 | 1 | 637 | 2 | Y | 34 | | | | | 34 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 395 | X | 395 | -0- | -0- | -0- | 25 | 1 | 361 | 2 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 713 | X | 710 | -0- | -3 | -0- | 62 | 1 | 620 | 2 | Y | 25 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 720 | X | 196 | -0- | -524 | -0- | 17 | 1 | 171 | 2 | Y | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 181 | N | 181 | -0- | -0- | -0- | 15 | 1 | 160 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 230 | N | 230 | -0- | -0- | -0- | 16 | 1 | 207 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 13 | 1 | 153 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 168 | N | 84 | -0- | -84 | -0- | 5 | 1 | 76 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 217 | N | 153 | -0- | -64 | -0- | 12 | 1 | 132 | 2 | Y | 8 | 7 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 180 | N | 81 | -0- | -99 | -0- | 7 | 1 | 70 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 297 | -0- | -393 | -0- | 26 | 1 | 270 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 357 | -0- | -201 | -0- | 28 | 1 | 318 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 496 | N | 248 | -0- | -248 | -0- | 20 | 1 | 219 | 2 | Y | 8 | 4 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 280 | N | 198 | -0- | -82 | -0- | 13 | 1 | 174 | 2 | Y | 10 | 13 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 372 | N | 109 | -0- | -263 | -0- | 11 | 1 | 94 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 240 | N | 61 | -0- | -179 | -0- | 7 | 1 | 54 | 2 | Y | -0- | 7 | 1 | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 531 | N | 531 | -0- | -0- | -0- | 117 | 1 | 414 | 2 | Y | -0- | | | | | 55 |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 119 | 1 | 351 | 2 | Y | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 508 | N | 508 | -0- | -0- | -0- | 148 | 1 | 354 | 2 | Y | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 504 | N | 216 | -0- | -288 | -0- | 46 | 1 | 169 | 2 | Y | 1 | 37 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 320 | -0- | -145 | -0- | 81 | 1 | 239 | 2 | Y | -0- | | | | | 26 |
| 04 | 480 | N | 356 | -0- | -124 | -0- | 87 | 1 | 267 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | X | 182 | -0- | -148 | -0- | 15 | 1 | 167 | 2 | Y | -0- | | | | | 2 |
| 12 | 403 | X | 386 | -0- | -17 | -0- | 31 | 1 | 354 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | 306 | -0- | -97 | -0- | 26 | 1 | 279 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 22 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 37 | 1 | 366 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | 204 | -0- | -96 | -0- | 19 | 1 | 184 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 326 | N | 326 | -0- | -0- | -0- | 26 | 1 | 294 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 34 | 1 | 383 | 2 | Y | 2 | 23 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 462 | N | 462 | -0- | -0- | -0- | 38 | 1 | 421 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 25 | 1 | 360 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 434 | N | 305 | -0- | -129 | -0- | 28 | 1 | 275 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 450 | N | 58 | -0- | -392 | -0- | 5 | 1 | 52 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 193 | -0- | -137 | -0- | 15 | 1 | 177 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 10 | 1 | 108 | 2 | Y | -0- | 3 | 1 | | | 5 |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 21 | 1 | 231 | 2 | Y | -0- | | | | | 5 |
| 02 | 168 | N | 125 | -0- | -43 | -0- | 8 | 1 | 117 | 2 | Y | -0- | | | | | 5 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 13 | 1 | 132 | 2 | Y | -0- | | | | | 5 |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 5 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 351 | N | 351 | -0- | -0- | -0- | 28 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 32 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | X | 323 | -0- | -111 | -0- | 27 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 02 | 401 | X | 401 | -0- | -0- | -0- | 26 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | X | 129 | -0- | -305 | -0- | 12 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 04 | 390 | X | 79 | -0- | -311 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |

SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 102 | -0- | -138 | -0- | 8 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 30 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 336 | -0- | -129 | -0- | 28 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 25 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 360 | -0- | -12 | -0- | 33 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 98 | -0- | -232 | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | | | -0- |

SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 519 | -0- | -51 | -0- | 46 | 1 | 469 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 589 | N | 504 | -0- | -85 | -0- | 40 | 1 | 454 | 2 | Y | 9 | 11 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 482 | N | 482 | -0- | -0- | -0- | 40 | 1 | 435 | 2 | Y | 6 | 3 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 476 | N | 465 | -0- | -11 | -0- | 32 | 1 | 429 | 2 | Y | 4 | 8 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 496 | N | 254 | -0- | -242 | -0- | 26 | 1 | 225 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 153 | -0- | -327 | -0- | 17 | 1 | 132 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 209 | -0- | -31 | -0- | 17 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 26 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 32 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 23 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 257 | -0- | -53 | -0- | 23 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 04 | 360 | N | 86 | -0- | -274 | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 73 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1178 | N | 24 | -0- | -1154 | -0- | 2 | 1 | 21 | 2 | Y | 1 | 7 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 10 | 1 | 110 | 2 | Y | -0- | | | | | 12 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 5 | 1 | 48 | 2 | Y | -0- | | | | | 12 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 12 |

SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 79 | -0- | -71 | -0- | 6 | 1 | 73 | 2 | Y | -0- | | | | | 9 |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 25 | 1 | 277 | 2 | Y | 1 | 5 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 310 | X | 301 | -0- | -9 | -0- | 25 | 1 | 275 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | X | 129 | -0- | -151 | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | 6 |
| 03 | 310 | X | 238 | -0- | -72 | -0- | 22 | 1 | 216 | 2 | Y | -0- | | | | | 6 |
| 04 | 300 | X | 53 | -0- | -247 | -0- | 5 | 1 | 47 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |

SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 465 | N | 32 | -0- | -433 | -0- | 5 | 1 | 27 | 2 | Y | -0- | | | | | 2 |
| 01 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 2 |

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 502 | N | 502 | -0- | -0- | -0- | 111 | 1 | 391 | 2 | Y | -0- | | | | | 1 |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 129 | 1 | 379 | 2 | Y | -0- | | | | | 1 |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 152 | 1 | 363 | 2 | Y | -0- | | | | | 1 |
| 02 | 476 | N | 368 | -0- | -108 | -0- | 77 | 1 | 290 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 347 | -0- | -149 | -0- | 88 | 1 | 259 | 2 | Y | -0- | | | | | 1 |
| 04 | 510 | N | 255 | -0- | -255 | -0- | 62 | 1 | 193 | 2 | Y | -0- | | | | | 1 |

SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 439 | N | 439 | -0- | -0- | -0- | 36 | 1 | 403 | 2 | Y | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 420 | N | 92 | -0- | -328 | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | 5 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 252 | X | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 2 |
| *04 | 381 | X | 381 | -0- | -0- | -0- | 32 | 1 | 349 | 2 | Y | -0- | | | | | 2 |

SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 164 | N | 164 | -0- | -0- | -0- | 13 | 1 | 148 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 207 | N | 207 | -0- | -0- | -0- | 17 | 1 | 190 | 2 | Y | -0- | 6 | 1 | | | 7 |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 67 | 1 | 731 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 39 | 1 | 558 | 2 | Y | -0- | | | | | 8 |
| 03 | 550 | N | 550 | -0- | -0- | -0- | 50 | 1 | 499 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 780 | N | 181 | -0- | -599 | -0- | 17 | 1 | 164 | 2 | Y | -0- | | | | | 9 |

SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 359 | N | 359 | -0- | -0- | -0- | 80 | 1 | 279 | 2 | Y | -0- | | | | | 32 |
| 12 | 479 | N | 479 | -0- | -0- | -0- | 121 | 1 | 356 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 531 | N | 531 | -0- | -0- | -0- | 155 | 1 | 370 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 88 | 1 | 328 | 2 | Y | 1 | 25 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 329 | -0- | -136 | -0- | 83 | 1 | 246 | 2 | Y | -0- | | | | | 15 |
| 04 | 510 | N | 163 | -0- | -347 | -0- | 39 | 1 | 123 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 222 | -0- | -258 | -0- | 18 | 1 | 203 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 276 | -0- | -3 | -0- | 22 | 1 | 254 | 2 | Y | -0- | 6 | 1 | | | 8 |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 21 | 1 | 230 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 151 | -0- | -45 | -0- | 10 | 1 | 141 | 2 | Y | -0- | | | | | 9 |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 31 | 1 | 305 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | 44 | -0- | -196 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | 10 |

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 377 | N | 377 | -0- | -0- | -0- | 31 | 1 | 332 | 2 | Y | 13 | 10 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 40 | 1 | 457 | 2 | Y | 12 | 24 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 527 | X | 426 | -0- | -101 | -0- | 33 | 1 | 384 | 2 | Y | 8 | 4 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 476 | X | 392 | -0- | -84 | -0- | 23 | 1 | 366 | 2 | Y | 3 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 527 | X | 239 | -0- | -288 | -0- | 18 | 1 | 217 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 480 | X | 169 | -0- | -311 | -0- | 14 | 1 | 152 | 2 | Y | 3 | 7 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 50 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 112 | N | 59 | -0- | -53 | -0- | 59 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 60 | N | 27 | -0- | -33 | -0- | 27 | 2 | | | Y | -0- | | | | | 6 |

SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 671 | N | 671 | -0- | -0- | -0- | 147 | 1 | 524 | 2 | Y | -0- | | | | | 19 |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 101 | 1 | 299 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 538 | N | 538 | -0- | -0- | -0- | 155 | 1 | 376 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 616 | N | 254 | -0- | -362 | -0- | 53 | 1 | 201 | 2 | Y | -0- | 18 | 1 | | | 9 |
| 03 | 403 | N | 282 | -0- | -121 | -0- | 70 | 1 | 212 | 2 | Y | -0- | | | | | 9 |
| 04 | 510 | N | 342 | -0- | -168 | -0- | 83 | 1 | 257 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | X | 98 | -0- | -322 | -0- | 8 | 1 | 89 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | X | 111 | -0- | -323 | -0- | 9 | 1 | 101 | 2 | Y | 1 | 47 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | X | 403 | -0- | -0- | -0- | 34 | 1 | 368 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | X | 256 | -0- | -80 | -0- | 17 | 1 | 238 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | 5 |

SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 353 | N | 353 | -0- | -0- | -0- | 57 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 01 | 314 | N | 314 | -0- | -0- | -0- | 26 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 28 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 6 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 4 | 1 | | | 4 |

THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 18 | -0- | -132 | -0- | 18 | 2 | | | Y | -0- | | | | | 88 |
| 12 | 186 | N | 126 | -0- | -60 | -0- | 126 | 2 | | | Y | -0- | | | | | 88 |
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | 88 |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 88 |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 88 |
| 04 | 330 | N | 162 | -0- | -168 | -0- | 162 | 2 | | | Y | -0- | | | | | 88 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973

BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 169 | -0- | -221 | -0- | 6<br>15 | 1<br>9 | 148 | 3 | Y | 14 | 12 | 1 | | | 6 |
| 12 | 310 | N | 18 | -0- | -292 | -0- | 1<br>2 | 1<br>9 | 15 | 3 | Y | 2 | 5 | 1 | | | 3 |
| 01 | 310 | N | 16 | -0- | -294 | -0- | 1<br>1 | 1<br>9 | 14 | 3 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 168 | N | 30 | -0- | -138 | -0- | 1<br>2 | 1<br>9 | 27 | 3 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 9<br>8 | 1<br>9 | 232 | 3 | Y | 7 | 6 | 1 | | | 3 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 141 | -0- | -99 | -0- | 5<br>6 | 1<br>9 | 130 | 3 | Y | 5 | 5 | 1 | | | 2 |
| 12 | 558 | N | 209 | -0- | -349 | -0- | 7<br>2 | 1<br>9 | 200 | 3 | Y | 2 | 2 | 1 | | | 2 |
| 01 | 279 | N | 210 | -0- | -69 | -0- | 9<br>1 | 1<br>9 | 200 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 11<br>1 | 1<br>9 | 264 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 8<br>2 | 1<br>9 | 199 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 101 | -0- | -49 | -0- | 4<br>8 | 1<br>9 | 89 | 3 | Y | 7 | 6 | 1 | | | 3 |
| 12 | 186 | N | 19 | -0- | -167 | -0- | 1<br>2 | 1<br>9 | 16 | 3 | Y | 2 | 3 | 1 | | | 2 |
| 01 | 155 | N | 30 | -0- | -125 | -0- | 1<br>1 | 1<br>9 | 28 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 2<br>3 | 1<br>9 | 57 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 2<br>1 | 1<br>9 | 41 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 1<br>6 | 1<br>9 | 38 | 3 | Y | 5 | 2 | 1 | | | 3 |
| 01 | 85 | N | 85 | -0- | -0- | -0- | 3<br>6 | 1<br>9 | 76 | 3 | Y | 5 | 4 | 1 | | | 4 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 2<br>2 | 1<br>9 | 39 | 3 | Y | 2 | 3 | 1 | | | 3 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 2<br>6 | 1<br>9 | 57 | 3 | Y | 5 | 5 | 1 | | | 3 |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 3 |

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 8 | -0- | -112 | -0- | 6 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 04 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 N | 151 | -0- | -29 | -0- | 4 | 1 | 104 | 3 | Y | 39 | 28 | 1 | | | 16 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 279 N | 192 | -0- | -87 | -0- | 6 | 1 | 179 | 3 | Y | 6 | 13 | 1 | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 186 N | 124 | -0- | -62 | -0- | 5 | 1 | 113 | 3 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 140 N | 139 | -0- | -1 | -0- | 5 | 1 | 131 | 3 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 267 N | 267 | -0- | -0- | -0- | 10 | 1 | 250 | 3 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 120 N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 4 |

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 3 | -0- | -27 | -0- | 1 | 3 | 2 | 9 | N | 2 | | | | | 6 |
| 12 | 2 N | 2 | -0- | -0- | -0- | 1 | 3 | 1 | 9 | N | 1 | | | | | 7 |
| 01 | 31 N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | 7 |
| 02 | 3 N | 2 | -0- | -1 | -0- | 1 | 3 | 1 | 9 | N | 1 | | | | | 8 |
| 03 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | 8 |
| 04 | 1 N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 8 |

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 62 N | 45 | -0- | -17 | -0- | 44 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 229 N | 229 | -0- | -0- | -0- | 228 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 397 N | 397 | -0- | -0- | -0- | 396 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 260 N | 260 | -0- | -0- | -0- | 258 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 04 | 210 N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 28 | -0- | -62 | -0- | 1 | 1 | 25 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | 24 | -0- | -69 | -0- | 1 | 1 | 20 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 4 | 1 | 93 | 3 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 2 | 1 | 54 | 3 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 60 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 186 | N | 37 | -0- | -149 | -0- | 36 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 01 | 206 | N | 206 | -0- | -0- | -0- | 205 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 703 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 370 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 20 | -0- | -40 | -0- | 1 | 1 | 18 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | | | 1 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | 1 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 41 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 80 | -0- | -10 | -0- | 2 | 1 | 54 | 3 | Y | 22 | 18 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 62 | N | 11 | -0- | -51 | -0- | 9 | 3 | 2 | 9 | Y | 2 | 7 | 1 | | | 4 |
| 01 | 93 | N | 5 | -0- | -88 | -0- | 4 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 02 | 84 | N | 28 | -0- | -56 | -0- | 1 | 1 | 25 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 2 | 1 | 45 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 46 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 618 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 61 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 380 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 4 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 N | 170 | -0- | -280 | -0- | 5 | 1 | 123 | 3 | Y | 38 | 34 | 1 | | | 16 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 341 N | 113 | -0- | -228 | -0- | 3 | 1 | 93 | 3 | Y | 15 | 17 | 1 | | | 14 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 341 N | 209 | -0- | -132 | -0- | 8 | 1 | 188 | 3 | Y | 12 | 15 | 1 | | | 11 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 235 N | 235 | -0- | -0- | -0- | 9 | 1 | 211 | 3 | Y | 14 | 12 | 1 | | | 13 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 144 N | 144 | -0- | -0- | -0- | 5 | 1 | 126 | 3 | Y | 12 | 16 | 1 | | | 9 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 210 N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 9 |

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 N | 115 | -0- | -155 | -0- | 109 | 3 | 6 | 9 | Y | 5 | | | | | 13 |
| 12 | 106 N | 106 | -0- | -0- | -0- | 105 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 01 | 124 N | 22 | -0- | -102 | -0- | 21 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 02 | 112 N | 107 | -0- | -5 | -0- | 107 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 93 N | 63 | -0- | -30 | -0- | 62 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 04 | 30 N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12 N | 1 | -0- | -11 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 1 | -0- | 1 | 2 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | 1 | -0- | 1 | 3 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | 3 | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 194 N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 234 N | 234 | -0- | -0- | -0- | 233 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 532 N | 532 | -0- | -0- | -0- | 531 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 352 N | 352 | -0- | -0- | -0- | 350 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 04 | 240 N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 150 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 268 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 471 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 301 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53 | N | 53 | -0- | -0- | -0- | 50 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 43 | 3 | 2 | 9 | Y | 2 | 9 | 1 | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 378 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 468 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 411 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 3 |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 48 | -0- | -12 | -0- | 45 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 12 | 93 | N | 41 | -0- | -52 | -0- | 40 | 3 | 1 | 9 | Y | 1 | 9 | 1 | | | 5 |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 372 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 367 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 261 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 5 |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 44 | -0- | -16 | -0- | 41 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 12 | 124 | N | 41 | -0- | -83 | -0- | 40 | 3 | 1 | 9 | Y | 1 | 9 | 1 | | | 5 |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 496 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 669 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 554 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 5 |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 3 |
| 01 | T. A. | | 983 | -0- | 983 | 983 | 983 | 3 | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | 1340 | -0- | 1340 | 2323 | 1340 | 3 | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | 226 | -0- | 226 | 2549 | 226 | 3 | | | Y | -0- | 1 | 1 | | | 2 |
| 04 | 0 | X | NO RPT | -0- | -0- | 2549 | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF.10816 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 38 | -0- | -442 | -0- | 8 | 1 | 30 | 2 | Y | -0- | | | | | 4 |
| 12 | 636 | N | 636 | -0- | -0- | -0- | 161 | 1 | 473 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 352 | N | 352 | -0- | -0- | -0- | 102 | 1 | 243 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 146 | 1 | 546 | 2 | Y | -0- | 12 | 1 | | | -0- |
| 03 | 651 | N | 221 | -0- | -430 | -0- | 55 | 1 | 165 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 261 | -0- | -69 | -0- | 64 | 1 | 196 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF.11046 - 11116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 50 | -0- | -40 | -0- | 11 | 1 | 39 | 2 | Y | -0- | | | | | 2 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 43 | 1 | 126 | 2 | Y | -0- | | | | | 2 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 56 | 1 | 133 | 2 | Y | -0- | | | | | 2 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 38 | 1 | 143 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 183 | 1 | 542 | 2 | Y | -0- | | | | | 1 |
| *04 | 701 | N | 701 | -0- | -0- | -0- | 172 | 1 | 529 | 2 | Y | -0- | | | | | 1 |

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF.10310 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 238 | 3 | Y | -0- | | | | | 3 |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 187 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | -0- |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 21 | 1 | 293 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 17 | 1 | 202 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 26 | -0- | -160 | -0- | 2 | 1 | 21 | 3 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | X | 546 | -0- | -354 | -0- | 45 | 1 | 501 | 2 | N | -0- | | | | | 30 |
| 12 | 1182 | X | 1182 | -0- | -0- | -0- | 95 | 1 | 1087 | 2 | N | -0- | | | | | 30 |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 68 | 1 | 761 | 2 | N | -0- | | | | | 30 |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 81 | 1 | 1212 | 2 | N | -0- | | | | | 30 |
| 03 | 1178 | N | 790 | -0- | -388 | -0- | 72 | 1 | 718 | 2 | N | -0- | | | | | 30 |
| 04 | 810 | N | 54 | -0- | -756 | -0- | 5 | 1 | 49 | 2 | N | -0- | | | | | 30 |

BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 509 | N | 509 | -0- | -0- | -0- | 501 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 389 | 3 | 1 | 9 | Y | 1 | 7 | 1 | | | 4 |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 261 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 448 | N | 288 | -0- | -160 | -0- | 287 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 403 | N | 30 | -0- | -373 | -0- | 29 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 3 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 524 | N | 524 | -0- | -0- | -0- | 516 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 438 | 3 | 3 | 9 | Y | 3 | 13 | 1 | | | -0- |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 386 | 3 | 7 | 9 | Y | 6 | | | | | 6 |
| 02 | 476 | N | 157 | -0- | -319 | -0- | 155 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 03 | 434 | N | 41 | -0- | -393 | -0- | 33 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 5 |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 237 | -0- | -603 | -0- | 9 | 1 | 216 | 3 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 713 | N | 112 | -0- | -601 | -0- | 3 | 1 | 102 | 3 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 620 | N | 430 | -0- | -190 | -0- | 18 | 1 | 401 | 3 | Y | 10 | 8 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 13 | 1 | 310 | 3 | Y | 4 | 5 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 453 | N | 453 | -0- | -0- | -0- | 17 | 1 | 428 | 3 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 88 | -0- | -92 | -0- | 3 | 1 | 77 | 3 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 186 | N | 47 | -0- | -139 | -0- | 1 | 1 | 33 | 3 | Y | 12 | 7 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 155 | N | 26 | -0- | -129 | -0- | 1 | 1 | 19 | 3 | Y | 5 | 8 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 3 | 1 | 66 | 3 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 70 | 3 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRACKEN "D" WELL #: 1010O RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 292 | N | 292 | -0- | -0- | -0- | 260 | 3 | 32 | 9 | Y | 29 | | | | | 46 |
| 12 | 207 | N | 207 | -0- | -0- | -0- | 203 | 3 | 4 | 9 | Y | 4 | 44 | 1 | | | 6 |
| 01 | 673 | N | 673 | -0- | -0- | -0- | 651 | 3 | 22 | 9 | Y | 20 | | | | | 26 |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 476 | 3 | 8 | 9 | Y | 7 | | | | | 33 |
| 03 | 217 | N | 32 | -0- | -185 | -0- | 13 | 3 | 19 | 9 | Y | 17 | 31 | 1 | | | 19 |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 91 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 38 | -0- | 38 | 129 | 38 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 30 | -0- | 30 | 159 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 229 | X | 70 | -0- | -159 | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF.10438 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 813 | N | 813 | -0- | -0- | -0- | 782 | 3 | 31 | 9 | Y | 28 | | | | | 39 |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 481 | 3 | 6 | 9 | Y | 5 | 39 | 1 | | | 5 |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 661 | 3 | 18 | 9 | Y | 16 | | | | | 21 |
| 02 | 756 | N | 692 | -0- | -64 | -0- | 683 | 3 | 9 | 9 | Y | 8 | | | | | 29 |
| 03 | 496 | N | 57 | -0- | -439 | -0- | 32 | 3 | 25 | 9 | Y | 23 | 35 | 1 | | | 17 |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 17 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 158 | -0- | -232 | -0- | 5 | 1 | 119 | 3 | Y | 31 | 27 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 279 | N | 15 | -0- | -264 | -0- | 7 | 3 | 8 | 9 | Y | 7 | 12 | 1 | | | 8 |
| 01 | 279 | N | 65 | -0- | -214 | -0- | 2 | 1 | 46 | 3 | Y | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 140 | N | 89 | -0- | -51 | -0- | 3 | 1 | 67 | 3 | Y | 17 | 14 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 2 | 1 | 61 | 3 | Y | 17 | 19 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 44 | -0- | -76 | -0- | 2 | 1 | 40 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 5 | 1 | 150 | 3 | Y | 19 | 9 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 295 | N | 295 | -0- | -0- | -0- | 11 | 1 | 253 | 3 | Y | 28 | 21 | 1 | | | 18 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 107 | 3 | Y | 14 | 15 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 5 | 1 | 127 | 3 | Y | 41 | 37 | 1 | | | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 167 | -0- | -13 | -0- | 6 | 1 | 137 | 3 | Y | 22 | 18 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 372 | N | 24 | -0- | -348 | -0- | 7 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 11 |
| 01 | 248 | N | 151 | -0- | -97 | -0- | 4 | 1 | 91 | 3 | Y | 51 | 33 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 6 | 1 | 152 | 3 | Y | 55 | 43 | 1 | | | 41 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 1 | 1 | 38 | 3 | Y | 30 | 45 | 1 | | | 26 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 26 |

MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 40 | -0- | -80 | -0- | 2 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 11 | -0- | -82 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 20 | -0- | -42 | -0- | 1 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 140 | -0- | -190 | -0- | 5 | 1 | 133 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 12 | 1 | 355 | 3 | Y | 19 | 9 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 411 | N | 411 | -0- | -0- | -0- | 17 | 1 | 379 | 3 | Y | 14 | 14 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 8 | 1 | 192 | 3 | Y | 3 | 6 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 403 | N | 220 | -0- | -183 | -0- | 7 | 1 | 191 | 3 | Y | 20 | 18 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 10 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | 43 | -0- | -77 | -0- | 2 | 1 | 39 | 3 | Y | 2 | | | | | 9 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 N | 2 | -0- | -91 | -0- | 2 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 62 N | 3 | -0- | -59 | -0- | 3 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 40 N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | Y | -0- | | | | | 9 |
| 03 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 3 N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 N | 152 | -0- | -178 | -0- | 6 | 1 | 144 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 N | 107 | -0- | -203 | -0- | 3 | 1 | 85 | 3 | Y | 17 | 8 | 1 | | | 10 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 217 N | 197 | -0- | -20 | -0- | 7 | 1 | 169 | 3 | Y | 19 | 16 | 1 | | | 13 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 148 N | 148 | -0- | -0- | -0- | 5 | 1 | 124 | 3 | Y | 17 | 15 | 1 | | | 15 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 128 N | 128 | -0- | -0- | -0- | 4 | 1 | 111 | 3 | Y | 12 | 17 | 1 | | | 10 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 180 N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 10 |

MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 N | 109 | -0- | -71 | -0- | 3 | 1 | 85 | 3 | Y | 19 | 16 | 1 | | | 8 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 186 N | 39 | -0- | -147 | -0- | 1 | 1 | 31 | 3 | Y | 6 | 8 | 1 | | | 6 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 155 N | 74 | -0- | -81 | -0- | 3 | 1 | 60 | 3 | Y | 10 | 9 | 1 | | | 7 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 112 N | 107 | -0- | -5 | -0- | 4 | 1 | 99 | 3 | Y | 4 | 5 | 1 | | | 6 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 115 N | 115 | -0- | -0- | -0- | 4 | 1 | 103 | 3 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 60 N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 5 |

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 N | 124 | -0- | -146 | -0- | 4 | 1 | 111 | 3 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 155 N | 8 | -0- | -147 | -0- | 7 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 01 | 434 N | 9 | -0- | -425 | -0- | 8 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 112 N | 31 | -0- | -81 | -0- | 1 | 1 | 27 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 25 N | 25 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 9 N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF.10515 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 461 | N | 461 | -0- | -0- | -0- | 457 | 3 | 4 | 9 | Y | 4 | | | | | 6 |
| 12 | 403 | N | 229 | -0- | -174 | -0- | 229 | 3 | | | Y | -0- | 4 | 1 | | | 2 |
| 01 | 527 | N | 180 | -0- | -347 | -0- | 179 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 459 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 217 | N | 47 | -0- | -170 | -0- | 46 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF.10250 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 422 | -0- | -328 | -0- | 16 | 1 | 400 | 3 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1209 | N | 49 | -0- | -1160 | -0- | 1 | 1 | 30 | 3 | Y | 16 | 8 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 868 | N | 362 | -0- | -506 | -0- | 14 | 1 | 320 | 3 | Y | 25 | 19 | 1 | | | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 392 | N | 86 | -0- | -306 | -0- | 3 | 1 | 75 | 3 | Y | 7 | 10 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 7 | 1 | 188 | 3 | Y | 20 | 21 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 293 | N | 293 | -0- | -0- | -0- | 11 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 59 | -0- | -96 | -0- | 1 | 1 | 43 | 3 | Y | 14 | 6 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 341 | N | 107 | -0- | -234 | -0- | 3 | 1 | 75 | 3 | Y | 26 | 18 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 280 | N | 103 | -0- | -177 | -0- | 3 | 1 | 76 | 3 | Y | 22 | 19 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 3 | 1 | 77 | 3 | Y | 28 | 30 | 1 | | | 17 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 17 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 247 | -0- | -323 | -0- | 9 | 1 | 228 | 3 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 620 | N | 326 | -0- | -294 | -0- | 11 | 1 | 315 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 01 | 496 | N | 284 | -0- | -212 | -0- | 12 | 1 | 272 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 11 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 03 | 611 | N | 611 | -0- | -0- | -0- | 23 | 1 | 588 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 8729 | -0- | 5729 | 13629 | 338 | 1 | 8391 | 3 | Y | -0- | | | | | -0- |
| 12 | 20738 | X | 7109 | -0- | -13629 | -0- | 234 | 1 | 6875 | 3 | Y | -0- | | | | | -0- |
| 01 | 7936 | X | 792 | -0- | -7144 | -0- | 34 | 1 | 758 | 3 | Y | -0- | | | | | -0- |
| 02 | 7896 | X | 165 | -0- | -7731 | -0- | 7 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 03 | 8742 | X | 203 | -0- | -8539 | -0- | 8 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 04 | 8460 | X | NO RPT | -0- | -8460 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 169 | N | 169 | -0- | -0- | -0- | 166 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 279 | N | 193 | -0- | -86 | -0- | 173 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 4 |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 2 | 1 | | | 2 |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 514 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 264 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286 | N | 286 | -0- | -0- | -0- | 282 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 282 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 01 | 434 | N | 434 | -0- | -0- | -0- | 422 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 582 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 388 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 1 |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 111 | -0- | -39 | -0- | 4 | 1 | 103 | 3 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 248 | N | 123 | -0- | -125 | -0- | 4 | 1 | 115 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 217 | N | 203 | -0- | -14 | -0- | 8 | 1 | 188 | 3 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 4 | 1 | 87 | 3 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 4 | 1 | 92 | 3 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 64 | -0- | -116 | -0- | 2 | 1 | 53 | 3 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1223 | N | 1223 | -0- | -0- | -0- | 40 | 1 | 1168 | 3 | Y | 14 | 8 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 9 | 1 | 203 | 3 | Y | 3 | 7 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 5 | 1 | 125 | 3 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 527 | N | 213 | -0- | -314 | -0- | 8 | 1 | 198 | 3 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 4 |

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 58 | -0- | -2 | -0- | 50 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 142 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 616 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 580 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 155 | N | 39 | -0- | -116 | -0- | 36 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 705 | N | 705 | -0- | -0- | -0- | 702 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 939 | N | 939 | -0- | -0- | -0- | 928 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 01 | 707 | N | 707 | -0- | -0- | -0- | 696 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 761 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 4 |
| 03 | 811 | N | 811 | -0- | -0- | -0- | 789 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 2 |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 186 | N | 186 | -0- | -0- | -0- | 183 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 217 | N | 40 | -0- | -177 | -0- | 40 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 248 | N | 89 | -0- | -159 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 152 | -0- | -16 | -0- | 152 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 779 | N | 779 | -0- | -0- | -0- | 770 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 12 | 808 | N | 808 | -0- | -0- | -0- | 807 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 01 | 1054 | N | 575 | -0- | -479 | -0- | 575 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 728 | N | 587 | -0- | -141 | -0- | 587 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 806 | N | 541 | -0- | -265 | -0- | 541 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF.10206 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 454 | N | 454 | -0- | -0- | -0- | 453 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 634 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 341 | N | 338 | -0- | -3 | -0- | 335 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 447 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 438 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF.10050 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 263 | -0- | -127 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- | -0- | 314 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 279 | N | 181 | -0- | -98 | -0- | 175 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 279 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 03 | 310 | N | 114 | -0- | -196 | -0- | 105 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 240 | -0- | -420 | -0- | 236 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 393 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 3 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 462 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 518 | 3 | 21 | 9 | Y | 19 | 16 | 1 | | | 5 |
| 03 | 403 | N | 369 | -0- | -34 | -0- | 341 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | 3 |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 22 | -0- | -68 | -0- | 21 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 37 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 124 | N | 26 | -0- | -98 | -0- | 26 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 81 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 355 | -0- | -185 | -0- | 349 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 356 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 622 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 959 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 575 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 579 | -0- | -51 | -0- | 566 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 4 |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 740 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 01 | 589 | N | 319 | -0- | -270 | -0- | 313 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 550 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 03 | 976 | N | 976 | -0- | -0- | -0- | 964 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 302 | -0- | -208 | -0- | 296 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 434 | N | 310 | -0- | -124 | -0- | 304 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 488 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 600 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 452 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 1 |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 239 | -0- | -121 | -0- | 232 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 12 | 372 | N | 284 | -0- | -88 | -0- | 277 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 279 | N | 155 | -0- | -124 | -0- | 151 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 224 | N | 111 | -0- | -113 | -0- | 101 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 03 | 279 | N | 248 | -0- | -31 | -0- | 235 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 344 | -0- | -183 | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 167 | -0- | -373 | -0- | 6 | 1 | 146 | 3 | Y | 14 | 12 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 341 | N | 113 | -0- | -228 | -0- | 3 | 1 | 102 | 3 | Y | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 14 | 1 | 323 | 3 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 11 | 1 | 273 | 3 | Y | 6 | 6 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 10 | 1 | 259 | 3 | Y | 15 | 14 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 8 |

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 02 | 17 | X | -0- | -0- | -17 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 550 | -0- | -380 | -0- | 32 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 609 | -0- | -135 | -0- | 1 | 1 | 579 | 3 | Y | 26 | 21 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 558 | N | 515 | -0- | -43 | -0- | 33 | 1 | 459 | 3 | Y | 21 | 21 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 504 | N | 326 | -0- | -178 | -0- | 23 | 1 | 280 | 3 | Y | 21 | 20 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 59 | 1 | 722 | 3 | Y | 26 | 29 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 257 | -0- | -73 | -0- | 257 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 287 | -0- | -23 | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 61 | 1 | 998 | 3 | Y | -0- | | | | | -0- |
| 12 | 1156 | N | 1156 | -0- | -0- | -0- | 3 | 1 | 1153 | 3 | Y | -0- | | | | | -0- |
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 73 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 444 | -0- | -536 | -0- | 34 | 1 | 410 | 3 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1104 | -0- | -43 | -0- | 84 | 1 | 1020 | 3 | Y | -0- | | | | | -0- |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 165 | -0- | -45 | -0- | 9 | 1 | 145 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 125 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 18 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 20 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 13 | -0- | -204 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 26 | -0- | -114 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 7 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 260 | -0- | -70 | -0- | 251 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 12 | 372 | N | 262 | -0- | -110 | -0- | 262 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 2985 | N | 2985 | -0- | -0- | -0- | 2985 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 223 | -0- | -287 | -0- | 8 | 1 | 203 | 3 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 651 | N | 338 | -0- | -313 | -0- | 11 | 1 | 313 | 3 | Y | 13 | 9 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 589 | N | 358 | -0- | -231 | -0- | 15 | 1 | 328 | 3 | Y | 14 | 13 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1555 | N | 1555 | -0- | -0- | -0- | 61 | 1 | 1476 | 3 | Y | 16 | 13 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 23 | 1 | 588 | 3 | Y | 30 | 27 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 16 |

SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 551 | N | 551 | -0- | -0- | -0- | 544 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 775 | N | 495 | -0- | -280 | -0- | 488 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 781 | N | 781 | -0- | -0- | -0- | 773 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 676 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 691 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 136 | -0- | -14 | -0- | 8 | 1 | 127 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 78 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 2 |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 25 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 6 | 1 | 78 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 4 | 1 | 44 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 132 | -0- | -48 | -0- | 8 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 98 | 3 | 19 | 9 | Y | 17 | 14 | 1 | | | 3 |
| 01 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 218 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 110 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 209 | N | 209 | -0- | -0- | -0- | 15 | 1 | 182 | 3 | Y | 11 | 13 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 459 | -0- | -351 | -0- | 26 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 1 | 1 | 443 | 3 | Y | 23 | 19 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 713 | N | 521 | -0- | -192 | -0- | 33 | 1 | 465 | 3 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 30 | 1 | 363 | 3 | Y | 29 | 25 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 465 | N | 189 | -0- | -276 | -0- | 13 | 1 | 157 | 3 | Y | 17 | 22 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 192 | -0- | -198 | -0- | 11 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 295 | N | 295 | -0- | -0- | -0- | 20 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 118 | -0- | -50 | -0- | 9 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 123 | -0- | -94 | -0- | 9 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 220 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 177 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 2 |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 14 | 1 | 168 | 3 | Y | 14 | 12 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 186 | N | 70 | -0- | -116 | -0- | 5 | 1 | 57 | 3 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 288 | -0- | -102 | -0- | 285 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 7 | -0- | 7 | 8 | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 8 | -0- | 8 | 16 | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 16 | | | | | Y | NO RPT | | | | | -0- |

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 427 | N | 427 | -0- | -0- | -0- | 413 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 4 |
| 12 | 558 | N | 485 | -0- | -73 | -0- | 463 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 6 |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 500 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 4 |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 681 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 4 |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 767 | 3 | 24 | 9 | Y | 22 | 24 | 1 | | | 2 |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 117 | -0- | -93 | -0- | 7 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 12 | 126 N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 222 N | 222 | -0- | -0- | -0- | 15 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 02 | 182 N | 182 | -0- | -0- | -0- | 14 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 N | 18 | -0- | -106 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 793 X | 793 | -0- | -0- | -0- | 781 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 12 | 496 X | 263 | -0- | -233 | -0- | 237 | 3 | 26 | 9 | Y | 24 | 20 | 1 | | | 5 |
| 01 | 345 N | 345 | -0- | -0- | -0- | 327 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 4 |
| 02 | 728 N | 118 | -0- | -610 | -0- | 109 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 03 | 303 N | 303 | -0- | -0- | -0- | 285 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 2 |
| 04 | 330 N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 X | 773 | -0- | -847 | -0- | 44 | 1 | 717 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1364 X | 615 | -0- | -749 | -0- | 1 | 1 | 607 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 868 N | 470 | -0- | -398 | -0- | 31 | 1 | 433 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 728 N | 398 | -0- | -330 | -0- | 30 | 1 | 362 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 620 N | 315 | -0- | -305 | -0- | 24 | 1 | 287 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 450 N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 276 N | 276 | -0- | -0- | -0- | 15 | 1 | 246 | 3 | Y | 14 | 15 | 1 | | | 4 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 285 N | 285 | -0- | -0- | -0- | 1 | 1 | 284 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 01 | 399 N | 399 | -0- | -0- | -0- | 27 | 1 | 372 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 252 N | 185 | -0- | -67 | -0- | 14 | 1 | 171 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 529 N | 529 | -0- | -0- | -0- | 40 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54 | N | 54 | -0- | -0- | -0- | 51 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 217 | N | 37 | -0- | -180 | -0- | 37 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 742 | N | 742 | -0- | -0- | -0- | 42 | 1 | 688 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 403 | N | 351 | -0- | -52 | -0- | 1 | 1 | 337 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 42 | 1 | 582 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 616 | N | 187 | -0- | -429 | -0- | 13 | 1 | 160 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 35 | 1 | 423 | 3 | Y | 21 | 23 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 310 | -0- | -140 | -0- | 292 | 3 | 18 | 9 | Y | 16 | 19 | 1 | | | 5 |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 437 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | 387 | -0- | -47 | -0- | 387 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 315 | -0- | -75 | -0- | 314 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 301 | -0- | -71 | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 332 | -0- | -40 | -0- | 332 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 218 | N | 218 | -0- | -0- | -0- | 217 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 310 | N | 71 | -0- | -239 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 116 | -0- | -132 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 186 | -0- | -186 | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 146 | N | 146 | -0- | -0- | -0- | 142 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 434 | N | 143 | -0- | -291 | -0- | 126 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 3 |
| 01 | 206 | N | 206 | -0- | -0- | -0- | 195 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 02 | 140 | N | 114 | -0- | -26 | -0- | 112 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 233 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 79 | -0- | -101 | -0- | 4 | 1 | 71 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 93 | N | 52 | -0- | -41 | -0- | 45 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 241 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 76 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 161 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 94 | -0- | -176 | -0- | 5 | 1 | 80 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 107 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 3 |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 14 | 1 | 193 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 205 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248 | N | 248 | -0- | -0- | -0- | 246 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 348 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 247 | N | 247 | -0- | -0- | -0- | 244 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 360 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 341 | N | 192 | -0- | -149 | -0- | 186 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 66 | -0- | -54 | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 16 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 199 | N | 199 | -0- | -0- | -0- | 196 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | N | 92 | -0- | -0- | -0- | 73 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 5 |
| 12 | 217 | N | 32 | -0- | -185 | -0- | 28 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 01 | 123 | N | 123 | -0- | -0- | -0- | 116 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 02 | 84 | N | 40 | -0- | -44 | -0- | 38 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 209 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1160 | X | 1160 | -0- | -0- | -0- | 1149 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 12 | 2214 | X | 2214 | -0- | -0- | -0- | 2204 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 01 | 2522 | N | 2522 | -0- | -0- | -0- | 2514 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 02 | 2800 | N | 3148 | -0- | 348 | 348 | 3140 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 3100 | N | 3540 | -0- | 440 | 788 | 3527 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 04 | 570 | N | NO RPT | -0- | -570 | 218 | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 146 | -0- | -334 | -0- | 144 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 496 | N | 307 | -0- | -189 | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 330 | -0- | -104 | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 402 | X | 402 | -0- | -0- | -0- | 398 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 12 | 310 | X | 310 | -0- | -0- | -0- | 297 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 3 |
| 01 | 339 | N | 339 | -0- | -0- | -0- | 326 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 445 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 652 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 75 RRCID -> 159826 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10386 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 78 | -0- | -252 | -0- | 4 | 1 | 72 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 123 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 2 |
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 84 | 1 | 1166 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 19 | 1 | 234 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 230 | N | 230 | -0- | -0- | -0- | 17 | 1 | 206 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 51 RRCID -> 160081 COMPL. DATE N/A TOTAL DEPTH 10360 PERF.10149 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 372 | -0- | -48 | -0- | 21 | 1 | 340 | 3 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 340 | N | 340 | -0- | -0- | -0- | 1 | 1 | 324 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 654 | N | 654 | -0- | -0- | -0- | 43 | 1 | 597 | 3 | Y | 13 | 13 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 336 | N | 122 | -0- | -214 | -0- | 9 | 1 | 104 | 3 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 26 | 1 | 315 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 77 RRCID -> 160088 COMPL. DATE 08/13/1996 TOTAL DEPTH 10636 PERF.10385 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 605 | -0- | -175 | -0- | 34 | 1 | 563 | 3 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 2 | 1 | 708 | 3 | Y | 29 | 25 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 713 | N | 638 | -0- | -75 | -0- | 41 | 1 | 571 | 3 | Y | 24 | 24 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 560 | N | 331 | -0- | -229 | -0- | 24 | 1 | 284 | 3 | Y | 21 | 21 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 744 | N | 741 | -0- | -3 | -0- | 53 | 1 | 649 | 3 | Y | 35 | 38 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 78 RRCID -> 160089 COMPL. DATE 08/29/1996 TOTAL DEPTH 10742 PERF.10546 - 10570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 81 RRCID -> 160090 COMPL. DATE N/A TOTAL DEPTH 10671 PERF.10337 - 10400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 N | 143 | -0- | -847 | -0- | 8 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 679 N | 679 | -0- | -0- | -0- | 1 | 1 | 666 | 3 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1343 N | 1343 | -0- | -0- | -0- | 89 | 1 | 1243 | 3 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 426 N | 426 | -0- | -0- | -0- | 32 | 1 | 384 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 682 N | 660 | -0- | -22 | -0- | 49 | 1 | 599 | 3 | Y | 11 | 13 | 1 | | | 1 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1290 N | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 N | 239 | -0- | -121 | -0- | 236 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 430 N | 430 | -0- | -0- | -0- | 422 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 01 | 394 N | 394 | -0- | -0- | -0- | 388 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 471 N | 471 | -0- | -0- | -0- | 462 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 03 | 434 N | 300 | -0- | -134 | -0- | 289 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 04 | 390 N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 125 | -0- | 125 | 427 | 7 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | 18 | -0- | 18 | 445 | 17 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 553 N | 108 | -0- | -445 | -0- | 7 | 1 | 100 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 N | 27 | -0- | -85 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 03 | 63 N | 63 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 90 N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 164 | -0- | -586 | -0- | 8 | 1 | 136 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 124 | N | 13 | -0- | -111 | -0- | 12 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 597 | N | 597 | -0- | -0- | -0- | 39 | 1 | 545 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 140 | N | 109 | -0- | -31 | -0- | 8 | 1 | 94 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 20 | 1 | 247 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 272 | -0- | -58 | -0- | 15 | 1 | 253 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 124 | N | 76 | -0- | -48 | -0- | 70 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 496 | N | 335 | -0- | -161 | -0- | 21 | 1 | 291 | 3 | Y | 21 | 20 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 252 | N | 122 | -0- | -130 | -0- | 8 | 1 | 95 | 3 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 16 | 1 | 196 | 3 | Y | 20 | 23 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 38 | -0- | -142 | -0- | 2 | 1 | 35 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 20 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 01 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 11 | 1 | 140 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 546 | N | 546 | -0- | -0- | -0- | 31 | 1 | 502 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 2 | 1 | 680 | 3 | Y | 27 | 24 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 527 | N | 494 | -0- | -33 | -0- | 32 | 1 | 441 | 3 | Y | 19 | 20 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 504 | N | 431 | -0- | -73 | -0- | 31 | 1 | 375 | 3 | Y | 23 | 21 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 713 | N | 345 | -0- | -368 | -0- | 25 | 1 | 301 | 3 | Y | 17 | 21 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 70 | -0- | -230 | -0- | 4 | 1 | 60 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 133 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 17 | 1 | 242 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 16 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 314 | -0- | -16 | -0- | 17 | 1 | 272 | 3 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 186 | N | 141 | -0- | -45 | -0- | 100 | 3 | 41 | 9 | Y | 37 | 32 | 1 | | | 8 |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 25 | 1 | 352 | 3 | Y | 26 | 27 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 280 | N | 121 | -0- | -159 | -0- | 8 | 1 | 92 | 3 | Y | 19 | 20 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 35 | 1 | 419 | 3 | Y | 21 | 24 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 868 | N | 868 | -0- | -0- | -0- | 49 | 1 | 808 | 3 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | 2 | 1 | | | 2 |
| 01 | 1209 | N | 111 | -0- | -1098 | -0- | 7 | 1 | 103 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 144 | -0- | -668 | -0- | 11 | 1 | 131 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 40 | 1 | 485 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4360 | -0- | 1360 | 1360 | 250 | 1 | 4103 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5465 | -0- | 2365 | 3725 | 12 | 1 | 5414 | 3 | Y | 35 | 28 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3316 | -0- | 216 | 3941 | 220 | 1 | 3062 | 3 | Y | 31 | 32 | 1 | | | 8 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 6527 | X | 2586 | -0- | -3941 | -0- | 195 | 1 | 2347 | 3 | Y | 40 | 37 | 1 | | | 11 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1611 | X | 1611 | -0- | -0- | -0- | 119 | 1 | 1450 | 3 | Y | 38 | 44 | 1 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 960 | X | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 5 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 | N | 831 | -0- | -669 | -0- | 184 | 1 | 647 | 2 | Y | -0- | | | | | 13 |
| 12 | 1550 | X | 1372 | -0- | -178 | -0- | 347 | 1 | 1019 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1116 | X | 507 | -0- | -609 | -0- | 147 | 1 | 354 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1096 | X | 1096 | -0- | -0- | -0- | 231 | 1 | 863 | 2 | Y | 2 | 23 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1186 | X | 1186 | -0- | -0- | -0- | 298 | 1 | 887 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1080 | X | 764 | -0- | -316 | -0- | 187 | 1 | 575 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 295 | -0- | -185 | -0- | 292 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 353 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 403 | N | 279 | -0- | -124 | -0- | 277 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 280 | N | 227 | -0- | -53 | -0- | 225 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 341 | N | 136 | -0- | -205 | -0- | 134 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137 | N | 137 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | Y | -0- | | | | | 1 |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 341 | N | 213 | -0- | -128 | -0- | 14 | 1 | 199 | 3 | Y | -0- | | | | | 1 |
| 02 | 140 | N | 51 | -0- | -89 | -0- | 4 | 1 | 47 | 3 | Y | -0- | | | | | 1 |
| 03 | 124 | N | 69 | -0- | -55 | -0- | 5 | 1 | 64 | 3 | Y | -0- | | | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 278 | N | 278 | -0- | -0- | -0- | 16 | 1 | 262 | 3 | Y | -0- | | | | | 17 |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | 17 |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 11 | 1 | 149 | 3 | Y | -0- | | | | | 17 |
| 02 | 252 | N | 130 | -0- | -122 | -0- | 10 | 1 | 120 | 3 | Y | -0- | | | | | 17 |
| 03 | 124 | N | 68 | -0- | -56 | -0- | 5 | 1 | 63 | 3 | Y | -0- | | | | | 17 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 17 |

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 3 | Y | -0- | | | | | 1 |
| 12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 279 | N | 94 | -0- | -185 | -0- | 6 | 1 | 88 | 3 | Y | -0- | | | | | 1 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 93 | N | 29 | -0- | -64 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | 1 |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 149 | -0- | -61 | -0- | 8 | 1 | 132 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 51 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 14 | 1 | 190 | 3 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 140 | N | 131 | -0- | -9 | -0- | 9 | 1 | 105 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 107 | 3 | Y | 15 | 17 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | X | 141 | -0- | -459 | -0- | 139 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 12 | 620 | X | 132 | -0- | -488 | -0- | 131 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 140 | N | 36 | -0- | -104 | -0- | 36 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 114 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF.10964 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 649 | N | 649 | -0- | -0- | -0- | 144 | 1 | 505 | 2 | Y | -0- | | | | | 4 |
| 12 | 217 | N | 197 | -0- | -20 | -0- | 50 | 1 | 147 | 2 | Y | -0- | | | | | 4 |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 172 | 1 | 411 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 504 | -0- | -112 | -0- | 106 | 1 | 398 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 103 | 1 | 307 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 575 | N | 575 | -0- | -0- | -0- | 141 | 1 | 434 | 2 | Y | -0- | | | | | 2 |

SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF.10618 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2097 | N | 2097 | -0- | -0- | -0- | 464 | 1 | 1633 | 2 | Y | -0- | | | | | 4 |
| 12 | 850 | N | 850 | -0- | -0- | -0- | 215 | 1 | 634 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 961 | N | 486 | -0- | -475 | -0- | 142 | 1 | 341 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 868 | N | 667 | -0- | -201 | -0- | 141 | 1 | 526 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 234 | 1 | 696 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 1230 | N | 1230 | -0- | -0- | -0- | 301 | 1 | 928 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 233 | N | 233 | -0- | -0- | -0- | 13 | 1 | 220 | 3 | Y | -0- | | | | | 6 |
| 12 | 155 | N | 61 | -0- | -94 | -0- | 61 | 3 | | | Y | -0- | | | | | 6 |
| 01 | 186 | N | 40 | -0- | -146 | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | 6 |
| 02 | 224 | N | 29 | -0- | -195 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | 6 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 6 |

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 126 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 212 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 56 | N | 3 | -0- | -53 | -0- | 2 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 116 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 184 | -0- | -266 | -0- | 10 | 1 | 166 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 217 | N | 81 | -0- | -136 | -0- | 55 | 3 | 26 | 9 | Y | 24 | 20 | 1 | | | 5 |
| 01 | 361 | N | 361 | -0- | -0- | -0- | 21 | 1 | 295 | 3 | Y | 41 | 39 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 168 | N | 99 | -0- | -69 | -0- | 6 | 1 | 78 | 3 | Y | 14 | 16 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 16 | 1 | 193 | 3 | Y | 26 | 28 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 470 | -0- | -10 | -0- | 26 | 1 | 433 | 3 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 569 | N | 569 | -0- | -0- | -0- | 1 | 1 | 555 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 930 | N | 687 | -0- | -243 | -0- | 45 | 1 | 628 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 40 | 1 | 476 | 3 | Y | 20 | 18 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 558 | N | 538 | -0- | -20 | -0- | 40 | 1 | 481 | 3 | Y | 15 | 18 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 2376 | -0- | 2376 | 7330 | 136 | 1 | 2240 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 30 | -0- | 30 | 7360 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7389 | X | 29 | -0- | -7360 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 37 | -0- | -299 | -0- | 3 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 360 | X | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 5 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 76 | -0- | 76 | 76 | 5 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 39 | -0- | 39 | 115 | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 816 | -0- | 816 | 931 | 62 | 1 | 754 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 931 | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 615 | -0- | -1679 | -0- | 615 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2072 | N | 311 | -0- | -1761 | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 723 | -0- | -424 | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 159 | -0- | -261 | -0- | 9 | 1 | 141 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 501 | -0- | -39 | -0- | 111 | 1 | 390 | 2 | Y | -0- | | | | | 1 |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 148 | 1 | 438 | 2 | Y | -0- | | | | | 1 |
| 01 | 620 | N | 575 | -0- | -45 | -0- | 169 | 1 | 404 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 137 | 1 | 513 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 226 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| *04 | 623 | N | 623 | -0- | -0- | -0- | 153 | 1 | 469 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 3 | Y | -0- | | | | | 13 |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | 13 |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 14 | 1 | 201 | 3 | Y | -0- | | | | | 13 |
| 02 | 196 | N | 87 | -0- | -109 | -0- | 7 | 1 | 80 | 3 | Y | -0- | | | | | 13 |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 4 | 1 | 50 | 3 | Y | -0- | | | | | 13 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 13 |

SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 293 | -0- | -7 | -0- | 17 | 1 | 272 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 1 | 1 | 270 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 310 | N | 224 | -0- | -86 | -0- | 15 | 1 | 206 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 280 | N | 235 | -0- | -45 | -0- | 18 | 1 | 211 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 21 | 1 | 260 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 154 | -0- | -266 | -0- | 9 | 1 | 143 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 105 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 269 | N | 269 | -0- | -0- | -0- | 18 | 1 | 245 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 14 | 1 | 165 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 127 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 393 | N | 393 | -0- | -0- | -0- | 23 | 1 | 370 | 3 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 176 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 372 | N | 213 | -0- | -159 | -0- | 14 | 1 | 199 | 3 | Y | -0- | | | | | 1 |
| 02 | 364 | N | 131 | -0- | -233 | -0- | 10 | 1 | 121 | 3 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 103 | -0- | -83 | -0- | 8 | 1 | 95 | 3 | Y | -0- | | | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 186 | -0- | -174 | -0- | 41 | 1 | 145 | 2 | Y | -0- | | | | | 1 |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 86 | 1 | 252 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 465 | N | 280 | -0- | -185 | -0- | 83 | 1 | 196 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 76 | 1 | 282 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 119 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 206 | -0- | -64 | -0- | 50 | 1 | 155 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 3 | Y | -0- | | | | | 7 |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 88 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 11 | 1 | 146 | 3 | Y | -0- | | | | | 7 |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 18 | 1 | 215 | 3 | Y | -0- | | | | | 7 |
| 03 | 93 | N | 32 | -0- | -61 | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | 7 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 7 |

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | 1 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | Y | -0- | | | | | 1 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 7 | 1 | 80 | 3 | Y | -0- | | | | | 1 |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | 1 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 463 | N | 463 | -0- | -0- | -0- | 102 | 1 | 361 | 2 | Y | -0- | | | | | 8 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 158 | 1 | 466 | 2 | Y | -0- | | | | | 8 |
| 01 | 558 | N | 487 | -0- | -71 | -0- | 144 | 1 | 343 | 2 | Y | -0- | | | | | 8 |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 110 | 1 | 412 | 2 | Y | -0- | 4 | 1 | | | 4 |
| 03 | 620 | N | 546 | -0- | -74 | -0- | 137 | 1 | 409 | 2 | Y | -0- | | | | | 4 |
| 04 | 480 | N | 419 | -0- | -61 | -0- | 103 | 1 | 316 | 2 | Y | -0- | | | | | 4 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 387 | -0- | -93 | -0- | 22 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 12 | 424 | N | 424 | -0- | -0- | -0- | 1 | 1 | 410 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 444 | N | 444 | -0- | -0- | -0- | 29 | 1 | 403 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 364 | N | 326 | -0- | -38 | -0- | 24 | 1 | 285 | 3 | Y | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 434 | N | 402 | -0- | -32 | -0- | 30 | 1 | 361 | 3 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 13 | -0- | -377 | -0- | 1 | 1 | 10 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | 22 | -0- | -71 | -0- | 20 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 10 | 1 | 145 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 75 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 390 | -0- | -0- | -0- | 376 | 3 | 14 | 9 | Y | 13 | 8 | 1 | | | 9 |
| 12 | 238 | N | 238 | -0- | -0- | -0- | 214 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 11 |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 112 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 10 |
| 02 | 364 | N | 143 | -0- | -221 | -0- | 118 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 8 |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 227 | 3 | 24 | 9 | Y | 22 | 15 | 1 | | | 15 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 15 |

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 222 | -0- | -258 | -0- | 12 | 1 | 198 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | 427 | N | 427 | -0- | -0- | -0- | 29 | 1 | 397 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 14 | 1 | 163 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 31 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 15 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 12 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 14 | 1 | 197 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 796 | N | 796 | -0- | -0- | -0- | 790 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 734 | N | 734 | -0- | -0- | -0- | 723 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 01 | 943 | N | 943 | -0- | -0- | -0- | 935 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 1148 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 4 |
| 03 | 1106 | N | 1106 | -0- | -0- | -0- | 1092 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 2 |
| 04 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 135 | -0- | -315 | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 101 | -0- | -409 | -0- | 6 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 35 | -0- | -49 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 12 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118 | N | 118 | -0- | -0- | -0- | 111 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 230 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 154 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 273 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 94 | -0- | -26 | -0- | 91 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 124 | N | 73 | -0- | -51 | -0- | 60 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 2 |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 119 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 189 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 141 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 2 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | 126 | 1 | 2068 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1066 | N | 1066 | -0- | -0- | -0- | 2 | 1 | 1047 | 3 | Y | 15 | 13 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 839 | N | 839 | -0- | -0- | -0- | 55 | 1 | 771 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2072 | N | 209 | -0- | -1863 | -0- | 15 | 1 | 182 | 3 | Y | 11 | 11 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1054 | N | 164 | -0- | -890 | -0- | 12 | 1 | 143 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 103 | -0- | -77 | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 176 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 2 |
| 01 | 244 | N | 244 | -0- | -0- | -0- | 235 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 57 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 310 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 868 | N | 471 | -0- | -397 | -0- | 471 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 510 | -0- | -234 | -0- | 510 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 208 | -0- | -152 | -0- | 204 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 372 | N | 205 | -0- | -167 | -0- | 205 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 23 | -0- | -7 | -0- | 20 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 291 | -0- | -249 | -0- | 285 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 455 | N | 455 | -0- | -0- | -0- | 447 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 1171 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1436 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 4 |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 770 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 2 |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 285 | -0- | -255 | -0- | 279 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 372 | N | 299 | -0- | -73 | -0- | 299 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | 207 | -0- | -103 | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 20 | -0- | -70 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 14 | -0- | 14 | 14 | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 31 | -0- | 31 | 45 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 238 | N | 238 | -0- | -0- | -0- | 13 | 1 | 217 | 3 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 463 | N | 463 | -0- | -0- | -0- | 1 | 1 | 445 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 372 | N | 305 | -0- | -67 | -0- | 20 | 1 | 274 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 13 | 1 | 160 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 465 | N | 303 | -0- | -162 | -0- | 22 | 1 | 270 | 3 | Y | 10 | 12 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 628 | N | 628 | -0- | -0- | -0- | 36 | 1 | 586 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 1 | 1 | 528 | 3 | Y | 19 | 16 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 663 | N | 663 | -0- | -0- | -0- | 43 | 1 | 603 | 3 | Y | 15 | 15 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 588 | N | 454 | -0- | -134 | -0- | 33 | 1 | 397 | 3 | Y | 22 | 20 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 558 | N | 482 | -0- | -76 | -0- | 35 | 1 | 430 | 3 | Y | 15 | 19 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 117 | -0- | -123 | -0- | 6 | 1 | 99 | 3 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 155 | N | 42 | -0- | -113 | -0- | 38 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 112 | N | 58 | -0- | -54 | -0- | 4 | 1 | 47 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 107 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 400 | N | 400 | -0- | -0- | -0- | 22 | 1 | 365 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 1 | 1 | 601 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 576 | N | 576 | -0- | -0- | -0- | 38 | 1 | 526 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 31 | 1 | 376 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 620 | N | 287 | -0- | -333 | -0- | 21 | 1 | 258 | 3 | Y | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 114 | -0- | -216 | -0- | 6 | 1 | 102 | 3 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 186 | N | 79 | -0- | -107 | -0- | 72 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 20 | 1 | 285 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 7 | 1 | 86 | 3 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 12 | 1 | 140 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 119 | N | 119 | -0- | -0- | -0- | 113 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 108 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 359 | N | 359 | -0- | -0- | -0- | 20 | 1 | 336 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 1 | 1 | 447 | 3 | Y | 22 | 19 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 516 | N | 516 | -0- | -0- | -0- | 33 | 1 | 464 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 336 | N | 286 | -0- | -50 | -0- | 21 | 1 | 247 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 465 | N | 401 | -0- | -64 | -0- | 29 | 1 | 354 | 3 | Y | 16 | 19 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 152 | N | 152 | -0- | -0- | -0- | 146 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 248 | N | 175 | -0- | -73 | -0- | 175 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 108 | -0- | -32 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 510 | -0- | -60 | -0- | 496 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 4 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 775 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 01 | 496 | N | 490 | -0- | -6 | -0- | 487 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 536 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 03 | 744 | N | 576 | -0- | -168 | -0- | 570 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 71 | -0- | -79 | -0- | 69 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 87 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 93 | N | 49 | -0- | -44 | -0- | 49 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 133 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 40 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 339 | N | 339 | -0- | -0- | -0- | 336 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 310 | N | 245 | -0- | -65 | -0- | 243 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 370 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 557 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 520 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | X | 280 | -0- | -140 | -0- | 271 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 812 | X | 812 | -0- | -0- | -0- | 798 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 472 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 661 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 03 | 806 | N | 301 | -0- | -505 | -0- | 289 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 143 | -0- | -187 | -0- | 8 | 1 | 124 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 1 | 1 | 244 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 27 | 1 | 373 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 10 | 1 | 125 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 18 | 1 | 223 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 544 | N | 544 | -0- | -0- | -0- | 537 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 709 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 620 | N | 399 | -0- | -221 | -0- | 393 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 534 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 713 | N | 511 | -0- | -202 | -0- | 500 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 495 | N | 495 | -0- | -0- | -0- | 28 | 1 | 467 | 3 | Y | -0- | | | | | 33 |
| 12 | 434 | N | 145 | -0- | -289 | -0- | 145 | 3 | | | Y | -0- | | | | | 33 |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 21 | 1 | 292 | 3 | Y | -0- | | | | | 33 |
| 02 | 476 | N | 180 | -0- | -296 | -0- | 14 | 1 | 166 | 3 | Y | -0- | | | | | 33 |
| 03 | 155 | N | 67 | -0- | -88 | -0- | 5 | 1 | 62 | 3 | Y | -0- | | | | | 33 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 33 |

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 676 | N | 676 | -0- | -0- | -0- | 662 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 3 |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 849 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 01 | 899 | N | 471 | -0- | -428 | -0- | 470 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 644 | N | 589 | -0- | -55 | -0- | 587 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 837 | N | 630 | -0- | -207 | -0- | 628 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 268 | -0- | -182 | -0- | 261 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 413 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 01 | 310 | N | 305 | -0- | -5 | -0- | 302 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 410 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 403 | N | 247 | -0- | -156 | -0- | 240 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 569 | 3 | 11 | 9 | Y | 10 | 4 | 1 | | | 6 |
| 01 | 589 | N | 317 | -0- | -272 | -0- | 306 | 3 | 11 | 9 | Y | 10 | 14 | 1 | | | 2 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 727 | 3 | 4 | 9 | Y | 4 | | | | | 6 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 673 | 3 | 15 | 9 | Y | 14 | 8 | 1 | | | 12 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 12 |

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 180 | -0- | -0- | -0- | 178 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 155 | N | 115 | -0- | -40 | -0- | 112 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 31 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 168 | N | 34 | -0- | -134 | -0- | 31 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 319 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 3 | Y | -0- | | | | | 2 |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 93 | N | 36 | -0- | -57 | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | 2 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 11 | 1 | 128 | 3 | Y | -0- | | | | | 2 |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 46 | 1 | 564 | 3 | Y | -0- | | | | | 2 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 319 | N | 319 | -0- | -0- | -0- | 18 | 1 | 295 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 62 | N | 39 | -0- | -23 | -0- | 38 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 12 | 1 | 166 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 308 | N | 248 | -0- | -60 | -0- | 19 | 1 | 228 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 25 | 1 | 309 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 350 | N | 350 | -0- | -0- | -0- | 20 | 1 | 330 | 3 | Y | -0- | | | | | 1 |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 1 | 1 | 257 | 3 | Y | -0- | | | | | 1 |
| 01 | 403 | N | 168 | -0- | -235 | -0- | 11 | 1 | 157 | 3 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 213 | -0- | -123 | -0- | 16 | 1 | 197 | 3 | Y | -0- | | | | | 1 |
| 03 | 248 | N | 49 | -0- | -199 | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | 1 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 298 | N | 298 | -0- | -0- | -0- | 17 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 253 | -0- | -57 | -0- | 17 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 53 | -0- | -102 | -0- | 4 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 430 | N | 430 | -0- | -0- | -0- | 95 | 1 | 335 | 2 | Y | -0- | | | | | 9 |
| 12 | 279 | N | 80 | -0- | -199 | -0- | 20 | 1 | 60 | 2 | Y | -0- | | | | | 9 |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 90 | 1 | 215 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 119 | 1 | 445 | 2 | Y | -0- | 8 | 1 | | | 2 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 131 | 1 | 388 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 385 | N | 385 | -0- | -0- | -0- | 95 | 1 | 290 | 2 | Y | -0- | | | | | 3 |

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 144 | -0- | -246 | -0- | 142 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 496 | N | 439 | -0- | -57 | -0- | 436 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 01 | 372 | N | 146 | -0- | -226 | -0- | 144 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 47 | -0- | -493 | -0- | 2 | 1 | 33 | 3 | Y | 11 | 13 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 279 | N | 29 | -0- | -250 | -0- | 29 | 3 | | | Y | -0- | 3 | 1 | | | 2 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 3 | 1 | 32 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 43 | -0- | -647 | -0- | 2 | 1 | 34 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 198 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 3 |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 135 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 78 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 217 | N | 189 | -0- | -28 | -0- | 14 | 1 | 168 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 26 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 180 | -0- | -72 | -0- | 14 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 32 | -0- | -154 | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 653 | X | 653 | -0- | -0- | -0- | 145 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 347 | -0- | -366 | -0- | 88 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 302 | -0- | -690 | -0- | 89 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 365 | -0- | -251 | -0- | 77 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 96 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| *04 | 329 | N | 329 | -0- | -0- | -0- | 81 | 1 | 248 | 2 | Y | -0- | | | | | -0- |

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 614 | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 614 | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 614 | | | | | Y | -0- | | | | | 1 |
| 02 | 614 | X | -0- | -0- | -614 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 129 | -0- | 129 | 654 | 129 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 735 | X | 81 | -0- | -654 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

ZR "A" WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 364 | X | 364 | -0- | -0- | -0- | 15 | 1 | 349 | 2 | Y | -0- | | | | | 5 |
| 02 | 207 | X | 207 | -0- | -0- | -0- | 14 | 1 | 193 | 2 | Y | -0- | | | | | 5 |
| 03 | 93 | X | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | 5 |
| 04 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 5 |

ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 308 | X | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 131 | -0- | -139 | -0- | 127 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 12 | 899 | N | 2 | -0- | -897 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 245 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 3 |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 279 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 341 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 8 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 8 |

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 268 | X | 268 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | -0- | | | | | 2 |
| 12 | 415 | X | 415 | -0- | -0- | -0- | 34 | 1 | 381 | 2 | Y | -0- | | | | | 2 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | 49 | -0- | 49 | 49 | 4 | 1 | 45 | 2 | Y | -0- | | | | | 2 |

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54 | N | 54 | -0- | -0- | -0- | 5 | 1 | 49 | 2 | Y | -0- | | | | | 20 |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 14 | 1 | 157 | 2 | Y | -0- | | | | | 20 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | 186 | N | 109 | -0- | -77 | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 184 | -0- | -56 | -0- | 182 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 310 | N | 277 | -0- | -33 | -0- | 274 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 01 | 264 | N | 264 | -0- | -0- | -0- | 261 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 302 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 279 | N | 190 | -0- | -89 | -0- | 184 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190 | X | 190 | -0- | -0- | -0- | 16 | 1 | 174 | 2 | Y | -0- | | | | | 2 |
| 12 | 269 | X | 269 | -0- | -0- | -0- | 22 | 1 | 247 | 2 | Y | -0- | | | | | 2 |
| 01 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 310 | X | 143 | -0- | -167 | -0- | 12 | 1 | 131 | 2 | Y | -0- | | | | | 2 |
| 04 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 2 |

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 | 160 | 3 | Y | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 1 | 1 | 236 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 279 | N | 250 | -0- | -29 | -0- | 17 | 1 | 231 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | 133 | -0- | -35 | -0- | 10 | 1 | 120 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 248 | N | 226 | -0- | -22 | -0- | 17 | 1 | 208 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 789 | N | 789 | -0- | -0- | -0- | 774 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 7 |
| 12 | 806 | N | 782 | -0- | -24 | -0- | 776 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 01 | 744 | N | 615 | -0- | -129 | -0- | 608 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 743 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 03 | 775 | N | 611 | -0- | -164 | -0- | 603 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | X | 418 | -0- | -632 | -0- | 408 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 4 |
| 12 | 1085 | X | 328 | -0- | -757 | -0- | 313 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 4 |
| 01 | 496 | N | 304 | -0- | -192 | -0- | 286 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| 02 | 392 | N | 194 | -0- | -198 | -0- | 166 | 3 | 28 | 9 | Y | 25 | 22 | 1 | | | 7 |
| 03 | 341 | N | 275 | -0- | -66 | -0- | 249 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 3 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 553 | -0- | -47 | -0- | 541 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 6 |
| 12 | 868 | N | 621 | -0- | -247 | -0- | 597 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 7 |
| 01 | 713 | N | 162 | -0- | -551 | -0- | 138 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 6 |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 647 | 3 | 34 | 9 | Y | 31 | 28 | 1 | | | 9 |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 1275 | 3 | 32 | 9 | Y | 29 | 34 | 1 | | | 4 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 340 | -0- | -320 | -0- | 331 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 12 | 589 | N | 368 | -0- | -221 | -0- | 364 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 01 | 372 | N | 302 | -0- | -70 | -0- | 296 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 390 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 372 | N | 215 | -0- | -157 | -0- | 207 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 337 | N | 337 | -0- | -0- | -0- | 331 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |
| 12 | 682 | N | 273 | -0- | -409 | -0- | 264 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 01 | 620 | N | 255 | -0- | -365 | -0- | 249 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 517 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 03 | 279 | N | 211 | -0- | -68 | -0- | 204 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 267 | -0- | -123 | -0- | 261 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 248 | N | 234 | -0- | -14 | -0- | 231 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 01 | 217 | N | 189 | -0- | -28 | -0- | 186 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 256 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 03 | 248 | N | 95 | -0- | -153 | -0- | 88 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 140 | -0- | -40 | -0- | 129 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 12 | 155 | N | 77 | -0- | -78 | -0- | 64 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 4 |
| 01 | 124 | N | 104 | -0- | -20 | -0- | 93 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 250 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 223 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 34 | -0- | -146 | -0- | 32 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | 2 | 1 | | | 2 |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 616 | N | 616 | -0- | -0- | -0- | 609 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 12 | 403 | N | 396 | -0- | -7 | -0- | 390 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 372 | N | 309 | -0- | -63 | -0- | 306 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 588 | N | 349 | -0- | -239 | -0- | 341 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 03 | 403 | N | 226 | -0- | -177 | -0- | 218 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | X | 130 | -0- | -170 | -0- | 124 | 3 | 6 | 9 | Y | 5 | | | | | 18 |
| 12 | 310 | X | 105 | -0- | -205 | -0- | 105 | 3 | | | Y | -0- | | | | | 18 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 112 | N | 36 | -0- | -76 | -0- | 36 | 3 | | | Y | -0- | | | | | 18 |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | Y | -0- | | | | | 18 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF.11247 - 11252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 542 | -0- | -88 | -0- | 539 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 434 | N | 420 | -0- | -14 | -0- | 418 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 558 | N | 477 | -0- | -81 | -0- | 475 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 736 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 512 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 525 | -0- | 525 | 525 | 525 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 24 | -0- | 24 | 549 | 24 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 549 | | | | | Y | NO RPT | | | | | -0- |

ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3251 | -0- | 251 | 756 | 186 | 1 | 3058 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4200 | -0- | 1100 | 1856 | 9 | 1 | 4187 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3878 | X | 2022 | -0- | -1856 | -0- | 135 | 1 | 1884 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3248 | X | 1609 | -0- | -1639 | -0- | 123 | 1 | 1483 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4185 | X | 1004 | -0- | -3181 | -0- | 76 | 1 | 926 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | N | 170 | -0- | -0- | -0- | 10 | 1 | 160 | 3 | Y | -0- | | | | | 7 |
| 12 | 310 | N | 99 | -0- | -211 | -0- | 99 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 310 | N | 25 | -0- | -285 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | 7 |
| 02 | 168 | N | 61 | -0- | -107 | -0- | 5 | 1 | 56 | 3 | Y | -0- | | | | | 7 |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 4 | 1 | 54 | 3 | Y | -0- | | | | | 7 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 237 | N | 237 | -0- | -0- | -0- | 18 | 1 | 218 | 3 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 18 | 1 | 204 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 254 | N | 254 | -0- | -0- | -0- | 18 | 1 | 233 | 3 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 224 | N | 141 | -0- | -83 | -0- | 8 | 1 | 131 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 18 | -0- | -199 | -0- | 1 | 1 | 17 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 256 | N | 256 | -0- | -0- | -0- | 19 | 1 | 236 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 284 | -0- | -57 | -0- | 23 | 1 | 259 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 155 | N | 25 | -0- | -130 | -0- | 2 | 1 | 23 | 3 | Y | -0- | 1 | 1 | | | 2 |
| 02 | 252 | N | 99 | -0- | -153 | -0- | 6 | 1 | 91 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 207 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 279 | N | 217 | -0- | -62 | -0- | 18 | 1 | 199 | 3 | Y | -0- | | | | | 1 |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 30 | 1 | 381 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 145 | -0- | -51 | -0- | 8 | 1 | 137 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 185 | -0- | -32 | -0- | 13 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4117 | -0- | 1117 | 4314 | 236 | 1 | 3867 | 3 | Y | 13 | 15 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 7569 | X | 3255 | -0- | -4314 | -0- | 7 | 1 | 3242 | 3 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4898 | X | 1393 | -0- | -3505 | -0- | 93 | 1 | 1296 | 3 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4424 | X | 1512 | -0- | -2912 | -0- | 116 | 1 | 1389 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4898 | X | 1062 | -0- | -3836 | -0- | 80 | 1 | 976 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 04 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 544 | N | 544 | -0- | -0- | -0- | 31 | 1 | 507 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 1 | 1 | 305 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 453 | -0- | -570 | -0- | 30 | 1 | 421 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 49 | 1 | 585 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 40 | 1 | 482 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 38 | -0- | -202 | -0- | 2 | 1 | 35 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 77 | -0- | -264 | -0- | 76 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 18 | 1 | 246 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 40 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 11 | 1 | 130 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 425 | N | 425 | -0- | -0- | -0- | 32 | 1 | 387 | 3 | Y | 5 | 9 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 21 | 1 | 236 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 341 | N | 274 | -0- | -67 | -0- | 20 | 1 | 253 | 3 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 205 | -0- | -187 | -0- | 12 | 1 | 193 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 03 | 248 | N | 220 | -0- | -28 | -0- | 15 | 1 | 204 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1683 | N | 1683 | -0- | -0- | -0- | 1664 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 5 |
| 12 | 1333 | N | 340 | -0- | -993 | -0- | 339 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 01 | 1333 | X | 767 | -0- | -566 | -0- | 767 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 02 | 1568 | X | 1170 | -0- | -398 | -0- | 1170 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1736 | X | 455 | -0- | -1281 | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "D" WELL #: 2010O RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 38 | -0- | -322 | -0- | 2 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 12 | 1022 | N | 1022 | -0- | -0- | -0- | 2 | 1 | 1019 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 564 | N | 564 | -0- | -0- | -0- | 38 | 1 | 525 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 11 | 1 | 128 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 103 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1128 | -0- | -515 | -0- | 1128 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 358 | N | 358 | -0- | -0- | -0- | 21 | 1 | 337 | 3 | Y | -0- | | | | | 3 |
| 12 | 375 | N | 375 | -0- | -0- | -0- | 1 | 1 | 374 | 3 | Y | -0- | | | | | 3 |
| 01 | 403 | N | 329 | -0- | -74 | -0- | 22 | 1 | 307 | 3 | Y | -0- | | | | | 3 |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 372 | N | 75 | -0- | -297 | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | 3 |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 3 |

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | N | 463 | -0- | -497 | -0- | 17 | 1 | 433 | 3 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1054 | N | 429 | -0- | -625 | -0- | 14 | 1 | 404 | 3 | Y | 10 | 8 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 837 | N | 621 | -0- | -216 | -0- | 26 | 1 | 583 | 3 | Y | 11 | 10 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 18 | 1 | 432 | 3 | Y | 5 | 6 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1088 | N | 1088 | -0- | -0- | -0- | 40 | 1 | 1033 | 3 | Y | 14 | 13 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 8 |

SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 233 | -0- | -157 | -0- | 13 | 1 | 213 | 3 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 1 | 1 | 333 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 487 | N | 487 | -0- | -0- | -0- | 33 | 1 | 454 | 3 | Y | -0- | | | | | 1 |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 15 | 1 | 185 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 341 | N | 291 | -0- | -50 | -0- | 22 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 627 | X | 627 | -0- | -0- | -0- | 47 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 162 | -0- | 162 | 162 | 11 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 162 | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 277 | N | 277 | -0- | -0- | -0- | 16 | 1 | 261 | 3 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 75 | -0- | -80 | -0- | 75 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 403 | N | 210 | -0- | -193 | -0- | 14 | 1 | 196 | 3 | Y | -0- | | | | | 1 |
| 02 | 252 | N | 143 | -0- | -109 | -0- | 11 | 1 | 132 | 3 | Y | -0- | | | | | 1 |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 3 | 1 | 35 | 3 | Y | -0- | | | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 99 | -0- | -231 | -0- | 6 | 1 | 90 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 87 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 232 | N | 232 | -0- | -0- | -0- | 16 | 1 | 216 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 13 | 1 | 151 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 13 | 1 | 153 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 145 | -0- | -155 | -0- | 8 | 1 | 129 | 3 | Y | 7 | 10 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 1 | 1 | 387 | 3 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 341 | N | 209 | -0- | -132 | -0- | 14 | 1 | 193 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 10 | 1 | 123 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | 193 | -0- | -210 | -0- | 15 | 1 | 177 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 11 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 172 | N | 172 | -0- | -0- | -0- | 10 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 183 | -0- | -96 | -0- | 12 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 55 | -0- | -69 | -0- | 4 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 726 | N | 726 | -0- | -0- | -0- | 55 | 1 | 670 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 253 | -0- | -150 | -0- | 20 | 1 | 229 | 3 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 392 | N | 392 | -0- | -0- | -0- | 28 | 1 | 354 | 3 | Y | 9 | 8 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 672 | N | 111 | -0- | -561 | -0- | 6 | 1 | 101 | 3 | Y | 4 | 8 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 248 | N | 117 | -0- | -131 | -0- | 8 | 1 | 106 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 41 | 1 | 455 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 331 | N | 331 | -0- | -0- | -0- | 24 | 1 | 299 | 3 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 168 | N | 128 | -0- | -40 | -0- | 7 | 1 | 121 | 3 | Y | -0- | 3 | 1 | | | 2 |
| 03 | 496 | N | 142 | -0- | -354 | -0- | 10 | 1 | 130 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 236 | -0- | -154 | -0- | 13 | 1 | 221 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 228 | N | 228 | -0- | -0- | -0- | 225 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 24 | 1 | 333 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 14 | 1 | 168 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 20 | 1 | 244 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 158 | -0- | -52 | -0- | 4 | 1 | 106 | 3 | Y | 44 | 38 | 1 | | | 19 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 217 | N | 57 | -0- | -160 | -0- | 2 | 1 | 48 | 3 | Y | 6 | 15 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 186 | N | 178 | -0- | -8 | -0- | 7 | 1 | 160 | 3 | Y | 10 | 11 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 140 | N | 60 | -0- | -80 | -0- | 2 | 1 | 49 | 3 | Y | 8 | 8 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 81 | 3 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 955 | N | 955 | -0- | -0- | -0- | 72 | 1 | 882 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 526 | -0- | -125 | -0- | 43 | 1 | 480 | 3 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1006 | -0- | -234 | -0- | 73 | 1 | 929 | 3 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 896 | N | 254 | -0- | -642 | -0- | 15 | 1 | 238 | 3 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 305 | -0- | -222 | -0- | 21 | 1 | 283 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 2 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 301 | -0- | -89 | -0- | 17 | 1 | 278 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 223 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 280 | N | 92 | -0- | -188 | -0- | 7 | 1 | 84 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | 164 | -0- | -53 | -0- | 12 | 1 | 151 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 179 | N | 179 | -0- | -0- | -0- | 10 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 180 | -0- | -223 | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 202 | -0- | -108 | -0- | 14 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 134 | -0- | -34 | -0- | 10 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | 67 | -0- | -119 | -0- | 5 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 847 | N | 847 | -0- | -0- | -0- | 64 | 1 | 783 | 3 | Y | -0- | | | | | -0- |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 79 | 1 | 880 | 3 | Y | -0- | | | | | -0- |
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 115 | 1 | 1455 | 3 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1960 | -0- | -0- | -0- | 114 | 1 | 1846 | 3 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 649 | -0- | -312 | -0- | 46 | 1 | 603 | 3 | Y | -0- | | | | | -0- |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 129 | -0- | -81 | -0- | 7 | 1 | 115 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 59 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 8 | 1 | 94 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 15 | 1 | 182 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 166 | -0- | -44 | -0- | 9 | 1 | 154 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 168 N | 168 | -0- | -0- | -0- | 154 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 01 | 309 N | 309 | -0- | -0- | -0- | 20 | 1 | 278 | 3 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 168 N | 106 | -0- | -62 | -0- | 8 | 1 | 92 | 3 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 241 N | 241 | -0- | -0- | -0- | 18 | 1 | 214 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 300 N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66 N | 66 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 31 N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 155 N | 155 | -0- | -0- | -0- | 12 | 1 | 140 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 59 N | 59 | -0- | -0- | -0- | 4 | 1 | 54 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 6 | -0- | 6 | 81 | 6 | 3 | | | Y | -0- | | | | | 1 |
| 12 | T. A. | 61 | -0- | 61 | 142 | 61 | 3 | | | Y | -0- | | | | | 1 |
| 01 | T. A. | 53 | -0- | 53 | 195 | 4 | 1 | 49 | 3 | Y | -0- | | | | | 1 |
| 02 | 219 X | 24 | -0- | -195 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | 1 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 60 N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 40 | -0- | 40 | 123 | 2 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 61 | -0- | 61 | 184 | 61 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 26 | -0- | 26 | 210 | 2 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 02 | 283 | X | 73 | -0- | -210 | -0- | 6 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 4 | -0- | -206 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 326 | N | 326 | -0- | -0- | -0- | 19 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 1 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 01 | 534 | N | 534 | -0- | -0- | -0- | 36 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 29 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 35 | 1 | 427 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286 | N | 286 | -0- | -0- | -0- | 280 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 434 | N | 163 | -0- | -271 | -0- | 151 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 205 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 02 | 280 | N | 201 | -0- | -79 | -0- | 194 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 229 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 273 | N | 273 | -0- | -0- | -0- | 21 | 1 | 252 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 465 | N | 218 | -0- | -247 | -0- | 17 | 1 | 193 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 527 | N | 382 | -0- | -145 | -0- | 27 | 1 | 345 | 3 | Y | 9 | 8 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 252 | N | 205 | -0- | -47 | -0- | 12 | 1 | 189 | 3 | Y | 4 | 9 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 217 | N | 153 | -0- | -64 | -0- | 11 | 1 | 139 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 3 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 523 | N | 523 | -0- | -0- | -0- | 39 | 1 | 481 | 3 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | N | 127 | -0- | -338 | -0- | 10 | 1 | 111 | 3 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 310 | N | 200 | -0- | -110 | -0- | 14 | 1 | 178 | 3 | Y | 7 | 7 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 476 | N | 68 | -0- | -408 | -0- | 4 | 1 | 63 | 3 | Y | 1 | 5 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 38 | -0- | -86 | -0- | 3 | 1 | 34 | 3 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 492 | N | 492 | -0- | -0- | -0- | 37 | 1 | 453 | 3 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | 333 | -0- | -163 | -0- | 27 | 1 | 304 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 434 | N | 382 | -0- | -52 | -0- | 28 | 1 | 353 | 3 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 448 | N | 126 | -0- | -322 | -0- | 7 | 1 | 118 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 70 | -0- | -271 | -0- | 5 | 1 | 64 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 129 | -0- | -531 | -0- | 7 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 19 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 8 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 11 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 665 | -0- | -205 | -0- | 147 | 1 | 518 | 2 | Y | -0- | | | | | 14 |
| 12 | 744 | N | 479 | -0- | -265 | -0- | 122 | 1 | 356 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | X | 606 | -0- | -293 | -0- | 179 | 1 | 426 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 752 | X | 752 | -0- | -0- | -0- | 159 | 1 | 593 | 2 | Y | -0- | 10 | 1 | | | 6 |
| 03 | 1430 | X | 1430 | -0- | -0- | -0- | 361 | 1 | 1069 | 2 | Y | -0- | | | | | 6 |
| *04 | 775 | X | 775 | -0- | -0- | -0- | 190 | 1 | 584 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 290 | N | 290 | -0- | -0- | -0- | 17 | 1 | 273 | 3 | Y | -0- | | | | | 1 |
| 12 | 310 | N | 82 | -0- | -228 | -0- | 82 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 310 | N | 155 | -0- | -155 | -0- | 10 | 1 | 145 | 3 | Y | -0- | | | | | 1 |
| 02 | 280 | N | 182 | -0- | -98 | -0- | 14 | 1 | 168 | 3 | Y | -0- | | | | | 1 |
| 03 | 93 | N | 32 | -0- | -61 | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | 1 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 389 | N | 389 | -0- | -0- | -0- | 29 | 1 | 357 | 3 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 373 | -0- | -30 | -0- | 31 | 1 | 342 | 3 | Y | -0- | | | | | 2 |
| 01 | 589 | N | 528 | -0- | -61 | -0- | 39 | 1 | 489 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 364 | N | 202 | -0- | -162 | -0- | 12 | 1 | 190 | 3 | Y | -0- | | | | | 1 |
| 03 | 372 | N | 145 | -0- | -227 | -0- | 10 | 1 | 135 | 3 | Y | -0- | | | | | 1 |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 651 | N | 651 | -0- | -0- | -0- | 49 | 1 | 600 | 3 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 552 | N | 552 | -0- | -0- | -0- | 45 | 1 | 503 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 682 | N | 579 | -0- | -103 | -0- | 42 | 1 | 533 | 3 | Y | 4 | 5 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 616 | N | 157 | -0- | -459 | -0- | 9 | 1 | 146 | 3 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 558 | N | 318 | -0- | -240 | -0- | 22 | 1 | 295 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 553 | -0- | -47 | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 318 | -0- | -85 | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66 | N | 66 | -0- | -0- | -0- | 63 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 155 | N | 17 | -0- | -138 | -0- | 17 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 33 | -0- | -23 | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 144 | -0- | -6 | -0- | 141 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 144 | 3 | 30 | 9 | Y | 27 | 22 | 1 | | | 5 |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 560 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 5 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 439 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 300 | 3 | 26 | 9 | Y | 24 | 26 | 1 | | | 3 |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 397 | -0- | -53 | -0- | 23 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 1 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 01 | 537 | N | 537 | -0- | -0- | -0- | 36 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 204 | -0- | -160 | -0- | 16 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 431 | -0- | -3 | -0- | 33 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 82 | -0- | -68 | -0- | 78 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 12 | 124 | N | 32 | -0- | -92 | -0- | 31 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 124 | N | 27 | -0- | -97 | -0- | 25 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 84 | N | 22 | -0- | -62 | -0- | 22 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 50 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 831 | X | 831 | -0- | -0- | -0- | 819 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 2 |
| 12 | 713 | X | 519 | -0- | -194 | -0- | 504 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 4 |
| 01 | 584 | N | 584 | -0- | -0- | -0- | 574 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 778 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 858 | N | 858 | -0- | -0- | -0- | 845 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 1 |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 1 |

MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | X | 65 | -0- | -355 | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | X | 84 | -0- | -350 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 31 | -0- | -62 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 76 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 17 | 1 | 200 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | X | 31 | -0- | -62 | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | X | 31 | -0- | -53 | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | X | 138 | -0- | -17 | -0- | 11 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | X | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | X | 223 | -0- | -107 | -0- | 204 | 3 | 19 | 9 | Y | 17 | 12 | 1 | | | 12 |
| 12 | 403 | X | 387 | -0- | -16 | -0- | 341 | 3 | 46 | 9 | Y | 42 | 32 | 1 | | | 22 |
| 01 | 296 | N | 296 | -0- | -0- | -0- | 260 | 3 | 36 | 9 | Y | 33 | 42 | 1 | | | 13 |
| 02 | 196 | N | 79 | -0- | -117 | -0- | 67 | 3 | 12 | 9 | Y | 11 | 23 | 1 | | | 1 |
| 03 | 372 | N | 331 | -0- | -41 | -0- | 292 | 3 | 39 | 9 | Y | 35 | 16 | 1 | | | 20 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 20 |

SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 25 | -0- | 25 | 107 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 30 | -0- | 30 | 137 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 176 | N | 39 | -0- | -137 | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | N | 598 | -0- | -932 | -0- | 598 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 1426 | N | 738 | -0- | -688 | -0- | 738 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 1643 | N | 932 | -0- | -711 | -0- | 931 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | X | 127 | -0- | -263 | -0- | 124 | 3 | 3 | 9 | Y | 3 | | | | | 9 |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 112 | N | 36 | -0- | -76 | -0- | 36 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF.10390 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | X | 92 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF.10752 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 608 | N | 608 | -0- | -0- | -0- | 46 | 1 | 561 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 228 | -0- | -609 | -0- | 19 | 1 | 209 | 3 | Y | -0- | | | | | 1 |
| 01 | 589 | N | 523 | -0- | -66 | -0- | 38 | 1 | 485 | 3 | Y | -0- | | | | | 1 |
| 02 | 560 | N | 271 | -0- | -289 | -0- | 16 | 1 | 255 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 85 | -0- | -132 | -0- | 6 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF.10218 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 125 | -0- | -85 | -0- | 116 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 229 | 3 | 26 | 9 | Y | 24 | 17 | 1 | | | 13 |
| 01 | 186 | N | 174 | -0- | -12 | -0- | 157 | 3 | 17 | 9 | Y | 15 | 23 | 1 | | | 5 |
| 02 | 112 | N | 64 | -0- | -48 | -0- | 55 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 2 |
| 03 | 248 | N | 175 | -0- | -73 | -0- | 158 | 3 | 17 | 9 | Y | 15 | 8 | 1 | | | 9 |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 9 |

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF.10208 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF.10360 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 293 | N | 293 | -0- | -0- | -0- | 257 | 3 | 36 | 9 | Y | 33 | 19 | 1 | | | 22 |
| 12 | 372 | N | 301 | -0- | -71 | -0- | 269 | 3 | 32 | 9 | Y | 29 | 39 | 1 | | | 12 |
| 01 | 500 | N | 500 | -0- | -0- | -0- | 465 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 13 |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 252 | 3 | 20 | 9 | Y | 18 | 27 | 1 | | | 4 |
| 03 | 310 | N | 226 | -0- | -84 | -0- | 205 | 3 | 21 | 9 | Y | 19 | 11 | 1 | | | 12 |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 12 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 273 | N | 273 | -0- | -0- | -0- | 20 | 1 | 251 | 3 | Y | 2 | 7 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 233 | -0- | -356 | -0- | 19 | 1 | 211 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 558 | N | 356 | -0- | -202 | -0- | 26 | 1 | 327 | 3 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 252 | N | 113 | -0- | -139 | -0- | 7 | 1 | 106 | 3 | Y | -0- | 3 | 1 | | | 2 |
| 03 | 248 | N | 166 | -0- | -82 | -0- | 12 | 1 | 152 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 805 | N | 805 | -0- | -0- | -0- | 46 | 1 | 750 | 3 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1222 | N | 1222 | -0- | -0- | -0- | 3 | 1 | 1219 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 1178 | N | 652 | -0- | -526 | -0- | 44 | 1 | 608 | 3 | Y | -0- | | | | | 1 |
| 02 | 756 | N | 427 | -0- | -329 | -0- | 33 | 1 | 394 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1209 | N | 726 | -0- | -483 | -0- | 55 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 | N | 1710 | -0- | -0- | -0- | 1699 | 3 | 11 | 9 | Y | 10 | | | | | 23 |
| 12 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | Y | -0- | 18 | 1 | | | 5 |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 336 | N | 299 | -0- | -37 | -0- | 299 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 372 | N | 271 | -0- | -101 | -0- | 271 | 3 | | | Y | -0- | 2 | 1 | | | 3 |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 38 | -0- | -52 | -0- | 2 | 1 | 33 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 115 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 01 | 201 | N | 201 | -0- | -0- | -0- | 13 | 1 | 182 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 8 | 1 | 92 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 8 | 1 | 100 | 3 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 | N | 869 | -0- | -961 | -0- | 869 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1066 | -0- | -546 | -0- | 1066 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 694 | -0- | -887 | -0- | 694 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 778 | -0- | -34 | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 797 | -0- | -257 | -0- | 797 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 356 | -0- | -154 | -0- | 79 | 1 | 277 | 2 | Y | -0- | | | | | 13 |
| 12 | 434 | N | 309 | -0- | -125 | -0- | 79 | 1 | 230 | 2 | Y | -0- | | | | | 13 |
| 01 | 852 | X | 852 | -0- | -0- | -0- | 250 | 1 | 596 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | X | 356 | -0- | -120 | -0- | 75 | 1 | 281 | 2 | Y | -0- | 13 | 1 | | | 5 |
| 03 | 739 | X | 739 | -0- | -0- | -0- | 186 | 1 | 552 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 1062 | X | 1062 | -0- | -0- | -0- | 260 | 1 | 800 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 569 | N | 569 | -0- | -0- | -0- | 43 | 1 | 524 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 223 | -0- | -211 | -0- | 18 | 1 | 199 | 3 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 620 | N | 504 | -0- | -116 | -0- | 36 | 1 | 458 | 3 | Y | 9 | 8 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 532 | N | 61 | -0- | -471 | -0- | 4 | 1 | 57 | 3 | Y | -0- | 5 | 1 | | | 3 |
| 03 | 217 | N | 175 | -0- | -42 | -0- | 12 | 1 | 160 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 465 | N | 465 | -0- | -0- | -0- | 35 | 1 | 429 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 708 | N | 708 | -0- | -0- | -0- | 58 | 1 | 649 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 411 | -0- | -271 | -0- | 30 | 1 | 379 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | 177 | -0- | -271 | -0- | 10 | 1 | 166 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 713 | N | 229 | -0- | -484 | -0- | 16 | 1 | 212 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 381 | N | 381 | -0- | -0- | -0- | 29 | 1 | 352 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 527 | N | 77 | -0- | -450 | -0- | 6 | 1 | 67 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 372 | N | 297 | -0- | -75 | -0- | 21 | 1 | 265 | 3 | Y | 10 | 8 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 364 | N | 166 | -0- | -198 | -0- | 9 | 1 | 151 | 3 | Y | 5 | 10 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 10 | 1 | 129 | 3 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 505 | N | 505 | -0- | -0- | -0- | 503 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 775 | N | 679 | -0- | -96 | -0- | 671 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 01 | 496 | N | 402 | -0- | -94 | -0- | 398 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 478 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 03 | 682 | N | 362 | -0- | -320 | -0- | 350 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 759 | N | 759 | -0- | -0- | -0- | 758 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 319 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 307 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 308 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 386 | -0- | 386 | 508 | 29 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 239 | -0- | 239 | 747 | 20 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 01 | 769 | N | 22 | -0- | -747 | -0- | 2 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 121 | -0- | -243 | -0- | 7 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 627 | N | 627 | -0- | -0- | -0- | 47 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 301 | -0- | -288 | -0- | 25 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 01 | 472 | N | 472 | -0- | -0- | -0- | 35 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 82 | -0- | -506 | -0- | 5 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 224 | -0- | -86 | -0- | 16 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 810 | -0- | -0- | -0- | 61 | 1 | 748 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 480 | -0- | -202 | -0- | 39 | 1 | 440 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 755 | N | 755 | -0- | -0- | -0- | 55 | 1 | 700 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 02 | 756 | N | 222 | -0- | -534 | -0- | 13 | 1 | 208 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3100 | N | 4215 | -0- | 1115 | 1115 | 297 | 1 | 3917 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 720 | N | NO RPT | -0- | -720 | 395 | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 69 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 2 | 1 | 771 | 3 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 438 | -0- | -678 | -0- | 29 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 180 | -0- | -828 | -0- | 14 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 253 | -0- | -522 | -0- | 19 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 558 | N | 558 | -0- | -0- | -0- | 42 | 1 | 515 | 3 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 171 | -0- | -480 | -0- | 14 | 1 | 153 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 26 | 1 | 329 | 3 | Y | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 532 | N | 454 | -0- | -78 | -0- | 26 | 1 | 426 | 3 | Y | 2 | 6 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 186 | N | 77 | -0- | -109 | -0- | 5 | 1 | 71 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | X | 168 | -0- | -282 | -0- | 148 | 3 | 20 | 9 | Y | 18 | 20 | 1 | | | 5 |
| 12 | 465 | X | 71 | -0- | -394 | -0- | 67 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 219 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 255 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 166 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 573 | N | 573 | -0- | -0- | -0- | 42 | 1 | 519 | 3 | Y | 11 | 16 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 16 | 1 | 178 | 3 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 806 | N | 297 | -0- | -509 | -0- | 21 | 1 | 272 | 3 | Y | 4 | 5 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 154 | -0- | -378 | -0- | 9 | 1 | 144 | 3 | Y | 1 | 4 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 128 | -0- | -58 | -0- | 9 | 1 | 118 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 2 |

HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42 | X | 42 | -0- | -0- | -0- | 9 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 23 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 12 | -0- | -174 | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 5 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 64 | -0- | -29 | -0- | 16 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| *04 | 58 | N | 58 | -0- | -0- | -0- | 14 | 1 | 44 | 2 | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 195 | -0- | -105 | -0- | 7 | 1 | 174 | 3 | Y | 13 | 12 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 341 | N | 212 | -0- | -129 | -0- | 7 | 1 | 198 | 3 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 16 | 1 | 354 | 3 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 19 | 1 | 451 | 3 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 6 | 1 | 166 | 3 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 304 | -0- | -446 | -0- | 298 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 589 | N | 332 | -0- | -257 | -0- | 326 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 279 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 378 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 3 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 337 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 1 |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 218 | 3 | Y | -0- | | | | | 15 |
| 12 | 527 | N | 121 | -0- | -406 | -0- | 121 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 527 | X | 333 | -0- | -194 | -0- | 22 | 1 | 311 | 3 | Y | -0- | | | | | 15 |
| 02 | 476 | X | 224 | -0- | -252 | -0- | 17 | 1 | 207 | 3 | Y | -0- | | | | | 15 |
| 03 | 341 | X | 74 | -0- | -267 | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | 15 |
| 04 | 330 | X | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 15 |

SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 238 | N | 238 | -0- | -0- | -0- | 14 | 1 | 224 | 3 | Y | -0- | | | | | 17 |
| 12 | 279 | N | 167 | -0- | -112 | -0- | 167 | 3 | | | Y | -0- | | | | | 17 |
| 01 | 372 | N | 224 | -0- | -148 | -0- | 15 | 1 | 209 | 3 | Y | -0- | | | | | 17 |
| 02 | 224 | N | 90 | -0- | -134 | -0- | 7 | 1 | 83 | 3 | Y | -0- | | | | | 17 |
| 03 | 155 | N | 88 | -0- | -67 | -0- | 7 | 1 | 81 | 3 | Y | -0- | | | | | 17 |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 812 | N | 812 | -0- | -0- | -0- | 61 | 1 | 745 | 3 | Y | 5 | 14 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 589 | N | 272 | -0- | -317 | -0- | 22 | 1 | 244 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 749 | N | 749 | -0- | -0- | -0- | 54 | 1 | 688 | 3 | Y | 6 | 7 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 756 | N | 127 | -0- | -629 | -0- | 7 | 1 | 118 | 3 | Y | 2 | 7 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 25 | 1 | 330 | 3 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 3 |

MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 72 | -0- | -108 | -0- | 3 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 48 | -0- | -138 | -0- | 2 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 11 | -0- | -144 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 3 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 04 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 760 | N | 760 | -0- | -0- | -0- | 57 | 1 | 697 | 3 | Y | 5 | 15 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 930 | N | 575 | -0- | -355 | -0- | 47 | 1 | 524 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1116 | N | 767 | -0- | -349 | -0- | 56 | 1 | 705 | 3 | Y | 5 | 7 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 700 | N | 68 | -0- | -632 | -0- | 4 | 1 | 63 | 3 | Y | 1 | 5 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 299 | -0- | -290 | -0- | 21 | 1 | 276 | 3 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 3 |

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | X | 308 | -0- | -652 | -0- | 302 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | 1240 | X | 670 | -0- | -570 | -0- | 662 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 01 | 1767 | N | 575 | -0- | -1192 | -0- | 567 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1438 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 953 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 2 |

SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1800 | X | 951 | -0- | -849 | -0- | 942 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 12 | 1860 | X | 1049 | -0- | -811 | -0- | 1037 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 01 | 1333 | N | 739 | -0- | -594 | -0- | 726 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 1113 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 5 |
| 03 | 1054 | N | 1044 | -0- | -10 | -0- | 1024 | 3 | 20 | 9 | Y | 18 | 21 | 1 | | | 2 |
| 04 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 2 |

WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 525 | X | 525 | -0- | -0- | -0- | 485 | 3 | 40 | 9 | Y | 36 | 21 | 1 | | | 25 |
| 12 | 711 | X | 711 | -0- | -0- | -0- | 688 | 3 | 23 | 9 | Y | 21 | 39 | 1 | | | 7 |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 456 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 8 |
| 02 | 609 | N | 609 | -0- | -0- | -0- | 586 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 7 |
| 03 | 2068 | N | 2068 | -0- | -0- | -0- | 2047 | 3 | 21 | 9 | Y | 19 | 13 | 1 | | | 13 |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 13 |

SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 2 |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6617 | X | 6617 | -0- | -0- | -0- | 498 | 1 | 6112 | 3 | Y | 6 | 19 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6252 | X | 6252 | -0- | -0- | -0- | 511 | 1 | 5712 | 3 | Y | 26 | | | | | 34 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 5549 | X | 4495 | -0- | -1054 | -0- | 327 | 1 | 4145 | 3 | Y | 21 | 25 | 1 | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5012 | X | 2840 | -0- | -2172 | -0- | 165 | 1 | 2668 | 3 | Y | 6 | 22 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5549 | X | 1502 | -0- | -4047 | -0- | 105 | 1 | 1391 | 3 | Y | 5 | 8 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 5370 | X | NO RPT | -0- | -5370 | -0- | | | | | Y | NO RPT | | | | | 11 |

SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 133 | -0- | -107 | -0- | 4 | 1 | 104 | 3 | Y | 23 | 21 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 8 | 1 | 223 | 3 | Y | 10 | 11 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 16 | 1 | 355 | 3 | Y | 13 | 12 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 8 | 1 | 184 | 3 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 7 | 1 | 170 | 3 | Y | 6 | 9 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 5 |

HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 226 | 1 | 796 | 2 | Y | -0- | | | | | 6 |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 163 | 1 | 479 | 2 | Y | -0- | | | | | 6 |
| 01 | 589 | X | 132 | -0- | -457 | -0- | 39 | 1 | 93 | 2 | Y | -0- | | | | | 6 |
| 02 | 1360 | X | 1360 | -0- | -0- | -0- | 287 | 1 | 1073 | 2 | Y | -0- | 3 | 1 | | | 3 |
| 03 | 1054 | X | 343 | -0- | -711 | -0- | 86 | 1 | 257 | 2 | Y | -0- | | | | | 3 |
| 04 | 1020 | X | 943 | -0- | -77 | -0- | 232 | 1 | 711 | 2 | Y | -0- | | | | | 3 |

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 1653 | -0- | 1653 | 3068 | 366 | 1 | 1287 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 915 | -0- | 915 | 3983 | 233 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 181 | -0- | -2919 | 1064 | 53 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 02 | 1268 | N | 204 | -0- | -1064 | -0- | 43 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 89 | -0- | -841 | -0- | 23 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 42 | -0- | -138 | -0- | 10 | 1 | 32 | 2 | Y | -0- | | | | | -0- |

HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 586 | N | 586 | -0- | -0- | -0- | 130 | 1 | 456 | 2 | Y | -0- | | | | | 15 |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 96 | 1 | 280 | 2 | Y | -0- | | | | | 15 |
| 01 | 620 | N | 365 | -0- | -255 | -0- | 108 | 1 | 257 | 2 | Y | -0- | | | | | 15 |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 126 | 1 | 472 | 2 | Y | -0- | 8 | 1 | | | 7 |
| 03 | 850 | N | 850 | -0- | -0- | -0- | 214 | 1 | 636 | 2 | Y | -0- | | | | | 7 |
| *04 | 599 | N | 599 | -0- | -0- | -0- | 147 | 1 | 452 | 2 | Y | -0- | | | | | 7 |

BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | N | 1112 | -0- | -178 | -0- | 1110 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 12 | 1491 | N | 1491 | -0- | -0- | -0- | 1490 | 3 | 1 | 9 | Y | 1 | 7 | 1 | | | 4 |
| 01 | 1271 | N | 906 | -0- | -365 | -0- | 904 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 1036 | N | 699 | -0- | -337 | -0- | 698 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1364 | N | 908 | -0- | -456 | -0- | 905 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 4 |
| 04 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | Y | NO RPT | | | | | 4 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 405 | N | 405 | -0- | -0- | -0- | 30 | 1 | 369 | 3 | Y | 5 | 14 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 930 | N | 750 | -0- | -180 | -0- | 61 | 1 | 682 | 3 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 967 | N | 967 | -0- | -0- | -0- | 70 | 1 | 889 | 3 | Y | 7 | 9 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 32 | 1 | 523 | 3 | Y | 3 | 8 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 744 | N | 287 | -0- | -457 | -0- | 20 | 1 | 265 | 3 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1383 | X | 1383 | -0- | -0- | -0- | 103 | 1 | 1271 | 3 | Y | 8 | 22 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 713 | X | 46 | -0- | -667 | -0- | 4 | 1 | 40 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1473 | -0- | -666 | -0- | 108 | 1 | 1361 | 3 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1288 | N | 461 | -0- | -827 | -0- | 27 | 1 | 432 | 3 | Y | 2 | 6 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 425 | N | 425 | -0- | -0- | -0- | 30 | 1 | 391 | 3 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1440 | N | NO RPT | -0- | -1440 | -0- | | | | | Y | NO RPT | | | | | 4 |

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 12 | 31 | 1 | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 61 | | | | | 87 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 48 | 72 | 1 | | | 74 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 78 | 81 | 1 | | | 71 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 71 |

ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 4816 | -0- | -764 | -0- | 1004 | 1 | 3655 | 3 | Y | 143 | 164 | 1 | | | 64 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 6834 | X | 6834 | -0- | -0- | -0- | 1215 | 1 | 5514 | 3 | Y | 95 | 125 | 1 | | | 34 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 7192 | X | 6573 | -0- | -619 | -0- | 1107 | 1 | 5338 | 3 | Y | 116 | 105 | 1 | | | 45 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 6496 | X | 5533 | -0- | -963 | -0- | 787 | 1 | 4672 | 3 | Y | 67 | 84 | 1 | | | 28 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 7192 | X | 6933 | -0- | -259 | -0- | 648 | 1 | 6189 | 3 | Y | 87 | 82 | 1 | | | 33 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 33 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 2431 | -0- | -389 | -0- | 182 | 1 | 2231 | 3 | Y | 16 | 50 | 1 | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2825 | -0- | -89 | -0- | 227 | 1 | 2542 | 3 | Y | 51 | | | | | 71 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 3658 | X | 2302 | -0- | -1356 | -0- | 165 | 1 | 2089 | 3 | Y | 44 | 53 | 1 | | | 62 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2215 | -0- | -1089 | -0- | 128 | 1 | 2066 | 3 | Y | 19 | 54 | 1 | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2363 | -0- | -520 | -0- | 164 | 1 | 2169 | 3 | Y | 27 | 28 | 1 | | | 26 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5507 | X | 5507 | -0- | -0- | -0- | 414 | 1 | 5086 | 3 | Y | 6 | 31 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6866 | X | 6866 | -0- | -0- | -0- | 556 | 1 | 6214 | 3 | Y | 87 | | | | | 102 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 5409 | X | 5409 | -0- | -0- | -0- | 390 | 1 | 4934 | 3 | Y | 77 | 85 | 1 | | | 94 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 4518 | X | 4518 | -0- | -0- | -0- | 261 | 1 | 4224 | 3 | Y | 30 | 85 | 1 | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4526 | X | 3892 | -0- | -634 | -0- | 270 | 1 | 3561 | 3 | Y | 55 | 52 | 1 | | | 42 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 42 |

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 493 | N | 493 | -0- | -0- | -0- | 109 | 1 | 384 | 2 | Y | -0- | | | | | 13 |
| 12 | 1513 | N | 1513 | -0- | -0- | -0- | 384 | 1 | 1127 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1922 | N | 612 | -0- | -1310 | -0- | 179 | 1 | 430 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | Y | -0- | 10 | 1 | | | 8 |
| 03 | 1519 | N | 307 | -0- | -1212 | -0- | 77 | 1 | 230 | 2 | Y | -0- | | | | | 8 |
| *04 | 886 | N | 886 | -0- | -0- | -0- | 217 | 1 | 667 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6450 | X | 3086 | -0- | -3364 | -0- | 637 | 1 | 2318 | 3 | Y | 119 | 131 | 1 | | | 52 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 4929 | X | 2231 | -0- | -2698 | -0- | 389 | 1 | 1766 | 3 | Y | 69 | 96 | 1 | | | 25 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 2860 | X | 2860 | -0- | -0- | -0- | 476 | 1 | 2294 | 3 | Y | 82 | 75 | 1 | | | 32 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 2594 | X | 2594 | -0- | -0- | -0- | 366 | 1 | 2172 | 3 | Y | 51 | 62 | 1 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 4356 | X | 4356 | -0- | -0- | -0- | 406 | 1 | 3877 | 3 | Y | 66 | 62 | 1 | | | 25 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 25 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | X | 1682 | -0- | -448 | -0- | 749 | 1 | 804 | 3 | Y | 117 | 114 | 1 | | | 72 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 1832 | X | 1832 | -0- | -0- | -0- | 932 | 1 | 674 | 3 | Y | 205 | 193 | 1 | | | 84 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 3501 | X | 3501 | -0- | -0- | -0- | 1198 | 1 | 1999 | 3 | Y | 276 | 262 | 1 | | | 98 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 02 | 2117 | X | 2117 | -0- | -0- | -0- | 372 | 1 | 1551 | 3 | Y | 176 | 205 | 1 | | | 69 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 2598 | X | 2598 | -0- | -0- | -0- | 24 | 1 | 2540 | 3 | Y | 31 | | | | | 100 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 100 |

LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 3360 | -0- | -1050 | -0- | 3360 | 3 | | | N | -0- | | | | | 61 |
| 12 | 5115 | X | 3834 | -0- | -1281 | -0- | 3834 | 3 | | | N | -0- | | | | | 61 |
| 01 | 5115 | X | 4490 | -0- | -625 | -0- | 4490 | 3 | | | N | -0- | | | | | 61 |
| 02 | 4620 | X | 3767 | -0- | -853 | -0- | 3767 | 3 | | | N | -0- | | | | | 61 |
| 03 | 4902 | X | 4902 | -0- | -0- | -0- | 4902 | 3 | | | N | -0- | | | | | 61 |
| 04 | 4350 | X | NO RPT | -0- | -4350 | -0- | | | | | N | NO RPT | | | | | 61 |

ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 430 | N | 430 | -0- | -0- | -0- | 89 | 1 | 323 | 3 | Y | 16 | 20 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 496 | N | 457 | -0- | -39 | -0- | 80 | 1 | 363 | 3 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 527 | N | 478 | -0- | -49 | -0- | 79 | 1 | 381 | 3 | Y | 16 | 15 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 66 | 1 | 394 | 3 | Y | 15 | 15 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 50 | 1 | 480 | 3 | Y | 12 | 14 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1742 | X | 1742 | -0- | -0- | -0- | 131 | 1 | 1610 | 3 | Y | 1 | 9 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | X | 1102 | -0- | -386 | -0- | 89 | 1 | 993 | 3 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1380 | -0- | -201 | -0- | 100 | 1 | 1260 | 3 | Y | 18 | 19 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1012 | -0- | -416 | -0- | 58 | 1 | 945 | 3 | Y | 8 | 20 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1116 | N | 227 | -0- | -889 | -0- | 15 | 1 | 204 | 3 | Y | 7 | 8 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1350 | N | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 8 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3612 | X | 3612 | -0- | -0- | -0- | 774 | 1 | 2816 | 3 | Y | 20 | 22 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3430 | -0- | -166 | -0- | 588 | 1 | 2668 | 3 | Y | 158 | 106 | 1 | | | 61 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3115 | -0- | -295 | -0- | 499 | 1 | 2405 | 3 | Y | 192 | 179 | 1 | | | 74 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2574 | -0- | -506 | -0- | 352 | 1 | 2093 | 3 | Y | 117 | 142 | 1 | | | 49 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 4676 | X | 4676 | -0- | -0- | -0- | 427 | 1 | 4083 | 3 | Y | 151 | 143 | 1 | | | 57 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9930 | X | 9402 | -0- | -528 | -0- | 706 | 1 | 8676 | 3 | Y | 18 | 64 | 1 | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 12152 | X | 11792 | -0- | -360 | -0- | 964 | 1 | 10781 | 3 | Y | 43 | | | | | 71 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 12161 | X | 12161 | -0- | -0- | -0- | 887 | 1 | 11231 | 3 | Y | 39 | 49 | 1 | | | 61 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 10241 | X | 10241 | -0- | -0- | -0- | 596 | 1 | 9623 | 3 | Y | 20 | 57 | 1 | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 10261 | X | 6036 | -0- | -4225 | -0- | 423 | 1 | 5578 | 3 | Y | 32 | 31 | 1 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 9930 | X | NO RPT | -0- | -9930 | -0- | | | | | Y | NO RPT | | | | | 25 |

R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 07/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 4925 | -0- | -1465 | -0- | 370 | 1 | 4545 | 3 | Y | 9 | 32 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 8835 | X | 5288 | -0- | -3547 | -0- | 432 | 1 | 4831 | 3 | Y | 23 | | | | | 36 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 9331 | X | 5130 | -0- | -4201 | -0- | 374 | 1 | 4734 | 3 | Y | 20 | 25 | 1 | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 8428 | X | 2843 | -0- | -5585 | -0- | 165 | 1 | 2669 | 3 | Y | 8 | 26 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 8711 | X | 2285 | -0- | -6426 | -0- | 160 | 1 | 2110 | 3 | Y | 14 | 14 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 13 |

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 1732 | -0- | -2228 | -0- | 433 | 1 | 1211 | 3 | Y | 80 | 120 | 1 | | | 41 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4092 | X | 959 | -0- | -3133 | -0- | 141 | 1 | 639 | 3 | Y | 163 | 142 | 1 | | | 62 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 4092 | X | 1576 | -0- | -2516 | -0- | 229 | 1 | 1103 | 3 | Y | 222 | 197 | 1 | | | 87 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 3108 | X | 1268 | -0- | -1840 | -0- | 158 | 1 | 937 | 3 | Y | 157 | 178 | 1 | | | 66 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 3441 | X | 1178 | -0- | -2263 | -0- | 95 | 1 | 904 | 3 | Y | 163 | 170 | 1 | | | 59 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 59 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13412 X | 13412 | -0- | -0- | -0- | 6926 | 1 | 6469 | 3 | N | 15 | | | | | 30 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 15834 X | 15834 | -0- | -0- | -0- | 7729 | 1 | 8076 | 3 | N | 26 | 23 | 1 | | | 33 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 8680 X | 8680 | -0- | -0- | -0- | 8660 | 3 | 20 | 9 | N | 18 | 29 | 1 | | | 22 |
| 02 | 8142 X | 8142 | -0- | -0- | -0- | 8131 | 3 | 11 | 9 | N | 10 | | | | | 32 |
| 03 | 13676 X | 13676 | -0- | -0- | -0- | 13659 | 3 | 17 | 9 | N | 15 | | | | | 47 |
| 04 | 7560 X | NO RPT | -0- | -7560 | -0- | | | | | N | NO RPT | | | | | 47 |

R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 X | 2671 | -0- | -1409 | -0- | 564 | 1 | 2050 | 3 | Y | 52 | 70 | 1 | | | 25 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 4216 X | 3145 | -0- | -1071 | -0- | 557 | 1 | 2527 | 3 | Y | 55 | 60 | 1 | | | 20 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 4467 X | 4467 | -0- | -0- | -0- | 743 | 1 | 3583 | 3 | Y | 128 | 95 | 1 | | | 53 |
| | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 4004 X | 3844 | -0- | -160 | -0- | 540 | 1 | 3209 | 3 | Y | 86 | 103 | 1 | | | 36 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 5090 X | 5090 | -0- | -0- | -0- | 471 | 1 | 4505 | 3 | Y | 104 | 101 | 1 | | | 39 |
| | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 4320 X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 39 |

R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 X | 1893 | -0- | -1527 | -0- | 386 | 1 | 1405 | 3 | Y | 93 | 106 | 1 | | | 42 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 3534 X | 1876 | -0- | -1658 | -0- | 319 | 1 | 1446 | 3 | Y | 101 | 105 | 1 | | | 38 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 3069 X | 2117 | -0- | -952 | -0- | 339 | 1 | 1633 | 3 | Y | 132 | 118 | 1 | | | 52 |
| | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 2772 X | 1906 | -0- | -866 | -0- | 258 | 1 | 1534 | 3 | Y | 104 | 112 | 1 | | | 44 |
| | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 2244 X | 2244 | -0- | -0- | -0- | 203 | 1 | 1940 | 3 | Y | 92 | 104 | 1 | | | 32 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 2040 X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 32 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 4097 | -0- | -583 | -0- | 858 | 1 | 3122 | 3 | Y | 106 | 154 | 1 | | | 53 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4765 | -0- | -71 | -0- | 812 | 1 | 3683 | 3 | Y | 245 | 205 | 1 | | | 93 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 7130 | X | 3513 | -0- | -3617 | -0- | 564 | 1 | 2718 | 3 | Y | 210 | 226 | 1 | | | 77 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 02 | 6440 | X | 1876 | -0- | -4564 | -0- | 247 | 1 | 1468 | 3 | Y | 146 | 161 | 1 | | | 62 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 7130 | X | 4835 | -0- | -2295 | -0- | 437 | 1 | 4177 | 3 | Y | 201 | 186 | 1 | | | 77 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 77 |

ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 | X | 1396 | -0- | -314 | -0- | 285 | 1 | 1035 | 3 | Y | 69 | 89 | 1 | | | 33 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1530 | -0- | -1260 | -0- | 266 | 1 | 1205 | 3 | Y | 54 | 67 | 1 | | | 20 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 2790 | X | 1714 | -0- | -1076 | -0- | 279 | 1 | 1345 | 3 | Y | 82 | 69 | 1 | | | 33 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1391 | -0- | -1129 | -0- | 193 | 1 | 1146 | 3 | Y | 47 | 60 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 1674 | X | 1590 | -0- | -84 | -0- | 145 | 1 | 1387 | 3 | Y | 53 | 53 | 1 | | | 20 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 1650 | X | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 20 |

SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 11/10/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8595 | X | 8595 | -0- | -0- | -0- | 4386 | 1 | 4096 | 3 | N | 103 | | | | | 149 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 11245 | X | 11245 | -0- | -0- | -0- | 5382 | 1 | 5624 | 3 | N | 217 | 162 | 1 | | | 204 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 5611 | X | 4565 | -0- | -1046 | -0- | 4464 | 3 | 101 | 9 | N | 92 | 159 | 1 | | | 137 |
| 02 | 6104 | X | 6104 | -0- | -0- | -0- | 6045 | 3 | 59 | 9 | N | 54 | | | | | 191 |
| 03 | 6684 | X | 6684 | -0- | -0- | -0- | 6597 | 3 | 87 | 9 | N | 79 | | | | | 270 |
| 04 | 6330 | X | NO RPT | -0- | -6330 | -0- | | | | | N | NO RPT | | | | | 270 |

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 08/05/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 | X | 3868 | -0- | -302 | -0- | 1082 | 1 | 2384 | 3 | Y | 365 | 355 | 1 | | | 223 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 12 | 5983 | X | 4604 | -0- | -1379 | -0- | 1463 | 1 | 2814 | 3 | Y | 297 | 350 | 1 | | | 170 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 5983 | X | 4057 | -0- | -1926 | -0- | 1193 | 1 | 2469 | 3 | Y | 359 | 385 | 1 | | | 144 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 02 | 5404 | X | 1929 | -0- | -3475 | -0- | 408 | 1 | 1312 | 3 | Y | 190 | 249 | 1 | | | 85 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 03 | 4619 | X | 2681 | -0- | -1938 | -0- | 24 | 1 | 2609 | 3 | Y | 44 | | | | | 129 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 129 |

BRACKEN ET AL WELL #: 78 RRCID -> 277775 COMPL. DATE 04/13/1998 TOTAL DEPTH 10236 PERF.10047 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 47 | -0- | -43 | -0- | 2 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 6 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 215 | -0- | -33 | -0- | 9 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | 50 | -0- | -136 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 91 RRCID -> 277776 COMPL. DATE 11/30/2007 TOTAL DEPTH 10300 PERF.10060 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 117 | -0- | -123 | -0- | 5 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 74 | -0- | -205 | -0- | 2 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 109 | -0- | -108 | -0- | 5 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 3 | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 11 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |

SBR WELL #: 22 RRCID -> 277777 COMPL. DATE 11/10/1995 TOTAL DEPTH 10223 PERF. 9948 - 9954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SBR WELL #: 230 RRCID -> 278990 COMPL. DATE 01/06/2006 TOTAL DEPTH 10341 PERF.10156 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 68 | -0- | -335 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 10 | -0- | -298 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |

SBR WELL #: 195 RRCID -> 279036 COMPL. DATE 04/17/2001 TOTAL DEPTH 10390 PERF.10070 - 10090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 231 | -0- | -189 | -0- | 231 | 3 | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 403 | N | 277 | -0- | -126 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 359 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 453 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 1 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | 1 | 1 | | | -0- |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | -0- |

SANDPOINT OPERATING, LLC 747977
STS 'A' WELL #: 5H RRCID -> 279637 COMPL. DATE 04/11/2015 TOTAL DEPTH 9135 PERF. 9634 - 16026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 7519 | -0- | -2981 | -0- | 205 | 1 | 6889 | 3 | Y | 319 | 305 | 1 | | | 46 |
| | | | | | | | 74 | 4 | 351 | 9 | | | | | | | |
| 12 | 10850 | X | 8619 | -0- | -2231 | -0- | 190 | 1 | 8010 | 3 | Y | 336 | 365 | 1 | | | 17 |
| | | | | | | | 49 | 4 | 370 | 9 | | | | | | | |
| 01 | 9889 | X | 6665 | -0- | -3224 | -0- | 148 | 1 | 6088 | 3 | Y | 370 | 366 | 1 | | | 21 |
| | | | | | | | 22 | 4 | 407 | 9 | | | | | | | |
| 02 | 8932 | X | 5398 | -0- | -3534 | -0- | 115 | 1 | 5061 | 3 | Y | 198 | 187 | 1 | | | 32 |
| | | | | | | | 4 | 4 | 218 | 9 | | | | | | | |
| *03 | 8188 | X | 8188 | -0- | -0- | -0- | 205 | 1 | 7633 | 3 | Y | 313 | 344 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 344 | 9 | | | | | | | |
| 04 | 8340 | X | NO RPT | -0- | -8340 | -0- | | | | | Y | NO RPT | | | | | 1 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977

STS 'A' WELL #: 4 H RRCID -> 279803 COMPL. DATE 02/02/2015 TOTAL DEPTH 9090 PERF. 9519 - 14586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 4570 | -0- | -560 | -0- | 121 | 1 | 4087 | 3 | Y | 288 | 275 | 1 | | | 42 |
| | | | | | | | 45 | 4 | 317 | 9 | | | | | | | |
| 12 | 4774 | X | 4702 | -0- | -72 | -0- | 103 | 1 | 4312 | 3 | Y | 237 | 258 | 1 | | | 21 |
| | | | | | | | 26 | 4 | 261 | 9 | | | | | | | |
| 01 | 4774 | X | 4506 | -0- | -268 | -0- | 100 | 1 | 4140 | 3 | Y | 228 | 226 | 1 | | | 23 |
| | | | | | | | 15 | 4 | 251 | 9 | | | | | | | |
| 02 | 4116 | X | 3535 | -0- | -581 | -0- | 74 | 1 | 3249 | 3 | Y | 190 | 179 | 1 | | | 34 |
| | | | | | | | 3 | 4 | 209 | 9 | | | | | | | |
| *03 | 4802 | X | 4802 | -0- | -0- | -0- | 117 | 1 | 4355 | 3 | Y | 296 | 316 | 1 | | | 14 |
| | | | | | | | 4 | 4 | 326 | 9 | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 14 |

STS 'A' WELL #: 6H RRCID -> 279804 COMPL. DATE 08/21/2015 TOTAL DEPTH 9203 PERF. 9705 - 16441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9870 | X | 3411 | -0- | -6459 | -0- | 95 | 1 | 3197 | 3 | Y | 77 | 74 | 1 | | | 125 |
| | | | | | | | 34 | 4 | 85 | 9 | | | | | | | |
| 12 | 10199 | X | 8879 | -0- | -1320 | -0- | 200 | 1 | 8386 | 3 | Y | 220 | 239 | 1 | | | 106 |
| | | | | | | | 51 | 4 | 242 | 9 | | | | | | | |
| 01 | 9951 | X | 5844 | -0- | -4107 | -0- | 135 | 1 | 5576 | 3 | Y | 103 | 102 | 1 | | | 107 |
| | | | | | | | 20 | 4 | 113 | 9 | | | | | | | |
| 02 | 8988 | X | 2254 | -0- | -6734 | -0- | 50 | 1 | 2189 | 3 | Y | 12 | 12 | 1 | | | 107 |
| | | | | | | | 2 | 4 | 13 | 9 | | | | | | | |
| *03 | 10727 | X | 10727 | -0- | -0- | -0- | 277 | 1 | 10308 | 3 | Y | 122 | 130 | 1 | | | 99 |
| | | | | | | | 8 | 4 | 134 | 9 | | | | | | | |
| 04 | 8580 | X | NO RPT | -0- | -8580 | -0- | | | | | Y | NO RPT | | | | | 99 |

STS 'A' WELL #: 8H RRCID -> 279805 COMPL. DATE 09/14/2015 TOTAL DEPTH 9224 PERF. 9700 - 15151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 6289 | -0- | -1061 | -0- | 172 | 1 | 5786 | 3 | Y | 244 | 234 | 1 | | | 44 |
| | | | | | | | 63 | 4 | 268 | 9 | | | | | | | |
| 12 | 7595 | X | 5555 | -0- | -2040 | -0- | 123 | 1 | 5152 | 3 | Y | 226 | 246 | 1 | | | 24 |
| | | | | | | | 31 | 4 | 249 | 9 | | | | | | | |
| 01 | 8060 | X | 5057 | -0- | -3003 | -0- | 114 | 1 | 4692 | 3 | Y | 213 | 211 | 1 | | | 26 |
| | | | | | | | 17 | 4 | 234 | 9 | | | | | | | |
| 02 | 6468 | X | 3695 | -0- | -2773 | -0- | 78 | 1 | 3460 | 3 | Y | 140 | 132 | 1 | | | 34 |
| | | | | | | | 3 | 4 | 154 | 9 | | | | | | | |
| 03 | 6510 | X | 4474 | -0- | -2036 | -0- | 112 | 1 | 4173 | 3 | Y | 169 | 180 | 1 | | | 23 |
| | | | | | | | 3 | 4 | 186 | 9 | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 23 |

STS 'A' WELL #: 10H RRCID -> 279806 COMPL. DATE 10/12/2015 TOTAL DEPTH 9582 PERF. 9690 - 15531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 5772 | -0- | -1158 | -0- | 156 | 1 | 5251 | 3 | Y | 280 | 267 | 1 | | | 24 |
| | | | | | | | 57 | 4 | 308 | 9 | | | | | | | |
| 12 | 7161 | X | 4846 | -0- | -2315 | -0- | 107 | 1 | 4496 | 3 | Y | 196 | 213 | 1 | | | 7 |
| | | | | | | | 27 | 4 | 216 | 9 | | | | | | | |
| 01 | 8277 | X | 4967 | -0- | -3310 | -0- | 112 | 1 | 4589 | 3 | Y | 227 | 225 | 1 | | | 9 |
| | | | | | | | 16 | 4 | 250 | 9 | | | | | | | |
| 02 | 6384 | X | 4208 | -0- | -2176 | -0- | 91 | 1 | 3971 | 3 | Y | 130 | 123 | 1 | | | 16 |
| | | | | | | | 3 | 4 | 143 | 9 | | | | | | | |
| 03 | 7068 | X | 6056 | -0- | -1012 | -0- | 153 | 1 | 5695 | 3 | Y | 185 | 197 | 1 | | | 4 |
| | | | | | | | 4 | 4 | 204 | 9 | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 4 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977

STS 'A' WELL #: 7H RRCID -> 280114 COMPL. DATE 08/30/2015 TOTAL DEPTH 9069 PERF. 9600 - 16261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14700 | X | 13466 | -0- | -1234 | -0- | 376 | 1 | 12644 | 3 | Y | 282 | 269 | 1 | | | 134 |
| | | | | | | | 136 | 4 | 310 | 9 | | | | | | | |
| 12 | 15190 | X | 14773 | -0- | -417 | -0- | 336 | 1 | 14117 | 3 | Y | 213 | 232 | 1 | | | 115 |
| | | | | | | | 86 | 4 | 234 | 9 | | | | | | | |
| 01 | 14130 | X | 14130 | -0- | -0- | -0- | 330 | 1 | 13551 | 3 | Y | 183 | 180 | 1 | | | 118 |
| | | | | | | | 48 | 4 | 201 | 9 | | | | | | | |
| 02 | 11816 | X | 5962 | -0- | -5854 | -0- | 130 | 1 | 5727 | 3 | Y | 91 | 86 | 1 | | | 123 |
| | | | | | | | 5 | 4 | 100 | 9 | | | | | | | |
| *03 | 14212 | X | 14212 | -0- | -0- | -0- | 368 | 1 | 13709 | 3 | Y | 114 | 122 | 1 | | | 115 |
| | | | | | | | 10 | 4 | 125 | 9 | | | | | | | |
| 04 | 14310 | X | NO RPT | -0- | -14310 | -0- | | | | | Y | NO RPT | | | | | 115 |

STS 'D' WELL #: 1H RRCID -> 281506 COMPL. DATE 05/25/2016 TOTAL DEPTH 9659 PERF.10470 - 16561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | X | 35 | -0- | -55 | -0- | 35 | 4 | | | N | -0- | | | | | 237 |
| 12 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | 237 |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 4 | | | N | -0- | | | | | 237 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 237 |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 237 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 237 |

STS 'A' WELL #: 14H RRCID -> 281690 COMPL. DATE 08/27/2016 TOTAL DEPTH 8887 PERF. 9800 - 19446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36180 | X | 34411 | -0- | -1769 | -0- | 962 | 1 | 32374 | 3 | Y | 660 | 631 | 1 | | | 212 |
| | | | | | | | 349 | 4 | 726 | 9 | | | | | | | |
| 12 | 40176 | X | 36803 | -0- | -3373 | -0- | 835 | 1 | 35101 | 3 | Y | 594 | 652 | 1 | | | 154 |
| | | | | | | | 214 | 4 | 653 | 9 | | | | | | | |
| 01 | 43927 | X | 35159 | -0- | -8768 | -0- | 818 | 1 | 33652 | 3 | Y | 518 | 512 | 1 | | | 160 |
| | | | | | | | 119 | 4 | 570 | 9 | | | | | | | |
| 02 | 39676 | X | 26199 | -0- | -13477 | -0- | 574 | 1 | 25174 | 3 | Y | 391 | 369 | 1 | | | 182 |
| | | | | | | | 21 | 4 | 430 | 9 | | | | | | | |
| 03 | 42253 | X | 29543 | -0- | -12710 | -0- | 755 | 1 | 28129 | 3 | Y | 579 | 618 | 1 | | | 143 |
| | | | | | | | 22 | 4 | 637 | 9 | | | | | | | |
| 04 | 35610 | X | NO RPT | -0- | -35610 | -0- | | | | | Y | NO RPT | | | | | 143 |

STS 'A' WELL #: 18H RRCID -> 284164 COMPL. DATE 09/07/2017 TOTAL DEPTH 8900 PERF. 9620 - 20651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48090 | X | 42724 | -0- | -5366 | -0- | 1184 | 1 | 39872 | 3 | Y | 1125 | 1076 | 1 | | | 165 |
| | | | | | | | 430 | 4 | 1238 | 9 | | | | | | | |
| 12 | 53072 | X | 46882 | -0- | -6190 | -0- | 1057 | 1 | 44429 | 3 | Y | 1023 | 1121 | 1 | | | 67 |
| | | | | | | | 271 | 4 | 1125 | 9 | | | | | | | |
| 01 | 56451 | X | 45919 | -0- | -10532 | -0- | 1061 | 1 | 43641 | 3 | Y | 965 | 954 | 1 | | | 78 |
| | | | | | | | 155 | 4 | 1062 | 9 | | | | | | | |
| 02 | 50988 | X | 31187 | -0- | -19801 | -0- | 683 | 1 | 29982 | 3 | Y | 452 | 427 | 1 | | | 103 |
| | | | | | | | 25 | 4 | 497 | 9 | | | | | | | |
| 03 | 56451 | X | 37235 | -0- | -19216 | -0- | 950 | 1 | 35380 | 3 | Y | 798 | 874 | 1 | | | 27 |
| | | | | | | | 27 | 4 | 878 | 9 | | | | | | | |
| 04 | 45360 | X | NO RPT | -0- | -45360 | -0- | | | | | Y | NO RPT | | | | | 27 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS A - NMC UNIT 1 WELL #: 17H RRCID -> 284239 COMPL. DATE 11/07/2017 TOTAL DEPTH 9477 PERF. 9543 - 19969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53160 | X | 47975 | -0- | -5185 | -0- | 1353 | 1 | 45557 | 3 | Y | 521 | 498 | 1 | | | 156 |
| | | | | | | | 492 | 4 | 573 | 9 | | | | | | | |
| 12 | 54932 | X | 49243 | -0- | -5689 | -0- | 1124 | 1 | 47257 | 3 | Y | 522 | 568 | 1 | | | 110 |
| | | | | | | | 288 | 4 | 574 | 9 | | | | | | | |
| 01 | 55986 | X | 48597 | -0- | -7389 | -0- | 1136 | 1 | 46726 | 3 | Y | 517 | 511 | 1 | | | 116 |
| | | | | | | | 166 | 4 | 569 | 9 | | | | | | | |
| 02 | 50568 | X | 37769 | -0- | -12799 | -0- | 831 | 1 | 36492 | 3 | Y | 377 | 356 | 1 | | | 137 |
| | | | | | | | 31 | 4 | 415 | 9 | | | | | | | |
| 03 | 55738 | X | 43403 | -0- | -12335 | -0- | 1121 | 1 | 41738 | 3 | Y | 465 | 509 | 1 | | | 93 |
| | | | | | | | 32 | 4 | 512 | 9 | | | | | | | |
| 04 | 47970 | X | NO RPT | -0- | -47970 | -0- | | | | | Y | NO RPT | | | | | 93 |

SR ALTUVE WELL #: 27H RRCID -> 286600 COMPL. DATE 02/01/2019 TOTAL DEPTH 9260 PERF. 9417 - 19456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20670 | X | 14865 | -0- | -5805 | -0- | 737 | 1 | 12618 | 3 | Y | 1270 | 1281 | 1 | | | 389 |
| | | | | | | | 113 | 4 | 1397 | 9 | | | | | | | |
| 12 | 22165 | X | 14092 | -0- | -8073 | -0- | 821 | 1 | 11554 | 3 | Y | 1163 | 1161 | 1 | | | 391 |
| | | | | | | | 438 | 4 | 1279 | 9 | | | | | | | |
| 01 | 22165 | X | 15810 | -0- | -6355 | -0- | 1059 | 1 | 13011 | 3 | Y | 1413 | 1500 | 1 | | | 304 |
| | | | | | | | 186 | 4 | 1554 | 9 | | | | | | | |
| 02 | 20020 | X | 10899 | -0- | -9121 | -0- | 529 | 1 | 9257 | 3 | Y | 947 | 951 | 1 | | | 300 |
| | | | | | | | 71 | 4 | 1042 | 9 | | | | | | | |
| 03 | 18290 | X | 13725 | -0- | -4565 | -0- | 804 | 1 | 11238 | 3 | Y | 1470 | 1269 | 1 | | | 501 |
| | | | | | | | 66 | 4 | 1617 | 9 | | | | | | | |
| 04 | 15300 | X | NO RPT | -0- | -15300 | -0- | | | | | Y | NO RPT | | | | | 501 |

SR BREGMAN WELL #: 2H RRCID -> 287448 COMPL. DATE 02/01/2019 TOTAL DEPTH 9280 PERF. 9474 - 18593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27300 | X | 23182 | -0- | -4118 | -0- | 1210 | 1 | 20758 | 3 | Y | 934 | 942 | 1 | | | 137 |
| | | | | | | | 187 | 4 | 1027 | 9 | | | | | | | |
| 12 | 29047 | X | 20746 | -0- | -8301 | -0- | 1281 | 1 | 18014 | 3 | Y | 699 | 698 | 1 | | | 138 |
| | | | | | | | 682 | 4 | 769 | 9 | | | | | | | |
| 01 | 29047 | X | 17123 | -0- | -11924 | -0- | 1216 | 1 | 14930 | 3 | Y | 694 | 737 | 1 | | | 95 |
| | | | | | | | 214 | 4 | 763 | 9 | | | | | | | |
| 02 | 26236 | X | 13290 | -0- | -12946 | -0- | 682 | 1 | 11933 | 3 | Y | 531 | 532 | 1 | | | 94 |
| | | | | | | | 91 | 4 | 584 | 9 | | | | | | | |
| 03 | 24769 | X | 16652 | -0- | -8117 | -0- | 1056 | 1 | 14760 | 3 | Y | 679 | 587 | 1 | | | 186 |
| | | | | | | | 89 | 4 | 747 | 9 | | | | | | | |
| 04 | 23190 | X | NO RPT | -0- | -23190 | -0- | | | | | Y | NO RPT | | | | | 186 |

STS 'A' STATE UNIT WELL #: 20H RRCID -> 290365 COMPL. DATE 08/24/2020 TOTAL DEPTH 9300 PERF. 9801 - 18984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | | 10773 | -0- | 10773 | 10773 | 473 | 1 | 9773 | 3 | Y | 390 | 369 | 1 | | | 21 |
| | | | | | | | 98 | 4 | 429 | 9 | | | | | | | |
| *09 | 0 | | 118384 | -0- | 118384 | 129157 | 2952 | 1 | 110602 | 3 | Y | 3793 | 3751 | 1 | | | 63 |
| | | | | | | | 658 | 4 | 4172 | 9 | | | | | | | |
| *10 | 0 | | 124397 | -0- | 124397 | 253554 | 3004 | 1 | 116452 | 3 | Y | 3896 | 3823 | 1 | | | 136 |
| | | | | | | | 655 | 4 | 4286 | 9 | | | | | | | |
| *11 | 364936 | X | 111382 | -0- | -253554 | -0- | 3051 | 1 | 102709 | 3 | Y | 4104 | 3924 | 1 | | | 316 |
| | | | | | | | 1108 | 4 | 4514 | 9 | | | | | | | |
| *12 | 109596 | X | 109596 | -0- | -0- | -0- | 2436 | 1 | 102420 | 3 | Y | 3741 | 4054 | 1 | | | 3 |
| | | | | | | | 625 | 4 | 4115 | 9 | | | | | | | |
| *01 | 108024 | X | 108024 | -0- | -0- | -0- | 2464 | 1 | 101369 | 3 | Y | 3483 | 3442 | 1 | | | 44 |
| | | | | | | | 360 | 4 | 3831 | 9 | | | | | | | |
| *02 | 87081 | X | 87081 | -0- | -0- | -0- | 1873 | 1 | 82188 | 3 | Y | 2683 | 2536 | 1 | | | 191 |
| | | | | | | | 69 | 4 | 2951 | 9 | | | | | | | |
| *03 | 97613 | X | 97613 | -0- | -0- | -0- | 2452 | 1 | 91341 | 3 | Y | 3408 | 3591 | 1 | | | 8 |
| | | | | | | | 71 | 4 | 3749 | 9 | | | | | | | |
| 04 | 85380 | X | NO RPT | -0- | -85380 | -0- | | | | | Y | NO RPT | | | | | 8 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN

SILVERBOW RESOURCES OPER, LLC 781915

SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPARKMAN ENERGY, LLC 807295

EDWARDS SWD WELL #: 1H RRCID -> 281766 COMPL. DATE 09/24/2014 TOTAL DEPTH 12797 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXEGY OPERATING COMPANY LLC 848561

TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | 171 | -0- | -729 | -0- | 17 | 1 | 152 | 3 | N | 2 | 114 | 1 | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 12 | 930 | N | 276 | -0- | -654 | -0- | 46 | 1 | 230 | 3 | N | -0- | | | | 31 |
| 01 | 217 | N | 141 | -0- | -76 | -0- | 46 | 1 | 95 | 3 | N | -0- | | | | 31 |
| 02 | 168 | N | 97 | -0- | -71 | -0- | 37 | 1 | 60 | 3 | N | -0- | | | | 31 |
| 03 | 279 | N | 52 | -0- | -227 | -0- | 7 | 1 | 45 | 3 | N | -0- | | | | 31 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | 31 |

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 30 |

PEELER WELL #: 2 RRCID -> 281920 COMPL. DATE 03/01/2013 TOTAL DEPTH 9100 PERF. 8801 - 8825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 23 |

PEELER WELL #: 4 RRCID -> 281926 COMPL. DATE 10/01/2012 TOTAL DEPTH 9000 PERF. 8840 - 8864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 43 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
TEXEGY OPERATING COMPANY LLC //CONT.// 848561
PEELER WELL #: 6 RRCID -> 281948 COMPL. DATE 12/01/2012 TOTAL DEPTH 9000 PERF. 8786 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 539 | -0- | -31 | -0- | 538 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 504 | N | 494 | -0- | -10 | -0- | 494 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | 1 |
| *04 | 639 | N | 639 | -0- | -0- | -0- | 638 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 491 | -0- | -19 | -0- | 489 | 2 | 2 | 9 | Y | 2 | 47 | 1 | | | 11 |
| 12 | 593 | N | 593 | -0- | -0- | -0- | 590 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 01 | 563 | N | 563 | -0- | -0- | -0- | 562 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 449 | 2 | 7 | 9 | Y | 6 | | | | | 21 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 590 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| *04 | 584 | N | 584 | -0- | -0- | -0- | 580 | 2 | 4 | 9 | Y | 4 | | | | | 28 |

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1320 | N | 730 | -0- | -590 | -0- | 690 | 2 | 40 | 9 | Y | 36 | | | | | 87 |
| 12 | 1147 | N | 701 | -0- | -446 | -0- | 650 | 2 | 51 | 9 | Y | 46 | 82 | 1 | | | 51 |
| 01 | 837 | N | 449 | -0- | -388 | -0- | 406 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 52 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 640 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 51 |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 1175 | 2 | 51 | 9 | Y | 46 | 70 | 1 | | | 27 |
| *04 | 998 | N | 998 | -0- | -0- | -0- | 954 | 2 | 44 | 9 | Y | 40 | | | | | 67 |

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 N | 832 | -0- | -68 | -0- | 831 | 2 | 1 | 9 | Y | 1 | 32 | 1 | | | 7 |
| 12 | 992 N | 991 | -0- | -1 | -0- | 988 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 01 | 955 N | 955 | -0- | -0- | -0- | 955 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 784 N | 767 | -0- | -17 | -0- | 763 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 03 | 1006 N | 1006 | -0- | -0- | -0- | 1004 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| *04 | 989 N | 989 | -0- | -0- | -0- | 986 | 2 | 3 | 9 | Y | 3 | | | | | 19 |

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 N | 421 | -0- | -89 | -0- | 421 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 12 | 589 N | 21 | -0- | -568 | -0- | 21 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 558 N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 392 N | 92 | -0- | -300 | -0- | 92 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 184 | -0- | -26 | -0- | 182 | 2 | 2 | 9 | Y | 2 | 73 | 1 | | | 16 |
| 12 | 310 N | 227 | -0- | -83 | -0- | 220 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 01 | 201 N | 201 | -0- | -0- | -0- | 199 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 02 | 168 N | 152 | -0- | -16 | -0- | 143 | 2 | 9 | 9 | Y | 8 | | | | | 32 |
| 03 | 227 N | 227 | -0- | -0- | -0- | 221 | 2 | 6 | 9 | Y | 5 | | | | | 37 |
| *04 | 196 N | 196 | -0- | -0- | -0- | 189 | 2 | 7 | 9 | Y | 6 | | | | | 43 |

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 N | 858 | -0- | -42 | -0- | 856 | 2 | 2 | 9 | Y | 2 | 25 | 1 | | | 6 |
| 12 | 1034 N | 1034 | -0- | -0- | -0- | 1033 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 984 N | 984 | -0- | -0- | -0- | 983 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 812 N | 788 | -0- | -24 | -0- | 785 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 1034 N | 1034 | -0- | -0- | -0- | 1033 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| *04 | 1017 N | 1017 | -0- | -0- | -0- | 1015 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 N | 856 | -0- | -44 | -0- | 856 | 2 | | | Y | -0- | 3 | 1 | | | 1 |
| 12 | 1032 N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 983 N | 983 | -0- | -0- | -0- | 983 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 812 N | 785 | -0- | -27 | -0- | 785 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1034 N | 1034 | -0- | -0- | -0- | 1033 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *04 | 1015 N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | Y | -0- | | | | | 2 |

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
GTG OPERATING, LLC 337080
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 75 | -0- | -15 | -0- | 75 | 1 | | N | -0- | | | -0- |
| 12 | 90 N | 90 | -0- | -0- | -0- | 90 | 1 | | N | -0- | | | -0- |
| 01 | 92 N | 92 | -0- | -0- | -0- | 92 | 1 | | N | -0- | | | -0- |
| 02 | 85 N | 85 | -0- | -0- | -0- | 85 | 1 | | N | -0- | | | -0- |
| 03 | 93 N | 91 | -0- | -2 | -0- | 91 | 1 | | N | -0- | | | -0- |
| *04 | 101 N | 101 | -0- | -0- | -0- | 101 | 1 | | N | -0- | | | -0- |

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85 N | 85 | -0- | -0- | -0- | 85 | 1 | | N | -0- | | | -0- |
| 12 | 87 N | 87 | -0- | -0- | -0- | 87 | 1 | | N | -0- | | | -0- |
| 01 | 98 N | 98 | -0- | -0- | -0- | 98 | 1 | | N | -0- | | | -0- |
| 02 | 97 N | 97 | -0- | -0- | -0- | 97 | 1 | | N | -0- | | | -0- |
| 03 | 94 N | 94 | -0- | -0- | -0- | 94 | 1 | | N | -0- | | | -0- |
| *04 | 99 N | 99 | -0- | -0- | -0- | 99 | 1 | | N | -0- | | | -0- |

FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70 N | 70 | -0- | -0- | -0- | 70 | 1 | | N | -0- | | | -0- |
| 12 | 96 N | 96 | -0- | -0- | -0- | 96 | 1 | | N | -0- | | | -0- |
| 01 | 94 N | 94 | -0- | -0- | -0- | 94 | 1 | | N | -0- | | | -0- |
| 02 | 92 N | 92 | -0- | -0- | -0- | 92 | 1 | | N | -0- | | | -0- |
| 03 | 93 N | 90 | -0- | -3 | -0- | 90 | 1 | | N | -0- | | | -0- |
| *04 | 105 N | 105 | -0- | -0- | -0- | 105 | 1 | | N | -0- | | | -0- |

HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81 N | 81 | -0- | -0- | -0- | 81 | 1 | | N | -0- | | | -0- |
| 12 | 93 N | 85 | -0- | -8 | -0- | 85 | 1 | | N | -0- | | | -0- |
| 01 | 88 N | 88 | -0- | -0- | -0- | 88 | 1 | | N | -0- | | | -0- |
| 02 | 101 N | 101 | -0- | -0- | -0- | 101 | 1 | | N | -0- | | | -0- |
| 03 | 105 N | 105 | -0- | -0- | -0- | 105 | 1 | | N | -0- | | | -0- |
| *04 | 294 N | 294 | -0- | -0- | -0- | 294 | 1 | | N | -0- | | | -0- |

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 91 | -0- | 91 | 91 | 91 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 89 | -0- | 89 | 180 | 89 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 85 | -0- | 85 | 265 | 85 | 1 | | | N | -0- | | | | | -0- |
| 03 | 388 R | 123 | -0- | -265 | -0- | 123 | 1 | | | N | -0- | | | | | -0- |
| *04 | 164 R | 164 | -0- | -0- | -0- | 164 | 1 | | | N | -0- | | | | | -0- |

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 87 | -0- | 87 | 87 | 87 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 85 | -0- | 85 | 172 | 85 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 87 | -0- | 87 | 259 | 87 | 1 | | | N | -0- | | | | | -0- |
| 03 | 394 R | 135 | -0- | -259 | -0- | 135 | 1 | | | N | -0- | | | | | -0- |
| *04 | 187 R | 187 | -0- | -0- | -0- | 187 | 1 | | | N | -0- | | | | | -0- |

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83 N | 83 | -0- | -0- | -0- | 83 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 N | 90 | -0- | -3 | -0- | 90 | 1 | | | N | -0- | | | | | -0- |
| 01 | 89 N | 89 | -0- | -0- | -0- | 89 | 1 | | | N | -0- | | | | | -0- |
| 02 | 99 N | 99 | -0- | -0- | -0- | 99 | 1 | | | N | -0- | | | | | -0- |
| 03 | 132 N | 132 | -0- | -0- | -0- | 132 | 1 | | | N | -0- | | | | | -0- |
| *04 | 113 N | 113 | -0- | -0- | -0- | 113 | 1 | | | N | -0- | | | | | -0- |

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 75 | -0- | 75 | 75 | 75 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 82 | -0- | 82 | 157 | 82 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 98 | -0- | 98 | 255 | 98 | 1 | | | N | -0- | | | | | -0- |
| 03 | 360 R | 105 | -0- | -255 | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| *04 | 592 R | 592 | -0- | -0- | -0- | 592 | 1 | | | N | -0- | | | | | -0- |

FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79 N | 79 | -0- | -0- | -0- | 79 | 1 | | | N | -0- | | | | | -0- |
| 12 | 91 N | 91 | -0- | -0- | -0- | 91 | 1 | | | N | -0- | | | | | -0- |
| 01 | 94 N | 94 | -0- | -0- | -0- | 94 | 1 | | | N | -0- | | | | | -0- |
| 02 | 103 N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | -0- |
| 03 | 110 N | 110 | -0- | -0- | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| *04 | 158 N | 158 | -0- | -0- | -0- | 158 | 1 | | | N | -0- | | | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 1 | | | N | -0- | | | | | -0- |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 1 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 1 | | | N | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 1 | | | N | -0- | | | | | -0- |
| *04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 1 | | | N | -0- | | | | | -0- |

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 1 | | | N | -0- | | | | | -0- |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 1 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 1 | | | N | -0- | | | | | -0- |
| *04 | 526 | N | 526 | -0- | -0- | -0- | 526 | 1 | | | N | -0- | | | | | -0- |

ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/30/2012 TOTAL DEPTH 873 PERF. 400 - 415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF.13436 - 13566

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF.13362 - 13484

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FOSTER UNIT III LAS WELL #: B 2H RRCID -> 279484 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10099 - 10190

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FAITH-YANA WELL #: M 3H RRCID -> 284772 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 8670 - 9050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 12H RRCID -> 282801 COMPL. DATE 05/22/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 10H RRCID -> 283210 COMPL. DATE 03/24/2016 TOTAL DEPTH 10424 PERF.18904 - 19660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JCR WELL #: 2H RRCID -> 283430 COMPL. DATE 07/12/2017 TOTAL DEPTH 10513 PERF.11134 - 18276

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CERRITO WELL #: 37HR RRCID -> 287623 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 28H RRCID -> 290402 COMPL. DATE 11/09/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
COTULLA WELL #: 67H RRCID -> 279147 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8835 - 14771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 76H RRCID -> 279596 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OWENS 1080 WELL #: 13H RRCID -> 280149 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COTULLA WELL #: 39H RRCID -> 280762 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COTULLA WELL #: 20H RRCID -> 281042 COMPL. DATE 11/17/2014 TOTAL DEPTH 8237 PERF. 8701 - 13390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSETTA RESOURCES OPERATING LP 728883
GATES 05D UNIT K WELL #: 5021A RRCID -> 285994 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
NMC EF WELL #: 1H RRCID -> 283983 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBR EF WELL #: 4H RRCID -> 284496 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: A459H RRCID -> 282371 COMPL. DATE 05/11/2015 TOTAL DEPTH 9196 PERF. 9918 - 15213

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GALVAN RANCH WELL #: A462H RRCID -> 282579 COMPL. DATE 05/24/2015 TOTAL DEPTH 9176 PERF. 9441 - 14939

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GALVAN RANCH WELL #: A355H RRCID -> 283483 COMPL. DATE 04/01/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 283849 COMPL. DATE 11/16/2015 TOTAL DEPTH 7256 PERF. 7353 - 15440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE R (SA10) WELL #: 282H RRCID -> 288811 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC 797102

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEINHORN RANCH WELL #: 29H RRCID -> 271740 COMPL. DATE 09/21/2013 TOTAL DEPTH 8115 PERF. 8592 - 8593

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 271864 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271930 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 272509 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 272827 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STUMBERG RANCH WELL #: 35H RRCID -> 272828 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STUMBERG RANCH WELL #: 27HR RRCID -> 273038 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 273444 COMPL. DATE 02/21/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 273518 COMPL. DATE 04/09/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WORTHEY RANCH WELL #: 24H RRCID -> 275374 COMPL. DATE 01/28/2012 TOTAL DEPTH 8539 PERF. 9231 - 14928

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 8H RRCID -> 275395 COMPL. DATE 06/12/2014 TOTAL DEPTH 8642 PERF. 9216 - 13776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 275922 COMPL. DATE 06/22/2013 TOTAL DEPTH 7606 PERF. 8094 - 8281

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 277692 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE COCHINA WEST RANCH WELL #: 1B RRCID -> 279086 COMPL. DATE 10/20/2014 TOTAL DEPTH 7541 PERF. 7591 - 13958

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE RANCHES, INC. WELL #: 7152 RRCID -> 091512 COMPL. DATE 01/24/1981 TOTAL DEPTH 5180 PERF. 4820 - 4828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 380 N | 380 | -0- | -0- | -0- | 15 | 1 | 365 | 2 | N | -0- | | | -0- |
| 02 | 673 N | 673 | -0- | -0- | -0- | 26 | 1 | 647 | 2 | N | -0- | | | -0- |
| 03 | 951 N | 951 | -0- | -0- | -0- | 42 | 1 | 909 | 2 | N | -0- | | | -0- |
| *04 | 835 N | 835 | -0- | -0- | -0- | 39 | 1 | 796 | 2 | N | -0- | | | -0- |

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
BLACKWATER SWD, LLC 073332
LA SALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA SALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA SALLE SWD WELL #: 3 RRCID -> 272907 COMPL. DATE 11/14/2013 TOTAL DEPTH 5000 PERF. 4200 - 5000

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | Y | -0- | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 116 | 1 | 65 | 3 | Y | -0- | | -0- |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 108 | 1 | 1 | 3 | Y | -0- | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 653 | 1 | 64 | 3 | Y | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| *04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | Y | -0- | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 90 | -0- | 90 | 90 | 90 | 3 | | | Y | -0- | | | | | -0- |

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 193 | -0- | -17 | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 156 | -0- | -30 | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 141 | -0- | -45 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 131 | -0- | -37 | -0- | 112 | 3 | 19 | 9 | Y | 17 | 14 | 1 | | | 3 |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 3 |
| *04 | 329 | N | 329 | -0- | -0- | -0- | 306 | 3 | 23 | 9 | Y | 21 | | | | | 24 |

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2109 | X | 2109 | -0- | -0- | -0- | 2109 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2060 | N | 2060 | -0- | -0- | -0- | 2040 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 3 |
| 03 | 1684 | N | 1684 | -0- | -0- | -0- | 1669 | 3 | 15 | 9 | Y | 14 | | | | | 17 |
| *04 | 2361 | N | 2361 | -0- | -0- | -0- | 2361 | 3 | | | Y | -0- | | | | | 17 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69 N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 67 N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 68 N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 76 N | 76 | -0- | -0- | -0- | 57 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 2 |
| 03 | 62 N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 60 N | 57 | -0- | -3 | -0- | 57 | 3 | | | Y | -0- | | | | | 2 |

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | 108 | -0- | -12 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 110 N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 N | 75 | -0- | -49 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 180 N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 96 N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |

ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 219 | -0- | -21 | -0- | 219 | 3 | | | N | -0- | | | | | 3 |
| 12 | 248 N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | 3 | 1 | | | -0- |
| 01 | 217 N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 N | 186 | -0- | -10 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03 | 227 N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| *04 | 211 N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 22 | | | | N | -0- | | | -0- |
| 12 | 22 X | -0- | -0- | -22 | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 7 | -0- | -53 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 12 | 62 N | 2 | -0- | -60 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 01 | 62 N | 4 | -0- | -58 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 02 | 7 N | -0- | -0- | -7 | -0- | | | | N | -0- | | | -0- |
| 03 | 34 N | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| *04 | 74 N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |

KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 164 N | 164 | -0- | -0- | -0- | 164 | 3 | | Y | -0- | | | -0- |
| 12 | 163 N | 163 | -0- | -0- | -0- | 163 | 3 | | Y | -0- | | | -0- |
| 01 | 169 N | 169 | -0- | -0- | -0- | 169 | 3 | | Y | -0- | | | -0- |
| 02 | 148 N | 148 | -0- | -0- | -0- | 148 | 3 | | Y | -0- | | | -0- |
| 03 | 194 N | 194 | -0- | -0- | -0- | 194 | 3 | | Y | -0- | | | -0- |
| *04 | 182 N | 182 | -0- | -0- | -0- | 182 | 3 | | Y | -0- | | | -0- |

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1013 N | 1013 | -0- | -0- | -0- | 1013 | 3 | | Y | -0- | | | -0- |
| 12 | 1273 N | 1273 | -0- | -0- | -0- | 1273 | 3 | | Y | -0- | | | -0- |
| 01 | 1519 N | 1519 | -0- | -0- | -0- | 1519 | 3 | | Y | -0- | | | -0- |
| 02 | 1082 N | 1082 | -0- | -0- | -0- | 1082 | 3 | | Y | -0- | | | -0- |
| 03 | 812 N | 812 | -0- | -0- | -0- | 812 | 3 | | Y | -0- | | | -0- |
| *04 | 1494 N | 1494 | -0- | -0- | -0- | 1494 | 3 | | Y | -0- | | | -0- |

CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | Y | -0- | | | | | -0- |

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 24839 | | | | | N | NO RPT | | | | | -0- |

CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |

LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 7 | -0- | -533 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1135 | N | 1135 | -0- | -0- | -0- | 731 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 436 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 02 | 7 | N | 4 | -0- | -3 | -0- | 4 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 420 | N | 10 | -0- | -410 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |

STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

CONVERTED TO FRESH WATER.. 07/01/2010

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
STARR OPERATING COMPANY //CONT.// 815840
LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 11/18/2009

VIRTEX OPERATING COMPANY, INC. 886261
KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 1041 | -0- | -9 | -0- | 228 | 1 | 813 | 3 | N | -0- | | | | 100 |
| 12 | 1145 | N | 1145 | -0- | -0- | -0- | 262 | 1 | 883 | 3 | N | -0- | | | | 100 |
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 266 | 1 | 907 | 3 | N | -0- | | | | 100 |
| 02 | 980 | N | 951 | -0- | -29 | -0- | 253 | 1 | 698 | 3 | N | -0- | | | | 100 |
| 03 | 1137 | N | 1137 | -0- | -0- | -0- | 254 | 1 | 883 | 3 | N | -0- | | | | 100 |
| *04 | 1129 | N | 1129 | -0- | -0- | -0- | 252 | 1 | 877 | 3 | N | -0- | | | | 100 |

KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 675 | N | 675 | -0- | -0- | -0- | 128 | 1 | 547 | 3 | Y | -0- | | | | 34 |
| 12 | 682 | N | 614 | -0- | -68 | -0- | 122 | 1 | 492 | 3 | Y | -0- | | | | 34 |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 152 | 1 | 624 | 3 | Y | -0- | | | | 34 |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 162 | 1 | 526 | 3 | Y | -0- | | | | 34 |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 123 | 1 | 517 | 3 | Y | -0- | 24 | 1 | | 10 |
| 04 | 750 | N | 677 | -0- | -73 | -0- | 130 | 1 | 547 | 3 | Y | -0- | | | | 10 |

KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 358 | -0- | -32 | -0- | 68 | 1 | 290 | 3 | Y | -0- | | | | 20 |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 87 | 1 | 353 | 3 | Y | -0- | | | | 20 |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 85 | 1 | 350 | 3 | Y | -0- | | | | 20 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 80 | 1 | 259 | 3 | Y | -0- | | | | 20 |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 82 | 1 | 346 | 3 | Y | -0- | 17 | 1 | | 3 |
| *04 | 511 | N | 511 | -0- | -0- | -0- | 98 | 1 | 413 | 3 | Y | -0- | | | | 3 |

KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 542 | -0- | -58 | -0- | 93 | 1 | 449 | 3 | Y | -0- | | | | 30 |
| 12 | 620 | N | 473 | -0- | -147 | -0- | 85 | 1 | 388 | 3 | Y | -0- | | | | 30 |
| 01 | 558 | N | 490 | -0- | -68 | -0- | 87 | 1 | 403 | 3 | Y | -0- | | | | 30 |
| 02 | 504 | N | 430 | -0- | -74 | -0- | 94 | 1 | 336 | 3 | Y | -0- | | | | 30 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 88 | 1 | 418 | 3 | Y | -0- | 24 | 1 | | 6 |
| *04 | 483 | N | 483 | -0- | -0- | -0- | 84 | 1 | 399 | 3 | Y | -0- | | | | 6 |

KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 692 | -0- | -118 | -0- | 131 | 1 | 561 | 3 | Y | -0- | | | | 31 |
| 12 | 837 | N | 722 | -0- | -115 | -0- | 143 | 1 | 579 | 3 | Y | -0- | | | | 31 |
| 01 | 744 | N | 701 | -0- | -43 | -0- | 137 | 1 | 564 | 3 | Y | -0- | | | | 31 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 159 | 1 | 515 | 3 | Y | -0- | | | | 31 |
| 03 | 744 | N | 744 | -0- | -0- | -0- | 143 | 1 | 601 | 3 | Y | -0- | 26 | 1 | | 5 |
| *04 | 704 | N | 704 | -0- | -0- | -0- | 135 | 1 | 569 | 3 | Y | -0- | | | | 5 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 724 | N | 724 | -0- | -0- | -0- | 137 | 1 | 587 | 3 | Y | -0- | | | | | 24 |
| 12 | 589 | N | 414 | -0- | -175 | -0- | 82 | 1 | 332 | 3 | Y | -0- | | | | | 24 |
| 01 | 509 | N | 509 | -0- | -0- | -0- | 100 | 1 | 409 | 3 | Y | -0- | | | | | 24 |
| 02 | 560 | N | 486 | -0- | -74 | -0- | 115 | 1 | 371 | 3 | Y | -0- | | | | | 24 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 97 | 1 | 407 | 3 | Y | -0- | 19 | 1 | | | 5 |
| 04 | 480 | N | 447 | -0- | -33 | -0- | 86 | 1 | 361 | 3 | Y | -0- | | | | | 5 |

KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 680 | -0- | -10 | -0- | 129 | 1 | 551 | 3 | Y | -0- | | | | | 30 |
| 12 | 713 | N | 657 | -0- | -56 | -0- | 130 | 1 | 527 | 3 | Y | -0- | | | | | 30 |
| 01 | 705 | N | 705 | -0- | -0- | -0- | 138 | 1 | 567 | 3 | Y | -0- | | | | | 30 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 152 | 1 | 492 | 3 | Y | -0- | | | | | 30 |
| 03 | 700 | N | 700 | -0- | -0- | -0- | 135 | 1 | 565 | 3 | Y | -0- | 25 | 1 | | | 5 |
| *04 | 739 | N | 739 | -0- | -0- | -0- | 142 | 1 | 597 | 3 | Y | -0- | | | | | 5 |

PGE MINERAL PROPERTIES, LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 950 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 01 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 740 | 2 | 9 | 9 | Y | 8 | | | | | 31 |
| 03 | 961 | N | 897 | -0- | -64 | -0- | 884 | 2 | 13 | 9 | Y | 12 | | | | | 43 |
| *04 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | Y | -0- | | | | | 43 |

PGE MINERAL PROPERTIES, LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | 81 |
| 12 | 428 | N | 428 | -0- | -0- | -0- | 427 | 2 | 1 | 9 | Y | 1 | | | | | 82 |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | 82 |
| 02 | 364 | N | 152 | -0- | -212 | -0- | 149 | 2 | 3 | 9 | Y | 3 | | | | | 85 |
| 03 | 434 | N | 309 | -0- | -125 | -0- | 306 | 2 | 3 | 9 | Y | 3 | | | | | 88 |
| 04 | 360 | N | 69 | -0- | -291 | -0- | 69 | 2 | | | Y | -0- | | | | | 88 |

FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 459 | -0- | -81 | -0- | 108 | 1 | 351 | 2 | Y | -0- | | | | | 31 |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 133 | 1 | 420 | 2 | Y | -0- | | | | | 31 |
| 01 | 603 | N | 603 | -0- | -0- | -0- | 135 | 1 | 468 | 2 | Y | -0- | | | | | 31 |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 134 | 1 | 378 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 525 | -0- | -33 | -0- | 137 | 1 | 388 | 2 | Y | -0- | | | | | 32 |
| *04 | 692 | N | 692 | -0- | -0- | -0- | 183 | 1 | 509 | 2 | Y | -0- | | | | | 32 |

FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 410 | -0- | -190 | -0- | 96 | 1 | 314 | 2 | Y | -0- | | | | | 31 |
| 12 | 558 | N | 516 | -0- | -42 | -0- | 124 | 1 | 392 | 2 | Y | -0- | | | | | 31 |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 131 | 1 | 456 | 2 | Y | -0- | | | | | 31 |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 144 | 1 | 404 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 585 | N | 585 | -0- | -0- | -0- | 152 | 1 | 433 | 2 | Y | -0- | | | | | 32 |
| 04 | 570 | N | 328 | -0- | -242 | -0- | 87 | 1 | 241 | 2 | Y | -0- | | | | | 32 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PGE MINERAL PROPERTIES LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 586 | -0- | -74 | -0- | 586 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 682 | N | 576 | -0- | -106 | -0- | 574 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 01 | 713 | N | 712 | -0- | -1 | -0- | 712 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 560 | N | 478 | -0- | -82 | -0- | 468 | 2 | 10 | 9 | Y | 9 | | | | | 49 |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 620 | 2 | 11 | 9 | Y | 10 | | | | | 59 |
| 04 | 690 | N | 304 | -0- | -386 | -0- | 304 | 2 | | | Y | -0- | | | | | 59 |

KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 563 | N | 563 | -0- | -0- | -0- | 107 | 1 | 456 | 3 | Y | -0- | | | | | 26 |
| 12 | 713 | N | 375 | -0- | -338 | -0- | 74 | 1 | 301 | 3 | Y | -0- | | | | | 26 |
| 01 | 496 | N | 388 | -0- | -108 | -0- | 76 | 1 | 312 | 3 | Y | -0- | | | | | 26 |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 174 | 1 | 562 | 3 | Y | -0- | | | | | 26 |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 138 | 1 | 579 | 3 | Y | -0- | 21 | 1 | | | 5 |
| *04 | 719 | N | 719 | -0- | -0- | -0- | 138 | 1 | 581 | 3 | Y | -0- | | | | | 5 |

KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 561 | N | 561 | -0- | -0- | -0- | 110 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 569 | -0- | -51 | -0- | 129 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 548 | -0- | -72 | -0- | 112 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 474 | -0- | -58 | -0- | 123 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | 531 | -0- | -27 | -0- | 127 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | N | 515 | -0- | -25 | -0- | 127 | 1 | 388 | 3 | N | -0- | | | | | -0- |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 712 | N | 712 | -0- | -0- | -0- | 145 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 12 | 670 | N | 670 | -0- | -0- | -0- | 155 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 154 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 619 | -0- | -53 | -0- | 163 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 661 | -0- | -21 | -0- | 163 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 04 | 690 | N | 633 | -0- | -57 | -0- | 160 | 1 | 473 | 3 | Y | -0- | | | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 571 | -0- | -29 | -0- | 114 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 530 | -0- | -90 | -0- | 121 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 01 | 760 | N | 760 | -0- | -0- | -0- | 158 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 368 | -0- | -164 | -0- | 94 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 369 | -0- | -158 | -0- | 88 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 04 | 750 | N | 284 | -0- | -466 | -0- | 70 | 1 | 214 | 3 | Y | -0- | | | | | -0- |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 565 | N | 565 | -0- | -0- | -0- | 112 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 577 | -0- | -12 | -0- | 131 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 01 | 577 | N | 577 | -0- | -0- | -0- | 119 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 146 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 560 | -0- | -29 | -0- | 135 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| *04 | 572 | N | 572 | -0- | -0- | -0- | 142 | 1 | 430 | 3 | Y | -0- | | | | | -0- |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BURKHOLDER, NELL JONES GAS UNIT WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 N | 671 | -0- | -109 | -0- | 132 | 1 | 539 | 3 | Y | -0- | | | -0- |
| 12 | 1385 N | 1385 | -0- | -0- | -0- | 315 | 1 | 1070 | 3 | Y | -0- | | | -0- |
| 01 | 1119 N | 1119 | -0- | -0- | -0- | 229 | 1 | 890 | 3 | Y | -0- | | | -0- |
| 02 | 1135 N | 1135 | -0- | -0- | -0- | 292 | 1 | 843 | 3 | Y | -0- | | | -0- |
| 03 | 1395 N | 7 | -0- | -1388 | -0- | 2 | 1 | 5 | 3 | Y | -0- | | | -0- |
| *04 | 1263 N | 1263 | -0- | -0- | -0- | 312 | 1 | 951 | 3 | Y | -0- | | | -0- |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 462 N | 462 | -0- | -0- | -0- | 96 | 1 | 366 | 3 | Y | -0- | | | -0- |
| 12 | 421 N | 421 | -0- | -0- | -0- | 101 | 1 | 320 | 3 | Y | -0- | | | -0- |
| 01 | 424 N | 424 | -0- | -0- | -0- | 90 | 1 | 334 | 3 | Y | -0- | | | -0- |
| 02 | 407 N | 407 | -0- | -0- | -0- | 107 | 1 | 300 | 3 | Y | -0- | | | -0- |
| 03 | 403 N | 391 | -0- | -12 | -0- | 96 | 1 | 295 | 3 | Y | -0- | | | -0- |
| 04 | 390 N | 318 | -0- | -72 | -0- | 80 | 1 | 238 | 3 | Y | -0- | | | -0- |

BURKHOLDER, NELL JONES GAS UNIT WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129 N | 129 | -0- | -0- | -0- | 26 | 1 | 103 | 3 | Y | -0- | | | -0- |
| 12 | 114 N | 114 | -0- | -0- | -0- | 26 | 1 | 88 | 3 | Y | -0- | | | -0- |
| 01 | 231 N | 231 | -0- | -0- | -0- | 49 | 1 | 182 | 3 | Y | -0- | | | -0- |
| 02 | 337 N | 337 | -0- | -0- | -0- | 89 | 1 | 248 | 3 | Y | -0- | | | -0- |
| 03 | 334 N | 334 | -0- | -0- | -0- | 82 | 1 | 252 | 3 | Y | -0- | | | -0- |
| *04 | 256 N | 256 | -0- | -0- | -0- | 65 | 1 | 191 | 3 | Y | -0- | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 N | 237 | -0- | -63 | -0- | 45 | 1 | 192 | 3 | N | -0- | | | -0- |
| 12 | 341 N | 292 | -0- | -49 | -0- | 64 | 1 | 228 | 3 | N | -0- | | | -0- |
| 01 | 255 N | 255 | -0- | -0- | -0- | 50 | 1 | 205 | 3 | N | -0- | | | -0- |
| 02 | 505 N | 505 | -0- | -0- | -0- | 127 | 1 | 378 | 3 | N | -0- | | | -0- |
| 03 | 400 N | 400 | -0- | -0- | -0- | 95 | 1 | 305 | 3 | N | -0- | | | -0- |
| *04 | 315 N | 315 | -0- | -0- | -0- | 77 | 1 | 238 | 3 | N | -0- | | | -0- |

HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 682 N | 682 | -0- | -0- | -0- | 134 | 1 | 548 | 3 | N | -0- | | | 28 |
| 12 | 595 N | 595 | -0- | -0- | -0- | 135 | 1 | 460 | 3 | N | -0- | | | 28 |
| 01 | 556 N | 556 | -0- | -0- | -0- | 115 | 1 | 441 | 3 | N | -0- | | | 28 |
| 02 | 644 N | 499 | -0- | -145 | -0- | 128 | 1 | 371 | 3 | N | -0- | | | 28 |
| 03 | 589 N | 567 | -0- | -22 | -0- | 136 | 1 | 431 | 3 | N | -0- | | | 28 |
| 04 | 540 N | 479 | -0- | -61 | -0- | 118 | 1 | 361 | 3 | N | -0- | | | 28 |

COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | 148 | -0- | -2 | -0- | 29 | 1 | 117 | 3 | N | 2 | | | 144 |
| | | | | | | 2 | 9 | | | | | | | |
| 12 | 192 N | 192 | -0- | -0- | -0- | 44 | 1 | 147 | 3 | N | 1 | | | 145 |
| | | | | | | 1 | 9 | | | | | | | |
| 01 | 179 N | 179 | -0- | -0- | -0- | 37 | 1 | 142 | 3 | N | -0- | | | 145 |
| 02 | 217 N | 217 | -0- | -0- | -0- | 56 | 1 | 161 | 3 | N | -0- | | | 145 |
| 03 | 186 N | 186 | -0- | -0- | -0- | 45 | 1 | 141 | 3 | N | -0- | | | 145 |
| *04 | 186 N | 186 | -0- | -0- | -0- | 46 | 1 | 140 | 3 | N | -0- | | | 145 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 478 | -0- | -152 | -0- | 94 | 1 | 384 | 3 | N | -0- | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 95 | 1 | 321 | 3 | N | -0- | | | -0- |
| 01 | 558 | N | 381 | -0- | -177 | -0- | 78 | 1 | 303 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | 314 | -0- | -134 | -0- | 81 | 1 | 233 | 3 | N | -0- | | | -0- |
| 03 | 403 | N | 372 | -0- | -31 | -0- | 90 | 1 | 282 | 3 | N | -0- | | | -0- |
| *04 | 389 | N | 389 | -0- | -0- | -0- | 85 | 1 | 259 | 3 | N | 41 | | | 41 |
| | | | | | | | 45 | 9 | | | | | | | |

KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 791 | N | 791 | -0- | -0- | -0- | 150 | 1 | 641 | 3 | N | -0- | | | -0- |
| 12 | 758 | N | 758 | -0- | -0- | -0- | 168 | 1 | 590 | 3 | N | -0- | | | -0- |
| 01 | 697 | N | 697 | -0- | -0- | -0- | 137 | 1 | 560 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 643 | -0- | -29 | -0- | 162 | 1 | 481 | 3 | N | -0- | | | -0- |
| 03 | 744 | N | 656 | -0- | -88 | -0- | 152 | 1 | 504 | 3 | N | -0- | | | -0- |
| 04 | 660 | N | 609 | -0- | -51 | -0- | 145 | 1 | 464 | 3 | N | -0- | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 866 | -0- | -4 | -0- | 146 | 1 | 720 | 3 | N | -0- | | | -0- |
| 12 | 961 | N | 921 | -0- | -40 | -0- | 188 | 1 | 733 | 3 | N | -0- | | | -0- |
| 01 | 899 | N | 839 | -0- | -60 | -0- | 149 | 1 | 690 | 3 | N | -0- | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 197 | 1 | 647 | 3 | N | -0- | | | -0- |
| 03 | 1003 | N | 1003 | -0- | -0- | -0- | 220 | 1 | 783 | 3 | N | -0- | | | -0- |
| *04 | 859 | N | 859 | -0- | -0- | -0- | 194 | 1 | 665 | 3 | N | -0- | | | -0- |

BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 227 | -0- | -13 | -0- | 44 | 1 | 183 | 3 | Y | -0- | | | 4 |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 54 | 1 | 184 | 3 | Y | -0- | | | 4 |
| 01 | 247 | N | 247 | -0- | -0- | -0- | 50 | 1 | 197 | 3 | Y | -0- | | | 4 |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 52 | 1 | 151 | 3 | Y | -0- | | | 4 |
| 03 | 248 | N | 231 | -0- | -17 | -0- | 55 | 1 | 176 | 3 | Y | -0- | | | 4 |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 54 | 1 | 166 | 3 | Y | -0- | | | 4 |

BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 569 | N | 569 | -0- | -0- | -0- | 112 | 1 | 457 | 3 | Y | -0- | | | 9 |
| 12 | 496 | N | 445 | -0- | -51 | -0- | 101 | 1 | 344 | 3 | Y | -0- | | | 9 |
| 01 | 511 | N | 511 | -0- | -0- | -0- | 105 | 1 | 406 | 3 | Y | -0- | | | 9 |
| 02 | 532 | N | 377 | -0- | -155 | -0- | 97 | 1 | 280 | 3 | Y | -0- | | | 9 |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 110 | 1 | 348 | 3 | Y | -0- | | | 9 |
| 04 | 480 | N | 399 | -0- | -81 | -0- | 99 | 1 | 300 | 3 | Y | -0- | | | 9 |

BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 559 | N | 559 | -0- | -0- | -0- | 111 | 1 | 448 | 3 | Y | -0- | | | 3 |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 105 | 1 | 351 | 3 | Y | -0- | | | 3 |
| 01 | 527 | N | 474 | -0- | -53 | -0- | 97 | 1 | 377 | 3 | Y | -0- | | | 3 |
| 02 | 532 | N | 380 | -0- | -152 | -0- | 98 | 1 | 282 | 3 | Y | -0- | | | 3 |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 164 | 1 | 517 | 3 | Y | -0- | | | 3 |
| 04 | 450 | N | 360 | -0- | -90 | -0- | 89 | 1 | 271 | 3 | Y | -0- | | | 3 |

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 354 N | 354 | -0- | -0- | -0- | 69 | 1 | 285 | 3 | Y | -0- | | | | | 4 |
| 12 | 341 N | 332 | -0- | -9 | -0- | 75 | 1 | 257 | 3 | Y | -0- | | | | | 4 |
| 01 | 341 N | 289 | -0- | -52 | -0- | 59 | 1 | 230 | 3 | Y | -0- | | | | | 4 |
| 02 | 336 N | 239 | -0- | -97 | -0- | 61 | 1 | 178 | 3 | Y | -0- | | | | | 4 |
| 03 | 341 N | 309 | -0- | -32 | -0- | 74 | 1 | 235 | 3 | Y | -0- | | | | | 4 |
| 04 | 270 N | 259 | -0- | -11 | -0- | 64 | 1 | 195 | 3 | Y | -0- | | | | | 4 |

BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190 N | 190 | -0- | -0- | -0- | 38 | 1 | 152 | 3 | Y | -0- | | | | | 3 |
| 12 | 258 N | 258 | -0- | -0- | -0- | 59 | 1 | 199 | 3 | Y | -0- | | | | | 3 |
| 01 | 279 N | 106 | -0- | -173 | -0- | 22 | 1 | 84 | 3 | Y | -0- | | | | | 3 |
| 02 | 168 N | 135 | -0- | -33 | -0- | 35 | 1 | 100 | 3 | Y | -0- | | | | | 3 |
| 03 | 248 N | 196 | -0- | -52 | -0- | 47 | 1 | 149 | 3 | Y | -0- | | | | | 3 |
| *04 | 126 N | 126 | -0- | -0- | -0- | 31 | 1 | 95 | 3 | Y | -0- | | | | | 3 |

BURKHOLDER WELL #: 1H RRCID -> 280138 COMPL. DATE 02/02/2015 TOTAL DEPTH 7770 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER (2500) 05122 750 NON-ASSOCIATED 49B CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
EARL BAKER WELL #: 14W RRCID -> 287256 COMPL. DATE 05/24/2019 TOTAL DEPTH 2598 PERF. 1718 - 2572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | N | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | N | -0- | | | | | -0- |
| 01 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | N | -0- | | | | | -0- |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | N | -0- | | | | | -0- |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | N | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | N | -0- | | | | | -0- |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | N | -0- | | | | | -0- |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017

NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 799 | | | | N | NO RPT | | | -0- |

CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 N | 930 | -0- | -0- | -0- | 930 | 2 | | N | -0- | | | -0- |
| 12 | 976 N | 976 | -0- | -0- | -0- | 976 | 2 | | N | -0- | | | -0- |
| 01 | 739 N | 739 | -0- | -0- | -0- | 739 | 2 | | N | -0- | | | -0- |
| 02 | 572 N | 572 | -0- | -0- | -0- | 572 | 2 | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | | | -0- |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | N | -0- | | | | | -0- |
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | N | -0- | | | | | -0- |
| 02 | 448 | N | 256 | -0- | -192 | -0- | 256 | 3 | | N | -0- | | | | | -0- |
| 03 | 589 | N | 580 | -0- | -9 | -0- | 580 | 3 | | N | -0- | | | | | -0- |
| *04 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | N | -0- | | | | | -0- |

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | N | -0- | | | | | -0- |
| 12 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | N | -0- | | | | | -0- |
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 907 | -0- | -409 | -0- | 907 | 2 | | N | -0- | | | | | -0- |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1343 | -0- | -67 | -0- | 1343 | 2 | | N | -0- | | | | | -0- |

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | N | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | N | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | N | -0- | | | | | -0- |

HACKBERRY CANYON "122" WELL #: 1 RRCID -> 118020 COMPL. DATE 08/14/1985 TOTAL DEPTH 5000 PERF. 3354 - 4186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT | MONTHLY (L) STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |

HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 78 | -0- | -77 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 19 | -0- | -131 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |

DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2965 | N | 2965 | -0- | -0- | -0- | 118 | 1 | 2847 | 2 | N | -0- | | | | | -0- |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 60 | 1 | 1468 | 2 | N | -0- | | | | | -0- |
| 03 | 2570 | N | 2570 | -0- | -0- | -0- | 114 | 1 | 2456 | 2 | N | -0- | | | | | -0- |
| *04 | 2218 | N | 2218 | -0- | -0- | -0- | 104 | 1 | 2114 | 2 | N | -0- | | | | | -0- |

BEANO (STRAWN) //CONT.// 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 339 | N | 339 | -0- | -0- | -0- | 14 | 1 | 325 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 3061 | -0- | 261 | 261 | 119 | 1 | 2942 | 2 | N | -0- | | | -0- |
| 03 | 1938 | N | 1677 | -0- | -261 | -0- | 75 | 1 | 1602 | 2 | N | -0- | | | -0- |
| 04 | 330 | N | 201 | -0- | -129 | -0- | 9 | 1 | 192 | 2 | N | -0- | | | -0- |

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NEWBY G.U. 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 88 |

PLUGGED AND ABANDONED_____ 07/17/2007

KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |

PLUGGED AND ABANDONED_____ 07/18/2001

REGENCY ENERGY, INC. 698761
NAEGELIN, JOHN E. ET UX WELL #: 1 RRCID -> 229954 COMPL. DATE 08/15/2006 TOTAL DEPTH 1867 PERF. 1822 - 1840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BENTON CITY S, (ANACACHO) 07220 500 ASSOCIATED 49B CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
NAEGLIN, MIKE WELL #: 1 RRCID -> 227894 COMPL. DATE 08/15/2006 TOTAL DEPTH 2453 PERF. 1810 - 1828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLLINS, JOE WELL #: 1 RRCID -> 229953 COMPL. DATE 09/12/2006 TOTAL DEPTH 1860 PERF. 1816 - 1832

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BETH (OLMOS 2-B SAND) 07516 400 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
CLAYTON HAMILTON WELL #: 1601 RRCID -> 285839 COMPL. DATE 10/02/2018 TOTAL DEPTH 3200 PERF. 2240 - 2243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 # | 1017 | -0- | -243 | -0- | 1017 | 2 | | N | -0- | | | -0- |
| 12 | 1302 # | 911 | -0- | -391 | -0- | 911 | 2 | | N | -0- | | | -0- |
| 01 | 1209 N | 813 | -0- | -396 | -0- | 813 | 2 | | N | -0- | | | -0- |
| 02 | 952 N | 942 | -0- | -10 | -0- | 942 | 2 | | N | -0- | | | -0- |
| 03 | 1157 N | 1157 | -0- | -0- | -0- | 1157 | 2 | | N | -0- | | | -0- |
| *04 | 1302 N | 1302 | -0- | -0- | -0- | 1302 | 2 | | N | -0- | | | -0- |

BETH (OLMOS 3-B SAND) 07516 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
HAMILTON WELL #: 1101 RRCID -> 280110 COMPL. DATE 04/01/2016 TOTAL DEPTH 3250 PERF. 2286 - 2290

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1312 N | 1312 | -0- | -0- | -0- | 1312 | 2 | | N | -0- | | | -0- |
| 12 | 837 N | 610 | -0- | -227 | -0- | 610 | 2 | | N | -0- | | | -0- |
| 01 | 1302 N | 1302 | -0- | -0- | -0- | 1302 | 2 | | N | -0- | | | -0- |
| 02 | 1232 N | 910 | -0- | -322 | -0- | 910 | 2 | | N | -0- | | | -0- |
| 03 | 823 N | 823 | -0- | -0- | -0- | 823 | 2 | | N | -0- | | | -0- |
| 04 | 1260 N | -0- | -0- | -1260 | -0- | | | | N | -0- | | | -0- |

BIG ALAMO (5550) 07743 400 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
SANDPOINT OPERATING, LLC 747977
STS A WELL #: 2S RRCID -> 283332 COMPL. DATE 01/23/2018 TOTAL DEPTH 9428 PERF. 5704 - 5734

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STS 'A' WELL #: 1S RRCID -> 286408 COMPL. DATE 03/22/2019 TOTAL DEPTH 9550 PERF. 5756 - 6734

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 516 N | 516 | -0- | -0- | -0- | 516 | 3 | | N | -0- | | | -0- |
| 12 | 320 N | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | -0- |
| 01 | 407 N | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |
| 02 | 477 N | 477 | -0- | -0- | -0- | 477 | 3 | | N | -0- | | | -0- |
| 03 | 310 N | 102 | -0- | -208 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 04 | 390 N | NO RPT | -0- | -390 | -0- | | | | N | NO RPT | | | -0- |

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 1 RRCID -> 000014 COMPL. DATE 07/06/1953 TOTAL DEPTH 3001 PERF. 2975 - 3001

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 375 N | 375 | -0- | -0- | -0- | 84 | 1 | 291 | 3 | N | -0- | | | -0- |
| 12 | 427 N | 427 | -0- | -0- | -0- | 104 | 1 | 323 | 3 | N | -0- | | | -0- |
| 01 | 396 N | 396 | -0- | -0- | -0- | 96 | 1 | 300 | 3 | N | -0- | | | -0- |
| 02 | 308 N | 219 | -0- | -89 | -0- | 52 | 1 | 167 | 3 | N | -0- | | | -0- |
| 03 | 341 N | 330 | -0- | -11 | -0- | 83 | 1 | 247 | 3 | N | -0- | | | -0- |
| 04 | 330 N | 227 | -0- | -103 | -0- | 50 | 1 | 177 | 3 | N | -0- | | | -0- |

BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 N | 317 | -0- | -103 | -0- | 71 | 1 | 246 | 3 | N | -0- | | | -0- |
| 12 | 372 N | 203 | -0- | -169 | -0- | 50 | 1 | 153 | 3 | N | -0- | | | -0- |
| 01 | 310 N | 181 | -0- | -129 | -0- | 44 | 1 | 137 | 3 | N | -0- | | | -0- |
| 02 | 308 N | 75 | -0- | -233 | -0- | 18 | 1 | 57 | 3 | N | -0- | | | -0- |
| 03 | 217 N | 115 | -0- | -102 | -0- | 29 | 1 | 86 | 3 | N | -0- | | | -0- |
| *04 | 227 N | 227 | -0- | -0- | -0- | 50 | 1 | 177 | 3 | N | -0- | | | -0- |

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 N | 286 | -0- | -14 | -0- | 64 | 1 | 222 | 3 | N | -0- | | | -0- |
| 12 | 536 N | 536 | -0- | -0- | -0- | 131 | 1 | 405 | 3 | N | -0- | | | -0- |
| 01 | 223 N | 223 | -0- | -0- | -0- | 54 | 1 | 169 | 3 | N | -0- | | | -0- |
| 02 | 280 N | 238 | -0- | -42 | -0- | 57 | 1 | 181 | 3 | N | -0- | | | -0- |
| 03 | 310 N | 293 | -0- | -17 | -0- | 74 | 1 | 219 | 3 | N | -0- | | | -0- |
| 04 | 210 N | 101 | -0- | -109 | -0- | 22 | 1 | 79 | 3 | N | -0- | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 80 | -0- | -10 | -0- | 18 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 18 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 24 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 20 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 17 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | -0- | 19 | 1 | 68 | 3 | N | -0- | | | | | -0- |

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 176 | N | 176 | -0- | -0- | -0- | 39 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 60 | -0- | -64 | -0- | 15 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 44 | -0- | -80 | -0- | 11 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 21 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 17 | -0- | -45 | -0- | 4 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 6 | 1 | 22 | 3 | N | -0- | | | | | -0- |

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 326 | N | 326 | -0- | -0- | -0- | 73 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 12 | 1070 | N | 1070 | -0- | -0- | -0- | 262 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 182 | -0- | -35 | -0- | 44 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 72 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 53 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| *04 | 258 | N | 258 | -0- | -0- | -0- | 56 | 1 | 202 | 3 | N | -0- | | | | | -0- |

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 413 | -0- | -7 | -0- | 93 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 159 | -0- | -306 | -0- | 39 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 01 | 341 | N | 108 | -0- | -233 | -0- | 26 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 307 | -0- | -85 | -0- | 73 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 112 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| *04 | 403 | N | 403 | -0- | -0- | -0- | 88 | 1 | 315 | 3 | N | -0- | | | | | -0- |

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2392 | N | 2079 | -0- | -313 | -0- | 461 | 1 | 1618 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 96 | -0- | -121 | -0- | 23 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 01 | 2138 | X | 2138 | -0- | -0- | -0- | 517 | 1 | 1621 | 3 | N | -0- | | | | | -0- |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 71 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | X | 61 | -0- | -156 | -0- | 15 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| *04 | 545 | X | 545 | -0- | -0- | -0- | 120 | 1 | 425 | 3 | N | -0- | | | | | -0- |

CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 159 | -0- | -51 | -0- | 35 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 166 | -0- | -51 | -0- | 40 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 64 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 39 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 41 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| *04 | 267 | N | 267 | -0- | -0- | -0- | 59 | 1 | 208 | 3 | N | -0- | | | | | -0- |

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 251 | -0- | -19 | -0- | 56 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 209 | -0- | -39 | -0- | 51 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 131 | -0- | -86 | -0- | 32 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 44 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 78 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| *04 | 261 | N | 261 | -0- | -0- | -0- | 57 | 1 | 204 | 3 | N | -0- | | | | | -0- |

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 735 | N | 735 | -0- | -0- | -0- | 165 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 243 | -0- | -98 | -0- | 59 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 01 | 616 | N | 616 | -0- | -0- | -0- | 149 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 106 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 03 | 454 | N | 454 | -0- | -0- | -0- | 114 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| *04 | 418 | N | 418 | -0- | -0- | -0- | 91 | 1 | 327 | 3 | N | -0- | | | | | -0- |

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 427 | N | 427 | -0- | -0- | -0- | 96 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 41 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 122 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 84 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 03 | 569 | N | 569 | -0- | -0- | -0- | 143 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| *04 | 430 | N | 430 | -0- | -0- | -0- | 94 | 1 | 336 | 3 | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 298 | -0- | -32 | -0- | 66 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 214 | -0- | -127 | -0- | 52 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 01 | 422 | N | 422 | -0- | -0- | -0- | 102 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 241 | -0- | -39 | -0- | 57 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 73 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 04 | 330 | N | 320 | -0- | -10 | -0- | 71 | 1 | 249 | 3 | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 5 RRCID -> 000047 COMPL. DATE 09/17/1957 TOTAL DEPTH 3125 PERF. 3070 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 3 | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 1 | 1 | 1 | 3 | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 N | 41 | -0- | -0- | -0- | 9 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 12 | 306 N | 306 | -0- | -0- | -0- | 75 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 01 | 84 N | 84 | -0- | -0- | -0- | 20 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 02 | 322 N | 322 | -0- | -0- | -0- | 77 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 03 | 155 N | 65 | -0- | -90 | -0- | 16 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| *04 | 281 N | 281 | -0- | -0- | -0- | 61 | 1 | 220 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49 N | 49 | -0- | -0- | -0- | 11 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 12 | 51 N | 51 | -0- | -0- | -0- | 13 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 01 | 54 N | 54 | -0- | -0- | -0- | 13 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 56 N | 34 | -0- | -22 | -0- | 8 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 03 | 62 N | 47 | -0- | -15 | -0- | 12 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 04 | 60 N | 44 | -0- | -16 | -0- | 10 | 1 | 34 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 233 | -0- | -7 | -0- | 52 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 12 | 227 N | 227 | -0- | -0- | -0- | 55 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 01 | 243 N | 243 | -0- | -0- | -0- | 59 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 02 | 224 N | 145 | -0- | -79 | -0- | 34 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 03 | 217 N | 164 | -0- | -53 | -0- | 41 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 04 | 240 N | 158 | -0- | -82 | -0- | 35 | 1 | 123 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 386 N | 386 | -0- | -0- | -0- | 86 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 12 | 414 N | 414 | -0- | -0- | -0- | 100 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 01 | 341 N | 109 | -0- | -232 | -0- | 26 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 308 N | 54 | -0- | -254 | -0- | 13 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 400 N | 400 | -0- | -0- | -0- | 101 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| *04 | 282 N | 282 | -0- | -0- | -0- | 62 | 1 | 220 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 N | 592 | -0- | -218 | -0- | 131 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 12 | 904 N | 904 | -0- | -0- | -0- | 219 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 01 | 948 N | 948 | -0- | -0- | -0- | 229 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 02 | 805 N | 805 | -0- | -0- | -0- | 190 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 03 | 837 N | 458 | -0- | -379 | -0- | 116 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 04 | 810 N | 767 | -0- | -43 | -0- | 169 | 1 | 598 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 437 | N | 437 | -0- | -0- | -0- | 98 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 143 | -0- | -105 | -0- | 35 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 527 | -0- | -0- | -0- | 128 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 69 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 86 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| *04 | 396 | N | 396 | -0- | -0- | -0- | 86 | 1 | 310 | 3 | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 4 RRCID -> 030770 COMPL. DATE 08/11/1963 TOTAL DEPTH 2850 PERF. 2764 - 2784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 104 | -0- | -46 | -0- | 23 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 67 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 01 | 315 | N | 315 | -0- | -0- | -0- | 76 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 31 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 59 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| *04 | 221 | N | 221 | -0- | -0- | -0- | 49 | 1 | 172 | 3 | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 157 | -0- | -23 | -0- | 35 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | -0- | -0- | 49 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 92 | -0- | -32 | -0- | 22 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 58 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 52 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| *04 | 275 | N | 275 | -0- | -0- | -0- | 60 | 1 | 215 | 3 | N | -0- | | | | | -0- |

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 3 | -0- | -27 | -0- | 1 | 1 | 2 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 32 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 31 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 21 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 04 | 120 | N | 79 | -0- | -41 | -0- | 17 | 1 | 62 | 3 | N | -0- | | | | | -0- |

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 112 | N | 112 | -0- | -0- | -0- | 25 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 32 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 01 | 131 | N | 131 | -0- | -0- | -0- | 32 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 49 | -0- | -35 | -0- | 12 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 21 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 14 | 1 | 49 | 3 | N | -0- | | | | | -0- |

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WILLIAMS, GEO. M. WELL #: 14 RRCID -> 033703 COMPL. DATE 07/16/1964 TOTAL DEPTH 2950 PERF. 2918 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALDEN, R. C. WELL #: 9 RRCID -> 036690 COMPL. DATE 07/01/1965 TOTAL DEPTH 2930 PERF. 2844 - 2862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 625 | -0- | -35 | -0- | 140 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 154 | -0- | -497 | -0- | 38 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 01 | 685 | N | 685 | -0- | -0- | -0- | 166 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 418 | -0- | -170 | -0- | 100 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 117 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 456 | -0- | -204 | -0- | 100 | 1 | 356 | 3 | N | -0- | | | | | -0- |

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 193 | -0- | -17 | -0- | 43 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 148 | -0- | -38 | -0- | 36 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 34 | -0- | -121 | -0- | 8 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 69 | -0- | -99 | -0- | 16 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 81 | -0- | -74 | -0- | 20 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 4 | 1 | 13 | 3 | N | -0- | | | | | -0- |

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 461 | N | 461 | -0- | -0- | -0- | 104 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 88 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 116 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 276 | -0- | -4 | -0- | 66 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 264 | -0- | -46 | -0- | 66 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| *04 | 310 | N | 310 | -0- | -0- | -0- | 67 | 1 | 243 | 3 | N | -0- | | | | | -0- |

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 582 N | 582 | -0- | -0- | -0- | 128 | 1 | 454 | 3 | N | -0- | | | -0- |
| 12 | 534 N | 534 | -0- | -0- | -0- | 128 | 1 | 406 | 3 | N | -0- | | | -0- |
| 01 | 575 N | 575 | -0- | -0- | -0- | 137 | 1 | 438 | 3 | N | -0- | | | -0- |
| 02 | 532 N | 513 | -0- | -19 | -0- | 120 | 1 | 393 | 3 | N | -0- | | | -0- |
| 03 | 527 N | 511 | -0- | -16 | -0- | 126 | 1 | 385 | 3 | N | -0- | | | -0- |
| 04 | 570 N | 489 | -0- | -81 | -0- | 105 | 1 | 384 | 3 | N | -0- | | | -0- |

WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 N | 433 | -0- | -17 | -0- | 96 | 1 | 337 | 3 | N | -0- | | | -0- |
| 12 | 516 N | 516 | -0- | -0- | -0- | 125 | 1 | 391 | 3 | N | -0- | | | -0- |
| 01 | 508 N | 508 | -0- | -0- | -0- | 123 | 1 | 385 | 3 | N | -0- | | | -0- |
| 02 | 392 N | 323 | -0- | -69 | -0- | 76 | 1 | 247 | 3 | N | -0- | | | -0- |
| 03 | 465 N | 406 | -0- | -59 | -0- | 102 | 1 | 304 | 3 | N | -0- | | | -0- |
| 04 | 450 N | 364 | -0- | -86 | -0- | 80 | 1 | 284 | 3 | N | -0- | | | -0- |

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 364 N | 364 | -0- | -0- | -0- | 82 | 1 | 282 | 3 | N | -0- | | | -0- |
| 12 | 645 N | 645 | -0- | -0- | -0- | 158 | 1 | 487 | 3 | N | -0- | | | -0- |
| 01 | 445 N | 445 | -0- | -0- | -0- | 108 | 1 | 337 | 3 | N | -0- | | | -0- |
| 02 | 380 N | 380 | -0- | -0- | -0- | 91 | 1 | 289 | 3 | N | -0- | | | -0- |
| 03 | 248 N | 128 | -0- | -120 | -0- | 32 | 1 | 96 | 3 | N | -0- | | | -0- |
| 04 | 240 N | 50 | -0- | -190 | -0- | 11 | 1 | 39 | 3 | N | -0- | | | -0- |

BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1142 N | 1142 | -0- | -0- | -0- | 257 | 1 | 885 | 3 | N | -0- | | | -0- |
| 12 | 838 N | 838 | -0- | -0- | -0- | 205 | 1 | 633 | 3 | N | -0- | | | -0- |
| 01 | 1061 N | 1061 | -0- | -0- | -0- | 257 | 1 | 804 | 3 | N | -0- | | | -0- |
| 02 | 785 N | 785 | -0- | -0- | -0- | 187 | 1 | 598 | 3 | N | -0- | | | -0- |
| 03 | 864 N | 864 | -0- | -0- | -0- | 217 | 1 | 647 | 3 | N | -0- | | | -0- |
| *04 | 913 N | 913 | -0- | -0- | -0- | 200 | 1 | 713 | 3 | N | -0- | | | -0- |

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
CXL ENERGY LLC 195770
S.T.S. -E- WELL #: 53 RRCID -> 110100 COMPL. DATE 04/05/1984 TOTAL DEPTH 5727 PERF. 5496 - 5503

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | 988 | -0- | 988 | 988 | 988 | 99 | | | N | -0- | | | -0- |
| 04 | 14B DENY | 996 | -0- | 996 | 1984 | 996 | 99 | | | N | -0- | | | -0- |

TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 29 |

PLUGGED AND ABANDONED_____ 11/03/2014

BIG MULE (5500 SAND) //CONT.// 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
TRACKER OIL & GAS, INC. //CONT.// 864035
S.T.S. -E- WELL #: RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 91 |

PLUGGED AND ABANDONED_____ 11/17/2014

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC 870209
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 # | 118 | -0- | -392 | -0- | 118 | 3 | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 127 | -0- | 127 | 127 | 127 | 3 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 151 | -0- | 151 | 278 | 151 | 3 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 292 | -0- | 292 | 570 | 292 | 3 | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 254 | -0- | 254 | 824 | 254 | 3 | | Y | -0- | | | -0- |
| *04 | 941 R | 117 | -0- | -824 | -0- | 117 | 3 | | Y | -0- | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 # | 67 | -0- | -233 | -0- | 67 | 3 | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 83 | -0- | 83 | 83 | 83 | 3 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 76 | -0- | 76 | 159 | 76 | 3 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 109 | -0- | 109 | 268 | 109 | 3 | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 268 | | | | Y | -0- | | | -0- |
| *04 | 325 R | 57 | -0- | -268 | -0- | 57 | 3 | | Y | -0- | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC //CONT.// 870209

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 # | 44 | -0- | -106 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 83 | -0- | 83 | 83 | 83 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 96 | -0- | 96 | 179 | 96 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 179 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 420 | -0- | 420 | 599 | 420 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 1324 R | 725 | -0- | -599 | -0- | 725 | 3 | | | Y | -0- | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 # | 68 | -0- | -232 | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 84 | -0- | 84 | 84 | 84 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 78 | -0- | 78 | 162 | 78 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 162 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 545 | -0- | 545 | 707 | 545 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 1626 R | 919 | -0- | -707 | -0- | 919 | 3 | | | Y | -0- | | | | | -0- |

BIG WELLS (SAN MIGUEL) UNIT WELL #: J101 RRCID -> 157356 COMPL. DATE 12/20/1995 TOTAL DEPTH 5600 PERF. 5324 - 5352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 # | 2 | -0- | -118 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 93 | -0- | 93 | 93 | 93 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 38 | -0- | 38 | 131 | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 57 | -0- | 57 | 188 | 57 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 188 | | | | | Y | -0- | | | | | -0- |
| *04 | 282 R | 94 | -0- | -188 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |

BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 # | 65 | -0- | -475 | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 41 | -0- | 41 | 41 | 41 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 45 | -0- | 45 | 86 | 45 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 97 | -0- | 97 | 183 | 97 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 183 | | | | | Y | -0- | | | | | -0- |
| *04 | 268 R | 85 | -0- | -183 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC //CONT.// 870209
BIG WELLS (SAN MIGUEL) UNIT WELL #: 0205 RRCID -> 198230 COMPL. DATE 11/26/2003 TOTAL DEPTH 5510 PERF. 5280 - 5310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/28/2021

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 # | 16 | -0- | -44 | -0- | 16 | 3 | | | N | -0- | | | -0- |
| 12 | 62 # | 18 | -0- | -44 | -0- | 18 | 3 | | | N | -0- | | | -0- |
| 01 | 62 # | 20 | -0- | -42 | -0- | 20 | 3 | | | N | -0- | | | -0- |
| 02 | 56 # | 20 | -0- | -36 | -0- | 20 | 3 | | | N | -0- | | | -0- |
| 03 | 31 # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 04 | 30 # | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | -0- |

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BLAKEWAY (STRICKLAND SAND) 08713 600 ASSOCIATED CAPACITY CNTY: DIMMIT
TEXOWA, LLC 850822
BARANOWSKI UNIT WELL #: 1 RRCID -> 093362 COMPL. DATE 05/03/1981 TOTAL DEPTH 4830 PERF. 4497 - 4517

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 03/22/2021 - WELL PLUGGED 3-22-2021

BLAKEWAY (4600 GAS SAND) 08713 700 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT WELL #: 5 C RRCID -> 098857 COMPL. DATE 02/05/1982 TOTAL DEPTH 4800 PERF. 4598 - 4606

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 # | 1625 | -0- | -505 | -0- | 98 | 1 | 1527 | 2 | N | -0- | | | -0- |
| 12 | 2201 # | 1554 | -0- | -647 | -0- | 93 | 1 | 1461 | 2 | N | -0- | | | -0- |
| 01 | 1860 N | 1565 | -0- | -295 | -0- | 94 | 1 | 1471 | 2 | N | -0- | | | -0- |
| 02 | 1512 N | 1255 | -0- | -257 | -0- | 75 | 1 | 1180 | 2 | N | -0- | | | -0- |
| 03 | 1550 N | 1362 | -0- | -188 | -0- | 82 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 04 | 1500 N | 1286 | -0- | -214 | -0- | 77 | 1 | 1209 | 2 | N | -0- | | | -0- |

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.11057 - 11216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 651 N | 651 | -0- | -0- | -0- | 130 | 1 | 521 | 2 | N | -0- | | | | | 147 |
| 12 | 555 N | 555 | -0- | -0- | -0- | 125 | 1 | 430 | 2 | N | -0- | | | | | 147 |
| 01 | 602 N | 602 | -0- | -0- | -0- | 124 | 1 | 478 | 2 | N | -0- | | | | | 147 |
| 02 | 834 N | 834 | -0- | -0- | -0- | 161 | 1 | 673 | 2 | N | -0- | | | | | 147 |
| *03 | 85 N | 85 | -0- | -0- | -0- | 12 | 1 | 73 | 2 | N | -0- | | | | | 147 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1025 N | 1025 | -0- | -0- | -0- | 171 | 1 | 851 | 2 | N | 3 | | | | | 48 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 414 N | 414 | -0- | -0- | -0- | 97 | 1 | 317 | 2 | N | -0- | | | | | 48 |
| 01 | 1352 N | 1352 | -0- | -0- | -0- | 208 | 1 | 1144 | 2 | N | -0- | | | | | 48 |
| 02 | 753 N | 753 | -0- | -0- | -0- | 141 | 1 | 612 | 2 | N | -0- | | | | | 48 |
| *03 | 88 N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 48 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BONNE TERRE (10770) //CONT.// 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| *03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 28 |

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRAZIL (WILCOX) //CONT.// 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3988 | X | 3988 | -0- | -0- | -0- | 521<br>245 | 1<br>9 | 3222 | 2 | N | 223 | 179 | 1 | 4 | 8 | 143 |
| 12 | 3627 | X | 2508 | -0- | -1119 | -0- | 539<br>188 | 1<br>9 | 1781 | 2 | N | 171 | 180 | 1 | 5 | 8 | 129 |
| 01 | 3627 | X | 2542 | -0- | -1085 | -0- | 539<br>216 | 1<br>9 | 1787 | 2 | N | 196 | 185 | 1 | 4 | 8 | 136 |
| 02 | 3276 | X | 722 | -0- | -2554 | -0- | 174<br>79 | 1<br>9 | 469 | 2 | N | 72 | 10 | 8 | | | 198 |
| 03 | 3627 | X | 856 | -0- | -2771 | -0- | 487<br>156 | 1<br>9 | 213 | 2 | N | 142 | 181 | 1 | 5 | 8 | 154 |
| 04 | 3510 | X | 1588 | -0- | -1922 | -0- | 521<br>99 | 1<br>9 | 968 | 2 | N | 90 | | | | | 244 |

PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/22/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15227 | X | 15227 | -0- | -0- | -0- | 835<br>1120 | 1<br>9 | 13272 | 2 | N | 1018 | 1118 | 1 | | | 99 |
| 12 | 13975 | X | 13975 | -0- | -0- | -0- | 863<br>1145 | 1<br>9 | 11967 | 2 | N | 1041 | 930 | 1 | | | 210 |
| 01 | 14805 | X | 14805 | -0- | -0- | -0- | 780<br>1200 | 1<br>9 | 12825 | 2 | N | 1091 | 913 | 1 | 2 | 8 | 386 |
| 02 | 8932 | X | 6930 | -0- | -2002 | -0- | 445<br>586 | 1<br>9 | 5899 | 2 | N | 533 | 744 | 1 | 4 | 8 | 171 |
| 03 | 15741 | X | 15741 | -0- | -0- | -0- | 780<br>1287 | 1<br>9 | 13674 | 2 | N | 1170 | 1118 | 1 | 3 | 8 | 220 |
| *04 | 13812 | X | 13812 | -0- | -0- | -0- | 835<br>971 | 1<br>9 | 12006 | 2 | N | 883 | 745 | 1 | | | 358 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6222 | X | 6222 | -0- | -0- | -0- | 85 | 1 | 5324 | 2 | Y | 739 | 747 | 1 | 1 | 8 | 65 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 12 | 6968 | X | 6968 | -0- | -0- | -0- | 62 | 1 | 6071 | 2 | Y | 759 | 762 | 1 | 1 | 8 | 61 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| 01 | 7099 | X | 6872 | -0- | -227 | -0- | 111 | 1 | 6059 | 2 | Y | 638 | 638 | 1 | 2 | 8 | 59 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 02 | 6412 | X | 3239 | -0- | -3173 | -0- | 51 | 1 | 2847 | 2 | Y | 310 | 328 | 1 | 3 | 8 | 38 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 03 | 7099 | X | 1241 | -0- | -5858 | -0- | 19 | 1 | 1150 | 2 | Y | 65 | 95 | 1 | 1 | 8 | 7 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *04 | 8508 | X | 8508 | -0- | -0- | -0- | 121 | 1 | 7393 | 2 | Y | 904 | 832 | 1 | | | 79 |
| | | | | | | | 994 | 9 | | | | | | | | | |

PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 10/15/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10830 | X | 9964 | -0- | -866 | -0- | 9619 | 2 | 345 | 9 | N | 314 | 182 | 1 | | | 226 |
| 12 | 11191 | X | 9808 | -0- | -1383 | -0- | 9465 | 2 | 343 | 9 | N | 312 | 368 | 1 | 2 | 8 | 168 |
| 01 | 11191 | X | 9345 | -0- | -1846 | -0- | 9015 | 2 | 330 | 9 | N | 300 | 185 | 1 | | | 283 |
| 02 | 9940 | X | 3703 | -0- | -6237 | -0- | 3557 | 2 | 146 | 9 | N | 133 | 179 | 1 | 3 | 8 | 234 |
| 03 | 12339 | X | 12339 | -0- | -0- | -0- | 11987 | 2 | 352 | 9 | N | 320 | 375 | 1 | 3 | 8 | 176 |
| *04 | 10067 | X | 10067 | -0- | -0- | -0- | 9772 | 2 | 295 | 9 | N | 268 | 184 | 1 | | | 260 |

GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 4132 | -0- | -1118 | -0- | 50 | 1 | 3662 | 2 | Y | 382 | 133 | 1 | | | 319 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4427 | -0- | -998 | -0- | 57 | 1 | 3932 | 2 | Y | 398 | 663 | 1 | | | 54 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 01 | 4774 | X | 3670 | -0- | -1104 | -0- | 48 | 1 | 3214 | 2 | Y | 371 | 349 | 1 | | | 76 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 02 | 4203 | X | 4203 | -0- | -0- | -0- | 59 | 1 | 3675 | 2 | Y | 426 | 391 | 1 | 1 | 8 | 110 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 03 | 4433 | X | 3683 | -0- | -750 | -0- | 48 | 1 | 3254 | 2 | Y | 346 | 415 | 1 | | | 41 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3849 | -0- | -441 | -0- | 54 | 1 | 3503 | 2 | Y | 265 | 246 | 1 | | | 60 |
| | | | | | | | 292 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2670 | -0- | -360 | -0- | 32 | 1 | 2348 | 2 | Y | 264 | 91 | 1 | | | 219 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2723 | -0- | -129 | -0- | 34 | 1 | 2390 | 2 | Y | 272 | 454 | 1 | | | 37 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2481 | -0- | -340 | -0- | 32 | 1 | 2163 | 2 | Y | 260 | 244 | 1 | | | 53 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 2492 | X | 1116 | -0- | -1376 | -0- | 15 | 1 | 973 | 2 | Y | 116 | 131 | 1 | | | 38 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 3024 | X | 3024 | -0- | -0- | -0- | 39 | 1 | 2685 | 2 | Y | 273 | 282 | 1 | | | 29 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2595 | -0- | -75 | -0- | 36 | 1 | 2282 | 2 | Y | 252 | 224 | 1 | | | 57 |
| | | | | | | | 277 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 05/10/2011 TOTAL DEPTH 7890 PERF. 8356 - 15868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4097 | X | 4097 | -0- | -0- | -0- | 361 | 1 | 3421 | 2 | N | 286 | 359 | 1 | 2 | 8 | 53 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4073 | -0- | -81 | -0- | 403 | 1 | 3337 | 2 | N | 303 | 179 | 1 | | | 177 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 01 | 4154 | X | 2915 | -0- | -1239 | -0- | 257 | 1 | 2399 | 2 | N | 235 | 190 | 1 | | | 222 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 3836 | X | 1713 | -0- | -2123 | -0- | 153 | 1 | 1421 | 2 | N | 126 | 190 | 1 | | | 158 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 4981 | X | 4981 | -0- | -0- | -0- | 382 | 1 | 4244 | 2 | N | 323 | 368 | 1 | 1 | 8 | 112 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 04 | 4110 | X | 3545 | -0- | -565 | -0- | 305 | 1 | 3009 | 2 | N | 210 | 188 | 1 | 1 | 8 | 133 |
| | | | | | | | 231 | 9 | | | | | | | | | |

PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 05/05/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9148 | X | 9148 | -0- | -0- | -0- | 830 | 1 | 7878 | 2 | N | 400 | 370 | 1 | 1 | 8 | 197 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 12 | 8130 | X | 8130 | -0- | -0- | -0- | 828 | 1 | 6867 | 2 | N | 395 | 375 | 1 | | | 217 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 01 | 10614 | X | 10614 | -0- | -0- | -0- | 974 | 1 | 9103 | 2 | N | 488 | 564 | 1 | 2 | 8 | 139 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 02 | 4792 | X | 4792 | -0- | -0- | -0- | 443 | 1 | 4118 | 2 | N | 210 | 170 | 1 | 2 | 8 | 177 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 03 | 10843 | X | 10843 | -0- | -0- | -0- | 849 | 1 | 9444 | 2 | N | 500 | 553 | 1 | 4 | 8 | 120 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| *04 | 10113 | X | 10113 | -0- | -0- | -0- | 886 | 1 | 8748 | 2 | N | 435 | 367 | 1 | | | 188 |
| | | | | | | | 479 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 6152 | -0- | -838 | -0- | 80 | 1 | 5177 | 2 | Y | 814 | 715 | 1 | 1 | 8 | 117 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 12 | 7223 | X | 6209 | -0- | -1014 | -0- | 83 | 1 | 5233 | 2 | Y | 812 | 885 | 1 | | | 44 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 01 | 6758 | X | 6644 | -0- | -114 | -0- | 92 | 1 | 5589 | 2 | Y | 875 | 869 | 1 | 2 | 8 | 48 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 02 | 6104 | X | 5618 | -0- | -486 | -0- | 90 | 1 | 4688 | 2 | Y | 764 | 731 | 1 | 2 | 8 | 79 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 03 | 6772 | X | 6772 | -0- | -0- | -0- | 95 | 1 | 5690 | 2 | Y | 897 | 915 | 1 | 3 | 8 | 58 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 04 | 6420 | X | 6420 | -0- | -0- | -0- | 89 | 1 | 5461 | 2 | Y | 791 | 803 | 1 | 1 | 8 | 45 |
| | | | | | | | 870 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13055 | X | 13055 | -0- | -0- | -0- | 254 | 1 | 11859 | 2 | N | 856 | 367 | 1 | | | 706 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 12 | 11479 | X | 11479 | -0- | -0- | -0- | 247 | 1 | 10250 | 2 | N | 893 | 1308 | 1 | | | 291 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| 01 | 13041 | X | 13041 | -0- | -0- | -0- | 263 | 1 | 11604 | 2 | N | 1067 | 1095 | 1 | | | 263 |
| | | | | | | | 1174 | 9 | | | | | | | | | |
| 02 | 6389 | X | 6389 | -0- | -0- | -0- | 248 | 1 | 5610 | 2 | N | 483 | 566 | 1 | | | 180 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 03 | 16514 | X | 16514 | -0- | -0- | -0- | 274 | 1 | 14974 | 2 | N | 1151 | 1266 | 1 | | | 65 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| *04 | 12615 | X | 12615 | -0- | -0- | -0- | 253 | 1 | 11386 | 2 | N | 887 | 714 | 1 | | | 238 |
| | | | | | | | 976 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11168 | X | 11168 | -0- | -0- | -0- | 10733 | 2 | 435 | 9 | N | 395 | 185 | 1 | | | 304 |
| 12 | 8731 | X | 8731 | -0- | -0- | -0- | 8343 | 2 | 388 | 9 | N | 353 | 557 | 1 | | | 100 |
| 01 | 3109 | X | 3109 | -0- | -0- | -0- | 2988 | 2 | 121 | 9 | N | 110 | 175 | 1 | | | 35 |
| 02 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1403 | X | 1403 | -0- | -0- | -0- | 1295 | 2 | 108 | 9 | N | 98 | | | | | 133 |
| *04 | 10048 | X | 10048 | -0- | -0- | -0- | 9606 | 2 | 442 | 9 | N | 402 | 351 | 1 | | | 184 |

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11100 | X | 10916 | -0- | -184 | -0- | 137 | 1 | 9320 | 2 | Y | 1326 | 1165 | 1 | 2 | 8 | 189 |
| | | | | | | | 1459 | 9 | | | | | | | | | |
| 12 | 11470 | X | 10901 | -0- | -569 | -0- | 139 | 1 | 9318 | 2 | Y | 1313 | 1432 | 1 | 2 | 8 | 68 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 01 | 12927 | X | 10494 | -0- | -2433 | -0- | 137 | 1 | 9022 | 2 | Y | 1214 | 1218 | 1 | 3 | 8 | 61 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| 02 | 10752 | X | 8990 | -0- | -1762 | -0- | 135 | 1 | 7661 | 2 | Y | 1085 | 1037 | 1 | 5 | 8 | 104 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 03 | 11780 | X | 9623 | -0- | -2157 | -0- | 132 | 1 | 8134 | 2 | Y | 1234 | 1261 | 1 | 4 | 8 | 73 |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| 04 | 10920 | X | 9979 | -0- | -941 | -0- | 140 | 1 | 8449 | 2 | Y | 1264 | 1272 | 1 | 4 | 8 | 61 |
| | | | | | | | 1390 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF.13459 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11400 | X | 10080 | -0- | -1320 | -0- | 816 | 1 | 7870 | 2 | N | 1267 | 743 | 1 | 2 | 8 | 670 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 12 | 11780 | X | 10734 | -0- | -1046 | -0- | 898 | 1 | 8361 | 2 | N | 1341 | 1846 | 1 | 2 | 8 | 163 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 01 | 11780 | X | 9344 | -0- | -2436 | -0- | 775 | 1 | 7214 | 2 | N | 1232 | 1113 | 1 | 5 | 8 | 277 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 02 | 10136 | X | 9274 | -0- | -862 | -0- | 1003 | 1 | 7003 | 2 | N | 1153 | 1131 | 1 | 5 | 8 | 294 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 03 | 10726 | X | 9461 | -0- | -1265 | -0- | 722 | 1 | 7380 | 2 | N | 1235 | 1374 | 1 | 8 | 8 | 147 |
| | | | | | | | 1359 | 9 | | | | | | | | | |
| 04 | 10380 | X | 8662 | -0- | -1718 | -0- | 779 | 1 | 6576 | 2 | N | 1188 | 1099 | 1 | 4 | 8 | 232 |
| | | | | | | | 1307 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1109 | N | 1109 | -0- | -0- | -0- | 26 | 1 | 943 | 2 | Y | 127 | 15 | 1 | | | 135 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 24 | 1 | 920 | 2 | Y | 147 | 237 | 1 | | | 45 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1063 | -0- | -177 | -0- | 25 | 1 | 875 | 2 | Y | 148 | 147 | 1 | | | 46 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 1036 | N | 943 | -0- | -93 | -0- | 29 | 1 | 741 | 2 | Y | 157 | 129 | 1 | | | 74 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1083 | -0- | -33 | -0- | 24 | 1 | 887 | 2 | Y | 156 | 201 | 1 | | | 29 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *04 | 1119 | N | 1119 | -0- | -0- | -0- | 26 | 1 | 926 | 2 | Y | 152 | 132 | 1 | | | 49 |
| | | | | | | | 167 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 1970 | -0- | -1270 | -0- | 46 | 1 | 1683 | 2 | Y | 219 | 27 | 1 | | | 239 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2723 | -0- | -129 | -0- | 61 | 1 | 2318 | 2 | Y | 313 | 464 | 1 | | | 88 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2543 | -0- | -278 | -0- | 61 | 1 | 2149 | 2 | Y | 303 | 296 | 1 | | | 95 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1248 | -0- | -1300 | -0- | 41 | 1 | 1028 | 2 | Y | 163 | 163 | 1 | | | 95 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 3459 | X | 3459 | -0- | -0- | -0- | 79 | 1 | 2937 | 2 | Y | 403 | 434 | 1 | | | 64 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| *04 | 2983 | X | 2983 | -0- | -0- | -0- | 70 | 1 | 2507 | 2 | Y | 369 | 315 | 1 | | | 118 |
| | | | | | | | 406 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17190 | X | 14978 | -0- | -2212 | -0- | 212 | 1 | 13976 | 2 | N | 718 | 189 | 1 | | | 685 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 17267 | X | 15364 | -0- | -1903 | -0- | 218 | 1 | 14259 | 2 | N | 806 | 1126 | 1 | | | 365 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 01 | 16957 | X | 14952 | -0- | -2005 | -0- | 216 | 1 | 13868 | 2 | N | 789 | 902 | 1 | | | 252 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 02 | 14588 | X | 7671 | -0- | -6917 | -0- | 198 | 1 | 7003 | 2 | N | 427 | 550 | 1 | | | 129 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 03 | 17452 | X | 17452 | -0- | -0- | -0- | 213 | 1 | 16366 | 2 | N | 794 | 753 | 1 | | | 170 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 04 | 14970 | X | 14942 | -0- | -28 | -0- | 213 | 1 | 13915 | 2 | N | 740 | 735 | 1 | | | 175 |
| | | | | | | | 814 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 5244 | -0- | -486 | -0- | 4979 | 2 | 265 | 9 | N | 241 | | | | | 345 |
| 12 | 5921 | X | 5004 | -0- | -917 | -0- | 4737 | 2 | 267 | 9 | N | 243 | 378 | 1 | | | 210 |
| 01 | 5642 | X | 5005 | -0- | -637 | -0- | 4723 | 2 | 282 | 9 | N | 256 | 371 | 1 | | | 95 |
| 02 | 5096 | X | 4250 | -0- | -846 | -0- | 4005 | 2 | 245 | 9 | N | 223 | 192 | 1 | | | 126 |
| 03 | 5642 | X | 5147 | -0- | -495 | -0- | 4879 | 2 | 268 | 9 | N | 244 | 183 | 1 | | | 187 |
| 04 | 5250 | X | 4517 | -0- | -733 | -0- | 4277 | 2 | 240 | 9 | N | 218 | 187 | 1 | | | 218 |

GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7800 | X | 6095 | -0- | -1705 | -0- | 5789 | 2 | 306 | 9 | N | 278 | 188 | 1 | 2 | 8 | 285 |
| 12 | 8060 | X | 7612 | -0- | -448 | -0- | 7216 | 2 | 396 | 9 | N | 360 | 559 | 1 | | | 86 |
| 01 | 8060 | X | 7274 | -0- | -786 | -0- | 6853 | 2 | 421 | 9 | N | 383 | 365 | 1 | 3 | 8 | 101 |
| 02 | 7280 | X | 3713 | -0- | -3567 | -0- | 3515 | 2 | 198 | 9 | N | 180 | 182 | 1 | 3 | 8 | 96 |
| 03 | 8703 | X | 8703 | -0- | -0- | -0- | 8292 | 2 | 411 | 9 | N | 374 | 357 | 1 | 3 | 8 | 110 |
| 04 | 7380 | X | 6922 | -0- | -458 | -0- | 6592 | 2 | 330 | 9 | N | 300 | 188 | 1 | | | 222 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6510 | X | 5255 | -0- | -1255 | -0- | 414 | 1 | 3999 | 2 | N | 765 | 184 | 1 | 2 | 8 | 715 |
| | | | | | | | 842 | 9 | | | | | | | | | |
| 12 | 6851 | X | 4189 | -0- | -2662 | -0- | 334 | 1 | 3108 | 2 | N | 679 | 1235 | 1 | 2 | 8 | 157 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 01 | 6851 | X | 5220 | -0- | -1631 | -0- | 423 | 1 | 3936 | 2 | N | 783 | 724 | 1 | 4 | 8 | 212 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| 02 | 6188 | X | 1535 | -0- | -4653 | -0- | 146 | 1 | 1020 | 2 | N | 335 | 375 | 1 | 5 | 8 | 167 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 03 | 6138 | X | 6112 | -0- | -26 | -0- | 467 | 1 | 4776 | 2 | N | 790 | 832 | 1 | 2 | 8 | 123 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 04 | 5250 | X | 5085 | -0- | -165 | -0- | 451 | 1 | 3809 | 2 | N | 750 | 703 | 1 | 2 | 8 | 168 |
| | | | | | | | 825 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 7933 | -0- | -527 | -0- | 154 | 1 | 7211 | 2 | N | 516 | 364 | 1 | | | 267 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 12 | 8742 | X | 8069 | -0- | -673 | -0- | 175 | 1 | 7267 | 2 | N | 570 | 752 | 1 | | | 85 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 01 | 8370 | X | 7814 | -0- | -556 | -0- | 159 | 1 | 7035 | 2 | N | 564 | 367 | 1 | 2 | 8 | 280 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 02 | 7560 | X | 3367 | -0- | -4193 | -0- | 133 | 1 | 3001 | 2 | N | 212 | 377 | 1 | 5 | 8 | 110 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 03 | 8821 | X | 8821 | -0- | -0- | -0- | 148 | 1 | 8070 | 2 | N | 548 | 555 | 1 | 6 | 8 | 97 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 04 | 7920 | X | 7624 | -0- | -296 | -0- | 155 | 1 | 6945 | 2 | N | 476 | 368 | 1 | 3 | 8 | 202 |
| | | | | | | | 524 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF.13320 - 13532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 1889 | -0- | -3031 | -0- | 1795 | 2 | 94 | 9 | N | 85 | | | | | 145 |
| 12 | 5509 | X | 5509 | -0- | -0- | -0- | 5269 | 2 | 240 | 9 | N | 218 | 189 | 1 | | | 174 |
| 01 | 8132 | X | 8132 | -0- | -0- | -0- | 7758 | 2 | 374 | 9 | N | 340 | 378 | 1 | | | 136 |
| 02 | 4618 | X | 4618 | -0- | -0- | -0- | 4436 | 2 | 182 | 9 | N | 165 | 186 | 1 | 3 | 8 | 112 |
| 03 | 11164 | X | 11164 | -0- | -0- | -0- | 10798 | 2 | 366 | 9 | N | 333 | 369 | 1 | 3 | 8 | 73 |
| 04 | 6840 | X | 6040 | -0- | -800 | -0- | 5775 | 2 | 265 | 9 | N | 241 | 183 | 1 | | | 131 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3312 | X | 3312 | -0- | -0- | -0- | 419 | 1 | 2563 | 2 | N | 300 | 355 | 1 | | | 117 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 3182 | X | 3182 | -0- | -0- | -0- | 414 | 1 | 2437 | 2 | N | 301 | 189 | 1 | | | 229 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 01 | 3371 | X | 3371 | -0- | -0- | -0- | 435 | 1 | 2570 | 2 | N | 333 | 378 | 1 | | | 184 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 1433 | X | 1433 | -0- | -0- | -0- | 268 | 1 | 1045 | 2 | N | 109 | 190 | 1 | | | 103 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 4053 | X | 4053 | -0- | -0- | -0- | 429 | 1 | 3243 | 2 | N | 346 | 367 | 1 | | | 82 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| *04 | 2751 | X | 2751 | -0- | -0- | -0- | 328 | 1 | 2105 | 2 | N | 289 | 179 | 1 | 1 | 8 | 191 |
| | | | | | | | 318 | 9 | | | | | | | | | |

PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 273 | 539 | 1 | 2 | 8 | 70 |
| 12 | 1655 | N | 1655 | -0- | -0- | -0- | 1393 | 2 | 262 | 9 | N | 238 | 192 | 1 | | | 116 |
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 984 | 2 | 239 | 9 | N | 217 | 184 | 1 | 2 | 8 | 147 |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 520 | 2 | 117 | 9 | N | 106 | 2 | 8 | | | 251 |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 861 | 2 | 204 | 9 | N | 185 | 349 | 1 | | | 87 |
| 04 | 810 | N | 510 | -0- | -300 | -0- | 352 | 2 | 158 | 9 | N | 144 | 1 | 8 | | | 230 |

PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4654 | X | 4654 | -0- | -0- | -0- | 4229 | 2 | 425 | 9 | N | 386 | 354 | 1 | | | 76 |
| 12 | 4309 | X | 1662 | -0- | -2647 | -0- | 1447 | 2 | 215 | 9 | N | 195 | 180 | 1 | | | 91 |
| 01 | 4309 | X | 935 | -0- | -3374 | -0- | 806 | 2 | 129 | 9 | N | 117 | 174 | 1 | | | 34 |
| 02 | 3892 | X | 466 | -0- | -3426 | -0- | 416 | 2 | 50 | 9 | N | 45 | | | | | 79 |
| 03 | 4309 | X | 3062 | -0- | -1247 | -0- | 2811 | 2 | 251 | 9 | N | 228 | 184 | 1 | | | 123 |
| 04 | 4170 | X | 805 | -0- | -3365 | -0- | 724 | 2 | 81 | 9 | N | 74 | | | | | 197 |

WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | N | 1228 | -0- | -722 | -0- | 1163 | 2 | 65 | 9 | N | 59 | 188 | 1 | | | 83 |
| 12 | 1915 | N | 1915 | -0- | -0- | -0- | 1854 | 2 | 61 | 9 | N | 55 | | | | | 138 |
| 01 | 2418 | N | 2253 | -0- | -165 | -0- | 2074 | 2 | 179 | 9 | N | 163 | 185 | 1 | | | 116 |
| 02 | 1148 | N | 489 | -0- | -659 | -0- | 454 | 2 | 35 | 9 | N | 32 | | | | | 148 |
| 03 | 1922 | N | 1899 | -0- | -23 | -0- | 1789 | 2 | 110 | 9 | N | 100 | 179 | 1 | | | 69 |
| 04 | 2190 | N | 15 | -0- | -2175 | -0- | 13 | 2 | 2 | 9 | N | 2 | | | | | 71 |

WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | 112 | | | | | 299 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 71 | | | | | 370 |
| 01 | 403 | N | 5 | -0- | -398 | -0- | 2 | 2 | 3 | 9 | N | 3 | 187 | 1 | | | 186 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 196 |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 1369 | 2 | 143 | 9 | N | 130 | 180 | 1 | | | 146 |
| *04 | 672 | N | 672 | -0- | -0- | -0- | 605 | 2 | 67 | 9 | N | 61 | | | | | 207 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15870 | X | 12694 | -0- | -3176 | -0- | 178 | 1 | 11740 | 2 | N | 705 | 373 | 1 | | | 582 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 12 | 13454 | X | 13103 | -0- | -351 | -0- | 185 | 1 | 12080 | 2 | N | 762 | 945 | 1 | | | 399 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 01 | 13423 | X | 13016 | -0- | -407 | -0- | 187 | 1 | 11957 | 2 | N | 793 | 927 | 1 | 2 | 8 | 263 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 02 | 12124 | X | 6424 | -0- | -5700 | -0- | 166 | 1 | 5860 | 2 | N | 362 | 501 | 1 | | | 124 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 03 | 15617 | X | 15617 | -0- | -0- | -0- | 190 | 1 | 14590 | 2 | N | 761 | 746 | 1 | 1 | 8 | 138 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 04 | 12690 | X | 12553 | -0- | -137 | -0- | 177 | 1 | 11597 | 2 | N | 708 | 744 | 1 | | | 102 |
| | | | | | | | 779 | 9 | | | | | | | | | |

PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 2419 | -0- | -1331 | -0- | 361 | 1 | 1787 | 2 | N | 246 | 183 | 1 | | | 228 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2101 | -0- | -1371 | -0- | 362 | 1 | 1457 | 2 | N | 256 | 379 | 1 | | | 105 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 01 | 3472 | X | 2241 | -0- | -1231 | -0- | 371 | 1 | 1591 | 2 | N | 254 | 181 | 1 | 1 | 8 | 177 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 02 | 3136 | X | 881 | -0- | -2255 | -0- | 226 | 1 | 550 | 2 | N | 95 | 192 | 1 | | | 80 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 3284 | X | 3284 | -0- | -0- | -0- | 377 | 1 | 2553 | 2 | N | 322 | 188 | 1 | | | 214 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| *04 | 2908 | X | 2908 | -0- | -0- | -0- | 452 | 1 | 2147 | 2 | N | 281 | 358 | 1 | | | 137 |
| | | | | | | | 309 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3830 | X | 3830 | -0- | -0- | -0- | 382 | 1 | 2941 | 2 | Y | 461 | 464 | 0 | 1 | 8 | -0- |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 5208 | X | 1599 | -0- | -3609 | -0- | 288 | 1 | 993 | 2 | Y | 288 | 288 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 317 | 9 | | | | | | | |
| 01 | 5301 | X | 2837 | -0- | -2464 | -0- | 361 | 1 | 2043 | 2 | Y | 393 | 388 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 432 | 9 | | | | | | | |
| 02 | 4788 | X | 2298 | -0- | -2490 | -0- | 321 | 1 | 1769 | 2 | Y | 185 | 187 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 204 | 9 | | | | | | | |
| 03 | 4005 | X | 4005 | -0- | -0- | -0- | 257 | 1 | 3360 | 2 | Y | 345 | 345 | 0 | 1 | 8 | -0- |
| | | | | | | | 8 | 4 | 380 | 9 | | | | | | | |
| 04 | 3840 | X | -0- | -0- | -3840 | -0- | | | | | Y | -0- | | | | | -0- |

WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1255 | N | 1255 | -0- | -0- | -0- | 1164 | 2 | 91 | 9 | N | 83 | | | | | 200 |
| 12 | 1519 | N | 1347 | -0- | -172 | -0- | 1230 | 2 | 117 | 9 | N | 106 | 171 | 1 | | | 135 |
| 01 | 1426 | N | 1364 | -0- | -62 | -0- | 1234 | 2 | 130 | 9 | N | 118 | 184 | 1 | | | 69 |
| 02 | 1176 | N | 532 | -0- | -644 | -0- | 480 | 2 | 52 | 9 | N | 47 | | | | | 116 |
| 03 | 1646 | N | 1646 | -0- | -0- | -0- | 1541 | 2 | 105 | 9 | N | 95 | | | | | 211 |
| 04 | 1320 | N | 1290 | -0- | -30 | -0- | 1169 | 2 | 121 | 9 | N | 110 | 185 | 1 | | | 136 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3108 | X | 3108 | -0- | -0- | -0- | 178 | 1 | 2490 | 2 | N | 400 | 180 | 1 | | | 475 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 12 | 3494 | X | 3494 | -0- | -0- | -0- | 212 | 1 | 2773 | 2 | N | 463 | 739 | 1 | | | 199 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 01 | 3135 | X | 3135 | -0- | -0- | -0- | 252 | 1 | 2409 | 2 | N | 431 | 562 | 1 | 3 | 8 | 65 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 02 | 2912 | X | 1759 | -0- | -1153 | -0- | 200 | 1 | 1302 | 2 | N | 234 | 193 | 1 | 5 | 8 | 101 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 03 | 3503 | X | 406 | -0- | -3097 | -0- | 252 | 1 | 71 | 2 | N | 75 | 1 | 8 | | | 175 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 3390 | X | 2523 | -0- | -867 | -0- | 199 | 1 | 1965 | 2 | N | 326 | 367 | 1 | | | 134 |
| | | | | | | | 359 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3182 | X | 3182 | -0- | -0- | -0- | 182 | 1 | 2553 | 2 | N | 406 | 1 | 8 | | | 587 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 12 | 3813 | X | 2734 | -0- | -1079 | -0- | 160 | 1 | 2097 | 2 | N | 434 | 745 | 1 | | | 276 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 01 | 3813 | X | 1590 | -0- | -2223 | -0- | 120 | 1 | 1152 | 2 | N | 289 | 378 | 1 | | | 187 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 02 | 3444 | X | 1279 | -0- | -2165 | -0- | 136 | 1 | 889 | 2 | N | 231 | 188 | 1 | 1 | 8 | 229 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 03 | 3286 | X | 174 | -0- | -3112 | -0- | 120 | 1 | 34 | 2 | N | 18 | 5 | 8 | | | 242 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2060 | -0- | -1120 | -0- | 161 | 1 | 1590 | 2 | N | 281 | 363 | 1 | | | 160 |
| | | | | | | | 309 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1194 | N | 1194 | -0- | -0- | -0- | 49 | 1 | 732 | 2 | Y | 375 | 376 | 0 | | | 2 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 12 | 991 | N | 991 | -0- | -0- | -0- | 51 | 1 | 660 | 2 | Y | 254 | 254 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 279 | 9 | | | | | | | |
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 53 | 1 | 847 | 2 | Y | 320 | 317 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 352 | 9 | | | | | | | |
| 02 | 1390 | N | 1390 | -0- | -0- | -0- | 46 | 1 | 908 | 2 | Y | 387 | 385 | 0 | 2 | 8 | 4 |
| | | | | | | | 10 | 4 | 426 | 9 | | | | | | | |
| 03 | 1393 | N | 1393 | -0- | -0- | -0- | 35 | 1 | 958 | 2 | Y | 355 | 357 | 0 | 1 | 8 | 1 |
| | | | | | | | 9 | 4 | 391 | 9 | | | | | | | |
| 04 | 1200 | N | 931 | -0- | -269 | -0- | 20 | 1 | 533 | 2 | Y | 340 | 338 | 0 | 1 | 8 | 2 |
| | | | | | | | 4 | 4 | 374 | 9 | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5385 | X | 5385 | -0- | -0- | -0- | 468 | 1 | 4388 | 2 | Y | 481 | 392 | 1 | 1 | 8 | 99 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 12 | 4646 | X | 4646 | -0- | -0- | -0- | 465 | 1 | 3649 | 2 | Y | 484 | 528 | 1 | | | 55 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 01 | 5496 | X | 5496 | -0- | -0- | -0- | 512 | 1 | 4430 | 2 | Y | 504 | 525 | 1 | 1 | 8 | 33 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 02 | 2552 | X | 2552 | -0- | -0- | -0- | 432 | 1 | 1878 | 2 | Y | 220 | 225 | 1 | 1 | 8 | 27 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 03 | 7383 | X | 7383 | -0- | -0- | -0- | 513 | 1 | 6175 | 2 | Y | 632 | 628 | 1 | | | 31 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *04 | 5256 | X | 5256 | -0- | -0- | -0- | 481 | 1 | 4204 | 2 | Y | 519 | 515 | 1 | 1 | 8 | 34 |
| | | | | | | | 571 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4159 | X | 4159 | -0- | -0- | -0- | 428 | 1 | 3235 | 2 | Y | 451 | 368 | 1 | | | 93 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 12 | 5704 | X | 3911 | -0- | -1793 | -0- | 486 | 1 | 2988 | 2 | Y | 397 | 444 | 1 | | | 46 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 01 | 5704 | X | 3406 | -0- | -2298 | -0- | 406 | 1 | 2649 | 2 | Y | 319 | 343 | 1 | | | 22 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 5152 | X | 2206 | -0- | -2946 | -0- | 443 | 1 | 1292 | 2 | Y | 428 | 399 | 1 | 2 | 8 | 49 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 03 | 5511 | X | 5511 | -0- | -0- | -0- | 499 | 1 | 4392 | 2 | Y | 564 | 583 | 1 | | | 30 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 04 | 4170 | X | 3429 | -0- | -741 | -0- | 467 | 1 | 2584 | 2 | Y | 344 | 348 | 1 | 1 | 8 | 25 |
| | | | | | | | 378 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9602 | X | 9602 | -0- | -0- | -0- | 1282 | 1 | 7246 | 2 | N | 976 | 379 | 1 | | | 763 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 12 | 9406 | X | 9406 | -0- | -0- | -0- | 1396 | 1 | 7021 | 2 | N | 899 | 1322 | 1 | 2 | 8 | 338 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 01 | 4667 | X | 4667 | -0- | -0- | -0- | 1093 | 1 | 2976 | 2 | N | 544 | 571 | 1 | 2 | 8 | 309 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 02 | 4923 | X | 4923 | -0- | -0- | -0- | 726 | 1 | 3603 | 2 | N | 540 | 553 | 1 | 5 | 8 | 291 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 03 | 12609 | X | 12609 | -0- | -0- | -0- | 1441 | 1 | 9939 | 2 | N | 1117 | 1112 | 1 | 5 | 8 | 291 |
| | | | | | | | 1229 | 9 | | | | | | | | | |
| *04 | 8675 | X | 8675 | -0- | -0- | -0- | 1066 | 1 | 6654 | 2 | N | 868 | 917 | 1 | | | 242 |
| | | | | | | | 955 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | | | | | 173 |

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2858 | X | 2858 | -0- | -0- | -0- | 708 | 1 | 1808 | 2 | N | 311 | 3 | 8 | | | 500 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 12 | 1920 | X | 1920 | -0- | -0- | -0- | 462 | 1 | 1157 | 2 | N | 274 | 559 | 1 | | | 215 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 01 | 2819 | X | 2819 | -0- | -0- | -0- | 897 | 1 | 1580 | 2 | N | 311 | 363 | 1 | 2 | 8 | 161 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 02 | 1364 | X | 1364 | -0- | -0- | -0- | 402 | 1 | 712 | 2 | N | 227 | 190 | 1 | 9 | 8 | 189 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 03 | 3424 | X | 3424 | -0- | -0- | -0- | 616 | 1 | 2394 | 2 | N | 376 | 365 | 1 | 6 | 8 | 194 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *04 | 3536 | X | 3536 | -0- | -0- | -0- | 924 | 1 | 2216 | 2 | N | 360 | 373 | 1 | 3 | 8 | 178 |
| | | | | | | | 396 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 453 | N | 453 | -0- | -0- | -0- | 16 | 1 | 222 | 2 | Y | 195 | 197 | 0 | | | 1 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | Y | 166 | 165 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 183 | 9 | | | | | | | |
| 01 | 589 | N | 174 | -0- | -415 | -0- | 5 | 1 | 42 | 2 | Y | 115 | 114 | 0 | | | 3 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 15 | 1 | 185 | 2 | Y | 309 | 306 | 0 | 2 | 8 | 4 |
| | | | | | | | 7 | 4 | 340 | 9 | | | | | | | |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 8 | 1 | 163 | 2 | Y | 217 | 219 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 239 | 9 | | | | | | | |
| *04 | 343 | N | 343 | -0- | -0- | -0- | 6 | 1 | 114 | 2 | Y | 201 | 199 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 221 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 03/18/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 0 | | | -0- |

FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 03/29/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5745 | X | 5745 | -0- | -0- | -0- | 451 | 1 | 4956 | 2 | Y | 307 | 309 | 0 | | | -0- |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 12 | 6149 | X | 6149 | -0- | -0- | -0- | 482 | 1 | 5363 | 2 | Y | 275 | 275 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 303 | 9 | | | | | | | |
| 01 | 5425 | X | 4829 | -0- | -596 | -0- | 409 | 1 | 4140 | 2 | Y | 254 | 252 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 279 | 9 | | | | | | | |
| 02 | 5376 | X | 4086 | -0- | -1290 | -0- | 305 | 1 | 3522 | 2 | Y | 231 | 231 | 0 | 1 | 8 | -0- |
| | | | | | | | 5 | 4 | 254 | 9 | | | | | | | |
| 03 | 7245 | X | 7245 | -0- | -0- | -0- | 444 | 1 | 6483 | 2 | Y | 284 | 284 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 312 | 9 | | | | | | | |
| 04 | 5940 | X | 4871 | -0- | -1069 | -0- | 395 | 1 | 4188 | 2 | Y | 259 | 257 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 285 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 03/29/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3962 | X | 3962 | -0- | -0- | -0- | 356 | 1 | 3116 | 2 | Y | 445 | 447 | 0 | 1 | 8 | 2 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 12 | 3630 | X | 3630 | -0- | -0- | -0- | 352 | 1 | 2804 | 2 | Y | 429 | 428 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 472 | 9 | | | | | | | |
| 01 | 4309 | X | 4217 | -0- | -92 | -0- | 430 | 1 | 3155 | 2 | Y | 573 | 566 | 0 | 1 | 8 | 9 |
| | | | | | | | 2 | 4 | 630 | 9 | | | | | | | |
| 02 | 3892 | X | 3302 | -0- | -590 | -0- | 322 | 1 | 2606 | 2 | Y | 333 | 335 | 0 | 2 | 8 | 5 |
| | | | | | | | 8 | 4 | 366 | 9 | | | | | | | |
| 03 | 4588 | X | 4588 | -0- | -0- | -0- | 392 | 1 | 3545 | 2 | Y | 579 | 579 | 0 | 1 | 8 | 4 |
| | | | | | | | 14 | 4 | 637 | 9 | | | | | | | |
| *04 | 4578 | X | 4578 | -0- | -0- | -0- | 413 | 1 | 3569 | 2 | Y | 536 | 531 | 0 | 1 | 8 | 8 |
| | | | | | | | 6 | 4 | 590 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1776 | X | 1776 | -0- | -0- | -0- | 238 | 1 | 1199 | 2 | Y | 308 | 349 | 1 | | | 175 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 12 | 1640 | X | 1640 | -0- | -0- | -0- | 225 | 1 | 1097 | 2 | Y | 289 | 360 | 1 | | | 104 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1577 | -0- | -717 | -0- | 231 | 1 | 1015 | 2 | Y | 301 | 170 | 1 | | | 235 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1680 | -0- | -280 | -0- | 188 | 1 | 1284 | 2 | Y | 189 | 167 | 1 | | | 257 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 2410 | X | 2410 | -0- | -0- | -0- | 328 | 1 | 1785 | 2 | Y | 270 | 342 | 1 | | | 185 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 04 | 1770 | X | 1645 | -0- | -125 | -0- | 235 | 1 | 1062 | 2 | Y | 316 | 351 | 1 | | | 150 |
| | | | | | | | 348 | 9 | | | | | | | | | |

FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4767 | X | 4767 | -0- | -0- | -0- | 228 | 1 | 3957 | 2 | Y | 528 | 528 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 581 | 9 | | | | | | | |
| 12 | 3053 | X | 3053 | -0- | -0- | -0- | 184 | 1 | 2479 | 2 | Y | 354 | 353 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 389 | 9 | | | | | | | |
| 01 | 3905 | X | 3905 | -0- | -0- | -0- | 210 | 1 | 3234 | 2 | Y | 418 | 414 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 460 | 9 | | | | | | | |
| 02 | 4452 | X | 677 | -0- | -3775 | -0- | 76 | 1 | 373 | 2 | Y | 203 | 205 | 0 | 1 | 8 | 1 |
| | | | | | | | 5 | 4 | 223 | 9 | | | | | | | |
| 03 | 4929 | X | 823 | -0- | -4106 | -0- | 206 | 1 | 346 | 2 | Y | 241 | 242 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 265 | 9 | | | | | | | |
| 04 | 4770 | X | 2389 | -0- | -2381 | -0- | 168 | 1 | 1965 | 2 | Y | 231 | 229 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 254 | 9 | | | | | | | |

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2382 | X | 2382 | -0- | -0- | -0- | 156 | 1 | 1568 | 2 | Y | 598 | 698 | 1 | | | 111 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 2960 | N | 2960 | -0- | -0- | -0- | 195 | 1 | 2061 | 2 | Y | 640 | 478 | 1 | | | 273 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 01 | 3517 | X | 3517 | -0- | -0- | -0- | 219 | 1 | 2602 | 2 | Y | 633 | 656 | 1 | 5 | 8 | 245 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1500 | -0- | -1300 | -0- | 122 | 1 | 1045 | 2 | Y | 303 | 377 | 1 | 3 | 8 | 168 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 03 | 2945 | X | 722 | -0- | -2223 | -0- | 92 | 1 | 510 | 2 | Y | 103 | 270 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 113 | 9 | | | | | | | |
| 04 | 3390 | X | 2881 | -0- | -509 | -0- | 199 | 1 | 2088 | 2 | Y | 535 | 528 | 0 | 1 | 8 | 7 |
| | | | | | | | 5 | 4 | 589 | 9 | | | | | | | |

FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/13/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 3630 | -0- | -300 | -0- | 178 | 1 | 2925 | 2 | Y | 479 | 481 | 0 | 1 | 8 | -0- |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4019 | -0- | -1406 | -0- | 199 | 1 | 3336 | 2 | Y | 438 | 438 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 482 | 9 | | | | | | | |
| 01 | 5983 | X | 3407 | -0- | -2576 | -0- | 174 | 1 | 2696 | 2 | Y | 487 | 481 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 536 | 9 | | | | | | | |
| 02 | 5404 | X | 689 | -0- | -4715 | -0- | 91 | 1 | 516 | 2 | Y | 73 | 77 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 80 | 9 | | | | | | | |
| 03 | 4030 | X | 2985 | -0- | -1045 | -0- | 293 | 1 | 2295 | 2 | Y | 354 | 353 | 0 | 1 | 8 | 1 |
| | | | | | | | 8 | 4 | 389 | 9 | | | | | | | |
| 04 | 3900 | X | 2588 | -0- | -1312 | -0- | 161 | 1 | 2141 | 2 | Y | 257 | 255 | 0 | 1 | 8 | 2 |
| | | | | | | | 3 | 4 | 283 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 157 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 8 | | | 157 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 157 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 8 | | | 157 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | 5 | 8 | | | 157 |

GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 4903 | -0- | -1067 | -0- | 4519 | 2 | 384 | 9 | N | 349 | | | | | | 648 |
| 12 | 6448 | X | 5233 | -0- | -1215 | -0- | 4804 | 2 | 429 | 9 | N | 390 | 753 | 1 | | | | 285 |
| 01 | 6448 | X | 4704 | -0- | -1744 | -0- | 4350 | 2 | 354 | 9 | N | 322 | 365 | 1 | | | | 242 |
| 02 | 5824 | X | 2302 | -0- | -3522 | -0- | 2129 | 2 | 173 | 9 | N | 157 | | | | | | 399 |
| 03 | 5934 | X | 5934 | -0- | -0- | -0- | 5628 | 2 | 306 | 9 | N | 278 | 554 | 1 | | | | 123 |
| 04 | 5070 | X | 4100 | -0- | -970 | -0- | 3764 | 2 | 336 | 9 | N | 305 | 183 | 1 | | | | 245 |

GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 3009 | 2 | 253 | 9 | N | 230 | | | | | | 388 |
| 12 | 4115 | X | 4115 | -0- | -0- | -0- | 3762 | 2 | 353 | 9 | N | 321 | 567 | 1 | | | | 142 |
| 01 | 3743 | X | 3743 | -0- | -0- | -0- | 3422 | 2 | 321 | 9 | N | 292 | 339 | 1 | 1 | 8 | | 94 |
| 02 | 1977 | X | 1977 | -0- | -0- | -0- | 1789 | 2 | 188 | 9 | N | 171 | | | | | | 265 |
| 03 | 4565 | X | 4565 | -0- | -0- | -0- | 4372 | 2 | 193 | 9 | N | 175 | 189 | 1 | | | | 251 |
| *04 | 3485 | X | 3485 | -0- | -0- | -0- | 3164 | 2 | 321 | 9 | N | 292 | 362 | 1 | | | | 181 |

GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 | X | 5007 | -0- | -3423 | -0- | 4671 | 2 | 336 | 9 | N | 305 | | | | | | 575 |
| 12 | 8711 | X | 5194 | -0- | -3517 | -0- | 4743 | 2 | 451 | 9 | N | 410 | 742 | 1 | | | | 243 |
| 01 | 6386 | X | 5082 | -0- | -1304 | -0- | 4686 | 2 | 396 | 9 | N | 360 | 348 | 1 | | | | 255 |
| 02 | 4704 | X | 2209 | -0- | -2495 | -0- | 1990 | 2 | 219 | 9 | N | 199 | 187 | 1 | | | | 267 |
| 03 | 6688 | X | 6688 | -0- | -0- | -0- | 6357 | 2 | 331 | 9 | N | 301 | 376 | 1 | | | | 192 |
| *04 | 5205 | X | 5205 | -0- | -0- | -0- | 4830 | 2 | 375 | 9 | N | 341 | 182 | 1 | | | | 351 |

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4707 | X | 4707 | -0- | -0- | -0- | 4391 | 2 | 316 | 9 | N | 287 | 189 | 1 | | | | 451 |
| 12 | 5843 | X | 5843 | -0- | -0- | -0- | 5444 | 2 | 399 | 9 | N | 363 | 539 | 1 | | | | 275 |
| 01 | 5133 | X | 5133 | -0- | -0- | -0- | 4711 | 2 | 422 | 9 | N | 384 | 360 | 1 | | | | 299 |
| 02 | 2877 | X | 2877 | -0- | -0- | -0- | 2658 | 2 | 219 | 9 | N | 199 | 380 | 1 | | | | 118 |
| 03 | 7000 | X | 7000 | -0- | -0- | -0- | 6576 | 2 | 424 | 9 | N | 385 | 351 | 1 | | | | 152 |
| *04 | 5201 | X | 5201 | -0- | -0- | -0- | 4794 | 2 | 407 | 9 | N | 370 | 370 | 1 | | | | 152 |

FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6169 | X | 6169 | -0- | -0- | -0- | 22 | 1 | 4474 | 2 | Y | 1520 | 1523 | 0 | 2 | 8 | | 4 |
| | | | | | | | 1 | 4 | 1672 | 9 | | | | | | | | |
| 12 | 6752 | X | 6752 | -0- | -0- | -0- | 29 | 1 | 4902 | 2 | Y | 1649 | 1646 | 0 | 1 | 8 | | 6 |
| | | | | | | | 7 | 4 | 1814 | 9 | | | | | | | | |
| 01 | 5481 | X | 5481 | -0- | -0- | -0- | 24 | 1 | 4143 | 2 | Y | 1191 | 1180 | 0 | 3 | 8 | | 14 |
| | | | | | | | 4 | 4 | 1310 | 9 | | | | | | | | |
| 02 | 5544 | X | 2125 | -0- | -3419 | -0- | 12 | 1 | 1654 | 2 | Y | 408 | 415 | 0 | 2 | 8 | | 5 |
| | | | | | | | 10 | 4 | 449 | 9 | | | | | | | | |
| 03 | 6138 | X | 3910 | -0- | -2228 | -0- | 12 | 1 | 3085 | 2 | Y | 724 | 725 | 0 | 1 | 8 | | 3 |
| | | | | | | | 17 | 4 | 796 | 9 | | | | | | | | |
| 04 | 5940 | X | 3538 | -0- | -2402 | -0- | 9 | 1 | 2907 | 2 | Y | 560 | 555 | 0 | 1 | 8 | | 7 |
| | | | | | | | 6 | 4 | 616 | 9 | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 3840 | -0- | -1680 | -0- | 109 | 1 | 3541 | 2 | N | 173 | | | | | 311 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 5518 | X | 3429 | -0- | -2089 | -0- | 106 | 1 | 3143 | 2 | N | 164 | 344 | 1 | | | 131 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4221 | -0- | -801 | -0- | 155 | 1 | 3823 | 2 | N | 221 | 176 | 1 | | | 176 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 4536 | X | 1766 | -0- | -2770 | -0- | 62 | 1 | 1604 | 2 | N | 91 | 182 | 1 | | | 85 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 5074 | X | 5074 | -0- | -0- | -0- | 163 | 1 | 4698 | 2 | N | 194 | 170 | 1 | | | 109 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *04 | 4131 | X | 4131 | -0- | -0- | -0- | 141 | 1 | 3767 | 2 | N | 203 | 178 | 1 | | | 134 |
| | | | | | | | 223 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 3995 | -0- | -265 | -0- | 111 | 1 | 3636 | 2 | N | 225 | | | | | 320 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 4261 | X | 4261 | -0- | -0- | -0- | 130 | 1 | 3860 | 2 | N | 246 | 374 | 1 | | | 192 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 4712 | X | 3643 | -0- | -1069 | -0- | 132 | 1 | 3274 | 2 | N | 215 | 176 | 1 | | | 231 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 02 | 4256 | X | 2053 | -0- | -2203 | -0- | 72 | 1 | 1838 | 2 | N | 130 | 190 | 1 | | | 171 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 6138 | X | 6138 | -0- | -0- | -0- | 196 | 1 | 5641 | 2 | N | 274 | 368 | 1 | | | 77 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| *04 | 4912 | X | 4912 | -0- | -0- | -0- | 166 | 1 | 4443 | 2 | N | 275 | 189 | 1 | | | 163 |
| | | | | | | | 303 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 4837 | -0- | -1253 | -0- | 388 | 1 | 4208 | 2 | N | 219 | | | | | 281 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 6293 | X | 4695 | -0- | -1598 | -0- | 415 | 1 | 4015 | 2 | N | 241 | 360 | 1 | | | 162 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 01 | 5642 | X | 4483 | -0- | -1159 | -0- | 469 | 1 | 3764 | 2 | N | 227 | 172 | 1 | | | 217 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 4592 | X | 1955 | -0- | -2637 | -0- | 232 | 1 | 1579 | 2 | N | 131 | 189 | 1 | | | 159 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 5288 | X | 5288 | -0- | -0- | -0- | 438 | 1 | 4597 | 2 | N | 230 | 178 | 1 | | | 211 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 04 | 4830 | X | 3591 | -0- | -1239 | -0- | 448 | 1 | 2927 | 2 | N | 196 | 181 | 1 | | | 226 |
| | | | | | | | 216 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 | X | 3928 | -0- | -272 | -0- | 337 | 1 | 3329 | 2 | N | 238 | | | | | 305 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4038 | -0- | -116 | -0- | 364 | 1 | 3415 | 2 | N | 235 | 370 | 1 | | | 170 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3329 | -0- | -391 | -0- | 391 | 1 | 2681 | 2 | N | 234 | 176 | 1 | | | 228 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 3668 | X | 1530 | -0- | -2138 | -0- | 204 | 1 | 1180 | 2 | N | 133 | 185 | 1 | | | 176 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 03 | 4754 | X | 4754 | -0- | -0- | -0- | 381 | 1 | 4047 | 2 | N | 296 | 361 | 1 | | | 111 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3452 | -0- | -478 | -0- | 385 | 1 | 2784 | 2 | N | 257 | 179 | 1 | | | 189 |
| | | | | | | | 283 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7068 | X | 7068 | -0- | -0- | -0- | 195 | 1 | 6352 | 2 | N | 474 | | | | | 584 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 5558 | X | 5558 | -0- | -0- | -0- | 163 | 1 | 4823 | 2 | N | 520 | 757 | 1 | | | 347 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 01 | 896 | X | 896 | -0- | -0- | -0- | 31 | 1 | 765 | 2 | N | 91 | 375 | 1 | | | 63 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 5992 | X | -0- | -0- | -5992 | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 6634 | X | -0- | -0- | -6634 | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | N | -0- | | | | | 63 |

PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 01/25/2013 TOTAL DEPTH 7923 PERF. 8326 - 14055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5210 | X | 5210 | -0- | -0- | -0- | 87 | 1 | 4723 | 2 | N | 364 | 366 | 1 | 4 | 8 | 187 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 12 | 7455 | X | 7455 | -0- | -0- | -0- | 113 | 1 | 6746 | 2 | N | 542 | 558 | 1 | 6 | 8 | 165 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 01 | 7099 | X | 6725 | -0- | -374 | -0- | 99 | 1 | 6041 | 2 | N | 532 | 378 | 1 | 12 | 8 | 307 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 02 | 6412 | X | 3318 | -0- | -3094 | -0- | 51 | 1 | 2951 | 2 | N | 287 | 379 | 1 | 24 | 8 | 191 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 03 | 7440 | X | 39 | -0- | -7401 | -0- | 25 | 2 | 14 | 9 | N | 13 | 11 | 8 | | | 193 |
| 04 | 7200 | X | 3 | -0- | -7197 | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 195 |

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 02/06/2013 TOTAL DEPTH 7915 PERF. 8281 - 13985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 3235 | -0- | -995 | -0- | 51 | 1 | 2848 | 2 | N | 305 | 171 | 1 | 3 | 8 | 227 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4090 | -0- | -281 | -0- | 59 | 1 | 3569 | 2 | N | 420 | 377 | 1 | 2 | 8 | 268 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 01 | 4356 | X | 4356 | -0- | -0- | -0- | 62 | 1 | 3822 | 2 | N | 429 | 567 | 1 | 6 | 8 | 124 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2249 | -0- | -971 | -0- | 34 | 1 | 1996 | 2 | N | 199 | 184 | 1 | 8 | 8 | 131 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 4762 | X | 4762 | -0- | -0- | -0- | 79 | 1 | 4266 | 2 | N | 379 | 371 | 1 | 5 | 8 | 134 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 04 | 4230 | X | 4223 | -0- | -7 | -0- | 87 | 1 | 3741 | 2 | N | 359 | 368 | 1 | 1 | 8 | 124 |
| | | | | | | | 395 | 9 | | | | | | | | | |

PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 01/31/2013 TOTAL DEPTH 7916 PERF. 8236 - 14040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 | X | 1433 | -0- | -4327 | -0- | 23 | 1 | 1259 | 2 | N | 137 | 1 | 8 | | | 275 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 5518 | X | 1470 | -0- | -4048 | -0- | 20 | 1 | 1234 | 2 | N | 196 | 368 | 1 | | | 103 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 5417 | X | 5417 | -0- | -0- | -0- | 78 | 1 | 4785 | 2 | N | 504 | 369 | 1 | | | 238 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 02 | 4396 | X | 2653 | -0- | -1743 | -0- | 41 | 1 | 2372 | 2 | N | 218 | 380 | 1 | 7 | 8 | 69 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 03 | 5973 | X | 5973 | -0- | -0- | -0- | 101 | 1 | 5401 | 2 | N | 428 | 359 | 1 | 6 | 8 | 132 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 04 | 5250 | X | 4875 | -0- | -375 | -0- | 100 | 1 | 4329 | 2 | N | 405 | 367 | 1 | | | 170 |
| | | | | | | | 446 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 01/31/2013 TOTAL DEPTH 7899 PERF. 8229 - 14131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14460 | X | 13671 | -0- | -789 | -0- | 229<br>1036 | 1<br>9 | 12406 | 2 | N | 942 | 930 | 1 | | | 265 |
| 12 | 14942 | X | 13925 | -0- | -1017 | -0- | 211<br>1070 | 1<br>9 | 12644 | 2 | N | 973 | 937 | 1 | | | 301 |
| 01 | 14942 | X | 10879 | -0- | -4063 | -0- | 164<br>846 | 1<br>9 | 9869 | 2 | N | 769 | 749 | 1 | | | 321 |
| 02 | 13440 | X | 6141 | -0- | -7299 | -0- | 95<br>562 | 1<br>9 | 5484 | 2 | N | 511 | 755 | 1 | | | 77 |
| 03 | 14136 | X | 13049 | -0- | -1087 | -0- | 223<br>954 | 1<br>9 | 11872 | 2 | N | 867 | 757 | 1 | | | 187 |
| 04 | 13680 | X | 9924 | -0- | -3756 | -0- | 203<br>947 | 1<br>9 | 8774 | 2 | N | 861 | 919 | 1 | | | 129 |

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6540 | X | 5599 | -0- | -941 | -0- | 101<br>376 | 1<br>9 | 5122 | 2 | N | 342 | | | | | 522 |
| 12 | 6758 | X | 4644 | -0- | -2114 | -0- | 91<br>314 | 1<br>9 | 4239 | 2 | N | 285 | 376 | 1 | | | 431 |
| 01 | 6758 | X | 4170 | -0- | -2588 | -0- | 87<br>314 | 1<br>9 | 3769 | 2 | N | 285 | 371 | 1 | | | 345 |
| 02 | 5656 | X | 2148 | -0- | -3508 | -0- | 102<br>146 | 1<br>9 | 1900 | 2 | N | 133 | 191 | 1 | | | 287 |
| 03 | 6262 | X | 5639 | -0- | -623 | -0- | 94<br>251 | 1<br>9 | 5294 | 2 | N | 228 | 357 | 1 | | | 158 |
| 04 | 5610 | X | 3928 | -0- | -1682 | -0- | 82<br>272 | 1<br>9 | 3574 | 2 | N | 247 | 188 | 1 | | | 217 |

GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 | X | 3716 | -0- | -454 | -0- | 67<br>289 | 1<br>9 | 3360 | 2 | N | 263 | | | | | 414 |
| 12 | 4309 | X | 4184 | -0- | -125 | -0- | 80<br>387 | 1<br>9 | 3717 | 2 | N | 352 | 570 | 1 | | | 196 |
| 01 | 4309 | X | 3710 | -0- | -599 | -0- | 77<br>315 | 1<br>9 | 3318 | 2 | N | 286 | 348 | 1 | | | 134 |
| 02 | 3780 | X | 1710 | -0- | -2070 | -0- | 80<br>145 | 1<br>9 | 1485 | 2 | N | 132 | 179 | 1 | 1 | 8 | 86 |
| 03 | 4185 | X | 4091 | -0- | -94 | -0- | 65<br>334 | 1<br>9 | 3692 | 2 | N | 304 | 184 | 1 | 2 | 8 | 204 |
| 04 | 4050 | X | 2931 | -0- | -1119 | -0- | 59<br>275 | 1<br>9 | 2597 | 2 | N | 250 | 259 | 1 | | | 195 |

GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 5856 | -0- | -984 | -0- | 105<br>452 | 1<br>9 | 5299 | 2 | N | 411 | 173 | 1 | | | 465 |
| 12 | 7068 | X | 5844 | -0- | -1224 | -0- | 113<br>462 | 1<br>9 | 5269 | 2 | N | 420 | 746 | 1 | | | 139 |
| 01 | 7068 | X | 5360 | -0- | -1708 | -0- | 112<br>422 | 1<br>9 | 4826 | 2 | N | 384 | 340 | 1 | | | 183 |
| 02 | 6048 | X | 2715 | -0- | -3333 | -0- | 128<br>211 | 1<br>9 | 2376 | 2 | N | 192 | 185 | 1 | | | 190 |
| 03 | 6977 | X | 6977 | -0- | -0- | -0- | 116<br>345 | 1<br>9 | 6516 | 2 | N | 314 | 374 | 1 | | | 130 |
| 04 | 5850 | X | 5773 | -0- | -77 | -0- | 118<br>479 | 1<br>9 | 5176 | 2 | N | 435 | 470 | 1 | | | 95 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 08/22/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30180 | X | 22951 | -0- | -7229 | -0- | 360 | 1 | 21675 | 2 | N | 833 | 907 | 1 | | | 134 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 12 | 26350 | X | 23658 | -0- | -2692 | -0- | 372 | 1 | 22345 | 2 | N | 855 | 755 | 1 | | | 234 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 01 | 24645 | X | 22254 | -0- | -2391 | -0- | 372 | 1 | 20987 | 2 | N | 814 | 736 | 1 | | | 312 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 02 | 21728 | X | 10081 | -0- | -11647 | -0- | 168 | 1 | 9505 | 2 | N | 371 | 562 | 1 | | | 121 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 03 | 27940 | X | 27940 | -0- | -0- | -0- | 372 | 1 | 26719 | 2 | N | 772 | 738 | 1 | | | 155 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 04 | 22950 | X | 22388 | -0- | -562 | -0- | 360 | 1 | 21191 | 2 | N | 761 | 735 | 1 | | | 181 |
| | | | | | | | 837 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5531 | X | 5531 | -0- | -0- | -0- | 100 | 1 | 5068 | 2 | N | 330 | | | | | 543 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 12 | 5120 | X | 5120 | -0- | -0- | -0- | 101 | 1 | 4680 | 2 | N | 308 | 560 | 1 | | | 291 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 01 | 5186 | X | 5186 | -0- | -0- | -0- | 109 | 1 | 4683 | 2 | N | 358 | 352 | 1 | | | 297 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 792 | X | 792 | -0- | -0- | -0- | 38 | 1 | 709 | 2 | N | 41 | 179 | 1 | | | 159 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 6696 | X | 6696 | -0- | -0- | -0- | 110 | 1 | 6211 | 2 | N | 341 | 158 | 1 | | | 342 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| *04 | 5529 | X | 5529 | -0- | -0- | -0- | 114 | 1 | 5018 | 2 | N | 361 | 371 | 1 | | | 332 |
| | | | | | | | 397 | 9 | | | | | | | | | |

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 1306 | 2 | 90 | 9 | N | 82 | 186 | 1 | | | 85 |
| 12 | 1860 | N | 1287 | -0- | -573 | -0- | 1182 | 2 | 105 | 9 | N | 95 | | | | | 180 |
| 01 | 1333 | N | 1288 | -0- | -45 | -0- | 1192 | 2 | 96 | 9 | N | 87 | 174 | 1 | | | 93 |
| 02 | 1316 | N | 439 | -0- | -877 | -0- | 410 | 2 | 29 | 9 | N | 26 | | | | | 119 |
| 03 | 1714 | N | 1714 | -0- | -0- | -0- | 1600 | 2 | 114 | 9 | N | 104 | | | | | 223 |
| 04 | 1260 | N | 1121 | -0- | -139 | -0- | 1042 | 2 | 79 | 9 | N | 72 | 178 | 1 | | | 117 |

PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4676 | -0- | -424 | -0- | 287 | 1 | 3965 | 2 | N | 385 | 360 | 1 | | | 198 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4838 | -0- | -649 | -0- | 252 | 1 | 4084 | 2 | N | 456 | 558 | 1 | | | 96 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 01 | 5487 | X | 4510 | -0- | -977 | -0- | 263 | 1 | 3809 | 2 | N | 398 | 362 | 1 | | | 132 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 02 | 4956 | X | 2359 | -0- | -2597 | -0- | 258 | 1 | 1884 | 2 | N | 197 | 189 | 1 | | | 140 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 03 | 5778 | X | 5778 | -0- | -0- | -0- | 258 | 1 | 5113 | 2 | N | 370 | 372 | 1 | | | 138 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| *04 | 4713 | X | 4713 | -0- | -0- | -0- | 282 | 1 | 4053 | 2 | N | 344 | 364 | 1 | | | 118 |
| | | | | | | | 378 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4630 | X | 4630 | -0- | -0- | -0- | 338<br>330 | 1<br>9 | 3962 | 2 | N | 300 | 360 | 1 | | | 282 |
| 12 | 5040 | X | 5040 | -0- | -0- | -0- | 338<br>444 | 1<br>9 | 4258 | 2 | N | 404 | 371 | 1 | | | 315 |
| 01 | 4278 | X | 3647 | -0- | -631 | -0- | 277<br>284 | 1<br>9 | 3086 | 2 | N | 258 | 374 | 1 | | | 199 |
| 02 | 3864 | X | 1189 | -0- | -2675 | -0- | 134<br>79 | 1<br>9 | 976 | 2 | N | 72 | 4 | 8 | | | 267 |
| 03 | 4322 | X | 4322 | -0- | -0- | -0- | 193<br>301 | 1<br>9 | 3828 | 2 | N | 274 | 357 | 1 | 1 | 8 | 183 |
| 04 | 4140 | X | 2527 | -0- | -1613 | -0- | 150<br>218 | 1<br>9 | 2159 | 2 | N | 198 | 183 | 1 | | | 198 |

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 4246 | -0- | -2324 | -0- | 186<br>360 | 1<br>9 | 3700 | 2 | N | 327 | 350 | 1 | | | 190 |
| 12 | 6789 | X | 4003 | -0- | -2786 | -0- | 149<br>328 | 1<br>9 | 3526 | 2 | N | 298 | 182 | 1 | | | 306 |
| 01 | 4557 | X | 4159 | -0- | -398 | -0- | 146<br>383 | 1<br>9 | 3630 | 2 | N | 348 | 357 | 1 | | | 297 |
| 02 | 3976 | X | 1813 | -0- | -2163 | -0- | 198<br>173 | 1<br>9 | 1442 | 2 | N | 157 | 181 | 1 | | | 273 |
| 03 | 4766 | X | 4766 | -0- | -0- | -0- | 213<br>327 | 1<br>9 | 4226 | 2 | N | 297 | 343 | 1 | | | 227 |
| 04 | 4260 | X | 3886 | -0- | -374 | -0- | 230<br>342 | 1<br>9 | 3314 | 2 | N | 311 | 337 | 1 | | | 201 |

PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5160 | X | 4882 | -0- | -278 | -0- | 97<br>414 | 1<br>9 | 4371 | 2 | N | 376 | 360 | 1 | | | 168 |
| 12 | 6284 | X | 6284 | -0- | -0- | -0- | 108<br>530 | 1<br>9 | 5646 | 2 | N | 482 | 552 | 1 | | | 98 |
| 01 | 4695 | X | 4695 | -0- | -0- | -0- | 91<br>393 | 1<br>9 | 4211 | 2 | N | 357 | 360 | 1 | 2 | 8 | 93 |
| 02 | 4564 | X | 2176 | -0- | -2388 | -0- | 48<br>166 | 1<br>9 | 1962 | 2 | N | 151 | 187 | 1 | 1 | 8 | 56 |
| 03 | 5828 | X | 3896 | -0- | -1932 | -0- | 70<br>268 | 1<br>9 | 3558 | 2 | N | 244 | 188 | 1 | | | 112 |
| 04 | 5640 | X | -0- | -0- | -5640 | -0- | | | | | N | -0- | | | | | 112 |

PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6360 | X | 4487 | -0- | -1873 | -0- | 86<br>479 | 1<br>9 | 3922 | 2 | N | 435 | 359 | 1 | | | 193 |
| 12 | 6572 | X | 4788 | -0- | -1784 | -0- | 80<br>504 | 1<br>9 | 4204 | 2 | N | 458 | 557 | 1 | 2 | 8 | 92 |
| 01 | 6572 | X | 3775 | -0- | -2797 | -0- | 72<br>371 | 1<br>9 | 3332 | 2 | N | 337 | 351 | 1 | 2 | 8 | 76 |
| 02 | 4200 | X | 1188 | -0- | -3012 | -0- | 24<br>141 | 1<br>9 | 1023 | 2 | N | 128 | 1 | 8 | | | 203 |
| 03 | 4774 | X | 4370 | -0- | -404 | -0- | 76<br>361 | 1<br>9 | 3933 | 2 | N | 328 | 377 | 1 | | | 154 |
| 04 | 4620 | X | 4484 | -0- | -136 | -0- | 110<br>395 | 1<br>9 | 3979 | 2 | N | 359 | 372 | 1 | 1 | 8 | 140 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 5474 | -0- | -1516 | -0- | 110 | 1 | 4966 | 2 | N | 362 | 343 | 1 | | | 211 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 12 | 7223 | X | 4963 | -0- | -2260 | -0- | 86 | 1 | 4490 | 2 | N | 352 | 360 | 1 | | | 203 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 5580 | X | 3864 | -0- | -1716 | -0- | 77 | 1 | 3506 | 2 | N | 255 | 356 | 1 | | | 102 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 02 | 5096 | X | 1819 | -0- | -3277 | -0- | 45 | 1 | 1773 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6013 | X | 6013 | -0- | -0- | -0- | 104 | 1 | 5408 | 2 | N | 455 | 373 | 1 | | | 185 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 04 | 5460 | X | 5453 | -0- | -7 | -0- | 135 | 1 | 4922 | 2 | N | 360 | 345 | 1 | | | 200 |
| | | | | | | | 396 | 9 | | | | | | | | | |

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 4907 | -0- | -4213 | -0- | 97 | 1 | 4403 | 2 | N | 370 | 348 | 1 | | | 93 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 12 | 7454 | X | 7454 | -0- | -0- | -0- | 129 | 1 | 6755 | 2 | N | 518 | 361 | 1 | 4 | 8 | 246 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 01 | 8336 | X | 8336 | -0- | -0- | -0- | 163 | 1 | 7513 | 2 | N | 600 | 740 | 1 | 2 | 8 | 104 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4224 | -0- | -368 | -0- | 91 | 1 | 3797 | 2 | N | 305 | 189 | 1 | 6 | 8 | 214 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 03 | 8611 | X | 8611 | -0- | -0- | -0- | 153 | 1 | 7960 | 2 | N | 453 | 543 | 1 | 3 | 8 | 121 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 8070 | X | 6010 | -0- | -2060 | -0- | 145 | 1 | 5401 | 2 | N | 422 | 370 | 1 | 1 | 8 | 172 |
| | | | | | | | 464 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | -0- | -0- | -4140 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2044 | X | -0- | -0- | -2044 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10413 | X | 10413 | -0- | -0- | -0- | 34 | 1 | 9272 | 2 | Y | 1006 | 560 | 1 | | | 642 |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 12 | 16089 | X | 7815 | -0- | -8274 | -0- | 29 | 1 | 6798 | 2 | Y | 898 | 1443 | 1 | 4 | 8 | 93 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 01 | 16089 | X | 7775 | -0- | -8314 | -0- | 29 | 1 | 6815 | 2 | Y | 846 | 745 | 1 | 29 | 8 | 165 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 02 | 14532 | X | 7143 | -0- | -7389 | -0- | 28 | 1 | 6543 | 2 | Y | 520 | 556 | 1 | 11 | 8 | 118 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 03 | 16089 | X | 10418 | -0- | -5671 | -0- | 41 | 1 | 9534 | 2 | Y | 766 | 737 | 1 | 12 | 8 | 135 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| 04 | 10410 | X | 7871 | -0- | -2539 | -0- | 34 | 1 | 7155 | 2 | Y | 620 | 546 | 1 | 7 | 8 | 202 |
| | | | | | | | 682 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 77 | -0- | -2593 | -0- | 70 | 1 | 7 | 9 | N | 6 | | | | | 98 |
| 12 | 2759 | X | 1472 | -0- | -1287 | -0- | 171 | 1 | 994 | 2 | N | 279 | 185 | 1 | | | 192 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 01 | 3811 | X | 3811 | -0- | -0- | -0- | 224 | 1 | 3227 | 2 | N | 327 | 371 | 1 | | | 148 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2107 | -0- | -385 | -0- | 232 | 1 | 1696 | 2 | N | 163 | 181 | 1 | | | 130 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 5466 | X | 5466 | -0- | -0- | -0- | 246 | 1 | 4857 | 2 | N | 330 | 368 | 1 | | | 92 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| *04 | 3760 | X | 3760 | -0- | -0- | -0- | 219 | 1 | 3181 | 2 | N | 327 | 362 | 1 | | | 57 |
| | | | | | | | 360 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4895 | X | 4895 | -0- | -0- | -0- | 70 | 1 | 4500 | 2 | N | 295 | 368 | 1 | | | 154 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 12 | 5070 | X | 5070 | -0- | -0- | -0- | 78 | 1 | 4654 | 2 | N | 307 | 380 | 1 | | | 81 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 4660 | X | 4660 | -0- | -0- | -0- | 71 | 1 | 4256 | 2 | N | 303 | 181 | 1 | | | 203 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 02 | 4564 | X | 170 | -0- | -4394 | -0- | 4 | 1 | 142 | 2 | N | 22 | | | | | 225 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 5084 | X | 2006 | -0- | -3078 | -0- | 26 | 1 | 1980 | 2 | N | -0- | 184 | 1 | | | 41 |
| 04 | 4920 | X | 1730 | -0- | -3190 | -0- | 27 | 1 | 1611 | 2 | N | 84 | | | | | 125 |
| | | | | | | | 92 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6720 | X | 420 | -0- | -6300 | -0- | 5 | 1 | 304 | 2 | N | 101 | 159 | 1 | | | 92 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 6944 | X | 2162 | -0- | -4782 | -0- | 31 | 1 | 1883 | 2 | N | 225 | 170 | 1 | | | 147 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 01 | 5983 | X | 1364 | -0- | -4619 | -0- | 20 | 1 | 1173 | 2 | N | 155 | 188 | 1 | | | 114 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 5404 | X | 860 | -0- | -4544 | -0- | 20 | 1 | 761 | 2 | N | 72 | | | | | 186 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 5058 | X | 5058 | -0- | -0- | -0- | 62 | 1 | 4641 | 2 | N | 323 | 367 | 1 | | | 142 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| *04 | 2482 | X | 2482 | -0- | -0- | -0- | 36 | 1 | 2224 | 2 | N | 202 | 182 | 1 | | | 162 |
| | | | | | | | 222 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8340 | X | 5765 | -0- | -2575 | -0- | 79 | 1 | 5074 | 2 | N | 556 | 546 | 1 | | | 97 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 12 | 7595 | X | 5874 | -0- | -1721 | -0- | 85 | 1 | 5163 | 2 | N | 569 | 535 | 1 | | | 131 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 01 | 6572 | X | 5946 | -0- | -626 | -0- | 87 | 1 | 5201 | 2 | N | 598 | 531 | 1 | 1 | 8 | 197 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 02 | 5712 | X | 1962 | -0- | -3750 | -0- | 43 | 1 | 1692 | 2 | N | 206 | 188 | 1 | | | 215 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 03 | 6557 | X | 6557 | -0- | -0- | -0- | 79 | 1 | 5907 | 2 | N | 519 | 549 | 1 | | | 185 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 04 | 5760 | X | 5456 | -0- | -304 | -0- | 78 | 1 | 4734 | 2 | N | 585 | 543 | 1 | | | 227 |
| | | | | | | | 644 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/17/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 957 | N | 957 | -0- | -0- | -0- | 821 | 2 | 136 | 9 | N | 124 | | | | | 171 |
| 12 | 1023 | N | 837 | -0- | -186 | -0- | 715 | 2 | 122 | 9 | N | 111 | 174 | 1 | | | 108 |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 824 | 2 | 140 | 9 | N | 127 | 171 | 1 | | | 64 |
| 02 | 896 | N | 373 | -0- | -523 | -0- | 316 | 2 | 57 | 9 | N | 52 | | | | | 116 |
| 03 | 1115 | N | 1115 | -0- | -0- | -0- | 932 | 2 | 183 | 9 | N | 166 | 186 | 1 | | | 96 |
| 04 | 930 | N | 790 | -0- | -140 | -0- | 663 | 2 | 127 | 9 | N | 115 | | | | | 211 |

THURMAN WELL #: 3H RRCID -> 271738 COMPL. DATE 12/22/2011 TOTAL DEPTH 8875 PERF. 9526 - 15871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3619 | X | 3619 | -0- | -0- | -0- | 3412 | 2 | 207 | 9 | N | 188 | 181 | 1 | | | 152 |
| 12 | 2899 | X | 2899 | -0- | -0- | -0- | 2736 | 2 | 163 | 9 | N | 148 | 183 | 1 | | | 117 |
| 01 | 3100 | N | 3284 | -0- | 184 | 184 | 3067 | 2 | 217 | 9 | N | 197 | 176 | 1 | | | 138 |
| 02 | 2576 | X | 776 | -0- | -1800 | -0- | 731 | 2 | 45 | 9 | N | 41 | | | | | 179 |
| 03 | 4215 | X | 4215 | -0- | -0- | -0- | 3980 | 2 | 235 | 9 | N | 214 | 183 | 1 | | | 210 |
| *04 | 2881 | X | 2881 | -0- | -0- | -0- | 2712 | 2 | 169 | 9 | N | 154 | 177 | 1 | | | 187 |

THURMAN WELL #: 4H RRCID -> 271739 COMPL. DATE 01/23/2012 TOTAL DEPTH 8947 PERF. 9451 - 15767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2218 | -0- | -242 | -0- | 2056 | 2 | 162 | 9 | N | 147 | 342 | 1 | | | 135 |
| 12 | 3038 | X | 1871 | -0- | -1167 | -0- | 1719 | 2 | 152 | 9 | N | 138 | 160 | 1 | | | 113 |
| 01 | 3038 | X | 2217 | -0- | -821 | -0- | 2038 | 2 | 179 | 9 | N | 163 | | | | | 276 |
| 02 | 2744 | X | 523 | -0- | -2221 | -0- | 483 | 2 | 40 | 9 | N | 36 | 188 | 1 | | | 124 |
| 03 | 2686 | X | 2686 | -0- | -0- | -0- | 2468 | 2 | 218 | 9 | N | 198 | 184 | 1 | | | 138 |
| 04 | 2220 | X | 758 | -0- | -1462 | -0- | 710 | 2 | 48 | 9 | N | 44 | | | | | 182 |

PGE BROWNE WELL #: F 4H RRCID -> 271953 COMPL. DATE 09/03/2013 TOTAL DEPTH 7862 PERF. 8178 - 14419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 8698 | -0- | -1142 | -0- | 126 | 1 | 8026 | 2 | N | 496 | 543 | 1 | 1 | 8 | 139 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 12 | 10168 | X | 6171 | -0- | -3997 | -0- | 95 | 1 | 5687 | 2 | N | 354 | 364 | 1 | | | 129 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 01 | 10168 | X | 7742 | -0- | -2426 | -0- | 119 | 1 | 7091 | 2 | N | 484 | 544 | 1 | 1 | 8 | 68 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 02 | 9184 | X | 4050 | -0- | -5134 | -0- | 96 | 1 | 3697 | 2 | N | 234 | 187 | 1 | | | 115 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 03 | 12410 | X | 12410 | -0- | -0- | -0- | 157 | 1 | 11725 | 2 | N | 480 | 360 | 1 | 1 | 8 | 234 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| *04 | 8834 | X | 8834 | -0- | -0- | -0- | 135 | 1 | 8165 | 2 | N | 485 | 542 | 1 | | | 177 |
| | | | | | | | 534 | 9 | | | | | | | | | |

PGE BROWNE WELL #: F 5H RRCID -> 271954 COMPL. DATE 08/17/2013 TOTAL DEPTH 7871 PERF. 8125 - 14448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 3094 | -0- | -4136 | -0- | 43 | 1 | 2765 | 2 | N | 260 | 184 | 1 | | | 276 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 6200 | X | 2600 | -0- | -3600 | -0- | 38 | 1 | 2318 | 2 | N | 222 | 381 | 1 | | | 117 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 6200 | X | 2698 | -0- | -3502 | -0- | 39 | 1 | 2366 | 2 | N | 266 | 184 | 1 | | | 199 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 02 | 2884 | X | 1333 | -0- | -1551 | -0- | 30 | 1 | 1172 | 2 | N | 119 | | | | | 318 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 6873 | X | 6873 | -0- | -0- | -0- | 84 | 1 | 6307 | 2 | N | 438 | 551 | 1 | | | 205 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *04 | 3520 | X | 3520 | -0- | -0- | -0- | 51 | 1 | 3135 | 2 | N | 304 | 180 | 1 | | | 329 |
| | | | | | | | 334 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 6H RRCID -> 271955 COMPL. DATE 08/17/2013 TOTAL DEPTH 7879 PERF. 8216 - 14485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 | X | 5257 | -0- | -653 | -0- | 72 | 1 | 4624 | 2 | N | 510 | 546 | 1 | | | 292 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 12 | 6696 | X | 5544 | -0- | -1152 | -0- | 81 | 1 | 4920 | 2 | N | 494 | 562 | 1 | | | 224 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 01 | 6696 | X | 4861 | -0- | -1835 | -0- | 72 | 1 | 4281 | 2 | N | 462 | 375 | 1 | 2 | 8 | 309 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 02 | 6048 | X | 1370 | -0- | -4678 | -0- | 31 | 1 | 1200 | 2 | N | 126 | 190 | 1 | 1 | 8 | 244 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 5549 | X | 33 | -0- | -5516 | -0- | 30 | 2 | 3 | 9 | N | 3 | | | | | 247 |
| 04 | 5370 | X | 4722 | -0- | -648 | -0- | 68 | 1 | 4156 | 2 | N | 453 | 375 | 1 | | | 325 |
| | | | | | | | 498 | 9 | | | | | | | | | |

THURMAN WELL #: 2H RRCID -> 272566 COMPL. DATE 03/24/2011 TOTAL DEPTH 8846 PERF. 9626 - 17640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | N | 11 | -0- | -1579 | -0- | 3 | 2 | 8 | 9 | N | 7 | | | | | 189 |
| 12 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | 20 | 186 | 1 | | | 23 |
| 01 | 806 | N | 34 | -0- | -772 | -0- | 4 | 2 | 30 | 9 | N | 27 | | | | | 50 |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | 30 | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 114 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 14 | | | | | 128 |

FAITH SANDY DIM WELL #: J 1H RRCID -> 272577 COMPL. DATE 06/02/2013 TOTAL DEPTH 6218 PERF. 7720 - 14085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6224 | X | 6224 | -0- | -0- | -0- | 289 | 1 | 5561 | 2 | Y | 340 | 342 | 0 | | | 2 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2663 | -0- | -561 | -0- | 217 | 1 | 2032 | 2 | Y | 376 | 375 | 0 | | | 3 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 01 | 6789 | X | 587 | -0- | -6202 | -0- | 182 | 1 | 42 | 2 | Y | 330 | 327 | 0 | 1 | 8 | 5 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 02 | 6132 | X | 3637 | -0- | -2495 | -0- | 197 | 1 | 3102 | 2 | Y | 301 | 300 | 0 | 2 | 8 | 4 |
| | | | | | | | 7 | 4 | 331 | 9 | | | | | | | |
| 03 | 6417 | X | 5089 | -0- | -1328 | -0- | 274 | 1 | 4087 | 2 | Y | 647 | 646 | 0 | 1 | 8 | 4 |
| | | | | | | | 16 | 4 | 712 | 9 | | | | | | | |
| 04 | 6210 | X | 3921 | -0- | -2289 | -0- | 248 | 1 | 3465 | 2 | Y | 187 | 187 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 206 | 9 | | | | | | | |

FAITH-YANA WELL #: G 1H RRCID -> 272710 COMPL. DATE 05/30/2013 TOTAL DEPTH 7002 PERF. 7455 - 15734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 367 | -0- | -143 | -0- | 91 | 1 | 30 | 2 | Y | 224 | 230 | 0 | | | 2 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 12 | 527 | N | 176 | -0- | -351 | -0- | 131 | 1 | 4 | 2 | Y | 37 | 37 | 0 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1860 | X | 221 | -0- | -1639 | -0- | 146 | 1 | 7 | 2 | Y | 62 | 61 | 0 | | | 3 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 1680 | X | 399 | -0- | -1281 | -0- | 329 | 1 | 5 | 2 | Y | 58 | 58 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 03 | 2596 | X | 2596 | -0- | -0- | -0- | 515 | 1 | 1352 | 2 | Y | 648 | 645 | 0 | 1 | 8 | 5 |
| | | | | | | | 16 | 4 | 713 | 9 | | | | | | | |
| *04 | 660 | X | 660 | -0- | -0- | -0- | 194 | 1 | 36 | 2 | Y | 387 | 385 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 426 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: G 2H RRCID -> 272711 COMPL. DATE 05/29/2013 TOTAL DEPTH 7114 PERF. 7711 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | N | 739 | -0- | -641 | -0- | 238 | 1 | 93 | 2 | Y | 371 | 373 | 0 | | | 4 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 12 | 899 | N | 736 | -0- | -163 | -0- | 238 | 1 | 44 | 2 | Y | 412 | 412 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| 01 | 465 | N | 368 | -0- | -97 | -0- | 171 | 1 | 17 | 2 | Y | 163 | 162 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 179 | 9 | | | | | | | |
| 02 | 420 | N | 18 | -0- | -402 | -0- | 18 | 1 | | | Y | -0- | 5 | 0 | | | -0- |
| 03 | 465 | N | 143 | -0- | -322 | -0- | 128 | 1 | 1 | 2 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 1445 | N | 1445 | -0- | -0- | -0- | 309 | 1 | 557 | 2 | Y | 521 | 514 | 0 | 1 | 8 | 6 |
| | | | | | | | 6 | 4 | 573 | 9 | | | | | | | |

FAITH SANDY DIM WELL #: J 4H RRCID -> 273129 COMPL. DATE 05/26/2013 TOTAL DEPTH 6243 PERF. 6553 - 13482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | X | 92 | -0- | -178 | -0- | 63 | 1 | 4 | 2 | Y | 23 | 24 | 0 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 968 | X | 968 | -0- | -0- | -0- | 165 | 1 | 241 | 2 | Y | 511 | 509 | 0 | | | 3 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 01 | 6255 | X | 6255 | -0- | -0- | -0- | 259 | 1 | 5483 | 2 | Y | 466 | 461 | 0 | 1 | 8 | 7 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 02 | 2240 | X | 466 | -0- | -1774 | -0- | 138 | 1 | 137 | 2 | Y | 170 | 173 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 187 | 9 | | | | | | | |
| 03 | 1123 | X | 1123 | -0- | -0- | -0- | 190 | 1 | 474 | 2 | Y | 409 | 409 | 0 | 1 | 8 | 2 |
| | | | | | | | 9 | 4 | 450 | 9 | | | | | | | |
| 04 | 6060 | X | 1281 | -0- | -4779 | -0- | 198 | 1 | 899 | 2 | Y | 166 | 166 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 183 | 9 | | | | | | | |

FAITH-YANA WELL #: G 3H RRCID -> 273132 COMPL. DATE 05/19/2013 TOTAL DEPTH 7016 PERF. 7365 - 15498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3002 | X | 3002 | -0- | -0- | -0- | 351 | 1 | 2136 | 2 | Y | 467 | 470 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 514 | 9 | | | | | | | |
| 12 | 3868 | X | 3868 | -0- | -0- | -0- | 433 | 1 | 2823 | 2 | Y | 554 | 553 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 609 | 9 | | | | | | | |
| 01 | 2914 | X | 1526 | -0- | -1388 | -0- | 339 | 1 | 716 | 2 | Y | 427 | 423 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 470 | 9 | | | | | | | |
| 02 | 2800 | X | 1849 | -0- | -951 | -0- | 291 | 1 | 1236 | 2 | Y | 286 | 286 | 0 | 1 | 8 | 3 |
| | | | | | | | 7 | 4 | 315 | 9 | | | | | | | |
| 03 | 3875 | X | 3054 | -0- | -821 | -0- | 411 | 1 | 2180 | 2 | Y | 412 | 413 | 0 | 1 | 8 | 1 |
| | | | | | | | 10 | 4 | 453 | 9 | | | | | | | |
| 04 | 3750 | X | 2800 | -0- | -950 | -0- | 339 | 1 | 1954 | 2 | Y | 457 | 453 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 503 | 9 | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: C 4H RRCID -> 273168 COMPL. DATE 02/19/2014 TOTAL DEPTH 8111 PERF. 8144 - 13482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8880 | X | 6814 | -0- | -2066 | -0- | 555 | 1 | 5750 | 2 | Y | 463 | 463 | 1 | | | 52 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 9176 | X | 6441 | -0- | -2735 | -0- | 549 | 1 | 5346 | 2 | Y | 496 | 484 | 1 | | | 64 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 01 | 6572 | X | 6537 | -0- | -35 | -0- | 566 | 1 | 5422 | 2 | Y | 499 | 501 | 1 | | | 62 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 02 | 6356 | X | 4387 | -0- | -1969 | -0- | 504 | 1 | 3693 | 2 | Y | 173 | 199 | 1 | 1 | 8 | 35 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 03 | 7037 | X | 5624 | -0- | -1413 | -0- | 605 | 1 | 4405 | 2 | Y | 558 | 520 | 1 | 1 | 8 | 72 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| *04 | 6810 | X | 4511 | -0- | -2299 | -0- | 588 | 1 | 3481 | 2 | Y | 402 | 430 | 1 | | | 44 |
| | | | | | | | 442 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 2H RRCID -> 273169 COMPL. DATE 02/19/2014 TOTAL DEPTH 7701 PERF. 8106 - 14746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6473 | X | 6473 | -0- | -0- | -0- | 434<br>695 | 1<br>9 | 5344 | 2 | Y | 632 | 625 | 1 | | | 71 |
| 12 | 6380 | X | 6380 | -0- | -0- | -0- | 462<br>713 | 1<br>9 | 5205 | 2 | Y | 648 | 634 | 1 | 1 | 8 | 84 |
| 01 | 6479 | X | 5357 | -0- | -1122 | -0- | 401<br>673 | 1<br>9 | 4283 | 2 | Y | 612 | 618 | 1 | 1 | 8 | 77 |
| 02 | 6048 | X | 3080 | -0- | -2968 | -0- | 332<br>750 | 1<br>9 | 1998 | 2 | Y | 682 | 643 | 1 | 2 | 8 | 114 |
| 03 | 6696 | X | 5290 | -0- | -1406 | -0- | 457<br>732 | 1<br>9 | 4101 | 2 | Y | 665 | 683 | 1 | 1 | 8 | 95 |
| *04 | 6480 | X | 3961 | -0- | -2519 | -0- | 384<br>663 | 1<br>9 | 2914 | 2 | Y | 603 | 633 | 1 | | | 65 |

SMITH FAMILY UNIT A DIM WELL #: 1H RRCID -> 273201 COMPL. DATE 02/20/2014 TOTAL DEPTH 7897 PERF. 8021 - 12684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6035 | X | 6035 | -0- | -0- | -0- | 756<br>788 | 1<br>9 | 4491 | 2 | N | 716 | 701 | 1 | | | 205 |
| 12 | 5704 | X | 5450 | -0- | -254 | -0- | 568<br>738 | 1<br>9 | 4144 | 2 | N | 671 | 555 | 1 | 2 | 8 | 319 |
| 01 | 5597 | X | 5597 | -0- | -0- | -0- | 658<br>758 | 1<br>9 | 4181 | 2 | N | 689 | 735 | 1 | | | 273 |
| 02 | 5628 | X | 2395 | -0- | -3233 | -0- | 379<br>265 | 1<br>9 | 1751 | 2 | N | 241 | 359 | 1 | 3 | 8 | 152 |
| 03 | 6231 | X | 5683 | -0- | -548 | -0- | 733<br>143 | 1<br>9 | 4807 | 2 | N | 130 | | | | | 282 |
| 04 | 6030 | X | 4669 | -0- | -1361 | -0- | 645<br>510 | 1<br>9 | 3514 | 2 | N | 464 | 539 | 1 | | | 207 |

SMITH FAMILY UNIT A DIM WELL #: 2H RRCID -> 273202 COMPL. DATE 02/21/2014 TOTAL DEPTH 7853 PERF. 8094 - 12607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2100 | X | 756 | -0- | -1344 | -0- | 79<br>207 | 1<br>9 | 470 | 2 | N | 188 | 173 | 1 | | | 91 |
| 12 | 3125 | X | 3125 | -0- | -0- | -0- | 295<br>674 | 1<br>9 | 2156 | 2 | N | 613 | 551 | 1 | | | 153 |
| 01 | 2325 | N | 1859 | -0- | -466 | -0- | 205<br>354 | 1<br>9 | 1300 | 2 | N | 322 | 353 | 1 | | | 122 |
| 02 | 1325 | N | 1325 | -0- | -0- | -0- | 178<br>328 | 1<br>9 | 819 | 2 | N | 298 | 179 | 1 | | | 241 |
| 03 | 2325 | N | 2070 | -0- | -255 | -0- | 130<br>1090 | 1<br>9 | 850 | 2 | N | 991 | 1078 | 1 | | | 154 |
| 04 | 2250 | X | 1843 | -0- | -407 | -0- | 190<br>615 | 1<br>9 | 1038 | 2 | N | 559 | 548 | 1 | | | 165 |

GATES 010 CHK-B TR 1 WELL #: C 6H RRCID -> 273583 COMPL. DATE 02/28/2014 TOTAL DEPTH 7700 PERF. 8106 - 14448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6368 | X | 6368 | -0- | -0- | -0- | 443<br>729 | 1<br>9 | 5196 | 2 | Y | 663 | 659 | 1 | | | 76 |
| 12 | 6541 | X | 5677 | -0- | -864 | -0- | 401<br>726 | 1<br>9 | 4550 | 2 | Y | 660 | 648 | 1 | 1 | 8 | 87 |
| 01 | 6541 | X | 6078 | -0- | -463 | -0- | 480<br>749 | 1<br>9 | 4849 | 2 | Y | 681 | 682 | 1 | 1 | 8 | 85 |
| 02 | 5936 | X | 2388 | -0- | -3548 | -0- | 299<br>98 | 1<br>9 | 1991 | 2 | Y | 89 | 147 | 1 | 1 | 8 | 26 |
| 03 | 6572 | X | 6455 | -0- | -117 | -0- | 439<br>917 | 1<br>9 | 5099 | 2 | Y | 834 | 755 | 1 | 1 | 8 | 104 |
| *04 | 6360 | X | 6252 | -0- | -108 | -0- | 379<br>723 | 1<br>9 | 5150 | 2 | Y | 657 | 691 | 1 | | | 70 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 8H RRCID -> 273585 COMPL. DATE 03/03/2014 TOTAL DEPTH 8138 PERF. 8189 - 13700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7898 X | 7898 | -0- | -0- | -0- | 729 | 1 | 6618 | 2 | Y | 501 | 499 | 1 | | | 54 |
| | | | | | | 551 | 9 | | | | | | | | | |
| 12 | 7627 X | 7627 | -0- | -0- | -0- | 692 | 1 | 6412 | 2 | Y | 475 | 469 | 1 | | | 60 |
| | | | | | | 523 | 9 | | | | | | | | | |
| 01 | 7161 X | 6295 | -0- | -866 | -0- | 716 | 1 | 5018 | 2 | Y | 510 | 509 | 1 | 1 | 8 | 60 |
| | | | | | | 561 | 9 | | | | | | | | | |
| 02 | 7364 X | 3833 | -0- | -3531 | -0- | 542 | 1 | 3192 | 2 | Y | 90 | 129 | 1 | | | 21 |
| | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 8153 X | 5617 | -0- | -2536 | -0- | 380 | 1 | 4700 | 2 | Y | 488 | 449 | 1 | | | 60 |
| | | | | | | 537 | 9 | | | | | | | | | |
| *04 | 7890 X | 5863 | -0- | -2027 | -0- | 360 | 1 | 5013 | 2 | Y | 445 | 460 | 1 | | | 45 |
| | | | | | | 490 | 9 | | | | | | | | | |

FAITH BONITA C UNIT WELL #: L 1H RRCID -> 273707 COMPL. DATE 03/03/2012 TOTAL DEPTH 6551 PERF. 6980 - 13095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3578 X | 3578 | -0- | -0- | -0- | 2807 | 2 | 771 | 9 | Y | 701 | 497 | 0 | 1 | 8 | 552 |
| 12 | 2542 X | 2191 | -0- | -351 | -0- | 1466 | 2 | 725 | 9 | Y | 659 | 591 | 0 | 1 | 8 | 619 |
| 01 | 4335 X | 4335 | -0- | -0- | -0- | 2969 | 2 | 1366 | 9 | Y | 1242 | 1403 | 0 | 3 | 8 | 455 |
| 02 | 4714 X | 4714 | -0- | -0- | -0- | 2053 | 2 | 2661 | 9 | Y | 2419 | 2105 | 0 | 11 | 8 | 758 |
| 03 | 4123 X | 4123 | -0- | -0- | -0- | 2563 | 2 | 1560 | 9 | Y | 1418 | 1729 | 0 | 3 | 8 | 444 |
| *04 | 6149 X | 6149 | -0- | -0- | -0- | 2410 | 2 | 3739 | 9 | Y | 3399 | 3281 | 0 | 7 | 8 | 555 |

FAITH BONITA G UNIT WELL #: M 1H RRCID -> 273708 COMPL. DATE 03/23/2012 TOTAL DEPTH 6481 PERF. 6914 - 14380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1763 N | 1763 | -0- | -0- | -0- | 5 | 1 | 1413 | 2 | Y | 314 | 316 | 0 | | | 1 |
| | | | | | | 345 | 9 | | | | | | | | | |
| 12 | 1908 N | 1908 | -0- | -0- | -0- | 5 | 1 | 1606 | 2 | Y | 269 | 268 | 0 | | | 2 |
| | | | | | | 1 | 4 | 296 | 9 | | | | | | | |
| 01 | 2974 X | 2974 | -0- | -0- | -0- | 6 | 1 | 2689 | 2 | Y | 254 | 252 | 0 | 1 | 8 | 3 |
| | | | | | | 279 | 9 | | | | | | | | | |
| 02 | 2888 X | 2888 | -0- | -0- | -0- | 2 | 1 | 2789 | 2 | Y | 85 | 87 | 0 | | | 1 |
| | | | | | | 3 | 4 | 94 | 9 | | | | | | | |
| 03 | 3538 X | 3538 | -0- | -0- | -0- | 6 | 1 | 3103 | 2 | Y | 382 | 381 | 0 | 1 | 8 | 1 |
| | | | | | | 9 | 4 | 420 | 9 | | | | | | | |
| 04 | 2880 X | 2829 | -0- | -51 | -0- | 7 | 1 | 2359 | 2 | Y | 417 | 413 | 0 | 1 | 8 | 4 |
| | | | | | | 4 | 4 | 459 | 9 | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: C 5H RRCID -> 273710 COMPL. DATE 02/23/2014 TOTAL DEPTH 7722 PERF. 8158 - 15080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 X | 4993 | -0- | -1397 | -0- | 345 | 1 | 3998 | 2 | Y | 591 | 518 | 1 | | | 85 |
| | | | | | | 650 | 9 | | | | | | | | | |
| 12 | 6603 X | 5475 | -0- | -1128 | -0- | 393 | 1 | 4397 | 2 | Y | 623 | 675 | 1 | | | 33 |
| | | | | | | 685 | 9 | | | | | | | | | |
| 01 | 7719 X | 5530 | -0- | -2189 | -0- | 408 | 1 | 4459 | 2 | Y | 603 | 603 | 1 | 1 | 8 | 32 |
| | | | | | | 663 | 9 | | | | | | | | | |
| 02 | 6972 X | 6123 | -0- | -849 | -0- | 547 | 1 | 5099 | 2 | Y | 434 | 421 | 1 | 1 | 8 | 44 |
| | | | | | | 477 | 9 | | | | | | | | | |
| 03 | 7402 X | 7402 | -0- | -0- | -0- | 515 | 1 | 6148 | 2 | Y | 672 | 673 | 1 | 1 | 8 | 42 |
| | | | | | | 739 | 9 | | | | | | | | | |
| *04 | 7136 X | 7136 | -0- | -0- | -0- | 435 | 1 | 5991 | 2 | Y | 645 | 651 | 1 | 1 | 8 | 35 |
| | | | | | | 710 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 7H RRCID -> 273712 COMPL. DATE 02/22/2014 TOTAL DEPTH 8104 PERF. 8182 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7920 | X | 4301 | -0- | -3619 | -0- | 328 | 1 | 3606 | 2 | Y | 334 | 294 | 1 | | | 48 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 12 | 8184 | X | 5314 | -0- | -2870 | -0- | 436 | 1 | 4421 | 2 | Y | 415 | 440 | 1 | | | 23 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 01 | 9114 | X | 4190 | -0- | -4924 | -0- | 380 | 1 | 3430 | 2 | Y | 345 | 348 | 1 | 1 | 8 | 19 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 8092 | X | 4575 | -0- | -3517 | -0- | 463 | 1 | 3791 | 2 | Y | 292 | 281 | 1 | 1 | 8 | 29 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 03 | 8308 | X | 7388 | -0- | -920 | -0- | 513 | 1 | 6417 | 2 | Y | 416 | 418 | 1 | 1 | 8 | 26 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| *04 | 7727 | X | 7727 | -0- | -0- | -0- | 482 | 1 | 6863 | 2 | Y | 347 | 354 | 1 | 1 | 8 | 18 |
| | | | | | | | 382 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: C 1H RRCID -> 273713 COMPL. DATE 03/04/2014 TOTAL DEPTH 7696 PERF. 8242 - 15364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7243 | X | 7243 | -0- | -0- | -0- | 495 | 1 | 5851 | 2 | Y | 815 | 715 | 1 | 1 | 8 | 117 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 12 | 6817 | X | 6817 | -0- | -0- | -0- | 495 | 1 | 5466 | 2 | Y | 778 | 853 | 1 | | | 42 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 01 | 8525 | X | 6759 | -0- | -1766 | -0- | 514 | 1 | 5369 | 2 | Y | 796 | 795 | 1 | 2 | 8 | 41 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 02 | 7700 | X | 4860 | -0- | -2840 | -0- | 472 | 1 | 3727 | 2 | Y | 601 | 581 | 1 | 2 | 8 | 59 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 03 | 7874 | X | 7326 | -0- | -548 | -0- | 618 | 1 | 5786 | 2 | Y | 838 | 844 | 1 | 2 | 8 | 51 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| *04 | 7866 | X | 7866 | -0- | -0- | -0- | 639 | 1 | 6279 | 2 | Y | 862 | 868 | 1 | 1 | 8 | 44 |
| | | | | | | | 948 | 9 | | | | | | | | | |

FAITH-SANDY WELL #: B 2H RRCID -> 273778 COMPL. DATE 09/22/2011 TOTAL DEPTH 6290 PERF. 6788 - 14214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 528 | N | 528 | -0- | -0- | -0- | 348 | 1 | 20 | 2 | Y | 145 | 147 | 0 | | | 1 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | 377 | 1 | 647 | 2 | Y | 159 | 159 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 175 | 9 | | | | | | | |
| 01 | 1519 | X | 593 | -0- | -926 | -0- | 424 | 1 | 15 | 2 | Y | 140 | 138 | 0 | | | 3 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 1446 | X | 1446 | -0- | -0- | -0- | 318 | 1 | 994 | 2 | Y | 119 | 118 | 0 | 1 | 8 | 3 |
| | | | | | | | 3 | 4 | 131 | 9 | | | | | | | |
| 03 | 1506 | X | 1506 | -0- | -0- | -0- | 389 | 1 | 925 | 2 | Y | 171 | 172 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 188 | 9 | | | | | | | |
| 04 | 1170 | X | 519 | -0- | -651 | -0- | 343 | 1 | 14 | 2 | Y | 145 | 144 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 160 | 9 | | | | | | | |

FAITH BONITA H UNIT WELL #: M 1H RRCID -> 273779 COMPL. DATE 03/27/2012 TOTAL DEPTH 6592 PERF. 7073 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3799 | X | 3799 | -0- | -0- | -0- | 5 | 1 | 3395 | 2 | Y | 363 | 364 | 0 | | | 3 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 4807 | X | 4807 | -0- | -0- | -0- | 6 | 1 | 4418 | 2 | Y | 347 | 347 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 382 | 9 | | | | | | | |
| 01 | 5699 | X | 5699 | -0- | -0- | -0- | 6 | 1 | 5400 | 2 | Y | 265 | 262 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 292 | 9 | | | | | | | |
| 02 | 4042 | X | 4042 | -0- | -0- | -0- | 3 | 1 | 3944 | 2 | Y | 85 | 86 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 03 | 4805 | X | 3496 | -0- | -1309 | -0- | 4 | 1 | 3218 | 2 | Y | 244 | 244 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 268 | 9 | | | | | | | |
| 04 | 5520 | X | 3243 | -0- | -2277 | -0- | 4 | 1 | 2907 | 2 | Y | 298 | 295 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 328 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 3H RRCID -> 273780 COMPL. DATE 03/03/2014 TOTAL DEPTH 8119 PERF. 8278 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 3050 | -0- | -250 | -0- | 384 | 1 | 2368 | 2 | Y | 271 | 238 | 1 | | | 39 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3128 | -0- | -282 | -0- | 411 | 1 | 2417 | 2 | Y | 273 | 297 | 1 | | | 15 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2885 | -0- | -122 | -0- | 378 | 1 | 2209 | 2 | Y | 271 | 270 | 1 | | | 16 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 2856 | X | 1928 | -0- | -928 | -0- | 263 | 1 | 1461 | 2 | Y | 185 | 180 | 1 | 1 | 8 | 20 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2274 | -0- | -888 | -0- | 340 | 1 | 1644 | 2 | Y | 264 | 266 | 1 | | | 18 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2151 | -0- | -909 | -0- | 464 | 1 | 1404 | 2 | Y | 257 | 259 | 1 | 1 | 8 | 15 |
| | | | | | | | 283 | 9 | | | | | | | | | |

FAITH-YANA WELL #: B 1H RRCID -> 273790 COMPL. DATE 05/24/2012 TOTAL DEPTH 7129 PERF. 7580 - 14511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8010 | X | 5834 | -0- | -2176 | -0- | 199 | 1 | 4705 | 2 | N | 844 | 849 | 0 | 1 | 8 | 3 |
| | | | | | | | 2 | 4 | 928 | 9 | | | | | | | |
| 12 | 7099 | X | 4505 | -0- | -2594 | -0- | 183 | 1 | 3315 | 2 | N | 912 | 910 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 1003 | 9 | | | | | | | |
| 01 | 7099 | X | 6574 | -0- | -525 | -0- | 266 | 1 | 4872 | 2 | N | 1302 | 1287 | 0 | 3 | 8 | 16 |
| | | | | | | | 4 | 4 | 1432 | 9 | | | | | | | |
| 02 | 6328 | X | 3508 | -0- | -2820 | -0- | 165 | 1 | 2816 | 2 | N | 469 | 477 | 0 | 2 | 8 | 6 |
| | | | | | | | 11 | 4 | 516 | 9 | | | | | | | |
| 03 | 7030 | X | 7030 | -0- | -0- | -0- | 270 | 1 | 5640 | 2 | N | 996 | 996 | 0 | 2 | 8 | 4 |
| | | | | | | | 24 | 4 | 1096 | 9 | | | | | | | |
| *04 | 7207 | X | 7207 | -0- | -0- | -0- | 265 | 1 | 5870 | 2 | N | 965 | 957 | 0 | 2 | 8 | 10 |
| | | | | | | | 10 | 4 | 1062 | 9 | | | | | | | |

GATES 010 CHK-B 1286 WELL #: B 4H RRCID -> 274079 COMPL. DATE 04/26/2014 TOTAL DEPTH 8144 PERF. 8323 - 12971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13290 | X | 9562 | -0- | -3728 | -0- | 125 | 1 | 9027 | 2 | Y | 373 | 391 | 1 | 1 | 8 | 76 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 12 | 13733 | X | 9550 | -0- | -4183 | -0- | 127 | 1 | 8959 | 2 | Y | 422 | 416 | 1 | 1 | 8 | 81 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 12338 | X | 8608 | -0- | -3730 | -0- | 134 | 1 | 7927 | 2 | Y | 497 | 480 | 1 | 4 | 8 | 94 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 02 | 9296 | X | 6941 | -0- | -2355 | -0- | 108 | 1 | 6444 | 2 | Y | 354 | 368 | 1 | 4 | 8 | 76 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 03 | 10292 | X | 6923 | -0- | -3369 | -0- | 108 | 1 | 6473 | 2 | Y | 311 | 355 | 1 | 2 | 8 | 30 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 04 | 9570 | X | 9155 | -0- | -415 | -0- | 136 | 1 | 8506 | 2 | Y | 466 | 441 | 1 | 1 | 8 | 54 |
| | | | | | | | 513 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: B 3H RRCID -> 274082 COMPL. DATE 04/29/2014 TOTAL DEPTH 8107 PERF. 8179 - 12647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14490 | X | 12697 | -0- | -1793 | -0- | 158 | 1 | 11790 | 2 | Y | 681 | 747 | 1 | 1 | 8 | 167 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 12 | 14973 | X | 12464 | -0- | -2509 | -0- | 160 | 1 | 11503 | 2 | Y | 728 | 731 | 1 | 1 | 8 | 163 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 01 | 24304 | X | 11128 | -0- | -13176 | -0- | 173 | 1 | 10242 | 2 | Y | 648 | 660 | 1 | 6 | 8 | 145 |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 02 | 17472 | X | 10450 | -0- | -7022 | -0- | 161 | 1 | 9659 | 2 | Y | 573 | 575 | 1 | 5 | 8 | 138 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 03 | 14694 | X | 11340 | -0- | -3354 | -0- | 176 | 1 | 10490 | 2 | Y | 613 | 669 | 1 | 4 | 8 | 78 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 04 | 12690 | X | 9709 | -0- | -2981 | -0- | 145 | 1 | 9059 | 2 | Y | 459 | 466 | 1 | 3 | 8 | 68 |
| | | | | | | | 505 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: B 1H RRCID -> 274087 COMPL. DATE 05/04/2014 TOTAL DEPTH 8096 PERF. 8240 - 12339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES 010 CHK-B 1286 WELL #: B 2H RRCID -> 274094 COMPL. DATE 04/26/2014 TOTAL DEPTH 8089 PERF. 8191 - 12973

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17310 | X | 8482 | -0- | -8828 | -0- | 112 | 1 | 8028 | 2 | Y | 311 | 332 | 1 | 1 | 8 | 81 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 12 | 11656 | X | 8959 | -0- | -2697 | -0- | 121 | 1 | 8475 | 2 | Y | 330 | 330 | 1 | | | 81 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 01 | 11656 | X | 6425 | -0- | -5231 | -0- | 101 | 1 | 5973 | 2 | Y | 319 | 320 | 1 | 2 | 8 | 78 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 10528 | X | 6421 | -0- | -4107 | -0- | 99 | 1 | 5904 | 2 | Y | 380 | 362 | 1 | 4 | 8 | 92 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 03 | 9486 | X | 8018 | -0- | -1468 | -0- | 124 | 1 | 7436 | 2 | Y | 416 | 447 | 1 | 3 | 8 | 58 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 04 | 8670 | X | 7643 | -0- | -1027 | -0- | 114 | 1 | 7091 | 2 | Y | 398 | 392 | 1 | 1 | 8 | 63 |
| | | | | | | | 438 | 9 | | | | | | | | | |

JERRY JOHNSTON DIM WELL #: C 1H RRCID -> 274325 COMPL. DATE 03/15/2012 TOTAL DEPTH 7376 PERF. 7763 - 13250

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 332 | -0- | -208 | -0- | 126 | 2 | 206 | 9 | N | 187 | 135 | 0 | | | 308 |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | 308 | 0 | | | -0- |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| *04 | 448 | N | 448 | -0- | -0- | -0- | 126 | 2 | 322 | 9 | N | 293 | 76 | 0 | | | 217 |

FAITH-BONITA WELL #: E 2H RRCID -> 274326 COMPL. DATE 08/25/2012 TOTAL DEPTH 7354 PERF. 7792 - 14342

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 2397 | -0- | -753 | -0- | 233 | 1 | 1628 | 2 | Y | 487 | 490 | 0 | 1 | 8 | 2 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2960 | -0- | -295 | -0- | 280 | 1 | 2175 | 2 | Y | 457 | 456 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 503 | 9 | | | | | | | |
| 01 | 3844 | X | 2980 | -0- | -864 | -0- | 302 | 1 | 2266 | 2 | Y | 374 | 370 | 0 | 1 | 8 | 6 |
| | | | | | | | 1 | 4 | 411 | 9 | | | | | | | |
| 02 | 2968 | X | 1435 | -0- | -1533 | -0- | 217 | 1 | 1029 | 2 | Y | 168 | 170 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 185 | 9 | | | | | | | |
| 03 | 3545 | X | 3545 | -0- | -0- | -0- | 358 | 1 | 2494 | 2 | Y | 616 | 614 | 0 | 1 | 8 | 4 |
| | | | | | | | 15 | 4 | 678 | 9 | | | | | | | |
| *04 | 2950 | X | 2950 | -0- | -0- | -0- | 295 | 1 | 2244 | 2 | Y | 370 | 369 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 407 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: K 1H RRCID -> 274401 COMPL. DATE 03/25/2012 TOTAL DEPTH 6423 PERF. 6594 - 12169

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2322 | N | 2322 | -0- | -0- | -0- | 405 | 1 | 1628 | 2 | Y | 263 | 264 | 0 | | | 7 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 2192 | N | 2192 | -0- | -0- | -0- | 411 | 1 | 1454 | 2 | Y | 296 | 295 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 01 | 2418 | X | 1185 | -0- | -1233 | -0- | 325 | 1 | 675 | 2 | Y | 168 | 166 | 0 | | | 10 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 2184 | X | 984 | -0- | -1200 | -0- | 244 | 1 | 503 | 2 | Y | 211 | 209 | 0 | 1 | 8 | 11 |
| | | | | | | | 5 | 4 | 232 | 9 | | | | | | | |
| 03 | 2418 | X | 1530 | -0- | -888 | -0- | 280 | 1 | 867 | 2 | Y | 341 | 342 | 0 | 1 | 8 | 9 |
| | | | | | | | 8 | 4 | 375 | 9 | | | | | | | |
| 04 | 2310 | X | 1176 | -0- | -1134 | -0- | 237 | 1 | 707 | 2 | Y | 209 | 208 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 230 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: I 1H RRCID -> 274407 COMPL. DATE 06/08/2012 TOTAL DEPTH 6620 PERF. 7036 - 13975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2717 | N | 2717 | -0- | -0- | -0- | 208 | 1 | 1939 | 2 | Y | 518 | 525 | 1 | 2 | 8 | 263 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 2284 | N | 2284 | -0- | -0- | -0- | 172 | 1 | 1533 | 2 | Y | 526 | 537 | 1 | | | 252 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2916 | -0- | -153 | -0- | 199 | 1 | 2169 | 2 | Y | 498 | 488 | 1 | 2 | 8 | 260 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 02 | 2772 | X | 1633 | -0- | -1139 | -0- | 117 | 1 | 1255 | 2 | Y | 237 | 362 | 1 | 3 | 8 | 132 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 2821 | X | 82 | -0- | -2739 | -0- | 6 | 1 | 33 | 2 | Y | 35 | 166 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 39 | 9 | | | | | | | |
| *04 | 3054 | X | 3054 | -0- | -0- | -0- | 188 | 1 | 2105 | 2 | Y | 685 | 677 | 0 | 1 | 8 | 8 |
| | | | | | | | 7 | 4 | 754 | 9 | | | | | | | |

FAITH-BONITA WELL #: J 2H RRCID -> 274467 COMPL. DATE 06/10/2012 TOTAL DEPTH 6641 PERF. 7133 - 13554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5945 | X | 5945 | -0- | -0- | -0- | 14 | 1 | 4854 | 2 | Y | 978 | 983 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1076 | 9 | | | | | | | |
| 12 | 6254 | X | 6254 | -0- | -0- | -0- | 17 | 1 | 5179 | 2 | Y | 958 | 957 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 1054 | 9 | | | | | | | |
| 01 | 6107 | X | 5447 | -0- | -660 | -0- | 16 | 1 | 4529 | 2 | Y | 817 | 810 | 0 | 2 | 8 | 9 |
| | | | | | | | 3 | 4 | 899 | 9 | | | | | | | |
| 02 | 5544 | X | 1209 | -0- | -4335 | -0- | 4 | 1 | 1032 | 2 | Y | 154 | 161 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 169 | 9 | | | | | | | |
| 03 | 6262 | X | -0- | -0- | -6262 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 04 | 6060 | X | 2704 | -0- | -3356 | -0- | 10 | 1 | 1977 | 2 | Y | 645 | 637 | 0 | 1 | 8 | 7 |
| | | | | | | | 7 | 4 | 710 | 9 | | | | | | | |

FAITH-BONITA WELL #: E 1H RRCID -> 274781 COMPL. DATE 08/25/2012 TOTAL DEPTH 7355 PERF. 7691 - 13992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 1521 | -0- | -1599 | -0- | 210 | 1 | 955 | 2 | Y | 324 | 326 | 0 | | | 3 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 12 | 3224 | X | 1002 | -0- | -2222 | -0- | 226 | 1 | 426 | 2 | Y | 317 | 316 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 349 | 9 | | | | | | | |
| 01 | 3131 | X | 739 | -0- | -2392 | -0- | 143 | 1 | 542 | 2 | Y | 49 | 50 | 0 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1932 | X | 939 | -0- | -993 | -0- | 135 | 1 | 803 | 2 | Y | 1 | 2 | 0 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6655 | X | 6655 | -0- | -0- | -0- | 239 | 1 | 6414 | 2 | Y | 2 | 3 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1530 | X | 239 | -0- | -1291 | -0- | 188 | 1 | 4 | 2 | Y | 42 | 41 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 46 | 9 | | | | | | | |

FAITH-BONITA WELL #: I 2H RRCID -> 274857 COMPL. DATE 06/08/2012 TOTAL DEPTH 6623 PERF. 7145 - 14241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4508 | -0- | -82 | -0- | 233 | 1 | 3289 | 2 | Y | 896 | 894 | 1 | 3 | 8 | 284 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5759 | -0- | -7 | -0- | 269 | 1 | 4390 | 2 | Y | 1000 | 1079 | 1 | 1 | 8 | 204 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| 01 | 6727 | X | 5034 | -0- | -1693 | -0- | 256 | 1 | 3725 | 2 | Y | 957 | 918 | 1 | 1 | 8 | 242 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| 02 | 6076 | X | 1965 | -0- | -4111 | -0- | 171 | 1 | 1358 | 2 | Y | 396 | 363 | 1 | | | 275 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 03 | 6324 | X | 53 | -0- | -6271 | -0- | 6 | 1 | 32 | 2 | Y | 8 | 282 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 9 | 9 | | | | | | | |
| 04 | 5580 | X | 4683 | -0- | -897 | -0- | 252 | 1 | 3319 | 2 | Y | 1002 | 991 | 0 | 2 | 8 | 10 |
| | | | | | | | 10 | 4 | 1102 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: J 1H RRCID -> 275232 COMPL. DATE 06/10/2012 TOTAL DEPTH 6646 PERF. 7113 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 7590 | -0- | -0- | -0- | 13 | 1 | 6560 | 2 | Y | 924 | 930 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 1016 | 9 | | | | | | | |
| 12 | 7380 | X | 7380 | -0- | -0- | -0- | 16 | 1 | 6361 | 2 | Y | 908 | 907 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 999 | 9 | | | | | | | |
| 01 | 9114 | X | 7199 | -0- | -1915 | -0- | 19 | 1 | 6165 | 2 | Y | 920 | 911 | 0 | 2 | 8 | 7 |
| | | | | | | | 3 | 4 | 1012 | 9 | | | | | | | |
| 02 | 7084 | X | 2970 | -0- | -4114 | -0- | 9 | 1 | 2626 | 2 | Y | 298 | 303 | 0 | 2 | 8 | -0- |
| | | | | | | | 7 | 4 | 328 | 9 | | | | | | | |
| 03 | 7843 | X | 7147 | -0- | -696 | -0- | 11 | 1 | 6337 | 2 | Y | 710 | 709 | 0 | 1 | 8 | -0- |
| | | | | | | | 18 | 4 | 781 | 9 | | | | | | | |
| 04 | 7590 | X | 6780 | -0- | -810 | -0- | 11 | 1 | 6043 | 2 | Y | 654 | 648 | 0 | 1 | 8 | 5 |
| | | | | | | | 7 | 4 | 719 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: F 2H RRCID -> 275233 COMPL. DATE 03/30/2012 TOTAL DEPTH 6361 PERF. 6771 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3227 | -0- | 227 | 389 | 463 | 1 | 2164 | 2 | Y | 545 | 548 | 0 | 1 | 8 | 1 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 12 | 3676 | X | 3287 | -0- | -389 | -0- | 495 | 1 | 2187 | 2 | Y | 548 | 547 | 0 | 1 | 8 | 1 |
| | | | | | | | 2 | 4 | 603 | 9 | | | | | | | |
| 01 | 3224 | X | 2553 | -0- | -671 | -0- | 415 | 1 | 1583 | 2 | Y | 503 | 498 | 0 | 1 | 8 | 5 |
| | | | | | | | 2 | 4 | 553 | 9 | | | | | | | |
| 02 | 2912 | X | 1504 | -0- | -1408 | -0- | 292 | 1 | 966 | 2 | Y | 219 | 221 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 241 | 9 | | | | | | | |
| 03 | 3224 | X | 2484 | -0- | -740 | -0- | 394 | 1 | 1653 | 2 | Y | 388 | 389 | 0 | 1 | 8 | -0- |
| | | | | | | | 10 | 4 | 427 | 9 | | | | | | | |
| 04 | 3120 | X | 2165 | -0- | -955 | -0- | 456 | 1 | 1230 | 2 | Y | 432 | 428 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 475 | 9 | | | | | | | |

FAITH-YANA WELL #: F 2H RRCID -> 275237 COMPL. DATE 07/17/2012 TOTAL DEPTH 7316 PERF. 7516 - 14209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4252 | X | 4252 | -0- | -0- | -0- | 313 | 1 | 3551 | 2 | Y | 353 | 353 | 0 | | | -0- |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 12 | 4208 | X | 4208 | -0- | -0- | -0- | 360 | 1 | 3464 | 2 | Y | 348 | 347 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 383 | 9 | | | | | | | |
| 01 | 4092 | X | 3228 | -0- | -864 | -0- | 296 | 1 | 2646 | 2 | Y | 259 | 257 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 285 | 9 | | | | | | | |
| 02 | 3976 | X | 1245 | -0- | -2731 | -0- | 173 | 1 | 934 | 2 | Y | 123 | 124 | 0 | 1 | 8 | -0- |
| | | | | | | | 3 | 4 | 135 | 9 | | | | | | | |
| 03 | 4402 | X | 4041 | -0- | -361 | -0- | 305 | 1 | 3399 | 2 | Y | 300 | 299 | 0 | 1 | 8 | -0- |
| | | | | | | | 7 | 4 | 330 | 9 | | | | | | | |
| *04 | 4343 | X | 4343 | -0- | -0- | -0- | 283 | 1 | 3772 | 2 | Y | 259 | 256 | 0 | 1 | 8 | 2 |
| | | | | | | | 3 | 4 | 285 | 9 | | | | | | | |

FAITH-YANA WELL #: H 1H RRCID -> 275238 COMPL. DATE 08/08/2012 TOTAL DEPTH 7331 PERF. 7562 - 14573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 749 | -0- | 749 | 749 | 10 | 1 | 68 | 2 | Y | 597 | 594 | 0 | 1 | 8 | 2 |
| | | | | | | | 14 | 4 | 657 | 9 | | | | | | | |
| 04 | T. A. | | -0- | -0- | -0- | 749 | | | | | Y | -0- | 2 | 0 | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: B 2H RRCID -> 275242 COMPL. DATE 06/25/2012 TOTAL DEPTH 7109 PERF. 7616 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5810 | X | 5810 | -0- | -0- | -0- | 264 | 1 | 5546 | 2 | Y | -0- | | | | | 1 |
| 12 | 5702 | X | 5702 | -0- | -0- | -0- | 275 | 1 | 5427 | 2 | Y | -0- | | | | | 1 |
| 01 | 4061 | X | 3901 | -0- | -160 | -0- | 219 | 1 | 3682 | 2 | Y | -0- | | | | | 1 |
| 02 | 5432 | X | 3303 | -0- | -2129 | -0- | 175 | 1 | 3128 | 2 | Y | -0- | | | | | 1 |
| 03 | 6014 | X | 4981 | -0- | -1033 | -0- | 237 | 1 | 4744 | 2 | Y | -0- | | | | | 1 |
| 04 | 5820 | X | 5519 | -0- | -301 | -0- | 225 | 1 | 4473 | 2 | Y | 740 | 733 | 0 | 2 | 8 | 6 |
| | | | | | | | 7 | 4 | 814 | 9 | | | | | | | |

FAITH-SAN PEDRO C UNIT WELL #: F 1H RRCID -> 275244 COMPL. DATE 03/17/2012 TOTAL DEPTH 6678 PERF. 6688 - 14554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7442 | X | 7442 | -0- | -0- | -0- | 591 | 1 | 5562 | 2 | Y | 1171 | 1178 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1288 | 9 | | | | | | | |
| 12 | 7336 | X | 7336 | -0- | -0- | -0- | 616 | 1 | 5486 | 2 | Y | 1117 | 1115 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 1229 | 9 | | | | | | | |
| 01 | 8339 | X | 7084 | -0- | -1255 | -0- | 649 | 1 | 5235 | 2 | Y | 1088 | 1077 | 0 | 2 | 8 | 14 |
| | | | | | | | 3 | 4 | 1197 | 9 | | | | | | | |
| 02 | 7532 | X | 5025 | -0- | -2507 | -0- | 583 | 1 | 3792 | 2 | Y | 578 | 582 | 0 | 3 | 8 | 7 |
| | | | | | | | 14 | 4 | 636 | 9 | | | | | | | |
| 03 | 7936 | X | 6573 | -0- | -1363 | -0- | 620 | 1 | 4957 | 2 | Y | 885 | 886 | 0 | 2 | 8 | 4 |
| | | | | | | | 22 | 4 | 974 | 9 | | | | | | | |
| 04 | 7440 | X | 5959 | -0- | -1481 | -0- | 580 | 1 | 4485 | 2 | Y | 805 | 798 | 0 | 2 | 8 | 9 |
| | | | | | | | 8 | 4 | 886 | 9 | | | | | | | |

GATES 010 CHK-A TR3 WELL #: I 3H RRCID -> 275274 COMPL. DATE 09/20/2014 TOTAL DEPTH 8334 PERF. 8353 - 17288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29760 | X | 27463 | -0- | -2297 | -0- | 25549 | 2 | 1914 | 9 | Y | 1740 | 1242 | 1 | 2 | 8 | 525 |
| 12 | 30752 | X | 24627 | -0- | -6125 | -0- | 23239 | 2 | 1388 | 9 | Y | 1262 | 1665 | 1 | 1 | 8 | 121 |
| 01 | 28737 | X | 28367 | -0- | -370 | -0- | 26936 | 2 | 1431 | 9 | Y | 1301 | 1339 | 1 | 1 | 8 | 82 |
| 02 | 25956 | X | 21018 | -0- | -4938 | -0- | 20026 | 2 | 992 | 9 | Y | 902 | 865 | 1 | 4 | 8 | 115 |
| 03 | 28737 | X | 28357 | -0- | -380 | -0- | 26830 | 2 | 1527 | 9 | Y | 1388 | 1438 | 1 | 2 | 8 | 63 |
| 04 | 27450 | X | 22789 | -0- | -4661 | -0- | 21650 | 2 | 1139 | 9 | Y | 1035 | 1038 | 1 | 2 | 8 | 58 |

GATES 010 CHK-A TR3 WELL #: H 2H RRCID -> 275275 COMPL. DATE 09/14/2014 TOTAL DEPTH 8301 PERF. 8246 - 17933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22256 | X | 22256 | -0- | -0- | -0- | 137 | 1 | 20787 | 2 | Y | 1211 | 897 | 1 | 1 | 8 | 398 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 12 | 23276 | X | 23276 | -0- | -0- | -0- | 141 | 1 | 21584 | 2 | Y | 1410 | 1709 | 1 | | | 99 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 01 | 24252 | X | 24252 | -0- | -0- | -0- | 157 | 1 | 22533 | 2 | Y | 1420 | 1408 | 1 | 2 | 8 | 109 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 02 | 20944 | X | 14602 | -0- | -6342 | -0- | 129 | 1 | 13571 | 2 | Y | 820 | 680 | 1 | 1 | 8 | 248 |
| | | | | | | | 902 | 9 | | | | | | | | | |
| 03 | 26836 | X | 26836 | -0- | -0- | -0- | 158 | 1 | 25252 | 2 | Y | 1296 | 1464 | 1 | 2 | 8 | 78 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| *04 | 25305 | X | 25305 | -0- | -0- | -0- | 162 | 1 | 23559 | 2 | Y | 1440 | 1389 | 1 | 1 | 8 | 128 |
| | | | | | | | 1584 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: I 4H RRCID -> 275276 COMPL. DATE 09/19/2014 TOTAL DEPTH 8288 PERF. 8304 - 17090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37260 | X | 24835 | -0- | -12425 | -0- | 24064 | 2 | 771 | 9 | Y | 701 | 506 | 1 | | | 213 |
| 12 | 38502 | X | 23208 | -0- | -15294 | -0- | 22146 | 2 | 1062 | 9 | Y | 965 | 1097 | 1 | | | 81 |
| 01 | 28954 | X | 27797 | -0- | -1157 | -0- | 25587 | 2 | 2210 | 9 | Y | 2009 | 1963 | 1 | 2 | 8 | 125 |
| 02 | 24752 | X | 19043 | -0- | -5709 | -0- | 17814 | 2 | 1229 | 9 | Y | 1117 | 1089 | 1 | 5 | 8 | 148 |
| 03 | 27404 | X | 26564 | -0- | -840 | -0- | 24250 | 2 | 2314 | 9 | Y | 2104 | 2150 | 1 | 3 | 8 | 99 |
| 04 | 26910 | X | 21877 | -0- | -5033 | -0- | 20227 | 2 | 1650 | 9 | Y | 1500 | 1508 | 1 | 2 | 8 | 89 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-A TR3 WELL #: Q 2H RRCID -> 275288 COMPL. DATE 10/07/2014 TOTAL DEPTH 8366 PERF. 8442 - 15421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22260 | X | 21384 | -0- | -876 | -0- | 19650 | 2 | 1734 | 9 | Y | 1576 | 1084 | 1 | | | 562 |
| 12 | 23002 | X | 22286 | -0- | -716 | -0- | 20545 | 2 | 1741 | 9 | Y | 1583 | 2017 | 1 | | | 128 |
| 01 | 24986 | X | 20337 | -0- | -4649 | -0- | 18602 | 2 | 1735 | 9 | Y | 1577 | 1553 | 1 | 1 | 8 | 151 |
| 02 | 21084 | X | 13201 | -0- | -7883 | -0- | 12306 | 2 | 895 | 9 | Y | 814 | 880 | 1 | 1 | 8 | 84 |
| 03 | 23574 | X | 23574 | -0- | -0- | -0- | 21921 | 2 | 1653 | 9 | Y | 1503 | 1537 | 1 | 2 | 8 | 48 |
| 04 | 21570 | X | 20031 | -0- | -1539 | -0- | 18479 | 2 | 1552 | 9 | Y | 1411 | 1368 | 1 | | | 91 |

GATES 010 CHK-A TR3 WELL #: H 3H RRCID -> 275343 COMPL. DATE 09/15/2014 TOTAL DEPTH 8293 PERF. 8284 - 17935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22470 | X | 20731 | -0- | -1739 | -0- | 129 | 1 | 19470 | 2 | Y | 1029 | 764 | 1 | 1 | 8 | 358 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 12 | 23540 | X | 23540 | -0- | -0- | -0- | 143 | 1 | 21913 | 2 | Y | 1349 | 1596 | 1 | | | 111 |
| | | | | | | | 1484 | 9 | | | | | | | | | |
| 01 | 22940 | X | 20940 | -0- | -2000 | -0- | 136 | 1 | 19497 | 2 | Y | 1188 | 1187 | 1 | 2 | 8 | 110 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| 02 | 20636 | X | 14367 | -0- | -6269 | -0- | 128 | 1 | 13492 | 2 | Y | 679 | 565 | 1 | 1 | 8 | 223 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 03 | 23529 | X | 22291 | -0- | -1238 | -0- | 131 | 1 | 20937 | 2 | Y | 1112 | 1250 | 1 | 1 | 8 | 84 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 04 | 22770 | X | 22222 | -0- | -548 | -0- | 143 | 1 | 20793 | 2 | Y | 1169 | 1131 | 1 | 1 | 8 | 121 |
| | | | | | | | 1286 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: I 1H RRCID -> 275346 COMPL. DATE 09/19/2014 TOTAL DEPTH 8307 PERF. 8330 - 17681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26220 | X | 24670 | -0- | -1550 | -0- | 22875 | 2 | 1795 | 9 | Y | 1632 | 1166 | 1 | | | 500 |
| 12 | 27094 | X | 20608 | -0- | -6486 | -0- | 19388 | 2 | 1220 | 9 | Y | 1109 | 1492 | 1 | 1 | 8 | 116 |
| 01 | 25699 | X | 24741 | -0- | -958 | -0- | 23445 | 2 | 1296 | 9 | Y | 1178 | 1212 | 1 | 1 | 8 | 81 |
| 02 | 23212 | X | 18513 | -0- | -4699 | -0- | 17554 | 2 | 959 | 9 | Y | 872 | 832 | 1 | 3 | 8 | 118 |
| 03 | 25699 | X | 25337 | -0- | -362 | -0- | 23984 | 2 | 1353 | 9 | Y | 1230 | 1283 | 1 | 1 | 8 | 64 |
| 04 | 24660 | X | 16809 | -0- | -7851 | -0- | 15928 | 2 | 881 | 9 | Y | 801 | 811 | 1 | 1 | 8 | 53 |

GATES 010 CHK-A TR3 WELL #: I 2H RRCID -> 275352 COMPL. DATE 09/21/2014 TOTAL DEPTH 8351 PERF. 8369 - 17365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24720 | X | 22675 | -0- | -2045 | -0- | 20840 | 2 | 1835 | 9 | Y | 1668 | 1193 | 1 | 1 | 8 | 515 |
| 12 | 23901 | X | 18160 | -0- | -5741 | -0- | 16969 | 2 | 1191 | 9 | Y | 1083 | 1479 | 1 | 1 | 8 | 118 |
| 01 | 24583 | X | 21447 | -0- | -3136 | -0- | 20286 | 2 | 1161 | 9 | Y | 1055 | 1096 | 1 | 1 | 8 | 76 |
| 02 | 22204 | X | 14963 | -0- | -7241 | -0- | 14120 | 2 | 843 | 9 | Y | 766 | 732 | 1 | 3 | 8 | 107 |
| 03 | 24583 | X | 22602 | -0- | -1981 | -0- | 21128 | 2 | 1474 | 9 | Y | 1340 | 1375 | 1 | 1 | 8 | 71 |
| 04 | 22680 | X | 18516 | -0- | -4164 | -0- | 17364 | 2 | 1152 | 9 | Y | 1047 | 1046 | 1 | 2 | 8 | 70 |

GATES 010 CHK-A TR3 WELL #: Q 1H RRCID -> 275354 COMPL. DATE 10/07/2014 TOTAL DEPTH 8257 PERF. 8330 - 14048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21540 | X | 21414 | -0- | -126 | -0- | 19586 | 2 | 1828 | 9 | Y | 1662 | 1149 | 1 | | | 605 |
| 12 | 22258 | X | 22072 | -0- | -186 | -0- | 20304 | 2 | 1768 | 9 | Y | 1607 | 2072 | 1 | | | 140 |
| 01 | 21948 | X | 21388 | -0- | -560 | -0- | 19563 | 2 | 1825 | 9 | Y | 1659 | 1630 | 1 | 2 | 8 | 167 |
| 02 | 19992 | X | 13419 | -0- | -6573 | -0- | 12421 | 2 | 998 | 9 | Y | 907 | 972 | 1 | 2 | 8 | 100 |
| 03 | 22921 | X | 22921 | -0- | -0- | -0- | 21003 | 2 | 1918 | 9 | Y | 1744 | 1779 | 1 | 2 | 8 | 63 |
| 04 | 21420 | X | 20358 | -0- | -1062 | -0- | 18608 | 2 | 1750 | 9 | Y | 1591 | 1544 | 1 | | | 110 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS B UNIT CC WELL #: 1H RRCID -> 275435 COMPL. DATE 10/27/2014 TOTAL DEPTH 7921 PERF. 8299 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11087 | X | 11087 | -0- | -0- | -0- | 108 | 1 | 10066 | 2 | Y | 830 | 854 | 1 | 1 | 8 | 162 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 12 | 12441 | X | 12441 | -0- | -0- | -0- | 123 | 1 | 11330 | 2 | Y | 898 | 830 | 1 | | | 230 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 01 | 19654 | X | 12407 | -0- | -7247 | -0- | 130 | 1 | 11330 | 2 | Y | 861 | 887 | 1 | | | 204 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 02 | 10752 | X | 5076 | -0- | -5676 | -0- | 54 | 1 | 4585 | 2 | Y | 397 | 383 | 1 | 2 | 8 | 216 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 03 | 12493 | X | 9885 | -0- | -2608 | -0- | 96 | 1 | 9241 | 2 | Y | 498 | 515 | 1 | 2 | 8 | 197 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 04 | 12090 | X | 6810 | -0- | -5280 | -0- | 67 | 1 | 6193 | 2 | Y | 500 | 590 | 1 | | | 107 |
| | | | | | | | 550 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: H 1H RRCID -> 275438 COMPL. DATE 09/15/2014 TOTAL DEPTH 8274 PERF. 8382 - 16441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23730 | X | 20102 | -0- | -3628 | -0- | 124 | 1 | 18839 | 2 | Y | 1035 | 769 | 1 | 1 | 8 | 344 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 12 | 24366 | X | 19801 | -0- | -4565 | -0- | 119 | 1 | 18286 | 2 | Y | 1269 | 1523 | 1 | | | 90 |
| | | | | | | | 1396 | 9 | | | | | | | | | |
| 01 | 24366 | X | 16878 | -0- | -7488 | -0- | 110 | 1 | 15735 | 2 | Y | 939 | 954 | 1 | 1 | 8 | 74 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 02 | 21728 | X | 11946 | -0- | -9782 | -0- | 107 | 1 | 11243 | 2 | Y | 542 | 451 | 1 | 1 | 8 | 164 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 03 | 22630 | X | 19472 | -0- | -3158 | -0- | 114 | 1 | 18240 | 2 | Y | 1016 | 1120 | 1 | 1 | 8 | 59 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 04 | 20100 | X | 13299 | -0- | -6801 | -0- | 85 | 1 | 12349 | 2 | Y | 786 | 776 | 1 | | | 69 |
| | | | | | | | 865 | 9 | | | | | | | | | |

PGE DOS C UNIT CC WELL #: 1H RRCID -> 275453 COMPL. DATE 10/27/2014 TOTAL DEPTH 7894 PERF. 8281 - 15082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13860 | X | 7508 | -0- | -6352 | -0- | 73 | 1 | 6817 | 2 | Y | 562 | 567 | 1 | | | 109 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 12 | 14322 | X | 6406 | -0- | -7916 | -0- | 64 | 1 | 5838 | 2 | Y | 458 | 443 | 1 | | | 124 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 01 | 13857 | X | 5737 | -0- | -8120 | -0- | 60 | 1 | 5212 | 2 | Y | 423 | 443 | 1 | | | 104 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 12516 | X | 2113 | -0- | -10403 | -0- | 23 | 1 | 1940 | 2 | Y | 136 | 152 | 1 | | | 88 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 03 | 7812 | X | 6450 | -0- | -1362 | -0- | 63 | 1 | 5999 | 2 | Y | 353 | 315 | 1 | | | 126 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| *04 | 8086 | X | 8086 | -0- | -0- | -0- | 80 | 1 | 7310 | 2 | Y | 633 | 635 | 1 | | | 124 |
| | | | | | | | 696 | 9 | | | | | | | | | |

PGE DOS D UNIT CC WELL #: 1H RRCID -> 275454 COMPL. DATE 10/28/2014 TOTAL DEPTH 7917 PERF. 8393 - 15028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16350 | X | 9943 | -0- | -6407 | -0- | 98 | 1 | 9061 | 2 | Y | 713 | 737 | 1 | | | 149 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 12 | 12741 | X | 9981 | -0- | -2760 | -0- | 100 | 1 | 9142 | 2 | Y | 672 | 636 | 1 | | | 185 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 01 | 10323 | X | 9938 | -0- | -385 | -0- | 105 | 1 | 9136 | 2 | Y | 634 | 658 | 1 | | | 161 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 02 | 9352 | X | 4087 | -0- | -5265 | -0- | 44 | 1 | 3718 | 2 | Y | 295 | 285 | 1 | | | 171 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 03 | 11391 | X | 11391 | -0- | -0- | -0- | 111 | 1 | 10647 | 2 | Y | 575 | 528 | 1 | 1 | 8 | 217 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| *04 | 11143 | X | 11143 | -0- | -0- | -0- | 112 | 1 | 10252 | 2 | Y | 708 | 770 | 1 | | | 155 |
| | | | | | | | 779 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS E UNIT CC WELL #: 1H RRCID -> 275460 COMPL. DATE 10/28/2014 TOTAL DEPTH 7843 PERF. 8290 - 14998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19230 | X | 11266 | -0- | -7964 | -0- | 111<br>837 | 1<br>9 | 10318 | 2 | Y | 761 | 787 | 1 | 1 | 8 | 148 |
| 12 | 13454 | X | 11592 | -0- | -1862 | -0- | 116<br>804 | 1<br>9 | 10672 | 2 | Y | 731 | 690 | 1 | | | 189 |
| 01 | 12214 | X | 10120 | -0- | -2094 | -0- | 108<br>653 | 1<br>9 | 9359 | 2 | Y | 594 | 638 | 1 | | | 145 |
| 02 | 10808 | X | 4399 | -0- | -6409 | -0- | 48<br>333 | 1<br>9 | 4018 | 2 | Y | 303 | 286 | 1 | 1 | 8 | 161 |
| 03 | 12269 | X | 12269 | -0- | -0- | -0- | 120<br>594 | 1<br>9 | 11555 | 2 | Y | 540 | 503 | 1 | | | 198 |
| *04 | 11690 | X | 11690 | -0- | -0- | -0- | 118<br>806 | 1<br>9 | 10766 | 2 | Y | 733 | 782 | 1 | | | 149 |

PGE DOS WELL #: A 1H RRCID -> 275494 COMPL. DATE 10/28/2014 TOTAL DEPTH 7971 PERF. 8371 - 15266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 17828 | -0- | -652 | -0- | 147<br>1242 | 1<br>9 | 16439 | 2 | Y | 1129 | 1256 | 1 | 1 | 8 | 170 |
| 12 | 19096 | X | 17119 | -0- | -1977 | -0- | 145<br>1181 | 1<br>9 | 15793 | 2 | Y | 1074 | 1064 | 1 | 1 | 8 | 179 |
| 01 | 22599 | X | 18523 | -0- | -4076 | -0- | 166<br>1365 | 1<br>9 | 16992 | 2 | Y | 1241 | 1175 | 1 | 3 | 8 | 242 |
| 02 | 20412 | X | 19837 | -0- | -575 | -0- | 184<br>1206 | 1<br>9 | 18447 | 2 | Y | 1096 | 1083 | 1 | 3 | 8 | 252 |
| 03 | 23246 | X | 23246 | -0- | -0- | -0- | 210<br>1492 | 1<br>9 | 21544 | 2 | Y | 1356 | 1271 | 1 | 4 | 8 | 333 |
| 04 | 17880 | X | 16550 | -0- | -1330 | -0- | 149<br>1085 | 1<br>9 | 15316 | 2 | Y | 986 | 1215 | 1 | | | 104 |

GATES 010 CHK-B 1286 WELL #: E 2H RRCID -> 275497 COMPL. DATE 10/21/2014 TOTAL DEPTH 8184 PERF. 8547 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9720 | X | 9240 | -0- | -480 | -0- | 227<br>659 | 1<br>9 | 8354 | 2 | Y | 599 | 70 | 1 | | | 626 |
| 12 | 9920 | X | 9514 | -0- | -406 | -0- | 225<br>732 | 1<br>9 | 8557 | 2 | Y | 665 | 1084 | 1 | | | 207 |
| 01 | 9920 | X | 8660 | -0- | -1260 | -0- | 220<br>645 | 1<br>9 | 7795 | 2 | Y | 586 | 600 | 1 | | | 193 |
| 02 | 8960 | X | 3731 | -0- | -5229 | -0- | 130<br>334 | 1<br>9 | 3267 | 2 | Y | 304 | 314 | 1 | | | 183 |
| 03 | 9703 | X | 9186 | -0- | -517 | -0- | 226<br>562 | 1<br>9 | 8398 | 2 | Y | 511 | 604 | 1 | | | 90 |
| 04 | 9240 | X | 9036 | -0- | -204 | -0- | 224<br>768 | 1<br>9 | 8044 | 2 | Y | 698 | 574 | 1 | | | 214 |

PGE BROWNE WELL #: H 1H RRCID -> 275501 COMPL. DATE 10/23/2014 TOTAL DEPTH 7838 PERF. 8267 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18610 | X | 18610 | -0- | -0- | -0- | 245<br>1502 | 1<br>9 | 16863 | 2 | Y | 1365 | 1362 | 1 | 1 | 8 | 121 |
| 12 | 17763 | X | 17527 | -0- | -236 | -0- | 162<br>1559 | 1<br>9 | 15806 | 2 | Y | 1417 | 1420 | 1 | 2 | 8 | 116 |
| 01 | 20429 | X | 13471 | -0- | -6958 | -0- | 230<br>914 | 1<br>9 | 12327 | 2 | Y | 831 | 862 | 1 | 3 | 8 | 82 |
| 02 | 17864 | X | 7331 | -0- | -10533 | -0- | 123<br>569 | 1<br>9 | 6639 | 2 | Y | 517 | 530 | 1 | 4 | 8 | 65 |
| 03 | 19437 | X | 17550 | -0- | -1887 | -0- | 267<br>881 | 1<br>9 | 16402 | 2 | Y | 801 | 776 | 1 | 3 | 8 | 87 |
| *04 | 18761 | X | 18761 | -0- | -0- | -0- | 285<br>1328 | 1<br>9 | 17148 | 2 | Y | 1207 | 1178 | 1 | 1 | 8 | 115 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: E 3H RRCID -> 275503 COMPL. DATE 10/21/2014 TOTAL DEPTH 8171 PERF. 8419 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9780 | X | 8536 | -0- | -1244 | -0- | 211<br>581 | 1<br>9 | 7744 | 2 | Y | 528 | 62 | 1 | | | 546 |
| 12 | 10106 | X | 9208 | -0- | -898 | -0- | 217<br>712 | 1<br>9 | 8279 | 2 | Y | 647 | 1006 | 1 | | | 187 |
| 01 | 11253 | X | 8697 | -0- | -2556 | -0- | 221<br>651 | 1<br>9 | 7825 | 2 | Y | 592 | 593 | 1 | | | 186 |
| 02 | 9492 | X | 7920 | -0- | -1572 | -0- | 276<br>700 | 1<br>9 | 6944 | 2 | Y | 636 | 523 | 1 | | | 299 |
| 03 | 9362 | X | 8193 | -0- | -1169 | -0- | 198<br>651 | 1<br>9 | 7344 | 2 | Y | 592 | 780 | 1 | | | 111 |
| 04 | 8910 | X | 7572 | -0- | -1338 | -0- | 190<br>542 | 1<br>9 | 6840 | 2 | Y | 493 | 443 | 1 | | | 161 |

GATES 010 CHK-B 1286 WELL #: F 5H RRCID -> 275506 COMPL. DATE 10/21/2014 TOTAL DEPTH 8251 PERF. 8527 - 13046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8490 | X | 8313 | -0- | -177 | -0- | 104<br>624 | 1<br>9 | 7585 | 2 | Y | 567 | 197 | 1 | | | 478 |
| 12 | 8773 | X | 8661 | -0- | -112 | -0- | 113<br>683 | 1<br>9 | 7865 | 2 | Y | 621 | 1013 | 1 | | | 86 |
| 01 | 9517 | X | 8472 | -0- | -1045 | -0- | 113<br>717 | 1<br>9 | 7642 | 2 | Y | 652 | 603 | 1 | | | 135 |
| 02 | 8428 | X | 5636 | -0- | -2792 | -0- | 81<br>453 | 1<br>9 | 5102 | 2 | Y | 412 | 423 | 1 | 2 | 8 | 122 |
| 03 | 8974 | X | 8974 | -0- | -0- | -0- | 121<br>606 | 1<br>9 | 8247 | 2 | Y | 551 | 609 | 1 | 1 | 8 | 63 |
| 04 | 8370 | X | 7868 | -0- | -502 | -0- | 110<br>631 | 1<br>9 | 7127 | 2 | Y | 574 | 509 | 1 | | | 128 |

GATES 010 CHK-B 1286 WELL #: F 6H RRCID -> 275508 COMPL. DATE 10/21/2014 TOTAL DEPTH 8261 PERF. 8380 - 13067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16233 | X | 16233 | -0- | -0- | -0- | 206<br>1045 | 1<br>9 | 14982 | 2 | Y | 950 | 327 | 1 | | | 781 |
| 12 | 15562 | X | 15176 | -0- | -386 | -0- | 201<br>1048 | 1<br>9 | 13927 | 2 | Y | 953 | 1607 | 1 | | | 127 |
| 01 | 16306 | X | 15643 | -0- | -663 | -0- | 212<br>1176 | 1<br>9 | 14255 | 2 | Y | 1069 | 984 | 1 | 1 | 8 | 211 |
| 02 | 15148 | X | 14424 | -0- | -724 | -0- | 210<br>1081 | 1<br>9 | 13133 | 2 | Y | 983 | 931 | 1 | 3 | 8 | 260 |
| 03 | 16771 | X | 14654 | -0- | -2117 | -0- | 197<br>1036 | 1<br>9 | 13421 | 2 | Y | 942 | 1095 | 1 | 2 | 8 | 105 |
| 04 | 16230 | X | 13697 | -0- | -2533 | -0- | 192<br>1053 | 1<br>9 | 12452 | 2 | Y | 957 | 854 | 1 | | | 208 |

PGE DOS A UNIT WELL #: A 1H RRCID -> 275563 COMPL. DATE 07/17/2014 TOTAL DEPTH 7905 PERF. 8327 - 15314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14400 | X | 14137 | -0- | -263 | -0- | 114<br>1214 | 1<br>9 | 12809 | 2 | Y | 1104 | 1244 | 1 | 1 | 8 | 180 |
| 12 | 15498 | X | 15498 | -0- | -0- | -0- | 129<br>1296 | 1<br>9 | 14073 | 2 | Y | 1178 | 1151 | 1 | 1 | 8 | 206 |
| 01 | 16213 | X | 13068 | -0- | -3145 | -0- | 117<br>1051 | 1<br>9 | 11900 | 2 | Y | 955 | 950 | 1 | | | 211 |
| 02 | 15841 | X | 15841 | -0- | -0- | -0- | 145<br>1157 | 1<br>9 | 14539 | 2 | Y | 1052 | 1009 | 1 | 3 | 8 | 251 |
| 03 | 17099 | X | 17099 | -0- | -0- | -0- | 152<br>1362 | 1<br>9 | 15585 | 2 | Y | 1238 | 1165 | 1 | 3 | 8 | 321 |
| 04 | 15030 | X | 14348 | -0- | -682 | -0- | 127<br>1216 | 1<br>9 | 13005 | 2 | Y | 1105 | 1298 | 1 | 1 | 8 | 127 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: A 2H RRCID -> 275564 COMPL. DATE 10/28/2014 TOTAL DEPTH 7962 PERF. 8385 - 15471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15780 | X | 15780 | -0- | -0- | -0- | 129 | 1 | 14395 | 2 | Y | 1142 | 1179 | 1 | | | 148 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 12 | 16151 | X | 15177 | -0- | -974 | -0- | 129 | 1 | 13951 | 2 | Y | 997 | 987 | 1 | | | 158 |
| | | | | | | | 1097 | 9 | | | | | | | | | |
| 01 | 16492 | X | 13375 | -0- | -3117 | -0- | 120 | 1 | 12287 | 2 | Y | 880 | 865 | 1 | | | 173 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 02 | 14896 | X | 3785 | -0- | -11111 | -0- | 35 | 1 | 3471 | 2 | Y | 254 | 351 | 1 | | | 76 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 03 | 16306 | X | 4676 | -0- | -11630 | -0- | 41 | 1 | 4233 | 2 | Y | 365 | 353 | 1 | 1 | 8 | 87 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 04 | 15780 | X | 12869 | -0- | -2911 | -0- | 114 | 1 | 11735 | 2 | Y | 927 | 936 | 1 | | | 78 |
| | | | | | | | 1020 | 9 | | | | | | | | | |

PGE BROWNE WELL #: H 2H RRCID -> 275660 COMPL. DATE 10/27/2014 TOTAL DEPTH 7818 PERF. 8227 - 15205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19260 | X | 15835 | -0- | -3425 | -0- | 206 | 1 | 14217 | 2 | Y | 1284 | 1292 | 1 | 1 | 8 | 116 |
| | | | | | | | 1412 | 9 | | | | | | | | | |
| 12 | 19902 | X | 15370 | -0- | -4532 | -0- | 142 | 1 | 13879 | 2 | Y | 1226 | 1238 | 1 | 2 | 8 | 102 |
| | | | | | | | 1349 | 9 | | | | | | | | | |
| 01 | 21824 | X | 12159 | -0- | -9665 | -0- | 206 | 1 | 11037 | 2 | Y | 833 | 850 | 1 | 2 | 8 | 83 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 02 | 17948 | X | 4463 | -0- | -13485 | -0- | 71 | 1 | 3945 | 2 | Y | 406 | 431 | 1 | 3 | 8 | 55 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 03 | 19158 | X | 11696 | -0- | -7462 | -0- | 171 | 1 | 10650 | 2 | Y | 795 | 759 | 1 | 2 | 8 | 89 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 04 | 15840 | X | 13045 | -0- | -2795 | -0- | 194 | 1 | 11737 | 2 | Y | 1013 | 1000 | 1 | | | 102 |
| | | | | | | | 1114 | 9 | | | | | | | | | |

FAITH-YANA WELL #: H 2H RRCID -> 275731 COMPL. DATE 08/08/2012 TOTAL DEPTH 7346 PERF. 7656 - 14292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3055 | X | 2662 | -0- | -393 | -0- | 6 | 1 | 2177 | 2 | Y | 435 | 438 | 0 | 1 | 8 | 1 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1410 | -0- | -419 | -0- | 4 | 1 | 1152 | 2 | Y | 230 | 230 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 253 | 9 | | | | | | | |
| 01 | 3658 | X | 2736 | -0- | -922 | -0- | 11 | 1 | 2120 | 2 | Y | 548 | 541 | 0 | 1 | 8 | 7 |
| | | | | | | | 2 | 4 | 603 | 9 | | | | | | | |
| 02 | 2996 | X | 1812 | -0- | -1184 | -0- | 8 | 1 | 1508 | 2 | Y | 264 | 267 | 0 | 1 | 8 | 3 |
| | | | | | | | 6 | 4 | 290 | 9 | | | | | | | |
| 03 | 3218 | X | 3218 | -0- | -0- | -0- | 8 | 1 | 2621 | 2 | Y | 524 | 524 | 0 | 1 | 8 | 2 |
| | | | | | | | 13 | 4 | 576 | 9 | | | | | | | |
| 04 | 2670 | X | 577 | -0- | -2093 | -0- | 3 | 1 | 385 | 2 | Y | 170 | 170 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 187 | 9 | | | | | | | |

FAITH-SANDY WELL #: A 1H RRCID -> 275857 COMPL. DATE 03/10/2013 TOTAL DEPTH 6114 PERF. 6717 - 14538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |

FAITH-SANDY WELL #: A 2H RRCID -> 275858 COMPL. DATE 02/18/2013 TOTAL DEPTH 6088 PERF. 6556 - 13947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 113 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SANDY WELL #: A 3H RRCID -> 275859 COMPL. DATE 02/18/2013 TOTAL DEPTH 6065 PERF. 6507 - 14055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |

FAITH-SANDY WELL #: A 4H RRCID -> 275860 COMPL. DATE 03/07/2013 TOTAL DEPTH 6042 PERF. 6862 - 14438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9708 X | 9708 | -0- | -0- | -0- | 8665 | 2 | 1043 | 9 | Y | 948 | 900 | 1 | | | 144 |
| 12 | 9728 X | 9728 | -0- | -0- | -0- | 8698 | 2 | 1030 | 9 | Y | 936 | 881 | 1 | | | 199 |
| 01 | 9784 X | 9784 | -0- | -0- | -0- | 8707 | 2 | 1077 | 9 | Y | 979 | 909 | 1 | 2 | 8 | 267 |
| 02 | 8540 X | 6993 | -0- | -1547 | -0- | 6406 | 2 | 587 | 9 | Y | 534 | 557 | 1 | | | 244 |
| 03 | 9455 X | 7304 | -0- | -2151 | -0- | 6850 | 2 | 454 | 9 | Y | 413 | 554 | 1 | | | 103 |
| *04 | 9424 X | 9424 | -0- | -0- | -0- | 8327 | 2 | 1097 | 9 | Y | 997 | 932 | 1 | | | 168 |

MARTIN DIM WELL #: A 1H RRCID -> 275862 COMPL. DATE 11/29/2012 TOTAL DEPTH 6155 PERF. 6652 - 11299

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 X | 1434 | -0- | -1296 | -0- | 1224 | 2 | 210 | 9 | N | 191 | 189 | 1 | | | 258 |
| 12 | 2821 X | 585 | -0- | -2236 | -0- | 468 | 2 | 117 | 9 | N | 106 | 183 | 1 | | | 181 |
| 01 | 2480 N | 474 | -0- | -2006 | -0- | 363 | 2 | 111 | 9 | N | 101 | | | | | 282 |
| 02 | 1500 N | 1500 | -0- | -0- | -0- | 1182 | 2 | 318 | 9 | N | 289 | 367 | 1 | | | 204 |
| 03 | 904 N | 904 | -0- | -0- | -0- | 699 | 2 | 205 | 9 | N | 186 | | | | | 390 |
| *04 | 2885 N | 2885 | -0- | -0- | -0- | 2465 | 2 | 420 | 9 | N | 382 | 545 | 1 | | | 227 |

MARTIN UNIT A DIM WELL #: 1H RRCID -> 275863 COMPL. DATE 12/18/2012 TOTAL DEPTH 6478 PERF. 6718 - 11092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5220 X | 3341 | -0- | -1879 | -0- | 3049 | 2 | 292 | 9 | N | 265 | 186 | 1 | | | 259 |
| 12 | 5394 X | 3047 | -0- | -2347 | -0- | 2740 | 2 | 307 | 9 | N | 279 | 372 | 1 | | | 166 |
| 01 | 5394 X | 3174 | -0- | -2220 | -0- | 2875 | 2 | 299 | 9 | N | 272 | 177 | 1 | | | 261 |
| 02 | 3276 X | 2372 | -0- | -904 | -0- | 2221 | 2 | 151 | 9 | N | 137 | 189 | 1 | | | 209 |
| 03 | 4013 X | 4013 | -0- | -0- | -0- | 3725 | 2 | 288 | 9 | N | 262 | 342 | 1 | | | 129 |
| 04 | 3330 X | 3203 | -0- | -127 | -0- | 2947 | 2 | 256 | 9 | N | 233 | 185 | 1 | | | 177 |

MARTIN UNIT C DIM WELL #: 1H RRCID -> 275866 COMPL. DATE 12/29/2012 TOTAL DEPTH 6319 PERF. 6741 - 11671

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 X | 1973 | -0- | -1627 | -0- | 1684 | 2 | 289 | 9 | N | 263 | 185 | 1 | | | 183 |
| 12 | 3007 X | 5 | -0- | -3002 | -0- | 5 | 2 | | | N | -0- | | | | | 183 |
| 01 | 2356 X | -0- | -0- | -2356 | -0- | | | | | N | -0- | | | | | 183 |
| 02 | 2528 X | 2528 | -0- | -0- | -0- | 2152 | 2 | 376 | 9 | N | 342 | 350 | 1 | | | 175 |
| 03 | 2991 X | 2991 | -0- | -0- | -0- | 2577 | 2 | 414 | 9 | N | 376 | 355 | 1 | | | 196 |
| 04 | 1980 X | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 196 |

ABEL DIM WELL #: A 3H RRCID -> 275910 COMPL. DATE 11/19/2012 TOTAL DEPTH 6136 PERF. 6561 - 13255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 N | 322 | -0- | -68 | -0- | 79 | 2 | 243 | 9 | N | 221 | 184 | 1 | | | 108 |
| 12 | 806 N | 291 | -0- | -515 | -0- | 65 | 2 | 226 | 9 | N | 205 | 181 | 1 | | | 132 |
| 01 | 403 N | 321 | -0- | -82 | -0- | 79 | 2 | 242 | 9 | N | 220 | 178 | 1 | | | 174 |
| 02 | 308 N | 181 | -0- | -127 | -0- | 96 | 2 | 85 | 9 | N | 77 | 181 | 1 | | | 70 |
| 03 | 490 N | 490 | -0- | -0- | -0- | 249 | 2 | 241 | 9 | N | 219 | 178 | 1 | | | 111 |
| *04 | 513 N | 513 | -0- | -0- | -0- | 309 | 2 | 204 | 9 | N | 185 | 183 | 1 | | | 113 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA B UNIT WELL #: C 1H RRCID -> 275939 COMPL. DATE 07/27/2012 TOTAL DEPTH 7366 PERF. 7564 - 14194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6593 | X | 4744 | -0- | -1849 | -0- | 370 | 1 | 3758 | 2 | Y | 560 | 561 | 0 | 1 | 8 | -0- |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 3041 | X | 3041 | -0- | -0- | -0- | 362 | 1 | 2081 | 2 | Y | 541 | 541 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 595 | 9 | | | | | | | |
| 01 | 6107 | X | 5886 | -0- | -221 | -0- | 413 | 1 | 4813 | 2 | Y | 599 | 592 | 0 | 1 | 8 | 6 |
| | | | | | | | 1 | 4 | 659 | 9 | | | | | | | |
| 02 | 5516 | X | 2294 | -0- | -3222 | -0- | 239 | 1 | 1912 | 2 | Y | 127 | 132 | 0 | 1 | 8 | -0- |
| | | | | | | | 3 | 4 | 140 | 9 | | | | | | | |
| 03 | 4960 | X | 1520 | -0- | -3440 | -0- | 149 | 1 | 1084 | 2 | Y | 255 | 254 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 281 | 9 | | | | | | | |
| 04 | 5700 | X | 279 | -0- | -5421 | -0- | 120 | 1 | 13 | 2 | Y | 132 | 132 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 145 | 9 | | | | | | | |

FAITH-SAN PEDRO D UNIT WELL #: F 1H RRCID -> 275948 COMPL. DATE 04/13/2012 TOTAL DEPTH 6669 PERF. 6767 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7655 | X | 7655 | -0- | -0- | -0- | 535 | 1 | 5665 | 2 | Y | 1322 | 1330 | 0 | 1 | 8 | 6 |
| | | | | | | | 1 | 4 | 1454 | 9 | | | | | | | |
| 12 | 7111 | X | 7111 | -0- | -0- | -0- | 540 | 1 | 5184 | 2 | Y | 1256 | 1255 | 0 | 1 | 8 | 6 |
| | | | | | | | 5 | 4 | 1382 | 9 | | | | | | | |
| 01 | 9207 | X | 7303 | -0- | -1904 | -0- | 684 | 1 | 5107 | 2 | Y | 1371 | 1356 | 0 | 3 | 8 | 18 |
| | | | | | | | 4 | 4 | 1508 | 9 | | | | | | | |
| 02 | 8232 | X | 4709 | -0- | -3523 | -0- | 622 | 1 | 3281 | 2 | Y | 717 | 721 | 0 | 4 | 8 | 10 |
| | | | | | | | 17 | 4 | 789 | 9 | | | | | | | |
| 03 | 8060 | X | 7367 | -0- | -693 | -0- | 595 | 1 | 5091 | 2 | Y | 1495 | 1495 | 0 | 3 | 8 | 7 |
| | | | | | | | 36 | 4 | 1645 | 9 | | | | | | | |
| 04 | 7650 | X | 5136 | -0- | -2514 | -0- | 511 | 1 | 3437 | 2 | Y | 1070 | 1062 | 0 | 2 | 8 | 13 |
| | | | | | | | 11 | 4 | 1177 | 9 | | | | | | | |

FAITH-YANA WELL #: N 1H RRCID -> 276045 COMPL. DATE 11/25/2014 TOTAL DEPTH 6841 PERF. 7225 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 730 | -0- | -1850 | -0- | 241 | 1 | 53 | 2 | Y | 396 | 400 | 0 | | | 2 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 12 | 2666 | X | 508 | -0- | -2158 | -0- | 126 | 1 | 33 | 2 | Y | 316 | 315 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 348 | 9 | | | | | | | |
| 01 | 5704 | X | 2374 | -0- | -3330 | -0- | 357 | 1 | 1628 | 2 | Y | 353 | 350 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 388 | 9 | | | | | | | |
| 02 | 3920 | X | 698 | -0- | -3222 | -0- | 200 | 1 | 33 | 2 | Y | 414 | 412 | 0 | 2 | 8 | 5 |
| | | | | | | | 10 | 4 | 455 | 9 | | | | | | | |
| 03 | 5958 | X | 5958 | -0- | -0- | -0- | 532 | 1 | 4503 | 2 | Y | 821 | 821 | 0 | 1 | 8 | 4 |
| | | | | | | | 20 | 4 | 903 | 9 | | | | | | | |
| 04 | 2310 | X | 1756 | -0- | -554 | -0- | 273 | 1 | 1008 | 2 | Y | 428 | 425 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 471 | 9 | | | | | | | |

FAITH-YANA WELL #: N 3H RRCID -> 276047 COMPL. DATE 11/25/2014 TOTAL DEPTH 6863 PERF. 7203 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8755 | X | 8755 | -0- | -0- | -0- | 574 | 1 | 6508 | 2 | Y | 1520 | 1523 | 0 | 2 | 8 | 4 |
| | | | | | | | 1 | 4 | 1672 | 9 | | | | | | | |
| 12 | 9751 | X | 9751 | -0- | -0- | -0- | 654 | 1 | 8048 | 2 | Y | 950 | 950 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1045 | 9 | | | | | | | |
| 01 | 13826 | X | 9306 | -0- | -4520 | -0- | 580 | 1 | 7242 | 2 | Y | 1345 | 1329 | 0 | 3 | 8 | 16 |
| | | | | | | | 4 | 4 | 1480 | 9 | | | | | | | |
| 02 | 9632 | X | 3265 | -0- | -6367 | -0- | 334 | 1 | 2440 | 2 | Y | 437 | 445 | 0 | 2 | 8 | 6 |
| | | | | | | | 10 | 4 | 481 | 9 | | | | | | | |
| 03 | 9765 | X | 2303 | -0- | -7462 | -0- | 334 | 1 | 946 | 2 | Y | 910 | 910 | 0 | 2 | 8 | 4 |
| | | | | | | | 22 | 4 | 1001 | 9 | | | | | | | |
| 04 | 9450 | X | 7374 | -0- | -2076 | -0- | 554 | 1 | 5595 | 2 | Y | 1104 | 1094 | 0 | 2 | 8 | 12 |
| | | | | | | | 11 | 4 | 1214 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: N 8H RRCID -> 276048 COMPL. DATE 11/28/2014 TOTAL DEPTH 7118 PERF. 7224 - 11929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 971 | -0- | -1099 | -0- | 380 | 1 | 403 | 2 | Y | 171 | 170 | 0 | | | 1 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 12 | 2139 | X | 122 | -0- | -2017 | -0- | 118 | 1 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 01 | 1767 | X | 186 | -0- | -1581 | -0- | 137 | 1 | 4 | 2 | Y | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 896 | X | 125 | -0- | -771 | -0- | 110 | 1 | 1 | 2 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1319 | X | 1319 | -0- | -0- | -0- | 426 | 1 | 82 | 2 | Y | 722 | 718 | 0 | 1 | 8 | 3 |
| | | | | | | | 17 | 4 | 794 | 9 | | | | | | | |
| *04 | 8434 | X | 8434 | -0- | -0- | -0- | 781 | 1 | 6286 | 2 | Y | 1231 | 1218 | 0 | 3 | 8 | 13 |
| | | | | | | | 13 | 4 | 1354 | 9 | | | | | | | |

BRADBERRY UNIT B DIM WELL #: 1H RRCID -> 276206 COMPL. DATE 01/14/2013 TOTAL DEPTH 6249 PERF. 6864 - 13050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

NHL UNIT B DIM WELL #: 1H RRCID -> 276207 COMPL. DATE 04/03/2013 TOTAL DEPTH 6430 PERF. 6507 - 13518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 | X | 2056 | -0- | -704 | -0- | 1846 | 2 | 210 | 9 | N | 191 | 170 | 1 | | | 129 |
| 12 | 2821 | X | 2289 | -0- | -532 | -0- | 2015 | 2 | 274 | 9 | N | 249 | 181 | 1 | | | 197 |
| 01 | 2821 | X | 2686 | -0- | -135 | -0- | 2425 | 2 | 261 | 9 | N | 237 | 360 | 1 | 2 | 8 | 72 |
| 02 | 2016 | X | 1617 | -0- | -399 | -0- | 1467 | 2 | 150 | 9 | N | 136 | 2 | 8 | | | 206 |
| 03 | 2533 | X | 2533 | -0- | -0- | -0- | 2266 | 2 | 267 | 9 | N | 243 | 364 | 1 | | | 85 |
| 04 | 2610 | X | 2513 | -0- | -97 | -0- | 2272 | 2 | 241 | 9 | N | 219 | 184 | 1 | 3 | 8 | 117 |

NHL UNIT C DIM WELL #: 1H RRCID -> 276217 COMPL. DATE 04/03/2013 TOTAL DEPTH 6500 PERF. 6533 - 13328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1680 | X | 1486 | -0- | -194 | -0- | 1331 | 2 | 155 | 9 | N | 141 | | | | | 216 |
| 12 | 1736 | X | 1597 | -0- | -139 | -0- | 1412 | 2 | 185 | 9 | N | 168 | 179 | 1 | | | 205 |
| 01 | 2038 | X | 2038 | -0- | -0- | -0- | 1845 | 2 | 193 | 9 | N | 175 | 178 | 1 | | | 202 |
| 02 | 1668 | X | 1668 | -0- | -0- | -0- | 1485 | 2 | 183 | 9 | N | 166 | 187 | 1 | | | 181 |
| 03 | 2408 | N | 2408 | -0- | -0- | -0- | 2177 | 2 | 231 | 9 | N | 210 | 181 | 1 | | | 210 |
| *04 | 2288 | N | 2288 | -0- | -0- | -0- | 2116 | 2 | 172 | 9 | N | 156 | 186 | 1 | | | 180 |

FAITH SAN PEDRO T UNIT WELL #: E 1H RRCID -> 276274 COMPL. DATE 06/07/2013 TOTAL DEPTH 6606 PERF. 6756 - 13782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11710 | X | 11710 | -0- | -0- | -0- | 19 | 1 | 10175 | 2 | Y | 1377 | 1379 | 0 | 2 | 8 | 3 |
| | | | | | | | 1 | 4 | 1515 | 9 | | | | | | | |
| 12 | 11194 | X | 11194 | -0- | -0- | -0- | 19 | 1 | 10029 | 2 | Y | 1038 | 1037 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1142 | 9 | | | | | | | |
| 01 | 11634 | X | 11634 | -0- | -0- | -0- | 20 | 1 | 10502 | 2 | Y | 1007 | 996 | 0 | 2 | 8 | 12 |
| | | | | | | | 4 | 4 | 1108 | 9 | | | | | | | |
| 02 | 10920 | X | 7902 | -0- | -3018 | -0- | 10 | 1 | 7560 | 2 | Y | 296 | 303 | 0 | 2 | 8 | 3 |
| | | | | | | | 6 | 4 | 326 | 9 | | | | | | | |
| 03 | 12628 | X | 12628 | -0- | -0- | -0- | 1 | 1 | 12586 | 2 | Y | 36 | 39 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 40 | 9 | | | | | | | |
| 04 | 11700 | X | 9558 | -0- | -2142 | -0- | 17 | 1 | 8374 | 2 | Y | 1051 | 1039 | 0 | 2 | 8 | 10 |
| | | | | | | | 11 | 4 | 1156 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: L 2H RRCID -> 276276 COMPL. DATE 04/07/2012 TOTAL DEPTH 6413 PERF. 6665 - 12321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2019 | -0- | -651 | -0- | 477 | 1 | 1195 | 2 | Y | 315 | 241 | 0 | | | 323 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 2759 | X | 1547 | -0- | -1212 | -0- | 439 | 1 | 759 | 2 | Y | 317 | 391 | 0 | | | 249 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 3193 | X | 1231 | -0- | -1962 | -0- | 342 | 1 | 571 | 2 | Y | 289 | 224 | 0 | 1 | 8 | 313 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 02 | 2576 | X | 924 | -0- | -1652 | -0- | 321 | 1 | 479 | 2 | Y | 113 | 197 | 0 | 1 | 8 | 228 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 2077 | X | 986 | -0- | -1091 | -0- | 542 | 1 | 240 | 2 | Y | 185 | 223 | 0 | | | 190 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 04 | 2010 | X | 1725 | -0- | -285 | -0- | 666 | 1 | 770 | 2 | Y | 263 | 299 | 0 | 1 | 8 | 153 |
| | | | | | | | 289 | 9 | | | | | | | | | |

FAITH-YANA A UNIT WELL #: C 1H RRCID -> 276284 COMPL. DATE 07/27/2012 TOTAL DEPTH 7314 PERF. 7643 - 14275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 534 | N | 534 | -0- | -0- | -0- | 249 | 1 | 31 | 2 | Y | 231 | 233 | 0 | | | -0- |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 204 | 1 | 19 | 2 | Y | 177 | 177 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 195 | 9 | | | | | | | |
| 01 | 342 | N | 342 | -0- | -0- | -0- | 194 | 1 | 13 | 2 | Y | 123 | 122 | 0 | | | 1 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 252 | N | 115 | -0- | -137 | -0- | 101 | 1 | 1 | 2 | Y | 12 | 13 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 210 | 1 | 18 | 2 | Y | 161 | 159 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 177 | 9 | | | | | | | |
| *04 | 520 | N | 520 | -0- | -0- | -0- | 326 | 1 | 15 | 2 | Y | 161 | 160 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 177 | 9 | | | | | | | |

FAITH-TORO WELL #: A 8H RRCID -> 276315 COMPL. DATE 04/24/2013 TOTAL DEPTH 6589 PERF. 6760 - 14871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4389 | X | 4389 | -0- | -0- | -0- | 316 | 1 | 2181 | 2 | Y | 1719 | 1717 | 0 | 2 | 8 | 6 |
| | | | | | | | 1 | 4 | 1891 | 9 | | | | | | | |
| 12 | 6230 | X | 6230 | -0- | -0- | -0- | 403 | 1 | 3962 | 2 | Y | 1689 | 1687 | 0 | 2 | 8 | 6 |
| | | | | | | | 7 | 4 | 1858 | 9 | | | | | | | |
| 01 | 10796 | X | 10796 | -0- | -0- | -0- | 495 | 1 | 4695 | 2 | Y | 5082 | 5019 | 0 | 12 | 8 | 57 |
| | | | | | | | 16 | 4 | 5590 | 9 | | | | | | | |
| 02 | 6832 | X | 4871 | -0- | -1961 | -0- | 428 | 1 | 2892 | 2 | Y | 1381 | 1418 | 0 | 7 | 8 | 13 |
| | | | | | | | 32 | 4 | 1519 | 9 | | | | | | | |
| 03 | 10733 | X | 10733 | -0- | -0- | -0- | 444 | 1 | 4342 | 2 | Y | 5290 | 5277 | 0 | 10 | 8 | 16 |
| | | | | | | | 128 | 4 | 5819 | 9 | | | | | | | |
| 04 | 10440 | X | 5333 | -0- | -5107 | -0- | 360 | 1 | 3943 | 2 | Y | 927 | 933 | 0 | 2 | 8 | 8 |
| | | | | | | | 10 | 4 | 1020 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: E 3H RRCID -> 276319 COMPL. DATE 06/02/2013 TOTAL DEPTH 6345 PERF. 6744 - 12923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6213 | X | 6213 | -0- | -0- | -0- | 17 | 1 | 4866 | 2 | Y | 1208 | 1216 | 0 | 1 | 8 | 6 |
| | | | | | | | 1 | 4 | 1329 | 9 | | | | | | | |
| 12 | 5642 | X | 5190 | -0- | -452 | -0- | 15 | 1 | 4232 | 2 | Y | 854 | 854 | 0 | 1 | 8 | 5 |
| | | | | | | | 4 | 4 | 939 | 9 | | | | | | | |
| 01 | 8897 | X | 5338 | -0- | -3559 | -0- | 16 | 1 | 4482 | 2 | Y | 762 | 754 | 0 | 2 | 8 | 11 |
| | | | | | | | 2 | 4 | 838 | 9 | | | | | | | |
| 02 | 7140 | X | 3423 | -0- | -3717 | -0- | 5 | 1 | 3204 | 2 | Y | 190 | 195 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 209 | 9 | | | | | | | |
| 03 | 7905 | X | 7385 | -0- | -520 | -0- | 7353 | 2 | 1 | 4 | Y | 28 | 30 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 6210 | X | 6075 | -0- | -135 | -0- | 12 | 1 | 5301 | 2 | Y | 686 | 677 | 0 | 1 | 8 | 11 |
| | | | | | | | 7 | 4 | 755 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH TORO J UNIT DIM WELL #: A 1H RRCID -> 276321 COMPL. DATE 05/01/2013 TOTAL DEPTH 6398 PERF. 6739 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3743 | X | 3743 | -0- | -0- | -0- | 302 | 1 | 2823 | 2 | Y | 562 | 566 | 0 | 1 | 8 | 5 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 12 | 5378 | X | 5378 | -0- | -0- | -0- | 379 | 1 | 4259 | 2 | Y | 670 | 669 | 0 | 1 | 8 | 5 |
| | | | | | | | 3 | 4 | 737 | 9 | | | | | | | |
| 01 | 5657 | X | 5657 | -0- | -0- | -0- | 384 | 1 | 4564 | 2 | Y | 643 | 637 | 0 | 1 | 8 | 10 |
| | | | | | | | 2 | 4 | 707 | 9 | | | | | | | |
| 02 | 3864 | X | 2776 | -0- | -1088 | -0- | 275 | 1 | 2224 | 2 | Y | 246 | 249 | 0 | 1 | 8 | 6 |
| | | | | | | | 6 | 4 | 271 | 9 | | | | | | | |
| 03 | 6616 | X | 6616 | -0- | -0- | -0- | 453 | 1 | 5265 | 2 | Y | 799 | 797 | 0 | 1 | 8 | 7 |
| | | | | | | | 19 | 4 | 879 | 9 | | | | | | | |
| *04 | 5706 | X | 5706 | -0- | -0- | -0- | 390 | 1 | 4537 | 2 | Y | 702 | 697 | 0 | 2 | 8 | 10 |
| | | | | | | | 7 | 4 | 772 | 9 | | | | | | | |

FAITH-TORO A UNIT WELL #: A 1H RRCID -> 276337 COMPL. DATE 05/06/2013 TOTAL DEPTH 6511 PERF. 6795 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5361 | X | 5361 | -0- | -0- | -0- | 317 | 1 | 4503 | 2 | Y | 492 | 495 | 0 | 1 | 8 | -0- |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | 4986 | X | 4986 | -0- | -0- | -0- | 297 | 1 | 4172 | 2 | Y | 468 | 468 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 515 | 9 | | | | | | | |
| 01 | 6448 | X | 3969 | -0- | -2479 | -0- | 271 | 1 | 3229 | 2 | Y | 425 | 421 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 468 | 9 | | | | | | | |
| 02 | 5824 | X | 3099 | -0- | -2725 | -0- | 280 | 1 | 2619 | 2 | Y | 178 | 180 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 196 | 9 | | | | | | | |
| 03 | 6448 | X | 5530 | -0- | -918 | -0- | 441 | 1 | 4458 | 2 | Y | 561 | 560 | 0 | 1 | 8 | -0- |
| | | | | | | | 14 | 4 | 617 | 9 | | | | | | | |
| *04 | 5902 | X | 5902 | -0- | -0- | -0- | 384 | 1 | 4708 | 2 | Y | 729 | 722 | 0 | 2 | 8 | 5 |
| | | | | | | | 8 | 4 | 802 | 9 | | | | | | | |

PGE DOS WELL #: B 1H RRCID -> 276389 COMPL. DATE 10/22/2014 TOTAL DEPTH 8021 PERF. 8528 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19950 | X | 16447 | -0- | -3503 | -0- | 91 | 1 | 15100 | 2 | Y | 1142 | 1077 | 1 | 1 | 8 | 116 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 12 | 19065 | X | 16719 | -0- | -2346 | -0- | 93 | 1 | 15335 | 2 | Y | 1174 | 1122 | 1 | 1 | 8 | 167 |
| | | | | | | | 1291 | 9 | | | | | | | | | |
| 01 | 17763 | X | 16375 | -0- | -1388 | -0- | 98 | 1 | 15072 | 2 | Y | 1095 | 1138 | 1 | 1 | 8 | 123 |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 02 | 15400 | X | 9512 | -0- | -5888 | -0- | 74 | 1 | 8903 | 2 | Y | 486 | 484 | 1 | 2 | 8 | 123 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 03 | 20409 | X | 20409 | -0- | -0- | -0- | 105 | 1 | 19010 | 2 | Y | 1176 | 1147 | 1 | 1 | 8 | 151 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| *04 | 17293 | X | 17293 | -0- | -0- | -0- | 106 | 1 | 16023 | 2 | Y | 1058 | 1156 | 1 | 2 | 8 | 51 |
| | | | | | | | 1164 | 9 | | | | | | | | | |

PGE DOS WELL #: B 3H RRCID -> 276390 COMPL. DATE 10/24/2014 TOTAL DEPTH 7993 PERF. 8361 - 15483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15750 | X | 14538 | -0- | -1212 | -0- | 80 | 1 | 13340 | 2 | Y | 1016 | 959 | 1 | 1 | 8 | 106 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 12 | 16275 | X | 15188 | -0- | -1087 | -0- | 84 | 1 | 13927 | 2 | Y | 1070 | 1020 | 1 | 1 | 8 | 155 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 01 | 14942 | X | 13687 | -0- | -1255 | -0- | 83 | 1 | 12701 | 2 | Y | 821 | 877 | 1 | 1 | 8 | 98 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 02 | 13580 | X | 9672 | -0- | -3908 | -0- | 76 | 1 | 9058 | 2 | Y | 489 | 462 | 1 | 1 | 8 | 124 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 03 | 16259 | X | 16259 | -0- | -0- | -0- | 85 | 1 | 15224 | 2 | Y | 864 | 869 | 1 | 1 | 8 | 118 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 04 | 14700 | X | 13657 | -0- | -1043 | -0- | 84 | 1 | 12683 | 2 | Y | 809 | 883 | 1 | 1 | 8 | 43 |
| | | | | | | | 890 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: B 2H RRCID -> 276416 COMPL. DATE 10/23/2014 TOTAL DEPTH 8019 PERF. 8473 - 15473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18240 | X | 14536 | -0- | -3704 | -0- | 82 | 1 | 13515 | 2 | Y | 854 | 810 | 1 | | | 96 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 12 | 18817 | X | 15808 | -0- | -3009 | -0- | 88 | 1 | 14565 | 2 | Y | 1050 | 989 | 1 | | | 157 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 01 | 16771 | X | 13866 | -0- | -2905 | -0- | 83 | 1 | 12849 | 2 | Y | 849 | 899 | 1 | 1 | 8 | 106 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 02 | 14588 | X | 10705 | -0- | -3883 | -0- | 84 | 1 | 10056 | 2 | Y | 514 | 485 | 1 | 1 | 8 | 134 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 03 | 15810 | X | 14780 | -0- | -1030 | -0- | 77 | 1 | 13857 | 2 | Y | 769 | 790 | 1 | | | 113 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 04 | 15300 | X | 11283 | -0- | -4017 | -0- | 70 | 1 | 10477 | 2 | Y | 669 | 740 | 1 | | | 42 |
| | | | | | | | 736 | 9 | | | | | | | | | |

PGE DOS WELL #: B 4H RRCID -> 276417 COMPL. DATE 10/25/2014 TOTAL DEPTH 7983 PERF. 8342 - 15416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14937 | X | 14937 | -0- | -0- | -0- | 84 | 1 | 13876 | 2 | Y | 888 | 843 | 1 | | | 89 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 12 | 14291 | X | 13684 | -0- | -607 | -0- | 77 | 1 | 12650 | 2 | Y | 870 | 836 | 1 | | | 123 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 01 | 17794 | X | 12356 | -0- | -5438 | -0- | 74 | 1 | 11417 | 2 | Y | 786 | 821 | 1 | 1 | 8 | 87 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 02 | 14728 | X | 9332 | -0- | -5396 | -0- | 73 | 1 | 8706 | 2 | Y | 503 | 469 | 1 | 1 | 8 | 120 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 03 | 16306 | X | 14770 | -0- | -1536 | -0- | 77 | 1 | 13807 | 2 | Y | 805 | 818 | 1 | | | 107 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| 04 | 14940 | X | 11958 | -0- | -2982 | -0- | 74 | 1 | 11094 | 2 | Y | 718 | 789 | 1 | 1 | 8 | 35 |
| | | | | | | | 790 | 9 | | | | | | | | | |

PGE DOS WELL #: B 5H RRCID -> 276418 COMPL. DATE 10/25/2014 TOTAL DEPTH 7990 PERF. 8525 - 15569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13560 | X | 10356 | -0- | -3204 | -0- | 58 | 1 | 9541 | 2 | Y | 688 | 660 | 1 | | | 75 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 12 | 14012 | X | 12050 | -0- | -1962 | -0- | 66 | 1 | 10942 | 2 | Y | 947 | 885 | 1 | | | 137 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 01 | 14198 | X | 11837 | -0- | -2361 | -0- | 70 | 1 | 10829 | 2 | Y | 853 | 888 | 1 | 1 | 8 | 101 |
| | | | | | | | 938 | 9 | | | | | | | | | |
| 02 | 11956 | X | 7965 | -0- | -3991 | -0- | 61 | 1 | 7346 | 2 | Y | 507 | 478 | 1 | 1 | 8 | 129 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 03 | 12834 | X | 12563 | -0- | -271 | -0- | 64 | 1 | 11587 | 2 | Y | 829 | 840 | 1 | 1 | 8 | 117 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 04 | 11670 | X | 10105 | -0- | -1565 | -0- | 61 | 1 | 9219 | 2 | Y | 750 | 823 | 1 | 1 | 8 | 43 |
| | | | | | | | 825 | 9 | | | | | | | | | |

PGE BROWNE WELL #: H 3H RRCID -> 276431 COMPL. DATE 10/27/2014 TOTAL DEPTH 7810 PERF. 8270 - 14865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12638 | X | 12638 | -0- | -0- | -0- | 173 | 1 | 11940 | 2 | Y | 477 | 485 | 1 | | | 47 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 12 | 11273 | X | 11273 | -0- | -0- | -0- | 109 | 1 | 10627 | 2 | Y | 488 | 490 | 1 | | | 45 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 01 | 14642 | X | 14642 | -0- | -0- | -0- | 257 | 1 | 13660 | 2 | Y | 659 | 636 | 1 | 1 | 8 | 67 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 02 | 8988 | X | 6940 | -0- | -2048 | -0- | 121 | 1 | 6412 | 2 | Y | 370 | 381 | 1 | 3 | 8 | 53 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 03 | 19532 | X | 19532 | -0- | -0- | -0- | 299 | 1 | 18357 | 2 | Y | 796 | 755 | 1 | 2 | 8 | 92 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| *04 | 10779 | X | 10779 | -0- | -0- | -0- | 165 | 1 | 9891 | 2 | Y | 657 | 675 | 1 | | | 74 |
| | | | | | | | 723 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: E 4H RRCID -> 276579 COMPL. DATE 06/02/2013 TOTAL DEPTH 6421 PERF. 6723 - 12407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4368 | X | 4368 | -0- | -0- | -0- | 9 | 1 | 3596 | 2 | Y | 693 | 695 | 0 | 1 | 8 | 7 |
| | | | | | | | 1 | 4 | 762 | 9 | | | | | | | |
| 12 | 4209 | X | 4209 | -0- | -0- | -0- | 10 | 1 | 3574 | 2 | Y | 566 | 566 | 0 | 1 | 8 | 6 |
| | | | | | | | 2 | 4 | 623 | 9 | | | | | | | |
| 01 | 5332 | X | 4421 | -0- | -911 | -0- | 12 | 1 | 3807 | 2 | Y | 546 | 540 | 0 | 1 | 8 | 11 |
| | | | | | | | 1 | 4 | 601 | 9 | | | | | | | |
| 02 | 4088 | X | 1012 | -0- | -3076 | -0- | 3 | 1 | 892 | 2 | Y | 104 | 108 | 0 | 1 | 8 | 6 |
| | | | | | | | 3 | 4 | 114 | 9 | | | | | | | |
| 03 | 4526 | X | 11 | -0- | -4515 | -0- | 1 | 2 | 10 | 9 | Y | 9 | 11 | 0 | | | 4 |
| 04 | 4380 | X | 3920 | -0- | -460 | -0- | 9 | 1 | 3316 | 2 | Y | 536 | 529 | 0 | 1 | 8 | 10 |
| | | | | | | | 5 | 4 | 590 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: A 1HT RRCID -> 276602 COMPL. DATE 05/01/2013 TOTAL DEPTH 6350 PERF. 6891 - 12241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3484 | -0- | -536 | -0- | 428 | 1 | 2715 | 2 | Y | 310 | 310 | 0 | | | 3 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 12 | 6293 | X | 6293 | -0- | -0- | -0- | 469 | 1 | 5250 | 2 | Y | 520 | 519 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 572 | 9 | | | | | | | |
| 01 | 6079 | X | 6079 | -0- | -0- | -0- | 453 | 1 | 5193 | 2 | Y | 393 | 389 | 0 | 1 | 8 | 7 |
| | | | | | | | 1 | 4 | 432 | 9 | | | | | | | |
| 02 | 3667 | X | 3667 | -0- | -0- | -0- | 433 | 1 | 2956 | 2 | Y | 247 | 248 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 272 | 9 | | | | | | | |
| 03 | 5484 | X | 5484 | -0- | -0- | -0- | 464 | 1 | 4591 | 2 | Y | 382 | 383 | 0 | 1 | 8 | 3 |
| | | | | | | | 9 | 4 | 420 | 9 | | | | | | | |
| *04 | 6710 | X | 6710 | -0- | -0- | -0- | 444 | 1 | 5766 | 2 | Y | 450 | 445 | 0 | 1 | 8 | 7 |
| | | | | | | | 5 | 4 | 495 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: A 3H RRCID -> 276623 COMPL. DATE 04/24/2013 TOTAL DEPTH 6649 PERF. 6773 - 14439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7068 | X | 7068 | -0- | -0- | -0- | 433 | 1 | 5633 | 2 | Y | 910 | 917 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 1001 | 9 | | | | | | | |
| 12 | 7488 | X | 7488 | -0- | -0- | -0- | 444 | 1 | 5919 | 2 | Y | 1019 | 1018 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 1121 | 9 | | | | | | | |
| 01 | 8835 | X | 7412 | -0- | -1423 | -0- | 427 | 1 | 5300 | 2 | Y | 1527 | 1510 | 0 | 3 | 8 | 14 |
| | | | | | | | 5 | 4 | 1680 | 9 | | | | | | | |
| 02 | 7532 | X | 4996 | -0- | -2536 | -0- | 398 | 1 | 3605 | 2 | Y | 884 | 888 | 0 | 5 | 8 | 5 |
| | | | | | | | 21 | 4 | 972 | 9 | | | | | | | |
| 03 | 8339 | X | 5307 | -0- | -3032 | -0- | 284 | 1 | 3952 | 2 | Y | 953 | 956 | 0 | 2 | 8 | -0- |
| | | | | | | | 23 | 4 | 1048 | 9 | | | | | | | |
| 04 | 7260 | X | 5343 | -0- | -1917 | -0- | 333 | 1 | 3847 | 2 | Y | 1047 | 1038 | 0 | 2 | 8 | 7 |
| | | | | | | | 11 | 4 | 1152 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: A 4H RRCID -> 276624 COMPL. DATE 05/06/2013 TOTAL DEPTH 6620 PERF. 6750 - 14398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3341 | X | 3341 | -0- | -0- | -0- | 268 | 1 | 2603 | 2 | Y | 427 | 431 | 0 | | | 1 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 3403 | X | 3403 | -0- | -0- | -0- | 261 | 1 | 2518 | 2 | Y | 565 | 565 | 0 | 1 | 8 | -0- |
| | | | | | | | 2 | 4 | 622 | 9 | | | | | | | |
| 01 | 4929 | X | 3370 | -0- | -1559 | -0- | 284 | 1 | 2516 | 2 | Y | 516 | 511 | 0 | 1 | 8 | 4 |
| | | | | | | | 2 | 4 | 568 | 9 | | | | | | | |
| 02 | 4452 | X | 2016 | -0- | -2436 | -0- | 274 | 1 | 1419 | 2 | Y | 287 | 288 | 0 | 1 | 8 | 2 |
| | | | | | | | 7 | 4 | 316 | 9 | | | | | | | |
| 03 | 4929 | X | 1504 | -0- | -3425 | -0- | 214 | 1 | 740 | 2 | Y | 489 | 489 | 0 | 1 | 8 | 1 |
| | | | | | | | 12 | 4 | 538 | 9 | | | | | | | |
| 04 | 3330 | X | 1645 | -0- | -1685 | -0- | 215 | 1 | 961 | 2 | Y | 423 | 419 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 465 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SAN PEDRO WELL #: E 1H RRCID -> 276722 COMPL. DATE 06/06/2013 TOTAL DEPTH 6380 PERF. 6718 - 12694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 | X | 1690 | -0- | -140 | -0- | 7 | 1 | 1184 | 2 | Y | 454 | 461 | 0 | 1 | 8 | 5 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1374 | -0- | -517 | -0- | 9 | 1 | 813 | 2 | Y | 500 | 499 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 550 | 9 | | | | | | | |
| 01 | 4433 | X | 2116 | -0- | -2317 | -0- | 8 | 1 | 1693 | 2 | Y | 376 | 373 | 0 | 1 | 8 | 8 |
| | | | | | | | 1 | 4 | 414 | 9 | | | | | | | |
| 02 | 4004 | X | 70 | -0- | -3934 | -0- | 2 | 1 | 4 | 2 | Y | 57 | 60 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 03 | 4247 | X | 10 | -0- | -4237 | -0- | 1 | 2 | 9 | 9 | Y | 8 | 9 | 0 | | | 4 |
| 04 | 2040 | X | 1648 | -0- | -392 | -0- | 4 | 1 | 1297 | 2 | Y | 312 | 309 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 343 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: E 2H RRCID -> 276723 COMPL. DATE 06/07/2013 TOTAL DEPTH 6338 PERF. 6794 - 12877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4292 | -0- | -298 | -0- | 9 | 1 | 3571 | 2 | Y | 646 | 647 | 0 | 1 | 8 | 7 |
| | | | | | | | 1 | 4 | 711 | 9 | | | | | | | |
| 12 | 5456 | X | 4975 | -0- | -481 | -0- | 14 | 1 | 4172 | 2 | Y | 715 | 713 | 0 | 1 | 8 | 8 |
| | | | | | | | 2 | 4 | 787 | 9 | | | | | | | |
| 01 | 7130 | X | 2207 | -0- | -4923 | -0- | 6 | 1 | 1866 | 2 | Y | 304 | 304 | 0 | 1 | 8 | 7 |
| | | | | | | | 1 | 4 | 334 | 9 | | | | | | | |
| 02 | 6862 | X | 6862 | -0- | -0- | -0- | 7 | 1 | 6602 | 2 | Y | 225 | 226 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 248 | 9 | | | | | | | |
| 03 | 10395 | X | 10395 | -0- | -0- | -0- | 10362 | 2 | 1 | 4 | Y | 29 | 31 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4571 | -0- | -229 | -0- | 10 | 1 | 3965 | 2 | Y | 537 | 531 | 0 | 1 | 8 | 8 |
| | | | | | | | 5 | 4 | 591 | 9 | | | | | | | |

FAITH-SANDY WELL #: F 1H RRCID -> 276724 COMPL. DATE 04/23/2012 TOTAL DEPTH 6226 PERF. 6558 - 13054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 2417 | -0- | -1183 | -0- | 182 | 1 | 1899 | 2 | Y | 305 | 183 | 1 | | | 181 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2897 | -0- | -823 | -0- | 209 | 1 | 2348 | 2 | Y | 309 | 350 | 1 | | | 140 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 01 | 3627 | X | 2669 | -0- | -958 | -0- | 203 | 1 | 2145 | 2 | Y | 292 | 350 | 1 | | | 82 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 02 | 2884 | X | 1125 | -0- | -1759 | -0- | 106 | 1 | 834 | 2 | Y | 168 | 180 | 1 | | | 70 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 2883 | X | 258 | -0- | -2625 | -0- | 106 | 1 | 152 | 9 | Y | 138 | | | | | 208 |
| 04 | 2790 | X | 1324 | -0- | -1466 | -0- | 185 | 1 | 866 | 2 | Y | 248 | 361 | 1 | 2 | 8 | 93 |
| | | | | | | | 273 | 9 | | | | | | | | | |

BRISCOE RANCH UNIT A DIM WELL #: 1H RRCID -> 276725 COMPL. DATE 05/18/2012 TOTAL DEPTH 6637 PERF. 6801 - 11428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 904 | -0- | -206 | -0- | 526 | 2 | 378 | 9 | N | 344 | 364 | 1 | 1 | 8 | 160 |
| 12 | 1116 | N | 864 | -0- | -252 | -0- | 468 | 2 | 396 | 9 | N | 360 | 372 | 1 | | | 148 |
| 01 | 992 | N | 927 | -0- | -65 | -0- | 512 | 2 | 415 | 9 | N | 377 | 344 | 1 | 1 | 8 | 180 |
| 02 | 840 | N | 601 | -0- | -239 | -0- | 312 | 2 | 289 | 9 | N | 263 | 177 | 1 | | | 266 |
| 03 | 868 | N | 625 | -0- | -243 | -0- | 245 | 2 | 380 | 9 | N | 345 | 365 | 1 | 2 | 8 | 244 |
| 04 | 900 | N | 786 | -0- | -114 | -0- | 404 | 2 | 382 | 9 | N | 347 | 360 | 1 | 4 | 8 | 227 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: J 3H RRCID -> 276730 COMPL. DATE 05/26/2013 TOTAL DEPTH 6246 PERF. 6480 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2791 | X | 2791 | -0- | -0- | -0- | 193 | 1 | 1983 | 2 | Y | 559 | 559 | 0 | 1 | 8 | 1 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 12 | 1612 | X | 729 | -0- | -883 | -0- | 149 | 1 | 356 | 2 | Y | 204 | 204 | 0 | | | 1 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 01 | 5642 | X | 367 | -0- | -5275 | -0- | 120 | 1 | 26 | 2 | Y | 201 | 199 | 0 | | | 3 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 2884 | X | 715 | -0- | -2169 | -0- | 95 | 1 | 499 | 2 | Y | 107 | 108 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 118 | 9 | | | | | | | |
| 03 | 3193 | X | 1631 | -0- | -1562 | -0- | 152 | 1 | 1098 | 2 | Y | 338 | 338 | 0 | 1 | 8 | -0- |
| | | | | | | | 9 | 4 | 372 | 9 | | | | | | | |
| 04 | 2790 | X | 532 | -0- | -2258 | -0- | 156 | 1 | 189 | 2 | Y | 168 | 167 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 185 | 9 | | | | | | | |

FAITH-SANDY WELL #: J 2H RRCID -> 276843 COMPL. DATE 07/14/2013 TOTAL DEPTH 6248 PERF. 6677 - 13987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 505 | -0- | -3005 | -0- | 235 | 1 | 245 | 2 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3627 | X | 1325 | -0- | -2302 | -0- | 275 | 1 | 987 | 2 | Y | 57 | 57 | 0 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1660 | -0- | -1068 | -0- | 245 | 1 | 1375 | 2 | Y | 36 | 35 | 0 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2464 | X | 436 | -0- | -2028 | -0- | 135 | 1 | 248 | 2 | Y | 47 | 47 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| 03 | 1333 | X | 360 | -0- | -973 | -0- | 213 | 1 | 93 | 2 | Y | 48 | 48 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| 04 | 1620 | X | 391 | -0- | -1229 | -0- | 188 | 1 | 107 | 2 | Y | 86 | 85 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 95 | 9 | | | | | | | |

FAITH SAN PEDRO P UNIT WELL #: E 1H RRCID -> 277004 COMPL. DATE 05/24/2013 TOTAL DEPTH 6583 PERF. 6697 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10499 | X | 10499 | -0- | -0- | -0- | 20 | 1 | 8849 | 2 | Y | 1480 | 1481 | 0 | 2 | 8 | 6 |
| | | | | | | | 2 | 4 | 1628 | 9 | | | | | | | |
| 12 | 8835 | X | 8003 | -0- | -832 | -0- | 18 | 1 | 6823 | 2 | Y | 1052 | 1053 | 0 | 1 | 8 | 4 |
| | | | | | | | 5 | 4 | 1157 | 9 | | | | | | | |
| 01 | 11718 | X | 7508 | -0- | -4210 | -0- | 19 | 1 | 6455 | 2 | Y | 937 | 927 | 0 | 2 | 8 | 12 |
| | | | | | | | 3 | 4 | 1031 | 9 | | | | | | | |
| 02 | 10584 | X | 4272 | -0- | -6312 | -0- | 8 | 1 | 3983 | 2 | Y | 250 | 257 | 0 | 1 | 8 | 4 |
| | | | | | | | 6 | 4 | 275 | 9 | | | | | | | |
| 03 | 11718 | X | 6808 | -0- | -4910 | -0- | 1 | 1 | 6770 | 2 | Y | 33 | 35 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 36 | 9 | | | | | | | |
| 04 | 10500 | X | 7509 | -0- | -2991 | -0- | 14 | 1 | 6562 | 2 | Y | 840 | 830 | 0 | 2 | 8 | 10 |
| | | | | | | | 9 | 4 | 924 | 9 | | | | | | | |

FAITH BONITA V UNIT WELL #: R 1H RRCID -> 277897 COMPL. DATE 05/13/2015 TOTAL DEPTH 6723 PERF. 6848 - 11791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: R 3H RRCID -> 277898 COMPL. DATE 05/13/2015 TOTAL DEPTH 6429 PERF. 6804 - 12504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7595 | X | 7595 | -0- | -0- | -0- | 338 | 1 | 6717 | 2 | Y | 491 | 493 | 0 | 1 | 8 | -0- |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 12 | 8429 | X | 8429 | -0- | -0- | -0- | 375 | 1 | 7477 | 2 | Y | 522 | 522 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 574 | 9 | | | | | | | |
| 01 | 8423 | X | 8423 | -0- | -0- | -0- | 419 | 1 | 7290 | 2 | Y | 647 | 640 | 0 | 1 | 8 | 6 |
| | | | | | | | 2 | 4 | 712 | 9 | | | | | | | |
| 02 | 6636 | X | 3178 | -0- | -3458 | -0- | 175 | 1 | 2816 | 2 | Y | 166 | 171 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 183 | 9 | | | | | | | |
| 03 | 7347 | X | 5537 | -0- | -1810 | -0- | 308 | 1 | 4677 | 2 | Y | 491 | 490 | 0 | 1 | 8 | -0- |
| | | | | | | | 12 | 4 | 540 | 9 | | | | | | | |
| 04 | 7110 | X | 6007 | -0- | -1103 | -0- | 326 | 1 | 5180 | 2 | Y | 451 | 447 | 0 | 1 | 8 | 3 |
| | | | | | | | 5 | 4 | 496 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: R 2H RRCID -> 277907 COMPL. DATE 05/13/2015 TOTAL DEPTH 6461 PERF. 6859 - 11451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4742 | X | 4742 | -0- | -0- | -0- | 286 | 1 | 4023 | 2 | Y | 394 | 396 | 0 | | | 4 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 12 | 5055 | X | 5055 | -0- | -0- | -0- | 312 | 1 | 4322 | 2 | Y | 382 | 381 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 420 | 9 | | | | | | | |
| 01 | 4774 | X | 4764 | -0- | -10 | -0- | 271 | 1 | 3848 | 2 | Y | 585 | 578 | 0 | 1 | 8 | 11 |
| | | | | | | | 1 | 4 | 644 | 9 | | | | | | | |
| 02 | 4424 | X | 1524 | -0- | -2900 | -0- | 223 | 1 | 950 | 2 | Y | 313 | 315 | 0 | 2 | 8 | 7 |
| | | | | | | | 7 | 4 | 344 | 9 | | | | | | | |
| 03 | 5350 | X | 5350 | -0- | -0- | -0- | 293 | 1 | 4414 | 2 | Y | 572 | 572 | 0 | 1 | 8 | 6 |
| | | | | | | | 14 | 4 | 629 | 9 | | | | | | | |
| 04 | 4890 | X | 3579 | -0- | -1311 | -0- | 222 | 1 | 2917 | 2 | Y | 396 | 394 | 0 | 1 | 8 | 7 |
| | | | | | | | 4 | 4 | 436 | 9 | | | | | | | |

FAITH SAN PEDRO U UNIT WELL #: M 1H RRCID -> 277948 COMPL. DATE 05/19/2015 TOTAL DEPTH 6600 PERF. 6669 - 12469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4641 | X | 4641 | -0- | -0- | -0- | 338 | 1 | 3661 | 2 | Y | 583 | 586 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 641 | 9 | | | | | | | |
| 12 | 3931 | X | 3931 | -0- | -0- | -0- | 298 | 1 | 3096 | 2 | Y | 486 | 485 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 535 | 9 | | | | | | | |
| 01 | 4743 | X | 3341 | -0- | -1402 | -0- | 189 | 1 | 2572 | 2 | Y | 525 | 521 | 0 | 1 | 8 | 5 |
| | | | | | | | 2 | 4 | 578 | 9 | | | | | | | |
| 02 | 4340 | X | 1639 | -0- | -2701 | -0- | 145 | 1 | 1254 | 2 | Y | 214 | 217 | 0 | 1 | 8 | 1 |
| | | | | | | | 5 | 4 | 235 | 9 | | | | | | | |
| 03 | 4805 | X | 4517 | -0- | -288 | -0- | 223 | 1 | 3650 | 2 | Y | 573 | 572 | 0 | 1 | 8 | 1 |
| | | | | | | | 14 | 4 | 630 | 9 | | | | | | | |
| 04 | 4650 | X | 3135 | -0- | -1515 | -0- | 200 | 1 | 2369 | 2 | Y | 510 | 506 | 0 | 1 | 8 | 4 |
| | | | | | | | 5 | 4 | 561 | 9 | | | | | | | |

FAITH BONITA W UNIT WELL #: M 1H RRCID -> 278317 COMPL. DATE 03/25/2015 TOTAL DEPTH 6545 PERF. 7059 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5089 | X | 5089 | -0- | -0- | -0- | 7 | 1 | 4580 | 2 | Y | 456 | 458 | 0 | 1 | 8 | 1 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 8527 | X | 8527 | -0- | -0- | -0- | 9 | 1 | 7929 | 2 | Y | 533 | 532 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 586 | 9 | | | | | | | |
| 01 | 6003 | X | 6003 | -0- | -0- | -0- | 6 | 1 | 5618 | 2 | Y | 343 | 341 | 0 | 1 | 8 | 3 |
| | | | | | | | 2 | 4 | 377 | 9 | | | | | | | |
| 02 | 4760 | X | 3041 | -0- | -1719 | -0- | 5 | 1 | 2871 | 2 | Y | 147 | 148 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 162 | 9 | | | | | | | |
| 03 | 5983 | X | 3697 | -0- | -2286 | -0- | 7 | 1 | 3246 | 2 | Y | 395 | 394 | 0 | 1 | 8 | 1 |
| | | | | | | | 9 | 4 | 435 | 9 | | | | | | | |
| 04 | 5790 | X | 5766 | -0- | -24 | -0- | 10 | 1 | 5154 | 2 | Y | 543 | 537 | 0 | 1 | 8 | 6 |
| | | | | | | | 5 | 4 | 597 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO W UNIT WELL #: M 1H RRCID -> 278324 COMPL. DATE 03/21/2015 TOTAL DEPTH 6575 PERF. 6650 - 12448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6720 | X | 5464 | -0- | -1256 | -0- | 332 | 1 | 4526 | 2 | Y | 551 | 554 | 0 | 1 | 8 | 2 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 12 | 6944 | X | 5831 | -0- | -1113 | -0- | 392 | 1 | 4802 | 2 | Y | 577 | 576 | 0 | 1 | 8 | 2 |
| | | | | | | | 2 | 4 | 635 | 9 | | | | | | | |
| 01 | 7874 | X | 5851 | -0- | -2023 | -0- | 304 | 1 | 4969 | 2 | Y | 524 | 518 | 0 | 1 | 8 | 7 |
| | | | | | | | 2 | 4 | 576 | 9 | | | | | | | |
| 02 | 6776 | X | 3771 | -0- | -3005 | -0- | 277 | 1 | 3284 | 2 | Y | 187 | 190 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 206 | 9 | | | | | | | |
| 03 | 6169 | X | 5306 | -0- | -863 | -0- | 264 | 1 | 4427 | 2 | Y | 547 | 546 | 0 | 1 | 8 | 3 |
| | | | | | | | 13 | 4 | 602 | 9 | | | | | | | |
| 04 | 5670 | X | 5316 | -0- | -354 | -0- | 261 | 1 | 4451 | 2 | Y | 544 | 539 | 0 | 1 | 8 | 7 |
| | | | | | | | 6 | 4 | 598 | 9 | | | | | | | |

FAITH-SAN PEDRO GG UNIT WELL #: C 1H RRCID -> 278353 COMPL. DATE 04/08/2015 TOTAL DEPTH 6581 PERF. 6780 - 13645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5705 | X | 5705 | -0- | -0- | -0- | 268 | 1 | 4725 | 2 | Y | 646 | 651 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 711 | 9 | | | | | | | |
| 12 | 6329 | X | 6329 | -0- | -0- | -0- | 280 | 1 | 5291 | 2 | Y | 686 | 684 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 755 | 9 | | | | | | | |
| 01 | 7564 | X | 6258 | -0- | -1306 | -0- | 284 | 1 | 5165 | 2 | Y | 734 | 727 | 0 | 2 | 8 | 6 |
| | | | | | | | 2 | 4 | 807 | 9 | | | | | | | |
| 02 | 6468 | X | 4518 | -0- | -1950 | -0- | 264 | 1 | 3037 | 2 | Y | 1084 | 1076 | 0 | 6 | 8 | 8 |
| | | | | | | | 25 | 4 | 1192 | 9 | | | | | | | |
| 03 | 6572 | X | 6464 | -0- | -108 | -0- | 328 | 1 | 5329 | 2 | Y | 718 | 725 | 0 | 1 | 8 | -0- |
| | | | | | | | 17 | 4 | 790 | 9 | | | | | | | |
| 04 | 6120 | X | 5729 | -0- | -391 | -0- | 305 | 1 | 4693 | 2 | Y | 658 | 652 | 0 | 1 | 8 | 5 |
| | | | | | | | 7 | 4 | 724 | 9 | | | | | | | |

FAITH-SAN PEDRO HH UNIT WELL #: C 1H RRCID -> 278356 COMPL. DATE 04/08/2015 TOTAL DEPTH 6594 PERF. 6743 - 13672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11100 | X | 10365 | -0- | -735 | -0- | 373 | 1 | 8549 | 2 | Y | 1311 | 1319 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 1442 | 9 | | | | | | | |
| 12 | 11470 | X | 8463 | -0- | -3007 | -0- | 327 | 1 | 6871 | 2 | Y | 1145 | 1144 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 1260 | 9 | | | | | | | |
| 01 | 12214 | X | 11561 | -0- | -653 | -0- | 423 | 1 | 9446 | 2 | Y | 1534 | 1518 | 0 | 3 | 8 | 18 |
| | | | | | | | 5 | 4 | 1687 | 9 | | | | | | | |
| 02 | 11032 | X | 7194 | -0- | -3838 | -0- | 371 | 1 | 5996 | 2 | Y | 736 | 743 | 0 | 4 | 8 | 7 |
| | | | | | | | 17 | 4 | 810 | 9 | | | | | | | |
| 03 | 11129 | X | 8272 | -0- | -2857 | -0- | 370 | 1 | 6693 | 2 | Y | 1075 | 1077 | 0 | 2 | 8 | 3 |
| | | | | | | | 26 | 4 | 1183 | 9 | | | | | | | |
| 04 | 11190 | X | 8581 | -0- | -2609 | -0- | 379 | 1 | 6960 | 2 | Y | 1118 | 1108 | 0 | 2 | 8 | 11 |
| | | | | | | | 12 | 4 | 1230 | 9 | | | | | | | |

FAITH-SAN PEDRO H UNIT WELL #: E 1H RRCID -> 278367 COMPL. DATE 05/24/2013 TOTAL DEPTH 6612 PERF. 6721 - 13522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4072 | X | 4072 | -0- | -0- | -0- | 9 | 1 | 3407 | 2 | Y | 596 | 598 | 0 | 1 | 8 | 1 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3278 | -0- | -101 | -0- | 9 | 1 | 2711 | 2 | Y | 505 | 505 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 556 | 9 | | | | | | | |
| 01 | 4214 | X | 4214 | -0- | -0- | -0- | 7 | 1 | 3820 | 2 | Y | 351 | 347 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 386 | 9 | | | | | | | |
| 02 | 37779 | X | 37779 | -0- | -0- | -0- | 906 | 1 | 3283 | 2 | Y | 29899 | 29464 | 0 | 152 | 8 | 287 |
| | | | | | | | 701 | 4 | 32889 | 9 | | | | | | | |
| 03 | 5676 | X | 5676 | -0- | -0- | -0- | 63 | 1 | 1210 | 2 | Y | 3916 | 4181 | 0 | 8 | 8 | 14 |
| | | | | | | | 95 | 4 | 4308 | 9 | | | | | | | |
| 04 | 4080 | X | 1756 | -0- | -2324 | -0- | 6 | 1 | 1433 | 2 | Y | 286 | 298 | 0 | 1 | 8 | 1 |
| | | | | | | | 2 | 4 | 315 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: L 2H RRCID -> 278567 COMPL. DATE 09/20/2015 TOTAL DEPTH 8026 PERF. 8350 - 12551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 7260 | -0- | -0- | -0- | 173<br>369 | 1<br>9 | 6718 | 2 | Y | 335 | 332 | 1 | | | 12 |
| 12 | 7062 | X | 7062 | -0- | -0- | -0- | 183<br>391 | 1<br>9 | 6488 | 2 | Y | 355 | 358 | 1 | | | 9 |
| 01 | 8618 | X | 6354 | -0- | -2264 | -0- | 173<br>409 | 1<br>9 | 5772 | 2 | Y | 372 | 368 | 1 | 1 | 8 | 12 |
| 02 | 7784 | X | 2807 | -0- | -4977 | -0- | 115<br>191 | 1<br>9 | 2501 | 2 | Y | 174 | 177 | 1 | | | 9 |
| 03 | 8370 | X | 7772 | -0- | -598 | -0- | 176<br>455 | 1<br>9 | 7141 | 2 | Y | 414 | 416 | 1 | 1 | 8 | 6 |
| 04 | 7260 | X | 6592 | -0- | -668 | -0- | 172<br>385 | 1<br>9 | 6035 | 2 | Y | 350 | 346 | 1 | 1 | 8 | 9 |

PGE BROWNE WELL #: A 1H RRCID -> 278568 COMPL. DATE 09/18/2015 TOTAL DEPTH 8104 PERF. 8309 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 5712 | -0- | -888 | -0- | 101<br>284 | 1<br>9 | 5327 | 2 | Y | 258 | 252 | 1 | | | 59 |
| 12 | 6820 | X | 5578 | -0- | -1242 | -0- | 98<br>320 | 1<br>9 | 5160 | 2 | Y | 291 | 282 | 1 | | | 68 |
| 01 | 6727 | X | 5480 | -0- | -1247 | -0- | 102<br>271 | 1<br>9 | 5107 | 2 | Y | 246 | 273 | 1 | | | 41 |
| 02 | 5796 | X | 3834 | -0- | -1962 | -0- | 91<br>174 | 1<br>9 | 3569 | 2 | Y | 158 | 136 | 1 | | | 63 |
| 03 | 6670 | X | 6670 | -0- | -0- | -0- | 107<br>274 | 1<br>9 | 6289 | 2 | Y | 249 | 261 | 1 | | | 51 |
| 04 | 5700 | X | 5365 | -0- | -335 | -0- | 96<br>235 | 1<br>9 | 5034 | 2 | Y | 214 | 225 | 1 | | | 40 |

PGE BROWNE WELL #: A 2H RRCID -> 278583 COMPL. DATE 09/18/2015 TOTAL DEPTH 8068 PERF. 8347 - 12850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8592 | X | 8592 | -0- | -0- | -0- | 152<br>421 | 1<br>9 | 8019 | 2 | Y | 383 | 392 | 1 | | | 96 |
| 12 | 9386 | X | 9386 | -0- | -0- | -0- | 166<br>528 | 1<br>9 | 8692 | 2 | Y | 480 | 462 | 1 | | | 114 |
| 01 | 13423 | X | 8178 | -0- | -5245 | -0- | 153<br>417 | 1<br>9 | 7608 | 2 | Y | 379 | 427 | 1 | 1 | 8 | 65 |
| 02 | 10416 | X | 3122 | -0- | -7294 | -0- | 74<br>162 | 1<br>9 | 2886 | 2 | Y | 147 | 143 | 1 | 1 | 8 | 68 |
| 03 | 10075 | X | 9399 | -0- | -676 | -0- | 150<br>394 | 1<br>9 | 8855 | 2 | Y | 358 | 355 | 1 | | | 71 |
| 04 | 9090 | X | 8614 | -0- | -476 | -0- | 154<br>427 | 1<br>9 | 8033 | 2 | Y | 388 | 390 | 1 | | | 69 |

PGE BROWNE WELL #: A 3H RRCID -> 278584 COMPL. DATE 09/18/2015 TOTAL DEPTH 8006 PERF. 8403 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9030 | X | 7923 | -0- | -1107 | -0- | 137<br>505 | 1<br>9 | 7281 | 2 | Y | 459 | 446 | 1 | 1 | 8 | 77 |
| 12 | 9331 | X | 8009 | -0- | -1322 | -0- | 139<br>601 | 1<br>9 | 7269 | 2 | Y | 546 | 524 | 1 | | | 99 |
| 01 | 8959 | X | 8142 | -0- | -817 | -0- | 148<br>570 | 1<br>9 | 7424 | 2 | Y | 518 | 562 | 1 | 1 | 8 | 54 |
| 02 | 8092 | X | 5246 | -0- | -2846 | -0- | 121<br>360 | 1<br>9 | 4765 | 2 | Y | 327 | 283 | 1 | 1 | 8 | 97 |
| 03 | 9236 | X | 9236 | -0- | -0- | -0- | 146<br>513 | 1<br>9 | 8577 | 2 | Y | 466 | 496 | 1 | | | 67 |
| *04 | 8006 | X | 8006 | -0- | -0- | -0- | 140<br>507 | 1<br>9 | 7359 | 2 | Y | 461 | 474 | 1 | 1 | 8 | 53 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: G 2H RRCID -> 278604 COMPL. DATE 09/21/2015 TOTAL DEPTH 8029 PERF. 8407 - 14502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8431 | X | 8431 | -0- | -0- | -0- | 194<br>395 | 1<br>9 | 7842 | 2 | Y | 359 | 158 | 1 | 8 | 8 | 232 |
| 12 | 9566 | X | 9566 | -0- | -0- | -0- | 214<br>528 | 1<br>9 | 8824 | 2 | Y | 480 | 565 | 1 | 5 | 8 | 142 |
| 01 | 9052 | X | 8889 | -0- | -163 | -0- | 209<br>485 | 1<br>9 | 8195 | 2 | Y | 441 | 455 | 1 | 10 | 8 | 118 |
| 02 | 8176 | X | 4415 | -0- | -3761 | -0- | 189<br>293 | 1<br>9 | 3933 | 2 | Y | 266 | 209 | 1 | 16 | 8 | 159 |
| 03 | 10640 | X | 10640 | -0- | -0- | -0- | 212<br>123 | 1<br>9 | 10305 | 2 | Y | 112 | 213 | 1 | 5 | 8 | 53 |
| 04 | 9270 | X | 8978 | -0- | -292 | -0- | 211<br>354 | 1<br>9 | 8413 | 2 | Y | 322 | 306 | 1 | 4 | 8 | 65 |

GATES 010 CHK-B TR 1 WELL #: G 1H RRCID -> 278614 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8489 - 14554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15330 | X | 8770 | -0- | -6560 | -0- | 201<br>451 | 1<br>9 | 8118 | 2 | Y | 410 | 211 | 1 | 11 | 8 | 310 |
| 12 | 15841 | X | 8619 | -0- | -7222 | -0- | 194<br>450 | 1<br>9 | 7975 | 2 | Y | 409 | 571 | 1 | 6 | 8 | 142 |
| 01 | 19313 | X | 8521 | -0- | -10792 | -0- | 199<br>508 | 1<br>9 | 7814 | 2 | Y | 462 | 474 | 1 | 10 | 8 | 120 |
| 02 | 15848 | X | 4105 | -0- | -11743 | -0- | 179<br>191 | 1<br>9 | 3735 | 2 | Y | 174 | 161 | 1 | 13 | 8 | 120 |
| 03 | 13020 | X | 10550 | -0- | -2470 | -0- | 196<br>840 | 1<br>9 | 9514 | 2 | Y | 764 | 702 | 1 | 18 | 8 | 164 |
| 04 | 8760 | X | 8148 | -0- | -612 | -0- | 184<br>615 | 1<br>9 | 7349 | 2 | Y | 559 | 597 | 1 | 9 | 8 | 117 |

GATES 010 CHK-B TR 1 WELL #: L 1H RRCID -> 278615 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8522 - 13635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9253 | X | 9253 | -0- | -0- | -0- | 222<br>427 | 1<br>9 | 8604 | 2 | Y | 388 | 385 | 1 | | | 18 |
| 12 | 8625 | X | 8625 | -0- | -0- | -0- | 225<br>458 | 1<br>9 | 7942 | 2 | Y | 416 | 419 | 1 | | | 15 |
| 01 | 11563 | X | 8606 | -0- | -2957 | -0- | 235<br>515 | 1<br>9 | 7856 | 2 | Y | 468 | 462 | 1 | 1 | 8 | 20 |
| 02 | 9324 | X | 6102 | -0- | -3222 | -0- | 253<br>366 | 1<br>9 | 5483 | 2 | Y | 333 | 330 | 1 | | | 23 |
| 03 | 10323 | X | 10098 | -0- | -225 | -0- | 232<br>483 | 1<br>9 | 9383 | 2 | Y | 439 | 448 | 1 | 1 | 8 | 13 |
| 04 | 9240 | X | 8489 | -0- | -751 | -0- | 223<br>463 | 1<br>9 | 7803 | 2 | Y | 421 | 417 | 1 | 1 | 8 | 16 |

FLAT CREEK UNIT G DIM WELL #: 4H RRCID -> 278909 COMPL. DATE 07/30/2014 TOTAL DEPTH 7377 PERF. 7457 - 12103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 2998 | -0- | -182 | -0- | 195<br>403 | 1<br>9 | 2400 | 2 | N | 366 | 378 | 1 | | | 88 |
| 12 | 3286 | X | 3124 | -0- | -162 | -0- | 223<br>524 | 1<br>9 | 2377 | 2 | N | 476 | 455 | 1 | 1 | 8 | 108 |
| 01 | 3671 | X | 3671 | -0- | -0- | -0- | 238<br>774 | 1<br>9 | 2659 | 2 | N | 704 | 642 | 1 | | | 170 |
| 02 | 3258 | X | 3258 | -0- | -0- | -0- | 239<br>586 | 1<br>9 | 2433 | 2 | N | 533 | 560 | 1 | | | 143 |
| 03 | 3286 | X | 1904 | -0- | -1382 | -0- | 147<br>238 | 1<br>9 | 1519 | 2 | N | 216 | 308 | 1 | | | 51 |
| 04 | 3180 | X | 1675 | -0- | -1505 | -0- | 122<br>253 | 1<br>9 | 1300 | 2 | N | 230 | 211 | 1 | | | 70 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VALLEY WELLS UNIT 9 DIM WELL #: O 2H RRCID -> 278917 COMPL. DATE 06/29/2014 TOTAL DEPTH 7600 PERF. 7943 - 13076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5430 | X | -0- | -0- | -5430 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 4061 | X | 2904 | -0- | -1157 | -0- | 2318 | 2 | 586 | 9 | Y | 533 | 531 | 0 | | | 4 |
| 01 | 4329 | X | 4329 | -0- | -0- | -0- | 3820 | 2 | 509 | 9 | Y | 463 | 448 | 0 | 16 | 1 | 3 |
| 02 | 3139 | X | 3139 | -0- | -0- | -0- | 2684 | 2 | 455 | 9 | Y | 414 | 407 | 0 | 5 | 1 | 5 |
| 03 | 3980 | X | 3980 | -0- | -0- | -0- | 3589 | 2 | 391 | 9 | Y | 355 | 353 | 0 | 3 | 1 | 4 |
| 04 | 4200 | X | 4052 | -0- | -148 | -0- | 3720 | 2 | 332 | 9 | Y | 302 | 301 | 0 | | | 5 |

MARTINEZ DIM WELL #: A 1H RRCID -> 278918 COMPL. DATE 05/27/2014 TOTAL DEPTH 6666 PERF. 7116 - 11829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 | X | 2215 | -0- | -1415 | -0- | 201 | 1 | 1639 | 2 | N | 341 | 357 | 1 | | | 56 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 12 | 3751 | X | 546 | -0- | -3205 | -0- | 154 | 1 | 392 | 9 | N | 356 | 312 | 1 | 1 | 8 | 99 |
| 01 | 2635 | X | 2470 | -0- | -165 | -0- | 218 | 1 | 1692 | 2 | Y | 509 | 418 | 1 | | | 91 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2186 | -0- | -194 | -0- | 265 | 1 | 1555 | 2 | Y | 333 | 234 | 1 | 2 | 8 | 188 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 03 | 3148 | X | 3148 | -0- | -0- | -0- | 270 | 1 | 2313 | 2 | Y | 514 | 533 | 1 | | | 169 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| *04 | 2539 | X | 2539 | -0- | -0- | -0- | 214 | 1 | 1944 | 2 | Y | 346 | 412 | 1 | | | 103 |
| | | | | | | | 381 | 9 | | | | | | | | | |

ANDERSON-STONE UNIT DIM WELL #: A 3H RRCID -> 279031 COMPL. DATE 07/17/2014 TOTAL DEPTH 7331 PERF. 7611 - 12350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAITH-TORO DIM WELL #: C 5H RRCID -> 279264 COMPL. DATE 06/29/2014 TOTAL DEPTH 6621 PERF. 6796 - 13335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12287 | X | 12287 | -0- | -0- | -0- | 416 | 1 | 10835 | 2 | Y | 941 | 946 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 1035 | 9 | | | | | | | |
| 12 | 10776 | X | 10776 | -0- | -0- | -0- | 515 | 1 | 9281 | 2 | Y | 887 | 886 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 976 | 9 | | | | | | | |
| 01 | 12338 | X | 8834 | -0- | -3504 | -0- | 405 | 1 | 7548 | 2 | Y | 799 | 791 | 0 | 2 | 8 | 9 |
| | | | | | | | 2 | 4 | 879 | 9 | | | | | | | |
| 02 | 11396 | X | 4805 | -0- | -6591 | -0- | 435 | 1 | 3961 | 2 | Y | 364 | 368 | 0 | 2 | 8 | 3 |
| | | | | | | | 9 | 4 | 400 | 9 | | | | | | | |
| 03 | 12617 | X | 8290 | -0- | -4327 | -0- | 614 | 1 | 6764 | 2 | Y | 811 | 811 | 0 | 1 | 8 | 2 |
| | | | | | | | 20 | 4 | 892 | 9 | | | | | | | |
| 04 | 12210 | X | 9656 | -0- | -2554 | -0- | 501 | 1 | 8145 | 2 | Y | 910 | 902 | 0 | 2 | 8 | 8 |
| | | | | | | | 9 | 4 | 1001 | 9 | | | | | | | |

FAITH-SAN PEDRO S UNIT WELL #: M 1H RRCID -> 279538 COMPL. DATE 03/04/2015 TOTAL DEPTH 6576 PERF. 6684 - 12461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5868 | X | 5868 | -0- | -0- | -0- | 508 | 1 | 4837 | 2 | Y | 475 | 479 | 0 | 1 | 8 | -0- |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 12 | 4455 | X | 4455 | -0- | -0- | -0- | 407 | 1 | 3595 | 2 | Y | 410 | 410 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 451 | 9 | | | | | | | |
| 01 | 6107 | X | 3086 | -0- | -3021 | -0- | 269 | 1 | 2428 | 2 | Y | 353 | 350 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 388 | 9 | | | | | | | |
| 02 | 5516 | X | 4184 | -0- | -1332 | -0- | 302 | 1 | 3512 | 2 | Y | 329 | 328 | 0 | 2 | 8 | 1 |
| | | | | | | | 8 | 4 | 362 | 9 | | | | | | | |
| 03 | 6107 | X | 2536 | -0- | -3571 | -0- | 218 | 1 | 1959 | 2 | Y | 319 | 319 | 0 | 1 | 8 | -0- |
| | | | | | | | 8 | 4 | 351 | 9 | | | | | | | |
| 04 | 5880 | X | 3411 | -0- | -2469 | -0- | 230 | 1 | 2725 | 2 | Y | 411 | 407 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 452 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-TORO DIM WELL #: C 8H RRCID -> 279554 COMPL. DATE 06/30/2014 TOTAL DEPTH 6616 PERF. 6648 - 13593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10115 | X | 10115 | -0- | -0- | -0- | 431 | 1 | 8374 | 2 | Y | 1190 | 1196 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1309 | 9 | | | | | | | |
| 12 | 9837 | X | 9837 | -0- | -0- | -0- | 446 | 1 | 7875 | 2 | Y | 1373 | 1371 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 1510 | 9 | | | | | | | |
| 01 | 10602 | X | 9830 | -0- | -772 | -0- | 451 | 1 | 8201 | 2 | Y | 1068 | 1059 | 0 | 2 | 8 | 12 |
| | | | | | | | 3 | 4 | 1175 | 9 | | | | | | | |
| 02 | 9576 | X | 4498 | -0- | -5078 | -0- | 312 | 1 | 3621 | 2 | Y | 503 | 507 | 0 | 3 | 8 | 5 |
| | | | | | | | 12 | 4 | 553 | 9 | | | | | | | |
| 03 | 10602 | X | 7126 | -0- | -3476 | -0- | 394 | 1 | 5600 | 2 | Y | 1006 | 1006 | 0 | 2 | 8 | 3 |
| | | | | | | | 25 | 4 | 1107 | 9 | | | | | | | |
| 04 | 10110 | X | 9042 | -0- | -1068 | -0- | 465 | 1 | 7425 | 2 | Y | 1037 | 1028 | 0 | 2 | 8 | 10 |
| | | | | | | | 11 | 4 | 1141 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: C 7H RRCID -> 279555 COMPL. DATE 06/29/2014 TOTAL DEPTH 6609 PERF. 6724 - 13457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3808 | X | 3808 | -0- | -0- | -0- | 363 | 1 | 2618 | 2 | Y | 751 | 760 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 826 | 9 | | | | | | | |
| 12 | 4363 | X | 4363 | -0- | -0- | -0- | 390 | 1 | 2434 | 2 | Y | 1394 | 1391 | 0 | 1 | 8 | 2 |
| | | | | | | | 6 | 4 | 1533 | 9 | | | | | | | |
| 01 | 5104 | X | 5104 | -0- | -0- | -0- | 448 | 1 | 3036 | 2 | Y | 1468 | 1453 | 0 | 3 | 8 | 14 |
| | | | | | | | 5 | 4 | 1615 | 9 | | | | | | | |
| 02 | 5700 | X | 5700 | -0- | -0- | -0- | 421 | 1 | 4514 | 2 | Y | 681 | 688 | 0 | 4 | 8 | 3 |
| | | | | | | | 16 | 4 | 749 | 9 | | | | | | | |
| 03 | 3875 | X | 3329 | -0- | -546 | -0- | 294 | 1 | 2074 | 2 | Y | 855 | 857 | 0 | 1 | 8 | -0- |
| | | | | | | | 20 | 4 | 941 | 9 | | | | | | | |
| *04 | 4249 | X | 4249 | -0- | -0- | -0- | 304 | 1 | 2656 | 2 | Y | 1161 | 1150 | 0 | 2 | 8 | 9 |
| | | | | | | | 12 | 4 | 1277 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: C 6H RRCID -> 279558 COMPL. DATE 06/28/2014 TOTAL DEPTH 6605 PERF. 6700 - 12792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7890 | X | 5814 | -0- | -2076 | -0- | 377 | 1 | 4722 | 2 | Y | 649 | 653 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 714 | 9 | | | | | | | |
| 12 | 8153 | X | 6512 | -0- | -1641 | -0- | 433 | 1 | 5254 | 2 | Y | 747 | 746 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 822 | 9 | | | | | | | |
| 01 | 8155 | X | 8155 | -0- | -0- | -0- | 481 | 1 | 6743 | 2 | Y | 844 | 835 | 0 | 2 | 8 | 8 |
| | | | | | | | 3 | 4 | 928 | 9 | | | | | | | |
| 02 | 6765 | X | 6765 | -0- | -0- | -0- | 507 | 1 | 5671 | 2 | Y | 523 | 524 | 0 | 3 | 8 | 4 |
| | | | | | | | 12 | 4 | 575 | 9 | | | | | | | |
| 03 | 7105 | X | 7105 | -0- | -0- | -0- | 427 | 1 | 5858 | 2 | Y | 730 | 732 | 0 | 1 | 8 | 1 |
| | | | | | | | 17 | 4 | 803 | 9 | | | | | | | |
| *04 | 6252 | X | 6252 | -0- | -0- | -0- | 377 | 1 | 5086 | 2 | Y | 711 | 705 | 0 | 2 | 8 | 5 |
| | | | | | | | 7 | 4 | 782 | 9 | | | | | | | |

FAITH-TORO F UNIT WELL #: C 1H RRCID -> 279583 COMPL. DATE 06/28/2014 TOTAL DEPTH 6406 PERF. 6734 - 11779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8934 | X | 8934 | -0- | -0- | -0- | 447 | 1 | 7611 | 2 | Y | 795 | 800 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 875 | 9 | | | | | | | |
| 12 | 8894 | X | 8894 | -0- | -0- | -0- | 475 | 1 | 7367 | 2 | Y | 953 | 952 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1048 | 9 | | | | | | | |
| 01 | 9113 | X | 9113 | -0- | -0- | -0- | 503 | 1 | 7625 | 2 | Y | 893 | 883 | 0 | 2 | 8 | 11 |
| | | | | | | | 3 | 4 | 982 | 9 | | | | | | | |
| 02 | 8092 | X | 5498 | -0- | -2594 | -0- | 435 | 1 | 4556 | 2 | Y | 451 | 455 | 0 | 2 | 8 | 5 |
| | | | | | | | 11 | 4 | 496 | 9 | | | | | | | |
| 03 | 8959 | X | 7897 | -0- | -1062 | -0- | 457 | 1 | 6647 | 2 | Y | 705 | 706 | 0 | 1 | 8 | 3 |
| | | | | | | | 17 | 4 | 776 | 9 | | | | | | | |
| *04 | 8896 | X | 8896 | -0- | -0- | -0- | 470 | 1 | 7520 | 2 | Y | 816 | 808 | 0 | 2 | 8 | 9 |
| | | | | | | | 8 | 4 | 898 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO E UNIT WELL #: C 1H RRCID -> 279584 COMPL. DATE 06/28/2014 TOTAL DEPTH 6410 PERF. 6758 - 12122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6810 | X | 6350 | -0- | -460 | -0- | 411 | 1 | 5246 | 2 | Y | 629 | 632 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 692 | 9 | | | | | | | |
| 12 | 7037 | X | 6681 | -0- | -356 | -0- | 470 | 1 | 5702 | 2 | Y | 461 | 461 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 507 | 9 | | | | | | | |
| 01 | 7812 | X | 7056 | -0- | -756 | -0- | 489 | 1 | 5813 | 2 | Y | 684 | 676 | 0 | 2 | 8 | 7 |
| | | | | | | | 2 | 4 | 752 | 9 | | | | | | | |
| 02 | 7607 | X | 7607 | -0- | -0- | -0- | 549 | 1 | 6659 | 2 | Y | 355 | 357 | 0 | 2 | 8 | 3 |
| | | | | | | | 8 | 4 | 391 | 9 | | | | | | | |
| 03 | 6696 | X | 6541 | -0- | -155 | -0- | 415 | 1 | 5540 | 2 | Y | 521 | 522 | 0 | 1 | 8 | 1 |
| | | | | | | | 13 | 4 | 573 | 9 | | | | | | | |
| 04 | 6840 | X | 5431 | -0- | -1409 | -0- | 363 | 1 | 4471 | 2 | Y | 537 | 532 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 591 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: C 3H RRCID -> 279585 COMPL. DATE 06/28/2014 TOTAL DEPTH 6407 PERF. 6755 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7298 | X | 7298 | -0- | -0- | -0- | 454 | 1 | 6103 | 2 | Y | 673 | 680 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 740 | 9 | | | | | | | |
| 12 | 9633 | X | 9633 | -0- | -0- | -0- | 392 | 1 | 7760 | 2 | Y | 1341 | 1337 | 0 | 1 | 8 | 6 |
| | | | | | | | 6 | 4 | 1475 | 9 | | | | | | | |
| 01 | 9459 | X | 9459 | -0- | -0- | -0- | 383 | 1 | 7510 | 2 | Y | 1420 | 1405 | 0 | 3 | 8 | 18 |
| | | | | | | | 4 | 4 | 1562 | 9 | | | | | | | |
| 02 | 8210 | X | 8210 | -0- | -0- | -0- | 419 | 1 | 7107 | 2 | Y | 609 | 616 | 0 | 3 | 8 | 8 |
| | | | | | | | 14 | 4 | 670 | 9 | | | | | | | |
| 03 | 10870 | X | 10870 | -0- | -0- | -0- | 491 | 1 | 9248 | 2 | Y | 1005 | 1006 | 0 | 2 | 8 | 5 |
| | | | | | | | 25 | 4 | 1106 | 9 | | | | | | | |
| *04 | 9055 | X | 9055 | -0- | -0- | -0- | 414 | 1 | 7324 | 2 | Y | 1186 | 1175 | 0 | 3 | 8 | 13 |
| | | | | | | | 12 | 4 | 1305 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: C 4H RRCID -> 279586 COMPL. DATE 06/29/2014 TOTAL DEPTH 6408 PERF. 6713 - 11693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2190 | N | 2190 | -0- | -0- | -0- | 295 | 1 | 1558 | 2 | Y | 306 | 307 | 0 | | | -0- |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 12 | 2801 | N | 2801 | -0- | -0- | -0- | 299 | 1 | 2203 | 2 | Y | 271 | 271 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 298 | 9 | | | | | | | |
| 01 | 2170 | N | 2028 | -0- | -142 | -0- | 286 | 1 | 1454 | 2 | Y | 261 | 258 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 287 | 9 | | | | | | | |
| 02 | 2044 | N | 633 | -0- | -1411 | -0- | 197 | 1 | 332 | 2 | Y | 93 | 95 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 102 | 9 | | | | | | | |
| 03 | 2573 | N | 1452 | -0- | -1121 | -0- | 224 | 1 | 917 | 2 | Y | 276 | 275 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 304 | 9 | | | | | | | |
| *04 | 2350 | N | 2350 | -0- | -0- | -0- | 268 | 1 | 1769 | 2 | Y | 282 | 279 | 0 | 1 | 8 | 3 |
| | | | | | | | 3 | 4 | 310 | 9 | | | | | | | |

VALLEY WELLS UNIT 11 DIM WELL #: O 1H RRCID -> 279661 COMPL. DATE 06/28/2014 TOTAL DEPTH 7603 PERF. 7950 - 13098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4382 | X | 4382 | -0- | -0- | -0- | 3665 | 2 | 717 | 9 | Y | 652 | 651 | 0 | | | 7 |
| 12 | 3753 | X | 3753 | -0- | -0- | -0- | 3169 | 2 | 584 | 9 | Y | 531 | 531 | 0 | | | 7 |
| 01 | 5022 | X | 1821 | -0- | -3201 | -0- | 1424 | 2 | 397 | 9 | Y | 361 | 349 | 0 | 12 | 1 | 7 |
| 02 | 4536 | X | 2639 | -0- | -1897 | -0- | 2037 | 2 | 602 | 9 | Y | 547 | 539 | 0 | 7 | 1 | 8 |
| 03 | 4526 | X | 3795 | -0- | -731 | -0- | 3249 | 2 | 546 | 9 | Y | 496 | 493 | 0 | 5 | 1 | 6 |
| 04 | 4380 | X | 3516 | -0- | -864 | -0- | 3074 | 2 | 442 | 9 | Y | 402 | 401 | 0 | 1 | 1 | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLAT CREEK UNIT G DIM WELL #: 1H RRCID -> 279681 COMPL. DATE 07/30/2014 TOTAL DEPTH 7373 PERF. 7351 - 12122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2634 | X | 2634 | -0- | -0- | -0- | 169 | 1 | 2072 | 2 | N | 357 | 359 | 1 | | | 80 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 12 | 2483 | X | 2483 | -0- | -0- | -0- | 180 | 1 | 1919 | 2 | N | 349 | 349 | 1 | | | 80 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 01 | 2821 | N | 2555 | -0- | -266 | -0- | 168 | 1 | 1881 | 2 | N | 460 | 429 | 1 | | | 111 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 02 | 2597 | N | 2597 | -0- | -0- | -0- | 193 | 1 | 1967 | 2 | N | 397 | 407 | 1 | | | 101 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 03 | 2799 | N | 2799 | -0- | -0- | -0- | 207 | 1 | 2149 | 2 | N | 403 | 435 | 1 | | | 69 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| *04 | 2670 | N | 2670 | -0- | -0- | -0- | 195 | 1 | 2079 | 2 | N | 360 | 324 | 1 | | | 105 |
| | | | | | | | 396 | 9 | | | | | | | | | |

LA ROSITA DIM WELL #: C 1H RRCID -> 279802 COMPL. DATE 06/15/2014 TOTAL DEPTH 6542 PERF. 6929 - 13220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5200 | X | 5200 | -0- | -0- | -0- | 4899 | 2 | 301 | 9 | Y | 274 | 156 | 1 | | | 173 |
| 12 | 6915 | X | 6915 | -0- | -0- | -0- | 6262 | 2 | 653 | 9 | Y | 594 | 623 | 1 | 3 | 8 | 141 |
| 01 | 5871 | X | 5871 | -0- | -0- | -0- | 5428 | 2 | 443 | 9 | Y | 403 | 391 | 1 | | | 153 |
| 02 | 4781 | X | 4781 | -0- | -0- | -0- | 4593 | 2 | 188 | 9 | Y | 171 | 211 | 1 | 3 | 8 | 110 |
| 03 | 6469 | X | 6469 | -0- | -0- | -0- | 5909 | 2 | 560 | 9 | Y | 509 | 419 | 1 | 2 | 8 | 198 |
| *04 | 6361 | X | 6361 | -0- | -0- | -0- | 6068 | 2 | 293 | 9 | Y | 266 | 429 | 1 | | | 35 |

FAITH-SAN PEDRO WELL #: F 4H RRCID -> 279859 COMPL. DATE 10/09/2015 TOTAL DEPTH 6225 PERF. 6770 - 19921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9994 | X | 9994 | -0- | -0- | -0- | 695 | 1 | 8241 | 2 | Y | 961 | 965 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 1057 | 9 | | | | | | | |
| 12 | 9372 | X | 9372 | -0- | -0- | -0- | 716 | 1 | 7882 | 2 | Y | 701 | 702 | 0 | 1 | 8 | -0- |
| | | | | | | | 3 | 4 | 771 | 9 | | | | | | | |
| 01 | 10788 | X | 8359 | -0- | -2429 | -0- | 636 | 1 | 6644 | 2 | Y | 978 | 967 | 0 | 2 | 8 | 9 |
| | | | | | | | 3 | 4 | 1076 | 9 | | | | | | | |
| 02 | 9744 | X | 2938 | -0- | -6806 | -0- | 412 | 1 | 2231 | 2 | Y | 263 | 270 | 0 | 1 | 8 | 1 |
| | | | | | | | 6 | 4 | 289 | 9 | | | | | | | |
| 03 | 10891 | X | 10891 | -0- | -0- | -0- | 753 | 1 | 9012 | 2 | Y | 1002 | 1000 | 0 | 2 | 8 | 1 |
| | | | | | | | 24 | 4 | 1102 | 9 | | | | | | | |
| *04 | 12368 | X | 12368 | -0- | -0- | -0- | 740 | 1 | 10400 | 2 | Y | 1106 | 1095 | 0 | 2 | 8 | 10 |
| | | | | | | | 11 | 4 | 1217 | 9 | | | | | | | |

BERDOLL UNIT D DIM WELL #: 2H RRCID -> 280190 COMPL. DATE 07/30/2014 TOTAL DEPTH 7388 PERF. 7576 - 12267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 689 | -0- | -421 | -0- | 34 | 1 | 418 | 2 | N | 215 | 201 | 1 | | | 48 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 1287 | N | 1287 | -0- | -0- | -0- | 77 | 1 | 821 | 2 | N | 354 | 323 | 1 | | | 79 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 01 | 949 | N | 949 | -0- | -0- | -0- | 46 | 1 | 509 | 2 | N | 358 | 344 | 1 | | | 93 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 54 | 1 | 557 | 2 | N | 256 | 277 | 1 | | | 72 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1223 | -0- | -79 | -0- | 74 | 1 | 764 | 2 | N | 350 | 362 | 1 | | | 60 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| *04 | 1089 | N | 1089 | -0- | -0- | -0- | 67 | 1 | 713 | 2 | N | 281 | 257 | 1 | | | 84 |
| | | | | | | | 309 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VALLEY WELLS UNIT 9 DIM WELL #: O 3H RRCID -> 280192 COMPL. DATE 06/29/2014 TOTAL DEPTH 7593 PERF. 8000 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9607 | X | 9607 | -0- | -0- | -0- | 1176 | 1 | 7407 | 2 | Y | 931 | 929 | 0 | | | 5 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 12 | 7182 | X | 7182 | -0- | -0- | -0- | 1163 | 1 | 5533 | 2 | Y | 442 | 445 | 0 | | | 2 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 01 | 8168 | X | 8168 | -0- | -0- | -0- | 1219 | 1 | 6430 | 2 | Y | 472 | 456 | 0 | 16 | 1 | 2 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 6864 | X | 6864 | -0- | -0- | -0- | 1101 | 1 | 4929 | 2 | Y | 758 | 744 | 0 | 10 | 1 | 6 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 03 | 7114 | X | 7114 | -0- | -0- | -0- | 1219 | 1 | 5267 | 2 | Y | 571 | 568 | 0 | 6 | 1 | 3 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| *04 | 7496 | X | 7496 | -0- | -0- | -0- | 1179 | 1 | 5790 | 2 | Y | 479 | 477 | 0 | 1 | 1 | 4 |
| | | | | | | | 527 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: N 2H RRCID -> 280487 COMPL. DATE 04/22/2016 TOTAL DEPTH 7772 PERF. 8800 - 19700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3981 | X | 3981 | -0- | -0- | -0- | 372 | 1 | 3042 | 2 | Y | 515 | 272 | 1 | 1 | 8 | 297 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 12 | 4884 | X | 4884 | -0- | -0- | -0- | 476 | 1 | 3858 | 2 | Y | 500 | 734 | 1 | 1 | 8 | 62 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 01 | 4495 | X | 4421 | -0- | -74 | -0- | 437 | 1 | 3457 | 2 | Y | 479 | 453 | 1 | 2 | 8 | 86 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 02 | 4060 | X | 2308 | -0- | -1752 | -0- | 452 | 1 | 1723 | 2 | Y | 121 | 146 | 1 | 2 | 8 | 59 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 6484 | X | 6484 | -0- | -0- | -0- | 539 | 1 | 5320 | 2 | Y | 568 | 542 | 1 | 1 | 8 | 84 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4732 | -0- | -8 | -0- | 448 | 1 | 3779 | 2 | Y | 459 | 454 | 1 | 1 | 8 | 88 |
| | | | | | | | 505 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: N 1H RRCID -> 280488 COMPL. DATE 04/22/2016 TOTAL DEPTH 7738 PERF. 8308 - 21297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16414 | X | 16414 | -0- | -0- | -0- | 867 | 1 | 14498 | 2 | Y | 954 | 512 | 1 | 2 | 8 | 530 |
| | | | | | | | 1049 | 9 | | | | | | | | | |
| 12 | 15190 | X | 13904 | -0- | -1286 | -0- | 829 | 1 | 12050 | 2 | Y | 932 | 1375 | 1 | 2 | 8 | 85 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| 01 | 17856 | X | 17149 | -0- | -707 | -0- | 907 | 1 | 14964 | 2 | Y | 1162 | 1075 | 1 | 5 | 8 | 167 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 02 | 15316 | X | 6651 | -0- | -8665 | -0- | 789 | 1 | 5088 | 2 | Y | 704 | 660 | 1 | 9 | 8 | 202 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 03 | 16957 | X | 14160 | -0- | -2797 | -0- | 879 | 1 | 12356 | 2 | Y | 841 | 925 | 1 | 3 | 8 | 115 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 04 | 16590 | X | 14739 | -0- | -1851 | -0- | 904 | 1 | 12667 | 2 | Y | 1062 | 1014 | 1 | 3 | 8 | 160 |
| | | | | | | | 1168 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: N 3H RRCID -> 280508 COMPL. DATE 04/23/2016 TOTAL DEPTH 7804 PERF. 8219 - 18034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2413 | X | 2413 | -0- | -0- | -0- | 389 | 1 | 1335 | 2 | Y | 626 | 335 | 1 | 2 | 8 | 344 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 12 | 2819 | X | 2819 | -0- | -0- | -0- | 378 | 1 | 1786 | 2 | Y | 595 | 886 | 1 | 2 | 8 | 51 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 01 | 4030 | X | 2442 | -0- | -1588 | -0- | 339 | 1 | 1496 | 2 | Y | 552 | 524 | 1 | 3 | 8 | 76 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 02 | 3640 | X | 698 | -0- | -2942 | -0- | 279 | 1 | 317 | 2 | Y | 93 | 134 | 1 | 1 | 8 | 34 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 3317 | X | 1190 | -0- | -2127 | -0- | 265 | 1 | 268 | 2 | Y | 597 | 564 | 1 | 3 | 8 | 64 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2543 | -0- | -187 | -0- | 276 | 1 | 1653 | 2 | Y | 558 | 542 | 1 | 1 | 8 | 79 |
| | | | | | | | 614 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: F 2H RRCID -> 280514 COMPL. DATE 05/11/2016 TOTAL DEPTH 7165 PERF. 7464 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4252 | X | 4252 | -0- | -0- | -0- | 506 | 1 | 3233 | 2 | N | 466 | 470 | 0 | 1 | 8 | -0- |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4309 | -0- | -93 | -0- | 532 | 1 | 3295 | 2 | N | 437 | 437 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 481 | 9 | | | | | | | |
| 01 | 4402 | X | 3612 | -0- | -790 | -0- | 489 | 1 | 2619 | 2 | N | 457 | 452 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 503 | 9 | | | | | | | |
| 02 | 3976 | X | 2489 | -0- | -1487 | -0- | 355 | 1 | 1897 | 2 | N | 211 | 213 | 0 | 1 | 8 | 1 |
| | | | | | | | 5 | 4 | 232 | 9 | | | | | | | |
| 03 | 4402 | X | 3972 | -0- | -430 | -0- | 495 | 1 | 3007 | 2 | N | 418 | 418 | 0 | 1 | 8 | -0- |
| | | | | | | | 10 | 4 | 460 | 9 | | | | | | | |
| 04 | 4260 | X | 4205 | -0- | -55 | -0- | 505 | 1 | 3206 | 2 | N | 445 | 441 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 490 | 9 | | | | | | | |

FAITH-BONITA WELL #: F 4H RRCID -> 280529 COMPL. DATE 05/13/2016 TOTAL DEPTH 7052 PERF. 7524 - 14435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8016 | X | 8016 | -0- | -0- | -0- | 505 | 1 | 6144 | 2 | Y | 1241 | 1250 | 0 | 1 | 8 | 5 |
| | | | | | | | 2 | 4 | 1365 | 9 | | | | | | | |
| 12 | 7131 | X | 7131 | -0- | -0- | -0- | 508 | 1 | 5303 | 2 | Y | 1195 | 1194 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 1315 | 9 | | | | | | | |
| 01 | 10013 | X | 6833 | -0- | -3180 | -0- | 495 | 1 | 5138 | 2 | Y | 1087 | 1077 | 0 | 2 | 8 | 13 |
| | | | | | | | 4 | 4 | 1196 | 9 | | | | | | | |
| 02 | 9044 | X | 4626 | -0- | -4418 | -0- | 399 | 1 | 3724 | 2 | Y | 447 | 453 | 0 | 2 | 8 | 5 |
| | | | | | | | 11 | 4 | 492 | 9 | | | | | | | |
| 03 | 8277 | X | 7474 | -0- | -803 | -0- | 550 | 1 | 5765 | 2 | Y | 1031 | 1030 | 0 | 2 | 8 | 4 |
| | | | | | | | 25 | 4 | 1134 | 9 | | | | | | | |
| 04 | 8010 | X | 3742 | -0- | -4268 | -0- | 384 | 1 | 2700 | 2 | Y | 592 | 589 | 0 | 1 | 8 | 6 |
| | | | | | | | 7 | 4 | 651 | 9 | | | | | | | |

FAITH-BONITA WELL #: F 3H RRCID -> 280530 COMPL. DATE 05/11/2016 TOTAL DEPTH 7123 PERF. 7504 - 13040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4495 | X | 4495 | -0- | -0- | -0- | 464 | 1 | 3373 | 2 | Y | 598 | 602 | 0 | 1 | 8 | -0- |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 5383 | X | 5383 | -0- | -0- | -0- | 559 | 1 | 4228 | 2 | Y | 539 | 538 | 0 | 1 | 8 | -0- |
| | | | | | | | 3 | 4 | 593 | 9 | | | | | | | |
| 01 | 6417 | X | 4629 | -0- | -1788 | -0- | 608 | 1 | 3420 | 2 | Y | 545 | 539 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 600 | 9 | | | | | | | |
| 02 | 5796 | X | 1681 | -0- | -4115 | -0- | 275 | 1 | 1205 | 2 | Y | 179 | 183 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 197 | 9 | | | | | | | |
| 03 | 5611 | X | 4737 | -0- | -874 | -0- | 564 | 1 | 3568 | 2 | Y | 538 | 537 | 0 | 1 | 8 | -0- |
| | | | | | | | 13 | 4 | 592 | 9 | | | | | | | |
| 04 | 5220 | X | 3638 | -0- | -1582 | -0- | 541 | 1 | 2576 | 2 | Y | 469 | 465 | 0 | 1 | 8 | 3 |
| | | | | | | | 5 | 4 | 516 | 9 | | | | | | | |

FAITH-BONITA WELL #: F 5H RRCID -> 280531 COMPL. DATE 05/13/2016 TOTAL DEPTH 7226 PERF. 7569 - 11976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8054 | X | 8054 | -0- | -0- | -0- | 557 | 1 | 6295 | 2 | Y | 1092 | 1099 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1201 | 9 | | | | | | | |
| 12 | 6696 | X | 6151 | -0- | -545 | -0- | 524 | 1 | 4591 | 2 | Y | 938 | 938 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1032 | 9 | | | | | | | |
| 01 | 9486 | X | 7257 | -0- | -2229 | -0- | 548 | 1 | 5554 | 2 | Y | 1046 | 1035 | 0 | 2 | 8 | 12 |
| | | | | | | | 4 | 4 | 1151 | 9 | | | | | | | |
| 02 | 8568 | X | 2646 | -0- | -5922 | -0- | 250 | 1 | 2019 | 2 | Y | 335 | 341 | 0 | 2 | 8 | 4 |
| | | | | | | | 8 | 4 | 369 | 9 | | | | | | | |
| 03 | 9300 | X | 7902 | -0- | -1398 | -0- | 574 | 1 | 6231 | 2 | Y | 975 | 974 | 0 | 2 | 8 | 3 |
| | | | | | | | 24 | 4 | 1073 | 9 | | | | | | | |
| *04 | 8402 | X | 8402 | -0- | -0- | -0- | 647 | 1 | 6676 | 2 | Y | 972 | 964 | 0 | 2 | 8 | 9 |
| | | | | | | | 10 | 4 | 1069 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: N 1H RRCID -> 280754 COMPL. DATE 06/03/2016 TOTAL DEPTH 7212 PERF. 7217 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3621 | X | 3621 | -0- | -0- | -0- | 401 | 1 | 2340 | 2 | Y | 799 | 804 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 879 | 9 | | | | | | | |
| 12 | 4749 | X | 4749 | -0- | -0- | -0- | 417 | 1 | 3458 | 2 | Y | 792 | 791 | 0 | 1 | 8 | 5 |
| | | | | | | | 3 | 4 | 871 | 9 | | | | | | | |
| 01 | 5146 | X | 5105 | -0- | -41 | -0- | 450 | 1 | 3735 | 2 | Y | 834 | 826 | 0 | 2 | 8 | 11 |
| | | | | | | | 3 | 4 | 917 | 9 | | | | | | | |
| 02 | 4648 | X | 1833 | -0- | -2815 | -0- | 279 | 1 | 1203 | 2 | Y | 313 | 318 | 0 | 2 | 8 | 4 |
| | | | | | | | 7 | 4 | 344 | 9 | | | | | | | |
| 03 | 7478 | X | 7478 | -0- | -0- | -0- | 364 | 1 | 6305 | 2 | Y | 720 | 719 | 0 | 1 | 8 | 4 |
| | | | | | | | 17 | 4 | 792 | 9 | | | | | | | |
| *04 | 10343 | X | 10343 | -0- | -0- | -0- | 503 | 1 | 8566 | 2 | Y | 1147 | 1135 | 0 | 2 | 8 | 14 |
| | | | | | | | 12 | 4 | 1262 | 9 | | | | | | | |

FAITH-BONITA WELL #: F 1H RRCID -> 280760 COMPL. DATE 05/11/2016 TOTAL DEPTH 7195 PERF. 7524 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3239 | X | 3239 | -0- | -0- | -0- | 374 | 1 | 2433 | 2 | Y | 393 | 396 | 0 | | | -0- |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 12 | 3331 | X | 3331 | -0- | -0- | -0- | 371 | 1 | 2522 | 2 | Y | 397 | 396 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 437 | 9 | | | | | | | |
| 01 | 3782 | X | 3314 | -0- | -468 | -0- | 365 | 1 | 2453 | 2 | Y | 450 | 446 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 495 | 9 | | | | | | | |
| 02 | 3416 | X | 2024 | -0- | -1392 | -0- | 222 | 1 | 1615 | 2 | Y | 166 | 168 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 183 | 9 | | | | | | | |
| 03 | 3565 | X | 2873 | -0- | -692 | -0- | 302 | 1 | 2129 | 2 | Y | 393 | 392 | 0 | 1 | 8 | 1 |
| | | | | | | | 10 | 4 | 432 | 9 | | | | | | | |
| 04 | 3240 | X | 2224 | -0- | -1016 | -0- | 320 | 1 | 1620 | 2 | Y | 255 | 254 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 281 | 9 | | | | | | | |

FAITH-BONITA WELL #: G 3H RRCID -> 280871 COMPL. DATE 06/10/2016 TOTAL DEPTH 7086 PERF. 7571 - 14246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4830 | X | 3872 | -0- | -958 | -0- | 8 | 1 | 3255 | 2 | Y | 554 | 557 | 0 | 1 | 8 | 3 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4050 | -0- | -941 | -0- | 11 | 1 | 3332 | 2 | Y | 640 | 640 | 0 | 1 | 8 | 2 |
| | | | | | | | 3 | 4 | 704 | 9 | | | | | | | |
| 01 | 7750 | X | 4768 | -0- | -2982 | -0- | 16 | 1 | 3936 | 2 | Y | 741 | 733 | 0 | 2 | 8 | 8 |
| | | | | | | | 1 | 4 | 815 | 9 | | | | | | | |
| 02 | 5068 | X | 4972 | -0- | -96 | -0- | 13 | 1 | 4470 | 2 | Y | 435 | 436 | 0 | 2 | 8 | 5 |
| | | | | | | | 10 | 4 | 479 | 9 | | | | | | | |
| 03 | 4808 | X | 4808 | -0- | -0- | -0- | 11 | 1 | 4006 | 2 | Y | 704 | 705 | 0 | 1 | 8 | 3 |
| | | | | | | | 17 | 4 | 774 | 9 | | | | | | | |
| 04 | 4620 | X | 4513 | -0- | -107 | -0- | 12 | 1 | 3716 | 2 | Y | 707 | 700 | 0 | 2 | 8 | 8 |
| | | | | | | | 7 | 4 | 778 | 9 | | | | | | | |

FAITH BONITA X UNIT WELL #: O 1H RRCID -> 280917 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 6989 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11130 | X | 7451 | -0- | -3679 | -0- | 154 | 1 | 6413 | 2 | Y | 804 | 815 | 0 | 1 | 8 | -0- |
| | | | | | | | 884 | 9 | | | | | | | | | |
| 12 | 12110 | X | 12110 | -0- | -0- | -0- | 250 | 1 | 10385 | 2 | Y | 1336 | 1333 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 1470 | 9 | | | | | | | |
| 01 | 15128 | X | 11188 | -0- | -3940 | -0- | 237 | 1 | 9429 | 2 | Y | 1380 | 1366 | 0 | 3 | 8 | 13 |
| | | | | | | | 4 | 4 | 1518 | 9 | | | | | | | |
| 02 | 13664 | X | 5699 | -0- | -7965 | -0- | 165 | 1 | 4949 | 2 | Y | 521 | 529 | 0 | 3 | 8 | 2 |
| | | | | | | | 12 | 4 | 573 | 9 | | | | | | | |
| 03 | 24126 | X | 24126 | -0- | -0- | -0- | 374 | 1 | 22055 | 2 | Y | 1509 | 1505 | 0 | 3 | 8 | 3 |
| | | | | | | | 37 | 4 | 1660 | 9 | | | | | | | |
| *04 | 21961 | X | 21961 | -0- | -0- | -0- | 397 | 1 | 19620 | 2 | Y | 1751 | 1735 | 0 | 4 | 8 | 15 |
| | | | | | | | 18 | 4 | 1926 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: P 1H RRCID -> 280918 COMPL. DATE 06/03/2016 TOTAL DEPTH 7101 PERF. 7229 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5709 | X | 5709 | -0- | -0- | -0- | 140 | 1 | 4444 | 2 | Y | 1022 | 1029 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1124 | 9 | | | | | | | |
| 12 | 6702 | X | 6702 | -0- | -0- | -0- | 162 | 1 | 5449 | 2 | Y | 988 | 987 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 1087 | 9 | | | | | | | |
| 01 | 6442 | X | 6442 | -0- | -0- | -0- | 161 | 1 | 5110 | 2 | Y | 1062 | 1050 | 0 | 2 | 8 | 14 |
| | | | | | | | 3 | 4 | 1168 | 9 | | | | | | | |
| 02 | 5684 | X | 2758 | -0- | -2926 | -0- | 134 | 1 | 2178 | 2 | Y | 397 | 403 | 0 | 2 | 8 | 6 |
| | | | | | | | 9 | 4 | 437 | 9 | | | | | | | |
| 03 | 6603 | X | 6517 | -0- | -86 | -0- | 126 | 1 | 5328 | 2 | Y | 945 | 944 | 0 | 2 | 8 | 5 |
| | | | | | | | 23 | 4 | 1040 | 9 | | | | | | | |
| 04 | 6390 | X | 6151 | -0- | -239 | -0- | 137 | 1 | 4992 | 2 | Y | 921 | 913 | 0 | 2 | 8 | 11 |
| | | | | | | | 9 | 4 | 1013 | 9 | | | | | | | |

FAITH-BONITA WELL #: B 7H RRCID -> 280919 COMPL. DATE 06/17/2016 TOTAL DEPTH 7102 PERF. 7011 - 13764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9787 | X | 9787 | -0- | -0- | -0- | 513 | 1 | 7612 | 2 | Y | 1509 | 1516 | 0 | 2 | 8 | 3 |
| | | | | | | | 2 | 4 | 1660 | 9 | | | | | | | |
| 12 | 8263 | X | 8263 | -0- | -0- | -0- | 506 | 1 | 6385 | 2 | Y | 1243 | 1243 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 1367 | 9 | | | | | | | |
| 01 | 8525 | X | 7485 | -0- | -1040 | -0- | 450 | 1 | 5819 | 2 | Y | 1102 | 1092 | 0 | 2 | 8 | 10 |
| | | | | | | | 4 | 4 | 1212 | 9 | | | | | | | |
| 02 | 9128 | X | 3696 | -0- | -5432 | -0- | 330 | 1 | 2804 | 2 | Y | 500 | 505 | 0 | 3 | 8 | 2 |
| | | | | | | | 12 | 4 | 550 | 9 | | | | | | | |
| 03 | 10106 | X | 5674 | -0- | -4432 | -0- | 359 | 1 | 4272 | 2 | Y | 928 | 928 | 0 | 2 | 8 | -0- |
| | | | | | | | 22 | 4 | 1021 | 9 | | | | | | | |
| 04 | 9780 | X | 5638 | -0- | -4142 | -0- | 364 | 1 | 4139 | 2 | Y | 1022 | 1013 | 0 | 2 | 8 | 7 |
| | | | | | | | 11 | 4 | 1124 | 9 | | | | | | | |

FAITH-BONITA WELL #: B 5H RRCID -> 280920 COMPL. DATE 06/17/2016 TOTAL DEPTH 6312 PERF. 7150 - 13689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10100 | X | 10100 | -0- | -0- | -0- | 554 | 1 | 7994 | 2 | Y | 1410 | 1417 | 0 | 2 | 8 | -0- |
| | | | | | | | 1 | 4 | 1551 | 9 | | | | | | | |
| 12 | 10044 | X | 7288 | -0- | -2756 | -0- | 474 | 1 | 5470 | 2 | Y | 1218 | 1217 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 1340 | 9 | | | | | | | |
| 01 | 12555 | X | 8913 | -0- | -3642 | -0- | 532 | 1 | 6824 | 2 | Y | 1411 | 1395 | 0 | 3 | 8 | 13 |
| | | | | | | | 5 | 4 | 1552 | 9 | | | | | | | |
| 02 | 11340 | X | 4728 | -0- | -6612 | -0- | 369 | 1 | 3745 | 2 | Y | 546 | 553 | 0 | 3 | 8 | 3 |
| | | | | | | | 13 | 4 | 601 | 9 | | | | | | | |
| 03 | 10447 | X | 8986 | -0- | -1461 | -0- | 483 | 1 | 7293 | 2 | Y | 1077 | 1078 | 0 | 2 | 8 | -0- |
| | | | | | | | 25 | 4 | 1185 | 9 | | | | | | | |
| 04 | 10110 | X | 9872 | -0- | -238 | -0- | 545 | 1 | 7602 | 2 | Y | 1554 | 1539 | 0 | 3 | 8 | 12 |
| | | | | | | | 16 | 4 | 1709 | 9 | | | | | | | |

FAITH-BONITA WELL #: G 4H RRCID -> 280921 COMPL. DATE 06/10/2016 TOTAL DEPTH 7083 PERF. 7901 - 14370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4770 | X | 2944 | -0- | -1826 | -0- | 10 | 1 | 2250 | 2 | Y | 622 | 626 | 0 | 1 | 8 | 1 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 12 | 4929 | X | 2940 | -0- | -1989 | -0- | 12 | 1 | 2171 | 2 | Y | 685 | 684 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 754 | 9 | | | | | | | |
| 01 | 7502 | X | 3006 | -0- | -4496 | -0- | 15 | 1 | 2171 | 2 | Y | 743 | 735 | 0 | 2 | 8 | 7 |
| | | | | | | | 3 | 4 | 817 | 9 | | | | | | | |
| 02 | 5992 | X | 1378 | -0- | -4614 | -0- | 9 | 1 | 1039 | 2 | Y | 294 | 298 | 0 | 2 | 8 | 1 |
| | | | | | | | 7 | 4 | 323 | 9 | | | | | | | |
| 03 | 4023 | X | 4023 | -0- | -0- | -0- | 13 | 1 | 3188 | 2 | Y | 732 | 731 | 0 | 1 | 8 | 1 |
| | | | | | | | 17 | 4 | 805 | 9 | | | | | | | |
| 04 | 2940 | X | 2618 | -0- | -322 | -0- | 11 | 1 | 1927 | 2 | Y | 613 | 608 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 674 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: O 1H RRCID -> 280953 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 7029 - 14812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17376 | X | 17376 | -0- | -0- | -0- | 321 | 1 | 15274 | 2 | Y | 1617 | 1627 | 0 | 2 | 8 | 5 |
| | | | | | | | 2 | 4 | 1779 | 9 | | | | | | | |
| 12 | 17918 | X | 17918 | -0- | -0- | -0- | 322 | 1 | 15776 | 2 | Y | 1648 | 1646 | 0 | 1 | 8 | 6 |
| | | | | | | | 7 | 4 | 1813 | 9 | | | | | | | |
| 01 | 21390 | X | 16452 | -0- | -4938 | -0- | 318 | 1 | 14439 | 2 | Y | 1536 | 1520 | 0 | 3 | 8 | 19 |
| | | | | | | | 5 | 4 | 1690 | 9 | | | | | | | |
| 02 | 17752 | X | 6427 | -0- | -11325 | -0- | 216 | 1 | 5807 | 2 | Y | 359 | 371 | 0 | 2 | 8 | 5 |
| | | | | | | | 9 | 4 | 395 | 9 | | | | | | | |
| 03 | 17949 | X | 1038 | -0- | -16911 | -0- | 13 | 1 | 94 | 2 | Y | 828 | 828 | 0 | 1 | 8 | 4 |
| | | | | | | | 20 | 4 | 911 | 9 | | | | | | | |
| 04 | 17370 | X | 3167 | -0- | -14203 | -0- | 99 | 1 | 1769 | 2 | Y | 1170 | 1159 | 0 | 3 | 8 | 12 |
| | | | | | | | 12 | 4 | 1287 | 9 | | | | | | | |

FAITH-BONITA WELL #: E 3H RRCID -> 280956 COMPL. DATE 06/04/2016 TOTAL DEPTH 7062 PERF. 7517 - 13891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7120 | X | 7120 | -0- | -0- | -0- | 374 | 1 | 5733 | 2 | Y | 919 | 923 | 0 | 1 | 8 | 3 |
| | | | | | | | 2 | 4 | 1011 | 9 | | | | | | | |
| 12 | 6974 | X | 6974 | -0- | -0- | -0- | 338 | 1 | 5664 | 2 | Y | 880 | 879 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 968 | 9 | | | | | | | |
| 01 | 9455 | X | 6162 | -0- | -3293 | -0- | 377 | 1 | 5103 | 2 | Y | 618 | 612 | 0 | 1 | 8 | 8 |
| | | | | | | | 2 | 4 | 680 | 9 | | | | | | | |
| 02 | 7140 | X | 4240 | -0- | -2900 | -0- | 265 | 1 | 3653 | 2 | Y | 286 | 288 | 0 | 1 | 8 | 5 |
| | | | | | | | 7 | 4 | 315 | 9 | | | | | | | |
| 03 | 7347 | X | 4732 | -0- | -2615 | -0- | 339 | 1 | 3564 | 2 | Y | 737 | 736 | 0 | 1 | 8 | 5 |
| | | | | | | | 18 | 4 | 811 | 9 | | | | | | | |
| 04 | 7110 | X | 4524 | -0- | -2586 | -0- | 302 | 1 | 3538 | 2 | Y | 616 | 611 | 0 | 1 | 8 | 9 |
| | | | | | | | 6 | 4 | 678 | 9 | | | | | | | |

FAITH-BONITA WELL #: N 2H RRCID -> 280967 COMPL. DATE 06/03/2016 TOTAL DEPTH 7203 PERF. 7368 - 13646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4114 | X | 4114 | -0- | -0- | -0- | 415 | 1 | 2909 | 2 | Y | 717 | 720 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 789 | 9 | | | | | | | |
| 12 | 5099 | X | 5099 | -0- | -0- | -0- | 430 | 1 | 3961 | 2 | Y | 641 | 641 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 705 | 9 | | | | | | | |
| 01 | 5425 | X | 4286 | -0- | -1139 | -0- | 401 | 1 | 3222 | 2 | Y | 601 | 594 | 0 | 1 | 8 | 7 |
| | | | | | | | 2 | 4 | 661 | 9 | | | | | | | |
| 02 | 4900 | X | 2055 | -0- | -2845 | -0- | 267 | 1 | 1552 | 2 | Y | 210 | 214 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 231 | 9 | | | | | | | |
| 03 | 5380 | X | 5380 | -0- | -0- | -0- | 291 | 1 | 4569 | 2 | Y | 462 | 462 | 0 | 1 | 8 | 1 |
| | | | | | | | 12 | 4 | 508 | 9 | | | | | | | |
| 04 | 4920 | X | 3832 | -0- | -1088 | -0- | 320 | 1 | 2884 | 2 | Y | 565 | 560 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 622 | 9 | | | | | | | |

FAITH-BONITA WELL #: D 3H RRCID -> 280968 COMPL. DATE 10/15/2016 TOTAL DEPTH 7135 PERF. 7650 - 13143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1920 | X | 1270 | -0- | -650 | -0- | 62 | 1 | 936 | 2 | Y | 247 | 251 | 0 | | | -0- |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 12 | 3069 | X | 71 | -0- | -2998 | -0- | 4 | 1 | 58 | 2 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3596 | X | 2 | -0- | -3594 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3248 | X | 10 | -0- | -3238 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 13201 | X | 13201 | -0- | -0- | -0- | 397 | 1 | 11901 | 2 | Y | 804 | 800 | 0 | 1 | 8 | 3 |
| | | | | | | | 19 | 4 | 884 | 9 | | | | | | | |
| *04 | 18077 | X | 18077 | -0- | -0- | -0- | 511 | 1 | 16547 | 2 | Y | 918 | 910 | 0 | 2 | 8 | 9 |
| | | | | | | | 9 | 4 | 1010 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: D 4H RRCID -> 280978 COMPL. DATE 10/13/2016 TOTAL DEPTH 7083 PERF. 7498 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6237 | X | 6237 | -0- | -0- | -0- | 733 | 1 | 4502 | 2 | Y | 910 | 912 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1001 | 9 | | | | | | | |
| 12 | 5496 | X | 5496 | -0- | -0- | -0- | 821 | 1 | 3811 | 2 | Y | 783 | 782 | 0 | 1 | 8 | 4 |
| | | | | | | | 3 | 4 | 861 | 9 | | | | | | | |
| 01 | 7254 | X | 4870 | -0- | -2384 | -0- | 829 | 1 | 3217 | 2 | Y | 746 | 740 | 0 | 2 | 8 | 8 |
| | | | | | | | 3 | 4 | 821 | 9 | | | | | | | |
| 02 | 6552 | X | 4225 | -0- | -2327 | -0- | 536 | 1 | 2984 | 2 | Y | 628 | 628 | 0 | 3 | 8 | 5 |
| | | | | | | | 14 | 4 | 691 | 9 | | | | | | | |
| 03 | 6448 | X | 1285 | -0- | -5163 | -0- | 456 | 1 | 76 | 2 | Y | 670 | 673 | 0 | 1 | 8 | 1 |
| | | | | | | | 16 | 4 | 737 | 9 | | | | | | | |
| 04 | 6240 | X | 1132 | -0- | -5108 | -0- | 333 | 1 | 62 | 2 | Y | 664 | 658 | 0 | 1 | 8 | 6 |
| | | | | | | | 7 | 4 | 730 | 9 | | | | | | | |

FAITH-BONITA WELL #: A 2H RRCID -> 280979 COMPL. DATE 06/03/2016 TOTAL DEPTH 6952 PERF. 7520 - 17075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9192 | X | 9192 | -0- | -0- | -0- | 432 | 1 | 7405 | 2 | Y | 1230 | 1235 | 0 | 1 | 8 | 4 |
| | | | | | | | 2 | 4 | 1353 | 9 | | | | | | | |
| 12 | 11026 | X | 11026 | -0- | -0- | -0- | 560 | 1 | 8945 | 2 | Y | 1378 | 1375 | 0 | 1 | 8 | 6 |
| | | | | | | | 5 | 4 | 1516 | 9 | | | | | | | |
| 01 | 15872 | X | 12146 | -0- | -3726 | -0- | 646 | 1 | 9864 | 2 | Y | 1483 | 1468 | 0 | 3 | 8 | 18 |
| | | | | | | | 5 | 4 | 1631 | 9 | | | | | | | |
| 02 | 10276 | X | 4711 | -0- | -5565 | -0- | 393 | 1 | 3811 | 2 | Y | 451 | 461 | 0 | 2 | 8 | 6 |
| | | | | | | | 11 | 4 | 496 | 9 | | | | | | | |
| 03 | 11222 | X | 6982 | -0- | -4240 | -0- | 461 | 1 | 5659 | 2 | Y | 766 | 767 | 0 | 1 | 8 | 4 |
| | | | | | | | 19 | 4 | 843 | 9 | | | | | | | |
| 04 | 11760 | X | -0- | -0- | -11760 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |

FAITH-BONITA WELL #: A 3H RRCID -> 280980 COMPL. DATE 06/04/2016 TOTAL DEPTH 7100 PERF. 7529 - 13461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4751 | X | 4751 | -0- | -0- | -0- | 337 | 1 | 3950 | 2 | Y | 422 | 426 | 0 | | | 1 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 12 | 4118 | X | 4118 | -0- | -0- | -0- | 320 | 1 | 3309 | 2 | Y | 442 | 441 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 486 | 9 | | | | | | | |
| 01 | 8711 | X | 2951 | -0- | -5760 | -0- | 276 | 1 | 2475 | 2 | Y | 182 | 181 | 0 | | | 3 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 6132 | X | 912 | -0- | -5220 | -0- | 196 | 1 | 636 | 2 | Y | 71 | 72 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 78 | 9 | | | | | | | |
| 03 | 5673 | X | 2954 | -0- | -2719 | -0- | 272 | 1 | 2327 | 2 | Y | 316 | 315 | 0 | 1 | 8 | 2 |
| | | | | | | | 7 | 4 | 348 | 9 | | | | | | | |
| 04 | 4740 | X | -0- | -0- | -4740 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |

FAITH-BONITA WELL #: A 4H RRCID -> 280981 COMPL. DATE 06/03/2016 TOTAL DEPTH 7119 PERF. 7623 - 13366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7952 | X | 7952 | -0- | -0- | -0- | 479 | 1 | 6624 | 2 | Y | 771 | 776 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 848 | 9 | | | | | | | |
| 12 | 10177 | X | 10177 | -0- | -0- | -0- | 533 | 1 | 8466 | 2 | Y | 1067 | 1065 | 0 | 1 | 8 | 2 |
| | | | | | | | 4 | 4 | 1174 | 9 | | | | | | | |
| 01 | 9052 | X | 7027 | -0- | -2025 | -0- | 426 | 1 | 5481 | 2 | Y | 1015 | 1005 | 0 | 2 | 8 | 10 |
| | | | | | | | 3 | 4 | 1117 | 9 | | | | | | | |
| 02 | 7420 | X | 1359 | -0- | -6061 | -0- | 177 | 1 | 960 | 2 | Y | 198 | 206 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 218 | 9 | | | | | | | |
| 03 | 10168 | X | 129 | -0- | -10039 | -0- | 94 | 1 | 4 | 2 | Y | 27 | 28 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| 04 | 9840 | X | -0- | -0- | -9840 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 4H RRCID -> 281066 COMPL. DATE 07/17/2016 TOTAL DEPTH 7922 PERF. 8276 - 16687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30956 | X | 30956 | -0- | -0- | -0- | 192 | 1 | 29685 | 2 | Y | 981 | 925 | 1 | 1 | 8 | 101 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| 12 | 33030 | X | 33030 | -0- | -0- | -0- | 204 | 1 | 31779 | 2 | Y | 952 | 963 | 1 | | | 90 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 01 | 30096 | X | 30096 | -0- | -0- | -0- | 221 | 1 | 28840 | 2 | Y | 941 | 969 | 1 | 2 | 8 | 60 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 02 | 28476 | X | 11736 | -0- | -16740 | -0- | 76 | 1 | 11170 | 2 | Y | 445 | 426 | 1 | 5 | 8 | 74 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 03 | 32468 | X | 32468 | -0- | -0- | -0- | 167 | 1 | 31241 | 2 | Y | 964 | 934 | 1 | 3 | 8 | 101 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 04 | 30510 | X | 25365 | -0- | -5145 | -0- | 167 | 1 | 24290 | 2 | Y | 825 | 866 | 1 | 2 | 8 | 58 |
| | | | | | | | 908 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: C 3H RRCID -> 281108 COMPL. DATE 06/22/2016 TOTAL DEPTH 7087 PERF. 7048 - 14085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6561 | X | 6561 | -0- | -0- | -0- | 16 | 1 | 5303 | 2 | Y | 1128 | 1134 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 1241 | 9 | | | | | | | |
| 12 | 7738 | X | 7738 | -0- | -0- | -0- | 23 | 1 | 6281 | 2 | Y | 1298 | 1296 | 0 | 1 | 8 | 4 |
| | | | | | | | 6 | 4 | 1428 | 9 | | | | | | | |
| 01 | 8939 | X | 8939 | -0- | -0- | -0- | 10 | 1 | 8404 | 2 | Y | 476 | 474 | 0 | 1 | 8 | 5 |
| | | | | | | | 1 | 4 | 524 | 9 | | | | | | | |
| 02 | 6132 | X | 2915 | -0- | -3217 | -0- | 11 | 1 | 2508 | 2 | Y | 353 | 353 | 0 | 2 | 8 | 3 |
| | | | | | | | 8 | 4 | 388 | 9 | | | | | | | |
| 03 | 7750 | X | 7208 | -0- | -542 | -0- | 15 | 1 | 6124 | 2 | Y | 951 | 951 | 0 | 2 | 8 | 1 |
| | | | | | | | 23 | 4 | 1046 | 9 | | | | | | | |
| 04 | 8070 | X | 4553 | -0- | -3517 | -0- | 14 | 1 | 3597 | 2 | Y | 848 | 841 | 0 | 2 | 8 | 6 |
| | | | | | | | 9 | 4 | 933 | 9 | | | | | | | |

FAITH-BONITA WELL #: C 7H RRCID -> 281110 COMPL. DATE 06/24/2016 TOTAL DEPTH 7078 PERF. 7022 - 14175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8310 | X | 8086 | -0- | -224 | -0- | 21 | 1 | 6335 | 2 | Y | 1571 | 1576 | 0 | 2 | 8 | -0- |
| | | | | | | | 2 | 4 | 1728 | 9 | | | | | | | |
| 12 | 8587 | X | 8285 | -0- | -302 | -0- | 19 | 1 | 7066 | 2 | Y | 1086 | 1085 | 0 | 1 | 8 | -0- |
| | | | | | | | 5 | 4 | 1195 | 9 | | | | | | | |
| 01 | 8618 | X | 5563 | -0- | -3055 | -0- | 23 | 1 | 4271 | 2 | Y | 1150 | 1139 | 0 | 3 | 8 | 8 |
| | | | | | | | 4 | 4 | 1265 | 9 | | | | | | | |
| 02 | 7560 | X | 4845 | -0- | -2715 | -0- | 12 | 1 | 4421 | 2 | Y | 367 | 373 | 0 | 2 | 8 | -0- |
| | | | | | | | 8 | 4 | 404 | 9 | | | | | | | |
| 03 | 8370 | X | 7703 | -0- | -667 | -0- | 16 | 1 | 6538 | 2 | Y | 1022 | 1020 | 0 | 2 | 8 | -0- |
| | | | | | | | 25 | 4 | 1124 | 9 | | | | | | | |
| 04 | 8100 | X | 4122 | -0- | -3978 | -0- | 15 | 1 | 3118 | 2 | Y | 891 | 884 | 0 | 2 | 8 | 5 |
| | | | | | | | 9 | 4 | 980 | 9 | | | | | | | |

FAITH-BONITA WELL #: P 2H RRCID -> 281112 COMPL. DATE 06/03/2016 TOTAL DEPTH 7141 PERF. 7098 - 13949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 6868 | -0- | -1322 | -0- | 147 | 1 | 6134 | 2 | Y | 534 | 540 | 0 | 1 | 8 | 1 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 12 | 8463 | X | 6813 | -0- | -1650 | -0- | 146 | 1 | 5736 | 2 | Y | 844 | 843 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 928 | 9 | | | | | | | |
| 01 | 8959 | X | 6698 | -0- | -2261 | -0- | 151 | 1 | 5723 | 2 | Y | 747 | 739 | 0 | 2 | 8 | 7 |
| | | | | | | | 2 | 4 | 822 | 9 | | | | | | | |
| 02 | 7224 | X | 3516 | -0- | -3708 | -0- | 141 | 1 | 2464 | 2 | Y | 811 | 808 | 0 | 4 | 8 | 6 |
| | | | | | | | 19 | 4 | 892 | 9 | | | | | | | |
| 03 | 10862 | X | 10862 | -0- | -0- | -0- | 159 | 1 | 9700 | 2 | Y | 892 | 895 | 0 | 2 | 8 | 1 |
| | | | | | | | 22 | 4 | 981 | 9 | | | | | | | |
| *04 | 8397 | X | 8397 | -0- | -0- | -0- | 159 | 1 | 7272 | 2 | Y | 870 | 863 | 0 | 2 | 8 | 6 |
| | | | | | | | 9 | 4 | 957 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA Y UNIT WELL #: C 1H RRCID -> 281114 COMPL. DATE 06/15/2016 TOTAL DEPTH 7067 PERF. 7582 - 14392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5446 | X | 5446 | -0- | -0- | -0- | 316 | 1 | 4722 | 2 | Y | 371 | 376 | 0 | | | 4 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 12 | 4214 | X | 4214 | -0- | -0- | -0- | 410 | 1 | 2928 | 2 | Y | 794 | 791 | 0 | 1 | 8 | 6 |
| | | | | | | | 3 | 4 | 873 | 9 | | | | | | | |
| 01 | 6448 | X | 3971 | -0- | -2477 | -0- | 480 | 1 | 2741 | 2 | Y | 680 | 674 | 0 | 2 | 8 | 10 |
| | | | | | | | 2 | 4 | 748 | 9 | | | | | | | |
| 02 | 5824 | X | 3008 | -0- | -2816 | -0- | 511 | 1 | 2088 | 2 | Y | 364 | 366 | 0 | 2 | 8 | 6 |
| | | | | | | | 9 | 4 | 400 | 9 | | | | | | | |
| 03 | 5797 | X | 4124 | -0- | -1673 | -0- | 349 | 1 | 3179 | 2 | Y | 530 | 532 | 0 | 1 | 8 | 3 |
| | | | | | | | 13 | 4 | 583 | 9 | | | | | | | |
| *04 | 7810 | X | 7810 | -0- | -0- | -0- | 540 | 1 | 5981 | 2 | Y | 1161 | 1149 | 0 | 3 | 8 | 12 |
| | | | | | | | 12 | 4 | 1277 | 9 | | | | | | | |

FAITH-BONITA WELL #: B 8H RRCID -> 281149 COMPL. DATE 06/18/2016 TOTAL DEPTH 7057 PERF. 6994 - 14335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 3091 | -0- | -1619 | -0- | 255 | 1 | 2077 | 2 | Y | 689 | 698 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 758 | 9 | | | | | | | |
| 12 | 8473 | X | 8473 | -0- | -0- | -0- | 491 | 1 | 6569 | 2 | Y | 1279 | 1276 | 0 | 1 | 8 | 2 |
| | | | | | | | 6 | 4 | 1407 | 9 | | | | | | | |
| 01 | 8246 | X | 7979 | -0- | -267 | -0- | 422 | 1 | 6182 | 2 | Y | 1246 | 1233 | 0 | 3 | 8 | 12 |
| | | | | | | | 4 | 4 | 1371 | 9 | | | | | | | |
| 02 | 7448 | X | 3626 | -0- | -3822 | -0- | 277 | 1 | 2780 | 2 | Y | 506 | 513 | 0 | 3 | 8 | 2 |
| | | | | | | | 12 | 4 | 557 | 9 | | | | | | | |
| 03 | 8463 | X | 4723 | -0- | -3740 | -0- | 316 | 1 | 3337 | 2 | Y | 952 | 951 | 0 | 2 | 8 | 1 |
| | | | | | | | 23 | 4 | 1047 | 9 | | | | | | | |
| 04 | 8190 | X | 6753 | -0- | -1437 | -0- | 399 | 1 | 4938 | 2 | Y | 1275 | 1264 | 0 | 3 | 8 | 9 |
| | | | | | | | 13 | 4 | 1403 | 9 | | | | | | | |

FAITH-BONITA WELL #: B 4H RRCID -> 281150 COMPL. DATE 06/18/2016 TOTAL DEPTH 7062 PERF. 7086 - 13816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6832 | X | 6832 | -0- | -0- | -0- | 506 | 1 | 5372 | 2 | Y | 866 | 870 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 953 | 9 | | | | | | | |
| 12 | 5455 | X | 5455 | -0- | -0- | -0- | 425 | 1 | 4086 | 2 | Y | 855 | 854 | 0 | 1 | 8 | 2 |
| | | | | | | | 3 | 4 | 941 | 9 | | | | | | | |
| 01 | 8401 | X | 5185 | -0- | -3216 | -0- | 413 | 1 | 3892 | 2 | Y | 798 | 789 | 0 | 2 | 8 | 9 |
| | | | | | | | 2 | 4 | 878 | 9 | | | | | | | |
| 02 | 6524 | X | 41 | -0- | -6483 | -0- | 23 | 1 | 1 | 2 | Y | 15 | 24 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 7068 | X | 1670 | -0- | -5398 | -0- | 228 | 1 | 898 | 2 | Y | 484 | 482 | 0 | 1 | 8 | 1 |
| | | | | | | | 12 | 4 | 532 | 9 | | | | | | | |
| 04 | 6840 | X | 5607 | -0- | -1233 | -0- | 404 | 1 | 4181 | 2 | Y | 920 | 911 | 0 | 2 | 8 | 8 |
| | | | | | | | 10 | 4 | 1012 | 9 | | | | | | | |

PGE DOS WELL #: G 1H RRCID -> 281151 COMPL. DATE 08/03/2016 TOTAL DEPTH 7870 PERF. 8425 - 16783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29370 | X | -0- | -0- | -29370 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 12 | 26257 | X | -0- | -0- | -26257 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7192 | X | -0- | -0- | -7192 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 6496 | X | -0- | -0- | -6496 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 2H RRCID -> 281152 COMPL. DATE 07/15/2016 TOTAL DEPTH 7898 PERF. 8410 - 16679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31641 | X | 31641 | -0- | -0- | -0- | 195 | 1 | 30037 | 2 | Y | 1281 | 1205 | 1 | 1 | 8 | 121 |
| | | | | | | | 1409 | 9 | | | | | | | | | |
| 12 | 34114 | X | 34114 | -0- | -0- | -0- | 209 | 1 | 32482 | 2 | Y | 1294 | 1306 | 1 | 2 | 8 | 107 |
| | | | | | | | 1423 | 9 | | | | | | | | | |
| 01 | 29822 | X | 17012 | -0- | -12810 | -0- | 124 | 1 | 16112 | 2 | Y | 705 | 771 | 1 | 2 | 8 | 39 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 02 | 29540 | X | 7543 | -0- | -21997 | -0- | 50 | 1 | 7241 | 2 | Y | 229 | 231 | 1 | 2 | 8 | 35 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 03 | 33015 | X | 30415 | -0- | -2600 | -0- | 156 | 1 | 29167 | 2 | Y | 993 | 932 | 1 | 2 | 8 | 94 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 04 | 31950 | X | 26273 | -0- | -5677 | -0- | 171 | 1 | 24965 | 2 | Y | 1034 | 1063 | 1 | 2 | 8 | 63 |
| | | | | | | | 1137 | 9 | | | | | | | | | |

PGE DOS WELL #: G 3H RRCID -> 281161 COMPL. DATE 08/03/2016 TOTAL DEPTH 7917 PERF. 8268 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27349 | X | 27349 | -0- | -0- | -0- | 169 | 1 | 26025 | 2 | Y | 1050 | 989 | 1 | 1 | 8 | 93 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 12 | 28324 | X | 28324 | -0- | -0- | -0- | 172 | 1 | 26932 | 2 | Y | 1109 | 1115 | 1 | 2 | 8 | 85 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 01 | 29140 | X | 28414 | -0- | -726 | -0- | 209 | 1 | 27120 | 2 | Y | 986 | 1023 | 1 | 3 | 8 | 45 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 02 | 25536 | X | 13411 | -0- | -12125 | -0- | 88 | 1 | 12853 | 2 | Y | 427 | 412 | 1 | 5 | 8 | 55 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 03 | 28334 | X | 20841 | -0- | -7493 | -0- | 106 | 1 | 20047 | 2 | Y | 625 | 624 | 1 | 2 | 8 | 54 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 27510 | X | 25981 | -0- | -1529 | -0- | 171 | 1 | 24814 | 2 | Y | 905 | 911 | 1 | 2 | 8 | 46 |
| | | | | | | | 996 | 9 | | | | | | | | | |

PGE DOS WELL #: G 5H RRCID -> 281162 COMPL. DATE 08/03/2016 TOTAL DEPTH 7947 PERF. 8283 - 16780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19710 | X | 2492 | -0- | -17218 | -0- | 16 | 1 | 2399 | 2 | Y | 70 | 80 | 1 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 20367 | X | 214 | -0- | -20153 | -0- | 1 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 01 | 23033 | X | 3554 | -0- | -19479 | -0- | 26 | 1 | 3379 | 2 | Y | 135 | 128 | 1 | | | 7 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 20804 | X | 11098 | -0- | -9706 | -0- | 72 | 1 | 10530 | 2 | Y | 451 | 393 | 1 | 3 | 8 | 62 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 03 | 25818 | X | 25818 | -0- | -0- | -0- | 132 | 1 | 24804 | 2 | Y | 802 | 782 | 1 | 2 | 8 | 80 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| *04 | 13977 | X | 13977 | -0- | -0- | -0- | 92 | 1 | 13328 | 2 | Y | 506 | 550 | 1 | 1 | 8 | 35 |
| | | | | | | | 557 | 9 | | | | | | | | | |

FAITH-BONITA WELL #: G 1H RRCID -> 281166 COMPL. DATE 06/10/2016 TOTAL DEPTH 7069 PERF. 7668 - 14506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7560 | X | 5840 | -0- | -1720 | -0- | 11 | 1 | 4953 | 2 | Y | 795 | 800 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 875 | 9 | | | | | | | |
| 12 | 7812 | X | 6293 | -0- | -1519 | -0- | 15 | 1 | 5385 | 2 | Y | 809 | 808 | 0 | 1 | 8 | 3 |
| | | | | | | | 3 | 4 | 890 | 9 | | | | | | | |
| 01 | 7812 | X | 4621 | -0- | -3191 | -0- | 15 | 1 | 3781 | 2 | Y | 747 | 740 | 0 | 2 | 8 | 8 |
| | | | | | | | 3 | 4 | 822 | 9 | | | | | | | |
| 02 | 6384 | X | 3309 | -0- | -3075 | -0- | 14 | 1 | 2792 | 2 | Y | 448 | 450 | 0 | 2 | 8 | 4 |
| | | | | | | | 10 | 4 | 493 | 9 | | | | | | | |
| 03 | 6293 | X | 4185 | -0- | -2108 | -0- | 11 | 1 | 3387 | 2 | Y | 700 | 700 | 0 | 1 | 8 | 3 |
| | | | | | | | 17 | 4 | 770 | 9 | | | | | | | |
| 04 | 6090 | X | 4840 | -0- | -1250 | -0- | 12 | 1 | 4009 | 2 | Y | 737 | 729 | 0 | 2 | 8 | 9 |
| | | | | | | | 8 | 4 | 811 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 6H RRCID -> 281171 COMPL. DATE 07/15/2016 TOTAL DEPTH 7952 PERF. 8356 - 17018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35761 | X | 35761 | -0- | -0- | -0- | 223 | 1 | 34418 | 2 | Y | 1018 | 960 | 1 | 1 | 8 | 98 |
| | | | | | | | 1120 | 9 | | | | | | | | | |
| 12 | 38135 | X | 38135 | -0- | -0- | -0- | 236 | 1 | 36768 | 2 | Y | 1028 | 1037 | 1 | 1 | 8 | 88 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 01 | 34193 | X | 32802 | -0- | -1391 | -0- | 242 | 1 | 31486 | 2 | Y | 976 | 1007 | 1 | 3 | 8 | 54 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 02 | 33376 | X | 13005 | -0- | -20371 | -0- | 85 | 1 | 12478 | 2 | Y | 402 | 391 | 1 | 3 | 8 | 62 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 03 | 40348 | X | 40348 | -0- | -0- | -0- | 208 | 1 | 39029 | 2 | Y | 1010 | 971 | 1 | 3 | 8 | 98 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| 04 | 36900 | X | 29328 | -0- | -7572 | -0- | 194 | 1 | 28178 | 2 | Y | 869 | 911 | 1 | 2 | 8 | 54 |
| | | | | | | | 956 | 9 | | | | | | | | | |

FAITH-YANA WELL #: G 5HU RRCID -> 281200 COMPL. DATE 07/06/2016 TOTAL DEPTH 6908 PERF. 7378 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11460 | X | 7823 | -0- | -3637 | -0- | 650 | 1 | 6524 | 2 | N | 590 | 593 | 1 | | | 143 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 12 | 11842 | X | 8868 | -0- | -2974 | -0- | 713 | 1 | 7538 | 2 | N | 561 | 536 | 1 | | | 168 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 01 | 10540 | X | 9967 | -0- | -573 | -0- | 895 | 1 | 8362 | 2 | N | 645 | 599 | 1 | | | 214 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 02 | 9520 | X | 6185 | -0- | -3335 | -0- | 563 | 1 | 5266 | 2 | N | 324 | 401 | 1 | | | 137 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 03 | 11710 | X | 11710 | -0- | -0- | -0- | 910 | 1 | 10390 | 2 | N | 373 | 508 | 0 | 1 | 8 | 1 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| *04 | 11007 | X | 11007 | -0- | -0- | -0- | 971 | 1 | 9428 | 2 | N | 553 | 547 | 0 | 1 | 8 | 6 |
| | | | | | | | 608 | 9 | | | | | | | | | |

FAITH-TORO DIM WELL #: C 9HU RRCID -> 281201 COMPL. DATE 08/16/2016 TOTAL DEPTH 6474 PERF. 6541 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 4725 | -0- | -2445 | -0- | 272 | 1 | 4167 | 2 | N | 260 | 263 | 0 | | | 1 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 7285 | X | 4966 | -0- | -2319 | -0- | 278 | 1 | 4357 | 2 | N | 300 | 300 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 330 | 9 | | | | | | | |
| 01 | 6200 | X | 4439 | -0- | -1761 | -0- | 234 | 1 | 3921 | 2 | N | 257 | 256 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 283 | 9 | | | | | | | |
| 02 | 5264 | X | 2278 | -0- | -2986 | -0- | 316 | 1 | 1760 | 2 | N | 180 | 180 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 198 | 9 | | | | | | | |
| 03 | 8703 | X | 8703 | -0- | -0- | -0- | 478 | 1 | 7813 | 2 | N | 366 | 365 | 0 | 1 | 8 | -0- |
| | | | | | | | 9 | 4 | 403 | 9 | | | | | | | |
| *04 | 5975 | X | 5975 | -0- | -0- | -0- | 440 | 1 | 4917 | 2 | N | 556 | 551 | 0 | 1 | 8 | 4 |
| | | | | | | | 6 | 4 | 612 | 9 | | | | | | | |

FAITH-TORO DIM WELL #: C 10HU RRCID -> 281202 COMPL. DATE 08/16/2016 TOTAL DEPTH 6485 PERF. 6569 - 13548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 2652 | -0- | -1008 | -0- | 357 | 1 | 2020 | 2 | N | 250 | 250 | 0 | | | 5 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 3782 | X | 2382 | -0- | -1400 | -0- | 354 | 1 | 1735 | 2 | N | 265 | 265 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 292 | 9 | | | | | | | |
| 01 | 3782 | X | 3645 | -0- | -137 | -0- | 396 | 1 | 2884 | 2 | N | 331 | 328 | 0 | 1 | 8 | 7 |
| | | | | | | | 1 | 4 | 364 | 9 | | | | | | | |
| 02 | 3416 | X | 108 | -0- | -3308 | -0- | 58 | 1 | 3 | 2 | N | 42 | 45 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 46 | 9 | | | | | | | |
| 03 | 3131 | X | 251 | -0- | -2880 | -0- | 217 | 1 | 4 | 2 | N | 26 | 26 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 04 | 3540 | X | 2168 | -0- | -1372 | -0- | 308 | 1 | 1613 | 2 | N | 223 | 220 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 245 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 4H RRCID -> 281204 COMPL. DATE 06/23/2016 TOTAL DEPTH 7085 PERF. 6975 - 14317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 5799 | -0- | -1701 | -0- | 17 | 1 | 4483 | 2 | Y | 1180 | 1181 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1298 | 9 | | | | | | | |
| 12 | 5735 | X | 4730 | -0- | -1005 | -0- | 20 | 1 | 3514 | 2 | Y | 1084 | 1084 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1192 | 9 | | | | | | | |
| 01 | 8488 | X | 8488 | -0- | -0- | -0- | 21 | 1 | 7361 | 2 | Y | 1003 | 993 | 0 | 2 | 8 | 11 |
| | | | | | | | 3 | 4 | 1103 | 9 | | | | | | | |
| 02 | 4872 | X | 4084 | -0- | -788 | -0- | 10 | 1 | 3715 | 2 | Y | 320 | 327 | 0 | 2 | 8 | 2 |
| | | | | | | | 7 | 4 | 352 | 9 | | | | | | | |
| 03 | 5706 | X | 5706 | -0- | -0- | -0- | 17 | 1 | 4472 | 2 | Y | 1082 | 1080 | 0 | 2 | 8 | 2 |
| | | | | | | | 27 | 4 | 1190 | 9 | | | | | | | |
| *04 | 6268 | X | 6268 | -0- | -0- | -0- | 16 | 1 | 5233 | 2 | Y | 918 | 911 | 0 | 2 | 8 | 7 |
| | | | | | | | 9 | 4 | 1010 | 9 | | | | | | | |

FAITH-BONITA WELL #: E 5H RRCID -> 281220 COMPL. DATE 06/04/2016 TOTAL DEPTH 7081 PERF. 7568 - 14335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6827 | X | 6827 | -0- | -0- | -0- | 333 | 1 | 5524 | 2 | Y | 881 | 887 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 969 | 9 | | | | | | | |
| 12 | 6492 | X | 6492 | -0- | -0- | -0- | 354 | 1 | 5087 | 2 | Y | 952 | 950 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 1047 | 9 | | | | | | | |
| 01 | 10354 | X | 4935 | -0- | -5419 | -0- | 364 | 1 | 3810 | 2 | Y | 689 | 683 | 0 | 2 | 8 | 8 |
| | | | | | | | 3 | 4 | 758 | 9 | | | | | | | |
| 02 | 9352 | X | 1841 | -0- | -7511 | -0- | 182 | 1 | 1426 | 2 | Y | 207 | 212 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 228 | 9 | | | | | | | |
| 03 | 7068 | X | 1845 | -0- | -5223 | -0- | 248 | 1 | 831 | 2 | Y | 682 | 681 | 0 | 1 | 8 | 2 |
| | | | | | | | 16 | 4 | 750 | 9 | | | | | | | |
| 04 | 6840 | X | 6454 | -0- | -386 | -0- | 362 | 1 | 5015 | 2 | Y | 970 | 961 | 0 | 2 | 8 | 9 |
| | | | | | | | 10 | 4 | 1067 | 9 | | | | | | | |

FAITH BONITA K UNIT WELL #: C 1H RRCID -> 281221 COMPL. DATE 06/14/2016 TOTAL DEPTH 7108 PERF. 7703 - 14552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5222 | X | 3540 | -0- | -1682 | -0- | 450 | 1 | 2332 | 2 | Y | 688 | 692 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 757 | 9 | | | | | | | |
| 12 | 5483 | X | 5483 | -0- | -0- | -0- | 473 | 1 | 4146 | 2 | Y | 783 | 782 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 861 | 9 | | | | | | | |
| 01 | 7564 | X | 4413 | -0- | -3151 | -0- | 470 | 1 | 3137 | 2 | Y | 730 | 723 | 0 | 2 | 8 | 6 |
| | | | | | | | 3 | 4 | 803 | 9 | | | | | | | |
| 02 | 5544 | X | 1181 | -0- | -4363 | -0- | 358 | 1 | 612 | 2 | Y | 188 | 193 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 207 | 9 | | | | | | | |
| 03 | 5487 | X | 1664 | -0- | -3823 | -0- | 314 | 1 | 743 | 2 | Y | 540 | 539 | 0 | 1 | 8 | -0- |
| | | | | | | | 13 | 4 | 594 | 9 | | | | | | | |
| 04 | 5310 | X | 3857 | -0- | -1453 | -0- | 431 | 1 | 2568 | 2 | Y | 773 | 765 | 0 | 2 | 8 | 6 |
| | | | | | | | 8 | 4 | 850 | 9 | | | | | | | |

FAITH YANA F UNIT WELL #: D 1H RRCID -> 281222 COMPL. DATE 06/24/2016 TOTAL DEPTH 7026 PERF. 7572 - 14327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 2027 | -0- | -2533 | -0- | 9 | 1 | 1283 | 2 | Y | 667 | 671 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 734 | 9 | | | | | | | |
| 12 | 4712 | X | 4064 | -0- | -648 | -0- | 13 | 1 | 3235 | 2 | Y | 739 | 738 | 0 | 1 | 8 | 3 |
| | | | | | | | 3 | 4 | 813 | 9 | | | | | | | |
| 01 | 4712 | X | 3390 | -0- | -1322 | -0- | 14 | 1 | 2580 | 2 | Y | 721 | 713 | 0 | 2 | 8 | 9 |
| | | | | | | | 3 | 4 | 793 | 9 | | | | | | | |
| 02 | 2968 | X | 460 | -0- | -2508 | -0- | 2 | 1 | 345 | 2 | Y | 100 | 107 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 110 | 9 | | | | | | | |
| 03 | 4061 | X | 744 | -0- | -3317 | -0- | 10 | 1 | 68 | 2 | Y | 593 | 591 | 0 | 1 | 8 | 2 |
| | | | | | | | 14 | 4 | 652 | 9 | | | | | | | |
| 04 | 3930 | X | 3279 | -0- | -651 | -0- | 14 | 1 | 2369 | 2 | Y | 807 | 799 | 0 | 2 | 8 | 8 |
| | | | | | | | 8 | 4 | 888 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH YANA G UNIT WELL #: D 1H RRCID -> 281311 COMPL. DATE 06/24/2016 TOTAL DEPTH 7076 PERF. 7511 - 14277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 213 | X | 213 | -0- | -0- | -0- | 3 | 1 | 23 | 2 | Y | 170 | 170 | 0 | | | 1 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 186 | X | 181 | -0- | -5 | -0- | 2 | 1 | 15 | 2 | Y | 148 | 148 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 163 | 9 | | | | | | | |
| 01 | 1426 | X | 127 | -0- | -1299 | -0- | 3 | 1 | 11 | 2 | Y | 103 | 101 | 0 | | | 3 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 364 | X | 21 | -0- | -343 | -0- | 1 | 1 | 1 | 2 | Y | 17 | 18 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 7102 | X | 7102 | -0- | -0- | -0- | 20 | 1 | 5655 | 2 | Y | 1269 | 1263 | 0 | 2 | 8 | 6 |
| | | | | | | | 31 | 4 | 1396 | 9 | | | | | | | |
| *04 | 1719 | X | 1719 | -0- | -0- | -0- | 14 | 1 | 785 | 2 | Y | 828 | 823 | 0 | 2 | 8 | 9 |
| | | | | | | | 9 | 4 | 911 | 9 | | | | | | | |

FAITH YANA M UNIT WELL #: C 1H RRCID -> 281312 COMPL. DATE 06/14/2016 TOTAL DEPTH 7030 PERF. 7518 - 14379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6151 | X | 6151 | -0- | -0- | -0- | 547 | 1 | 4631 | 2 | Y | 883 | 887 | 0 | 1 | 8 | 3 |
| | | | | | | | 2 | 4 | 971 | 9 | | | | | | | |
| 12 | 7453 | X | 7453 | -0- | -0- | -0- | 565 | 1 | 5861 | 2 | Y | 930 | 929 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1023 | 9 | | | | | | | |
| 01 | 9641 | X | 5956 | -0- | -3685 | -0- | 460 | 1 | 4648 | 2 | Y | 768 | 761 | 0 | 2 | 8 | 8 |
| | | | | | | | 3 | 4 | 845 | 9 | | | | | | | |
| 02 | 7420 | X | 2998 | -0- | -4422 | -0- | 527 | 1 | 2079 | 2 | Y | 349 | 352 | 0 | 2 | 8 | 3 |
| | | | | | | | 8 | 4 | 384 | 9 | | | | | | | |
| 03 | 7440 | X | 7158 | -0- | -282 | -0- | 531 | 1 | 5674 | 2 | Y | 848 | 847 | 0 | 1 | 8 | 3 |
| | | | | | | | 20 | 4 | 933 | 9 | | | | | | | |
| 04 | 7200 | X | 6852 | -0- | -348 | -0- | 530 | 1 | 5293 | 2 | Y | 926 | 917 | 0 | 2 | 8 | 10 |
| | | | | | | | 10 | 4 | 1019 | 9 | | | | | | | |

FAITH-BONITA WELL #: B 3H RRCID -> 281314 COMPL. DATE 06/17/2016 TOTAL DEPTH 7036 PERF. 7106 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10037 | X | 10037 | -0- | -0- | -0- | 509 | 1 | 8127 | 2 | Y | 1273 | 1281 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 1400 | 9 | | | | | | | |
| 12 | 9712 | X | 9712 | -0- | -0- | -0- | 532 | 1 | 7777 | 2 | Y | 1270 | 1268 | 0 | 1 | 8 | 4 |
| | | | | | | | 6 | 4 | 1397 | 9 | | | | | | | |
| 01 | 10106 | X | 6651 | -0- | -3455 | -0- | 404 | 1 | 5192 | 2 | Y | 956 | 948 | 0 | 2 | 8 | 10 |
| | | | | | | | 3 | 4 | 1052 | 9 | | | | | | | |
| 02 | 9380 | X | 3786 | -0- | -5594 | -0- | 313 | 1 | 2967 | 2 | Y | 450 | 454 | 0 | 2 | 8 | 4 |
| | | | | | | | 11 | 4 | 495 | 9 | | | | | | | |
| 03 | 10730 | X | 10730 | -0- | -0- | -0- | 537 | 1 | 9021 | 2 | Y | 1043 | 1042 | 0 | 2 | 8 | 3 |
| | | | | | | | 25 | 4 | 1147 | 9 | | | | | | | |
| 04 | 10050 | X | 7066 | -0- | -2984 | -0- | 342 | 1 | 5714 | 2 | Y | 910 | 902 | 0 | 2 | 8 | 9 |
| | | | | | | | 9 | 4 | 1001 | 9 | | | | | | | |

FAITH-YANA WELL #: G 6HU RRCID -> 281326 COMPL. DATE 07/05/2016 TOTAL DEPTH 6900 PERF. 7404 - 15598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16800 | X | 10751 | -0- | -6049 | -0- | 842 | 1 | 9139 | 2 | N | 700 | 711 | 1 | | | 164 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 12 | 12028 | X | 10627 | -0- | -1401 | -0- | 804 | 1 | 8961 | 2 | N | 784 | 728 | 1 | | | 220 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 01 | 12028 | X | 10560 | -0- | -1468 | -0- | 920 | 1 | 8910 | 2 | N | 664 | 657 | 1 | | | 227 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 02 | 10864 | X | 6227 | -0- | -4637 | -0- | 565 | 1 | 5177 | 2 | N | 441 | 505 | 1 | | | 163 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 03 | 11470 | X | 6286 | -0- | -5184 | -0- | 568 | 1 | 5168 | 2 | N | 500 | 660 | 0 | 1 | 8 | 2 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 04 | 10740 | X | 9938 | -0- | -802 | -0- | 742 | 1 | 8294 | 2 | N | 820 | 812 | 0 | 2 | 8 | 8 |
| | | | | | | | 902 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 8H RRCID -> 281333 COMPL. DATE 06/23/2016 TOTAL DEPTH 7057 PERF. 7001 - 14501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 4849 | -0- | -2141 | -0- | 16 | 1 | 3594 | 2 | Y | 1125 | 1127 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 1238 | 9 | | | | | | | |
| 12 | 6386 | X | 5432 | -0- | -954 | -0- | 15 | 1 | 4493 | 2 | Y | 837 | 837 | 0 | 1 | 8 | -0- |
| | | | | | | | 3 | 4 | 921 | 9 | | | | | | | |
| 01 | 7188 | X | 7188 | -0- | -0- | -0- | 21 | 1 | 6063 | 2 | Y | 1001 | 990 | 0 | 2 | 8 | 9 |
| | | | | | | | 3 | 4 | 1101 | 9 | | | | | | | |
| 02 | 4536 | X | 2700 | -0- | -1836 | -0- | 8 | 1 | 2381 | 2 | Y | 276 | 283 | 0 | 1 | 8 | 1 |
| | | | | | | | 7 | 4 | 304 | 9 | | | | | | | |
| 03 | 6770 | X | 6770 | -0- | -0- | -0- | 14 | 1 | 5813 | 2 | Y | 839 | 837 | 0 | 1 | 8 | 2 |
| | | | | | | | 20 | 4 | 923 | 9 | | | | | | | |
| *04 | 6269 | X | 6269 | -0- | -0- | -0- | 16 | 1 | 5173 | 2 | Y | 973 | 964 | 0 | 2 | 8 | 9 |
| | | | | | | | 10 | 4 | 1070 | 9 | | | | | | | |

FAITH-BONITA WELL #: O 4H RRCID -> 281353 COMPL. DATE 06/11/2016 TOTAL DEPTH 7086 PERF. 6985 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8268 | X | 8268 | -0- | -0- | -0- | 228 | 1 | 6625 | 2 | Y | 1285 | 1295 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 1414 | 9 | | | | | | | |
| 12 | 6862 | X | 6862 | -0- | -0- | -0- | 165 | 1 | 5473 | 2 | Y | 1109 | 1109 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 1220 | 9 | | | | | | | |
| 01 | 8959 | X | 6668 | -0- | -2291 | -0- | 178 | 1 | 5290 | 2 | Y | 1088 | 1078 | 0 | 2 | 8 | 9 |
| | | | | | | | 3 | 4 | 1197 | 9 | | | | | | | |
| 02 | 8092 | X | 1099 | -0- | -6993 | -0- | 57 | 1 | 705 | 2 | Y | 300 | 307 | 0 | 2 | 8 | -0- |
| | | | | | | | 7 | 4 | 330 | 9 | | | | | | | |
| 03 | 8959 | X | 187 | -0- | -8772 | -0- | 23 | 1 | 15 | 2 | Y | 133 | 133 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 146 | 9 | | | | | | | |
| 04 | 8280 | X | 489 | -0- | -7791 | -0- | 55 | 1 | 33 | 2 | Y | 361 | 357 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 397 | 9 | | | | | | | |

FAITH-BONITA WELL #: H 1H RRCID -> 281355 COMPL. DATE 07/14/2016 TOTAL DEPTH 6624 PERF. 7060 - 13889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 8928 | -0- | -192 | -0- | 382 | 1 | 7271 | 2 | Y | 1158 | 1160 | 0 | 1 | 8 | 6 |
| | | | | | | | 1 | 4 | 1274 | 9 | | | | | | | |
| 12 | 9509 | X | 9509 | -0- | -0- | -0- | 385 | 1 | 8067 | 2 | Y | 958 | 957 | 0 | 1 | 8 | 6 |
| | | | | | | | 3 | 4 | 1054 | 9 | | | | | | | |
| 01 | 651 | X | 548 | -0- | -103 | -0- | 85 | 1 | 40 | 2 | Y | 384 | 381 | 0 | 1 | 8 | 8 |
| | | | | | | | 1 | 4 | 422 | 9 | | | | | | | |
| 02 | 4123 | X | 4123 | -0- | -0- | -0- | 216 | 1 | 3492 | 2 | Y | 369 | 368 | 0 | 2 | 8 | 7 |
| | | | | | | | 9 | 4 | 406 | 9 | | | | | | | |
| 03 | 12769 | X | 12769 | -0- | -0- | -0- | 422 | 1 | 11592 | 2 | Y | 672 | 673 | 0 | 1 | 8 | 5 |
| | | | | | | | 16 | 4 | 739 | 9 | | | | | | | |
| *04 | 8366 | X | 8366 | -0- | -0- | -0- | 333 | 1 | 6998 | 2 | Y | 932 | 922 | 0 | 2 | 8 | 13 |
| | | | | | | | 10 | 4 | 1025 | 9 | | | | | | | |

FAITH-BONITA WELL #: H 2H RRCID -> 281365 COMPL. DATE 07/14/2016 TOTAL DEPTH 6621 PERF. 7080 - 14091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12960 | X | 7810 | -0- | -5150 | -0- | 264 | 1 | 6306 | 2 | Y | 1126 | 1136 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 1239 | 9 | | | | | | | |
| 12 | 13392 | X | 5615 | -0- | -7777 | -0- | 228 | 1 | 4309 | 2 | Y | 975 | 975 | 0 | 1 | 8 | 1 |
| | | | | | | | 5 | 4 | 1073 | 9 | | | | | | | |
| 01 | 12400 | X | 7716 | -0- | -4684 | -0- | 265 | 1 | 6444 | 2 | Y | 914 | 905 | 0 | 2 | 8 | 8 |
| | | | | | | | 2 | 4 | 1005 | 9 | | | | | | | |
| 02 | 11200 | X | 3648 | -0- | -7552 | -0- | 187 | 1 | 2833 | 2 | Y | 559 | 562 | 0 | 3 | 8 | 2 |
| | | | | | | | 13 | 4 | 615 | 9 | | | | | | | |
| 03 | 11563 | X | 4913 | -0- | -6650 | -0- | 180 | 1 | 3294 | 2 | Y | 1280 | 1279 | 0 | 2 | 8 | 1 |
| | | | | | | | 31 | 4 | 1408 | 9 | | | | | | | |
| 04 | 7800 | X | 5506 | -0- | -2294 | -0- | 259 | 1 | 4238 | 2 | Y | 909 | 902 | 0 | 2 | 8 | 6 |
| | | | | | | | 9 | 4 | 1000 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 5H RRCID -> 281366 COMPL. DATE 07/14/2016 TOTAL DEPTH 6609 PERF. 7110 - 13925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9420 | X | 7762 | -0- | -1658 | -0- | 298 | 1 | 5919 | 2 | Y | 1404 | 1413 | 0 | 2 | 8 | 4 |
| | | | | | | | 1 | 4 | 1544 | 9 | | | | | | | |
| 12 | 10619 | X | 10619 | -0- | -0- | -0- | 398 | 1 | 8536 | 2 | Y | 1526 | 1524 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 1679 | 9 | | | | | | | |
| 01 | 16896 | X | 16896 | -0- | -0- | -0- | 599 | 1 | 14605 | 2 | Y | 1534 | 1519 | 0 | 3 | 8 | 17 |
| | | | | | | | 5 | 4 | 1687 | 9 | | | | | | | |
| 02 | 11508 | X | 7858 | -0- | -3650 | -0- | 328 | 1 | 6874 | 2 | Y | 584 | 592 | 0 | 3 | 8 | 6 |
| | | | | | | | 14 | 4 | 642 | 9 | | | | | | | |
| 03 | 16598 | X | 16598 | -0- | -0- | -0- | 470 | 1 | 14506 | 2 | Y | 1443 | 1442 | 0 | 3 | 8 | 4 |
| | | | | | | | 35 | 4 | 1587 | 9 | | | | | | | |
| 04 | 12930 | X | 10135 | -0- | -2795 | -0- | 336 | 1 | 7781 | 2 | Y | 1817 | 1799 | 0 | 4 | 8 | 18 |
| | | | | | | | 19 | 4 | 1999 | 9 | | | | | | | |

FAITH-BONITA WELL #: H 7H RRCID -> 281376 COMPL. DATE 07/14/2016 TOTAL DEPTH 7045 PERF. 7003 - 13981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2705 | X | 2705 | -0- | -0- | -0- | 179 | 1 | 1792 | 2 | Y | 667 | 677 | 0 | 1 | 8 | 3 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 12 | 5937 | X | 5937 | -0- | -0- | -0- | 265 | 1 | 4523 | 2 | Y | 1040 | 1037 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 1144 | 9 | | | | | | | |
| 01 | 8238 | X | 8238 | -0- | -0- | -0- | 343 | 1 | 6750 | 2 | Y | 1037 | 1025 | 0 | 2 | 8 | 15 |
| | | | | | | | 4 | 4 | 1141 | 9 | | | | | | | |
| 02 | 6468 | X | 3027 | -0- | -3441 | -0- | 172 | 1 | 2555 | 2 | Y | 267 | 274 | 0 | 1 | 8 | 7 |
| | | | | | | | 6 | 4 | 294 | 9 | | | | | | | |
| 03 | 5952 | X | 1155 | -0- | -4797 | -0- | 146 | 1 | 287 | 2 | Y | 642 | 641 | 0 | 1 | 8 | 7 |
| | | | | | | | 16 | 4 | 706 | 9 | | | | | | | |
| 04 | 7980 | X | 5684 | -0- | -2296 | -0- | 291 | 1 | 4074 | 2 | Y | 1188 | 1176 | 0 | 3 | 8 | 16 |
| | | | | | | | 12 | 4 | 1307 | 9 | | | | | | | |

FAITH-BONITA WELL #: H 8H RRCID -> 281377 COMPL. DATE 07/14/2016 TOTAL DEPTH 7010 PERF. 7010 - 14011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6703 | X | 6703 | -0- | -0- | -0- | 266 | 1 | 5297 | 2 | Y | 1036 | 1043 | 0 | 1 | 8 | 1 |
| | | | | | | | 1140 | 9 | | | | | | | | | |
| 12 | 6665 | X | 973 | -0- | -5692 | -0- | 154 | 1 | 71 | 2 | Y | 678 | 678 | 0 | 1 | 8 | -0- |
| | | | | | | | 2 | 4 | 746 | 9 | | | | | | | |
| 01 | 8463 | X | 4913 | -0- | -3550 | -0- | 292 | 1 | 3631 | 2 | Y | 898 | 888 | 0 | 2 | 8 | 8 |
| | | | | | | | 2 | 4 | 988 | 9 | | | | | | | |
| 02 | 7644 | X | 1838 | -0- | -5806 | -0- | 141 | 1 | 1473 | 2 | Y | 199 | 206 | 0 | 1 | 8 | -0- |
| | | | | | | | 5 | 4 | 219 | 9 | | | | | | | |
| 03 | 7409 | X | 4329 | -0- | -3080 | -0- | 197 | 1 | 3559 | 2 | Y | 509 | 508 | 0 | 1 | 8 | -0- |
| | | | | | | | 13 | 4 | 560 | 9 | | | | | | | |
| 04 | 6690 | X | 5833 | -0- | -857 | -0- | 251 | 1 | 4683 | 2 | Y | 810 | 802 | 0 | 2 | 8 | 6 |
| | | | | | | | 8 | 4 | 891 | 9 | | | | | | | |

FAITH-BONITA WELL #: C 6H RRCID -> 281450 COMPL. DATE 06/22/2016 TOTAL DEPTH 6614 PERF. 7067 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6774 | X | 6774 | -0- | -0- | -0- | 18 | 1 | 5285 | 2 | Y | 1335 | 1336 | 0 | 2 | 8 | 4 |
| | | | | | | | 2 | 4 | 1469 | 9 | | | | | | | |
| 12 | 8470 | X | 8470 | -0- | -0- | -0- | 23 | 1 | 6974 | 2 | Y | 1334 | 1333 | 0 | 1 | 8 | 4 |
| | | | | | | | 6 | 4 | 1467 | 9 | | | | | | | |
| 01 | 6116 | X | 6116 | -0- | -0- | -0- | 12 | 1 | 5458 | 2 | Y | 585 | 580 | 0 | 1 | 8 | 8 |
| | | | | | | | 2 | 4 | 644 | 9 | | | | | | | |
| 02 | 6328 | X | 2352 | -0- | -3976 | -0- | 10 | 1 | 1960 | 2 | Y | 340 | 341 | 0 | 2 | 8 | 5 |
| | | | | | | | 8 | 4 | 374 | 9 | | | | | | | |
| 03 | 7936 | X | 7285 | -0- | -651 | -0- | 14 | 1 | 6331 | 2 | Y | 836 | 836 | 0 | 1 | 8 | 4 |
| | | | | | | | 20 | 4 | 920 | 9 | | | | | | | |
| *04 | 9615 | X | 9615 | -0- | -0- | -0- | 17 | 1 | 8433 | 2 | Y | 1049 | 1038 | 0 | 2 | 8 | 13 |
| | | | | | | | 11 | 4 | 1154 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 6H RRCID -> 281451 COMPL. DATE 07/14/2016 TOTAL DEPTH 6630 PERF. 7096 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 9004 | -0- | -1496 | -0- | 280 | 1 | 7571 | 2 | Y | 1047 | 1056 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 1152 | 9 | | | | | | | |
| 12 | 7770 | X | 7770 | -0- | -0- | -0- | 270 | 1 | 6437 | 2 | Y | 963 | 961 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1059 | 9 | | | | | | | |
| 01 | 9703 | X | 476 | -0- | -9227 | -0- | 50 | 1 | 37 | 2 | Y | 353 | 352 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 388 | 9 | | | | | | | |
| 02 | 8764 | X | 1673 | -0- | -7091 | -0- | 164 | 1 | 1143 | 2 | Y | 326 | 325 | 0 | 2 | 8 | 2 |
| | | | | | | | 7 | 4 | 359 | 9 | | | | | | | |
| 03 | 9703 | X | 8788 | -0- | -915 | -0- | 292 | 1 | 7510 | 2 | Y | 877 | 875 | 0 | 2 | 8 | 2 |
| | | | | | | | 21 | 4 | 965 | 9 | | | | | | | |
| *04 | 9349 | X | 9349 | -0- | -0- | -0- | 324 | 1 | 7859 | 2 | Y | 1050 | 1040 | 0 | 2 | 8 | 10 |
| | | | | | | | 11 | 4 | 1155 | 9 | | | | | | | |

FAITH-BONITA WELL #: O 3H RRCID -> 281453 COMPL. DATE 06/11/2016 TOTAL DEPTH 7098 PERF. 7012 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12120 | X | 8808 | -0- | -3312 | -0- | 166 | 1 | 6974 | 2 | N | 1515 | 1527 | 0 | 2 | 8 | 1 |
| | | | | | | | 1 | 4 | 1667 | 9 | | | | | | | |
| 12 | 12524 | X | 9687 | -0- | -2837 | -0- | 187 | 1 | 7710 | 2 | N | 1621 | 1619 | 0 | 1 | 8 | 2 |
| | | | | | | | 7 | 4 | 1783 | 9 | | | | | | | |
| 01 | 12524 | X | 10731 | -0- | -1793 | -0- | 204 | 1 | 8807 | 2 | N | 1558 | 1542 | 0 | 4 | 8 | 14 |
| | | | | | | | 6 | 4 | 1714 | 9 | | | | | | | |
| 02 | 10304 | X | 5152 | -0- | -5152 | -0- | 146 | 1 | 4357 | 2 | N | 578 | 586 | 0 | 3 | 8 | 3 |
| | | | | | | | 13 | 4 | 636 | 9 | | | | | | | |
| 03 | 22874 | X | 22874 | -0- | -0- | -0- | 347 | 1 | 20630 | 2 | N | 1688 | 1686 | 0 | 3 | 8 | 2 |
| | | | | | | | 40 | 4 | 1857 | 9 | | | | | | | |
| *04 | 18082 | X | 18082 | -0- | -0- | -0- | 328 | 1 | 15788 | 2 | N | 1770 | 1754 | 0 | 4 | 8 | 14 |
| | | | | | | | 19 | 4 | 1947 | 9 | | | | | | | |

FAITH-BONITA WELL #: C 5H RRCID -> 281454 COMPL. DATE 06/22/2016 TOTAL DEPTH 6653 PERF. 7034 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6417 | X | 6417 | -0- | -0- | -0- | 16 | 1 | 5110 | 2 | Y | 1173 | 1179 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1290 | 9 | | | | | | | |
| 12 | 5293 | X | 5293 | -0- | -0- | -0- | 23 | 1 | 3835 | 2 | Y | 1299 | 1297 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 1429 | 9 | | | | | | | |
| 01 | 12648 | X | 10994 | -0- | -1654 | -0- | 25 | 1 | 9653 | 2 | Y | 1193 | 1181 | 0 | 3 | 8 | 14 |
| | | | | | | | 4 | 4 | 1312 | 9 | | | | | | | |
| 02 | 11424 | X | 6030 | -0- | -5394 | -0- | 14 | 1 | 5469 | 2 | Y | 486 | 492 | 0 | 3 | 8 | 5 |
| | | | | | | | 12 | 4 | 535 | 9 | | | | | | | |
| 03 | 12321 | X | 12321 | -0- | -0- | -0- | 18 | 1 | 11042 | 2 | Y | 1122 | 1121 | 0 | 2 | 8 | 4 |
| | | | | | | | 27 | 4 | 1234 | 9 | | | | | | | |
| *04 | 14735 | X | 14735 | -0- | -0- | -0- | 24 | 1 | 13098 | 2 | Y | 1453 | 1439 | 0 | 3 | 8 | 15 |
| | | | | | | | 15 | 4 | 1598 | 9 | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: B 4H RRCID -> 282149 COMPL. DATE 03/28/2017 TOTAL DEPTH 8256 PERF. 8200 - 21152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27810 | X | 27706 | -0- | -104 | -0- | 258 | 1 | 25944 | 2 | Y | 1367 | 1198 | 1 | 1 | 8 | 188 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 12 | 28643 | X | 28643 | -0- | -0- | -0- | 268 | 1 | 26911 | 2 | Y | 1331 | 1454 | 1 | 2 | 8 | 63 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 01 | 27301 | X | 27301 | -0- | -0- | -0- | 267 | 1 | 25631 | 2 | Y | 1275 | 1277 | 1 | 4 | 8 | 57 |
| | | | | | | | 1403 | 9 | | | | | | | | | |
| 02 | 25872 | X | 23059 | -0- | -2813 | -0- | 242 | 1 | 21724 | 2 | Y | 994 | 958 | 1 | 4 | 8 | 89 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 03 | 28644 | X | 27061 | -0- | -1583 | -0- | 270 | 1 | 25386 | 2 | Y | 1277 | 1294 | 1 | 5 | 8 | 67 |
| | | | | | | | 1405 | 9 | | | | | | | | | |
| 04 | 27720 | X | 25483 | -0- | -2237 | -0- | 258 | 1 | 23942 | 2 | Y | 1166 | 1181 | 1 | 3 | 8 | 49 |
| | | | | | | | 1283 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: B 3H RRCID -> 282150 COMPL. DATE 03/28/2017 TOTAL DEPTH 8270 PERF. 8202 - 20308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27690 | X | 25908 | -0- | -1782 | -0- | 235 | 1 | 24450 | 2 | Y | 1112 | 976 | 1 | 1 | 8 | 162 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 12 | 28613 | X | 26043 | -0- | -2570 | -0- | 245 | 1 | 24433 | 2 | Y | 1241 | 1334 | 1 | 1 | 8 | 68 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| 01 | 27528 | X | 24420 | -0- | -3108 | -0- | 237 | 1 | 22963 | 2 | Y | 1109 | 1114 | 1 | 3 | 8 | 60 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 02 | 24780 | X | 21209 | -0- | -3571 | -0- | 237 | 1 | 19700 | 2 | Y | 1156 | 1096 | 1 | 6 | 8 | 114 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 03 | 26784 | X | 23413 | -0- | -3371 | -0- | 216 | 1 | 22410 | 2 | Y | 715 | 778 | 1 | 2 | 8 | 49 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 04 | 25920 | X | 22245 | -0- | -3675 | -0- | 213 | 1 | 21196 | 2 | Y | 760 | 766 | 1 | 1 | 8 | 42 |
| | | | | | | | 836 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: B 5H RRCID -> 282176 COMPL. DATE 03/28/2017 TOTAL DEPTH 8272 PERF. 8281 - 21441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26340 | X | 23210 | -0- | -3130 | -0- | 211 | 1 | 21899 | 2 | Y | 1000 | 876 | 1 | 1 | 8 | 145 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| 12 | 26474 | X | 23132 | -0- | -3342 | -0- | 215 | 1 | 21780 | 2 | Y | 1034 | 1122 | 1 | 1 | 8 | 56 |
| | | | | | | | 1137 | 9 | | | | | | | | | |
| 01 | 25296 | X | 21752 | -0- | -3544 | -0- | 212 | 1 | 20426 | 2 | Y | 1013 | 1012 | 1 | 2 | 8 | 55 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 02 | 22596 | X | 18783 | -0- | -3813 | -0- | 198 | 1 | 17688 | 2 | Y | 815 | 783 | 1 | 4 | 8 | 83 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 03 | 23994 | X | 20995 | -0- | -2999 | -0- | 205 | 1 | 19798 | 2 | Y | 902 | 924 | 1 | 3 | 8 | 58 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 04 | 23220 | X | 19753 | -0- | -3467 | -0- | 198 | 1 | 18600 | 2 | Y | 868 | 877 | 1 | 2 | 8 | 47 |
| | | | | | | | 955 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: B 6H RRCID -> 282177 COMPL. DATE 03/28/2017 TOTAL DEPTH 8274 PERF. 8316 - 20959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28290 | X | 26999 | -0- | -1291 | -0- | 251 | 1 | 25315 | 2 | Y | 1303 | 1143 | 1 | 1 | 8 | 187 |
| | | | | | | | 1433 | 9 | | | | | | | | | |
| 12 | 29233 | X | 27453 | -0- | -1780 | -0- | 261 | 1 | 25711 | 2 | Y | 1346 | 1460 | 1 | 1 | 8 | 72 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 01 | 28892 | X | 26393 | -0- | -2499 | -0- | 262 | 1 | 24700 | 2 | Y | 1301 | 1301 | 1 | 4 | 8 | 68 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 02 | 25592 | X | 21919 | -0- | -3673 | -0- | 236 | 1 | 20536 | 2 | Y | 1043 | 1004 | 1 | 4 | 8 | 103 |
| | | | | | | | 1147 | 9 | | | | | | | | | |
| 03 | 27900 | X | 26049 | -0- | -1851 | -0- | 265 | 1 | 24306 | 2 | Y | 1344 | 1361 | 1 | 5 | 8 | 81 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 04 | 27000 | X | 24894 | -0- | -2106 | -0- | 256 | 1 | 23292 | 2 | Y | 1224 | 1240 | 1 | 3 | 8 | 62 |
| | | | | | | | 1346 | 9 | | | | | | | | | |

FAITH-YANA WELL #: M 3H RRCID -> 282875 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 7199 - 15093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 5789 | -0- | -1441 | -0- | 314 | 1 | 4239 | 2 | N | 1123 | 1129 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 1235 | 9 | | | | | | | |
| 12 | 5828 | X | 5314 | -0- | -514 | -0- | 398 | 1 | 3823 | 2 | N | 990 | 989 | 0 | 1 | 8 | -0- |
| | | | | | | | 4 | 4 | 1089 | 9 | | | | | | | |
| 01 | 6665 | X | 5197 | -0- | -1468 | -0- | 355 | 1 | 3991 | 2 | N | 771 | 764 | 0 | 2 | 8 | 5 |
| | | | | | | | 3 | 4 | 848 | 9 | | | | | | | |
| 02 | 6020 | X | 3975 | -0- | -2045 | -0- | 339 | 1 | 3101 | 2 | N | 476 | 478 | 0 | 2 | 8 | 1 |
| | | | | | | | 11 | 4 | 524 | 9 | | | | | | | |
| 03 | 6665 | X | 2142 | -0- | -4523 | -0- | 307 | 1 | 1145 | 2 | N | 614 | 614 | 0 | 1 | 8 | -0- |
| | | | | | | | 15 | 4 | 675 | 9 | | | | | | | |
| 04 | 5790 | X | 3836 | -0- | -1954 | -0- | 333 | 1 | 2694 | 2 | N | 729 | 722 | 0 | 2 | 8 | 5 |
| | | | | | | | 7 | 4 | 802 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA N UNIT WELL #: O 1H RRCID -> 283008 COMPL. DATE 08/26/2017 TOTAL DEPTH 6692 PERF. 7394 - 21564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15570 | X | 10565 | -0- | -5005 | -0- | 328 | 1 | 9033 | 2 | N | 1094 | 1100 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 1203 | 9 | | | | | | | |
| 12 | 16089 | X | 15529 | -0- | -560 | -0- | 483 | 1 | 13409 | 2 | N | 1483 | 1480 | 0 | 1 | 8 | 3 |
| | | | | | | | 6 | 4 | 1631 | 9 | | | | | | | |
| 01 | 16089 | X | 15657 | -0- | -432 | -0- | 519 | 1 | 13452 | 2 | N | 1528 | 1513 | 0 | 3 | 8 | 15 |
| | | | | | | | 5 | 4 | 1681 | 9 | | | | | | | |
| 02 | 10276 | X | 3361 | -0- | -6915 | -0- | 254 | 1 | 2816 | 2 | N | 259 | 272 | 0 | 1 | 8 | 1 |
| | | | | | | | 6 | 4 | 285 | 9 | | | | | | | |
| 03 | 15531 | X | 12103 | -0- | -3428 | -0- | 512 | 1 | 10027 | 2 | N | 1391 | 1387 | 0 | 2 | 8 | 3 |
| | | | | | | | 34 | 4 | 1530 | 9 | | | | | | | |
| 04 | 15150 | X | 10348 | -0- | -4802 | -0- | 436 | 1 | 8601 | 2 | N | 1181 | 1172 | 0 | 3 | 8 | 9 |
| | | | | | | | 12 | 4 | 1299 | 9 | | | | | | | |

FAITH-YANA O UNIT WELL #: O 1H RRCID -> 283009 COMPL. DATE 08/30/2017 TOTAL DEPTH 6746 PERF. 7385 - 22281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19620 | X | 17730 | -0- | -1890 | -0- | 493 | 1 | 15111 | 2 | N | 1931 | 1945 | 0 | 2 | 8 | 6 |
| | | | | | | | 2 | 4 | 2124 | 9 | | | | | | | |
| 12 | 20274 | X | 13947 | -0- | -6327 | -0- | 467 | 1 | 11495 | 2 | N | 1797 | 1795 | 0 | 2 | 8 | 6 |
| | | | | | | | 8 | 4 | 1977 | 9 | | | | | | | |
| 01 | 20274 | X | 4913 | -0- | -15361 | -0- | 229 | 1 | 3593 | 2 | N | 989 | 981 | 0 | 2 | 8 | 12 |
| | | | | | | | 3 | 4 | 1088 | 9 | | | | | | | |
| 02 | 18312 | X | 11552 | -0- | -6760 | -0- | 587 | 1 | 9838 | 2 | N | 1003 | 1000 | 0 | 5 | 8 | 10 |
| | | | | | | | 24 | 4 | 1103 | 9 | | | | | | | |
| 03 | 20212 | X | 9670 | -0- | -10542 | -0- | 427 | 1 | 7128 | 2 | N | 1881 | 1881 | 0 | 3 | 8 | 7 |
| | | | | | | | 46 | 4 | 2069 | 9 | | | | | | | |
| *04 | 18638 | X | 18638 | -0- | -0- | -0- | 736 | 1 | 15256 | 2 | N | 2383 | 2360 | 0 | 5 | 8 | 25 |
| | | | | | | | 25 | 4 | 2621 | 9 | | | | | | | |

FAITH-YANA P UNIT WELL #: O 1H RRCID -> 283010 COMPL. DATE 09/06/2017 TOTAL DEPTH 6751 PERF. 7296 - 21280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9758 | X | 9758 | -0- | -0- | -0- | 362 | 1 | 8341 | 2 | N | 958 | 966 | 0 | 1 | 8 | 3 |
| | | | | | | | 1 | 4 | 1054 | 9 | | | | | | | |
| 12 | 4640 | X | 4640 | -0- | -0- | -0- | 222 | 1 | 3741 | 2 | N | 613 | 613 | 0 | 1 | 8 | 2 |
| | | | | | | | 3 | 4 | 674 | 9 | | | | | | | |
| 01 | 14069 | X | 14069 | -0- | -0- | -0- | 541 | 1 | 11565 | 2 | N | 1780 | 1757 | 0 | 4 | 8 | 21 |
| | | | | | | | 5 | 4 | 1958 | 9 | | | | | | | |
| 02 | 7093 | X | 7093 | -0- | -0- | -0- | 406 | 1 | 6103 | 2 | N | 521 | 533 | 0 | 3 | 8 | 6 |
| | | | | | | | 11 | 4 | 573 | 9 | | | | | | | |
| 03 | 6680 | X | 6680 | -0- | -0- | -0- | 386 | 1 | 4980 | 2 | N | 1170 | 1169 | 0 | 2 | 8 | 5 |
| | | | | | | | 27 | 4 | 1287 | 9 | | | | | | | |
| *04 | 319 | X | 319 | -0- | -0- | -0- | 119 | 1 | 15 | 2 | N | 166 | 168 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 183 | 9 | | | | | | | |

PGE BROWNE WELL #: Q 1H RRCID -> 283059 COMPL. DATE 09/10/2017 TOTAL DEPTH 8013 PERF. 8363 - 17782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33090 | X | 8679 | -0- | -24411 | -0- | 139 | 1 | 7786 | 2 | Y | 685 | 662 | 1 | 1 | 8 | 84 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 26877 | X | 6940 | -0- | -19937 | -0- | 145 | 1 | 6180 | 2 | Y | 559 | 580 | 1 | | | 63 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 14322 | X | 6375 | -0- | -7947 | -0- | 296 | 1 | 5470 | 2 | Y | 554 | 562 | 1 | 1 | 8 | 54 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 02 | 12936 | X | 3858 | -0- | -9078 | -0- | 150 | 1 | 2894 | 2 | Y | 740 | 686 | 1 | 3 | 8 | 105 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 03 | 8959 | X | 6247 | -0- | -2712 | -0- | 205 | 1 | 5442 | 2 | Y | 545 | 598 | 1 | 1 | 8 | 51 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| *04 | 11125 | X | 11125 | -0- | -0- | -0- | 445 | 1 | 9847 | 2 | Y | 757 | 712 | 1 | 1 | 8 | 95 |
| | | | | | | | 833 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: Q 2H RRCID -> 283070 COMPL. DATE 09/11/2017 TOTAL DEPTH 7850 PERF. 8305 - 19076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41520 | X | 31226 | -0- | -10294 | -0- | 515 | 1 | 28815 | 2 | Y | 1724 | 1694 | 1 | 1 | 8 | 202 |
| | | | | | | | 1896 | 9 | | | | | | | | | |
| 12 | 37138 | X | 33196 | -0- | -3942 | -0- | 717 | 1 | 30564 | 2 | Y | 1741 | 1768 | 1 | 2 | 8 | 173 |
| | | | | | | | 1915 | 9 | | | | | | | | | |
| 01 | 33118 | X | 33118 | -0- | -0- | -0- | 1600 | 1 | 29580 | 2 | Y | 1762 | 1781 | 1 | 3 | 8 | 151 |
| | | | | | | | 1938 | 9 | | | | | | | | | |
| 02 | 30761 | X | 30761 | -0- | -0- | -0- | 1457 | 1 | 28107 | 2 | Y | 1088 | 1079 | 1 | 6 | 8 | 154 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 03 | 38678 | X | 38678 | -0- | -0- | -0- | 1336 | 1 | 35439 | 2 | Y | 1730 | 1751 | 1 | 2 | 8 | 131 |
| | | | | | | | 1903 | 9 | | | | | | | | | |
| *04 | 35117 | X | 35117 | -0- | -0- | -0- | 1441 | 1 | 31887 | 2 | Y | 1626 | 1562 | 1 | 3 | 8 | 192 |
| | | | | | | | 1789 | 9 | | | | | | | | | |

PGE BROWNE WELL #: Q 3H RRCID -> 283072 COMPL. DATE 09/11/2017 TOTAL DEPTH 7824 PERF. 8294 - 20134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33900 | X | 26496 | -0- | -7404 | -0- | 437 | 1 | 24479 | 2 | Y | 1436 | 1420 | 1 | 1 | 8 | 172 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| 12 | 35030 | X | 31948 | -0- | -3082 | -0- | 681 | 1 | 29016 | 2 | Y | 2046 | 2014 | 1 | 4 | 8 | 200 |
| | | | | | | | 2251 | 9 | | | | | | | | | |
| 01 | 35030 | X | 18766 | -0- | -16264 | -0- | 911 | 1 | 16835 | 2 | Y | 927 | 1034 | 1 | 2 | 8 | 91 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| 02 | 30240 | X | 11796 | -0- | -18444 | -0- | 549 | 1 | 10612 | 2 | Y | 577 | 578 | 1 | 3 | 8 | 87 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 03 | 31961 | X | 11431 | -0- | -20530 | -0- | 392 | 1 | 10394 | 2 | Y | 586 | 621 | 1 | 1 | 8 | 51 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 04 | 30930 | X | 2548 | -0- | -28382 | -0- | 104 | 1 | 2299 | 2 | Y | 132 | 159 | 1 | | | 24 |
| | | | | | | | 145 | 9 | | | | | | | | | |

PGE BROWNE WELL #: P 1H RRCID -> 283086 COMPL. DATE 09/17/2017 TOTAL DEPTH 8197 PERF. 8111 - 21091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15906 | X | 15906 | -0- | -0- | -0- | 655 | 1 | 13841 | 2 | Y | 1282 | 1325 | 1 | | | 78 |
| | | | | | | | 1410 | 9 | | | | | | | | | |
| 12 | 15314 | X | 8988 | -0- | -6326 | -0- | 708 | 1 | 7347 | 2 | Y | 848 | 831 | 1 | 2 | 8 | 93 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 01 | 26359 | X | 26359 | -0- | -0- | -0- | 1800 | 1 | 22271 | 2 | Y | 2080 | 2030 | 1 | 13 | 8 | 130 |
| | | | | | | | 2288 | 9 | | | | | | | | | |
| 02 | 21856 | X | 21856 | -0- | -0- | -0- | 1254 | 1 | 18780 | 2 | Y | 1656 | 1596 | 1 | 25 | 8 | 165 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 03 | 27262 | X | 27262 | -0- | -0- | -0- | 1069 | 1 | 23696 | 2 | Y | 2270 | 2214 | 1 | 13 | 8 | 208 |
| | | | | | | | 2497 | 9 | | | | | | | | | |
| *04 | 26652 | X | 26652 | -0- | -0- | -0- | 1006 | 1 | 23602 | 2 | Y | 1858 | 1979 | 1 | 13 | 8 | 74 |
| | | | | | | | 2044 | 9 | | | | | | | | | |

PGE BROWNE WELL #: P 2H RRCID -> 283087 COMPL. DATE 09/17/2017 TOTAL DEPTH 8042 PERF. 7974 - 15780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12360 | X | 11250 | -0- | -1110 | -0- | 452 | 1 | 9568 | 2 | Y | 1118 | 1137 | 1 | | | 76 |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| 12 | 12993 | X | 12993 | -0- | -0- | -0- | 1020 | 1 | 10597 | 2 | Y | 1251 | 1181 | 1 | 3 | 8 | 143 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 01 | 11904 | X | 9762 | -0- | -2142 | -0- | 648 | 1 | 8102 | 2 | Y | 920 | 986 | 1 | 6 | 8 | 71 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| 02 | 10752 | X | 7757 | -0- | -2995 | -0- | 438 | 1 | 6595 | 2 | Y | 658 | 645 | 1 | 10 | 8 | 74 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 03 | 12772 | X | 8445 | -0- | -4327 | -0- | 327 | 1 | 7248 | 2 | Y | 791 | 780 | 1 | 4 | 8 | 81 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 04 | 12360 | X | 7685 | -0- | -4675 | -0- | 278 | 1 | 6550 | 2 | Y | 779 | 816 | 1 | 5 | 8 | 39 |
| | | | | | | | 857 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: P 3H RRCID -> 283089 COMPL. DATE 09/19/2017 TOTAL DEPTH 8184 PERF. 8014 - 23097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14097 | X | 14097 | -0- | -0- | -0- | 557 | 1 | 11831 | 2 | Y | 1554 | 1566 | 1 | | | 92 |
| | | | | | | | 1709 | 9 | | | | | | | | | |
| 12 | 15098 | X | 15098 | -0- | -0- | -0- | 1168 | 1 | 12193 | 2 | Y | 1579 | 1497 | 1 | 4 | 8 | 170 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 01 | 14784 | X | 14784 | -0- | -0- | -0- | 967 | 1 | 12154 | 2 | Y | 1512 | 1573 | 1 | 10 | 8 | 99 |
| | | | | | | | 1663 | 9 | | | | | | | | | |
| 02 | 13160 | X | 11399 | -0- | -1761 | -0- | 631 | 1 | 9560 | 2 | Y | 1098 | 1071 | 1 | 16 | 8 | 110 |
| | | | | | | | 1208 | 9 | | | | | | | | | |
| 03 | 15097 | X | 13452 | -0- | -1645 | -0- | 522 | 1 | 11575 | 2 | Y | 1232 | 1220 | 1 | 7 | 8 | 115 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 04 | 14610 | X | 12821 | -0- | -1789 | -0- | 460 | 1 | 10839 | 2 | Y | 1384 | 1435 | 1 | 10 | 8 | 54 |
| | | | | | | | 1522 | 9 | | | | | | | | | |

FAITH-YANA Q UNIT WELL #: J 1H RRCID -> 283640 COMPL. DATE 07/24/2017 TOTAL DEPTH 6822 PERF. 7617 - 19616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 17427 | -0- | -663 | -0- | 29 | 1 | 15090 | 2 | Y | 2096 | 2110 | 0 | 2 | 8 | 2 |
| | | | | | | | 2 | 4 | 2306 | 9 | | | | | | | |
| 12 | 18693 | X | 18549 | -0- | -144 | -0- | 39 | 1 | 16090 | 2 | Y | 2192 | 2190 | 0 | 2 | 8 | 2 |
| | | | | | | | 9 | 4 | 2411 | 9 | | | | | | | |
| 01 | 20088 | X | 18319 | -0- | -1769 | -0- | 43 | 1 | 15969 | 2 | Y | 2091 | 2070 | 0 | 5 | 8 | 18 |
| | | | | | | | 7 | 4 | 2300 | 9 | | | | | | | |
| 02 | 17976 | X | 12117 | -0- | -5859 | -0- | 30 | 1 | 10957 | 2 | Y | 1005 | 1014 | 0 | 5 | 8 | 4 |
| | | | | | | | 24 | 4 | 1106 | 9 | | | | | | | |
| 03 | 19158 | X | 17023 | -0- | -2135 | -0- | 36 | 1 | 14504 | 2 | Y | 2209 | 2208 | 0 | 4 | 8 | 1 |
| | | | | | | | 53 | 4 | 2430 | 9 | | | | | | | |
| 04 | 17940 | X | 16210 | -0- | -1730 | -0- | 39 | 1 | 13577 | 2 | Y | 2336 | 2316 | 0 | 5 | 8 | 16 |
| | | | | | | | 24 | 4 | 2570 | 9 | | | | | | | |

FAITH-YANA AA UNIT WELL #: K 7H RRCID -> 283709 COMPL. DATE 08/18/2017 TOTAL DEPTH 6756 PERF. 7356 - 19667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 4546 | -0- | -794 | -0- | 375 | 1 | 3787 | 2 | N | 349 | 354 | 0 | | | 1 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 9180 | X | 9180 | -0- | -0- | -0- | 644 | 1 | 7578 | 2 | N | 867 | 865 | 0 | 1 | 8 | 2 |
| | | | | | | | 4 | 4 | 954 | 9 | | | | | | | |
| 01 | 13128 | X | 13128 | -0- | -0- | -0- | 781 | 1 | 10923 | 2 | N | 1291 | 1276 | 0 | 3 | 8 | 14 |
| | | | | | | | 4 | 4 | 1420 | 9 | | | | | | | |
| 02 | 6636 | X | 2926 | -0- | -3710 | -0- | 310 | 1 | 1451 | 2 | N | 1037 | 1036 | 0 | 5 | 8 | 10 |
| | | | | | | | 24 | 4 | 1141 | 9 | | | | | | | |
| 03 | 9176 | X | 6085 | -0- | -3091 | -0- | 548 | 1 | 4945 | 2 | N | 527 | 535 | 0 | 1 | 8 | 1 |
| | | | | | | | 12 | 4 | 580 | 9 | | | | | | | |
| 04 | 12690 | X | 4132 | -0- | -8558 | -0- | 460 | 1 | 3163 | 2 | N | 458 | 453 | 0 | 1 | 8 | 5 |
| | | | | | | | 5 | 4 | 504 | 9 | | | | | | | |

FAITH-YANA R UNIT WELL #: J 1H RRCID -> 283758 COMPL. DATE 08/01/2017 TOTAL DEPTH 6813 PERF. 7468 - 19635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14585 | X | 14585 | -0- | -0- | -0- | 28 | 1 | 12340 | 2 | Y | 2014 | 2026 | 0 | 2 | 8 | 6 |
| | | | | | | | 2 | 4 | 2215 | 9 | | | | | | | |
| 12 | 14663 | X | 14663 | -0- | -0- | -0- | 34 | 1 | 12533 | 2 | Y | 1898 | 1896 | 0 | 2 | 8 | 6 |
| | | | | | | | 8 | 4 | 2088 | 9 | | | | | | | |
| 01 | 15903 | X | 14132 | -0- | -1771 | -0- | 38 | 1 | 12035 | 2 | Y | 1866 | 1848 | 0 | 4 | 8 | 20 |
| | | | | | | | 6 | 4 | 2053 | 9 | | | | | | | |
| 02 | 14364 | X | 7886 | -0- | -6478 | -0- | 29 | 1 | 6799 | 2 | Y | 942 | 949 | 0 | 5 | 8 | 8 |
| | | | | | | | 22 | 4 | 1036 | 9 | | | | | | | |
| 03 | 15686 | X | 14690 | -0- | -996 | -0- | 32 | 1 | 12454 | 2 | Y | 1961 | 1960 | 0 | 3 | 8 | 6 |
| | | | | | | | 47 | 4 | 2157 | 9 | | | | | | | |
| 04 | 14580 | X | 12777 | -0- | -1803 | -0- | 32 | 1 | 10651 | 2 | Y | 1886 | 1870 | 0 | 4 | 8 | 18 |
| | | | | | | | 19 | 4 | 2075 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA Y UNIT WELL #: K 5H RRCID -> 283759 COMPL. DATE 08/18/2017 TOTAL DEPTH 6766 PERF. 7272 - 19309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11130 | X | 8552 | -0- | -2578 | -0- | 511 | 1 | 6854 | 2 | N | 1078 | 1087 | 0 | 1 | 8 | 1 |
| | | | | | | | 1 | 4 | 1186 | 9 | | | | | | | |
| 12 | 7219 | X | 7219 | -0- | -0- | -0- | 396 | 1 | 5610 | 2 | N | 1098 | 1097 | 0 | 1 | 8 | 1 |
| | | | | | | | 5 | 4 | 1208 | 9 | | | | | | | |
| 01 | 11726 | X | 11726 | -0- | -0- | -0- | 697 | 1 | 9206 | 2 | N | 1653 | 1634 | 0 | 4 | 8 | 16 |
| | | | | | | | 5 | 4 | 1818 | 9 | | | | | | | |
| 02 | 10500 | X | 8381 | -0- | -2119 | -0- | 687 | 1 | 6778 | 2 | N | 815 | 822 | 0 | 4 | 8 | 5 |
| | | | | | | | 19 | 4 | 897 | 9 | | | | | | | |
| 03 | 11625 | X | 1365 | -0- | -10260 | -0- | 279 | 1 | 590 | 2 | N | 441 | 445 | 0 | 1 | 8 | -0- |
| | | | | | | | 11 | 4 | 485 | 9 | | | | | | | |
| 04 | 11340 | X | 521 | -0- | -10819 | -0- | 186 | 1 | 26 | 2 | N | 278 | 276 | 0 | 1 | 8 | 1 |
| | | | | | | | 3 | 4 | 306 | 9 | | | | | | | |

FAITH-YANA W UNIT WELL #: L 7H RRCID -> 283775 COMPL. DATE 08/22/2017 TOTAL DEPTH 6715 PERF. 7356 - 20146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10857 | X | 10857 | -0- | -0- | -0- | 424 | 1 | 9248 | 2 | N | 1076 | 1080 | 0 | 1 | 8 | 4 |
| | | | | | | | 1 | 4 | 1184 | 9 | | | | | | | |
| 12 | 10924 | X | 10924 | -0- | -0- | -0- | 421 | 1 | 9330 | 2 | N | 1063 | 1062 | 0 | 1 | 8 | 4 |
| | | | | | | | 4 | 4 | 1169 | 9 | | | | | | | |
| 01 | 8747 | X | 8747 | -0- | -0- | -0- | 395 | 1 | 7175 | 2 | N | 1067 | 1058 | 0 | 2 | 8 | 11 |
| | | | | | | | 3 | 4 | 1174 | 9 | | | | | | | |
| 02 | 7336 | X | 6722 | -0- | -614 | -0- | 313 | 1 | 5802 | 2 | N | 540 | 544 | 0 | 3 | 8 | 4 |
| | | | | | | | 13 | 4 | 594 | 9 | | | | | | | |
| 03 | 10127 | X | 10127 | -0- | -0- | -0- | 493 | 1 | 8496 | 2 | N | 1012 | 1012 | 0 | 2 | 8 | 2 |
| | | | | | | | 25 | 4 | 1113 | 9 | | | | | | | |
| *04 | 11470 | X | 11470 | -0- | -0- | -0- | 500 | 1 | 9592 | 2 | N | 1241 | 1229 | 0 | 3 | 8 | 11 |
| | | | | | | | 13 | 4 | 1365 | 9 | | | | | | | |

FAITH-YANA X UNIT WELL #: L 8H RRCID -> 283777 COMPL. DATE 08/22/2017 TOTAL DEPTH 6773 PERF. 7431 - 20082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15210 | X | 12083 | -0- | -3127 | -0- | 417 | 1 | 9776 | 2 | N | 1717 | 1722 | 0 | 2 | 8 | 3 |
| | | | | | | | 1 | 4 | 1889 | 9 | | | | | | | |
| 12 | 15717 | X | 11276 | -0- | -4441 | -0- | 452 | 1 | 9107 | 2 | N | 1555 | 1554 | 0 | 1 | 8 | 3 |
| | | | | | | | 6 | 4 | 1711 | 9 | | | | | | | |
| 01 | 15717 | X | 11421 | -0- | -4296 | -0- | 507 | 1 | 9251 | 2 | N | 1507 | 1492 | 0 | 3 | 8 | 15 |
| | | | | | | | 5 | 4 | 1658 | 9 | | | | | | | |
| 02 | 13664 | X | 5790 | -0- | -7874 | -0- | 275 | 1 | 4680 | 2 | N | 744 | 749 | 0 | 4 | 8 | 6 |
| | | | | | | | 17 | 4 | 818 | 9 | | | | | | | |
| 03 | 12493 | X | 9506 | -0- | -2987 | -0- | 449 | 1 | 7341 | 2 | N | 1526 | 1526 | 0 | 3 | 8 | 3 |
| | | | | | | | 37 | 4 | 1679 | 9 | | | | | | | |
| *04 | 12627 | X | 12627 | -0- | -0- | -0- | 499 | 1 | 10437 | 2 | N | 1523 | 1509 | 0 | 3 | 8 | 14 |
| | | | | | | | 16 | 4 | 1675 | 9 | | | | | | | |

FAITH-YANA WELL #: M 2H RRCID -> 284153 COMPL. DATE 07/27/2017 TOTAL DEPTH 7204 PERF. 7111 - 15290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10020 | X | 9706 | -0- | -314 | -0- | 364 | 1 | 7307 | 2 | N | 1849 | 1857 | 0 | 2 | 8 | 4 |
| | | | | | | | 1 | 4 | 2034 | 9 | | | | | | | |
| 12 | 10354 | X | 8242 | -0- | -2112 | -0- | 469 | 1 | 6009 | 2 | N | 1598 | 1596 | 0 | 1 | 8 | 5 |
| | | | | | | | 6 | 4 | 1758 | 9 | | | | | | | |
| 01 | 10943 | X | 7927 | -0- | -3016 | -0- | 433 | 1 | 6103 | 2 | N | 1261 | 1249 | 0 | 3 | 8 | 14 |
| | | | | | | | 4 | 4 | 1387 | 9 | | | | | | | |
| 02 | 9884 | X | 5578 | -0- | -4306 | -0- | 409 | 1 | 4318 | 2 | N | 757 | 760 | 0 | 4 | 8 | 7 |
| | | | | | | | 18 | 4 | 833 | 9 | | | | | | | |
| 03 | 10943 | X | 5561 | -0- | -5382 | -0- | 527 | 1 | 3668 | 2 | N | 1215 | 1216 | 0 | 2 | 8 | 4 |
| | | | | | | | 29 | 4 | 1337 | 9 | | | | | | | |
| 04 | 9720 | X | 7692 | -0- | -2028 | -0- | 489 | 1 | 5638 | 2 | N | 1409 | 1397 | 0 | 3 | 8 | 13 |
| | | | | | | | 15 | 4 | 1550 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: U 1H RRCID -> 286108 COMPL. DATE 09/22/2018 TOTAL DEPTH 7665 PERF. 8370 - 23072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88638 | X | 88638 | -0- | -0- | -0- | 149 | 1 | 81500 | 2 | Y | 6354 | 6122 | 1 | 1 | 8 | 432 |
| | | | | | | | 6989 | 9 | | | | | | | | | |
| 12 | 71451 | X | 71451 | -0- | -0- | -0- | 359 | 1 | 64636 | 2 | Y | 5869 | 6049 | 1 | 7 | 8 | 245 |
| | | | | | | | 6456 | 9 | | | | | | | | | |
| 01 | 94658 | X | 94658 | -0- | -0- | -0- | 438 | 1 | 87073 | 2 | Y | 6497 | 6393 | 1 | 14 | 8 | 335 |
| | | | | | | | 7147 | 9 | | | | | | | | | |
| 02 | 66683 | X | 66683 | -0- | -0- | -0- | 300 | 1 | 61388 | 2 | Y | 4541 | 4497 | 1 | 23 | 8 | 356 |
| | | | | | | | 4995 | 9 | | | | | | | | | |
| 03 | 93424 | X | 93424 | -0- | -0- | -0- | 383 | 1 | 85348 | 2 | Y | 6994 | 7119 | 1 | 12 | 8 | 219 |
| | | | | | | | 7693 | 9 | | | | | | | | | |
| *04 | 89684 | X | 89684 | -0- | -0- | -0- | 423 | 1 | 82349 | 2 | Y | 6284 | 6264 | 1 | 13 | 8 | 226 |
| | | | | | | | 6912 | 9 | | | | | | | | | |

PGE DOS WELL #: U 2H RRCID -> 286109 COMPL. DATE 09/23/2018 TOTAL DEPTH 7670 PERF. 8286 - 23382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 105588 | X | 105588 | -0- | -0- | -0- | 185 | 1 | 101233 | 2 | Y | 3791 | 3655 | 1 | | | 347 |
| | | | | | | | 4170 | 9 | | | | | | | | | |
| 12 | 105810 | X | 105810 | -0- | -0- | -0- | 563 | 1 | 101607 | 2 | Y | 3309 | 3424 | 1 | 3 | 8 | 229 |
| | | | | | | | 3640 | 9 | | | | | | | | | |
| 01 | 100424 | X | 100424 | -0- | -0- | -0- | 484 | 1 | 96218 | 2 | Y | 3384 | 3340 | 1 | 6 | 8 | 267 |
| | | | | | | | 3722 | 9 | | | | | | | | | |
| 02 | 71699 | X | 71699 | -0- | -0- | -0- | 336 | 1 | 68924 | 2 | Y | 2217 | 2206 | 1 | 11 | 8 | 267 |
| | | | | | | | 2439 | 9 | | | | | | | | | |
| 03 | 100973 | X | 100973 | -0- | -0- | -0- | 434 | 1 | 96741 | 2 | Y | 3453 | 3513 | 1 | 6 | 8 | 201 |
| | | | | | | | 3798 | 9 | | | | | | | | | |
| *04 | 78406 | X | 78406 | -0- | -0- | -0- | 386 | 1 | 75009 | 2 | Y | 2737 | 2739 | 1 | 6 | 8 | 193 |
| | | | | | | | 3011 | 9 | | | | | | | | | |

PGE DOS WELL #: U 5H RRCID -> 286137 COMPL. DATE 09/28/2018 TOTAL DEPTH 7588 PERF. 8201 - 23336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73707 | X | 73707 | -0- | -0- | -0- | 127 | 1 | 69174 | 2 | Y | 4005 | 3874 | 1 | | | 272 |
| | | | | | | | 4406 | 9 | | | | | | | | | |
| 12 | 85895 | X | 85895 | -0- | -0- | -0- | 446 | 1 | 80397 | 2 | Y | 4593 | 4671 | 1 | 3 | 8 | 191 |
| | | | | | | | 5052 | 9 | | | | | | | | | |
| 01 | 74142 | X | 74142 | -0- | -0- | -0- | 346 | 1 | 68684 | 2 | Y | 4647 | 4586 | 1 | 9 | 8 | 243 |
| | | | | | | | 5112 | 9 | | | | | | | | | |
| 02 | 56538 | X | 56538 | -0- | -0- | -0- | 260 | 1 | 53275 | 2 | Y | 2730 | 2740 | 1 | 14 | 8 | 219 |
| | | | | | | | 3003 | 9 | | | | | | | | | |
| 03 | 76758 | X | 76758 | -0- | -0- | -0- | 327 | 1 | 72960 | 2 | Y | 3155 | 3266 | 1 | 5 | 8 | 103 |
| | | | | | | | 3471 | 9 | | | | | | | | | |
| *04 | 69920 | X | 69920 | -0- | -0- | -0- | 339 | 1 | 65855 | 2 | Y | 3387 | 3360 | 1 | 7 | 8 | 123 |
| | | | | | | | 3726 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: R 2H RRCID -> 286215 COMPL. DATE 09/08/2018 TOTAL DEPTH 7739 PERF. 8097 - 14054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20700 | X | 8663 | -0- | -12037 | -0- | 7698 | 2 | 965 | 9 | Y | 877 | 869 | 1 | 1 | 8 | 26 |
| 12 | 16647 | X | 8322 | -0- | -8325 | -0- | 7380 | 2 | 942 | 9 | Y | 856 | 864 | 1 | 1 | 8 | 17 |
| 01 | 14384 | X | 8452 | -0- | -5932 | -0- | 7429 | 2 | 1023 | 9 | Y | 930 | 918 | 1 | 2 | 8 | 27 |
| 02 | 10612 | X | 8899 | -0- | -1713 | -0- | 8073 | 2 | 826 | 9 | Y | 751 | 741 | 1 | | | 37 |
| 03 | 9734 | X | 8848 | -0- | -886 | -0- | 7867 | 2 | 981 | 9 | Y | 892 | 913 | 1 | 1 | 8 | 15 |
| 04 | 8670 | X | 7448 | -0- | -1222 | -0- | 6599 | 2 | 849 | 9 | Y | 772 | 766 | 1 | 2 | 8 | 19 |

GATES 010 CHK-B TR 1 WELL #: P 2H RRCID -> 286295 COMPL. DATE 09/21/2018 TOTAL DEPTH 8037 PERF. 8352 - 18881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61110 | X | 51660 | -0- | -9450 | -0- | 46577 | 2 | 5083 | 9 | Y | 4621 | 4562 | 1 | 3 | 8 | 142 |
| 12 | 50406 | X | 47705 | -0- | -2701 | -0- | 43347 | 2 | 4358 | 9 | Y | 3962 | 4017 | 1 | 4 | 8 | 83 |
| 01 | 50406 | X | 46690 | -0- | -3716 | -0- | 43146 | 2 | 3544 | 9 | Y | 3222 | 3201 | 1 | 6 | 8 | 98 |
| 02 | 48216 | X | 34236 | -0- | -13980 | -0- | 31900 | 2 | 2336 | 9 | Y | 2124 | 2114 | 1 | | | 108 |
| 03 | 53382 | X | 47460 | -0- | -5922 | -0- | 43588 | 2 | 3872 | 9 | Y | 3520 | 3561 | 1 | 5 | 8 | 62 |
| 04 | 51660 | X | 44872 | -0- | -6788 | -0- | 41137 | 2 | 3735 | 9 | Y | 3395 | 3362 | 1 | 8 | 8 | 87 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: Q 2H RRCID -> 286376 COMPL. DATE 09/12/2018 TOTAL DEPTH 7670 PERF. 8257 - 19488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53040 X | 44676 | -0- | -8364 | -0- | 41007 | 2 | 3669 | 9 | Y | 3335 | 3289 | 1 | 2 | 8 | 103 |
| 12 | 51088 X | 46364 | -0- | -4724 | -0- | 42694 | 2 | 3670 | 9 | Y | 3336 | 3365 | 1 | 3 | 8 | 71 |
| 01 | 49135 X | 43379 | -0- | -5756 | -0- | 40205 | 2 | 3174 | 9 | Y | 2885 | 2863 | 1 | 6 | 8 | 87 |
| 02 | 41692 X | 33229 | -0- | -8463 | -0- | 31023 | 2 | 2206 | 9 | Y | 2005 | 1991 | 1 | | | 101 |
| 03 | 46877 X | 46877 | -0- | -0- | -0- | 43247 | 2 | 3630 | 9 | Y | 3300 | 3339 | 1 | 4 | 8 | 58 |
| 04 | 44880 X | 43244 | -0- | -1636 | -0- | 39953 | 2 | 3291 | 9 | Y | 2992 | 2967 | 1 | 7 | 8 | 76 |

FAITH-TORO DIM WELL #: F 2H RRCID -> 286390 COMPL. DATE 10/12/2018 TOTAL DEPTH 6404 PERF. 6754 - 13015

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23070 X | 19136 | -0- | -3934 | -0- | 24 | 1 | 17243 | 2 | N | 1698 | 1707 | 0 | 2 | 8 | 8 |
| | | | | | | 1 | 4 | 1868 | 9 | | | | | | | |
| 12 | 22413 X | 20434 | -0- | -1979 | -0- | 28 | 1 | 18683 | 2 | N | 1561 | 1559 | 0 | 1 | 8 | 9 |
| | | | | | | 6 | 4 | 1717 | 9 | | | | | | | |
| 01 | 22165 X | 19595 | -0- | -2570 | -0- | 35 | 1 | 17716 | 2 | N | 1672 | 1654 | 0 | 4 | 8 | 23 |
| | | | | | | 5 | 4 | 1839 | 9 | | | | | | | |
| 02 | 19740 X | 17414 | -0- | -2326 | -0- | 35 | 1 | 16110 | 2 | N | 1130 | 1132 | 0 | 6 | 8 | 15 |
| | | | | | | 26 | 4 | 1243 | 9 | | | | | | | |
| 03 | 21118 X | 21118 | -0- | -0- | -0- | 28 | 1 | 19162 | 2 | N | 1715 | 1717 | 0 | 3 | 8 | 10 |
| | | | | | | 41 | 4 | 1887 | 9 | | | | | | | |
| 04 | 19770 X | 17836 | -0- | -1934 | -0- | 30 | 1 | 15859 | 2 | N | 1754 | 1739 | 0 | 4 | 8 | 21 |
| | | | | | | 18 | 4 | 1929 | 9 | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: R 3H RRCID -> 286433 COMPL. DATE 09/07/2018 TOTAL DEPTH 7684 PERF. 8163 - 20201

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59350 X | 59350 | -0- | -0- | -0- | 54622 | 2 | 4728 | 9 | Y | 4298 | 4265 | 1 | 3 | 8 | 134 |
| 12 | 54427 X | 54427 | -0- | -0- | -0- | 50348 | 2 | 4079 | 9 | Y | 3708 | 3760 | 1 | 4 | 8 | 78 |
| 01 | 57691 X | 57332 | -0- | -359 | -0- | 52940 | 2 | 4392 | 9 | Y | 3993 | 3942 | 1 | 8 | 8 | 121 |
| 02 | 55384 X | 36367 | -0- | -19017 | -0- | 34005 | 2 | 2362 | 9 | Y | 2147 | 2156 | 1 | | | 112 |
| 03 | 61318 X | 56746 | -0- | -4572 | -0- | 51928 | 2 | 4818 | 9 | Y | 4380 | 4408 | 1 | 6 | 8 | 78 |
| 04 | 59340 X | 50386 | -0- | -8954 | -0- | 46783 | 2 | 3603 | 9 | Y | 3275 | 3260 | 1 | 7 | 8 | 86 |

PGE DOS WELL #: U 3H RRCID -> 286535 COMPL. DATE 10/16/2018 TOTAL DEPTH 7621 PERF. 8286 - 23555

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94470 X | 88243 | -0- | -6227 | -0- | 154 | 1 | 84257 | 2 | Y | 3484 | 3365 | 1 | | | 236 |
| | | | | | | 3832 | 9 | | | | | | | | | |
| 12 | 88164 X | 75581 | -0- | -12583 | -0- | 400 | 1 | 72126 | 2 | Y | 2777 | 2893 | 1 | 2 | 8 | 118 |
| | | | | | | 3055 | 9 | | | | | | | | | |
| 01 | 90427 X | 85860 | -0- | -4567 | -0- | 413 | 1 | 81995 | 2 | Y | 3138 | 3087 | 1 | 6 | 8 | 163 |
| | | | | | | 3452 | 9 | | | | | | | | | |
| 02 | 82348 X | 63679 | -0- | -18669 | -0- | 299 | 1 | 61328 | 2 | Y | 1865 | 1869 | 1 | 9 | 8 | 150 |
| | | | | | | 2052 | 9 | | | | | | | | | |
| 03 | 91171 X | 87557 | -0- | -3614 | -0- | 376 | 1 | 83875 | 2 | Y | 3005 | 3055 | 1 | 5 | 8 | 95 |
| | | | | | | 3306 | 9 | | | | | | | | | |
| 04 | 88230 X | 75741 | -0- | -12489 | -0- | 373 | 1 | 72493 | 2 | Y | 2614 | 2608 | 1 | 6 | 8 | 95 |
| | | | | | | 2875 | 9 | | | | | | | | | |

FAITH-SAN PEDRO EE UNIT WELL #: K 1H RRCID -> 286536 COMPL. DATE 09/17/2018 TOTAL DEPTH 6459 PERF. 6622 - 12415

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21120 X | 14655 | -0- | -6465 | -0- | 627 | 1 | 12694 | 2 | N | 1212 | 1219 | 0 | 1 | 8 | 4 |
| | | | | | | 1 | 4 | 1333 | 9 | | | | | | | |
| 12 | 17329 X | 14114 | -0- | -3215 | -0- | 683 | 1 | 12231 | 2 | N | 1087 | 1087 | 0 | 1 | 8 | 3 |
| | | | | | | 4 | 4 | 1196 | 9 | | | | | | | |
| 01 | 16492 X | 14741 | -0- | -1751 | -0- | 771 | 1 | 13043 | 2 | N | 840 | 832 | 0 | 2 | 8 | 9 |
| | | | | | | 3 | 4 | 924 | 9 | | | | | | | |
| 02 | 14532 X | 11741 | -0- | -2791 | -0- | 575 | 1 | 10527 | 2 | N | 569 | 570 | 0 | 3 | 8 | 5 |
| | | | | | | 13 | 4 | 626 | 9 | | | | | | | |
| 03 | 15686 X | 13880 | -0- | -1806 | -0- | 693 | 1 | 12063 | 2 | N | 1000 | 1000 | 0 | 2 | 8 | 3 |
| | | | | | | 24 | 4 | 1100 | 9 | | | | | | | |
| 04 | 14670 X | 13216 | -0- | -1454 | -0- | 710 | 1 | 11376 | 2 | N | 1018 | 1009 | 0 | 2 | 8 | 10 |
| | | | | | | 10 | 4 | 1120 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO R UNIT WELL #: K 1H RRCID -> 286538 COMPL. DATE 09/20/2018 TOTAL DEPTH 6479 PERF. 6856 - 12166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 | X | 17278 | -0- | -8312 | -0- | 698 | 1 | 15030 | 2 | N | 1408 | 1417 | 0 | 2 | 8 | 2 |
| | | | | | | | 1 | 4 | 1549 | 9 | | | | | | | |
| 12 | 23405 | X | 16879 | -0- | -6526 | -0- | 713 | 1 | 14785 | 2 | N | 1251 | 1250 | 0 | 1 | 8 | 2 |
| | | | | | | | 5 | 4 | 1376 | 9 | | | | | | | |
| 01 | 23405 | X | 20854 | -0- | -2551 | -0- | 898 | 1 | 18475 | 2 | N | 1343 | 1330 | 0 | 3 | 8 | 12 |
| | | | | | | | 4 | 4 | 1477 | 9 | | | | | | | |
| 02 | 21140 | X | 17119 | -0- | -4021 | -0- | 741 | 1 | 15322 | 2 | N | 940 | 941 | 0 | 5 | 8 | 6 |
| | | | | | | | 22 | 4 | 1034 | 9 | | | | | | | |
| 03 | 19003 | X | 18726 | -0- | -277 | -0- | 831 | 1 | 16038 | 2 | N | 1652 | 1653 | 0 | 3 | 8 | 2 |
| | | | | | | | 40 | 4 | 1817 | 9 | | | | | | | |
| 04 | 20190 | X | 15732 | -0- | -4458 | -0- | 775 | 1 | 13657 | 2 | N | 1171 | 1161 | 0 | 3 | 8 | 9 |
| | | | | | | | 12 | 4 | 1288 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: A 2H RRCID -> 286539 COMPL. DATE 08/28/2018 TOTAL DEPTH 6455 PERF. 6751 - 12349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25080 | X | 16610 | -0- | -8470 | -0- | 23 | 1 | 14845 | 2 | N | 1583 | 1590 | 0 | 2 | 8 | 2 |
| | | | | | | | 1 | 4 | 1741 | 9 | | | | | | | |
| 12 | 21080 | X | 16096 | -0- | -4984 | -0- | 28 | 1 | 14350 | 2 | N | 1556 | 1555 | 0 | 1 | 8 | 2 |
| | | | | | | | 6 | 4 | 1712 | 9 | | | | | | | |
| 01 | 19623 | X | 16826 | -0- | -2797 | -0- | 30 | 1 | 15167 | 2 | N | 1476 | 1461 | 0 | 3 | 8 | 14 |
| | | | | | | | 5 | 4 | 1624 | 9 | | | | | | | |
| 02 | 16660 | X | 12543 | -0- | -4117 | -0- | 21 | 1 | 11758 | 2 | N | 680 | 687 | 0 | 4 | 8 | 3 |
| | | | | | | | 16 | 4 | 748 | 9 | | | | | | | |
| 03 | 17608 | X | 14952 | -0- | -2656 | -0- | 22 | 1 | 13372 | 2 | N | 1385 | 1385 | 0 | 2 | 8 | 1 |
| | | | | | | | 34 | 4 | 1524 | 9 | | | | | | | |
| 04 | 16620 | X | 14207 | -0- | -2413 | -0- | 22 | 1 | 12769 | 2 | N | 1275 | 1264 | 0 | 3 | 8 | 9 |
| | | | | | | | 13 | 4 | 1403 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: A 5H RRCID -> 286540 COMPL. DATE 08/28/2018 TOTAL DEPTH 6427 PERF. 6580 - 12306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35010 | X | 23465 | -0- | -11545 | -0- | 30 | 1 | 21043 | 2 | N | 2173 | 2184 | 0 | 2 | 8 | 10 |
| | | | | | | | 2 | 4 | 2390 | 9 | | | | | | | |
| 12 | 27466 | X | 23363 | -0- | -4103 | -0- | 37 | 1 | 21056 | 2 | N | 2056 | 2053 | 0 | 2 | 8 | 11 |
| | | | | | | | 8 | 4 | 2262 | 9 | | | | | | | |
| 01 | 26629 | X | 23132 | -0- | -3497 | -0- | 46 | 1 | 20619 | 2 | N | 2236 | 2211 | 0 | 5 | 8 | 31 |
| | | | | | | | 7 | 4 | 2460 | 9 | | | | | | | |
| 02 | 22596 | X | 15340 | -0- | -7256 | -0- | 27 | 1 | 14334 | 2 | N | 872 | 884 | 0 | 5 | 8 | 14 |
| | | | | | | | 20 | 4 | 959 | 9 | | | | | | | |
| 03 | 24242 | X | 21007 | -0- | -3235 | -0- | 30 | 1 | 18898 | 2 | N | 1849 | 1849 | 0 | 3 | 8 | 11 |
| | | | | | | | 45 | 4 | 2034 | 9 | | | | | | | |
| 04 | 23460 | X | 20890 | -0- | -2570 | -0- | 29 | 1 | 18923 | 2 | N | 1745 | 1729 | 0 | 4 | 8 | 23 |
| | | | | | | | 18 | 4 | 1920 | 9 | | | | | | | |

FAITH-SAN PEDRO WELL #: A 3H RRCID -> 286796 COMPL. DATE 08/29/2018 TOTAL DEPTH 6472 PERF. 6600 - 12373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 10695 | -0- | -7395 | -0- | 15 | 1 | 9513 | 2 | N | 1060 | 1065 | 0 | 1 | 8 | 2 |
| | | | | | | | 1 | 4 | 1166 | 9 | | | | | | | |
| 12 | 14446 | X | 10171 | -0- | -4275 | -0- | 19 | 1 | 8973 | 2 | N | 1068 | 1066 | 0 | 1 | 8 | 3 |
| | | | | | | | 4 | 4 | 1175 | 9 | | | | | | | |
| 01 | 13144 | X | 11310 | -0- | -1834 | -0- | 25 | 1 | 9941 | 2 | N | 1218 | 1205 | 0 | 3 | 8 | 13 |
| | | | | | | | 4 | 4 | 1340 | 9 | | | | | | | |
| 02 | 11872 | X | 10223 | -0- | -1649 | -0- | 20 | 1 | 9469 | 2 | N | 654 | 657 | 0 | 3 | 8 | 7 |
| | | | | | | | 15 | 4 | 719 | 9 | | | | | | | |
| 03 | 11723 | X | 11723 | -0- | -0- | -0- | 18 | 1 | 10484 | 2 | N | 1086 | 1088 | 0 | 2 | 8 | 3 |
| | | | | | | | 26 | 4 | 1195 | 9 | | | | | | | |
| 04 | 10950 | X | 8628 | -0- | -2322 | -0- | 15 | 1 | 7634 | 2 | N | 882 | 875 | 0 | 2 | 8 | 8 |
| | | | | | | | 9 | 4 | 970 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: A 4H RRCID -> 286803 COMPL. DATE 08/29/2018 TOTAL DEPTH 6471 PERF. 6751 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11520 | X | 7419 | -0- | -4101 | -0- | 12 | 1 | 6482 | 2 | N | 840 | 846 | 0 | 1 | 8 | -0- |
| | | | | | | | 1 | 4 | 924 | 9 | | | | | | | |
| 12 | 11904 | X | 7615 | -0- | -4289 | -0- | 19 | 1 | 6428 | 2 | N | 1058 | 1056 | 0 | 1 | 8 | 1 |
| | | | | | | | 4 | 4 | 1164 | 9 | | | | | | | |
| 01 | 11625 | X | 6860 | -0- | -4765 | -0- | 23 | 1 | 5623 | 2 | N | 1101 | 1090 | 0 | 2 | 8 | 10 |
| | | | | | | | 3 | 4 | 1211 | 9 | | | | | | | |
| 02 | 8708 | X | 5698 | -0- | -3010 | -0- | 18 | 1 | 4983 | 2 | N | 620 | 623 | 0 | 3 | 8 | 4 |
| | | | | | | | 15 | 4 | 682 | 9 | | | | | | | |
| 03 | 9393 | X | 5873 | -0- | -3520 | -0- | 16 | 1 | 4774 | 2 | N | 964 | 965 | 0 | 2 | 8 | 1 |
| | | | | | | | 23 | 4 | 1060 | 9 | | | | | | | |
| 04 | 7410 | X | 5744 | -0- | -1666 | -0- | 12 | 1 | 4969 | 2 | N | 687 | 682 | 0 | 1 | 8 | 5 |
| | | | | | | | 7 | 4 | 756 | 9 | | | | | | | |

PGE DOS WELL #: U 4H RRCID -> 286804 COMPL. DATE 10/16/2018 TOTAL DEPTH 7748 PERF.11096 - 23837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104535 | X | 104535 | -0- | -0- | -0- | 180 | 1 | 98412 | 2 | Y | 5403 | 5207 | 1 | | | 367 |
| | | | | | | | 5943 | 9 | | | | | | | | | |
| 12 | 94544 | X | 94544 | -0- | -0- | -0- | 493 | 1 | 88916 | 2 | Y | 4668 | 4835 | 1 | 6 | 8 | 194 |
| | | | | | | | 5135 | 9 | | | | | | | | | |
| 01 | 88145 | X | 88145 | -0- | -0- | -0- | 415 | 1 | 82356 | 2 | Y | 4885 | 4818 | 1 | 11 | 8 | 250 |
| | | | | | | | 5374 | 9 | | | | | | | | | |
| 02 | 65094 | X | 65094 | -0- | -0- | -0- | 298 | 1 | 60944 | 2 | Y | 3502 | 3463 | 1 | 18 | 8 | 271 |
| | | | | | | | 3852 | 9 | | | | | | | | | |
| 03 | 94915 | X | 94915 | -0- | -0- | -0- | 398 | 1 | 88621 | 2 | Y | 5360 | 5457 | 1 | 9 | 8 | 165 |
| | | | | | | | 5896 | 9 | | | | | | | | | |
| *04 | 91774 | X | 91774 | -0- | -0- | -0- | 443 | 1 | 86186 | 2 | Y | 4677 | 4667 | 1 | 9 | 8 | 166 |
| | | | | | | | 5145 | 9 | | | | | | | | | |

GATES 010 CHK-B TR 1 WELL #: P 1H RRCID -> 286910 COMPL. DATE 09/21/2018 TOTAL DEPTH 7699 PERF. 8518 - 21360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70680 | X | 53874 | -0- | -16806 | -0- | 50348 | 2 | 3526 | 9 | Y | 3205 | 3173 | 1 | 2 | 8 | 99 |
| 12 | 59551 | X | 49765 | -0- | -9786 | -0- | 46686 | 2 | 3079 | 9 | Y | 2799 | 2836 | 1 | 2 | 8 | 60 |
| 01 | 56110 | X | 52160 | -0- | -3950 | -0- | 48916 | 2 | 3244 | 9 | Y | 2949 | 2913 | 1 | 6 | 8 | 90 |
| 02 | 50288 | X | 39252 | -0- | -11036 | -0- | 36303 | 2 | 2949 | 9 | Y | 2681 | 2634 | 1 | 1 | 8 | 136 |
| 03 | 55676 | X | 47793 | -0- | -7883 | -0- | 45197 | 2 | 2596 | 9 | Y | 2360 | 2450 | 1 | 3 | 8 | 43 |
| 04 | 53880 | X | 43268 | -0- | -10612 | -0- | 40412 | 2 | 2856 | 9 | Y | 2596 | 2567 | 1 | 6 | 8 | 66 |

GATES 010 CHK-B TR 1 WELL #: R 1H RRCID -> 287115 COMPL. DATE 09/07/2018 TOTAL DEPTH 7670 PERF. 8450 - 20407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56910 | X | 48866 | -0- | -8044 | -0- | 44745 | 2 | 4121 | 9 | Y | 3746 | 3706 | 1 | 2 | 8 | 117 |
| 12 | 55893 | X | 47397 | -0- | -8496 | -0- | 43512 | 2 | 3885 | 9 | Y | 3532 | 3569 | 1 | 4 | 8 | 76 |
| 01 | 54219 | X | 49360 | -0- | -4859 | -0- | 45155 | 2 | 4205 | 9 | Y | 3823 | 3774 | 1 | 8 | 8 | 117 |
| 02 | 47852 | X | 36897 | -0- | -10955 | -0- | 34712 | 2 | 2185 | 9 | Y | 1986 | 2000 | 1 | | | 103 |
| 03 | 50499 | X | 47691 | -0- | -2808 | -0- | 44142 | 2 | 3549 | 9 | Y | 3226 | 3267 | 1 | 4 | 8 | 58 |
| 04 | 48870 | X | 43073 | -0- | -5797 | -0- | 39719 | 2 | 3354 | 9 | Y | 3049 | 3021 | 1 | 7 | 8 | 79 |

PGE BROWNE WELL #: R 6H RRCID -> 287454 COMPL. DATE 08/15/2019 TOTAL DEPTH 7845 PERF. 7719 - 21411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60180 | X | 39846 | -0- | -20334 | -0- | 19 | 1 | 33666 | 2 | N | 5601 | 5603 | 1 | 2 | 8 | 69 |
| | | | | | | | 6161 | 9 | | | | | | | | | |
| 12 | 62186 | X | 41237 | -0- | -20949 | -0- | 24 | 1 | 34958 | 2 | N | 5686 | 5687 | 1 | 13 | 8 | 55 |
| | | | | | | | 6255 | 9 | | | | | | | | | |
| 01 | 53196 | X | 39781 | -0- | -13415 | -0- | 27 | 1 | 33740 | 2 | N | 5467 | 5436 | 1 | 19 | 8 | 67 |
| | | | | | | | 6014 | 9 | | | | | | | | | |
| 02 | 44856 | X | 31494 | -0- | -13362 | -0- | 16 | 1 | 27424 | 2 | N | 3685 | 3667 | 1 | 27 | 8 | 58 |
| | | | | | | | 4054 | 9 | | | | | | | | | |
| 03 | 46314 | X | 35533 | -0- | -10781 | -0- | 23 | 1 | 29921 | 2 | N | 5081 | 5071 | 1 | 14 | 8 | 54 |
| | | | | | | | 5589 | 9 | | | | | | | | | |
| 04 | 39060 | X | 36757 | -0- | -2303 | -0- | 25 | 1 | 31331 | 2 | N | 4910 | 4867 | 1 | 17 | 8 | 80 |
| | | | | | | | 5401 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: O 3H RRCID -> 287455 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 7887 - 22613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77464 | X | 77464 | -0- | -0- | -0- | 1687<br>6881 | 1<br>9 | 68896 | 2 | N | 6255 | 6269 | 1 | 2 | 8 | 75 |
| 12 | 86082 | X | 86082 | -0- | -0- | -0- | 2082<br>8108 | 1<br>9 | 75892 | 2 | N | 7371 | 7361 | 1 | 17 | 8 | 68 |
| 01 | 81788 | X | 81788 | -0- | -0- | -0- | 2007<br>8767 | 1<br>9 | 71014 | 2 | N | 7970 | 7916 | 1 | 28 | 8 | 94 |
| 02 | 72128 | X | 53805 | -0- | -18323 | -0- | 1280<br>5781 | 1<br>9 | 46744 | 2 | N | 5255 | 5232 | 1 | 37 | 8 | 80 |
| 03 | 79856 | X | 57207 | -0- | -22649 | -0- | 1416<br>6312 | 1<br>9 | 49479 | 2 | N | 5738 | 5743 | 1 | 17 | 8 | 58 |
| 04 | 77280 | X | 59522 | -0- | -17758 | -0- | 1492<br>6609 | 1<br>9 | 51421 | 2 | N | 6008 | 5951 | 1 | 20 | 8 | 95 |

PGE BROWNE WELL #: O 6H RRCID -> 287459 COMPL. DATE 08/06/2019 TOTAL DEPTH 7919 PERF. 7813 - 22880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51870 | X | 40107 | -0- | -11763 | -0- | 857<br>4261 | 1<br>9 | 34989 | 2 | N | 3874 | 3879 | 1 | 1 | 8 | 49 |
| 12 | 53599 | X | 39135 | -0- | -14464 | -0- | 923<br>4558 | 1<br>9 | 33654 | 2 | N | 4144 | 4142 | 1 | 10 | 8 | 41 |
| 01 | 51336 | X | 38304 | -0- | -13032 | -0- | 930<br>4485 | 1<br>9 | 32889 | 2 | N | 4077 | 4054 | 1 | 14 | 8 | 50 |
| 02 | 43176 | X | 30788 | -0- | -12388 | -0- | 735<br>3202 | 1<br>9 | 26851 | 2 | N | 2911 | 2894 | 1 | 21 | 8 | 46 |
| 03 | 45539 | X | 32651 | -0- | -12888 | -0- | 801<br>3885 | 1<br>9 | 27965 | 2 | N | 3532 | 3530 | 1 | 10 | 8 | 38 |
| 04 | 40710 | X | 35343 | -0- | -5367 | -0- | 898<br>3467 | 1<br>9 | 30978 | 2 | N | 3152 | 3127 | 1 | 10 | 8 | 53 |

PGE BROWNE WELL #: R 3H RRCID -> 287469 COMPL. DATE 08/14/2019 TOTAL DEPTH 8001 PERF. 7819 - 21504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85770 | X | 69898 | -0- | -15872 | -0- | 20<br>6796 | 1<br>9 | 63082 | 2 | N | 6178 | 6188 | 1 | 2 | 8 | 78 |
| 12 | 88629 | X | 63157 | -0- | -25472 | -0- | 27<br>6817 | 1<br>9 | 56313 | 2 | N | 6197 | 6200 | 1 | 14 | 8 | 61 |
| 01 | 82398 | X | 62340 | -0- | -20058 | -0- | 30<br>6589 | 1<br>9 | 55721 | 2 | N | 5990 | 5957 | 1 | 21 | 8 | 73 |
| 02 | 71288 | X | 43151 | -0- | -28137 | -0- | 16<br>4026 | 1<br>9 | 39109 | 2 | N | 3660 | 3650 | 1 | 27 | 8 | 56 |
| 03 | 75764 | X | 44538 | -0- | -31226 | -0- | 24<br>5887 | 1<br>9 | 38627 | 2 | N | 5352 | 5338 | 1 | 15 | 8 | 55 |
| 04 | 69030 | X | 51577 | -0- | -17453 | -0- | 35<br>7367 | 1<br>9 | 44175 | 2 | N | 6697 | 6623 | 1 | 23 | 8 | 106 |

PGE BROWNE WELL #: R 5H RRCID -> 287470 COMPL. DATE 08/15/2019 TOTAL DEPTH 7864 PERF. 7752 - 22099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51270 | X | 42615 | -0- | -8655 | -0- | 17<br>5794 | 1<br>9 | 36804 | 2 | N | 5267 | 5269 | 1 | 1 | 8 | 68 |
| 12 | 52979 | X | 47000 | -0- | -5979 | -0- | 23<br>5979 | 1<br>9 | 40998 | 2 | N | 5435 | 5436 | 1 | 12 | 8 | 55 |
| 01 | 52979 | X | 45579 | -0- | -7400 | -0- | 23<br>5090 | 1<br>9 | 40466 | 2 | N | 4627 | 4607 | 1 | 16 | 8 | 59 |
| 02 | 46676 | X | 34196 | -0- | -12480 | -0- | 15<br>3791 | 1<br>9 | 30390 | 2 | N | 3446 | 3423 | 1 | 25 | 8 | 57 |
| 03 | 47244 | X | 34533 | -0- | -12711 | -0- | 20<br>4831 | 1<br>9 | 29682 | 2 | N | 4392 | 4387 | 1 | 13 | 8 | 49 |
| 04 | 44640 | X | 41764 | -0- | -2876 | -0- | 21<br>4485 | 1<br>9 | 37258 | 2 | N | 4077 | 4044 | 1 | 14 | 8 | 68 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: O 2H RRCID -> 287473 COMPL. DATE 08/06/2019 TOTAL DEPTH 8071 PERF. 8196 - 20533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92280 X | 42514 | -0- | -49766 | -0- | 921 | 1 | 37616 | 2 | N | 3615 | 3648 | 1 | 1 | 8 | 45 |
| | | | | | | 3977 | 9 | | | | | | | | | |
| 12 | 95356 X | 2979 | -0- | -92377 | -0- | 70 | 1 | 2564 | 2 | N | 314 | 355 | 1 | | | 4 |
| | | | | | | 345 | 9 | | | | | | | | | |
| 01 | 88071 X | 14 | -0- | -88057 | -0- | 2 | 2 | 12 | 9 | N | 11 | 14 | 1 | | | 1 |
| 02 | 72464 X | 27294 | -0- | -45170 | -0- | 624 | 1 | 22799 | 2 | N | 3519 | 3440 | 1 | 25 | 8 | 55 |
| | | | | | | 3871 | 9 | | | | | | | | | |
| 03 | 78337 X | 57825 | -0- | -20512 | -0- | 1405 | 1 | 49097 | 2 | N | 6657 | 6623 | 1 | 19 | 8 | 70 |
| | | | | | | 7323 | 9 | | | | | | | | | |
| *04 | 62954 X | 62954 | -0- | -0- | -0- | 1596 | 1 | 54992 | 2 | N | 5787 | 5743 | 1 | 19 | 8 | 95 |
| | | | | | | 6366 | 9 | | | | | | | | | |

PGE BROWNE WELL #: R 2H RRCID -> 287474 COMPL. DATE 08/15/2019 TOTAL DEPTH 8023 PERF. 7919 - 22077

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71106 X | 71106 | -0- | -0- | -0- | 23 | 1 | 63495 | 2 | N | 6898 | 6894 | 1 | 2 | 8 | 87 |
| | | | | | | 7588 | 9 | | | | | | | | | |
| 12 | 73255 X | 73255 | -0- | -0- | -0- | 31 | 1 | 65265 | 2 | N | 7235 | 7234 | 1 | 17 | 8 | 71 |
| | | | | | | 7959 | 9 | | | | | | | | | |
| 01 | 72339 X | 72339 | -0- | -0- | -0- | 36 | 1 | 64310 | 2 | N | 7266 | 7223 | 1 | 26 | 8 | 88 |
| | | | | | | 7993 | 9 | | | | | | | | | |
| 02 | 48412 X | 44930 | -0- | -3482 | -0- | 18 | 1 | 40195 | 2 | N | 4288 | 4278 | 1 | 31 | 8 | 67 |
| | | | | | | 4717 | 9 | | | | | | | | | |
| 03 | 53599 X | 45398 | -0- | -8201 | -0- | 23 | 1 | 39724 | 2 | N | 5137 | 5134 | 1 | 15 | 8 | 55 |
| | | | | | | 5651 | 9 | | | | | | | | | |
| 04 | 51870 X | 4964 | -0- | -46906 | -0- | 4 | 1 | 4206 | 2 | N | 685 | 726 | 1 | 2 | 8 | 12 |
| | | | | | | 754 | 9 | | | | | | | | | |

PGE BROWNE WELL #: O 1H RRCID -> 287482 COMPL. DATE 08/06/2019 TOTAL DEPTH 8051 PERF. 8425 - 19275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91080 X | 72444 | -0- | -18636 | -0- | 1561 | 1 | 63776 | 2 | N | 6461 | 6471 | 1 | 2 | 8 | 82 |
| | | | | | | 7107 | 9 | | | | | | | | | |
| 12 | 94116 X | 72383 | -0- | -21733 | -0- | 1733 | 1 | 63180 | 2 | N | 6791 | 6791 | 1 | 14 | 8 | 68 |
| | | | | | | 7470 | 9 | | | | | | | | | |
| 01 | 90396 X | 72847 | -0- | -17549 | -0- | 1789 | 1 | 63312 | 2 | N | 7042 | 6998 | 1 | 24 | 8 | 88 |
| | | | | | | 7746 | 9 | | | | | | | | | |
| 02 | 78064 X | 57354 | -0- | -20710 | -0- | 1371 | 1 | 50086 | 2 | N | 5361 | 5324 | 1 | 39 | 8 | 86 |
| | | | | | | 5897 | 9 | | | | | | | | | |
| 03 | 84041 X | 68010 | -0- | -16031 | -0- | 1701 | 1 | 59390 | 2 | N | 6290 | 6290 | 1 | 18 | 8 | 68 |
| | | | | | | 6919 | 9 | | | | | | | | | |
| 04 | 73620 X | 68655 | -0- | -4965 | -0- | 1745 | 1 | 60123 | 2 | N | 6170 | 6116 | 1 | 20 | 8 | 102 |
| | | | | | | 6787 | 9 | | | | | | | | | |

PGE BROWNE WELL #: R 1H RRCID -> 287491 COMPL. DATE 08/14/2019 TOTAL DEPTH 8084 PERF. 7975 - 22405

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73530 X | 50148 | -0- | -23382 | -0- | 17 | 1 | 44551 | 2 | N | 5073 | 5088 | 1 | 1 | 8 | 63 |
| | | | | | | 5580 | 9 | | | | | | | | | |
| 12 | 75981 X | 2384 | -0- | -73597 | -0- | 1 | 1 | 2117 | 2 | N | 242 | 302 | 1 | | | 3 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 75981 X | 356 | -0- | -75625 | -0- | 354 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | -0- |
| 02 | 65492 X | 4268 | -0- | -61224 | -0- | 3 | 1 | 3575 | 2 | N | 627 | 612 | 1 | 4 | 8 | 11 |
| | | | | | | 690 | 9 | | | | | | | | | |
| 03 | 69316 X | 55914 | -0- | -13402 | -0- | 27 | 1 | 49456 | 2 | N | 5846 | 5778 | 1 | 17 | 8 | 62 |
| | | | | | | 6431 | 9 | | | | | | | | | |
| *04 | 55950 X | 55950 | -0- | -0- | -0- | 27 | 1 | 50215 | 2 | N | 5189 | 5148 | 1 | 17 | 8 | 86 |
| | | | | | | 5708 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: O 4H RRCID -> 287510 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 8041 - 23135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78180 | X | 67133 | -0- | -11047 | -0- | 1468 | 1 | 59999 | 2 | N | 5151 | 5164 | 1 | 1 | 8 | 68 |
| | | | | | | | 5666 | 9 | | | | | | | | | |
| 12 | 80786 | X | 70556 | -0- | -10230 | -0- | 1720 | 1 | 62688 | 2 | N | 5589 | 5587 | 1 | 12 | 8 | 58 |
| | | | | | | | 6148 | 9 | | | | | | | | | |
| 01 | 80786 | X | 68835 | -0- | -11951 | -0- | 1711 | 1 | 60556 | 2 | N | 5971 | 5932 | 1 | 21 | 8 | 76 |
| | | | | | | | 6568 | 9 | | | | | | | | | |
| 02 | 72968 | X | 52765 | -0- | -20203 | -0- | 1282 | 1 | 46846 | 2 | N | 4215 | 4192 | 1 | 30 | 8 | 69 |
| | | | | | | | 4637 | 9 | | | | | | | | | |
| 03 | 80786 | X | 58686 | -0- | -22100 | -0- | 1458 | 1 | 50936 | 2 | N | 5720 | 5710 | 1 | 16 | 8 | 63 |
| | | | | | | | 6292 | 9 | | | | | | | | | |
| 04 | 69720 | X | 29273 | -0- | -40447 | -0- | 739 | 1 | 25451 | 2 | N | 2803 | 2808 | 1 | 9 | 8 | 49 |
| | | | | | | | 3083 | 9 | | | | | | | | | |

PGE BROWNE WELL #: R 4H RRCID -> 287512 COMPL. DATE 04/14/2019 TOTAL DEPTH 7994 PERF. 7912 - 21640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83033 | X | 83033 | -0- | -0- | -0- | 25 | 1 | 74869 | 2 | N | 7399 | 7415 | 1 | 2 | 8 | 85 |
| | | | | | | | 8139 | 9 | | | | | | | | | |
| 12 | 68069 | X | 68069 | -0- | -0- | -0- | 30 | 1 | 60201 | 2 | N | 7125 | 7133 | 1 | 16 | 8 | 61 |
| | | | | | | | 7838 | 9 | | | | | | | | | |
| 01 | 67290 | X | 67290 | -0- | -0- | -0- | 37 | 1 | 59106 | 2 | N | 7406 | 7360 | 1 | 26 | 8 | 81 |
| | | | | | | | 8147 | 9 | | | | | | | | | |
| 02 | 48412 | X | 44751 | -0- | -3661 | -0- | 20 | 1 | 39701 | 2 | N | 4573 | 4558 | 1 | 33 | 8 | 63 |
| | | | | | | | 5030 | 9 | | | | | | | | | |
| 03 | 53599 | X | 50832 | -0- | -2767 | -0- | 25 | 1 | 44657 | 2 | N | 5591 | 5588 | 1 | 16 | 8 | 50 |
| | | | | | | | 6150 | 9 | | | | | | | | | |
| *04 | 62169 | X | 62169 | -0- | -0- | -0- | 37 | 1 | 54335 | 2 | N | 7088 | 7008 | 1 | 24 | 8 | 106 |
| | | | | | | | 7797 | 9 | | | | | | | | | |

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 287573 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

PGE BROWNE WELL #: O 5H RRCID -> 288395 COMPL. DATE 08/06/2019 TOTAL DEPTH 7892 PERF. 8001 - 19924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50910 | X | 41845 | -0- | -9065 | -0- | 891 | 1 | 36411 | 2 | N | 4130 | 4137 | 1 | 1 | 8 | 51 |
| | | | | | | | 4543 | 9 | | | | | | | | | |
| 12 | 52607 | X | 44269 | -0- | -8338 | -0- | 1040 | 1 | 37906 | 2 | N | 4839 | 4832 | 1 | 11 | 8 | 47 |
| | | | | | | | 5323 | 9 | | | | | | | | | |
| 01 | 52607 | X | 43722 | -0- | -8885 | -0- | 1049 | 1 | 37099 | 2 | N | 5067 | 5034 | 1 | 18 | 8 | 62 |
| | | | | | | | 5574 | 9 | | | | | | | | | |
| 02 | 44744 | X | 32489 | -0- | -12255 | -0- | 767 | 1 | 28026 | 2 | N | 3360 | 3345 | 1 | 24 | 8 | 53 |
| | | | | | | | 3696 | 9 | | | | | | | | | |
| 03 | 46314 | X | 34990 | -0- | -11324 | -0- | 832 | 1 | 29046 | 2 | N | 4647 | 4638 | 1 | 13 | 8 | 49 |
| | | | | | | | 5112 | 9 | | | | | | | | | |
| 04 | 43470 | X | 34426 | -0- | -9044 | -0- | 857 | 1 | 29545 | 2 | N | 3658 | 3635 | 1 | 13 | 8 | 59 |
| | | | | | | | 4024 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SANDY WELL #: S 1H RRCID -> 288886 COMPL. DATE 12/29/2019 TOTAL DEPTH 6206 PERF. 6642 - 16682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68520 | X | 45486 | -0- | -23034 | -0- | 60 | 1 | 40712 | 2 | N | 4282 | 4315 | 0 | 6 | 8 | 13 |
| | | | | | | | 4 | 4 | 4710 | 9 | | | | | | | |
| 12 | 70804 | X | 44176 | -0- | -26628 | -0- | 69 | 1 | 39847 | 2 | N | 3858 | 3855 | 0 | 3 | 8 | 13 |
| | | | | | | | 16 | 4 | 4244 | 9 | | | | | | | |
| 01 | 63612 | X | 40776 | -0- | -22836 | -0- | 91 | 1 | 35827 | 2 | N | 4404 | 4357 | 0 | 11 | 8 | 49 |
| | | | | | | | 14 | 4 | 4844 | 9 | | | | | | | |
| 02 | 50960 | X | 29597 | -0- | -21363 | -0- | 61 | 1 | 27275 | 2 | N | 2013 | 2032 | 0 | 10 | 8 | 20 |
| | | | | | | | 47 | 4 | 2214 | 9 | | | | | | | |
| 03 | 50592 | X | 36096 | -0- | -14496 | -0- | 52 | 1 | 32406 | 2 | N | 3236 | 3240 | 0 | 6 | 8 | 10 |
| | | | | | | | 78 | 4 | 3560 | 9 | | | | | | | |
| 04 | 45480 | X | 34821 | -0- | -10659 | -0- | 59 | 1 | 30885 | 2 | N | 3492 | 3460 | 0 | 8 | 8 | 34 |
| | | | | | | | 36 | 4 | 3841 | 9 | | | | | | | |

FAITH-SANDY WELL #: S 2H RRCID -> 288915 COMPL. DATE 12/29/2019 TOTAL DEPTH 6197 PERF. 6584 - 17431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78780 | X | 47634 | -0- | -31146 | -0- | 69 | 1 | 42165 | 2 | N | 4905 | 4940 | 0 | 7 | 8 | 13 |
| | | | | | | | 4 | 4 | 5396 | 9 | | | | | | | |
| 12 | 81406 | X | 45552 | -0- | -35854 | -0- | 84 | 1 | 40294 | 2 | N | 4686 | 4681 | 0 | 4 | 8 | 14 |
| | | | | | | | 19 | 4 | 5155 | 9 | | | | | | | |
| 01 | 70711 | X | 43270 | -0- | -27441 | -0- | 89 | 1 | 38391 | 2 | N | 4342 | 4299 | 0 | 11 | 8 | 46 |
| | | | | | | | 14 | 4 | 4776 | 9 | | | | | | | |
| 02 | 58072 | X | 33385 | -0- | -24687 | -0- | 70 | 1 | 30701 | 2 | N | 2326 | 2341 | 0 | 13 | 8 | 18 |
| | | | | | | | 55 | 4 | 2559 | 9 | | | | | | | |
| 03 | 56172 | X | 38844 | -0- | -17328 | -0- | 70 | 1 | 33888 | 2 | N | 4346 | 4347 | 0 | 8 | 8 | 9 |
| | | | | | | | 105 | 4 | 4781 | 9 | | | | | | | |
| 04 | 47640 | X | 36083 | -0- | -11557 | -0- | 69 | 1 | 31470 | 2 | N | 4093 | 4057 | 0 | 10 | 8 | 35 |
| | | | | | | | 42 | 4 | 4502 | 9 | | | | | | | |

FAITH-SANDY D UNIT WELL #: S 3H RRCID -> 288916 COMPL. DATE 12/29/2019 TOTAL DEPTH 6466 PERF. 6659 - 16561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76350 | X | 53415 | -0- | -22935 | -0- | 93 | 1 | 46022 | 2 | N | 6631 | 6675 | 0 | 9 | 8 | 24 |
| | | | | | | | 6 | 4 | 7294 | 9 | | | | | | | |
| 12 | 78895 | X | 50220 | -0- | -28675 | -0- | 114 | 1 | 43041 | 2 | N | 6399 | 6393 | 0 | 7 | 8 | 23 |
| | | | | | | | 26 | 4 | 7039 | 9 | | | | | | | |
| 01 | 75485 | X | 46458 | -0- | -29027 | -0- | 123 | 1 | 39753 | 2 | N | 5966 | 5905 | 0 | 14 | 8 | 70 |
| | | | | | | | 19 | 4 | 6563 | 9 | | | | | | | |
| 02 | 61824 | X | 34571 | -0- | -27253 | -0- | 101 | 1 | 30721 | 2 | N | 3337 | 3355 | 0 | 18 | 8 | 34 |
| | | | | | | | 78 | 4 | 3671 | 9 | | | | | | | |
| 03 | 61411 | X | 41043 | -0- | -20368 | -0- | 87 | 1 | 34863 | 2 | N | 5419 | 5424 | 0 | 10 | 8 | 19 |
| | | | | | | | 132 | 4 | 5961 | 9 | | | | | | | |
| 04 | 53430 | X | 37510 | -0- | -15920 | -0- | 78 | 1 | 32277 | 2 | N | 4643 | 4605 | 0 | 11 | 8 | 46 |
| | | | | | | | 48 | 4 | 5107 | 9 | | | | | | | |

FAITH-SANDY WELL #: M 4H RRCID -> 288936 COMPL. DATE 12/28/2019 TOTAL DEPTH 6258 PERF. 6728 - 19009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77640 | X | 49540 | -0- | -28100 | -0- | 43789 | 2 | 5751 | 9 | N | 5228 | 5261 | 0 | 7 | 8 | 15 |
| 12 | 80228 | X | 46605 | -0- | -33623 | -0- | 41467 | 2 | 5138 | 9 | N | 4671 | 4667 | 0 | 5 | 8 | 14 |
| 01 | 69905 | X | 44382 | -0- | -25523 | -0- | 39354 | 2 | 5028 | 9 | N | 4571 | 4524 | 0 | 11 | 8 | 50 |
| 02 | 55468 | X | 30933 | -0- | -24535 | -0- | 28568 | 2 | 2365 | 9 | N | 2150 | 2170 | 0 | 11 | 8 | 19 |
| 03 | 55180 | X | 39876 | -0- | -15304 | -0- | 35730 | 2 | 4146 | 9 | N | 3769 | 3771 | 0 | 7 | 8 | 10 |
| 04 | 49530 | X | 34675 | -0- | -14855 | -0- | 30909 | 2 | 3766 | 9 | N | 3424 | 3395 | 0 | 8 | 8 | 31 |

FAITH-SANDY WELL #: M 3H RRCID -> 288938 COMPL. DATE 12/28/2019 TOTAL DEPTH 6267 PERF. 6807 - 19694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78360 | X | 55657 | -0- | -22703 | -0- | 49032 | 2 | 6625 | 9 | N | 6023 | 6061 | 0 | 8 | 8 | 16 |
| 12 | 80972 | X | 52511 | -0- | -28461 | -0- | 46288 | 2 | 6223 | 9 | N | 5657 | 5651 | 0 | 6 | 8 | 16 |
| 01 | 80972 | X | 48177 | -0- | -32795 | -0- | 42324 | 2 | 5853 | 9 | N | 5321 | 5267 | 0 | 13 | 8 | 57 |
| 02 | 63084 | X | 35642 | -0- | -27442 | -0- | 32789 | 2 | 2853 | 9 | N | 2594 | 2615 | 0 | 14 | 8 | 22 |
| 03 | 62961 | X | 41736 | -0- | -21225 | -0- | 36933 | 2 | 4803 | 9 | N | 4366 | 4369 | 0 | 9 | 8 | 10 |
| 04 | 55650 | X | 38127 | -0- | -17523 | -0- | 33520 | 2 | 4607 | 9 | N | 4188 | 4152 | 0 | 10 | 8 | 36 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO G UNIT WELL #: I 1H RRCID -> 289142 COMPL. DATE 12/17/2019 TOTAL DEPTH 6630 PERF. 6711 - 14745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73410 | X | 65248 | -0- | -8162 | -0- | 4413 | 1 | 52126 | 2 | N | 7911 | 7964 | 0 | 11 | 8 | 20 |
| | | | | | | | 7 | 4 | 8702 | 9 | | | | | | | |
| 12 | 75857 | X | 64142 | -0- | -11715 | -0- | 3972 | 1 | 51930 | 2 | N | 7463 | 7455 | 0 | 8 | 8 | 20 |
| | | | | | | | 31 | 4 | 8209 | 9 | | | | | | | |
| 01 | 73935 | X | 62037 | -0- | -11898 | -0- | 4457 | 1 | 49738 | 2 | N | 7109 | 7036 | 0 | 17 | 8 | 76 |
| | | | | | | | 22 | 4 | 7820 | 9 | | | | | | | |
| 02 | 65436 | X | 46899 | -0- | -18537 | -0- | 2647 | 1 | 39603 | 2 | N | 4138 | 4157 | 0 | 22 | 8 | 35 |
| | | | | | | | 97 | 4 | 4552 | 9 | | | | | | | |
| 03 | 72447 | X | 53037 | -0- | -19410 | -0- | 3726 | 1 | 42923 | 2 | N | 5683 | 5694 | 0 | 12 | 8 | 12 |
| | | | | | | | 137 | 4 | 6251 | 9 | | | | | | | |
| 04 | 65250 | X | 50297 | -0- | -14953 | -0- | 3790 | 1 | 40389 | 2 | N | 5510 | 5463 | 0 | 14 | 8 | 45 |
| | | | | | | | 57 | 4 | 6061 | 9 | | | | | | | |

FAITH-SAN PEDRO BB UNIT WELL #: I 1H RRCID -> 289144 COMPL. DATE 12/17/2019 TOTAL DEPTH 6632 PERF. 6800 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63660 | X | 55277 | -0- | -8383 | -0- | 3820 | 1 | 45147 | 2 | N | 5732 | 5773 | 0 | 7 | 8 | 12 |
| | | | | | | | 5 | 4 | 6305 | 9 | | | | | | | |
| 12 | 65782 | X | 52439 | -0- | -13343 | -0- | 3300 | 1 | 43261 | 2 | N | 5324 | 5319 | 0 | 6 | 8 | 11 |
| | | | | | | | 22 | 4 | 5856 | 9 | | | | | | | |
| 01 | 64232 | X | 44830 | -0- | -19402 | -0- | 3291 | 1 | 36849 | 2 | N | 4252 | 4211 | 0 | 11 | 8 | 41 |
| | | | | | | | 13 | 4 | 4677 | 9 | | | | | | | |
| 02 | 57904 | X | 34694 | -0- | -23210 | -0- | 1987 | 1 | 29992 | 2 | N | 2416 | 2428 | 0 | 13 | 8 | 16 |
| | | | | | | | 57 | 4 | 2658 | 9 | | | | | | | |
| 03 | 62310 | X | 42676 | -0- | -19634 | -0- | 3053 | 1 | 35232 | 2 | N | 3906 | 3909 | 0 | 7 | 8 | 6 |
| | | | | | | | 94 | 4 | 4297 | 9 | | | | | | | |
| 04 | 55290 | X | 40866 | -0- | -14424 | -0- | 3155 | 1 | 33673 | 2 | N | 3636 | 3606 | 0 | 9 | 8 | 27 |
| | | | | | | | 38 | 4 | 4000 | 9 | | | | | | | |

FAITH-SANDY E UNIT WELL #: S 4H RRCID -> 289200 COMPL. DATE 12/29/2019 TOTAL DEPTH 6419 PERF. 6528 - 15388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68730 | X | 44683 | -0- | -24047 | -0- | 72 | 1 | 38980 | 2 | N | 5115 | 5147 | 0 | 7 | 8 | 14 |
| | | | | | | | 4 | 4 | 5627 | 9 | | | | | | | |
| 12 | 71021 | X | 43697 | -0- | -27324 | -0- | 87 | 1 | 38208 | 2 | N | 4893 | 4889 | 0 | 5 | 8 | 13 |
| | | | | | | | 20 | 4 | 5382 | 9 | | | | | | | |
| 01 | 61752 | X | 39866 | -0- | -21886 | -0- | 93 | 1 | 34814 | 2 | N | 4495 | 4450 | 0 | 11 | 8 | 47 |
| | | | | | | | 14 | 4 | 4945 | 9 | | | | | | | |
| 02 | 49784 | X | 28761 | -0- | -21023 | -0- | 80 | 1 | 25741 | 2 | N | 2617 | 2629 | 0 | 14 | 8 | 21 |
| | | | | | | | 61 | 4 | 2879 | 9 | | | | | | | |
| 03 | 49879 | X | 36847 | -0- | -13032 | -0- | 72 | 1 | 31737 | 2 | N | 4481 | 4483 | 0 | 8 | 8 | 11 |
| | | | | | | | 109 | 4 | 4929 | 9 | | | | | | | |
| 04 | 44670 | X | 34140 | -0- | -10530 | -0- | 73 | 1 | 29252 | 2 | N | 4336 | 4299 | 0 | 10 | 8 | 38 |
| | | | | | | | 45 | 4 | 4770 | 9 | | | | | | | |

FAITH-SANDY WELL #: M 5H RRCID -> 289289 COMPL. DATE 12/28/2019 TOTAL DEPTH 6276 PERF. 7614 - 18404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60960 | X | 43737 | -0- | -17223 | -0- | 38622 | 2 | 5115 | 9 | N | 4650 | 4679 | 0 | 6 | 8 | 19 |
| 12 | 62992 | X | 40314 | -0- | -22678 | -0- | 35681 | 2 | 4633 | 9 | N | 4212 | 4208 | 0 | 4 | 8 | 19 |
| 01 | 62992 | X | 39657 | -0- | -23335 | -0- | 35132 | 2 | 4525 | 9 | N | 4114 | 4072 | 0 | 10 | 8 | 51 |
| 02 | 50512 | X | 30340 | -0- | -20172 | -0- | 28032 | 2 | 2308 | 9 | N | 2098 | 2114 | 0 | 11 | 8 | 24 |
| 03 | 49290 | X | 35284 | -0- | -14006 | -0- | 31450 | 2 | 3834 | 9 | N | 3485 | 3486 | 0 | 6 | 8 | 17 |
| 04 | 43740 | X | 30612 | -0- | -13128 | -0- | 26995 | 2 | 3617 | 9 | N | 3288 | 3261 | 0 | 7 | 8 | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B 1286 WELL #: G 1H RRCID -> 289699 COMPL. DATE 08/01/2020 TOTAL DEPTH 8150 PERF. 8337 - 14902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 120723 | -0- | 120723 | 348987 | 151 | 1 | 110185 | 2 | Y | 9443 | 9396 | 1 | 4 | 8 | 117 |
| | | | | | | | 10387 | 9 | | | | | | | | | |
| 12 | 0 | W | 97739 | -0- | 97739 | 446726 | 141 | 1 | 88941 | 2 | Y | 7870 | 7726 | 1 | 9 | 8 | 252 |
| | | | | | | | 8657 | 9 | | | | | | | | | |
| 01 | 0 | W | 87291 | -0- | 87291 | 534017 | 139 | 1 | 79549 | 2 | Y | 6912 | 7000 | 1 | 13 | 8 | 151 |
| | | | | | | | 7603 | 9 | | | | | | | | | |
| 02 | 591942 | X | 57925 | -0- | -534017 | -0- | 120 | 1 | 52781 | 2 | Y | 4567 | 4509 | 1 | 15 | 8 | 194 |
| | | | | | | | 5024 | 9 | | | | | | | | | |
| 03 | 124744 | X | 88950 | -0- | -35794 | -0- | 148 | 1 | 81995 | 2 | Y | 6188 | 6293 | 1 | 7 | 8 | 82 |
| | | | | | | | 6807 | 9 | | | | | | | | | |
| 04 | 120720 | X | 81145 | -0- | -39575 | -0- | 132 | 1 | 74983 | 2 | Y | 5482 | 5426 | 1 | 10 | 8 | 128 |
| | | | | | | | 6030 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: G 2H RRCID -> 289734 COMPL. DATE 08/01/2020 TOTAL DEPTH 8176 PERF. 8336 - 15603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 346510 | X | 101329 | -0- | -245181 | -0- | 125 | 1 | 90794 | 2 | Y | 9464 | 9424 | 1 | 4 | 8 | 117 |
| | | | | | | | 10410 | 9 | | | | | | | | | |
| 12 | 120528 | X | 104744 | -0- | -15784 | -0- | 150 | 1 | 94289 | 2 | Y | 9368 | 9176 | 1 | 10 | 8 | 299 |
| | | | | | | | 10305 | 9 | | | | | | | | | |
| 01 | 119598 | X | 96290 | -0- | -23308 | -0- | 152 | 1 | 87094 | 2 | Y | 8222 | 8326 | 1 | 15 | 8 | 180 |
| | | | | | | | 9044 | 9 | | | | | | | | | |
| 02 | 108024 | X | 63240 | -0- | -44784 | -0- | 131 | 1 | 57179 | 2 | Y | 5391 | 5323 | 1 | 18 | 8 | 230 |
| | | | | | | | 5930 | 9 | | | | | | | | | |
| 03 | 112158 | X | 90924 | -0- | -21234 | -0- | 149 | 1 | 82402 | 2 | Y | 7612 | 7733 | 1 | 9 | 8 | 100 |
| | | | | | | | 8373 | 9 | | | | | | | | | |
| 04 | 101370 | X | 100275 | -0- | -1095 | -0- | 164 | 1 | 93030 | 2 | Y | 6437 | 6375 | 1 | 13 | 8 | 149 |
| | | | | | | | 7081 | 9 | | | | | | | | | |

GATES 010 CHK-B 1286 WELL #: G 3H RRCID -> 289805 COMPL. DATE 08/01/2020 TOTAL DEPTH 8149 PERF. 8330 - 13999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 279412 | X | 88472 | -0- | -190940 | -0- | 111 | 1 | 80516 | 2 | Y | 7132 | 7103 | 1 | 3 | 8 | 87 |
| | | | | | | | 7845 | 9 | | | | | | | | | |
| 12 | 118234 | X | 72247 | -0- | -45987 | -0- | 105 | 1 | 65885 | 2 | Y | 5688 | 5588 | 1 | 6 | 8 | 181 |
| | | | | | | | 6257 | 9 | | | | | | | | | |
| 01 | 118234 | X | 65980 | -0- | -52254 | -0- | 105 | 1 | 60281 | 2 | Y | 5085 | 5146 | 1 | 10 | 8 | 110 |
| | | | | | | | 5594 | 9 | | | | | | | | | |
| 02 | 89376 | X | 51376 | -0- | -38000 | -0- | 108 | 1 | 47244 | 2 | Y | 3658 | 3601 | 1 | 12 | 8 | 155 |
| | | | | | | | 4024 | 9 | | | | | | | | | |
| 03 | 91419 | X | 62575 | -0- | -28844 | -0- | 105 | 1 | 58050 | 2 | Y | 4018 | 4116 | 1 | 5 | 8 | 52 |
| | | | | | | | 4420 | 9 | | | | | | | | | |
| 04 | 88470 | X | 56057 | -0- | -32413 | -0- | 92 | 1 | 52160 | 2 | Y | 3459 | 3426 | 1 | 7 | 8 | 78 |
| | | | | | | | 3805 | 9 | | | | | | | | | |

GATES 010 CHK-A TR3 WELL #: J 3H RRCID -> 289837 COMPL. DATE 04/25/2020 TOTAL DEPTH 8276 PERF. 8375 - 16664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103251 | X | 103251 | -0- | -0- | -0- | 345 | 1 | 93751 | 2 | N | 8323 | 7657 | 1 | 3 | 8 | 895 |
| | | | | | | | 9155 | 9 | | | | | | | | | |
| 12 | 94372 | X | 94372 | -0- | -0- | -0- | 363 | 1 | 85437 | 2 | N | 7793 | 8266 | 1 | 3 | 8 | 419 |
| | | | | | | | 8572 | 9 | | | | | | | | | |
| 01 | 93288 | X | 93288 | -0- | -0- | -0- | 365 | 1 | 84708 | 2 | N | 7468 | 7739 | 1 | 8 | 8 | 140 |
| | | | | | | | 8215 | 9 | | | | | | | | | |
| 02 | 87472 | X | 66057 | -0- | -21415 | -0- | 254 | 1 | 60187 | 2 | N | 5105 | 4826 | 1 | 16 | 8 | 403 |
| | | | | | | | 5616 | 9 | | | | | | | | | |
| 03 | 96844 | X | 90442 | -0- | -6402 | -0- | 358 | 1 | 82536 | 2 | N | 6862 | 6782 | 1 | 10 | 8 | 473 |
| | | | | | | | 7548 | 9 | | | | | | | | | |
| 04 | 93720 | X | 81724 | -0- | -11996 | -0- | 354 | 1 | 74779 | 2 | N | 5992 | 6168 | 1 | 8 | 8 | 289 |
| | | | | | | | 6591 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718
COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 90 | 162 | 1 | | | 130 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 105 | | | | | 235 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 110 | 160 | 1 | | | 185 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 63 | | | | | 248 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 112 | 160 | 1 | | | 200 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 103 | 166 | 1 | | | 137 |

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 693 | | | | | Y | -0- | | | | | -0- |

BRISCOE-MCKNIGHT WELL #: RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

CONVERTED TO FRESH WATER.. 12/29/2017

BRISCOE-MCKNIGHT WELL #: 5972XH RRCID -> 272273 COMPL. DATE 04/16/2011 TOTAL DEPTH 5710 PERF. 6419 - 11459

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 147 | 162 | 1 | | | 243 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 170 | 335 | 1 | | | 78 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 93 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 101 |

RISINGER WELL #: 3000H RRCID -> 286422 COMPL. DATE 03/03/2018 TOTAL DEPTH 4762 PERF. 5429 - 10639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 N | 166 | -0- | -14 | -0- | 113 | 3 | 53 | 9 | N | 48 | 45 | 1 | | | 11 |
| 12 | 194 N | 194 | -0- | -0- | -0- | 60 | 3 | 134 | 9 | N | 122 | 109 | 1 | | | 24 |
| 01 | 186 N | 65 | -0- | -121 | -0- | 65 | 3 | | | N | -0- | 24 | 1 | | | -0- |
| 02 | 168 N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 N | 38 | -0- | -22 | -0- | 2 | 3 | 36 | 9 | N | 33 | 26 | 1 | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729

GLASS B WELL #: 8601H RRCID -> 264211 COMPL. DATE 10/16/2010 TOTAL DEPTH 5451 PERF. 7105 - 10959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS B WELL #: 8201H RRCID -> 265731 COMPL. DATE 04/08/2011 TOTAL DEPTH 5307 PERF. 8010 - 10860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS A WELL #: 4501H RRCID -> 265732 COMPL. DATE 09/30/2010 TOTAL DEPTH 5076 PERF. 5786 - 10768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS A WELL #: 5401H RRCID -> 265736 COMPL. DATE 05/16/2011 TOTAL DEPTH 5181 PERF. 6550 - 10441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESCONDIDO RESOURCES OPER CO, LLC 254231

SPOHN RANCH WELL #: 10H RRCID -> 281431 COMPL. DATE 09/28/2016 TOTAL DEPTH 10424 PERF.10587 - 19940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39690 X | 7125 | -0- | -32565 | -0- | 223 | 1 | 6902 | 2 | N | -0- | | | | | -0- |
| 12 | 39370 X | 22883 | -0- | -16487 | -0- | 715 | 1 | 22168 | 2 | N | -0- | | | | | -0- |
| 01 | 23936 X | 23936 | -0- | -0- | -0- | 594 | 1 | 23342 | 2 | N | -0- | | | | | -0- |
| 02 | 20202 X | 20202 | -0- | -0- | -0- | 188 | 1 | 20014 | 2 | N | -0- | | | | | -0- |
| *03 | 25108 X | 25108 | -0- | -0- | -0- | 372 | 1 | 24736 | 2 | N | -0- | | | | | -0- |
| 04 | 22140 X | NO RPT | -0- | -22140 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 11H RRCID -> 281432 COMPL. DATE 10/01/2016 TOTAL DEPTH 10478 PERF.10240 - 21075

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54082 X | 54082 | -0- | -0- | -0- | 1940 | 1 | 52142 | 2 | N | -0- | | | | | -0- |
| 12 | 52290 X | 52290 | -0- | -0- | -0- | 1634 | 1 | 50656 | 2 | N | -0- | | | | | -0- |
| 01 | 50566 X | 50566 | -0- | -0- | -0- | 1256 | 1 | 49310 | 2 | N | -0- | | | | | -0- |
| 02 | 36975 X | 36975 | -0- | -0- | -0- | 372 | 1 | 36603 | 2 | N | -0- | | | | | -0- |
| *03 | 52556 X | 52556 | -0- | -0- | -0- | 778 | 1 | 51778 | 2 | N | -0- | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 12H RRCID -> 282191 COMPL. DATE 11/02/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36930 X | 32598 | -0- | -4332 | -0- | 1058 | 1 | 31540 | 2 | N | -0- | | | | | -0- |
| 12 | 37107 X | 32642 | -0- | -4465 | -0- | 1069 | 1 | 31573 | 2 | N | -0- | | | | | -0- |
| 01 | 36549 X | 32193 | -0- | -4356 | -0- | 825 | 1 | 31368 | 2 | N | -0- | | | | | -0- |
| 02 | 31248 X | 23562 | -0- | -7686 | -0- | 633 | 1 | 22929 | 2 | N | -0- | | | | | -0- |
| 03 | 34348 X | 31684 | -0- | -2664 | -0- | 846 | 1 | 30838 | 2 | N | -0- | | | | | -0- |
| 04 | 32610 X | NO RPT | -0- | -32610 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 13H RRCID -> 282364 COMPL. DATE 05/22/2017 TOTAL DEPTH 10173 PERF. 9870 - 19278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31057 X | 31057 | -0- | -0- | -0- | 1008 | 1 | 30049 | 2 | N | -0- | | | | | -0- |
| 12 | 31149 X | 31149 | -0- | -0- | -0- | 1020 | 1 | 30129 | 2 | N | -0- | | | | | -0- |
| 01 | 31287 X | 31287 | -0- | -0- | -0- | 804 | 1 | 30483 | 2 | N | -0- | | | | | -0- |
| 02 | 22821 X | 22821 | -0- | -0- | -0- | 614 | 1 | 22207 | 2 | N | -0- | | | | | -0- |
| *03 | 31890 X | 30247 | -0- | -1643 | -0- | 808 | 1 | 29439 | 2 | N | -0- | | | | | -0- |
| 04 | 31050 X | NO RPT | -0- | -31050 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 14H RRCID -> 282365 COMPL. DATE 05/23/2017 TOTAL DEPTH 10261 PERF. 9985 - 20068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38737 X | 38737 | -0- | -0- | -0- | 1257 | 1 | 37480 | 2 | N | -0- | | | | | -0- |
| 12 | 38537 X | 38537 | -0- | -0- | -0- | 1262 | 1 | 37275 | 2 | N | -0- | | | | | -0- |
| 01 | 38755 X | 38755 | -0- | -0- | -0- | 996 | 1 | 37759 | 2 | N | -0- | | | | | -0- |
| 02 | 29044 X | 29044 | -0- | -0- | -0- | 787 | 1 | 28257 | 2 | N | -0- | | | | | -0- |
| *03 | 38014 X | 38014 | -0- | -0- | -0- | 1014 | 1 | 37000 | 2 | N | -0- | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 15H RRCID -> 282473 COMPL. DATE 05/23/2017 TOTAL DEPTH 10264 PERF. 9991 - 20199

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21384 X | 21384 | -0- | -0- | -0- | 692 | 1 | 20692 | 2 | N | -0- | | | | | -0- |
| 12 | 17925 X | 17925 | -0- | -0- | -0- | 579 | 1 | 17346 | 2 | N | -0- | | | | | -0- |
| 01 | 22588 X | 22588 | -0- | -0- | -0- | 581 | 1 | 22007 | 2 | N | -0- | | | | | -0- |
| 02 | 17950 X | 17950 | -0- | -0- | -0- | 666 | 1 | 17284 | 2 | N | -0- | | | | | -0- |
| *03 | 22471 X | 22471 | -0- | -0- | -0- | 600 | 1 | 21871 | 2 | N | -0- | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JCR WELL #: 2H RRCID -> 282995 COMPL. DATE 09/13/2018 TOTAL DEPTH 10513 PERF.11134 - 18276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18630 X | 10699 | -0- | -7931 | -0- | 336 | 1 | 10363 | 2 | N | -0- | | | | | 159 |
| 12 | 18600 X | 11235 | -0- | -7365 | -0- | 1442 | 1 | 9793 | 2 | N | -0- | | | | | 159 |
| 01 | 18507 X | 8890 | -0- | -9617 | -0- | 201 | 1 | 8689 | 2 | N | -0- | 76 | 1 | | | 83 |
| 02 | 10052 X | 7600 | -0- | -2452 | -0- | 72 | 1 | 7527 | 2 | N | 1 | | | | | 84 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 12126 X | 12126 | -0- | -0- | -0- | 130 | 1 | 11996 | 2 | N | -0- | | | | | 84 |
| 04 | 10860 X | NO RPT | -0- | -10860 | -0- | | | | | N | NO RPT | | | | | 84 |

REESE WELL #: 2H RRCID -> 283011 COMPL. DATE 08/16/2017 TOTAL DEPTH 10499 PERF.10989 - 18615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 26180 | -0- | 26180 | 150633 | 683 | 1 | 25497 | 2 | Y | -0- | | | | | 78 |
| 12 | DLQ G-10 | 28223 | -0- | 28223 | 178856 | 707 | 1 | 27516 | 2 | Y | -0- | 46 | 1 | | | 32 |
| 01 | 205552 X | 26696 | -0- | -178856 | -0- | 740 | 1 | 25956 | 2 | Y | -0- | | | | | 32 |
| 02 | 21410 X | 21410 | -0- | -0- | -0- | 580 | 1 | 20820 | 2 | Y | 9 | | | | | 41 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 26524 X | 26524 | -0- | -0- | -0- | 721 | 1 | 25800 | 2 | Y | 3 | | | | | 44 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 27300 X | NO RPT | -0- | -27300 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 3H RRCID -> 283023 COMPL. DATE 08/16/2017 TOTAL DEPTH 10431 PERF.10989 - 18216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 37411 | -0- | 37411 | 156584 | 968 | 1 | 36443 | 2 | Y | -0- | | | | | 80 |
| 12 | DLQ G-10 | 37705 | -0- | 37705 | 194289 | 945 | 1 | 36742 | 2 | Y | 16 | 39 | 1 | | | 57 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 234429 X | 40140 | -0- | -194289 | -0- | 1111 | 1 | 39028 | 2 | Y | 1 | | | | | 58 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 31280 X | 31280 | -0- | -0- | -0- | 841 | 1 | 30424 | 2 | Y | 14 | | | | | 72 |
| | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 37440 X | 36792 | -0- | -648 | -0- | 1000 | 1 | 35788 | 2 | Y | 4 | | | | | 76 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 37410 X | NO RPT | -0- | -37410 | -0- | | | | | Y | NO RPT | | | | | 76 |

REESE WELL #: 4H RRCID -> 283024 COMPL. DATE 08/17/2017 TOTAL DEPTH 10509 PERF.11085 - 18693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 38483 | -0- | 38483 | 202744 | 991 | 1 | 37492 | 2 | Y | -0- | | | | | 100 |
| 12 | DLQ G-10 | 30776 | -0- | 30776 | 233520 | 764 | 1 | 30012 | 2 | Y | -0- | 63 | 1 | | | 37 |
| 01 | 246178 X | 12658 | -0- | -233520 | -0- | 354 | 1 | 12304 | 2 | Y | -0- | | | | | 37 |
| 02 | 25217 X | 25217 | -0- | -0- | -0- | 687 | 1 | 24526 | 2 | Y | 4 | | | | | 41 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 40461 X | 40461 | -0- | -0- | -0- | 1099 | 1 | 39358 | 2 | Y | 4 | | | | | 45 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 38490 X | NO RPT | -0- | -38490 | -0- | | | | | Y | NO RPT | | | | | 45 |

JCR WELL #: 1H RRCID -> 283096 COMPL. DATE 03/13/2018 TOTAL DEPTH 10535 PERF.11065 - 18407

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21540 X | 13036 | -0- | -8504 | -0- | 413 | 1 | 12620 | 2 | N | 3 | | | | | 73 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 20646 X | 12306 | -0- | -8340 | -0- | 802 | 1 | 11496 | 2 | N | 7 | | | | | 80 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 16244 X | 13443 | -0- | -2801 | -0- | 270 | 1 | 13172 | 2 | N | 1 | 71 | 1 | | | 10 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 12376 X | 11590 | -0- | -786 | -0- | 109 | 1 | 11480 | 2 | N | 1 | | | | | 11 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 14137 X | 14137 | -0- | -0- | -0- | 151 | 1 | 13985 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 13050 X | NO RPT | -0- | -13050 | -0- | | | | | N | NO RPT | | | | | 11 |

CERRITO WELL #: 31H RRCID -> 283748 COMPL. DATE 04/22/2019 TOTAL DEPTH 11631 PERF.11670 - 19993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24480 X | 17217 | -0- | -7263 | -0- | 357 | 1 | 16860 | 2 | N | -0- | | | | | -0- |
| 12 | 23281 X | 20671 | -0- | -2610 | -0- | 618 | 1 | 20053 | 2 | N | -0- | | | | | -0- |
| 01 | 23725 X | 23725 | -0- | -0- | -0- | 595 | 1 | 23130 | 2 | N | -0- | | | | | -0- |
| 02 | 20860 X | 17468 | -0- | -3392 | -0- | 313 | 1 | 17155 | 2 | N | -0- | | | | | -0- |
| *03 | 23402 X | 23402 | -0- | -0- | -0- | 409 | 1 | 22993 | 2 | N | -0- | | | | | -0- |
| 04 | 20010 X | NO RPT | -0- | -20010 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 32H RRCID -> 283749 COMPL. DATE 03/02/2019 TOTAL DEPTH 11550 PERF.11590 - 17399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38640 X | 34451 | -0- | -4189 | -0- | 714 | 1 | 33737 | 2 | N | -0- | | | | | -0- |
| 12 | 31806 X | 28956 | -0- | -2850 | -0- | 867 | 1 | 28089 | 2 | N | -0- | | | | | -0- |
| 01 | 35949 X | 35949 | -0- | -0- | -0- | 907 | 1 | 35042 | 2 | N | -0- | | | | | -0- |
| 02 | 33236 X | 23162 | -0- | -10074 | -0- | 418 | 1 | 22744 | 2 | N | -0- | | | | | -0- |
| 03 | 36797 X | 33019 | -0- | -3778 | -0- | 575 | 1 | 32444 | 2 | N | -0- | | | | | -0- |
| 04 | 34440 X | NO RPT | -0- | -34440 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 33H RRCID -> 284040 COMPL. DATE 04/25/2019 TOTAL DEPTH 11613 PERF.11589 - 17399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13950 X | 11691 | -0- | -2259 | -0- | 242 | 1 | 11449 | 2 | N | -0- | | | | | -0- |
| 12 | 13919 X | 11319 | -0- | -2600 | -0- | 338 | 1 | 10981 | 2 | N | -0- | | | | | -0- |
| 01 | 13454 X | 12467 | -0- | -987 | -0- | 315 | 1 | 12152 | 2 | N | -0- | | | | | -0- |
| 02 | 11984 X | 8916 | -0- | -3068 | -0- | 159 | 1 | 8757 | 2 | N | -0- | | | | | -0- |
| 03 | 12090 X | 11777 | -0- | -313 | -0- | 206 | 1 | 11571 | 2 | N | -0- | | | | | -0- |
| 04 | 11700 X | NO RPT | -0- | -11700 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 17H RRCID -> 284799 COMPL. DATE 02/26/2019 TOTAL DEPTH 10175 PERF. 9999 - 21370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72780 X | 62516 | -0- | -10264 | -0- | 2027 | 1 | 60489 | 2 | N | -0- | | | | | -0- |
| 12 | 72354 X | 60911 | -0- | -11443 | -0- | 1996 | 1 | 58915 | 2 | N | -0- | | | | | -0- |
| 01 | 70587 X | 59651 | -0- | -10936 | -0- | 1533 | 1 | 58118 | 2 | N | -0- | | | | | -0- |
| 02 | 61488 X | 39994 | -0- | -21494 | -0- | 1074 | 1 | 38920 | 2 | N | -0- | | | | | -0- |
| 03 | 65100 X | 55673 | -0- | -9427 | -0- | 1470 | 1 | 54203 | 2 | N | -0- | | | | | -0- |
| 04 | 62520 X | NO RPT | -0- | -62520 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 18H RRCID -> 284828 COMPL. DATE 05/05/2019 TOTAL DEPTH 10251 PERF.10525 - 21651

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93630 X | 92207 | -0- | -1423 | -0- | 3312 | 1 | 88895 | 2 | N | -0- | | | | | -0- |
| 12 | 92969 X | 81356 | -0- | -11613 | -0- | 2564 | 1 | 78792 | 2 | N | -0- | | | | | -0- |
| 01 | 89063 X | 79297 | -0- | -9766 | -0- | 2038 | 1 | 77259 | 2 | N | -0- | | | | | -0- |
| 02 | 79884 X | 50518 | -0- | -29366 | -0- | 1356 | 1 | 49162 | 2 | N | -0- | | | | | -0- |
| 03 | 95294 X | 71489 | -0- | -23805 | -0- | 1889 | 1 | 69600 | 2 | N | -0- | | | | | -0- |
| 04 | 92220 X | NO RPT | -0- | -92220 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 16H RRCID -> 284938 COMPL. DATE 02/22/2019 TOTAL DEPTH 10287 PERF.10170 - 19326

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75270 X | 62859 | -0- | -12411 | -0- | 2038 | 1 | 60821 | 2 | N | -0- | | | | | -0- |
| 12 | 75981 X | 61875 | -0- | -14106 | -0- | 2027 | 1 | 59848 | 2 | N | -0- | | | | | -0- |
| 01 | 72509 X | 59962 | -0- | -12547 | -0- | 1541 | 1 | 58421 | 2 | N | -0- | | | | | -0- |
| 02 | 61012 X | 37803 | -0- | -23209 | -0- | 1012 | 1 | 36791 | 2 | N | -0- | | | | | -0- |
| 03 | 67053 X | 56396 | -0- | -10657 | -0- | 1490 | 1 | 54906 | 2 | N | -0- | | | | | -0- |
| 04 | 62850 X | NO RPT | -0- | -62850 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 19H RRCID -> 284940 COMPL. DATE 06/15/2019 TOTAL DEPTH 10263 PERF.10654 - 21821

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123030 X | 42110 | -0- | -80920 | -0- | 1337 | 1 | 40773 | 2 | N | -0- | | | | | -0- |
| 12 | 122853 X | 99170 | -0- | -23683 | -0- | 3098 | 1 | 96072 | 2 | N | -0- | | | | | -0- |
| 01 | 118575 X | 90365 | -0- | -28210 | -0- | 2245 | 1 | 88120 | 2 | N | -0- | | | | | -0- |
| 02 | 102872 X | 66561 | -0- | -36311 | -0- | 684 | 1 | 65877 | 2 | N | -0- | | | | | -0- |
| *03 | 92696 X | 92696 | -0- | -0- | -0- | 1373 | 1 | 91323 | 2 | N | -0- | | | | | -0- |
| 04 | 95970 X | NO RPT | -0- | -95970 | -0- | | | | | N | NO RPT | | | | | -0- |

JCR A WELL #: 3H RRCID -> 285406 COMPL. DATE 01/24/2019 TOTAL DEPTH 10458 PERF.11094 - 20945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68970 X | 38660 | -0- | -30310 | -0- | 1001 | 1 | 37645 | 2 | N | 13 | | | | | 157 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 68138 X | 49055 | -0- | -19083 | -0- | 2980 | 1 | 46068 | 2 | N | 6 | | | | | 163 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 65441 X | 62264 | -0- | -3177 | -0- | 1239 | 1 | 61019 | 2 | N | 5 | 114 | 1 | | | 54 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 54152 X | 46943 | -0- | -7209 | -0- | 453 | 1 | 46489 | 2 | N | 1 | | | | | 55 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 60207 X | 60207 | -0- | -0- | -0- | 643 | 1 | 59564 | 2 | N | -0- | 40 | 1 | | | 15 |
| 04 | 47460 X | NO RPT | -0- | -47460 | -0- | | | | | N | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

JCR B WELL #: 4H RRCID -> 285453 COMPL. DATE 01/24/2019 TOTAL DEPTH 10374 PERF.10757 - 20982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87930 X | 52408 | -0- | -35522 | -0- | 1358 | 1 | 51036 | 2 | N | 13 | | | | | 165 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 88381 X | 66 | -0- | -88315 | -0- | 1 | 2 | 65 | 9 | N | 59 | | | | | 224 |
| 01 | 86459 X | 17124 | -0- | -69335 | -0- | 429 | 1 | 16663 | 2 | N | 29 | 180 | 1 | | | 73 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 71652 X | 24252 | -0- | -47400 | -0- | 235 | 1 | 24015 | 2 | N | 2 | | | | | 75 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 79081 X | 33203 | -0- | -45878 | -0- | 358 | 1 | 32839 | 2 | N | 5 | 2 | 1 | | | 78 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 52410 X | NO RPT | -0- | -52410 | -0- | | | | | N | NO RPT | | | | | 78 |

TATE-RAMIREZ B WELL #: 3H RRCID -> 285455 COMPL. DATE 07/09/2018 TOTAL DEPTH 10328 PERF.10980 - 20847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95760 X | 78482 | -0- | -17278 | -0- | 2728 | 1 | 75707 | 2 | N | 43 | | | | | 43 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 94147 X | 79761 | -0- | -14386 | -0- | 2757 | 1 | 76898 | 2 | N | 96 | | | | | 139 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 89590 X | 73018 | -0- | -16572 | -0- | 2205 | 1 | 70790 | 2 | N | 21 | 109 | 1 | | | 51 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 76636 X | 49121 | -0- | -27515 | -0- | 1529 | 1 | 47519 | 2 | N | 66 | | | | | 117 |
| | | | | | | 73 | 9 | | | | | | | | | |
| *03 | 85770 X | 85770 | -0- | -0- | -0- | 2220 | 1 | 83511 | 2 | N | 35 | 138 | 1 | | | 14 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 78480 X | NO RPT | -0- | -78480 | -0- | | | | | N | NO RPT | | | | | 14 |

TATE-RAMIREZ C WELL #: 4H RRCID -> 285780 COMPL. DATE 07/09/2018 TOTAL DEPTH 10452 PERF.11028 - 21390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71040 X | 57139 | -0- | -13901 | -0- | 2072 | 1 | 55028 | 2 | N | 35 | | | | | 91 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 69161 X | 57626 | -0- | -11535 | -0- | 1989 | 1 | 55498 | 2 | N | 126 | | | | | 217 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 82522 X | 53036 | -0- | -29486 | -0- | 1598 | 1 | 51419 | 2 | N | 17 | 83 | 1 | | | 151 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 74536 X | 37115 | -0- | -37421 | -0- | 1147 | 1 | 35937 | 2 | N | 28 | 112 | 1 | | | 67 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 62651 X | 60064 | -0- | -2587 | -0- | 1550 | 1 | 58477 | 2 | N | 34 | | | | | 101 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 57150 X | NO RPT | -0- | -57150 | -0- | | | | | N | NO RPT | | | | | 101 |

SPOHN RANCH WELL #: 20H RRCID -> 286555 COMPL. DATE 05/17/2019 TOTAL DEPTH 10852 PERF.10664 - 21310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117060 X | 87221 | -0- | -29839 | -0- | 3226 | 1 | 83995 | 2 | N | -0- | | | | | -0- |
| 12 | 112468 X | 85651 | -0- | -26817 | -0- | 3227 | 1 | 82424 | 2 | N | -0- | | | | | -0- |
| 01 | 109337 X | 81140 | -0- | -28197 | -0- | 2741 | 1 | 78399 | 2 | N | -0- | | | | | -0- |
| 02 | 98756 X | 60306 | -0- | -38450 | -0- | 1677 | 1 | 58629 | 2 | N | -0- | | | | | -0- |
| 03 | 95945 X | 80508 | -0- | -15437 | -0- | 2236 | 1 | 78272 | 2 | N | -0- | | | | | -0- |
| 04 | 87210 X | NO RPT | -0- | -87210 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 21H RRCID -> 286556 COMPL. DATE 08/24/2019 TOTAL DEPTH 10698 PERF.10571 - 21206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82230 X | 62749 | -0- | -19481 | -0- | 2321 | 1 | 60428 | 2 | N | -0- | | | | | -0- |
| 12 | 78833 X | 61032 | -0- | -17801 | -0- | 2299 | 1 | 58733 | 2 | N | -0- | | | | | -0- |
| 01 | 73997 X | 57315 | -0- | -16682 | -0- | 1938 | 1 | 55377 | 2 | N | -0- | | | | | -0- |
| 02 | 63336 X | 44508 | -0- | -18828 | -0- | 1229 | 1 | 43279 | 2 | N | -0- | | | | | -0- |
| 03 | 70122 X | 55241 | -0- | -14881 | -0- | 1534 | 1 | 53707 | 2 | N | -0- | | | | | -0- |
| 04 | 62760 X | NO RPT | -0- | -62760 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 22H RRCID -> 286557 COMPL. DATE 08/26/2019 TOTAL DEPTH 10903 PERF.11056 - 21560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75690 X | 58224 | -0- | -17466 | -0- | 2153 | 1 | 56071 | 2 | N | -0- | | | -0- |
| 12 | 73904 X | 56436 | -0- | -17468 | -0- | 2126 | 1 | 54310 | 2 | N | -0- | | | -0- |
| 01 | 87668 X | 52272 | -0- | -35396 | -0- | 1770 | 1 | 50502 | 2 | N | -0- | | | -0- |
| 02 | 79184 X | 39425 | -0- | -39759 | -0- | 1088 | 1 | 38337 | 2 | N | -0- | | | -0- |
| 03 | 65131 X | 53121 | -0- | -12010 | -0- | 1475 | 1 | 51646 | 2 | N | -0- | | | -0- |
| 04 | 58230 X | NO RPT | -0- | -58230 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 23H RRCID -> 286606 COMPL. DATE 08/22/2019 TOTAL DEPTH 1695 PERF.10583 - 21770

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81300 X | 62215 | -0- | -19085 | -0- | 2301 | 1 | 59914 | 2 | N | -0- | | | -0- |
| 12 | 78802 X | 60440 | -0- | -18362 | -0- | 2277 | 1 | 58163 | 2 | N | -0- | | | -0- |
| 01 | 74741 X | 57127 | -0- | -17614 | -0- | 1929 | 1 | 55198 | 2 | N | -0- | | | -0- |
| 02 | 62944 X | 42598 | -0- | -20346 | -0- | 1212 | 1 | 41386 | 2 | N | -0- | | | -0- |
| 03 | 69688 X | 51055 | -0- | -18633 | -0- | 1418 | 1 | 49637 | 2 | N | -0- | | | -0- |
| 04 | 62220 X | NO RPT | -0- | -62220 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 24H RRCID -> 287125 COMPL. DATE 08/26/2019 TOTAL DEPTH 10895 PERF.10845 - 21979

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93240 X | 87472 | -0- | -5768 | -0- | 3235 | 1 | 84237 | 2 | N | -0- | | | -0- |
| 12 | 90644 X | 84898 | -0- | -5746 | -0- | 3198 | 1 | 81700 | 2 | N | -0- | | | -0- |
| 01 | 99324 X | 78805 | -0- | -20519 | -0- | 2669 | 1 | 76136 | 2 | N | -0- | | | -0- |
| 02 | 89712 X | 55726 | -0- | -33986 | -0- | 1711 | 1 | 54015 | 2 | N | -0- | | | -0- |
| 03 | 95759 X | 76575 | -0- | -19184 | -0- | 2127 | 1 | 74448 | 2 | N | -0- | | | -0- |
| 04 | 87480 X | NO RPT | -0- | -87480 | -0- | | | | | N | NO RPT | | | -0- |

CERRITO WELL #: 37HR RRCID -> 287277 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75750 X | 60249 | -0- | -15501 | -0- | 2204 | 1 | 58045 | 2 | N | -0- | | | -0- |
| 12 | 78275 X | 56751 | -0- | -21524 | -0- | 2483 | 1 | 54268 | 2 | N | -0- | | | -0- |
| 01 | 78275 X | 75201 | -0- | -3074 | -0- | 2649 | 1 | 72552 | 2 | N | -0- | | | -0- |
| 02 | 70700 X | 52900 | -0- | -17800 | -0- | 1542 | 1 | 51358 | 2 | N | -0- | | | -0- |
| 03 | 78275 X | 71828 | -0- | -6447 | -0- | 2143 | 1 | 69685 | 2 | N | -0- | | | -0- |
| 04 | 60240 X | NO RPT | -0- | -60240 | -0- | | | | | N | NO RPT | | | -0- |

CERRITO WELL #: 36HR RRCID -> 287486 COMPL. DATE 05/05/2019 TOTAL DEPTH 11330 PERF.11534 - 21464

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90690 X | 54631 | -0- | -36059 | -0- | 1989 | 1 | 52642 | 2 | N | -0- | | | -0- |
| 12 | 86459 X | 53220 | -0- | -33239 | -0- | 2329 | 1 | 50891 | 2 | N | -0- | | | -0- |
| 01 | 86986 X | 70159 | -0- | -16827 | -0- | 2471 | 1 | 67688 | 2 | N | -0- | | | -0- |
| 02 | 78568 X | 49967 | -0- | -28601 | -0- | 1456 | 1 | 48511 | 2 | N | -0- | | | -0- |
| 03 | 82181 X | 69312 | -0- | -12869 | -0- | 2068 | 1 | 67244 | 2 | N | -0- | | | -0- |
| 04 | 54630 X | NO RPT | -0- | -54630 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 25H RRCID -> 288991 COMPL. DATE 01/27/2020 TOTAL DEPTH 10139 PERF.10935 - 19553

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 311280 X | 266598 | -0- | -44682 | -0- | 1431 | 1 | 265167 | 2 | N | -0- | | | -0- |
| 12 | 327112 X | 257537 | -0- | -69575 | -0- | 1055 | 1 | 256482 | 2 | N | -0- | | | -0- |
| 01 | 327112 X | 191493 | -0- | -135619 | -0- | 631 | 1 | 190862 | 2 | N | -0- | | | -0- |
| 02 | 293328 X | 190979 | -0- | -102349 | -0- | 570 | 1 | 190409 | 2 | N | -0- | | | -0- |
| *03 | 280116 X | 226385 | -0- | -53731 | -0- | 760 | 1 | 225625 | 2 | N | -0- | | | -0- |
| 04 | 266610 X | NO RPT | -0- | -266610 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 26H RRCID -> 288993 COMPL. DATE 01/28/2020 TOTAL DEPTH 10165 PERF.10608 - 16790

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240090 X | 175790 | -0- | -64300 | -0- | 6313 | 1 | 169477 | 2 | N | -0- | | | -0- |
| 12 | 237398 X | 165304 | -0- | -72094 | -0- | 5164 | 1 | 160140 | 2 | N | -0- | | | -0- |
| 01 | 229152 X | 124968 | -0- | -104184 | -0- | 2995 | 1 | 121973 | 2 | N | -0- | | | -0- |
| 02 | 195860 X | 128422 | -0- | -67438 | -0- | 1478 | 1 | 126944 | 2 | N | -0- | | | -0- |
| 03 | 203360 X | 147588 | -0- | -55772 | -0- | 2186 | 1 | 145402 | 2 | N | -0- | | | -0- |
| 04 | 175800 X | NO RPT | -0- | -175800 | -0- | | | | | N | NO RPT | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 27H RRCID -> 289736 COMPL. DATE 01/27/2020 TOTAL DEPTH 10112 PERF.10596 - 19262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 302250 X | 245712 | -0- | -56538 | -0- | 1333 | 1 | 244379 | 2 | N | -0- | | | -0- |
| 12 | 312325 X | 228877 | -0- | -83448 | -0- | 1259 | 1 | 227618 | 2 | N | -0- | | | -0- |
| 01 | 312325 X | 186131 | -0- | -126194 | -0- | 4522 | 1 | 181609 | 2 | N | -0- | | | -0- |
| 02 | 275184 X | 184973 | -0- | -90211 | -0- | 1906 | 1 | 183067 | 2 | N | -0- | | | -0- |
| 03 | 280891 X | 221498 | -0- | -59393 | -0- | 3281 | 1 | 218217 | 2 | N | -0- | | | -0- |
| 04 | 245700 X | NO RPT | -0- | -245700 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 31H RRCID -> 290373 COMPL. DATE 11/12/2020 TOTAL DEPTH 10256 PERF.10344 - 21371

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 3738 | -0- | 3738 | 3738 | 19 | 1 | 3719 | 2 | N | -0- | | | -0- |
| 12 | 0 | 209245 | -0- | 209245 | 212983 | 831 | 1 | 208414 | 2 | N | -0- | | | -0- |
| 01 | DELQ PR | 336431 | -0- | 336431 | 549414 | 1143 | 1 | 335288 | 2 | N | -0- | | | -0- |
| 02 | 830769 X | 281355 | -0- | -549414 | -0- | 862 | 1 | 280493 | 2 | N | -0- | | | -0- |
| 03 | 363909 X | 324336 | -0- | -39573 | -0- | 1091 | 1 | 323245 | 2 | N | -0- | | | -0- |
| 04 | 352170 X | NO RPT | -0- | -352170 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 28H RRCID -> 290383 COMPL. DATE 11/14/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 5373 | -0- | 5373 | 5373 | 28 | 1 | 5345 | 2 | N | -0- | | | -0- |
| 12 | 0 | 280589 | -0- | 280589 | 285962 | 1121 | 1 | 279468 | 2 | N | -0- | | | -0- |
| 01 | DELQ PR | 359062 | -0- | 359062 | 645024 | 1218 | 1 | 357844 | 2 | N | -0- | | | -0- |
| 02 | 925765 X | 280741 | -0- | -645024 | -0- | 840 | 1 | 279901 | 2 | N | -0- | | | -0- |
| 03 | 397048 X | 344403 | -0- | -52645 | -0- | 1160 | 1 | 343243 | 2 | N | -0- | | | -0- |
| 04 | 384240 X | NO RPT | -0- | -384240 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 29H RRCID -> 290385 COMPL. DATE 11/13/2020 TOTAL DEPTH 10375 PERF.10322 - 21202

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 4474 | -0- | 4474 | 4474 | 23 | 1 | 4451 | 2 | N | -0- | | | -0- |
| 12 | 0 | 269175 | -0- | 269175 | 273649 | 1058 | 1 | 268117 | 2 | N | -0- | | | -0- |
| 01 | DELQ PR | 375532 | -0- | 375532 | 649181 | 1274 | 1 | 374258 | 2 | N | -0- | | | -0- |
| 02 | 925336 X | 276155 | -0- | -649181 | -0- | 826 | 1 | 275329 | 2 | N | -0- | | | -0- |
| 03 | 426839 X | 333874 | -0- | -92965 | -0- | 1124 | 1 | 332750 | 2 | N | -0- | | | -0- |
| 04 | 413070 X | NO RPT | -0- | -413070 | -0- | | | | | N | NO RPT | | | -0- |

SPOHN RANCH WELL #: 30H RRCID -> 290427 COMPL. DATE 11/12/2020 TOTAL DEPTH 10202 PERF.10433 - 21182

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 2720 | -0- | 2720 | 2720 | 14 | 1 | 2706 | 2 | N | -0- | | | -0- |
| 12 | 0 | 231752 | -0- | 231752 | 234472 | 910 | 1 | 230842 | 2 | N | -0- | | | -0- |
| 01 | DELQ PR | 337638 | -0- | 337638 | 572110 | 1146 | 1 | 336492 | 2 | N | -0- | | | -0- |
| 02 | 831586 X | 259476 | -0- | -572110 | -0- | 794 | 1 | 258682 | 2 | N | -0- | | | -0- |
| 03 | 389639 X | 301085 | -0- | -88554 | -0- | 1014 | 1 | 300071 | 2 | N | -0- | | | -0- |
| 04 | 377070 X | NO RPT | -0- | -377070 | -0- | | | | | N | NO RPT | | | -0- |

CERRITO MATRIX F WELL #: 50H RRCID -> 290439 COMPL. DATE 12/17/2020 TOTAL DEPTH 11244 PERF.11477 - 18938

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | 17782 | -0- | 17782 | 17782 | 17782 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | 304047 | -0- | 304047 | 321829 | 304047 | 2 | | | N | -0- | | | -0- |
| 02 | DELQ PR | 231017 | -0- | 231017 | 552846 | 231017 | 2 | | | N | -0- | | | -0- |
| *03 | 834746 X | 281900 | -0- | -552846 | -0- | 281900 | 2 | | | N | -0- | | | -0- |
| 04 | 367350 X | NO RPT | -0- | -367350 | -0- | | | | | N | NO RPT | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
JCR WELL #: 5H RRCID -> 290527 COMPL. DATE 12/09/2020 TOTAL DEPTH 10854 PERF.11100 - 23965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 20782 | -0- | 20782 | 20782 | 573 | 1 | 20198 | 2 | N | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 174373 | -0- | 174373 | 195155 | 2210 | 1 | 172149 | 2 | N | 13 | | | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | DELQ PR | | 203269 | -0- | 203269 | 398424 | 1958 | 1 | 201304 | 2 | N | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 638003 | X | 239579 | -0- | -398424 | -0- | 2563 | 1 | 237004 | 2 | N | 11 | 10 | 1 | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 280860 | X | NO RPT | -0- | -280860 | -0- | | | | | N | NO RPT | | | | | 30 |

JCR WELL #: 6H RRCID -> 290536 COMPL. DATE 12/10/2020 TOTAL DEPTH 10736 PERF.10951 - 23965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 16746 | -0- | 16746 | 16746 | 436 | 1 | 16310 | 2 | N | -0- | | | | | -0- |
| *01 | 0 | | 202386 | -0- | 202386 | 219132 | 2702 | 1 | 199642 | 2 | N | 38 | | | | | 38 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | DELQ PR | | 248728 | -0- | 248728 | 467860 | 2400 | 1 | 246313 | 2 | N | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 781148 | X | 313288 | -0- | -467860 | -0- | 3352 | 1 | 309926 | 2 | N | 9 | 23 | 1 | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 350310 | X | NO RPT | -0- | -350310 | -0- | | | | | N | NO RPT | | | | | 38 |

FASKEN OIL AND RANCH, LTD. 263696
LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29670 | X | 29667 | -0- | -3 | -0- | 395 | 1 | 25991 | 3 | Y | 2983 | 2985 | 0 | | | 191 |
| | | | | | | | 3281 | 9 | | | | | | | | | |
| 12 | 30659 | X | 29418 | -0- | -1241 | -0- | 382 | 1 | 26498 | 3 | Y | 2307 | 2341 | 0 | | | 157 |
| | | | | | | | 2538 | 9 | | | | | | | | | |
| 01 | 30843 | X | 30843 | -0- | -0- | -0- | 343 | 1 | 26160 | 3 | Y | 3945 | 3848 | 0 | | | 254 |
| | | | | | | | 4340 | 9 | | | | | | | | | |
| 02 | 30280 | X | 30280 | -0- | -0- | -0- | 258 | 1 | 27089 | 3 | Y | 2666 | 2552 | 0 | | | 368 |
| | | | | | | | 2933 | 9 | | | | | | | | | |
| 03 | 33520 | X | 33520 | -0- | -0- | -0- | 399 | 1 | 29247 | 3 | Y | 3522 | 3587 | 0 | | | 303 |
| | | | | | | | 3874 | 9 | | | | | | | | | |
| *04 | 29937 | X | 29937 | -0- | -0- | -0- | 395 | 1 | 26503 | 3 | Y | 2763 | 2870 | 0 | | | 196 |
| | | | | | | | 3039 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9285 | X | 9285 | -0- | -0- | -0- | 119 | 1 | 8104 | 3 | Y | 965 | 975 | 0 | | | 63 |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| 12 | 9972 | X | 9972 | -0- | -0- | -0- | 128 | 1 | 8998 | 3 | Y | 769 | 780 | 0 | | | 52 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 01 | 11652 | X | 11652 | -0- | -0- | -0- | 201 | 1 | 10416 | 3 | Y | 941 | 932 | 0 | | | 61 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 02 | 8036 | X | 3718 | -0- | -4318 | -0- | 81 | 1 | 2721 | 3 | Y | 833 | 781 | 0 | | | 113 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 03 | 10144 | X | 10144 | -0- | -0- | -0- | 124 | 1 | 8968 | 3 | Y | 956 | 986 | 0 | | | 83 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| *04 | 9841 | X | 9841 | -0- | -0- | -0- | 129 | 1 | 8677 | 3 | Y | 941 | 959 | 0 | | | 65 |
| | | | | | | | 1035 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10620 | X | 9580 | -0- | -1040 | -0- | 145 | 1 | 8343 | 3 | Y | 993 | 999 | 0 | | | 64 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 12 | 10974 | X | 9516 | -0- | -1458 | -0- | 114 | 1 | 8555 | 3 | Y | 770 | 782 | 0 | | | 52 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 01 | 11501 | X | 11243 | -0- | -258 | -0- | 166 | 1 | 9808 | 3 | Y | 1154 | 1131 | 0 | | | 75 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 02 | 10388 | X | 7380 | -0- | -3008 | -0- | 96 | 1 | 6220 | 3 | Y | 967 | 911 | 0 | | | 131 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 03 | 11792 | X | 11792 | -0- | -0- | -0- | 151 | 1 | 10588 | 3 | Y | 957 | 1003 | 0 | | | 85 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| *04 | 11239 | X | 11239 | -0- | -0- | -0- | 154 | 1 | 9986 | 3 | Y | 999 | 1015 | 0 | | | 69 |
| | | | | | | | 1099 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13334 | X | 13334 | -0- | -0- | -0- | 180 | 1 | 11828 | 3 | Y | 1205 | 1218 | 0 | | | 78 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 12 | 13429 | X | 13429 | -0- | -0- | -0- | 173 | 1 | 12120 | 3 | Y | 1033 | 1041 | 0 | | | 70 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 01 | 14530 | X | 14530 | -0- | -0- | -0- | 73 | 1 | 13053 | 3 | Y | 1276 | 1263 | 0 | | | 83 |
| | | | | | | | 1404 | 9 | | | | | | | | | |
| 02 | 12852 | X | 12001 | -0- | -851 | -0- | 116 | 1 | 10647 | 3 | Y | 1125 | 1056 | 0 | | | 152 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| 03 | 14229 | X | 13861 | -0- | -368 | -0- | 841 | 1 | 11820 | 3 | Y | 1091 | 1146 | 0 | | | 97 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| *04 | 13770 | X | 13257 | -0- | -513 | -0- | 177 | 1 | 11787 | 3 | Y | 1175 | 1191 | 0 | | | 81 |
| | | | | | | | 1293 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30990 | X | 30390 | -0- | -600 | -0- | 411 | 1 | 27062 | 3 | Y | 2652 | 2648 | 0 | | | 170 |
| | | | | | | | 2917 | 9 | | | | | | | | | |
| 12 | 32023 | X | 30355 | -0- | -1668 | -0- | 396 | 1 | 27712 | 3 | Y | 2043 | 2074 | 0 | | | 139 |
| | | | | | | | 2247 | 9 | | | | | | | | | |
| 01 | 34131 | X | 29188 | -0- | -4943 | -0- | 361 | 1 | 25821 | 3 | Y | 2733 | 2694 | 0 | | | 178 |
| | | | | | | | 3006 | 9 | | | | | | | | | |
| 02 | 31867 | X | 31867 | -0- | -0- | -0- | 288 | 1 | 29140 | 3 | Y | 2217 | 2093 | 0 | | | 302 |
| | | | | | | | 2439 | 9 | | | | | | | | | |
| 03 | 34992 | X | 34992 | -0- | -0- | -0- | 455 | 1 | 31275 | 3 | Y | 2965 | 3013 | 0 | | | 254 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| *04 | 36781 | X | 36781 | -0- | -0- | -0- | 493 | 1 | 33054 | 3 | Y | 2940 | 2990 | 0 | | | 204 |
| | | | | | | | 3234 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 14H RRCID -> 275903 COMPL. DATE 07/23/2015 TOTAL DEPTH 8486 PERF. 9166 - 15042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24960 | X | 23370 | -0- | -1590 | -0- | 322 | 1 | 21027 | 3 | Y | 1837 | 1844 | 0 | | | 118 |
| | | | | | | | 2021 | 9 | | | | | | | | | |
| 12 | 25854 | X | 23104 | -0- | -2750 | -0- | 308 | 1 | 21210 | 3 | Y | 1442 | 1462 | 0 | | | 98 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| 01 | 26350 | X | 15026 | -0- | -11324 | -0- | 280 | 1 | 12608 | 3 | Y | 1944 | 1916 | 0 | | | 126 |
| | | | | | | | 2138 | 9 | | | | | | | | | |
| 02 | 23800 | X | -0- | -0- | -23800 | -0- | | | | | Y | -0- | 110 | 0 | | | 16 |
| 03 | 24986 | X | 12024 | -0- | -12962 | -0- | 221 | 1 | 10542 | 3 | Y | 1146 | 1072 | 0 | | | 90 |
| | | | | | | | 1261 | 9 | | | | | | | | | |
| *04 | 26476 | X | 26476 | -0- | -0- | -0- | 372 | 1 | 23323 | 3 | Y | 2528 | 2451 | 0 | | | 167 |
| | | | | | | | 2781 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 13H RRCID -> 275905 COMPL. DATE 07/26/2015 TOTAL DEPTH 8499 PERF. 9009 - 14831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18946 X | 18946 | -0- | -0- | -0- | 266 | 1 | 17519 | 3 | Y | 1055 | 1058 | 0 | | | 68 |
| | | | | | | 1161 | 9 | | | | | | | | | |
| 12 | 22413 X | 17916 | -0- | -4497 | -0- | 242 | 1 | 16827 | 3 | Y | 770 | 785 | 0 | | | 53 |
| | | | | | | 847 | 9 | | | | | | | | | |
| 01 | 22413 X | 12217 | -0- | -10196 | -0- | 248 | 1 | 10734 | 3 | Y | 1123 | 1103 | 0 | | | 73 |
| | | | | | | 1235 | 9 | | | | | | | | | |
| 02 | 20244 X | -0- | -0- | -20244 | -0- | | | | | Y | -0- | 64 | 0 | | | 9 |
| 03 | 20181 X | 4172 | -0- | -16009 | -0- | 135 | 1 | 3794 | 3 | Y | 221 | 212 | 0 | | | 18 |
| | | | | | | 243 | 9 | | | | | | | | | |
| *04 | 22803 X | 22803 | -0- | -0- | -0- | 320 | 1 | 21254 | 3 | Y | 1117 | 1063 | 0 | | | 72 |
| | | | | | | 1229 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 12H RRCID -> 275909 COMPL. DATE 07/26/2015 TOTAL DEPTH 8514 PERF. 8984 - 13949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 X | 18868 | -0- | -6722 | -0- | 266 | 1 | 17176 | 3 | Y | 1296 | 1273 | 0 | | | 82 |
| | | | | | | 1426 | 9 | | | | | | | | | |
| 12 | 22072 X | 21956 | -0- | -116 | -0- | 298 | 1 | 20232 | 3 | Y | 1296 | 1291 | 0 | | | 87 |
| | | | | | | 1426 | 9 | | | | | | | | | |
| 01 | 22072 X | 11293 | -0- | -10779 | -0- | 168 | 1 | 10387 | 3 | Y | 671 | 711 | 0 | | | 47 |
| | | | | | | 738 | 9 | | | | | | | | | |
| 02 | 19936 X | -0- | -0- | -19936 | -0- | | | | | Y | -0- | 41 | 0 | | | 6 |
| 03 | 21948 X | 11004 | -0- | -10944 | -0- | 156 | 1 | 10323 | 3 | Y | 477 | 445 | 0 | | | 38 |
| | | | | | | 525 | 9 | | | | | | | | | |
| *04 | 21240 X | 16019 | -0- | -5221 | -0- | 213 | 1 | 14576 | 3 | Y | 1118 | 1082 | 0 | | | 74 |
| | | | | | | 1230 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 6H RRCID -> 281697 COMPL. DATE 06/08/2017 TOTAL DEPTH 8302 PERF. 8798 - 16216

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40740 X | 36797 | -0- | -3943 | -0- | 515 | 1 | 32604 | 3 | Y | 3344 | 3363 | 0 | | | 216 |
| | | | | | | 3678 | 9 | | | | | | | | | |
| 12 | 40765 X | 36673 | -0- | -4092 | -0- | 491 | 1 | 33274 | 3 | Y | 2644 | 2680 | 0 | | | 180 |
| | | | | | | 2908 | 9 | | | | | | | | | |
| 01 | 39587 X | 39130 | -0- | -457 | -0- | 485 | 1 | 34371 | 3 | Y | 3885 | 3814 | 0 | | | 251 |
| | | | | | | 4274 | 9 | | | | | | | | | |
| 02 | 35756 X | 591 | -0- | -35165 | -0- | 590 | 3 | 1 | 9 | Y | 1 | 220 | 0 | | | 32 |
| 03 | 39587 X | -0- | -0- | -39587 | -0- | | | | | Y | -0- | 29 | 0 | | | 3 |
| *04 | 37860 X | -0- | -0- | -37860 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |

LOMA BLANCA WELL #: 7H RRCID -> 281700 COMPL. DATE 06/10/2017 TOTAL DEPTH 8287 PERF. 8762 - 15631

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46710 X | 45403 | -0- | -1307 | -0- | 604 | 1 | 39628 | 3 | Y | 4701 | 4718 | 0 | | | 303 |
| | | | | | | 5171 | 9 | | | | | | | | | |
| 12 | 47616 X | 45575 | -0- | -2041 | -0- | 589 | 1 | 40940 | 3 | Y | 3678 | 3731 | 0 | | | 250 |
| | | | | | | 4046 | 9 | | | | | | | | | |
| 01 | 46159 X | 43791 | -0- | -2368 | -0- | 528 | 1 | 37818 | 3 | Y | 4950 | 4878 | 0 | | | 322 |
| | | | | | | 5445 | 9 | | | | | | | | | |
| 02 | 41692 X | -0- | -0- | -41692 | -0- | | | | | Y | -0- | 281 | 0 | | | 41 |
| 03 | 46159 X | -0- | -0- | -46159 | -0- | | | | | Y | -0- | 37 | 0 | | | 4 |
| *04 | 44670 X | 1 | -0- | -44669 | -0- | 1 | 3 | | | Y | -0- | 4 | 0 | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 20H RRCID -> 281835 COMPL. DATE 06/06/2017 TOTAL DEPTH 8615 PERF. 9072 - 14617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57270 | X | 51491 | -0- | -5779 | -0- | 387 | 1 | 47259 | 3 | Y | 3495 | 3539 | 0 | | | 227 |
| | | | | | | | 3845 | 9 | | | | | | | | | |
| 12 | 58187 | X | 53231 | -0- | -4956 | -0- | 384 | 1 | 49595 | 3 | Y | 2956 | 2983 | 0 | | | 200 |
| | | | | | | | 3252 | 9 | | | | | | | | | |
| 01 | 56079 | X | 27897 | -0- | -28182 | -0- | 214 | 1 | 23574 | 3 | Y | 3735 | 3692 | 0 | | | 243 |
| | | | | | | | 4109 | 9 | | | | | | | | | |
| 02 | 50456 | X | -0- | -0- | -50456 | -0- | | | | | Y | 1 | 213 | 0 | | | 31 |
| 03 | 55025 | X | 1175 | -0- | -53850 | -0- | 14 | 1 | 950 | 3 | Y | 192 | 206 | 0 | | | 17 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *04 | 51510 | X | 30714 | -0- | -20796 | -0- | 186 | 1 | 27810 | 3 | Y | 2471 | 2329 | 0 | | | 159 |
| | | | | | | | 2718 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 8H RRCID -> 281836 COMPL. DATE 06/12/2017 TOTAL DEPTH 8323 PERF. 8762 - 15631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45342 | X | 45342 | -0- | -0- | -0- | 589 | 1 | 38656 | 3 | Y | 5543 | 5569 | 0 | | | 357 |
| | | | | | | | 6097 | 9 | | | | | | | | | |
| 12 | 45601 | X | 44490 | -0- | -1111 | -0- | 569 | 1 | 39476 | 3 | Y | 4041 | 4121 | 0 | | | 277 |
| | | | | | | | 4445 | 9 | | | | | | | | | |
| 01 | 45702 | X | 45702 | -0- | -0- | -0- | 508 | 1 | 39082 | 3 | Y | 5556 | 5472 | 0 | | | 361 |
| | | | | | | | 6112 | 9 | | | | | | | | | |
| 02 | 39704 | X | -0- | -0- | -39704 | -0- | | | | | Y | -0- | 315 | 0 | | | 46 |
| 03 | 43958 | X | 39665 | -0- | -4293 | -0- | 455 | 1 | 33646 | 3 | Y | 5058 | 4707 | 0 | | | 397 |
| | | | | | | | 5564 | 9 | | | | | | | | | |
| *04 | 42540 | X | 33381 | -0- | -9159 | -0- | 473 | 1 | 28260 | 3 | Y | 4225 | 4328 | 0 | | | 294 |
| | | | | | | | 4648 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 9H RRCID -> 281838 COMPL. DATE 06/15/2017 TOTAL DEPTH 8304 PERF. 8924 - 15320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40440 | X | 38237 | -0- | -2203 | -0- | 528 | 1 | 34428 | 3 | Y | 2983 | 3006 | 0 | | | 193 |
| | | | | | | | 3281 | 9 | | | | | | | | | |
| 12 | 61753 | X | 61753 | -0- | -0- | -0- | 504 | 1 | 34856 | 3 | Y | 23994 | 22666 | 0 | | | 1521 |
| | | | | | | | 26393 | 9 | | | | | | | | | |
| 01 | 40424 | X | 36488 | -0- | -3936 | -0- | 452 | 1 | 32232 | 3 | Y | 3458 | 4671 | 0 | | | 308 |
| | | | | | | | 3804 | 9 | | | | | | | | | |
| 02 | 36512 | X | -0- | -0- | -36512 | -0- | | | | | Y | -0- | 269 | 0 | | | 39 |
| 03 | 40424 | X | 27137 | -0- | -13287 | -0- | 387 | 1 | 23848 | 3 | Y | 2638 | 2469 | 0 | | | 208 |
| | | | | | | | 2902 | 9 | | | | | | | | | |
| *04 | 39120 | X | 23443 | -0- | -15677 | -0- | 336 | 1 | 20601 | 3 | Y | 2278 | 2327 | 0 | | | 159 |
| | | | | | | | 2506 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 10H RRCID -> 284742 COMPL. DATE 08/16/2020 TOTAL DEPTH 8350 PERF. 8552 - 14628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44302 | X | 44302 | -0- | -0- | -0- | 573 | 1 | 38791 | 3 | Y | 4489 | 4511 | 0 | | | 289 |
| | | | | | | | 4938 | 9 | | | | | | | | | |
| 12 | 45096 | X | 45096 | -0- | -0- | -0- | 586 | 1 | 40542 | 3 | Y | 3607 | 3651 | 0 | | | 245 |
| | | | | | | | 3968 | 9 | | | | | | | | | |
| 01 | 45399 | X | 45399 | -0- | -0- | -0- | 526 | 1 | 39562 | 3 | Y | 4828 | 4759 | 0 | | | 314 |
| | | | | | | | 5311 | 9 | | | | | | | | | |
| 02 | 40432 | X | 8289 | -0- | -32143 | -0- | 190 | 1 | 7036 | 3 | Y | 966 | 1119 | 0 | | | 161 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 03 | 48623 | X | 48623 | -0- | -0- | -0- | 570 | 1 | 42804 | 3 | Y | 4772 | 4549 | 0 | | | 384 |
| | | | | | | | 5249 | 9 | | | | | | | | | |
| *04 | 44654 | X | 44654 | -0- | -0- | -0- | 554 | 1 | 38990 | 3 | Y | 4645 | 4708 | 0 | | | 321 |
| | | | | | | | 5110 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 17H RRCID -> 284944 COMPL. DATE 07/05/2018 TOTAL DEPTH 8297 PERF. 9053 - 14777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57990 | X | 55539 | -0- | -2451 | -0- | 405 | 1 | 49466 | 3 | Y | 5153 | 5180 | 0 | | | 332 |
| | | | | | | | 5668 | 9 | | | | | | | | | |
| 12 | 59551 | X | 55366 | -0- | -4185 | -0- | 371 | 1 | 50472 | 3 | Y | 4112 | 4165 | 0 | | | 279 |
| | | | | | | | 4523 | 9 | | | | | | | | | |
| 01 | 57443 | X | 54877 | -0- | -2566 | -0- | 310 | 1 | 49421 | 3 | Y | 4678 | 4650 | 0 | | | 307 |
| | | | | | | | 5146 | 9 | | | | | | | | | |
| 02 | 51884 | X | 9446 | -0- | -42438 | -0- | 77 | 1 | 8279 | 3 | Y | 991 | 1134 | 0 | | | 164 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| 03 | 58531 | X | 58531 | -0- | -0- | -0- | 417 | 1 | 52041 | 3 | Y | 5521 | 5242 | 0 | | | 443 |
| | | | | | | | 6073 | 9 | | | | | | | | | |
| *04 | 55530 | X | 55048 | -0- | -482 | -0- | 297 | 1 | 49029 | 3 | Y | 5202 | 5285 | 0 | | | 360 |
| | | | | | | | 5722 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 11H RRCID -> 284988 COMPL. DATE 08/15/2020 TOTAL DEPTH 8340 PERF. 8635 - 14621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48719 | X | 48719 | -0- | -0- | -0- | 648 | 1 | 42503 | 3 | Y | 5062 | 5085 | 0 | | | 326 |
| | | | | | | | 5568 | 9 | | | | | | | | | |
| 12 | 49662 | X | 47846 | -0- | -1816 | -0- | 616 | 1 | 42945 | 3 | Y | 3895 | 3956 | 0 | | | 265 |
| | | | | | | | 4285 | 9 | | | | | | | | | |
| 01 | 49941 | X | 48472 | -0- | -1469 | -0- | 559 | 1 | 42235 | 3 | Y | 5162 | 5091 | 0 | | | 336 |
| | | | | | | | 5678 | 9 | | | | | | | | | |
| 02 | 45108 | X | 8568 | -0- | -36540 | -0- | 197 | 1 | 7248 | 3 | Y | 1021 | 1186 | 0 | | | 171 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| 03 | 52786 | X | 52786 | -0- | -0- | -0- | 617 | 1 | 46619 | 3 | Y | 5045 | 4810 | 0 | | | 406 |
| | | | | | | | 5550 | 9 | | | | | | | | | |
| *04 | 48775 | X | 48775 | -0- | -0- | -0- | 643 | 1 | 42959 | 3 | Y | 4703 | 4783 | 0 | | | 326 |
| | | | | | | | 5173 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 18H RRCID -> 284998 COMPL. DATE 08/25/2020 TOTAL DEPTH 8307 PERF. 8557 - 14525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57720 | X | 55967 | -0- | -1753 | -0- | 418 | 1 | 50710 | 3 | Y | 4399 | 4418 | 0 | | | 283 |
| | | | | | | | 4839 | 9 | | | | | | | | | |
| 12 | 59117 | X | 56430 | -0- | -2687 | -0- | 385 | 1 | 52263 | 3 | Y | 3438 | 3487 | 0 | | | 234 |
| | | | | | | | 3782 | 9 | | | | | | | | | |
| 01 | 58125 | X | 55763 | -0- | -2362 | -0- | 320 | 1 | 51132 | 3 | Y | 3919 | 3896 | 0 | | | 257 |
| | | | | | | | 4311 | 9 | | | | | | | | | |
| 02 | 52500 | X | 9500 | -0- | -43000 | -0- | 78 | 1 | 8508 | 3 | Y | 831 | 951 | 0 | | | 137 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 03 | 60701 | X | 60701 | -0- | -0- | -0- | 436 | 1 | 55127 | 3 | Y | 4671 | 4434 | 0 | | | 374 |
| | | | | | | | 5138 | 9 | | | | | | | | | |
| *04 | 56198 | X | 56198 | -0- | -0- | -0- | 308 | 1 | 51136 | 3 | Y | 4322 | 4396 | 0 | | | 300 |
| | | | | | | | 4754 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 22H RRCID -> 285314 COMPL. DATE 09/01/2020 TOTAL DEPTH 8369 PERF. 8604 - 14891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62820 | X | 60429 | -0- | -2391 | -0- | 456 | 1 | 55564 | 3 | Y | 4008 | 4019 | 0 | | | 258 |
| | | | | | | | 4409 | 9 | | | | | | | | | |
| 12 | 64573 | X | 60801 | -0- | -3772 | -0- | 418 | 1 | 56815 | 3 | Y | 3244 | 3282 | 0 | | | 220 |
| | | | | | | | 3568 | 9 | | | | | | | | | |
| 01 | 63736 | X | 60928 | -0- | -2808 | -0- | 333 | 1 | 56551 | 3 | Y | 3676 | 3655 | 0 | | | 241 |
| | | | | | | | 4044 | 9 | | | | | | | | | |
| 02 | 57568 | X | 48377 | -0- | -9191 | -0- | 333 | 1 | 44748 | 3 | Y | 2996 | 2829 | 0 | | | 408 |
| | | | | | | | 3296 | 9 | | | | | | | | | |
| 03 | 63550 | X | 59942 | -0- | -3608 | -0- | 460 | 1 | 55026 | 3 | Y | 4051 | 4112 | 0 | | | 347 |
| | | | | | | | 4456 | 9 | | | | | | | | | |
| *04 | 60420 | X | 58034 | -0- | -2386 | -0- | 323 | 1 | 53572 | 3 | Y | 3763 | 3848 | 0 | | | 262 |
| | | | | | | | 4139 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 23H RRCID -> 285315 COMPL. DATE 09/01/2020 TOTAL DEPTH 8368 PERF. 8738 - 15194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65580 | X | 61915 | -0- | -3665 | -0- | 477 | 1 | 57595 | 3 | Y | 3494 | 3545 | 0 | | | 227 |
| | | | | | | | 3843 | 9 | | | | | | | | | |
| 12 | 67332 | X | 63796 | -0- | -3536 | -0- | 438 | 1 | 60054 | 3 | Y | 3004 | 3028 | 0 | | | 203 |
| | | | | | | | 3304 | 9 | | | | | | | | | |
| 01 | 66898 | X | 62294 | -0- | -4604 | -0- | 363 | 1 | 58189 | 3 | Y | 3402 | 3382 | 0 | | | 223 |
| | | | | | | | 3742 | 9 | | | | | | | | | |
| 02 | 60424 | X | 46832 | -0- | -13592 | -0- | 317 | 1 | 43607 | 3 | Y | 2644 | 2505 | 0 | | | 362 |
| | | | | | | | 2908 | 9 | | | | | | | | | |
| 03 | 66898 | X | 63442 | -0- | -3456 | -0- | 480 | 1 | 59049 | 3 | Y | 3557 | 3614 | 0 | | | 305 |
| | | | | | | | 3913 | 9 | | | | | | | | | |
| *04 | 61920 | X | 60031 | -0- | -1889 | -0- | 336 | 1 | 55847 | 3 | Y | 3498 | 3560 | 0 | | | 243 |
| | | | | | | | 3848 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 24H RRCID -> 285316 COMPL. DATE 09/08/2020 TOTAL DEPTH 8399 PERF. 8728 - 14940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67770 | X | 65145 | -0- | -2625 | -0- | 503 | 1 | 61462 | 3 | Y | 2891 | 2899 | 0 | | | 186 |
| | | | | | | | 3180 | 9 | | | | | | | | | |
| 12 | 69626 | X | 65717 | -0- | -3909 | -0- | 457 | 1 | 62275 | 3 | Y | 2714 | 2718 | 0 | | | 182 |
| | | | | | | | 2985 | 9 | | | | | | | | | |
| 01 | 68510 | X | 63966 | -0- | -4544 | -0- | 360 | 1 | 60795 | 3 | Y | 2555 | 2568 | 0 | | | 169 |
| | | | | | | | 2811 | 9 | | | | | | | | | |
| 02 | 61880 | X | 46168 | -0- | -15712 | -0- | 333 | 1 | 43648 | 3 | Y | 1988 | 1885 | 0 | | | 272 |
| | | | | | | | 2187 | 9 | | | | | | | | | |
| 03 | 68510 | X | 65889 | -0- | -2621 | -0- | 504 | 1 | 61936 | 3 | Y | 3135 | 3142 | 0 | | | 265 |
| | | | | | | | 3449 | 9 | | | | | | | | | |
| *04 | 65160 | X | 62174 | -0- | -2986 | -0- | 353 | 1 | 58782 | 3 | Y | 2763 | 2835 | 0 | | | 193 |
| | | | | | | | 3039 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 25H RRCID -> 285317 COMPL. DATE 09/05/2020 TOTAL DEPTH 8371 PERF. 8754 - 14608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63810 | X | 61156 | -0- | -2654 | -0- | 473 | 1 | 57865 | 3 | Y | 2562 | 2565 | 0 | | | 165 |
| | | | | | | | 2818 | 9 | | | | | | | | | |
| 12 | 65813 | X | 61349 | -0- | -4464 | -0- | 434 | 1 | 58719 | 3 | Y | 1996 | 2025 | 0 | | | 136 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| 01 | 64449 | X | 60968 | -0- | -3481 | -0- | 285 | 1 | 57844 | 3 | Y | 2581 | 2549 | 0 | | | 168 |
| | | | | | | | 2839 | 9 | | | | | | | | | |
| 02 | 58212 | X | 41270 | -0- | -16942 | -0- | 353 | 1 | 38764 | 3 | Y | 1957 | 1857 | 0 | | | 268 |
| | | | | | | | 2153 | 9 | | | | | | | | | |
| 03 | 64449 | X | 62386 | -0- | -2063 | -0- | 481 | 1 | 59191 | 3 | Y | 2467 | 2522 | 0 | | | 213 |
| | | | | | | | 2714 | 9 | | | | | | | | | |
| *04 | 61170 | X | 58800 | -0- | -2370 | -0- | 335 | 1 | 55846 | 3 | Y | 2381 | 2429 | 0 | | | 165 |
| | | | | | | | 2619 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 15H RRCID -> 285319 COMPL. DATE 08/18/2020 TOTAL DEPTH 8347 PERF. 8596 - 15289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55080 | X | 54113 | -0- | -967 | -0- | 393 | 1 | 47921 | 3 | Y | 5272 | 5291 | 0 | | | 339 |
| | | | | | | | 5799 | 9 | | | | | | | | | |
| 12 | 57288 | X | 54036 | -0- | -3252 | -0- | 360 | 1 | 49048 | 3 | Y | 4207 | 4260 | 0 | | | 286 |
| | | | | | | | 4628 | 9 | | | | | | | | | |
| 01 | 55583 | X | 53530 | -0- | -2053 | -0- | 302 | 1 | 48015 | 3 | Y | 4739 | 4714 | 0 | | | 311 |
| | | | | | | | 5213 | 9 | | | | | | | | | |
| 02 | 50204 | X | 9339 | -0- | -40865 | -0- | 74 | 1 | 8156 | 3 | Y | 1008 | 1153 | 0 | | | 166 |
| | | | | | | | 1109 | 9 | | | | | | | | | |
| 03 | 55583 | X | 50493 | -0- | -5090 | -0- | 342 | 1 | 45214 | 3 | Y | 4488 | 4292 | 0 | | | 362 |
| | | | | | | | 4937 | 9 | | | | | | | | | |
| *04 | 53790 | X | 51454 | -0- | -2336 | -0- | 269 | 1 | 45914 | 3 | Y | 4792 | 4825 | 0 | | | 329 |
| | | | | | | | 5271 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 21H RRCID -> 285320 COMPL. DATE 08/29/2020 TOTAL DEPTH 8318 PERF. 8662 - 14244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57810 | X | 56515 | -0- | -1295 | -0- | 422 | 1 | 51686 | 3 | Y | 4006 | 4023 | 0 | | | 258 |
| | | | | | | | 4407 | 9 | | | | | | | | | |
| 12 | 59675 | X | 57052 | -0- | -2623 | -0- | 394 | 1 | 53141 | 3 | Y | 3197 | 3238 | 0 | | | 217 |
| | | | | | | | 3517 | 9 | | | | | | | | | |
| 01 | 58559 | X | 56578 | -0- | -1981 | -0- | 323 | 1 | 52377 | 3 | Y | 3525 | 3511 | 0 | | | 231 |
| | | | | | | | 3878 | 9 | | | | | | | | | |
| 02 | 52892 | X | 39101 | -0- | -13791 | -0- | 289 | 1 | 36073 | 3 | Y | 2490 | 2378 | 0 | | | 343 |
| | | | | | | | 2739 | 9 | | | | | | | | | |
| 03 | 58559 | X | 55753 | -0- | -2806 | -0- | 410 | 1 | 51042 | 3 | Y | 3910 | 3922 | 0 | | | 331 |
| | | | | | | | 4301 | 9 | | | | | | | | | |
| *04 | 56520 | X | 51868 | -0- | -4652 | -0- | 289 | 1 | 47539 | 3 | Y | 3673 | 3749 | 0 | | | 255 |
| | | | | | | | 4040 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 16H RRCID -> 285417 COMPL. DATE 08/20/2020 TOTAL DEPTH 8345 PERF. 8614 - 15187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57390 | X | 56179 | -0- | -1211 | -0- | 411 | 1 | 50167 | 3 | Y | 5092 | 5111 | 0 | | | 328 |
| | | | | | | | 5601 | 9 | | | | | | | | | |
| 12 | 59303 | X | 56225 | -0- | -3078 | -0- | 372 | 1 | 51463 | 3 | Y | 3991 | 4047 | 0 | | | 272 |
| | | | | | | | 4390 | 9 | | | | | | | | | |
| 01 | 58094 | X | 54395 | -0- | -3699 | -0- | 313 | 1 | 49003 | 3 | Y | 4617 | 4587 | 0 | | | 302 |
| | | | | | | | 5079 | 9 | | | | | | | | | |
| 02 | 52472 | X | 9709 | -0- | -42763 | -0- | 78 | 1 | 8561 | 3 | Y | 973 | 1114 | 0 | | | 161 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 03 | 58094 | X | 47357 | -0- | -10737 | -0- | 368 | 1 | 41914 | 3 | Y | 4614 | 4403 | 0 | | | 372 |
| | | | | | | | 5075 | 9 | | | | | | | | | |
| *04 | 56190 | X | 53389 | -0- | -2801 | -0- | 285 | 1 | 47575 | 3 | Y | 5026 | 5054 | 0 | | | 344 |
| | | | | | | | 5529 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 19H RRCID -> 285420 COMPL. DATE 08/27/2020 TOTAL DEPTH 8299 PERF. 8542 - 14525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62430 | X | 58806 | -0- | -3624 | -0- | 437 | 1 | 53298 | 3 | Y | 4610 | 4613 | 0 | | | 296 |
| | | | | | | | 5071 | 9 | | | | | | | | | |
| 12 | 64294 | X | 58010 | -0- | -6284 | -0- | 398 | 1 | 53645 | 3 | Y | 3606 | 3657 | 0 | | | 245 |
| | | | | | | | 3967 | 9 | | | | | | | | | |
| 01 | 59122 | X | 59122 | -0- | -0- | -0- | 318 | 1 | 54358 | 3 | Y | 4042 | 4022 | 0 | | | 265 |
| | | | | | | | 4446 | 9 | | | | | | | | | |
| 02 | 55850 | X | 55850 | -0- | -0- | -0- | 328 | 1 | 51754 | 3 | Y | 3425 | 3225 | 0 | | | 465 |
| | | | | | | | 3768 | 9 | | | | | | | | | |
| 03 | 58941 | X | 58941 | -0- | -0- | -0- | 439 | 1 | 53542 | 3 | Y | 4509 | 4587 | 0 | | | 387 |
| | | | | | | | 4960 | 9 | | | | | | | | | |
| *04 | 56110 | X | 56110 | -0- | -0- | -0- | 306 | 1 | 50954 | 3 | Y | 4409 | 4490 | 0 | | | 306 |
| | | | | | | | 4850 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 26H RRCID -> 289726 COMPL. DATE 02/11/2020 TOTAL DEPTH 8556 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | 1978 | -0- | 1978 | 1978 | 111 | 1 | 1867 | 9 | | Y | 1697 | 1565 | 0 | | | 132 |
| *04 | 14B2 EXT | 45297 | -0- | 45297 | 47275 | 163 | 1 | 41438 | 3 | | Y | 3360 | 3269 | 0 | | | 223 |
| | | | | | | 3696 | 9 | | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 27H RRCID -> 289730 COMPL. DATE 02/21/2020 TOTAL DEPTH 8546 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | 319 | -0- | 319 | 319 | 20 | 1 | 299 | 9 | Y | 272 | 251 | 0 | | | 21 |
| *04 | 14B2 EXT | 41311 | -0- | 41311 | 41630 | 280 | 1 | 35968 | 3 | Y | 4603 | 4329 | 0 | | | 295 |
| | | | | | | 5063 | 9 | | | | | | | | | |

LOMA BLANCA WELL #: 28H RRCID -> 289753 COMPL. DATE 04/23/2020 TOTAL DEPTH 8591 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOMA BLANCA WELL #: 29H RRCID -> 289826 COMPL. DATE 04/12/2020 TOTAL DEPTH 8582 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | SHUT IN | 28510 | -0- | 28510 | 28510 | 207 | 1 | 25090 | 3 | Y | 2921 | 2735 | 0 | | | 186 |
| | | | | | | 3213 | 9 | | | | | | | | | |

LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3674 X | 3674 | -0- | -0- | -0- | 180 | 1 | 3186 | 3 | Y | 280 | 278 | 1 | | | 115 |
| | | | | | | 308 | 9 | | | | | | | | | |
| 12 | 3437 X | 3437 | -0- | -0- | -0- | 206 | 1 | 2919 | 3 | Y | 284 | 284 | 1 | | | 115 |
| | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 2914 X | 2492 | -0- | -422 | -0- | 136 | 1 | 2029 | 3 | Y | 297 | 321 | 1 | | | 91 |
| | | | | | | 327 | 9 | | | | | | | | | |
| 02 | 2800 X | 2652 | -0- | -148 | -0- | 94 | 1 | 2290 | 3 | Y | 244 | 263 | 1 | | | 72 |
| | | | | | | 268 | 9 | | | | | | | | | |
| 03 | 3125 X | 3125 | -0- | -0- | -0- | 123 | 1 | 2605 | 3 | Y | 361 | 326 | 1 | | | 107 |
| | | | | | | 397 | 9 | | | | | | | | | |
| 04 | 3000 X | 2945 | -0- | -55 | -0- | 94 | 1 | 2457 | 3 | Y | 358 | 403 | 1 | | | 62 |
| | | | | | | 394 | 9 | | | | | | | | | |

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2694 | -0- | -96 | -0- | 143 | 1 | 2527 | 3 | Y | 22 | 25 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3141 | X | 3141 | -0- | -0- | -0- | 199 | 1 | 2812 | 3 | Y | 118 | 93 | 1 | | | 38 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 3136 | X | 3136 | -0- | -0- | -0- | 191 | 1 | 2827 | 3 | Y | 107 | 111 | 1 | | | 34 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2430 | -0- | -118 | -0- | 94 | 1 | 2284 | 3 | Y | 47 | 61 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2788 | -0- | -2 | -0- | 121 | 1 | 2559 | 3 | Y | 98 | 87 | 1 | | | 31 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2774 | -0- | -286 | -0- | 97 | 1 | 2532 | 3 | Y | 132 | 140 | 1 | | | 23 |
| | | | | | | | 145 | 9 | | | | | | | | | |

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5160 | X | 4858 | -0- | -302 | -0- | 251 | 1 | 4392 | 3 | Y | 195 | 190 | 1 | | | 76 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 5332 | X | 5100 | -0- | -232 | -0- | 325 | 1 | 4532 | 3 | Y | 221 | 211 | 1 | | | 86 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 5332 | X | 5206 | -0- | -126 | -0- | 315 | 1 | 4641 | 3 | Y | 227 | 245 | 1 | | | 68 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4367 | -0- | -449 | -0- | 165 | 1 | 4000 | 3 | Y | 184 | 200 | 1 | | | 52 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 03 | 5404 | X | 5404 | -0- | -0- | -0- | 237 | 1 | 5014 | 3 | Y | 139 | 145 | 1 | | | 46 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| *04 | 5266 | X | 5266 | -0- | -0- | -0- | 188 | 1 | 4925 | 3 | Y | 139 | 161 | 1 | | | 24 |
| | | | | | | | 153 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6736 | X | 6736 | -0- | -0- | -0- | 343 | 1 | 6048 | 3 | Y | 314 | 313 | 1 | | | 129 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 12 | 6934 | X | 6934 | -0- | -0- | -0- | 435 | 1 | 6161 | 3 | Y | 307 | 312 | 1 | | | 124 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 7037 | X | 6834 | -0- | -203 | -0- | 410 | 1 | 6086 | 3 | Y | 307 | 337 | 1 | | | 94 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 6356 | X | 5730 | -0- | -626 | -0- | 216 | 1 | 5276 | 3 | Y | 216 | 245 | 1 | | | 65 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 03 | 7037 | X | 6332 | -0- | -705 | -0- | 273 | 1 | 5791 | 3 | Y | 244 | 234 | 1 | | | 75 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 04 | 6780 | X | 6230 | -0- | -550 | -0- | 220 | 1 | 5735 | 3 | Y | 250 | 283 | 1 | | | 42 |
| | | | | | | | 275 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2783 | -0- | -277 | -0- | 145 | 1 | 2565 | 3 | Y | 66 | 66 | 1 | | | 28 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3048 | -0- | -238 | -0- | 190 | 1 | 2689 | 3 | Y | 154 | 131 | 1 | | | 51 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2935 | -0- | -351 | -0- | 175 | 1 | 2598 | 3 | Y | 147 | 155 | 1 | | | 43 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2935 | -0- | -33 | -0- | 110 | 1 | 2680 | 3 | Y | 132 | 138 | 1 | | | 37 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 3260 | X | 3260 | -0- | -0- | -0- | 142 | 1 | 2999 | 3 | Y | 108 | 108 | 1 | | | 37 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2860 | -0- | -110 | -0- | 101 | 1 | 2623 | 3 | Y | 124 | 139 | 1 | | | 22 |
| | | | | | | | 136 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF.10831 - 16040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 | X | 2529 | -0- | -231 | -0- | 2510 | 3 | 19 | 9 | Y | 17 | 14 | 1 | | | 12 |
| 12 | 2728 | X | 2515 | -0- | -213 | -0- | 2454 | 3 | 61 | 9 | Y | 55 | 43 | 1 | | | 24 |
| 01 | 2420 | N | 2420 | -0- | -0- | -0- | 2379 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 25 |
| 02 | 2352 | N | 2218 | -0- | -134 | -0- | 2192 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 21 |
| 03 | 2566 | N | 2566 | -0- | -0- | -0- | 2554 | 3 | 12 | 9 | Y | 11 | 18 | 1 | | | 14 |
| *04 | 2351 | N | 2351 | -0- | -0- | -0- | 2334 | 3 | 17 | 9 | Y | 15 | 24 | 1 | | | 5 |

GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 2034 | -0- | -216 | -0- | 106 | 1 | 1865 | 3 | Y | 57 | 58 | 1 | | | 27 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 2556 | X | 2556 | -0- | -0- | -0- | 158 | 1 | 2242 | 3 | Y | 142 | 120 | 1 | | | 49 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1980 | -0- | -4 | -0- | 117 | 1 | 1743 | 3 | Y | 109 | 121 | 1 | | | 37 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 72 | 1 | 1760 | 3 | Y | 68 | 80 | 1 | | | 25 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 2577 | N | 2577 | -0- | -0- | -0- | 110 | 1 | 2338 | 3 | Y | 117 | 105 | 1 | | | 37 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| *04 | 2526 | N | 2526 | -0- | -0- | -0- | 87 | 1 | 2265 | 3 | Y | 158 | 166 | 1 | | | 29 |
| | | | | | | | 174 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7484 | X | 7484 | -0- | -0- | -0- | 382 | 1 | 6739 | 3 | Y | 330 | 358 | 1 | | | 153 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 12 | 7253 | X | 7253 | -0- | -0- | -0- | 455 | 1 | 6439 | 3 | Y | 326 | 339 | 1 | | | 140 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 01 | 6854 | X | 6854 | -0- | -0- | -0- | 408 | 1 | 6054 | 3 | Y | 356 | 385 | 1 | | | 111 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 02 | 6052 | X | 6052 | -0- | -0- | -0- | 222 | 1 | 5422 | 3 | Y | 371 | 378 | 1 | | | 104 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 03 | 6256 | X | 6256 | -0- | -0- | -0- | 268 | 1 | 5669 | 3 | Y | 290 | 294 | 1 | | | 100 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| *04 | 5539 | X | 5539 | -0- | -0- | -0- | 194 | 1 | 5047 | 3 | Y | 271 | 320 | 1 | | | 51 |
| | | | | | | | 298 | 9 | | | | | | | | | |

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 3638 | -0- | -892 | -0- | 179 | 1 | 3170 | 3 | Y | 263 | 287 | 1 | | | 127 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3392 | -0- | -1289 | -0- | 204 | 1 | 2892 | 3 | Y | 269 | 279 | 1 | | | 117 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 4681 | X | 3567 | -0- | -1114 | -0- | 190 | 1 | 2812 | 3 | Y | 514 | 492 | 1 | | | 139 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3085 | -0- | -1143 | -0- | 103 | 1 | 2519 | 3 | Y | 421 | 438 | 1 | | | 122 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 03 | 4681 | X | 3081 | -0- | -1600 | -0- | 123 | 1 | 2597 | 3 | Y | 328 | 334 | 1 | | | 116 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 04 | 3690 | X | 2538 | -0- | -1152 | -0- | 87 | 1 | 2261 | 3 | Y | 173 | 243 | 1 | | | 46 |
| | | | | | | | 190 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 626 | -0- | -4 | -0- | 19 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 549 | -0- | -164 | -0- | 17 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 629 | -0- | -115 | -0- | 25 | 1 | 601 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 555 | -0- | -33 | -0- | 22 | 1 | 531 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 25 | 1 | 525 | 3 | Y | 14 | 11 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 600 | N | 553 | -0- | -47 | -0- | 23 | 1 | 515 | 3 | Y | 14 | 10 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1573 | N | 1573 | -0- | -0- | -0- | 55 | 1 | 970 | 3 | Y | 498 | 403 | 1 | | | 160 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 12 | 1053 | N | 1053 | -0- | -0- | -0- | 60 | 1 | 852 | 3 | Y | 128 | 198 | 1 | | | 90 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1123 | -0- | -24 | -0- | 59 | 1 | 876 | 3 | Y | 171 | 199 | 1 | | | 62 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 1204 | N | 880 | -0- | -324 | -0- | 27 | 1 | 660 | 3 | Y | 175 | 183 | 1 | | | 54 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 37 | 1 | 791 | 3 | Y | 176 | 169 | 1 | | | 61 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 04 | 1110 | N | 923 | -0- | -187 | -0- | 29 | 1 | 748 | 3 | Y | 133 | 163 | 1 | | | 31 |
| | | | | | | | 146 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/29/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 914 | N | 914 | -0- | -0- | -0- | 45 | 1 | 800 | 3 | Y | 63 | 63 | 1 | | | 27 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 909 | N | 909 | -0- | -0- | -0- | 54 | 1 | 769 | 3 | Y | 78 | 75 | 1 | | | 30 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 887 | N | 887 | -0- | -0- | -0- | 51 | 1 | 764 | 3 | Y | 65 | 73 | 1 | | | 22 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 29 | 1 | 720 | 3 | Y | 112 | 106 | 1 | | | 28 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 910 | N | 910 | -0- | -0- | -0- | 38 | 1 | 795 | 3 | Y | 70 | 73 | 1 | | | 25 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *04 | 889 | N | 889 | -0- | -0- | -0- | 30 | 1 | 789 | 3 | Y | 64 | 77 | 1 | | | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8321 - 12418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | X | 2014 | -0- | -266 | -0- | 104 | 1 | 1834 | 3 | Y | 69 | 70 | 1 | | | 31 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1965 | -0- | -391 | -0- | 124 | 1 | 1762 | 3 | Y | 72 | 73 | 1 | | | 30 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1170 | -0- | -969 | -0- | 69 | 1 | 1027 | 3 | Y | 67 | 75 | 1 | | | 22 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1332 | -0- | -572 | -0- | 49 | 1 | 1204 | 3 | Y | 72 | 73 | 1 | | | 21 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 2278 | N | 2278 | -0- | -0- | -0- | 100 | 1 | 2115 | 3 | Y | 57 | 58 | 1 | | | 20 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *04 | 2217 | N | 2217 | -0- | -0- | -0- | 80 | 1 | 2078 | 3 | Y | 54 | 64 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF.10690 - 14836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2220 | X | 1893 | -0- | -327 | -0- | 58 | 1 | 1835 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | X | 2092 | -0- | -171 | -0- | 67 | 1 | 2023 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2063 | -0- | -138 | -0- | 82 | 1 | 1970 | 3 | N | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1861 | N | 1861 | -0- | -0- | -0- | 72 | 1 | 1760 | 3 | N | 26 | | | | | 38 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2033 | N | 2033 | -0- | -0- | -0- | 92 | 1 | 1938 | 3 | N | 3 | 18 | 1 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1944 | -0- | -66 | -0- | 83 | 1 | 1859 | 3 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 3681 | -0- | -549 | -0- | 191 | 1 | 3380 | 3 | Y | 100 | 99 | 1 | | | 42 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3654 | -0- | -593 | -0- | 234 | 1 | 3310 | 3 | Y | 100 | 101 | 1 | | | 41 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3460 | -0- | -725 | -0- | 212 | 1 | 3147 | 3 | Y | 92 | 103 | 1 | | | 30 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3428 | -0- | -128 | -0- | 132 | 1 | 3216 | 3 | Y | 73 | 80 | 1 | | | 23 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 4018 | X | 4018 | -0- | -0- | -0- | 177 | 1 | 3752 | 3 | Y | 81 | 77 | 1 | | | 27 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3441 | -0- | -249 | -0- | 124 | 1 | 3232 | 3 | Y | 77 | 89 | 1 | | | 15 |
| | | | | | | | 85 | 9 | | | | | | | | | |

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7245 | X | 7245 | -0- | -0- | -0- | 370 | 1 | 6456 | 3 | Y | 381 | 347 | 1 | | | 138 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 12 | 7055 | X | 7055 | -0- | -0- | -0- | 446 | 1 | 6215 | 3 | Y | 358 | 351 | 1 | | | 145 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 6966 | X | 6966 | -0- | -0- | -0- | 416 | 1 | 6126 | 3 | Y | 385 | 414 | 1 | | | 116 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | 6776 | X | 6053 | -0- | -723 | -0- | 226 | 1 | 5493 | 3 | Y | 304 | 331 | 1 | | | 89 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 03 | 7502 | X | 6548 | -0- | -954 | -0- | 280 | 1 | 5914 | 3 | Y | 322 | 309 | 1 | | | 102 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 04 | 7260 | X | 6339 | -0- | -921 | -0- | 220 | 1 | 5752 | 3 | Y | 334 | 376 | 1 | | | 60 |
| | | | | | | | 367 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 | N | 1741 | -0- | -89 | -0- | 92 | 1 | 1626 | 3 | Y | 21 | 62 | 1 | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1743 | -0- | -55 | -0- | 114 | 1 | 1620 | 3 | Y | 8 | 26 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 118 | 1 | 1762 | 3 | Y | 35 | 37 | 1 | | | 11 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1663 | N | 1663 | -0- | -0- | -0- | 63 | 1 | 1535 | 3 | Y | 59 | 55 | 1 | | | 15 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 1930 | N | 1930 | -0- | -0- | -0- | 84 | 1 | 1778 | 3 | Y | 62 | 57 | 1 | | | 20 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1579 | -0- | -251 | -0- | 56 | 1 | 1470 | 3 | Y | 48 | 57 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 5166 | -0- | -204 | -0- | 273 | 1 | 4759 | 3 | Y | 122 | 163 | 1 | | | 74 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5332 | -0- | -403 | -0- | 350 | 1 | 4881 | 3 | Y | 92 | 114 | 1 | | | 52 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 5735 | X | 5186 | -0- | -549 | -0- | 322 | 1 | 4742 | 3 | Y | 111 | 125 | 1 | | | 38 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4519 | -0- | -661 | -0- | 172 | 1 | 4179 | 3 | Y | 153 | 150 | 1 | | | 41 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 5642 | X | 4875 | -0- | -767 | -0- | 212 | 1 | 4484 | 3 | Y | 163 | 152 | 1 | | | 52 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 5160 | X | 4665 | -0- | -495 | -0- | 163 | 1 | 4273 | 3 | Y | 208 | 223 | 1 | | | 37 |
| | | | | | | | 229 | 9 | | | | | | | | | |

KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 5017 | -0- | -323 | -0- | 153 | 1 | 4854 | 3 | Y | 9 | 33 | 1 | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5487 | X | 5067 | -0- | -420 | -0- | 160 | 1 | 4872 | 3 | Y | 32 | 44 | 1 | | | 26 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 5425 | X | 5024 | -0- | -401 | -0- | 201 | 1 | 4823 | 3 | Y | -0- | 26 | 1 | | | -0- |
| 02 | 4788 | X | 4331 | -0- | -457 | -0- | 170 | 1 | 4161 | 3 | Y | -0- | | | | | -0- |
| 03 | 5301 | X | 4807 | -0- | -494 | -0- | 219 | 1 | 4588 | 3 | Y | -0- | | | | | -0- |
| 04 | 5010 | X | 4725 | -0- | -285 | -0- | 203 | 1 | 4522 | 3 | Y | -0- | | | | | -0- |

COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2960 | -0- | -100 | -0- | 151 | 1 | 2644 | 3 | Y | 150 | 149 | 1 | | | 61 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 3162 | X | 3046 | -0- | -116 | -0- | 192 | 1 | 2682 | 3 | Y | 156 | 153 | 1 | | | 64 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2979 | -0- | -183 | -0- | 178 | 1 | 2613 | 3 | Y | 171 | 183 | 1 | | | 52 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2462 | -0- | -366 | -0- | 92 | 1 | 2245 | 3 | Y | 114 | 130 | 1 | | | 36 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2754 | -0- | -346 | -0- | 117 | 1 | 2481 | 3 | Y | 142 | 134 | 1 | | | 44 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2768 | -0- | -202 | -0- | 96 | 1 | 2503 | 3 | Y | 154 | 171 | 1 | | | 27 |
| | | | | | | | 169 | 9 | | | | | | | | | |

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 10/26/2013 TOTAL DEPTH 8311 PERF. 8476 - 13706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4740 | X | 4485 | -0- | -255 | -0- | 234 | 1 | 4090 | 3 | Y | 146 | 150 | 1 | | | 63 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4643 | -0- | -255 | -0- | 299 | 1 | 4167 | 3 | Y | 161 | 157 | 1 | | | 67 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 4898 | X | 4735 | -0- | -163 | -0- | 288 | 1 | 4241 | 3 | Y | 187 | 197 | 1 | | | 57 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3959 | -0- | -381 | -0- | 150 | 1 | 3637 | 3 | Y | 156 | 166 | 1 | | | 47 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4565 | -0- | -240 | -0- | 197 | 1 | 4167 | 3 | Y | 183 | 171 | 1 | | | 59 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 4590 | X | 4382 | -0- | -208 | -0- | 155 | 1 | 4049 | 3 | Y | 162 | 188 | 1 | | | 33 |
| | | | | | | | 178 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2672 | X | 2672 | -0- | -0- | -0- | 140 | 1 | 2465 | 3 | Y | 61 | 67 | 1 | | | 27 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 2777 | X | 2777 | -0- | -0- | -0- | 174 | 1 | 2463 | 3 | Y | 127 | 111 | 1 | | | 43 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 2883 | N | 2538 | -0- | -345 | -0- | 151 | 1 | 2256 | 3 | Y | 119 | 127 | 1 | | | 35 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2265 | -0- | -227 | -0- | 86 | 1 | 2089 | 3 | Y | 82 | 92 | 1 | | | 25 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 2642 | N | 2642 | -0- | -0- | -0- | 105 | 1 | 2216 | 3 | Y | 292 | 240 | 1 | | | 77 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| *04 | 3000 | N | 3283 | -0- | 283 | 283 | 100 | 1 | 2600 | 3 | Y | 530 | 531 | 1 | | | 76 |
| | | | | | | | 583 | 9 | | | | | | | | | |

KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 | X | 4491 | -0- | -159 | -0- | 137 | 1 | 4348 | 3 | Y | 5 | 19 | 1 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4505 | -0- | -300 | -0- | 143 | 1 | 4341 | 3 | Y | 19 | 26 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4508 | -0- | -297 | -0- | 179 | 1 | 4292 | 3 | Y | 34 | 24 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4312 | X | 3927 | -0- | -385 | -0- | 152 | 1 | 3723 | 3 | Y | 47 | 27 | 1 | | | 45 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 4743 | X | 4357 | -0- | -386 | -0- | 197 | 1 | 4130 | 3 | Y | 27 | 42 | 1 | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 4500 | X | 4236 | -0- | -264 | -0- | 181 | 1 | 4030 | 3 | Y | 23 | 28 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 263 | -0- | -127 | -0- | 13 | 1 | 226 | 3 | Y | 22 | 25 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 465 | N | 247 | -0- | -218 | -0- | 15 | 1 | 203 | 3 | Y | 26 | 25 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 279 | N | 207 | -0- | -72 | -0- | 12 | 1 | 174 | 3 | Y | 19 | 23 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 252 | N | 160 | -0- | -92 | -0- | 5 | 1 | 133 | 3 | Y | 20 | 22 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 80 | 3 | Y | 13 | 15 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 210 | N | 161 | -0- | -49 | -0- | 5 | 1 | 125 | 3 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |

COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1274 | N | 1274 | -0- | -0- | -0- | 65 | 1 | 1141 | 3 | Y | 62 | 65 | 1 | | | 27 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 1240 | N | 809 | -0- | -431 | -0- | 50 | 1 | 693 | 3 | Y | 60 | 60 | 1 | | | 27 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1240 | N | 998 | -0- | -242 | -0- | 58 | 1 | 859 | 3 | Y | 74 | 78 | 1 | | | 23 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 45 | 1 | 1096 | 3 | Y | 58 | 63 | 1 | | | 18 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 1349 | N | 1349 | -0- | -0- | -0- | 59 | 1 | 1238 | 3 | Y | 47 | 48 | 1 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 960 | N | 779 | -0- | -181 | -0- | 27 | 1 | 699 | 3 | Y | 48 | 55 | 1 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 09/05/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9630 | X | 9280 | -0- | -350 | -0- | 279 | 1 | 8871 | 3 | Y | 118 | 97 | 1 | | | 36 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 9951 | X | 9599 | -0- | -352 | -0- | 302 | 1 | 9178 | 3 | Y | 108 | 70 | 1 | | | 74 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 9951 | X | 8854 | -0- | -1097 | -0- | 349 | 1 | 8385 | 3 | Y | 109 | 161 | 1 | | | 22 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 8876 | X | 6999 | -0- | -1877 | -0- | 273 | 1 | 6683 | 3 | Y | 39 | 40 | 1 | | | 21 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 9734 | X | 8933 | -0- | -801 | -0- | 405 | 1 | 8485 | 3 | Y | 39 | 48 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 9300 | X | 7829 | -0- | -1471 | -0- | 334 | 1 | 7454 | 3 | Y | 37 | 45 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |

COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 2055 | -0- | -15 | -0- | 106 | 1 | 1865 | 3 | Y | 76 | 75 | 1 | | | 31 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 2302 | X | 2302 | -0- | -0- | -0- | 145 | 1 | 2058 | 3 | Y | 90 | 87 | 1 | | | 34 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2160 | -0- | -134 | -0- | 132 | 1 | 1962 | 3 | Y | 60 | 74 | 1 | | | 20 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1710 | -0- | -222 | -0- | 66 | 1 | 1612 | 3 | Y | 29 | 39 | 1 | | | 10 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1455 | N | 1455 | -0- | -0- | -0- | 63 | 1 | 1324 | 3 | Y | 62 | 55 | 1 | | | 17 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 2100 | N | 2066 | -0- | -34 | -0- | 73 | 1 | 1914 | 3 | Y | 72 | 78 | 1 | | | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 2186 | -0- | -64 | -0- | 113 | 1 | 1996 | 3 | Y | 70 | 70 | 1 | | | 29 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 2325 | X | 2221 | -0- | -104 | -0- | 141 | 1 | 1996 | 3 | Y | 76 | 76 | 1 | | | 29 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 2325 | N | 2050 | -0- | -275 | -0- | 124 | 1 | 1842 | 3 | Y | 76 | 83 | 1 | | | 22 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2044 | N | 948 | -0- | -1096 | -0- | 36 | 1 | 889 | 3 | Y | 21 | 35 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1788 | N | 1788 | -0- | -0- | -0- | 78 | 1 | 1656 | 3 | Y | 49 | 45 | 1 | | | 12 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1971 | -0- | -9 | -0- | 68 | 1 | 1773 | 3 | Y | 118 | 116 | 1 | | | 14 |
| | | | | | | | 130 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 2853 | -0- | -1227 | -0- | 145 | 1 | 2561 | 3 | Y | 134 | 138 | 1 | | | 55 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3474 | -0- | -742 | -0- | 218 | 1 | 3091 | 3 | Y | 150 | 148 | 1 | | | 57 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 4208 | X | 4208 | -0- | -0- | -0- | 254 | 1 | 3772 | 3 | Y | 165 | 175 | 1 | | | 47 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 4580 | X | 4580 | -0- | -0- | -0- | 174 | 1 | 4239 | 3 | Y | 152 | 159 | 1 | | | 40 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 5682 | X | 5682 | -0- | -0- | -0- | 247 | 1 | 5242 | 3 | Y | 175 | 164 | 1 | | | 51 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *04 | 5710 | X | 5710 | -0- | -0- | -0- | 205 | 1 | 5331 | 3 | Y | 158 | 184 | 1 | | | 25 |
| | | | | | | | 174 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 434 | N | 434 | -0- | -0- | -0- | 19 | 1 | 331 | 3 | Y | 76 | 80 | 1 | | | 40 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 40 | 1 | 572 | 3 | Y | 91 | 89 | 1 | | | 42 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 726 | N | 726 | -0- | -0- | -0- | 35 | 1 | 524 | 3 | Y | 152 | 147 | 1 | | | 47 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 56 | 1 | 1368 | 3 | Y | 49 | 70 | 1 | | | 26 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 1006 | N | 1006 | -0- | -0- | -0- | 43 | 1 | 909 | 3 | Y | 49 | 52 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *04 | 1521 | N | 1521 | -0- | -0- | -0- | 50 | 1 | 1304 | 3 | Y | 152 | 149 | 1 | | | 26 |
| | | | | | | | 167 | 9 | | | | | | | | | |

PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/11/2013 TOTAL DEPTH 9076 PERF. 9586 - 14320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 5978 | -0- | -1192 | -0- | 182 | 1 | 5795 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 7409 | X | 2438 | -0- | -4971 | -0- | 78 | 1 | 2360 | 3 | Y | -0- | | | | | 7 |
| 01 | 6603 | X | 3492 | -0- | -3111 | -0- | 140 | 1 | 3352 | 3 | Y | -0- | | | | | 7 |
| 02 | 5796 | X | 3868 | -0- | -1928 | -0- | 152 | 1 | 3716 | 3 | Y | -0- | | | | | 7 |
| 03 | 6262 | X | 5732 | -0- | -530 | -0- | 261 | 1 | 5468 | 3 | Y | 3 | 10 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5970 | X | 5907 | -0- | -63 | -0- | 254 | 1 | 5653 | 3 | Y | -0- | | | | | -0- |

LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF.10139 - 14992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | X | 1682 | -0- | -448 | -0- | 51 | 1 | 1631 | 3 | Y | -0- | | | | | -0- |
| 12 | 2170 | X | 1814 | -0- | -356 | -0- | 58 | 1 | 1756 | 3 | Y | -0- | | | | | -0- |
| 01 | 2077 | N | 1812 | -0- | -265 | -0- | 72 | 1 | 1740 | 3 | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 1515 | -0- | -53 | -0- | 59 | 1 | 1456 | 3 | Y | -0- | | | | | -0- |
| 03 | 1863 | N | 1863 | -0- | -0- | -0- | 85 | 1 | 1778 | 3 | Y | -0- | | | | | -0- |
| *04 | 1811 | N | 1811 | -0- | -0- | -0- | 78 | 1 | 1733 | 3 | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 6911 | -0- | -559 | -0- | 353 | 1 | 6228 | 3 | Y | 300 | 301 | 1 | | | 125 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 7812 | X | 6865 | -0- | -947 | -0- | 425 | 1 | 6022 | 3 | Y | 380 | 361 | 1 | | | 144 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 01 | 7812 | X | 6954 | -0- | -858 | -0- | 412 | 1 | 6128 | 3 | Y | 376 | 405 | 1 | | | 115 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | 7056 | X | 6687 | -0- | -369 | -0- | 248 | 1 | 6065 | 3 | Y | 340 | 357 | 1 | | | 98 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6386 | -0- | -868 | -0- | 275 | 1 | 5824 | 3 | Y | 261 | 268 | 1 | | | 91 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 04 | 6960 | X | 5180 | -0- | -1780 | -0- | 184 | 1 | 4796 | 3 | Y | 182 | 235 | 1 | | | 38 |
| | | | | | | | 200 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF.10946 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2553 | X | 2553 | -0- | -0- | -0- | 2534 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 13 |
| 12 | 2675 | X | 2675 | -0- | -0- | -0- | 2590 | 3 | 85 | 9 | Y | 77 | 57 | 1 | | | 33 |
| 01 | 2604 | X | 2485 | -0- | -119 | -0- | 2441 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 30 |
| 02 | 2380 | X | 2156 | -0- | -224 | -0- | 2093 | 3 | 63 | 9 | Y | 57 | 50 | 1 | | | 37 |
| 03 | 2635 | X | 2521 | -0- | -114 | -0- | 2500 | 3 | 21 | 9 | Y | 19 | 31 | 1 | | | 25 |
| 04 | 2580 | X | 2516 | -0- | -64 | -0- | 2487 | 3 | 29 | 9 | Y | 26 | 42 | 1 | | | 9 |

GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7530 | X | 7327 | -0- | -203 | -0- | 373 | 1 | 6595 | 3 | Y | 326 | 317 | 1 | | | 133 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 12 | 7688 | X | 6969 | -0- | -719 | -0- | 439 | 1 | 6212 | 3 | Y | 289 | 299 | 1 | | | 123 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 7564 | X | 7044 | -0- | -520 | -0- | 422 | 1 | 6270 | 3 | Y | 320 | 344 | 1 | | | 99 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 02 | 6888 | X | 6352 | -0- | -536 | -0- | 238 | 1 | 5811 | 3 | Y | 275 | 292 | 1 | | | 82 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 7626 | X | 7057 | -0- | -569 | -0- | 302 | 1 | 6401 | 3 | Y | 322 | 302 | 1 | | | 102 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 04 | 7380 | X | 6947 | -0- | -433 | -0- | 245 | 1 | 6393 | 3 | Y | 281 | 329 | 1 | | | 54 |
| | | | | | | | 309 | 9 | | | | | | | | | |

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF.10278 - 15056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1786 | -0- | -464 | -0- | 54 | 1 | 1732 | 3 | Y | -0- | | | | | -0- |
| 12 | 2325 | X | 1728 | -0- | -597 | -0- | 54 | 1 | 1653 | 3 | Y | 19 | 11 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1684 | -0- | -207 | -0- | 66 | 1 | 1596 | 3 | Y | 20 | 17 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1579 | -0- | -101 | -0- | 62 | 1 | 1517 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 03 | 1870 | N | 1870 | -0- | -0- | -0- | 85 | 1 | 1785 | 3 | Y | -0- | | | | | -0- |
| *04 | 1941 | N | 1941 | -0- | -0- | -0- | 83 | 1 | 1858 | 3 | Y | -0- | | | | | -0- |

GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3196 | -0- | -224 | -0- | 165 | 1 | 2918 | 3 | Y | 103 | 104 | 1 | | | 51 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3299 | -0- | -235 | -0- | 210 | 1 | 2971 | 3 | Y | 107 | 108 | 1 | | | 50 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 3534 | X | 1566 | -0- | -1968 | -0- | 93 | 1 | 1377 | 3 | Y | 87 | 102 | 1 | | | 35 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 3192 | X | 1900 | -0- | -1292 | -0- | 72 | 1 | 1755 | 3 | Y | 66 | 75 | 1 | | | 26 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2311 | -0- | -1161 | -0- | 101 | 1 | 2131 | 3 | Y | 72 | 70 | 1 | | | 28 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 3210 | X | 1493 | -0- | -1717 | -0- | 50 | 1 | 1304 | 3 | Y | 126 | 130 | 1 | | | 24 |
| | | | | | | | 139 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1920 | X | 1505 | -0- | -415 | -0- | 70 | 1 | 1240 | 3 | Y | 177 | 179 | 1 | | | 78 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1609 | -0- | -375 | -0- | 97 | 1 | 1374 | 3 | Y | 125 | 142 | 1 | | | 61 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1281 | -0- | -455 | -0- | 75 | 1 | 1119 | 3 | Y | 79 | 106 | 1 | | | 34 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1428 | N | 985 | -0- | -443 | -0- | 36 | 1 | 885 | 3 | Y | 58 | 70 | 1 | | | 22 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 864 | N | 864 | -0- | -0- | -0- | 29 | 1 | 606 | 3 | Y | 208 | 172 | 1 | | | 58 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1101 | -0- | -159 | -0- | 28 | 1 | 726 | 3 | Y | 315 | 323 | 1 | | | 50 |
| | | | | | | | 347 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2190 X | 1846 | -0- | -344 | -0- | 56 | 1 | 1790 | 3 | Y | -0- | | | | | -0- |
| 12 | 2263 X | 1638 | -0- | -625 | -0- | 52 | 1 | 1586 | 3 | Y | -0- | | | | | -0- |
| 01 | 1829 N | 1209 | -0- | -620 | -0- | 48 | 1 | 1161 | 3 | Y | -0- | | | | | -0- |
| 02 | 1765 N | 1765 | -0- | -0- | -0- | 69 | 1 | 1696 | 3 | Y | -0- | | | | | -0- |
| 03 | 1601 N | 1601 | -0- | -0- | -0- | 73 | 1 | 1528 | 3 | Y | -0- | | | | | -0- |
| 04 | 1170 N | 585 | -0- | -585 | -0- | 25 | 1 | 560 | 3 | Y | -0- | | | | | -0- |

GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 X | 2395 | -0- | -665 | -0- | 122 | 1 | 2155 | 3 | Y | 107 | 106 | 1 | | | 44 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 3100 X | 2770 | -0- | -330 | -0- | 175 | 1 | 2475 | 3 | Y | 109 | 109 | 1 | | | 44 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 3286 X | 2012 | -0- | -1274 | -0- | 119 | 1 | 1777 | 3 | Y | 105 | 116 | 1 | | | 33 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 2968 X | 2215 | -0- | -753 | -0- | 83 | 1 | 2030 | 3 | Y | 93 | 98 | 1 | | | 28 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 3286 X | 2594 | -0- | -692 | -0- | 112 | 1 | 2365 | 3 | Y | 106 | 100 | 1 | | | 34 |
| | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 2700 X | 2441 | -0- | -259 | -0- | 86 | 1 | 2239 | 3 | Y | 105 | 119 | 1 | | | 20 |
| | | | | | | 116 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF.8587 - 13486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 X | 2285 | -0- | -355 | -0- | 117 | 1 | 2070 | 3 | Y | 89 | 90 | 1 | | | 43 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 2511 X | 2442 | -0- | -69 | -0- | 155 | 1 | 2199 | 3 | Y | 80 | 84 | 1 | | | 39 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 2433 N | 2433 | -0- | -0- | -0- | 146 | 1 | 2170 | 3 | Y | 106 | 109 | 1 | | | 36 |
| | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 2156 N | 2072 | -0- | -84 | -0- | 78 | 1 | 1904 | 3 | Y | 82 | 88 | 1 | | | 30 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 2346 N | 2346 | -0- | -0- | -0- | 102 | 1 | 2165 | 3 | Y | 72 | 72 | 1 | | | 30 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 2370 N | 2323 | -0- | -47 | -0- | 82 | 1 | 2140 | 3 | Y | 92 | 101 | 1 | | | 21 |
| | | | | | | 101 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 06/09/2013 TOTAL DEPTH 8213 PERF.11868 - 13909

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 X | 2813 | -0- | -517 | -0- | 143 | 1 | 2531 | 3 | Y | 126 | 123 | 1 | | | 56 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 3348 X | 2909 | -0- | -439 | -0- | 182 | 1 | 2580 | 3 | Y | 134 | 132 | 1 | | | 58 |
| | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 3131 X | 2363 | -0- | -768 | -0- | 139 | 1 | 2069 | 3 | Y | 141 | 151 | 1 | | | 48 |
| | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 2800 X | 2273 | -0- | -527 | -0- | 83 | 1 | 2035 | 3 | Y | 141 | 145 | 1 | | | 44 |
| | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 2976 X | 2781 | -0- | -195 | -0- | 114 | 1 | 2412 | 3 | Y | 232 | 204 | 1 | | | 72 |
| | | | | | | 255 | 9 | | | | | | | | | |
| 04 | 2850 X | 2440 | -0- | -410 | -0- | 85 | 1 | 2219 | 3 | Y | 124 | 163 | 1 | | | 33 |
| | | | | | | 136 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 02/22/2013 TOTAL DEPTH 8212 PERF. 8625 - 14051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 9506 | -0- | -634 | -0- | 486 | 1 | 8587 | 3 | Y | 394 | 389 | 1 | | | 160 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 12 | 10323 | X | 8338 | -0- | -1985 | -0- | 528 | 1 | 7478 | 3 | Y | 302 | 328 | 1 | | | 134 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 01 | 10106 | X | 8404 | -0- | -1702 | -0- | 509 | 1 | 7547 | 3 | Y | 316 | 351 | 1 | | | 99 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 9128 | X | 7663 | -0- | -1465 | -0- | 289 | 1 | 7047 | 3 | Y | 297 | 312 | 1 | | | 84 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 03 | 10106 | X | 7943 | -0- | -2163 | -0- | 344 | 1 | 7289 | 3 | Y | 282 | 275 | 1 | | | 91 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 9570 | X | 7723 | -0- | -1847 | -0- | 275 | 1 | 7162 | 3 | Y | 260 | 304 | 1 | | | 47 |
| | | | | | | | 286 | 9 | | | | | | | | | |

DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 7382 | -0- | -118 | -0- | 225 | 1 | 7157 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 12 | 7800 | X | 7800 | -0- | -0- | -0- | 245 | 1 | 7449 | 3 | Y | 96 | 46 | 1 | | | 50 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 7719 | X | 7526 | -0- | -193 | -0- | 298 | 1 | 7151 | 3 | Y | 70 | 105 | 1 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 6972 | X | 6885 | -0- | -87 | -0- | 267 | 1 | 6543 | 3 | Y | 68 | 54 | 1 | | | 29 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 9257 | X | 9257 | -0- | -0- | -0- | 417 | 1 | 8744 | 3 | Y | 87 | 92 | 1 | | | 24 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *04 | 8541 | X | 8541 | -0- | -0- | -0- | 364 | 1 | 8111 | 3 | Y | 60 | 76 | 1 | | | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |

DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 7205 | -0- | -565 | -0- | 220 | 1 | 6985 | 3 | Y | -0- | 19 | 1 | | | -0- |
| 12 | 7967 | X | 7291 | -0- | -676 | -0- | 232 | 1 | 7053 | 3 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 7936 | X | 3554 | -0- | -4382 | -0- | 142 | 1 | 3412 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 7168 | X | 115 | -0- | -7053 | -0- | 5 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 03 | 7657 | X | -0- | -0- | -7657 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 7200 | X | -0- | -0- | -7200 | -0- | | | | | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 72H RRCID -> 269986 COMPL. DATE 03/10/2013 TOTAL DEPTH 8326 PERF. 8792 - 12629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | X | 75 | -0- | -105 | -0- | 4 | 1 | 63 | 3 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 186 | X | 109 | -0- | -77 | -0- | 7 | 1 | 93 | 3 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 97 | 3 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 3 | 1 | 85 | 3 | Y | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 4 | 1 | 99 | 3 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204 | N | 204 | -0- | -0- | -0- | 4 | 1 | 79 | 3 | Y | 110 | 93 | 1 | | | 38 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | 50 | 61 | 1 | | | 27 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 186 | N | 26 | -0- | -160 | -0- | 2 | 1 | 24 | 3 | Y | -0- | 27 | 1 | | | -0- |
| 02 | 196 | N | 74 | -0- | -122 | -0- | 1 | 1 | 14 | 3 | Y | 54 | 43 | 1 | | | 11 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | 68 | 59 | 1 | | | 20 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | 20 | 1 | | | -0- |

GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8682 - 13263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 2080 | -0- | -1670 | -0- | 104 | 1 | 1838 | 3 | Y | 125 | 123 | 1 | | | 51 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 3875 | X | 2332 | -0- | -1543 | -0- | 143 | 1 | 2028 | 3 | Y | 146 | 141 | 1 | | | 56 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 3472 | X | 2512 | -0- | -960 | -0- | 148 | 1 | 2204 | 3 | Y | 145 | 157 | 1 | | | 44 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 2959 | X | 2959 | -0- | -0- | -0- | 111 | 1 | 2719 | 3 | Y | 117 | 127 | 1 | | | 34 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 3403 | X | 3403 | -0- | -0- | -0- | 146 | 1 | 3099 | 3 | Y | 144 | 135 | 1 | | | 43 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| *04 | 3354 | X | 3354 | -0- | -0- | -0- | 119 | 1 | 3093 | 3 | Y | 129 | 149 | 1 | | | 23 |
| | | | | | | | 142 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 03/12/2013 TOTAL DEPTH 8344 PERF. 8637 - 12908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2842 | X | 2842 | -0- | -0- | -0- | 147 | 1 | 2605 | 3 | Y | 82 | 83 | 1 | | | 33 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 2904 | X | 2904 | -0- | -0- | -0- | 184 | 1 | 2602 | 3 | Y | 107 | 100 | 1 | | | 40 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2783 | -0- | -7 | -0- | 170 | 1 | 2515 | 3 | Y | 89 | 100 | 1 | | | 29 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2036 | -0- | -624 | -0- | 77 | 1 | 1879 | 3 | Y | 73 | 80 | 1 | | | 22 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2113 | -0- | -832 | -0- | 85 | 1 | 1801 | 3 | Y | 206 | 173 | 1 | | | 55 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 2850 | X | 1455 | -0- | -1395 | -0- | 48 | 1 | 1256 | 3 | Y | 137 | 166 | 1 | | | 26 |
| | | | | | | | 151 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 09/23/2013 TOTAL DEPTH 8216 PERF. 8525 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 | X | 5683 | -0- | -227 | -0- | 288 | 1 | 5081 | 3 | Y | 285 | 282 | 1 | | | 119 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 12 | 6107 | X | 5952 | -0- | -155 | -0- | 372 | 1 | 5271 | 3 | Y | 281 | 284 | 1 | | | 116 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 6138 | X | 5363 | -0- | -775 | -0- | 322 | 1 | 4781 | 3 | Y | 236 | 272 | 1 | | | 80 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 5544 | X | 4908 | -0- | -636 | -0- | 184 | 1 | 4487 | 3 | Y | 215 | 230 | 1 | | | 65 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| *03 | 6659 | X | 6659 | -0- | -0- | -0- | 285 | 1 | 6045 | 3 | Y | 299 | 273 | 1 | | | 91 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| *04 | 6019 | X | 6019 | -0- | -0- | -0- | 212 | 1 | 5521 | 3 | Y | 260 | 302 | 1 | | | 49 |
| | | | | | | | 286 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 03/12/2013 TOTAL DEPTH 8350 PERF. 8529 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 2676 | -0- | -774 | -0- | 136<br>131 | 1<br>9 | 2409 | 3 | Y | 119 | 117 | 1 | | | 48 |
| 12 | 3565 | X | 2526 | -0- | -1039 | -0- | 158<br>134 | 1<br>9 | 2234 | 3 | Y | 122 | 121 | 1 | | | 49 |
| 01 | 3236 | X | 3236 | -0- | -0- | -0- | 195<br>153 | 1<br>9 | 2888 | 3 | Y | 139 | 146 | 1 | | | 42 |
| 02 | 2835 | X | 2835 | -0- | -0- | -0- | 107<br>128 | 1<br>9 | 2600 | 3 | Y | 116 | 123 | 1 | | | 35 |
| 03 | 3965 | X | 3965 | -0- | -0- | -0- | 172<br>160 | 1<br>9 | 3633 | 3 | Y | 145 | 134 | 1 | | | 46 |
| *04 | 4014 | X | 4014 | -0- | -0- | -0- | 143<br>146 | 1<br>9 | 3725 | 3 | Y | 133 | 154 | 1 | | | 25 |

GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3631 | -0- | -269 | -0- | 184<br>205 | 1<br>9 | 3242 | 3 | Y | 186 | 192 | 1 | | | 83 |
| 12 | 4030 | X | 3794 | -0- | -236 | -0- | 235<br>229 | 1<br>9 | 3330 | 3 | Y | 208 | 206 | 1 | | | 85 |
| 01 | 3906 | X | 3643 | -0- | -263 | -0- | 216<br>227 | 1<br>9 | 3200 | 3 | Y | 206 | 225 | 1 | | | 66 |
| 02 | 3681 | X | 3681 | -0- | -0- | -0- | 136<br>217 | 1<br>9 | 3328 | 3 | Y | 197 | 205 | 1 | | | 58 |
| 03 | 3984 | X | 3984 | -0- | -0- | -0- | 169<br>234 | 1<br>9 | 3581 | 3 | Y | 213 | 201 | 1 | | | 70 |
| 04 | 3720 | X | 3705 | -0- | -15 | -0- | 129<br>208 | 1<br>9 | 3368 | 3 | Y | 189 | 221 | 1 | | | 38 |

GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8773 - 13284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 2666 | -0- | -1894 | -0- | 135<br>144 | 1<br>9 | 2387 | 3 | Y | 131 | 123 | 1 | | | 51 |
| 12 | 4712 | X | 1962 | -0- | -2750 | -0- | 122<br>119 | 1<br>9 | 1721 | 3 | Y | 108 | 113 | 1 | | | 46 |
| 01 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | Y | 263 | 243 | 1 | | | 66 |
| 02 | 2520 | X | 103 | -0- | -2417 | -0- | 4<br>7 | 1<br>9 | 92 | 3 | Y | 6 | 54 | 1 | | | 18 |
| 03 | 2790 | X | 165 | -0- | -2625 | -0- | 3<br>108 | 1<br>9 | 54 | 3 | Y | 98 | 87 | 1 | | | 29 |
| 04 | 2700 | X | -0- | -0- | -2700 | -0- | | | | | Y | -0- | 29 | 1 | | | -0- |

DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 04/03/2013 TOTAL DEPTH 9795 PERF.10119 - 14260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10410 | X | 9928 | -0- | -482 | -0- | 303 | 1 | 9625 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 12 | 10323 | X | 10267 | -0- | -56 | -0- | 327 | 1 | 9940 | 3 | Y | -0- | | | | | -0- |
| 01 | 10354 | X | 9878 | -0- | -476 | -0- | 395<br>7 | 1<br>9 | 9476 | 3 | Y | 6 | 5 | 1 | | | 1 |
| 02 | 10955 | X | 10955 | -0- | -0- | -0- | 429<br>20 | 1<br>9 | 10506 | 3 | Y | 18 | 12 | 1 | | | 7 |
| 03 | 12971 | X | 12971 | -0- | -0- | -0- | 588<br>54 | 1<br>9 | 12329 | 3 | Y | 49 | 45 | 1 | | | 11 |
| *04 | 12954 | X | 12954 | -0- | -0- | -0- | 555<br>40 | 1<br>9 | 12359 | 3 | Y | 36 | 44 | 1 | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE 05/12/2012 TOTAL DEPTH 8253 PERF. 8654 - 14819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 | X | 4130 | -0- | -40 | -0- | 210 | 1 | 3707 | 3 | Y | 194 | 193 | 1 | | | 78 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 4309 | X | 4257 | -0- | -52 | -0- | 267 | 1 | 3774 | 3 | Y | 196 | 196 | 1 | | | 78 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 4309 | X | 4203 | -0- | -106 | -0- | 252 | 1 | 3733 | 3 | Y | 198 | 216 | 1 | | | 60 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3766 | -0- | -126 | -0- | 141 | 1 | 3431 | 3 | Y | 176 | 187 | 1 | | | 49 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4174 | -0- | -135 | -0- | 179 | 1 | 3782 | 3 | Y | 194 | 184 | 1 | | | 59 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 04 | 4170 | X | 4031 | -0- | -139 | -0- | 142 | 1 | 3692 | 3 | Y | 179 | 208 | 1 | | | 30 |
| | | | | | | | 197 | 9 | | | | | | | | | |

DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 4524 | -0- | -996 | -0- | 136 | 1 | 4331 | 3 | N | 52 | 75 | 1 | | | 42 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4184 | -0- | -528 | -0- | 132 | 1 | 4018 | 3 | N | 31 | 50 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 4650 | X | 4587 | -0- | -63 | -0- | 179 | 1 | 4300 | 3 | N | 98 | 78 | 1 | | | 43 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 4228 | X | 4065 | -0- | -163 | -0- | 158 | 1 | 3862 | 3 | N | 41 | 34 | 1 | | | 50 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4853 | X | 4853 | -0- | -0- | -0- | 219 | 1 | 4589 | 3 | N | 41 | 73 | 1 | | | 18 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *04 | 4548 | X | 4548 | -0- | -0- | -0- | 193 | 1 | 4301 | 3 | N | 49 | 58 | 1 | | | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |

MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 06/19/2013 TOTAL DEPTH 9709 PERF. 9900 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 7568 | -0- | -382 | -0- | 231 | 1 | 7331 | 3 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 8368 | X | 8368 | -0- | -0- | -0- | 266 | 1 | 8089 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 9431 | X | 9431 | -0- | -0- | -0- | 377 | 1 | 9054 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 10359 | X | 10359 | -0- | -0- | -0- | 406 | 1 | 9949 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 12420 | X | 12420 | -0- | -0- | -0- | 566 | 1 | 11854 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *04 | 10081 | X | 10081 | -0- | -0- | -0- | 433 | 1 | 9648 | 3 | Y | -0- | | | | | -0- |

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 04/11/2014 TOTAL DEPTH 8348 PERF. 8856 - 13821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2851 | X | 2851 | -0- | -0- | -0- | 147 | 1 | 2570 | 3 | Y | 122 | 121 | 1 | | | 50 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2998 | -0- | -164 | -0- | 189 | 1 | 2642 | 3 | Y | 152 | 143 | 1 | | | 59 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2815 | -0- | -347 | -0- | 171 | 1 | 2508 | 3 | Y | 124 | 141 | 1 | | | 42 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2176 | -0- | -680 | -0- | 83 | 1 | 2014 | 3 | Y | 72 | 88 | 1 | | | 26 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2434 | -0- | -635 | -0- | 104 | 1 | 2200 | 3 | Y | 118 | 107 | 1 | | | 37 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 2910 | X | 1943 | -0- | -967 | -0- | 66 | 1 | 1720 | 3 | Y | 143 | 154 | 1 | | | 26 |
| | | | | | | | 157 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5430 | X | 5347 | -0- | -83 | -0- | 268<br>352 | 1<br>9 | 4727 | 3 | Y | 320 | 320 | 1 | | | 135 |
| 12 | 5704 | X | 5485 | -0- | -219 | -0- | 338<br>367 | 1<br>9 | 4780 | 3 | Y | 334 | 333 | 1 | | | 136 |
| 01 | 5797 | X | 5522 | -0- | -275 | -0- | 326<br>363 | 1<br>9 | 4833 | 3 | Y | 330 | 361 | 1 | | | 105 |
| 02 | 5236 | X | 1745 | -0- | -3491 | -0- | 57<br>305 | 1<br>9 | 1383 | 3 | Y | 277 | 298 | 1 | | | 84 |
| 03 | 5797 | X | 4915 | -0- | -882 | -0- | 208<br>309 | 1<br>9 | 4398 | 3 | Y | 281 | 272 | 1 | | | 93 |
| 04 | 5400 | X | 4963 | -0- | -437 | -0- | 173<br>278 | 1<br>9 | 4512 | 3 | Y | 253 | 297 | 1 | | | 49 |

GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 07/31/2014 TOTAL DEPTH 8293 PERF. 8549 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6986 | -0- | -184 | -0- | 351<br>435 | 1<br>9 | 6200 | 3 | Y | 395 | 429 | 1 | | | 182 |
| 12 | 7440 | X | 6848 | -0- | -592 | -0- | 448<br>52 | 1<br>9 | 6348 | 3 | Y | 47 | 154 | 1 | | | 75 |
| 01 | 7502 | X | 6936 | -0- | -566 | -0- | 410<br>441 | 1<br>9 | 6085 | 3 | Y | 401 | 374 | 1 | | | 102 |
| 02 | 6776 | X | 6242 | -0- | -534 | -0- | 228<br>453 | 1<br>9 | 5561 | 3 | Y | 412 | 405 | 1 | | | 109 |
| 03 | 7502 | X | 6791 | -0- | -711 | -0- | 283<br>504 | 1<br>9 | 6004 | 3 | Y | 458 | 426 | 1 | | | 141 |
| 04 | 7050 | X | 6536 | -0- | -514 | -0- | 224<br>464 | 1<br>9 | 5848 | 3 | Y | 422 | 487 | 1 | | | 76 |

GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 07/31/2014 TOTAL DEPTH 8278 PERF. 8759 - 13505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 | X | 4085 | -0- | -535 | -0- | 203<br>301 | 1<br>9 | 3581 | 3 | Y | 274 | 283 | 1 | | | 120 |
| 12 | 4619 | X | 4067 | -0- | -552 | -0- | 255<br>202 | 1<br>9 | 3610 | 3 | Y | 184 | 210 | 1 | | | 94 |
| 01 | 4433 | X | 3987 | -0- | -446 | -0- | 238<br>213 | 1<br>9 | 3536 | 3 | Y | 194 | 220 | 1 | | | 68 |
| 02 | 4004 | X | 3158 | -0- | -846 | -0- | 113<br>289 | 1<br>9 | 2756 | 3 | Y | 263 | 258 | 1 | | | 73 |
| 03 | 4433 | X | 3779 | -0- | -654 | -0- | 154<br>371 | 1<br>9 | 3254 | 3 | Y | 337 | 306 | 1 | | | 104 |
| 04 | 4140 | X | 3715 | -0- | -425 | -0- | 126<br>297 | 1<br>9 | 3292 | 3 | Y | 270 | 320 | 1 | | | 54 |

GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 04/19/2013 TOTAL DEPTH 8264 PERF. 8878 - 12979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1553 | N | 1553 | -0- | -0- | -0- | 81<br>40 | 1<br>9 | 1432 | 3 | Y | 36 | 35 | 1 | | | 19 |
| 12 | 1867 | N | 1867 | -0- | -0- | -0- | 120<br>45 | 1<br>9 | 1702 | 3 | Y | 41 | 40 | 1 | | | 20 |
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 134<br>30 | 1<br>9 | 2002 | 3 | Y | 27 | 33 | 1 | | | 14 |
| 02 | 1456 | N | 754 | -0- | -702 | -0- | 29<br>14 | 1<br>9 | 711 | 3 | Y | 13 | 17 | 1 | | | 10 |
| 03 | 928 | N | 928 | -0- | -0- | -0- | 41<br>13 | 1<br>9 | 874 | 3 | Y | 12 | 13 | 1 | | | 9 |
| 04 | 1860 | N | 937 | -0- | -923 | -0- | 33<br>48 | 1<br>9 | 856 | 3 | Y | 44 | 43 | 1 | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | X | 2269 | -0- | -341 | -0- | 116 | 1 | 2048 | 3 | Y | 95 | 92 | 1 | | | 39 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2500 | -0- | -11 | -0- | 156 | 1 | 2209 | 3 | Y | 123 | 116 | 1 | | | 46 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 2300 | N | 2300 | -0- | -0- | -0- | 136 | 1 | 2024 | 3 | Y | 127 | 135 | 1 | | | 38 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1967 | -0- | -161 | -0- | 73 | 1 | 1777 | 3 | Y | 106 | 113 | 1 | | | 31 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *03 | 2160 | N | 2160 | -0- | -0- | -0- | 94 | 1 | 1993 | 3 | Y | 66 | 72 | 1 | | | 25 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *04 | 2250 | N | 1974 | -0- | -276 | -0- | 71 | 1 | 1851 | 3 | Y | 47 | 62 | 1 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 849 | N | 849 | -0- | -0- | -0- | 36 | 1 | 641 | 3 | Y | 156 | 121 | 1 | | | 49 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 1145 | N | 1145 | -0- | -0- | -0- | 65 | 1 | 923 | 3 | Y | 143 | 136 | 1 | | | 56 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 2121 | N | 2121 | -0- | -0- | -0- | 126 | 1 | 1881 | 3 | Y | 104 | 122 | 1 | | | 38 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 1543 | N | 1543 | -0- | -0- | -0- | 57 | 1 | 1387 | 3 | Y | 90 | 99 | 1 | | | 29 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 1875 | N | 1875 | -0- | -0- | -0- | 80 | 1 | 1686 | 3 | Y | 99 | 95 | 1 | | | 33 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *04 | 1770 | N | 1770 | -0- | -0- | -0- | 62 | 1 | 1605 | 3 | Y | 94 | 109 | 1 | | | 18 |
| | | | | | | | 103 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 2525 | -0- | -1045 | -0- | 128 | 1 | 2267 | 3 | Y | 118 | 118 | 1 | | | 50 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 2522 | X | 2522 | -0- | -0- | -0- | 157 | 1 | 2230 | 3 | Y | 123 | 122 | 1 | | | 51 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 2697 | X | 2436 | -0- | -261 | -0- | 144 | 1 | 2151 | 3 | Y | 128 | 138 | 1 | | | 41 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2045 | -0- | -391 | -0- | 76 | 1 | 1862 | 3 | Y | 97 | 107 | 1 | | | 31 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2114 | -0- | -583 | -0- | 92 | 1 | 1943 | 3 | Y | 72 | 76 | 1 | | | 27 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2005 | -0- | -545 | -0- | 72 | 1 | 1872 | 3 | Y | 55 | 70 | 1 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 02/18/2015 TOTAL DEPTH 8288 PERF. 8552 - 13543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | X | 141 | -0- | -2379 | -0- | 7 | 1 | 126 | 3 | Y | 7 | 10 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2201 | X | 135 | -0- | -2066 | -0- | 7 | 1 | 94 | 3 | Y | 31 | 26 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 120 | 3 | Y | 22 | 25 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 140 | N | 79 | -0- | -61 | -0- | 3 | 1 | 75 | 3 | Y | 1 | 5 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 47 | 3 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 150 | N | 48 | -0- | -102 | -0- | 2 | 1 | 44 | 3 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16020 | X | 14456 | -0- | -1564 | -0- | 441 | 1 | 14015 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 15655 | X | 14747 | -0- | -908 | -0- | 469 | 1 | 14248 | 3 | Y | 27 | 23 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 15469 | X | 14666 | -0- | -803 | -0- | 586 | 1 | 14080 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 13748 | X | 12801 | -0- | -947 | -0- | 502 | 1 | 12299 | 3 | Y | -0- | | | | | -0- |
| 03 | 15221 | X | 14389 | -0- | -832 | -0- | 655 | 1 | 13720 | 3 | Y | 13 | 7 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 14460 | X | 13867 | -0- | -593 | -0- | 595 | 1 | 13261 | 3 | Y | 10 | 14 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 3111 | -0- | -699 | -0- | 88 | 1 | 2804 | 3 | Y | 199 | 144 | 1 | | | 70 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3311 | -0- | -626 | -0- | 95 | 1 | 2889 | 3 | Y | 297 | 217 | 1 | | | 150 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3149 | -0- | -168 | -0- | 121 | 1 | 2917 | 3 | Y | 101 | 156 | 1 | | | 95 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2439 | -0- | -557 | -0- | 93 | 1 | 2289 | 3 | Y | 52 | 106 | 1 | | | 41 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2807 | -0- | -510 | -0- | 125 | 1 | 2613 | 3 | Y | 63 | 81 | 1 | | | 23 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2920 | -0- | -290 | -0- | 124 | 1 | 2773 | 3 | Y | 21 | 30 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |

COTULLA WELL #: 13H RRCID -> 271894 COMPL. DATE 01/28/2013 TOTAL DEPTH 8293 PERF. 8532 - 12303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3352 | X | 3352 | -0- | -0- | -0- | 173 | 1 | 3016 | 3 | Y | 148 | 153 | 1 | | | 66 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3298 | -0- | -329 | -0- | 214 | 1 | 2982 | 3 | Y | 93 | 109 | 1 | | | 50 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3397 | -0- | -230 | -0- | 206 | 1 | 3030 | 3 | Y | 146 | 151 | 1 | | | 45 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2814 | -0- | -462 | -0- | 107 | 1 | 2601 | 3 | Y | 96 | 109 | 1 | | | 32 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2889 | -0- | -676 | -0- | 125 | 1 | 2639 | 3 | Y | 114 | 108 | 1 | | | 38 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 3360 | X | 2784 | -0- | -576 | -0- | 100 | 1 | 2622 | 3 | Y | 56 | 79 | 1 | | | 15 |
| | | | | | | | 62 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 14H RRCID -> 271895 COMPL. DATE 01/27/2013 TOTAL DEPTH 8255 PERF. 8600 - 12481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | N | 1980 | -0- | -540 | -0- | 102<br>103 | 1<br>9 | 1775 | 3 | Y | 94 | 103 | 1 | | | 43 |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 129<br>165 | 1<br>9 | 1801 | 3 | Y | 150 | 137 | 1 | | | 56 |
| 01 | 2046 | N | 1696 | -0- | -350 | -0- | 100<br>118 | 1<br>9 | 1478 | 3 | Y | 107 | 126 | 1 | | | 37 |
| 02 | 1888 | N | 1888 | -0- | -0- | -0- | 71<br>80 | 1<br>9 | 1737 | 3 | Y | 73 | 87 | 1 | | | 23 |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 86<br>112 | 1<br>9 | 1827 | 3 | Y | 102 | 94 | 1 | | | 31 |
| *04 | 2104 | N | 2104 | -0- | -0- | -0- | 74<br>83 | 1<br>9 | 1947 | 3 | Y | 75 | 91 | 1 | | | 15 |

GATES 07-DR WELL #: 29H RRCID -> 271906 COMPL. DATE 01/11/2017 TOTAL DEPTH 8167 PERF. 8637 - 14372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 61H RRCID -> 271960 COMPL. DATE 10/18/2012 TOTAL DEPTH 8222 PERF. 8623 - 13875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | X | 2129 | -0- | -481 | -0- | 108<br>116 | 1<br>9 | 1905 | 3 | Y | 105 | 100 | 1 | | | 43 |
| 12 | 2697 | X | 1867 | -0- | -830 | -0- | 116<br>105 | 1<br>9 | 1646 | 3 | Y | 95 | 98 | 1 | | | 40 |
| 01 | 2305 | N | 2305 | -0- | -0- | -0- | 138<br>106 | 1<br>9 | 2061 | 3 | Y | 96 | 105 | 1 | | | 31 |
| 02 | 2016 | N | 1292 | -0- | -724 | -0- | 48<br>80 | 1<br>9 | 1164 | 3 | Y | 73 | 81 | 1 | | | 23 |
| 03 | 1916 | N | 1916 | -0- | -0- | -0- | 82<br>87 | 1<br>9 | 1747 | 3 | Y | 79 | 76 | 1 | | | 26 |
| 04 | 2250 | N | 1924 | -0- | -326 | -0- | 68<br>91 | 1<br>9 | 1765 | 3 | Y | 83 | 94 | 1 | | | 15 |

GATES 07-DR WELL #: 60H RRCID -> 271961 COMPL. DATE 10/17/2012 TOTAL DEPTH 8229 PERF. 8824 - 14666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 3418 | -0- | -1922 | -0- | 176<br>135 | 1<br>9 | 3107 | 3 | Y | 123 | 118 | 1 | | | 49 |
| 12 | 4867 | X | 3138 | -0- | -1729 | -0- | 199<br>124 | 1<br>9 | 2815 | 3 | Y | 113 | 115 | 1 | | | 47 |
| 01 | 3999 | X | 2919 | -0- | -1080 | -0- | 176<br>130 | 1<br>9 | 2613 | 3 | Y | 118 | 128 | 1 | | | 37 |
| 02 | 5581 | X | 5581 | -0- | -0- | -0- | 211<br>228 | 1<br>9 | 5142 | 3 | Y | 207 | 193 | 1 | | | 51 |
| *03 | 4991 | X | 4991 | -0- | -0- | -0- | 216<br>190 | 1<br>9 | 4585 | 3 | Y | 173 | 168 | 1 | | | 56 |
| *04 | 4980 | X | 4980 | -0- | -0- | -0- | 177<br>179 | 1<br>9 | 4624 | 3 | Y | 163 | 189 | 1 | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 83H RRCID -> 271964 COMPL. DATE 10/30/2013 TOTAL DEPTH 8268 PERF. 8839 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 8329 | -0- | -131 | -0- | 425 | 1 | 7501 | 3 | Y | 366 | 360 | 1 | | | 147 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 12 | 8773 | X | 8568 | -0- | -205 | -0- | 537 | 1 | 7610 | 3 | Y | 383 | 378 | 1 | | | 152 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 01 | 8773 | X | 8383 | -0- | -390 | -0- | 503 | 1 | 7461 | 3 | Y | 381 | 416 | 1 | | | 117 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 02 | 7924 | X | 7426 | -0- | -498 | -0- | 278 | 1 | 6785 | 3 | Y | 330 | 352 | 1 | | | 95 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 03 | 8773 | X | 8021 | -0- | -752 | -0- | 344 | 1 | 7288 | 3 | Y | 354 | 338 | 1 | | | 111 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 04 | 8400 | X | 7780 | -0- | -620 | -0- | 275 | 1 | 7163 | 3 | Y | 311 | 365 | 1 | | | 57 |
| | | | | | | | 342 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 81H RRCID -> 271983 COMPL. DATE 10/29/2013 TOTAL DEPTH 8246 PERF. 8724 - 14458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 | X | 5400 | -0- | -300 | -0- | 270 | 1 | 4768 | 3 | Y | 329 | 304 | 1 | | | 125 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5405 | -0- | -361 | -0- | 332 | 1 | 4696 | 3 | Y | 343 | 334 | 1 | | | 134 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 01 | 5766 | X | 5200 | -0- | -566 | -0- | 302 | 1 | 4483 | 3 | Y | 377 | 398 | 1 | | | 113 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 02 | 5208 | X | 4473 | -0- | -735 | -0- | 161 | 1 | 3936 | 3 | Y | 342 | 357 | 1 | | | 98 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| *03 | 5642 | X | 4765 | -0- | -877 | -0- | 198 | 1 | 4202 | 3 | Y | 332 | 322 | 1 | | | 108 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| *04 | 5460 | X | 4334 | -0- | -1126 | -0- | 150 | 1 | 3906 | 3 | Y | 253 | 310 | 1 | | | 51 |
| | | | | | | | 278 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 69H RRCID -> 271991 COMPL. DATE 04/17/2013 TOTAL DEPTH 8140 PERF. 8463 - 13504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4759 | X | 4759 | -0- | -0- | -0- | 252 | 1 | 4453 | 3 | Y | 49 | 50 | 1 | | | 21 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4802 | -0- | -499 | -0- | 306 | 1 | 4328 | 3 | Y | 153 | 126 | 1 | | | 48 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4802 | -0- | -499 | -0- | 291 | 1 | 4316 | 3 | Y | 177 | 176 | 1 | | | 49 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4181 | -0- | -607 | -0- | 158 | 1 | 3865 | 3 | Y | 144 | 151 | 1 | | | 42 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| *03 | 5115 | X | 4632 | -0- | -483 | -0- | 200 | 1 | 4242 | 3 | Y | 173 | 161 | 1 | | | 54 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *04 | 4770 | X | 3988 | -0- | -782 | -0- | 139 | 1 | 3621 | 3 | Y | 207 | 226 | 1 | | | 35 |
| | | | | | | | 228 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 67H RRCID -> 271993 COMPL. DATE 04/21/2013 TOTAL DEPTH 8161 PERF. 9003 - 13929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4684 | X | 4684 | -0- | -0- | -0- | 248 | 1 | 4382 | 3 | Y | 49 | 49 | 1 | | | 20 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4327 | -0- | -385 | -0- | 278 | 1 | 3936 | 3 | Y | 103 | 90 | 1 | | | 33 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 4960 | X | 4352 | -0- | -608 | -0- | 267 | 1 | 3966 | 3 | Y | 108 | 111 | 1 | | | 30 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3991 | -0- | -489 | -0- | 153 | 1 | 3728 | 3 | Y | 100 | 103 | 1 | | | 27 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4226 | -0- | -734 | -0- | 185 | 1 | 3917 | 3 | Y | 113 | 106 | 1 | | | 34 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4055 | -0- | -625 | -0- | 144 | 1 | 3757 | 3 | Y | 140 | 151 | 1 | | | 23 |
| | | | | | | | 154 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 70H RRCID -> 271994 COMPL. DATE 04/17/2013 TOTAL DEPTH 8164 PERF. 8600 - 13557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4740 X | 4277 | -0- | -463 | -0- | 221 | 1 | 3899 | 3 | Y | 143 | 141 | 1 | | | 62 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 4898 X | 4077 | -0- | -821 | -0- | 257 | 1 | 3640 | 3 | Y | 164 | 159 | 1 | | | 67 |
| | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 4836 X | 4014 | -0- | -822 | -0- | 243 | 1 | 3599 | 3 | Y | 156 | 172 | 1 | | | 51 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 02 | 4060 X | 3650 | -0- | -410 | -0- | 138 | 1 | 3369 | 3 | Y | 130 | 141 | 1 | | | 40 |
| | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 4433 X | 3756 | -0- | -677 | -0- | 163 | 1 | 3444 | 3 | Y | 135 | 130 | 1 | | | 45 |
| | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 4290 X | 3465 | -0- | -825 | -0- | 123 | 1 | 3209 | 3 | Y | 121 | 142 | 1 | | | 24 |
| | | | | | | 133 | 9 | | | | | | | | | |

KILLAM-GONZALEZ A WELL #: 26H RRCID -> 272001 COMPL. DATE 09/28/2012 TOTAL DEPTH 9792 PERF.10128 - 14301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9720 X | 9065 | -0- | -655 | -0- | 276 | 1 | 8780 | 3 | Y | 8 | 27 | 1 | | | 33 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 9827 X | 9198 | -0- | -629 | -0- | 292 | 1 | 8876 | 3 | Y | 27 | 36 | 1 | | | 24 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 9579 X | 9065 | -0- | -514 | -0- | 362 | 1 | 8703 | 3 | Y | -0- | 24 | 1 | | | -0- |
| 02 | 8652 X | 7769 | -0- | -883 | -0- | 305 | 1 | 7464 | 3 | Y | -0- | | | | | -0- |
| 03 | 9548 X | 8809 | -0- | -739 | -0- | 401 | 1 | 8405 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 9060 X | 8397 | -0- | -663 | -0- | 360 | 1 | 8019 | 3 | Y | 16 | 9 | 1 | | | 8 |
| | | | | | | 18 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 34H RRCID -> 272025 COMPL. DATE 09/12/2012 TOTAL DEPTH 8334 PERF. 9551 - 14932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 N | 3154 | -0- | 154 | 154 | 159 | 1 | 2802 | 3 | Y | 175 | 165 | 1 | | | 70 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 3021 N | 2867 | -0- | -154 | -0- | 177 | 1 | 2507 | 3 | Y | 166 | 167 | 1 | | | 69 |
| | | | | | | 183 | 9 | | | | | | | | | |
| 01 | 2755 N | 2755 | -0- | -0- | -0- | 163 | 1 | 2417 | 3 | Y | 159 | 176 | 1 | | | 52 |
| | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 2255 X | 2255 | -0- | -0- | -0- | 83 | 1 | 2032 | 3 | Y | 127 | 139 | 1 | | | 40 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 3028 X | 3028 | -0- | -0- | -0- | 129 | 1 | 2743 | 3 | Y | 142 | 135 | 1 | | | 47 |
| | | | | | | 156 | 9 | | | | | | | | | |
| *04 | 2885 X | 2885 | -0- | -0- | -0- | 100 | 1 | 2618 | 3 | Y | 152 | 170 | 1 | | | 29 |
| | | | | | | 167 | 9 | | | | | | | | | |

COTULLA WELL #: 52H RRCID -> 272367 COMPL. DATE 04/14/2014 TOTAL DEPTH 8381 PERF. 8725 - 12866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 X | 4216 | -0- | -104 | -0- | 216 | 1 | 3776 | 3 | Y | 204 | 200 | 1 | | | 82 |
| | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 5177 X | 4307 | -0- | -870 | -0- | 273 | 1 | 3806 | 3 | Y | 207 | 203 | 1 | | | 86 |
| | | | | | | 228 | 9 | | | | | | | | | |
| 01 | 5177 X | 4269 | -0- | -908 | -0- | 254 | 1 | 3742 | 3 | Y | 248 | 260 | 1 | | | 74 |
| | | | | | | 273 | 9 | | | | | | | | | |
| 02 | 4676 X | 3622 | -0- | -1054 | -0- | 136 | 1 | 3297 | 3 | Y | 172 | 193 | 1 | | | 53 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 03 | 4495 X | 4158 | -0- | -337 | -0- | 179 | 1 | 3773 | 3 | Y | 187 | 180 | 1 | | | 60 |
| | | | | | | 206 | 9 | | | | | | | | | |
| 04 | 4230 X | 4048 | -0- | -182 | -0- | 140 | 1 | 3677 | 3 | Y | 210 | 233 | 1 | | | 37 |
| | | | | | | 231 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 40H RRCID -> 272368 COMPL. DATE 04/10/2014 TOTAL DEPTH 8358 PERF. 8671 - 12751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 2968 | -0- | -332 | -0- | 154<br>124 | 1<br>9 | 2690 | 3 | Y | 113 | 112 | 1 | | | 45 |
| 12 | 3410 | X | 2984 | -0- | -426 | -0- | 191<br>123 | 1<br>9 | 2670 | 3 | Y | 112 | 110 | 1 | | | 47 |
| 01 | 3162 | X | 2901 | -0- | -261 | -0- | 177<br>131 | 1<br>9 | 2593 | 3 | Y | 119 | 129 | 1 | | | 37 |
| 02 | 2772 | X | 1215 | -0- | -1557 | -0- | 46<br>59 | 1<br>9 | 1110 | 3 | Y | 54 | 71 | 1 | | | 20 |
| 03 | 3069 | X | 2156 | -0- | -913 | -0- | 93<br>106 | 1<br>9 | 1957 | 3 | Y | 96 | 86 | 1 | | | 30 |
| 04 | 2970 | X | 2126 | -0- | -844 | -0- | 74<br>116 | 1<br>9 | 1936 | 3 | Y | 105 | 115 | 1 | | | 20 |

COTULLA WELL #: 53H RRCID -> 272369 COMPL. DATE 05/19/2013 TOTAL DEPTH 8384 PERF. 8657 - 12928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 | X | 3463 | -0- | -1187 | -0- | 179<br>160 | 1<br>9 | 3124 | 3 | Y | 145 | 139 | 1 | | | 55 |
| 12 | 4805 | X | 3994 | -0- | -811 | -0- | 256<br>167 | 1<br>9 | 3571 | 3 | Y | 152 | 147 | 1 | | | 60 |
| 01 | 4805 | X | 4214 | -0- | -591 | -0- | 255<br>205 | 1<br>9 | 3754 | 3 | Y | 186 | 193 | 1 | | | 53 |
| 02 | 4340 | X | 3500 | -0- | -840 | -0- | 134<br>109 | 1<br>9 | 3257 | 3 | Y | 99 | 120 | 1 | | | 32 |
| 03 | 4237 | X | 4237 | -0- | -0- | -0- | 186<br>122 | 1<br>9 | 3929 | 3 | Y | 111 | 108 | 1 | | | 35 |
| 04 | 4080 | X | 3987 | -0- | -93 | -0- | 141<br>155 | 1<br>9 | 3691 | 3 | Y | 141 | 152 | 1 | | | 24 |

GATES 07-DR WELL #: 68H RRCID -> 272391 COMPL. DATE 04/18/2013 TOTAL DEPTH 8180 PERF. 9138 - 14654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 5509 | -0- | -731 | -0- | 291<br>75 | 1<br>9 | 5143 | 3 | Y | 68 | 67 | 1 | | | 32 |
| 12 | 6163 | X | 6163 | -0- | -0- | -0- | 391<br>235 | 1<br>9 | 5537 | 3 | Y | 214 | 175 | 1 | | | 71 |
| 01 | 6196 | X | 6196 | -0- | -0- | -0- | 373<br>289 | 1<br>9 | 5534 | 3 | Y | 263 | 259 | 1 | | | 75 |
| 02 | 5452 | X | 5452 | -0- | -0- | -0- | 206<br>221 | 1<br>9 | 5025 | 3 | Y | 201 | 213 | 1 | | | 63 |
| 03 | 5828 | X | 5661 | -0- | -167 | -0- | 244<br>256 | 1<br>9 | 5161 | 3 | Y | 233 | 219 | 1 | | | 77 |
| 04 | 6030 | X | 5119 | -0- | -911 | -0- | 179<br>276 | 1<br>9 | 4664 | 3 | Y | 251 | 280 | 1 | | | 48 |

GATES 07-DR WELL #: 71H RRCID -> 272521 COMPL. DATE 04/14/2013 TOTAL DEPTH 8177 PERF. 8632 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 | X | 1384 | -0- | -1376 | -0- | 67<br>130 | 1<br>9 | 1187 | 3 | Y | 118 | 116 | 1 | | | 48 |
| 12 | 3224 | X | 3224 | -0- | -0- | -0- | 201<br>171 | 1<br>9 | 2852 | 3 | Y | 155 | 145 | 1 | | | 58 |
| 01 | 3100 | N | 3239 | -0- | 139 | 139 | 194<br>168 | 1<br>9 | 2877 | 3 | Y | 153 | 164 | 1 | | | 47 |
| 02 | 2800 | N | 2835 | -0- | 35 | 174 | 106<br>134 | 1<br>9 | 2595 | 3 | Y | 122 | 132 | 1 | | | 37 |
| *03 | 3100 | N | 3026 | -0- | -74 | 100 | 130<br>135 | 1<br>9 | 2761 | 3 | Y | 123 | 120 | 1 | | | 40 |
| *04 | 2760 | X | 2647 | -0- | -113 | -0- | 94<br>110 | 1<br>9 | 2443 | 3 | Y | 100 | 120 | 1 | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 66H RRCID -> 272522 COMPL. DATE 04/18/2013 TOTAL DEPTH 8136 PERF. 8495 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 1923 | -0- | -1137 | -0- | 100 | 1 | 1761 | 3 | Y | 56 | 57 | 1 | | | 24 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2066 | -0- | -1065 | -0- | 129 | 1 | 1832 | 3 | Y | 95 | 86 | 1 | | | 33 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2092 | -0- | -1039 | -0- | 124 | 1 | 1851 | 3 | Y | 106 | 109 | 1 | | | 30 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1911 | -0- | -105 | -0- | 71 | 1 | 1738 | 3 | Y | 93 | 98 | 1 | | | 25 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 1984 | X | 1801 | -0- | -183 | -0- | 77 | 1 | 1632 | 3 | Y | 84 | 83 | 1 | | | 26 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 2040 | X | 1632 | -0- | -408 | -0- | 57 | 1 | 1475 | 3 | Y | 91 | 102 | 1 | | | 15 |
| | | | | | | | 100 | 9 | | | | | | | | | |

COTULLA WELL #: 41H RRCID -> 272738 COMPL. DATE 05/16/2013 TOTAL DEPTH 8377 PERF. 8656 - 13031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2387 | -0- | -283 | -0- | 124 | 1 | 2164 | 3 | Y | 90 | 87 | 1 | | | 39 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 2766 | X | 2766 | -0- | -0- | -0- | 179 | 1 | 2499 | 3 | Y | 80 | 80 | 1 | | | 39 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4101 | -0- | 1001 | 1001 | 255 | 1 | 3749 | 3 | Y | 88 | 95 | 1 | | | 32 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2168 | -0- | -632 | 369 | 83 | 1 | 2029 | 3 | Y | 51 | 61 | 1 | | | 22 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 2031 | N | 1662 | -0- | -369 | -0- | 71 | 1 | 1496 | 3 | Y | 86 | 78 | 1 | | | 30 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2223 | -0- | -657 | -0- | 78 | 1 | 2033 | 3 | Y | 102 | 110 | 1 | | | 22 |
| | | | | | | | 112 | 9 | | | | | | | | | |

COTULLA WELL #: 54H RRCID -> 272739 COMPL. DATE 04/15/2014 TOTAL DEPTH 8344 PERF. 8673 - 13414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4889 | -0- | -211 | -0- | 255 | 1 | 4460 | 3 | Y | 158 | 157 | 1 | | | 64 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 7006 | X | 5021 | -0- | -1985 | -0- | 323 | 1 | 4500 | 3 | Y | 180 | 172 | 1 | | | 72 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 01 | 7006 | X | 4912 | -0- | -2094 | -0- | 294 | 1 | 4334 | 3 | Y | 258 | 257 | 1 | | | 73 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 02 | 6328 | X | 4154 | -0- | -2174 | -0- | 156 | 1 | 3791 | 3 | Y | 188 | 205 | 1 | | | 56 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 03 | 5115 | X | 5019 | -0- | -96 | -0- | 215 | 1 | 4540 | 3 | Y | 240 | 222 | 1 | | | 74 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4631 | -0- | -259 | -0- | 161 | 1 | 4214 | 3 | Y | 233 | 264 | 1 | | | 43 |
| | | | | | | | 256 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 100H RRCID -> 272751 COMPL. DATE 06/02/2013 TOTAL DEPTH 8273 PERF. 8916 - 14346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4322 | -0- | -268 | -0- | 214 | 1 | 3785 | 3 | Y | 294 | 296 | 1 | | | 123 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4500 | -0- | -181 | -0- | 275 | 1 | 3889 | 3 | Y | 305 | 306 | 1 | | | 122 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 01 | 4650 | X | 4442 | -0- | -208 | -0- | 260 | 1 | 3854 | 3 | Y | 298 | 328 | 1 | | | 92 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 02 | 4200 | X | 4100 | -0- | -100 | -0- | 150 | 1 | 3673 | 3 | Y | 252 | 271 | 1 | | | 73 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 03 | 5088 | X | 5088 | -0- | -0- | -0- | 215 | 1 | 4557 | 3 | Y | 287 | 271 | 1 | | | 89 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| *04 | 4897 | X | 4897 | -0- | -0- | -0- | 173 | 1 | 4505 | 3 | Y | 199 | 248 | 1 | | | 40 |
| | | | | | | | 219 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 15H RRCID -> 272756 COMPL. DATE 02/15/2013 TOTAL DEPTH 8246 PERF. 8693 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 2149 | -0- | -221 | -0- | 110 | 1 | 1920 | 3 | Y | 108 | 102 | 1 | | | 47 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2246 | -0- | -203 | -0- | 143 | 1 | 1992 | 3 | Y | 101 | 100 | 1 | | | 48 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2120 | -0- | -174 | -0- | 125 | 1 | 1852 | 3 | Y | 130 | 134 | 1 | | | 44 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 2137 | N | 2137 | -0- | -0- | -0- | 81 | 1 | 1969 | 3 | Y | 79 | 92 | 1 | | | 31 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 1486 | N | 1486 | -0- | -0- | -0- | 62 | 1 | 1306 | 3 | Y | 107 | 99 | 1 | | | 39 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1571 | -0- | -469 | -0- | 52 | 1 | 1350 | 3 | Y | 154 | 161 | 1 | | | 32 |
| | | | | | | | 169 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 55H RRCID -> 272766 COMPL. DATE 08/01/2013 TOTAL DEPTH 8114 PERF. 8460 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9875 | X | 9875 | -0- | -0- | -0- | 513 | 1 | 9064 | 3 | Y | 271 | 260 | 1 | | | 111 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 9982 | X | 7266 | -0- | -2716 | -0- | 458 | 1 | 6489 | 3 | Y | 290 | 284 | 1 | | | 117 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 9982 | X | 5353 | -0- | -4629 | -0- | 317 | 1 | 4711 | 3 | Y | 295 | 319 | 1 | | | 93 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 9016 | X | 4716 | -0- | -4300 | -0- | 175 | 1 | 4277 | 3 | Y | 240 | 259 | 1 | | | 74 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 03 | 9982 | X | 4598 | -0- | -5384 | -0- | 196 | 1 | 4151 | 3 | Y | 228 | 224 | 1 | | | 78 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 04 | 9660 | X | 5346 | -0- | -4314 | -0- | 188 | 1 | 4894 | 3 | Y | 240 | 272 | 1 | | | 46 |
| | | | | | | | 264 | 9 | | | | | | | | | |

COTULLA WELL #: 16H RRCID -> 272770 COMPL. DATE 02/09/2013 TOTAL DEPTH 8244 PERF. 8727 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2850 | -0- | -150 | -0- | 149 | 1 | 2602 | 3 | Y | 90 | 87 | 1 | | | 34 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2893 | -0- | -207 | -0- | 187 | 1 | 2608 | 3 | Y | 89 | 88 | 1 | | | 35 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2439 | -0- | -661 | -0- | 148 | 1 | 2190 | 3 | Y | 92 | 100 | 1 | | | 27 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2331 | -0- | -469 | -0- | 89 | 1 | 2155 | 3 | Y | 79 | 84 | 1 | | | 22 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2515 | -0- | -461 | -0- | 111 | 1 | 2354 | 3 | Y | 45 | 50 | 1 | | | 17 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2850 | X | 1994 | -0- | -856 | -0- | 71 | 1 | 1849 | 3 | Y | 67 | 72 | 1 | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |

LONG, A. G. HEIRS WELL #: 16H RRCID -> 272773 COMPL. DATE 06/24/2013 TOTAL DEPTH 9716 PERF.10457 - 15198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13110 | X | 10527 | -0- | -2583 | -0- | 321 | 1 | 10206 | 3 | Y | -0- | | | | | -0- |
| 12 | 11625 | X | 8882 | -0- | -2743 | -0- | 283 | 1 | 8599 | 3 | Y | -0- | | | | | -0- |
| 01 | 11625 | X | 9676 | -0- | -1949 | -0- | 387 | 1 | 9289 | 3 | Y | -0- | | | | | -0- |
| 02 | 10500 | X | 6756 | -0- | -3744 | -0- | 264 | 1 | 6479 | 3 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 10881 | X | 10572 | -0- | -309 | -0- | 478 | 1 | 10025 | 3 | Y | 63 | 51 | 1 | | | 16 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 10530 | X | 9687 | -0- | -843 | -0- | 415 | 1 | 9248 | 3 | Y | 22 | 25 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, A. G. HEIRS WELL #: 17H RRCID -> 272776 COMPL. DATE 06/24/2013 TOTAL DEPTH 9717 PERF.10066 - 14802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10285 | X | 10285 | -0- | -0- | -0- | 314 | 1 | 9971 | 3 | Y | -0- | | | | | -0- |
| 12 | 10606 | X | 10606 | -0- | -0- | -0- | 338 | 1 | 10268 | 3 | Y | -0- | | | | | -0- |
| 01 | 10486 | X | 10486 | -0- | -0- | -0- | 419 | 1 | 10067 | 3 | Y | -0- | | | | | -0- |
| 02 | 8134 | X | 8134 | -0- | -0- | -0- | 319 | 1 | 7812 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 10316 | X | 10316 | -0- | -0- | -0- | 470 | 1 | 9846 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *04 | 9947 | X | 9947 | -0- | -0- | -0- | 427 | 1 | 9520 | 3 | Y | -0- | | | | | -0- |

GATES 07-DR WELL #: 56H RRCID -> 272790 COMPL. DATE 08/01/2014 TOTAL DEPTH 8172 PERF. 8470 - 13726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 4942 | -0- | -338 | -0- | 250 | 1 | 4422 | 3 | Y | 245 | 243 | 1 | | | 105 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 5208 | X | 5068 | -0- | -140 | -0- | 316 | 1 | 4476 | 3 | Y | 251 | 251 | 1 | | | 105 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 5394 | X | 4982 | -0- | -412 | -0- | 298 | 1 | 4424 | 3 | Y | 236 | 263 | 1 | | | 78 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4278 | -0- | -594 | -0- | 161 | 1 | 3924 | 3 | Y | 175 | 196 | 1 | | | 57 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 5394 | X | 4367 | -0- | -1027 | -0- | 187 | 1 | 3965 | 3 | Y | 195 | 188 | 1 | | | 64 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 04 | 4980 | X | 4118 | -0- | -862 | -0- | 146 | 1 | 3796 | 3 | Y | 160 | 190 | 1 | | | 34 |
| | | | | | | | 176 | 9 | | | | | | | | | |

COTULLA WELL #: 58H RRCID -> 272794 COMPL. DATE 07/18/2013 TOTAL DEPTH 8321 PERF. 8609 - 13730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | N | 339 | -0- | -951 | -0- | 18 | 1 | 318 | 3 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 465 | N | 20 | -0- | -445 | -0- | 1 | 1 | 18 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

LONG, A. G. HEIRS 'A' WELL #: 14H RRCID -> 272798 COMPL. DATE 06/27/2013 TOTAL DEPTH 9641 PERF.10076 - 14892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 9693 | -0- | -1647 | -0- | 294 | 1 | 9356 | 3 | Y | 39 | 40 | 1 | | | 34 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 11718 | X | 9994 | -0- | -1724 | -0- | 318 | 1 | 9647 | 3 | Y | 26 | 46 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 11718 | X | 9852 | -0- | -1866 | -0- | 390 | 1 | 9370 | 3 | Y | 84 | 80 | 1 | | | 18 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 9856 | X | 8640 | -0- | -1216 | -0- | 335 | 1 | 8205 | 3 | Y | 91 | 46 | 1 | | | 63 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 10726 | X | 9640 | -0- | -1086 | -0- | 435 | 1 | 9120 | 3 | Y | 77 | 105 | 1 | | | 35 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *04 | 9761 | X | 9761 | -0- | -0- | -0- | 416 | 1 | 9282 | 3 | Y | 57 | 69 | 1 | | | 23 |
| | | | | | | | 63 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS 'A' WELL #: 15H RRCID -> 272975 COMPL. DATE 06/27/2013 TOTAL DEPTH 9650 PERF.10198 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9060 | X | 8731 | -0- | -329 | -0- | 265 | 1 | 8441 | 3 | Y | 23 | 23 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 10509 | X | 8539 | -0- | -1970 | -0- | 272 | 1 | 8250 | 3 | Y | 15 | 26 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 10509 | X | 7761 | -0- | -2748 | -0- | 308 | 1 | 7400 | 3 | Y | 48 | 45 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 9492 | X | 6122 | -0- | -3370 | -0- | 240 | 1 | 5882 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 03 | 9920 | X | 7818 | -0- | -2102 | -0- | 356 | 1 | 7462 | 3 | Y | -0- | | | | | -0- |
| 04 | 8730 | X | 5544 | -0- | -3186 | -0- | 238 | 1 | 5306 | 3 | Y | -0- | | | | | -0- |

GATES 11-DR WELL #: 159H RRCID -> 272984 COMPL. DATE 09/10/2013 TOTAL DEPTH 8137 PERF. 8585 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 2229 | -0- | -351 | -0- | 118 | 1 | 2080 | 3 | Y | 28 | 51 | 1 | | | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2349 | -0- | -317 | -0- | 148 | 1 | 2088 | 3 | Y | 103 | 91 | 1 | | | 34 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2438 | -0- | -228 | -0- | 146 | 1 | 2169 | 3 | Y | 112 | 115 | 1 | | | 31 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 2408 | X | 1711 | -0- | -697 | -0- | 65 | 1 | 1588 | 3 | Y | 53 | 66 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2530 | -0- | -74 | -0- | 95 | 1 | 2017 | 3 | Y | 380 | 303 | 1 | | | 95 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2244 | -0- | -126 | -0- | 77 | 1 | 2007 | 3 | Y | 145 | 206 | 1 | | | 34 |
| | | | | | | | 160 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 161H RRCID -> 272988 COMPL. DATE 09/10/2013 TOTAL DEPTH 8149 PERF. 8559 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 724 | N | 724 | -0- | -0- | -0- | 35 | 1 | 624 | 3 | Y | 59 | 54 | 1 | | | 22 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 668 | N | 668 | -0- | -0- | -0- | 40 | 1 | 573 | 3 | Y | 50 | 51 | 1 | | | 21 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 809 | N | 809 | -0- | -0- | -0- | 45 | 1 | 676 | 3 | Y | 80 | 79 | 1 | | | 22 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 672 | N | 535 | -0- | -137 | -0- | 19 | 1 | 463 | 3 | Y | 48 | 55 | 1 | | | 15 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 505 | N | 505 | -0- | -0- | -0- | 18 | 1 | 392 | 3 | Y | 86 | 76 | 1 | | | 25 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *04 | 780 | N | 538 | -0- | -242 | -0- | 17 | 1 | 434 | 3 | Y | 79 | 90 | 1 | | | 14 |
| | | | | | | | 87 | 9 | | | | | | | | | |

COTULLA WELL #: 73H RRCID -> 272992 COMPL. DATE 07/14/2013 TOTAL DEPTH 8313 PERF. 8569 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2843 | X | 2843 | -0- | -0- | -0- | 147 | 1 | 2565 | 3 | Y | 119 | 117 | 1 | | | 47 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 2931 | X | 2931 | -0- | -0- | -0- | 188 | 1 | 2624 | 3 | Y | 108 | 110 | 1 | | | 45 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 2859 | X | 2859 | -0- | -0- | -0- | 174 | 1 | 2554 | 3 | Y | 119 | 129 | 1 | | | 35 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 2660 | X | 1999 | -0- | -661 | -0- | 75 | 1 | 1818 | 3 | Y | 96 | 105 | 1 | | | 26 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2200 | -0- | -745 | -0- | 94 | 1 | 1989 | 3 | Y | 106 | 101 | 1 | | | 31 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 2850 | X | 2130 | -0- | -720 | -0- | 74 | 1 | 1927 | 3 | Y | 117 | 129 | 1 | | | 19 |
| | | | | | | | 129 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 61H RRCID -> 273137 COMPL. DATE 07/17/2013 TOTAL DEPTH 8325 PERF. 8649 - 12501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 104 | 1 | 1812 | 3 | Y | 83 | 84 | 1 | | | 33 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1908 | -0- | -14 | -0- | 122 | 1 | 1705 | 3 | Y | 74 | 77 | 1 | | | 30 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1893 | -0- | -60 | -0- | 113 | 1 | 1677 | 3 | Y | 94 | 99 | 1 | | | 25 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1241 | -0- | -635 | -0- | 43 | 1 | 1040 | 3 | Y | 144 | 136 | 1 | | | 33 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 2013 | N | 2013 | -0- | -0- | -0- | 87 | 1 | 1840 | 3 | Y | 78 | 86 | 1 | | | 25 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *04 | 1899 | N | 1899 | -0- | -0- | -0- | 67 | 1 | 1769 | 3 | Y | 57 | 73 | 1 | | | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

COTULLA WELL #: 57H RRCID -> 273142 COMPL. DATE 07/20/2013 TOTAL DEPTH 8319 PERF. 8671 - 14517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4393 | X | 4393 | -0- | -0- | -0- | 231 | 1 | 4027 | 3 | Y | 123 | 114 | 1 | | | 44 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 4194 | X | 4194 | -0- | -0- | -0- | 272 | 1 | 3794 | 3 | Y | 116 | 114 | 1 | | | 46 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3932 | -0- | -67 | -0- | 242 | 1 | 3556 | 3 | Y | 122 | 132 | 1 | | | 36 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 4088 | X | 2724 | -0- | -1364 | -0- | 105 | 1 | 2551 | 3 | Y | 62 | 78 | 1 | | | 20 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 4526 | X | 3946 | -0- | -580 | -0- | 173 | 1 | 3651 | 3 | Y | 111 | 100 | 1 | | | 31 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 4380 | X | 3544 | -0- | -836 | -0- | 126 | 1 | 3311 | 3 | Y | 97 | 113 | 1 | | | 15 |
| | | | | | | | 107 | 9 | | | | | | | | | |

COTULLA WELL #: 74H RRCID -> 273159 COMPL. DATE 07/14/2013 TOTAL DEPTH 8286 PERF. 8686 - 12715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 93 | 1 | 1633 | 3 | Y | 66 | 66 | 1 | | | 32 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1660 | -0- | -45 | -0- | 106 | 1 | 1478 | 3 | Y | 69 | 68 | 1 | | | 33 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 108 | 1 | 1595 | 3 | Y | 78 | 82 | 1 | | | 29 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1652 | N | 966 | -0- | -686 | -0- | 37 | 1 | 897 | 3 | Y | 29 | 41 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1517 | N | 1517 | -0- | -0- | -0- | 66 | 1 | 1389 | 3 | Y | 56 | 51 | 1 | | | 22 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1383 | -0- | -357 | -0- | 48 | 1 | 1261 | 3 | Y | 67 | 73 | 1 | | | 16 |
| | | | | | | | 74 | 9 | | | | | | | | | |

COTULLA WELL #: 59H RRCID -> 273160 COMPL. DATE 07/18/2013 TOTAL DEPTH 8314 PERF. 8375 - 12696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2610 | -0- | -60 | -0- | 135 | 1 | 2367 | 3 | Y | 98 | 85 | 1 | | | 34 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2028 | -0- | -731 | -0- | 131 | 1 | 1835 | 3 | Y | 56 | 62 | 1 | | | 28 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2503 | -0- | -256 | -0- | 152 | 1 | 2253 | 3 | Y | 89 | 90 | 1 | | | 27 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1936 | -0- | -500 | -0- | 75 | 1 | 1816 | 3 | Y | 41 | 51 | 1 | | | 17 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1748 | -0- | -949 | -0- | 76 | 1 | 1611 | 3 | Y | 55 | 52 | 1 | | | 20 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 2610 | X | 1451 | -0- | -1159 | -0- | 51 | 1 | 1347 | 3 | Y | 48 | 56 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 160H RRCID -> 273161 COMPL. DATE 09/12/2013 TOTAL DEPTH 8115 PERF. 8454 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2463 | X | 2463 | -0- | -0- | -0- | 124 | 1 | 2196 | 3 | Y | 130 | 129 | 1 | | | 57 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 2573 | X | 2511 | -0- | -62 | -0- | 156 | 1 | 2209 | 3 | Y | 133 | 134 | 1 | | | 56 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 2666 | N | 2380 | -0- | -286 | -0- | 141 | 1 | 2096 | 3 | Y | 130 | 143 | 1 | | | 43 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2121 | -0- | -203 | -0- | 79 | 1 | 1920 | 3 | Y | 111 | 119 | 1 | | | 35 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 2111 | N | 2111 | -0- | -0- | -0- | 85 | 1 | 1792 | 3 | Y | 213 | 186 | 1 | | | 62 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2013 | -0- | -297 | -0- | 69 | 1 | 1797 | 3 | Y | 134 | 167 | 1 | | | 29 |
| | | | | | | | 147 | 9 | | | | | | | | | |

PALAFOX 1029 WELL #: 60H RRCID -> 273174 COMPL. DATE 08/20/2013 TOTAL DEPTH 9096 PERF. 9642 - 15045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47040 | X | 44155 | -0- | -2885 | -0- | 1346 | 1 | 42808 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 47461 | X | 44909 | -0- | -2552 | -0- | 1431 | 1 | 43478 | 3 | Y | -0- | | | | | 7 |
| 01 | 47151 | X | 44376 | -0- | -2775 | -0- | 1771 | 1 | 42544 | 3 | Y | 55 | | | | | 62 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 42056 | X | 33008 | -0- | -9048 | -0- | 1294 | 1 | 31714 | 3 | Y | -0- | | | | | 62 |
| 03 | 46416 | X | 46416 | -0- | -0- | -0- | 2113 | 1 | 44300 | 3 | Y | 3 | 65 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 44160 | X | 42735 | -0- | -1425 | -0- | 1835 | 1 | 40900 | 3 | Y | -0- | | | | | -0- |

PALAFOX 1029 WELL #: 59H RRCID -> 273175 COMPL. DATE 08/20/2013 TOTAL DEPTH 9113 PERF. 9497 - 14595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37260 | X | 35144 | -0- | -2116 | -0- | 1071 | 1 | 34065 | 3 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 37975 | X | 35475 | -0- | -2500 | -0- | 1130 | 1 | 34342 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 37231 | X | 35662 | -0- | -1569 | -0- | 1423 | 1 | 34189 | 3 | Y | 45 | | | | | 61 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 33628 | X | 31457 | -0- | -2171 | -0- | 1233 | 1 | 30224 | 3 | Y | -0- | | | | | 61 |
| 03 | 36983 | X | 35953 | -0- | -1030 | -0- | 1636 | 1 | 34291 | 3 | Y | 24 | 85 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 35130 | X | 34523 | -0- | -607 | -0- | 1482 | 1 | 33041 | 3 | Y | -0- | | | | | -0- |

GATES 11-DR WELL #: 142H RRCID -> 273272 COMPL. DATE 09/15/2013 TOTAL DEPTH 8123 PERF. 8516 - 12592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3410 | -0- | -280 | -0- | 178 | 1 | 3136 | 3 | Y | 87 | 89 | 1 | | | 36 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3525 | -0- | -133 | -0- | 226 | 1 | 3194 | 3 | Y | 95 | 93 | 1 | | | 38 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 3813 | X | 2866 | -0- | -947 | -0- | 176 | 1 | 2601 | 3 | Y | 81 | 92 | 1 | | | 27 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 3444 | X | 2051 | -0- | -1393 | -0- | 78 | 1 | 1908 | 3 | Y | 59 | 68 | 1 | | | 18 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 3813 | X | 2510 | -0- | -1303 | -0- | 110 | 1 | 2330 | 3 | Y | 64 | 62 | 1 | | | 20 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2651 | -0- | -769 | -0- | 95 | 1 | 2481 | 3 | Y | 68 | 76 | 1 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 41H RRCID -> 273362 COMPL. DATE 02/24/2013 TOTAL DEPTH 8163 PERF. 8947 - 14236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 5352 | -0- | -1668 | -0- | 274<br>232 | 1<br>9 | 4846 | 3 | Y | 211 | 226 | 1 | | | 99 |
| 12 | 6491 | X | 6491 | -0- | -0- | -0- | 409<br>290 | 1<br>9 | 5792 | 3 | Y | 264 | 258 | 1 | | | 105 |
| 01 | 6347 | X | 6347 | -0- | -0- | -0- | 383<br>282 | 1<br>9 | 5682 | 3 | Y | 256 | 279 | 1 | | | 82 |
| 02 | 5040 | X | 4956 | -0- | -84 | -0- | 186<br>230 | 1<br>9 | 4540 | 3 | Y | 209 | 227 | 1 | | | 64 |
| 03 | 5580 | X | 5321 | -0- | -259 | -0- | 226<br>301 | 1<br>9 | 4794 | 3 | Y | 274 | 253 | 1 | | | 85 |
| 04 | 6330 | X | 6192 | -0- | -138 | -0- | 218<br>295 | 1<br>9 | 5679 | 3 | Y | 268 | 305 | 1 | | | 48 |

MEADOR 1451 WELL #: 4H RRCID -> 273616 COMPL. DATE 06/02/2013 TOTAL DEPTH 9055 PERF. 9884 - 16432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22650 | X | 20391 | -0- | -2259 | -0- | 621<br>23 | 1<br>9 | 19747 | 3 | Y | 21 | 13 | 1 | | | 15 |
| 12 | 22878 | X | 18842 | -0- | -4036 | -0- | 600<br>11 | 1<br>9 | 18231 | 3 | Y | 10 | 21 | 1 | | | 4 |
| 01 | 22506 | X | 8848 | -0- | -13658 | -0- | 354 | 1 | 8494 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 20216 | X | 5892 | -0- | -14324 | -0- | 231 | 1 | 5661 | 3 | Y | -0- | | | | | -0- |
| 03 | 22289 | X | 7696 | -0- | -14593 | -0- | 350<br>8 | 1<br>9 | 7338 | 3 | Y | 7 | 4 | 1 | | | 3 |
| 04 | 20400 | X | 8113 | -0- | -12287 | -0- | 348<br>9 | 1<br>9 | 7756 | 3 | Y | 8 | 10 | 1 | | | 1 |

COTULLA WELL #: 26H RRCID -> 273859 COMPL. DATE 09/23/2013 TOTAL DEPTH 8279 PERF. 8502 - 12943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 | X | 2679 | -0- | -951 | -0- | 140<br>100 | 1<br>9 | 2439 | 3 | Y | 91 | 92 | 1 | | | 34 |
| 12 | 3751 | X | 2832 | -0- | -919 | -0- | 182<br>107 | 1<br>9 | 2543 | 3 | Y | 97 | 95 | 1 | | | 36 |
| 01 | 3565 | X | 2396 | -0- | -1169 | -0- | 145<br>113 | 1<br>9 | 2138 | 3 | Y | 103 | 111 | 1 | | | 28 |
| 02 | 2828 | X | 2164 | -0- | -664 | -0- | 81<br>109 | 1<br>9 | 1974 | 3 | Y | 99 | 103 | 1 | | | 24 |
| 03 | 3113 | X | 3113 | -0- | -0- | -0- | 136<br>96 | 1<br>9 | 2881 | 3 | Y | 87 | 86 | 1 | | | 25 |
| *04 | 2897 | X | 2897 | -0- | -0- | -0- | 102<br>113 | 1<br>9 | 2682 | 3 | Y | 103 | 114 | 1 | | | 14 |

COTULLA WELL #: 25H RRCID -> 273860 COMPL. DATE 09/22/2013 TOTAL DEPTH 8286 PERF. 8651 - 12137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3550 | -0- | -350 | -0- | 184<br>145 | 1<br>9 | 3221 | 3 | Y | 132 | 132 | 1 | | | 54 |
| 12 | 3999 | X | 3509 | -0- | -490 | -0- | 225<br>143 | 1<br>9 | 3141 | 3 | Y | 130 | 130 | 1 | | | 54 |
| 01 | 3999 | X | 3382 | -0- | -617 | -0- | 206<br>153 | 1<br>9 | 3023 | 3 | Y | 139 | 151 | 1 | | | 42 |
| 02 | 3584 | X | 2219 | -0- | -1365 | -0- | 84<br>105 | 1<br>9 | 2030 | 3 | Y | 95 | 108 | 1 | | | 29 |
| 03 | 3813 | X | 3153 | -0- | -660 | -0- | 133<br>220 | 1<br>9 | 2800 | 3 | Y | 200 | 174 | 1 | | | 55 |
| 04 | 3540 | X | 3272 | -0- | -268 | -0- | 115<br>136 | 1<br>9 | 3021 | 3 | Y | 124 | 153 | 1 | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 28H RRCID -> 273867 COMPL. DATE 09/23/2013 TOTAL DEPTH 8244 PERF. 8623 - 13879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5220 | X | 4596 | -0- | -624 | -0- | 240 | 1 | 4184 | 3 | Y | 156 | 153 | 1 | | | 63 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4555 | -0- | -839 | -0- | 294 | 1 | 4097 | 3 | Y | 149 | 148 | 1 | | | 64 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4605 | -0- | -696 | -0- | 282 | 1 | 4148 | 3 | Y | 159 | 172 | 1 | | | 51 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4154 | -0- | -382 | -0- | 158 | 1 | 3852 | 3 | Y | 131 | 142 | 1 | | | 40 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4708 | -0- | -159 | -0- | 204 | 1 | 4310 | 3 | Y | 176 | 161 | 1 | | | 55 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 04 | 4590 | X | 4477 | -0- | -113 | -0- | 157 | 1 | 4123 | 3 | Y | 179 | 200 | 1 | | | 34 |
| | | | | | | | 197 | 9 | | | | | | | | | |

COTULLA WELL #: 27H RRCID -> 273868 COMPL. DATE 09/27/2013 TOTAL DEPTH 8253 PERF. 8657 - 13548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3903 | -0- | -237 | -0- | 205 | 1 | 3584 | 3 | Y | 104 | 101 | 1 | | | 43 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4056 | -0- | -160 | -0- | 264 | 1 | 3676 | 3 | Y | 105 | 104 | 1 | | | 44 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3942 | -0- | -243 | -0- | 243 | 1 | 3570 | 3 | Y | 117 | 124 | 1 | | | 37 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 3780 | X | 2644 | -0- | -1136 | -0- | 101 | 1 | 2455 | 3 | Y | 80 | 91 | 1 | | | 26 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3107 | -0- | -985 | -0- | 136 | 1 | 2877 | 3 | Y | 85 | 83 | 1 | | | 28 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3038 | -0- | -892 | -0- | 108 | 1 | 2833 | 3 | Y | 88 | 100 | 1 | | | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |

COTULLA WELL #: 29H RRCID -> 273870 COMPL. DATE 09/23/2013 TOTAL DEPTH 8251 PERF. 8526 - 14583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 4863 | -0- | -507 | -0- | 254 | 1 | 4442 | 3 | Y | 152 | 150 | 1 | | | 59 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 5518 | X | 4902 | -0- | -616 | -0- | 317 | 1 | 4419 | 3 | Y | 151 | 150 | 1 | | | 60 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 5456 | X | 4827 | -0- | -629 | -0- | 295 | 1 | 4345 | 3 | Y | 170 | 181 | 1 | | | 49 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4387 | -0- | -345 | -0- | 167 | 1 | 4065 | 3 | Y | 141 | 151 | 1 | | | 39 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 5239 | X | 4823 | -0- | -416 | -0- | 210 | 1 | 4445 | 3 | Y | 153 | 145 | 1 | | | 47 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 4860 | X | 4637 | -0- | -223 | -0- | 164 | 1 | 4307 | 3 | Y | 151 | 172 | 1 | | | 26 |
| | | | | | | | 166 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 63H RRCID -> 273895 COMPL. DATE 12/17/2014 TOTAL DEPTH 8112 PERF. 8624 - 13515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5394 | X | 78 | -0- | -5316 | -0- | 5 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 01 | 75 | X | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 02 | 127 | X | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 03 | 85 | X | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 04 | 90 | X | 86 | -0- | -4 | -0- | 3 | 1 | 83 | 3 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 64H RRCID -> 273896 COMPL. DATE 12/19/2014 TOTAL DEPTH 8094 PERF. 8432 - 13756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 3613 | -0- | -497 | -0- | 186 | 1 | 3287 | 3 | Y | 127 | 119 | 1 | | | 53 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3780 | -0- | -188 | -0- | 237 | 1 | 3356 | 3 | Y | 170 | 156 | 1 | | | 67 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3559 | -0- | -409 | -0- | 213 | 1 | 3153 | 3 | Y | 175 | 185 | 1 | | | 57 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3528 | -0- | -0- | -0- | 130 | 1 | 3185 | 3 | Y | 194 | 194 | 1 | | | 57 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3507 | -0- | -244 | -0- | 146 | 1 | 3085 | 3 | Y | 251 | 228 | 1 | | | 80 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3282 | -0- | -408 | -0- | 115 | 1 | 2987 | 3 | Y | 164 | 206 | 1 | | | 38 |
| | | | | | | | 180 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 140H RRCID -> 273897 COMPL. DATE 09/13/2013 TOTAL DEPTH 8068 PERF. 8455 - 14096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 4702 | -0- | -578 | -0- | 243 | 1 | 4299 | 3 | Y | 145 | 159 | 1 | | | 68 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 5208 | X | 4369 | -0- | -839 | -0- | 279 | 1 | 3944 | 3 | Y | 133 | 142 | 1 | | | 59 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 5425 | X | 3660 | -0- | -1765 | -0- | 224 | 1 | 3314 | 3 | Y | 111 | 131 | 1 | | | 39 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4447 | -0- | -453 | -0- | 169 | 1 | 4136 | 3 | Y | 129 | 132 | 1 | | | 36 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *03 | 5425 | X | 4569 | -0- | -856 | -0- | 199 | 1 | 4225 | 3 | Y | 132 | 126 | 1 | | | 42 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| *04 | 4740 | X | 4505 | -0- | -235 | -0- | 160 | 1 | 4173 | 3 | Y | 156 | 171 | 1 | | | 27 |
| | | | | | | | 172 | 9 | | | | | | | | | |

COTULLA WELL #: 62H RRCID -> 273898 COMPL. DATE 10/30/2013 TOTAL DEPTH 8383 PERF. 8689 - 13730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3998 | X | 3998 | -0- | -0- | -0- | 206 | 1 | 3604 | 3 | Y | 171 | 169 | 1 | | | 71 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 12 | 4191 | X | 4191 | -0- | -0- | -0- | 267 | 1 | 3722 | 3 | Y | 184 | 178 | 1 | | | 77 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 01 | 4278 | X | 4156 | -0- | -122 | -0- | 251 | 1 | 3692 | 3 | Y | 194 | 209 | 1 | | | 62 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2975 | -0- | -889 | -0- | 113 | 1 | 2737 | 3 | Y | 114 | 136 | 1 | | | 40 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3919 | -0- | -359 | -0- | 169 | 1 | 3563 | 3 | Y | 170 | 156 | 1 | | | 54 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 4050 | X | 3753 | -0- | -297 | -0- | 131 | 1 | 3425 | 3 | Y | 179 | 199 | 1 | | | 34 |
| | | | | | | | 197 | 9 | | | | | | | | | |

COTULLA WELL #: 63H RRCID -> 273899 COMPL. DATE 10/29/2013 TOTAL DEPTH 8371 PERF. 8605 - 13861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 3426 | -0- | -384 | -0- | 177 | 1 | 3083 | 3 | Y | 151 | 148 | 1 | | | 63 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3486 | -0- | -451 | -0- | 221 | 1 | 3087 | 3 | Y | 162 | 157 | 1 | | | 68 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3433 | -0- | -504 | -0- | 207 | 1 | 3041 | 3 | Y | 168 | 181 | 1 | | | 55 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2884 | -0- | -616 | -0- | 109 | 1 | 2641 | 3 | Y | 122 | 136 | 1 | | | 41 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3409 | -0- | -125 | -0- | 146 | 1 | 3095 | 3 | Y | 153 | 143 | 1 | | | 51 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2953 | -0- | -467 | -0- | 103 | 1 | 2697 | 3 | Y | 139 | 160 | 1 | | | 30 |
| | | | | | | | 153 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 48H RRCID -> 273903 COMPL. DATE 08/06/2013 TOTAL DEPTH 8178 PERF. 8546 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 6505 | -0- | -365 | -0- | 330 | 1 | 5835 | 3 | Y | 309 | 307 | 1 | | | 129 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 6851 | X | 6687 | -0- | -164 | -0- | 418 | 1 | 5917 | 3 | Y | 320 | 319 | 1 | | | 130 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 01 | 6944 | X | 6178 | -0- | -766 | -0- | 368 | 1 | 5468 | 3 | Y | 311 | 342 | 1 | | | 99 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 02 | 6272 | X | 5799 | -0- | -473 | -0- | 216 | 1 | 5271 | 3 | Y | 284 | 300 | 1 | | | 83 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| *03 | 6944 | X | 5901 | -0- | -1043 | -0- | 253 | 1 | 5355 | 3 | Y | 266 | 261 | 1 | | | 88 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| *04 | 6540 | X | 5901 | -0- | -639 | -0- | 207 | 1 | 5394 | 3 | Y | 273 | 311 | 1 | | | 50 |
| | | | | | | | 300 | 9 | | | | | | | | | |

COTULLA WELL #: 64H RRCID -> 273919 COMPL. DATE 10/31/2013 TOTAL DEPTH 8394 PERF. 8706 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 3413 | -0- | -337 | -0- | 176 | 1 | 3076 | 3 | Y | 146 | 133 | 1 | | | 51 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3583 | -0- | -292 | -0- | 228 | 1 | 3187 | 3 | Y | 153 | 145 | 1 | | | 59 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3574 | -0- | -177 | -0- | 216 | 1 | 3182 | 3 | Y | 160 | 171 | 1 | | | 48 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2695 | -0- | -497 | -0- | 102 | 1 | 2475 | 3 | Y | 107 | 123 | 1 | | | 32 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3430 | -0- | -104 | -0- | 148 | 1 | 3118 | 3 | Y | 149 | 137 | 1 | | | 44 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 04 | 3480 | X | 2929 | -0- | -551 | -0- | 101 | 1 | 2644 | 3 | Y | 167 | 183 | 1 | | | 28 |
| | | | | | | | 184 | 9 | | | | | | | | | |

COTULLA WELL #: 65H RRCID -> 273920 COMPL. DATE 10/31/2013 TOTAL DEPTH 8385 PERF. 8816 - 13254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 4360 | -0- | -170 | -0- | 226 | 1 | 3939 | 3 | Y | 177 | 165 | 1 | | | 70 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4374 | -0- | -214 | -0- | 279 | 1 | 3889 | 3 | Y | 187 | 179 | 1 | | | 78 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 4526 | X | 4339 | -0- | -187 | -0- | 261 | 1 | 3837 | 3 | Y | 219 | 229 | 1 | | | 68 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3003 | -0- | -1085 | -0- | 113 | 1 | 2747 | 3 | Y | 130 | 152 | 1 | | | 46 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 4654 | X | 4654 | -0- | -0- | -0- | 203 | 1 | 4293 | 3 | Y | 144 | 140 | 1 | | | 50 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 04 | 4350 | X | 3983 | -0- | -367 | -0- | 141 | 1 | 3684 | 3 | Y | 144 | 164 | 1 | | | 30 |
| | | | | | | | 158 | 9 | | | | | | | | | |

COTULLA WELL #: 66H RRCID -> 273921 COMPL. DATE 06/03/2015 TOTAL DEPTH 8382 PERF. 8799 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 3010 | -0- | -50 | -0- | 157 | 1 | 2741 | 3 | Y | 102 | 104 | 1 | | | 44 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2941 | -0- | -190 | -0- | 188 | 1 | 2629 | 3 | Y | 113 | 110 | 1 | | | 47 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2945 | -0- | -186 | -0- | 179 | 1 | 2627 | 3 | Y | 126 | 134 | 1 | | | 39 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2348 | -0- | -480 | -0- | 88 | 1 | 2147 | 3 | Y | 103 | 111 | 1 | | | 31 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2495 | -0- | -605 | -0- | 109 | 1 | 2299 | 3 | Y | 79 | 81 | 1 | | | 29 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2454 | -0- | -546 | -0- | 86 | 1 | 2258 | 3 | Y | 100 | 110 | 1 | | | 19 |
| | | | | | | | 110 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 19H RRCID -> 274182 COMPL. DATE 08/14/2013 TOTAL DEPTH 8242 PERF. 8575 - 13568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 3146 | -0- | -34 | -0- | 162 | 1 | 2821 | 3 | Y | 148 | 130 | 1 | | | 52 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3028 | -0- | -258 | -0- | 193 | 1 | 2700 | 3 | Y | 123 | 123 | 1 | | | 52 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 3255 | X | 3007 | -0- | -248 | -0- | 182 | 1 | 2671 | 3 | Y | 140 | 149 | 1 | | | 43 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2883 | -0- | -57 | -0- | 109 | 1 | 2645 | 3 | Y | 117 | 126 | 1 | | | 34 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 3255 | X | 3037 | -0- | -218 | -0- | 133 | 1 | 2820 | 3 | Y | 76 | 82 | 1 | | | 28 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2805 | -0- | -345 | -0- | 99 | 1 | 2590 | 3 | Y | 105 | 115 | 1 | | | 18 |
| | | | | | | | 116 | 9 | | | | | | | | | |

COTULLA WELL #: 18H RRCID -> 274183 COMPL. DATE 08/14/2013 TOTAL DEPTH 8241 PERF. 8576 - 13129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3393 | X | 3393 | -0- | -0- | -0- | 174 | 1 | 3032 | 3 | Y | 170 | 145 | 1 | | | 57 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3172 | -0- | -145 | -0- | 202 | 1 | 2813 | 3 | Y | 143 | 141 | 1 | | | 59 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2811 | -0- | -444 | -0- | 169 | 1 | 2481 | 3 | Y | 146 | 159 | 1 | | | 46 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2557 | -0- | -607 | -0- | 97 | 1 | 2364 | 3 | Y | 87 | 103 | 1 | | | 30 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2684 | -0- | -819 | -0- | 118 | 1 | 2491 | 3 | Y | 68 | 72 | 1 | | | 26 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3390 | X | 2390 | -0- | -1000 | -0- | 84 | 1 | 2207 | 3 | Y | 90 | 99 | 1 | | | 17 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 112H RRCID -> 274233 COMPL. DATE 01/03/2014 TOTAL DEPTH 8187 PERF. 8762 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4296 | X | 4296 | -0- | -0- | -0- | 221 | 1 | 3904 | 3 | Y | 155 | 155 | 1 | | | 65 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 4875 | X | 4875 | -0- | -0- | -0- | 309 | 1 | 4375 | 3 | Y | 174 | 170 | 1 | | | 69 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 4681 | X | 4466 | -0- | -215 | -0- | 270 | 1 | 3999 | 3 | Y | 179 | 193 | 1 | | | 55 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3002 | -0- | -1226 | -0- | 113 | 1 | 2759 | 3 | Y | 118 | 135 | 1 | | | 38 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *03 | 4681 | X | 4409 | -0- | -272 | -0- | 191 | 1 | 4049 | 3 | Y | 154 | 144 | 1 | | | 48 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *04 | 4530 | X | 4129 | -0- | -401 | -0- | 147 | 1 | 3835 | 3 | Y | 134 | 157 | 1 | | | 25 |
| | | | | | | | 147 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 92H RRCID -> 274235 COMPL. DATE 09/05/2014 TOTAL DEPTH 8221 PERF. 8913 - 12415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | X | 1566 | -0- | -174 | -0- | 82 | 1 | 1453 | 3 | Y | 28 | 32 | 1 | | | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1798 | X | 1478 | -0- | -320 | -0- | 95 | 1 | 1342 | 3 | Y | 37 | 36 | 1 | | | 16 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1767 | X | 1055 | -0- | -712 | -0- | 63 | 1 | 944 | 3 | Y | 44 | 45 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1456 | X | 1208 | -0- | -248 | -0- | 43 | 1 | 1048 | 3 | Y | 106 | 95 | 1 | | | 26 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 1615 | X | 1615 | -0- | -0- | -0- | 64 | 1 | 1360 | 3 | Y | 174 | 150 | 1 | | | 50 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 04 | 1560 | X | 1200 | -0- | -360 | -0- | 42 | 1 | 1083 | 3 | Y | 68 | 99 | 1 | | | 19 |
| | | | | | | | 75 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 93H RRCID -> 274236 COMPL. DATE 09/08/2014 TOTAL DEPTH 8798 PERF. 8502 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3218 | X | 3218 | -0- | -0- | -0- | 168 | 1 | 2965 | 3 | Y | 77 | 77 | 1 | | | 33 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 3396 | X | 3396 | -0- | -0- | -0- | 217 | 1 | 3076 | 3 | Y | 94 | 90 | 1 | | | 37 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 3328 | X | 3328 | -0- | -0- | -0- | 204 | 1 | 3027 | 3 | Y | 88 | 96 | 1 | | | 29 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2236 | -0- | -788 | -0- | 86 | 1 | 2091 | 3 | Y | 54 | 63 | 1 | | | 20 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2254 | -0- | -1094 | -0- | 99 | 1 | 2088 | 3 | Y | 61 | 59 | 1 | | | 22 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2202 | -0- | -1098 | -0- | 79 | 1 | 2056 | 3 | Y | 61 | 70 | 1 | | | 13 |
| | | | | | | | 67 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 94H RRCID -> 274237 COMPL. DATE 09/09/2014 TOTAL DEPTH 8185 PERF. 8718 - 12880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 | X | 2115 | -0- | -525 | -0- | 110 | 1 | 1939 | 3 | Y | 60 | 61 | 1 | | | 26 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2219 | -0- | -602 | -0- | 141 | 1 | 2000 | 3 | Y | 71 | 69 | 1 | | | 28 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 2666 | N | 1541 | -0- | -1125 | -0- | 93 | 1 | 1389 | 3 | Y | 54 | 63 | 1 | | | 19 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1106 | -0- | -882 | -0- | 42 | 1 | 1029 | 3 | Y | 32 | 40 | 1 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 1052 | N | 1052 | -0- | -0- | -0- | 46 | 1 | 970 | 3 | Y | 33 | 33 | 1 | | | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *04 | 1500 | N | 1227 | -0- | -273 | -0- | 44 | 1 | 1137 | 3 | Y | 42 | 46 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 101H RRCID -> 274244 COMPL. DATE 06/01/2013 TOTAL DEPTH 8260 PERF. 8911 - 14341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5088 | X | 5088 | -0- | -0- | -0- | 254 | 1 | 4489 | 3 | Y | 314 | 314 | 1 | | | 133 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 12 | 5332 | X | 5269 | -0- | -63 | -0- | 324 | 1 | 4590 | 3 | Y | 323 | 324 | 1 | | | 132 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 01 | 5425 | X | 5203 | -0- | -222 | -0- | 306 | 1 | 4544 | 3 | Y | 321 | 351 | 1 | | | 102 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4532 | -0- | -368 | -0- | 167 | 1 | 4079 | 3 | Y | 260 | 283 | 1 | | | 79 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| *03 | 5425 | X | 4757 | -0- | -668 | -0- | 201 | 1 | 4250 | 3 | Y | 278 | 267 | 1 | | | 90 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| *04 | 5160 | X | 4282 | -0- | -878 | -0- | 150 | 1 | 3902 | 3 | Y | 209 | 256 | 1 | | | 43 |
| | | | | | | | 230 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 51H RRCID -> 274245 COMPL. DATE 09/03/2014 TOTAL DEPTH 8387 PERF. 8649 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 1973 | -0- | -337 | -0- | 96 | 1 | 1703 | 3 | Y | 158 | 157 | 1 | | | 66 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2228 | -0- | -128 | -0- | 135 | 1 | 1916 | 3 | Y | 161 | 161 | 1 | | | 66 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 2325 | N | 2118 | -0- | -207 | -0- | 122 | 1 | 1820 | 3 | Y | 160 | 175 | 1 | | | 51 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 2044 | N | 2044 | -0- | -0- | -0- | 73 | 1 | 1784 | 3 | Y | 170 | 173 | 1 | | | 48 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 2230 | N | 2230 | -0- | -0- | -0- | 87 | 1 | 1853 | 3 | Y | 264 | 234 | 1 | | | 78 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 2070 | N | 1983 | -0- | -87 | -0- | 68 | 1 | 1764 | 3 | Y | 137 | 184 | 1 | | | 31 |
| | | | | | | | 151 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 49H RRCID -> 274261 COMPL. DATE 02/06/2014 TOTAL DEPTH 8390 PERF. 8623 - 12922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8800 | X | 8800 | -0- | -0- | -0- | 456 | 1 | 8050 | 3 | Y | 267 | 273 | 1 | | | 115 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 12 | 7364 | X | 7364 | -0- | -0- | -0- | 467 | 1 | 6614 | 3 | Y | 257 | 264 | 1 | | | 108 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 01 | 7878 | X | 7878 | -0- | -0- | -0- | 480 | 1 | 7113 | 3 | Y | 259 | 285 | 1 | | | 82 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 02 | 6656 | X | 6656 | -0- | -0- | -0- | 254 | 1 | 6190 | 3 | Y | 193 | 215 | 1 | | | 60 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 7126 | X | 7126 | -0- | -0- | -0- | 313 | 1 | 6633 | 3 | Y | 164 | 167 | 1 | | | 57 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *04 | 6872 | X | 6872 | -0- | -0- | -0- | 245 | 1 | 6389 | 3 | Y | 216 | 236 | 1 | | | 37 |
| | | | | | | | 238 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 111H RRCID -> 274264 COMPL. DATE 01/03/2014 TOTAL DEPTH 8185 PERF. 8540 - 12985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 2966 | -0- | -364 | -0- | 153 | 1 | 2696 | 3 | Y | 106 | 103 | 1 | | | 42 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3175 | -0- | -266 | -0- | 202 | 1 | 2866 | 3 | Y | 97 | 99 | 1 | | | 40 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2673 | -0- | -768 | -0- | 163 | 1 | 2407 | 3 | Y | 94 | 104 | 1 | | | 30 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2241 | -0- | -811 | -0- | 85 | 1 | 2064 | 3 | Y | 84 | 89 | 1 | | | 25 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2539 | -0- | -747 | -0- | 106 | 1 | 2238 | 3 | Y | 177 | 152 | 1 | | | 50 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2498 | -0- | -592 | -0- | 89 | 1 | 2324 | 3 | Y | 77 | 108 | 1 | | | 19 |
| | | | | | | | 85 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 95H RRCID -> 274275 COMPL. DATE 09/17/2014 TOTAL DEPTH 8205 PERF. 8585 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1800 | X | 1728 | -0- | -72 | -0- | 89 | 1 | 1577 | 3 | Y | 56 | 58 | 1 | | | 25 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2219 | -0- | -199 | -0- | 136 | 1 | 1920 | 3 | Y | 148 | 125 | 1 | | | 48 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 118 | 1 | 1761 | 3 | Y | 119 | 130 | 1 | | | 37 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 1871 | N | 1871 | -0- | -0- | -0- | 71 | 1 | 1727 | 3 | Y | 66 | 80 | 1 | | | 23 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1676 | N | 1676 | -0- | -0- | -0- | 72 | 1 | 1526 | 3 | Y | 71 | 71 | 1 | | | 23 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *04 | 1990 | N | 1990 | -0- | -0- | -0- | 71 | 1 | 1846 | 3 | Y | 66 | 78 | 1 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 141H RRCID -> 274286 COMPL. DATE 09/14/2013 TOTAL DEPTH 8097 PERF. 8514 - 12415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 3660 | -0- | -390 | -0- | 191 | 1 | 3369 | 3 | Y | 91 | 96 | 1 | | | 41 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 3917 | X | 3917 | -0- | -0- | -0- | 250 | 1 | 3544 | 3 | Y | 112 | 109 | 1 | | | 44 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3696 | -0- | -148 | -0- | 227 | 1 | 3357 | 3 | Y | 102 | 113 | 1 | | | 33 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2681 | -0- | -791 | -0- | 100 | 1 | 2446 | 3 | Y | 123 | 123 | 1 | | | 33 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 3844 | X | 2468 | -0- | -1376 | -0- | 107 | 1 | 2267 | 3 | Y | 85 | 88 | 1 | | | 30 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 3810 | X | 2471 | -0- | -1339 | -0- | 89 | 1 | 2313 | 3 | Y | 63 | 80 | 1 | | | 13 |
| | | | | | | | 69 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 65H RRCID -> 274388 COMPL. DATE 12/22/2014 TOTAL DEPTH 8096 PERF. 8572 - 14213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 3276 | -0- | -2814 | -0- | 169 | 1 | 2976 | 3 | Y | 119 | 117 | 1 | | | 46 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3321 | -0- | -554 | -0- | 210 | 1 | 2971 | 3 | Y | 127 | 125 | 1 | | | 48 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3344 | -0- | -190 | -0- | 202 | 1 | 2993 | 3 | Y | 135 | 145 | 1 | | | 38 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2851 | -0- | -341 | -0- | 109 | 1 | 2654 | 3 | Y | 80 | 95 | 1 | | | 23 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 3534 | X | 2610 | -0- | -924 | -0- | 113 | 1 | 2403 | 3 | Y | 85 | 83 | 1 | | | 25 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3092 | -0- | -208 | -0- | 110 | 1 | 2880 | 3 | Y | 93 | 104 | 1 | | | 14 |
| | | | | | | | 102 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 47H RRCID -> 274442 COMPL. DATE 08/06/2013 TOTAL DEPTH 8169 PERF. 8672 - 14970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7560 | X | 6713 | -0- | -847 | -0- | 343 | 1 | 6063 | 3 | Y | 279 | 278 | 1 | | | 116 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 12 | 7936 | X | 6595 | -0- | -1341 | -0- | 415 | 1 | 5872 | 3 | Y | 280 | 282 | 1 | | | 114 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 01 | 7936 | X | 6653 | -0- | -1283 | -0- | 399 | 1 | 5926 | 3 | Y | 298 | 321 | 1 | | | 91 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 02 | 7168 | X | 5943 | -0- | -1225 | -0- | 223 | 1 | 5448 | 3 | Y | 247 | 265 | 1 | | | 73 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 03 | 7874 | X | 5681 | -0- | -2193 | -0- | 245 | 1 | 5186 | 3 | Y | 227 | 225 | 1 | | | 75 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 04 | 6750 | X | 5847 | -0- | -903 | -0- | 206 | 1 | 5364 | 3 | Y | 252 | 284 | 1 | | | 43 |
| | | | | | | | 277 | 9 | | | | | | | | | |

COTULLA WELL #: 72H RRCID -> 274482 COMPL. DATE 01/26/2014 TOTAL DEPTH 8384 PERF. 8719 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2504 | X | 2504 | -0- | -0- | -0- | 123 | 1 | 2147 | 3 | Y | 213 | 185 | 1 | | | 71 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2390 | -0- | -152 | -0- | 152 | 1 | 2120 | 3 | Y | 107 | 125 | 1 | | | 53 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 2480 | N | 2386 | -0- | -94 | -0- | 143 | 1 | 2112 | 3 | Y | 119 | 134 | 1 | | | 38 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1889 | -0- | -435 | -0- | 71 | 1 | 1723 | 3 | Y | 86 | 98 | 1 | | | 26 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 2158 | N | 2158 | -0- | -0- | -0- | 91 | 1 | 1927 | 3 | Y | 127 | 115 | 1 | | | 38 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2121 | -0- | -189 | -0- | 73 | 1 | 1916 | 3 | Y | 120 | 136 | 1 | | | 22 |
| | | | | | | | 132 | 9 | | | | | | | | | |

COTULLA WELL #: 71H RRCID -> 274484 COMPL. DATE 02/06/2014 TOTAL DEPTH 8375 PERF. 8704 - 12095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 3423 | -0- | -297 | -0- | 175 | 1 | 3061 | 3 | Y | 170 | 170 | 1 | | | 73 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3454 | -0- | -235 | -0- | 219 | 1 | 3052 | 3 | Y | 166 | 166 | 1 | | | 73 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3410 | -0- | -248 | -0- | 205 | 1 | 3007 | 3 | Y | 180 | 194 | 1 | | | 59 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2655 | -0- | -649 | -0- | 100 | 1 | 2433 | 3 | Y | 111 | 131 | 1 | | | 39 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 3658 | X | 1968 | -0- | -1690 | -0- | 81 | 1 | 1703 | 3 | Y | 167 | 153 | 1 | | | 53 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2100 | -0- | -1320 | -0- | 71 | 1 | 1856 | 3 | Y | 157 | 177 | 1 | | | 33 |
| | | | | | | | 173 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 50H RRCID -> 274487 COMPL. DATE 08/31/2014 TOTAL DEPTH 8388 PERF. 8580 - 13091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3826 | -0- | -524 | -0- | 195 | 1 | 3452 | 3 | Y | 163 | 162 | 1 | | | 69 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 4278 | X | 4035 | -0- | -243 | -0- | 253 | 1 | 3587 | 3 | Y | 177 | 174 | 1 | | | 72 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 4030 | X | 3897 | -0- | -133 | -0- | 234 | 1 | 3465 | 3 | Y | 180 | 194 | 1 | | | 58 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3441 | -0- | -199 | -0- | 129 | 1 | 3139 | 3 | Y | 157 | 166 | 1 | | | 49 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3706 | -0- | -324 | -0- | 163 | 1 | 3442 | 3 | Y | 92 | 102 | 1 | | | 39 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3707 | -0- | -223 | -0- | 129 | 1 | 3358 | 3 | Y | 200 | 205 | 1 | | | 34 |
| | | | | | | | 220 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 24H RRCID -> 274492 COMPL. DATE 09/18/2014 TOTAL DEPTH 8288 PERF. 8849 - 13740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 3745 | -0- | -665 | -0- | 193 | 1 | 3417 | 3 | Y | 123 | 124 | 1 | | | 52 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3825 | -0- | -794 | -0- | 243 | 1 | 3436 | 3 | Y | 133 | 131 | 1 | | | 54 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 4619 | X | 3736 | -0- | -883 | -0- | 227 | 1 | 3366 | 3 | Y | 130 | 142 | 1 | | | 42 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 4172 | X | 2840 | -0- | -1332 | -0- | 108 | 1 | 2624 | 3 | Y | 98 | 108 | 1 | | | 32 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 4154 | X | 3244 | -0- | -910 | -0- | 141 | 1 | 2982 | 3 | Y | 110 | 105 | 1 | | | 37 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3158 | -0- | -592 | -0- | 113 | 1 | 2937 | 3 | Y | 98 | 115 | 1 | | | 20 |
| | | | | | | | 108 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 170H RRCID -> 274517 COMPL. DATE 09/22/2014 TOTAL DEPTH 8301 PERF. 8734 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 2824 | -0- | -626 | -0- | 145 | 1 | 2560 | 3 | Y | 108 | 111 | 1 | | | 47 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3305 | -0- | -198 | -0- | 209 | 1 | 2964 | 3 | Y | 120 | 119 | 1 | | | 48 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 3410 | X | 2900 | -0- | -510 | -0- | 176 | 1 | 2602 | 3 | Y | 111 | 123 | 1 | | | 36 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2475 | -0- | -605 | -0- | 94 | 1 | 2284 | 3 | Y | 88 | 97 | 1 | | | 27 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *03 | 3379 | X | 2704 | -0- | -675 | -0- | 118 | 1 | 2489 | 3 | Y | 88 | 86 | 1 | | | 29 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *04 | 3210 | X | 2686 | -0- | -524 | -0- | 96 | 1 | 2505 | 3 | Y | 77 | 91 | 1 | | | 15 |
| | | | | | | | 85 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 26H RRCID -> 274526 COMPL. DATE 09/19/2014 TOTAL DEPTH 8278 PERF. 8580 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3309 | X | 3309 | -0- | -0- | -0- | 173 | 1 | 3057 | 3 | Y | 72 | 68 | 1 | | | 29 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3050 | -0- | -329 | -0- | 196 | 1 | 2776 | 3 | Y | 71 | 71 | 1 | | | 29 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2208 | -0- | -1171 | -0- | 133 | 1 | 1983 | 3 | Y | 84 | 88 | 1 | | | 25 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 3108 | X | 1675 | -0- | -1433 | -0- | 64 | 1 | 1555 | 3 | Y | 51 | 59 | 1 | | | 17 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 3441 | X | 1818 | -0- | -1623 | -0- | 79 | 1 | 1669 | 3 | Y | 64 | 61 | 1 | | | 20 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 3330 | X | 1589 | -0- | -1741 | -0- | 56 | 1 | 1454 | 3 | Y | 72 | 80 | 1 | | | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 70H RRCID -> 274586 COMPL. DATE 02/22/2014 TOTAL DEPTH 8367 PERF. 8799 - 12820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 3245 | -0- | -115 | -0- | 167<br>160 | 1<br>9 | 2918 | 3 | Y | 145 | 146 | 1 | | | 62 |
| 12 | 3472 | X | 3238 | -0- | -234 | -0- | 207<br>146 | 1<br>9 | 2885 | 3 | Y | 133 | 136 | 1 | | | 59 |
| 01 | 3472 | X | 3386 | -0- | -86 | -0- | 205<br>174 | 1<br>9 | 3007 | 3 | Y | 158 | 168 | 1 | | | 49 |
| 02 | 3108 | X | 2851 | -0- | -257 | -0- | 107<br>132 | 1<br>9 | 2612 | 3 | Y | 120 | 132 | 1 | | | 37 |
| 03 | 3379 | X | 3186 | -0- | -193 | -0- | 137<br>154 | 1<br>9 | 2895 | 3 | Y | 140 | 132 | 1 | | | 45 |
| 04 | 3270 | X | 2998 | -0- | -272 | -0- | 105<br>153 | 1<br>9 | 2740 | 3 | Y | 139 | 157 | 1 | | | 27 |

GATES 07-DR WELL #: 169H RRCID -> 274597 COMPL. DATE 09/22/2014 TOTAL DEPTH 8233 PERF. 8749 - 13950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4039 | -0- | -551 | -0- | 210<br>121 | 1<br>9 | 3708 | 3 | Y | 110 | 110 | 1 | | | 49 |
| 12 | 4743 | X | 4162 | -0- | -581 | -0- | 266<br>129 | 1<br>9 | 3767 | 3 | Y | 117 | 117 | 1 | | | 49 |
| 01 | 4743 | X | 3846 | -0- | -897 | -0- | 235<br>130 | 1<br>9 | 3481 | 3 | Y | 118 | 128 | 1 | | | 39 |
| 02 | 4032 | X | 3195 | -0- | -837 | -0- | 121<br>121 | 1<br>9 | 2953 | 3 | Y | 110 | 115 | 1 | | | 34 |
| 03 | 4185 | X | 3106 | -0- | -1079 | -0- | 135<br>106 | 1<br>9 | 2865 | 3 | Y | 96 | 95 | 1 | | | 35 |
| 04 | 4050 | X | 2455 | -0- | -1595 | -0- | 88<br>76 | 1<br>9 | 2291 | 3 | Y | 69 | 86 | 1 | | | 18 |

GATES 11-DR WELL #: 131H RRCID -> 274598 COMPL. DATE 02/17/2014 TOTAL DEPTH 8168 PERF. 8581 - 12584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6512 | -0- | -658 | -0- | 341<br>144 | 1<br>9 | 6027 | 3 | Y | 131 | 140 | 1 | | | 60 |
| 12 | 7409 | X | 6658 | -0- | -751 | -0- | 429<br>149 | 1<br>9 | 6080 | 3 | Y | 135 | 138 | 1 | | | 57 |
| 01 | 7316 | X | 6571 | -0- | -745 | -0- | 405<br>151 | 1<br>9 | 6015 | 3 | Y | 137 | 151 | 1 | | | 43 |
| 02 | 6580 | X | 4144 | -0- | -2436 | -0- | 158<br>142 | 1<br>9 | 3844 | 3 | Y | 129 | 135 | 1 | | | 37 |
| *03 | 7099 | X | 5613 | -0- | -1486 | -0- | 249<br>97 | 1<br>9 | 5267 | 3 | Y | 88 | 93 | 1 | | | 32 |
| *04 | 6540 | X | 5388 | -0- | -1152 | -0- | 197<br>65 | 1<br>9 | 5126 | 3 | Y | 59 | 78 | 1 | | | 13 |

GATES 07-DR WELL #: 57H RRCID -> 274615 COMPL. DATE 03/31/2014 TOTAL DEPTH 8179 PERF. 8870 - 13231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2993 | -0- | -37 | -0- | 153<br>140 | 1<br>9 | 2700 | 3 | Y | 127 | 118 | 1 | | | 48 |
| 12 | 3131 | X | 2894 | -0- | -237 | -0- | 179<br>175 | 1<br>9 | 2540 | 3 | Y | 159 | 149 | 1 | | | 58 |
| 01 | 3131 | X | 2891 | -0- | -240 | -0- | 172<br>175 | 1<br>9 | 2544 | 3 | Y | 159 | 170 | 1 | | | 47 |
| 02 | 2800 | X | 2799 | -0- | -1 | -0- | 103<br>190 | 1<br>9 | 2506 | 3 | Y | 173 | 174 | 1 | | | 46 |
| 03 | 3121 | X | 3121 | -0- | -0- | -0- | 134<br>152 | 1<br>9 | 2835 | 3 | Y | 138 | 139 | 1 | | | 45 |
| *04 | 3090 | X | 3090 | -0- | -0- | -0- | 109<br>149 | 1<br>9 | 2832 | 3 | Y | 135 | 157 | 1 | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 91H RRCID -> 274617 COMPL. DATE 09/05/2014 TOTAL DEPTH 8214 PERF. 9032 - 12384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 72 | -0- | -768 | -0- | 4 | 1 | 68 | 3 | Y | -0- | 22 | 1 | | | -0- |
| 12 | 1147 | N | 77 | -0- | -1070 | -0- | 5 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 69 | -0- | -148 | -0- | 4 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 80 | 1 | 1947 | 3 | Y | 77 | 61 | 1 | | | 16 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 37 | 1 | 786 | 3 | Y | 75 | 69 | 1 | | | 22 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *04 | 212 | N | 212 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | Y | 129 | 131 | 1 | | | 20 |
| | | | | | | | 142 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 147H RRCID -> 274877 COMPL. DATE 01/17/2015 TOTAL DEPTH 8126 PERF. 8569 - 15110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 | X | 7803 | -0- | -357 | -0- | 410 | 1 | 7235 | 3 | Y | 144 | 147 | 1 | | | 60 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 7973 | X | 7973 | -0- | -0- | -0- | 515 | 1 | 7290 | 3 | Y | 153 | 152 | 1 | | | 61 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 8432 | X | 7859 | -0- | -573 | -0- | 486 | 1 | 7211 | 3 | Y | 147 | 162 | 1 | | | 46 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 7616 | X | 6646 | -0- | -970 | -0- | 257 | 1 | 6269 | 3 | Y | 109 | 122 | 1 | | | 33 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 8432 | X | 6735 | -0- | -1697 | -0- | 297 | 1 | 6282 | 3 | Y | 142 | 132 | 1 | | | 43 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 7830 | X | 4995 | -0- | -2835 | -0- | 180 | 1 | 4699 | 3 | Y | 105 | 128 | 1 | | | 20 |
| | | | | | | | 116 | 9 | | | | | | | | | |

COTULLA WELL #: 69H RRCID -> 274892 COMPL. DATE 01/22/2015 TOTAL DEPTH 8352 PERF. 8638 - 13071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 2933 | -0- | -487 | -0- | 149 | 1 | 2597 | 3 | Y | 170 | 168 | 1 | | | 73 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2892 | -0- | -549 | -0- | 182 | 1 | 2537 | 3 | Y | 157 | 159 | 1 | | | 71 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3374 | -0- | -36 | -0- | 202 | 1 | 2967 | 3 | Y | 186 | 197 | 1 | | | 60 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2094 | -0- | -762 | -0- | 78 | 1 | 1902 | 3 | Y | 104 | 125 | 1 | | | 39 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 3292 | X | 3292 | -0- | -0- | -0- | 138 | 1 | 2923 | 3 | Y | 210 | 184 | 1 | | | 65 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 3270 | X | 2009 | -0- | -1261 | -0- | 68 | 1 | 1773 | 3 | Y | 153 | 184 | 1 | | | 34 |
| | | | | | | | 168 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 146H RRCID -> 274893 COMPL. DATE 09/25/2014 TOTAL DEPTH 8207 PERF. 8591 - 12990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4830 | X | 4571 | -0- | -259 | -0- | 236 | 1 | 4159 | 3 | Y | 160 | 160 | 1 | | | 67 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4629 | -0- | -362 | -0- | 294 | 1 | 4161 | 3 | Y | 158 | 160 | 1 | | | 65 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 4991 | X | 4284 | -0- | -707 | -0- | 259 | 1 | 3841 | 3 | Y | 167 | 181 | 1 | | | 51 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3927 | -0- | -553 | -0- | 148 | 1 | 3613 | 3 | Y | 151 | 160 | 1 | | | 42 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4515 | -0- | -383 | -0- | 195 | 1 | 4137 | 3 | Y | 166 | 157 | 1 | | | 51 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 4590 | X | 4340 | -0- | -250 | -0- | 154 | 1 | 4020 | 3 | Y | 151 | 177 | 1 | | | 25 |
| | | | | | | | 166 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 145H RRCID -> 274894 COMPL. DATE 09/25/2014 TOTAL DEPTH 8200 PERF. 8560 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 3097 | -0- | -83 | -0- | 160 | 1 | 2817 | 3 | Y | 109 | 108 | 1 | | | 47 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3096 | -0- | -252 | -0- | 197 | 1 | 2790 | 3 | Y | 99 | 103 | 1 | | | 43 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3052 | -0- | -296 | -0- | 186 | 1 | 2760 | 3 | Y | 96 | 107 | 1 | | | 32 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2804 | -0- | -220 | -0- | 106 | 1 | 2595 | 3 | Y | 94 | 99 | 1 | | | 27 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2885 | -0- | -432 | -0- | 126 | 1 | 2665 | 3 | Y | 85 | 83 | 1 | | | 29 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 3120 | X | 3000 | -0- | -120 | -0- | 107 | 1 | 2794 | 3 | Y | 90 | 102 | 1 | | | 17 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 133H RRCID -> 274927 COMPL. DATE 03/28/2014 TOTAL DEPTH 8181 PERF. 8774 - 12819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 5526 | -0- | -1764 | -0- | 288 | 1 | 5095 | 3 | Y | 130 | 130 | 1 | | | 54 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 6355 | X | 5538 | -0- | -817 | -0- | 356 | 1 | 5044 | 3 | Y | 125 | 127 | 1 | | | 52 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 6045 | X | 5512 | -0- | -533 | -0- | 340 | 1 | 5040 | 3 | Y | 120 | 133 | 1 | | | 39 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 5404 | X | 2841 | -0- | -2563 | -0- | 108 | 1 | 2627 | 3 | Y | 96 | 105 | 1 | | | 30 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5089 | -0- | -863 | -0- | 223 | 1 | 4717 | 3 | Y | 135 | 124 | 1 | | | 41 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 5550 | X | 4589 | -0- | -961 | -0- | 165 | 1 | 4311 | 3 | Y | 103 | 123 | 1 | | | 21 |
| | | | | | | | 113 | 9 | | | | | | | | | |

COTULLA WELL #: 67H RRCID -> 274932 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8836 - 14771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4883 | -0- | -847 | -0- | 251 | 1 | 4386 | 3 | Y | 224 | 221 | 1 | | | 89 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 12 | 5766 | X | 4975 | -0- | -791 | -0- | 316 | 1 | 4408 | 3 | Y | 228 | 224 | 1 | | | 93 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 5518 | X | 4983 | -0- | -535 | -0- | 299 | 1 | 4400 | 3 | Y | 258 | 274 | 1 | | | 77 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4244 | -0- | -572 | -0- | 159 | 1 | 3863 | 3 | Y | 202 | 220 | 1 | | | 59 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4898 | -0- | -155 | -0- | 210 | 1 | 4432 | 3 | Y | 233 | 219 | 1 | | | 73 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 04 | 4890 | X | 4627 | -0- | -263 | -0- | 161 | 1 | 4218 | 3 | Y | 225 | 257 | 1 | | | 41 |
| | | | | | | | 248 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 148HR RRCID -> 274933 COMPL. DATE 01/19/2015 TOTAL DEPTH 8119 PERF. 8547 - 14616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 4334 | -0- | -1336 | -0- | 226 | 1 | 3994 | 3 | Y | 104 | 94 | 1 | | | 39 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 5580 | X | 5220 | -0- | -360 | -0- | 336 | 1 | 4753 | 3 | Y | 119 | 112 | 1 | | | 46 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 5425 | X | 5230 | -0- | -195 | -0- | 323 | 1 | 4790 | 3 | Y | 106 | 118 | 1 | | | 34 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 4844 | X | 3677 | -0- | -1167 | -0- | 142 | 1 | 3469 | 3 | Y | 60 | 73 | 1 | | | 21 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 5208 | X | 4158 | -0- | -1050 | -0- | 184 | 1 | 3901 | 3 | Y | 66 | 64 | 1 | | | 23 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 5070 | X | 4192 | -0- | -878 | -0- | 153 | 1 | 3974 | 3 | Y | 59 | 69 | 1 | | | 13 |
| | | | | | | | 65 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 149H RRCID -> 274934 COMPL. DATE 12/21/2013 TOTAL DEPTH 8147 PERF. 8682 - 15073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 4241 | -0- | -1339 | -0- | 221 | 1 | 3900 | 3 | Y | 109 | 101 | 1 | | | 43 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 5766 | X | 4465 | -0- | -1301 | -0- | 289 | 1 | 4097 | 3 | Y | 72 | 81 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 4521 | X | 4521 | -0- | -0- | -0- | 280 | 1 | 4156 | 3 | Y | 77 | 86 | 1 | | | 25 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 4404 | X | 4404 | -0- | -0- | -0- | 170 | 1 | 4158 | 3 | Y | 69 | 74 | 1 | | | 20 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 4793 | X | 4793 | -0- | -0- | -0- | 212 | 1 | 4494 | 3 | Y | 79 | 75 | 1 | | | 24 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *04 | 4464 | X | 4464 | -0- | -0- | -0- | 162 | 1 | 4233 | 3 | Y | 63 | 75 | 1 | | | 12 |
| | | | | | | | 69 | 9 | | | | | | | | | |

COTULLA WELL #: 68H RRCID -> 274935 COMPL. DATE 01/03/2014 TOTAL DEPTH 8362 PERF. 8667 - 13621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5756 | X | 5756 | -0- | -0- | -0- | 298 | 1 | 5214 | 3 | Y | 222 | 219 | 1 | | | 89 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 5583 | X | 5583 | -0- | -0- | -0- | 356 | 1 | 4961 | 3 | Y | 242 | 234 | 1 | | | 97 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 5735 | X | 5193 | -0- | -542 | -0- | 313 | 1 | 4610 | 3 | Y | 245 | 267 | 1 | | | 75 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | 5376 | X | 4471 | -0- | -905 | -0- | 168 | 1 | 4091 | 3 | Y | 193 | 212 | 1 | | | 56 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 5952 | X | 4359 | -0- | -1593 | -0- | 187 | 1 | 3953 | 3 | Y | 199 | 192 | 1 | | | 63 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 04 | 5760 | X | 4771 | -0- | -989 | -0- | 168 | 1 | 4391 | 3 | Y | 193 | 222 | 1 | | | 34 |
| | | | | | | | 212 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 144H RRCID -> 274936 COMPL. DATE 09/24/2014 TOTAL DEPTH 8205 PERF. 8508 - 13430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 2300 | -0- | -1000 | -0- | 117 | 1 | 2064 | 3 | Y | 108 | 109 | 1 | | | 46 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2289 | -0- | -1121 | -0- | 143 | 1 | 2028 | 3 | Y | 107 | 106 | 1 | | | 47 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2737 | -0- | -487 | -0- | 166 | 1 | 2457 | 3 | Y | 104 | 115 | 1 | | | 36 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2033 | -0- | -879 | -0- | 76 | 1 | 1847 | 3 | Y | 100 | 105 | 1 | | | 31 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2596 | -0- | -287 | -0- | 111 | 1 | 2362 | 3 | Y | 112 | 105 | 1 | | | 38 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2263 | -0- | -407 | -0- | 80 | 1 | 2081 | 3 | Y | 93 | 111 | 1 | | | 20 |
| | | | | | | | 102 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 84H RRCID -> 274939 COMPL. DATE 02/26/2015 TOTAL DEPTH 8139 PERF. 8515 - 13549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6845 | X | 6845 | -0- | -0- | -0- | 352 | 1 | 6217 | 3 | Y | 251 | 247 | 1 | | | 102 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 6853 | X | 6853 | -0- | -0- | -0- | 432 | 1 | 6123 | 3 | Y | 271 | 266 | 1 | | | 107 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 01 | 6671 | X | 6671 | -0- | -0- | -0- | 403 | 1 | 5987 | 3 | Y | 255 | 282 | 1 | | | 80 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 02 | 6440 | X | 5451 | -0- | -989 | -0- | 206 | 1 | 5035 | 3 | Y | 191 | 213 | 1 | | | 58 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 03 | 7130 | X | 4615 | -0- | -2515 | -0- | 202 | 1 | 4289 | 3 | Y | 113 | 128 | 1 | | | 43 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 6900 | X | 5331 | -0- | -1569 | -0- | 191 | 1 | 4990 | 3 | Y | 136 | 156 | 1 | | | 23 |
| | | | | | | | 150 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 86H RRCID -> 274940 COMPL. DATE 02/27/2015 TOTAL DEPTH 8087 PERF. 8750 - 14682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 | X | 7182 | -0- | -858 | -0- | 369 | 1 | 6512 | 3 | Y | 274 | 273 | 1 | | | 114 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 12 | 8308 | X | 7377 | -0- | -931 | -0- | 466 | 1 | 6594 | 3 | Y | 288 | 286 | 1 | | | 116 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 01 | 7719 | X | 7482 | -0- | -237 | -0- | 450 | 1 | 6679 | 3 | Y | 321 | 340 | 1 | | | 97 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 6888 | X | 6148 | -0- | -740 | -0- | 231 | 1 | 5641 | 3 | Y | 251 | 272 | 1 | | | 76 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| *03 | 7626 | X | 6017 | -0- | -1609 | -0- | 261 | 1 | 5524 | 3 | Y | 211 | 214 | 1 | | | 73 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 7290 | X | 6043 | -0- | -1247 | -0- | 215 | 1 | 5602 | 3 | Y | 205 | 239 | 1 | | | 36 |
| | | | | | | | 226 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 89H RRCID -> 274941 COMPL. DATE 02/24/2015 TOTAL DEPTH 8088 PERF. 8568 - 14211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6274 | -0- | -896 | -0- | 320 | 1 | 5648 | 3 | Y | 278 | 272 | 1 | | | 117 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6338 | -0- | -358 | -0- | 397 | 1 | 5615 | 3 | Y | 296 | 292 | 1 | | | 121 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 6665 | X | 6360 | -0- | -305 | -0- | 379 | 1 | 5626 | 3 | Y | 323 | 342 | 1 | | | 102 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 02 | 6020 | X | 4777 | -0- | -1243 | -0- | 178 | 1 | 4354 | 3 | Y | 223 | 250 | 1 | | | 75 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 6665 | X | 6260 | -0- | -405 | -0- | 269 | 1 | 5698 | 3 | Y | 266 | 251 | 1 | | | 90 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 04 | 6330 | X | 5863 | -0- | -467 | -0- | 207 | 1 | 5388 | 3 | Y | 244 | 284 | 1 | | | 50 |
| | | | | | | | 268 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 88H RRCID -> 274959 COMPL. DATE 02/20/2015 TOTAL DEPTH 8094 PERF. 8540 - 14176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 4093 | -0- | -17 | -0- | 210 | 1 | 3715 | 3 | Y | 153 | 150 | 1 | | | 61 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 4276 | X | 4276 | -0- | -0- | -0- | 271 | 1 | 3831 | 3 | Y | 158 | 157 | 1 | | | 62 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 4216 | X | 4019 | -0- | -197 | -0- | 242 | 1 | 3592 | 3 | Y | 168 | 180 | 1 | | | 50 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 3836 | X | 2876 | -0- | -960 | -0- | 111 | 1 | 2702 | 3 | Y | 57 | 84 | 1 | | | 23 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4203 | -0- | -44 | -0- | 182 | 1 | 3859 | 3 | Y | 147 | 129 | 1 | | | 41 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 04 | 4170 | X | 3873 | -0- | -297 | -0- | 137 | 1 | 3583 | 3 | Y | 139 | 158 | 1 | | | 22 |
| | | | | | | | 153 | 9 | | | | | | | | | |

COTULLA WELL #: 43H RRCID -> 275027 COMPL. DATE 06/12/2014 TOTAL DEPTH 8347 PERF. 8714 - 13315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 2716 | -0- | -434 | -0- | 141 | 1 | 2458 | 3 | Y | 106 | 110 | 1 | | | 46 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2699 | -0- | -556 | -0- | 173 | 1 | 2412 | 3 | Y | 104 | 105 | 1 | | | 45 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2742 | -0- | -203 | -0- | 166 | 1 | 2442 | 3 | Y | 122 | 130 | 1 | | | 37 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2452 | -0- | -208 | -0- | 93 | 1 | 2250 | 3 | Y | 99 | 107 | 1 | | | 29 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2563 | -0- | -258 | -0- | 111 | 1 | 2342 | 3 | Y | 100 | 97 | 1 | | | 32 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 2730 | X | 2468 | -0- | -262 | -0- | 86 | 1 | 2262 | 3 | Y | 109 | 121 | 1 | | | 20 |
| | | | | | | | 120 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 45H RRCID -> 275028 COMPL. DATE 06/15/2014 TOTAL DEPTH 8377 PERF. 8731 - 13710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3436 | -0- | -254 | -0- | 181 | 1 | 3167 | 3 | Y | 80 | 91 | 1 | | | 40 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3412 | -0- | -463 | -0- | 219 | 1 | 3062 | 3 | Y | 119 | 112 | 1 | | | 47 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3525 | -0- | -350 | -0- | 216 | 1 | 3181 | 3 | Y | 116 | 126 | 1 | | | 37 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2771 | -0- | -729 | -0- | 106 | 1 | 2582 | 3 | Y | 75 | 87 | 1 | | | 25 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 3658 | X | 2937 | -0- | -721 | -0- | 122 | 1 | 2584 | 3 | Y | 210 | 176 | 1 | | | 59 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 3450 | X | 2875 | -0- | -575 | -0- | 102 | 1 | 2666 | 3 | Y | 97 | 132 | 1 | | | 24 |
| | | | | | | | 107 | 9 | | | | | | | | | |

COTULLA WELL #: 46H RRCID -> 275029 COMPL. DATE 06/16/2014 TOTAL DEPTH 8340 PERF. 8689 - 14623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4817 | -0- | -373 | -0- | 252 | 1 | 4403 | 3 | Y | 147 | 146 | 1 | | | 64 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4978 | -0- | -385 | -0- | 322 | 1 | 4489 | 3 | Y | 152 | 149 | 1 | | | 67 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 5208 | X | 5085 | -0- | -123 | -0- | 311 | 1 | 4584 | 3 | Y | 173 | 183 | 1 | | | 57 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 4676 | X | 3718 | -0- | -958 | -0- | 142 | 1 | 3440 | 3 | Y | 124 | 138 | 1 | | | 43 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 5177 | X | 5047 | -0- | -130 | -0- | 219 | 1 | 4628 | 3 | Y | 182 | 165 | 1 | | | 60 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 04 | 4920 | X | 4347 | -0- | -573 | -0- | 154 | 1 | 4043 | 3 | Y | 136 | 163 | 1 | | | 33 |
| | | | | | | | 150 | 9 | | | | | | | | | |

COTULLA WELL #: 47H RRCID -> 275068 COMPL. DATE 06/16/2014 TOTAL DEPTH 8342 PERF. 8634 - 14570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6540 | X | 6100 | -0- | -440 | -0- | 319 | 1 | 5575 | 3 | Y | 187 | 187 | 1 | | | 79 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 6758 | X | 6443 | -0- | -315 | -0- | 416 | 1 | 5798 | 3 | Y | 208 | 201 | 1 | | | 86 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 6696 | X | 5912 | -0- | -784 | -0- | 363 | 1 | 5341 | 3 | Y | 189 | 212 | 1 | | | 63 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 6048 | X | 4854 | -0- | -1194 | -0- | 185 | 1 | 4496 | 3 | Y | 157 | 172 | 1 | | | 48 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 6696 | X | 6066 | -0- | -630 | -0- | 265 | 1 | 5597 | 3 | Y | 185 | 174 | 1 | | | 59 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 04 | 6240 | X | 5622 | -0- | -618 | -0- | 199 | 1 | 5210 | 3 | Y | 194 | 217 | 1 | | | 36 |
| | | | | | | | 213 | 9 | | | | | | | | | |

COTULLA WELL #: 44H RRCID -> 275251 COMPL. DATE 06/15/2014 TOTAL DEPTH 8372 PERF. 8700 - 13080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | X | 1379 | -0- | -1141 | -0- | 69 | 1 | 1208 | 3 | Y | 93 | 93 | 1 | | | 38 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1676 | -0- | -928 | -0- | 105 | 1 | 1465 | 3 | Y | 96 | 95 | 1 | | | 39 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 2610 | N | 2610 | -0- | -0- | -0- | 159 | 1 | 2335 | 3 | Y | 105 | 112 | 1 | | | 32 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 1862 | N | 1862 | -0- | -0- | -0- | 70 | 1 | 1697 | 3 | Y | 86 | 93 | 1 | | | 25 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 1909 | N | 1909 | -0- | -0- | -0- | 82 | 1 | 1743 | 3 | Y | 76 | 75 | 1 | | | 26 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 2520 | N | 1921 | -0- | -599 | -0- | 67 | 1 | 1744 | 3 | Y | 100 | 108 | 1 | | | 18 |
| | | | | | | | 110 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, A. G. HEIRS GU A WELL #: 18H RRCID -> 275318 COMPL. DATE 05/08/2014 TOTAL DEPTH 9875 PERF.10084 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19440 | X | 18767 | -0- | -673 | -0- | 571 | 1 | 18165 | 3 | Y | 28 | 33 | 1 | | | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 20088 | X | 19275 | -0- | -813 | -0- | 613 | 1 | 18625 | 3 | Y | 34 | 30 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 19964 | X | 19039 | -0- | -925 | -0- | 760 | 1 | 18243 | 3 | Y | 33 | 24 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 18032 | X | 14218 | -0- | -3814 | -0- | 557 | 1 | 13652 | 3 | Y | 8 | 12 | 1 | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 19747 | X | 19738 | -0- | -9 | -0- | 898 | 1 | 18820 | 3 | Y | 18 | 23 | 1 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 18780 | X | 17941 | -0- | -839 | -0- | 769 | 1 | 17141 | 3 | Y | 28 | 27 | 1 | | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |

LONG, A. G. HEIRS GU A WELL #: 19H RRCID -> 275324 COMPL. DATE 08/19/2014 TOTAL DEPTH 9854 PERF.10124 - 14725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12287 | X | 12287 | -0- | -0- | -0- | 372 | 1 | 11842 | 3 | Y | 66 | 91 | 1 | | | 24 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 15593 | X | 11361 | -0- | -4232 | -0- | 359 | 1 | 10912 | 3 | Y | 82 | 71 | 1 | | | 35 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 15593 | X | 11961 | -0- | -3632 | -0- | 474 | 1 | 11390 | 3 | Y | 88 | 58 | 1 | | | 65 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 14084 | X | 9908 | -0- | -4176 | -0- | 385 | 1 | 9431 | 3 | Y | 84 | 101 | 1 | | | 48 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 13051 | X | 11065 | -0- | -1986 | -0- | 498 | 1 | 10445 | 3 | Y | 111 | 81 | 1 | | | 78 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 12300 | X | 10567 | -0- | -1733 | -0- | 450 | 1 | 10039 | 3 | Y | 71 | 91 | 1 | | | 58 |
| | | | | | | | 78 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 10H RRCID -> 275356 COMPL. DATE 07/01/2014 TOTAL DEPTH 8244 PERF. 8728 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 6942 | -0- | -198 | -0- | 358 | 1 | 6327 | 3 | Y | 234 | 236 | 1 | | | 100 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 12 | 7480 | X | 7480 | -0- | -0- | -0- | 477 | 1 | 6751 | 3 | Y | 229 | 233 | 1 | | | 96 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 7502 | X | 6967 | -0- | -535 | -0- | 422 | 1 | 6263 | 3 | Y | 256 | 274 | 1 | | | 78 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 6776 | X | 4935 | -0- | -1841 | -0- | 185 | 1 | 4510 | 3 | Y | 218 | 231 | 1 | | | 65 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 03 | 7502 | X | 5185 | -0- | -2317 | -0- | 222 | 1 | 4709 | 3 | Y | 231 | 221 | 1 | | | 75 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 04 | 7290 | X | 4899 | -0- | -2391 | -0- | 172 | 1 | 4490 | 3 | Y | 215 | 250 | 1 | | | 40 |
| | | | | | | | 237 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 12H RRCID -> 275442 COMPL. DATE 07/01/2014 TOTAL DEPTH 8245 PERF. 8772 - 13806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6525 | X | 6525 | -0- | -0- | -0- | 334 | 1 | 5893 | 3 | Y | 271 | 255 | 1 | | | 105 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 6975 | X | 6670 | -0- | -305 | -0- | 420 | 1 | 5947 | 3 | Y | 275 | 271 | 1 | | | 109 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 01 | 6975 | X | 6575 | -0- | -400 | -0- | 397 | 1 | 5892 | 3 | Y | 260 | 286 | 1 | | | 83 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 6300 | X | 5543 | -0- | -757 | -0- | 209 | 1 | 5097 | 3 | Y | 215 | 233 | 1 | | | 65 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 03 | 6851 | X | 4424 | -0- | -2427 | -0- | 197 | 1 | 4169 | 3 | Y | 53 | 85 | 1 | | | 33 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 6570 | X | 5104 | -0- | -1466 | -0- | 181 | 1 | 4705 | 3 | Y | 198 | 200 | 1 | | | 31 |
| | | | | | | | 218 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 11H RRCID -> 275443 COMPL. DATE 07/02/2014 TOTAL DEPTH 8241 PERF. 8749 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8700 | X | 8144 | -0- | -556 | -0- | 416 | 1 | 7344 | 3 | Y | 349 | 342 | 1 | | | 141 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 8866 | X | 7415 | -0- | -1451 | -0- | 467 | 1 | 6606 | 3 | Y | 311 | 321 | 1 | | | 131 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 01 | 8742 | X | 7442 | -0- | -1300 | -0- | 447 | 1 | 6634 | 3 | Y | 328 | 357 | 1 | | | 102 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 7896 | X | 6843 | -0- | -1053 | -0- | 257 | 1 | 6275 | 3 | Y | 283 | 302 | 1 | | | 83 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 03 | 8742 | X | 5853 | -0- | -2889 | -0- | 252 | 1 | 5329 | 3 | Y | 247 | 246 | 1 | | | 84 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 04 | 8190 | X | 5901 | -0- | -2289 | -0- | 208 | 1 | 5433 | 3 | Y | 236 | 276 | 1 | | | 44 |
| | | | | | | | 260 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 109H RRCID -> 275444 COMPL. DATE 07/02/2014 TOTAL DEPTH 8345 PERF. 8758 - 12109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3208 | X | 3208 | -0- | -0- | -0- | 167 | 1 | 2955 | 3 | Y | 78 | 82 | 1 | | | 35 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3281 | X | 3281 | -0- | -0- | -0- | 210 | 1 | 2981 | 3 | Y | 82 | 83 | 1 | | | 34 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 2105 | X | 2105 | -0- | -0- | -0- | 126 | 1 | 1870 | 3 | Y | 99 | 104 | 1 | | | 29 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 2055 | X | 2055 | -0- | -0- | -0- | 77 | 1 | 1879 | 3 | Y | 90 | 93 | 1 | | | 26 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 1541 | X | 1541 | -0- | -0- | -0- | 64 | 1 | 1357 | 3 | Y | 109 | 101 | 1 | | | 34 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *04 | 1570 | X | 1570 | -0- | -0- | -0- | 54 | 1 | 1414 | 3 | Y | 93 | 110 | 1 | | | 17 |
| | | | | | | | 102 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 108H RRCID -> 275445 COMPL. DATE 07/04/2014 TOTAL DEPTH 8335 PERF. 8650 - 12307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 4312 | -0- | -128 | -0- | 220 | 1 | 3877 | 3 | Y | 195 | 191 | 1 | | | 78 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4426 | -0- | -131 | -0- | 277 | 1 | 3922 | 3 | Y | 206 | 203 | 1 | | | 81 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4186 | -0- | -371 | -0- | 250 | 1 | 3713 | 3 | Y | 203 | 222 | 1 | | | 62 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3687 | -0- | -373 | -0- | 138 | 1 | 3360 | 3 | Y | 172 | 184 | 1 | | | 50 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 03 | 4495 | X | 4054 | -0- | -441 | -0- | 173 | 1 | 3658 | 3 | Y | 203 | 191 | 1 | | | 62 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 04 | 4350 | X | 3928 | -0- | -422 | -0- | 138 | 1 | 3599 | 3 | Y | 174 | 206 | 1 | | | 30 |
| | | | | | | | 191 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 53H RRCID -> 275447 COMPL. DATE 06/27/2014 TOTAL DEPTH 8236 PERF. 8591 - 12770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 6819 | -0- | -201 | -0- | 351 | 1 | 6201 | 3 | Y | 243 | 237 | 1 | | | 99 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 12 | 6944 | X | 6126 | -0- | -818 | -0- | 382 | 1 | 5402 | 3 | Y | 311 | 293 | 1 | | | 117 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 01 | 6355 | X | 6251 | -0- | -104 | -0- | 371 | 1 | 5507 | 3 | Y | 339 | 355 | 1 | | | 101 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 02 | 6412 | X | 5236 | -0- | -1176 | -0- | 195 | 1 | 4752 | 3 | Y | 263 | 285 | 1 | | | 79 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| *03 | 7099 | X | 5654 | -0- | -1445 | -0- | 242 | 1 | 5118 | 3 | Y | 267 | 259 | 1 | | | 87 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 04 | 6870 | X | 5450 | -0- | -1420 | -0- | 192 | 1 | 5003 | 3 | Y | 232 | 275 | 1 | | | 50 |
| | | | | | | | 255 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 105H RRCID -> 275448 COMPL. DATE 07/09/2014 TOTAL DEPTH 8283 PERF. 8782 - 13215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 | X | 3786 | -0- | -2274 | -0- | 197 | 1 | 3486 | 3 | Y | 94 | 90 | 1 | | | 34 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 6076 | X | 4053 | -0- | -2023 | -0- | 260 | 1 | 3683 | 3 | Y | 100 | 97 | 1 | | | 37 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 6076 | X | 3897 | -0- | -2179 | -0- | 238 | 1 | 3531 | 3 | Y | 116 | 121 | 1 | | | 32 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 5348 | X | 2148 | -0- | -3200 | -0- | 82 | 1 | 2008 | 3 | Y | 53 | 67 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 4278 | X | 2021 | -0- | -2257 | -0- | 89 | 1 | 1891 | 3 | Y | 37 | 41 | 1 | | | 14 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3930 | X | 2893 | -0- | -1037 | -0- | 104 | 1 | 2716 | 3 | Y | 66 | 70 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 104H RRCID -> 275450 COMPL. DATE 07/09/2014 TOTAL DEPTH 8265 PERF. 8685 - 13118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 | X | 2049 | -0- | -861 | -0- | 106 | 1 | 1876 | 3 | Y | 61 | 59 | 1 | | | 30 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2453 | -0- | -554 | -0- | 156 | 1 | 2206 | 3 | Y | 83 | 77 | 1 | | | 36 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2309 | -0- | -698 | -0- | 139 | 1 | 2072 | 3 | Y | 89 | 94 | 1 | | | 31 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1759 | -0- | -761 | -0- | 67 | 1 | 1636 | 3 | Y | 51 | 60 | 1 | | | 22 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1986 | -0- | -339 | -0- | 87 | 1 | 1844 | 3 | Y | 50 | 50 | 1 | | | 22 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 2400 | X | 1991 | -0- | -409 | -0- | 72 | 1 | 1865 | 3 | Y | 49 | 58 | 1 | | | 13 |
| | | | | | | | 54 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 103H RRCID -> 275452 COMPL. DATE 07/10/2014 TOTAL DEPTH 8274 PERF. 8562 - 13596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3443 | -0- | -217 | -0- | 180 | 1 | 3185 | 3 | Y | 71 | 74 | 1 | | | 31 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3558 | -0- | -224 | -0- | 228 | 1 | 3229 | 3 | Y | 92 | 88 | 1 | | | 35 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3566 | -0- | -216 | -0- | 219 | 1 | 3241 | 3 | Y | 96 | 102 | 1 | | | 29 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2028 | -0- | -1332 | -0- | 77 | 1 | 1878 | 3 | Y | 66 | 74 | 1 | | | 21 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *03 | 3627 | X | 2416 | -0- | -1211 | -0- | 106 | 1 | 2243 | 3 | Y | 61 | 61 | 1 | | | 21 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3450 | X | 2474 | -0- | -976 | -0- | 89 | 1 | 2322 | 3 | Y | 57 | 67 | 1 | | | 14 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 155H RRCID -> 275463 COMPL. DATE 01/29/2015 TOTAL DEPTH 8232 PERF. 8761 - 12381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1467 | N | 1467 | -0- | -0- | -0- | 74 | 1 | 1302 | 3 | Y | 83 | 84 | 1 | | | 35 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 1536 | N | 1536 | -0- | -0- | -0- | 95 | 1 | 1347 | 3 | Y | 85 | 85 | 1 | | | 35 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 98 | 1 | 1467 | 3 | Y | 86 | 94 | 1 | | | 27 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 1408 | N | 1408 | -0- | -0- | -0- | 52 | 1 | 1261 | 3 | Y | 86 | 89 | 1 | | | 24 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *03 | 1498 | N | 1498 | -0- | -0- | -0- | 65 | 1 | 1389 | 3 | Y | 40 | 47 | 1 | | | 17 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1620 | N | 1398 | -0- | -222 | -0- | 51 | 1 | 1335 | 3 | Y | 11 | 23 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 150H RRCID -> 275464 COMPL. DATE 07/29/2014 TOTAL DEPTH 8135 PERF. 8533 - 13330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4551 | X | 4551 | -0- | -0- | -0- | 237 | 1 | 4181 | 3 | Y | 121 | 121 | 1 | | | 50 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 4604 | X | 4604 | -0- | -0- | -0- | 294 | 1 | 4169 | 3 | Y | 128 | 127 | 1 | | | 51 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 4588 | X | 4346 | -0- | -242 | -0- | 266 | 1 | 3946 | 3 | Y | 122 | 135 | 1 | | | 38 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 4256 | X | 2121 | -0- | -2135 | -0- | 81 | 1 | 1976 | 3 | Y | 58 | 76 | 1 | | | 20 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 4712 | X | 3464 | -0- | -1248 | -0- | 152 | 1 | 3211 | 3 | Y | 92 | 85 | 1 | | | 27 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 4560 | X | 3177 | -0- | -1383 | -0- | 114 | 1 | 2975 | 3 | Y | 80 | 93 | 1 | | | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 154H RRCID -> 275465 COMPL. DATE 01/30/2015 TOTAL DEPTH 8221 PERF. 8659 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1920 | N | 1721 | -0- | -199 | -0- | 86 | 1 | 1527 | 3 | Y | 98 | 95 | 1 | | | 40 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1739 | -0- | -183 | -0- | 108 | 1 | 1523 | 3 | Y | 98 | 98 | 1 | | | 40 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1578 | -0- | -406 | -0- | 93 | 1 | 1377 | 3 | Y | 98 | 107 | 1 | | | 31 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1493 | -0- | -131 | -0- | 54 | 1 | 1327 | 3 | Y | 102 | 104 | 1 | | | 29 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 1556 | N | 1556 | -0- | -0- | -0- | 67 | 1 | 1423 | 3 | Y | 60 | 66 | 1 | | | 23 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1426 | -0- | -104 | -0- | 52 | 1 | 1364 | 3 | Y | 9 | 26 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 153H RRCID -> 275466 COMPL. DATE 01/29/2015 TOTAL DEPTH 8207 PERF. 8647 - 12223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 2328 | -0- | -1032 | -0- | 120 | 1 | 2117 | 3 | Y | 83 | 83 | 1 | | | 33 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2114 | -0- | -862 | -0- | 132 | 1 | 1868 | 3 | Y | 104 | 100 | 1 | | | 37 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 3748 | X | 3748 | -0- | -0- | -0- | 229 | 1 | 3391 | 3 | Y | 116 | 122 | 1 | | | 31 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 2629 | X | 2629 | -0- | -0- | -0- | 100 | 1 | 2443 | 3 | Y | 78 | 88 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 2556 | X | 2556 | -0- | -0- | -0- | 111 | 1 | 2353 | 3 | Y | 84 | 81 | 1 | | | 24 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 3630 | X | 2500 | -0- | -1130 | -0- | 92 | 1 | 2395 | 3 | Y | 12 | 32 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 152H RRCID -> 275467 COMPL. DATE 01/16/2015 TOTAL DEPTH 8146 PERF. 8561 - 13053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3388 | -0- | -302 | -0- | 174 | 1 | 3081 | 3 | Y | 121 | 120 | 1 | | | 51 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3394 | -0- | -419 | -0- | 215 | 1 | 3041 | 3 | Y | 125 | 125 | 1 | | | 51 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 3718 | X | 3718 | -0- | -0- | -0- | 227 | 1 | 3361 | 3 | Y | 118 | 131 | 1 | | | 38 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2521 | -0- | -783 | -0- | 96 | 1 | 2333 | 3 | Y | 84 | 95 | 1 | | | 27 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 3565 | X | 2719 | -0- | -846 | -0- | 118 | 1 | 2501 | 3 | Y | 91 | 88 | 1 | | | 30 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2684 | -0- | -916 | -0- | 96 | 1 | 2494 | 3 | Y | 85 | 99 | 1 | | | 19 |
| | | | | | | | 94 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 151H RRCID -> 275468 COMPL. DATE 07/29/2014 TOTAL DEPTH 8150 PERF. 8591 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3329 | -0- | -571 | -0- | 171 | 1 | 3024 | 3 | Y | 122 | 122 | 1 | | | 51 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3251 | -0- | -562 | -0- | 206 | 1 | 2909 | 3 | Y | 124 | 124 | 1 | | | 51 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3270 | -0- | -450 | -0- | 199 | 1 | 2941 | 3 | Y | 118 | 131 | 1 | | | 38 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2579 | -0- | -781 | -0- | 98 | 1 | 2392 | 3 | Y | 81 | 93 | 1 | | | 26 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *03 | 3720 | X | 2858 | -0- | -862 | -0- | 124 | 1 | 2636 | 3 | Y | 89 | 86 | 1 | | | 29 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 3360 | X | 2804 | -0- | -556 | -0- | 100 | 1 | 2612 | 3 | Y | 84 | 98 | 1 | | | 13 |
| | | | | | | | 92 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 87H RRCID -> 275470 COMPL. DATE 02/19/2015 TOTAL DEPTH 8074 PERF. 8483 - 13598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 4263 | -0- | -657 | -0- | 220 | 1 | 3892 | 3 | Y | 137 | 132 | 1 | | | 55 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 4867 | X | 3388 | -0- | -1479 | -0- | 212 | 1 | 3008 | 3 | Y | 153 | 147 | 1 | | | 61 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 4867 | X | 3086 | -0- | -1781 | -0- | 184 | 1 | 2727 | 3 | Y | 159 | 171 | 1 | | | 49 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 4368 | X | 1950 | -0- | -2418 | -0- | 71 | 1 | 1738 | 3 | Y | 128 | 138 | 1 | | | 39 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4282 | -0- | -368 | -0- | 184 | 1 | 3887 | 3 | Y | 192 | 173 | 1 | | | 58 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | 4290 | X | 3393 | -0- | -897 | -0- | 119 | 1 | 3113 | 3 | Y | 146 | 174 | 1 | | | 30 |
| | | | | | | | 161 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 102H RRCID -> 275512 COMPL. DATE 07/10/2014 TOTAL DEPTH 8295 PERF. 8682 - 13115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2984 | -0- | -256 | -0- | 157 | 1 | 2765 | 3 | Y | 56 | 55 | 1 | | | 26 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3054 | -0- | -294 | -0- | 197 | 1 | 2785 | 3 | Y | 65 | 63 | 1 | | | 28 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 3348 | X | 2987 | -0- | -361 | -0- | 184 | 1 | 2729 | 3 | Y | 67 | 72 | 1 | | | 23 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2912 | X | 1629 | -0- | -1283 | -0- | 59 | 1 | 1448 | 3 | Y | 111 | 103 | 1 | | | 31 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2059 | -0- | -1134 | -0- | 91 | 1 | 1920 | 3 | Y | 44 | 53 | 1 | | | 22 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2026 | -0- | -974 | -0- | 73 | 1 | 1905 | 3 | Y | 44 | 54 | 1 | | | 12 |
| | | | | | | | 48 | 9 | | | | | | | | | |

COTULLA WELL #: 5H RRCID -> 275604 COMPL. DATE 11/26/2013 TOTAL DEPTH 8341 PERF. 8604 - 13107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3439 | -0- | -101 | -0- | 178 | 1 | 3117 | 3 | Y | 131 | 131 | 1 | | | 54 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3500 | -0- | -313 | -0- | 224 | 1 | 3130 | 3 | Y | 133 | 132 | 1 | | | 55 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3656 | -0- | -157 | -0- | 222 | 1 | 3265 | 3 | Y | 154 | 162 | 1 | | | 47 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3317 | -0- | -127 | -0- | 125 | 1 | 3049 | 3 | Y | 130 | 139 | 1 | | | 38 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3519 | -0- | -139 | -0- | 155 | 1 | 3276 | 3 | Y | 80 | 87 | 1 | | | 31 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3345 | -0- | -195 | -0- | 118 | 1 | 3088 | 3 | Y | 126 | 135 | 1 | | | 22 |
| | | | | | | | 139 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 85H RRCID -> 275628 COMPL. DATE 11/15/2013 TOTAL DEPTH 8021 PERF. 8447 - 14641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6540 | X | 6139 | -0- | -401 | -0- | 316 | 1 | 5575 | 3 | Y | 225 | 220 | 1 | | | 91 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 6541 | X | 6256 | -0- | -285 | -0- | 395 | 1 | 5598 | 3 | Y | 239 | 236 | 1 | | | 94 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5791 | -0- | -750 | -0- | 351 | 1 | 5213 | 3 | Y | 206 | 233 | 1 | | | 67 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 5768 | X | 5062 | -0- | -706 | -0- | 191 | 1 | 4659 | 3 | Y | 193 | 204 | 1 | | | 56 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 6386 | X | 5417 | -0- | -969 | -0- | 236 | 1 | 5004 | 3 | Y | 161 | 162 | 1 | | | 55 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 04 | 6180 | X | 5513 | -0- | -667 | -0- | 197 | 1 | 5125 | 3 | Y | 174 | 198 | 1 | | | 31 |
| | | | | | | | 191 | 9 | | | | | | | | | |

COTULLA WELL #: 31H RRCID -> 275645 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8509 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 | X | 2446 | -0- | -104 | -0- | 128 | 1 | 2237 | 3 | Y | 74 | 73 | 1 | | | 30 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2519 | -0- | -116 | -0- | 163 | 1 | 2272 | 3 | Y | 76 | 75 | 1 | | | 31 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 2604 | N | 2533 | -0- | -71 | -0- | 156 | 1 | 2290 | 3 | Y | 79 | 86 | 1 | | | 24 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 2296 | N | 1968 | -0- | -328 | -0- | 75 | 1 | 1830 | 3 | Y | 57 | 64 | 1 | | | 17 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 2218 | N | 2218 | -0- | -0- | -0- | 93 | 1 | 1968 | 3 | Y | 143 | 121 | 1 | | | 39 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 04 | 2460 | N | 1675 | -0- | -785 | -0- | 59 | 1 | 1550 | 3 | Y | 60 | 85 | 1 | | | 14 |
| | | | | | | | 66 | 9 | | | | | | | | | |

COTULLA WELL #: 75H RRCID -> 275646 COMPL. DATE 10/27/2013 TOTAL DEPTH 8329 PERF. 8530 - 14261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6510 | X | 5986 | -0- | -524 | -0- | 311 | 1 | 5436 | 3 | Y | 217 | 226 | 1 | | | 93 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 12 | 6479 | X | 6198 | -0- | -281 | -0- | 399 | 1 | 5560 | 3 | Y | 217 | 218 | 1 | | | 92 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 6479 | X | 6004 | -0- | -475 | -0- | 367 | 1 | 5411 | 3 | Y | 205 | 231 | 1 | | | 66 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 5852 | X | 4955 | -0- | -897 | -0- | 190 | 1 | 4616 | 3 | Y | 135 | 158 | 1 | | | 43 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 6386 | X | 5555 | -0- | -831 | -0- | 243 | 1 | 5138 | 3 | Y | 158 | 151 | 1 | | | 50 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 6000 | X | 5124 | -0- | -876 | -0- | 182 | 1 | 4755 | 3 | Y | 170 | 189 | 1 | | | 31 |
| | | | | | | | 187 | 9 | | | | | | | | | |

COTULLA WELL #: 49H RRCID -> 275647 COMPL. DATE 01/23/2014 TOTAL DEPTH 8296 PERF. 8759 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6488 | X | 6488 | -0- | -0- | -0- | 345 | 1 | 6031 | 3 | Y | 102 | 102 | 1 | | | 39 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 6625 | X | 6625 | -0- | -0- | -0- | 436 | 1 | 6081 | 3 | Y | 98 | 99 | 1 | | | 38 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 6336 | X | 6336 | -0- | -0- | -0- | 395 | 1 | 5822 | 3 | Y | 108 | 116 | 1 | | | 30 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 5322 | X | 5322 | -0- | -0- | -0- | 207 | 1 | 5029 | 3 | Y | 78 | 87 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 5177 | X | 4888 | -0- | -289 | -0- | 216 | 1 | 4571 | 3 | Y | 92 | 87 | 1 | | | 26 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 5010 | X | 3762 | -0- | -1248 | -0- | 134 | 1 | 3514 | 3 | Y | 104 | 115 | 1 | | | 15 |
| | | | | | | | 114 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 50H RRCID -> 275653 COMPL. DATE 11/14/2013 TOTAL DEPTH 8280 PERF. 8529 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3847 | -0- | -593 | -0- | 202<br>123 | 1<br>9 | 3522 | 3 | Y | 112 | 113 | 1 | | | 50 |
| 12 | 4588 | X | 4244 | -0- | -344 | -0- | 275<br>136 | 1<br>9 | 3833 | 3 | Y | 124 | 121 | 1 | | | 53 |
| 01 | 4588 | X | 4221 | -0- | -367 | -0- | 259<br>152 | 1<br>9 | 3810 | 3 | Y | 138 | 147 | 1 | | | 44 |
| 02 | 4088 | X | 3599 | -0- | -489 | -0- | 138<br>113 | 1<br>9 | 3348 | 3 | Y | 103 | 113 | 1 | | | 34 |
| 03 | 4092 | X | 3022 | -0- | -1070 | -0- | 130<br>146 | 1<br>9 | 2746 | 3 | Y | 133 | 124 | 1 | | | 43 |
| 04 | 4110 | X | 3361 | -0- | -749 | -0- | 119<br>129 | 1<br>9 | 3113 | 3 | Y | 117 | 135 | 1 | | | 25 |

COTULLA WELL #: 32H RRCID -> 275655 COMPL. DATE 02/25/2014 TOTAL DEPTH 8164 PERF. 8496 - 13387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3513 | -0- | -507 | -0- | 181<br>162 | 1<br>9 | 3170 | 3 | Y | 147 | 147 | 1 | | | 64 |
| 12 | 4030 | X | 3687 | -0- | -343 | -0- | 236<br>165 | 1<br>9 | 3286 | 3 | Y | 150 | 149 | 1 | | | 65 |
| 01 | 4030 | X | 3942 | -0- | -88 | -0- | 239<br>182 | 1<br>9 | 3521 | 3 | Y | 165 | 177 | 1 | | | 53 |
| 02 | 3640 | X | 227 | -0- | -3413 | -0- | 3<br>139 | 1<br>9 | 85 | 3 | Y | 126 | 139 | 1 | | | 40 |
| 03 | 3944 | X | 3944 | -0- | -0- | -0- | 171<br>155 | 1<br>9 | 3618 | 3 | Y | 141 | 134 | 1 | | | 47 |
| 04 | 3810 | X | 3755 | -0- | -55 | -0- | 132<br>153 | 1<br>9 | 3470 | 3 | Y | 139 | 158 | 1 | | | 28 |

COTULLA WELL #: 33H RRCID -> 275659 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8589 - 13480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 1913 | -0- | -877 | -0- | 98<br>106 | 1<br>9 | 1709 | 3 | Y | 96 | 98 | 1 | | | 41 |
| 12 | 2883 | X | 1847 | -0- | -1036 | -0- | 116<br>108 | 1<br>9 | 1623 | 3 | Y | 98 | 97 | 1 | | | 42 |
| 01 | 2821 | X | 2613 | -0- | -208 | -0- | 159<br>122 | 1<br>9 | 2332 | 3 | Y | 111 | 118 | 1 | | | 35 |
| 02 | 2128 | X | 2123 | -0- | -5 | -0- | 80<br>88 | 1<br>9 | 1955 | 3 | Y | 80 | 90 | 1 | | | 25 |
| 03 | 2705 | X | 2705 | -0- | -0- | -0- | 118<br>103 | 1<br>9 | 2484 | 3 | Y | 94 | 89 | 1 | | | 30 |
| 04 | 2520 | X | 2018 | -0- | -502 | -0- | 71<br>98 | 1<br>9 | 1849 | 3 | Y | 89 | 101 | 1 | | | 18 |

COTULLA WELL #: 51H RRCID -> 275728 COMPL. DATE 01/22/2014 TOTAL DEPTH 8296 PERF. 9509 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 3916 | -0- | -464 | -0- | 207<br>96 | 1<br>9 | 3613 | 3 | Y | 87 | 88 | 1 | | | 39 |
| 12 | 4991 | X | 3887 | -0- | -1104 | -0- | 253<br>98 | 1<br>9 | 3536 | 3 | Y | 89 | 88 | 1 | | | 40 |
| 01 | 4991 | X | 3896 | -0- | -1095 | -0- | 241<br>109 | 1<br>9 | 3546 | 3 | Y | 99 | 105 | 1 | | | 34 |
| 02 | 4508 | X | 3158 | -0- | -1350 | -0- | 121<br>90 | 1<br>9 | 2947 | 3 | Y | 82 | 88 | 1 | | | 28 |
| 03 | 4557 | X | 3157 | -0- | -1400 | -0- | 137<br>120 | 1<br>9 | 2900 | 3 | Y | 109 | 100 | 1 | | | 37 |
| 04 | 3930 | X | 2519 | -0- | -1411 | -0- | 89<br>90 | 1<br>9 | 2340 | 3 | Y | 82 | 99 | 1 | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 5H RRCID -> 275761 COMPL. DATE 03/14/2015 TOTAL DEPTH 9708 PERF. 9883 - 15890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16320 | X | 14333 | -0- | -1987 | -0- | 435 | 1 | 13822 | 3 | Y | 69 | 30 | 1 | | | 39 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 15562 | X | 14221 | -0- | -1341 | -0- | 452 | 1 | 13732 | 3 | Y | 34 | 60 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 15252 | X | 14426 | -0- | -826 | -0- | 574 | 1 | 13790 | 3 | Y | 56 | 47 | 1 | | | 22 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 13692 | X | 12484 | -0- | -1208 | -0- | 488 | 1 | 11963 | 3 | Y | 30 | 38 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 15159 | X | 14130 | -0- | -1029 | -0- | 641 | 1 | 13442 | 3 | Y | 43 | 33 | 1 | | | 24 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 14340 | X | 13754 | -0- | -586 | -0- | 588 | 1 | 13105 | 3 | Y | 55 | 72 | 1 | | | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |

COTULLA WELL #: 30H RRCID -> 275790 COMPL. DATE 11/27/2013 TOTAL DEPTH 8340 PERF. 8589 - 13667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 4674 | -0- | -396 | -0- | 242 | 1 | 4233 | 3 | Y | 181 | 181 | 1 | | | 74 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4791 | -0- | -448 | -0- | 307 | 1 | 4277 | 3 | Y | 188 | 184 | 1 | | | 78 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 5239 | X | 4618 | -0- | -621 | -0- | 279 | 1 | 4113 | 3 | Y | 205 | 220 | 1 | | | 63 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3993 | -0- | -543 | -0- | 150 | 1 | 3658 | 3 | Y | 168 | 182 | 1 | | | 49 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 4898 | X | 4309 | -0- | -589 | -0- | 189 | 1 | 3998 | 3 | Y | 111 | 119 | 1 | | | 41 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 4680 | X | 4229 | -0- | -451 | -0- | 149 | 1 | 3896 | 3 | Y | 167 | 179 | 1 | | | 29 |
| | | | | | | | 184 | 9 | | | | | | | | | |

COTULLA WELL #: 76H RRCID -> 275808 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 2879 | -0- | -931 | -0- | 149 | 1 | 2603 | 3 | Y | 115 | 115 | 1 | | | 45 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 3937 | X | 2687 | -0- | -1250 | -0- | 172 | 1 | 2396 | 3 | Y | 108 | 110 | 1 | | | 43 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 3906 | X | 2930 | -0- | -976 | -0- | 177 | 1 | 2595 | 3 | Y | 144 | 149 | 1 | | | 38 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2364 | -0- | -1108 | -0- | 89 | 1 | 2157 | 3 | Y | 107 | 116 | 1 | | | 29 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 3596 | X | 2200 | -0- | -1396 | -0- | 93 | 1 | 1964 | 3 | Y | 130 | 122 | 1 | | | 37 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2009 | -0- | -871 | -0- | 69 | 1 | 1806 | 3 | Y | 122 | 140 | 1 | | | 19 |
| | | | | | | | 134 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 54H RRCID -> 275811 COMPL. DATE 06/28/2014 TOTAL DEPTH 8247 PERF. 8557 - 12635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 6359 | -0- | -511 | -0- | 325 | 1 | 5736 | 3 | Y | 271 | 266 | 1 | | | 111 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6432 | -0- | -667 | -0- | 404 | 1 | 5722 | 3 | Y | 278 | 277 | 1 | | | 112 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 01 | 7440 | X | 6380 | -0- | -1060 | -0- | 383 | 1 | 5686 | 3 | Y | 283 | 307 | 1 | | | 88 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 6720 | X | 5572 | -0- | -1148 | -0- | 209 | 1 | 5108 | 3 | Y | 232 | 250 | 1 | | | 70 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| *03 | 7440 | X | 6084 | -0- | -1356 | -0- | 263 | 1 | 5564 | 3 | Y | 234 | 227 | 1 | | | 77 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 04 | 6390 | X | 5808 | -0- | -582 | -0- | 206 | 1 | 5358 | 3 | Y | 222 | 257 | 1 | | | 39 |
| | | | | | | | 244 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 34H RRCID -> 275988 COMPL. DATE 02/25/2014 TOTAL DEPTH 8199 PERF. 8959 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2349 | -0- | -441 | -0- | 124 | 1 | 2163 | 3 | Y | 56 | 58 | 1 | | | 23 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2178 | -0- | -705 | -0- | 142 | 1 | 1977 | 3 | Y | 54 | 55 | 1 | | | 22 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2329 | -0- | -461 | -0- | 141 | 1 | 2086 | 3 | Y | 93 | 91 | 1 | | | 24 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1963 | -0- | -557 | -0- | 76 | 1 | 1845 | 3 | Y | 38 | 49 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2325 | -0- | -155 | -0- | 103 | 1 | 2183 | 3 | Y | 35 | 36 | 1 | | | 12 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 2340 | X | 1945 | -0- | -395 | -0- | 69 | 1 | 1812 | 3 | Y | 58 | 61 | 1 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |

GATES 11-DR GU FF WELL #: 119H RRCID -> 276075 COMPL. DATE 03/05/2015 TOTAL DEPTH 8198 PERF. 8591 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 826 | -0- | -614 | -0- | 37 | 1 | 657 | 3 | Y | 120 | 119 | 1 | | | 50 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 1018 | N | 1018 | -0- | -0- | -0- | 59 | 1 | 837 | 3 | Y | 111 | 115 | 1 | | | 46 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 997 | N | 997 | -0- | -0- | -0- | 55 | 1 | 812 | 3 | Y | 118 | 128 | 1 | | | 36 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 784 | N | 206 | -0- | -578 | -0- | 4 | 1 | 97 | 3 | Y | 95 | 103 | 1 | | | 28 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 24 | 1 | 518 | 3 | Y | 98 | 95 | 1 | | | 31 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 990 | N | 304 | -0- | -686 | -0- | 8 | 1 | 210 | 3 | Y | 78 | 95 | 1 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |

GATES 11-DR GU GG WELL #: 120H RRCID -> 276076 COMPL. DATE 03/09/2015 TOTAL DEPTH 8186 PERF. 8571 - 14206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3791 | -0- | -109 | -0- | 194 | 1 | 3420 | 3 | Y | 161 | 171 | 1 | | | 73 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3843 | -0- | -156 | -0- | 242 | 1 | 3419 | 3 | Y | 165 | 169 | 1 | | | 69 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3582 | -0- | -417 | -0- | 213 | 1 | 3160 | 3 | Y | 190 | 201 | 1 | | | 58 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3255 | -0- | -357 | -0- | 121 | 1 | 2956 | 3 | Y | 162 | 172 | 1 | | | 48 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3217 | -0- | -720 | -0- | 138 | 1 | 2933 | 3 | Y | 133 | 135 | 1 | | | 46 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3182 | -0- | -628 | -0- | 113 | 1 | 2936 | 3 | Y | 121 | 144 | 1 | | | 23 |
| | | | | | | | 133 | 9 | | | | | | | | | |

GATES 11-DR GU HH WELL #: 121H RRCID -> 276078 COMPL. DATE 03/10/2015 TOTAL DEPTH 8177 PERF. 8566 - 14805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 6414 | -0- | -786 | -0- | 331 | 1 | 5852 | 3 | Y | 210 | 203 | 1 | | | 85 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 6727 | X | 6320 | -0- | -407 | -0- | 402 | 1 | 5691 | 3 | Y | 206 | 207 | 1 | | | 84 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 01 | 6696 | X | 5979 | -0- | -717 | -0- | 363 | 1 | 5394 | 3 | Y | 202 | 223 | 1 | | | 63 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 6048 | X | 5447 | -0- | -601 | -0- | 207 | 1 | 5044 | 3 | Y | 178 | 189 | 1 | | | 52 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 03 | 6696 | X | 5630 | -0- | -1066 | -0- | 244 | 1 | 5177 | 3 | Y | 190 | 181 | 1 | | | 61 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 04 | 6450 | X | 5266 | -0- | -1184 | -0- | 188 | 1 | 4888 | 3 | Y | 173 | 201 | 1 | | | 33 |
| | | | | | | | 190 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 127H RRCID -> 276091 COMPL. DATE 04/09/2015 TOTAL DEPTH 8110 PERF. 8405 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4727 | X | 4727 | -0- | -0- | -0- | 243 | 1 | 4296 | 3 | Y | 171 | 153 | 1 | | | 63 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4867 | -0- | -0- | -0- | 306 | 1 | 4339 | 3 | Y | 202 | 189 | 1 | | | 76 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 4929 | X | 4839 | -0- | -90 | -0- | 291 | 1 | 4321 | 3 | Y | 206 | 219 | 1 | | | 63 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 4452 | X | 2037 | -0- | -2415 | -0- | 74 | 1 | 1794 | 3 | Y | 154 | 169 | 1 | | | 48 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 5137 | X | 5137 | -0- | -0- | -0- | 227 | 1 | 4799 | 3 | Y | 101 | 111 | 1 | | | 38 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *04 | 4789 | X | 4789 | -0- | -0- | -0- | 172 | 1 | 4477 | 3 | Y | 127 | 143 | 1 | | | 22 |
| | | | | | | | 140 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 125H RRCID -> 276253 COMPL. DATE 04/07/2015 TOTAL DEPTH 8164 PERF. 8295 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 3082 | -0- | -188 | -0- | 160 | 1 | 2817 | 3 | Y | 95 | 94 | 1 | | | 39 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3103 | -0- | -276 | -0- | 197 | 1 | 2789 | 3 | Y | 106 | 103 | 1 | | | 42 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2819 | -0- | -560 | -0- | 172 | 1 | 2538 | 3 | Y | 99 | 109 | 1 | | | 32 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 2940 | X | 1672 | -0- | -1268 | -0- | 62 | 1 | 1513 | 3 | Y | 88 | 94 | 1 | | | 26 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *03 | 3193 | X | 2454 | -0- | -739 | -0- | 108 | 1 | 2281 | 3 | Y | 59 | 64 | 1 | | | 21 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2227 | -0- | -863 | -0- | 80 | 1 | 2096 | 3 | Y | 46 | 58 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 172H RRCID -> 276254 COMPL. DATE 09/13/2014 TOTAL DEPTH 8147 PERF. 8398 - 12824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 2070 | -0- | -300 | -0- | 104 | 1 | 1838 | 3 | Y | 116 | 115 | 1 | | | 48 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2100 | -0- | -256 | -0- | 130 | 1 | 1836 | 3 | Y | 122 | 121 | 1 | | | 49 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1912 | -0- | -289 | -0- | 112 | 1 | 1667 | 3 | Y | 121 | 132 | 1 | | | 38 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1900 | -0- | -60 | -0- | 70 | 1 | 1709 | 3 | Y | 110 | 116 | 1 | | | 32 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *03 | 1913 | N | 1913 | -0- | -0- | -0- | 80 | 1 | 1686 | 3 | Y | 134 | 125 | 1 | | | 41 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *04 | 2162 | N | 2162 | -0- | -0- | -0- | 75 | 1 | 1959 | 3 | Y | 116 | 136 | 1 | | | 18 |
| | | | | | | | 128 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 171H RRCID -> 276255 COMPL. DATE 09/15/2014 TOTAL DEPTH 8128 PERF. 8385 - 12818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1999 | -0- | -251 | -0- | 98 | 1 | 1723 | 3 | Y | 162 | 161 | 1 | | | 66 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1937 | -0- | -388 | -0- | 117 | 1 | 1662 | 3 | Y | 144 | 149 | 1 | | | 61 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1757 | -0- | -320 | -0- | 107 | 1 | 1591 | 3 | Y | 54 | 87 | 1 | | | 28 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1416 | -0- | -488 | -0- | 53 | 1 | 1283 | 3 | Y | 73 | 79 | 1 | | | 22 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 1348 | N | 1348 | -0- | -0- | -0- | 56 | 1 | 1179 | 3 | Y | 103 | 94 | 1 | | | 31 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| *04 | 2093 | N | 2093 | -0- | -0- | -0- | 69 | 1 | 1806 | 3 | Y | 198 | 200 | 1 | | | 29 |
| | | | | | | | 218 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 183H RRCID -> 276256 COMPL. DATE 09/15/2014 TOTAL DEPTH 8101 PERF. 8307 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 4494 | -0- | -1656 | -0- | 232 | 1 | 4089 | 3 | Y | 157 | 155 | 1 | | | 65 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 5983 | X | 4844 | -0- | -1139 | -0- | 304 | 1 | 4305 | 3 | Y | 214 | 199 | 1 | | | 80 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 5983 | X | 4266 | -0- | -1717 | -0- | 256 | 1 | 3792 | 3 | Y | 198 | 215 | 1 | | | 63 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 5404 | X | 3770 | -0- | -1634 | -0- | 141 | 1 | 3434 | 3 | Y | 177 | 187 | 1 | | | 53 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4622 | -0- | -338 | -0- | 198 | 1 | 4205 | 3 | Y | 199 | 188 | 1 | | | 64 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4265 | -0- | -475 | -0- | 151 | 1 | 3927 | 3 | Y | 170 | 201 | 1 | | | 33 |
| | | | | | | | 187 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 126H RRCID -> 276257 COMPL. DATE 04/08/2015 TOTAL DEPTH 8115 PERF. 8423 - 12738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3767 | X | 3767 | -0- | -0- | -0- | 194 | 1 | 3431 | 3 | Y | 129 | 127 | 1 | | | 55 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 3762 | X | 3762 | -0- | -0- | -0- | 238 | 1 | 3369 | 3 | Y | 141 | 138 | 1 | | | 58 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3740 | -0- | -228 | -0- | 226 | 1 | 3350 | 3 | Y | 149 | 159 | 1 | | | 48 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 3584 | X | 2103 | -0- | -1481 | -0- | 77 | 1 | 1886 | 3 | Y | 127 | 136 | 1 | | | 39 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 3968 | X | 3541 | -0- | -427 | -0- | 155 | 1 | 3275 | 3 | Y | 101 | 103 | 1 | | | 37 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 3780 | X | 2645 | -0- | -1135 | -0- | 93 | 1 | 2435 | 3 | Y | 106 | 122 | 1 | | | 21 |
| | | | | | | | 117 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 129H RRCID -> 276328 COMPL. DATE 04/13/2015 TOTAL DEPTH 8238 PERF. 8622 - 12514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5203 | X | 5203 | -0- | -0- | -0- | 269 | 1 | 4751 | 3 | Y | 166 | 161 | 1 | | | 65 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 5208 | X | 5170 | -0- | -38 | -0- | 329 | 1 | 4653 | 3 | Y | 171 | 169 | 1 | | | 67 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 5240 | X | 5240 | -0- | -0- | -0- | 317 | 1 | 4710 | 3 | Y | 194 | 205 | 1 | | | 56 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4386 | -0- | -486 | -0- | 167 | 1 | 4065 | 3 | Y | 140 | 156 | 1 | | | 40 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 5394 | X | 4842 | -0- | -552 | -0- | 211 | 1 | 4468 | 3 | Y | 148 | 143 | 1 | | | 45 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 04 | 5220 | X | 4621 | -0- | -599 | -0- | 166 | 1 | 4314 | 3 | Y | 128 | 150 | 1 | | | 23 |
| | | | | | | | 141 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 134H RRCID -> 276341 COMPL. DATE 03/11/2015 TOTAL DEPTH 8168 PERF. 8503 - 14515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 5372 | -0- | -358 | -0- | 280 | 1 | 4943 | 3 | Y | 135 | 132 | 1 | | | 57 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5523 | -0- | -398 | -0- | 353 | 1 | 4995 | 3 | Y | 159 | 153 | 1 | | | 63 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 5797 | X | 5394 | -0- | -403 | -0- | 333 | 1 | 4941 | 3 | Y | 109 | 131 | 1 | | | 41 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 5236 | X | 4525 | -0- | -711 | -0- | 174 | 1 | 4243 | 3 | Y | 98 | 107 | 1 | | | 32 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5349 | -0- | -355 | -0- | 234 | 1 | 4964 | 3 | Y | 137 | 126 | 1 | | | 43 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 5400 | X | 5198 | -0- | -202 | -0- | 187 | 1 | 4866 | 3 | Y | 132 | 150 | 1 | | | 25 |
| | | | | | | | 145 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU EE WELL #: 128H RRCID -> 276352 COMPL. DATE 04/14/2015 TOTAL DEPTH 8254 PERF. 8700 - 13133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4787 | X | 4787 | -0- | -0- | -0- | 249 | 1 | 4391 | 3 | Y | 134 | 131 | 1 | | | 58 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4748 | -0- | -57 | -0- | 303 | 1 | 4293 | 3 | Y | 138 | 137 | 1 | | | 59 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 5084 | X | 4115 | -0- | -969 | -0- | 249 | 1 | 3686 | 3 | Y | 164 | 171 | 1 | | | 52 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 02 | 4592 | X | 3484 | -0- | -1108 | -0- | 132 | 1 | 3211 | 3 | Y | 128 | 138 | 1 | | | 42 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 5084 | X | 3524 | -0- | -1560 | -0- | 153 | 1 | 3238 | 3 | Y | 121 | 119 | 1 | | | 44 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4086 | -0- | -714 | -0- | 146 | 1 | 3797 | 3 | Y | 130 | 147 | 1 | | | 27 |
| | | | | | | | 143 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 187H RRCID -> 276359 COMPL. DATE 09/26/2014 TOTAL DEPTH 8239 PERF. 8452 - 14015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 4885 | -0- | -2705 | -0- | 251 | 1 | 4440 | 3 | Y | 176 | 219 | 1 | | | 96 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 7750 | X | 6695 | -0- | -1055 | -0- | 422 | 1 | 5975 | 3 | Y | 271 | 262 | 1 | | | 105 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 01 | 7750 | X | 6520 | -0- | -1230 | -0- | 394 | 1 | 5851 | 3 | Y | 250 | 276 | 1 | | | 79 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5778 | -0- | -1222 | -0- | 216 | 1 | 5275 | 3 | Y | 261 | 268 | 1 | | | 72 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 03 | 7006 | X | 5515 | -0- | -1491 | -0- | 238 | 1 | 5048 | 3 | Y | 208 | 211 | 1 | | | 69 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 04 | 6540 | X | 5080 | -0- | -1460 | -0- | 180 | 1 | 4679 | 3 | Y | 201 | 235 | 1 | | | 35 |
| | | | | | | | 221 | 9 | | | | | | | | | |

GATES 07-DR GU DD WELL #: 168H RRCID -> 276363 COMPL. DATE 04/22/2015 TOTAL DEPTH 8286 PERF. 8702 - 12945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2862 | -0- | -78 | -0- | 148 | 1 | 2611 | 3 | Y | 94 | 88 | 1 | | | 37 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 3038 | X | 3006 | -0- | -32 | -0- | 191 | 1 | 2706 | 3 | Y | 99 | 96 | 1 | | | 40 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 3198 | X | 3198 | -0- | -0- | -0- | 194 | 1 | 2872 | 3 | Y | 120 | 124 | 1 | | | 36 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1946 | -0- | -770 | -0- | 74 | 1 | 1798 | 3 | Y | 67 | 80 | 1 | | | 23 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2711 | -0- | -265 | -0- | 118 | 1 | 2508 | 3 | Y | 77 | 74 | 1 | | | 26 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2065 | -0- | -1055 | -0- | 74 | 1 | 1941 | 3 | Y | 45 | 60 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 130H RRCID -> 276365 COMPL. DATE 04/10/2015 TOTAL DEPTH 8202 PERF. 8527 - 13481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4192 | X | 4192 | -0- | -0- | -0- | 217 | 1 | 3830 | 3 | Y | 132 | 133 | 1 | | | 58 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 4092 | X | 4092 | -0- | -0- | -0- | 260 | 1 | 3685 | 3 | Y | 134 | 135 | 1 | | | 57 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 5085 | X | 5085 | -0- | -0- | -0- | 306 | 1 | 4545 | 3 | Y | 213 | 209 | 1 | | | 61 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 02 | 4337 | X | 4337 | -0- | -0- | -0- | 162 | 1 | 3958 | 3 | Y | 197 | 200 | 1 | | | 58 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3653 | -0- | -687 | -0- | 159 | 1 | 3372 | 3 | Y | 111 | 123 | 1 | | | 46 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 04 | 4950 | X | 3531 | -0- | -1419 | -0- | 126 | 1 | 3295 | 3 | Y | 100 | 123 | 1 | | | 23 |
| | | | | | | | 110 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 139H RRCID -> 276381 COMPL. DATE 09/19/2014 TOTAL DEPTH 8154 PERF. 8384 - 12640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 1598 | -0- | -862 | -0- | 82 | 1 | 1453 | 3 | Y | 57 | 62 | 1 | | | 25 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2055 | -0- | -487 | -0- | 129 | 1 | 1826 | 3 | Y | 91 | 84 | 1 | | | 32 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 2511 | N | 1983 | -0- | -528 | -0- | 120 | 1 | 1783 | 3 | Y | 73 | 82 | 1 | | | 23 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 67 | 1 | 1634 | 3 | Y | 73 | 76 | 1 | | | 20 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 1640 | N | 1640 | -0- | -0- | -0- | 72 | 1 | 1534 | 3 | Y | 31 | 38 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1869 | -0- | -51 | -0- | 67 | 1 | 1756 | 3 | Y | 42 | 48 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 137H RRCID -> 276382 COMPL. DATE 09/24/2014 TOTAL DEPTH 8153 PERF. 8461 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 6176 | -0- | -214 | -0- | 319 | 1 | 5633 | 3 | Y | 204 | 204 | 1 | | | 83 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 6603 | X | 6251 | -0- | -352 | -0- | 397 | 1 | 5620 | 3 | Y | 213 | 212 | 1 | | | 84 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 01 | 6603 | X | 6132 | -0- | -471 | -0- | 372 | 1 | 5529 | 3 | Y | 210 | 230 | 1 | | | 64 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5224 | -0- | -740 | -0- | 198 | 1 | 4839 | 3 | Y | 170 | 185 | 1 | | | 49 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 6479 | X | 5944 | -0- | -535 | -0- | 258 | 1 | 5467 | 3 | Y | 199 | 187 | 1 | | | 61 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 04 | 6210 | X | 5598 | -0- | -612 | -0- | 200 | 1 | 5224 | 3 | Y | 158 | 190 | 1 | | | 29 |
| | | | | | | | 174 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 182H RRCID -> 276383 COMPL. DATE 03/13/2015 TOTAL DEPTH 8038 PERF. 8312 - 13875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 | X | 2350 | -0- | -290 | -0- | 118 | 1 | 2083 | 3 | Y | 135 | 136 | 1 | | | 57 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2335 | -0- | -393 | -0- | 144 | 1 | 2044 | 3 | Y | 134 | 136 | 1 | | | 55 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1878 | -0- | -850 | -0- | 110 | 1 | 1639 | 3 | Y | 117 | 133 | 1 | | | 39 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 2324 | X | 1910 | -0- | -414 | -0- | 70 | 1 | 1717 | 3 | Y | 112 | 118 | 1 | | | 33 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2360 | -0- | -213 | -0- | 100 | 1 | 2121 | 3 | Y | 126 | 119 | 1 | | | 40 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 04 | 2370 | X | 2312 | -0- | -58 | -0- | 81 | 1 | 2098 | 3 | Y | 121 | 139 | 1 | | | 22 |
| | | | | | | | 133 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 135H RRCID -> 276397 COMPL. DATE 03/13/2015 TOTAL DEPTH 8162 PERF. 8429 - 14365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 | X | 3741 | -0- | -909 | -0- | 194 | 1 | 3428 | 3 | Y | 108 | 99 | 1 | | | 45 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3719 | -0- | -218 | -0- | 238 | 1 | 3364 | 3 | Y | 106 | 105 | 1 | | | 46 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3498 | -0- | -439 | -0- | 217 | 1 | 3218 | 3 | Y | 57 | 76 | 1 | | | 27 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3110 | -0- | -418 | -0- | 120 | 1 | 2939 | 3 | Y | 46 | 54 | 1 | | | 19 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3288 | -0- | -618 | -0- | 145 | 1 | 3068 | 3 | Y | 68 | 63 | 1 | | | 24 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3221 | -0- | -529 | -0- | 116 | 1 | 3022 | 3 | Y | 75 | 83 | 1 | | | 16 |
| | | | | | | | 83 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 136H RRCID -> 276407 COMPL. DATE 10/01/2014 TOTAL DEPTH 8164 PERF. 8561 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 | X | 4180 | -0- | -20 | -0- | 218 | 1 | 3857 | 3 | Y | 95 | 93 | 1 | | | 41 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 4340 | X | 4127 | -0- | -213 | -0- | 265 | 1 | 3756 | 3 | Y | 96 | 96 | 1 | | | 41 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 4566 | X | 4566 | -0- | -0- | -0- | 280 | 1 | 4154 | 3 | Y | 120 | 124 | 1 | | | 37 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3251 | -0- | -697 | -0- | 124 | 1 | 3037 | 3 | Y | 82 | 91 | 1 | | | 28 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3528 | -0- | -843 | -0- | 155 | 1 | 3284 | 3 | Y | 81 | 80 | 1 | | | 29 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 4440 | X | 3203 | -0- | -1237 | -0- | 116 | 1 | 3010 | 3 | Y | 70 | 84 | 1 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 138H RRCID -> 276408 COMPL. DATE 09/22/2014 TOTAL DEPTH 8140 PERF. 8362 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5584 | -0- | -386 | -0- | 290 | 1 | 5130 | 3 | Y | 149 | 150 | 1 | | | 57 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 6138 | X | 5722 | -0- | -416 | -0- | 366 | 1 | 5182 | 3 | Y | 158 | 158 | 1 | | | 57 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 6045 | X | 5735 | -0- | -310 | -0- | 351 | 1 | 5210 | 3 | Y | 158 | 172 | 1 | | | 43 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 5460 | X | 4834 | -0- | -626 | -0- | 185 | 1 | 4503 | 3 | Y | 133 | 143 | 1 | | | 33 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 03 | 5983 | X | 5004 | -0- | -979 | -0- | 222 | 1 | 4694 | 3 | Y | 80 | 89 | 1 | | | 24 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 5610 | X | 5427 | -0- | -183 | -0- | 198 | 1 | 5170 | 3 | Y | 54 | 72 | 1 | | | 6 |
| | | | | | | | 59 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 90H RRCID -> 276712 COMPL. DATE 11/04/2014 TOTAL DEPTH 8293 PERF. 8456 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 6297 | -0- | -273 | -0- | 327 | 1 | 5773 | 3 | Y | 179 | 169 | 1 | | | 70 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 6572 | X | 6539 | -0- | -33 | -0- | 418 | 1 | 5912 | 3 | Y | 190 | 185 | 1 | | | 75 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 6510 | X | 6457 | -0- | -53 | -0- | 394 | 1 | 5848 | 3 | Y | 195 | 210 | 1 | | | 60 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 5908 | X | 5648 | -0- | -260 | -0- | 215 | 1 | 5253 | 3 | Y | 164 | 176 | 1 | | | 48 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 6541 | X | 5824 | -0- | -717 | -0- | 254 | 1 | 5370 | 3 | Y | 182 | 172 | 1 | | | 58 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 04 | 6360 | X | 5839 | -0- | -521 | -0- | 210 | 1 | 5460 | 3 | Y | 154 | 182 | 1 | | | 30 |
| | | | | | | | 169 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 184H RRCID -> 276718 COMPL. DATE 11/11/2014 TOTAL DEPTH 8258 PERF. 8578 - 11815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7216 | X | 7216 | -0- | -0- | -0- | 377 | 1 | 6663 | 3 | Y | 160 | 157 | 1 | | | 65 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 7441 | X | 7441 | -0- | -0- | -0- | 479 | 1 | 6776 | 3 | Y | 169 | 167 | 1 | | | 67 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 6448 | X | 5534 | -0- | -914 | -0- | 333 | 1 | 4938 | 3 | Y | 239 | 240 | 1 | | | 66 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 5824 | X | 3270 | -0- | -2554 | -0- | 122 | 1 | 2979 | 3 | Y | 154 | 172 | 1 | | | 48 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 6448 | X | 4157 | -0- | -2291 | -0- | 180 | 1 | 3820 | 3 | Y | 143 | 143 | 1 | | | 48 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 04 | 6240 | X | 4024 | -0- | -2216 | -0- | 144 | 1 | 3746 | 3 | Y | 122 | 147 | 1 | | | 23 |
| | | | | | | | 134 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 185H RRCID -> 276720 COMPL. DATE 11/11/2014 TOTAL DEPTH 8257 PERF. 8476 - 12544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 5482 | -0- | -188 | -0- | 283 | 1 | 4995 | 3 | Y | 185 | 181 | 1 | | | 71 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5525 | -0- | -117 | -0- | 350 | 1 | 4954 | 3 | Y | 201 | 197 | 1 | | | 75 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 5518 | X | 4548 | -0- | -970 | -0- | 276 | 1 | 4090 | 3 | Y | 165 | 190 | 1 | | | 50 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 5152 | X | 3631 | -0- | -1521 | -0- | 137 | 1 | 3332 | 3 | Y | 147 | 158 | 1 | | | 39 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5244 | -0- | -460 | -0- | 227 | 1 | 4807 | 3 | Y | 191 | 176 | 1 | | | 54 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 5520 | X | 4736 | -0- | -784 | -0- | 169 | 1 | 4404 | 3 | Y | 148 | 178 | 1 | | | 24 |
| | | | | | | | 163 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 186H RRCID -> 276721 COMPL. DATE 11/11/2014 TOTAL DEPTH 8275 PERF. 8520 - 13104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6030 | X | 5828 | -0- | -202 | -0- | 303 | 1 | 5345 | 3 | Y | 164 | 158 | 1 | | | 68 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 6262 | X | 5960 | -0- | -302 | -0- | 381 | 1 | 5388 | 3 | Y | 174 | 171 | 1 | | | 71 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 6262 | X | 5534 | -0- | -728 | -0- | 338 | 1 | 5011 | 3 | Y | 168 | 184 | 1 | | | 55 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 5656 | X | 4026 | -0- | -1630 | -0- | 153 | 1 | 3729 | 3 | Y | 131 | 143 | 1 | | | 43 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 8021 | X | 8021 | -0- | -0- | -0- | 354 | 1 | 7504 | 3 | Y | 148 | 141 | 1 | | | 50 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *04 | 7100 | X | 7100 | -0- | -0- | -0- | 257 | 1 | 6694 | 3 | Y | 135 | 158 | 1 | | | 27 |
| | | | | | | | 149 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 107H RRCID -> 276810 COMPL. DATE 11/04/2014 TOTAL DEPTH 8297 PERF. 8553 - 12738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 6472 | -0- | -638 | -0- | 334 | 1 | 5896 | 3 | Y | 220 | 198 | 1 | | | 81 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 12 | 7347 | X | 6662 | -0- | -685 | -0- | 422 | 1 | 5976 | 3 | Y | 240 | 229 | 1 | | | 92 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 6944 | X | 6268 | -0- | -676 | -0- | 380 | 1 | 5645 | 3 | Y | 221 | 243 | 1 | | | 70 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 6160 | X | 5976 | -0- | -184 | -0- | 223 | 1 | 5442 | 3 | Y | 283 | 277 | 1 | | | 76 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 03 | 6820 | X | 6387 | -0- | -433 | -0- | 268 | 1 | 5683 | 3 | Y | 396 | 354 | 1 | | | 118 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 04 | 6510 | X | 5864 | -0- | -646 | -0- | 209 | 1 | 5454 | 3 | Y | 183 | 256 | 1 | | | 45 |
| | | | | | | | 201 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 13H RRCID -> 276814 COMPL. DATE 11/16/2014 TOTAL DEPTH 8325 PERF. 8785 - 12665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 3911 | -0- | -469 | -0- | 199 | 1 | 3508 | 3 | Y | 185 | 182 | 1 | | | 73 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3813 | -0- | -558 | -0- | 238 | 1 | 3363 | 3 | Y | 193 | 191 | 1 | | | 75 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3827 | -0- | -544 | -0- | 228 | 1 | 3383 | 3 | Y | 196 | 213 | 1 | | | 58 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3504 | -0- | -444 | -0- | 131 | 1 | 3188 | 3 | Y | 168 | 179 | 1 | | | 47 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 4247 | X | 3432 | -0- | -815 | -0- | 146 | 1 | 3091 | 3 | Y | 177 | 169 | 1 | | | 55 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3421 | -0- | -509 | -0- | 120 | 1 | 3127 | 3 | Y | 158 | 186 | 1 | | | 27 |
| | | | | | | | 174 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 14H RRCID -> 276815 COMPL. DATE 11/16/2014 TOTAL DEPTH 8301 PERF. 8683 - 12215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2055 | -0- | -405 | -0- | 103 | 1 | 1821 | 3 | Y | 119 | 113 | 1 | | | 51 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2332 | -0- | -210 | -0- | 145 | 1 | 2051 | 3 | Y | 124 | 122 | 1 | | | 53 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2004 | -0- | -538 | -0- | 118 | 1 | 1753 | 3 | Y | 121 | 132 | 1 | | | 42 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 1986 | N | 1986 | -0- | -0- | -0- | 75 | 1 | 1838 | 3 | Y | 66 | 82 | 1 | | | 26 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 2183 | N | 2183 | -0- | -0- | -0- | 93 | 1 | 1969 | 3 | Y | 110 | 99 | 1 | | | 37 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *04 | 2007 | N | 2007 | -0- | -0- | -0- | 71 | 1 | 1862 | 3 | Y | 67 | 85 | 1 | | | 19 |
| | | | | | | | 74 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 15H RRCID -> 276841 COMPL. DATE 11/16/2014 TOTAL DEPTH 8310 PERF. 8655 - 12640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6497 | X | 6497 | -0- | -0- | -0- | 331 | 1 | 5838 | 3 | Y | 298 | 296 | 1 | | | 127 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 6836 | X | 6836 | -0- | -0- | -0- | 428 | 1 | 6066 | 3 | Y | 311 | 309 | 1 | | | 129 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 01 | 6913 | X | 6549 | -0- | -364 | -0- | 392 | 1 | 5816 | 3 | Y | 310 | 339 | 1 | | | 100 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 02 | 6244 | X | 6024 | -0- | -220 | -0- | 225 | 1 | 5496 | 3 | Y | 275 | 292 | 1 | | | 83 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 6913 | X | 4696 | -0- | -2217 | -0- | 199 | 1 | 4222 | 3 | Y | 250 | 247 | 1 | | | 86 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 04 | 6660 | X | 4180 | -0- | -2480 | -0- | 146 | 1 | 3815 | 3 | Y | 199 | 243 | 1 | | | 42 |
| | | | | | | | 219 | 9 | | | | | | | | | |

GATES 07-DR GU CC WELL #: 167H RRCID -> 276971 COMPL. DATE 04/21/2015 TOTAL DEPTH 8256 PERF. 8604 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 2875 | -0- | -245 | -0- | 148 | 1 | 2613 | 3 | Y | 104 | 98 | 1 | | | 41 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2836 | -0- | -357 | -0- | 181 | 1 | 2563 | 3 | Y | 84 | 89 | 1 | | | 36 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2773 | -0- | -327 | -0- | 170 | 1 | 2511 | 3 | Y | 84 | 93 | 1 | | | 27 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1813 | -0- | -987 | -0- | 69 | 1 | 1694 | 3 | Y | 45 | 56 | 1 | | | 16 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 3038 | X | 2840 | -0- | -198 | -0- | 122 | 1 | 2577 | 3 | Y | 128 | 109 | 1 | | | 35 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2251 | -0- | -629 | -0- | 80 | 1 | 2084 | 3 | Y | 79 | 98 | 1 | | | 38 |
| | | | | | | | 87 | 9 | | | | | | | | | |

COTULLA WELL #: 77H RRCID -> 277022 COMPL. DATE 10/03/2014 TOTAL DEPTH 8226 PERF. 8592 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 3153 | -0- | -117 | -0- | 162 | 1 | 2828 | 3 | Y | 148 | 149 | 1 | | | 63 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3231 | -0- | -148 | -0- | 204 | 1 | 2852 | 3 | Y | 159 | 155 | 1 | | | 67 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2876 | -0- | -503 | -0- | 172 | 1 | 2522 | 3 | Y | 165 | 179 | 1 | | | 53 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2486 | -0- | -566 | -0- | 92 | 1 | 2232 | 3 | Y | 147 | 156 | 1 | | | 44 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2542 | -0- | -713 | -0- | 111 | 1 | 2335 | 3 | Y | 87 | 96 | 1 | | | 35 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 3150 | X | 2460 | -0- | -690 | -0- | 87 | 1 | 2289 | 3 | Y | 76 | 93 | 1 | | | 18 |
| | | | | | | | 84 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 78H RRCID -> 277023 COMPL. DATE 10/03/2014 TOTAL DEPTH 8258 PERF. 8576 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 | N | 1523 | -0- | -187 | -0- | 75 | 1 | 1313 | 3 | Y | 123 | 116 | 1 | | | 47 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1779 | -0- | -19 | -0- | 110 | 1 | 1529 | 3 | Y | 127 | 123 | 1 | | | 51 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 103 | 1 | 1514 | 3 | Y | 80 | 102 | 1 | | | 29 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 57 | 1 | 1375 | 3 | Y | 106 | 107 | 1 | | | 28 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 1340 | N | 1340 | -0- | -0- | -0- | 57 | 1 | 1209 | 3 | Y | 67 | 71 | 1 | | | 24 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1413 | -0- | -237 | -0- | 51 | 1 | 1328 | 3 | Y | 31 | 48 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |

COTULLA WELL #: 38H RRCID -> 277025 COMPL. DATE 10/11/2014 TOTAL DEPTH 8275 PERF. 8284 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4980 | X | 4785 | -0- | -195 | -0- | 248 | 1 | 4324 | 3 | Y | 194 | 193 | 1 | | | 81 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 5115 | X | 4854 | -0- | -261 | -0- | 310 | 1 | 4327 | 3 | Y | 197 | 194 | 1 | | | 84 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 5053 | X | 4827 | -0- | -226 | -0- | 291 | 1 | 4291 | 3 | Y | 223 | 237 | 1 | | | 70 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 4564 | X | 4043 | -0- | -521 | -0- | 153 | 1 | 3708 | 3 | Y | 165 | 183 | 1 | | | 52 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 5022 | X | 4794 | -0- | -228 | -0- | 207 | 1 | 4378 | 3 | Y | 190 | 180 | 1 | | | 62 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4721 | -0- | -79 | -0- | 159 | 1 | 4166 | 3 | Y | 360 | 363 | 1 | | | 59 |
| | | | | | | | 396 | 9 | | | | | | | | | |

COTULLA WELL #: 39H RRCID -> 277844 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 | X | 4427 | -0- | -193 | -0- | 233 | 1 | 4064 | 3 | Y | 118 | 118 | 1 | | | 45 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4602 | -0- | -203 | -0- | 299 | 1 | 4168 | 3 | Y | 123 | 120 | 1 | | | 48 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4670 | -0- | -135 | -0- | 288 | 1 | 4241 | 3 | Y | 128 | 139 | 1 | | | 37 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3780 | -0- | -560 | -0- | 143 | 1 | 3482 | 3 | Y | 141 | 142 | 1 | | | 36 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4514 | -0- | -74 | -0- | 198 | 1 | 4191 | 3 | Y | 114 | 114 | 1 | | | 36 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 4530 | X | 4277 | -0- | -253 | -0- | 153 | 1 | 4015 | 3 | Y | 99 | 118 | 1 | | | 17 |
| | | | | | | | 109 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 143H RRCID -> 277935 COMPL. DATE 09/16/2013 TOTAL DEPTH 8113 PERF. 8640 - 12481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5704 | X | 5704 | -0- | -0- | -0- | 293 | 1 | 5166 | 3 | Y | 223 | 214 | 1 | | | 90 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 5905 | X | 5905 | -0- | -0- | -0- | 374 | 1 | 5298 | 3 | Y | 212 | 213 | 1 | | | 89 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 01 | 5766 | X | 5706 | -0- | -60 | -0- | 346 | 1 | 5134 | 3 | Y | 205 | 227 | 1 | | | 67 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4670 | -0- | -678 | -0- | 177 | 1 | 4318 | 3 | Y | 159 | 176 | 1 | | | 50 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 03 | 5921 | X | 5138 | -0- | -783 | -0- | 223 | 1 | 4724 | 3 | Y | 174 | 167 | 1 | | | 57 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 04 | 5760 | X | 4975 | -0- | -785 | -0- | 177 | 1 | 4621 | 3 | Y | 161 | 187 | 1 | | | 31 |
| | | | | | | | 177 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WRIGHT, L. C. WELL #: 1H RRCID -> 278467 COMPL. DATE 12/27/2014 TOTAL DEPTH 10565 PERF.10997 - 15020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17040 X | 15644 | -0- | -1396 | -0- | 477 | 1 | 15167 | 3 | N | -0- | | | | | -0- |
| 12 | 17174 X | 15890 | -0- | -1284 | -0- | 506 | 1 | 15384 | 3 | N | -0- | | | | | -0- |
| 01 | 16802 X | 15526 | -0- | -1276 | -0- | 621 | 1 | 14905 | 3 | N | -0- | | | | | -0- |
| 02 | 14840 X | 13687 | -0- | -1153 | -0- | 537 | 1 | 13150 | 3 | N | -0- | | | | | -0- |
| 03 | 16430 X | 14939 | -0- | -1491 | -0- | 680 | 1 | 14259 | 3 | N | -0- | | | | | -0- |
| 04 | 15630 X | 14208 | -0- | -1422 | -0- | 610 | 1 | 13598 | 3 | N | -0- | | | | | -0- |

COTULLA WELL #: 37H RRCID -> 278510 COMPL. DATE 12/22/2014 TOTAL DEPTH 8260 PERF. 8514 - 12345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 X | 4653 | -0- | -657 | -0- | 242 | 1 | 4218 | 3 | Y | 175 | 175 | 1 | | | 74 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 5115 X | 4894 | -0- | -221 | -0- | 314 | 1 | 4382 | 3 | Y | 180 | 177 | 1 | | | 77 |
| | | | | | | 198 | 9 | | | | | | | | | |
| 01 | 5115 X | 3929 | -0- | -1186 | -0- | 236 | 1 | 3476 | 3 | Y | 197 | 212 | 1 | | | 62 |
| | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 4368 X | 3991 | -0- | -377 | -0- | 151 | 1 | 3663 | 3 | Y | 161 | 174 | 1 | | | 49 |
| | | | | | | 177 | 9 | | | | | | | | | |
| 03 | 4836 X | 4388 | -0- | -448 | -0- | 190 | 1 | 4010 | 3 | Y | 171 | 164 | 1 | | | 56 |
| | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 4740 X | 4219 | -0- | -521 | -0- | 148 | 1 | 3875 | 3 | Y | 178 | 200 | 1 | | | 34 |
| | | | | | | 196 | 9 | | | | | | | | | |

OWENS 1080 WELL #: 11H RRCID -> 278517 COMPL. DATE 01/03/2015 TOTAL DEPTH 10357 PERF.10867 - 15300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38970 X | 36081 | -0- | -2889 | -0- | 1100 | 1 | 34981 | 3 | Y | -0- | | | | | -0- |
| 12 | 40269 X | 33371 | -0- | -6898 | -0- | 1063 | 1 | 32308 | 3 | Y | -0- | | | | | -0- |
| 01 | 44879 X | 44879 | -0- | -0- | -0- | 1794 | 1 | 43085 | 3 | Y | -0- | | | | | -0- |
| 02 | 34972 X | 34378 | -0- | -594 | -0- | 1348 | 1 | 33030 | 3 | Y | -0- | | | | | -0- |
| 03 | 44178 X | 44178 | -0- | -0- | -0- | 2012 | 1 | 42166 | 3 | Y | -0- | | | | | -0- |
| *04 | 42373 X | 42373 | -0- | -0- | -0- | 1820 | 1 | 40553 | 3 | Y | -0- | | | | | -0- |

OWENS 1080 WELL #: 12H RRCID -> 278518 COMPL. DATE 01/03/2015 TOTAL DEPTH 10375 PERF.10859 - 15530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32130 X | 30226 | -0- | -1904 | -0- | 922 | 1 | 29304 | 3 | Y | -0- | | | | | -0- |
| 12 | 33201 X | 25025 | -0- | -8176 | -0- | 797 | 1 | 24228 | 3 | Y | -0- | | | | | -0- |
| 01 | 36823 X | 36823 | -0- | -0- | -0- | 1472 | 1 | 35351 | 3 | Y | -0- | | | | | -0- |
| 02 | 38595 X | 38595 | -0- | -0- | -0- | 1513 | 1 | 37082 | 3 | Y | -0- | | | | | -0- |
| 03 | 69577 X | 69577 | -0- | -0- | -0- | 3168 | 1 | 66409 | 3 | Y | -0- | | | | | -0- |
| *04 | 50797 X | 50797 | -0- | -0- | -0- | 2181 | 1 | 48616 | 3 | Y | -0- | | | | | -0- |

OWENS 1080 WELL #: 13H RRCID -> 278542 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38820 X | 35719 | -0- | -3101 | -0- | 1089 | 1 | 34630 | 3 | Y | -0- | | | | | -0- |
| 12 | 40114 X | 31660 | -0- | -8454 | -0- | 1009 | 1 | 30651 | 3 | Y | -0- | | | | | -0- |
| 01 | 42582 X | 42582 | -0- | -0- | -0- | 1702 | 1 | 40880 | 3 | Y | -0- | | | | | -0- |
| 02 | 34216 X | 33782 | -0- | -434 | -0- | 1325 | 1 | 32457 | 3 | Y | -0- | | | | | -0- |
| 03 | 37014 X | 36771 | -0- | -243 | -0- | 1674 | 1 | 35097 | 3 | Y | -0- | | | | | -0- |
| 04 | 41220 X | 35868 | -0- | -5352 | -0- | 1540 | 1 | 34328 | 3 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 178H RRCID -> 278620 COMPL. DATE 02/27/2015 TOTAL DEPTH 8330 PERF. 8612 - 13045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 X | 11412 | -0- | -438 | -0- | 594 | 1 | 10486 | 3 | Y | 302 | 300 | 1 | | | 130 |
| | | | | | | 332 | 9 | | | | | | | | | |
| 12 | 12462 X | 11797 | -0- | -665 | -0- | 755 | 1 | 10690 | 3 | Y | 320 | 317 | 1 | | | 133 |
| | | | | | | 352 | 9 | | | | | | | | | |
| 01 | 12462 X | 11328 | -0- | -1134 | -0- | 693 | 1 | 10292 | 3 | Y | 312 | 342 | 1 | | | 103 |
| | | | | | | 343 | 9 | | | | | | | | | |
| 02 | 11256 X | 9408 | -0- | -1848 | -0- | 359 | 1 | 8772 | 3 | Y | 252 | 274 | 1 | | | 81 |
| | | | | | | 277 | 9 | | | | | | | | | |
| 03 | 12276 X | 9559 | -0- | -2717 | -0- | 419 | 1 | 8874 | 3 | Y | 242 | 238 | 1 | | | 85 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 04 | 11490 X | 10073 | -0- | -1417 | -0- | 362 | 1 | 9439 | 3 | Y | 247 | 283 | 1 | | | 49 |
| | | | | | | 272 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 179H RRCID -> 278621 COMPL. DATE 02/27/2015 TOTAL DEPTH 8346 PERF. 8730 - 12660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14880 X | 14191 | -0- | -689 | -0- | 736 | 1 | 13005 | 3 | Y | 409 | 405 | 1 | | | 171 |
| | | | | | | 450 | 9 | | | | | | | | | |
| 12 | 15407 X | 14659 | -0- | -748 | -0- | 936 | 1 | 13247 | 3 | Y | 433 | 429 | 1 | | | 175 |
| | | | | | | 476 | 9 | | | | | | | | | |
| 01 | 15407 X | 13421 | -0- | -1986 | -0- | 819 | 1 | 12151 | 3 | Y | 410 | 453 | 1 | | | 132 |
| | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 13916 X | 11573 | -0- | -2343 | -0- | 442 | 1 | 10784 | 3 | Y | 315 | 348 | 1 | | | 99 |
| | | | | | | 347 | 9 | | | | | | | | | |
| 03 | 15221 X | 12462 | -0- | -2759 | -0- | 546 | 1 | 11555 | 3 | Y | 328 | 318 | 1 | | | 109 |
| | | | | | | 361 | 9 | | | | | | | | | |
| 04 | 14280 X | 12305 | -0- | -1975 | -0- | 442 | 1 | 11523 | 3 | Y | 309 | 359 | 1 | | | 59 |
| | | | | | | 340 | 9 | | | | | | | | | |

COTULLA WELL #: 48H RRCID -> 278739 COMPL. DATE 04/24/2015 TOTAL DEPTH 8385 PERF. 8768 - 13313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12720 X | 10308 | -0- | -2412 | -0- | 545 | 1 | 9514 | 3 | Y | 226 | 234 | 1 | | | 93 |
| | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 13144 X | 11083 | -0- | -2061 | -0- | 725 | 1 | 10118 | 3 | Y | 218 | 221 | 1 | | | 90 |
| | | | | | | 240 | 9 | | | | | | | | | |
| 01 | 13144 X | 10935 | -0- | -2209 | -0- | 678 | 1 | 9991 | 3 | Y | 242 | 261 | 1 | | | 71 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 02 | 11816 X | 9572 | -0- | -2244 | -0- | 370 | 1 | 8982 | 3 | Y | 200 | 216 | 1 | | | 55 |
| | | | | | | 220 | 9 | | | | | | | | | |
| 03 | 12648 X | 10480 | -0- | -2168 | -0- | 462 | 1 | 9772 | 3 | Y | 224 | 212 | 1 | | | 67 |
| | | | | | | 246 | 9 | | | | | | | | | |
| 04 | 10740 X | 9848 | -0- | -892 | -0- | 354 | 1 | 9262 | 3 | Y | 211 | 242 | 1 | | | 36 |
| | | | | | | 232 | 9 | | | | | | | | | |

COTULLA WELL #: 80H RRCID -> 278741 COMPL. DATE 04/24/2015 TOTAL DEPTH 8259 PERF. 8504 - 12636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13980 X | 12213 | -0- | -1767 | -0- | 641 | 1 | 11192 | 3 | Y | 345 | 353 | 1 | | | 146 |
| | | | | | | 380 | 9 | | | | | | | | | |
| 12 | 14446 X | 12666 | -0- | -1780 | -0- | 821 | 1 | 11447 | 3 | Y | 362 | 358 | 1 | | | 150 |
| | | | | | | 398 | 9 | | | | | | | | | |
| 01 | 13795 X | 12411 | -0- | -1384 | -0- | 760 | 1 | 11205 | 3 | Y | 405 | 433 | 1 | | | 122 |
| | | | | | | 446 | 9 | | | | | | | | | |
| 02 | 12460 X | 9969 | -0- | -2491 | -0- | 380 | 1 | 9230 | 3 | Y | 326 | 353 | 1 | | | 95 |
| | | | | | | 359 | 9 | | | | | | | | | |
| 03 | 13795 X | 12141 | -0- | -1654 | -0- | 532 | 1 | 11234 | 3 | Y | 341 | 327 | 1 | | | 109 |
| | | | | | | 375 | 9 | | | | | | | | | |
| *04 | 12314 X | 12314 | -0- | -0- | -0- | 438 | 1 | 11473 | 3 | Y | 366 | 409 | 1 | | | 66 |
| | | | | | | 403 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 55H RRCID -> 278743 COMPL. DATE 04/24/2015 TOTAL DEPTH 8369 PERF. 8630 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8940 | X | 8297 | -0- | -643 | -0- | 437<br>222 | 1<br>9 | 7638 | 3 | Y | 202 | 198 | 1 | | | 80 |
| 12 | 9401 | X | 9401 | -0- | -0- | -0- | 612<br>257 | 1<br>9 | 8532 | 3 | Y | 234 | 222 | 1 | | | 92 |
| 01 | 9036 | X | 9036 | -0- | -0- | -0- | 557<br>286 | 1<br>9 | 8193 | 3 | Y | 260 | 275 | 1 | | | 77 |
| 02 | 7873 | X | 7873 | -0- | -0- | -0- | 302<br>234 | 1<br>9 | 7337 | 3 | Y | 213 | 229 | 1 | | | 61 |
| 03 | 8958 | X | 8958 | -0- | -0- | -0- | 393<br>250 | 1<br>9 | 8315 | 3 | Y | 227 | 217 | 1 | | | 71 |
| 04 | 9090 | X | 8839 | -0- | -251 | -0- | 315<br>265 | 1<br>9 | 8259 | 3 | Y | 241 | 269 | 1 | | | 43 |

COTULLA WELL #: 79H RRCID -> 278744 COMPL. DATE 04/24/2015 TOTAL DEPTH 8249 PERF. 8484 - 12616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 2293 | -0- | -1307 | -0- | 118<br>106 | 1<br>9 | 2069 | 3 | Y | 96 | 103 | 1 | | | 50 |
| 12 | 3720 | X | 731 | -0- | -2989 | -0- | 43<br>84 | 1<br>9 | 604 | 3 | Y | 76 | 84 | 1 | | | 42 |
| 01 | 3689 | X | 1674 | -0- | -2015 | -0- | 99<br>117 | 1<br>9 | 1458 | 3 | Y | 106 | 110 | 1 | | | 38 |
| 02 | 3220 | X | 1188 | -0- | -2032 | -0- | 44<br>63 | 1<br>9 | 1081 | 3 | Y | 57 | 68 | 1 | | | 27 |
| 03 | 2635 | X | 458 | -0- | -2177 | -0- | 10<br>233 | 1<br>9 | 215 | 3 | Y | 212 | 174 | 1 | | | 65 |
| 04 | 2280 | X | 117 | -0- | -2163 | -0- | 2<br>64 | 1<br>9 | 51 | 3 | Y | 58 | 98 | 1 | | | 25 |

COTULLA WELL #: 56H RRCID -> 278746 COMPL. DATE 04/24/2015 TOTAL DEPTH 8366 PERF. 8883 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6891 | X | 6891 | -0- | -0- | -0- | 364<br>175 | 1<br>9 | 6352 | 3 | Y | 159 | 159 | 1 | | | 67 |
| 12 | 6966 | X | 6966 | -0- | -0- | -0- | 452<br>206 | 1<br>9 | 6308 | 3 | Y | 187 | 178 | 1 | | | 76 |
| 01 | 7068 | X | 6710 | -0- | -358 | -0- | 411<br>240 | 1<br>9 | 6059 | 3 | Y | 218 | 227 | 1 | | | 67 |
| 02 | 6440 | X | 5722 | -0- | -718 | -0- | 219<br>185 | 1<br>9 | 5318 | 3 | Y | 168 | 183 | 1 | | | 52 |
| 03 | 7130 | X | 5163 | -0- | -1967 | -0- | 228<br>117 | 1<br>9 | 4818 | 3 | Y | 106 | 117 | 1 | | | 41 |
| 04 | 6900 | X | 5012 | -0- | -1888 | -0- | 179<br>136 | 1<br>9 | 4697 | 3 | Y | 124 | 140 | 1 | | | 25 |

GATES 11-DR WELL #: 132H RRCID -> 278747 COMPL. DATE 04/25/2015 TOTAL DEPTH 8225 PERF. 8026 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 15954 | -0- | -2256 | -0- | 837<br>328 | 1<br>9 | 14789 | 3 | Y | 298 | 295 | 1 | | | 124 |
| 12 | 17484 | X | 16285 | -0- | -1199 | -0- | 1052<br>342 | 1<br>9 | 14891 | 3 | Y | 311 | 309 | 1 | | | 126 |
| 01 | 17329 | X | 15611 | -0- | -1718 | -0- | 965<br>330 | 1<br>9 | 14316 | 3 | Y | 300 | 329 | 1 | | | 97 |
| 02 | 15596 | X | 14108 | -0- | -1488 | -0- | 544<br>292 | 1<br>9 | 13272 | 3 | Y | 265 | 282 | 1 | | | 80 |
| 03 | 16802 | X | 14916 | -0- | -1886 | -0- | 659<br>303 | 1<br>9 | 13954 | 3 | Y | 275 | 264 | 1 | | | 91 |
| 04 | 15990 | X | 14242 | -0- | -1748 | -0- | 517<br>262 | 1<br>9 | 13463 | 3 | Y | 238 | 281 | 1 | | | 48 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 162H RRCID -> 278839 COMPL. DATE 11/17/2016 TOTAL DEPTH 8189 PERF. 8736 - 15125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14430 | X | 13479 | -0- | -951 | -0- | 693<br>550 | 1<br>9 | 12236 | 3 | Y | 500 | 517 | 1 | | | 215 |
| 12 | 15283 | X | 13760 | -0- | -1523 | -0- | 872<br>541 | 1<br>9 | 12347 | 3 | Y | 492 | 504 | 1 | | | 203 |
| 01 | 15283 | X | 13551 | -0- | -1732 | -0- | 823<br>517 | 1<br>9 | 12211 | 3 | Y | 470 | 525 | 1 | | | 148 |
| 02 | 13804 | X | 11795 | -0- | -2009 | -0- | 446<br>458 | 1<br>9 | 10891 | 3 | Y | 416 | 445 | 1 | | | 119 |
| 03 | 14601 | X | 12406 | -0- | -2195 | -0- | 540<br>420 | 1<br>9 | 11446 | 3 | Y | 382 | 377 | 1 | | | 124 |
| 04 | 13560 | X | 12135 | -0- | -1425 | -0- | 433<br>430 | 1<br>9 | 11272 | 3 | Y | 391 | 447 | 1 | | | 68 |

COTULLA WELL #: 7H RRCID -> 278858 COMPL. DATE 02/09/2015 TOTAL DEPTH 8315 PERF. 8726 - 12804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13740 | X | 13071 | -0- | -669 | -0- | 681<br>487 | 1<br>9 | 11903 | 3 | Y | 443 | 444 | 1 | | | 182 |
| 12 | 14105 | X | 13199 | -0- | -906 | -0- | 848<br>518 | 1<br>9 | 11833 | 3 | Y | 471 | 460 | 1 | | | 193 |
| 01 | 13981 | X | 12860 | -0- | -1121 | -0- | 781<br>582 | 1<br>9 | 11497 | 3 | Y | 529 | 562 | 1 | | | 160 |
| 02 | 12516 | X | 10981 | -0- | -1535 | -0- | 416<br>443 | 1<br>9 | 10122 | 3 | Y | 403 | 443 | 1 | | | 120 |
| 03 | 13578 | X | 12739 | -0- | -839 | -0- | 551<br>537 | 1<br>9 | 11651 | 3 | Y | 488 | 457 | 1 | | | 151 |
| 04 | 13080 | X | 12120 | -0- | -960 | -0- | 426<br>531 | 1<br>9 | 11163 | 3 | Y | 483 | 546 | 1 | | | 88 |

COTULLA WELL #: 22H RRCID -> 278859 COMPL. DATE 02/11/2015 TOTAL DEPTH 8302 PERF. 8819 - 14520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10980 | X | 10295 | -0- | -685 | -0- | 533<br>457 | 1<br>9 | 9305 | 3 | Y | 415 | 409 | 1 | | | 163 |
| 12 | 11160 | X | 10459 | -0- | -701 | -0- | 671<br>432 | 1<br>9 | 9356 | 3 | Y | 393 | 395 | 1 | | | 161 |
| 01 | 11160 | X | 10568 | -0- | -592 | -0- | 641<br>490 | 1<br>9 | 9437 | 3 | Y | 445 | 476 | 1 | | | 130 |
| 02 | 10080 | X | 7072 | -0- | -3008 | -0- | 265<br>377 | 1<br>9 | 6430 | 3 | Y | 343 | 376 | 1 | | | 97 |
| 03 | 10974 | X | 9887 | -0- | -1087 | -0- | 429<br>393 | 1<br>9 | 9065 | 3 | Y | 357 | 344 | 1 | | | 110 |
| 04 | 10290 | X | 9255 | -0- | -1035 | -0- | 326<br>399 | 1<br>9 | 8530 | 3 | Y | 363 | 411 | 1 | | | 62 |

GATES 11-DR WELL #: 163H RRCID -> 278863 COMPL. DATE 11/17/2016 TOTAL DEPTH 8203 PERF. 8530 - 14081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 6133 | -0- | -107 | -0- | 318<br>198 | 1<br>9 | 5617 | 3 | Y | 180 | 178 | 1 | | | 73 |
| 12 | 6386 | X | 6331 | -0- | -55 | -0- | 399<br>279 | 1<br>9 | 5653 | 3 | Y | 254 | 236 | 1 | | | 91 |
| 01 | 6448 | X | 6007 | -0- | -441 | -0- | 365<br>229 | 1<br>9 | 5413 | 3 | Y | 208 | 234 | 1 | | | 65 |
| 02 | 5824 | X | 5298 | -0- | -526 | -0- | 201<br>186 | 1<br>9 | 4911 | 3 | Y | 169 | 186 | 1 | | | 48 |
| 03 | 6448 | X | 5728 | -0- | -720 | -0- | 251<br>157 | 1<br>9 | 5320 | 3 | Y | 143 | 144 | 1 | | | 47 |
| 04 | 6180 | X | 5025 | -0- | -1155 | -0- | 184<br>47 | 1<br>9 | 4794 | 3 | Y | 43 | 76 | 1 | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 21H RRCID -> 278884 COMPL. DATE 02/10/2015 TOTAL DEPTH 8308 PERF. 8704 - 12283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16050 | X | 15379 | -0- | -671 | -0- | 800<br>609 | 1<br>9 | 13970 | 3 | Y | 554 | 545 | 1 | | | 223 |
| 12 | 16461 | X | 15525 | -0- | -936 | -0- | 998<br>613 | 1<br>9 | 13914 | 3 | Y | 557 | 550 | 1 | | | 230 |
| 01 | 16368 | X | 15314 | -0- | -1054 | -0- | 930<br>684 | 1<br>9 | 13700 | 3 | Y | 622 | 664 | 1 | | | 188 |
| 02 | 14728 | X | 13413 | -0- | -1315 | -0- | 508<br>551 | 1<br>9 | 12354 | 3 | Y | 501 | 542 | 1 | | | 147 |
| 03 | 15903 | X | 14801 | -0- | -1102 | -0- | 643<br>564 | 1<br>9 | 13594 | 3 | Y | 513 | 495 | 1 | | | 165 |
| 04 | 15390 | X | 13823 | -0- | -1567 | -0- | 488<br>540 | 1<br>9 | 12795 | 3 | Y | 491 | 564 | 1 | | | 92 |

GATES 11-DR GU JJ WELL #: 173H RRCID -> 278921 COMPL. DATE 03/05/2015 TOTAL DEPTH 8334 PERF. 8754 - 14088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14670 | X | 13772 | -0- | -898 | -0- | 717<br>398 | 1<br>9 | 12657 | 3 | Y | 362 | 359 | 1 | | | 149 |
| 12 | 15190 | X | 14190 | -0- | -1000 | -0- | 908<br>422 | 1<br>9 | 12860 | 3 | Y | 384 | 380 | 1 | | | 153 |
| 01 | 15190 | X | 13956 | -0- | -1234 | -0- | 855<br>421 | 1<br>9 | 12680 | 3 | Y | 383 | 417 | 1 | | | 119 |
| 02 | 13720 | X | 9915 | -0- | -3805 | -0- | 382<br>215 | 1<br>9 | 9318 | 3 | Y | 195 | 246 | 1 | | | 68 |
| 03 | 14911 | X | 11316 | -0- | -3595 | -0- | 498<br>271 | 1<br>9 | 10547 | 3 | Y | 246 | 236 | 1 | | | 78 |
| 04 | 13830 | X | 11245 | -0- | -2585 | -0- | 406<br>254 | 1<br>9 | 10585 | 3 | Y | 231 | 268 | 1 | | | 41 |

GATES 11-DR WELL #: 175H RRCID -> 278923 COMPL. DATE 03/05/2015 TOTAL DEPTH 8406 PERF. 8707 - 13140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 6766 | -0- | -254 | -0- | 352<br>199 | 1<br>9 | 6215 | 3 | Y | 181 | 173 | 1 | | | 76 |
| 12 | 7338 | X | 7338 | -0- | -0- | -0- | 472<br>180 | 1<br>9 | 6686 | 3 | Y | 164 | 167 | 1 | | | 73 |
| 01 | 7192 | X | 7027 | -0- | -165 | -0- | 432<br>175 | 1<br>9 | 6420 | 3 | Y | 159 | 177 | 1 | | | 55 |
| 02 | 6496 | X | 6079 | -0- | -417 | -0- | 234<br>138 | 1<br>9 | 5707 | 3 | Y | 125 | 137 | 1 | | | 43 |
| 03 | 7192 | X | 6514 | -0- | -678 | -0- | 285<br>197 | 1<br>9 | 6032 | 3 | Y | 179 | 163 | 1 | | | 59 |
| 04 | 7140 | X | 6295 | -0- | -845 | -0- | 227<br>151 | 1<br>9 | 5917 | 3 | Y | 137 | 164 | 1 | | | 32 |

GATES 11-DR WELL #: 174H RRCID -> 278924 COMPL. DATE 03/05/2015 TOTAL DEPTH 8401 PERF. 8630 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14370 | X | 13195 | -0- | -1175 | -0- | 688<br>349 | 1<br>9 | 12158 | 3 | Y | 317 | 312 | 1 | | | 129 |
| 12 | 14818 | X | 13549 | -0- | -1269 | -0- | 870<br>364 | 1<br>9 | 12315 | 3 | Y | 331 | 328 | 1 | | | 132 |
| 01 | 14818 | X | 13295 | -0- | -1523 | -0- | 817<br>360 | 1<br>9 | 12118 | 3 | Y | 327 | 357 | 1 | | | 102 |
| 02 | 13384 | X | 11811 | -0- | -1573 | -0- | 454<br>285 | 1<br>9 | 11072 | 3 | Y | 259 | 283 | 1 | | | 78 |
| 03 | 14074 | X | 12686 | -0- | -1388 | -0- | 557<br>338 | 1<br>9 | 11791 | 3 | Y | 307 | 289 | 1 | | | 96 |
| 04 | 13230 | X | 12272 | -0- | -958 | -0- | 442<br>306 | 1<br>9 | 11524 | 3 | Y | 278 | 323 | 1 | | | 51 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 192H RRCID -> 278926 COMPL. DATE 05/09/2015 TOTAL DEPTH 8046 PERF. 8474 - 11405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5837 | X | 5837 | -0- | -0- | -0- | 304 | 1 | 5369 | 3 | Y | 149 | 146 | 1 | | | 59 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 6014 | X | 4993 | -0- | -1021 | -0- | 318 | 1 | 4508 | 3 | Y | 152 | 151 | 1 | | | 60 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 6107 | X | 4368 | -0- | -1739 | -0- | 267 | 1 | 3957 | 3 | Y | 131 | 149 | 1 | | | 42 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 5516 | X | 3945 | -0- | -1571 | -0- | 151 | 1 | 3691 | 3 | Y | 94 | 107 | 1 | | | 29 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 6107 | X | 4515 | -0- | -1592 | -0- | 198 | 1 | 4193 | 3 | Y | 113 | 107 | 1 | | | 35 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 5850 | X | 4304 | -0- | -1546 | -0- | 155 | 1 | 4037 | 3 | Y | 102 | 119 | 1 | | | 18 |
| | | | | | | | 112 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 176H RRCID -> 278934 COMPL. DATE 03/05/2015 TOTAL DEPTH 8375 PERF. 8735 - 13168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11700 | X | 9919 | -0- | -1781 | -0- | 519 | 1 | 9170 | 3 | Y | 209 | 212 | 1 | | | 87 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | 12090 | X | 9927 | -0- | -2163 | -0- | 640 | 1 | 9061 | 3 | Y | 205 | 209 | 1 | | | 83 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 11997 | X | 10130 | -0- | -1867 | -0- | 624 | 1 | 9267 | 3 | Y | 217 | 235 | 1 | | | 65 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 10668 | X | 8896 | -0- | -1772 | -0- | 343 | 1 | 8369 | 3 | Y | 167 | 183 | 1 | | | 49 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 03 | 11811 | X | 8799 | -0- | -3012 | -0- | 388 | 1 | 8213 | 3 | Y | 180 | 173 | 1 | | | 56 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 04 | 9960 | X | 9148 | -0- | -812 | -0- | 331 | 1 | 8624 | 3 | Y | 175 | 202 | 1 | | | 29 |
| | | | | | | | 193 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 177H RRCID -> 278938 COMPL. DATE 02/27/2015 TOTAL DEPTH 8322 PERF. 8772 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11449 | X | 11449 | -0- | -0- | -0- | 600 | 1 | 10604 | 3 | Y | 223 | 222 | 1 | | | 90 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 12185 | X | 12185 | -0- | -0- | -0- | 787 | 1 | 11141 | 3 | Y | 234 | 232 | 1 | | | 92 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 01 | 11904 | X | 11596 | -0- | -308 | -0- | 716 | 1 | 10629 | 3 | Y | 228 | 250 | 1 | | | 70 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 10752 | X | 8674 | -0- | -2078 | -0- | 334 | 1 | 8146 | 3 | Y | 176 | 194 | 1 | | | 52 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 11873 | X | 9549 | -0- | -2324 | -0- | 421 | 1 | 8908 | 3 | Y | 200 | 190 | 1 | | | 62 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 04 | 11850 | X | 9077 | -0- | -2773 | -0- | 328 | 1 | 8558 | 3 | Y | 174 | 206 | 1 | | | 30 |
| | | | | | | | 191 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 123H RRCID -> 278947 COMPL. DATE 05/09/2015 TOTAL DEPTH 8183 PERF. 8446 - 11455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9510 | X | 8745 | -0- | -765 | -0- | 465 | 1 | 8206 | 3 | Y | 67 | 65 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 10571 | X | 7930 | -0- | -2641 | -0- | 520 | 1 | 7357 | 3 | Y | 48 | 53 | 1 | | | 28 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 10571 | X | 8266 | -0- | -2305 | -0- | 519 | 1 | 7704 | 3 | Y | 39 | 48 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 9548 | X | 7705 | -0- | -1843 | -0- | 302 | 1 | 7371 | 3 | Y | 29 | 34 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 10571 | X | 7475 | -0- | -3096 | -0- | 334 | 1 | 7078 | 3 | Y | 57 | 50 | 1 | | | 21 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 8760 | X | 6889 | -0- | -1871 | -0- | 253 | 1 | 6583 | 3 | Y | 48 | 55 | 1 | | | 14 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 124H RRCID -> 278949 COMPL. DATE 05/10/2015 TOTAL DEPTH 8138 PERF. 8598 - 12621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13020 | X | 12493 | -0- | -527 | -0- | 657 | 1 | 11602 | 3 | Y | 213 | 210 | 1 | | | 91 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 13671 | X | 12984 | -0- | -687 | -0- | 840 | 1 | 11893 | 3 | Y | 228 | 224 | 1 | | | 95 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 13671 | X | 13402 | -0- | -269 | -0- | 830 | 1 | 12320 | 3 | Y | 229 | 248 | 1 | | | 76 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 12348 | X | 11483 | -0- | -865 | -0- | 444 | 1 | 10846 | 3 | Y | 175 | 193 | 1 | | | 58 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 13333 | X | 13333 | -0- | -0- | -0- | 591 | 1 | 12514 | 3 | Y | 207 | 195 | 1 | | | 70 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *04 | 13144 | X | 13144 | -0- | -0- | -0- | 478 | 1 | 12454 | 3 | Y | 193 | 223 | 1 | | | 40 |
| | | | | | | | 212 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 193H RRCID -> 278952 COMPL. DATE 05/10/2015 TOTAL DEPTH 8053 PERF. 8378 - 11695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 7011 | -0- | -39 | -0- | 366 | 1 | 6456 | 3 | Y | 172 | 171 | 1 | | | 69 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 7285 | X | 6836 | -0- | -449 | -0- | 439 | 1 | 6214 | 3 | Y | 166 | 168 | 1 | | | 67 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 01 | 7378 | X | 4856 | -0- | -2522 | -0- | 298 | 1 | 4426 | 3 | Y | 120 | 145 | 1 | | | 42 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 6664 | X | 3764 | -0- | -2900 | -0- | 143 | 1 | 3490 | 3 | Y | 119 | 127 | 1 | | | 34 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 7378 | X | 3588 | -0- | -3790 | -0- | 157 | 1 | 3317 | 3 | Y | 104 | 103 | 1 | | | 35 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 7050 | X | 3552 | -0- | -3498 | -0- | 128 | 1 | 3325 | 3 | Y | 90 | 107 | 1 | | | 18 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 122H RRCID -> 278993 COMPL. DATE 05/07/2015 TOTAL DEPTH 8200 PERF. 8540 - 11065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 | X | 4255 | -0- | -3905 | -0- | 224 | 1 | 3962 | 3 | Y | 63 | 59 | 1 | | | 24 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 8432 | X | 7836 | -0- | -596 | -0- | 507 | 1 | 7180 | 3 | Y | 135 | 115 | 1 | | | 44 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 8401 | X | 8035 | -0- | -366 | -0- | 498 | 1 | 7385 | 3 | Y | 138 | 143 | 1 | | | 39 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 5897 | X | 5897 | -0- | -0- | -0- | 227 | 1 | 5536 | 3 | Y | 122 | 127 | 1 | | | 34 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 6162 | X | 6162 | -0- | -0- | -0- | 272 | 1 | 5765 | 3 | Y | 114 | 111 | 1 | | | 37 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 7800 | X | 6177 | -0- | -1623 | -0- | 224 | 1 | 5836 | 3 | Y | 106 | 124 | 1 | | | 19 |
| | | | | | | | 117 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 8H RRCID -> 279040 COMPL. DATE 10/01/2014 TOTAL DEPTH 8186 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 07-DR WELL #: 9H RRCID -> 279041 COMPL. DATE 10/15/2014 TOTAL DEPTH 8290 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 47H RRCID -> 279122 COMPL. DATE 11/07/2014 TOTAL DEPTH 2878 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 07-DR WELL #: 52H RRCID -> 279123 COMPL. DATE 01/22/2014 TOTAL DEPTH 8230 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 11-DR WELL #: 200H RRCID -> 279206 COMPL. DATE 05/14/2015 TOTAL DEPTH 7985 PERF. 8461 - 14397

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24840 X | 23691 | -0- | -1149 | -0- | 1240 | 1 | 21895 | 3 | Y | 505 | 508 | 1 | | | 210 |
| | | | | | | 556 | 9 | | | | | | | | | |
| 12 | 25513 X | 24156 | -0- | -1357 | -0- | 1556 | 1 | 22029 | 3 | Y | 519 | 521 | 1 | | | 208 |
| | | | | | | 571 | 9 | | | | | | | | | |
| 01 | 25420 X | 23803 | -0- | -1617 | -0- | 1468 | 1 | 21784 | 3 | Y | 501 | 553 | 1 | | | 156 |
| | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 22960 X | 21226 | -0- | -1734 | -0- | 817 | 1 | 19937 | 3 | Y | 429 | 461 | 1 | | | 124 |
| | | | | | | 472 | 9 | | | | | | | | | |
| 03 | 25079 X | 22962 | -0- | -2117 | -0- | 1013 | 1 | 21446 | 3 | Y | 457 | 437 | 1 | | | 144 |
| | | | | | | 503 | 9 | | | | | | | | | |
| 04 | 23760 X | 22833 | -0- | -927 | -0- | 827 | 1 | 21546 | 3 | Y | 418 | 487 | 1 | | | 75 |
| | | | | | | 460 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 201H RRCID -> 279207 COMPL. DATE 05/14/2015 TOTAL DEPTH 7967 PERF. 8345 - 14130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16980 X | 16096 | -0- | -884 | -0- | 837 | 1 | 14787 | 3 | Y | 429 | 427 | 1 | | | 177 |
| | | | | | | 472 | 9 | | | | | | | | | |
| 12 | 17794 X | 16001 | -0- | -1793 | -0- | 1024 | 1 | 14496 | 3 | Y | 437 | 438 | 1 | | | 176 |
| | | | | | | 481 | 9 | | | | | | | | | |
| 01 | 17794 X | 15662 | -0- | -2132 | -0- | 959 | 1 | 14239 | 3 | Y | 422 | 466 | 1 | | | 132 |
| | | | | | | 464 | 9 | | | | | | | | | |
| 02 | 16072 X | 13586 | -0- | -2486 | -0- | 520 | 1 | 12678 | 3 | Y | 353 | 382 | 1 | | | 103 |
| | | | | | | 388 | 9 | | | | | | | | | |
| 03 | 16740 X | 14274 | -0- | -2466 | -0- | 626 | 1 | 13250 | 3 | Y | 362 | 350 | 1 | | | 115 |
| | | | | | | 398 | 9 | | | | | | | | | |
| 04 | 16170 X | 13300 | -0- | -2870 | -0- | 479 | 1 | 12476 | 3 | Y | 314 | 372 | 1 | | | 57 |
| | | | | | | 345 | 9 | | | | | | | | | |

GATES 07-DR WELL #: 202H RRCID -> 279299 COMPL. DATE 02/21/2015 TOTAL DEPTH 8034 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 203H RRCID -> 279318 COMPL. DATE 03/09/2015 TOTAL DEPTH 7997 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTULLA WELL #: 20H RRCID -> 279604 COMPL. DATE 07/02/2015 TOTAL DEPTH 8237 PERF. 8701 - 13390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2143 X | 2143 | -0- | -0- | -0- | 98 | 1 | 1709 | 3 | Y | 305 | 253 | 1 | | | 96 |
| | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 2108 X | 1937 | -0- | -171 | -0- | 123 | 1 | 1714 | 3 | Y | 91 | 131 | 1 | | | 56 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 1782 N | 1782 | -0- | -0- | -0- | 105 | 1 | 1558 | 3 | Y | 108 | 129 | 1 | | | 35 |
| | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 1988 N | 766 | -0- | -1222 | -0- | 27 | 1 | 655 | 3 | Y | 76 | 89 | 1 | | | 22 |
| | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 715 N | 715 | -0- | -0- | -0- | 31 | 1 | 648 | 3 | Y | 33 | 42 | 1 | | | 13 |
| | | | | | | 36 | 9 | | | | | | | | | |
| *04 | 2145 N | 2145 | -0- | -0- | -0- | 74 | 1 | 1944 | 3 | Y | 115 | 113 | 1 | | | 15 |
| | | | | | | 127 | 9 | | | | | | | | | |

LONG, A. G. HEIRS 'A' WELL #: 21H RRCID -> 280746 COMPL. DATE 10/17/2016 TOTAL DEPTH 9746 PERF.10070 - 15815

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15420 X | 11851 | -0- | -3569 | -0- | 356 | 1 | 11308 | 3 | Y | 170 | 128 | 1 | | | 58 |
| | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 15562 X | 12257 | -0- | -3305 | -0- | 385 | 1 | 11705 | 3 | Y | 152 | 133 | 1 | | | 77 |
| | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 14043 X | 11339 | -0- | -2704 | -0- | 447 | 1 | 10745 | 3 | Y | 134 | 136 | 1 | | | 75 |
| | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 11060 X | 8131 | -0- | -2929 | -0- | 315 | 1 | 7728 | 3 | Y | 80 | 146 | 1 | | | 9 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 12245 X | 12084 | -0- | -161 | -0- | 548 | 1 | 11481 | 3 | Y | 50 | 27 | 1 | | | 32 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 11850 X | 10828 | -0- | -1022 | -0- | 463 | 1 | 10314 | 3 | Y | 46 | 45 | 1 | | | 33 |
| | | | | | | 51 | 9 | | | | | | | | | |

LONG, A. G. HEIRS 'A' WELL #: 22H RRCID -> 280747 COMPL. DATE 10/13/2016 TOTAL DEPTH 9772 PERF. 9957 - 15359

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14642 X | 14642 | -0- | -0- | -0- | 446 | 1 | 14173 | 3 | Y | 21 | 14 | 1 | | | 7 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 15066 X | 13872 | -0- | -1194 | -0- | 442 | 1 | 13430 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 14074 X | 13107 | -0- | -967 | -0- | 524 | 1 | 12583 | 3 | Y | -0- | | | | | -0- |
| 02 | 13664 X | 10418 | -0- | -3246 | -0- | 408 | 1 | 9997 | 3 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 15128 X | 12062 | -0- | -3066 | -0- | 549 | 1 | 11498 | 3 | Y | 14 | 7 | 1 | | | 8 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 14640 X | 11331 | -0- | -3309 | -0- | 486 | 1 | 10828 | 3 | Y | 15 | 14 | 1 | | | 9 |
| | | | | | | 17 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 157H RRCID -> 280895 COMPL. DATE 11/21/2016 TOTAL DEPTH 8232 PERF. 8507 - 13353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 8089 | -0- | -371 | -0- | 418 | 1 | 7378 | 3 | Y | 266 | 263 | 1 | | | 110 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 8618 | X | 8241 | -0- | -377 | -0- | 523 | 1 | 7410 | 3 | Y | 280 | 278 | 1 | | | 112 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 01 | 8463 | X | 8444 | -0- | -19 | -0- | 515 | 1 | 7636 | 3 | Y | 266 | 293 | 1 | | | 85 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 02 | 7644 | X | 7003 | -0- | -641 | -0- | 266 | 1 | 6498 | 3 | Y | 217 | 237 | 1 | | | 65 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 8463 | X | 6450 | -0- | -2013 | -0- | 282 | 1 | 5971 | 3 | Y | 179 | 183 | 1 | | | 61 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 04 | 8220 | X | 4552 | -0- | -3668 | -0- | 164 | 1 | 4283 | 3 | Y | 95 | 133 | 1 | | | 23 |
| | | | | | | | 105 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 156H RRCID -> 280922 COMPL. DATE 11/21/2016 TOTAL DEPTH 8235 PERF. 8757 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16710 | X | 14837 | -0- | -1873 | -0- | 759 | 1 | 13408 | 3 | Y | 609 | 615 | 1 | | | 253 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 12 | 17081 | X | 15133 | -0- | -1948 | -0- | 955 | 1 | 13526 | 3 | Y | 593 | 605 | 1 | | | 241 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 01 | 16895 | X | 14850 | -0- | -2045 | -0- | 897 | 1 | 13309 | 3 | Y | 585 | 646 | 1 | | | 180 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 02 | 15092 | X | 12953 | -0- | -2139 | -0- | 491 | 1 | 11976 | 3 | Y | 442 | 491 | 1 | | | 131 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 03 | 16151 | X | 14589 | -0- | -1562 | -0- | 635 | 1 | 13446 | 3 | Y | 462 | 448 | 1 | | | 145 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| *04 | 15032 | X | 15032 | -0- | -0- | -0- | 537 | 1 | 13991 | 3 | Y | 458 | 526 | 1 | | | 77 |
| | | | | | | | 504 | 9 | | | | | | | | | |

GATES 11-DR WELL #: 164HR RRCID -> 281067 COMPL. DATE 11/17/2016 TOTAL DEPTH 8186 PERF. 8515 - 12696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15720 | X | 14998 | -0- | -722 | -0- | 760 | 1 | 13426 | 3 | Y | 738 | 732 | 1 | | | 305 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 12 | 16120 | X | 14684 | -0- | -1436 | -0- | 918 | 1 | 13004 | 3 | Y | 693 | 709 | 1 | | | 289 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 01 | 16120 | X | 14769 | -0- | -1351 | -0- | 881 | 1 | 13078 | 3 | Y | 736 | 797 | 1 | | | 228 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 02 | 14560 | X | 12858 | -0- | -1702 | -0- | 481 | 1 | 11729 | 3 | Y | 589 | 640 | 1 | | | 177 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 03 | 16058 | X | 13584 | -0- | -2474 | -0- | 583 | 1 | 12342 | 3 | Y | 599 | 581 | 1 | | | 195 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 04 | 15120 | X | 13118 | -0- | -2002 | -0- | 462 | 1 | 12029 | 3 | Y | 570 | 660 | 1 | | | 105 |
| | | | | | | | 627 | 9 | | | | | | | | | |

GATES 11-DR PSA 'B' WELL #: 207H RRCID -> 283477 COMPL. DATE 11/23/2017 TOTAL DEPTH 8227 PERF. 8462 - 12668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 | X | 16078 | -0- | -5612 | -0- | 832 | 1 | 14696 | 3 | Y | 500 | 508 | 1 | | | 213 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 12 | 17918 | X | 16213 | -0- | -1705 | -0- | 1033 | 1 | 14633 | 3 | Y | 497 | 505 | 1 | | | 205 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 01 | 17918 | X | 15719 | -0- | -2199 | -0- | 960 | 1 | 14251 | 3 | Y | 462 | 518 | 1 | | | 149 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 02 | 15820 | X | 13733 | -0- | -2087 | -0- | 523 | 1 | 12756 | 3 | Y | 413 | 441 | 1 | | | 121 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 03 | 17236 | X | 14727 | -0- | -2509 | -0- | 644 | 1 | 13641 | 3 | Y | 402 | 392 | 1 | | | 131 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 04 | 16170 | X | 14067 | -0- | -2103 | -0- | 503 | 1 | 13109 | 3 | Y | 414 | 471 | 1 | | | 74 |
| | | | | | | | 455 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR PSA 'A' WELL #: 206H RRCID -> 283538 COMPL. DATE 11/23/2017 TOTAL DEPTH 8192 PERF. 8425 - 13153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20520 | X | 16516 | -0- | -4004 | -0- | 851 | 1 | 15032 | 3 | Y | 575 | 553 | 1 | | | 225 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 18228 | X | 16716 | -0- | -1512 | -0- | 1060 | 1 | 15004 | 3 | Y | 593 | 586 | 1 | | | 232 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 01 | 18042 | X | 16176 | -0- | -1866 | -0- | 981 | 1 | 14567 | 3 | Y | 571 | 627 | 1 | | | 176 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 02 | 16156 | X | 14112 | -0- | -2044 | -0- | 535 | 1 | 13053 | 3 | Y | 476 | 514 | 1 | | | 138 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 03 | 20419 | X | 20419 | -0- | -0- | -0- | 898 | 1 | 19024 | 3 | Y | 452 | 444 | 1 | | | 146 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 04 | 16620 | X | 14423 | -0- | -2197 | -0- | 515 | 1 | 13421 | 3 | Y | 443 | 511 | 1 | | | 78 |
| | | | | | | | 487 | 9 | | | | | | | | | |

LIGHTNING OIL COMPANY 500600
CUTLASS WEST A WELL #: 2 RRCID -> 272949 COMPL. DATE 12/18/2013 TOTAL DEPTH 8265 PERF. 9143 - 13790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |

CUTLASS WEST A WELL #: 1 RRCID -> 274656 COMPL. DATE 05/10/2013 TOTAL DEPTH 8125 PERF. 8708 - 12833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 351 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 351 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 351 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 351 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 351 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 351 |

MURPHY EXPL. & PROD. CO. - USA 594675
BRIGGS WELL #: 3H RRCID -> 261329 COMPL. DATE 02/27/2011 TOTAL DEPTH 8200 PERF. 9000 - 12787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 15532 10/03/2020

PROTEGE ENERGY III LLC 681493
CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 6933 PERF. 7611 - 12405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | X | 909 | -0- | -441 | -0- | 34 | 1 | 710 | 3 | Y | 150 | 154 | 0 | | | 6 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 1395 | X | 525 | -0- | -870 | -0- | 67 | 1 | 304 | 3 | Y | 140 | 138 | 0 | | | 8 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 541 | N | 541 | -0- | -0- | -0- | 73 | 1 | 328 | 3 | Y | 127 | 126 | 0 | | | 9 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 840 | N | 442 | -0- | -398 | -0- | 56 | 1 | 313 | 3 | Y | 66 | 64 | 0 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *03 | 687 | N | 687 | -0- | -0- | -0- | 58 | 1 | 347 | 3 | Y | 256 | 258 | 0 | | | 9 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7313 PERF. 7661 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2228 | N | 2228 | -0- | -0- | -0- | 106 | 1 | 1803 | 3 | Y | 290 | 290 | 0 | | | 12 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 1525 | N | 1525 | -0- | -0- | -0- | 139 | 1 | 1102 | 3 | Y | 258 | 255 | 0 | | | 15 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 2895 | N | 2895 | -0- | -0- | -0- | 153 | 1 | 2486 | 3 | Y | 233 | 231 | 0 | | | 17 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 132 | 1 | 1530 | 3 | Y | 108 | 106 | 0 | | | 19 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *03 | 1787 | N | 1787 | -0- | -0- | -0- | 132 | 1 | 1296 | 3 | Y | 326 | 332 | 0 | | | 13 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 330 | -0- | -0- | -0- | 186 | 1 | 75 | 3 | Y | 63 | 111 | 1 | | | 125 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 158 | 1 | 67 | 9 | Y | 61 | 70 | 1 | | | 116 |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 107 | 1 | 66 | 9 | Y | 60 | 59 | 1 | | | 117 |
| 02 | 252 | N | 201 | -0- | -51 | -0- | 126 | 1 | 75 | 9 | Y | 68 | 15 | 1 | | | 170 |
| 03 | 217 | N | 170 | -0- | -47 | -0- | 112 | 1 | 58 | 9 | Y | 53 | 67 | 1 | | | 156 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 156 |

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6947 PERF. 7190 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 294 | N | 294 | -0- | -0- | -0- | 128 | 1 | 166 | 9 | Y | 151 | 155 | 0 | | | 6 |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 106 | 1 | 171 | 9 | Y | 155 | 151 | 0 | | | 10 |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 119 | 1 | 158 | 9 | Y | 144 | 143 | 0 | | | 11 |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 56 | 1 | 48 | 9 | Y | 44 | 46 | 0 | | | 9 |
| *03 | 384 | N | 384 | -0- | -0- | -0- | 91 | 1 | 293 | 9 | Y | 266 | 263 | 0 | | | 12 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 472 | 1 | 402 | 3 | Y | 451 | 460 | 0 | | | 18 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 12 | 1570 | N | 1570 | -0- | -0- | -0- | 488 | 1 | 589 | 3 | Y | 448 | 441 | 0 | | | 25 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 492 | 1 | 406 | 3 | Y | 424 | 420 | 0 | | | 29 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 390 | 1 | 599 | 3 | Y | 181 | 180 | 0 | | | 30 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| *03 | 1818 | N | 1818 | -0- | -0- | -0- | 456 | 1 | 586 | 3 | Y | 705 | 710 | 0 | | | 25 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

CMWW A WELL #: 4402H RRCID -> 265721 COMPL. DATE 04/15/2011 TOTAL DEPTH 6783 PERF. 7628 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

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BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 391 | N | 391 | -0- | -0- | -0- | 250 | 1 | 141 | 9 | Y | 128 | 127 | 0 | | | 12 |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 248 | 1 | 146 | 9 | Y | 133 | 126 | 0 | | | 19 |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 208 | 1 | 1 | 3 | Y | 97 | 104 | 0 | | | 12 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 207 | 1 | 56 | 9 | Y | 51 | 45 | 0 | | | 18 |
| *03 | 397 | N | 397 | -0- | -0- | -0- | 237 | 1 | 160 | 9 | Y | 145 | 150 | 0 | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 486 | N | 486 | -0- | -0- | -0- | 326 | 1 | 160 | 9 | Y | 145 | 143 | 0 | | | 14 |
| 12 | 479 | N | 479 | -0- | -0- | -0- | 232 | 1 | 78 | 3 | Y | 154 | 146 | 0 | | | 22 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 147 | 1 | 116 | 3 | Y | 111 | 119 | 0 | | | 14 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 280 | N | 252 | -0- | -28 | -0- | 184 | 1 | 68 | 9 | Y | 62 | 54 | 0 | | | 22 |
| *03 | 384 | N | 384 | -0- | -0- | -0- | 217 | 1 | 167 | 9 | Y | 152 | 160 | 0 | | | 14 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 771 | X | 771 | -0- | -0- | -0- | 134 | 1 | 502 | 3 | Y | 123 | 130 | 0 | | | 12 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 810 | X | 810 | -0- | -0- | -0- | 124 | 1 | 556 | 3 | Y | 118 | 113 | 0 | | | 17 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 3729 | X | 3729 | -0- | -0- | -0- | 119 | 1 | 543 | 3 | Y | 2788 | 2454 | 0 | | | 351 |
| | | | | | | | 3067 | 9 | | | | | | | | | |
| 02 | 733 | X | 733 | -0- | -0- | -0- | 116 | 1 | 554 | 3 | Y | 57 | 388 | 0 | | | 20 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 6142 | X | 6142 | -0- | -0- | -0- | 105 | 1 | 271 | 3 | Y | 5242 | 4780 | 0 | | | 482 |
| | | | | | | | 5766 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 482 |

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | 506 | -0- | -664 | -0- | 255 | 1 | 56 | 3 | Y | 177 | 178 | 0 | | | 8 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 234 | 1 | 270 | 3 | Y | 181 | 178 | 0 | | | 11 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 238 | 1 | 273 | 3 | Y | 153 | 152 | 0 | | | 12 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 197 | 1 | 560 | 3 | Y | 82 | 78 | 0 | | | 16 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 891 | N | 891 | -0- | -0- | -0- | 187 | 1 | 425 | 3 | Y | 254 | 259 | 0 | | | 11 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 17759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | 1654 | -0- | -776 | -0- | 233 | 1 | 1121 | 3 | Y | 273 | 284 | 0 | | | 13 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 1732 | X | 1732 | -0- | -0- | -0- | 225 | 1 | 1164 | 3 | Y | 312 | 304 | 0 | | | 21 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 1537 | X | 1537 | -0- | -0- | -0- | 226 | 1 | 1026 | 3 | Y | 259 | 258 | 0 | | | 22 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 02 | 1316 | X | 1134 | -0- | -182 | -0- | 197 | 1 | 838 | 3 | Y | 90 | 89 | 0 | | | 23 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *03 | 1538 | X | 1538 | -0- | -0- | -0- | 225 | 1 | 915 | 3 | Y | 362 | 364 | 0 | | | 21 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1015 | N | 1015 | -0- | -0- | -0- | 156 | 1 | 614 | 3 | Y | 223 | 228 | 0 | | | 9 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 987 | N | 987 | -0- | -0- | -0- | 146 | 1 | 590 | 3 | Y | 228 | 224 | 0 | | | 13 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 737 | N | 737 | -0- | -0- | -0- | 91 | 1 | 423 | 3 | Y | 203 | 202 | 0 | | | 14 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 728 | N | 595 | -0- | -133 | -0- | 75 | 1 | 421 | 3 | Y | 90 | 88 | 0 | | | 16 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 806 | N | 792 | -0- | -14 | -0- | 74 | 1 | 341 | 3 | Y | 343 | 346 | 0 | | | 13 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3349 | -0- | -311 | -0- | 122 | 1 | 2849 | 3 | Y | 344 | 348 | 0 | | | 14 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 12 | 3902 | X | 3902 | -0- | -0- | -0- | 133 | 1 | 3354 | 3 | Y | 377 | 370 | 0 | | | 21 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 3559 | X | 3559 | -0- | -0- | -0- | 119 | 1 | 3082 | 3 | Y | 325 | 323 | 0 | | | 23 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2666 | -0- | -106 | -0- | 94 | 1 | 2451 | 3 | Y | 110 | 114 | 0 | | | 19 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *03 | 3271 | X | 3271 | -0- | -0- | -0- | 105 | 1 | 2617 | 3 | Y | 499 | 500 | 0 | | | 18 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 18 |

CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3677 | X | 3677 | -0- | -0- | -0- | 129 | 1 | 3020 | 3 | Y | 480 | 488 | 0 | | | 19 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 12 | 3873 | X | 3873 | -0- | -0- | -0- | 121 | 1 | 3206 | 3 | Y | 496 | 488 | 0 | | | 27 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 01 | 3776 | X | 3776 | -0- | -0- | -0- | 119 | 1 | 3152 | 3 | Y | 459 | 454 | 0 | | | 32 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 02 | 3075 | X | 3075 | -0- | -0- | -0- | 107 | 1 | 2762 | 3 | Y | 187 | 188 | 0 | | | 31 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| *03 | 4035 | X | 4035 | -0- | -0- | -0- | 122 | 1 | 3049 | 3 | Y | 785 | 788 | 0 | | | 28 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 28 |

CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE 04/13/2013 TOTAL DEPTH 7355 PERF. 7787 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 3954 | -0- | -156 | -0- | 141 | 1 | 3296 | 3 | Y | 470 | 481 | 0 | | | 19 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 12 | 4119 | X | 4119 | -0- | -0- | -0- | 132 | 1 | 3489 | 3 | Y | 453 | 446 | 0 | | | 26 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 01 | 3992 | X | 3992 | -0- | -0- | -0- | 129 | 1 | 3405 | 3 | Y | 416 | 412 | 0 | | | 30 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 02 | 3278 | X | 3278 | -0- | -0- | -0- | 114 | 1 | 2970 | 3 | Y | 176 | 177 | 0 | | | 29 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| *03 | 4128 | X | 4128 | -0- | -0- | -0- | 127 | 1 | 3179 | 3 | Y | 747 | 748 | 0 | | | 28 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4307H RRCID -> 271662 COMPL. DATE 04/20/2013 TOTAL DEPTH 7378 PERF. 7715 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3745 | X | 3745 | -0- | -0- | -0- | 134<br>479 | 1<br>9 | 3132 | 3 | Y | 435 | 444 | 0 | | | 17 |
| 12 | 3776 | X | 3776 | -0- | -0- | -0- | 120<br>469 | 1<br>9 | 3187 | 3 | Y | 426 | 420 | 0 | | | 23 |
| 01 | 3488 | X | 3488 | -0- | -0- | -0- | 112<br>411 | 1<br>9 | 2965 | 3 | Y | 374 | 371 | 0 | | | 26 |
| 02 | 3052 | X | 2897 | -0- | -155 | -0- | 101<br>166 | 1<br>9 | 2630 | 3 | Y | 151 | 151 | 0 | | | 26 |
| *03 | 3701 | X | 3701 | -0- | -0- | -0- | 114<br>725 | 1<br>9 | 2862 | 3 | Y | 659 | 661 | 0 | | | 24 |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | 24 |

CMWW A WELL #: 4308H RRCID -> 271664 COMPL. DATE 04/27/2013 TOTAL DEPTH 7321 PERF. 7820 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3375 | X | 3375 | -0- | -0- | -0- | 122<br>429 | 1<br>9 | 2824 | 3 | Y | 390 | 395 | 0 | | | 16 |
| 12 | 3534 | X | 3534 | -0- | -0- | -0- | 113<br>421 | 1<br>9 | 3000 | 3 | Y | 383 | 378 | 0 | | | 21 |
| 01 | 3138 | X | 3138 | -0- | -0- | -0- | 105<br>374 | 1<br>9 | 2659 | 3 | Y | 340 | 337 | 0 | | | 24 |
| 02 | 2856 | X | 2311 | -0- | -545 | -0- | 88<br>134 | 1<br>9 | 2089 | 3 | Y | 122 | 125 | 0 | | | 21 |
| 03 | 3162 | X | 2810 | -0- | -352 | -0- | 101<br>601 | 1<br>9 | 2108 | 3 | Y | 546 | 547 | 0 | | | 20 |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 20 |

MORO CREEK WELL #: 2401H RRCID -> 271797 COMPL. DATE 03/09/2011 TOTAL DEPTH 6727 PERF. 7200 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 589 | N | 142 | -0- | -447 | -0- | 6<br>20 | 1<br>9 | 116 | 3 | Y | 18 | 16 | 0 | | | 2 |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 6<br>102 | 1<br>9 | 103 | 3 | Y | 93 | 91 | 0 | | | 4 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 13<br>7 | 1<br>9 | 255 | 3 | Y | 6 | 9 | 0 | | | 1 |
| *03 | 507 | N | 507 | -0- | -0- | -0- | 29<br>66 | 1<br>9 | 412 | 3 | Y | 60 | 55 | 0 | 4 | 1 | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CMWW B WELL #: 3703H RRCID -> 271802 COMPL. DATE 01/27/2012 TOTAL DEPTH 6470 PERF. 7047 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 530 | -0- | -130 | -0- | 261<br>211 | 1<br>9 | 58 | 3 | Y | 192 | 240 | 1 | | | 287 |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 261<br>161 | 1<br>9 | 9 | 3 | Y | 146 | 160 | 1 | | | 273 |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 253<br>169 | 1<br>9 | 129 | 3 | Y | 154 | 143 | 1 | | | 284 |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 235<br>91 | 1<br>9 | 121 | 3 | Y | 83 | 36 | 1 | | | 331 |
| *03 | 613 | N | 613 | -0- | -0- | -0- | 285<br>239 | 1<br>9 | 89 | 3 | Y | 217 | 137 | 1 | | | 411 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 411 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3304H RRCID -> 272274 COMPL. DATE 06/14/2012 TOTAL DEPTH 7337 PERF. 7532 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 451 | -0- | -419 | -0- | 136 | 1 | 245 | 3 | Y | 64 | 59 | 0 | | | 6 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 771 | N | 771 | -0- | -0- | -0- | 164 | 1 | 421 | 3 | Y | 169 | 151 | 0 | | | 24 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 554 | N | 554 | -0- | -0- | -0- | 127 | 1 | 324 | 3 | Y | 94 | 106 | 0 | | | 12 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 127 | 1 | 328 | 3 | Y | 73 | 59 | 0 | | | 26 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 148 | 1 | 251 | 3 | Y | 150 | 162 | 0 | | | 14 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

CMWW A WELL #: 4310H RRCID -> 272350 COMPL. DATE 08/11/2018 TOTAL DEPTH 6704 PERF. 7638 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12003 | X | 12003 | -0- | -0- | -0- | 892 | 1 | 10218 | 3 | Y | 812 | 842 | 0 | | | 34 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 12 | 8742 | X | 7789 | -0- | -953 | -0- | 744 | 1 | 6366 | 3 | Y | 617 | 614 | 0 | | | 37 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 01 | 6446 | X | 6446 | -0- | -0- | -0- | 737 | 1 | 4906 | 3 | Y | 730 | 714 | 0 | | | 53 |
| | | | | | | | 803 | 9 | | | | | | | | | |
| 02 | 9744 | X | 9009 | -0- | -735 | -0- | 772 | 1 | 7859 | 3 | Y | 344 | 337 | 0 | | | 60 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 03 | 10788 | X | 9709 | -0- | -1079 | -0- | 832 | 1 | 7202 | 3 | Y | 1523 | 1526 | 0 | | | 57 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| 04 | 10440 | X | NO RPT | -0- | -10440 | -0- | | | | | Y | NO RPT | | | | | 57 |

CMWW A WELL #: 4314H RRCID -> 272510 COMPL. DATE 07/24/2018 TOTAL DEPTH 6705 PERF. 7467 - 15277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16200 | X | 14067 | -0- | -2133 | -0- | 789 | 1 | 12421 | 3 | Y | 779 | 797 | 0 | | | 35 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 12 | 15813 | X | 15813 | -0- | -0- | -0- | 784 | 1 | 14147 | 3 | Y | 802 | 789 | 0 | | | 48 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 01 | 16072 | X | 16072 | -0- | -0- | -0- | 780 | 1 | 14454 | 3 | Y | 762 | 753 | 0 | | | 57 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 02 | 12290 | X | 12290 | -0- | -0- | -0- | 672 | 1 | 11330 | 3 | Y | 262 | 273 | 0 | | | 46 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| *03 | 14786 | X | 14786 | -0- | -0- | -0- | 873 | 1 | 12613 | 3 | Y | 1182 | 1183 | 0 | | | 45 |
| | | | | | | | 1300 | 9 | | | | | | | | | |
| 04 | 12300 | X | NO RPT | -0- | -12300 | -0- | | | | | Y | NO RPT | | | | | 45 |

CMWW A WELL #: 4311H RRCID -> 272705 COMPL. DATE 09/10/2013 TOTAL DEPTH 6761 PERF. 7355 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | N | 889 | -0- | -401 | -0- | 181 | 1 | 484 | 3 | Y | 204 | 210 | 0 | | | 10 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 174 | 1 | 633 | 3 | Y | 233 | 226 | 0 | | | 17 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 169 | 1 | 634 | 3 | Y | 211 | 210 | 0 | | | 18 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 135 | 1 | 439 | 3 | Y | 157 | 145 | 0 | | | 30 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| *03 | 1704 | N | 1704 | -0- | -0- | -0- | 161 | 1 | 512 | 3 | Y | 937 | 930 | 0 | | | 37 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4202H RRCID -> 273030 COMPL. DATE 02/15/2014 TOTAL DEPTH 7452 PERF. 7350 - 17726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4830 | X | 3869 | -0- | -961 | -0- | 244 | 1 | 2667 | 3 | Y | 871 | 891 | 0 | | | 35 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| 12 | 4444 | X | 4444 | -0- | -0- | -0- | 258 | 1 | 3176 | 3 | Y | 918 | 903 | 0 | | | 50 |
| | | | | | | | 1010 | 9 | | | | | | | | | |
| 01 | 4063 | X | 4063 | -0- | -0- | -0- | 373 | 1 | 2704 | 3 | Y | 896 | 884 | 0 | | | 62 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2318 | -0- | -538 | -0- | 438 | 1 | 1438 | 3 | Y | 402 | 398 | 0 | | | 66 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| *03 | 5709 | X | 5709 | -0- | -0- | -0- | 623 | 1 | 3286 | 3 | Y | 1636 | 1644 | 0 | | | 58 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 58 |

CMWW B WELL #: 3702H RRCID -> 273791 COMPL. DATE 08/23/2011 TOTAL DEPTH 6383 PERF. 7335 - 11469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 575 | -0- | -145 | -0- | 263 | 1 | 136 | 3 | Y | 160 | 208 | 1 | | | 256 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 301 | 1 | 26 | 3 | Y | 157 | 153 | 1 | | | 260 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 932 | N | 932 | -0- | -0- | -0- | 316 | 1 | 471 | 3 | Y | 132 | 129 | 1 | | | 263 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 190 | 1 | 517 | 3 | Y | 57 | 32 | 1 | | | 288 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 1301 | N | 1301 | -0- | -0- | -0- | 242 | 1 | 829 | 3 | Y | 209 | 114 | 1 | | | 383 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 383 |

CMWW A WELL #: 4503H RRCID -> 274099 COMPL. DATE 02/13/2014 TOTAL DEPTH 7432 PERF. 7446 - 18020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 927 | -0- | -2883 | -0- | 227 | 1 | 700 | 9 | Y | 636 | 656 | 0 | | | 25 |
| 12 | 841 | X | 841 | -0- | -0- | -0- | 214 | 1 | 627 | 9 | Y | 570 | 564 | 0 | | | 31 |
| 01 | 711 | X | 711 | -0- | -0- | -0- | 198 | 1 | 513 | 9 | Y | 466 | 465 | 0 | | | 32 |
| 02 | 355 | X | 355 | -0- | -0- | -0- | 159 | 1 | 196 | 9 | Y | 178 | 181 | 0 | | | 29 |
| *03 | 965 | X | 965 | -0- | -0- | -0- | 182 | 1 | 783 | 9 | Y | 712 | 716 | 0 | | | 25 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

CMWW A WELL #: 4502H RRCID -> 274155 COMPL. DATE 02/14/2014 TOTAL DEPTH 7366 PERF. 7362 - 17761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4913 | -0- | 1913 | 7645 | 582 | 1 | 2978 | 3 | Y | 1230 | 1239 | 0 | | | 49 |
| | | | | | | | 1353 | 9 | | | | | | | | | |
| 12 | 11484 | X | 3839 | -0- | -7645 | -0- | 517 | 1 | 2200 | 3 | Y | 1020 | 1013 | 0 | | | 56 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 01 | 3964 | X | 3964 | -0- | -0- | -0- | 532 | 1 | 2464 | 3 | Y | 880 | 875 | 0 | | | 61 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2947 | -0- | -21 | -0- | 470 | 1 | 2074 | 3 | Y | 366 | 366 | 0 | | | 61 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *03 | 3475 | X | 3475 | -0- | -0- | -0- | 521 | 1 | 1514 | 3 | Y | 1309 | 1323 | 0 | | | 47 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4405H RRCID -> 274158 COMPL. DATE 02/20/2014 TOTAL DEPTH 7399 PERF. 7558 - 15236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4074 | X | 4074 | -0- | -0- | -0- | 431 | 1 | 3233 | 3 | Y | 373 | 385 | 0 | | | 15 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 12 | 3989 | X | 3989 | -0- | -0- | -0- | 400 | 1 | 3195 | 3 | Y | 358 | 351 | 0 | | | 22 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 3757 | X | 3757 | -0- | -0- | -0- | 392 | 1 | 3016 | 3 | Y | 317 | 315 | 0 | | | 24 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2951 | -0- | -381 | -0- | 372 | 1 | 2435 | 3 | Y | 131 | 127 | 0 | | | 28 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *03 | 3892 | X | 3892 | -0- | -0- | -0- | 451 | 1 | 2845 | 3 | Y | 542 | 545 | 0 | | | 25 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 25 |

CMWW A WELL #: 4406H RRCID -> 274305 COMPL. DATE 02/20/2014 TOTAL DEPTH 7407 PERF. 7426 - 14976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | X | 291 | -0- | -489 | -0- | 95 | 1 | 171 | 3 | Y | 23 | 32 | 0 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1171 | X | 92 | -0- | -1079 | -0- | 10 | 1 | 69 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 93 | X | 93 | -0- | -0- | -0- | 3 | 1 | 79 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 924 | X | 198 | -0- | -726 | -0- | 46 | 1 | 141 | 3 | Y | 10 | 9 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1023 | X | 295 | -0- | -728 | -0- | 38 | 1 | 172 | 3 | Y | 77 | 76 | 0 | | | 3 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 300 | X | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 3 |

MORO CREEK WELL #: 2405H RRCID -> 276199 COMPL. DATE 07/14/2014 TOTAL DEPTH 7318 PERF. 7425 - 15099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1715 | X | 1715 | -0- | -0- | -0- | 691 | 1 | 691 | 3 | Y | 303 | 295 | 0 | 9 | 1 | 22 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 1119 | X | 631 | -0- | -488 | -0- | 270 | 1 | 148 | 3 | Y | 194 | 189 | 0 | 7 | 1 | 20 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 451 | X | 451 | -0- | -0- | -0- | 153 | 1 | 86 | 3 | Y | 193 | 203 | 0 | 1 | 1 | 9 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 980 | X | 309 | -0- | -671 | -0- | 127 | 1 | 109 | 3 | Y | 66 | 69 | 0 | | | 6 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1085 | X | 900 | -0- | -185 | -0- | 123 | 1 | 351 | 3 | Y | 387 | 377 | 0 | 4 | 1 | 12 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

MORO CREEK WELL #: 2404H RRCID -> 276264 COMPL. DATE 07/10/2014 TOTAL DEPTH 7314 PERF. 7267 - 16854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | Y | 1 | 7 | 1 | 1 | 8 | 1 |
| 12 | 2821 | X | 87 | -0- | -2734 | -0- | 2 | 1 | 33 | 3 | Y | 47 | 43 | 0 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 103 | X | 103 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | Y | 54 | 57 | 0 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 3500 | X | 73 | -0- | -3427 | -0- | 2 | 1 | 41 | 3 | Y | 27 | 27 | 0 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 775 | X | 322 | -0- | -453 | -0- | 21 | 1 | 301 | 9 | Y | 274 | 268 | 0 | | | 8 |
| 04 | 90 | X | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW B WELL #: 3602H RRCID -> 276282 COMPL. DATE 05/22/2011 TOTAL DEPTH 6544 PERF. 7016 - 12087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2423 | X | 2423 | -0- | -0- | -0- | 409 | 1 | 1762 | 3 | Y | 229 | 274 | 1 | | | 184 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 2727 | X | 2727 | -0- | -0- | -0- | 368 | 1 | 2021 | 3 | Y | 307 | 288 | 1 | | | 203 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 2368 | X | 2368 | -0- | -0- | -0- | 412 | 1 | 1666 | 3 | Y | 264 | 223 | 1 | | | 244 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1909 | -0- | -107 | -0- | 387 | 1 | 1437 | 3 | Y | 77 | 111 | 1 | | | 210 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2232 | X | 1913 | -0- | -319 | -0- | 441 | 1 | 1015 | 3 | Y | 415 | 421 | 1 | | | 204 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 204 |

MORO CREEK WELL #: 2406H RRCID -> 276346 COMPL. DATE 07/11/2014 TOTAL DEPTH 7232 PERF. 7396 - 15351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 890 | 1 | 119 | 3 | Y | 229 | 218 | 0 | 6 | 1 | 16 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 526 | 1 | 220 | 3 | Y | 263 | 240 | 0 | 12 | 1 | 27 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 612 | N | 612 | -0- | -0- | -0- | 227 | 1 | 244 | 3 | Y | 128 | 147 | 0 | 2 | 1 | 6 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 616 | N | 468 | -0- | -148 | -0- | 183 | 1 | 231 | 3 | Y | 49 | 49 | 0 | 1 | 1 | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 682 | N | 573 | -0- | -109 | -0- | 151 | 1 | 210 | 3 | Y | 193 | 189 | 0 | 3 | 1 | 6 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

MORO CREEK WELL #: 2601H RRCID -> 276349 COMPL. DATE 10/19/2011 TOTAL DEPTH 6806 PERF. 7050 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 10 | N | 10 | -0- | -0- | -0- | 3 | 1 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 124 | 1 | 20 | 3 | Y | 25 | 21 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1078 | N | 1078 | -0- | -0- | -0- | 242 | 1 | 356 | 3 | Y | 436 | 420 | 0 | 4 | 1 | 16 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

CMWW A WELL #: 4408H RRCID -> 276422 COMPL. DATE 07/22/2014 TOTAL DEPTH 6853 PERF. 7440 - 12649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2504 | X | 2504 | -0- | -0- | -0- | 411 | 1 | 1255 | 3 | Y | 762 | 781 | 0 | | | 31 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 12 | 2211 | X | 2211 | -0- | -0- | -0- | 378 | 1 | 1149 | 3 | Y | 622 | 619 | 0 | | | 34 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 01 | 2094 | X | 2094 | -0- | -0- | -0- | 339 | 1 | 1160 | 3 | Y | 541 | 537 | 0 | | | 38 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 02 | 1578 | X | 1578 | -0- | -0- | -0- | 143 | 1 | 1230 | 3 | Y | 186 | 193 | 0 | | | 31 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *03 | 2542 | X | 2542 | -0- | -0- | -0- | 140 | 1 | 1509 | 3 | Y | 812 | 814 | 0 | | | 29 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 04 | 1560 | X | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2402H RRCID -> 276502 COMPL. DATE 08/16/2011 TOTAL DEPTH 6642 PERF. 7265 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 3 | 0 | | | 2 |
| 12 | 3100 | N | 4124 | -0- | 1024 | 1024 | 177 | 1 | 3462 | 3 | Y | 441 | 398 | 0 | 4 | 1 | 41 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 01 | 1813 | N | 789 | -0- | -1024 | -0- | 17 | 1 | 226 | 3 | Y | 496 | 513 | 0 | 2 | 1 | 22 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 15 | 35 | 0 | | | 2 |
| 03 | 2077 | X | 6 | -0- | -2071 | -0- | 4 | 1 | 2 | 9 | Y | 2 | 3 | 0 | | | 1 |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | | | 1 |

MORO CREEK WELL #: 3310H RRCID -> 277701 COMPL. DATE 03/14/2015 TOTAL DEPTH 7366 PERF. 7278 - 17283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6093 | X | 6093 | -0- | -0- | -0- | 513 | 1 | 4231 | 3 | Y | 1226 | 1236 | 0 | | | 116 |
| | | | | | | | 1349 | 9 | | | | | | | | | |
| 12 | 5785 | X | 5785 | -0- | -0- | -0- | 521 | 1 | 3952 | 3 | Y | 1193 | 1141 | 0 | | | 168 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| 01 | 4788 | X | 4788 | -0- | -0- | -0- | 505 | 1 | 3511 | 3 | Y | 702 | 782 | 0 | | | 88 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 02 | 4511 | X | 4511 | -0- | -0- | -0- | 489 | 1 | 3508 | 3 | Y | 467 | 388 | 0 | | | 167 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| *03 | 5687 | X | 5687 | -0- | -0- | -0- | 550 | 1 | 3715 | 3 | Y | 1293 | 1341 | 0 | | | 119 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 119 |

MORO CREEK WELL #: 3404H RRCID -> 277703 COMPL. DATE 03/31/2015 TOTAL DEPTH 7315 PERF. 7362 - 14891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6808 | X | 6808 | -0- | -0- | -0- | 564 | 1 | 5165 | 3 | Y | 981 | 981 | 0 | | | 93 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| 12 | 7186 | X | 7186 | -0- | -0- | -0- | 592 | 1 | 5501 | 3 | Y | 994 | 947 | 0 | | | 140 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 01 | 6175 | X | 6175 | -0- | -0- | -0- | 584 | 1 | 4962 | 3 | Y | 572 | 640 | 0 | | | 72 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 02 | 5390 | X | 5390 | -0- | -0- | -0- | 526 | 1 | 4446 | 3 | Y | 380 | 316 | 0 | | | 136 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| *03 | 6162 | X | 6162 | -0- | -0- | -0- | 570 | 1 | 4416 | 3 | Y | 1069 | 1107 | 0 | | | 98 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 98 |

MORO CREEK WELL #: 3403H RRCID -> 277706 COMPL. DATE 03/31/2015 TOTAL DEPTH 7280 PERF. 7362 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6263 | X | 6263 | -0- | -0- | -0- | 521 | 1 | 4742 | 3 | Y | 909 | 910 | 0 | | | 86 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 12 | 5859 | X | 5013 | -0- | -846 | -0- | 560 | 1 | 3631 | 3 | Y | 747 | 728 | 0 | | | 105 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 4248 | -0- | 4248 | 4248 | 555 | 1 | 3175 | 3 | Y | 471 | 517 | 0 | | | 59 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | 4742 | -0- | 4742 | 8990 | 536 | 1 | 3782 | 3 | Y | 385 | 306 | 0 | | | 138 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 5181 | -0- | 5181 | 14171 | 581 | 1 | 3544 | 3 | Y | 960 | 1010 | 0 | | | 88 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 14171 | | | | | Y | NO RPT | | | | | 88 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3309H RRCID -> 277789 COMPL. DATE 03/21/2015 TOTAL DEPTH 7336 PERF. 7210 - 17164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5238 | X | 5238 | -0- | -0- | -0- | 515<br>879 | 1<br>9 | 3844 | 3 | Y | 799 | 806 | 0 | | | 76 |
| 12 | 3950 | X | 3524 | -0- | -426 | -0- | 448<br>717 | 1<br>9 | 2359 | 3 | Y | 652 | 636 | 0 | | | 92 |
| 01 | 1215 | X | 1215 | -0- | -0- | -0- | 477<br>514 | 1<br>9 | 224 | 3 | Y | 467 | 500 | 0 | | | 59 |
| 02 | 3528 | X | 1346 | -0- | -2182 | -0- | 468<br>326 | 1<br>9 | 552 | 3 | Y | 296 | 249 | 0 | | | 106 |
| 03 | 3906 | X | 1951 | -0- | -1955 | -0- | 542<br>908 | 1<br>9 | 501 | 3 | Y | 825 | 855 | 0 | | | 76 |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 76 |

MORO CREEK WELL #: 3307H RRCID -> 277926 COMPL. DATE 02/23/2015 TOTAL DEPTH 7350 PERF. 7310 - 14663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 4294 | -0- | -596 | -0- | 474<br>615 | 1<br>9 | 3205 | 3 | Y | 559 | 577 | 0 | | | 53 |
| 12 | 4264 | X | 4264 | -0- | -0- | -0- | 468<br>780 | 1<br>9 | 3016 | 3 | Y | 709 | 662 | 0 | | | 100 |
| 01 | 3641 | X | 3641 | -0- | -0- | -0- | 432<br>573 | 1<br>9 | 2636 | 3 | Y | 521 | 555 | 0 | | | 66 |
| 02 | 2856 | X | 2263 | -0- | -593 | -0- | 575<br>186 | 1<br>9 | 1502 | 3 | Y | 169 | 174 | 0 | | | 61 |
| 03 | 3162 | X | 3078 | -0- | -84 | -0- | 689<br>646 | 1<br>9 | 1743 | 3 | Y | 587 | 594 | 0 | | | 54 |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 54 |

CMWW A WELL #: 4410H RRCID -> 284221 COMPL. DATE 10/09/2017 TOTAL DEPTH 7435 PERF. 7245 - 15246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33810 | X | 33714 | -0- | -96 | -0- | 1223<br>3897 | 1<br>9 | 28594 | 3 | Y | 3543 | 3596 | 0 | | | 141 |
| 12 | 35500 | X | 35500 | -0- | -0- | -0- | 1132<br>4420 | 1<br>9 | 29948 | 3 | Y | 4018 | 3935 | 0 | | | 224 |
| 01 | 34377 | X | 34377 | -0- | -0- | -0- | 1103<br>4112 | 1<br>9 | 29162 | 3 | Y | 3738 | 3699 | 0 | | | 263 |
| 02 | 27928 | X | 27928 | -0- | -0- | -0- | 979<br>1343 | 1<br>9 | 25606 | 3 | Y | 1221 | 1273 | 0 | | | 211 |
| *03 | 32045 | X | 32045 | -0- | -0- | -0- | 1027<br>5346 | 1<br>9 | 25672 | 3 | Y | 4860 | 4891 | 0 | | | 180 |
| 04 | 29160 | X | NO RPT | -0- | -29160 | -0- | | | | | Y | NO RPT | | | | | 180 |

CMWW A WELL #: 4409H RRCID -> 284222 COMPL. DATE 10/14/2017 TOTAL DEPTH 7420 PERF. 7329 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16885 | X | 16885 | -0- | -0- | -0- | 797<br>2001 | 1<br>9 | 14087 | 3 | Y | 1819 | 1857 | 0 | | | 77 |
| 12 | 18147 | X | 18147 | -0- | -0- | -0- | 764<br>2091 | 1<br>9 | 15292 | 3 | Y | 1901 | 1865 | 0 | | | 113 |
| 01 | 18015 | X | 18015 | -0- | -0- | -0- | 764<br>1887 | 1<br>9 | 15364 | 3 | Y | 1715 | 1700 | 0 | | | 128 |
| 02 | 15056 | X | 15056 | -0- | -0- | -0- | 684<br>712 | 1<br>9 | 13660 | 3 | Y | 647 | 653 | 0 | | | 122 |
| *03 | 17550 | X | 17550 | -0- | -0- | -0- | 744<br>2813 | 1<br>9 | 13993 | 3 | Y | 2557 | 2573 | 0 | | | 106 |
| 04 | 14850 | X | NO RPT | -0- | -14850 | -0- | | | | | Y | NO RPT | | | | | 106 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4320H RRCID -> 285293 COMPL. DATE 08/10/2018 TOTAL DEPTH 6718 PERF. 7298 - 15171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13020 | X | 11905 | -0- | -1115 | -0- | 740 | 1 | 9957 | 3 | Y | 1098 | 1127 | 0 | | | 45 |
| | | | | | | | 1208 | 9 | | | | | | | | | |
| 12 | 12129 | X | 12129 | -0- | -0- | -0- | 686 | 1 | 10296 | 3 | Y | 1043 | 1029 | 0 | | | 59 |
| | | | | | | | 1147 | 9 | | | | | | | | | |
| 01 | 9814 | X | 9814 | -0- | -0- | -0- | 625 | 1 | 8264 | 3 | Y | 841 | 840 | 0 | | | 60 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 02 | 9884 | X | 9421 | -0- | -463 | -0- | 598 | 1 | 8395 | 3 | Y | 389 | 383 | 0 | | | 66 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| *03 | 11234 | X | 11234 | -0- | -0- | -0- | 717 | 1 | 8848 | 3 | Y | 1517 | 1524 | 0 | | | 59 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 04 | 10590 | X | NO RPT | -0- | -10590 | -0- | | | | | Y | NO RPT | | | | | 59 |

MORO CREEK WELL #: 2310H RRCID -> 285295 COMPL. DATE 06/11/2018 TOTAL DEPTH 7114 PERF. 7006 - 16661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31119 | X | 31119 | -0- | -0- | -0- | 2482 | 1 | 26610 | 3 | Y | 1843 | 1661 | 0 | 181 | 1 | 139 |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| 12 | 29713 | X | 29713 | -0- | -0- | -0- | 1361 | 1 | 26544 | 3 | Y | 1644 | 1566 | 0 | 47 | 1 | 170 |
| | | | | | | | 1808 | 9 | | | | | | | | | |
| 01 | 29036 | X | 29036 | -0- | -0- | -0- | 1402 | 1 | 25950 | 3 | Y | 1531 | 1528 | 0 | 84 | 1 | 89 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 02 | 24136 | X | 23970 | -0- | -166 | -0- | 1172 | 1 | 22030 | 3 | Y | 698 | 650 | 0 | 39 | 1 | 98 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| *03 | 27273 | X | 27273 | -0- | -0- | -0- | 1235 | 1 | 23269 | 3 | Y | 2517 | 2308 | 0 | 215 | 1 | 92 |
| | | | | | | | 2769 | 9 | | | | | | | | | |
| 04 | 25860 | X | NO RPT | -0- | -25860 | -0- | | | | | Y | NO RPT | | | | | 92 |

MORO CREEK WELL #: 2308H RRCID -> 285334 COMPL. DATE 06/11/2018 TOTAL DEPTH 7156 PERF. 7290 - 17388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36210 | X | 31267 | -0- | -4943 | -0- | 2662 | 1 | 25384 | 3 | Y | 2928 | 2776 | 0 | 179 | 1 | 217 |
| | | | | | | | 3221 | 9 | | | | | | | | | |
| 12 | 38076 | X | 38076 | -0- | -0- | -0- | 1987 | 1 | 32524 | 3 | Y | 3241 | 3068 | 0 | 61 | 1 | 329 |
| | | | | | | | 3565 | 9 | | | | | | | | | |
| 01 | 37929 | X | 37929 | -0- | -0- | -0- | 1963 | 1 | 32794 | 3 | Y | 2884 | 2952 | 0 | 106 | 1 | 155 |
| | | | | | | | 3172 | 9 | | | | | | | | | |
| 02 | 28935 | X | 28935 | -0- | -0- | -0- | 1566 | 1 | 26120 | 3 | Y | 1135 | 1098 | 0 | 49 | 1 | 143 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| *03 | 30122 | X | 30122 | -0- | -0- | -0- | 1469 | 1 | 24272 | 3 | Y | 3983 | 3757 | 0 | 231 | 1 | 138 |
| | | | | | | | 4381 | 9 | | | | | | | | | |
| 04 | 27360 | X | NO RPT | -0- | -27360 | -0- | | | | | Y | NO RPT | | | | | 138 |

MORO CREEK WELL #: 2309H RRCID -> 285335 COMPL. DATE 06/11/2018 TOTAL DEPTH 6966 PERF. 6921 - 17151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20460 | X | 20071 | -0- | -389 | -0- | 1606 | 1 | 17213 | 3 | Y | 1138 | 1018 | 0 | 116 | 1 | 84 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 12 | 19692 | X | 19400 | -0- | -292 | -0- | 893 | 1 | 17422 | 3 | Y | 986 | 939 | 0 | 31 | 1 | 100 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 01 | 19111 | X | 19111 | -0- | -0- | -0- | 979 | 1 | 17081 | 3 | Y | 955 | 944 | 0 | 55 | 1 | 56 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| 02 | 17696 | X | 15295 | -0- | -2401 | -0- | 1054 | 1 | 13819 | 3 | Y | 384 | 357 | 0 | 26 | 1 | 57 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 03 | 19592 | X | 16990 | -0- | -2602 | -0- | 995 | 1 | 14146 | 3 | Y | 1681 | 1543 | 0 | 134 | 1 | 61 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 04 | 18960 | X | NO RPT | -0- | -18960 | -0- | | | | | Y | NO RPT | | | | | 61 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4317H RRCID -> 285553 COMPL. DATE 08/10/2018 TOTAL DEPTH 6766 PERF. 7679 - 15480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12749 | X | 12749 | -0- | -0- | -0- | 862<br>842 | 1<br>9 | 11045 | 3 | Y | 765 | 785 | 0 | | | 31 |
| 12 | 12992 | X | 12992 | -0- | -0- | -0- | 802<br>815 | 1<br>9 | 11375 | 3 | Y | 741 | 729 | 0 | | | 43 |
| 01 | 11693 | X | 11693 | -0- | -0- | -0- | 750<br>619 | 1<br>9 | 10324 | 3 | Y | 563 | 565 | 0 | | | 41 |
| 02 | 10920 | X | 10500 | -0- | -420 | -0- | 682<br>240 | 1<br>9 | 9578 | 3 | Y | 218 | 219 | 0 | | | 40 |
| 03 | 12090 | X | 11416 | -0- | -674 | -0- | 811<br>1078 | 1<br>9 | 9527 | 3 | Y | 980 | 981 | 0 | | | 39 |
| 04 | 11700 | X | NO RPT | -0- | -11700 | -0- | | | | | Y | NO RPT | | | | | 39 |

CMWW A WELL #: 4316H RRCID -> 285677 COMPL. DATE 08/10/2018 TOTAL DEPTH 6758 PERF. 7564 - 15535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10403 | X | 10403 | -0- | -0- | -0- | 752<br>1180 | 1<br>9 | 8471 | 3 | Y | 1073 | 1106 | 0 | | | 43 |
| 12 | 9092 | X | 8118 | -0- | -974 | -0- | 620<br>931 | 1<br>9 | 6567 | 3 | Y | 846 | 840 | 0 | | | 49 |
| 01 | 4623 | X | 4623 | -0- | -0- | -0- | 665<br>733 | 1<br>9 | 3225 | 3 | Y | 666 | 666 | 0 | | | 49 |
| 02 | 8176 | X | 5582 | -0- | -2594 | -0- | 561<br>347 | 1<br>9 | 4674 | 3 | Y | 315 | 308 | 0 | | | 56 |
| 03 | 9052 | X | 3493 | -0- | -5559 | -0- | 445<br>1488 | 1<br>9 | 1560 | 3 | Y | 1353 | 1343 | 0 | | | 66 |
| 04 | 8760 | X | NO RPT | -0- | -8760 | -0- | | | | | Y | NO RPT | | | | | 66 |

CMWW A WELL #: 4319H RRCID -> 285684 COMPL. DATE 08/10/2018 TOTAL DEPTH 6530 PERF. 7116 - 15186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | X | 4053 | -0- | -957 | -0- | 575<br>681 | 1<br>9 | 2797 | 3 | Y | 619 | 633 | 0 | | | 25 |
| 12 | 4017 | X | 4017 | -0- | -0- | -0- | 545<br>631 | 1<br>9 | 2841 | 3 | Y | 574 | 567 | 0 | | | 32 |
| 01 | 3736 | X | 3736 | -0- | -0- | -0- | 537<br>553 | 1<br>9 | 2646 | 3 | Y | 503 | 499 | 0 | | | 36 |
| 02 | 3138 | X | 3138 | -0- | -0- | -0- | 509<br>210 | 1<br>9 | 2419 | 3 | Y | 191 | 194 | 0 | | | 33 |
| *03 | 3379 | X | 3379 | -0- | -0- | -0- | 619<br>787 | 1<br>9 | 1973 | 3 | Y | 715 | 721 | 0 | | | 27 |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 27 |

CMWW A WELL #: 4318H RRCID -> 285727 COMPL. DATE 08/10/2018 TOTAL DEPTH 6720 PERF. 7302 - 15391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16410 | X | 15011 | -0- | -1399 | -0- | 763<br>957 | 1<br>9 | 13291 | 3 | Y | 870 | 891 | 0 | | | 35 |
| 12 | 17503 | X | 17503 | -0- | -0- | -0- | 782<br>948 | 1<br>9 | 15773 | 3 | Y | 862 | 848 | 0 | | | 49 |
| 01 | 16674 | X | 16674 | -0- | -0- | -0- | 787<br>894 | 1<br>9 | 14993 | 3 | Y | 813 | 804 | 0 | | | 58 |
| 02 | 13048 | X | 12616 | -0- | -432 | -0- | 673<br>321 | 1<br>9 | 11622 | 3 | Y | 292 | 298 | 0 | | | 52 |
| 03 | 14446 | X | 14052 | -0- | -394 | -0- | 784<br>1342 | 1<br>9 | 11926 | 3 | Y | 1220 | 1226 | 0 | | | 46 |
| 04 | 13980 | X | NO RPT | -0- | -13980 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4504H RRCID -> 287208 COMPL. DATE 04/10/2019 TOTAL DEPTH 7438 PERF. 7628 - 13133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48824 | X | 48824 | -0- | -0- | -0- | 1797<br>5002 | 1<br>9 | 42025 | 3 | Y | 4547 | 4626 | 0 | | | 185 |
| 12 | 48495 | X | 48495 | -0- | -0- | -0- | 1618<br>4050 | 1<br>9 | 42827 | 3 | Y | 3682 | 3655 | 0 | | | 212 |
| 01 | 44872 | X | 44872 | -0- | -0- | -0- | 1510<br>3421 | 1<br>9 | 39941 | 3 | Y | 3110 | 3097 | 0 | | | 225 |
| 02 | 40488 | X | 37785 | -0- | -2703 | -0- | 1338<br>1458 | 1<br>9 | 34989 | 3 | Y | 1325 | 1318 | 0 | | | 232 |
| 03 | 44826 | X | 41851 | -0- | -2975 | -0- | 1404<br>5339 | 1<br>9 | 35108 | 3 | Y | 4854 | 4903 | 0 | | | 183 |
| 04 | 43380 | X | NO RPT | -0- | -43380 | -0- | | | | | Y | NO RPT | | | | | 183 |

CMWW A WELL #: 4505H RRCID -> 287209 COMPL. DATE 04/09/2019 TOTAL DEPTH 7443 PERF. 7341 - 17341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83217 | X | 83217 | -0- | -0- | -0- | 3078<br>8158 | 1<br>9 | 71981 | 3 | Y | 7416 | 7627 | 0 | | | 297 |
| 12 | 84230 | X | 84230 | -0- | -0- | -0- | 2811<br>7025 | 1<br>9 | 74394 | 3 | Y | 6386 | 6330 | 0 | | | 353 |
| 01 | 77732 | X | 77732 | -0- | -0- | -0- | 2621<br>5795 | 1<br>9 | 69316 | 3 | Y | 5268 | 5253 | 0 | | | 368 |
| 02 | 69720 | X | 65063 | -0- | -4657 | -0- | 2308<br>2387 | 1<br>9 | 60368 | 3 | Y | 2170 | 2165 | 0 | | | 373 |
| 03 | 77190 | X | 71748 | -0- | -5442 | -0- | 2411<br>9035 | 1<br>9 | 60302 | 3 | Y | 8214 | 8285 | 0 | | | 302 |
| 04 | 74700 | X | NO RPT | -0- | -74700 | -0- | | | | | Y | NO RPT | | | | | 302 |

CMWW A WELL #: 4506H RRCID -> 287210 COMPL. DATE 04/09/2019 TOTAL DEPTH 7421 PERF. 7342 - 17318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80708 | X | 80708 | -0- | -0- | -0- | 3093<br>7116 | 1<br>9 | 70499 | 3 | Y | 6469 | 6675 | 0 | | | 258 |
| 12 | 82260 | X | 82260 | -0- | -0- | -0- | 2889<br>6527 | 1<br>9 | 72844 | 3 | Y | 5934 | 5847 | 0 | | | 345 |
| 01 | 76619 | X | 76619 | -0- | -0- | -0- | 2734<br>5624 | 1<br>9 | 68261 | 3 | Y | 5113 | 5085 | 0 | | | 373 |
| 02 | 68908 | X | 64576 | -0- | -4332 | -0- | 2419<br>2418 | 1<br>9 | 59739 | 3 | Y | 2198 | 2183 | 0 | | | 388 |
| 03 | 76291 | X | 71217 | -0- | -5074 | -0- | 2540<br>9001 | 1<br>9 | 59676 | 3 | Y | 8183 | 8242 | 0 | | | 329 |
| 04 | 73830 | X | NO RPT | -0- | -73830 | -0- | | | | | Y | NO RPT | | | | | 329 |

CMWW A WELL #: 4507H RRCID -> 287211 COMPL. DATE 04/09/2019 TOTAL DEPTH 7419 PERF. 7534 - 17497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77563 | X | 77563 | -0- | -0- | -0- | 2843<br>8228 | 1<br>9 | 66492 | 3 | Y | 7480 | 7691 | 0 | | | 298 |
| 12 | 80550 | X | 80550 | -0- | -0- | -0- | 2669<br>7259 | 1<br>9 | 70622 | 3 | Y | 6599 | 6530 | 0 | | | 367 |
| 01 | 74523 | X | 74523 | -0- | -0- | -0- | 2497<br>5988 | 1<br>9 | 66038 | 3 | Y | 5444 | 5429 | 0 | | | 382 |
| 02 | 66108 | X | 61913 | -0- | -4195 | -0- | 2189<br>2484 | 1<br>9 | 57240 | 3 | Y | 2258 | 2253 | 0 | | | 387 |
| 03 | 73191 | X | 69336 | -0- | -3855 | -0- | 2305<br>9383 | 1<br>9 | 57648 | 3 | Y | 8530 | 8603 | 0 | | | 314 |
| 04 | 70830 | X | NO RPT | -0- | -70830 | -0- | | | | | Y | NO RPT | | | | | 314 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2407H RRCID -> 287463 COMPL. DATE 05/06/2019 TOTAL DEPTH 7300 PERF. 7341 - 15210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28530 X | 19380 | -0- | -9150 | -0- | 1871 | 1 | 15386 | 3 | Y | 1930 | 1883 | 0 | 113 | 1 | 143 |
| | | | | | | 2123 | 9 | | | | | | | | | |
| 12 | 20552 X | 20552 | -0- | -0- | -0- | 1313 | 1 | 16441 | 3 | Y | 2544 | 2391 | 0 | 39 | 1 | 257 |
| | | | | | | 2798 | 9 | | | | | | | | | |
| 01 | 24826 X | 24826 | -0- | -0- | -0- | 1578 | 1 | 20136 | 3 | Y | 2829 | 2879 | 0 | 64 | 1 | 143 |
| | | | | | | 3112 | 9 | | | | | | | | | |
| 02 | 18561 X | 18561 | -0- | -0- | -0- | 1189 | 1 | 16172 | 3 | Y | 1091 | 1079 | 0 | 31 | 1 | 124 |
| | | | | | | 1200 | 9 | | | | | | | | | |
| *03 | 20448 X | 20448 | -0- | -0- | -0- | 1103 | 1 | 15051 | 3 | Y | 3904 | 3753 | 0 | 145 | 1 | 130 |
| | | | | | | 4294 | 9 | | | | | | | | | |
| 04 | 14490 X | NO RPT | -0- | -14490 | -0- | | | | | Y | NO RPT | | | | | 130 |

MORO CREEK WELL #: 2408H RRCID -> 287464 COMPL. DATE 05/06/2019 TOTAL DEPTH 7282 PERF. 7440 - 15398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28680 X | 19743 | -0- | -8937 | -0- | 1956 | 1 | 16219 | 3 | Y | 1425 | 1363 | 0 | 120 | 1 | 109 |
| | | | | | | 1568 | 9 | | | | | | | | | |
| 12 | 19551 X | 19551 | -0- | -0- | -0- | 1315 | 1 | 16335 | 3 | Y | 1728 | 1618 | 0 | 40 | 1 | 179 |
| | | | | | | 1901 | 9 | | | | | | | | | |
| 01 | 24869 X | 24869 | -0- | -0- | -0- | 1637 | 1 | 20951 | 3 | Y | 2074 | 2077 | 0 | 66 | 1 | 110 |
| | | | | | | 2281 | 9 | | | | | | | | | |
| 02 | 20373 X | 20373 | -0- | -0- | -0- | 1299 | 1 | 18131 | 3 | Y | 857 | 828 | 0 | 33 | 1 | 106 |
| | | | | | | 943 | 9 | | | | | | | | | |
| *03 | 23115 X | 23115 | -0- | -0- | -0- | 1216 | 1 | 18652 | 3 | Y | 2952 | 2780 | 0 | 175 | 1 | 103 |
| | | | | | | 3247 | 9 | | | | | | | | | |
| 04 | 16740 X | NO RPT | -0- | -16740 | -0- | | | | | Y | NO RPT | | | | | 103 |

MORO CREEK WELL #: 2409H RRCID -> 287467 COMPL. DATE 05/06/2019 TOTAL DEPTH 7222 PERF. 7702 - 15708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30000 X | 22558 | -0- | -7442 | -0- | 2101 | 1 | 18376 | 3 | Y | 1892 | 1793 | 0 | 132 | 1 | 137 |
| | | | | | | 2081 | 9 | | | | | | | | | |
| 12 | 20507 X | 20507 | -0- | -0- | -0- | 1267 | 1 | 17074 | 3 | Y | 1969 | 1869 | 0 | 40 | 1 | 197 |
| | | | | | | 2166 | 9 | | | | | | | | | |
| 01 | 25926 X | 25926 | -0- | -0- | -0- | 1606 | 1 | 22162 | 3 | Y | 1962 | 1983 | 0 | 70 | 1 | 106 |
| | | | | | | 2158 | 9 | | | | | | | | | |
| 02 | 19281 X | 19281 | -0- | -0- | -0- | 1174 | 1 | 17147 | 3 | Y | 873 | 840 | 0 | 33 | 1 | 106 |
| | | | | | | 960 | 9 | | | | | | | | | |
| *03 | 21671 X | 21671 | -0- | -0- | -0- | 1115 | 1 | 16528 | 3 | Y | 3662 | 3488 | 0 | 157 | 1 | 123 |
| | | | | | | 4028 | 9 | | | | | | | | | |
| 04 | 17190 X | NO RPT | -0- | -17190 | -0- | | | | | Y | NO RPT | | | | | 123 |

CMWW A WELL #: 4321H RRCID -> 288910 COMPL. DATE 01/11/2020 TOTAL DEPTH 6807 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CMWW A WELL #: 4322H RRCID -> 288912 COMPL. DATE 12/28/2019 TOTAL DEPTH 6811 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4323H RRCID -> 288913 COMPL. DATE 01/04/2020 TOTAL DEPTH 7415 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MORO CREEK WELL #: 3319H RRCID -> 288926 COMPL. DATE 01/24/2020 TOTAL DEPTH 7392 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MORO CREEK WELL #: 3320H RRCID -> 288932 COMPL. DATE 01/31/2020 TOTAL DEPTH 7397 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MORO CREEK WELL #: 3321H RRCID -> 288933 COMPL. DATE 02/06/2020 TOTAL DEPTH 7401 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MORO CREEK WELL #: 3322H RRCID -> 288934 COMPL. DATE 02/12/2020 TOTAL DEPTH 7394 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MORO CREEK WELL #: 3323H RRCID -> 288935 COMPL. DATE 02/20/2020 TOTAL DEPTH 7373 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
REPSOL OIL & GAS USA, LLC 703462
LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 06/06/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1938 | -0- | 1938 | 21898 | 199 | 1 | 1623 | 3 | Y | 105 | 90 | 0 | | | 45 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 1906 | -0- | 1906 | 23804 | 173 | 1 | 1614 | 3 | Y | 108 | 125 | 0 | | | 28 |
| | | | | | | 119 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | 1309 | -0- | 1309 | 25113 | 118 | 1 | 1141 | 3 | Y | 45 | 62 | 0 | | | 11 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2700 N | 1865 | -0- | -835 | 24278 | 194 | 1 | 1547 | 3 | Y | 113 | 92 | 0 | | | 32 |
| | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 3100 N | 2044 | -0- | -1056 | 23222 | 1901 | 3 | 143 | 9 | Y | 130 | 285 | 0 | | | 21 |
| 04 | 1260 N | NO RPT | -0- | -1260 | 21962 | | | | | Y | NO RPT | | | | | 21 |

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 507 N | 127 | -0- | -380 | -0- | 3 | 1 | 52 | 2 | Y | 61 | 60 | 0 | | | 2 |
| | | | | | | 5 | 4 | 67 | 9 | | | | | | | |
| 12 | 201 N | 201 | -0- | -0- | -0- | 2 | 1 | 127 | 2 | Y | 61 | 61 | 0 | | | 2 |
| | | | | | | 5 | 4 | 67 | 9 | | | | | | | |
| 01 | 1000 N | 1000 | -0- | -0- | -0- | 2 | 1 | 889 | 2 | Y | 93 | 92 | 0 | | | 3 |
| | | | | | | 7 | 4 | 102 | 9 | | | | | | | |
| 02 | 612 N | 612 | -0- | -0- | -0- | 1 | 1 | 528 | 2 | Y | 70 | 71 | 0 | | | 2 |
| | | | | | | 6 | 4 | 77 | 9 | | | | | | | |
| 03 | 996 N | 996 | -0- | -0- | -0- | 1 | 1 | 905 | 2 | Y | 77 | 76 | 0 | | | 3 |
| | | | | | | 5 | 4 | 85 | 9 | | | | | | | |
| *04 | 1381 N | 1381 | -0- | -0- | -0- | 1294 | 2 | 6 | 4 | Y | 74 | 75 | 0 | | | 2 |
| | | | | | | 81 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2800 N | 2425 | -0- | -375 | 3590 | 123 | 1 | 1836 | 2 | Y | 395 | 381 | 0 | | | 15 |
| | | | | | | 31 | 4 | 435 | 9 | | | | | | | |
| 12 | 3100 N | 2236 | -0- | -864 | 2726 | 31 | 1 | 1754 | 2 | Y | 380 | 383 | 0 | | | 12 |
| | | | | | | 33 | 4 | 418 | 9 | | | | | | | |
| 01 | 3100 N | 1939 | -0- | -1161 | 1565 | 3 | 1 | 1527 | 2 | Y | 347 | 349 | 0 | | | 10 |
| | | | | | | 27 | 4 | 382 | 9 | | | | | | | |
| 02 | 2800 N | 1718 | -0- | -1082 | 483 | 3 | 1 | 1404 | 2 | Y | 262 | 263 | 0 | | | 9 |
| | | | | | | 23 | 4 | 288 | 9 | | | | | | | |
| 03 | 2291 N | 1808 | -0- | -483 | -0- | 1 | 1 | 1519 | 2 | Y | 246 | 245 | 0 | | | 10 |
| | | | | | | 17 | 4 | 271 | 9 | | | | | | | |
| 04 | 1890 N | 1593 | -0- | -297 | -0- | 1 | 1 | 1332 | 2 | Y | 221 | 224 | 0 | | | 7 |
| | | | | | | 17 | 4 | 243 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2800 N | 1116 | -0- | -1684 | 1205 | 56 | 1 | 828 | 2 | Y | 197 | 195 | 0 | | | 7 |
| | | | | | | 15 | 4 | 217 | 9 | | | | | | | |
| 12 | 2434 N | 1229 | -0- | -1205 | -0- | 18 | 1 | 985 | 2 | Y | 191 | 192 | 0 | | | 6 |
| | | | | | | 16 | 4 | 210 | 9 | | | | | | | |
| 01 | 1036 N | 1036 | -0- | -0- | -0- | 2 | 1 | 879 | 2 | Y | 132 | 134 | 0 | | | 4 |
| | | | | | | 10 | 4 | 145 | 9 | | | | | | | |
| 02 | 974 N | 974 | -0- | -0- | -0- | 1 | 1 | 851 | 2 | Y | 103 | 103 | 0 | | | 4 |
| | | | | | | 9 | 4 | 113 | 9 | | | | | | | |
| 03 | 1430 N | 1430 | -0- | -0- | -0- | 1229 | 2 | 12 | 4 | Y | 172 | 169 | 0 | | | 7 |
| | | | | | | 189 | 9 | | | | | | | | | |
| *04 | 1221 N | 1221 | -0- | -0- | -0- | 1025 | 2 | 13 | 4 | Y | 166 | 168 | 0 | | | 5 |
| | | | | | | 183 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2698 | X | 2698 | -0- | -0- | -0- | 145 | 1 | 2151 | 2 | Y | 342 | 336 | 0 | | | 13 |
| | | | | | | | 26 | 4 | 376 | 9 | | | | | | | |
| 12 | 3720 | X | 3639 | -0- | -81 | -0- | 55 | 1 | 3054 | 2 | Y | 447 | 446 | 0 | | | 14 |
| | | | | | | | 38 | 4 | 492 | 9 | | | | | | | |
| 01 | 2963 | X | 2963 | -0- | -0- | -0- | 4 | 1 | 2412 | 2 | Y | 464 | 464 | 0 | | | 14 |
| | | | | | | | 37 | 4 | 510 | 9 | | | | | | | |
| 02 | 2660 | X | 2408 | -0- | -252 | -0- | 3 | 1 | 2030 | 2 | Y | 315 | 318 | 0 | | | 11 |
| | | | | | | | 28 | 4 | 347 | 9 | | | | | | | |
| 03 | 2945 | X | 2135 | -0- | -810 | -0- | 1 | 1 | 1750 | 2 | Y | 329 | 327 | 0 | | | 13 |
| | | | | | | | 22 | 4 | 362 | 9 | | | | | | | |
| 04 | 2850 | X | 1275 | -0- | -1575 | -0- | 1 | 1 | 983 | 2 | Y | 247 | 252 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 272 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 17 RRCID -> 272388 COMPL. DATE 01/31/2014 TOTAL DEPTH 7788 PERF. 8625 - 13527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 272 | -0- | 272 | 272 | 268 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |

BRISCOE RANCH EF WELL #: 18 RRCID -> 272395 COMPL. DATE 02/02/2014 TOTAL DEPTH 7703 PERF. 8519 - 13591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2044 | -0- | 2044 | 2044 | 1 | 1 | 2001 | 2 | Y | 35 | 34 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 39 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 9 RRCID -> 272410 COMPL. DATE 10/07/2013 TOTAL DEPTH 7865 PERF. 8341 - 13551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3185 | X | 3185 | -0- | -0- | -0- | 183 | 1 | 2710 | 2 | Y | 248 | 243 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 273 | 9 | | | | | | | |
| 12 | 3844 | X | 2796 | -0- | -1048 | -0- | 44 | 1 | 2457 | 2 | Y | 249 | 250 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 274 | 9 | | | | | | | |
| 01 | 3844 | X | 2501 | -0- | -1343 | -0- | 4 | 1 | 2240 | 2 | Y | 217 | 219 | 0 | | | 6 |
| | | | | | | | 18 | 4 | 239 | 9 | | | | | | | |
| 02 | 3080 | X | 1684 | -0- | -1396 | -0- | 2 | 1 | 1504 | 2 | Y | 149 | 150 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 164 | 9 | | | | | | | |
| 03 | 3286 | X | 2226 | -0- | -1060 | -0- | 1 | 1 | 1997 | 2 | Y | 195 | 192 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 215 | 9 | | | | | | | |
| 04 | 3180 | X | 1439 | -0- | -1741 | -0- | 1187 | 2 | 17 | 4 | Y | 214 | 215 | 0 | | | 7 |
| | | | | | | | 235 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 19 RRCID -> 272565 COMPL. DATE 02/04/2014 TOTAL DEPTH 7718 PERF. 8448 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1461 | X | 1461 | -0- | -0- | -0- | 73 | 1 | 1076 | 2 | Y | 265 | 262 | 0 | | | 10 |
| | | | | | | | 20 | 4 | 292 | 9 | | | | | | | |
| 12 | 4774 | X | 1719 | -0- | -3055 | -0- | 25 | 1 | 1434 | 2 | Y | 219 | 222 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 241 | 9 | | | | | | | |
| 01 | 2030 | X | 2030 | -0- | -0- | -0- | 4 | 1 | 1843 | 2 | Y | 155 | 157 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 171 | 9 | | | | | | | |
| 02 | 1965 | X | 1965 | -0- | -0- | -0- | 3 | 1 | 1791 | 2 | Y | 144 | 144 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 158 | 9 | | | | | | | |
| 03 | 2120 | X | 2120 | -0- | -0- | -0- | 1 | 1 | 1932 | 2 | Y | 160 | 159 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 176 | 9 | | | | | | | |
| *04 | 1891 | X | 1891 | -0- | -0- | -0- | 1 | 1 | 1737 | 2 | Y | 130 | 132 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 143 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 21 RRCID -> 272611 COMPL. DATE 02/17/2014 TOTAL DEPTH 7995 PERF. 8436 - 13087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17961 | X | 6874 | -0- | -11087 | -0- | 403 | 1 | 5984 | 2 | Y | 414 | 406 | 0 | | | 15 |
| | | | | | | | 32 | 4 | 455 | 9 | | | | | | | |
| 12 | 9106 | X | 9106 | -0- | -0- | -0- | 151 | 1 | 8407 | 2 | Y | 463 | 464 | 0 | | | 14 |
| | | | | | | | 39 | 4 | 509 | 9 | | | | | | | |
| 01 | 8716 | X | 8716 | -0- | -0- | -0- | 16 | 1 | 8116 | 2 | Y | 495 | 495 | 0 | | | 14 |
| | | | | | | | 39 | 4 | 545 | 9 | | | | | | | |
| 02 | 7427 | X | 7427 | -0- | -0- | -0- | 10 | 1 | 6942 | 2 | Y | 399 | 399 | 0 | | | 14 |
| | | | | | | | 36 | 4 | 439 | 9 | | | | | | | |
| 03 | 8865 | X | 8865 | -0- | -0- | -0- | 4 | 1 | 8362 | 2 | Y | 427 | 424 | 0 | | | 17 |
| | | | | | | | 29 | 4 | 470 | 9 | | | | | | | |
| 04 | 8250 | X | 7447 | -0- | -803 | -0- | 3 | 1 | 6995 | 2 | Y | 381 | 386 | 0 | | | 12 |
| | | | | | | | 30 | 4 | 419 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 23 RRCID -> 272612 COMPL. DATE 02/21/2014 TOTAL DEPTH 8024 PERF. 8544 - 13112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17471 | X | 3448 | -0- | -14023 | -0- | 168 | 1 | 2490 | 2 | Y | 671 | 658 | 0 | | | 25 |
| | | | | | | | 52 | 4 | 738 | 9 | | | | | | | |
| 12 | 3008 | X | 3008 | -0- | -0- | -0- | 40 | 1 | 2210 | 2 | Y | 640 | 645 | 0 | | | 20 |
| | | | | | | | 54 | 4 | 704 | 9 | | | | | | | |
| 01 | 3007 | X | 2793 | -0- | -214 | -0- | 4 | 1 | 2052 | 2 | Y | 625 | 627 | 0 | | | 18 |
| | | | | | | | 49 | 4 | 688 | 9 | | | | | | | |
| 02 | 4132 | X | 4132 | -0- | -0- | -0- | 6 | 1 | 3738 | 2 | Y | 326 | 332 | 0 | | | 12 |
| | | | | | | | 29 | 4 | 359 | 9 | | | | | | | |
| 03 | 3803 | X | 3803 | -0- | -0- | -0- | 2 | 1 | 3408 | 2 | Y | 336 | 335 | 0 | | | 13 |
| | | | | | | | 23 | 4 | 370 | 9 | | | | | | | |
| 04 | 2910 | X | 2717 | -0- | -193 | -0- | 1 | 1 | 2461 | 2 | Y | 216 | 222 | 0 | | | 7 |
| | | | | | | | 17 | 4 | 238 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 7 RRCID -> 272613 COMPL. DATE 02/13/2014 TOTAL DEPTH 8355 PERF. 8355 - 13651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 85 | -0- | 85 | 85 | 72 | 2 | 1 | 4 | Y | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 10 RRCID -> 272615 COMPL. DATE 10/06/2013 TOTAL DEPTH 7861 PERF. 8347 - 13559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2153 | N | 2153 | -0- | -0- | -0- | 122 | 1 | 1812 | 2 | Y | 186 | 182 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 205 | 9 | | | | | | | |
| 12 | 1784 | N | 1784 | -0- | -0- | -0- | 28 | 1 | 1574 | 2 | Y | 154 | 156 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 169 | 9 | | | | | | | |
| 01 | 1767 | N | 1607 | -0- | -160 | -0- | 3 | 1 | 1426 | 2 | Y | 151 | 152 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 166 | 9 | | | | | | | |
| 02 | 2016 | N | 1803 | -0- | -213 | -0- | 2 | 1 | 1537 | 2 | Y | 222 | 218 | 0 | | | 8 |
| | | | | | | | 20 | 4 | 244 | 9 | | | | | | | |
| 03 | 1798 | N | 1284 | -0- | -514 | -0- | 1045 | 2 | 15 | 4 | Y | 204 | 204 | 0 | | | 8 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1290 | -0- | -270 | -0- | 1067 | 2 | 15 | 4 | Y | 189 | 191 | 0 | | | 6 |
| | | | | | | | 208 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 6 RRCID -> 272616 COMPL. DATE 02/11/2014 TOTAL DEPTH 8409 PERF. 8409 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13326 | X | 2064 | -0- | -11262 | -0- | 95 | 1 | 1401 | 2 | Y | 483 | 475 | 0 | | | 18 |
| | | | | | | | 37 | 4 | 531 | 9 | | | | | | | |
| 12 | 3070 | X | 3070 | -0- | -0- | -0- | 42 | 1 | 2349 | 2 | Y | 573 | 573 | 0 | | | 18 |
| | | | | | | | 49 | 4 | 630 | 9 | | | | | | | |
| 01 | 2452 | X | 2452 | -0- | -0- | -0- | 3 | 1 | 1857 | 2 | Y | 502 | 505 | 0 | | | 15 |
| | | | | | | | 40 | 4 | 552 | 9 | | | | | | | |
| 02 | 2062 | X | 2062 | -0- | -0- | -0- | 2 | 1 | 1587 | 2 | Y | 397 | 398 | 0 | | | 14 |
| | | | | | | | 36 | 4 | 437 | 9 | | | | | | | |
| 03 | 3758 | X | 3758 | -0- | -0- | -0- | 1 | 1 | 3419 | 2 | Y | 289 | 292 | 0 | | | 11 |
| | | | | | | | 20 | 4 | 318 | 9 | | | | | | | |
| *04 | 3774 | X | 3774 | -0- | -0- | -0- | 1 | 1 | 3562 | 2 | Y | 179 | 184 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 197 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 13 RRCID -> 273565 COMPL. DATE 03/18/2014 TOTAL DEPTH 7879 PERF. 8345 - 13571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2147 | X | 2147 | -0- | -0- | -0- | 113 | 1 | 1674 | 2 | Y | 306 | 301 | 0 | | | 11 |
| | | | | | | | 23 | 4 | 337 | 9 | | | | | | | |
| 12 | 2883 | X | 1778 | -0- | -1105 | -0- | 25 | 1 | 1407 | 2 | Y | 292 | 294 | 0 | | | 9 |
| | | | | | | | 25 | 4 | 321 | 9 | | | | | | | |
| 01 | 2728 | X | 1601 | -0- | -1127 | -0- | 3 | 1 | 1280 | 2 | Y | 270 | 271 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 297 | 9 | | | | | | | |
| 02 | 2016 | N | 649 | -0- | -1367 | -0- | 1 | 1 | 368 | 2 | Y | 235 | 235 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 259 | 9 | | | | | | | |
| 03 | 1767 | N | 1387 | -0- | -380 | -0- | 1085 | 2 | 18 | 4 | Y | 258 | 256 | 0 | | | 10 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 04 | 1560 | N | 776 | -0- | -784 | -0- | 566 | 2 | 14 | 4 | Y | 178 | 182 | 0 | | | 6 |
| | | | | | | | 196 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 12 RRCID -> 273566 COMPL. DATE 03/16/2014 TOTAL DEPTH 7878 PERF. 8350 - 13547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 95 | -0- | 95 | 95 | | 85 | 2 | 1 | 4 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 31 RRCID -> 273740 COMPL. DATE 03/23/2014 TOTAL DEPTH 8014 PERF. 8324 - 13654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4532 | X | 4532 | -0- | -0- | -0- | 283 | 1 | 4194 | 2 | Y | 47 | 46 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 52 | 9 | | | | | | | |
| 12 | 4774 | X | 3849 | -0- | -925 | -0- | 67 | 1 | 3716 | 2 | Y | 56 | 56 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 62 | 9 | | | | | | | |
| 01 | 4464 | X | 3446 | -0- | -1018 | -0- | 7 | 1 | 3394 | 2 | Y | 38 | 39 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 42 | 9 | | | | | | | |
| 02 | 4144 | X | 3715 | -0- | -429 | -0- | 6 | 1 | 3690 | 2 | Y | 16 | 16 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| 03 | 4588 | X | 3692 | -0- | -896 | -0- | 2 | 1 | 3655 | 2 | Y | 30 | 30 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 33 | 9 | | | | | | | |
| 04 | 4440 | X | 3630 | -0- | -810 | -0- | 2 | 1 | 3590 | 2 | Y | 33 | 33 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 36 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 14 RRCID -> 273781 COMPL. DATE 03/14/2014 TOTAL DEPTH 8008 PERF. 8231 - 12981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2915 | N | 965 | -0- | -1950 | -0- | 50 | 1 | 748 | 2 | Y | 142 | 143 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 156 | 9 | | | | | | | |
| 12 | 1515 | N | 1515 | -0- | -0- | -0- | 24 | 1 | 1331 | 2 | Y | 135 | 136 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 149 | 9 | | | | | | | |
| 01 | 1736 | N | 1266 | -0- | -470 | -0- | 2 | 1 | 1143 | 2 | Y | 103 | 104 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 113 | 9 | | | | | | | |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 2 | 1 | 1206 | 2 | Y | 101 | 100 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 111 | 9 | | | | | | | |
| 03 | 1519 | N | 1270 | -0- | -249 | -0- | 1153 | 2 | 7 | 4 | Y | 100 | 100 | 0 | | | 4 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1054 | -0- | -176 | -0- | 968 | 2 | 6 | 4 | Y | 73 | 75 | 0 | | | 2 |
| | | | | | | | 80 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 15 RRCID -> 273782 COMPL. DATE 03/14/2014 TOTAL DEPTH 8038 PERF. 8228 - 13090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2306 | X | 2306 | -0- | -0- | -0- | 128 | 1 | 1894 | 2 | Y | 242 | 237 | 0 | | | 9 |
| | | | | | | | 18 | 4 | 266 | 9 | | | | | | | |
| 12 | 3906 | X | 2208 | -0- | -1698 | -0- | 33 | 1 | 1842 | 2 | Y | 281 | 281 | 0 | | | 9 |
| | | | | | | | 24 | 4 | 309 | 9 | | | | | | | |
| 01 | 2759 | X | 1812 | -0- | -947 | -0- | 3 | 1 | 1465 | 2 | Y | 292 | 292 | 0 | | | 9 |
| | | | | | | | 23 | 4 | 321 | 9 | | | | | | | |
| 02 | 2156 | X | 1509 | -0- | -647 | -0- | 1 | 1 | 1248 | 2 | Y | 218 | 219 | 0 | | | 8 |
| | | | | | | | 20 | 4 | 240 | 9 | | | | | | | |
| 03 | 2387 | X | 2310 | -0- | -77 | -0- | 1 | 1 | 2134 | 2 | Y | 150 | 152 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 165 | 9 | | | | | | | |
| 04 | 2310 | X | 2034 | -0- | -276 | -0- | 1 | 1 | 1841 | 2 | Y | 163 | 164 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 179 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 30 RRCID -> 273783 COMPL. DATE 03/23/2014 TOTAL DEPTH 8000 PERF. 8329 - 13880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2219 | X | 2219 | -0- | -0- | -0- | 135 | 1 | 1999 | 2 | Y | 73 | 71 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 80 | 9 | | | | | | | |
| 12 | 2635 | X | 2591 | -0- | -44 | -0- | 44 | 1 | 2466 | 2 | Y | 68 | 69 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 75 | 9 | | | | | | | |
| 01 | 2553 | X | 2553 | -0- | -0- | -0- | 5 | 1 | 2473 | 2 | Y | 64 | 64 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 70 | 9 | | | | | | | |
| 02 | 2044 | X | 1649 | -0- | -395 | -0- | 2 | 1 | 1608 | 2 | Y | 33 | 34 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 36 | 9 | | | | | | | |
| 03 | 2263 | X | 1704 | -0- | -559 | -0- | 1 | 1 | 1668 | 2 | Y | 30 | 30 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 33 | 9 | | | | | | | |
| 04 | 2190 | N | 1943 | -0- | -247 | -0- | 1 | 1 | 1892 | 2 | Y | 43 | 43 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 47 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 29 RRCID -> 273788 COMPL. DATE 03/23/2014 TOTAL DEPTH 8022 PERF. 8328 - 13774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2800 | N | 2517 | -0- | -283 | 2621 | 150 | 1 | 2225 | 2 | Y | 121 | 117 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 133 | 9 | | | | | | | |
| 12 | 3100 | N | 2374 | -0- | -726 | 1895 | 39 | 1 | 2153 | 2 | Y | 154 | 154 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 169 | 9 | | | | | | | |
| 01 | 3100 | N | 2313 | -0- | -787 | 1108 | 4 | 1 | 2180 | 2 | Y | 109 | 111 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 120 | 9 | | | | | | | |
| 02 | 2800 | N | 1703 | -0- | -1097 | 11 | 2 | 1 | 1611 | 2 | Y | 75 | 75 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 83 | 9 | | | | | | | |
| 03 | 2387 | N | 1514 | -0- | -873 | -0- | 1 | 1 | 1429 | 2 | Y | 72 | 72 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 79 | 9 | | | | | | | |
| 04 | 2250 | N | 1606 | -0- | -644 | -0- | 1 | 1 | 1562 | 2 | Y | 36 | 38 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 40 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 27 RRCID -> 273792 COMPL. DATE 03/24/2014 TOTAL DEPTH 7878 PERF. 8348 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2800 | N | 3145 | -0- | 345 | 4390 | 182 | 1 | 2704 | 2 | Y | 220 | 218 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 242 | 9 | | | | | | | |
| 12 | 3100 | N | 2774 | -0- | -326 | 4064 | 44 | 1 | 2467 | 2 | Y | 222 | 223 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 244 | 9 | | | | | | | |
| 01 | 7273 | X | 3209 | -0- | -4064 | -0- | 6 | 1 | 2964 | 2 | Y | 203 | 204 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 223 | 9 | | | | | | | |
| 02 | 2828 | X | 2464 | -0- | -364 | -0- | 3 | 1 | 2344 | 2 | Y | 98 | 101 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 108 | 9 | | | | | | | |
| 03 | 3131 | X | 2488 | -0- | -643 | -0- | 1 | 1 | 2374 | 2 | Y | 96 | 95 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 106 | 9 | | | | | | | |
| 04 | 3030 | X | 2500 | -0- | -530 | -0- | 1 | 1 | 2414 | 2 | Y | 72 | 74 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 79 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 26 RRCID -> 273793 COMPL. DATE 03/24/2014 TOTAL DEPTH 7886 PERF. 8316 - 12860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1855 | -0- | -1145 | 6979 | 113 | 1 | 1672 | 2 | Y | 60 | 59 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 66 | 9 | | | | | | | |
| 12 | 3100 | N | 1177 | -0- | -1923 | 5056 | 19 | 1 | 1066 | 2 | Y | 77 | 77 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 85 | 9 | | | | | | | |
| 01 | 6148 | X | 1092 | -0- | -5056 | -0- | 2 | 1 | 1012 | 2 | Y | 66 | 66 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 73 | 9 | | | | | | | |
| 02 | 1960 | X | 1002 | -0- | -958 | -0- | 2 | 1 | 945 | 2 | Y | 46 | 46 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 51 | 9 | | | | | | | |
| 03 | 1922 | X | 1661 | -0- | -261 | -0- | 1 | 1 | 1605 | 2 | Y | 47 | 47 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 52 | 9 | | | | | | | |
| *04 | 3297 | X | 3297 | -0- | -0- | -0- | 1 | 1 | 3257 | 2 | Y | 33 | 34 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 36 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 25 RRCID -> 273794 COMPL. DATE 03/25/2014 TOTAL DEPTH 7879 PERF. 8334 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 674 | -0- | 674 | 674 | 666 | 2 | 1 | 4 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 11 RRCID -> 274036 COMPL. DATE 03/15/2014 TOTAL DEPTH 7905 PERF. 8374 - 13558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6444 | X | 6444 | -0- | -0- | -0- | 370 | 1 | 5496 | 2 | Y | 491 | 483 | 0 | | | 18 |
| | | | | | | | 38 | 4 | 540 | 9 | | | | | | | |
| 12 | 5921 | X | 4828 | -0- | -1093 | -0- | 77 | 1 | 4296 | 2 | Y | 384 | 390 | 0 | | | 12 |
| | | | | | | | 33 | 4 | 422 | 9 | | | | | | | |
| 01 | 7657 | X | 4438 | -0- | -3219 | -0- | 7 | 1 | 3988 | 2 | Y | 375 | 376 | 0 | | | 11 |
| | | | | | | | 30 | 4 | 413 | 9 | | | | | | | |
| 02 | 6916 | X | 3650 | -0- | -3266 | -0- | 4 | 1 | 3116 | 2 | Y | 445 | 440 | 0 | | | 16 |
| | | | | | | | 40 | 4 | 490 | 9 | | | | | | | |
| 03 | 6665 | X | 3874 | -0- | -2791 | -0- | 1 | 1 | 3348 | 2 | Y | 449 | 448 | 0 | | | 17 |
| | | | | | | | 31 | 4 | 494 | 9 | | | | | | | |
| 04 | 6450 | X | 2522 | -0- | -3928 | -0- | 1 | 1 | 2109 | 2 | Y | 350 | 356 | 0 | | | 11 |
| | | | | | | | 27 | 4 | 385 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 20 RRCID -> 274088 COMPL. DATE 10/16/2013 TOTAL DEPTH 8003 PERF. 8457 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9022 | X | 4539 | -0- | -4483 | -0- | 262 | 1 | 3887 | 2 | Y | 331 | 319 | 0 | | | 12 |
| | | | | | | | 26 | 4 | 364 | 9 | | | | | | | |
| 12 | 7870 | X | 7870 | -0- | -0- | -0- | 127 | 1 | 7093 | 2 | Y | 548 | 543 | 0 | | | 17 |
| | | | | | | | 47 | 4 | 603 | 9 | | | | | | | |
| 01 | 8439 | X | 8439 | -0- | -0- | -0- | 15 | 1 | 7801 | 2 | Y | 528 | 530 | 0 | | | 15 |
| | | | | | | | 42 | 4 | 581 | 9 | | | | | | | |
| 02 | 7002 | X | 7002 | -0- | -0- | -0- | 9 | 1 | 6493 | 2 | Y | 420 | 420 | 0 | | | 15 |
| | | | | | | | 38 | 4 | 462 | 9 | | | | | | | |
| 03 | 6430 | X | 6430 | -0- | -0- | -0- | 2 | 1 | 5905 | 2 | Y | 447 | 445 | 0 | | | 17 |
| | | | | | | | 31 | 4 | 492 | 9 | | | | | | | |
| *04 | 5852 | X | 5852 | -0- | -0- | -0- | 2 | 1 | 5389 | 2 | Y | 391 | 395 | 0 | | | 13 |
| | | | | | | | 31 | 4 | 430 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 22 RRCID -> 274089 COMPL. DATE 10/11/2013 TOTAL DEPTH 8005 PERF. 8639 - 13099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1939 | X | 1939 | -0- | -0- | -0- | 102 | 1 | 1512 | 2 | Y | 276 | 276 | 0 | | | 10 |
| | | | | | | | 21 | 4 | 304 | 9 | | | | | | | |
| 12 | 2635 | X | 1732 | -0- | -903 | -0- | 26 | 1 | 1446 | 2 | Y | 219 | 222 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 241 | 9 | | | | | | | |
| 01 | 2573 | X | 1980 | -0- | -593 | -0- | 3 | 1 | 1716 | 2 | Y | 221 | 222 | 0 | | | 6 |
| | | | | | | | 18 | 4 | 243 | 9 | | | | | | | |
| 02 | 2324 | X | 1116 | -0- | -1208 | -0- | 1 | 1 | 993 | 2 | Y | 102 | 104 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 112 | 9 | | | | | | | |
| 03 | 1736 | N | 1421 | -0- | -315 | -0- | 1243 | 2 | 11 | 4 | Y | 152 | 150 | 0 | | | 6 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1586 | -0- | -334 | -0- | 1 | 1 | 1394 | 2 | Y | 163 | 164 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 179 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 5 RRCID -> 274152 COMPL. DATE 10/05/2013 TOTAL DEPTH 7891 PERF. 8409 - 13635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10464 | X | 1111 | -0- | -9353 | -0- | 63 | 1 | 938 | 2 | Y | 94 | 94 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 103 | 9 | | | | | | | |
| 12 | 922 | X | 922 | -0- | -0- | -0- | 15 | 1 | 808 | 2 | Y | 84 | 85 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 92 | 9 | | | | | | | |
| 01 | 1798 | X | 792 | -0- | -1006 | -0- | 1 | 1 | 685 | 2 | Y | 90 | 90 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 99 | 9 | | | | | | | |
| 02 | 1568 | X | 660 | -0- | -908 | -0- | 1 | 1 | 580 | 2 | Y | 66 | 67 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 73 | 9 | | | | | | | |
| 03 | 930 | N | 854 | -0- | -76 | -0- | 760 | 2 | 6 | 4 | Y | 80 | 79 | 0 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *04 | 906 | N | 906 | -0- | -0- | -0- | 814 | 2 | 6 | 4 | Y | 78 | 78 | 0 | | | 3 |
| | | | | | | | 86 | 9 | | | | | | | | | |

BRISCOE RANCH EF WELL #: 28 RRCID -> 274296 COMPL. DATE 06/21/2014 TOTAL DEPTH 8009 PERF.10477 - 13859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 239 | -0- | 239 | 239 | 229 | 2 | 1 | 4 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 16 RRCID -> 274744 COMPL. DATE 03/13/2014 TOTAL DEPTH 7654 PERF. 8309 - 12957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18579 | X | 2552 | -0- | -16027 | -0- | 148 | 1 | 2193 | 2 | Y | 179 | 178 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 197 | 9 | | | | | | | |
| 12 | 2760 | X | 2760 | -0- | -0- | -0- | 45 | 1 | 2493 | 2 | Y | 187 | 188 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 206 | 9 | | | | | | | |
| 01 | 2821 | X | 2617 | -0- | -204 | -0- | 5 | 1 | 2382 | 2 | Y | 195 | 195 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 215 | 9 | | | | | | | |
| 02 | 2548 | X | 2216 | -0- | -332 | -0- | 4 | 1 | 2086 | 2 | Y | 106 | 108 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 117 | 9 | | | | | | | |
| 03 | 2821 | X | 2733 | -0- | -88 | -0- | 1 | 1 | 2613 | 2 | Y | 102 | 102 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 112 | 9 | | | | | | | |
| 04 | 2670 | X | 2125 | -0- | -545 | -0- | 1 | 1 | 2039 | 2 | Y | 72 | 74 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 79 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 8 RRCID -> 276955 COMPL. DATE 12/17/2012 TOTAL DEPTH 7875 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH EF WELL #: 37 RRCID -> 276962 COMPL. DATE 07/14/2014 TOTAL DEPTH 8028 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH EF WELL #: 3701 RRCID -> 277028 COMPL. DATE 12/09/2016 TOTAL DEPTH 7816 PERF. 8290 - 12868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30955 | X | 30955 | -0- | -0- | -0- | 1769 | 1 | 26256 | 2 | Y | 2488 | 2458 | 0 | | | 93 |
| | | | | | | | 193 | 4 | 2737 | 9 | | | | | | | |
| 12 | 33697 | X | 31680 | -0- | -2017 | -0- | 505 | 1 | 28154 | 2 | Y | 2549 | 2563 | 0 | | | 79 |
| | | | | | | | 217 | 4 | 2804 | 9 | | | | | | | |
| 01 | 30627 | X | 30627 | -0- | -0- | -0- | 54 | 1 | 27734 | 2 | Y | 2408 | 2417 | 0 | | | 70 |
| | | | | | | | 190 | 4 | 2649 | 9 | | | | | | | |
| 02 | 25557 | X | 25557 | -0- | -0- | -0- | 34 | 1 | 23524 | 2 | Y | 1680 | 1691 | 0 | | | 59 |
| | | | | | | | 151 | 4 | 1848 | 9 | | | | | | | |
| 03 | 28137 | X | 28137 | -0- | -0- | -0- | 11 | 1 | 25417 | 2 | Y | 2317 | 2286 | 0 | | | 90 |
| | | | | | | | 160 | 4 | 2549 | 9 | | | | | | | |
| 04 | 27090 | X | 26032 | -0- | -1058 | -0- | 11 | 1 | 23697 | 2 | Y | 1974 | 2000 | 0 | | | 64 |
| | | | | | | | 153 | 4 | 2171 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 24R RRCID -> 277116 COMPL. DATE 10/29/2016 TOTAL DEPTH 7876 PERF. 8390 - 12832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9450 | X | 7732 | -0- | -1718 | -0- | 453 | 1 | 6711 | 2 | N | 483 | 475 | 0 | | | 18 |
| | | | | | | | 37 | 4 | 531 | 9 | | | | | | | |
| 12 | 8649 | X | 8028 | -0- | -621 | -0- | 132 | 1 | 7349 | 2 | N | 462 | 466 | 0 | | | 14 |
| | | | | | | | 39 | 4 | 508 | 9 | | | | | | | |
| 01 | 10841 | X | 10841 | -0- | -0- | -0- | 20 | 1 | 10221 | 2 | N | 509 | 508 | 0 | | | 15 |
| | | | | | | | 40 | 4 | 560 | 9 | | | | | | | |
| 02 | 10929 | X | 10929 | -0- | -0- | -0- | 15 | 1 | 10342 | 2 | N | 481 | 479 | 0 | | | 17 |
| | | | | | | | 43 | 4 | 529 | 9 | | | | | | | |
| 03 | 11149 | X | 11149 | -0- | -0- | -0- | 5 | 1 | 10548 | 2 | N | 510 | 507 | 0 | | | 20 |
| | | | | | | | 35 | 4 | 561 | 9 | | | | | | | |
| 04 | 10500 | X | 9978 | -0- | -522 | -0- | 4 | 1 | 9457 | 2 | N | 439 | 445 | 0 | | | 14 |
| | | | | | | | 34 | 4 | 483 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 35 RRCID -> 277177 COMPL. DATE 10/29/2016 TOTAL DEPTH 7886 PERF. 8333 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16350 | X | 11327 | -0- | -5023 | -0- | 672 | 1 | 9975 | 2 | N | 577 | 567 | 0 | | | 22 |
| | | | | | | | 45 | 4 | 635 | 9 | | | | | | | |
| 12 | 14105 | X | 9227 | -0- | -4878 | -0- | 153 | 1 | 8513 | 2 | N | 474 | 481 | 0 | | | 15 |
| | | | | | | | 40 | 4 | 521 | 9 | | | | | | | |
| 01 | 14105 | X | 9336 | -0- | -4769 | -0- | 17 | 1 | 8754 | 2 | N | 479 | 480 | 0 | | | 14 |
| | | | | | | | 38 | 4 | 527 | 9 | | | | | | | |
| 02 | 12740 | X | 6038 | -0- | -6702 | -0- | 9 | 1 | 5519 | 2 | N | 429 | 428 | 0 | | | 15 |
| | | | | | | | 38 | 4 | 472 | 9 | | | | | | | |
| 03 | 13516 | X | 11407 | -0- | -2109 | -0- | 5 | 1 | 10785 | 2 | N | 528 | 522 | 0 | | | 21 |
| | | | | | | | 36 | 4 | 581 | 9 | | | | | | | |
| *04 | 11659 | X | 11659 | -0- | -0- | -0- | 5 | 1 | 11026 | 2 | N | 534 | 538 | 0 | | | 17 |
| | | | | | | | 41 | 4 | 587 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 33 RRCID -> 277412 COMPL. DATE 10/30/2016 TOTAL DEPTH 7876 PERF. 8307 - 13149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16944 | X | 16944 | -0- | -0- | -0- | 964 | 1 | 14309 | 2 | Y | 1419 | 1406 | 0 | | | 53 |
| | | | | | | | 110 | 4 | 1561 | 9 | | | | | | | |
| 12 | 22196 | X | 16802 | -0- | -5394 | -0- | 264 | 1 | 14733 | 2 | Y | 1523 | 1529 | 0 | | | 47 |
| | | | | | | | 130 | 4 | 1675 | 9 | | | | | | | |
| 01 | 16399 | X | 13804 | -0- | -2595 | -0- | 25 | 1 | 12262 | 2 | Y | 1287 | 1296 | 0 | | | 38 |
| | | | | | | | 101 | 4 | 1416 | 9 | | | | | | | |
| 02 | 14812 | X | 10526 | -0- | -4286 | -0- | 14 | 1 | 9351 | 2 | Y | 976 | 979 | 0 | | | 35 |
| | | | | | | | 87 | 4 | 1074 | 9 | | | | | | | |
| 03 | 16399 | X | 10943 | -0- | -5456 | -0- | 4 | 1 | 9805 | 2 | Y | 970 | 967 | 0 | | | 38 |
| | | | | | | | 67 | 4 | 1067 | 9 | | | | | | | |
| 04 | 15870 | X | 9956 | -0- | -5914 | -0- | 4 | 1 | 8747 | 2 | Y | 1024 | 1029 | 0 | | | 33 |
| | | | | | | | 79 | 4 | 1126 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 38 RRCID -> 277413 COMPL. DATE 12/03/2016 TOTAL DEPTH 8033 PERF. 8414 - 13456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100402 | X | 15569 | -0- | -84833 | -0- | 920 | 1 | 13660 | 2 | Y | 840 | 830 | 0 | | | 31 |
| | | | | | | | 65 | 4 | 924 | 9 | | | | | | | |
| 12 | 14933 | X | 14933 | -0- | -0- | -0- | 244 | 1 | 13615 | 2 | Y | 906 | 909 | 0 | | | 28 |
| | | | | | | | 77 | 4 | 997 | 9 | | | | | | | |
| 01 | 20491 | X | 14346 | -0- | -6145 | -0- | 26 | 1 | 13196 | 2 | Y | 954 | 954 | 0 | | | 28 |
| | | | | | | | 75 | 4 | 1049 | 9 | | | | | | | |
| 02 | 18508 | X | 12676 | -0- | -5832 | -0- | 17 | 1 | 11711 | 2 | Y | 796 | 796 | 0 | | | 28 |
| | | | | | | | 72 | 4 | 876 | 9 | | | | | | | |
| 03 | 19468 | X | 15981 | -0- | -3487 | -0- | 6 | 1 | 14830 | 2 | Y | 979 | 969 | 0 | | | 38 |
| | | | | | | | 68 | 4 | 1077 | 9 | | | | | | | |
| 04 | 15570 | X | 15399 | -0- | -171 | -0- | 7 | 1 | 14432 | 2 | Y | 815 | 826 | 0 | | | 27 |
| | | | | | | | 63 | 4 | 897 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 32 RRCID -> 277414 COMPL. DATE 01/17/2016 TOTAL DEPTH 7877 PERF. 8414 - 13056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1161 | X | 1161 | -0- | -0- | -0- | 63 | 1 | 930 | 2 | Y | 143 | 139 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 157 | 9 | | | | | | | |
| 12 | 1860 | X | 1740 | -0- | -120 | -0- | 24 | 1 | 1356 | 2 | Y | 304 | 300 | 0 | | | 9 |
| | | | | | | | 26 | 4 | 334 | 9 | | | | | | | |
| 01 | 3100 | N | 4669 | -0- | 1569 | 1569 | 8 | 1 | 3869 | 2 | Y | 672 | 661 | 0 | | | 20 |
| | | | | | | | 53 | 4 | 739 | 9 | | | | | | | |
| 02 | 2800 | N | 4904 | -0- | 2104 | 3673 | 6 | 1 | 4046 | 2 | Y | 716 | 711 | 0 | | | 25 |
| | | | | | | | 64 | 4 | 788 | 9 | | | | | | | |
| 03 | 3100 | N | 7072 | -0- | 3972 | 7645 | 2 | 1 | 5752 | 2 | Y | 1127 | 1108 | 0 | | | 44 |
| | | | | | | | 78 | 4 | 1240 | 9 | | | | | | | |
| *04 | 14910 | X | 7265 | -0- | -7645 | -0- | 3 | 1 | 5874 | 2 | Y | 1179 | 1185 | 0 | | | 38 |
| | | | | | | | 91 | 4 | 1297 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 36 RRCID -> 277415 COMPL. DATE 01/17/2016 TOTAL DEPTH 8012 PERF. 8351 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31380 | X | 30266 | -0- | -1114 | -0- | 1745 | 1 | 25900 | 2 | N | 2226 | 2196 | 0 | | | 83 |
| | | | | | | | 172 | 4 | 2449 | 9 | | | | | | | |
| 12 | 33480 | X | 28219 | -0- | -5261 | -0- | 449 | 1 | 24999 | 2 | N | 2339 | 2350 | 0 | | | 72 |
| | | | | | | | 198 | 4 | 2573 | 9 | | | | | | | |
| 01 | 33480 | X | 26782 | -0- | -6698 | -0- | 47 | 1 | 23952 | 2 | N | 2361 | 2364 | 0 | | | 69 |
| | | | | | | | 186 | 4 | 2597 | 9 | | | | | | | |
| 02 | 30240 | X | 24628 | -0- | -5612 | -0- | 33 | 1 | 22119 | 2 | N | 2082 | 2077 | 0 | | | 74 |
| | | | | | | | 186 | 4 | 2290 | 9 | | | | | | | |
| 03 | 32488 | X | 26004 | -0- | -6484 | -0- | 10 | 1 | 22881 | 2 | N | 2663 | 2633 | 0 | | | 104 |
| | | | | | | | 184 | 4 | 2929 | 9 | | | | | | | |
| 04 | 30270 | X | 20710 | -0- | -9560 | -0- | 8 | 1 | 17724 | 2 | N | 2529 | 2551 | 0 | | | 82 |
| | | | | | | | 196 | 4 | 2782 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 34 RRCID -> 277698 COMPL. DATE 10/29/2016 TOTAL DEPTH 7880 PERF. 8234 - 13076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75413 | X | 13880 | -0- | -61533 | -0- | 823 | 1 | 12208 | 2 | Y | 722 | 712 | 0 | | | 27 |
| | | | | | | | 55 | 4 | 794 | 9 | | | | | | | |
| 12 | 13967 | X | 13967 | -0- | -0- | -0- | 231 | 1 | 12870 | 2 | Y | 731 | 735 | 0 | | | 23 |
| | | | | | | | 62 | 4 | 804 | 9 | | | | | | | |
| 01 | 15448 | X | 15448 | -0- | -0- | -0- | 28 | 1 | 14474 | 2 | Y | 802 | 802 | 0 | | | 23 |
| | | | | | | | 64 | 4 | 882 | 9 | | | | | | | |
| 02 | 13244 | X | 12867 | -0- | -377 | -0- | 18 | 1 | 12036 | 2 | Y | 684 | 683 | 0 | | | 24 |
| | | | | | | | 61 | 4 | 752 | 9 | | | | | | | |
| 03 | 14663 | X | 14500 | -0- | -163 | -0- | 5 | 1 | 13619 | 2 | Y | 749 | 744 | 0 | | | 29 |
| | | | | | | | 52 | 4 | 824 | 9 | | | | | | | |
| 04 | 14190 | X | 13043 | -0- | -1147 | -0- | 5 | 1 | 12145 | 2 | Y | 758 | 762 | 0 | | | 25 |
| | | | | | | | 59 | 4 | 834 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 3801 RRCID -> 277754 COMPL. DATE 04/26/2017 TOTAL DEPTH 7731 PERF. 8245 - 18027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110952 | X | 18714 | -0- | -92238 | -0- | 1052 | 1 | 15618 | 2 | Y | 1735 | 1714 | 0 | | | 65 |
| | | | | | | | 135 | 4 | 1909 | 9 | | | | | | | |
| 12 | 18648 | X | 18648 | -0- | -0- | -0- | 291 | 1 | 16203 | 2 | Y | 1818 | 1827 | 0 | | | 56 |
| | | | | | | | 154 | 4 | 2000 | 9 | | | | | | | |
| 01 | 20770 | X | 20121 | -0- | -649 | -0- | 35 | 1 | 17878 | 2 | Y | 1873 | 1874 | 0 | | | 55 |
| | | | | | | | 148 | 4 | 2060 | 9 | | | | | | | |
| 02 | 18760 | X | 17179 | -0- | -1581 | -0- | 22 | 1 | 15080 | 2 | Y | 1745 | 1738 | 0 | | | 62 |
| | | | | | | | 157 | 4 | 1920 | 9 | | | | | | | |
| 03 | 20770 | X | 18172 | -0- | -2598 | -0- | 7 | 1 | 15877 | 2 | Y | 1957 | 1943 | 0 | | | 76 |
| | | | | | | | 135 | 4 | 2153 | 9 | | | | | | | |
| 04 | 19470 | X | 17334 | -0- | -2136 | -0- | 7 | 1 | 15094 | 2 | Y | 1896 | 1910 | 0 | | | 62 |
| | | | | | | | 147 | 4 | 2086 | 9 | | | | | | | |

BRISCOE RANCH EF WELL #: 39 RRCID -> 282193 COMPL. DATE 12/03/2016 TOTAL DEPTH 8042 PERF. 8301 - 13543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17089 | X | 17089 | -0- | -0- | -0- | 1027 | 1 | 15234 | 2 | Y | 704 | 695 | 0 | | | 26 |
| | | | | | | | 54 | 4 | 774 | 9 | | | | | | | |
| 12 | 20212 | X | 15369 | -0- | -4843 | -0- | 256 | 1 | 14277 | 2 | Y | 705 | 709 | 0 | | | 22 |
| | | | | | | | 60 | 4 | 776 | 9 | | | | | | | |
| 01 | 17205 | X | 14864 | -0- | -2341 | -0- | 27 | 1 | 13958 | 2 | Y | 745 | 745 | 0 | | | 22 |
| | | | | | | | 59 | 4 | 820 | 9 | | | | | | | |
| 02 | 15540 | X | 12492 | -0- | -3048 | -0- | 17 | 1 | 11701 | 2 | Y | 650 | 649 | 0 | | | 23 |
| | | | | | | | 59 | 4 | 715 | 9 | | | | | | | |
| 03 | 17205 | X | 13828 | -0- | -3377 | -0- | 6 | 1 | 13080 | 2 | Y | 635 | 633 | 0 | | | 25 |
| | | | | | | | 43 | 4 | 699 | 9 | | | | | | | |
| 04 | 16650 | X | 12900 | -0- | -3750 | -0- | 5 | 1 | 12029 | 2 | Y | 735 | 736 | 0 | | | 24 |
| | | | | | | | 57 | 4 | 809 | 9 | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997

BRISCOE G GU3 WELL #: 1H RRCID -> 249111 COMPL. DATE 08/05/2009 TOTAL DEPTH 7484 PERF. 9749 - 11385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 02/09/2018 TOTAL DEPTH 7294 PERF. 7842 - 12861

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 2H RRCID -> 254485 COMPL. DATE 06/29/2013 TOTAL DEPTH 7594 PERF. 8223 - 13123

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 01/20/2010 TOTAL DEPTH 7367 PERF. 8069 - 12721

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 1167 | -0- | 1167 | 1167 | 71<br>96 | 1<br>9 | 1000 | 2 | Y | 87 | 75 | 0 | | | 12 |
| 04 | 14B2 EXT | 432 | -0- | 432 | 1599 | 25<br>55 | 1<br>9 | 352 | 2 | Y | 50 | 44 | 0 | 10 | 1 | 8 |

GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 05/15/2015 TOTAL DEPTH 7754 PERF. 8971 - 13915

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 04/15/2012 TOTAL DEPTH 9055 PERF. 9547 - 14566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4508 X | 4508 | -0- | -0- | -0- | 290 | 1 | 4218 | 2 | Y | -0- | | | | | -0- |
| 12 | 18569 X | 7585 | -0- | -10984 | -0- | 513 | 1 | 7072 | 2 | Y | -0- | | | | | -0- |
| 01 | 22502 X | 22502 | -0- | -0- | -0- | 1618 | 1 | 20884 | 2 | Y | -0- | | | | | -0- |
| 02 | 17948 X | 11865 | -0- | -6083 | -0- | 891 | 1 | 10974 | 2 | Y | -0- | | | | | -0- |
| 03 | 19871 X | 2309 | -0- | -17562 | -0- | 156 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 04 | 21780 X | 19848 | -0- | -1932 | -0- | 1246 | 1 | 18602 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 02/26/2017 TOTAL DEPTH 8482 PERF. 8997 - 14001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 03/26/2012 TOTAL DEPTH 8465 PERF. 8972 - 14129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10427 X | 10427 | -0- | -0- | -0- | 675 | 1 | 9752 | 2 | Y | -0- | | | | | -0- |
| 12 | 10540 X | 10375 | -0- | -165 | -0- | 704 | 1 | 9671 | 2 | Y | -0- | | | | | -0- |
| 01 | 14665 X | 14665 | -0- | -0- | -0- | 1055 | 1 | 13610 | 2 | Y | -0- | | | | | -0- |
| 02 | 12493 X | 12493 | -0- | -0- | -0- | 939 | 1 | 11554 | 2 | Y | -0- | | | | | -0- |
| 03 | 11828 X | 11828 | -0- | -0- | -0- | 800 | 1 | 11028 | 2 | Y | -0- | | | | | -0- |
| 04 | 14190 X | 4410 | -0- | -9780 | -0- | 278 | 1 | 4132 | 2 | Y | -0- | | | | | -0- |

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 03/26/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 11/27/2016 TOTAL DEPTH 7093 PERF. 7697 - 12725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 4H RRCID -> 258147 COMPL. DATE 03/05/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 X | 3409 | -0- | -131 | -0- | 205 | 1 | 2969 | 2 | Y | 214 | 201 | 0 | 8 | 1 | 32 |
| | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 3658 X | 3429 | -0- | -229 | -0- | 216 | 1 | 2971 | 2 | Y | 220 | 200 | 0 | 11 | 1 | 41 |
| | | | | | | 242 | 9 | | | | | | | | | |
| 01 | 3658 X | 3421 | -0- | -237 | -0- | 227 | 1 | 2942 | 2 | Y | 229 | 219 | 0 | 9 | 1 | 42 |
| | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 3192 X | 2287 | -0- | -905 | -0- | 160 | 1 | 1983 | 2 | Y | 131 | 139 | 0 | 8 | 1 | 26 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 3550 X | 3550 | -0- | -0- | -0- | 219 | 1 | 3030 | 2 | Y | 274 | 247 | 0 | 15 | 1 | 38 |
| | | | | | | 301 | 9 | | | | | | | | | |
| 04 | 3420 X | 3168 | -0- | -252 | -0- | 182 | 1 | 2734 | 2 | Y | 229 | 201 | 0 | 31 | 1 | 35 |
| | | | | | | 252 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/08/2012 TOTAL DEPTH 8925 PERF. 9146 - 14190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2096 X | 2096 | -0- | -0- | -0- | 136 | 1 | 1960 | 2 | Y | -0- | | | | | -0- |
| 12 | 9300 X | 2009 | -0- | -7291 | -0- | 138 | 1 | 1871 | 2 | Y | -0- | | | | | -0- |
| 01 | 15542 X | 15542 | -0- | -0- | -0- | 1117 | 1 | 14425 | 2 | Y | -0- | | | | | -0- |
| 02 | 12738 X | 12738 | -0- | -0- | -0- | 959 | 1 | 11779 | 2 | Y | -0- | | | | | -0- |
| 03 | 11307 X | 11307 | -0- | -0- | -0- | 764 | 1 | 10543 | 2 | Y | -0- | | | | | -0- |
| 04 | 15030 X | 8891 | -0- | -6139 | -0- | 560 | 1 | 8331 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/23/2017 TOTAL DEPTH 8756 PERF. 9388 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10410 | X | 9910 | -0- | -500 | -0- | 639 | 1 | 9271 | 2 | Y | -0- | | | | | 107 |
| 12 | 11253 | X | 10357 | -0- | -896 | -0- | 703 | 1 | 9654 | 2 | Y | -0- | | | | | 107 |
| 01 | 11253 | X | 8358 | -0- | -2895 | -0- | 599 | 1 | 7759 | 2 | Y | -0- | | | | | 107 |
| 02 | 10164 | X | 4162 | -0- | -6002 | -0- | 312 | 1 | 3850 | 2 | Y | -0- | | | | | 107 |
| 03 | 10416 | X | 6952 | -0- | -3464 | -0- | 469 | 1 | 6483 | 2 | Y | -0- | | | | | 107 |
| 04 | 10020 | X | 1294 | -0- | -8726 | -0- | 81 | 1 | 1213 | 2 | Y | -0- | | | | | 107 |

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 02/11/2017 TOTAL DEPTH 6846 PERF. 7356 - 12370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | X | 2378 | -0- | -232 | -0- | 141 | 1 | 2066 | 2 | Y | 155 | 148 | 0 | 7 | 1 | 23 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 2573 | X | 1972 | -0- | -601 | -0- | 126 | 1 | 1704 | 2 | Y | 129 | 120 | 0 | 8 | 1 | 24 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2326 | -0- | -216 | -0- | 155 | 1 | 2006 | 2 | Y | 150 | 142 | 0 | 5 | 1 | 27 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1326 | -0- | -970 | -0- | 95 | 1 | 1165 | 2 | Y | 60 | 70 | 0 | 5 | 1 | 12 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2583 | X | 2583 | -0- | -0- | -0- | 162 | 1 | 2256 | 2 | Y | 150 | 134 | 0 | 7 | 1 | 21 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *04 | 2505 | X | 2505 | -0- | -0- | -0- | 145 | 1 | 2166 | 2 | Y | 176 | 153 | 0 | 17 | 1 | 27 |
| | | | | | | | 194 | 9 | | | | | | | | | |

SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 08/12/2012 TOTAL DEPTH 6599 PERF. 7129 - 12115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | N | 2064 | -0- | -726 | -0- | 121 | 1 | 1788 | 2 | Y | 141 | 143 | 0 | 10 | 1 | 21 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3273 | -0- | 173 | 173 | 207 | 1 | 2820 | 2 | Y | 224 | 196 | 0 | 7 | 1 | 42 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 3023 | X | 2850 | -0- | -173 | -0- | 184 | 1 | 2420 | 2 | Y | 224 | 216 | 0 | 9 | 1 | 41 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1253 | -0- | -1295 | -0- | 87 | 1 | 1097 | 2 | Y | 63 | 83 | 0 | 8 | 1 | 13 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 3430 | X | 3430 | -0- | -0- | -0- | 217 | 1 | 2978 | 2 | Y | 214 | 190 | 0 | 7 | 1 | 30 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 04 | 3180 | X | 2769 | -0- | -411 | -0- | 157 | 1 | 2377 | 2 | Y | 214 | 187 | 0 | 24 | 1 | 33 |
| | | | | | | | 235 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 2H RRCID -> 258426 COMPL. DATE 02/13/2017 TOTAL DEPTH 6764 PERF. 7452 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | X | 2187 | -0- | -303 | -0- | 135 | 1 | 1940 | 2 | Y | 102 | 99 | 0 | 5 | 1 | 15 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2240 | -0- | -54 | -0- | 144 | 1 | 1952 | 2 | Y | 131 | 117 | 0 | 5 | 1 | 24 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2197 | -0- | -159 | -0- | 147 | 1 | 1901 | 2 | Y | 135 | 129 | 0 | 5 | 1 | 25 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 2128 | X | 986 | -0- | -1142 | -0- | 70 | 1 | 865 | 2 | Y | 46 | 57 | 0 | 5 | 1 | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | 5 | 1 | -0- |
| 04 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/11/2021

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 10/08/2019 TOTAL DEPTH 8805 PERF. 9341 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 5021 | -0- | -109 | -0- | 321 | 1 | 4647 | 2 | Y | 48 | 44 | 0 | 2 | 1 | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5065 | -0- | -236 | -0- | 341 | 1 | 4671 | 2 | Y | 48 | 43 | 0 | 3 | 1 | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 5115 | X | 5101 | -0- | -14 | -0- | 362 | 1 | 4696 | 2 | Y | 39 | 39 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4676 | X | 4643 | -0- | -33 | -0- | 344 | 1 | 4259 | 2 | Y | 36 | 35 | 0 | 1 | 1 | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 5177 | X | 5177 | -0- | -0- | -0- | 344 | 1 | 4752 | 2 | Y | 74 | 67 | 0 | 4 | 1 | 10 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 5010 | X | 4835 | -0- | -175 | -0- | 300 | 1 | 4460 | 2 | Y | 68 | 60 | 0 | 8 | 1 | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 08/10/2016 TOTAL DEPTH 8722 PERF. 9316 - 14927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 6672 | -0- | -318 | -0- | 426 | 1 | 6165 | 2 | Y | 74 | 71 | 0 | 4 | 1 | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 7223 | X | 6829 | -0- | -394 | -0- | 457 | 1 | 6281 | 2 | Y | 83 | 75 | 0 | 4 | 1 | 15 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 6975 | X | 6880 | -0- | -95 | -0- | 490 | 1 | 6293 | 2 | Y | 88 | 84 | 0 | 3 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 6279 | X | 6279 | -0- | -0- | -0- | 466 | 1 | 5748 | 2 | Y | 59 | 60 | 0 | 3 | 1 | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 6913 | X | 6850 | -0- | -63 | -0- | 458 | 1 | 6295 | 2 | Y | 88 | 81 | 0 | 7 | 1 | 12 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 6660 | X | 6412 | -0- | -248 | -0- | 396 | 1 | 5936 | 2 | Y | 73 | 64 | 0 | 10 | 1 | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |

BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 01/29/2012 TOTAL DEPTH 6777 PERF. 7262 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3840 | X | 3025 | -0- | -815 | -0- | 195 | 1 | 2812 | 2 | Y | 16 | 17 | 0 | 1 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3024 | -0- | -541 | -0- | 203 | 1 | 2804 | 2 | Y | 15 | 13 | 0 | 1 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2934 | -0- | -383 | -0- | 209 | 1 | 2697 | 2 | Y | 25 | 22 | 0 | 1 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2884 | X | 1849 | -0- | -1035 | -0- | 133 | 1 | 1663 | 2 | Y | 48 | 42 | 0 | 1 | 1 | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 3647 | X | 3647 | -0- | -0- | -0- | 238 | 1 | 3288 | 2 | Y | 110 | 100 | 0 | 5 | 1 | 15 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2837 | -0- | -193 | -0- | 170 | 1 | 2568 | 2 | Y | 90 | 79 | 0 | 12 | 1 | 14 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 02/25/2015 TOTAL DEPTH 8749 PERF. 9309 - 14955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 11860 | -0- | -770 | -0- | 761 | 1 | 11034 | 2 | Y | 59 | 56 | 0 | 3 | 1 | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 13051 | X | 11983 | -0- | -1068 | -0- | 811 | 1 | 11097 | 2 | Y | 68 | 61 | 0 | 3 | 1 | 13 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 12772 | X | 11896 | -0- | -876 | -0- | 849 | 1 | 10968 | 2 | Y | 72 | 69 | 0 | 3 | 1 | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 11340 | X | 7950 | -0- | -3390 | -0- | 592 | 1 | 7284 | 2 | Y | 67 | 64 | 0 | 3 | 1 | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 12338 | X | 11137 | -0- | -1201 | -0- | 751 | 1 | 10376 | 2 | Y | 9 | 14 | 0 | 7 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 11850 | X | 10223 | -0- | -1627 | -0- | 639 | 1 | 9516 | 2 | Y | 62 | 53 | 0 | 1 | 1 | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 09/01/2015 TOTAL DEPTH 9159 PERF. 9758 - 15245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 X | 3372 | -0- | -48 | -0- | 213 | 1 | 3076 | 2 | Y | 75 | 73 | 0 | 4 | 1 | 11 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 3534 X | 3100 | -0- | -434 | -0- | 203 | 1 | 2796 | 2 | Y | 92 | 82 | 0 | 4 | 1 | 17 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 3534 X | 3196 | -0- | -338 | -0- | 221 | 1 | 2866 | 2 | Y | 99 | 94 | 0 | 4 | 1 | 18 |
| | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 3136 X | 2799 | -0- | -337 | -0- | 199 | 1 | 2473 | 2 | Y | 115 | 107 | 0 | 3 | 1 | 23 |
| | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 3472 X | 3206 | -0- | -266 | -0- | 206 | 1 | 2823 | 2 | Y | 161 | 149 | 0 | 13 | 1 | 22 |
| | | | | | | 177 | 9 | | | | | | | | | |
| *04 | 3514 X | 3514 | -0- | -0- | -0- | 212 | 1 | 3159 | 2 | Y | 130 | 114 | 0 | 18 | 1 | 20 |
| | | | | | | 143 | 9 | | | | | | | | | |

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 01/22/2011 TOTAL DEPTH 6836 PERF. 7355 - 12400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 X | 4434 | -0- | -606 | -0- | 278 | 1 | 4035 | 2 | Y | 110 | 106 | 0 | 5 | 1 | 17 |
| | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 5208 X | 4563 | -0- | -645 | -0- | 303 | 1 | 4132 | 2 | Y | 116 | 105 | 0 | 6 | 1 | 22 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 4805 X | 4503 | -0- | -302 | -0- | 313 | 1 | 4052 | 2 | Y | 125 | 119 | 0 | 5 | 1 | 23 |
| | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 4340 X | 1498 | -0- | -2842 | -0- | 109 | 1 | 1350 | 2 | Y | 35 | 46 | 0 | 5 | 1 | 7 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 5857 X | 5857 | -0- | -0- | -0- | 384 | 1 | 5305 | 2 | Y | 153 | 135 | 0 | 4 | 1 | 21 |
| | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 4440 X | 4235 | -0- | -205 | -0- | 259 | 1 | 3856 | 2 | Y | 109 | 96 | 0 | 17 | 1 | 17 |
| | | | | | | 120 | 9 | | | | | | | | | |

BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 08/09/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4739 X | 4739 | -0- | -0- | -0- | 286 | 1 | 4136 | 2 | Y | 288 | 270 | 0 | 11 | 1 | 43 |
| | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 4278 X | 4277 | -0- | -1 | -0- | 273 | 1 | 3720 | 2 | Y | 258 | 238 | 0 | 15 | 1 | 48 |
| | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 4278 X | 3729 | -0- | -549 | -0- | 249 | 1 | 3226 | 2 | Y | 231 | 227 | 0 | 10 | 1 | 42 |
| | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 4424 X | 2703 | -0- | -1721 | -0- | 192 | 1 | 2346 | 2 | Y | 150 | 154 | 0 | 8 | 1 | 30 |
| | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 5006 X | 5006 | -0- | -0- | -0- | 318 | 1 | 4358 | 2 | Y | 300 | 271 | 0 | 17 | 1 | 42 |
| | | | | | | 330 | 9 | | | | | | | | | |
| 04 | 4740 X | 4224 | -0- | -516 | -0- | 245 | 1 | 3681 | 2 | Y | 271 | 238 | 0 | 33 | 1 | 42 |
| | | | | | | 298 | 9 | | | | | | | | | |

BRISCOE C WELL #: 2H RRCID -> 259583 COMPL. DATE 03/15/2015 TOTAL DEPTH 6848 PERF. 7549 - 12535

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/12/2016 TOTAL DEPTH 6772 PERF. 7349 - 12853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3464 | -0- | -436 | -0- | 192<br>487 | 1<br>9 | 2785 | 2 | Y | 443 | 425 | 0 | 21 | 1 | 66 |
| 12 | 4030 | X | 3394 | -0- | -636 | -0- | 201<br>466 | 1<br>9 | 2727 | 2 | Y | 424 | 388 | 0 | 23 | 1 | 79 |
| 01 | 4340 | X | 3942 | -0- | -398 | -0- | 244<br>523 | 1<br>9 | 3175 | 2 | Y | 475 | 450 | 0 | 17 | 1 | 87 |
| 02 | 3388 | X | 863 | -0- | -2525 | -0- | 59<br>92 | 1<br>9 | 712 | 2 | Y | 84 | 137 | 0 | 17 | 1 | 17 |
| 03 | 3751 | X | 1557 | -0- | -2194 | -0- | 93<br>189 | 1<br>9 | 1275 | 2 | Y | 172 | 156 | 0 | 9 | 1 | 24 |
| 04 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | Y | -0- | 5 | 0 | 19 | 1 | -0- |

BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5600 | -0- | -340 | -0- | 349<br>175 | 1<br>9 | 5076 | 2 | Y | 159 | 152 | 0 | 8 | 1 | 24 |
| 12 | 6076 | X | 5746 | -0- | -330 | -0- | 378<br>191 | 1<br>9 | 5177 | 2 | Y | 174 | 158 | 0 | 8 | 1 | 32 |
| 01 | 6045 | X | 5791 | -0- | -254 | -0- | 403<br>205 | 1<br>9 | 5183 | 2 | Y | 186 | 177 | 0 | 7 | 1 | 34 |
| 02 | 5404 | X | 3566 | -0- | -1838 | -0- | 262<br>103 | 1<br>9 | 3201 | 2 | Y | 94 | 102 | 0 | 7 | 1 | 19 |
| 03 | 6514 | X | 6514 | -0- | -0- | -0- | 428<br>191 | 1<br>9 | 5895 | 2 | Y | 174 | 159 | 0 | 10 | 1 | 24 |
| 04 | 5610 | X | 5546 | -0- | -64 | -0- | 338<br>173 | 1<br>9 | 5035 | 2 | Y | 157 | 137 | 0 | 20 | 1 | 24 |

GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 10/09/2016 TOTAL DEPTH 9001 PERF. 9675 - 14970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7620 | X | 7100 | -0- | -520 | -0- | 452<br>108 | 1<br>9 | 6540 | 2 | Y | 98 | 93 | 0 | 5 | 1 | 15 |
| 12 | 7874 | X | 6434 | -0- | -1440 | -0- | 431<br>94 | 1<br>9 | 5909 | 2 | Y | 85 | 79 | 0 | 5 | 1 | 16 |
| 01 | 7998 | X | 5349 | -0- | -2649 | -0- | 380<br>88 | 1<br>9 | 4881 | 2 | Y | 80 | 78 | 0 | 3 | 1 | 15 |
| 02 | 7224 | X | 2311 | -0- | -4913 | -0- | 169<br>32 | 1<br>9 | 2110 | 2 | Y | 29 | 35 | 0 | 3 | 1 | 6 |
| 03 | 7998 | X | 7685 | -0- | -313 | -0- | 509<br>146 | 1<br>9 | 7030 | 2 | Y | 133 | 117 | 0 | 3 | 1 | 19 |
| 04 | 7110 | X | 3776 | -0- | -3334 | -0- | 229<br>120 | 1<br>9 | 3427 | 2 | Y | 109 | 96 | 0 | 15 | 1 | 17 |

BRISCOE R WELL #: 1H RRCID -> 260116 COMPL. DATE 01/15/2016 TOTAL DEPTH 7500 PERF. 8267 - 12874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 10/10/2016 TOTAL DEPTH 8985 PERF. 9501 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 5006 | -0- | -484 | -0- | 318 | 1 | 4630 | 2 | Y | 53 | 52 | 0 | 3 | 1 | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5371 | -0- | -271 | -0- | 362 | 1 | 4933 | 2 | Y | 69 | 61 | 0 | 3 | 1 | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 5518 | X | 5180 | -0- | -338 | -0- | 367 | 1 | 4737 | 2 | Y | 69 | 66 | 0 | 3 | 1 | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 4928 | X | 4217 | -0- | -711 | -0- | 310 | 1 | 3837 | 2 | Y | 64 | 62 | 0 | 2 | 1 | 13 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 5363 | X | 4815 | -0- | -548 | -0- | 320 | 1 | 4425 | 2 | Y | 64 | 61 | 0 | 7 | 1 | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 5190 | X | 4794 | -0- | -396 | -0- | 297 | 1 | 4430 | 2 | Y | 61 | 54 | 0 | 7 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |

BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 08/29/2015 TOTAL DEPTH 6762 PERF. 7321 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1343 | X | 1343 | -0- | -0- | -0- | 82 | 1 | 1215 | 2 | Y | 42 | 36 | 0 | 1 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1302 | X | 854 | -0- | -448 | -0- | 53 | 1 | 753 | 2 | Y | 44 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 1652 | X | 1652 | -0- | -0- | -0- | 111 | 1 | 1452 | 2 | Y | 81 | 72 | 0 | 2 | 1 | 15 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 1260 | X | 294 | -0- | -966 | -0- | 20 | 1 | 259 | 2 | Y | 14 | 23 | 0 | 3 | 1 | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1648 | X | 1648 | -0- | -0- | -0- | 105 | 1 | 1453 | 2 | Y | 82 | 72 | 0 | 2 | 1 | 11 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 1590 | X | 879 | -0- | -711 | -0- | 53 | 1 | 786 | 2 | Y | 36 | 33 | 0 | 9 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/13/2015 TOTAL DEPTH 6635 PERF. 7075 - 12165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | 2058 | -0- | -1032 | -0- | 114 | 1 | 1657 | 2 | Y | 261 | 253 | 0 | 14 | 1 | 39 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 3193 | X | 1274 | -0- | -1919 | -0- | 76 | 1 | 1021 | 2 | Y | 161 | 156 | 0 | 14 | 1 | 30 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 2617 | X | 2617 | -0- | -0- | -0- | 160 | 1 | 2074 | 2 | Y | 348 | 308 | 0 | 6 | 1 | 64 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1084 | -0- | -904 | -0- | 72 | 1 | 873 | 2 | Y | 126 | 153 | 0 | 12 | 1 | 25 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 2879 | X | 2879 | -0- | -0- | -0- | 168 | 1 | 2316 | 2 | Y | 359 | 320 | 0 | 14 | 1 | 50 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 04 | 2520 | X | 2261 | -0- | -259 | -0- | 124 | 1 | 1827 | 2 | Y | 282 | 249 | 0 | 40 | 1 | 43 |
| | | | | | | | 310 | 9 | | | | | | | | | |

BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 02/16/2011 TOTAL DEPTH 7130 PERF. 7664 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 2809 | N | 2809 | -0- | -0- | -0- | 191 | 1 | 2588 | 2 | Y | 27 | 22 | 0 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2170 | X | 1755 | -0- | -415 | -0- | 121 | 1 | 1575 | 2 | Y | 54 | 48 | 0 | 1 | 1 | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1960 | X | 26 | -0- | -1934 | -0- | 26 | 2 | | | Y | -0- | 8 | 0 | 2 | 1 | -0- |
| 03 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2730 | X | 2634 | -0- | -96 | -0- | 157 | 1 | 2360 | 2 | Y | 106 | 90 | 0 | | | 16 |
| | | | | | | | 117 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 02/14/2019 TOTAL DEPTH 8690 PERF. 9228 - 14548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 968 | -0- | -6982 | -0- | 62 | 1 | 896 | 2 | Y | 9 | 9 | 0 | 1 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4092 | X | 142 | -0- | -3950 | -0- | 9 | 1 | 132 | 2 | Y | 1 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2945 | X | 113 | -0- | -2832 | -0- | 6 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 17901 | X | 17901 | -0- | -0- | -0- | 1333 | 1 | 16407 | 2 | Y | 146 | 117 | 0 | | | 29 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 27492 | X | 27492 | -0- | -0- | -0- | 1852 | 1 | 25509 | 2 | Y | 119 | 115 | 0 | 16 | 1 | 17 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *04 | 21102 | X | 21102 | -0- | -0- | -0- | 1319 | 1 | 19694 | 2 | Y | 81 | 72 | 0 | 13 | 1 | 13 |
| | | | | | | | 89 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/09/2017 TOTAL DEPTH 8757 PERF. 9314 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9633 | X | 9633 | -0- | -0- | -0- | 619 | 1 | 8980 | 2 | Y | 31 | 32 | 0 | 2 | 1 | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 9331 | X | 8984 | -0- | -347 | -0- | 605 | 1 | 8294 | 2 | Y | 77 | 66 | 0 | 2 | 1 | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 9331 | X | 1687 | -0- | -7644 | -0- | 121 | 1 | 1549 | 2 | Y | 15 | 23 | 0 | 3 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 8988 | X | -0- | -0- | -8988 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 03 | 9951 | X | -0- | -0- | -9951 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 9630 | X | -0- | -0- | -9630 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE B GU1 WELL #: 7H RRCID -> 260309 COMPL. DATE 08/26/2012 TOTAL DEPTH 6947 PERF. 7396 - 13052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE C GU2 WELL #: 5H RRCID -> 260334 COMPL. DATE 02/27/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 09/08/2013 TOTAL DEPTH 9129 PERF. 9578 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6314 | -0- | -856 | -0- | 404 | 1 | 5859 | 2 | Y | 46 | 44 | 0 | 2 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6385 | -0- | -714 | -0- | 430 | 1 | 5897 | 2 | Y | 53 | 48 | 0 | 2 | 1 | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 6882 | X | 6648 | -0- | -234 | -0- | 474 | 1 | 6119 | 2 | Y | 50 | 49 | 0 | 2 | 1 | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 6160 | X | 4347 | -0- | -1813 | -0- | 319 | 1 | 3930 | 2 | Y | 89 | 78 | 0 | 2 | 1 | 18 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 7633 | X | 7633 | -0- | -0- | -0- | 514 | 1 | 7076 | 2 | Y | 39 | 42 | 0 | 10 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *04 | 6593 | X | 6593 | -0- | -0- | -0- | 413 | 1 | 6180 | 2 | Y | -0- | 1 | 0 | 4 | 1 | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 10/21/2016 TOTAL DEPTH 9048 PERF. 9483 - 14485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 | X | 10228 | -0- | -632 | -0- | 658 | 1 | 9524 | 2 | Y | 42 | 40 | 0 | 2 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 10850 | X | 10198 | -0- | -652 | -0- | 690 | 1 | 9456 | 2 | Y | 47 | 42 | 0 | 2 | 1 | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 11532 | X | 10067 | -0- | -1465 | -0- | 718 | 1 | 9295 | 2 | Y | 49 | 47 | 0 | 2 | 1 | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 10416 | X | 8821 | -0- | -1595 | -0- | 659 | 1 | 8117 | 2 | Y | 41 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 11532 | X | 10218 | -0- | -1314 | -0- | 688 | 1 | 9479 | 2 | Y | 46 | 43 | 0 | 5 | 1 | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *04 | 10952 | X | 10952 | -0- | -0- | -0- | 687 | 1 | 10214 | 2 | Y | 46 | 40 | 0 | 5 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 10/15/2016 TOTAL DEPTH 9031 PERF. 9518 - 14433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12390 | X | 11697 | -0- | -693 | -0- | 751 | 1 | 10892 | 2 | Y | 49 | 43 | 0 | 1 | 1 | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 12803 | X | 10808 | -0- | -1995 | -0- | 730 | 1 | 10020 | 2 | Y | 53 | 47 | 0 | 3 | 1 | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 11129 | X | 9789 | -0- | -1340 | -0- | 700 | 1 | 9036 | 2 | Y | 48 | 47 | 0 | 2 | 1 | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 10920 | X | 8852 | -0- | -2068 | -0- | 660 | 1 | 8151 | 2 | Y | 37 | 37 | 0 | 2 | 1 | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 12090 | X | 5527 | -0- | -6563 | -0- | 373 | 1 | 5131 | 2 | Y | 21 | 21 | 0 | 4 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 11700 | X | 3834 | -0- | -7866 | -0- | 240 | 1 | 3585 | 2 | Y | 8 | 8 | 0 | 2 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE C GU1 WELL #: 10H RRCID -> 260440 COMPL. DATE 12/12/2018 TOTAL DEPTH 6893 PERF. 7444 - 12734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2931 | -0- | -309 | -0- | 176 | 1 | 2570 | 2 | Y | 168 | 155 | 0 | 5 | 1 | 25 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 3317 | X | 1695 | -0- | -1622 | -0- | 112 | 1 | 1500 | 2 | Y | 75 | 77 | 0 | 9 | 1 | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3651 | X | 3651 | -0- | -0- | -0- | 249 | 1 | 3225 | 2 | Y | 161 | 143 | 0 | 3 | 1 | 29 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 2744 | X | 1585 | -0- | -1159 | -0- | 113 | 1 | 1400 | 2 | Y | 65 | 75 | 0 | 6 | 1 | 13 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 4103 | X | 4103 | -0- | -0- | -0- | 263 | 1 | 3622 | 2 | Y | 198 | 176 | 0 | 7 | 1 | 28 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 04 | 3540 | X | 3025 | -0- | -515 | -0- | 178 | 1 | 2641 | 2 | Y | 187 | 164 | 0 | 22 | 1 | 29 |
| | | | | | | | 206 | 9 | | | | | | | | | |

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 05/15/2011 TOTAL DEPTH 7054 PERF. 7511 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | X | 1512 | -0- | -78 | -0- | 92<br>98 | 1<br>9 | 1322 | 2 | Y | 89 | 81 | 0 | 3 | 1 | 13 |
| 12 | 1147 | X | 597 | -0- | -550 | -0- | 38<br>21 | 1<br>9 | 538 | 2 | Y | 19 | 24 | 0 | 5 | 1 | 3 |
| 01 | 1147 | X | 1052 | -0- | -95 | -0- | 70<br>79 | 1<br>9 | 903 | 2 | Y | 72 | 61 | 0 | 1 | 1 | 13 |
| 02 | 1400 | X | 621 | -0- | -779 | -0- | 45<br>15 | 1<br>9 | 561 | 2 | Y | 14 | 22 | 0 | 2 | 1 | 3 |
| 03 | 1550 | X | 1111 | -0- | -439 | -0- | 71<br>47 | 1<br>9 | 993 | 2 | Y | 43 | 39 | 0 | 1 | 1 | 6 |
| *04 | 1981 | X | 1981 | -0- | -0- | -0- | 116<br>124 | 1<br>9 | 1741 | 2 | Y | 113 | 97 | 0 | 5 | 1 | 17 |

BRISCOE B GU3 WELL #: 12H RRCID -> 260521 COMPL. DATE 08/19/2015 TOTAL DEPTH 7022 PERF. 7593 - 12620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN AMBROSIA D GU1 WELL #: 5H RRCID -> 260538 COMPL. DATE 03/29/2019 TOTAL DEPTH 6718 PERF. 7220 - 11692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2995 | X | 2995 | -0- | -0- | -0- | 181<br>153 | 1<br>9 | 2661 | 2 | Y | 139 | 135 | 0 | 7 | 1 | 21 |
| 12 | 4247 | X | 2876 | -0- | -1371 | -0- | 177<br>250 | 1<br>9 | 2449 | 2 | Y | 227 | 199 | 0 | 7 | 1 | 42 |
| 01 | 4247 | X | 2916 | -0- | -1331 | -0- | 189<br>265 | 1<br>9 | 2462 | 2 | Y | 241 | 230 | 0 | 9 | 1 | 44 |
| 02 | 3836 | X | 1915 | -0- | -1921 | -0- | 133<br>120 | 1<br>9 | 1662 | 2 | Y | 109 | 122 | 0 | 9 | 1 | 22 |
| 03 | 3377 | X | 3377 | -0- | -0- | -0- | 209<br>282 | 1<br>9 | 2886 | 2 | Y | 256 | 230 | 0 | 12 | 1 | 36 |
| 04 | 3000 | X | 2929 | -0- | -71 | -0- | 169<br>242 | 1<br>9 | 2518 | 2 | Y | 220 | 193 | 0 | 29 | 1 | 34 |

BRISCOE R GU1 WELL #: 2H RRCID -> 260584 COMPL. DATE 01/15/2016 TOTAL DEPTH 7246 PERF. 7801 - 12490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 06/27/2016 TOTAL DEPTH 7548 PERF. 7729 - 13287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 3424 | -0- | -326 | -0- | 189<br>508 | 1<br>9 | 2727 | 2 | Y | 462 | 447 | 0 | 24 | 1 | 69 |
| 12 | 3875 | X | 3824 | -0- | -51 | -0- | 218<br>609 | 1<br>9 | 2997 | 2 | Y | 554 | 496 | 0 | 24 | 1 | 103 |
| 01 | 3875 | X | 3790 | -0- | -85 | -0- | 233<br>567 | 1<br>9 | 2990 | 2 | Y | 515 | 502 | 0 | 22 | 1 | 94 |
| 02 | 3500 | X | 2679 | -0- | -821 | -0- | 166<br>439 | 1<br>9 | 2074 | 2 | Y | 399 | 395 | 0 | 18 | 1 | 80 |
| 03 | 3899 | X | 3899 | -0- | -0- | -0- | 219<br>644 | 1<br>9 | 3036 | 2 | Y | 585 | 539 | 0 | 45 | 1 | 81 |
| 04 | 3690 | X | 3642 | -0- | -48 | -0- | 190<br>595 | 1<br>9 | 2857 | 2 | Y | 541 | 474 | 0 | 65 | 1 | 83 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 10/14/2014 TOTAL DEPTH 7662 PERF. 8937 - 12585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 06/29/2017 TOTAL DEPTH 7649 PERF. 8175 - 12845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 05/03/2018 TOTAL DEPTH 9240 PERF. 9818 - 15032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3789 X | 3789 | -0- | -0- | -0- | 240 | 1 | 3483 | 2 | Y | 60 | 58 | 0 | 3 | 1 | 9 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3968 X | 3880 | -0- | -88 | -0- | 259 | 1 | 3546 | 2 | Y | 68 | 61 | 0 | 3 | 1 | 13 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 3968 X | 3786 | -0- | -182 | -0- | 267 | 1 | 3441 | 2 | Y | 71 | 68 | 0 | 3 | 1 | 13 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 3663 X | 3663 | -0- | -0- | -0- | 269 | 1 | 3326 | 2 | Y | 62 | 60 | 0 | 2 | 1 | 13 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 3968 X | 3844 | -0- | -124 | -0- | 255 | 1 | 3515 | 2 | Y | 67 | 64 | 0 | 7 | 1 | 9 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 3780 X | 3665 | -0- | -115 | -0- | 227 | 1 | 3368 | 2 | Y | 64 | 55 | 0 | 8 | 1 | 10 |
| | | | | | | 70 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 09/28/2015 TOTAL DEPTH 9183 PERF. 9738 - 14586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 X | 4824 | -0- | -786 | -0- | 306 | 1 | 4435 | 2 | Y | 75 | 73 | 0 | 4 | 1 | 11 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 5611 X | 4866 | -0- | -745 | -0- | 324 | 1 | 4440 | 2 | Y | 93 | 83 | 0 | 4 | 1 | 17 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 5611 X | 4857 | -0- | -754 | -0- | 343 | 1 | 4401 | 2 | Y | 103 | 97 | 0 | 4 | 1 | 19 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 5068 X | 4223 | -0- | -845 | -0- | 310 | 1 | 3832 | 2 | Y | 74 | 74 | 0 | 4 | 1 | 15 |
| | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 5363 X | 5187 | -0- | -176 | -0- | 344 | 1 | 4732 | 2 | Y | 101 | 94 | 0 | 8 | 1 | 14 |
| | | | | | | 111 | 9 | | | | | | | | | |
| *04 | 4851 X | 4851 | -0- | -0- | -0- | 299 | 1 | 4450 | 2 | Y | 93 | 82 | 0 | 11 | 1 | 14 |
| | | | | | | 102 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 06/28/2011 TOTAL DEPTH 9547 PERF.10469 - 15982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12780 X | 5237 | -0- | -7543 | -0- | 332 | 1 | 4796 | 2 | Y | 99 | 99 | 0 | 6 | 1 | 15 |
| | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 13175 X | 7332 | -0- | -5843 | -0- | 490 | 1 | 6713 | 2 | Y | 117 | 105 | 0 | 5 | 1 | 22 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 13175 X | 5288 | -0- | -7887 | -0- | 375 | 1 | 4823 | 2 | Y | 82 | 84 | 0 | 5 | 1 | 15 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 11900 X | 6193 | -0- | -5707 | -0- | 456 | 1 | 5637 | 2 | Y | 91 | 85 | 0 | 3 | 1 | 18 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 11284 X | 4224 | -0- | -7060 | -0- | 278 | 1 | 3854 | 2 | Y | 84 | 80 | 0 | 10 | 1 | 12 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 7110 X | 1512 | -0- | -5598 | -0- | 96 | 1 | 1393 | 2 | Y | 21 | 21 | 0 | 9 | 1 | 3 |
| | | | | | | 23 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 10/02/2015 TOTAL DEPTH 9195 PERF. 9823 - 14267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3135 | -0- | -285 | -0- | 199 | 1 | 2879 | 2 | Y | 52 | 50 | 0 | 2 | 1 | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3182 | -0- | -321 | -0- | 214 | 1 | 2904 | 2 | Y | 58 | 52 | 0 | 3 | 1 | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 3379 | X | 3195 | -0- | -184 | -0- | 226 | 1 | 2902 | 2 | Y | 61 | 59 | 0 | 2 | 1 | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2269 | -0- | -671 | -0- | 162 | 1 | 2020 | 2 | Y | 79 | 72 | 0 | 2 | 1 | 16 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 3422 | X | 3422 | -0- | -0- | -0- | 226 | 1 | 3127 | 2 | Y | 63 | 61 | 0 | 9 | 1 | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 3150 | X | 3124 | -0- | -26 | -0- | 191 | 1 | 2870 | 2 | Y | 57 | 50 | 0 | 7 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 01/21/2016 TOTAL DEPTH 7810 PERF. 8290 - 13380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE B GU2 WELL #: 13H RRCID -> 263604 COMPL. DATE 11/25/2016 TOTAL DEPTH 6802 PERF. 7234 - 12554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2424 | -0- | -816 | -0- | 148 | 1 | 2149 | 2 | Y | 115 | 111 | 0 | 6 | 1 | 17 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2408 | -0- | -940 | -0- | 156 | 1 | 2135 | 2 | Y | 106 | 97 | 0 | 6 | 1 | 20 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 3348 | X | 2874 | -0- | -474 | -0- | 198 | 1 | 2519 | 2 | Y | 143 | 133 | 0 | 4 | 1 | 26 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1055 | -0- | -1297 | -0- | 77 | 1 | 927 | 2 | Y | 46 | 58 | 0 | 5 | 1 | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2951 | X | 2951 | -0- | -0- | -0- | 189 | 1 | 2579 | 2 | Y | 166 | 147 | 0 | 5 | 1 | 23 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| *04 | 3192 | X | 3192 | -0- | -0- | -0- | 188 | 1 | 2843 | 2 | Y | 146 | 128 | 0 | 19 | 1 | 22 |
| | | | | | | | 161 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 01/01/2019 TOTAL DEPTH 9206 PERF. 9761 - 14483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8310 | X | 6481 | -0- | -1829 | -0- | 415 | 1 | 6048 | 2 | Y | 16 | 63 | 0 | 22 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 8246 | X | 6164 | -0- | -2082 | -0- | 417 | 1 | 5711 | 2 | Y | 33 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 8246 | X | 4380 | -0- | -3866 | -0- | 312 | 1 | 4048 | 2 | Y | 18 | 20 | 0 | 1 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 7448 | X | 6467 | -0- | -981 | -0- | 483 | 1 | 5960 | 2 | Y | 22 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 6696 | X | 6493 | -0- | -203 | -0- | 441 | 1 | 6041 | 2 | Y | 10 | 11 | 0 | 2 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 6480 | X | 6425 | -0- | -55 | -0- | 395 | 1 | 5919 | 2 | Y | 101 | 86 | 0 | 1 | 1 | 15 |
| | | | | | | | 111 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 02/03/2012 TOTAL DEPTH 9208 PERF. 9803 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13555 | X | 13555 | -0- | -0- | -0- | 874 | 1 | 12663 | 2 | Y | 16 | 17 | 0 | 1 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 13830 | X | 13830 | -0- | -0- | -0- | 938 | 1 | 12849 | 2 | Y | 39 | 33 | 0 | 1 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 13144 | X | 11451 | -0- | -1693 | -0- | 822 | 1 | 10594 | 2 | Y | 32 | 31 | 0 | 2 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 12656 | X | 11667 | -0- | -989 | -0- | 870 | 1 | 10699 | 2 | Y | 89 | 76 | 0 | 1 | 1 | 18 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 14012 | X | 12344 | -0- | -1668 | -0- | 829 | 1 | 11407 | 2 | Y | 98 | 92 | 0 | 10 | 1 | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 13560 | X | 6865 | -0- | -6695 | -0- | 429 | 1 | 6415 | 2 | Y | 19 | 19 | 0 | 11 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 01/01/2019 TOTAL DEPTH 9316 PERF. 9796 - 14557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18300 | X | 12759 | -0- | -5541 | -0- | 821 | 1 | 11893 | 2 | Y | 41 | 39 | 0 | 2 | 1 | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 16895 | X | 9894 | -0- | -7001 | -0- | 673 | 1 | 9213 | 2 | Y | 7 | 10 | 0 | 2 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 14384 | X | 5682 | -0- | -8702 | -0- | 409 | 1 | 5273 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 02 | 13432 | X | 13432 | -0- | -0- | -0- | 1004 | 1 | 12367 | 2 | Y | 55 | 44 | 0 | | | 11 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 13175 | X | 11025 | -0- | -2150 | -0- | 742 | 1 | 10241 | 2 | Y | 38 | 38 | 0 | 6 | 1 | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 12750 | X | 11601 | -0- | -1149 | -0- | 724 | 1 | 10819 | 2 | Y | 53 | 46 | 0 | 4 | 1 | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 01/30/2016 TOTAL DEPTH 9200 PERF. 9793 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2040 | X | 1275 | -0- | -765 | -0- | 80 | 1 | 1174 | 2 | Y | 19 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2207 | X | 2207 | -0- | -0- | -0- | 148 | 1 | 2024 | 2 | Y | 32 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 2108 | X | 1364 | -0- | -744 | -0- | 97 | 1 | 1248 | 2 | Y | 17 | 19 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1204 | X | 838 | -0- | -366 | -0- | 62 | 1 | 765 | 2 | Y | 10 | 10 | 0 | 1 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2201 | X | 800 | -0- | -1401 | -0- | 54 | 1 | 742 | 2 | Y | 4 | 4 | 0 | 1 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2130 | X | 1458 | -0- | -672 | -0- | 58 | 1 | 820 | 2 | Y | 527 | 447 | 0 | | | 81 |
| | | | | | | | 580 | 9 | | | | | | | | | |

BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 03/31/2017 TOTAL DEPTH 7272 PERF. 7870 - 12883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11160 | X | 11094 | -0- | -66 | -0- | 713 | 1 | 10325 | 2 | Y | 51 | 48 | 0 | 2 | 1 | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 11408 | X | 10547 | -0- | -861 | -0- | 714 | 1 | 9770 | 2 | Y | 57 | 51 | 0 | 3 | 1 | 11 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 11436 | X | 11436 | -0- | -0- | -0- | 817 | 1 | 10530 | 2 | Y | 81 | 75 | 0 | 2 | 1 | 15 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 10360 | X | 8632 | -0- | -1728 | -0- | 644 | 1 | 7944 | 2 | Y | 40 | 44 | 0 | 3 | 1 | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 12055 | X | 12055 | -0- | -0- | -0- | 811 | 1 | 11180 | 2 | Y | 58 | 54 | 0 | 4 | 1 | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 11100 | X | 10223 | -0- | -877 | -0- | 639 | 1 | 9533 | 2 | Y | 46 | 40 | 0 | 7 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7736 PERF. 8343 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3363 | -0- | -57 | -0- | 212 | 1 | 3067 | 2 | Y | 76 | 73 | 0 | 4 | 1 | 11 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3357 | -0- | -177 | -0- | 220 | 1 | 3035 | 2 | Y | 93 | 83 | 0 | 4 | 1 | 17 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3506 | -0- | -28 | -0- | 243 | 1 | 3146 | 2 | Y | 106 | 100 | 0 | 4 | 1 | 19 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2512 | -0- | -652 | -0- | 180 | 1 | 2200 | 2 | Y | 120 | 111 | 0 | 4 | 1 | 24 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 3606 | X | 3606 | -0- | -0- | -0- | 238 | 1 | 3259 | 2 | Y | 99 | 96 | 0 | 13 | 1 | 14 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3166 | -0- | -224 | -0- | 193 | 1 | 2872 | 2 | Y | 92 | 81 | 0 | 11 | 1 | 14 |
| | | | | | | | 101 | 9 | | | | | | | | | |

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 06/26/2016 TOTAL DEPTH 7329 PERF. 8459 - 11871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C454H RRCID -> 264809 COMPL. DATE 03/11/2014 TOTAL DEPTH 8772 PERF. 9400 - 15818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14790 | X | 13222 | -0- | -1568 | -0- | 853 | 1 | 12347 | 2 | Y | 20 | 19 | 0 | 1 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 15283 | X | 12973 | -0- | -2310 | -0- | 881 | 1 | 12067 | 2 | Y | 23 | 21 | 0 | 1 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 15221 | X | 12554 | -0- | -2667 | -0- | 899 | 1 | 11612 | 2 | Y | 39 | 35 | 0 | 1 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 13412 | X | 9231 | -0- | -4181 | -0- | 691 | 1 | 8497 | 2 | Y | 39 | 37 | 0 | 1 | 1 | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 15364 | X | 15364 | -0- | -0- | -0- | 1035 | 1 | 14284 | 2 | Y | 41 | 39 | 0 | 4 | 1 | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *04 | 13571 | X | 13571 | -0- | -0- | -0- | 850 | 1 | 12682 | 2 | Y | 35 | 31 | 0 | 5 | 1 | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 11/27/2011 TOTAL DEPTH 9163 PERF. 9669 - 15085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 01/26/2016 TOTAL DEPTH 9130 PERF. 9518 - 15525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18660 | X | 17417 | -0- | -1243 | -0- | 1125 | 1 | 16292 | 2 | Y | -0- | | | | | -0- |
| 12 | 19282 | X | 17968 | -0- | -1314 | -0- | 1223 | 1 | 16745 | 2 | Y | -0- | | | | | -0- |
| 01 | 18724 | X | 17958 | -0- | -766 | -0- | 1292 | 1 | 16666 | 2 | Y | -0- | | | | | -0- |
| 02 | 16576 | X | 14130 | -0- | -2446 | -0- | 1061 | 1 | 13069 | 2 | Y | -0- | | | | | -0- |
| 03 | 18705 | X | 18705 | -0- | -0- | -0- | 1262 | 1 | 17442 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 17430 | X | 17104 | -0- | -326 | -0- | 1074 | 1 | 16030 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 02/13/2016 TOTAL DEPTH 9104 PERF. 9555 - 14480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 5580 | -0- | -510 | -0- | 347 | 1 | 5037 | 2 | Y | 178 | 171 | 0 | 9 | 1 | 27 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 6138 | X | 5770 | -0- | -368 | -0- | 378 | 1 | 5183 | 2 | Y | 190 | 173 | 0 | 9 | 1 | 35 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 6079 | X | 6079 | -0- | -0- | -0- | 419 | 1 | 5431 | 2 | Y | 208 | 197 | 0 | 8 | 1 | 38 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4988 | -0- | -360 | -0- | 363 | 1 | 4467 | 2 | Y | 144 | 146 | 0 | 7 | 1 | 29 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 6192 | X | 6192 | -0- | -0- | -0- | 403 | 1 | 5565 | 2 | Y | 204 | 189 | 0 | 16 | 1 | 28 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 5880 | X | 5023 | -0- | -857 | -0- | 305 | 1 | 4530 | 2 | Y | 171 | 150 | 0 | 23 | 1 | 26 |
| | | | | | | | 188 | 9 | | | | | | | | | |

BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 01/05/2019 TOTAL DEPTH 7294 PERF. 7850 - 13818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 2210 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2210 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 2210 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 2210 | | | | | Y | -0- | | | | | -0- |
| 03 | 2210 | X | -0- | -0- | -2210 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 4015 | -0- | -245 | -0- | 259 | 1 | 3753 | 2 | Y | 3 | 4 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4013 | -0- | -358 | -0- | 275 | 1 | 3734 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4309 | X | 3637 | -0- | -672 | -0- | 259 | 1 | 3374 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2202 | -0- | -1662 | -0- | 164 | 1 | 2034 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4311 | X | 4311 | -0- | -0- | -0- | 292 | 1 | 4018 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3640 | -0- | -380 | -0- | 229 | 1 | 3399 | 2 | Y | 11 | 9 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 09/17/2012 TOTAL DEPTH 9408 PERF. 9616 - 13450

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14460 | X | 10872 | -0- | -3588 | -0- | 684 | 1 | 9940 | 2 | Y | 225 | 222 | 0 | 14 | 1 | 34 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 14415 | X | 10338 | -0- | -4077 | -0- | 683 | 1 | 9343 | 2 | Y | 284 | 253 | 0 | 12 | 1 | 53 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 14415 | X | 9259 | -0- | -5156 | -0- | 647 | 1 | 8355 | 2 | Y | 234 | 233 | 0 | 11 | 1 | 43 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 12292 | X | 6642 | -0- | -5650 | -0- | 491 | 1 | 6052 | 2 | Y | 90 | 107 | 0 | 8 | 1 | 18 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 12958 | X | 11110 | -0- | -1848 | -0- | 735 | 1 | 10145 | 2 | Y | 209 | 188 | 0 | 10 | 1 | 29 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 04 | 10860 | X | 10084 | -0- | -776 | -0- | 623 | 1 | 9273 | 2 | Y | 171 | 151 | 0 | 23 | 1 | 26 |
| | | | | | | | 188 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 11/24/2015 TOTAL DEPTH 7313 PERF. 7804 - 13241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 09/24/2012 TOTAL DEPTH 9424 PERF. 9890 - 14804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5430 X | 5308 | -0- | -122 | -0- | 331 | 1 | 4791 | 2 | Y | 169 | 168 | 0 | 11 | 1 | 25 |
| | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 10794 X | 10794 | -0- | -0- | -0- | 709 | 1 | 9705 | 2 | Y | 345 | 297 | 0 | 9 | 1 | 64 |
| | | | | | | 380 | 9 | | | | | | | | | |
| 01 | 11347 X | 11347 | -0- | -0- | -0- | 793 | 1 | 10257 | 2 | Y | 270 | 271 | 0 | 14 | 1 | 49 |
| | | | | | | 297 | 9 | | | | | | | | | |
| 02 | 9205 X | 9205 | -0- | -0- | -0- | 676 | 1 | 8341 | 2 | Y | 171 | 176 | 0 | 10 | 1 | 34 |
| | | | | | | 188 | 9 | | | | | | | | | |
| 03 | 10788 X | 9192 | -0- | -1596 | -0- | 608 | 1 | 8388 | 2 | Y | 178 | 168 | 0 | 19 | 1 | 25 |
| | | | | | | 196 | 9 | | | | | | | | | |
| 04 | 10980 X | 6902 | -0- | -4078 | -0- | 422 | 1 | 6305 | 2 | Y | 159 | 140 | 0 | 20 | 1 | 24 |
| | | | | | | 175 | 9 | | | | | | | | | |

BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 09/20/2015 TOTAL DEPTH 7763 PERF. 8267 - 13357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 X | 5097 | -0- | -483 | -0- | 322 | 1 | 4669 | 2 | Y | 96 | 92 | 0 | 4 | 1 | 14 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 5766 X | 5589 | -0- | -177 | -0- | 373 | 1 | 5104 | 2 | Y | 102 | 92 | 0 | 5 | 1 | 19 |
| | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 5704 X | 5574 | -0- | -130 | -0- | 392 | 1 | 5062 | 2 | Y | 109 | 104 | 0 | 4 | 1 | 20 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 5124 X | 3946 | -0- | -1178 | -0- | 289 | 1 | 3560 | 2 | Y | 88 | 86 | 0 | 4 | 1 | 18 |
| | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 6084 X | 6084 | -0- | -0- | -0- | 402 | 1 | 5557 | 2 | Y | 114 | 106 | 0 | 10 | 1 | 16 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 5400 X | 5390 | -0- | -10 | -0- | 331 | 1 | 4953 | 2 | Y | 96 | 84 | 0 | 13 | 1 | 15 |
| | | | | | | 106 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 02/02/2016 TOTAL DEPTH 9196 PERF. 9780 - 15342

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 X | 2762 | -0- | -568 | -0- | 176 | 1 | 2543 | 2 | Y | 39 | 37 | 0 | 2 | 1 | 6 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2881 X | 2881 | -0- | -0- | -0- | 195 | 1 | 2638 | 2 | Y | 44 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 3152 X | 3152 | -0- | -0- | -0- | 222 | 1 | 2871 | 2 | Y | 54 | 50 | 0 | 2 | 1 | 10 |
| | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2576 X | 1096 | -0- | -1480 | -0- | 83 | 1 | 1001 | 2 | Y | 11 | 17 | 0 | 2 | 1 | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2883 X | 1163 | -0- | -1720 | -0- | 79 | 1 | 1065 | 2 | Y | 17 | 16 | 0 | 1 | 1 | 2 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3060 X | 1796 | -0- | -1264 | -0- | 109 | 1 | 1659 | 2 | Y | 25 | 21 | 0 | 2 | 1 | 4 |
| | | | | | | 28 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D WELL #: 16H RRCID -> 265546 COMPL. DATE 07/14/2017 TOTAL DEPTH 6664 PERF. 7211 - 12207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 6404 | -0- | 6404 | 6404 | 391 | 1 | 5855 | 2 | Y | 144 | 122 | 0 | | | 22 |
| | | | | | | 158 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 02/16/2012 TOTAL DEPTH 9634 PERF.10020 - 15792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |

NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 04/02/2015 TOTAL DEPTH 8241 PERF. 8600 - 13920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16823 X | 16823 | -0- | -0- | -0- | 1087 | 1 | 15736 | 2 | Y | -0- | | | | | -0- |
| 12 | 15104 X | 15104 | -0- | -0- | -0- | 1028 | 1 | 14070 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 24645 X | 14097 | -0- | -10548 | -0- | 1015 | 1 | 13082 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 02 | 22260 X | 7257 | -0- | -15003 | -0- | 545 | 1 | 6709 | 2 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 24645 X | 16050 | -0- | -8595 | -0- | 1086 | 1 | 14964 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 04 | 16830 X | 11281 | -0- | -5549 | -0- | 709 | 1 | 10571 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 02/07/2018 TOTAL DEPTH 6683 PERF. 7166 - 12336

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 4179 | -0- | 4179 | 4179 | 262 | 1 | 3917 | 2 | Y | -0- | | | | | -0- |

BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 02/11/2016 TOTAL DEPTH 7385 PERF. 7837 - 14268

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 X | -0- | -0- | -5610 | -0- | | | | | Y | -0- | 7 | 0 | 3 | 1 | -0- |
| 12 | 5735 X | -0- | -0- | -5735 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5704 X | -0- | -0- | -5704 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5124 X | -0- | -0- | -5124 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3286 X | -0- | -0- | -3286 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 01/16/2013 TOTAL DEPTH 9199 PERF. 9507 - 16361

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30360 X | 3697 | -0- | -26663 | -0- | 238 | 1 | 3459 | 2 | Y | -0- | | | | | -0- |
| 12 | 30845 X | 1308 | -0- | -29537 | -0- | 90 | 1 | 1216 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 30535 X | 9041 | -0- | -21494 | -0- | 648 | 1 | 8385 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 22372 X | 15433 | -0- | -6939 | -0- | 1158 | 1 | 14269 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 19659 X | 19659 | -0- | -0- | -0- | 1328 | 1 | 18324 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 17191 X | 17191 | -0- | -0- | -0- | 1079 | 1 | 16106 | 2 | Y | 5 | 4 | 0 | 1 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 03/29/2015 TOTAL DEPTH 8129 PERF. 8450 - 14073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11460 | X | 10743 | -0- | -717 | -0- | 694 | 1 | 10047 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 11842 | X | 11145 | -0- | -697 | -0- | 759 | 1 | 10384 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 11842 | X | 11336 | -0- | -506 | -0- | 815 | 1 | 10518 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 10472 | X | 8046 | -0- | -2426 | -0- | 604 | 1 | 7432 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 12172 | X | 12172 | -0- | -0- | -0- | 822 | 1 | 11350 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 04 | 10980 | X | 10691 | -0- | -289 | -0- | 672 | 1 | 10018 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 12/29/2015 TOTAL DEPTH 8190 PERF. 8872 - 13630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7429 | X | 7429 | -0- | -0- | -0- | 467 | 1 | 6765 | 2 | Y | 179 | 174 | 0 | 9 | 1 | 27 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 10757 | X | 7361 | -0- | -3396 | -0- | 487 | 1 | 6666 | 2 | Y | 189 | 172 | 0 | 9 | 1 | 35 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 01 | 10757 | X | 7243 | -0- | -3514 | -0- | 507 | 1 | 6521 | 2 | Y | 195 | 187 | 0 | 7 | 1 | 36 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 9716 | X | 6511 | -0- | -3205 | -0- | 475 | 1 | 5864 | 2 | Y | 156 | 154 | 0 | 7 | 1 | 31 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 8401 | X | 7049 | -0- | -1352 | -0- | 465 | 1 | 6410 | 2 | Y | 158 | 149 | 0 | 18 | 1 | 22 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 7440 | X | 6574 | -0- | -866 | -0- | 401 | 1 | 5984 | 2 | Y | 172 | 150 | 0 | 18 | 1 | 26 |
| | | | | | | | 189 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 15H RRCID -> 266470 COMPL. DATE 10/11/2015 TOTAL DEPTH 6667 PERF. 7126 - 11826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 05/08/2013 TOTAL DEPTH 7524 PERF. 8775 - 14284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 03/29/2017 TOTAL DEPTH 7075 PERF. 7604 - 12987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7890 | X | 7482 | -0- | -408 | -0- | 473 | 1 | 6849 | 2 | Y | 145 | 140 | 0 | 8 | 1 | 22 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 7967 | X | 7699 | -0- | -268 | -0- | 512 | 1 | 7016 | 2 | Y | 155 | 141 | 0 | 7 | 1 | 29 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 7843 | X | 7633 | -0- | -210 | -0- | 536 | 1 | 6923 | 2 | Y | 158 | 152 | 0 | 6 | 1 | 29 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 7084 | X | 5662 | -0- | -1422 | -0- | 416 | 1 | 5132 | 2 | Y | 104 | 106 | 0 | 6 | 1 | 21 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 8517 | X | 8517 | -0- | -0- | -0- | 561 | 1 | 7725 | 2 | Y | 210 | 190 | 0 | 12 | 1 | 29 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *04 | 7719 | X | 7719 | -0- | -0- | -0- | 476 | 1 | 7076 | 2 | Y | 152 | 135 | 0 | 23 | 1 | 23 |
| | | | | | | | 167 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 10/19/2019 TOTAL DEPTH 8606 PERF. 9524 - 16136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 6183 | -0- | -387 | -0- | 394 | 1 | 5710 | 2 | Y | 72 | 69 | 0 | 3 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 6789 | X | 6388 | -0- | -401 | -0- | 430 | 1 | 5873 | 2 | Y | 77 | 70 | 0 | 4 | 1 | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 6665 | X | 6319 | -0- | -346 | -0- | 448 | 1 | 5773 | 2 | Y | 89 | 84 | 0 | 3 | 1 | 16 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5379 | -0- | -501 | -0- | 396 | 1 | 4880 | 2 | Y | 94 | 88 | 0 | 3 | 1 | 19 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 6510 | X | 6384 | -0- | -126 | -0- | 424 | 1 | 5853 | 2 | Y | 97 | 92 | 0 | 10 | 1 | 14 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 04 | 6180 | X | 6077 | -0- | -103 | -0- | 378 | 1 | 5604 | 2 | Y | 86 | 76 | 0 | 11 | 1 | 13 |
| | | | | | | | 95 | 9 | | | | | | | | | |

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 12/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 3704 | -0- | -1156 | -0- | 232 | 1 | 3369 | 2 | Y | 94 | 92 | 0 | 5 | 1 | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 5022 | X | 3945 | -0- | -1077 | -0- | 260 | 1 | 3566 | 2 | Y | 108 | 97 | 0 | 5 | 1 | 20 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 4464 | X | 4247 | -0- | -217 | -0- | 294 | 1 | 3822 | 2 | Y | 119 | 113 | 0 | 4 | 1 | 22 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 3780 | X | 2777 | -0- | -1003 | -0- | 200 | 1 | 2494 | 2 | Y | 75 | 78 | 0 | 4 | 1 | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 5104 | X | 5104 | -0- | -0- | -0- | 336 | 1 | 4632 | 2 | Y | 124 | 113 | 0 | 9 | 1 | 17 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 4110 | X | 4002 | -0- | -108 | -0- | 244 | 1 | 3644 | 2 | Y | 104 | 91 | 0 | 14 | 1 | 16 |
| | | | | | | | 114 | 9 | | | | | | | | | |

BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 02/10/2016 TOTAL DEPTH 7577 PERF. 7943 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | -0- | -0- | -3000 | -0- | | | | | Y | -0- | 6 | 0 | 2 | 1 | -0- |
| 12 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1354 | -0- | -351 | -0- | 92 | 1 | 1194 | 2 | Y | 62 | 51 | 0 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3047 | -0- | 247 | 247 | 219 | 1 | 2727 | 2 | Y | 92 | 83 | 0 | 2 | 1 | 18 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3722 | -0- | 622 | 869 | 242 | 1 | 3345 | 2 | Y | 123 | 114 | 0 | 10 | 1 | 17 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *04 | 3000 | N | 3363 | -0- | 363 | 1232 | 204 | 1 | 3050 | 2 | Y | 99 | 87 | 0 | 14 | 1 | 15 |
| | | | | | | | 109 | 9 | | | | | | | | | |

BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 04/14/2013 TOTAL DEPTH 7600 PERF. 8253 - 13245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R WELL #: 6H RRCID -> 267457 COMPL. DATE 01/18/2016 TOTAL DEPTH 7372 PERF. 8405 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 01/18/2016 TOTAL DEPTH 7605 PERF. 8100 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 5660 | -0- | -430 | -0- | 356<br>176 | 1<br>9 | 5128 | 2 | Y | 160 | 154 | 0 | 8 | 1 | 24 |
| 12 | 6293 | X | 5869 | -0- | -424 | -0- | 386<br>191 | 1<br>9 | 5292 | 2 | Y | 174 | 158 | 0 | 8 | 1 | 32 |
| 01 | 6045 | X | 5857 | -0- | -188 | -0- | 407<br>198 | 1<br>9 | 5252 | 2 | Y | 180 | 172 | 0 | 7 | 1 | 33 |
| 02 | 5404 | X | 4327 | -0- | -1077 | -0- | 315<br>116 | 1<br>9 | 3896 | 2 | Y | 105 | 111 | 0 | 6 | 1 | 21 |
| 03 | 6529 | X | 6529 | -0- | -0- | -0- | 431<br>176 | 1<br>9 | 5922 | 2 | Y | 160 | 147 | 0 | 12 | 1 | 22 |
| 04 | 5670 | X | 5629 | -0- | -41 | -0- | 343<br>169 | 1<br>9 | 5117 | 2 | Y | 154 | 134 | 0 | 18 | 1 | 24 |

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 01/02/2016 TOTAL DEPTH 8040 PERF. 8415 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 5989 | -0- | -581 | -0- | 386<br>18 | 1<br>9 | 5585 | 2 | Y | 16 | 21 | 0 | 3 | 1 | 2 |
| 12 | 6665 | X | 5951 | -0- | -714 | -0- | 401<br>40 | 1<br>9 | 5510 | 2 | Y | 36 | 30 | 0 | 1 | 1 | 7 |
| 01 | 6510 | X | 6271 | -0- | -239 | -0- | 438<br>168 | 1<br>9 | 5665 | 2 | Y | 153 | 131 | 0 | 1 | 1 | 28 |
| 02 | 5880 | X | 4728 | -0- | -1152 | -0- | 346<br>114 | 1<br>9 | 4268 | 2 | Y | 104 | 105 | 0 | 6 | 1 | 21 |
| 03 | 6293 | X | 6159 | -0- | -134 | -0- | 407<br>121 | 1<br>9 | 5631 | 2 | Y | 110 | 105 | 0 | 11 | 1 | 15 |
| 04 | 6060 | X | 5671 | -0- | -389 | -0- | 354<br>28 | 1<br>9 | 5289 | 2 | Y | 25 | 24 | 0 | 12 | 1 | 4 |

GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 01/18/2016 TOTAL DEPTH 8325 PERF. 8461 - 12962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3220 | X | 3220 | -0- | -0- | -0- | 207<br>24 | 1<br>9 | 2989 | 2 | Y | 22 | 21 | 0 | 1 | 1 | 3 |
| 12 | 3013 | X | 3013 | -0- | -0- | -0- | 203<br>29 | 1<br>9 | 2781 | 2 | Y | 26 | 23 | 0 | 1 | 1 | 5 |
| 01 | 3336 | X | 3336 | -0- | -0- | -0- | 236<br>29 | 1<br>9 | 3071 | 2 | Y | 26 | 25 | 0 | 1 | 1 | 5 |
| 02 | 2996 | X | 1846 | -0- | -1150 | -0- | 137<br>10 | 1<br>9 | 1699 | 2 | Y | 9 | 11 | 0 | 1 | 1 | 2 |
| 03 | 3317 | X | 2624 | -0- | -693 | -0- | 176<br>21 | 1<br>9 | 2427 | 2 | Y | 19 | 17 | 0 | 1 | 1 | 3 |
| 04 | 3240 | X | 2522 | -0- | -718 | -0- | 154<br>25 | 1<br>9 | 2343 | 2 | Y | 23 | 20 | 0 | 2 | 1 | 4 |

GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 09/22/2014 TOTAL DEPTH 8779 PERF. 9607 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21060 | X | 19393 | -0- | -1667 | -0- | 1251<br>17 | 1<br>9 | 18125 | 2 | Y | 15 | 15 | 0 | 1 | 1 | 2 |
| 12 | 21762 | X | 19302 | -0- | -2460 | -0- | 1311<br>20 | 1<br>9 | 17971 | 2 | Y | 18 | 16 | 0 | 1 | 1 | 3 |
| 01 | 21483 | X | 19510 | -0- | -1973 | -0- | 1402<br>24 | 1<br>9 | 18084 | 2 | Y | 22 | 20 | 0 | 1 | 1 | 4 |
| 02 | 19404 | X | 15382 | -0- | -4022 | -0- | 1152<br>19 | 1<br>9 | 14211 | 2 | Y | 17 | 17 | 0 | 1 | 1 | 3 |
| 03 | 21483 | X | 19386 | -0- | -2097 | -0- | 1310<br>22 | 1<br>9 | 18054 | 2 | Y | 20 | 18 | 0 | 2 | 1 | 3 |
| 04 | 19380 | X | 18285 | -0- | -1095 | -0- | 1144<br>19 | 1<br>9 | 17122 | 2 | Y | 17 | 15 | 0 | 2 | 1 | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 01/06/2014 TOTAL DEPTH 9142 PERF. 9589 - 13339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 07/26/2018 TOTAL DEPTH 9123 PERF. 9631 - 14399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 08/21/2015 TOTAL DEPTH 7614 PERF. 7744 - 12351

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 09/28/2015 TOTAL DEPTH 7901 PERF. 8394 - 11699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 X | 603 | -0- | -747 | -0- | 40 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 X | 848 | -0- | -516 | -0- | 58 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 X | 1032 | -0- | -332 | -0- | 75 | 1 | 957 | 2 | Y | -0- | | | | | -0- |
| 02 | 1387 X | 1387 | -0- | -0- | -0- | 104 | 1 | 1271 | 2 | Y | 11 | 9 | 0 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1902 X | 1902 | -0- | -0- | -0- | 129 | 1 | 1773 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *04 | 1246 X | 1246 | -0- | -0- | -0- | 78 | 1 | 1167 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |

NEEL WELL #: 4H RRCID -> 268196 COMPL. DATE 05/09/2012 TOTAL DEPTH 8144 PERF. 8680 - 12151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 X | 2480 | -0- | -1240 | -0- | 161 | 1 | 2319 | 2 | Y | -0- | | | | | -0- |
| 12 | 3844 X | 2886 | -0- | -958 | -0- | 196 | 1 | 2690 | 2 | Y | -0- | | | | | -0- |
| 01 | 3844 X | 3368 | -0- | -476 | -0- | 241 | 1 | 3127 | 2 | Y | -0- | | | | | -0- |
| 02 | 2968 X | 1771 | -0- | -1197 | -0- | 131 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 03 | 3286 X | 2661 | -0- | -625 | -0- | 179 | 1 | 2482 | 2 | Y | -0- | | | | | -0- |
| 04 | 3270 X | 1650 | -0- | -1620 | -0- | 105 | 1 | 1545 | 2 | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 07/16/2016 TOTAL DEPTH 7607 PERF. 7777 - 12825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 X | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 217 X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/18/2016 TOTAL DEPTH 7598 PERF. 7809 - 12707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 01/20/2017 TOTAL DEPTH 8274 PERF. 8779 - 14325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9990 X | 9643 | -0- | -347 | -0- | 622 | 1 | 8999 | 2 | Y | 20 | 19 | 0 | 1 | 1 | 3 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 10292 X | 9873 | -0- | -419 | -0- | 671 | 1 | 9173 | 2 | Y | 26 | 23 | 0 | 1 | 1 | 5 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 10137 X | 9920 | -0- | -217 | -0- | 711 | 1 | 9180 | 2 | Y | 26 | 25 | 0 | 1 | 1 | 5 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 9100 X | 6650 | -0- | -2450 | -0- | 496 | 1 | 6134 | 2 | Y | 18 | 18 | 0 | 1 | 1 | 4 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 10741 X | 10741 | -0- | -0- | -0- | 724 | 1 | 9993 | 2 | Y | 22 | 21 | 0 | 2 | 1 | 3 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 9630 X | 9511 | -0- | -119 | -0- | 595 | 1 | 8892 | 2 | Y | 22 | 19 | 0 | 3 | 1 | 3 |
| | | | | | | 24 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 03/08/2014 TOTAL DEPTH 8771 PERF. 9443 - 14072

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 X | 7320 | -0- | -1260 | -0- | 471 | 1 | 6836 | 2 | Y | 12 | 11 | 0 | 1 | 1 | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 8866 X | 8311 | -0- | -555 | -0- | 563 | 1 | 7738 | 2 | Y | 9 | 8 | 0 | 1 | 1 | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 8680 X | 7517 | -0- | -1163 | -0- | 540 | 1 | 6977 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 02 | 7447 X | 7447 | -0- | -0- | -0- | 557 | 1 | 6866 | 2 | Y | 22 | 18 | 0 | | | 4 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 8308 X | 7672 | -0- | -636 | -0- | 516 | 1 | 7137 | 2 | Y | 17 | 16 | 0 | 3 | 1 | 2 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 8040 X | 7789 | -0- | -251 | -0- | 489 | 1 | 7292 | 2 | Y | 7 | 6 | 0 | 2 | 1 | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2013 TOTAL DEPTH 8365 PERF. 8635 - 13231

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10590 X | 10298 | -0- | -292 | -0- | 665 | 1 | 9633 | 2 | Y | -0- | | | | | -0- |
| 12 | 10943 X | 10613 | -0- | -330 | -0- | 722 | 1 | 9891 | 2 | Y | -0- | | | | | -0- |
| 01 | 10881 X | 10606 | -0- | -275 | -0- | 764 | 1 | 9842 | 2 | Y | -0- | | | | | -0- |
| 02 | 9828 X | 7538 | -0- | -2290 | -0- | 563 | 1 | 6975 | 2 | Y | -0- | | | | | -0- |
| 03 | 11019 X | 11019 | -0- | -0- | -0- | 744 | 1 | 10275 | 2 | Y | -0- | | | | | -0- |
| 04 | 10290 X | 9016 | -0- | -1274 | -0- | 565 | 1 | 8451 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 10/13/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17790 X | 14016 | -0- | -3774 | -0- | 903 | 1 | 13074 | 2 | Y | 35 | 33 | 0 | 2 | 1 | 5 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 17515 X | 14030 | -0- | -3485 | -0- | 952 | 1 | 13032 | 2 | Y | 42 | 37 | 0 | 2 | 1 | 8 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 15841 X | 14130 | -0- | -1711 | -0- | 1012 | 1 | 13072 | 2 | Y | 42 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 13860 X | 10349 | -0- | -3511 | -0- | 775 | 1 | 9551 | 2 | Y | 21 | 24 | 0 | 1 | 1 | 4 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 16378 X | 16378 | -0- | -0- | -0- | 1104 | 1 | 15231 | 2 | Y | 39 | 35 | 0 | 3 | 1 | 5 |
| | | | | | | 43 | 9 | | | | | | | | | |
| *04 | 14577 X | 14577 | -0- | -0- | -0- | 915 | 1 | 13621 | 2 | Y | 37 | 32 | 0 | 4 | 1 | 6 |
| | | | | | | 41 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 10/12/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12450 | X | 9627 | -0- | -2823 | -0- | 618 | 1 | 8970 | 2 | Y | 35 | 36 | 0 | 3 | 1 | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 12865 | X | 9596 | -0- | -3269 | -0- | 650 | 1 | 8911 | 2 | Y | 32 | 29 | 0 | 2 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 12865 | X | 6757 | -0- | -6108 | -0- | 485 | 1 | 6241 | 2 | Y | 28 | 28 | 0 | 1 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 10895 | X | 10895 | -0- | -0- | -0- | 814 | 1 | 10025 | 2 | Y | 51 | 45 | 0 | 1 | 1 | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 11997 | X | 7164 | -0- | -4833 | -0- | 482 | 1 | 6649 | 2 | Y | 30 | 30 | 0 | 6 | 1 | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 9630 | X | 7655 | -0- | -1975 | -0- | 477 | 1 | 7122 | 2 | Y | 51 | 44 | 0 | 3 | 1 | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 11/30/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | X | 24 | -0- | -876 | -0- | 24 | 2 | | | Y | -0- | 15 | 0 | 7 | 1 | -0- |
| 12 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 75 | 1 | 984 | 2 | Y | 231 | 189 | 0 | | | 42 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 2192 | X | 2192 | -0- | -0- | -0- | 149 | 1 | 1846 | 2 | Y | 179 | 177 | 0 | 8 | 1 | 36 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 1397 | X | 1397 | -0- | -0- | -0- | 93 | 1 | 1241 | 2 | Y | 57 | 65 | 0 | 20 | 1 | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | Y | -0- | 2 | 0 | 6 | 1 | -0- |

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 11/30/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 12/16/2015 TOTAL DEPTH 7327 PERF. 7914 - 13244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 12/28/2020 TOTAL DEPTH 8750 PERF. 9319 - 14387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10800 | X | -0- | -0- | -10800 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9455 | X | 2223 | -0- | -7232 | -0- | 150 | 1 | 2072 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | | 12759 | -0- | 12759 | 12759 | 919 | 1 | 11840 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 9395 | -0- | 9395 | 22154 | 705 | 1 | 8669 | 2 | Y | 19 | 15 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | T. A. | | 10721 | -0- | 10721 | 32875 | 721 | 1 | 9943 | 2 | Y | 52 | 47 | 0 | 2 | 1 | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *04 | 39457 | X | 6582 | -0- | -32875 | -0- | 411 | 1 | 6142 | 2 | Y | 26 | 23 | 0 | 6 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 09/01/2017 TOTAL DEPTH 8752 PERF. 9725 - 14388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 | X | 10723 | -0- | -137 | -0- | 686 | 1 | 9972 | 2 | Y | 59 | 56 | 0 | 2 | 1 | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 10912 | X | 10778 | -0- | -134 | -0- | 726 | 1 | 9939 | 2 | Y | 103 | 90 | 0 | 3 | 1 | 19 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 10850 | X | 10451 | -0- | -399 | -0- | 743 | 1 | 9606 | 2 | Y | 93 | 91 | 0 | 4 | 1 | 17 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 9996 | X | 8141 | -0- | -1855 | -0- | 606 | 1 | 7458 | 2 | Y | 70 | 70 | 0 | 3 | 1 | 14 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 11067 | X | 11011 | -0- | -56 | -0- | 738 | 1 | 10181 | 2 | Y | 84 | 78 | 0 | 8 | 1 | 12 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 10710 | X | 9906 | -0- | -804 | -0- | 617 | 1 | 9205 | 2 | Y | 76 | 67 | 0 | 9 | 1 | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 12/23/2019 TOTAL DEPTH 8741 PERF. 9410 - 14729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10680 | X | 10277 | -0- | -403 | -0- | 654 | 1 | 9496 | 2 | Y | 115 | 111 | 0 | 6 | 1 | 17 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 11284 | X | 10070 | -0- | -1214 | -0- | 673 | 1 | 9250 | 2 | Y | 134 | 120 | 0 | 6 | 1 | 25 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 11284 | X | 9811 | -0- | -1473 | -0- | 697 | 1 | 8975 | 2 | Y | 126 | 123 | 0 | 5 | 1 | 23 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 10192 | X | 8287 | -0- | -1905 | -0- | 616 | 1 | 7576 | 2 | Y | 86 | 87 | 0 | 5 | 1 | 17 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 10633 | X | 8371 | -0- | -2262 | -0- | 560 | 1 | 7700 | 2 | Y | 101 | 94 | 0 | 10 | 1 | 14 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 10290 | X | 9014 | -0- | -1276 | -0- | 553 | 1 | 8272 | 2 | Y | 172 | 149 | 0 | 11 | 1 | 26 |
| | | | | | | | 189 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 05/05/2018 TOTAL DEPTH 9324 PERF. 9770 - 14851

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y -0- | -0- |

BRISCOE B GU4 STATE WELL #: 18H RRCID -> 269045 COMPL. DATE 01/11/2012 TOTAL DEPTH 7175 PERF. 7846 - 12730

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | -0- | -0- | -0- | -0- | Y -0- | -0- |

PLUGGED AND ABANDONED_____ 11/04/2020

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y NO RPT | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 02/10/2016 TOTAL DEPTH 9343 PERF. 9986 - 15604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4057 | -0- | -1673 | -0- | 262 | 1 | 3775 | 2 | Y | 18 | 21 | 0 | 2 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5275 | -0- | -553 | -0- | 359 | 1 | 4909 | 2 | Y | 6 | 7 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5735 | X | 5060 | -0- | -675 | -0- | 361 | 1 | 4679 | 2 | Y | 18 | 16 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 5124 | X | 1531 | -0- | -3593 | -0- | 113 | 1 | 1405 | 2 | Y | 12 | 12 | 0 | 1 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5673 | X | 656 | -0- | -5017 | -0- | 43 | 1 | 611 | 2 | Y | 2 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 5100 | X | 3819 | -0- | -1281 | -0- | 239 | 1 | 3554 | 2 | Y | 24 | 20 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 02/28/2016 TOTAL DEPTH 9364 PERF.10042 - 14331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4980 | X | 488 | -0- | -4492 | -0- | 29 | 1 | 457 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5146 | X | -0- | -0- | -5146 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4116 | X | -0- | -0- | -4116 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1333 | X | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 480 | X | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 02/14/2016 TOTAL DEPTH 9363 PERF. 9957 - 15551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8505 | X | 8505 | -0- | -0- | -0- | 543 | 1 | 7899 | 2 | Y | 57 | 54 | 0 | 2 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 9515 | X | 9515 | -0- | -0- | -0- | 644 | 1 | 8794 | 2 | Y | 70 | 63 | 0 | 3 | 1 | 13 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 9320 | X | 9320 | -0- | -0- | -0- | 664 | 1 | 8571 | 2 | Y | 77 | 73 | 0 | 3 | 1 | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 8741 | X | 8741 | -0- | -0- | -0- | 651 | 1 | 8014 | 2 | Y | 69 | 66 | 0 | 3 | 1 | 14 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 10315 | X | 10315 | -0- | -0- | -0- | 687 | 1 | 9459 | 2 | Y | 154 | 139 | 0 | 8 | 1 | 21 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *04 | 9817 | X | 9817 | -0- | -0- | -0- | 609 | 1 | 9120 | 2 | Y | 80 | 72 | 0 | 17 | 1 | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 12/01/2016 TOTAL DEPTH 9056 PERF. 9964 - 13922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8970 | X | 7564 | -0- | -1406 | -0- | 483 | 1 | 7005 | 2 | Y | 69 | 68 | 0 | 4 | 1 | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 9982 | X | 7010 | -0- | -2972 | -0- | 474 | 1 | 6466 | 2 | Y | 64 | 58 | 0 | 4 | 1 | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 9982 | X | 8627 | -0- | -1355 | -0- | 615 | 1 | 7965 | 2 | Y | 43 | 45 | 0 | 2 | 1 | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 9016 | X | 7409 | -0- | -1607 | -0- | 549 | 1 | 6782 | 2 | Y | 71 | 63 | 0 | 2 | 1 | 14 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 9393 | X | 8247 | -0- | -1146 | -0- | 552 | 1 | 7617 | 2 | Y | 71 | 67 | 0 | 8 | 1 | 10 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 8340 | X | 3932 | -0- | -4408 | -0- | 244 | 1 | 3668 | 2 | Y | 18 | 17 | 0 | 8 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BRISCOE B GU1 WELL #: 15H RRCID -> 269555 COMPL. DATE 12/05/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B GU1 WELL #: 14H RRCID -> 269556 COMPL. DATE 08/23/2015 TOTAL DEPTH 6908 PERF. 7392 - 12855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 4219 | -0- | -491 | -0- | 263<br>140 | 1<br>9 | 3816 | 2 | Y | 127 | 124 | 0 | 7 | 1 | 19 |
| 12 | 4867 | X | 4343 | -0- | -524 | -0- | 283<br>158 | 1<br>9 | 3902 | 2 | Y | 144 | 129 | 0 | 7 | 1 | 27 |
| 01 | 4867 | X | 4551 | -0- | -316 | -0- | 311<br>212 | 1<br>9 | 4028 | 2 | Y | 193 | 179 | 0 | 6 | 1 | 35 |
| 02 | 4200 | X | 2627 | -0- | -1573 | -0- | 192<br>89 | 1<br>9 | 2346 | 2 | Y | 81 | 93 | 0 | 7 | 1 | 16 |
| 03 | 5004 | X | 5004 | -0- | -0- | -0- | 328<br>173 | 1<br>9 | 4503 | 2 | Y | 157 | 142 | 0 | 9 | 1 | 22 |
| 04 | 4410 | X | 4390 | -0- | -20 | -0- | 264<br>156 | 1<br>9 | 3970 | 2 | Y | 142 | 124 | 0 | 18 | 1 | 22 |

BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 07/30/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | X | 895 | -0- | -125 | -0- | 57 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | X | 791 | -0- | -232 | -0- | 52 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 843 | -0- | -118 | -0- | 60 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 751 | -0- | -89 | -0- | 56 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 03 | 946 | N | 946 | -0- | -0- | -0- | 62 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| *04 | 887 | N | 887 | -0- | -0- | -0- | 58 | 1 | 829 | 2 | Y | -0- | | | | | -0- |

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 02/04/2016 TOTAL DEPTH 7751 PERF. 8238 - 12968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2768 | -0- | -202 | -0- | 175<br>74 | 1<br>9 | 2519 | 2 | Y | 67 | 65 | 0 | 3 | 1 | 10 |
| 12 | 3069 | X | 2810 | -0- | -259 | -0- | 184<br>79 | 1<br>9 | 2547 | 2 | Y | 72 | 65 | 0 | 4 | 1 | 13 |
| 01 | 2976 | X | 2968 | -0- | -8 | -0- | 206<br>81 | 1<br>9 | 2681 | 2 | Y | 74 | 71 | 0 | 3 | 1 | 13 |
| 02 | 2688 | X | 2046 | -0- | -642 | -0- | 149<br>48 | 1<br>9 | 1849 | 2 | Y | 44 | 45 | 0 | 3 | 1 | 9 |
| 03 | 3203 | X | 3203 | -0- | -0- | -0- | 211<br>74 | 1<br>9 | 2918 | 2 | Y | 67 | 62 | 0 | 5 | 1 | 9 |
| 04 | 2880 | X | 2825 | -0- | -55 | -0- | 173<br>67 | 1<br>9 | 2585 | 2 | Y | 61 | 53 | 0 | 8 | 1 | 9 |

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 12/09/2016 TOTAL DEPTH 9051 PERF. 9774 - 15230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8970 | X | 7392 | -0- | -1578 | -0- | 473<br>68 | 1<br>9 | 6851 | 2 | Y | 62 | 61 | 0 | 3 | 1 | 9 |
| 12 | 9269 | X | 7274 | -0- | -1995 | -0- | 490<br>78 | 1<br>9 | 6706 | 2 | Y | 71 | 64 | 0 | 3 | 1 | 13 |
| 01 | 7750 | X | 7123 | -0- | -627 | -0- | 507<br>83 | 1<br>9 | 6533 | 2 | Y | 75 | 71 | 0 | 3 | 1 | 14 |
| 02 | 6916 | X | 5032 | -0- | -1884 | -0- | 376<br>53 | 1<br>9 | 4603 | 2 | Y | 48 | 49 | 0 | 3 | 1 | 10 |
| 03 | 7865 | X | 7865 | -0- | -0- | -0- | 526<br>89 | 1<br>9 | 7250 | 2 | Y | 81 | 75 | 0 | 5 | 1 | 11 |
| 04 | 7380 | X | 6640 | -0- | -740 | -0- | 412<br>67 | 1<br>9 | 6161 | 2 | Y | 61 | 54 | 0 | 9 | 1 | 9 |

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 06/24/2019 TOTAL DEPTH 7623 PERF. 7955 - 12515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | X | 47 | -0- | -643 | -0- | 46 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 12 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 41 | 2 | 4 | 9 | Y | 4 | 3 | 0 | | | 1 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 06/23/2017 TOTAL DEPTH 7633 PERF. 7963 - 12146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 10/30/2018 TOTAL DEPTH 7634 PERF. 7865 - 12737

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1474 X | 1474 | -0- | -0- | -0- | 90 | 1 | 1293 | 2 | Y | 83 | 81 | 0 | 4 | 1 | 13 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 1277 X | 1277 | -0- | -0- | -0- | 78 | 1 | 1121 | 2 | Y | 71 | 67 | 0 | 4 | 1 | 13 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 1698 X | 1698 | -0- | -0- | -0- | 114 | 1 | 1471 | 2 | Y | 103 | 94 | 0 | 3 | 1 | 19 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 1372 X | 723 | -0- | -649 | -0- | 51 | 1 | 628 | 2 | Y | 40 | 47 | 0 | 4 | 1 | 8 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1549 X | 1549 | -0- | -0- | -0- | 98 | 1 | 1348 | 2 | Y | 94 | 85 | 0 | 4 | 1 | 13 |
| | | | | | | 103 | 9 | | | | | | | | | |
| *04 | 1866 X | 1866 | -0- | -0- | -0- | 109 | 1 | 1648 | 2 | Y | 99 | 86 | 0 | 11 | 1 | 15 |
| | | | | | | 109 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 07/26/2016 TOTAL DEPTH 8199 PERF. 8791 - 13218

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2040 X | 1902 | -0- | -138 | -0- | 120 | 1 | 1747 | 2 | Y | 32 | 30 | 0 | 2 | 1 | 5 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2108 X | 2021 | -0- | -87 | -0- | 135 | 1 | 1852 | 2 | Y | 31 | 28 | 0 | 2 | 1 | 6 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2141 X | 2141 | -0- | -0- | -0- | 149 | 1 | 1950 | 2 | Y | 38 | 36 | 0 | 1 | 1 | 7 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1820 X | 1639 | -0- | -181 | -0- | 119 | 1 | 1487 | 2 | Y | 30 | 30 | 0 | 1 | 1 | 6 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2068 X | 2068 | -0- | -0- | -0- | 138 | 1 | 1890 | 2 | Y | 36 | 34 | 0 | 3 | 1 | 5 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2070 X | 1694 | -0- | -376 | -0- | 105 | 1 | 1554 | 2 | Y | 32 | 28 | 0 | 4 | 1 | 5 |
| | | | | | | 35 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 02/22/2013 TOTAL DEPTH 9621 PERF.10013 - 15129

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11910 X | 10299 | -0- | -1611 | -0- | 662 | 1 | 9578 | 2 | Y | 54 | 52 | 0 | 2 | 1 | 8 |
| | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 11749 X | 9703 | -0- | -2046 | -0- | 655 | 1 | 8972 | 2 | Y | 69 | 61 | 0 | 3 | 1 | 13 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 11563 X | 10002 | -0- | -1561 | -0- | 714 | 1 | 9214 | 2 | Y | 67 | 65 | 0 | 3 | 1 | 12 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 10080 X | 8533 | -0- | -1547 | -0- | 636 | 1 | 7827 | 2 | Y | 64 | 61 | 0 | 2 | 1 | 13 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 10633 X | 9530 | -0- | -1103 | -0- | 640 | 1 | 8821 | 2 | Y | 63 | 60 | 0 | 7 | 1 | 9 |
| | | | | | | 69 | 9 | | | | | | | | | |
| 04 | 10290 X | 9673 | -0- | -617 | -0- | 604 | 1 | 8995 | 2 | Y | 67 | 59 | 0 | 7 | 1 | 10 |
| | | | | | | 74 | 9 | | | | | | | | | |

NEEL WELL #: 2H RRCID -> 269792 COMPL. DATE 09/28/2015 TOTAL DEPTH 8427 PERF. 8820 - 12620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 X | 897 | -0- | -453 | -0- | 57 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 X | 896 | -0- | -499 | -0- | 62 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 N | 905 | -0- | -87 | -0- | 67 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 02 | 844 N | 844 | -0- | -0- | -0- | 63 | 1 | 781 | 2 | Y | -0- | | | | | -0- |
| 03 | 1304 N | 1304 | -0- | -0- | -0- | 89 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| *04 | 911 N | 911 | -0- | -0- | -0- | 59 | 1 | 852 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 02/22/2018 TOTAL DEPTH 9077 PERF. 9554 - 14829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16950 | X | 16541 | -0- | -409 | -0- | 1061 | 1 | 15364 | 2 | Y | 105 | 99 | 0 | 5 | 1 | 16 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 17515 | X | 16507 | -0- | -1008 | -0- | 1112 | 1 | 15244 | 2 | Y | 137 | 122 | 0 | 5 | 1 | 26 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 22227 | X | 16124 | -0- | -6103 | -0- | 1148 | 1 | 14822 | 2 | Y | 140 | 135 | 0 | 5 | 1 | 26 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 17976 | X | 12270 | -0- | -5706 | -0- | 913 | 1 | 11254 | 2 | Y | 94 | 96 | 0 | 5 | 1 | 19 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 17918 | X | 16467 | -0- | -1451 | -0- | 1103 | 1 | 15219 | 2 | Y | 132 | 122 | 0 | 11 | 1 | 18 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 16530 | X | 12753 | -0- | -3777 | -0- | 794 | 1 | 11843 | 2 | Y | 105 | 92 | 0 | 15 | 1 | 16 |
| | | | | | | | 116 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 02/01/2018 TOTAL DEPTH 8970 PERF. 9554 - 14762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 12077 | -0- | -1153 | -0- | 778 | 1 | 11256 | 2 | Y | 39 | 38 | 0 | 2 | 1 | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 12617 | X | 12502 | -0- | -115 | -0- | 850 | 1 | 11646 | 2 | Y | 5 | 8 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 12617 | X | 12442 | -0- | -175 | -0- | 891 | 1 | 11496 | 2 | Y | 50 | 42 | 0 | | | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 11284 | X | 8691 | -0- | -2593 | -0- | 650 | 1 | 8013 | 2 | Y | 25 | 27 | 0 | 2 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 13151 | X | 13151 | -0- | -0- | -0- | 885 | 1 | 12210 | 2 | Y | 51 | 46 | 0 | 3 | 1 | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 12090 | X | 11846 | -0- | -244 | -0- | 741 | 1 | 11054 | 2 | Y | 46 | 40 | 0 | 6 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 02/20/2019 TOTAL DEPTH 9009 PERF. 9578 - 14741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16830 | X | 15973 | -0- | -857 | -0- | 1027 | 1 | 14883 | 2 | Y | 57 | 55 | 0 | 3 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 17391 | X | 16095 | -0- | -1296 | -0- | 1089 | 1 | 14922 | 2 | Y | 76 | 68 | 0 | 3 | 1 | 14 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 16988 | X | 15885 | -0- | -1103 | -0- | 1137 | 1 | 14671 | 2 | Y | 70 | 68 | 0 | 3 | 1 | 13 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 15344 | X | 13894 | -0- | -1450 | -0- | 1037 | 1 | 12792 | 2 | Y | 59 | 58 | 0 | 2 | 1 | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 16988 | X | 15785 | -0- | -1203 | -0- | 1061 | 1 | 14640 | 2 | Y | 76 | 70 | 0 | 7 | 1 | 11 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 15960 | X | 15102 | -0- | -858 | -0- | 947 | 1 | 14152 | 2 | Y | 3 | 5 | 0 | 8 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 09/11/2016 TOTAL DEPTH 8412 PERF. 8828 - 13067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6660 | X | 5899 | -0- | -761 | -0- | 376 | 1 | 5436 | 2 | Y | 79 | 75 | 0 | 4 | 1 | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 6603 | X | 6181 | -0- | -422 | -0- | 414 | 1 | 5668 | 2 | Y | 90 | 81 | 0 | 4 | 1 | 17 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 6603 | X | 6019 | -0- | -584 | -0- | 427 | 1 | 5483 | 2 | Y | 99 | 94 | 0 | 4 | 1 | 18 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 5627 | X | 5627 | -0- | -0- | -0- | 416 | 1 | 5128 | 2 | Y | 75 | 74 | 0 | 4 | 1 | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 6169 | X | 4681 | -0- | -1488 | -0- | 310 | 1 | 4297 | 2 | Y | 67 | 65 | 0 | 8 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 5970 | X | 3762 | -0- | -2208 | -0- | 232 | 1 | 3465 | 2 | Y | 59 | 51 | 0 | 8 | 1 | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 06/19/2016 TOTAL DEPTH 9080 PERF. 9366 - 14085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6630 | X | 6366 | -0- | -264 | -0- | 411 | 1 | 5951 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6665 | X | 6071 | -0- | -594 | -0- | 412 | 1 | 5658 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6572 | X | 6358 | -0- | -214 | -0- | 459 | 1 | 5893 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5431 | -0- | -505 | -0- | 406 | 1 | 5021 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 6572 | X | 6401 | -0- | -171 | -0- | 431 | 1 | 5963 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 6360 | X | 5815 | -0- | -545 | -0- | 365 | 1 | 5444 | 2 | Y | 5 | 4 | 0 | 1 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 08/20/2019 TOTAL DEPTH 8138 PERF. 8609 - 12913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 4734 | -0- | -516 | -0- | 305 | 1 | 4417 | 2 | Y | 11 | 9 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 7192 | X | 4807 | -0- | -2385 | -0- | 331 | 1 | 4470 | 2 | Y | 5 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 7192 | X | 4776 | -0- | -2416 | -0- | 344 | 1 | 4424 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 6496 | X | 3531 | -0- | -2965 | -0- | 266 | 1 | 3258 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5208 | X | 4862 | -0- | -346 | -0- | 328 | 1 | 4527 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 4740 | X | 4385 | -0- | -355 | -0- | 277 | 1 | 4101 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 07/14/2014 TOTAL DEPTH 9111 PERF. 9372 - 14468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22680 | X | 20893 | -0- | -1787 | -0- | 1349 | 1 | 19502 | 2 | Y | 38 | 35 | 0 | 2 | 1 | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 22878 | X | 21483 | -0- | -1395 | -0- | 1458 | 1 | 19980 | 2 | Y | 41 | 37 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 22351 | X | 21496 | -0- | -855 | -0- | 1541 | 1 | 19907 | 2 | Y | 44 | 42 | 0 | 2 | 1 | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 19936 | X | 16988 | -0- | -2948 | -0- | 1273 | 1 | 15682 | 2 | Y | 30 | 30 | 0 | 2 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 21762 | X | 21732 | -0- | -30 | -0- | 1469 | 1 | 20221 | 2 | Y | 38 | 36 | 0 | 3 | 1 | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 20880 | X | 20188 | -0- | -692 | -0- | 1265 | 1 | 18883 | 2 | Y | 36 | 31 | 0 | 4 | 1 | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 02/02/2014 TOTAL DEPTH 9186 PERF. 9804 - 16245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7526 | X | 7526 | -0- | -0- | -0- | 480 | 1 | 6933 | 2 | Y | 103 | 99 | 0 | 5 | 1 | 15 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 7850 | X | 7850 | -0- | -0- | -0- | 524 | 1 | 7197 | 2 | Y | 117 | 105 | 0 | 5 | 1 | 22 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 7850 | X | 7850 | -0- | -0- | -0- | 556 | 1 | 7158 | 2 | Y | 124 | 118 | 0 | 5 | 1 | 23 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 7028 | X | 6659 | -0- | -369 | -0- | 493 | 1 | 6070 | 2 | Y | 87 | 88 | 0 | 4 | 1 | 18 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 7843 | X | 7742 | -0- | -101 | -0- | 515 | 1 | 7099 | 2 | Y | 116 | 108 | 0 | 10 | 1 | 16 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 7590 | X | 7492 | -0- | -98 | -0- | 463 | 1 | 6909 | 2 | Y | 109 | 95 | 0 | 13 | 1 | 17 |
| | | | | | | | 120 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 02/03/2014 TOTAL DEPTH 9249 PERF. 9854 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 34 | -0- | -2216 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 7554 | -0- | -396 | -0- | 481 | 1 | 6972 | 2 | Y | 92 | 89 | 0 | 4 | 1 | 14 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 8122 | X | 7666 | -0- | -456 | -0- | 512 | 1 | 7042 | 2 | Y | 102 | 92 | 0 | 5 | 1 | 19 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 7967 | X | 7745 | -0- | -222 | -0- | 549 | 1 | 7076 | 2 | Y | 109 | 104 | 0 | 4 | 1 | 20 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 7168 | X | 6692 | -0- | -476 | -0- | 495 | 1 | 6108 | 2 | Y | 81 | 81 | 0 | 4 | 1 | 16 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 7905 | X | 7853 | -0- | -52 | -0- | 523 | 1 | 7212 | 2 | Y | 107 | 99 | 0 | 9 | 1 | 15 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 7560 | X | 7358 | -0- | -202 | -0- | 452 | 1 | 6797 | 2 | Y | 99 | 87 | 0 | 12 | 1 | 15 |
| | | | | | | | 109 | 9 | | | | | | | | | |

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 07/27/2014 TOTAL DEPTH 8135 PERF. 8569 - 12961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13470 | X | 25 | -0- | -13445 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 13919 | X | -0- | -0- | -13919 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 3599 | -0- | -276 | -0- | 257 | 1 | 3328 | 2 | Y | 13 | 11 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 18231 | X | 18231 | -0- | -0- | -0- | 1364 | 1 | 16775 | 2 | Y | 84 | 69 | 0 | | | 17 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 17055 | X | 17055 | -0- | -0- | -0- | 1149 | 1 | 15849 | 2 | Y | 52 | 53 | 0 | 9 | 1 | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *04 | 13052 | X | 13052 | -0- | -0- | -0- | 818 | 1 | 12193 | 2 | Y | 37 | 32 | 0 | 6 | 1 | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 02/08/2013 TOTAL DEPTH 9619 PERF.10472 - 15193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | X | 1515 | -0- | -45 | -0- | 99 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 12 | 1624 | X | 1624 | -0- | -0- | -0- | 112 | 1 | 1505 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1591 | N | 1591 | -0- | -0- | -0- | 115 | 1 | 1475 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 120 | 1 | 1512 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1589 | -0- | -23 | -0- | 107 | 1 | 1481 | 2 | Y | 1 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1466 | -0- | -64 | -0- | 94 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 06/07/2017 TOTAL DEPTH 9578 PERF. 9991 - 14497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9540 | X | 8612 | -0- | -928 | -0- | 554 | 1 | 8028 | 2 | Y | 27 | 26 | 0 | 2 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 9734 | X | 9073 | -0- | -661 | -0- | 616 | 1 | 8426 | 2 | Y | 28 | 25 | 0 | 2 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 9548 | X | 9084 | -0- | -464 | -0- | 651 | 1 | 8414 | 2 | Y | 17 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 8484 | X | 7400 | -0- | -1084 | -0- | 556 | 1 | 6833 | 2 | Y | 10 | 10 | 0 | 1 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 9238 | X | 9190 | -0- | -48 | -0- | 620 | 1 | 8555 | 2 | Y | 14 | 13 | 0 | 1 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 8790 | X | 8527 | -0- | -263 | -0- | 535 | 1 | 7977 | 2 | Y | 14 | 12 | 0 | 2 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 04/19/2021 TOTAL DEPTH 9657 PERF.10079 - 14988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12000 | X | 10539 | -0- | -1461 | -0- | 678 | 1 | 9838 | 2 | Y | 21 | 21 | 0 | 1 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 12400 | X | 9910 | -0- | -2490 | -0- | 673 | 1 | 9206 | 2 | Y | 28 | 25 | 0 | 1 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 10509 | X | 9190 | -0- | -1319 | -0- | 660 | 1 | 8493 | 2 | Y | 34 | 32 | 0 | 1 | 1 | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 9828 | X | 6532 | -0- | -3296 | -0- | 490 | 1 | 6028 | 2 | Y | 13 | 15 | 0 | 1 | 1 | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 10881 | X | 9104 | -0- | -1777 | -0- | 613 | 1 | 8459 | 2 | Y | 29 | 27 | 0 | 1 | 1 | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 10530 | X | 8068 | -0- | -2462 | -0- | 506 | 1 | 7554 | 2 | Y | 7 | 7 | 0 | 3 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 02/08/2018 TOTAL DEPTH 9354 PERF. 9936 - 14865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13380 | X | 10175 | -0- | -3205 | -0- | 654 | 1 | 9493 | 2 | Y | 25 | 24 | 0 | 1 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 13826 | X | 12069 | -0- | -1757 | -0- | 819 | 1 | 11215 | 2 | Y | 32 | 29 | 0 | 1 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 13826 | X | 12128 | -0- | -1698 | -0- | 869 | 1 | 11223 | 2 | Y | 33 | 32 | 0 | 1 | 1 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 11928 | X | 9897 | -0- | -2031 | -0- | 739 | 1 | 9130 | 2 | Y | 25 | 25 | 0 | 1 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 12059 | X | 11604 | -0- | -455 | -0- | 783 | 1 | 10789 | 2 | Y | 29 | 27 | 0 | 3 | 1 | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 11730 | X | 10925 | -0- | -805 | -0- | 686 | 1 | 10210 | 2 | Y | 26 | 23 | 0 | 3 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 12/20/2015 TOTAL DEPTH 7301 PERF. 7988 - 13849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5263 | X | 5263 | -0- | -0- | -0- | 290 | 1 | 4185 | 2 | Y | 716 | 700 | 0 | 39 | 1 | 107 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 12 | 4836 | X | 3314 | -0- | -1522 | -0- | 191 | 1 | 2596 | 2 | Y | 479 | 460 | 0 | 37 | 1 | 89 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 5704 | X | 5442 | -0- | -262 | -0- | 327 | 1 | 4223 | 2 | Y | 811 | 733 | 0 | 19 | 1 | 148 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| 02 | 5152 | X | 3758 | -0- | -1394 | -0- | 243 | 1 | 2967 | 2 | Y | 498 | 517 | 0 | 29 | 1 | 100 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 03 | 5704 | X | 4966 | -0- | -738 | -0- | 278 | 1 | 3844 | 2 | Y | 767 | 704 | 0 | 56 | 1 | 107 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4071 | -0- | -1209 | -0- | 213 | 1 | 3186 | 2 | Y | 611 | 538 | 0 | 86 | 1 | 94 |
| | | | | | | | 672 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 08/27/2014 TOTAL DEPTH 8819 PERF. 9270 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20310 | X | 14507 | -0- | -5803 | -0- | 933 | 1 | 13513 | 2 | Y | 55 | 55 | 0 | 3 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 20026 | X | 4606 | -0- | -15420 | -0- | 312 | 1 | 4269 | 2 | Y | 23 | 24 | 0 | 3 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 20026 | X | 3613 | -0- | -16413 | -0- | 257 | 1 | 3324 | 2 | Y | 29 | 27 | 0 | 1 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 18088 | X | -0- | -0- | -18088 | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 03 | 19375 | X | -0- | -0- | -19375 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14520 | X | -0- | -0- | -14520 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 05/09/2016 TOTAL DEPTH 7297 PERF. 7984 - 13045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 3005 | -0- | -205 | -0- | 161 | 1 | 2350 | 2 | Y | 449 | 420 | 0 | 17 | 1 | 67 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 12 | 3317 | X | 912 | -0- | -2405 | -0- | 52 | 1 | 726 | 2 | Y | 122 | 143 | 0 | 23 | 1 | 23 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | 18 | 0 | 5 | 1 | -0- |
| 02 | 2800 | X | -0- | -0- | -2800 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 7073 | X | 7073 | -0- | -0- | -0- | 397 | 1 | 5942 | 2 | Y | 667 | 565 | 0 | | | 102 |
| | | | | | | | 734 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 10/07/2020 TOTAL DEPTH 8728 PERF. 9644 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16847 | X | 16847 | -0- | -0- | -0- | 1084 | 1 | 15702 | 2 | Y | 55 | 55 | 0 | 4 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 15227 | X | 15227 | -0- | -0- | -0- | 1033 | 1 | 14154 | 2 | Y | 36 | 34 | 0 | 3 | 1 | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 16957 | X | 4505 | -0- | -12452 | -0- | 325 | 1 | 4149 | 2 | Y | 28 | 29 | 0 | 1 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 15736 | X | -0- | -0- | -15736 | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 03 | 17422 | X | -0- | -0- | -17422 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 16860 | X | -0- | -0- | -16860 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 10/05/2018 TOTAL DEPTH 7590 PERF. 7896 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | X | -0- | -0- | -210 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 10/05/2018 TOTAL DEPTH 7565 PERF. 7942 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | X | 361 | -0- | -29 | -0- | 25 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | X | 31 | -0- | -372 | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 336 | X | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 09/19/2014 TOTAL DEPTH 8719 PERF. 9290 - 15259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21390 | X | 21226 | -0- | -164 | -0- | 1362 | 1 | 19732 | 2 | Y | 120 | 117 | 0 | 6 | 1 | 18 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 22103 | X | 21237 | -0- | -866 | -0- | 1433 | 1 | 19658 | 2 | Y | 133 | 120 | 0 | 6 | 1 | 25 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 28086 | X | 4163 | -0- | -23923 | -0- | 298 | 1 | 3836 | 2 | Y | 26 | 41 | 0 | 5 | 1 | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 21224 | X | -0- | -0- | -21224 | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 03 | 23498 | X | -0- | -0- | -23498 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 21240 | X | -0- | -0- | -21240 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 09/19/2014 TOTAL DEPTH 8722 PERF. 9228 - 15107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16920 | X | 15424 | -0- | -1496 | -0- | 986<br>140 | 1<br>9 | 14298 | 2 | Y | 127 | 123 | 0 | 7 | 1 | 19 |
| 12 | 17484 | X | 15510 | -0- | -1974 | -0- | 1045<br>149 | 1<br>9 | 14316 | 2 | Y | 135 | 122 | 0 | 7 | 1 | 25 |
| 01 | 19747 | X | 3076 | -0- | -16671 | -0- | 217<br>30 | 1<br>9 | 2829 | 2 | Y | 27 | 42 | 0 | 5 | 1 | 5 |
| 02 | 16940 | X | -0- | -0- | -16940 | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 03 | 17205 | X | -0- | -0- | -17205 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15420 | X | -0- | -0- | -15420 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 04/10/2014 TOTAL DEPTH 7718 PERF. 8203 - 12383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9167 | X | 9167 | -0- | -0- | -0- | 585<br>100 | 1<br>9 | 8482 | 2 | Y | 91 | 86 | 0 | 4 | 1 | 14 |
| 12 | 10810 | X | 10810 | -0- | -0- | -0- | 727<br>125 | 1<br>9 | 9958 | 2 | Y | 114 | 102 | 0 | 5 | 1 | 21 |
| 01 | 12349 | X | 12349 | -0- | -0- | -0- | 878<br>147 | 1<br>9 | 11324 | 2 | Y | 134 | 126 | 0 | 5 | 1 | 24 |
| 02 | 8839 | X | 8839 | -0- | -0- | -0- | 657<br>103 | 1<br>9 | 8079 | 2 | Y | 94 | 94 | 0 | 5 | 1 | 19 |
| 03 | 11635 | X | 11635 | -0- | -0- | -0- | 777<br>129 | 1<br>9 | 10729 | 2 | Y | 117 | 110 | 0 | 10 | 1 | 16 |
| 04 | 10410 | X | 4399 | -0- | -6011 | -0- | 274<br>37 | 1<br>9 | 4088 | 2 | Y | 34 | 32 | 0 | 13 | 1 | 5 |

GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 10/16/2019 TOTAL DEPTH 8374 PERF. 8910 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 2583 | -0- | -237 | -0- | 161<br>86 | 1<br>9 | 2336 | 2 | Y | 78 | 74 | 0 | 4 | 1 | 12 |
| 12 | 2919 | X | 2919 | -0- | -0- | -0- | 194<br>99 | 1<br>9 | 2626 | 2 | Y | 90 | 81 | 0 | 4 | 1 | 17 |
| 01 | 2914 | X | 2908 | -0- | -6 | -0- | 203<br>100 | 1<br>9 | 2605 | 2 | Y | 91 | 87 | 0 | 4 | 1 | 17 |
| 02 | 2520 | X | 2136 | -0- | -384 | -0- | 156<br>66 | 1<br>9 | 1914 | 2 | Y | 60 | 62 | 0 | 3 | 1 | 12 |
| 03 | 2914 | X | 2806 | -0- | -108 | -0- | 183<br>100 | 1<br>9 | 2523 | 2 | Y | 91 | 83 | 0 | 7 | 1 | 13 |
| 04 | 2820 | X | 2436 | -0- | -384 | -0- | 146<br>90 | 1<br>9 | 2200 | 2 | Y | 82 | 72 | 0 | 10 | 1 | 13 |

BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 08/04/2015 TOTAL DEPTH 7789 PERF. 8300 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 09/08/2013 TOTAL DEPTH 7778 PERF. 8315 - 13288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 08/02/2015 TOTAL DEPTH 7775 PERF. 8289 - 13190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 03/10/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 X | 228 | -0- | -372 | -0- | 15 | 1 | 210 | 2 | Y | 3 | 8 | 0 | 2 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 X | 198 | -0- | -205 | -0- | 14 | 1 | 182 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 589 X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 532 X | 160 | -0- | -372 | -0- | 13 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 X | 483 | -0- | -106 | -0- | 31 | 1 | 407 | 2 | Y | 41 | 35 | 0 | | | 6 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 240 X | -0- | -0- | -240 | -0- | | | | | Y | -0- | 1 | 0 | 5 | 1 | -0- |

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 12/16/2015 TOTAL DEPTH 7624 PERF. 7883 - 12645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 04/13/2014 TOTAL DEPTH 7896 PERF. 8478 - 12851

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7560 X | 7068 | -0- | -492 | -0- | 450 | 1 | 6496 | 2 | Y | 111 | 107 | 0 | 6 | 1 | 17 |
| | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 7812 X | 6959 | -0- | -853 | -0- | 464 | 1 | 6370 | 2 | Y | 114 | 104 | 0 | 6 | 1 | 21 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 8196 X | 8196 | -0- | -0- | -0- | 579 | 1 | 7459 | 2 | Y | 144 | 134 | 0 | 5 | 1 | 26 |
| | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 7000 X | 6849 | -0- | -151 | -0- | 510 | 1 | 6241 | 2 | Y | 89 | 92 | 0 | 5 | 1 | 18 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 7750 X | 7292 | -0- | -458 | -0- | 485 | 1 | 6695 | 2 | Y | 102 | 96 | 0 | 10 | 1 | 14 |
| | | | | | | 112 | 9 | | | | | | | | | |
| 04 | 7920 X | 4968 | -0- | -2952 | -0- | 307 | 1 | 4570 | 2 | Y | 83 | 73 | 0 | 11 | 1 | 13 |
| | | | | | | 91 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 10/17/2014 TOTAL DEPTH 8717 PERF. 9544 - 14558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20370 | X | 18493 | -0- | -1877 | -0- | 1185 | 1 | 17200 | 2 | Y | 98 | 94 | 0 | 5 | 1 | 15 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 20739 | X | 18930 | -0- | -1809 | -0- | 1278 | 1 | 17530 | 2 | Y | 111 | 100 | 0 | 5 | 1 | 21 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 20150 | X | 14361 | -0- | -5789 | -0- | 1026 | 1 | 13235 | 2 | Y | 91 | 91 | 0 | 4 | 1 | 17 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 17864 | X | 2 | -0- | -17862 | -0- | 2 | 2 | | | Y | -0- | 14 | 0 | 3 | 1 | -0- |
| 03 | 19406 | X | -0- | -0- | -19406 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 18480 | X | -0- | -0- | -18480 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 10/15/2014 TOTAL DEPTH 8704 PERF. 9349 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16590 | X | 15228 | -0- | -1362 | -0- | 978 | 1 | 14133 | 2 | Y | 106 | 102 | 0 | 5 | 1 | 16 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 16895 | X | 14007 | -0- | -2888 | -0- | 944 | 1 | 12947 | 2 | Y | 105 | 96 | 0 | 5 | 1 | 20 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 16492 | X | 7766 | -0- | -8726 | -0- | 555 | 1 | 7146 | 2 | Y | 59 | 64 | 0 | 4 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 14616 | X | 14 | -0- | -14602 | -0- | 14 | 2 | | | Y | -0- | 9 | 0 | 2 | 1 | -0- |
| 03 | 16027 | X | -0- | -0- | -16027 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15240 | X | -0- | -0- | -15240 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 03/16/2015 TOTAL DEPTH 8805 PERF. 9363 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20760 | X | 18142 | -0- | -2618 | -0- | 1172 | 1 | 16934 | 2 | Y | 33 | 31 | 0 | 2 | 1 | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 20894 | X | 18920 | -0- | -1974 | -0- | 1282 | 1 | 17595 | 2 | Y | 39 | 35 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 20367 | X | 18729 | -0- | -1638 | -0- | 1343 | 1 | 17343 | 2 | Y | 39 | 37 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 17808 | X | 11838 | -0- | -5970 | -0- | 887 | 1 | 10920 | 2 | Y | 28 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 19375 | X | 11559 | -0- | -7816 | -0- | 779 | 1 | 10756 | 2 | Y | 22 | 22 | 0 | 3 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 18300 | X | 5662 | -0- | -12638 | -0- | 354 | 1 | 5293 | 2 | Y | 14 | 12 | 0 | 3 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 10/10/2014 TOTAL DEPTH 8734 PERF. 9280 - 14376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19710 | X | 18614 | -0- | -1096 | -0- | 1198 | 1 | 17330 | 2 | Y | 78 | 74 | 0 | 4 | 1 | 12 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 20243 | X | 18924 | -0- | -1319 | -0- | 1280 | 1 | 17546 | 2 | Y | 89 | 80 | 0 | 4 | 1 | 17 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 20119 | X | 10703 | -0- | -9416 | -0- | 765 | 1 | 9874 | 2 | Y | 58 | 60 | 0 | 4 | 1 | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 18172 | X | -0- | -0- | -18172 | -0- | | | | | Y | -0- | 9 | 0 | 2 | 1 | -0- |
| 03 | 19623 | X | -0- | -0- | -19623 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 18600 | X | -0- | -0- | -18600 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 10/07/2014 TOTAL DEPTH 8746 PERF. 9439 - 14475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15904 | X | 15904 | -0- | -0- | -0- | 1018 | 1 | 14745 | 2 | Y | 128 | 120 | 0 | 5 | 1 | 19 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 18507 | X | 15919 | -0- | -2588 | -0- | 1070 | 1 | 14689 | 2 | Y | 145 | 130 | 0 | 7 | 1 | 27 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 18507 | X | 5870 | -0- | -12637 | -0- | 418 | 1 | 5387 | 2 | Y | 59 | 69 | 0 | 6 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 16716 | X | -0- | -0- | -16716 | -0- | | | | | Y | -0- | 9 | 0 | 2 | 1 | -0- |
| 03 | 16833 | X | -0- | -0- | -16833 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15900 | X | -0- | -0- | -15900 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 10/05/2016 TOTAL DEPTH 8737 PERF. 9282 - 13840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4374 | -0- | -816 | -0- | 279 | 1 | 4075 | 2 | Y | 18 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4482 | -0- | -416 | -0- | 307 | 1 | 4160 | 2 | Y | 14 | 13 | 0 | 1 | 1 | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4467 | -0- | -276 | -0- | 321 | 1 | 4118 | 2 | Y | 25 | 23 | 0 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3394 | -0- | -778 | -0- | 253 | 1 | 3123 | 2 | Y | 16 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 4672 | X | 4672 | -0- | -0- | -0- | 311 | 1 | 4333 | 2 | Y | 25 | 23 | 0 | 2 | 1 | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4380 | X | 4252 | -0- | -128 | -0- | 264 | 1 | 3968 | 2 | Y | 18 | 15 | 0 | 3 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 12/08/2014 TOTAL DEPTH 8740 PERF. 9286 - 14016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22950 | X | 20191 | -0- | -2759 | -0- | 1300 | 1 | 18828 | 2 | Y | 57 | 54 | 0 | 3 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 22754 | X | 20457 | -0- | -2297 | -0- | 1389 | 1 | 19002 | 2 | Y | 60 | 55 | 0 | 3 | 1 | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 22134 | X | 20509 | -0- | -1625 | -0- | 1470 | 1 | 18971 | 2 | Y | 62 | 60 | 0 | 2 | 1 | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 19656 | X | 14597 | -0- | -5059 | -0- | 1091 | 1 | 13461 | 2 | Y | 41 | 42 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 21412 | X | 21412 | -0- | -0- | -0- | 1443 | 1 | 19903 | 2 | Y | 60 | 55 | 0 | 5 | 1 | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 20190 | X | 19367 | -0- | -823 | -0- | 1214 | 1 | 18086 | 2 | Y | 61 | 53 | 0 | 7 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 10/23/2019 TOTAL DEPTH 8726 PERF. 9326 - 13968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17340 | X | 15967 | -0- | -1373 | -0- | 1026 | 1 | 14878 | 2 | Y | 57 | 54 | 0 | 3 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 17918 | X | 16287 | -0- | -1631 | -0- | 1101 | 1 | 15116 | 2 | Y | 64 | 58 | 0 | 3 | 1 | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 17112 | X | 16055 | -0- | -1057 | -0- | 1149 | 1 | 14830 | 2 | Y | 69 | 66 | 0 | 2 | 1 | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 15092 | X | 12360 | -0- | -2732 | -0- | 925 | 1 | 11390 | 2 | Y | 41 | 44 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 16725 | X | 16725 | -0- | -0- | -0- | 1126 | 1 | 15526 | 2 | Y | 66 | 60 | 0 | 5 | 1 | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 15960 | X | 15221 | -0- | -739 | -0- | 951 | 1 | 14207 | 2 | Y | 57 | 50 | 0 | 7 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE 09/11/2014 TOTAL DEPTH 8739 PERF. 9455 - 14603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23130 | X | 21917 | -0- | -1213 | -0- | 1413 | 1 | 20464 | 2 | Y | 36 | 35 | 0 | 2 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 23901 | X | 22411 | -0- | -1490 | -0- | 1522 | 1 | 20846 | 2 | Y | 39 | 35 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 23405 | X | 22317 | -0- | -1088 | -0- | 1599 | 1 | 20673 | 2 | Y | 41 | 39 | 0 | 2 | 1 | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 21000 | X | 17166 | -0- | -3834 | -0- | 1285 | 1 | 15853 | 2 | Y | 25 | 26 | 0 | 1 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 25187 | X | 25187 | -0- | -0- | -0- | 1699 | 1 | 23452 | 2 | Y | 33 | 30 | 0 | 3 | 1 | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 21930 | X | 21752 | -0- | -178 | -0- | 1365 | 1 | 20357 | 2 | Y | 27 | 24 | 0 | 4 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 10/02/2019 TOTAL DEPTH 8726 PERF. 9443 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14130 | X | 12541 | -0- | -1589 | -0- | 810 | 1 | 11718 | 2 | Y | 12 | 11 | 0 | 1 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 14570 | X | 10302 | -0- | -4268 | -0- | 697 | 1 | 9547 | 2 | Y | 53 | 44 | 0 | 1 | 1 | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 14570 | X | 9600 | -0- | -4970 | -0- | 687 | 1 | 8868 | 2 | Y | 41 | 41 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 13160 | X | 7791 | -0- | -5369 | -0- | 580 | 1 | 7165 | 2 | Y | 42 | 40 | 0 | 1 | 1 | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 13919 | X | 9203 | -0- | -4716 | -0- | 622 | 1 | 8572 | 2 | Y | 8 | 11 | 0 | 5 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 12540 | X | 10231 | -0- | -2309 | -0- | 643 | 1 | 9571 | 2 | Y | 15 | 13 | 0 | 1 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE 10/04/2019 TOTAL DEPTH 8747 PERF. 9344 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16470 | X | 15045 | -0- | -1425 | -0- | 973 | 1 | 14052 | 2 | Y | 18 | 16 | 0 | 1 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 17019 | X | 15376 | -0- | -1643 | -0- | 1045 | 1 | 14310 | 2 | Y | 19 | 17 | 0 | 1 | 1 | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 16306 | X | 15354 | -0- | -952 | -0- | 1102 | 1 | 14230 | 2 | Y | 20 | 19 | 0 | 1 | 1 | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 14224 | X | 11591 | -0- | -2633 | -0- | 870 | 1 | 10714 | 2 | Y | 6 | 8 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 16312 | X | 16312 | -0- | -0- | -0- | 1103 | 1 | 15208 | 2 | Y | 1 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 15060 | X | 14687 | -0- | -373 | -0- | 922 | 1 | 13765 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE 01/16/2015 TOTAL DEPTH 8822 PERF. 9441 - 14809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21330 | X | 20355 | -0- | -975 | -0- | 1314 | 1 | 19041 | 2 | Y | -0- | | | | | -0- |
| 12 | 22041 | X | 17053 | -0- | -4988 | -0- | 1161 | 1 | 15892 | 2 | Y | -0- | | | | | -0- |
| 01 | 21846 | X | 21846 | -0- | -0- | -0- | 1570 | 1 | 20276 | 2 | Y | -0- | | | | | -0- |
| 02 | 19012 | X | 18084 | -0- | -928 | -0- | 1356 | 1 | 16728 | 2 | Y | -0- | | | | | -0- |
| 03 | 21049 | X | 19843 | -0- | -1206 | -0- | 1342 | 1 | 18501 | 2 | Y | -0- | | | | | -0- |
| 04 | 21150 | X | 18551 | -0- | -2599 | -0- | 1163 | 1 | 17388 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE 06/16/2018 TOTAL DEPTH 8829 PERF. 9254 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10470 | X | 1726 | -0- | -8744 | -0- | 110 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 12 | 10928 | X | 10928 | -0- | -0- | -0- | 739 | 1 | 10105 | 2 | Y | 76 | 62 | 0 | | | 14 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 12999 | X | 12999 | -0- | -0- | -0- | 933 | 1 | 12062 | 2 | Y | 4 | 14 | 0 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 9371 | X | 9371 | -0- | -0- | -0- | 704 | 1 | 8664 | 2 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 10850 | X | 9896 | -0- | -954 | -0- | 667 | 1 | 9229 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 10500 | X | 10347 | -0- | -153 | -0- | 650 | 1 | 9697 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE 06/14/2017 TOTAL DEPTH 8811 PERF. 9436 - 14836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6125 | X | 6125 | -0- | -0- | -0- | 394 | 1 | 5729 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6262 | X | 5960 | -0- | -302 | -0- | 406 | 1 | 5544 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 6262 | X | 5947 | -0- | -315 | -0- | 429 | 1 | 5518 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 02 | 5712 | X | 5177 | -0- | -535 | -0- | 387 | 1 | 4788 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6324 | X | 5646 | -0- | -678 | -0- | 382 | 1 | 5264 | 2 | Y | -0- | | | | | -0- |
| 04 | 6120 | X | 5237 | -0- | -883 | -0- | 329 | 1 | 4907 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 06/01/2019 TOTAL DEPTH 8676 PERF. 9094 - 13951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 02/08/2021 TOTAL DEPTH 9114 PERF. 9660 - 14883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13950 | X | -0- | -0- | -13950 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 7048 | -0- | 7048 | 7048 | 434 | 1 | 6487 | 2 | Y | 115 | 97 | 0 | | | 18 |
| | | | | | | | 127 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE 01/29/2018 TOTAL DEPTH 9109 PERF. 9666 - 14814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE 09/23/2019 TOTAL DEPTH 8963 PERF. 9422 - 14742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22260 | X | 20364 | -0- | -1896 | -0- | 1312 | 1 | 19001 | 2 | Y | 46 | 45 | 0 | 2 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 22537 | X | 21439 | -0- | -1098 | -0- | 1453 | 1 | 19920 | 2 | Y | 60 | 53 | 0 | 3 | 1 | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 22041 | X | 20979 | -0- | -1062 | -0- | 1506 | 1 | 19408 | 2 | Y | 59 | 57 | 0 | 2 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 19908 | X | 17792 | -0- | -2116 | -0- | 1333 | 1 | 16408 | 2 | Y | 46 | 46 | 0 | 2 | 1 | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 21762 | X | 20559 | -0- | -1203 | -0- | 1386 | 1 | 19106 | 2 | Y | 61 | 57 | 0 | 5 | 1 | 8 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 20760 | X | 19072 | -0- | -1688 | -0- | 1193 | 1 | 17806 | 2 | Y | 66 | 57 | 0 | 7 | 1 | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 09/26/2019 TOTAL DEPTH 8895 PERF. 9580 - 14676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23700 | X | 20846 | -0- | -2854 | -0- | 1342 | 1 | 19421 | 2 | Y | 75 | 72 | 0 | 4 | 1 | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 23777 | X | 21269 | -0- | -2508 | -0- | 1442 | 1 | 19739 | 2 | Y | 80 | 72 | 0 | 4 | 1 | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 23219 | X | 21301 | -0- | -1918 | -0- | 1525 | 1 | 19679 | 2 | Y | 88 | 84 | 0 | 3 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 20412 | X | 18529 | -0- | -1883 | -0- | 1385 | 1 | 17074 | 2 | Y | 64 | 64 | 0 | 3 | 1 | 13 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 22791 | X | 22791 | -0- | -0- | -0- | 1537 | 1 | 21174 | 2 | Y | 73 | 69 | 0 | 7 | 1 | 10 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 20850 | X | 18361 | -0- | -2489 | -0- | 1151 | 1 | 17147 | 2 | Y | 57 | 50 | 0 | 8 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 05/28/2018 TOTAL DEPTH 8665 PERF. 9258 - 14011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | -0- | -0- | -5340 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 12/08/2020 TOTAL DEPTH 8688 PERF. 9216 - 14074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16621 | X | 16621 | -0- | -0- | -0- | 1067 | 1 | 15468 | 2 | Y | 78 | 75 | 0 | 4 | 1 | 12 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 16492 | X | 16140 | -0- | -352 | -0- | 1095 | 1 | 14986 | 2 | Y | 54 | 52 | 0 | 4 | 1 | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 22351 | X | 13499 | -0- | -8852 | -0- | 966 | 1 | 12450 | 2 | Y | 75 | 69 | 0 | 2 | 1 | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 20188 | X | 13318 | -0- | -6870 | -0- | 994 | 1 | 12257 | 2 | Y | 61 | 60 | 0 | 3 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 18352 | X | 17041 | -0- | -1311 | -0- | 1146 | 1 | 15810 | 2 | Y | 77 | 71 | 0 | 7 | 1 | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 16620 | X | 15433 | -0- | -1187 | -0- | 964 | 1 | 14390 | 2 | Y | 72 | 63 | 0 | 9 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 01/31/2018 TOTAL DEPTH 8685 PERF. 9211 - 14001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 8592 | -0- | -2628 | -0- | 555 | 1 | 8037 | 2 | Y | -0- | | | | | -0- |
| 12 | 11160 | X | 8733 | -0- | -2427 | -0- | 594 | 1 | 8138 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 10788 | X | 8938 | -0- | -1850 | -0- | 643 | 1 | 8295 | 2 | Y | -0- | | | | | -0- |
| 02 | 9576 | X | 7049 | -0- | -2527 | -0- | 529 | 1 | 6520 | 2 | Y | -0- | | | | | -0- |
| 03 | 10044 | X | 8866 | -0- | -1178 | -0- | 600 | 1 | 8266 | 2 | Y | -0- | | | | | -0- |
| 04 | 8640 | X | 8001 | -0- | -639 | -0- | 504 | 1 | 7497 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 12/08/2020 TOTAL DEPTH 8684 PERF. 9206 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14520 | X | 13140 | -0- | -1380 | -0- | 843 | 1 | 12224 | 2 | Y | 66 | 63 | 0 | 3 | 1 | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 14663 | X | 13371 | -0- | -1292 | -0- | 903 | 1 | 12387 | 2 | Y | 74 | 67 | 0 | 3 | 1 | 14 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 14074 | X | 13242 | -0- | -832 | -0- | 944 | 1 | 12209 | 2 | Y | 81 | 77 | 0 | 3 | 1 | 15 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 12656 | X | 9954 | -0- | -2702 | -0- | 740 | 1 | 9137 | 2 | Y | 70 | 68 | 0 | 3 | 1 | 14 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 13795 | X | 11981 | -0- | -1814 | -0- | 804 | 1 | 11067 | 2 | Y | 100 | 92 | 0 | 8 | 1 | 14 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 13140 | X | 10547 | -0- | -2593 | -0- | 658 | 1 | 9826 | 2 | Y | 57 | 51 | 0 | 11 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 10/27/2014 TOTAL DEPTH 8687 PERF. 9202 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21150 | X | 17950 | -0- | -3200 | -0- | 1154 | 1 | 16723 | 2 | Y | 66 | 62 | 0 | 3 | 1 | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 21018 | X | 17519 | -0- | -3499 | -0- | 1188 | 1 | 16255 | 2 | Y | 69 | 63 | 0 | 3 | 1 | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 20646 | X | 17458 | -0- | -3188 | -0- | 1249 | 1 | 16129 | 2 | Y | 73 | 70 | 0 | 3 | 1 | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 18060 | X | 13420 | -0- | -4640 | -0- | 1003 | 1 | 12350 | 2 | Y | 61 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 21844 | X | 21844 | -0- | -0- | -0- | 1472 | 1 | 20267 | 2 | Y | 95 | 87 | 0 | 7 | 1 | 13 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *04 | 19252 | X | 19252 | -0- | -0- | -0- | 1204 | 1 | 17962 | 2 | Y | 78 | 68 | 0 | 11 | 1 | 12 |
| | | | | | | | 86 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 05/06/2015 TOTAL DEPTH 8828 PERF. 9465 - 14786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24360 | X | 20143 | -0- | -4217 | -0- | 1300 | 1 | 18840 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 23870 | X | 19986 | -0- | -3884 | -0- | 1359 | 1 | 18625 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 22568 | X | 22311 | -0- | -257 | -0- | 1607 | 1 | 20702 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 19404 | X | 18351 | -0- | -1053 | -0- | 1376 | 1 | 16971 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 23596 | X | 23596 | -0- | -0- | -0- | 1595 | 1 | 21999 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 21600 | X | 21283 | -0- | -317 | -0- | 1334 | 1 | 19940 | 2 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 05/06/2015 TOTAL DEPTH 8836 PERF. 9376 - 14816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21660 X | 20082 | -0- | -1578 | -0- | 1295 | 1 | 18779 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 21452 X | 20407 | -0- | -1045 | -0- | 1389 | 1 | 19011 | 2 | Y | 6 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 21266 X | 20295 | -0- | -971 | -0- | 1460 | 1 | 18828 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 19124 X | 16585 | -0- | -2539 | -0- | 1245 | 1 | 15336 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 22180 X | 22180 | -0- | -0- | -0- | 1500 | 1 | 20679 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 20070 X | 19879 | -0- | -191 | -0- | 1248 | 1 | 18627 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 05/06/2015 TOTAL DEPTH 8833 PERF. 9389 - 14597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22860 X | 20633 | -0- | -2227 | -0- | 1333 | 1 | 19297 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 23622 X | 21113 | -0- | -2509 | -0- | 1435 | 1 | 19672 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 22661 X | 20976 | -0- | -1685 | -0- | 1509 | 1 | 19463 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 20020 X | 16228 | -0- | -3792 | -0- | 1218 | 1 | 15007 | 2 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 21731 X | 21336 | -0- | -395 | -0- | 1443 | 1 | 19891 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 20640 X | 19502 | -0- | -1138 | -0- | 1225 | 1 | 18273 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A564H RRCID -> 271635 COMPL. DATE 11/11/2020 TOTAL DEPTH 8857 PERF. 9421 - 14420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16110 X | 12604 | -0- | -3506 | -0- | 804 | 1 | 11643 | 2 | Y | 143 | 131 | 0 | 4 | 1 | 21 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 16647 X | 15918 | -0- | -729 | -0- | 1075 | 1 | 14715 | 2 | Y | 116 | 108 | 0 | 7 | 1 | 22 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 16585 X | 15513 | -0- | -1072 | -0- | 1107 | 1 | 14281 | 2 | Y | 114 | 110 | 0 | 5 | 1 | 21 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 14980 X | 13072 | -0- | -1908 | -0- | 974 | 1 | 12001 | 2 | Y | 88 | 87 | 0 | 4 | 1 | 18 |
| | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 17595 X | 17595 | -0- | -0- | -0- | 1181 | 1 | 16309 | 2 | Y | 95 | 90 | 0 | 10 | 1 | 13 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 04 | 15390 X | 15068 | -0- | -322 | -0- | 942 | 1 | 14037 | 2 | Y | 81 | 71 | 0 | 11 | 1 | 12 |
| | | | | | | 89 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A562H RRCID -> 271638 COMPL. DATE 04/01/2021 TOTAL DEPTH 8876 PERF. 9472 - 14456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14010 X | 12003 | -0- | -2007 | -0- | 764 | 1 | 11086 | 2 | Y | 139 | 131 | 0 | 5 | 1 | 21 |
| | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 14725 X | 13943 | -0- | -782 | -0- | 935 | 1 | 12824 | 2 | Y | 167 | 150 | 0 | 7 | 1 | 31 |
| | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 15965 X | 5059 | -0- | -10906 | -0- | 357 | 1 | 4622 | 2 | Y | 73 | 84 | 0 | 7 | 1 | 13 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 14420 X | 510 | -0- | -13910 | -0- | 36 | 1 | 473 | 2 | Y | 1 | 11 | 0 | 3 | 1 | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 15965 X | 1 | -0- | -15964 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 14461 X | 14461 | -0- | -0- | -0- | 899 | 1 | 13399 | 2 | Y | 148 | 125 | 0 | | | 23 |
| | | | | | | 163 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A566H RRCID -> 271688 COMPL. DATE 11/11/2020 TOTAL DEPTH 8859 PERF. 9596 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14970 | X | 10966 | -0- | -4004 | -0- | 702 | 1 | 10135 | 2 | Y | 117 | 114 | 0 | 6 | 1 | 18 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 15252 | X | 11936 | -0- | -3316 | -0- | 802 | 1 | 11000 | 2 | Y | 122 | 111 | 0 | 6 | 1 | 23 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 14601 | X | 13117 | -0- | -1484 | -0- | 932 | 1 | 12041 | 2 | Y | 131 | 125 | 0 | 5 | 1 | 24 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 12992 | X | 7937 | -0- | -5055 | -0- | 589 | 1 | 7265 | 2 | Y | 75 | 79 | 0 | 5 | 1 | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 14043 | X | 13471 | -0- | -572 | -0- | 901 | 1 | 12428 | 2 | Y | 129 | 118 | 0 | 8 | 1 | 18 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *04 | 13117 | X | 13117 | -0- | -0- | -0- | 817 | 1 | 12147 | 2 | Y | 139 | 121 | 0 | 15 | 1 | 21 |
| | | | | | | | 153 | 9 | | | | | | | | | |

BRISCOE G WELL #: 44H RRCID -> 271707 COMPL. DATE 07/25/2016 TOTAL DEPTH 7546 PERF. 7774 - 12678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 2017 | -0- | -1283 | -0- | 120 | 1 | 1747 | 2 | Y | 136 | 128 | 0 | 5 | 1 | 20 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2854 | -0- | -556 | -0- | 175 | 1 | 2384 | 2 | Y | 268 | 231 | 0 | 7 | 1 | 50 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3127 | -0- | -283 | -0- | 201 | 1 | 2577 | 2 | Y | 317 | 298 | 0 | 11 | 1 | 58 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 02 | 2324 | X | 812 | -0- | -1512 | -0- | 54 | 1 | 678 | 2 | Y | 73 | 105 | 0 | 11 | 1 | 15 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 2852 | X | 1878 | -0- | -974 | -0- | 121 | 1 | 1683 | 2 | Y | 67 | 65 | 0 | 8 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *04 | 3383 | X | 3383 | -0- | -0- | -0- | 197 | 1 | 2924 | 2 | Y | 238 | 203 | 0 | 8 | 1 | 36 |
| | | | | | | | 262 | 9 | | | | | | | | | |

BRISCOE G WELL #: 45H RRCID -> 271723 COMPL. DATE 08/12/2015 TOTAL DEPTH 7550 PERF. 7964 - 12615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A531H RRCID -> 271818 COMPL. DATE 11/10/2015 TOTAL DEPTH 9194 PERF. 9683 - 14943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 991 | -0- | -3929 | -0- | 62 | 1 | 897 | 2 | Y | 29 | 25 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 4741 | X | 4741 | -0- | -0- | -0- | 315 | 1 | 4328 | 2 | Y | 89 | 75 | 0 | 2 | 1 | 16 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 4627 | X | 4627 | -0- | -0- | -0- | 326 | 1 | 4193 | 2 | Y | 98 | 92 | 0 | 4 | 1 | 18 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 4567 | X | 4567 | -0- | -0- | -0- | 336 | 1 | 4145 | 2 | Y | 78 | 77 | 0 | 3 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 6957 | X | 6957 | -0- | -0- | -0- | 461 | 1 | 6375 | 2 | Y | 110 | 102 | 0 | 9 | 1 | 15 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *04 | 5907 | X | 5907 | -0- | -0- | -0- | 365 | 1 | 5428 | 2 | Y | 104 | 91 | 0 | 12 | 1 | 16 |
| | | | | | | | 114 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 43H RRCID -> 271823 COMPL. DATE 07/01/2016 TOTAL DEPTH 7520 PERF. 7880 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2408 | -0- | -832 | -0- | 149 | 1 | 2179 | 2 | Y | 73 | 89 | 0 | 12 | 1 | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3317 | X | 1611 | -0- | -1706 | -0- | 97 | 1 | 1316 | 2 | Y | 180 | 154 | 0 | 4 | 1 | 33 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 01 | 2697 | X | 1979 | -0- | -718 | -0- | 126 | 1 | 1663 | 2 | Y | 173 | 167 | 0 | 7 | 1 | 32 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 2436 | X | 885 | -0- | -1551 | -0- | 64 | 1 | 789 | 2 | Y | 29 | 49 | 0 | 6 | 1 | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1849 | -0- | -848 | -0- | 117 | 1 | 1620 | 2 | Y | 102 | 91 | 0 | 3 | 1 | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *04 | 2740 | X | 2740 | -0- | -0- | -0- | 150 | 1 | 2253 | 2 | Y | 306 | 262 | 0 | 11 | 1 | 47 |
| | | | | | | | 337 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A536H RRCID -> 271824 COMPL. DATE 09/13/2019 TOTAL DEPTH 9097 PERF. 9596 - 14744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13560 | X | 12770 | -0- | -790 | -0- | 817 | 1 | 11866 | 2 | Y | 79 | 78 | 0 | 5 | 1 | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 14012 | X | 11780 | -0- | -2232 | -0- | 793 | 1 | 10875 | 2 | Y | 102 | 91 | 0 | 4 | 1 | 19 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 13950 | X | 11711 | -0- | -2239 | -0- | 834 | 1 | 10744 | 2 | Y | 121 | 114 | 0 | 4 | 1 | 22 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 12264 | X | 8253 | -0- | -4011 | -0- | 612 | 1 | 7554 | 2 | Y | 79 | 81 | 0 | 4 | 1 | 16 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 13206 | X | 7573 | -0- | -5633 | -0- | 505 | 1 | 6989 | 2 | Y | 72 | 69 | 0 | 9 | 1 | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 12780 | X | 4303 | -0- | -8477 | -0- | 270 | 1 | 4013 | 2 | Y | 18 | 17 | 0 | 8 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A561H RRCID -> 271825 COMPL. DATE 11/11/2020 TOTAL DEPTH 8889 PERF. 9569 - 14590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16950 | X | 14827 | -0- | -2123 | -0- | 956 | 1 | 13871 | 2 | Y | -0- | 5 | 0 | 2 | 1 | -0- |
| 12 | 18210 | X | 18210 | -0- | -0- | -0- | 1238 | 1 | 16968 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 18108 | X | 18108 | -0- | -0- | -0- | 1304 | 1 | 16796 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 16904 | X | 16904 | -0- | -0- | -0- | 1268 | 1 | 15626 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 19074 | X | 19074 | -0- | -0- | -0- | 1291 | 1 | 17763 | 2 | Y | 18 | 16 | 0 | 1 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 17610 | X | 15842 | -0- | -1768 | -0- | 996 | 1 | 14842 | 2 | Y | 4 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A535H RRCID -> 271826 COMPL. DATE 09/07/2019 TOTAL DEPTH 9126 PERF. 9802 - 14469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22020 | X | 19307 | -0- | -2713 | -0- | 1239 | 1 | 17954 | 2 | Y | 104 | 100 | 0 | 5 | 1 | 16 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 22227 | X | 19294 | -0- | -2933 | -0- | 1305 | 1 | 17854 | 2 | Y | 123 | 111 | 0 | 5 | 1 | 23 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 21173 | X | 19630 | -0- | -1543 | -0- | 1405 | 1 | 18089 | 2 | Y | 124 | 119 | 0 | 5 | 1 | 23 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 18676 | X | 17350 | -0- | -1326 | -0- | 1294 | 1 | 15943 | 2 | Y | 103 | 101 | 0 | 4 | 1 | 21 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 20475 | X | 20475 | -0- | -0- | -0- | 1376 | 1 | 18966 | 2 | Y | 121 | 113 | 0 | 12 | 1 | 17 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *04 | 20452 | X | 20452 | -0- | -0- | -0- | 1276 | 1 | 19038 | 2 | Y | 125 | 110 | 0 | 13 | 1 | 19 |
| | | | | | | | 138 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A537H RRCID -> 271939 COMPL. DATE 09/15/2019 TOTAL DEPTH 9092 PERF. 9784 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15360 | X | 14110 | -0- | -1250 | -0- | 903 | 1 | 13058 | 2 | Y | 135 | 130 | 0 | 7 | 1 | 20 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 15872 | X | 14712 | -0- | -1160 | -0- | 991 | 1 | 13550 | 2 | Y | 155 | 139 | 0 | 7 | 1 | 29 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 15252 | X | 14998 | -0- | -254 | -0- | 1067 | 1 | 13769 | 2 | Y | 147 | 143 | 0 | 6 | 1 | 27 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 13524 | X | 13075 | -0- | -449 | -0- | 971 | 1 | 11971 | 2 | Y | 121 | 119 | 0 | 5 | 1 | 24 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 14969 | X | 14969 | -0- | -0- | -0- | 1002 | 1 | 13815 | 2 | Y | 138 | 129 | 0 | 14 | 1 | 19 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 14520 | X | 14520 | -0- | -0- | -0- | 902 | 1 | 13480 | 2 | Y | 125 | 110 | 0 | 15 | 1 | 19 |
| | | | | | | | 138 | 9 | | | | | | | | | |

BRISCOE G WELL #: 35H RRCID -> 271940 COMPL. DATE 09/21/2018 TOTAL DEPTH 7553 PERF. 7851 - 12336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 36H RRCID -> 271941 COMPL. DATE 09/24/2018 TOTAL DEPTH 7544 PERF. 7904 - 12373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5779 | X | 5779 | -0- | -0- | -0- | 318 | 1 | 4627 | 2 | Y | 758 | 726 | 0 | 35 | 1 | 114 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 12 | 5745 | X | 5745 | -0- | -0- | -0- | 331 | 1 | 4491 | 2 | Y | 839 | 758 | 0 | 39 | 1 | 156 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 01 | 5704 | X | 5704 | -0- | -0- | -0- | 346 | 1 | 4436 | 2 | Y | 838 | 808 | 0 | 33 | 1 | 153 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| 02 | 4928 | X | 3923 | -0- | -1005 | -0- | 263 | 1 | 3208 | 2 | Y | 411 | 452 | 0 | 30 | 1 | 82 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 03 | 5456 | X | 3084 | -0- | -2372 | -0- | 178 | 1 | 2465 | 2 | Y | 401 | 381 | 0 | 46 | 1 | 56 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 04 | 5280 | X | 2435 | -0- | -2845 | -0- | 128 | 1 | 1914 | 2 | Y | 357 | 313 | 0 | 45 | 1 | 55 |
| | | | | | | | 393 | 9 | | | | | | | | | |

BRISCOE G WELL #: 42H RRCID -> 271942 COMPL. DATE 09/25/2018 TOTAL DEPTH 7580 PERF. 7966 - 12317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6210 | X | -0- | -0- | -6210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 10 | X | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C609H RRCID -> 271944 COMPL. DATE 09/21/2019 TOTAL DEPTH 8450 PERF. 8899 - 13373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A530H RRCID -> 271945 COMPL. DATE 01/02/2018 TOTAL DEPTH 9201 PERF. 9827 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11457 | X | 11457 | -0- | -0- | -0- | 731<br>147 | 1<br>9 | 10579 | 2 | Y | 134 | 126 | 0 | 5 | 1 | 20 |
| 12 | 11393 | X | 11393 | -0- | -0- | -0- | 764<br>143 | 1<br>9 | 10486 | 2 | Y | 130 | 119 | 0 | 7 | 1 | 24 |
| 01 | 11210 | X | 11210 | -0- | -0- | -0- | 794<br>153 | 1<br>9 | 10263 | 2 | Y | 139 | 133 | 0 | 5 | 1 | 25 |
| 02 | 10696 | X | 7683 | -0- | -3013 | -0- | 571<br>95 | 1<br>9 | 7017 | 2 | Y | 86 | 89 | 0 | 5 | 1 | 17 |
| 03 | 12093 | X | 12093 | -0- | -0- | -0- | 807<br>153 | 1<br>9 | 11133 | 2 | Y | 139 | 127 | 0 | 10 | 1 | 19 |
| 04 | 11460 | X | 9944 | -0- | -1516 | -0- | 617<br>122 | 1<br>9 | 9205 | 2 | Y | 111 | 97 | 0 | 16 | 1 | 17 |

GALVAN RANCH WELL #: A532H RRCID -> 271947 COMPL. DATE 01/03/2018 TOTAL DEPTH 9198 PERF. 9920 - 14772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10410 | X | 9342 | -0- | -1068 | -0- | 600<br>81 | 1<br>9 | 8661 | 2 | Y | 74 | 71 | 0 | 4 | 1 | 11 |
| 12 | 10757 | X | 10191 | -0- | -566 | -0- | 688<br>90 | 1<br>9 | 9413 | 2 | Y | 82 | 74 | 0 | 4 | 1 | 15 |
| 01 | 10695 | X | 9039 | -0- | -1656 | -0- | 643<br>105 | 1<br>9 | 8291 | 2 | Y | 95 | 90 | 0 | 3 | 1 | 17 |
| 02 | 8708 | X | 7848 | -0- | -860 | -0- | 581<br>64 | 1<br>9 | 7203 | 2 | Y | 58 | 60 | 0 | 3 | 1 | 12 |
| 03 | 10199 | X | 8654 | -0- | -1545 | -0- | 580<br>95 | 1<br>9 | 7979 | 2 | Y | 86 | 79 | 0 | 7 | 1 | 12 |
| 04 | 9870 | X | 8077 | -0- | -1793 | -0- | 502<br>96 | 1<br>9 | 7479 | 2 | Y | 87 | 76 | 0 | 10 | 1 | 13 |

BRISCOE G WELL #: 32H RRCID -> 271948 COMPL. DATE 06/21/2017 TOTAL DEPTH 7574 PERF. 7872 - 12297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 33H RRCID -> 271951 COMPL. DATE 04/28/2014 TOTAL DEPTH 7589 PERF. 7948 - 12405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 34H RRCID -> 271952 COMPL. DATE 06/03/2016 TOTAL DEPTH 7589 PERF. 7906 - 12279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1712 | -0- | -538 | -0- | 83<br>408 | 1<br>9 | 1221 | 2 | Y | 371 | 351 | 0 | 16 | 1 | 56 |
| 12 | 2384 | X | 2384 | -0- | -0- | -0- | 126<br>543 | 1<br>9 | 1715 | 2 | Y | 494 | 439 | 0 | 19 | 1 | 92 |
| 01 | 2325 | X | 2135 | -0- | -190 | -0- | 118<br>512 | 1<br>9 | 1505 | 2 | Y | 465 | 452 | 0 | 20 | 1 | 85 |
| 02 | 1913 | X | 1913 | -0- | -0- | -0- | 114<br>364 | 1<br>9 | 1435 | 2 | Y | 331 | 333 | 0 | 17 | 1 | 66 |
| 03 | 2897 | X | 2897 | -0- | -0- | -0- | 153<br>615 | 1<br>9 | 2129 | 2 | Y | 559 | 510 | 0 | 37 | 1 | 78 |
| *04 | 3085 | X | 3085 | -0- | -0- | -0- | 152<br>659 | 1<br>9 | 2274 | 2 | Y | 599 | 523 | 0 | 62 | 1 | 92 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B425H RRCID -> 272015 COMPL. DATE 07/24/2014 TOTAL DEPTH 8649 PERF. 9205 - 14014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20160 | X | 19244 | -0- | -916 | -0- | 1238 | 1 | 17912 | 2 | Y | 85 | 81 | 0 | 4 | 1 | 13 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 20832 | X | 19549 | -0- | -1283 | -0- | 1325 | 1 | 18118 | 2 | Y | 96 | 87 | 0 | 4 | 1 | 18 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 21266 | X | 19975 | -0- | -1291 | -0- | 1429 | 1 | 18427 | 2 | Y | 108 | 102 | 0 | 4 | 1 | 20 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 18648 | X | 15581 | -0- | -3067 | -0- | 1164 | 1 | 14337 | 2 | Y | 73 | 74 | 0 | 4 | 1 | 15 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 20238 | X | 20238 | -0- | -0- | -0- | 1361 | 1 | 18775 | 2 | Y | 93 | 87 | 0 | 8 | 1 | 13 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 19320 | X | 18731 | -0- | -589 | -0- | 1173 | 1 | 17464 | 2 | Y | 85 | 74 | 0 | 11 | 1 | 13 |
| | | | | | | | 94 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A556H RRCID -> 272016 COMPL. DATE 01/02/2017 TOTAL DEPTH 8955 PERF. 9440 - 12504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 | X | 10402 | -0- | -788 | -0- | 673 | 1 | 9720 | 2 | Y | 8 | 8 | 0 | 1 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 11439 | X | 9953 | -0- | -1486 | -0- | 676 | 1 | 9265 | 2 | Y | 11 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 11439 | X | 10531 | -0- | -908 | -0- | 757 | 1 | 9768 | 2 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 9716 | X | 8709 | -0- | -1007 | -0- | 653 | 1 | 8041 | 2 | Y | 14 | 12 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 10757 | X | 10087 | -0- | -670 | -0- | 682 | 1 | 9395 | 2 | Y | 9 | 9 | 0 | 2 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 10410 | X | 8797 | -0- | -1613 | -0- | 551 | 1 | 8234 | 2 | Y | 11 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRISCOE G WELL #: 55H RRCID -> 272085 COMPL. DATE 03/18/2019 TOTAL DEPTH 7562 PERF. 7983 - 10935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 27H RRCID -> 272086 COMPL. DATE 09/12/2015 TOTAL DEPTH 7550 PERF. 7860 - 11902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 4660 | -0- | -410 | -0- | 244 | 1 | 3538 | 2 | Y | 798 | 760 | 0 | 35 | 1 | 120 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4727 | -0- | -512 | -0- | 249 | 1 | 3420 | 2 | Y | 962 | 862 | 0 | 41 | 1 | 179 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 01 | 4929 | X | 4795 | -0- | -134 | -0- | 268 | 1 | 3447 | 2 | Y | 982 | 943 | 0 | 38 | 1 | 180 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3797 | -0- | -571 | -0- | 237 | 1 | 2909 | 2 | Y | 592 | 618 | 0 | 35 | 1 | 119 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 03 | 4888 | X | 4888 | -0- | -0- | -0- | 256 | 1 | 3532 | 2 | Y | 1000 | 914 | 0 | 66 | 1 | 139 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| 04 | 4650 | X | 2987 | -0- | -1663 | -0- | 150 | 1 | 2222 | 2 | Y | 559 | 500 | 0 | 112 | 1 | 86 |
| | | | | | | | 615 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 28H RRCID -> 272087 COMPL. DATE 12/14/2015 TOTAL DEPTH 7548 PERF. 7783 - 11939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 | X | 224 | -0- | -1396 | -0- | 12 | 1 | 170 | 2 | Y | 38 | 32 | 0 | | | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | 4 | 0 | 2 | 1 | -0- |
| 01 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 196 | X | 156 | -0- | -40 | -0- | 8 | 1 | 115 | 2 | Y | 30 | 24 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 584 | X | 584 | -0- | -0- | -0- | 29 | 1 | 398 | 2 | Y | 143 | 126 | 0 | 3 | 1 | 20 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *04 | 3445 | X | 3445 | -0- | -0- | -0- | 167 | 1 | 2454 | 2 | Y | 749 | 638 | 0 | 16 | 1 | 115 |
| | | | | | | | 824 | 9 | | | | | | | | | |

BRISCOE G WELL #: 29H RRCID -> 272278 COMPL. DATE 06/20/2016 TOTAL DEPTH 7559 PERF. 7797 - 12108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 30H RRCID -> 272279 COMPL. DATE 10/22/2018 TOTAL DEPTH 7543 PERF. 7928 - 12128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 31H RRCID -> 272281 COMPL. DATE 05/28/2014 TOTAL DEPTH 7578 PERF. 7931 - 12291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST WELL #: 17H RRCID -> 272283 COMPL. DATE 11/17/2015 TOTAL DEPTH 7956 PERF. 8213 - 13085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 2705 | -0- | -415 | -0- | 2474 | 1 | 231 | 9 | Y | 210 | 188 | 0 | | | 90 |
| 12 | 3224 | X | 2647 | -0- | -577 | -0- | 2166 | 1 | 261 | 2 | Y | 200 | 210 | 0 | | | 80 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 01 | 2635 | X | 2503 | -0- | -132 | -0- | 1105 | 1 | 1183 | 2 | Y | 195 | 167 | 0 | | | 108 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2143 | -0- | -377 | -0- | 934 | 1 | 1033 | 2 | Y | 160 | 183 | 0 | | | 85 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2162 | -0- | -628 | -0- | 958 | 1 | 1126 | 2 | Y | 71 | 96 | 0 | | | 60 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 2700 | X | 2458 | -0- | -242 | -0- | 1113 | 1 | 1176 | 2 | Y | 154 | 164 | 0 | | | 51 |
| | | | | | | | 169 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 21H RRCID -> 272284 COMPL. DATE 01/24/2016 TOTAL DEPTH 7930 PERF. 8383 - 13167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6187 | X | 6187 | -0- | -0- | -0- | 5479 | 1 | 708 | 9 | Y | 644 | 561 | 0 | | | 276 |
| 12 | 5526 | X | 5526 | -0- | -0- | -0- | 4428 | 1 | 534 | 2 | Y | 513 | 584 | 0 | | | 205 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 01 | 6169 | X | 5143 | -0- | -1026 | -0- | 2231 | 1 | 2388 | 2 | Y | 476 | 418 | 0 | | | 263 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 02 | 5768 | X | 4559 | -0- | -1209 | -0- | 1789 | 1 | 1981 | 2 | Y | 717 | 599 | 0 | | | 381 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| 03 | 6386 | X | 4865 | -0- | -1521 | -0- | 2095 | 1 | 2461 | 2 | Y | 281 | 423 | 0 | | | 239 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 04 | 6180 | X | 5058 | -0- | -1122 | -0- | 2217 | 1 | 2340 | 2 | Y | 455 | 540 | 0 | | | 151 |
| | | | | | | | 501 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST WELL #: 16H RRCID -> 272285 COMPL. DATE 11/15/2015 TOTAL DEPTH 7953 PERF. 8273 - 13022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6720 | X | 5992 | -0- | -728 | -0- | 5543 | 1 | 449 | 9 | Y | 408 | 356 | 0 | | | 175 |
| 12 | 6944 | X | 5289 | -0- | -1655 | -0- | 4382 | 1 | 530 | 2 | Y | 343 | 381 | 0 | | | 137 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 01 | 5797 | X | 5116 | -0- | -681 | -0- | 2302 | 1 | 2464 | 2 | Y | 318 | 279 | 0 | | | 176 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 02 | 5600 | X | 4170 | -0- | -1430 | -0- | 1850 | 1 | 2047 | 2 | Y | 248 | 292 | 0 | | | 132 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 03 | 6200 | X | 5217 | -0- | -983 | -0- | 2333 | 1 | 2742 | 2 | Y | 129 | 151 | 0 | | | 110 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 6000 | X | 4694 | -0- | -1306 | -0- | 2158 | 1 | 2281 | 2 | Y | 232 | 267 | 0 | | | 77 |
| | | | | | | | 255 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST WELL #: 25H RRCID -> 272286 COMPL. DATE 11/12/2016 TOTAL DEPTH 7886 PERF. 8263 - 13086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9930 | X | 9175 | -0- | -755 | -0- | 7843 | 1 | 1332 | 9 | Y | 1211 | 1025 | 0 | | | 519 |
| 12 | 10261 | X | 8371 | -0- | -1890 | -0- | 6448 | 1 | 780 | 2 | Y | 1039 | 1143 | 0 | | | 415 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 01 | 8308 | X | 7781 | -0- | -527 | -0- | 3259 | 1 | 3486 | 2 | Y | 942 | 836 | 0 | | | 521 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 02 | 8568 | X | 6970 | -0- | -1598 | -0- | 2838 | 1 | 3139 | 2 | Y | 903 | 944 | 0 | | | 480 |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 03 | 9486 | X | 6536 | -0- | -2950 | -0- | 2860 | 1 | 3361 | 2 | Y | 286 | 523 | 0 | | | 243 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 04 | 9180 | X | 7129 | -0- | -2051 | -0- | 3088 | 1 | 3261 | 2 | Y | 709 | 722 | 0 | | | 235 |
| | | | | | | | 780 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST WELL #: 19H RRCID -> 272328 COMPL. DATE 12/06/2015 TOTAL DEPTH 7921 PERF. 8322 - 13109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4812 | X | 4812 | -0- | -0- | -0- | 4277 | 1 | 535 | 9 | Y | 486 | 411 | 0 | | | 208 |
| 12 | 4588 | X | 4456 | -0- | -132 | -0- | 3583 | 1 | 433 | 2 | Y | 400 | 448 | 0 | | | 160 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 4309 | X | 4168 | -0- | -141 | -0- | 1819 | 1 | 1947 | 2 | Y | 365 | 323 | 0 | | | 202 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3901 | -0- | -579 | -0- | 1666 | 1 | 1841 | 2 | Y | 358 | 370 | 0 | | | 190 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4054 | -0- | -906 | -0- | 1761 | 1 | 2070 | 2 | Y | 203 | 221 | 0 | | | 172 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4050 | -0- | -750 | -0- | 1792 | 1 | 1893 | 2 | Y | 332 | 391 | 0 | | | 110 |
| | | | | | | | 365 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE CATARINA EAST WELL #: 23H RRCID -> 272343 COMPL. DATE 11/27/2013 TOTAL DEPTH 7917 PERF. 8293 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | Y | -0- | 60 | 0 | | | -0- |
| 12 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1234 | X | 1234 | -0- | -0- | -0- | 569 | 1 | 609 | 2 | Y | 51 | 23 | 0 | | | 28 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1036 | X | -0- | -0- | -1036 | -0- | | | | | Y | -0- | 28 | 0 | | | -0- |
| 03 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST WELL #: 24H RRCID -> 272344 COMPL. DATE 11/23/2013 TOTAL DEPTH 7937 PERF. 8281 - 13181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | 15 | 0 | | | -0- |
| 12 | 6 | X | 6 | -0- | -0- | -0- | 5 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | X | 17 | -0- | -355 | -0- | 8 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 18 | -0- | -318 | -0- | 8 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | X | 73 | -0- | -299 | -0- | 33 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | X | 13 | -0- | -17 | -0- | 6 | 1 | 7 | 2 | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST WELL #: 20H RRCID -> 272346 COMPL. DATE 12/08/2015 TOTAL DEPTH 7918 PERF. 8227 - 13107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST WELL #: 22H RRCID -> 272347 COMPL. DATE 08/10/2015 TOTAL DEPTH 7939 PERF. 8285 - 13162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU10 STATE WELL #: 10H RRCID -> 272417 COMPL. DATE 03/11/2018 TOTAL DEPTH 7340 PERF. 7914 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7560 | X | 5736 | -0- | -1824 | -0- | 346 | 1 | 4986 | 2 | Y | 367 | 358 | 0 | 20 | 1 | 55 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 12 | 7409 | X | 5067 | -0- | -2342 | -0- | 309 | 1 | 4206 | 2 | Y | 502 | 445 | 0 | 19 | 1 | 93 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 01 | 6479 | X | 5036 | -0- | -1443 | -0- | 322 | 1 | 4124 | 2 | Y | 536 | 511 | 0 | 20 | 1 | 98 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 02 | 5628 | X | 13 | -0- | -5615 | -0- | 13 | 2 | | | Y | -0- | 79 | 0 | 19 | 1 | -0- |
| 03 | 8838 | X | 8838 | -0- | -0- | -0- | 564 | 1 | 7786 | 2 | Y | 444 | 382 | 0 | | | 62 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 04 | 5730 | X | 3978 | -0- | -1752 | -0- | 236 | 1 | 3485 | 2 | Y | 234 | 210 | 0 | 50 | 1 | 36 |
| | | | | | | | 257 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
WATSON GU5 WELL #: 5H RRCID -> 272465 COMPL. DATE 07/13/2019 TOTAL DEPTH 8407 PERF. 8855 - 14232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9270 | X | 7814 | -0- | -1456 | -0- | 503 | 1 | 7297 | 2 | Y | 13 | 12 | 0 | 1 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 9776 | X | 9776 | -0- | -0- | -0- | 664 | 1 | 9095 | 2 | Y | 15 | 13 | 0 | 1 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 9017 | X | 9017 | -0- | -0- | -0- | 646 | 1 | 8354 | 2 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 7980 | X | 6711 | -0- | -1269 | -0- | 504 | 1 | 6190 | 2 | Y | 15 | 14 | 0 | 1 | 1 | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 9765 | X | 9541 | -0- | -224 | -0- | 643 | 1 | 8885 | 2 | Y | 12 | 11 | 0 | 2 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 9450 | X | 8185 | -0- | -1265 | -0- | 513 | 1 | 7660 | 2 | Y | 11 | 10 | 0 | 1 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A369H RRCID -> 272468 COMPL. DATE 07/11/2015 TOTAL DEPTH 9189 PERF. 9556 - 15666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58890 | X | 53894 | -0- | -4996 | -0- | 3474 | 1 | 50362 | 2 | Y | 53 | 52 | 0 | 3 | 1 | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 60295 | X | 54699 | -0- | -5596 | -0- | 3716 | 1 | 50908 | 2 | Y | 68 | 60 | 0 | 3 | 1 | 13 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 58590 | X | 54303 | -0- | -4287 | -0- | 3900 | 1 | 50326 | 2 | Y | 70 | 67 | 0 | 3 | 1 | 13 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 52108 | X | 47451 | -0- | -4657 | -0- | 3553 | 1 | 43831 | 2 | Y | 61 | 60 | 0 | 2 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 56513 | X | 53136 | -0- | -3377 | -0- | 3586 | 1 | 49476 | 2 | Y | 67 | 63 | 0 | 7 | 1 | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 53880 | X | 50328 | -0- | -3552 | -0- | 3156 | 1 | 47105 | 2 | Y | 61 | 54 | 0 | 7 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B310H RRCID -> 272469 COMPL. DATE 06/20/2015 TOTAL DEPTH 8841 PERF. 9438 - 15125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36180 | X | 27703 | -0- | -8477 | -0- | 1776 | 1 | 25761 | 2 | Y | 151 | 144 | 0 | 7 | 1 | 23 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 37386 | X | 29885 | -0- | -7501 | -0- | 2020 | 1 | 27669 | 2 | Y | 178 | 160 | 0 | 8 | 1 | 33 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 34224 | X | 17251 | -0- | -16973 | -0- | 1235 | 1 | 15900 | 2 | Y | 105 | 112 | 0 | 7 | 1 | 19 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 29876 | X | -0- | -0- | -29876 | -0- | | | | | Y | -0- | 15 | 0 | 4 | 1 | -0- |
| 03 | 30969 | X | 16 | -0- | -30953 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 28920 | X | -0- | -0- | -28920 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B307H RRCID -> 272470 COMPL. DATE 06/27/2015 TOTAL DEPTH 8874 PERF. 9492 - 14561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14760 | X | 11426 | -0- | -3334 | -0- | 738 | 1 | 10676 | 2 | Y | 11 | 10 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 15128 | X | 12663 | -0- | -2465 | -0- | 860 | 1 | 11792 | 2 | Y | 10 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 13888 | X | 13608 | -0- | -280 | -0- | 979 | 1 | 12604 | 2 | Y | 23 | 21 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 12544 | X | 9711 | -0- | -2833 | -0- | 729 | 1 | 8963 | 2 | Y | 17 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 12648 | X | 8941 | -0- | -3707 | -0- | 601 | 1 | 8314 | 2 | Y | 24 | 22 | 0 | 2 | 1 | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 13170 | X | 13118 | -0- | -52 | -0- | 822 | 1 | 12272 | 2 | Y | 22 | 19 | 0 | 3 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B405H RRCID -> 272478 COMPL. DATE 01/10/2018 TOTAL DEPTH 8748 PERF. 9302 - 14989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 3945 | -0- | -4335 | -0- | 253 | 1 | 3670 | 2 | Y | 20 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7502 | X | 4048 | -0- | -3454 | -0- | 276 | 1 | 3748 | 2 | Y | 22 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 6727 | X | 4061 | -0- | -2666 | -0- | 289 | 1 | 3747 | 2 | Y | 23 | 22 | 0 | 1 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3552 | -0- | -676 | -0- | 266 | 1 | 3267 | 2 | Y | 17 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4292 | X | 4292 | -0- | -0- | -0- | 290 | 1 | 3979 | 2 | Y | 21 | 19 | 0 | 2 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *04 | 4078 | X | 4078 | -0- | -0- | -0- | 255 | 1 | 3808 | 2 | Y | 14 | 13 | 0 | 2 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B406H RRCID -> 272479 COMPL. DATE 04/24/2015 TOTAL DEPTH 8741 PERF. 8971 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18510 | X | 16260 | -0- | -2250 | -0- | 1042 | 1 | 15080 | 2 | Y | 125 | 121 | 0 | 6 | 1 | 19 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 19127 | X | 16460 | -0- | -2667 | -0- | 1111 | 1 | 15191 | 2 | Y | 144 | 129 | 0 | 7 | 1 | 27 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 17980 | X | 16770 | -0- | -1210 | -0- | 1195 | 1 | 15408 | 2 | Y | 152 | 145 | 0 | 6 | 1 | 28 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 15792 | X | 13356 | -0- | -2436 | -0- | 992 | 1 | 12248 | 2 | Y | 105 | 107 | 0 | 5 | 1 | 21 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 17174 | X | 16574 | -0- | -600 | -0- | 1112 | 1 | 15328 | 2 | Y | 122 | 114 | 0 | 12 | 1 | 17 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *04 | 16412 | X | 16412 | -0- | -0- | -0- | 1026 | 1 | 15295 | 2 | Y | 83 | 73 | 0 | 14 | 1 | 13 |
| | | | | | | | 91 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B308H RRCID -> 272482 COMPL. DATE 06/20/2015 TOTAL DEPTH 8871 PERF. 9419 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37710 | X | 25180 | -0- | -12530 | -0- | 1622 | 1 | 23502 | 2 | Y | 51 | 49 | 0 | 2 | 1 | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 38967 | X | 25518 | -0- | -13449 | -0- | 1734 | 1 | 23723 | 2 | Y | 55 | 50 | 0 | 3 | 1 | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 34410 | X | 25219 | -0- | -9191 | -0- | 1812 | 1 | 23394 | 2 | Y | 12 | 18 | 0 | 2 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 28448 | X | 17828 | -0- | -10620 | -0- | 1335 | 1 | 16471 | 2 | Y | 20 | 18 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 27993 | X | 26001 | -0- | -1992 | -0- | 1757 | 1 | 24234 | 2 | Y | 9 | 10 | 0 | 2 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 25170 | X | 23150 | -0- | -2020 | -0- | 1453 | 1 | 21662 | 2 | Y | 32 | 27 | 0 | 1 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B408H RRCID -> 272485 COMPL. DATE 04/19/2015 TOTAL DEPTH 8745 PERF. 9217 - 15207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25260 | X | 19390 | -0- | -5870 | -0- | 1239 | 1 | 17929 | 2 | Y | 202 | 193 | 0 | 9 | 1 | 30 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 26102 | X | 18688 | -0- | -7414 | -0- | 1255 | 1 | 17185 | 2 | Y | 225 | 202 | 0 | 11 | 1 | 42 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 01 | 24552 | X | 10558 | -0- | -13994 | -0- | 749 | 1 | 9648 | 2 | Y | 146 | 152 | 0 | 9 | 1 | 27 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 21084 | X | 18015 | -0- | -3069 | -0- | 1339 | 1 | 16482 | 2 | Y | 176 | 163 | 0 | 5 | 1 | 35 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 20894 | X | 19482 | -0- | -1412 | -0- | 1301 | 1 | 17949 | 2 | Y | 211 | 197 | 0 | 20 | 1 | 29 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 19380 | X | 17904 | -0- | -1476 | -0- | 1114 | 1 | 16590 | 2 | Y | 182 | 159 | 0 | 24 | 1 | 28 |
| | | | | | | | 200 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 18H RRCID -> 272490 COMPL. DATE 12/06/2015 TOTAL DEPTH 7927 PERF. 8270 - 13186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4129 | -0- | -461 | -0- | 3719 | 1 | 410 | 9 | Y | 373 | 316 | 0 | | | 160 |
| 12 | 4743 | X | 3613 | -0- | -1130 | -0- | 2993 | 1 | 361 | 2 | Y | 235 | 301 | 0 | | | 94 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3268 | -0- | -545 | -0- | 1465 | 1 | 1569 | 2 | Y | 213 | 189 | 0 | | | 118 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2968 | -0- | -896 | -0- | 1279 | 1 | 1414 | 2 | Y | 250 | 235 | 0 | | | 133 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3272 | -0- | -1006 | -0- | 1437 | 1 | 1688 | 2 | Y | 134 | 153 | 0 | | | 114 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 4140 | X | 2988 | -0- | -1152 | -0- | 1359 | 1 | 1434 | 2 | Y | 177 | 231 | 0 | | | 59 |
| | | | | | | | 195 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B317H RRCID -> 272568 COMPL. DATE 05/02/2015 TOTAL DEPTH 8818 PERF. 9399 - 15181

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26220 | X | 23628 | -0- | -2592 | -0- | 1522 | 1 | 22060 | 2 | Y | 42 | 41 | 0 | 2 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 26443 | X | 24570 | -0- | -1873 | -0- | 1669 | 1 | 22876 | 2 | Y | 23 | 23 | 0 | 2 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 25544 | X | 14316 | -0- | -11228 | -0- | 1030 | 1 | 13279 | 2 | Y | 6 | 8 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 22904 | X | -0- | -0- | -22904 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 24800 | X | -0- | -0- | -24800 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 23790 | X | -0- | -0- | -23790 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B321H RRCID -> 272947 COMPL. DATE 04/29/2015 TOTAL DEPTH 8774 PERF. 9487 - 15304

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 | X | 22286 | -0- | -1384 | -0- | 1435 | 1 | 20793 | 2 | Y | 53 | 51 | 0 | 3 | 1 | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 24211 | X | 22802 | -0- | -1409 | -0- | 1546 | 1 | 21187 | 2 | Y | 63 | 56 | 0 | 3 | 1 | 12 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 23932 | X | 21325 | -0- | -2607 | -0- | 1527 | 1 | 19732 | 2 | Y | 60 | 59 | 0 | 2 | 1 | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 21616 | X | 3206 | -0- | -18410 | -0- | 243 | 1 | 2953 | 2 | Y | 9 | 16 | 0 | 2 | 1 | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 26063 | X | 26063 | -0- | -0- | -0- | 1756 | 1 | 24221 | 2 | Y | 78 | 68 | 0 | 1 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *04 | 25286 | X | 25286 | -0- | -0- | -0- | 1583 | 1 | 23636 | 2 | Y | 61 | 54 | 0 | 9 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B319H RRCID -> 272948 COMPL. DATE 04/29/2015 TOTAL DEPTH 8758 PERF. 9301 - 15367

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28620 | X | 26617 | -0- | -2003 | -0- | 1716 | 1 | 24837 | 2 | Y | 58 | 55 | 0 | 3 | 1 | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 29109 | X | 27596 | -0- | -1513 | -0- | 1874 | 1 | 25635 | 2 | Y | 79 | 70 | 0 | 3 | 1 | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 28737 | X | 15612 | -0- | -13125 | -0- | 1119 | 1 | 14452 | 2 | Y | 37 | 42 | 0 | 3 | 1 | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 25956 | X | -0- | -0- | -25956 | -0- | | | | | Y | -0- | 6 | 0 | 1 | 1 | -0- |
| 03 | 28117 | X | -0- | -0- | -28117 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 26700 | X | -0- | -0- | -26700 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C310H RRCID -> 273011 COMPL. DATE 04/19/2019 TOTAL DEPTH 8782 PERF. 9349 - 14123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8550 | X | 7982 | -0- | -568 | -0- | 514 | 1 | 7456 | 2 | Y | 11 | 10 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 8339 | X | 8091 | -0- | -248 | -0- | 546 | 1 | 7527 | 2 | Y | 16 | 14 | 0 | 1 | 1 | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 8215 | X | 7617 | -0- | -598 | -0- | 547 | 1 | 7051 | 2 | Y | 17 | 16 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 7448 | X | 6128 | -0- | -1320 | -0- | 458 | 1 | 5657 | 2 | Y | 12 | 12 | 0 | 1 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 9077 | X | 9077 | -0- | -0- | -0- | 611 | 1 | 8449 | 2 | Y | 15 | 14 | 0 | 1 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 7980 | X | 7784 | -0- | -196 | -0- | 489 | 1 | 7281 | 2 | Y | 13 | 11 | 0 | 2 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B311H RRCID -> 273019 COMPL. DATE 06/16/2015 TOTAL DEPTH 8762 PERF. 9331 - 14763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B322H RRCID -> 273020 COMPL. DATE 06/10/2015 TOTAL DEPTH 8803 PERF. 9357 - 14957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30900 | X | 28721 | -0- | -2179 | -0- | 1849 | 1 | 26802 | 2 | Y | 64 | 61 | 0 | 3 | 1 | 10 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 31310 | X | 29411 | -0- | -1899 | -0- | 1996 | 1 | 27335 | 2 | Y | 73 | 66 | 0 | 3 | 1 | 14 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 30690 | X | 29205 | -0- | -1485 | -0- | 2093 | 1 | 27028 | 2 | Y | 76 | 73 | 0 | 3 | 1 | 14 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 27720 | X | 18589 | -0- | -9131 | -0- | 1391 | 1 | 17151 | 2 | Y | 43 | 45 | 0 | 3 | 1 | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 30039 | X | 29525 | -0- | -514 | -0- | 1989 | 1 | 27463 | 2 | Y | 66 | 61 | 0 | 5 | 1 | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 28710 | X | 28054 | -0- | -656 | -0- | 1758 | 1 | 26233 | 2 | Y | 57 | 50 | 0 | 7 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B312H RRCID -> 273022 COMPL. DATE 06/16/2015 TOTAL DEPTH 8859 PERF. 9267 - 14854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B324H RRCID -> 273023 COMPL. DATE 05/07/2016 TOTAL DEPTH 8800 PERF. 9285 - 15351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24720 | X | 21568 | -0- | -3152 | -0- | 1392 | 1 | 20155 | 2 | Y | 19 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 24707 | X | 21753 | -0- | -2954 | -0- | 1478 | 1 | 20250 | 2 | Y | 23 | 21 | 0 | 1 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 23467 | X | 22080 | -0- | -1387 | -0- | 1586 | 1 | 20466 | 2 | Y | 25 | 24 | 0 | 1 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 20860 | X | 15052 | -0- | -5808 | -0- | 1127 | 1 | 13906 | 2 | Y | 17 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 24088 | X | 24088 | -0- | -0- | -0- | 1625 | 1 | 22441 | 2 | Y | 20 | 18 | 0 | 2 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *04 | 21878 | X | 21878 | -0- | -0- | -0- | 1373 | 1 | 20484 | 2 | Y | 19 | 17 | 0 | 2 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 6H RRCID -> 273024 COMPL. DATE 04/09/2015 TOTAL DEPTH 7909 PERF. 8438 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14340 | X | 13276 | -0- | -1064 | -0- | 840 | 1 | 12171 | 2 | Y | 241 | 232 | 0 | 12 | 1 | 36 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 14818 | X | 12512 | -0- | -2306 | -0- | 828 | 1 | 11394 | 2 | Y | 264 | 239 | 0 | 12 | 1 | 49 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 14508 | X | 9571 | -0- | -4937 | -0- | 674 | 1 | 8682 | 2 | Y | 195 | 198 | 0 | 10 | 1 | 36 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 12992 | X | 11056 | -0- | -1936 | -0- | 814 | 1 | 10026 | 2 | Y | 196 | 186 | 0 | 7 | 1 | 39 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 03 | 14656 | X | 14656 | -0- | -0- | -0- | 973 | 1 | 13415 | 2 | Y | 244 | 227 | 0 | 22 | 1 | 34 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 04 | 13290 | X | 13060 | -0- | -230 | -0- | 798 | 1 | 11967 | 2 | Y | 268 | 234 | 0 | 27 | 1 | 41 |
| | | | | | | | 295 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 5H RRCID -> 273026 COMPL. DATE 04/09/2015 TOTAL DEPTH 7961 PERF. 8250 - 12176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10080 | X | 8795 | -0- | -1285 | -0- | 561 | 1 | 8100 | 2 | Y | 122 | 119 | 0 | 7 | 1 | 18 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 10416 | X | 7365 | -0- | -3051 | -0- | 492 | 1 | 6751 | 2 | Y | 111 | 102 | 0 | 6 | 1 | 21 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 10775 | X | 10775 | -0- | -0- | -0- | 758 | 1 | 9804 | 2 | Y | 194 | 175 | 0 | 4 | 1 | 36 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 8204 | X | 7867 | -0- | -337 | -0- | 580 | 1 | 7119 | 2 | Y | 153 | 151 | 0 | 7 | 1 | 31 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 9092 | X | 9092 | -0- | -0- | -0- | 600 | 1 | 8305 | 2 | Y | 170 | 160 | 0 | 17 | 1 | 24 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 10440 | X | 7148 | -0- | -3292 | -0- | 441 | 1 | 6563 | 2 | Y | 131 | 116 | 0 | 19 | 1 | 20 |
| | | | | | | | 144 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 7H RRCID -> 273027 COMPL. DATE 12/17/2014 TOTAL DEPTH 7782 PERF. 8043 - 11929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 7679 | -0- | -601 | -0- | 484 | 1 | 7035 | 2 | Y | 145 | 143 | 0 | 9 | 1 | 22 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 8556 | X | 7771 | -0- | -785 | -0- | 515 | 1 | 7083 | 2 | Y | 157 | 143 | 0 | 7 | 1 | 29 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 8397 | X | 8397 | -0- | -0- | -0- | 589 | 1 | 7608 | 2 | Y | 182 | 172 | 0 | 6 | 1 | 33 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 7504 | X | 6320 | -0- | -1184 | -0- | 465 | 1 | 5728 | 2 | Y | 115 | 118 | 0 | 7 | 1 | 23 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 8184 | X | 8097 | -0- | -87 | -0- | 536 | 1 | 7376 | 2 | Y | 168 | 155 | 0 | 13 | 1 | 23 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 04 | 8130 | X | 7125 | -0- | -1005 | -0- | 440 | 1 | 6534 | 2 | Y | 137 | 120 | 0 | 19 | 1 | 21 |
| | | | | | | | 151 | 9 | | | | | | | | | |

BRISCOE GU2 STATE AR WELL #: 5H RRCID -> 273035 COMPL. DATE 02/07/2015 TOTAL DEPTH 7750 PERF. 9582 - 14684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9870 | X | 1985 | -0- | -7885 | -0- | 128 | 1 | 1843 | 2 | Y | 13 | 22 | 0 | 4 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 10199 | X | -0- | -0- | -10199 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 01 | 9734 | X | -0- | -0- | -9734 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 8344 | X | -0- | -0- | -8344 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 16153 | X | 16153 | -0- | -0- | -0- | 1086 | 1 | 14997 | 2 | Y | 64 | 55 | 0 | | | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *04 | 12971 | X | 12971 | -0- | -0- | -0- | 809 | 1 | 12071 | 2 | Y | 83 | 72 | 0 | 7 | 1 | 13 |
| | | | | | | | 91 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU2 STATE AR WELL #: 6H RRCID -> 273036 COMPL. DATE 07/29/2017 TOTAL DEPTH 7742 PERF. 9197 - 14260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22110 X | -0- | -0- | -22110 | -0- | | | | | Y | -0- | 15 | 0 | 6 | 1 | -0- |
| 12 | 22258 X | -0- | -0- | -22258 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 21855 X | -0- | -0- | -21855 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 19600 X | -0- | -0- | -19600 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 19654 X | -0- | -0- | -19654 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B313H RRCID -> 273194 COMPL. DATE 06/21/2015 TOTAL DEPTH 8860 PERF. 9391 - 15229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25350 X | -0- | -0- | -25350 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7812 X | -0- | -0- | -7812 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE STATE AR WELL #: 9H RRCID -> 273195 COMPL. DATE 12/24/2014 TOTAL DEPTH 7686 PERF. 8119 - 12773

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10380 X | 8254 | -0- | -2126 | -0- | 524<br>156 | 1<br>9 | 7574 | 2 | Y | 142 | 138 | 0 | 7 | 1 | 21 |
| 12 | 10354 X | 10282 | -0- | -72 | -0- | 686<br>215 | 1<br>9 | 9381 | 2 | Y | 195 | 173 | 0 | 7 | 1 | 36 |
| 01 | 10411 X | 10411 | -0- | -0- | -0- | 734<br>226 | 1<br>9 | 9451 | 2 | Y | 205 | 196 | 0 | 8 | 1 | 37 |
| 02 | 9016 X | 7573 | -0- | -1443 | -0- | 558<br>139 | 1<br>9 | 6876 | 2 | Y | 126 | 131 | 0 | 7 | 1 | 25 |
| 03 | 10457 X | 10457 | -0- | -0- | -0- | 693<br>191 | 1<br>9 | 9573 | 2 | Y | 174 | 161 | 0 | 14 | 1 | 24 |
| 04 | 10080 X | 7091 | -0- | -2989 | -0- | 440<br>127 | 1<br>9 | 6524 | 2 | Y | 115 | 102 | 0 | 19 | 1 | 18 |

BRISCOE R WELL #: 15H RRCID -> 273198 COMPL. DATE 03/16/2018 TOTAL DEPTH 7690 PERF. 7996 - 12360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 X | 4295 | -0- | -1465 | -0- | 272<br>128 | 1<br>9 | 3895 | 2 | Y | 116 | 116 | 0 | 8 | 1 | 17 |
| 12 | 5580 X | 5490 | -0- | -90 | -0- | 362<br>186 | 1<br>9 | 4942 | 2 | Y | 169 | 149 | 0 | 6 | 1 | 31 |
| 01 | 5580 X | 5216 | -0- | -364 | -0- | 360<br>182 | 1<br>9 | 4674 | 2 | Y | 165 | 159 | 0 | 7 | 1 | 30 |
| 02 | 5151 X | 5151 | -0- | -0- | -0- | 377<br>147 | 1<br>9 | 4627 | 2 | Y | 134 | 131 | 0 | 6 | 1 | 27 |
| 03 | 6109 X | 6109 | -0- | -0- | -0- | 400<br>195 | 1<br>9 | 5514 | 2 | Y | 177 | 164 | 0 | 15 | 1 | 25 |
| *04 | 6860 X | 6860 | -0- | -0- | -0- | 418<br>202 | 1<br>9 | 6240 | 2 | Y | 184 | 161 | 0 | 20 | 1 | 28 |

GALVAN RANCH WELL #: A508H RRCID -> 273199 COMPL. DATE 02/26/2016 TOTAL DEPTH 9123 PERF. 9664 - 14760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 X | 6306 | -0- | -2124 | -0- | 401<br>81 | 1<br>9 | 5824 | 2 | Y | 74 | 73 | 0 | 5 | 1 | 11 |
| 12 | 8711 X | 6865 | -0- | -1846 | -0- | 457<br>135 | 1<br>9 | 6273 | 2 | Y | 123 | 107 | 0 | 4 | 1 | 23 |
| 01 | 8525 X | 6555 | -0- | -1970 | -0- | 461<br>127 | 1<br>9 | 5967 | 2 | Y | 115 | 112 | 0 | 5 | 1 | 21 |
| 02 | 7700 X | 5819 | -0- | -1881 | -0- | 428<br>106 | 1<br>9 | 5285 | 2 | Y | 96 | 94 | 0 | 4 | 1 | 19 |
| 03 | 8525 X | 6601 | -0- | -1924 | -0- | 441<br>105 | 1<br>9 | 6055 | 2 | Y | 95 | 90 | 0 | 11 | 1 | 13 |
| *04 | 6645 X | 6645 | -0- | -0- | -0- | 412<br>80 | 1<br>9 | 6153 | 2 | Y | 73 | 64 | 0 | 11 | 1 | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A506H RRCID -> 273200 COMPL. DATE 03/04/2016 TOTAL DEPTH 9120 PERF. 9653 - 14694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5967 | -0- | -423 | -0- | 376<br>141 | 1<br>9 | 5450 | 2 | Y | 128 | 123 | 0 | 6 | 1 | 19 |
| 12 | 6479 | X | 6123 | -0- | -356 | -0- | 406<br>165 | 1<br>9 | 5552 | 2 | Y | 150 | 134 | 0 | 7 | 1 | 28 |
| 01 | 6386 | X | 6225 | -0- | -161 | -0- | 435<br>173 | 1<br>9 | 5617 | 2 | Y | 157 | 150 | 0 | 6 | 1 | 29 |
| 02 | 5656 | X | 5446 | -0- | -210 | -0- | 398<br>139 | 1<br>9 | 4909 | 2 | Y | 126 | 124 | 0 | 6 | 1 | 25 |
| 03 | 6262 | X | 5726 | -0- | -536 | -0- | 377<br>143 | 1<br>9 | 5206 | 2 | Y | 130 | 123 | 0 | 14 | 1 | 18 |
| *04 | 6104 | X | 6104 | -0- | -0- | -0- | 372<br>163 | 1<br>9 | 5569 | 2 | Y | 148 | 128 | 0 | 15 | 1 | 23 |

GALVAN RANCH WELL #: A502H RRCID -> 273217 COMPL. DATE 05/14/2014 TOTAL DEPTH 9121 PERF. 9608 - 14379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4732 | -0- | -128 | -0- | 299<br>141 | 1<br>9 | 4292 | 2 | Y | 128 | 120 | 0 | 4 | 1 | 19 |
| 12 | 5022 | X | 4984 | -0- | -38 | -0- | 331<br>153 | 1<br>9 | 4500 | 2 | Y | 139 | 125 | 0 | 7 | 1 | 26 |
| 01 | 5022 | X | 4827 | -0- | -195 | -0- | 336<br>149 | 1<br>9 | 4342 | 2 | Y | 135 | 131 | 0 | 5 | 1 | 25 |
| 02 | 4536 | X | 4058 | -0- | -478 | -0- | 297<br>100 | 1<br>9 | 3661 | 2 | Y | 91 | 93 | 0 | 5 | 1 | 18 |
| 03 | 4991 | X | 4578 | -0- | -413 | -0- | 304<br>117 | 1<br>9 | 4157 | 2 | Y | 106 | 99 | 0 | 10 | 1 | 15 |
| 04 | 4830 | X | 3402 | -0- | -1428 | -0- | 209<br>109 | 1<br>9 | 3084 | 2 | Y | 99 | 87 | 0 | 12 | 1 | 15 |

GALVAN RANCH WELL #: A503H RRCID -> 273221 COMPL. DATE 04/19/2019 TOTAL DEPTH 9130 PERF. 9703 - 14492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8839 | X | 8839 | -0- | -0- | -0- | 560<br>187 | 1<br>9 | 8092 | 2 | Y | 170 | 164 | 0 | 9 | 1 | 25 |
| 12 | 9114 | X | 8319 | -0- | -795 | -0- | 549<br>210 | 1<br>9 | 7560 | 2 | Y | 191 | 172 | 0 | 9 | 1 | 35 |
| 01 | 8804 | X | 8599 | -0- | -205 | -0- | 604<br>217 | 1<br>9 | 7778 | 2 | Y | 197 | 188 | 0 | 8 | 1 | 36 |
| 02 | 8260 | X | 6816 | -0- | -1444 | -0- | 501<br>138 | 1<br>9 | 6177 | 2 | Y | 125 | 129 | 0 | 7 | 1 | 25 |
| 03 | 9145 | X | 8670 | -0- | -475 | -0- | 572<br>188 | 1<br>9 | 7910 | 2 | Y | 171 | 158 | 0 | 14 | 1 | 24 |
| 04 | 8850 | X | 5755 | -0- | -3095 | -0- | 354<br>108 | 1<br>9 | 5293 | 2 | Y | 98 | 88 | 0 | 19 | 1 | 15 |

GALVAN RANCH WELL #: A504H RRCID -> 273228 COMPL. DATE 05/04/2019 TOTAL DEPTH 9140 PERF. 9641 - 14345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 6254 | -0- | -2956 | -0- | 394<br>130 | 1<br>9 | 5730 | 2 | Y | 118 | 120 | 0 | 9 | 1 | 18 |
| 12 | 9486 | X | 9406 | -0- | -80 | -0- | 624<br>215 | 1<br>9 | 8567 | 2 | Y | 195 | 171 | 0 | 6 | 1 | 36 |
| 01 | 9486 | X | 7771 | -0- | -1715 | -0- | 547<br>183 | 1<br>9 | 7041 | 2 | Y | 166 | 164 | 0 | 8 | 1 | 30 |
| 02 | 8568 | X | 3776 | -0- | -4792 | -0- | 278<br>83 | 1<br>9 | 3415 | 2 | Y | 75 | 84 | 0 | 6 | 1 | 15 |
| 03 | 10423 | X | 10423 | -0- | -0- | -0- | 690<br>230 | 1<br>9 | 9503 | 2 | Y | 209 | 187 | 0 | 8 | 1 | 29 |
| 04 | 9090 | X | 7404 | -0- | -1686 | -0- | 452<br>156 | 1<br>9 | 6796 | 2 | Y | 142 | 126 | 0 | 23 | 1 | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A515H RRCID -> 273229 COMPL. DATE 08/28/2016 TOTAL DEPTH 9288 PERF. 9895 - 16062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7920 | X | 6499 | -0- | -1421 | -0- | 412 | 1 | 5991 | 2 | Y | 87 | 87 | 0 | 6 | 1 | 13 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 8184 | X | 8101 | -0- | -83 | -0- | 542 | 1 | 7407 | 2 | Y | 138 | 120 | 0 | 5 | 1 | 26 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 7794 | X | 7794 | -0- | -0- | -0- | 550 | 1 | 7092 | 2 | Y | 138 | 134 | 0 | 5 | 1 | 25 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 7035 | X | 7035 | -0- | -0- | -0- | 519 | 1 | 6393 | 2 | Y | 112 | 110 | 0 | 5 | 1 | 22 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 8091 | X | 7936 | -0- | -155 | -0- | 527 | 1 | 7275 | 2 | Y | 122 | 114 | 0 | 13 | 1 | 17 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 7830 | X | 6250 | -0- | -1580 | -0- | 384 | 1 | 5758 | 2 | Y | 98 | 86 | 0 | 14 | 1 | 15 |
| | | | | | | | 108 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A516H RRCID -> 273230 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9702 - 15888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6660 | X | 6367 | -0- | -293 | -0- | 404 | 1 | 5862 | 2 | Y | 92 | 89 | 0 | 4 | 1 | 14 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 6882 | X | 6469 | -0- | -413 | -0- | 431 | 1 | 5925 | 2 | Y | 103 | 93 | 0 | 5 | 1 | 19 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 6882 | X | 6405 | -0- | -477 | -0- | 453 | 1 | 5835 | 2 | Y | 106 | 102 | 0 | 4 | 1 | 19 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 6048 | X | 3365 | -0- | -2683 | -0- | 249 | 1 | 3065 | 2 | Y | 46 | 52 | 0 | 4 | 1 | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 6634 | X | 5652 | -0- | -982 | -0- | 376 | 1 | 5188 | 2 | Y | 80 | 73 | 0 | 5 | 1 | 11 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *04 | 7293 | X | 7293 | -0- | -0- | -0- | 451 | 1 | 6724 | 2 | Y | 107 | 93 | 0 | 9 | 1 | 16 |
| | | | | | | | 118 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A517H RRCID -> 273232 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9859 - 16080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6690 | X | 6240 | -0- | -450 | -0- | 397 | 1 | 5743 | 2 | Y | 91 | 88 | 0 | 4 | 1 | 14 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 6913 | X | 6256 | -0- | -657 | -0- | 417 | 1 | 5726 | 2 | Y | 103 | 93 | 0 | 5 | 1 | 19 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 6665 | X | 6234 | -0- | -431 | -0- | 441 | 1 | 5673 | 2 | Y | 109 | 104 | 0 | 4 | 1 | 20 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 6020 | X | 5868 | -0- | -152 | -0- | 416 | 1 | 5123 | 2 | Y | 299 | 255 | 0 | 4 | 1 | 60 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 03 | 6900 | X | 6900 | -0- | -0- | -0- | 459 | 1 | 6325 | 2 | Y | 105 | 117 | 0 | 33 | 1 | 15 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 6240 | X | 5792 | -0- | -448 | -0- | 357 | 1 | 5339 | 2 | Y | 87 | 77 | 0 | 12 | 1 | 13 |
| | | | | | | | 96 | 9 | | | | | | | | | |

BRISCOE R WELL #: 16H RRCID -> 273234 COMPL. DATE 02/21/2015 TOTAL DEPTH 7702 PERF. 8050 - 12914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 16878 | -0- | -1212 | -0- | 1066 | 1 | 15465 | 2 | Y | 315 | 305 | 0 | 16 | 1 | 47 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 18693 | X | 18345 | -0- | -348 | -0- | 1224 | 1 | 16759 | 2 | Y | 329 | 299 | 0 | 16 | 1 | 61 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 01 | 18693 | X | 18181 | -0- | -512 | -0- | 1289 | 1 | 16625 | 2 | Y | 243 | 247 | 0 | 13 | 1 | 44 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 16576 | X | 12596 | -0- | -3980 | -0- | 935 | 1 | 11522 | 2 | Y | 126 | 136 | 0 | 9 | 1 | 25 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 20272 | X | 20272 | -0- | -0- | -0- | 1349 | 1 | 18582 | 2 | Y | 310 | 278 | 0 | 14 | 1 | 43 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 04 | 17760 | X | 12636 | -0- | -5124 | -0- | 776 | 1 | 11595 | 2 | Y | 241 | 212 | 0 | 35 | 1 | 37 |
| | | | | | | | 265 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 17H RRCID -> 273253 COMPL. DATE 02/21/2015 TOTAL DEPTH 7701 PERF. 8133 - 13463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22950 | X | 21800 | -0- | -1150 | -0- | 1388 | 1 | 20082 | 2 | Y | 300 | 288 | 0 | 15 | 1 | 45 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 23715 | X | 22270 | -0- | -1445 | -0- | 1493 | 1 | 20433 | 2 | Y | 313 | 284 | 0 | 16 | 1 | 58 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 23188 | X | 22057 | -0- | -1131 | -0- | 1560 | 1 | 20123 | 2 | Y | 340 | 324 | 0 | 12 | 1 | 62 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 02 | 20692 | X | 14255 | -0- | -6437 | -0- | 1058 | 1 | 13025 | 2 | Y | 156 | 175 | 0 | 12 | 1 | 31 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 25453 | X | 25453 | -0- | -0- | -0- | 1699 | 1 | 23412 | 2 | Y | 311 | 281 | 0 | 18 | 1 | 43 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 04 | 21810 | X | 21100 | -0- | -710 | -0- | 1307 | 1 | 19503 | 2 | Y | 264 | 232 | 0 | 35 | 1 | 40 |
| | | | | | | | 290 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C517H RRCID -> 273256 COMPL. DATE 06/27/2019 TOTAL DEPTH 8531 PERF. 8968 - 13906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/14/2021 - WELL PLUGGED 1-14-2021

BRISCOE R GU3 WELL #: 20H RRCID -> 273258 COMPL. DATE 01/24/2015 TOTAL DEPTH 7551 PERF. 8254 - 14088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5029 | -0- | -1361 | -0- | 318 | 1 | 4635 | 2 | Y | 69 | 67 | 0 | 3 | 1 | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 6603 | X | 5216 | -0- | -1387 | -0- | 347 | 1 | 4772 | 2 | Y | 88 | 78 | 0 | 4 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 5952 | X | 5294 | -0- | -658 | -0- | 375 | 1 | 4817 | 2 | Y | 93 | 89 | 0 | 3 | 1 | 17 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 4900 | X | 3929 | -0- | -971 | -0- | 291 | 1 | 3577 | 2 | Y | 55 | 58 | 0 | 3 | 1 | 11 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 5890 | X | 5890 | -0- | -0- | -0- | 390 | 1 | 5399 | 2 | Y | 92 | 84 | 0 | 6 | 1 | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4851 | -0- | -279 | -0- | 300 | 1 | 4472 | 2 | Y | 72 | 64 | 0 | 10 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A518H RRCID -> 273259 COMPL. DATE 09/08/2016 TOTAL DEPTH 9278 PERF. 9847 - 16362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 6704 | -0- | -1036 | -0- | 427 | 1 | 6197 | 2 | Y | 73 | 70 | 0 | 4 | 1 | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 7471 | X | 7365 | -0- | -106 | -0- | 494 | 1 | 6773 | 2 | Y | 89 | 79 | 0 | 4 | 1 | 17 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 7471 | X | 7337 | -0- | -134 | -0- | 520 | 1 | 6712 | 2 | Y | 95 | 91 | 0 | 4 | 1 | 17 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 6748 | X | 6471 | -0- | -277 | -0- | 475 | 1 | 5877 | 2 | Y | 108 | 100 | 0 | 3 | 1 | 22 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 7471 | X | 7268 | -0- | -203 | -0- | 485 | 1 | 6687 | 2 | Y | 87 | 85 | 0 | 12 | 1 | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 7140 | X | 6838 | -0- | -302 | -0- | 423 | 1 | 6324 | 2 | Y | 83 | 72 | 0 | 10 | 1 | 13 |
| | | | | | | | 91 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A520H RRCID -> 273260 COMPL. DATE 06/15/2019 TOTAL DEPTH 9248 PERF. 9752 - 15664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10800 | X | 10275 | -0- | -525 | -0- | 655 | 1 | 9507 | 2 | Y | 103 | 98 | 0 | 5 | 1 | 15 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 11160 | X | 11112 | -0- | -48 | -0- | 746 | 1 | 10223 | 2 | Y | 130 | 116 | 0 | 5 | 1 | 24 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 11160 | X | 11025 | -0- | -135 | -0- | 783 | 1 | 10093 | 2 | Y | 135 | 129 | 0 | 5 | 1 | 25 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 9940 | X | 9425 | -0- | -515 | -0- | 699 | 1 | 8616 | 2 | Y | 100 | 100 | 0 | 5 | 1 | 20 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 11098 | X | 10726 | -0- | -372 | -0- | 717 | 1 | 9881 | 2 | Y | 116 | 109 | 0 | 11 | 1 | 16 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 10740 | X | 9473 | -0- | -1267 | -0- | 589 | 1 | 8781 | 2 | Y | 94 | 83 | 0 | 13 | 1 | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |

BRISCOE R WELL #: 18H RRCID -> 273264 COMPL. DATE 01/06/2015 TOTAL DEPTH 7611 PERF. 8220 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5437 | -0- | -893 | -0- | 346 | 1 | 4988 | 2 | Y | 94 | 94 | 0 | 6 | 1 | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 6479 | X | 6115 | -0- | -364 | -0- | 406 | 1 | 5545 | 2 | Y | 149 | 130 | 0 | 5 | 1 | 28 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 6169 | X | 6057 | -0- | -112 | -0- | 427 | 1 | 5475 | 2 | Y | 141 | 137 | 0 | 6 | 1 | 26 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 5544 | X | 4427 | -0- | -1117 | -0- | 323 | 1 | 3976 | 2 | Y | 116 | 114 | 0 | 5 | 1 | 23 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 6565 | X | 6565 | -0- | -0- | -0- | 429 | 1 | 5904 | 2 | Y | 211 | 192 | 0 | 13 | 1 | 29 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| *04 | 6316 | X | 6316 | -0- | -0- | -0- | 385 | 1 | 5775 | 2 | Y | 142 | 125 | 0 | 24 | 1 | 22 |
| | | | | | | | 156 | 9 | | | | | | | | | |

BRISCOE J GU2 STATE WELL #: 3H RRCID -> 273358 COMPL. DATE 02/04/2015 TOTAL DEPTH 7681 PERF. 8236 - 13819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33030 | X | 30427 | -0- | -2603 | -0- | 1946 | 1 | 28193 | 2 | Y | 262 | 251 | 0 | 12 | 1 | 39 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 12 | 33542 | X | 27511 | -0- | -6031 | -0- | 1853 | 1 | 25354 | 2 | Y | 276 | 250 | 0 | 14 | 1 | 51 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 01 | 32922 | X | 30387 | -0- | -2535 | -0- | 2156 | 1 | 27860 | 2 | Y | 337 | 315 | 0 | 11 | 1 | 62 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 02 | 29148 | X | 21199 | -0- | -7949 | -0- | 1573 | 1 | 19377 | 2 | Y | 226 | 231 | 0 | 12 | 1 | 45 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 03 | 31713 | X | 31500 | -0- | -213 | -0- | 2109 | 1 | 29080 | 2 | Y | 283 | 264 | 0 | 25 | 1 | 39 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 04 | 30420 | X | 28287 | -0- | -2133 | -0- | 1758 | 1 | 26214 | 2 | Y | 286 | 249 | 0 | 32 | 1 | 44 |
| | | | | | | | 315 | 9 | | | | | | | | | |

BRISCOE R WELL #: 5H RRCID -> 273679 COMPL. DATE 02/22/2015 TOTAL DEPTH 7755 PERF. 8165 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3546 | -0- | -354 | -0- | 222 | 1 | 3216 | 2 | Y | 98 | 93 | 0 | 5 | 1 | 15 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3175 | -0- | -855 | -0- | 209 | 1 | 2868 | 2 | Y | 89 | 82 | 0 | 5 | 1 | 17 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3185 | -0- | -752 | -0- | 221 | 1 | 2855 | 2 | Y | 99 | 94 | 0 | 4 | 1 | 18 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 3556 | X | 2422 | -0- | -1134 | -0- | 177 | 1 | 2159 | 2 | Y | 78 | 77 | 0 | 3 | 1 | 16 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3181 | -0- | -508 | -0- | 209 | 1 | 2880 | 2 | Y | 84 | 79 | 0 | 9 | 1 | 12 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2279 | -0- | -1261 | -0- | 139 | 1 | 2064 | 2 | Y | 69 | 61 | 0 | 9 | 1 | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 7H RRCID -> 273836 COMPL. DATE 05/05/2019 TOTAL DEPTH 8466 PERF. 8748 - 12266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8700 | X | 8427 | -0- | -273 | -0- | 535<br>145 | 1<br>9 | 7747 | 2 | Y | 132 | 131 | 0 | 8 | 1 | 20 |
| 12 | 8959 | X | 8562 | -0- | -397 | -0- | 572<br>164 | 1<br>9 | 7826 | 2 | Y | 149 | 134 | 0 | 7 | 1 | 28 |
| 01 | 9734 | X | 8676 | -0- | -1058 | -0- | 612<br>176 | 1<br>9 | 7888 | 2 | Y | 160 | 153 | 0 | 6 | 1 | 29 |
| 02 | 8792 | X | 6199 | -0- | -2593 | -0- | 456<br>106 | 1<br>9 | 5637 | 2 | Y | 96 | 100 | 0 | 6 | 1 | 19 |
| 03 | 9734 | X | 9063 | -0- | -671 | -0- | 600<br>165 | 1<br>9 | 8298 | 2 | Y | 150 | 137 | 0 | 11 | 1 | 21 |
| 04 | 8430 | X | 7910 | -0- | -520 | -0- | 489<br>136 | 1<br>9 | 7285 | 2 | Y | 124 | 109 | 0 | 17 | 1 | 19 |

GALVAN RANCH LP WELL #: 6H RRCID -> 273840 COMPL. DATE 03/10/2021 TOTAL DEPTH 8272 PERF. 8993 - 12897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH LP WELL #: 5H RRCID -> 273841 COMPL. DATE 09/03/2016 TOTAL DEPTH 8343 PERF. 9021 - 11415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 6608 | -0- | -652 | -0- | 414<br>155 | 1<br>9 | 6039 | 2 | Y | 141 | 135 | 0 | 7 | 1 | 21 |
| 12 | 7502 | X | 6601 | -0- | -901 | -0- | 435<br>180 | 1<br>9 | 5986 | 2 | Y | 164 | 147 | 0 | 7 | 1 | 31 |
| 01 | 7161 | X | 7078 | -0- | -83 | -0- | 496<br>191 | 1<br>9 | 6391 | 2 | Y | 174 | 166 | 0 | 7 | 1 | 32 |
| 02 | 6468 | X | 5507 | -0- | -961 | -0- | 406<br>95 | 1<br>9 | 5006 | 2 | Y | 86 | 95 | 0 | 6 | 1 | 17 |
| 03 | 6851 | X | 6610 | -0- | -241 | -0- | 436<br>167 | 1<br>9 | 6007 | 2 | Y | 152 | 138 | 0 | 10 | 1 | 21 |
| 04 | 6840 | X | 5521 | -0- | -1319 | -0- | 338<br>136 | 1<br>9 | 5047 | 2 | Y | 124 | 109 | 0 | 17 | 1 | 19 |

GALVAN RANCH LP GU2 STATE WELL #: 10H RRCID -> 273855 COMPL. DATE 03/20/2015 TOTAL DEPTH 8068 PERF. 8885 - 16623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14490 | X | 13531 | -0- | -959 | -0- | 856<br>259 | 1<br>9 | 12416 | 2 | Y | 235 | 227 | 0 | 12 | 1 | 35 |
| 12 | 14826 | X | 14826 | -0- | -0- | -0- | 987<br>316 | 1<br>9 | 13523 | 2 | Y | 287 | 257 | 0 | 12 | 1 | 53 |
| 01 | 14728 | X | 14728 | -0- | -0- | -0- | 1037<br>319 | 1<br>9 | 13372 | 2 | Y | 290 | 279 | 0 | 11 | 1 | 53 |
| 02 | 12796 | X | 12167 | -0- | -629 | -0- | 897<br>220 | 1<br>9 | 11050 | 2 | Y | 200 | 203 | 0 | 10 | 1 | 40 |
| 03 | 15245 | X | 15245 | -0- | -0- | -0- | 1012<br>261 | 1<br>9 | 13972 | 2 | Y | 237 | 222 | 0 | 22 | 1 | 33 |
| 04 | 14340 | X | 13767 | -0- | -573 | -0- | 849<br>270 | 1<br>9 | 12648 | 2 | Y | 245 | 214 | 0 | 26 | 1 | 38 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU3 WELL #: 19H RRCID -> 274565 COMPL. DATE 12/29/2014 TOTAL DEPTH 7575 PERF. 8150 - 13776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5710 | X | 5710 | -0- | -0- | -0- | 367 | 1 | 5292 | 2 | Y | 46 | 43 | 0 | 2 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 5809 | X | 5809 | -0- | -0- | -0- | 392 | 1 | 5371 | 2 | Y | 42 | 39 | 0 | 2 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 6031 | X | 6031 | -0- | -0- | -0- | 433 | 1 | 5592 | 2 | Y | 5 | 10 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 5320 | X | 4673 | -0- | -647 | -0- | 350 | 1 | 4319 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5890 | X | 3674 | -0- | -2216 | -0- | 247 | 1 | 3426 | 2 | Y | 1 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 7182 | X | 7182 | -0- | -0- | -0- | 450 | 1 | 6697 | 2 | Y | 32 | 27 | 0 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

BRISCOE J GU2 STATE WELL #: 4H RRCID -> 274566 COMPL. DATE 02/04/2015 TOTAL DEPTH 7633 PERF. 8149 - 13755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32670 | X | 31680 | -0- | -990 | -0- | 2029 | 1 | 29387 | 2 | Y | 240 | 230 | 0 | 11 | 1 | 36 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 33759 | X | 31040 | -0- | -2719 | -0- | 2095 | 1 | 28691 | 2 | Y | 231 | 212 | 0 | 12 | 1 | 43 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 01 | 33759 | X | 33236 | -0- | -523 | -0- | 2373 | 1 | 30591 | 2 | Y | 247 | 236 | 0 | 9 | 1 | 45 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 02 | 30436 | X | 22825 | -0- | -7611 | -0- | 1701 | 1 | 20970 | 2 | Y | 140 | 148 | 0 | 9 | 1 | 28 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 34262 | X | 34262 | -0- | -0- | -0- | 2298 | 1 | 31698 | 2 | Y | 242 | 220 | 0 | 16 | 1 | 34 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 04 | 32160 | X | 31137 | -0- | -1023 | -0- | 1939 | 1 | 28949 | 2 | Y | 226 | 198 | 0 | 27 | 1 | 35 |
| | | | | | | | 249 | 9 | | | | | | | | | |

BRISCOE J GU2 STATE WELL #: 5H RRCID -> 274567 COMPL. DATE 02/04/2015 TOTAL DEPTH 7607 PERF. 8212 - 13818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25320 | X | 22636 | -0- | -2684 | -0- | 1448 | 1 | 20964 | 2 | Y | 204 | 194 | 0 | 9 | 1 | 31 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 26164 | X | 25520 | -0- | -644 | -0- | 1721 | 1 | 23593 | 2 | Y | 187 | 172 | 0 | 11 | 1 | 35 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 31189 | X | 31189 | -0- | -0- | -0- | 2225 | 1 | 28708 | 2 | Y | 233 | 218 | 0 | 7 | 1 | 43 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 22148 | X | 20532 | -0- | -1616 | -0- | 1527 | 1 | 18840 | 2 | Y | 150 | 155 | 0 | 8 | 1 | 30 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 29634 | X | 29634 | -0- | -0- | -0- | 1984 | 1 | 27378 | 2 | Y | 247 | 226 | 0 | 17 | 1 | 34 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 04 | 24570 | X | 23316 | -0- | -1254 | -0- | 1451 | 1 | 21625 | 2 | Y | 218 | 191 | 0 | 28 | 1 | 33 |
| | | | | | | | 240 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B237H RRCID -> 274599 COMPL. DATE 03/10/2015 TOTAL DEPTH 9015 PERF. 9318 - 15894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23490 | X | 20774 | -0- | -2716 | -0- | 1342 | 1 | 19423 | 2 | Y | 8 | 7 | 0 | 1 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 24273 | X | 17592 | -0- | -6681 | -0- | 1196 | 1 | 16384 | 2 | Y | 11 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 23064 | X | 13181 | -0- | -9883 | -0- | 948 | 1 | 12226 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 20748 | X | 14801 | -0- | -5947 | -0- | 1110 | 1 | 13682 | 2 | Y | 8 | 7 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 22165 | X | 15815 | -0- | -6350 | -0- | 1068 | 1 | 14730 | 2 | Y | 15 | 14 | 0 | 1 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 20760 | X | 6550 | -0- | -14210 | -0- | 411 | 1 | 6132 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B239H RRCID -> 274784 COMPL. DATE 03/04/2015 TOTAL DEPTH 9030 PERF. 9312 - 16096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25260 X | 22703 | -0- | -2557 | -0- | 1467 | 1 | 21228 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 25854 X | 23452 | -0- | -2402 | -0- | 1592 | 1 | 21850 | 2 | Y | 9 | 7 | 0 | 1 | 1 | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 23932 X | 23528 | -0- | -404 | -0- | 1690 | 1 | 21829 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 21616 X | 18340 | -0- | -3276 | -0- | 1376 | 1 | 16958 | 2 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 23684 X | 21329 | -0- | -2355 | -0- | 1442 | 1 | 19874 | 2 | Y | 12 | 10 | 0 | 1 | 1 | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 22959 X | 22959 | -0- | -0- | -0- | 1441 | 1 | 21514 | 2 | Y | 4 | 4 | 0 | 1 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B238H RRCID -> 274785 COMPL. DATE 03/10/2015 TOTAL DEPTH 9009 PERF. 9189 - 15855

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31350 X | 28588 | -0- | -2762 | -0- | 1847 | 1 | 26741 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 31961 X | 26890 | -0- | -5071 | -0- | 1829 | 1 | 25061 | 2 | Y | -0- | | | | | -0- |
| 01 | 30907 X | 26313 | -0- | -4594 | -0- | 1892 | 1 | 24421 | 2 | Y | -0- | | | | | -0- |
| 02 | 27636 X | 24816 | -0- | -2820 | -0- | 1859 | 1 | 22927 | 2 | Y | 27 | 22 | 0 | | | 5 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 29884 X | 28469 | -0- | -1415 | -0- | 1923 | 1 | 26521 | 2 | Y | 23 | 22 | 0 | 3 | 1 | 3 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 28590 X | 28156 | -0- | -434 | -0- | 1770 | 1 | 26380 | 2 | Y | 5 | 4 | 0 | 3 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B240H RRCID -> 274859 COMPL. DATE 06/06/2015 TOTAL DEPTH 8921 PERF. 9416 - 15808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28890 X | 27222 | -0- | -1668 | -0- | 1759 | 1 | 25461 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 29853 X | 28020 | -0- | -1833 | -0- | 1905 | 1 | 26111 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 29264 X | 27601 | -0- | -1663 | -0- | 1986 | 1 | 25614 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 26348 X | 24321 | -0- | -2027 | -0- | 1825 | 1 | 22494 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 28736 X | 28736 | -0- | -0- | -0- | 1942 | 1 | 26794 | 2 | Y | -0- | | | | | -0- |
| 04 | 27210 X | 26255 | -0- | -955 | -0- | 1648 | 1 | 24607 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B242H RRCID -> 274910 COMPL. DATE 06/03/2015 TOTAL DEPTH 8898 PERF. 9319 - 15682

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26370 X | 24623 | -0- | -1747 | -0- | 1589 | 1 | 23034 | 2 | Y | -0- | | | | | -0- |
| 12 | 27249 X | 25419 | -0- | -1830 | -0- | 1729 | 1 | 23690 | 2 | Y | -0- | | | | | -0- |
| 01 | 26567 X | 25035 | -0- | -1532 | -0- | 1800 | 1 | 23235 | 2 | Y | -0- | | | | | -0- |
| 02 | 23632 X | 17936 | -0- | -5696 | -0- | 1347 | 1 | 16589 | 2 | Y | -0- | | | | | -0- |
| 03 | 26158 X | 26158 | -0- | -0- | -0- | 1769 | 1 | 24389 | 2 | Y | -0- | | | | | -0- |
| 04 | 24630 X | 23691 | -0- | -939 | -0- | 1487 | 1 | 22204 | 2 | Y | -0- | | | | | -0- |

GALVAN STATE GU1 WELL #: 8H RRCID -> 275120 COMPL. DATE 06/20/2015 TOTAL DEPTH 7950 PERF. 8523 - 14132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20666 X | 20666 | -0- | -0- | -0- | 1310 | 1 | 18972 | 2 | Y | 349 | 301 | 0 | 2 | 1 | 52 |
| | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 14545 X | 14545 | -0- | -0- | -0- | 968 | 1 | 13216 | 2 | Y | 328 | 301 | 0 | 18 | 1 | 61 |
| | | | | | | 361 | 9 | | | | | | | | | |
| 01 | 14055 X | 14055 | -0- | -0- | -0- | 985 | 1 | 12696 | 2 | Y | 340 | 326 | 0 | 13 | 1 | 62 |
| | | | | | | 374 | 9 | | | | | | | | | |
| 02 | 19292 X | 9441 | -0- | -9851 | -0- | 692 | 1 | 8540 | 2 | Y | 190 | 202 | 0 | 12 | 1 | 38 |
| | | | | | | 209 | 9 | | | | | | | | | |
| 03 | 21359 X | 12963 | -0- | -8396 | -0- | 854 | 1 | 11799 | 2 | Y | 282 | 260 | 0 | 21 | 1 | 39 |
| | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 20670 X | 11504 | -0- | -9166 | -0- | 703 | 1 | 10461 | 2 | Y | 309 | 269 | 0 | 32 | 1 | 47 |
| | | | | | | 340 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE GU2 WELL #: 9H RRCID -> 275250 COMPL. DATE 05/15/2015 TOTAL DEPTH 7966 PERF. 8523 - 13122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8520 | X | 7928 | -0- | -592 | -0- | 502 | 1 | 7273 | 2 | Y | 139 | 133 | 0 | 7 | 1 | 21 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 8680 | X | 7986 | -0- | -694 | -0- | 530 | 1 | 7276 | 2 | Y | 164 | 147 | 0 | 7 | 1 | 31 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 8866 | X | 7941 | -0- | -925 | -0- | 560 | 1 | 7215 | 2 | Y | 151 | 147 | 0 | 7 | 1 | 28 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 8008 | X | 6680 | -0- | -1328 | -0- | 491 | 1 | 6064 | 2 | Y | 114 | 114 | 0 | 5 | 1 | 23 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 03 | 8866 | X | 8835 | -0- | -31 | -0- | 584 | 1 | 8072 | 2 | Y | 163 | 150 | 0 | 13 | 1 | 23 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 7920 | X | 7181 | -0- | -739 | -0- | 441 | 1 | 6601 | 2 | Y | 126 | 112 | 0 | 18 | 1 | 19 |
| | | | | | | | 139 | 9 | | | | | | | | | |

GALVAN RANCH LP GU1 STATE WELL #: 9H RRCID -> 275268 COMPL. DATE 06/06/2018 TOTAL DEPTH 8081 PERF. 8760 - 15208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15060 | X | 14386 | -0- | -674 | -0- | 917 | 1 | 13278 | 2 | Y | 174 | 169 | 0 | 9 | 1 | 26 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 15469 | X | 14796 | -0- | -673 | -0- | 993 | 1 | 13586 | 2 | Y | 197 | 177 | 0 | 9 | 1 | 37 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 15190 | X | 14968 | -0- | -222 | -0- | 1060 | 1 | 13686 | 2 | Y | 202 | 194 | 0 | 8 | 1 | 37 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 13664 | X | 10168 | -0- | -3496 | -0- | 752 | 1 | 9275 | 2 | Y | 128 | 132 | 0 | 7 | 1 | 26 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 15858 | X | 15858 | -0- | -0- | -0- | 1058 | 1 | 14582 | 2 | Y | 198 | 182 | 0 | 14 | 1 | 28 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 04 | 14490 | X | 13442 | -0- | -1048 | -0- | 831 | 1 | 12411 | 2 | Y | 182 | 160 | 0 | 22 | 1 | 28 |
| | | | | | | | 200 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B254H RRCID -> 275269 COMPL. DATE 05/15/2015 TOTAL DEPTH 8934 PERF. 9365 - 14918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21420 | X | 19670 | -0- | -1750 | -0- | 1270 | 1 | 18400 | 2 | Y | -0- | | | | | -0- |
| 12 | 22134 | X | 20101 | -0- | -2033 | -0- | 1367 | 1 | 18734 | 2 | Y | -0- | | | | | -0- |
| 01 | 21866 | X | 21866 | -0- | -0- | -0- | 1572 | 1 | 20294 | 2 | Y | -0- | | | | | -0- |
| 02 | 19461 | X | 19461 | -0- | -0- | -0- | 1460 | 1 | 18001 | 2 | Y | -0- | | | | | -0- |
| 03 | 22499 | X | 22499 | -0- | -0- | -0- | 1521 | 1 | 20978 | 2 | Y | -0- | | | | | -0- |
| *04 | 21452 | X | 21452 | -0- | -0- | -0- | 1347 | 1 | 20105 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B255H RRCID -> 275270 COMPL. DATE 05/14/2015 TOTAL DEPTH 8959 PERF. 9333 - 14571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20760 | X | 18770 | -0- | -1990 | -0- | 1212 | 1 | 17557 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 21328 | X | 14385 | -0- | -6943 | -0- | 981 | 1 | 13404 | 2 | Y | -0- | | | | | -0- |
| 01 | 20553 | X | 6767 | -0- | -13786 | -0- | 490 | 1 | 6277 | 2 | Y | -0- | | | | | -0- |
| 02 | 18480 | X | 6473 | -0- | -12007 | -0- | 485 | 1 | 5988 | 2 | Y | -0- | | | | | -0- |
| 03 | 19995 | X | 8558 | -0- | -11437 | -0- | 580 | 1 | 7978 | 2 | Y | -0- | | | | | -0- |
| 04 | 18780 | X | 8076 | -0- | -10704 | -0- | 507 | 1 | 7569 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B253H RRCID -> 275742 COMPL. DATE 05/14/2015 TOTAL DEPTH 8927 PERF. 9461 - 14959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25140 | X | 23235 | -0- | -1905 | -0- | 1500 | 1 | 21735 | 2 | Y | -0- | | | | | -0- |
| 12 | 25978 | X | 23682 | -0- | -2296 | -0- | 1611 | 1 | 22071 | 2 | Y | -0- | | | | | -0- |
| 01 | 25141 | X | 20858 | -0- | -4283 | -0- | 1499 | 1 | 19359 | 2 | Y | -0- | | | | | -0- |
| 02 | 22344 | X | 21375 | -0- | -969 | -0- | 1604 | 1 | 19771 | 2 | Y | -0- | | | | | -0- |
| 03 | 24366 | X | 23493 | -0- | -873 | -0- | 1589 | 1 | 21904 | 2 | Y | -0- | | | | | -0- |
| 04 | 23250 | X | 22378 | -0- | -872 | -0- | 1406 | 1 | 20972 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU13 WELL #: 135H RRCID -> 275930 COMPL. DATE 05/13/2016 TOTAL DEPTH 7141 PERF. 7682 - 13841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 67 | -0- | 67 | 67 | 53 | 2 | 14 | 9 | Y | 13 | 11 | 0 | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | 67 | | | | | Y | 5 | 5 | 0 | 1 | 1 | 1 |
| 01 | 365 | N | 298 | -0- | -67 | -0- | 2 | 1 | 75 | 2 | Y | 201 | 165 | 0 | | | 37 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 13 | 1 | 152 | 2 | Y | 227 | 211 | 0 | 7 | 1 | 46 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 03 | 2254 | N | 2254 | -0- | -0- | -0- | 100 | 1 | 1366 | 2 | Y | 716 | 637 | 0 | 25 | 1 | 100 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| *04 | 407 | N | 407 | -0- | -0- | -0- | 12 | 1 | 193 | 2 | Y | 184 | 176 | 0 | 80 | 1 | 28 |
| | | | | | | | 202 | 9 | | | | | | | | | |

BRISCOE G GU13 WELL #: 137H RRCID -> 275931 COMPL. DATE 05/13/2016 TOTAL DEPTH 7130 PERF. 7740 - 15617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9630 | X | 5243 | -0- | -4387 | -0- | 262 | 1 | 3789 | 2 | Y | 1084 | 1059 | 0 | 59 | 1 | 162 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 12 | 9951 | X | 3619 | -0- | -6332 | -0- | 177 | 1 | 2453 | 2 | Y | 899 | 838 | 0 | 56 | 1 | 167 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 01 | 9951 | X | 5135 | -0- | -4816 | -0- | 278 | 1 | 3597 | 2 | Y | 1145 | 1067 | 0 | 35 | 1 | 210 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 02 | 5824 | X | 3005 | -0- | -2819 | -0- | 181 | 1 | 2250 | 2 | Y | 522 | 586 | 0 | 41 | 1 | 105 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 03 | 6386 | X | 5248 | -0- | -1138 | -0- | 273 | 1 | 3733 | 2 | Y | 1129 | 1019 | 0 | 58 | 1 | 157 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 04 | 5250 | X | 4841 | -0- | -409 | -0- | 228 | 1 | 3390 | 2 | Y | 1112 | 973 | 0 | 126 | 1 | 170 |
| | | | | | | | 1223 | 9 | | | | | | | | | |

BRISCOE G GU13 WELL #: 136H RRCID -> 275932 COMPL. DATE 05/13/2016 TOTAL DEPTH 7147 PERF. 7625 - 14685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1963 | X | 1963 | -0- | -0- | -0- | 92 | 1 | 1309 | 2 | Y | 511 | 476 | 0 | 18 | 1 | 77 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1630 | -0- | -137 | -0- | 78 | 1 | 1060 | 2 | Y | 447 | 415 | 0 | 26 | 1 | 83 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 01 | 2873 | X | 2873 | -0- | -0- | -0- | 165 | 1 | 2103 | 2 | Y | 550 | 514 | 0 | 18 | 1 | 101 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1121 | -0- | -699 | -0- | 61 | 1 | 730 | 2 | Y | 300 | 321 | 0 | 20 | 1 | 60 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 03 | 2334 | X | 2334 | -0- | -0- | -0- | 112 | 1 | 1531 | 2 | Y | 628 | 567 | 0 | 34 | 1 | 87 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 04 | 2790 | X | 2149 | -0- | -641 | -0- | 99 | 1 | 1452 | 2 | Y | 544 | 478 | 0 | 70 | 1 | 83 |
| | | | | | | | 598 | 9 | | | | | | | | | |

BRISCOE G GU5 STATE (SA) WELL #: 63H RRCID -> 275940 COMPL. DATE 12/14/2015 TOTAL DEPTH 7618 PERF. 7800 - 14426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4951 | X | 4951 | -0- | -0- | -0- | 299 | 1 | 4300 | 2 | Y | 320 | 303 | 0 | 14 | 1 | 48 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 12 | 4288 | X | 4288 | -0- | -0- | -0- | 268 | 1 | 3675 | 2 | Y | 314 | 287 | 0 | 17 | 1 | 58 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4743 | -0- | -0- | -0- | 314 | 1 | 4063 | 2 | Y | 333 | 318 | 0 | 12 | 1 | 61 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4535 | -0- | -85 | -0- | 323 | 1 | 3982 | 2 | Y | 209 | 216 | 0 | 12 | 1 | 42 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 03 | 5115 | X | 3211 | -0- | -1904 | -0- | 200 | 1 | 2774 | 2 | Y | 215 | 204 | 0 | 23 | 1 | 30 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| *04 | 5134 | X | 5134 | -0- | -0- | -0- | 300 | 1 | 4487 | 2 | Y | 315 | 273 | 0 | 24 | 1 | 48 |
| | | | | | | | 347 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE (SA) WELL #: 62H RRCID -> 275941 COMPL. DATE 12/14/2015 TOTAL DEPTH 7596 PERF. 7752 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 4456 | -0- | -1064 | -0- | 274<br>232 | 1<br>9 | 3950 | 2 | Y | 211 | 203 | 0 | 10 | 1 | 32 |
| 12 | 6107 | X | 5063 | -0- | -1044 | -0- | 322<br>319 | 1<br>9 | 4422 | 2 | Y | 290 | 257 | 0 | 11 | 1 | 54 |
| 01 | 6107 | X | 4889 | -0- | -1218 | -0- | 329<br>306 | 1<br>9 | 4254 | 2 | Y | 278 | 270 | 0 | 11 | 1 | 51 |
| 02 | 5516 | X | 3477 | -0- | -2039 | -0- | 247<br>199 | 1<br>9 | 3031 | 2 | Y | 181 | 186 | 0 | 10 | 1 | 36 |
| 03 | 5814 | X | 5814 | -0- | -0- | -0- | 372<br>333 | 1<br>9 | 5109 | 2 | Y | 303 | 277 | 0 | 20 | 1 | 42 |
| 04 | 4890 | X | 4601 | -0- | -289 | -0- | 274<br>273 | 1<br>9 | 4054 | 2 | Y | 248 | 218 | 0 | 34 | 1 | 38 |

BRISCOE G GU11 STATE (SA) WELL #: 61H RRCID -> 276423 COMPL. DATE 02/16/2015 TOTAL DEPTH 7610 PERF. 7890 - 14604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5503 | -0- | -887 | -0- | 332<br>371 | 1<br>9 | 4800 | 2 | Y | 337 | 326 | 0 | 17 | 1 | 51 |
| 12 | 6603 | X | 5707 | -0- | -896 | -0- | 364<br>373 | 1<br>9 | 4970 | 2 | Y | 339 | 310 | 0 | 17 | 1 | 63 |
| 01 | 6603 | X | 5770 | -0- | -833 | -0- | 388<br>376 | 1<br>9 | 5006 | 2 | Y | 342 | 329 | 0 | 13 | 1 | 63 |
| 02 | 5852 | X | 4522 | -0- | -1330 | -0- | 327<br>152 | 1<br>9 | 4043 | 2 | Y | 138 | 161 | 0 | 12 | 1 | 28 |
| 03 | 6138 | X | 5176 | -0- | -962 | -0- | 328<br>342 | 1<br>9 | 4506 | 2 | Y | 311 | 280 | 0 | 16 | 1 | 43 |
| 04 | 5580 | X | 5382 | -0- | -198 | -0- | 315<br>381 | 1<br>9 | 4686 | 2 | Y | 346 | 301 | 0 | 35 | 1 | 53 |

BRISCOE G GU11 STATE (SA) WELL #: 59H RRCID -> 276424 COMPL. DATE 08/17/2018 TOTAL DEPTH 7580 PERF. 7826 - 14628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU9 STATE (SA) WELL #: 56H RRCID -> 276425 COMPL. DATE 12/07/2015 TOTAL DEPTH 7573 PERF. 7783 - 14535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5880 | X | 4095 | -0- | -1785 | -0- | 244<br>314 | 1<br>9 | 3537 | 2 | Y | 285 | 277 | 0 | 15 | 1 | 43 |
| 12 | 6076 | X | 4694 | -0- | -1382 | -0- | 296<br>330 | 1<br>9 | 4068 | 2 | Y | 300 | 272 | 0 | 15 | 1 | 56 |
| 01 | 5890 | X | 4281 | -0- | -1609 | -0- | 288<br>283 | 1<br>9 | 3710 | 2 | Y | 257 | 254 | 0 | 12 | 1 | 47 |
| 02 | 4760 | X | 3260 | -0- | -1500 | -0- | 231<br>194 | 1<br>9 | 2835 | 2 | Y | 176 | 179 | 0 | 9 | 1 | 35 |
| 03 | 4681 | X | 4015 | -0- | -666 | -0- | 254<br>246 | 1<br>9 | 3515 | 2 | Y | 224 | 208 | 0 | 20 | 1 | 31 |
| 04 | 4530 | X | 3472 | -0- | -1058 | -0- | 203<br>221 | 1<br>9 | 3048 | 2 | Y | 201 | 176 | 0 | 25 | 1 | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU9 STATE (SA) WELL #: 57H RRCID -> 276426 COMPL. DATE 11/17/2015 TOTAL DEPTH 7581 PERF. 7783 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3084 | X | 3084 | -0- | -0- | -0- | 181<br>241 | 1<br>9 | 2662 | 2 | Y | 219 | 212 | 0 | 11 | 1 | 33 |
| 12 | 3357 | X | 3357 | -0- | -0- | -0- | 213<br>256 | 1<br>9 | 2888 | 2 | Y | 233 | 212 | 0 | 11 | 1 | 43 |
| 01 | 3317 | X | 3317 | -0- | -0- | -0- | 218<br>264 | 1<br>9 | 2835 | 2 | Y | 240 | 230 | 0 | 9 | 1 | 44 |
| 02 | 3076 | X | 3076 | -0- | -0- | -0- | 217<br>163 | 1<br>9 | 2696 | 2 | Y | 148 | 153 | 0 | 9 | 1 | 30 |
| 03 | 3348 | X | 3286 | -0- | -62 | -0- | 208<br>220 | 1<br>9 | 2858 | 2 | Y | 200 | 185 | 0 | 17 | 1 | 28 |
| *04 | 3328 | X | 3328 | -0- | -0- | -0- | 195<br>229 | 1<br>9 | 2904 | 2 | Y | 208 | 182 | 0 | 22 | 1 | 32 |

BRISCOE G GU4 STATE (SA) WELL #: 47H RRCID -> 276427 COMPL. DATE 01/12/2015 TOTAL DEPTH 7550 PERF. 7757 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 2582 | -0- | -2278 | -0- | 145<br>317 | 1<br>9 | 2120 | 2 | Y | 288 | 254 | 0 | 4 | 1 | 43 |
| 12 | 4670 | X | 4670 | -0- | -0- | -0- | 295<br>332 | 1<br>9 | 4043 | 2 | Y | 302 | 274 | 0 | 15 | 1 | 56 |
| 01 | 5163 | X | 5163 | -0- | -0- | -0- | 344<br>395 | 1<br>9 | 4424 | 2 | Y | 359 | 337 | 0 | 12 | 1 | 66 |
| 02 | 3581 | X | 3581 | -0- | -0- | -0- | 255<br>179 | 1<br>9 | 3147 | 2 | Y | 163 | 183 | 0 | 13 | 1 | 33 |
| 03 | 3782 | X | 1950 | -0- | -1832 | -0- | 121<br>160 | 1<br>9 | 1669 | 2 | Y | 145 | 140 | 0 | 18 | 1 | 20 |
| 04 | 3660 | X | 47 | -0- | -3613 | -0- | 47 | 2 | | | Y | -0- | 4 | 0 | 16 | 1 | -0- |

GALVAN RANCH WELL #: B252H RRCID -> 276459 COMPL. DATE 05/29/2015 TOTAL DEPTH 8908 PERF. 9478 - 15082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23610 | X | 21447 | -0- | -2163 | -0- | 1385<br>1 | 1<br>9 | 20061 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 12 | 24397 | X | 21803 | -0- | -2594 | -0- | 1483<br>1 | 1<br>9 | 20319 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 01 | 23498 | X | 21773 | -0- | -1725 | -0- | 1565<br>1 | 1<br>9 | 20207 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 20748 | X | 18814 | -0- | -1934 | -0- | 1412<br>4 | 1<br>9 | 17398 | 2 | Y | 4 | 3 | 0 | | | 1 |
| 03 | 22568 | X | 21061 | -0- | -1507 | -0- | 1423 | 1 | 19638 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 04 | 21450 | X | 19850 | -0- | -1600 | -0- | 1246 | 1 | 18604 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B248H RRCID -> 276473 COMPL. DATE 05/19/2015 TOTAL DEPTH 8898 PERF. 9414 - 15264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19290 | X | 17291 | -0- | -1999 | -0- | 1116<br>3 | 1<br>9 | 16172 | 2 | Y | 3 | 3 | 0 | | | -0- |
| 12 | 19933 | X | 17212 | -0- | -2721 | -0- | 1172<br>4 | 1<br>9 | 16036 | 2 | Y | 4 | 3 | 0 | | | 1 |
| 01 | 19933 | X | 16661 | -0- | -3272 | -0- | 1198<br>3 | 1<br>9 | 15460 | 2 | Y | 3 | 3 | 0 | | | 1 |
| 02 | 17024 | X | 13694 | -0- | -3330 | -0- | 1027<br>4 | 1<br>9 | 12663 | 2 | Y | 4 | 4 | 0 | | | 1 |
| 03 | 18383 | X | 17265 | -0- | -1118 | -0- | 1166<br>1 | 1<br>9 | 16098 | 2 | Y | 1 | 1 | 0 | 1 | 1 | -0- |
| *04 | 18715 | X | 18715 | -0- | -0- | -0- | 1176<br>4 | 1<br>9 | 17535 | 2 | Y | 4 | 3 | 0 | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU11 STATE (SA) WELL #: 60H RRCID -> 276686 COMPL. DATE 02/17/2015 TOTAL DEPTH 7628 PERF. 7886 - 14576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7523 | X | 7523 | -0- | -0- | -0- | 452 | 1 | 6530 | 2 | Y | 492 | 467 | 0 | 21 | 1 | 74 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | 7746 | X | 7746 | -0- | -0- | -0- | 486 | 1 | 6648 | 2 | Y | 556 | 501 | 0 | 26 | 1 | 103 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 01 | 8153 | X | 8058 | -0- | -95 | -0- | 532 | 1 | 6866 | 2 | Y | 600 | 571 | 0 | 22 | 1 | 110 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 02 | 7028 | X | 6177 | -0- | -851 | -0- | 442 | 1 | 5418 | 2 | Y | 288 | 319 | 0 | 21 | 1 | 58 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 03 | 8088 | X | 8088 | -0- | -0- | -0- | 509 | 1 | 7033 | 2 | Y | 496 | 453 | 0 | 32 | 1 | 69 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 04 | 7800 | X | 7495 | -0- | -305 | -0- | 439 | 1 | 6518 | 2 | Y | 489 | 427 | 0 | 56 | 1 | 75 |
| | | | | | | | 538 | 9 | | | | | | | | | |

BRISCOE G GU12 STATE (SA) WELL #: 54H RRCID -> 276690 COMPL. DATE 12/18/2015 TOTAL DEPTH 7440 PERF. 7585 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 2687 | -0- | -883 | -0- | 148 | 1 | 2162 | 2 | Y | 343 | 326 | 0 | 15 | 1 | 51 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3235 | -0- | -237 | -0- | 184 | 1 | 2548 | 2 | Y | 457 | 405 | 0 | 18 | 1 | 85 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 01 | 3410 | X | 687 | -0- | -2723 | -0- | 41 | 1 | 532 | 2 | Y | 104 | 152 | 0 | 18 | 1 | 19 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2968 | X | -0- | -0- | -2968 | -0- | | | | | Y | -0- | 15 | 0 | 4 | 1 | -0- |
| 03 | 3594 | X | 3594 | -0- | -0- | -0- | 219 | 1 | 3010 | 2 | Y | 332 | 286 | 0 | | | 46 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2323 | -0- | -797 | -0- | 128 | 1 | 1921 | 2 | Y | 249 | 220 | 0 | 37 | 1 | 38 |
| | | | | | | | 274 | 9 | | | | | | | | | |

BRISCOE G GU4 STATE (SA) WELL #: 48H RRCID -> 276697 COMPL. DATE 07/30/2019 TOTAL DEPTH 7529 PERF. 7710 - 14422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5506 | X | 5506 | -0- | -0- | -0- | 317 | 1 | 4586 | 2 | Y | 548 | 525 | 0 | 26 | 1 | 82 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 12 | 5487 | X | 1541 | -0- | -3946 | -0- | 94 | 1 | 1274 | 2 | Y | 157 | 182 | 0 | 28 | 1 | 29 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5495 | -0- | -922 | -0- | 360 | 1 | 4644 | 2 | Y | 446 | 387 | 0 | 6 | 1 | 82 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 02 | 5796 | X | 3556 | -0- | -2240 | -0- | 246 | 1 | 3005 | 2 | Y | 277 | 287 | 0 | 16 | 1 | 56 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 03 | 11606 | X | 11606 | -0- | -0- | -0- | 738 | 1 | 10183 | 2 | Y | 623 | 561 | 0 | 31 | 1 | 87 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| *04 | 7264 | X | 7264 | -0- | -0- | -0- | 414 | 1 | 6194 | 2 | Y | 596 | 522 | 0 | 70 | 1 | 91 |
| | | | | | | | 656 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A440H RRCID -> 276700 COMPL. DATE 07/15/2018 TOTAL DEPTH 9286 PERF. 9929 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11940 | X | 5412 | -0- | -6528 | -0- | 348 | 1 | 5053 | 2 | Y | 10 | 11 | 0 | 1 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 11323 | X | 11323 | -0- | -0- | -0- | 768 | 1 | 10549 | 2 | Y | 5 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 21980 | X | 21980 | -0- | -0- | -0- | 1491 | 1 | 19223 | 2 | Y | 1151 | 941 | 0 | | | 211 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| 02 | 15626 | X | 15626 | -0- | -0- | -0- | 1166 | 1 | 14388 | 2 | Y | 65 | 222 | 0 | 41 | 1 | 13 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 7936 | X | 7747 | -0- | -189 | -0- | 520 | 1 | 7187 | 2 | Y | 36 | 37 | 0 | 7 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 7680 | X | 1993 | -0- | -5687 | -0- | 125 | 1 | 1855 | 2 | Y | 12 | 11 | 0 | 4 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A439H RRCID -> 276701 COMPL. DATE 04/01/2016 TOTAL DEPTH 9275 PERF. 9808 - 17078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16044 | X | 16044 | -0- | -0- | -0- | 1033 | 1 | 14941 | 2 | Y | 64 | 61 | 0 | 3 | 1 | 10 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 16461 | X | 15731 | -0- | -730 | -0- | 1064 | 1 | 14582 | 2 | Y | 77 | 70 | 0 | 3 | 1 | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 16461 | X | 1916 | -0- | -14545 | -0- | 138 | 1 | 1770 | 2 | Y | 7 | 17 | 0 | 3 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 14980 | X | 14571 | -0- | -409 | -0- | 1088 | 1 | 13408 | 2 | Y | 68 | 55 | 0 | | | 14 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 16585 | X | 14113 | -0- | -2472 | -0- | 950 | 1 | 13067 | 2 | Y | 87 | 81 | 0 | 8 | 1 | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 16050 | X | 15148 | -0- | -902 | -0- | 946 | 1 | 14123 | 2 | Y | 72 | 63 | 0 | 10 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A437H RRCID -> 276702 COMPL. DATE 04/02/2016 TOTAL DEPTH 9268 PERF. 9803 - 17450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 17120 | -0- | -970 | -0- | 1100 | 1 | 15933 | 2 | Y | 79 | 76 | 0 | 4 | 1 | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 18383 | X | 17692 | -0- | -691 | -0- | 1196 | 1 | 16388 | 2 | Y | 98 | 88 | 0 | 4 | 1 | 18 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 18228 | X | 17486 | -0- | -742 | -0- | 1250 | 1 | 16135 | 2 | Y | 92 | 89 | 0 | 4 | 1 | 17 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 16380 | X | 16044 | -0- | -336 | -0- | 1198 | 1 | 14749 | 2 | Y | 88 | 84 | 0 | 3 | 1 | 18 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 17991 | X | 17991 | -0- | -0- | -0- | 1208 | 1 | 16673 | 2 | Y | 100 | 94 | 0 | 10 | 1 | 14 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 17130 | X | 16984 | -0- | -146 | -0- | 1059 | 1 | 15826 | 2 | Y | 90 | 79 | 0 | 11 | 1 | 14 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GALVAN RANCH LP GU3 STATE WELL #: 19H RRCID -> 276706 COMPL. DATE 05/16/2015 TOTAL DEPTH 8225 PERF. 8795 - 13674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15042 | X | 15042 | -0- | -0- | -0- | 963 | 1 | 13951 | 2 | Y | 116 | 109 | 0 | 5 | 1 | 17 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 15283 | X | 13903 | -0- | -1380 | -0- | 935 | 1 | 12802 | 2 | Y | 151 | 134 | 0 | 6 | 1 | 28 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 15746 | X | 15746 | -0- | -0- | -0- | 1121 | 1 | 14454 | 2 | Y | 155 | 149 | 0 | 6 | 1 | 28 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 14028 | X | 9822 | -0- | -4206 | -0- | 729 | 1 | 8988 | 2 | Y | 95 | 98 | 0 | 6 | 1 | 19 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 17568 | X | 17568 | -0- | -0- | -0- | 1176 | 1 | 16201 | 2 | Y | 174 | 158 | 0 | 11 | 1 | 24 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 04 | 15240 | X | 11911 | -0- | -3329 | -0- | 740 | 1 | 11052 | 2 | Y | 108 | 96 | 0 | 20 | 1 | 16 |
| | | | | | | | 119 | 9 | | | | | | | | | |

GALVAN STATE GU3 WELL #: 10H RRCID -> 276709 COMPL. DATE 05/22/2015 TOTAL DEPTH 7821 PERF. 8416 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13950 | X | 13116 | -0- | -834 | -0- | 832 | 1 | 12047 | 2 | Y | 215 | 208 | 0 | 10 | 1 | 32 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 14322 | X | 13028 | -0- | -1294 | -0- | 870 | 1 | 11901 | 2 | Y | 234 | 212 | 0 | 11 | 1 | 43 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 01 | 14260 | X | 11412 | -0- | -2848 | -0- | 805 | 1 | 10372 | 2 | Y | 214 | 209 | 0 | 9 | 1 | 39 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 12964 | X | 12964 | -0- | -0- | -0- | 960 | 1 | 11785 | 2 | Y | 199 | 190 | 0 | 8 | 1 | 40 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 14067 | X | 14067 | -0- | -0- | -0- | 933 | 1 | 12867 | 2 | Y | 243 | 227 | 0 | 22 | 1 | 34 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 04 | 13110 | X | 12298 | -0- | -812 | -0- | 758 | 1 | 11296 | 2 | Y | 222 | 195 | 0 | 27 | 1 | 34 |
| | | | | | | | 244 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 46H RRCID -> 276765 COMPL. DATE 01/22/2015 TOTAL DEPTH 7577 PERF. 7789 - 14475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2995 | X | 2995 | -0- | -0- | -0- | 166<br>405 | 1<br>9 | 2424 | 2 | Y | 368 | 353 | 0 | 17 | 1 | 55 |
| 12 | 3300 | X | 3300 | -0- | -0- | -0- | 196<br>407 | 1<br>9 | 2697 | 2 | Y | 370 | 337 | 0 | 19 | 1 | 69 |
| 01 | 3364 | X | 3364 | -0- | -0- | -0- | 209<br>465 | 1<br>9 | 2690 | 2 | Y | 423 | 400 | 0 | 15 | 1 | 77 |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 199<br>289 | 1<br>9 | 2483 | 2 | Y | 263 | 272 | 0 | 15 | 1 | 53 |
| 03 | 5666 | X | 5666 | -0- | -0- | -0- | 349<br>519 | 1<br>9 | 4798 | 2 | Y | 472 | 430 | 0 | 29 | 1 | 66 |
| *04 | 3616 | X | 3616 | -0- | -0- | -0- | 199<br>464 | 1<br>9 | 2953 | 2 | Y | 422 | 370 | 0 | 53 | 1 | 65 |

GALVAN RANCH WELL #: B244H RRCID -> 276770 COMPL. DATE 06/01/2015 TOTAL DEPTH 8867 PERF. 9541 - 15732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32490 | X | 30184 | -0- | -2306 | -0- | 1947<br>7 | 1<br>9 | 28230 | 2 | Y | 6 | 6 | 0 | | | 1 |
| 12 | 33573 | X | 31109 | -0- | -2464 | -0- | 2116<br>7 | 1<br>9 | 28986 | 2 | Y | 6 | 6 | 0 | | | 1 |
| 01 | 32736 | X | 30490 | -0- | -2246 | -0- | 2193<br>8 | 1<br>9 | 28289 | 2 | Y | 7 | 7 | 0 | | | 1 |
| 02 | 29260 | X | 24291 | -0- | -4969 | -0- | 1822<br>6 | 1<br>9 | 22463 | 2 | Y | 5 | 5 | 0 | | | 1 |
| 03 | 31961 | X | 30825 | -0- | -1136 | -0- | 2080<br>9 | 1<br>9 | 28736 | 2 | Y | 8 | 7 | 0 | 1 | 1 | 1 |
| 04 | 30180 | X | 28427 | -0- | -1753 | -0- | 1785<br>6 | 1<br>9 | 26636 | 2 | Y | 5 | 4 | 0 | 1 | 1 | 1 |

GALVAN RANCH LP GU8 STATE WELL #: 15H RRCID -> 276802 COMPL. DATE 09/10/2016 TOTAL DEPTH 8121 PERF. 8780 - 16042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31800 | X | 30446 | -0- | -1354 | -0- | 1963<br>14 | 1<br>9 | 28469 | 2 | Y | 13 | 12 | 0 | 1 | 1 | 2 |
| 12 | 32581 | X | 31269 | -0- | -1312 | -0- | 2127<br>22 | 1<br>9 | 29120 | 2 | Y | 20 | 17 | 0 | 1 | 1 | 4 |
| 01 | 32023 | X | 31197 | -0- | -826 | -0- | 2243<br>20 | 1<br>9 | 28934 | 2 | Y | 18 | 18 | 0 | 1 | 1 | 3 |
| 02 | 28560 | X | 22744 | -0- | -5816 | -0- | 1707<br>13 | 1<br>9 | 21024 | 2 | Y | 12 | 12 | 0 | 1 | 1 | 2 |
| 03 | 33168 | X | 33168 | -0- | -0- | -0- | 2241<br>17 | 1<br>9 | 30910 | 2 | Y | 15 | 14 | 0 | 1 | 1 | 2 |
| 04 | 30450 | X | 29662 | -0- | -788 | -0- | 1862<br>17 | 1<br>9 | 27783 | 2 | Y | 15 | 13 | 0 | 2 | 1 | 2 |

GALVAN RANCH LP GU6 STATE WELL #: 21H RRCID -> 276803 COMPL. DATE 05/30/2015 TOTAL DEPTH 8096 PERF. 8824 - 16651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17190 | X | 16179 | -0- | -1011 | -0- | 1039<br>103 | 1<br>9 | 15037 | 2 | Y | 94 | 91 | 0 | 4 | 1 | 14 |
| 12 | 17763 | X | 16628 | -0- | -1135 | -0- | 1122<br>130 | 1<br>9 | 15376 | 2 | Y | 118 | 105 | 0 | 5 | 1 | 22 |
| 01 | 17546 | X | 16808 | -0- | -738 | -0- | 1201<br>128 | 1<br>9 | 15479 | 2 | Y | 116 | 112 | 0 | 5 | 1 | 21 |
| 02 | 15484 | X | 14388 | -0- | -1096 | -0- | 1073<br>89 | 1<br>9 | 13226 | 2 | Y | 81 | 82 | 0 | 4 | 1 | 16 |
| 03 | 16926 | X | 6555 | -0- | -10371 | -0- | 443<br>20 | 1<br>9 | 6092 | 2 | Y | 18 | 23 | 0 | 9 | 1 | 2 |
| 04 | 16260 | X | 14297 | -0- | -1963 | -0- | 891<br>80 | 1<br>9 | 13326 | 2 | Y | 73 | 62 | 0 | 2 | 1 | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU7 STATE WELL #: 16H RRCID -> 276806 COMPL. DATE 06/09/2015 TOTAL DEPTH 8055 PERF. 8821 - 17048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22980 | X | 21786 | -0- | -1194 | -0- | 1396 | 1 | 20230 | 2 | Y | 145 | 139 | 0 | 7 | 1 | 22 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 23746 | X | 22266 | -0- | -1480 | -0- | 1502 | 1 | 20577 | 2 | Y | 170 | 153 | 0 | 7 | 1 | 32 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 23002 | X | 21416 | -0- | -1586 | -0- | 1525 | 1 | 19698 | 2 | Y | 175 | 168 | 0 | 7 | 1 | 32 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 20440 | X | 17595 | -0- | -2845 | -0- | 1311 | 1 | 16143 | 2 | Y | 128 | 128 | 0 | 6 | 1 | 26 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 22506 | X | 20329 | -0- | -2177 | -0- | 1361 | 1 | 18780 | 2 | Y | 171 | 159 | 0 | 14 | 1 | 24 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 21780 | X | 19588 | -0- | -2192 | -0- | 1220 | 1 | 18216 | 2 | Y | 138 | 122 | 0 | 19 | 1 | 21 |
| | | | | | | | 152 | 9 | | | | | | | | | |

GALVAN STATE GU5 WELL #: 12H RRCID -> 276807 COMPL. DATE 06/04/2015 TOTAL DEPTH 8387 PERF. 8520 - 18413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33240 | X | 31849 | -0- | -1391 | -0- | 2043 | 1 | 29610 | 2 | Y | 178 | 171 | 0 | 9 | 1 | 27 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 34348 | X | 31557 | -0- | -2791 | -0- | 2133 | 1 | 29224 | 2 | Y | 182 | 166 | 0 | 9 | 1 | 34 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 01 | 34600 | X | 34600 | -0- | -0- | -0- | 2472 | 1 | 31906 | 2 | Y | 202 | 192 | 0 | 7 | 1 | 37 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 30380 | X | 22863 | -0- | -7517 | -0- | 1708 | 1 | 21039 | 2 | Y | 105 | 114 | 0 | 7 | 1 | 21 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 33767 | X | 33767 | -0- | -0- | -0- | 2270 | 1 | 31310 | 2 | Y | 170 | 155 | 0 | 12 | 1 | 24 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 33480 | X | 30884 | -0- | -2596 | -0- | 1927 | 1 | 28734 | 2 | Y | 203 | 177 | 0 | 19 | 1 | 31 |
| | | | | | | | 223 | 9 | | | | | | | | | |

GALVAN STATE GU4 WELL #: 11H RRCID -> 276808 COMPL. DATE 06/06/2015 TOTAL DEPTH 8306 PERF. 8364 - 16601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24240 | X | 21060 | -0- | -3180 | -0- | 1349 | 1 | 19543 | 2 | Y | 153 | 149 | 0 | 8 | 1 | 23 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 24862 | X | 22686 | -0- | -2176 | -0- | 1529 | 1 | 20951 | 2 | Y | 187 | 167 | 0 | 8 | 1 | 35 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 25613 | X | 25613 | -0- | -0- | -0- | 1828 | 1 | 23588 | 2 | Y | 179 | 174 | 0 | 7 | 1 | 33 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 21924 | X | 21746 | -0- | -178 | -0- | 1623 | 1 | 19991 | 2 | Y | 120 | 123 | 0 | 6 | 1 | 24 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 24669 | X | 24669 | -0- | -0- | -0- | 1655 | 1 | 22810 | 2 | Y | 185 | 170 | 0 | 13 | 1 | 26 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 04 | 23970 | X | 22215 | -0- | -1755 | -0- | 1382 | 1 | 20624 | 2 | Y | 190 | 166 | 0 | 21 | 1 | 29 |
| | | | | | | | 209 | 9 | | | | | | | | | |

GALVAN STATE WELL #: 13H RRCID -> 276809 COMPL. DATE 06/24/2015 TOTAL DEPTH 7956 PERF. 8459 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22770 | X | 21512 | -0- | -1258 | -0- | 1375 | 1 | 19892 | 2 | Y | 223 | 214 | 0 | 11 | 1 | 33 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 23529 | X | 20902 | -0- | -2627 | -0- | 1406 | 1 | 19232 | 2 | Y | 240 | 217 | 0 | 12 | 1 | 44 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 22940 | X | 22587 | -0- | -353 | -0- | 1604 | 1 | 20695 | 2 | Y | 262 | 249 | 0 | 9 | 1 | 48 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 20412 | X | 13909 | -0- | -6503 | -0- | 1039 | 1 | 12806 | 2 | Y | 58 | 85 | 0 | 9 | 1 | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 22288 | X | 22288 | -0- | -0- | -0- | 1490 | 1 | 20574 | 2 | Y | 204 | 181 | 0 | 6 | 1 | 29 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 21870 | X | 20374 | -0- | -1496 | -0- | 1264 | 1 | 18854 | 2 | Y | 233 | 203 | 0 | 23 | 1 | 36 |
| | | | | | | | 256 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A435H RRCID -> 276828 COMPL. DATE 04/09/2016 TOTAL DEPTH 9376 PERF. 9606 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 10434 | -0- | -786 | -0- | 673 | 1 | 9716 | 2 | Y | 41 | 39 | 0 | 2 | 1 | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 11594 | X | 10719 | -0- | -875 | -0- | 726 | 1 | 9934 | 2 | Y | 54 | 48 | 0 | 2 | 1 | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 11594 | X | 10649 | -0- | -945 | -0- | 757 | 1 | 9776 | 2 | Y | 105 | 94 | 0 | 2 | 1 | 19 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 10220 | X | 8955 | -0- | -1265 | -0- | 660 | 1 | 8157 | 2 | Y | 125 | 115 | 0 | 4 | 1 | 25 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 11067 | X | 9300 | -0- | -1767 | -0- | 625 | 1 | 8592 | 2 | Y | 75 | 76 | 0 | 14 | 1 | 10 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 10440 | X | 7274 | -0- | -3166 | -0- | 451 | 1 | 6760 | 2 | Y | 57 | 50 | 0 | 8 | 1 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A436H RRCID -> 276829 COMPL. DATE 04/08/2016 TOTAL DEPTH 9374 PERF. 9700 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 6861 | -0- | -429 | -0- | 442 | 1 | 6415 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7316 | X | 6910 | -0- | -406 | -0- | 470 | 1 | 6437 | 2 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 7320 | X | 7320 | -0- | -0- | -0- | 528 | 1 | 6786 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 6552 | X | 5831 | -0- | -721 | -0- | 440 | 1 | 5389 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6134 | -0- | -1120 | -0- | 412 | 1 | 5721 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 7206 | X | 7206 | -0- | -0- | -0- | 451 | 1 | 6749 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A422H RRCID -> 276886 COMPL. DATE 05/13/2018 TOTAL DEPTH 9560 PERF. 9882 - 15366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 4266 | -0- | -2304 | -0- | 277 | 1 | 3988 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6789 | X | 6595 | -0- | -194 | -0- | 448 | 1 | 6147 | 2 | Y | -0- | | | | | -0- |
| 01 | 6272 | X | 6272 | -0- | -0- | -0- | 452 | 1 | 5820 | 2 | Y | -0- | | | | | -0- |
| 02 | 5334 | X | 5334 | -0- | -0- | -0- | 401 | 1 | 4932 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6099 | X | 6099 | -0- | -0- | -0- | 411 | 1 | 5670 | 2 | Y | 16 | 14 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 5700 | X | 5698 | -0- | -2 | -0- | 354 | 1 | 5287 | 2 | Y | 52 | 44 | 0 | 2 | 1 | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A429H RRCID -> 276887 COMPL. DATE 04/15/2016 TOTAL DEPTH 9295 PERF. 9818 - 16875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13260 | X | 10590 | -0- | -2670 | -0- | 677 | 1 | 9819 | 2 | Y | 85 | 82 | 0 | 4 | 1 | 13 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 13702 | X | 11911 | -0- | -1791 | -0- | 802 | 1 | 10997 | 2 | Y | 102 | 92 | 0 | 4 | 1 | 19 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 13144 | X | 12052 | -0- | -1092 | -0- | 859 | 1 | 11074 | 2 | Y | 108 | 103 | 0 | 4 | 1 | 20 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 10976 | X | 6225 | -0- | -4751 | -0- | 463 | 1 | 5709 | 2 | Y | 48 | 54 | 0 | 4 | 1 | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 12676 | X | 12676 | -0- | -0- | -0- | 855 | 1 | 11807 | 2 | Y | 13 | 16 | 0 | 5 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *04 | 13035 | X | 13035 | -0- | -0- | -0- | 818 | 1 | 12178 | 2 | Y | 35 | 30 | 0 | 2 | 1 | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 50H RRCID -> 276888 COMPL. DATE 12/09/2015 TOTAL DEPTH 7568 PERF. 7896 - 13266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1885 | -0- | -365 | -0- | 110 | 1 | 1613 | 2 | Y | 147 | 142 | 0 | 7 | 1 | 22 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 2325 | X | 445 | -0- | -1880 | -0- | 27 | 1 | 377 | 2 | Y | 37 | 44 | 0 | 8 | 1 | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | 6 | 0 | 1 | 1 | -0- |
| 02 | 1764 | N | -0- | -0- | -1764 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 2175 | N | 2175 | -0- | -0- | -0- | 125 | 1 | 1855 | 2 | Y | 177 | 150 | 0 | | | 27 |
| | | | | | | | 195 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A427H RRCID -> 276890 COMPL. DATE 12/30/2020 TOTAL DEPTH 9326 PERF.10002 - 16945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14670 | X | 13180 | -0- | -1490 | -0- | 843 | 1 | 12235 | 2 | Y | 93 | 89 | 0 | 4 | 1 | 14 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 15159 | X | 8131 | -0- | -7028 | -0- | 553 | 1 | 7578 | 2 | Y | -0- | 9 | 0 | 5 | 1 | -0- |
| 01 | 15159 | X | 14273 | -0- | -886 | -0- | 1026 | 1 | 13247 | 2 | Y | -0- | | | | | -0- |
| 02 | 13272 | X | 12395 | -0- | -877 | -0- | 929 | 1 | 11466 | 2 | Y | -0- | | | | | -0- |
| 03 | 13857 | X | 13536 | -0- | -321 | -0- | 910 | 1 | 12552 | 2 | Y | 67 | 58 | 0 | | | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 13800 | X | 12939 | -0- | -861 | -0- | 805 | 1 | 12038 | 2 | Y | 87 | 75 | 0 | 8 | 1 | 13 |
| | | | | | | | 96 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C316H RRCID -> 276892 COMPL. DATE 10/28/2016 TOTAL DEPTH 8714 PERF. 9246 - 16185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36990 | X | 34706 | -0- | -2284 | -0- | 2241 | 1 | 32465 | 2 | Y | -0- | | | | | -0- |
| 12 | 38192 | X | 35565 | -0- | -2627 | -0- | 2418 | 1 | 33147 | 2 | Y | -0- | | | | | -0- |
| 01 | 37231 | X | 35163 | -0- | -2068 | -0- | 2530 | 1 | 32633 | 2 | Y | -0- | | | | | -0- |
| 02 | 33292 | X | 31123 | -0- | -2169 | -0- | 2337 | 1 | 28786 | 2 | Y | -0- | | | | | -0- |
| 03 | 36633 | X | 36633 | -0- | -0- | -0- | 2475 | 1 | 34158 | 2 | Y | -0- | | | | | -0- |
| 04 | 34710 | X | 34464 | -0- | -246 | -0- | 2165 | 1 | 32299 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C312H RRCID -> 276893 COMPL. DATE 11/06/2016 TOTAL DEPTH 8712 PERF. 9275 - 16162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34110 | X | 31834 | -0- | -2276 | -0- | 2054 | 1 | 29774 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 34255 | X | 32734 | -0- | -1521 | -0- | 2228 | 1 | 30506 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 34255 | X | 32682 | -0- | -1573 | -0- | 2351 | 1 | 30331 | 2 | Y | -0- | | | | | -0- |
| 02 | 30352 | X | 28478 | -0- | -1874 | -0- | 2136 | 1 | 26342 | 2 | Y | -0- | | | | | -0- |
| 03 | 34954 | X | 34954 | -0- | -0- | -0- | 2363 | 1 | 32590 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 32541 | X | 32541 | -0- | -0- | -0- | 2043 | 1 | 30498 | 2 | Y | -0- | | | | | -0- |

BRISCOE G GU4 STATE (SA) WELL #: 51H RRCID -> 276896 COMPL. DATE 12/09/2015 TOTAL DEPTH 7578 PERF. 7927 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 3512 | -0- | -538 | -0- | 209 | 1 | 3044 | 2 | Y | 235 | 230 | 0 | 13 | 1 | 35 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 4185 | X | 1115 | -0- | -3070 | -0- | 68 | 1 | 960 | 2 | Y | 79 | 87 | 0 | 12 | 1 | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | Y | -0- | 12 | 0 | 3 | 1 | -0- |
| 02 | 3416 | X | -0- | -0- | -3416 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3782 | X | -0- | -0- | -3782 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3510 | X | 3376 | -0- | -134 | -0- | 199 | 1 | 2971 | 2 | Y | 187 | 158 | 0 | | | 29 |
| | | | | | | | 206 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA) WELL #: 32H RRCID -> 276897 COMPL. DATE 03/28/2018 TOTAL DEPTH 7433 PERF. 7924 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5367 | X | 5367 | -0- | -0- | -0- | 340 | 1 | 4941 | 2 | Y | 78 | 76 | 0 | 4 | 1 | 12 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 7450 | X | 7450 | -0- | -0- | -0- | 497 | 1 | 6823 | 2 | Y | 118 | 104 | 0 | 4 | 1 | 22 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 7448 | X | 7448 | -0- | -0- | -0- | 527 | 1 | 6776 | 2 | Y | 132 | 125 | 0 | 5 | 1 | 24 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 5630 | X | 5630 | -0- | -0- | -0- | 417 | 1 | 5139 | 2 | Y | 67 | 73 | 0 | 5 | 1 | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 7689 | X | 7689 | -0- | -0- | -0- | 514 | 1 | 7070 | 2 | Y | 95 | 88 | 0 | 7 | 1 | 13 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *04 | 8111 | X | 8111 | -0- | -0- | -0- | 503 | 1 | 7489 | 2 | Y | 108 | 94 | 0 | 11 | 1 | 16 |
| | | | | | | | 119 | 9 | | | | | | | | | |

BRISCOE R (SA) WELL #: 31H RRCID -> 276898 COMPL. DATE 03/28/2018 TOTAL DEPTH 7454 PERF. 8052 - 14975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5237 | -0- | -733 | -0- | 333 | 1 | 4828 | 2 | Y | 69 | 66 | 0 | 3 | 1 | 10 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 6417 | X | 5412 | -0- | -1005 | -0- | 363 | 1 | 4961 | 2 | Y | 80 | 71 | 0 | 4 | 1 | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5131 | -0- | -1286 | -0- | 361 | 1 | 4681 | 2 | Y | 81 | 78 | 0 | 3 | 1 | 15 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 5796 | X | 4125 | -0- | -1671 | -0- | 306 | 1 | 3754 | 2 | Y | 59 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 5478 | X | 5478 | -0- | -0- | -0- | 367 | 1 | 5065 | 2 | Y | 42 | 41 | 0 | 7 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *04 | 6130 | X | 6130 | -0- | -0- | -0- | 381 | 1 | 5658 | 2 | Y | 83 | 71 | 0 | 5 | 1 | 13 |
| | | | | | | | 91 | 9 | | | | | | | | | |

BRISCOE G GU9 STATE (SA) WELL #: 58H RRCID -> 276899 COMPL. DATE 11/18/2015 TOTAL DEPTH 7593 PERF. 7878 - 14572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 4024 | -0- | -2756 | -0- | 244 | 1 | 3529 | 2 | Y | 228 | 221 | 0 | 12 | 1 | 34 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 5518 | X | 4149 | -0- | -1369 | -0- | 267 | 1 | 3622 | 2 | Y | 236 | 214 | 0 | 12 | 1 | 44 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 5084 | X | 3938 | -0- | -1146 | -0- | 265 | 1 | 3427 | 2 | Y | 224 | 218 | 0 | 9 | 1 | 41 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 4424 | X | 3326 | -0- | -1098 | -0- | 241 | 1 | 2950 | 2 | Y | 123 | 131 | 0 | 8 | 1 | 25 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 4638 | X | 4638 | -0- | -0- | -0- | 292 | 1 | 4059 | 2 | Y | 261 | 236 | 0 | 14 | 1 | 36 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| *04 | 4046 | X | 4046 | -0- | -0- | -0- | 240 | 1 | 3564 | 2 | Y | 220 | 193 | 0 | 29 | 1 | 34 |
| | | | | | | | 242 | 9 | | | | | | | | | |

BRISCOE R WELL #: 33H RRCID -> 276900 COMPL. DATE 03/28/2018 TOTAL DEPTH 7442 PERF. 7987 - 13415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6852 | -0- | -318 | -0- | 438 | 1 | 6347 | 2 | Y | 61 | 62 | 0 | 4 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 6975 | X | 529 | -0- | -6446 | -0- | 32 | 1 | 478 | 2 | Y | 17 | 20 | 0 | 3 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 6975 | X | 13 | -0- | -6962 | -0- | 13 | 2 | | | Y | -0- | 2 | 0 | 1 | 1 | -0- |
| 02 | 6384 | X | -0- | -0- | -6384 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 7068 | X | -0- | -0- | -7068 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 6840 | X | 555 | -0- | -6285 | -0- | 34 | 1 | 519 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 34H RRCID -> 276901 COMPL. DATE 05/07/2015 TOTAL DEPTH 7425 PERF. 7900 - 15453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10260 | X | -0- | -0- | -10260 | -0- | | | | | Y | 1 | 11 | 0 | 5 | 1 | -0- |
| 12 | 10292 | X | -0- | -0- | -10292 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 9672 | X | -0- | -0- | -9672 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 8624 | X | -0- | -0- | -8624 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5456 | X | 57 | -0- | -5399 | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G GU4 STATE (SA) WELL #: 49H RRCID -> 277226 COMPL. DATE 07/28/2019 TOTAL DEPTH 7547 PERF. 7736 - 14422

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | X | 1243 | -0- | -227 | -0- | 69 | 1 | 1006 | 2 | Y | 153 | 165 | 0 | 15 | 1 | 23 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 1612 | X | 419 | -0- | -1193 | -0- | 22 | 1 | 310 | 2 | Y | 79 | 79 | 0 | 8 | 1 | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1540 | -0- | -568 | -0- | 92 | 1 | 1198 | 2 | Y | 227 | 197 | 0 | 3 | 1 | 42 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1138 | -0- | -10 | -0- | 73 | 1 | 912 | 2 | Y | 139 | 145 | 0 | 8 | 1 | 28 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 3100 | N | 4670 | -0- | 1570 | 1570 | 280 | 1 | 3866 | 2 | Y | 476 | 422 | 0 | 16 | 1 | 66 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| *04 | 3000 | N | 1774 | -0- | -1226 | 344 | 97 | 1 | 1437 | 2 | Y | 218 | 198 | 0 | 53 | 1 | 33 |
| | | | | | | | 240 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A423H RRCID -> 277228 COMPL. DATE 08/21/2016 TOTAL DEPTH 9474 PERF. 9787 - 13584

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 5473 | -0- | -677 | -0- | 355 | 1 | 5118 | 2 | Y | -0- | | | | | -0- |
| 12 | 5704 | X | 5435 | -0- | -269 | -0- | 371 | 1 | 5064 | 2 | Y | -0- | | | | | -0- |
| 01 | 5704 | X | 5184 | -0- | -520 | -0- | 374 | 1 | 4810 | 2 | Y | -0- | | | | | -0- |
| 02 | 5152 | X | 4864 | -0- | -288 | -0- | 364 | 1 | 4500 | 2 | Y | -0- | | | | | -0- |
| 03 | 5642 | X | 5236 | -0- | -406 | -0- | 354 | 1 | 4882 | 2 | Y | -0- | | | | | -0- |
| 04 | 5460 | X | 4972 | -0- | -488 | -0- | 312 | 1 | 4660 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A424H RRCID -> 277229 COMPL. DATE 04/22/2017 TOTAL DEPTH 9509 PERF. 9755 - 15222

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8317 | X | 8317 | -0- | -0- | -0- | 529 | 1 | 7669 | 2 | Y | 108 | 100 | 0 | 4 | 1 | 16 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 8863 | X | 8863 | -0- | -0- | -0- | 593 | 1 | 8110 | 2 | Y | 145 | 128 | 0 | 6 | 1 | 27 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 9434 | X | 9434 | -0- | -0- | -0- | 665 | 1 | 8605 | 2 | Y | 149 | 143 | 0 | 6 | 1 | 27 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 7955 | X | 7955 | -0- | -0- | -0- | 581 | 1 | 7191 | 2 | Y | 166 | 155 | 0 | 5 | 1 | 33 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 03 | 10150 | X | 10150 | -0- | -0- | -0- | 674 | 1 | 9275 | 2 | Y | 183 | 172 | 0 | 19 | 1 | 25 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 9030 | X | 6520 | -0- | -2510 | -0- | 402 | 1 | 5987 | 2 | Y | 119 | 106 | 0 | 20 | 1 | 18 |
| | | | | | | | 131 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A430H RRCID -> 277232 COMPL. DATE 12/08/2020 TOTAL DEPTH 9295 PERF. 9815 - 17879

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24120 | X | 18091 | -0- | -6029 | -0- | 1158 | 1 | 16799 | 2 | Y | 122 | 121 | 0 | 7 | 1 | 18 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 24924 | X | 16711 | -0- | -8213 | -0- | 1127 | 1 | 15424 | 2 | Y | 145 | 130 | 0 | 6 | 1 | 27 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 20987 | X | 19326 | -0- | -1661 | -0- | 1378 | 1 | 17771 | 2 | Y | 161 | 153 | 0 | 6 | 1 | 29 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 18396 | X | 17398 | -0- | -998 | -0- | 1287 | 1 | 15854 | 2 | Y | 234 | 210 | 0 | 6 | 1 | 47 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 03 | 19437 | X | 19040 | -0- | -397 | -0- | 1271 | 1 | 17514 | 2 | Y | 232 | 221 | 0 | 26 | 1 | 32 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 04 | 18690 | X | 17722 | -0- | -968 | -0- | 1101 | 1 | 16474 | 2 | Y | 134 | 120 | 0 | 26 | 1 | 20 |
| | | | | | | | 147 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C314H RRCID -> 277273 COMPL. DATE 11/06/2016 TOTAL DEPTH 8613 PERF. 9154 - 16072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17610 | X | 15667 | -0- | -1943 | -0- | 1013 | 1 | 14654 | 2 | Y | -0- | | | | | -0- |
| 12 | 18197 | X | 16017 | -0- | -2180 | -0- | 1089 | 1 | 14927 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 17174 | X | 15847 | -0- | -1327 | -0- | 1140 | 1 | 14707 | 2 | Y | -0- | | | | | -0- |
| 02 | 14896 | X | 13620 | -0- | -1276 | -0- | 1022 | 1 | 12597 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 16461 | X | 14023 | -0- | -2438 | -0- | 950 | 1 | 13063 | 2 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 15660 | X | 12235 | -0- | -3425 | -0- | 768 | 1 | 11467 | 2 | Y | -0- | 1 | 1 | | | -0- |

BRISCOE G GU4 STATE (SA) WELL #: 52H RRCID -> 277453 COMPL. DATE 12/10/2015 TOTAL DEPTH 7558 PERF. 7786 - 14067

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 71 | 1 | 1033 | 2 | Y | 139 | 132 | 0 | 7 | 1 | 21 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 1364 | N | 285 | -0- | -1079 | -0- | 19 | 1 | 236 | 2 | Y | 27 | 36 | 0 | 7 | 1 | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 02 | 1176 | N | -0- | -0- | -1176 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 2203 | N | 2203 | -0- | -0- | -0- | 123 | 1 | 1816 | 2 | Y | 240 | 203 | 0 | | | 37 |
| | | | | | | | 264 | 9 | | | | | | | | | |

SAN AMBROSIA D GU5 WELL #: 6H RRCID -> 277454 COMPL. DATE 12/21/2015 TOTAL DEPTH 6518 PERF. 7113 - 17149

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 4570 | -0- | -950 | -0- | 252 | 1 | 3660 | 2 | Y | 598 | 554 | 0 | 20 | 1 | 90 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 5704 | X | 3507 | -0- | -2197 | -0- | 203 | 1 | 2775 | 2 | Y | 481 | 451 | 0 | 31 | 1 | 89 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 01 | 5450 | X | 5450 | -0- | -0- | -0- | 335 | 1 | 4334 | 2 | Y | 710 | 650 | 0 | 19 | 1 | 130 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3241 | -0- | -1015 | -0- | 214 | 1 | 2605 | 2 | Y | 384 | 412 | 0 | 25 | 1 | 77 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 03 | 5199 | X | 5199 | -0- | -0- | -0- | 292 | 1 | 4036 | 2 | Y | 792 | 716 | 0 | 43 | 1 | 110 |
| | | | | | | | 871 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4344 | -0- | -936 | -0- | 227 | 1 | 3376 | 2 | Y | 674 | 592 | 0 | 89 | 1 | 103 |
| | | | | | | | 741 | 9 | | | | | | | | | |

GALVAN RANCH LP GU4 STATE WELL #: 14H RRCID -> 277455 COMPL. DATE 05/22/2015 TOTAL DEPTH 8323 PERF. 8868 - 16496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17160 | X | 15896 | -0- | -1264 | -0- | 1015 | 1 | 14704 | 2 | Y | 161 | 155 | 0 | 8 | 1 | 24 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 17732 | X | 16189 | -0- | -1543 | -0- | 1088 | 1 | 14895 | 2 | Y | 187 | 168 | 0 | 8 | 1 | 35 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 17205 | X | 16332 | -0- | -873 | -0- | 1159 | 1 | 14961 | 2 | Y | 193 | 186 | 0 | 7 | 1 | 35 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 15176 | X | 10266 | -0- | -4910 | -0- | 760 | 1 | 9390 | 2 | Y | 105 | 112 | 0 | 7 | 1 | 21 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 18140 | X | 18140 | -0- | -0- | -0- | 1212 | 1 | 16739 | 2 | Y | 172 | 157 | 0 | 12 | 1 | 24 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 04 | 15900 | X | 12879 | -0- | -3021 | -0- | 798 | 1 | 11950 | 2 | Y | 119 | 106 | 0 | 19 | 1 | 18 |
| | | | | | | | 131 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A431H RRCID -> 277461 COMPL. DATE 03/18/2020 TOTAL DEPTH 9297 PERF.10034 - 17351

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 13H RRCID -> 277462 COMPL. DATE 05/11/2019 TOTAL DEPTH 8071 PERF. 8288 - 14437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 4946 | -0- | -304 | -0- | 317 | 1 | 4571 | 2 | Y | 53 | 51 | 0 | 2 | 1 | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4995 | -0- | -399 | -0- | 335 | 1 | 4592 | 2 | Y | 62 | 56 | 0 | 3 | 1 | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 5332 | X | 5316 | -0- | -16 | -0- | 378 | 1 | 4865 | 2 | Y | 66 | 63 | 0 | 2 | 1 | 12 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4197 | -0- | -563 | -0- | 312 | 1 | 3846 | 2 | Y | 35 | 38 | 0 | 2 | 1 | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 5626 | X | 5626 | -0- | -0- | -0- | 377 | 1 | 5195 | 2 | Y | 49 | 45 | 0 | 4 | 1 | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 5130 | X | 4942 | -0- | -188 | -0- | 309 | 1 | 4585 | 2 | Y | 44 | 39 | 0 | 5 | 1 | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BRISCOE STATE AR WELL #: 12H RRCID -> 277463 COMPL. DATE 06/22/2015 TOTAL DEPTH 8082 PERF. 8305 - 14372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17790 | X | 16965 | -0- | -825 | -0- | 1085 | 1 | 15724 | 2 | Y | 142 | 136 | 0 | 6 | 1 | 21 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 18290 | X | 17354 | -0- | -936 | -0- | 1166 | 1 | 16001 | 2 | Y | 170 | 152 | 0 | 7 | 1 | 32 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 18073 | X | 17478 | -0- | -595 | -0- | 1243 | 1 | 16030 | 2 | Y | 186 | 177 | 0 | 7 | 1 | 34 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 16212 | X | 12766 | -0- | -3446 | -0- | 948 | 1 | 11687 | 2 | Y | 119 | 122 | 0 | 7 | 1 | 24 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 18036 | X | 18036 | -0- | -0- | -0- | 1206 | 1 | 16640 | 2 | Y | 173 | 160 | 0 | 13 | 1 | 24 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 04 | 16980 | X | 14783 | -0- | -2197 | -0- | 919 | 1 | 13712 | 2 | Y | 138 | 122 | 0 | 19 | 1 | 21 |
| | | | | | | | 152 | 9 | | | | | | | | | |

BRISCOE STATE AR WELL #: 8H RRCID -> 277464 COMPL. DATE 06/17/2015 TOTAL DEPTH 8094 PERF. 8112 - 16575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22050 | X | 20680 | -0- | -1370 | -0- | 1320 | 1 | 19105 | 2 | Y | 232 | 221 | 0 | 11 | 1 | 35 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 12 | 22320 | X | 20545 | -0- | -1775 | -0- | 1378 | 1 | 18878 | 2 | Y | 263 | 237 | 0 | 12 | 1 | 49 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 22320 | X | 21694 | -0- | -626 | -0- | 1539 | 1 | 19825 | 2 | Y | 300 | 284 | 0 | 10 | 1 | 55 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 02 | 20160 | X | 15950 | -0- | -4210 | -0- | 1182 | 1 | 14574 | 2 | Y | 176 | 185 | 0 | 11 | 1 | 35 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 22819 | X | 22819 | -0- | -0- | -0- | 1526 | 1 | 21042 | 2 | Y | 228 | 211 | 0 | 20 | 1 | 32 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 04 | 21000 | X | 19975 | -0- | -1025 | -0- | 1239 | 1 | 18503 | 2 | Y | 212 | 186 | 0 | 25 | 1 | 33 |
| | | | | | | | 233 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B334H RRCID -> 277755 COMPL. DATE 03/20/2020 TOTAL DEPTH 9021 PERF. 9219 - 16613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1980 | X | 1925 | -0- | -55 | -0- | 121 | 1 | 1792 | 2 | Y | 11 | 9 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1532 | -0- | -514 | -0- | 102 | 1 | 1420 | 2 | Y | 9 | 8 | 0 | 1 | 1 | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1266 | -0- | -439 | -0- | 91 | 1 | 1168 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1792 | X | 307 | -0- | -1485 | -0- | 21 | 1 | 286 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 03 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 8H RRCID -> 277833 COMPL. DATE 02/20/2018 TOTAL DEPTH 8194 PERF. 8758 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12960 | X | 11692 | -0- | -1268 | -0- | 744<br>173 | 1<br>9 | 10775 | 2 | Y | 157 | 152 | 0 | 8 | 1 | 24 |
| 12 | 13392 | X | 11942 | -0- | -1450 | -0- | 799<br>200 | 1<br>9 | 10943 | 2 | Y | 182 | 164 | 0 | 8 | 1 | 34 |
| 01 | 12927 | X | 12004 | -0- | -923 | -0- | 849<br>196 | 1<br>9 | 10959 | 2 | Y | 178 | 172 | 0 | 7 | 1 | 33 |
| 02 | 12157 | X | 12157 | -0- | -0- | -0- | 903<br>116 | 1<br>9 | 11138 | 2 | Y | 105 | 111 | 0 | 6 | 1 | 21 |
| 03 | 12583 | X | 12583 | -0- | -0- | -0- | 835<br>244 | 1<br>9 | 11504 | 2 | Y | 222 | 200 | 0 | 12 | 1 | 31 |
| 04 | 11700 | X | 11026 | -0- | -674 | -0- | 677<br>240 | 1<br>9 | 10109 | 2 | Y | 218 | 191 | 0 | 25 | 1 | 33 |

GALVAN RANCH WELL #: B250H RRCID -> 277834 COMPL. DATE 05/30/2015 TOTAL DEPTH 8914 PERF. 9191 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30780 | X | 28621 | -0- | -2159 | -0- | 1848<br>2 | 1<br>9 | 26771 | 2 | Y | 2 | 2 | 0 | | | -0- |
| 12 | 31806 | X | 29288 | -0- | -2518 | -0- | 1994<br>2 | 1<br>9 | 27292 | 2 | Y | 2 | 2 | 0 | | | -0- |
| 01 | 31000 | X | 29207 | -0- | -1793 | -0- | 2100<br>2 | 1<br>9 | 27105 | 2 | Y | 2 | 2 | 0 | | | -0- |
| 02 | 27524 | X | 22892 | -0- | -4632 | -0- | 1715<br>28 | 1<br>9 | 21149 | 2 | Y | 25 | 20 | 0 | | | 5 |
| 03 | 30008 | X | 29495 | -0- | -513 | -0- | 1995<br>1 | 1<br>9 | 27499 | 2 | Y | 1 | 3 | 0 | 3 | 1 | -0- |
| 04 | 28620 | X | 27103 | -0- | -1517 | -0- | 1702<br>2 | 1<br>9 | 25399 | 2 | Y | 2 | 2 | 0 | | | -0- |

BRISCOE G GU12 STATE (SA) WELL #: 53H RRCID -> 278139 COMPL. DATE 12/18/2015 TOTAL DEPTH 7576 PERF. 7735 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 4036 | -0- | -434 | -0- | 243<br>282 | 1<br>9 | 3511 | 2 | Y | 256 | 241 | 0 | 10 | 1 | 38 |
| 12 | 5614 | X | 5614 | -0- | -0- | -0- | 357<br>366 | 1<br>9 | 4891 | 2 | Y | 333 | 296 | 0 | 13 | 1 | 62 |
| 01 | 4247 | X | 3294 | -0- | -953 | -0- | 227<br>127 | 1<br>9 | 2940 | 2 | Y | 115 | 143 | 0 | 13 | 1 | 21 |
| 02 | 3836 | X | 1545 | -0- | -2291 | -0- | 113<br>37 | 1<br>9 | 1395 | 2 | Y | 34 | 44 | 0 | 4 | 1 | 7 |
| 03 | 6194 | X | 6194 | -0- | -0- | -0- | 412<br>76 | 1<br>9 | 5706 | 2 | Y | 69 | 62 | 0 | 4 | 1 | 10 |
| 04 | 5430 | X | 5122 | -0- | -308 | -0- | 311<br>172 | 1<br>9 | 4639 | 2 | Y | 156 | 134 | 0 | 8 | 1 | 24 |

BRISCOE STATE AR (SA) WELL #: 11H RRCID -> 278480 COMPL. DATE 05/05/2016 TOTAL DEPTH 8133 PERF. 8381 - 17983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21240 | X | 19885 | -0- | -1355 | -0- | 1271<br>183 | 1<br>9 | 18431 | 2 | Y | 166 | 158 | 0 | 8 | 1 | 25 |
| 12 | 21855 | X | 19800 | -0- | -2055 | -0- | 1333<br>199 | 1<br>9 | 18268 | 2 | Y | 181 | 163 | 0 | 9 | 1 | 34 |
| 01 | 20863 | X | 20009 | -0- | -854 | -0- | 1422<br>211 | 1<br>9 | 18376 | 2 | Y | 192 | 184 | 0 | 7 | 1 | 35 |
| 02 | 19036 | X | 19036 | -0- | -0- | -0- | 1416<br>169 | 1<br>9 | 17451 | 2 | Y | 154 | 151 | 0 | 7 | 1 | 31 |
| 03 | 20553 | X | 19824 | -0- | -729 | -0- | 1326<br>218 | 1<br>9 | 18280 | 2 | Y | 198 | 184 | 0 | 17 | 1 | 28 |
| 04 | 19890 | X | 18221 | -0- | -1669 | -0- | 1131<br>212 | 1<br>9 | 16878 | 2 | Y | 193 | 169 | 0 | 22 | 1 | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J STATE (SA) WELL #: 6H RRCID -> 278483 COMPL. DATE 11/05/2020 TOTAL DEPTH 7566 PERF. 8152 - 14418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 X | 18336 | -0- | -3354 | -0- | 1172 | 1 | 17000 | 2 | Y | 149 | 146 | 0 | 9 | 1 | 22 |
| | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 24397 X | -0- | -0- | -24397 | -0- | | | | | Y | 1 | 15 | 0 | 8 | 1 | -0- |
| 01 | 24397 X | 3642 | -0- | -20755 | -0- | 257 | 1 | 3330 | 2 | Y | 50 | 41 | 0 | | | 9 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 22036 X | 15145 | -0- | -6891 | -0- | 1125 | 1 | 13892 | 2 | Y | 116 | 100 | 0 | 2 | 1 | 23 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 33366 X | 33366 | -0- | -0- | -0- | 2235 | 1 | 30824 | 2 | Y | 279 | 250 | 0 | 13 | 1 | 39 |
| | | | | | | 307 | 9 | | | | | | | | | |
| *04 | 32717 X | 32717 | -0- | -0- | -0- | 2034 | 1 | 30398 | 2 | Y | 259 | 227 | 0 | 31 | 1 | 40 |
| | | | | | | 285 | 9 | | | | | | | | | |

BRISCOE J (SA) WELL #: 7H RRCID -> 278484 COMPL. DATE 11/05/2020 TOTAL DEPTH 7523 PERF. 8055 - 14205

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16890 X | 9799 | -0- | -7091 | -0- | 632 | 1 | 9138 | 2 | Y | 26 | 25 | 0 | 1 | 1 | 4 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 17453 X | -0- | -0- | -17453 | -0- | | | | | Y | -0- | 3 | 0 | 1 | 1 | -0- |
| 01 | 16740 X | -0- | -0- | -16740 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14112 X | -0- | -0- | -14112 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 13795 X | -0- | -0- | -13795 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 9810 X | -0- | -0- | -9810 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE J (SA) WELL #: 8H RRCID -> 279088 COMPL. DATE 11/05/2020 TOTAL DEPTH 7527 PERF. 8152 - 14649

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 X | 945 | -0- | -18045 | -0- | 60 | 1 | 873 | 2 | Y | 11 | 27 | 0 | 8 | 1 | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 19251 X | -0- | -0- | -19251 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 01 | 18104 X | -0- | -0- | -18104 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 16072 X | -0- | -0- | -16072 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 15531 X | -0- | -0- | -15531 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 960 X | -0- | -0- | -960 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B336H RRCID -> 279364 COMPL. DATE 04/04/2015 TOTAL DEPTH 9049 PERF. 9315 - 16589

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46170 X | 41957 | -0- | -4213 | -0- | 2710 | 1 | 39247 | 2 | Y | -0- | | | | | -0- |
| 12 | 46066 X | 42918 | -0- | -3148 | -0- | 2922 | 1 | 39996 | 2 | Y | -0- | | | | | -0- |
| 01 | 44981 X | 42824 | -0- | -2157 | -0- | 3080 | 1 | 39744 | 2 | Y | -0- | | | | | -0- |
| 02 | 40348 X | 13720 | -0- | -26628 | -0- | 1030 | 1 | 12690 | 2 | Y | -0- | | | | | -0- |
| 03 | 43896 X | 3347 | -0- | -40549 | -0- | 226 | 1 | 3120 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 41970 X | 40355 | -0- | -1615 | -0- | 2534 | 1 | 37819 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A466H RRCID -> 279633 COMPL. DATE 01/28/2017 TOTAL DEPTH 9154 PERF. 9314 - 15211

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25380 X | 22901 | -0- | -2479 | -0- | 1477 | 1 | 21403 | 2 | Y | 19 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 25265 X | 23036 | -0- | -2229 | -0- | 1566 | 1 | 21445 | 2 | Y | 23 | 21 | 0 | 1 | 1 | 4 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 24521 X | 22932 | -0- | -1589 | -0- | 1648 | 1 | 21255 | 2 | Y | 26 | 24 | 0 | 1 | 1 | 5 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 22148 X | 20734 | -0- | -1414 | -0- | 1554 | 1 | 19155 | 2 | Y | 23 | 22 | 0 | 1 | 1 | 5 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 24149 X | 22486 | -0- | -1663 | -0- | 1519 | 1 | 20943 | 2 | Y | 22 | 21 | 0 | 3 | 1 | 3 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 22890 X | 21201 | -0- | -1689 | -0- | 1330 | 1 | 19850 | 2 | Y | 19 | 17 | 0 | 2 | 1 | 3 |
| | | | | | | 21 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B333H RRCID -> 279643 COMPL. DATE 12/29/2015 TOTAL DEPTH 9006 PERF. 9313 - 16737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48660 | X | 47995 | -0- | -665 | -0- | 3095 | 1 | 44854 | 2 | Y | 42 | 41 | 0 | 2 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 50282 | X | 49359 | -0- | -923 | -0- | 3353 | 1 | 45953 | 2 | Y | 48 | 43 | 0 | 2 | 1 | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 50344 | X | 49319 | -0- | -1025 | -0- | 3542 | 1 | 45722 | 2 | Y | 50 | 48 | 0 | 2 | 1 | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 45360 | X | 15752 | -0- | -29608 | -0- | 1181 | 1 | 14558 | 2 | Y | 12 | 17 | 0 | 2 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 49879 | X | 2871 | -0- | -47008 | -0- | 193 | 1 | 2677 | 2 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 48000 | X | 46678 | -0- | -1322 | -0- | 2932 | 1 | 43746 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B328H RRCID -> 279644 COMPL. DATE 03/20/2015 TOTAL DEPTH 8965 PERF. 9499 - 16642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42240 | X | 39656 | -0- | -2584 | -0- | 2557 | 1 | 37030 | 2 | Y | 63 | 61 | 0 | 3 | 1 | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 42749 | X | 40872 | -0- | -1877 | -0- | 2773 | 1 | 38020 | 2 | Y | 72 | 65 | 0 | 3 | 1 | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 42439 | X | 40579 | -0- | -1860 | -0- | 2914 | 1 | 37600 | 2 | Y | 59 | 58 | 0 | 3 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 38332 | X | 34569 | -0- | -3763 | -0- | 2590 | 1 | 31925 | 2 | Y | 49 | 48 | 0 | 2 | 1 | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 41571 | X | 40078 | -0- | -1493 | -0- | 2705 | 1 | 37294 | 2 | Y | 72 | 67 | 0 | 5 | 1 | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 39660 | X | 39161 | -0- | -499 | -0- | 2455 | 1 | 36637 | 2 | Y | 63 | 55 | 0 | 8 | 1 | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B330H RRCID -> 279645 COMPL. DATE 02/07/2019 TOTAL DEPTH 8987 PERF. 9404 - 16556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19590 | X | 9295 | -0- | -10295 | -0- | 596 | 1 | 8622 | 2 | Y | 70 | 61 | 0 | 1 | 1 | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 14167 | X | 7144 | -0- | -7023 | -0- | 481 | 1 | 6617 | 2 | Y | 42 | 40 | 0 | 4 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 11563 | X | 9660 | -0- | -1903 | -0- | 689 | 1 | 8907 | 2 | Y | 58 | 53 | 0 | 2 | 1 | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 10444 | X | 10379 | -0- | -65 | -0- | 777 | 1 | 9558 | 2 | Y | 40 | 41 | 0 | 2 | 1 | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 11563 | X | 7611 | -0- | -3952 | -0- | 509 | 1 | 7036 | 2 | Y | 60 | 55 | 0 | 5 | 1 | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 9360 | X | 9044 | -0- | -316 | -0- | 566 | 1 | 8468 | 2 | Y | 9 | 9 | 0 | 7 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B332H RRCID -> 279646 COMPL. DATE 03/25/2015 TOTAL DEPTH 8976 PERF. 9310 - 16599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36990 | X | 35424 | -0- | -1566 | -0- | 2284 | 1 | 33101 | 2 | Y | 35 | 33 | 0 | 2 | 1 | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 38223 | X | 36428 | -0- | -1795 | -0- | 2475 | 1 | 33907 | 2 | Y | 42 | 37 | 0 | 2 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 37634 | X | 36173 | -0- | -1461 | -0- | 2599 | 1 | 33527 | 2 | Y | 43 | 41 | 0 | 2 | 1 | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 33992 | X | 26626 | -0- | -7366 | -0- | 1995 | 1 | 24598 | 2 | Y | 30 | 30 | 0 | 2 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 37014 | X | 35796 | -0- | -1218 | -0- | 2417 | 1 | 33329 | 2 | Y | 45 | 42 | 0 | 3 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 35430 | X | 33436 | -0- | -1994 | -0- | 2097 | 1 | 31294 | 2 | Y | 41 | 36 | 0 | 5 | 1 | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C189H RRCID -> 279647 COMPL. DATE 05/11/2015 TOTAL DEPTH 9007 PERF. 9407 - 16779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24630 | X | 22501 | -0- | -2129 | -0- | 22501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25451 | X | 22835 | -0- | -2616 | -0- | 22835 | 2 | | | N | -0- | | | | | -0- |
| 01 | 22686 | X | 22686 | -0- | -0- | -0- | 22686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14132 | X | 14132 | -0- | -0- | -0- | 14132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25608 | X | 25608 | -0- | -0- | -0- | 25608 | 2 | | | N | -0- | | | | | -0- |
| *04 | 23392 | X | 23392 | -0- | -0- | -0- | 23392 | 2 | | | N | -0- | | | | | -0- |

SAN AMBROSIA D (SA) WELL #: 9H RRCID -> 279648 COMPL. DATE 03/11/2015 TOTAL DEPTH 6534 PERF. 7090 - 15108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE C WELL #: 13H RRCID -> 279649 COMPL. DATE 01/03/2016 TOTAL DEPTH 6899 PERF. 7502 - 15503

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6000 | X | 5188 | -0- | -812 | -0- | 316 | 1 | 4563 | 2 | Y | 281 | 268 | 0 | 12 | 1 | 42 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 6200 | X | 5668 | -0- | -532 | -0- | 362 | 1 | 4933 | 2 | Y | 339 | 303 | 0 | 15 | 1 | 63 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 01 | 6014 | X | 5882 | -0- | -132 | -0- | 395 | 1 | 5089 | 2 | Y | 362 | 346 | 0 | 13 | 1 | 66 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5292 | -0- | -0- | -0- | 375 | 1 | 4588 | 2 | Y | 299 | 292 | 0 | 13 | 1 | 60 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 03 | 5918 | X | 5918 | -0- | -0- | -0- | 374 | 1 | 5144 | 2 | Y | 364 | 340 | 0 | 33 | 1 | 51 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 04 | 5700 | X | 5587 | -0- | -113 | -0- | 323 | 1 | 4848 | 2 | Y | 378 | 330 | 0 | 41 | 1 | 58 |
| | | | | | | | 416 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A456H RRCID -> 279650 COMPL. DATE 01/07/2017 TOTAL DEPTH 9217 PERF. 9499 - 14498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26760 | X | 23958 | -0- | -2802 | -0- | 1543 | 1 | 22367 | 2 | Y | 44 | 42 | 0 | 2 | 1 | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 26753 | X | 24362 | -0- | -2391 | -0- | 1653 | 1 | 22655 | 2 | Y | 49 | 45 | 0 | 2 | 1 | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 25885 | X | 24351 | -0- | -1534 | -0- | 1746 | 1 | 22551 | 2 | Y | 49 | 47 | 0 | 2 | 1 | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 23100 | X | 21885 | -0- | -1215 | -0- | 1639 | 1 | 20198 | 2 | Y | 44 | 42 | 0 | 2 | 1 | 9 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 24800 | X | 23570 | -0- | -1230 | -0- | 1590 | 1 | 21925 | 2 | Y | 50 | 47 | 0 | 5 | 1 | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 23970 | X | 22339 | -0- | -1631 | -0- | 1400 | 1 | 20904 | 2 | Y | 32 | 28 | 0 | 6 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A460H RRCID -> 279651 COMPL. DATE 01/06/2017 TOTAL DEPTH 9118 PERF. 9401 - 13423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16560 | X | 14440 | -0- | -2120 | -0- | 930 | 1 | 13466 | 2 | Y | 40 | 38 | 0 | 2 | 1 | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 16306 | X | 14639 | -0- | -1667 | -0- | 994 | 1 | 13592 | 2 | Y | 48 | 43 | 0 | 2 | 1 | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 15593 | X | 14964 | -0- | -629 | -0- | 1072 | 1 | 13842 | 2 | Y | 45 | 44 | 0 | 2 | 1 | 8 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 14084 | X | 12686 | -0- | -1398 | -0- | 950 | 1 | 11701 | 2 | Y | 32 | 32 | 0 | 2 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 15174 | X | 15174 | -0- | -0- | -0- | 1023 | 1 | 14108 | 2 | Y | 39 | 37 | 0 | 3 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 14490 | X | 13863 | -0- | -627 | -0- | 867 | 1 | 12961 | 2 | Y | 32 | 28 | 0 | 4 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A459H RRCID -> 279652 COMPL. DATE 01/09/2017 TOTAL DEPTH 9196 PERF. 9918 - 15213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20490 | X | 18549 | -0- | -1941 | -0- | 1197 | 1 | 17318 | 2 | Y | 31 | 28 | 0 | 1 | 1 | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 20212 | X | 18825 | -0- | -1387 | -0- | 1277 | 1 | 17505 | 2 | Y | 39 | 35 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 20212 | X | 18960 | -0- | -1252 | -0- | 1359 | 1 | 17557 | 2 | Y | 40 | 38 | 0 | 2 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 17948 | X | 9061 | -0- | -8887 | -0- | 677 | 1 | 8361 | 2 | Y | 21 | 23 | 0 | 1 | 1 | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 20937 | X | 20937 | -0- | -0- | -0- | 1414 | 1 | 19486 | 2 | Y | 34 | 31 | 0 | 2 | 1 | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 18540 | X | 17848 | -0- | -692 | -0- | 1118 | 1 | 16695 | 2 | Y | 32 | 28 | 0 | 4 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

GALVAN RANCH LP GU5 STATE WELL #: 20H RRCID -> 279653 COMPL. DATE 07/25/2019 TOTAL DEPTH 8038 PERF. 8782 - 16072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11490 | X | 10980 | -0- | -510 | -0- | 700 | 1 | 10123 | 2 | Y | 143 | 137 | 0 | 7 | 1 | 21 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 11873 | X | 10860 | -0- | -1013 | -0- | 726 | 1 | 9950 | 2 | Y | 167 | 150 | 0 | 7 | 1 | 31 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 12090 | X | 11045 | -0- | -1045 | -0- | 781 | 1 | 10071 | 2 | Y | 175 | 167 | 0 | 7 | 1 | 32 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 02 | 10920 | X | 7772 | -0- | -3148 | -0- | 576 | 1 | 7088 | 2 | Y | 98 | 104 | 0 | 6 | 1 | 20 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 12786 | X | 12786 | -0- | -0- | -0- | 852 | 1 | 11766 | 2 | Y | 153 | 141 | 0 | 11 | 1 | 21 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| *04 | 11671 | X | 11671 | -0- | -0- | -0- | 724 | 1 | 10805 | 2 | Y | 129 | 113 | 0 | 17 | 1 | 20 |
| | | | | | | | 142 | 9 | | | | | | | | | |

SAN AMBROSIA D (SA) WELL #: 8H RRCID -> 279664 COMPL. DATE 07/07/2016 TOTAL DEPTH 6517 PERF. 7059 - 15089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE C WELL #: 11H RRCID -> 279665 COMPL. DATE 01/12/2016 TOTAL DEPTH 6821 PERF. 7557 - 15389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | X | 34 | -0- | -1496 | -0- | 34 | 2 | | | Y | -0- | 23 | 0 | 10 | 1 | -0- |
| 12 | 1581 | X | 474 | -0- | -1107 | -0- | 32 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 01 | 2852 | X | 2 | -0- | -2850 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2576 | X | -0- | -0- | -2576 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 1331 | X | 1331 | -0- | -0- | -0- | 82 | 1 | 1247 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRISCOE C WELL #: 12H RRCID -> 279666 COMPL. DATE 12/31/2015 TOTAL DEPTH 6868 PERF. 7447 - 15299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A462H RRCID -> 279667 COMPL. DATE 01/28/2017 TOTAL DEPTH 9176 PERF. 9441 - 14939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25260 | X | 19854 | -0- | -5406 | -0- | 1279 | 1 | 18547 | 2 | Y | 25 | 23 | 0 | 1 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 26102 | X | 20148 | -0- | -5954 | -0- | 1368 | 1 | 18747 | 2 | Y | 30 | 27 | 0 | 1 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 22413 | X | 19913 | -0- | -2500 | -0- | 1430 | 1 | 18452 | 2 | Y | 28 | 28 | 0 | 1 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 19684 | X | 17609 | -0- | -2075 | -0- | 1319 | 1 | 16257 | 2 | Y | 30 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 21049 | X | 19180 | -0- | -1869 | -0- | 1295 | 1 | 17855 | 2 | Y | 27 | 26 | 0 | 3 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 19860 | X | 18249 | -0- | -1611 | -0- | 1143 | 1 | 17080 | 2 | Y | 24 | 21 | 0 | 3 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A464H RRCID -> 279670 COMPL. DATE 01/28/2017 TOTAL DEPTH 9120 PERF. 9314 - 15076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22560 | X | 17618 | -0- | -4942 | -0- | 1136 | 1 | 16450 | 2 | Y | 29 | 28 | 0 | 1 | 1 | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 21390 | X | 17883 | -0- | -3507 | -0- | 1212 | 1 | 16628 | 2 | Y | 39 | 34 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 19654 | X | 17843 | -0- | -1811 | -0- | 1279 | 1 | 16520 | 2 | Y | 40 | 38 | 0 | 2 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 17276 | X | 15571 | -0- | -1705 | -0- | 1165 | 1 | 14372 | 2 | Y | 31 | 31 | 0 | 1 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 18724 | X | 17504 | -0- | -1220 | -0- | 1181 | 1 | 16283 | 2 | Y | 36 | 34 | 0 | 3 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 17610 | X | 16383 | -0- | -1227 | -0- | 1028 | 1 | 15319 | 2 | Y | 33 | 29 | 0 | 4 | 1 | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B306H RRCID -> 279671 COMPL. DATE 02/06/2017 TOTAL DEPTH 8926 PERF. 9501 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26910 | X | 24476 | -0- | -2434 | -0- | 1578 | 1 | 22841 | 2 | Y | 52 | 49 | 0 | 3 | 1 | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 26877 | X | 24946 | -0- | -1931 | -0- | 1691 | 1 | 23190 | 2 | Y | 59 | 53 | 0 | 3 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 26443 | X | 24370 | -0- | -2073 | -0- | 1747 | 1 | 22558 | 2 | Y | 59 | 57 | 0 | 2 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 23492 | X | 19441 | -0- | -4051 | -0- | 1453 | 1 | 17934 | 2 | Y | 49 | 48 | 0 | 2 | 1 | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 25482 | X | 24502 | -0- | -980 | -0- | 1653 | 1 | 22790 | 2 | Y | 54 | 51 | 0 | 5 | 1 | 8 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 24480 | X | 22868 | -0- | -1612 | -0- | 1435 | 1 | 21381 | 2 | Y | 47 | 42 | 0 | 6 | 1 | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |

SAN AMBROSIA D (SA) WELL #: 7H RRCID -> 279674 COMPL. DATE 03/12/2015 TOTAL DEPTH 6521 PERF. 7136 - 15135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7614 | X | 7614 | -0- | -0- | -0- | 439 | 1 | 6382 | 2 | Y | 721 | 688 | 0 | 33 | 1 | 108 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 12 | 7812 | X | 7612 | -0- | -200 | -0- | 460 | 1 | 6303 | 2 | Y | 772 | 699 | 0 | 37 | 1 | 144 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 01 | 8556 | X | 7351 | -0- | -1205 | -0- | 482 | 1 | 6203 | 2 | Y | 605 | 608 | 0 | 30 | 1 | 111 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 02 | 7728 | X | 5704 | -0- | -2024 | -0- | 391 | 1 | 4829 | 2 | Y | 440 | 441 | 0 | 22 | 1 | 88 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 03 | 8556 | X | 7800 | -0- | -756 | -0- | 466 | 1 | 6437 | 2 | Y | 815 | 741 | 0 | 49 | 1 | 113 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 04 | 7620 | X | 7114 | -0- | -506 | -0- | 393 | 1 | 5867 | 2 | Y | 776 | 679 | 0 | 91 | 1 | 119 |
| | | | | | | | 854 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B302H RRCID -> 279675 COMPL. DATE 02/06/2017 TOTAL DEPTH 8924 PERF. 9435 - 14998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20130 | X | 17133 | -0- | -2997 | -0- | 1101 | 1 | 16003 | 2 | Y | 26 | 25 | 0 | 1 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 19933 | X | 17240 | -0- | -2693 | -0- | 1172 | 1 | 16034 | 2 | Y | 31 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 19034 | X | 17043 | -0- | -1991 | -0- | 1224 | 1 | 15783 | 2 | Y | 33 | 32 | 0 | 1 | 1 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 16856 | X | 11110 | -0- | -5746 | -0- | 833 | 1 | 10256 | 2 | Y | 19 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 18104 | X | 16521 | -0- | -1583 | -0- | 1115 | 1 | 15375 | 2 | Y | 28 | 26 | 0 | 2 | 1 | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 17130 | X | 11439 | -0- | -5691 | -0- | 717 | 1 | 10701 | 2 | Y | 19 | 17 | 0 | 3 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A469H RRCID -> 279676 COMPL. DATE 12/15/2016 TOTAL DEPTH 8947 PERF. 9505 - 13821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17070 | X | 14246 | -0- | -2824 | -0- | 918 | 1 | 13297 | 2 | Y | 28 | 26 | 0 | 1 | 1 | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 16709 | X | 14651 | -0- | -2058 | -0- | 997 | 1 | 13623 | 2 | Y | 28 | 25 | 0 | 2 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 15872 | X | 14459 | -0- | -1413 | -0- | 1037 | 1 | 13390 | 2 | Y | 29 | 28 | 0 | 1 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 14056 | X | 9439 | -0- | -4617 | -0- | 708 | 1 | 8712 | 2 | Y | 17 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 15317 | X | 15317 | -0- | -0- | -0- | 1034 | 1 | 14259 | 2 | Y | 22 | 20 | 0 | 2 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 14250 | X | 13708 | -0- | -542 | -0- | 859 | 1 | 12827 | 2 | Y | 20 | 18 | 0 | 2 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A468H RRCID -> 279677 COMPL. DATE 12/17/2016 TOTAL DEPTH 8958 PERF. 9379 - 15155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22710 | X | 19718 | -0- | -2992 | -0- | 1271 | 1 | 18414 | 2 | Y | 30 | 28 | 0 | 1 | 1 | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 22723 | X | 19926 | -0- | -2797 | -0- | 1352 | 1 | 18529 | 2 | Y | 41 | 36 | 0 | 2 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 21917 | X | 19805 | -0- | -2112 | -0- | 1421 | 1 | 18338 | 2 | Y | 42 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 19628 | X | 15973 | -0- | -3655 | -0- | 1194 | 1 | 14715 | 2 | Y | 58 | 53 | 0 | 1 | 1 | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 20863 | X | 20726 | -0- | -137 | -0- | 1399 | 1 | 19297 | 2 | Y | 27 | 28 | 0 | 7 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 19710 | X | 19004 | -0- | -706 | -0- | 1193 | 1 | 17789 | 2 | Y | 20 | 18 | 0 | 3 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A467H RRCID -> 279678 COMPL. DATE 12/19/2016 TOTAL DEPTH 8962 PERF. 9413 - 15038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19787 | X | 19787 | -0- | -0- | -0- | 1274 | 1 | 18473 | 2 | Y | 36 | 35 | 0 | 2 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 19829 | X | 19829 | -0- | -0- | -0- | 1346 | 1 | 18436 | 2 | Y | 43 | 38 | 0 | 2 | 1 | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 21452 | X | 19566 | -0- | -1886 | -0- | 1405 | 1 | 18108 | 2 | Y | 48 | 45 | 0 | 2 | 1 | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 19376 | X | 11310 | -0- | -8066 | -0- | 847 | 1 | 10435 | 2 | Y | 25 | 27 | 0 | 2 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 21452 | X | 19096 | -0- | -2356 | -0- | 1289 | 1 | 17752 | 2 | Y | 50 | 45 | 0 | 3 | 1 | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 19800 | X | 16268 | -0- | -3532 | -0- | 1020 | 1 | 15205 | 2 | Y | 39 | 34 | 0 | 6 | 1 | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B305H RRCID -> 279907 COMPL. DATE 02/06/2017 TOTAL DEPTH 9040 PERF. 9367 - 15260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25080 | X | 23222 | -0- | -1858 | -0- | 1497 | 1 | 21690 | 2 | Y | 32 | 30 | 0 | 2 | 1 | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 25575 | X | 23701 | -0- | -1874 | -0- | 1610 | 1 | 22045 | 2 | Y | 42 | 37 | 0 | 2 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 25048 | X | 23153 | -0- | -1895 | -0- | 1664 | 1 | 21443 | 2 | Y | 42 | 40 | 0 | 2 | 1 | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 22428 | X | 13991 | -0- | -8437 | -0- | 1049 | 1 | 12914 | 2 | Y | 25 | 27 | 0 | 1 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 24397 | X | 23986 | -0- | -411 | -0- | 1617 | 1 | 22315 | 2 | Y | 49 | 44 | 0 | 3 | 1 | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 23220 | X | 22205 | -0- | -1015 | -0- | 1393 | 1 | 20771 | 2 | Y | 37 | 33 | 0 | 5 | 1 | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B301H RRCID -> 279915 COMPL. DATE 02/06/2017 TOTAL DEPTH 9072 PERF. 9272 - 14883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19050 | X | 16612 | -0- | -2438 | -0- | 1069 | 1 | 15515 | 2 | Y | 25 | 22 | 0 | 1 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 18817 | X | 16821 | -0- | -1996 | -0- | 1141 | 1 | 15646 | 2 | Y | 31 | 28 | 0 | 1 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 18259 | X | 16651 | -0- | -1608 | -0- | 1195 | 1 | 15421 | 2 | Y | 32 | 31 | 0 | 1 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 16240 | X | 15711 | -0- | -529 | -0- | 1176 | 1 | 14501 | 2 | Y | 31 | 30 | 0 | 1 | 1 | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 17515 | X | 16726 | -0- | -789 | -0- | 1128 | 1 | 15557 | 2 | Y | 37 | 35 | 0 | 3 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 16620 | X | 14214 | -0- | -2406 | -0- | 889 | 1 | 13275 | 2 | Y | 45 | 39 | 0 | 4 | 1 | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C204H RRCID -> 279938 COMPL. DATE 06/06/2019 TOTAL DEPTH 8889 PERF. 9401 - 17341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32220 | X | 25174 | -0- | -7046 | -0- | 1627 | 1 | 23547 | 2 | Y | -0- | | | | | -0- |
| 12 | 33294 | X | 30658 | -0- | -2636 | -0- | 2086 | 1 | 28572 | 2 | Y | -0- | | | | | -0- |
| 01 | 31713 | X | 29084 | -0- | -2629 | -0- | 2092 | 1 | 26992 | 2 | Y | -0- | | | | | -0- |
| 02 | 27944 | X | 24015 | -0- | -3929 | -0- | 1802 | 1 | 22213 | 2 | Y | -0- | | | | | -0- |
| 03 | 30659 | X | 27952 | -0- | -2707 | -0- | 1889 | 1 | 26063 | 2 | Y | -0- | | | | | -0- |
| 04 | 29670 | X | 25975 | -0- | -3695 | -0- | 1631 | 1 | 24344 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C206H RRCID -> 279946 COMPL. DATE 07/22/2019 TOTAL DEPTH 8896 PERF. 9400 - 17405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44550 | X | 44247 | -0- | -303 | -0- | 2858 | 1 | 41389 | 2 | Y | -0- | | | | | -0- |
| 12 | 46035 | X | 44833 | -0- | -1202 | -0- | 3052 | 1 | 41781 | 2 | Y | -0- | | | | | -0- |
| 01 | 44547 | X | 43302 | -0- | -1245 | -0- | 3117 | 1 | 40185 | 2 | Y | -0- | | | | | -0- |
| 02 | 41300 | X | 36219 | -0- | -5081 | -0- | 2718 | 1 | 33501 | 2 | Y | -0- | | | | | -0- |
| 03 | 45725 | X | 42518 | -0- | -3207 | -0- | 2876 | 1 | 39642 | 2 | Y | -0- | | | | | -0- |
| 04 | 44250 | X | 39924 | -0- | -4326 | -0- | 2507 | 1 | 37417 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C202H RRCID -> 279948 COMPL. DATE 07/23/2019 TOTAL DEPTH 8910 PERF. 9400 - 17450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42780 | X | 35365 | -0- | -7415 | -0- | 2282 | 1 | 33083 | 2 | Y | -0- | | | | | -0- |
| 12 | 44206 | X | 41034 | -0- | -3172 | -0- | 2791 | 1 | 38243 | 2 | Y | -0- | | | | | -0- |
| 01 | 42439 | X | 40247 | -0- | -2192 | -0- | 2895 | 1 | 37352 | 2 | Y | -0- | | | | | -0- |
| 02 | 37100 | X | 32986 | -0- | -4114 | -0- | 2475 | 1 | 30501 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 41044 | X | 38832 | -0- | -2212 | -0- | 2628 | 1 | 36204 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 04 | 39720 | X | 36066 | -0- | -3654 | -0- | 2267 | 1 | 33799 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C205H RRCID -> 279949 COMPL. DATE 07/21/2019 TOTAL DEPTH 8767 PERF. 9304 - 17217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28260 | X | 14647 | -0- | -13613 | -0- | 948 | 1 | 13699 | 2 | Y | -0- | | | | | -0- |
| 12 | 28365 | X | 26180 | -0- | -2185 | -0- | 1782 | 1 | 24398 | 2 | Y | -0- | | | | | -0- |
| 01 | 27745 | X | 24997 | -0- | -2748 | -0- | 1798 | 1 | 23199 | 2 | Y | -0- | | | | | -0- |
| 02 | 24584 | X | 21940 | -0- | -2644 | -0- | 1648 | 1 | 20292 | 2 | Y | -0- | | | | | -0- |
| 03 | 26505 | X | 24438 | -0- | -2067 | -0- | 1653 | 1 | 22785 | 2 | Y | -0- | | | | | -0- |
| 04 | 25350 | X | 22830 | -0- | -2520 | -0- | 1436 | 1 | 21394 | 2 | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 9H RRCID -> 280355 COMPL. DATE 01/08/2016 TOTAL DEPTH 7804 PERF. 8264 - 13257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3975 | X | 3975 | -0- | -0- | -0- | 3531 | 1 | 444 | 9 | Y | 404 | 392 | 0 | | | 173 |
| 12 | 4960 | X | 4096 | -0- | -864 | -0- | 3093 | 1 | 373 | 2 | Y | 573 | 517 | 0 | | | 229 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 4960 | X | 4188 | -0- | -772 | -0- | 1718 | 1 | 1837 | 2 | Y | 575 | 486 | 0 | | | 318 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 02 | 4480 | X | 1251 | -0- | -3229 | -0- | 564 | 1 | 626 | 2 | Y | 55 | 344 | 0 | | | 29 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 4123 | X | 2479 | -0- | -1644 | -0- | 1034 | 1 | 1214 | 2 | Y | 210 | 61 | 0 | | | 178 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 4050 | X | 3885 | -0- | -165 | -0- | 1603 | 1 | 1693 | 2 | Y | 535 | 536 | 0 | | | 177 |
| | | | | | | | 589 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST GU1 WELL #: 10H RRCID -> 280404 COMPL. DATE 05/12/2016 TOTAL DEPTH 7781 PERF. 8169 - 13118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 6126 | -0- | -1614 | -0- | 5504 | 1 | 622 | 9 | Y | 565 | 592 | 0 | | | 242 |
| 12 | 7998 | X | 7085 | -0- | -913 | -0- | 5420 | 1 | 656 | 2 | Y | 917 | 793 | 0 | | | 366 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 01 | 7161 | X | 6408 | -0- | -753 | -0- | 2682 | 1 | 2868 | 2 | Y | 780 | 715 | 0 | | | 431 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 02 | 5964 | X | 3945 | -0- | -2019 | -0- | 1689 | 1 | 1867 | 2 | Y | 354 | 597 | 0 | | | 188 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 03 | 7099 | X | 6027 | -0- | -1072 | -0- | 2589 | 1 | 3044 | 2 | Y | 358 | 242 | 0 | | | 304 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 04 | 6870 | X | 5774 | -0- | -1096 | -0- | 2402 | 1 | 2536 | 2 | Y | 760 | 815 | 0 | | | 252 |
| | | | | | | | 836 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST GU1 WELL #: 11H RRCID -> 280407 COMPL. DATE 01/16/2016 TOTAL DEPTH 7768 PERF. 8201 - 12127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91 | N | 91 | -0- | -0- | -0- | 87 | 1 | 4 | 9 | Y | 4 | 4 | 0 | | | 2 |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 43 | 1 | 5 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 8H RRCID -> 280408 COMPL. DATE 02/08/2021 TOTAL DEPTH 7556 PERF. 8045 - 13007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | X | 990 | -0- | -0- | -0- | 723 | 1 | 267 | 9 | Y | 243 | 393 | 0 | | | 104 |
| 12 | 434 | X | -0- | -0- | -434 | -0- | | | | | Y | -0- | 104 | 0 | | | -0- |
| 01 | 4774 | X | -0- | -0- | -4774 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4312 | X | 1789 | -0- | -2523 | -0- | 712 | 1 | 788 | 2 | Y | 263 | 123 | 0 | | | 140 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 03 | 6693 | X | 6693 | -0- | -0- | -0- | 2901 | 1 | 3408 | 2 | Y | 349 | 192 | 0 | | | 297 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| *04 | 5185 | X | 5185 | -0- | -0- | -0- | 2354 | 1 | 2487 | 2 | Y | 313 | 503 | 0 | | | 104 |
| | | | | | | | 344 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 12H RRCID -> 280409 COMPL. DATE 02/18/2016 TOTAL DEPTH 7763 PERF. 8071 - 12922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 13H RRCID -> 280411 COMPL. DATE 04/11/2015 TOTAL DEPTH 7751 PERF. 8011 - 12879

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 280413 COMPL. DATE 04/13/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B826H RRCID -> 280489 COMPL. DATE 12/13/2019 TOTAL DEPTH 8763 PERF. 9008 - 12834

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11430 X | 8104 | -0- | -3326 | -0- | 513 | 1 | 7451 | 2 | Y | 127 | 123 | 0 | 7 | 1 | 19 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 9951 X | 8957 | -0- | -994 | -0- | 597 | 1 | 8187 | 2 | Y | 157 | 140 | 0 | 7 | 1 | 29 |
| | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 9548 X | 8569 | -0- | -979 | -0- | 606 | 1 | 7794 | 2 | Y | 154 | 149 | 0 | 6 | 1 | 28 |
| | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 8120 X | 7821 | -0- | -299 | -0- | 580 | 1 | 7123 | 2 | Y | 107 | 108 | 0 | 6 | 1 | 21 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 8990 X | 8640 | -0- | -350 | -0- | 572 | 1 | 7901 | 2 | Y | 152 | 140 | 0 | 12 | 1 | 21 |
| | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 8670 X | 7689 | -0- | -981 | -0- | 476 | 1 | 7075 | 2 | Y | 125 | 110 | 0 | 17 | 1 | 19 |
| | | | | | | 138 | 9 | | | | | | | | | |

BRISCOE R GU4 STATE 162 WELL #: 3H RRCID -> 280553 COMPL. DATE 09/18/2015 TOTAL DEPTH 6812 PERF. 7380 - 15420

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11485 X | 11485 | -0- | -0- | -0- | 721 | 1 | 10456 | 2 | Y | 280 | 271 | 0 | 14 | 1 | 42 |
| | | | | | | 308 | 9 | | | | | | | | | |
| 12 | 12322 X | 12322 | -0- | -0- | -0- | 816 | 1 | 11143 | 2 | Y | 330 | 296 | 0 | 15 | 1 | 61 |
| | | | | | | 363 | 9 | | | | | | | | | |
| 01 | 12491 X | 12491 | -0- | -0- | -0- | 865 | 1 | 11195 | 2 | Y | 392 | 368 | 0 | 13 | 1 | 72 |
| | | | | | | 431 | 9 | | | | | | | | | |
| 02 | 10724 X | 8759 | -0- | -1965 | -0- | 640 | 1 | 7882 | 2 | Y | 215 | 230 | 0 | 14 | 1 | 43 |
| | | | | | | 237 | 9 | | | | | | | | | |
| 03 | 12307 X | 10769 | -0- | -1538 | -0- | 701 | 1 | 9672 | 2 | Y | 360 | 329 | 0 | 24 | 1 | 50 |
| | | | | | | 396 | 9 | | | | | | | | | |
| 04 | 12090 X | 9631 | -0- | -2459 | -0- | 584 | 1 | 8733 | 2 | Y | 285 | 251 | 0 | 40 | 1 | 44 |
| | | | | | | 314 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU4 STATE 162 WELL #: 5H RRCID -> 280554 COMPL. DATE 02/14/2018 TOTAL DEPTH 6730 PERF. 7283 - 15285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 280555 COMPL. DATE 02/25/2021 TOTAL DEPTH 6610 PERF. 7129 - 15080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | -0- | -0- | -4890 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B303H RRCID -> 280688 COMPL. DATE 02/06/2017 TOTAL DEPTH 9056 PERF. 9131 - 14729

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16680 | X | 15391 | -0- | -1289 | -0- | 991 | 1 | 14372 | 2 | Y | 25 | 23 | 0 | 1 | 1 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 16864 | X | 15553 | -0- | -1311 | -0- | 1056 | 1 | 14461 | 2 | Y | 33 | 30 | 0 | 1 | 1 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 16709 | X | 15409 | -0- | -1300 | -0- | 1107 | 1 | 14265 | 2 | Y | 34 | 33 | 0 | 1 | 1 | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 14840 | X | 10751 | -0- | -4089 | -0- | 803 | 1 | 9886 | 2 | Y | 56 | 50 | 0 | 1 | 1 | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 16151 | X | 16043 | -0- | -108 | -0- | 1078 | 1 | 14882 | 2 | Y | 75 | 70 | 0 | 6 | 1 | 10 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 15390 | X | 11802 | -0- | -3588 | -0- | 738 | 1 | 11041 | 2 | Y | 21 | 20 | 0 | 8 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B341H RRCID -> 280689 COMPL. DATE 12/06/2016 TOTAL DEPTH 8835 PERF. 9258 - 14681

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30210 | X | 27717 | -0- | -2493 | -0- | 1787 | 1 | 25920 | 2 | Y | 9 | 8 | 0 | 1 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 31217 | X | 28803 | -0- | -2414 | -0- | 1956 | 1 | 26833 | 2 | Y | 13 | 11 | 0 | 1 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 30132 | X | 29229 | -0- | -903 | -0- | 2100 | 1 | 27112 | 2 | Y | 15 | 14 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 26628 | X | 19628 | -0- | -7000 | -0- | 1473 | 1 | 18145 | 2 | Y | 9 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 28985 | X | 28952 | -0- | -33 | -0- | 1954 | 1 | 26978 | 2 | Y | 18 | 16 | 0 | 1 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 28290 | X | 27227 | -0- | -1063 | -0- | 1711 | 1 | 25503 | 2 | Y | 12 | 11 | 0 | 2 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C203H RRCID -> 280690 COMPL. DATE 07/21/2019 TOTAL DEPTH 8743 PERF. 9401 - 17274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23910 | X | 22496 | -0- | -1414 | -0- | 1451 | 1 | 21045 | 2 | Y | -0- | | | | | -0- |
| 12 | 24716 | X | 24716 | -0- | -0- | -0- | 1682 | 1 | 23034 | 2 | Y | -0- | | | | | -0- |
| 01 | 24459 | X | 23673 | -0- | -786 | -0- | 1704 | 1 | 21969 | 2 | Y | -0- | | | | | -0- |
| 02 | 21476 | X | 20018 | -0- | -1458 | -0- | 1504 | 1 | 18514 | 2 | Y | -0- | | | | | -0- |
| 03 | 24707 | X | 23116 | -0- | -1591 | -0- | 1561 | 1 | 21555 | 2 | Y | -0- | | | | | -0- |
| 04 | 23910 | X | 21448 | -0- | -2462 | -0- | 1346 | 1 | 20102 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B433H RRCID -> 280691 COMPL. DATE 12/08/2016 TOTAL DEPTH 8776 PERF. 9310 - 14045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27030 | X | 24015 | -0- | -3015 | -0- | 1547 | 1 | 22416 | 2 | Y | 47 | 46 | 0 | 2 | 1 | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 27156 | X | 24759 | -0- | -2397 | -0- | 1680 | 1 | 23013 | 2 | Y | 60 | 53 | 0 | 3 | 1 | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 26071 | X | 24813 | -0- | -1258 | -0- | 1779 | 1 | 22969 | 2 | Y | 59 | 57 | 0 | 2 | 1 | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 23091 | X | 23091 | -0- | -0- | -0- | 1727 | 1 | 21316 | 2 | Y | 44 | 44 | 0 | 2 | 1 | 9 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 28431 | X | 28431 | -0- | -0- | -0- | 1918 | 1 | 26460 | 2 | Y | 48 | 45 | 0 | 5 | 1 | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *04 | 26250 | X | 26250 | -0- | -0- | -0- | 1647 | 1 | 24557 | 2 | Y | 42 | 37 | 0 | 5 | 1 | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A433H RRCID -> 280692 COMPL. DATE 12/23/2016 TOTAL DEPTH 9492 PERF. 9725 - 17264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29460 | X | 27938 | -0- | -1522 | -0- | 1790 | 1 | 25955 | 2 | Y | 175 | 168 | 0 | 8 | 1 | 26 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 30442 | X | 28227 | -0- | -2215 | -0- | 1905 | 1 | 26109 | 2 | Y | 194 | 175 | 0 | 9 | 1 | 36 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 30194 | X | 27962 | -0- | -2232 | -0- | 1993 | 1 | 25735 | 2 | Y | 213 | 202 | 0 | 8 | 1 | 39 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 02 | 27048 | X | 25492 | -0- | -1556 | -0- | 1898 | 1 | 23403 | 2 | Y | 174 | 170 | 0 | 8 | 1 | 35 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 03 | 28861 | X | 27185 | -0- | -1676 | -0- | 1823 | 1 | 25144 | 2 | Y | 198 | 186 | 0 | 19 | 1 | 28 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 04 | 27930 | X | 25666 | -0- | -2264 | -0- | 1600 | 1 | 23867 | 2 | Y | 181 | 159 | 0 | 22 | 1 | 28 |
| | | | | | | | 199 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B325H RRCID -> 280693 COMPL. DATE 12/13/2016 TOTAL DEPTH 8979 PERF. 9267 - 16143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45270 | X | 40606 | -0- | -4664 | -0- | 2620 | 1 | 37955 | 2 | Y | 28 | 26 | 0 | 1 | 1 | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 44981 | X | 41434 | -0- | -3547 | -0- | 2818 | 1 | 38580 | 2 | Y | 33 | 29 | 0 | 2 | 1 | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 43276 | X | 40327 | -0- | -2949 | -0- | 2900 | 1 | 37395 | 2 | Y | 29 | 29 | 0 | 1 | 1 | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 39004 | X | 31380 | -0- | -7624 | -0- | 2353 | 1 | 29008 | 2 | Y | 17 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 42563 | X | 39838 | -0- | -2725 | -0- | 2690 | 1 | 37118 | 2 | Y | 27 | 24 | 0 | 2 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 40620 | X | 39066 | -0- | -1554 | -0- | 2453 | 1 | 36588 | 2 | Y | 23 | 20 | 0 | 3 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B630H RRCID -> 280694 COMPL. DATE 04/03/2016 TOTAL DEPTH 9010 PERF. 9202 - 16868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28980 | X | 3 | -0- | -28977 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 29729 | X | -0- | -0- | -29729 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 29264 | X | 40 | -0- | -29224 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7448 | X | -0- | -0- | -7448 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 26069 | X | 26069 | -0- | -0- | -0- | 1758 | 1 | 24241 | 2 | Y | 64 | 55 | 0 | | | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *04 | 23375 | X | 23375 | -0- | -0- | -0- | 1466 | 1 | 21861 | 2 | Y | 44 | 39 | 0 | 7 | 1 | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B130H RRCID -> 280695 COMPL. DATE 03/28/2016 TOTAL DEPTH 9183 PERF. 9330 - 16921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44696 | X | 44696 | -0- | -0- | -0- | 2888 | 1 | 41807 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 46604 | X | 46604 | -0- | -0- | -0- | 3168 | 1 | 43435 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 46688 | X | 46688 | -0- | -0- | -0- | 3356 | 1 | 43331 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 41720 | X | 33295 | -0- | -8425 | -0- | 2497 | 1 | 30796 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 46593 | X | 43847 | -0- | -2746 | -0- | 2966 | 1 | 40880 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 45180 | X | 39594 | -0- | -5586 | -0- | 2485 | 1 | 37108 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B628H RRCID -> 280696 COMPL. DATE 04/07/2016 TOTAL DEPTH 8990 PERF. 9324 - 17031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28202 | X | 28202 | -0- | -0- | -0- | 1820 | 1 | 26356 | 2 | Y | 24 | 23 | 0 | 1 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 29822 | X | 29822 | -0- | -0- | -0- | 2031 | 1 | 27791 | 2 | Y | -0- | 3 | 0 | 1 | 1 | -0- |
| 01 | 29792 | X | 29792 | -0- | -0- | -0- | 2142 | 1 | 27648 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 26320 | X | 4727 | -0- | -21593 | -0- | 356 | 1 | 4371 | 2 | Y | -0- | | | | | -0- |
| 03 | 31126 | X | 31126 | -0- | -0- | -0- | 2103 | 1 | 29023 | 2 | Y | -0- | | | | | -0- |
| 04 | 28860 | X | 24472 | -0- | -4388 | -0- | 1539 | 1 | 22933 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B128H RRCID -> 280697 COMPL. DATE 04/03/2016 TOTAL DEPTH 9156 PERF. 9150 - 17113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 1998 | -0- | -2412 | -0- | 130 | 1 | 1868 | 2 | Y | -0- | | | | | -0- |
| 12 | 3937 | X | 1858 | -0- | -2079 | -0- | 126 | 1 | 1732 | 2 | Y | -0- | | | | | -0- |
| 01 | 6476 | X | 6476 | -0- | -0- | -0- | 465 | 1 | 6007 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3151 | X | 3151 | -0- | -0- | -0- | 237 | 1 | 2914 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 03 | 30136 | X | 30136 | -0- | -0- | -0- | 2037 | 1 | 28097 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 28355 | X | 28355 | -0- | -0- | -0- | 1783 | 1 | 26572 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B629H RRCID -> 280698 COMPL. DATE 03/25/2016 TOTAL DEPTH 8981 PERF. 9015 - 16986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3693 | X | 3693 | -0- | -0- | -0- | 236 | 1 | 3455 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3760 | X | 3760 | -0- | -0- | -0- | 254 | 1 | 3500 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5828 | X | 5828 | -0- | -0- | -0- | 418 | 1 | 5400 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3444 | X | 915 | -0- | -2529 | -0- | 68 | 1 | 847 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 03 | 18064 | X | 18064 | -0- | -0- | -0- | 1218 | 1 | 16780 | 2 | Y | 60 | 52 | 0 | | | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 4920 | X | 3079 | -0- | -1841 | -0- | 194 | 1 | 2883 | 2 | Y | 2 | 3 | 0 | 7 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B129H RRCID -> 280699 COMPL. DATE 01/30/2021 TOTAL DEPTH 9167 PERF. 9117 - 15856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12822 X | 12822 | -0- | -0- | -0- | 827 | 1 | 11989 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 15683 X | 15683 | -0- | -0- | -0- | 1068 | 1 | 14615 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 13299 X | 1052 | -0- | -12247 | -0- | 75 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| 02 | 12012 X | 3398 | -0- | -8614 | -0- | 253 | 1 | 3127 | 2 | Y | 16 | 13 | 0 | | | 3 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 14136 X | 5334 | -0- | -8802 | -0- | 359 | 1 | 4975 | 2 | Y | -0- | 1 | 0 | 2 | 1 | -0- |
| 04 | 13680 X | 3949 | -0- | -9731 | -0- | 249 | 1 | 3700 | 2 | Y | -0- | | | | | -0- |

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 280875 COMPL. DATE 07/27/2016 TOTAL DEPTH 7431 PERF. 7941 - 15956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10350 X | 9756 | -0- | -594 | -0- | 625 | 1 | 9014 | 2 | Y | 106 | 102 | 0 | 5 | 1 | 16 |
| | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 10695 X | 8703 | -0- | -1992 | -0- | 588 | 1 | 8007 | 2 | Y | 98 | 90 | 0 | 6 | 1 | 18 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 10677 X | 10677 | -0- | -0- | -0- | 757 | 1 | 9779 | 2 | Y | 128 | 119 | 0 | 4 | 1 | 23 |
| | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 9296 X | 7297 | -0- | -1999 | -0- | 544 | 1 | 6674 | 2 | Y | 72 | 76 | 0 | 5 | 1 | 14 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 10475 X | 10475 | -0- | -0- | -0- | 699 | 1 | 9647 | 2 | Y | 117 | 107 | 0 | 8 | 1 | 16 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 10320 X | 6920 | -0- | -3400 | -0- | 427 | 1 | 6405 | 2 | Y | 80 | 71 | 0 | 13 | 1 | 12 |
| | | | | | | 88 | 9 | | | | | | | | | |

BRISCOE J GU3 STATE 34 WELL #: 3H RRCID -> 280876 COMPL. DATE 07/28/2016 TOTAL DEPTH 7549 PERF. 8212 - 16129

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21900 X | 20310 | -0- | -1590 | -0- | 1310 | 1 | 18979 | 2 | Y | 19 | 17 | 0 | 1 | 1 | 3 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 22630 X | 18210 | -0- | -4420 | -0- | 1236 | 1 | 16950 | 2 | Y | 22 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 21917 X | 18741 | -0- | -3176 | -0- | 1345 | 1 | 17365 | 2 | Y | 28 | 26 | 0 | 1 | 1 | 5 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 19488 X | 13589 | -0- | -5899 | -0- | 1020 | 1 | 12550 | 2 | Y | 17 | 18 | 0 | 1 | 1 | 3 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 21111 X | 20138 | -0- | -973 | -0- | 1359 | 1 | 18754 | 2 | Y | 23 | 21 | 0 | 2 | 1 | 3 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 20310 X | 17267 | -0- | -3043 | -0- | 1082 | 1 | 16162 | 2 | Y | 21 | 18 | 0 | 3 | 1 | 3 |
| | | | | | | 23 | 9 | | | | | | | | | |

BRISCOE J GU3 STATE 34 WELL #: 5H RRCID -> 280877 COMPL. DATE 07/27/2016 TOTAL DEPTH 7491 PERF. 8128 - 15989

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8220 X | 5566 | -0- | -2654 | -0- | 356 | 1 | 5151 | 2 | Y | 54 | 52 | 0 | 3 | 1 | 8 |
| | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 7347 X | 6163 | -0- | -1184 | -0- | 414 | 1 | 5673 | 2 | Y | 69 | 61 | 0 | 3 | 1 | 13 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 6913 X | 5995 | -0- | -918 | -0- | 427 | 1 | 5491 | 2 | Y | 70 | 67 | 0 | 3 | 1 | 13 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5768 X | 5415 | -0- | -353 | -0- | 402 | 1 | 4957 | 2 | Y | 51 | 52 | 0 | 2 | 1 | 10 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 6293 X | 6090 | -0- | -203 | -0- | 407 | 1 | 5619 | 2 | Y | 58 | 54 | 0 | 6 | 1 | 8 |
| | | | | | | 64 | 9 | | | | | | | | | |
| *04 | 6960 X | 6960 | -0- | -0- | -0- | 432 | 1 | 6458 | 2 | Y | 64 | 56 | 0 | 6 | 1 | 10 |
| | | | | | | 70 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 280946 COMPL. DATE 07/13/2016 TOTAL DEPTH 7256 PERF. 7353 - 15440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3577 | -0- | -83 | -0- | 202 | 1 | 2927 | 2 | Y | 407 | 387 | 0 | 18 | 1 | 61 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3350 | -0- | -556 | -0- | 200 | 1 | 2724 | 2 | Y | 387 | 355 | 0 | 21 | 1 | 72 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3448 | -0- | -458 | -0- | 211 | 1 | 2732 | 2 | Y | 459 | 432 | 0 | 15 | 1 | 84 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 02 | 3528 | X | 1278 | -0- | -2250 | -0- | 84 | 1 | 1029 | 2 | Y | 150 | 188 | 0 | 16 | 1 | 30 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2350 | -0- | -1339 | -0- | 139 | 1 | 1895 | 2 | Y | 287 | 260 | 0 | 17 | 1 | 40 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 04 | 3570 | X | 127 | -0- | -3443 | -0- | 7 | 1 | 119 | 2 | Y | 1 | 9 | 0 | 32 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA22) 15 WELL #: 2H RRCID -> 280947 COMPL. DATE 03/23/2016 TOTAL DEPTH 6915 PERF. 7499 - 15576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 92 | 1 | 1330 | 2 | Y | 432 | 407 | 0 | 18 | 1 | 65 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 2160 | N | 2160 | -0- | -0- | -0- | 117 | 1 | 1607 | 2 | Y | 396 | 365 | 0 | 22 | 1 | 74 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 01 | 3542 | X | 3542 | -0- | -0- | -0- | 209 | 1 | 2704 | 2 | Y | 572 | 525 | 0 | 16 | 1 | 105 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1206 | -0- | -838 | -0- | 77 | 1 | 964 | 2 | Y | 150 | 205 | 0 | 20 | 1 | 30 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 2634 | X | 2634 | -0- | -0- | -0- | 137 | 1 | 1862 | 2 | Y | 577 | 510 | 0 | 17 | 1 | 80 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2803 | -0- | -617 | -0- | 143 | 1 | 2121 | 2 | Y | 490 | 431 | 0 | 64 | 1 | 75 |
| | | | | | | | 539 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA21) 15 WELL #: 5H RRCID -> 280948 COMPL. DATE 03/20/2016 TOTAL DEPTH 6810 PERF. 7359 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 77 | 1 | 1118 | 2 | Y | 206 | 199 | 0 | 10 | 1 | 31 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 21 | 1 | 268 | 2 | Y | 118 | 116 | 0 | 11 | 1 | 22 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 1643 | X | 1631 | -0- | -12 | -0- | 91 | 1 | 1176 | 2 | Y | 331 | 287 | 0 | 5 | 1 | 61 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 02 | 1484 | X | 757 | -0- | -727 | -0- | 47 | 1 | 591 | 2 | Y | 108 | 135 | 0 | 12 | 1 | 22 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 1643 | X | 1377 | -0- | -266 | -0- | 80 | 1 | 1077 | 2 | Y | 200 | 182 | 0 | 12 | 1 | 28 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 04 | 1590 | X | 1172 | -0- | -418 | -0- | 62 | 1 | 914 | 2 | Y | 178 | 157 | 0 | 22 | 1 | 27 |
| | | | | | | | 196 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA20) 15 WELL #: 7H RRCID -> 280949 COMPL. DATE 03/22/2016 TOTAL DEPTH 6679 PERF. 7261 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2343 | X | 2343 | -0- | -0- | -0- | 119 | 1 | 1710 | 2 | Y | 467 | 414 | 0 | 7 | 1 | 70 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 12 | 5981 | X | 5981 | -0- | -0- | -0- | 341 | 1 | 4685 | 2 | Y | 868 | 753 | 0 | 24 | 1 | 161 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 01 | 6575 | X | 6575 | -0- | -0- | -0- | 412 | 1 | 5310 | 2 | Y | 775 | 760 | 0 | 34 | 1 | 142 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 3780 | X | 2515 | -0- | -1265 | -0- | 160 | 1 | 1975 | 2 | Y | 345 | 390 | 0 | 28 | 1 | 69 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 03 | 5983 | X | 2821 | -0- | -3162 | -0- | 152 | 1 | 2109 | 2 | Y | 509 | 468 | 0 | 39 | 1 | 71 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 04 | 6360 | X | 4097 | -0- | -2263 | -0- | 240 | 1 | 3589 | 2 | Y | 244 | 221 | 0 | 57 | 1 | 37 |
| | | | | | | | 268 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA15) 13 WELL #: 5H RRCID -> 280950 COMPL. DATE 07/15/2016 TOTAL DEPTH 7112 PERF. 7260 - 15288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R (SA1) WELL #: 215H RRCID -> 280975 COMPL. DATE 07/07/2016 TOTAL DEPTH 7616 PERF. 7789 - 15156

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 X | 4091 | -0- | -919 | -0- | 250 | 1 | 3637 | 2 | Y | 185 | 184 | 0 | 12 | 1 | 28 |
| | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 5177 X | 4697 | -0- | -480 | -0- | 305 | 1 | 4159 | 2 | Y | 212 | 191 | 0 | 10 | 1 | 39 |
| | | | | | | 233 | 9 | | | | | | | | | |
| 01 | 4765 X | 4765 | -0- | -0- | -0- | 326 | 1 | 4182 | 2 | Y | 234 | 222 | 0 | 8 | 1 | 43 |
| | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 4144 X | 3466 | -0- | -678 | -0- | 249 | 1 | 3087 | 2 | Y | 118 | 129 | 0 | 8 | 1 | 24 |
| | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 4712 X | 2741 | -0- | -1971 | -0- | 180 | 1 | 2488 | 2 | Y | 66 | 68 | 0 | 13 | 1 | 9 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 4620 X | 2613 | -0- | -2007 | -0- | 153 | 1 | 2332 | 2 | Y | 116 | 100 | 0 | 7 | 1 | 18 |
| | | | | | | 128 | 9 | | | | | | | | | |

BRISCOE C WELL #: 59H RRCID -> 280982 COMPL. DATE 02/26/2015 TOTAL DEPTH 6654 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE G WELL #: 80H RRCID -> 280983 COMPL. DATE 07/15/2016 TOTAL DEPTH 7793 PERF. 7885 - 14637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 X | 6122 | -0- | -268 | -0- | 384 | 1 | 5572 | 2 | Y | 151 | 147 | 0 | 8 | 1 | 23 |
| | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 6603 X | 5721 | -0- | -882 | -0- | 379 | 1 | 5201 | 2 | Y | 128 | 119 | 0 | 8 | 1 | 24 |
| | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 6541 X | 6517 | -0- | -24 | -0- | 453 | 1 | 5842 | 2 | Y | 202 | 184 | 0 | 5 | 1 | 37 |
| | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 5908 X | 4078 | -0- | -1830 | -0- | 297 | 1 | 3650 | 2 | Y | 119 | 125 | 0 | 7 | 1 | 24 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 7254 X | 7254 | -0- | -0- | -0- | 479 | 1 | 6609 | 2 | Y | 151 | 141 | 0 | 13 | 1 | 21 |
| | | | | | | 166 | 9 | | | | | | | | | |
| *04 | 7005 X | 7005 | -0- | -0- | -0- | 430 | 1 | 6424 | 2 | Y | 137 | 120 | 0 | 17 | 1 | 21 |
| | | | | | | 151 | 9 | | | | | | | | | |

BRISCOE G WELL #: 79H RRCID -> 280984 COMPL. DATE 08/27/2018 TOTAL DEPTH 7837 PERF. 8107 - 14767

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 81H RRCID -> 280985 COMPL. DATE 07/16/2016 TOTAL DEPTH 7833 PERF. 8074 - 14695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 01 | 131 N | -0- | -0- | -131 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 815H RRCID -> 280995 COMPL. DATE 07/18/2016 TOTAL DEPTH 7702 PERF. 7844 - 14617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G WELL #: 825H RRCID -> 280996 COMPL. DATE 07/18/2016 TOTAL DEPTH 7686 PERF. 7970 - 14617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 348 N | 348 | -0- | -0- | -0- | 21 | 1 | 297 | 2 | Y | 27 | 22 | 0 | | | 5 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | 1 | 1 | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN AMBROSIA F (SA17) WELL #: 14GH RRCID -> 280998 COMPL. DATE 04/05/2016 TOTAL DEPTH 6704 PERF. 7312 - 15458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9060 X | -0- | -0- | -9060 | -0- | | | | | Y | 1 | 48 | 0 | 20 | 1 | -0- |
| 12 | 11160 X | 907 | -0- | -10253 | -0- | 29 | 1 | 421 | 2 | Y | 415 | 338 | 0 | | | 77 |
| | | | | | | 457 | 9 | | | | | | | | | |
| 01 | 11160 X | 6424 | -0- | -4736 | -0- | 403 | 1 | 5184 | 2 | Y | 761 | 683 | 0 | 16 | 1 | 139 |
| | | | | | | 837 | 9 | | | | | | | | | |
| 02 | 10080 X | 4339 | -0- | -5741 | -0- | 294 | 1 | 3623 | 2 | Y | 384 | 419 | 0 | 27 | 1 | 77 |
| | | | | | | 422 | 9 | | | | | | | | | |
| 03 | 11382 X | 11382 | -0- | -0- | -0- | 663 | 1 | 9177 | 2 | Y | 1402 | 1241 | 0 | 43 | 1 | 195 |
| | | | | | | 1542 | 9 | | | | | | | | | |
| *04 | 7841 X | 7841 | -0- | -0- | -0- | 407 | 1 | 6031 | 2 | Y | 1275 | 1118 | 0 | 157 | 1 | 195 |
| | | | | | | 1403 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA18) WELL #: 14EH RRCID -> 280999 COMPL. DATE 04/05/2016 TOTAL DEPTH 6818 PERF. 7437 - 15578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 X | 1280 | -0- | -4420 | -0- | 60 | 1 | 884 | 2 | Y | 305 | 267 | 0 | 4 | 1 | 46 |
| | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 6024 X | 6024 | -0- | -0- | -0- | 341 | 1 | 4675 | 2 | Y | 916 | 776 | 0 | 16 | 1 | 170 |
| | | | | | | 1008 | 9 | | | | | | | | | |
| 01 | 3335 X | 3335 | -0- | -0- | -0- | 194 | 1 | 2503 | 2 | Y | 580 | 608 | 0 | 36 | 1 | 106 |
| | | | | | | 638 | 9 | | | | | | | | | |
| 02 | 2419 X | 2419 | -0- | -0- | -0- | 160 | 1 | 1961 | 2 | Y | 271 | 302 | 0 | 21 | 1 | 54 |
| | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 6060 X | 6060 | -0- | -0- | -0- | 359 | 1 | 4982 | 2 | Y | 654 | 587 | 0 | 30 | 1 | 91 |
| | | | | | | 719 | 9 | | | | | | | | | |
| *04 | 3061 X | 3061 | -0- | -0- | -0- | 167 | 1 | 2487 | 2 | Y | 370 | 331 | 0 | 73 | 1 | 57 |
| | | | | | | 407 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 23H RRCID -> 281000 COMPL. DATE 12/23/2017 TOTAL DEPTH 7768 PERF. 8022 - 15445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13170 | X | 11618 | -0- | -1552 | -0- | 736<br>230 | 1<br>9 | 10652 | 2 | Y | 209 | 197 | 0 | 8 | 1 | 31 |
| 12 | 13609 | X | 12185 | -0- | -1424 | -0- | 812<br>263 | 1<br>9 | 11110 | 2 | Y | 239 | 215 | 0 | 11 | 1 | 44 |
| 01 | 11849 | X | 11849 | -0- | -0- | -0- | 832<br>289 | 1<br>9 | 10728 | 2 | Y | 263 | 250 | 0 | 9 | 1 | 48 |
| 02 | 10836 | X | 5898 | -0- | -4938 | -0- | 431<br>131 | 1<br>9 | 5336 | 2 | Y | 119 | 134 | 0 | 9 | 1 | 24 |
| 03 | 13807 | X | 13807 | -0- | -0- | -0- | 911<br>317 | 1<br>9 | 12579 | 2 | Y | 288 | 259 | 0 | 13 | 1 | 40 |
| *04 | 12099 | X | 12099 | -0- | -0- | -0- | 744<br>282 | 1<br>9 | 11073 | 2 | Y | 256 | 225 | 0 | 32 | 1 | 39 |

BRISCOE R WELL #: 22H RRCID -> 281002 COMPL. DATE 12/22/2017 TOTAL DEPTH 7775 PERF. 7932 - 15283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9660 | X | 8734 | -0- | -926 | -0- | 550<br>215 | 1<br>9 | 7969 | 2 | Y | 195 | 185 | 0 | 9 | 1 | 29 |
| 12 | 11811 | X | 8967 | -0- | -2844 | -0- | 594<br>237 | 1<br>9 | 8136 | 2 | Y | 215 | 194 | 0 | 10 | 1 | 40 |
| 01 | 11811 | X | 9184 | -0- | -2627 | -0- | 643<br>246 | 1<br>9 | 8295 | 2 | Y | 224 | 214 | 0 | 9 | 1 | 41 |
| 02 | 10668 | X | 5365 | -0- | -5303 | -0- | 394<br>113 | 1<br>9 | 4858 | 2 | Y | 103 | 115 | 0 | 8 | 1 | 21 |
| 03 | 11172 | X | 11172 | -0- | -0- | -0- | 738<br>254 | 1<br>9 | 10180 | 2 | Y | 231 | 209 | 0 | 11 | 1 | 32 |
| *04 | 8984 | X | 8984 | -0- | -0- | -0- | 551<br>212 | 1<br>9 | 8221 | 2 | Y | 193 | 169 | 0 | 26 | 1 | 30 |

SAN AMBROSIA F (SA14) 13 WELL #: 7H RRCID -> 281004 COMPL. DATE 07/17/2016 TOTAL DEPTH 6989 PERF. 7073 - 15210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10179 | X | 10179 | -0- | -0- | -0- | 588<br>1074 | 1<br>9 | 8517 | 2 | Y | 976 | 921 | 0 | 39 | 1 | 146 |
| 12 | 8318 | X | 8318 | -0- | -0- | -0- | 484<br>1199 | 1<br>9 | 6635 | 2 | Y | 1090 | 983 | 0 | 51 | 1 | 202 |
| 01 | 7347 | X | 1449 | -0- | -5898 | -0- | 90<br>205 | 1<br>9 | 1154 | 2 | Y | 186 | 311 | 0 | 43 | 1 | 34 |
| 02 | 9492 | X | -0- | -0- | -9492 | -0- | | | | | Y | -0- | 27 | 0 | 7 | 1 | -0- |
| 03 | 10509 | X | 101 | -0- | -10408 | -0- | 3<br>18 | 1<br>9 | 80 | 2 | Y | 16 | 14 | 0 | | | 2 |
| 04 | 10170 | X | 35 | -0- | -10135 | -0- | 33 | 2 | 2 | 9 | Y | 2 | 2 | 0 | 2 | 1 | -0- |

BRISCOE R (SA2) WELL #: 217H RRCID -> 281005 COMPL. DATE 07/07/2016 TOTAL DEPTH 7636 PERF. 7726 - 15115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE C WELL #: 60H RRCID -> 281006 COMPL. DATE 02/01/2015 TOTAL DEPTH 6670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 61H RRCID -> 281007 COMPL. DATE 02/14/2015 TOTAL DEPTH 6661 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN AMBROSIA F (SA) 12 WELL #: 5H RRCID -> 281008 COMPL. DATE 07/10/2016 TOTAL DEPTH 6814 PERF. 7265 - 15353

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R GU5 STATE WELL #: 145H RRCID -> 281009 COMPL. DATE 12/10/2017 TOTAL DEPTH 6971 PERF. 7780 - 16379

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 X | 6267 | -0- | -933 | -0- | 399 | 1 | 5782 | 2 | Y | 78 | 74 | 0 | 4 | 1 | 12 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 6789 X | 5634 | -0- | -1155 | -0- | 378 | 1 | 5176 | 2 | Y | 73 | 67 | 0 | 4 | 1 | 14 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 7037 X | 4672 | -0- | -2365 | -0- | 331 | 1 | 4277 | 2 | Y | 58 | 58 | 0 | 3 | 1 | 11 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6356 X | 4725 | -0- | -1631 | -0- | 349 | 1 | 4300 | 2 | Y | 69 | 64 | 0 | 2 | 1 | 14 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 7037 X | 6111 | -0- | -926 | -0- | 403 | 1 | 5564 | 2 | Y | 131 | 119 | 0 | 8 | 1 | 18 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 6270 X | 4864 | -0- | -1406 | -0- | 300 | 1 | 4465 | 2 | Y | 90 | 79 | 0 | 15 | 1 | 14 |
| | | | | | | 99 | 9 | | | | | | | | | |

BRISCOE R GU5 STATE WELL #: 146H RRCID -> 281010 COMPL. DATE 12/09/2017 TOTAL DEPTH 7035 PERF. 7460 - 15613

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9960 X | 8785 | -0- | -1175 | -0- | 563 | 1 | 8152 | 2 | Y | 64 | 61 | 0 | 3 | 1 | 10 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 10292 X | 8349 | -0- | -1943 | -0- | 560 | 1 | 7695 | 2 | Y | 85 | 76 | 0 | 3 | 1 | 16 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 10292 X | 9584 | -0- | -708 | -0- | 673 | 1 | 8652 | 2 | Y | 235 | 205 | 0 | 3 | 1 | 43 |
| | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 8792 X | 8022 | -0- | -770 | -0- | 586 | 1 | 7232 | 2 | Y | 185 | 183 | 0 | 8 | 1 | 37 |
| | | | | | | 204 | 9 | | | | | | | | | |
| 03 | 9083 X | 8803 | -0- | -280 | -0- | 587 | 1 | 8116 | 2 | Y | 91 | 94 | 0 | 21 | 1 | 13 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 9270 X | 7112 | -0- | -2158 | -0- | 442 | 1 | 6605 | 2 | Y | 59 | 53 | 0 | 10 | 1 | 9 |
| | | | | | | 65 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B106H RRCID -> 281011 COMPL. DATE 09/07/2017 TOTAL DEPTH 9306 PERF. 9498 - 14943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: C140H RRCID -> 281012 COMPL. DATE 07/22/2015 TOTAL DEPTH 8956 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: C639H RRCID -> 281013 COMPL. DATE 09/16/2015 TOTAL DEPTH 8908 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: C640H RRCID -> 281014 COMPL. DATE 09/29/2015 TOTAL DEPTH 8794 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B107H RRCID -> 281015 COMPL. DATE 09/09/2017 TOTAL DEPTH 9298 PERF. 9543 - 14926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B109H RRCID -> 281016 COMPL. DATE 10/09/2017 TOTAL DEPTH 9270 PERF. 9637 - 15139

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B605H RRCID -> 281017 COMPL. DATE 09/19/2017 TOTAL DEPTH 9150 PERF. 9308 - 14766

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6643 X | 6643 | -0- | -0- | -0- | 422 | 1 | 6099 | 2 | Y | 111 | 99 | 0 | 3 | 1 | 17 |
| | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 5206 X | 5206 | -0- | -0- | -0- | 349 | 1 | 4791 | 2 | Y | 60 | 60 | 0 | 6 | 1 | 11 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 11157 X | 11157 | -0- | -0- | -0- | 788 | 1 | 10171 | 2 | Y | 180 | 156 | 0 | 2 | 1 | 33 |
| | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 10919 X | 10919 | -0- | -0- | -0- | 813 | 1 | 10025 | 2 | Y | 74 | 86 | 0 | 6 | 1 | 15 |
| | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 26139 X | 26139 | -0- | -0- | -0- | 1748 | 1 | 24096 | 2 | Y | 268 | 238 | 0 | 8 | 1 | 37 |
| | | | | | | 295 | 9 | | | | | | | | | |
| *04 | 18022 X | 18022 | -0- | -0- | -0- | 1118 | 1 | 16717 | 2 | Y | 170 | 151 | 0 | 30 | 1 | 26 |
| | | | | | | 187 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B607H RRCID -> 281018 COMPL. DATE 09/04/2017 TOTAL DEPTH 9165 PERF. 9312 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9960 | X | 3926 | -0- | -6034 | -0- | 250<br>34 | 1<br>9 | 3642 | 2 | Y | 31 | 32 | 0 | 2 | 1 | 5 |
| 12 | 6720 | X | 6720 | -0- | -0- | -0- | 453<br>84 | 1<br>9 | 6183 | 2 | Y | 76 | 65 | 0 | 2 | 1 | 14 |
| 01 | 14138 | X | 14138 | -0- | -0- | -0- | 993<br>314 | 1<br>9 | 12831 | 2 | Y | 285 | 244 | 0 | 3 | 1 | 52 |
| 02 | 8284 | X | 8284 | -0- | -0- | -0- | 612<br>119 | 1<br>9 | 7553 | 2 | Y | 108 | 128 | 0 | 10 | 1 | 22 |
| 03 | 19771 | X | 19771 | -0- | -0- | -0- | 1295<br>623 | 1<br>9 | 17853 | 2 | Y | 566 | 497 | 0 | 12 | 1 | 79 |
| 04 | 10980 | X | 9221 | -0- | -1759 | -0- | 580 | 1 | 8641 | 2 | Y | -0- | 16 | 0 | 63 | 1 | -0- |

BRISCOE R GU5 STATE WELL #: 147H RRCID -> 281020 COMPL. DATE 04/03/2015 TOTAL DEPTH 7045 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: C138H RRCID -> 281021 COMPL. DATE 09/05/2015 TOTAL DEPTH 9002 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE G GU1 (SA) WELL #: 82H RRCID -> 281023 COMPL. DATE 07/14/2016 TOTAL DEPTH 7762 PERF. 7828 - 14564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 | X | 9008 | -0- | -1222 | -0- | 569<br>175 | 1<br>9 | 8264 | 2 | Y | 159 | 154 | 0 | 8 | 1 | 24 |
| 12 | 10323 | X | 9542 | -0- | -781 | -0- | 637<br>211 | 1<br>9 | 8694 | 2 | Y | 192 | 172 | 0 | 8 | 1 | 36 |
| 01 | 10075 | X | 9767 | -0- | -308 | -0- | 684<br>240 | 1<br>9 | 8843 | 2 | Y | 218 | 206 | 0 | 8 | 1 | 40 |
| 02 | 9072 | X | 5780 | -0- | -3292 | -0- | 424<br>124 | 1<br>9 | 5232 | 2 | Y | 113 | 122 | 0 | 8 | 1 | 23 |
| 03 | 11509 | X | 11509 | -0- | -0- | -0- | 762<br>231 | 1<br>9 | 10516 | 2 | Y | 210 | 191 | 0 | 13 | 1 | 29 |
| 04 | 9450 | X | 4650 | -0- | -4800 | -0- | 286<br>78 | 1<br>9 | 4286 | 2 | Y | 71 | 65 | 0 | 24 | 1 | 11 |

BRISCOE G GU1 (SA) WELL #: 83H RRCID -> 281024 COMPL. DATE 07/14/2016 TOTAL DEPTH 7789 PERF. 8020 - 14738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 7358 | -0- | -112 | -0- | 466<br>142 | 1<br>9 | 6750 | 2 | Y | 129 | 124 | 0 | 6 | 1 | 19 |
| 12 | 7719 | X | 7562 | -0- | -157 | -0- | 505<br>166 | 1<br>9 | 6891 | 2 | Y | 151 | 135 | 0 | 7 | 1 | 28 |
| 01 | 7657 | X | 7528 | -0- | -129 | -0- | 529<br>176 | 1<br>9 | 6823 | 2 | Y | 160 | 153 | 0 | 6 | 1 | 29 |
| 02 | 6888 | X | 4359 | -0- | -2529 | -0- | 320<br>89 | 1<br>9 | 3950 | 2 | Y | 81 | 88 | 0 | 6 | 1 | 16 |
| 03 | 7595 | X | 7564 | -0- | -31 | -0- | 499<br>160 | 1<br>9 | 6905 | 2 | Y | 145 | 132 | 0 | 9 | 1 | 20 |
| 04 | 7350 | X | 5018 | -0- | -2332 | -0- | 309<br>113 | 1<br>9 | 4596 | 2 | Y | 103 | 91 | 0 | 16 | 1 | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA1) WELL #: 20H RRCID -> 281025 COMPL. DATE 05/11/2019 TOTAL DEPTH 7684 PERF. 8340 - 16294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17970 | X | -0- | -0- | -17970 | -0- | | | | | Y | -0- | 3 | 0 | 1 | 1 | -0- |
| 12 | 18569 | X | 84 | -0- | -18485 | -0- | 2 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 01 | 18135 | X | -0- | -0- | -18135 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 16072 | X | 9 | -0- | -16063 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10168 | X | -0- | -0- | -10168 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 31962 | X | 31962 | -0- | -0- | -0- | 2003 | 1 | 29904 | 2 | Y | 50 | 42 | 0 | | | 8 |
| | | | | | | | 55 | 9 | | | | | | | | | |

BRISCOE STATE AR (SA2) WELL #: 21H RRCID -> 281026 COMPL. DATE 05/15/2019 TOTAL DEPTH 7675 PERF. 8371 - 16283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23010 | X | -0- | -0- | -23010 | -0- | | | | | Y | -0- | 3 | 0 | 1 | 1 | -0- |
| 12 | 23250 | X | 116 | -0- | -23134 | -0- | 6 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 01 | 22413 | X | -0- | -0- | -22413 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 20244 | X | 86 | -0- | -20158 | -0- | 3 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 03 | 10416 | X | 2039 | -0- | -8377 | -0- | 132 | 1 | 1808 | 2 | Y | 90 | 77 | 0 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *04 | 29130 | X | 29130 | -0- | -0- | -0- | 1807 | 1 | 26948 | 2 | Y | 341 | 292 | 0 | 10 | 1 | 52 |
| | | | | | | | 375 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A758H RRCID -> 281045 COMPL. DATE 08/21/2017 TOTAL DEPTH 9067 PERF. 9561 - 15675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27120 | X | 11597 | -0- | -15523 | -0- | 745 | 1 | 10801 | 2 | Y | 46 | 41 | 0 | 1 | 1 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 24025 | X | 1495 | -0- | -22530 | -0- | 99 | 1 | 1387 | 2 | Y | 8 | 11 | 0 | 2 | 1 | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 18786 | X | 2525 | -0- | -16261 | -0- | 181 | 1 | 2331 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 19263 | X | 19263 | -0- | -0- | -0- | 1443 | 1 | 17768 | 2 | Y | 47 | 40 | 0 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 28333 | X | 28333 | -0- | -0- | -0- | 1913 | 1 | 26372 | 2 | Y | 44 | 42 | 0 | 5 | 1 | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *04 | 26299 | X | 26299 | -0- | -0- | -0- | 1648 | 1 | 24585 | 2 | Y | 60 | 52 | 0 | 5 | 1 | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A760H RRCID -> 281046 COMPL. DATE 08/19/2017 TOTAL DEPTH 9090 PERF. 9402 - 15569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23640 | X | 12699 | -0- | -10941 | -0- | 816 | 1 | 11829 | 2 | Y | 49 | 49 | 0 | 3 | 1 | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 24428 | X | 22165 | -0- | -2263 | -0- | 1498 | 1 | 20548 | 2 | Y | 108 | 92 | 0 | 3 | 1 | 20 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 22320 | X | 19239 | -0- | -3081 | -0- | 1378 | 1 | 17778 | 2 | Y | 75 | 77 | 0 | 4 | 1 | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 16940 | X | 5539 | -0- | -11401 | -0- | 413 | 1 | 5105 | 2 | Y | 19 | 26 | 0 | 3 | 1 | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 22165 | X | 9188 | -0- | -12977 | -0- | 620 | 1 | 8548 | 2 | Y | 18 | 17 | 0 | 2 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 21450 | X | -0- | -0- | -21450 | -0- | | | | | Y | -0- | 1 | 0 | 2 | 1 | -0- |

GALVAN RANCH WELL #: A757H RRCID -> 281047 COMPL. DATE 08/19/2017 TOTAL DEPTH 9038 PERF. 9535 - 16167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24120 | X | 23115 | -0- | -1005 | -0- | 1484 | 1 | 21477 | 2 | Y | 140 | 134 | 0 | 7 | 1 | 21 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 26269 | X | 26269 | -0- | -0- | -0- | 1777 | 1 | 24321 | 2 | Y | 155 | 140 | 0 | 7 | 1 | 29 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 25762 | X | 25762 | -0- | -0- | -0- | 1844 | 1 | 23752 | 2 | Y | 151 | 146 | 0 | 6 | 1 | 28 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 21588 | X | 19386 | -0- | -2202 | -0- | 1443 | 1 | 17800 | 2 | Y | 130 | 127 | 0 | 5 | 1 | 26 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 26257 | X | 7051 | -0- | -19206 | -0- | 472 | 1 | 6521 | 2 | Y | 53 | 57 | 0 | 15 | 1 | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 25410 | X | 20341 | -0- | -5069 | -0- | 1267 | 1 | 18923 | 2 | Y | 137 | 117 | 0 | 6 | 1 | 21 |
| | | | | | | | 151 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 817H RRCID -> 281053 COMPL. DATE 07/23/2016 TOTAL DEPTH 7627 PERF. 7826 - 14630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE STATE AR (SA4) WELL #: 215H RRCID -> 281055 COMPL. DATE 12/03/2015 TOTAL DEPTH 7918 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE G (SA1) WELL #: 827H RRCID -> 281056 COMPL. DATE 07/22/2016 TOTAL DEPTH 7589 PERF. 7634 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 X | 5763 | -0- | -2397 | -0- | 359 | 1 | 5224 | 2 | Y | 164 | 159 | 0 | 9 | 1 | 25 |
| | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 5600 X | 5600 | -0- | -0- | -0- | 372 | 1 | 5090 | 2 | Y | 125 | 118 | 0 | 9 | 1 | 23 |
| | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 6417 X | 6206 | -0- | -211 | -0- | 435 | 1 | 5628 | 2 | Y | 130 | 124 | 0 | 5 | 1 | 24 |
| | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 5796 X | 1356 | -0- | -4440 | -0- | 100 | 1 | 1235 | 2 | Y | 19 | 34 | 0 | 5 | 1 | 4 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 8592 X | 8592 | -0- | -0- | -0- | 564 | 1 | 7786 | 2 | Y | 220 | 191 | 0 | 2 | 1 | 31 |
| | | | | | | 242 | 9 | | | | | | | | | |
| *04 | 6926 X | 6926 | -0- | -0- | -0- | 420 | 1 | 6275 | 2 | Y | 210 | 184 | 0 | 25 | 1 | 32 |
| | | | | | | 231 | 9 | | | | | | | | | |

BRISCOE STATE AR (SA8) WELL #: 227H RRCID -> 281060 COMPL. DATE 05/22/2019 TOTAL DEPTH 7526 PERF. 8164 - 16575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6300 X | -0- | -0- | -6300 | -0- | | | | | Y | -0- | 8 | 0 | 3 | 1 | -0- |
| 12 | 6510 X | -0- | -0- | -6510 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6293 X | -0- | -0- | -6293 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5572 X | -0- | -0- | -5572 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3596 X | 24 | -0- | -3572 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 5188 X | 5188 | -0- | -0- | -0- | 315 | 1 | 4685 | 2 | Y | 171 | 145 | 0 | | | 26 |
| | | | | | | 188 | 9 | | | | | | | | | |

BRISCOE R GU5 STATE WELL #: 1487H RRCID -> 281063 COMPL. DATE 08/22/2020 TOTAL DEPTH 6845 PERF. 7479 - 14678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15150 X | 13719 | -0- | -1431 | -0- | 856 | 1 | 12416 | 2 | Y | 406 | 390 | 0 | 19 | 1 | 61 |
| | | | | | | 447 | 9 | | | | | | | | | |
| 12 | 15562 X | 13964 | -0- | -1598 | -0- | 917 | 1 | 12556 | 2 | Y | 446 | 403 | 0 | 21 | 1 | 83 |
| | | | | | | 491 | 9 | | | | | | | | | |
| 01 | 15562 X | 13867 | -0- | -1695 | -0- | 956 | 1 | 12352 | 2 | Y | 508 | 480 | 0 | 18 | 1 | 93 |
| | | | | | | 559 | 9 | | | | | | | | | |
| 02 | 14056 X | 11985 | -0- | -2071 | -0- | 871 | 1 | 10754 | 2 | Y | 327 | 336 | 0 | 18 | 1 | 66 |
| | | | | | | 360 | 9 | | | | | | | | | |
| 03 | 14539 X | 13158 | -0- | -1381 | -0- | 860 | 1 | 11889 | 2 | Y | 372 | 349 | 0 | 37 | 1 | 52 |
| | | | | | | 409 | 9 | | | | | | | | | |
| 04 | 13710 X | 11940 | -0- | -1770 | -0- | 735 | 1 | 10997 | 2 | Y | 189 | 171 | 0 | 41 | 1 | 29 |
| | | | | | | 208 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA3) WELL #: 837H RRCID -> 281064 COMPL. DATE 07/20/2016 TOTAL DEPTH 7605 PERF. 7728 - 14832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE G (SA2) WELL #: 835H RRCID -> 281065 COMPL. DATE 07/22/2016 TOTAL DEPTH 7712 PERF. 7793 - 14905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 X | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1271 X | 1 | -0- | -1270 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B609H RRCID -> 281068 COMPL. DATE 10/07/2017 TOTAL DEPTH 9097 PERF. 9314 - 14773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12225 X | 12225 | -0- | -0- | -0- | 786 | 1 | 11366 | 2 | Y | 66 | 61 | 0 | 3 | 1 | 10 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 7293 X | 7293 | -0- | -0- | -0- | 493 | 1 | 6760 | 2 | Y | 36 | 36 | 0 | 3 | 1 | 7 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 13807 X | 13807 | -0- | -0- | -0- | 988 | 1 | 12713 | 2 | Y | 96 | 84 | 0 | 1 | 1 | 18 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 19813 X | 19813 | -0- | -0- | -0- | 1473 | 1 | 18156 | 2 | Y | 167 | 148 | 0 | 3 | 1 | 34 |
| | | | | | | 184 | 9 | | | | | | | | | |
| 03 | 37684 X | 37684 | -0- | -0- | -0- | 2523 | 1 | 34761 | 2 | Y | 364 | 328 | 0 | 19 | 1 | 51 |
| | | | | | | 400 | 9 | | | | | | | | | |
| *04 | 30374 X | 30374 | -0- | -0- | -0- | 1891 | 1 | 28210 | 2 | Y | 248 | 220 | 0 | 41 | 1 | 38 |
| | | | | | | 273 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A756H RRCID -> 281069 COMPL. DATE 08/15/2017 TOTAL DEPTH 9082 PERF. 9627 - 16434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22685 X | 22685 | -0- | -0- | -0- | 1456 | 1 | 21124 | 2 | Y | 95 | 92 | 0 | 5 | 1 | 14 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 24004 X | 24004 | -0- | -0- | -0- | 1621 | 1 | 22271 | 2 | Y | 102 | 92 | 0 | 5 | 1 | 19 |
| | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 23746 X | 22921 | -0- | -825 | -0- | 1640 | 1 | 21173 | 2 | Y | 98 | 95 | 0 | 4 | 1 | 18 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 21448 X | 20723 | -0- | -725 | -0- | 1548 | 1 | 19083 | 2 | Y | 84 | 82 | 0 | 3 | 1 | 17 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 24757 X | 24757 | -0- | -0- | -0- | 1668 | 1 | 22988 | 2 | Y | 92 | 87 | 0 | 9 | 1 | 13 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 23220 X | 14816 | -0- | -8404 | -0- | 927 | 1 | 13824 | 2 | Y | 59 | 53 | 0 | 10 | 1 | 9 |
| | | | | | | 65 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A358H RRCID -> 281071 COMPL. DATE 10/21/2017 TOTAL DEPTH 9222 PERF. 9785 - 15753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A356H RRCID -> 281073 COMPL. DATE 09/24/2018 TOTAL DEPTH 9235 PERF. 9867 - 16356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A360H RRCID -> 281074 COMPL. DATE 09/24/2018 TOTAL DEPTH 9200 PERF. 9815 - 15699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE STATE AR (SA3) WELL #: 22H RRCID -> 281075 COMPL. DATE 05/10/2019 TOTAL DEPTH 7723 PERF. 8402 - 16496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 N | 38 | -0- | -117 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 3000 N | 3502 | -0- | 502 | 502 | 218 | 1 | 3276 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA) 12 WELL #: 3H RRCID -> 281077 COMPL. DATE 07/11/2016 TOTAL DEPTH 6877 PERF. 7328 - 15417

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE STATE AR (SA7) WELL #: 217H RRCID -> 281079 COMPL. DATE 05/17/2019 TOTAL DEPTH 7556 PERF. 8165 - 16130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 X | -0- | -0- | -6390 | -0- | | | | | Y | 1 | 4 | 0 | 2 | 1 | -0- |
| 12 | 6603 X | -0- | -0- | -6603 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6293 X | -0- | -0- | -6293 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4200 X | -0- | -0- | -4200 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3658 X | 2422 | -0- | -1236 | -0- | 159 | 1 | 2217 | 2 | Y | 42 | 36 | 0 | | | 6 |
| | | | | | | 46 | 9 | | | | | | | | | |
| *04 | 19226 X | 19226 | -0- | -0- | -0- | 1187 | 1 | 17729 | 2 | Y | 282 | 240 | 0 | 5 | 1 | 43 |
| | | | | | | 310 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A357H RRCID -> 281080 COMPL. DATE 09/22/2017 TOTAL DEPTH 9232 PERF. 9725 - 15673

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 795H RRCID -> 281081 COMPL. DATE 07/25/2016 TOTAL DEPTH 7707 PERF. 7919 - 14588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4864 | -0- | -866 | -0- | 290 | 1 | 4210 | 2 | Y | 331 | 320 | 0 | 17 | 1 | 50 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5154 | -0- | -767 | -0- | 322 | 1 | 4417 | 2 | Y | 377 | 340 | 0 | 17 | 1 | 70 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 5642 | X | 4774 | -0- | -868 | -0- | 314 | 1 | 4063 | 2 | Y | 361 | 350 | 0 | 15 | 1 | 66 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 02 | 4956 | X | 3045 | -0- | -1911 | -0- | 216 | 1 | 2649 | 2 | Y | 164 | 184 | 0 | 13 | 1 | 33 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 5363 | X | 5020 | -0- | -343 | -0- | 311 | 1 | 4315 | 2 | Y | 358 | 323 | 0 | 18 | 1 | 50 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 04 | 4980 | X | 4799 | -0- | -181 | -0- | 274 | 1 | 4071 | 2 | Y | 413 | 360 | 0 | 40 | 1 | 63 |
| | | | | | | | 454 | 9 | | | | | | | | | |

BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 281082 COMPL. DATE 05/14/2019 TOTAL DEPTH 7510 PERF. 8212 - 16261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11640 | X | -0- | -0- | -11640 | -0- | | | | | Y | -0- | 38 | 0 | 16 | 1 | -0- |
| 12 | 12028 | X | -0- | -0- | -12028 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 11005 | X | -0- | -0- | -11005 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 9940 | X | -0- | -0- | -9940 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 6324 | X | 2222 | -0- | -4102 | -0- | 144 | 1 | 2006 | 2 | Y | 65 | 56 | 0 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *04 | 25895 | X | 25895 | -0- | -0- | -0- | 1551 | 1 | 23144 | 2 | Y | 1091 | 926 | 0 | 7 | 1 | 167 |
| | | | | | | | 1200 | 9 | | | | | | | | | |

BRISCOE R GU6 STATE WELL #: 1443H RRCID -> 281091 COMPL. DATE 01/13/2019 TOTAL DEPTH 7022 PERF. 7655 - 15404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 6152 | -0- | -1048 | -0- | 391 | 1 | 5689 | 2 | Y | 65 | 63 | 0 | 4 | 1 | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 6975 | X | 5219 | -0- | -1756 | -0- | 350 | 1 | 4799 | 2 | Y | 64 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 6789 | X | 5205 | -0- | -1584 | -0- | 371 | 1 | 4747 | 2 | Y | 79 | 74 | 0 | 2 | 1 | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 5740 | X | 3148 | -0- | -2592 | -0- | 234 | 1 | 2861 | 2 | Y | 48 | 50 | 0 | 3 | 1 | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 6966 | X | 6966 | -0- | -0- | -0- | 464 | 1 | 6406 | 2 | Y | 87 | 80 | 0 | 5 | 1 | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 6150 | X | 4957 | -0- | -1193 | -0- | 307 | 1 | 4575 | 2 | Y | 68 | 60 | 0 | 10 | 1 | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A762H RRCID -> 281093 COMPL. DATE 08/21/2017 TOTAL DEPTH 9077 PERF. 9659 - 15631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20700 | X | 15788 | -0- | -4912 | -0- | 1013 | 1 | 14656 | 2 | Y | 108 | 104 | 0 | 6 | 1 | 16 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 22599 | X | 14075 | -0- | -8524 | -0- | 945 | 1 | 12969 | 2 | Y | 146 | 129 | 0 | 6 | 1 | 27 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 22599 | X | 21199 | -0- | -1400 | -0- | 1512 | 1 | 19509 | 2 | Y | 162 | 153 | 0 | 6 | 1 | 30 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 24437 | X | 24437 | -0- | -0- | -0- | 1826 | 1 | 22501 | 2 | Y | 100 | 104 | 0 | 6 | 1 | 20 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 25471 | X | 25471 | -0- | -0- | -0- | 1718 | 1 | 23657 | 2 | Y | 87 | 84 | 0 | 11 | 1 | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *04 | 25914 | X | 25914 | -0- | -0- | -0- | 1621 | 1 | 24186 | 2 | Y | 97 | 84 | 0 | 10 | 1 | 15 |
| | | | | | | | 107 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B606H RRCID -> 281094 COMPL. DATE 09/21/2017 TOTAL DEPTH 9164 PERF. 9214 - 14627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17040 | X | 8466 | -0- | -8574 | -0- | 542 | 1 | 7857 | 2 | Y | 61 | 63 | 0 | 4 | 1 | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 16120 | X | 9952 | -0- | -6168 | -0- | 670 | 1 | 9158 | 2 | Y | 113 | 98 | 0 | 3 | 1 | 21 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 16582 | X | 16582 | -0- | -0- | -0- | 1177 | 1 | 15197 | 2 | Y | 189 | 171 | 0 | 4 | 1 | 35 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 22367 | X | 22367 | -0- | -0- | -0- | 1661 | 1 | 20465 | 2 | Y | 219 | 203 | 0 | 7 | 1 | 44 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 03 | 14799 | X | 14799 | -0- | -0- | -0- | 994 | 1 | 13687 | 2 | Y | 107 | 111 | 0 | 25 | 1 | 15 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 14160 | X | 7181 | -0- | -6979 | -0- | 450 | 1 | 6701 | 2 | Y | 27 | 26 | 0 | 12 | 1 | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BRISCOE R GU6 STATE WELL #: 1433H RRCID -> 281096 COMPL. DATE 01/09/2019 TOTAL DEPTH 7024 PERF. 7585 - 13385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 | X | 5782 | -0- | -2258 | -0- | 366 | 1 | 5286 | 2 | Y | 118 | 113 | 0 | 5 | 1 | 18 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5117 | -0- | -1207 | -0- | 339 | 1 | 4620 | 2 | Y | 144 | 129 | 0 | 6 | 1 | 27 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 6541 | X | 4067 | -0- | -2474 | -0- | 284 | 1 | 3662 | 2 | Y | 110 | 111 | 0 | 6 | 1 | 20 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 5908 | X | 2564 | -0- | -3344 | -0- | 185 | 1 | 2312 | 2 | Y | 61 | 65 | 0 | 4 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 6541 | X | 509 | -0- | -6032 | -0- | 34 | 1 | 474 | 2 | Y | 1 | 6 | 0 | 7 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5790 | X | 3784 | -0- | -2006 | -0- | 229 | 1 | 3393 | 2 | Y | 147 | 124 | 0 | | | 23 |
| | | | | | | | 162 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A755H RRCID -> 281097 COMPL. DATE 08/13/2017 TOTAL DEPTH 9086 PERF. 9753 - 16281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23910 | X | 23246 | -0- | -664 | -0- | 1490 | 1 | 21562 | 2 | Y | 176 | 170 | 0 | 9 | 1 | 26 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 25079 | X | 23719 | -0- | -1360 | -0- | 1599 | 1 | 21908 | 2 | Y | 193 | 174 | 0 | 9 | 1 | 36 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 25079 | X | 24855 | -0- | -224 | -0- | 1772 | 1 | 22874 | 2 | Y | 190 | 183 | 0 | 8 | 1 | 35 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 22652 | X | 20461 | -0- | -2191 | -0- | 1523 | 1 | 18765 | 2 | Y | 157 | 154 | 0 | 7 | 1 | 31 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 03 | 24242 | X | 21753 | -0- | -2489 | -0- | 1457 | 1 | 20112 | 2 | Y | 167 | 157 | 0 | 18 | 1 | 23 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 04 | 24060 | X | 13950 | -0- | -10110 | -0- | 867 | 1 | 12954 | 2 | Y | 117 | 103 | 0 | 19 | 1 | 18 |
| | | | | | | | 129 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C641H RRCID -> 281124 COMPL. DATE 08/01/2015 TOTAL DEPTH 8871 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

GALVAN RANCH WELL #: C642H RRCID -> 281125 COMPL. DATE 08/19/2015 TOTAL DEPTH 8775 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA) 12 WELL #: 7H RRCID -> 281126 COMPL. DATE 04/01/2015 TOTAL DEPTH 6665 PERF.15012 - 15240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: A355H RRCID -> 281128 COMPL. DATE 09/24/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19560 X | 18117 | -0- | -1443 | -0- | 1172 | 1 | 16936 | 2 | Y | 8 | 7 | 0 | 1 | 1 | 1 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 20212 X | 18591 | -0- | -1621 | -0- | 1263 | 1 | 17316 | 2 | Y | 11 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 20212 X | 19388 | -0- | -824 | -0- | 1392 | 1 | 17984 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 17780 X | 10890 | -0- | -6890 | -0- | 818 | 1 | 10064 | 2 | Y | 7 | 8 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 18879 X | 15117 | -0- | -3762 | -0- | 1023 | 1 | 14092 | 2 | Y | 2 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 18750 X | 11605 | -0- | -7145 | -0- | 730 | 1 | 10871 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |

BRISCOE R (SA) WELL #: 21H RRCID -> 281130 COMPL. DATE 12/21/2017 TOTAL DEPTH 7797 PERF. 7962 - 15434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8503 X | 8503 | -0- | -0- | -0- | 540 | 1 | 7840 | 2 | Y | 112 | 107 | 0 | 5 | 1 | 17 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 9765 X | 8378 | -0- | -1387 | -0- | 558 | 1 | 7668 | 2 | Y | 138 | 123 | 0 | 6 | 1 | 26 |
| | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 9765 X | 7499 | -0- | -2266 | -0- | 530 | 1 | 6829 | 2 | Y | 127 | 125 | 0 | 5 | 1 | 23 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 8820 X | 2675 | -0- | -6145 | -0- | 196 | 1 | 2437 | 2 | Y | 38 | 49 | 0 | 5 | 1 | 7 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 9686 X | 9686 | -0- | -0- | -0- | 642 | 1 | 8879 | 2 | Y | 150 | 132 | 0 | 4 | 1 | 21 |
| | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 8490 X | 7309 | -0- | -1181 | -0- | 451 | 1 | 6736 | 2 | Y | 111 | 98 | 0 | 17 | 1 | 17 |
| | | | | | | 122 | 9 | | | | | | | | | |

BRISCOE R GU6 STATE WELL #: 1423H RRCID -> 281131 COMPL. DATE 01/06/2019 TOTAL DEPTH 6999 PERF. 7550 - 16377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14490 X | 10162 | -0- | -4328 | -0- | 641 | 1 | 9280 | 2 | Y | 219 | 211 | 0 | 10 | 1 | 33 |
| | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 12524 X | 10459 | -0- | -2065 | -0- | 690 | 1 | 9453 | 2 | Y | 287 | 256 | 0 | 11 | 1 | 53 |
| | | | | | | 316 | 9 | | | | | | | | | |
| 01 | 11780 X | 10153 | -0- | -1627 | -0- | 706 | 1 | 9111 | 2 | Y | 305 | 291 | 0 | 11 | 1 | 56 |
| | | | | | | 336 | 9 | | | | | | | | | |
| 02 | 9492 X | 5134 | -0- | -4358 | -0- | 376 | 1 | 4598 | 2 | Y | 145 | 161 | 0 | 11 | 1 | 29 |
| | | | | | | 160 | 9 | | | | | | | | | |
| 03 | 13114 X | 13114 | -0- | -0- | -0- | 866 | 1 | 11927 | 2 | Y | 292 | 264 | 0 | 16 | 1 | 41 |
| | | | | | | 321 | 9 | | | | | | | | | |
| *04 | 10770 X | 10770 | -0- | -0- | -0- | 659 | 1 | 9839 | 2 | Y | 247 | 217 | 0 | 33 | 1 | 38 |
| | | | | | | 272 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B608H RRCID -> 281135 COMPL. DATE 09/11/2017 TOTAL DEPTH 9158 PERF. 9254 - 14779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50647 | X | 50647 | -0- | -0- | -0- | 3255 | 1 | 47141 | 2 | Y | 228 | 227 | 0 | 15 | 1 | 34 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 51655 | X | 51655 | -0- | -0- | -0- | 3497 | 1 | 47897 | 2 | Y | 237 | 215 | 0 | 12 | 1 | 44 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 57846 | X | 41510 | -0- | -16336 | -0- | 2973 | 1 | 38309 | 2 | Y | 207 | 204 | 0 | 9 | 1 | 38 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 47264 | X | 28974 | -0- | -18290 | -0- | 2166 | 1 | 26703 | 2 | Y | 95 | 107 | 0 | 7 | 1 | 19 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 52328 | X | 27361 | -0- | -24967 | -0- | 1841 | 1 | 25412 | 2 | Y | 98 | 92 | 0 | 11 | 1 | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 50640 | X | 36822 | -0- | -13818 | -0- | 2286 | 1 | 34127 | 2 | Y | 372 | 318 | 0 | 11 | 1 | 57 |
| | | | | | | | 409 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A551H RRCID -> 281146 COMPL. DATE 02/09/2017 TOTAL DEPTH 9036 PERF. 9532 - 15210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20070 | X | 18328 | -0- | -1742 | -0- | 1181 | 1 | 17101 | 2 | Y | 42 | 42 | 0 | 2 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 20522 | X | 17770 | -0- | -2752 | -0- | 1206 | 1 | 16503 | 2 | Y | 55 | 49 | 0 | 2 | 1 | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 19964 | X | 17485 | -0- | -2479 | -0- | 1253 | 1 | 16173 | 2 | Y | 54 | 52 | 0 | 2 | 1 | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 17808 | X | 15894 | -0- | -1914 | -0- | 1187 | 1 | 14651 | 2 | Y | 51 | 49 | 0 | 2 | 1 | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 19344 | X | 16844 | -0- | -2500 | -0- | 1136 | 1 | 15661 | 2 | Y | 43 | 41 | 0 | 6 | 1 | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 18330 | X | 16029 | -0- | -2301 | -0- | 1005 | 1 | 14979 | 2 | Y | 41 | 36 | 0 | 5 | 1 | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B104H RRCID -> 281168 COMPL. DATE 09/20/2017 TOTAL DEPTH 9309 PERF. 9498 - 14938

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

GALVAN RANCH WELL #: B105H RRCID -> 281170 COMPL. DATE 09/14/2017 TOTAL DEPTH 9273 PERF. 9435 - 15013

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

GALVAN RANCH WELL #: B108H RRCID -> 281172 COMPL. DATE 10/05/2017 TOTAL DEPTH 9261 PERF. 9629 - 14988

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 797H RRCID -> 281185 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 7732 - 14392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C405H RRCID -> 281187 COMPL. DATE 06/30/2019 TOTAL DEPTH 8615 PERF. 8992 - 15649

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 | X | 831 | -0- | -879 | -0- | 51 | 1 | 738 | 2 | Y | 38 | 36 | 0 | 2 | 1 | 6 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1736 | X | 1260 | -0- | -476 | -0- | 78 | 1 | 1130 | 2 | Y | 47 | 42 | 0 | 2 | 1 | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 1476 | X | 1476 | -0- | -0- | -0- | 103 | 1 | 1319 | 2 | Y | 49 | 47 | 0 | 2 | 1 | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1278 | X | 1278 | -0- | -0- | -0- | 95 | 1 | 1143 | 2 | Y | 36 | 36 | 0 | 2 | 1 | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 1468 | X | 1468 | -0- | -0- | -0- | 98 | 1 | 1328 | 2 | Y | 38 | 36 | 0 | 4 | 1 | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1440 | X | 1344 | -0- | -96 | -0- | 81 | 1 | 1215 | 2 | Y | 44 | 38 | 0 | 4 | 1 | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C501H RRCID -> 281188 COMPL. DATE 08/23/2019 TOTAL DEPTH 8224 PERF. 8947 - 16586

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6690 | X | 5399 | -0- | -1291 | -0- | 342 | 1 | 4957 | 2 | Y | 91 | 85 | 0 | 4 | 1 | 14 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 6913 | X | 6187 | -0- | -726 | -0- | 411 | 1 | 5649 | 2 | Y | 115 | 103 | 0 | 5 | 1 | 21 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 6913 | X | 5432 | -0- | -1481 | -0- | 383 | 1 | 4926 | 2 | Y | 112 | 108 | 0 | 5 | 1 | 20 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 6076 | X | 4996 | -0- | -1080 | -0- | 364 | 1 | 4488 | 2 | Y | 131 | 121 | 0 | 4 | 1 | 26 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 6200 | X | 3043 | -0- | -3157 | -0- | 200 | 1 | 2780 | 2 | Y | 57 | 60 | 0 | 15 | 1 | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *04 | 7093 | X | 7093 | -0- | -0- | -0- | 430 | 1 | 6426 | 2 | Y | 215 | 184 | 0 | 6 | 1 | 33 |
| | | | | | | | 237 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C301H RRCID -> 281189 COMPL. DATE 02/20/2017 TOTAL DEPTH 8688 PERF. 9184 - 14314

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24900 | X | 21654 | -0- | -3246 | -0- | 1394 | 1 | 20195 | 2 | Y | 59 | 56 | 0 | 3 | 1 | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 25730 | X | 22298 | -0- | -3432 | -0- | 1511 | 1 | 20715 | 2 | Y | 65 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 23901 | X | 22084 | -0- | -1817 | -0- | 1583 | 1 | 20421 | 2 | Y | 73 | 69 | 0 | 3 | 1 | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 21168 | X | 17742 | -0- | -3426 | -0- | 1328 | 1 | 16347 | 2 | Y | 61 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 23197 | X | 23197 | -0- | -0- | -0- | 1561 | 1 | 21564 | 2 | Y | 65 | 61 | 0 | 7 | 1 | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 21660 | X | 20727 | -0- | -933 | -0- | 1297 | 1 | 19368 | 2 | Y | 56 | 49 | 0 | 7 | 1 | 9 |
| | | | | | | | 62 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B304H RRCID -> 281190 COMPL. DATE 01/19/2015 TOTAL DEPTH 8919 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 1483H RRCID -> 281219 COMPL. DATE 08/22/2020 TOTAL DEPTH 7048 PERF. 7753 - 14753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13020 | X | 12205 | -0- | -815 | -0- | 785 | 1 | 11348 | 2 | Y | 65 | 62 | 0 | 3 | 1 | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 13702 | X | 12447 | -0- | -1255 | -0- | 842 | 1 | 11513 | 2 | Y | 84 | 75 | 0 | 3 | 1 | 16 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 13702 | X | 12256 | -0- | -1446 | -0- | 876 | 1 | 11283 | 2 | Y | 88 | 85 | 0 | 3 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 12429 | X | 12429 | -0- | -0- | -0- | 928 | 1 | 11456 | 2 | Y | 41 | 46 | 0 | 3 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 13552 | X | 13552 | -0- | -0- | -0- | 910 | 1 | 12556 | 2 | Y | 78 | 70 | 0 | 5 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 12210 | X | 10723 | -0- | -1487 | -0- | 669 | 1 | 9975 | 2 | Y | 72 | 63 | 0 | 9 | 1 | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |

BRISCOE G WELL #: 805H RRCID -> 281228 COMPL. DATE 07/25/2016 TOTAL DEPTH 7727 PERF. 7974 - 14405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 6448 | -0- | -452 | -0- | 398 | 1 | 5743 | 2 | Y | 279 | 267 | 0 | 13 | 1 | 42 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 12 | 6913 | X | 6419 | -0- | -494 | -0- | 415 | 1 | 5684 | 2 | Y | 291 | 265 | 0 | 14 | 1 | 54 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 6913 | X | 6822 | -0- | -91 | -0- | 463 | 1 | 5974 | 2 | Y | 350 | 328 | 0 | 12 | 1 | 64 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 6076 | X | 4380 | -0- | -1696 | -0- | 315 | 1 | 3880 | 2 | Y | 168 | 186 | 0 | 12 | 1 | 34 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 6665 | X | 6404 | -0- | -261 | -0- | 415 | 1 | 5758 | 2 | Y | 210 | 196 | 0 | 19 | 1 | 29 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 6600 | X | 5245 | -0- | -1355 | -0- | 315 | 1 | 4695 | 2 | Y | 214 | 187 | 0 | 23 | 1 | 33 |
| | | | | | | | 235 | 9 | | | | | | | | | |

BRISCOE G WELL #: 807H RRCID -> 281229 COMPL. DATE 07/25/2016 TOTAL DEPTH 7622 PERF. 7870 - 14570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 5315 | -0- | -1285 | -0- | 331 | 1 | 4784 | 2 | Y | 182 | 176 | 0 | 9 | 1 | 27 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 6820 | X | 5585 | -0- | -1235 | -0- | 362 | 1 | 4960 | 2 | Y | 239 | 212 | 0 | 10 | 1 | 44 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 01 | 6045 | X | 5165 | -0- | -880 | -0- | 354 | 1 | 4557 | 2 | Y | 231 | 224 | 0 | 9 | 1 | 42 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 5460 | X | 2883 | -0- | -2577 | -0- | 209 | 1 | 2569 | 2 | Y | 95 | 110 | 0 | 8 | 1 | 19 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 6146 | X | 6146 | -0- | -0- | -0- | 401 | 1 | 5534 | 2 | Y | 192 | 173 | 0 | 11 | 1 | 27 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *04 | 6365 | X | 6365 | -0- | -0- | -0- | 379 | 1 | 5625 | 2 | Y | 328 | 284 | 0 | 21 | 1 | 50 |
| | | | | | | | 361 | 9 | | | | | | | | | |

BRISCOE R WELL #: 227H RRCID -> 281243 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF. 7631 - 15359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3384 | -0- | -1056 | -0- | 200 | 1 | 2894 | 2 | Y | 264 | 259 | 0 | 15 | 1 | 40 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3814 | -0- | -774 | -0- | 237 | 1 | 3246 | 2 | Y | 301 | 271 | 0 | 14 | 1 | 56 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3670 | -0- | -81 | -0- | 238 | 1 | 3096 | 2 | Y | 305 | 293 | 0 | 12 | 1 | 56 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3752 | -0- | -0- | -0- | 264 | 1 | 3212 | 2 | Y | 251 | 246 | 0 | 11 | 1 | 50 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 03 | 5067 | X | 5067 | -0- | -0- | -0- | 300 | 1 | 4125 | 2 | Y | 584 | 525 | 0 | 28 | 1 | 81 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| *04 | 4416 | X | 4416 | -0- | -0- | -0- | 244 | 1 | 3676 | 2 | Y | 451 | 398 | 0 | 65 | 1 | 69 |
| | | | | | | | 496 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE R WELL #: 225H RRCID -> 281255 COMPL. DATE 07/02/2016 TOTAL DEPTH 7647 PERF. 7830 - 15238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R WELL #: 237H RRCID -> 281256 COMPL. DATE 09/11/2016 TOTAL DEPTH 7559 PERF. 7733 - 15328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | Y | -0- | 7 | 0 | 3 | 1 | -0- |
| 12 | 6634 | X | 3 | -0- | -6631 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6634 | X | 691 | -0- | -5943 | -0- | 48 | 1 | 634 | 2 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5208 | X | -0- | -0- | -5208 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 2077 | X | 1 | -0- | -2076 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 660 | X | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R WELL #: 235H RRCID -> 281257 COMPL. DATE 06/30/2016 TOTAL DEPTH 7640 PERF. 7827 - 15377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN AMBROSIA F (SA) WELL #: 14CH RRCID -> 281283 COMPL. DATE 11/15/2016 TOTAL DEPTH 6834 PERF. 7500 - 15761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 5191 | -0- | -629 | -0- | 303 | 1 | 4380 | 2 | Y | 462 | 441 | 0 | 20 | 1 | 69 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 12 | 6014 | X | 4138 | -0- | -1876 | -0- | 250 | 1 | 3434 | 2 | Y | 413 | 381 | 0 | 24 | 1 | 77 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 01 | 5952 | X | 4682 | -0- | -1270 | -0- | 302 | 1 | 3878 | 2 | Y | 456 | 433 | 0 | 16 | 1 | 84 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 02 | 5376 | X | 2744 | -0- | -2632 | -0- | 189 | 1 | 2336 | 2 | Y | 199 | 227 | 0 | 16 | 1 | 40 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 7112 | X | 7112 | -0- | -0- | -0- | 453 | 1 | 6255 | 2 | Y | 367 | 334 | 0 | 22 | 1 | 51 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 04 | 5190 | X | 5046 | -0- | -144 | -0- | 291 | 1 | 4330 | 2 | Y | 386 | 337 | 0 | 41 | 1 | 59 |
| | | | | | | | 425 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B358H RRCID -> 281291 COMPL. DATE 11/07/2016 TOTAL DEPTH 8880 PERF. 9510 - 18030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39000 | X | 36021 | -0- | -2979 | -0- | 2327 | 1 | 33694 | 2 | Y | -0- | | | | | -0- |
| 12 | 40300 | X | 36901 | -0- | -3399 | -0- | 2512 | 1 | 34389 | 2 | Y | -0- | | | | | -0- |
| 01 | 39184 | X | 36408 | -0- | -2776 | -0- | 2618 | 1 | 33790 | 2 | Y | -0- | | | | | -0- |
| 02 | 34832 | X | 32093 | -0- | -2739 | -0- | 2409 | 1 | 29684 | 2 | Y | -0- | | | | | -0- |
| 03 | 37665 | X | 34747 | -0- | -2918 | -0- | 2350 | 1 | 32397 | 2 | Y | -0- | | | | | -0- |
| 04 | 36030 | X | 32648 | -0- | -3382 | -0- | 2049 | 1 | 30599 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B860H RRCID -> 281399 COMPL. DATE 11/07/2016 TOTAL DEPTH 8724 PERF. 9201 - 17477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28560 X | 26161 | -0- | -2399 | -0- | 1690 | 1 | 24464 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 29295 X | 26326 | -0- | -2969 | -0- | 1789 | 1 | 24531 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 29078 X | 26128 | -0- | -2950 | -0- | 1879 | 1 | 24242 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 25620 X | 18129 | -0- | -7491 | -0- | 1362 | 1 | 16763 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 27683 X | 25315 | -0- | -2368 | -0- | 1710 | 1 | 23605 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 26160 X | 23442 | -0- | -2718 | -0- | 1470 | 1 | 21941 | 2 | Y | 28 | 24 | 0 | | | 4 |
| | | | | | | 31 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B360H RRCID -> 281400 COMPL. DATE 11/07/2016 TOTAL DEPTH 8878 PERF. 9440 - 17733

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40980 X | 39146 | -0- | -1834 | -0- | 2529 | 1 | 36617 | 2 | Y | -0- | | | | | -0- |
| 12 | 42346 X | 40209 | -0- | -2137 | -0- | 2737 | 1 | 37472 | 2 | Y | -0- | | | | | -0- |
| 01 | 42346 X | 39559 | -0- | -2787 | -0- | 2845 | 1 | 36714 | 2 | Y | -0- | | | | | -0- |
| 02 | 37968 X | 33193 | -0- | -4775 | -0- | 2490 | 1 | 30703 | 2 | Y | -0- | | | | | -0- |
| 03 | 41013 X | 38471 | -0- | -2542 | -0- | 2599 | 1 | 35872 | 2 | Y | -0- | | | | | -0- |
| 04 | 39150 X | 31258 | -0- | -7892 | -0- | 1964 | 1 | 29294 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B326H RRCID -> 281461 COMPL. DATE 09/02/2013 TOTAL DEPTH 8814 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B858H RRCID -> 281471 COMPL. DATE 11/07/2016 TOTAL DEPTH 8715 PERF. 9296 - 17613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22200 X | 20644 | -0- | -1556 | -0- | 1333 | 1 | 19305 | 2 | Y | 5 | 5 | 0 | 1 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 22940 X | 22133 | -0- | -807 | -0- | 1507 | 1 | 20623 | 2 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 22065 X | 22065 | -0- | -0- | -0- | 1586 | 1 | 20478 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 21025 X | 21025 | -0- | -0- | -0- | 1578 | 1 | 19447 | 2 | Y | -0- | | | | | -0- |
| 03 | 22134 X | 21869 | -0- | -265 | -0- | 1480 | 1 | 20389 | 2 | Y | -0- | | | | | -0- |
| 04 | 21420 X | 20271 | -0- | -1149 | -0- | 1270 | 1 | 18993 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | 8 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B359H RRCID -> 281472 COMPL. DATE 11/07/2016 TOTAL DEPTH 8905 PERF. 9473 - 17794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35910 X | 32592 | -0- | -3318 | -0- | 2104 | 1 | 30488 | 2 | Y | -0- | | | | | -0- |
| 12 | 37107 X | 33019 | -0- | -4088 | -0- | 2246 | 1 | 30773 | 2 | Y | -0- | | | | | -0- |
| 01 | 36053 X | 32484 | -0- | -3569 | -0- | 2337 | 1 | 30147 | 2 | Y | -0- | | | | | -0- |
| 02 | 31220 X | 29164 | -0- | -2056 | -0- | 2186 | 1 | 26978 | 2 | Y | -0- | | | | | -0- |
| 03 | 34565 X | 30430 | -0- | -4135 | -0- | 2057 | 1 | 28373 | 2 | Y | -0- | | | | | -0- |
| 04 | 32580 X | 30666 | -0- | -1914 | -0- | 1927 | 1 | 28739 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B859H RRCID -> 281475 COMPL. DATE 11/07/2016 TOTAL DEPTH 8767 PERF. 9252 - 17378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27090 | X | 21994 | -0- | -5096 | -0- | 1421 | 1 | 20573 | 2 | Y | -0- | | | | | -0- |
| 12 | 23560 | X | 22509 | -0- | -1051 | -0- | 1530 | 1 | 20979 | 2 | Y | -0- | | | | | -0- |
| 01 | 23250 | X | 22172 | -0- | -1078 | -0- | 1595 | 1 | 20577 | 2 | Y | -0- | | | | | -0- |
| 02 | 20664 | X | 16130 | -0- | -4534 | -0- | 1209 | 1 | 14920 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 23035 | X | 23035 | -0- | -0- | -0- | 1558 | 1 | 21477 | 2 | Y | -0- | | | | | -0- |
| 04 | 21990 | X | 21506 | -0- | -484 | -0- | 1352 | 1 | 20154 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A765H RRCID -> 281758 COMPL. DATE 11/04/2017 TOTAL DEPTH 8957 PERF. 9345 - 15190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19950 | X | 16913 | -0- | -3037 | -0- | 1085 | 1 | 15716 | 2 | Y | 102 | 98 | 0 | 5 | 1 | 15 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 19871 | X | 17358 | -0- | -2513 | -0- | 1172 | 1 | 16054 | 2 | Y | 120 | 108 | 0 | 5 | 1 | 22 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 19220 | X | 17404 | -0- | -1816 | -0- | 1241 | 1 | 16022 | 2 | Y | 128 | 122 | 0 | 5 | 1 | 23 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 16604 | X | 15338 | -0- | -1266 | -0- | 1142 | 1 | 14084 | 2 | Y | 102 | 100 | 0 | 5 | 1 | 20 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 18383 | X | 18067 | -0- | -316 | -0- | 1210 | 1 | 16737 | 2 | Y | 109 | 103 | 0 | 11 | 1 | 15 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 04 | 16920 | X | 12533 | -0- | -4387 | -0- | 781 | 1 | 11668 | 2 | Y | 76 | 67 | 0 | 12 | 1 | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A764H RRCID -> 281760 COMPL. DATE 11/05/2017 TOTAL DEPTH 8960 PERF. 9391 - 15495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16110 | X | 14484 | -0- | -1626 | -0- | 933 | 1 | 13479 | 2 | Y | 65 | 62 | 0 | 3 | 1 | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 15903 | X | 14520 | -0- | -1383 | -0- | 982 | 1 | 13455 | 2 | Y | 75 | 68 | 0 | 3 | 1 | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 15562 | X | 14284 | -0- | -1278 | -0- | 1022 | 1 | 13174 | 2 | Y | 80 | 76 | 0 | 3 | 1 | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 14056 | X | 11772 | -0- | -2284 | -0- | 879 | 1 | 10829 | 2 | Y | 58 | 58 | 0 | 3 | 1 | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 15562 | X | 12271 | -0- | -3291 | -0- | 824 | 1 | 11374 | 2 | Y | 66 | 62 | 0 | 7 | 1 | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 14490 | X | 13017 | -0- | -1473 | -0- | 816 | 1 | 12128 | 2 | Y | 66 | 58 | 0 | 7 | 1 | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A364H RRCID -> 281892 COMPL. DATE 11/06/2017 TOTAL DEPTH 9168 PERF. 9608 - 15481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 15517 | -0- | -2693 | -0- | 1002 | 1 | 14511 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 18383 | X | 15801 | -0- | -2582 | -0- | 1075 | 1 | 14722 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 17887 | X | 15831 | -0- | -2056 | -0- | 1138 | 1 | 14687 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 15400 | X | 13595 | -0- | -1805 | -0- | 1020 | 1 | 12571 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 16678 | X | 15573 | -0- | -1105 | -0- | 1052 | 1 | 14518 | 2 | Y | 3 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 15510 | X | 14754 | -0- | -756 | -0- | 926 | 1 | 13824 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 6H RRCID -> 282870 COMPL. DATE 08/05/2017 TOTAL DEPTH 7748 PERF. 8933 - 13976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11040 | X | 8380 | -0- | -2660 | -0- | 516 | 1 | 7476 | 2 | Y | 353 | 331 | 0 | 13 | 1 | 53 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 12 | 11408 | X | 10272 | -0- | -1136 | -0- | 648 | 1 | 8867 | 2 | Y | 688 | 595 | 0 | 18 | 1 | 128 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 01 | 10261 | X | 10182 | -0- | -79 | -0- | 664 | 1 | 8563 | 2 | Y | 868 | 810 | 0 | 27 | 1 | 159 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 02 | 9268 | X | 8682 | -0- | -586 | -0- | 581 | 1 | 7197 | 2 | Y | 822 | 785 | 0 | 31 | 1 | 165 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 03 | 10261 | X | 9142 | -0- | -1119 | -0- | 580 | 1 | 7995 | 2 | Y | 515 | 516 | 0 | 92 | 1 | 72 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 04 | 9930 | X | 8799 | -0- | -1131 | -0- | 497 | 1 | 7430 | 2 | Y | 793 | 686 | 0 | 58 | 1 | 121 |
| | | | | | | | 872 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A846H RRCID -> 282884 COMPL. DATE 09/22/2018 TOTAL DEPTH 9342 PERF. 9115 - 18817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26370 | X | 25487 | -0- | -883 | -0- | 1628 | 1 | 23603 | 2 | Y | 233 | 223 | 0 | 11 | 1 | 35 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 26381 | X | 25782 | -0- | -599 | -0- | 1735 | 1 | 23743 | 2 | Y | 276 | 248 | 0 | 12 | 1 | 51 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 01 | 27249 | X | 27218 | -0- | -31 | -0- | 1939 | 1 | 24992 | 2 | Y | 261 | 253 | 0 | 11 | 1 | 48 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 24612 | X | 23615 | -0- | -997 | -0- | 1756 | 1 | 21625 | 2 | Y | 213 | 209 | 0 | 9 | 1 | 43 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 03 | 27249 | X | 21774 | -0- | -5475 | -0- | 1453 | 1 | 20047 | 2 | Y | 249 | 233 | 0 | 24 | 1 | 35 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 04 | 26340 | X | 23643 | -0- | -2697 | -0- | 1468 | 1 | 21904 | 2 | Y | 246 | 215 | 0 | 28 | 1 | 38 |
| | | | | | | | 271 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A446H RRCID -> 282885 COMPL. DATE 09/18/2018 TOTAL DEPTH 9408 PERF. 9555 - 15797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 16085 | -0- | -2005 | -0- | 1035 | 1 | 14989 | 2 | Y | 55 | 51 | 0 | 2 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 18507 | X | 16379 | -0- | -2128 | -0- | 1111 | 1 | 15217 | 2 | Y | 46 | 43 | 0 | 3 | 1 | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 17701 | X | 16293 | -0- | -1408 | -0- | 1170 | 1 | 15076 | 2 | Y | 43 | 41 | 0 | 2 | 1 | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 15820 | X | 14557 | -0- | -1263 | -0- | 1090 | 1 | 13434 | 2 | Y | 30 | 31 | 0 | 1 | 1 | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 16926 | X | 16526 | -0- | -400 | -0- | 1114 | 1 | 15361 | 2 | Y | 46 | 43 | 0 | 3 | 1 | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 16080 | X | 15354 | -0- | -726 | -0- | 963 | 1 | 14347 | 2 | Y | 40 | 35 | 0 | 5 | 1 | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A845H RRCID -> 282886 COMPL. DATE 09/20/2018 TOTAL DEPTH 9287 PERF. 9271 - 16025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29340 | X | 17488 | -0- | -11852 | -0- | 1115 | 1 | 16146 | 2 | Y | 206 | 201 | 0 | 11 | 1 | 31 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 29388 | X | 24447 | -0- | -4941 | -0- | 1638 | 1 | 22401 | 2 | Y | 371 | 322 | 0 | 11 | 1 | 69 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 01 | 28830 | X | 25571 | -0- | -3259 | -0- | 1812 | 1 | 23362 | 2 | Y | 361 | 349 | 0 | 15 | 1 | 66 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 02 | 25032 | X | 19593 | -0- | -5439 | -0- | 1452 | 1 | 17923 | 2 | Y | 198 | 211 | 0 | 13 | 1 | 40 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 03 | 26908 | X | 26644 | -0- | -264 | -0- | 1782 | 1 | 24575 | 2 | Y | 261 | 243 | 0 | 22 | 1 | 36 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 04 | 24750 | X | 24458 | -0- | -292 | -0- | 1526 | 1 | 22766 | 2 | Y | 151 | 135 | 0 | 29 | 1 | 23 |
| | | | | | | | 166 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A445H RRCID -> 282887 COMPL. DATE 09/15/2018 TOTAL DEPTH 9448 PERF. 9554 - 16247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16950 X | 11535 | -0- | -5415 | -0- | 740 | 1 | 10712 | 2 | Y | 75 | 71 | 0 | 3 | 1 | 11 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 16895 X | 14219 | -0- | -2676 | -0- | 962 | 1 | 13183 | 2 | Y | 67 | 62 | 0 | 4 | 1 | 12 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 16895 X | 14257 | -0- | -2638 | -0- | 1024 | 1 | 13216 | 2 | Y | 15 | 21 | 0 | 3 | 1 | 3 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 13384 X | 9213 | -0- | -4171 | -0- | 692 | 1 | 8521 | 2 | Y | -0- | 2 | 0 | 1 | 1 | -0- |
| 03 | 14601 X | 8145 | -0- | -6456 | -0- | 552 | 1 | 7590 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 13800 X | 6682 | -0- | -7118 | -0- | 419 | 1 | 6263 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: A447H RRCID -> 282888 COMPL. DATE 09/26/2018 TOTAL DEPTH 9531 PERF. 9380 - 18821

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37170 X | 33545 | -0- | -3625 | -0- | 2165 | 1 | 31361 | 2 | Y | 17 | 14 | 0 | | | 3 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 37882 X | 33473 | -0- | -4409 | -0- | 2274 | 1 | 31160 | 2 | Y | 35 | 30 | 0 | 1 | 1 | 7 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 36425 X | 31429 | -0- | -4996 | -0- | 2258 | 1 | 29131 | 2 | Y | 36 | 35 | 0 | 1 | 1 | 7 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 32144 X | 25990 | -0- | -6154 | -0- | 1950 | 1 | 24020 | 2 | Y | 18 | 20 | 0 | 1 | 1 | 4 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 35123 X | 32807 | -0- | -2316 | -0- | 2216 | 1 | 30557 | 2 | Y | 31 | 29 | 0 | 2 | 1 | 4 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 33540 X | 28297 | -0- | -5243 | -0- | 1776 | 1 | 26493 | 2 | Y | 25 | 21 | 0 | 4 | 1 | 4 |
| | | | | | | 28 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A448H RRCID -> 282890 COMPL. DATE 09/24/2018 TOTAL DEPTH 9450 PERF. 9371 - 16043

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23730 X | 21010 | -0- | -2720 | -0- | 1357 | 1 | 19653 | 2 | Y | -0- | | | | | -0- |
| 12 | 23808 X | 21145 | -0- | -2663 | -0- | 1438 | 1 | 19707 | 2 | Y | -0- | | | | | -0- |
| 01 | 22599 X | 20520 | -0- | -2079 | -0- | 1477 | 1 | 19043 | 2 | Y | -0- | | | | | -0- |
| 02 | 19600 X | 15325 | -0- | -4275 | -0- | 1152 | 1 | 14172 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 21700 X | 20390 | -0- | -1310 | -0- | 1376 | 1 | 18997 | 2 | Y | 15 | 13 | 0 | | | 2 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 21000 X | 19373 | -0- | -1627 | -0- | 1216 | 1 | 18135 | 2 | Y | 20 | 17 | 0 | 2 | 1 | 3 |
| | | | | | | 22 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A847H RRCID -> 282891 COMPL. DATE 10/11/2018 TOTAL DEPTH 9382 PERF. 9190 - 19100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33180 X | 29203 | -0- | -3977 | -0- | 1871 | 1 | 27089 | 2 | Y | 221 | 213 | 0 | 11 | 1 | 33 |
| | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 33542 X | 28834 | -0- | -4708 | -0- | 1945 | 1 | 26617 | 2 | Y | 247 | 222 | 0 | 12 | 1 | 46 |
| | | | | | | 272 | 9 | | | | | | | | | |
| 01 | 32209 X | 27844 | -0- | -4365 | -0- | 1986 | 1 | 25607 | 2 | Y | 228 | 222 | 0 | 10 | 1 | 42 |
| | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 28392 X | 22502 | -0- | -5890 | -0- | 1673 | 1 | 20631 | 2 | Y | 180 | 178 | 0 | 8 | 1 | 36 |
| | | | | | | 198 | 9 | | | | | | | | | |
| 03 | 30163 X | 28999 | -0- | -1164 | -0- | 1946 | 1 | 26826 | 2 | Y | 206 | 193 | 0 | 20 | 1 | 29 |
| | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 29190 X | 25499 | -0- | -3691 | -0- | 1588 | 1 | 23705 | 2 | Y | 187 | 164 | 0 | 23 | 1 | 29 |
| | | | | | | 206 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A848H RRCID -> 282892 COMPL. DATE 10/12/2018 TOTAL DEPTH 9295 PERF. 9136 - 15870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34950 | X | 30887 | -0- | -4063 | -0- | 1976 | 1 | 28612 | 2 | Y | 272 | 262 | 0 | 14 | 1 | 41 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 12 | 35433 | X | 31054 | -0- | -4379 | -0- | 2090 | 1 | 28634 | 2 | Y | 300 | 271 | 0 | 14 | 1 | 56 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 34224 | X | 30421 | -0- | -3803 | -0- | 2162 | 1 | 27918 | 2 | Y | 310 | 297 | 0 | 12 | 1 | 57 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 02 | 30520 | X | 26145 | -0- | -4375 | -0- | 1942 | 1 | 23930 | 2 | Y | 248 | 244 | 0 | 11 | 1 | 50 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 03 | 32829 | X | 29889 | -0- | -2940 | -0- | 2000 | 1 | 27570 | 2 | Y | 290 | 272 | 0 | 28 | 1 | 40 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 04 | 30900 | X | 27492 | -0- | -3408 | -0- | 1708 | 1 | 25473 | 2 | Y | 283 | 248 | 0 | 32 | 1 | 43 |
| | | | | | | | 311 | 9 | | | | | | | | | |

BRISCOE G GU8 STATE (SA2) WELL #: 653H RRCID -> 282935 COMPL. DATE 02/21/2018 TOTAL DEPTH 7606 PERF. 7472 - 17142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14340 | X | 12501 | -0- | -1839 | -0- | 761 | 1 | 11014 | 2 | Y | 660 | 637 | 0 | 33 | 1 | 99 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 12 | 14198 | X | 12488 | -0- | -1710 | -0- | 795 | 1 | 10889 | 2 | Y | 731 | 660 | 0 | 34 | 1 | 136 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 01 | 13764 | X | 12392 | -0- | -1372 | -0- | 832 | 1 | 10732 | 2 | Y | 753 | 722 | 0 | 29 | 1 | 138 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 02 | 11816 | X | 10059 | -0- | -1757 | -0- | 722 | 1 | 8875 | 2 | Y | 420 | 447 | 0 | 27 | 1 | 84 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 03 | 13082 | X | 12440 | -0- | -642 | -0- | 791 | 1 | 10926 | 2 | Y | 657 | 603 | 0 | 47 | 1 | 91 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 04 | 12510 | X | 10922 | -0- | -1588 | -0- | 649 | 1 | 9672 | 2 | Y | 546 | 480 | 0 | 73 | 1 | 84 |
| | | | | | | | 601 | 9 | | | | | | | | | |

BRISCOE G GU8 STATE (SA3) WELL #: 662H RRCID -> 282936 COMPL. DATE 02/21/2018 TOTAL DEPTH 7673 PERF. 7667 - 17397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19440 | X | 17947 | -0- | -1493 | -0- | 1090 | 1 | 15788 | 2 | Y | 972 | 940 | 0 | 49 | 1 | 146 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 12 | 19871 | X | 18182 | -0- | -1689 | -0- | 1150 | 1 | 15732 | 2 | Y | 1182 | 1058 | 0 | 50 | 1 | 220 |
| | | | | | | | 1300 | 9 | | | | | | | | | |
| 01 | 19158 | X | 17863 | -0- | -1295 | -0- | 1190 | 1 | 15356 | 2 | Y | 1197 | 1151 | 0 | 47 | 1 | 219 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 02 | 16744 | X | 13228 | -0- | -3516 | -0- | 940 | 1 | 11559 | 2 | Y | 663 | 706 | 0 | 43 | 1 | 133 |
| | | | | | | | 729 | 9 | | | | | | | | | |
| 03 | 18538 | X | 17406 | -0- | -1132 | -0- | 1108 | 1 | 15301 | 2 | Y | 906 | 839 | 0 | 74 | 1 | 126 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 04 | 17940 | X | 16159 | -0- | -1781 | -0- | 953 | 1 | 14235 | 2 | Y | 883 | 773 | 0 | 101 | 1 | 135 |
| | | | | | | | 971 | 9 | | | | | | | | | |

BRISCOE CATARINA EAST GU1 WELL #: 4H RRCID -> 282992 COMPL. DATE 08/07/2017 TOTAL DEPTH 7736 PERF. 8233 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10050 | X | 6179 | -0- | -3871 | -0- | 370 | 1 | 5339 | 2 | Y | 427 | 433 | 0 | 30 | 1 | 64 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 10385 | X | 4801 | -0- | -5584 | -0- | 300 | 1 | 4102 | 2 | Y | 363 | 338 | 0 | 22 | 1 | 67 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 01 | 11994 | X | 11994 | -0- | -0- | -0- | 798 | 1 | 10295 | 2 | Y | 819 | 722 | 0 | 14 | 1 | 150 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 02 | 9222 | X | 9222 | -0- | -0- | -0- | 588 | 1 | 7255 | 2 | Y | 1254 | 1124 | 0 | 29 | 1 | 251 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 03 | 9072 | X | 9072 | -0- | -0- | -0- | 579 | 1 | 7941 | 2 | Y | 502 | 543 | 0 | 140 | 1 | 70 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 04 | 11610 | X | 8733 | -0- | -2877 | -0- | 494 | 1 | 7383 | 2 | Y | 778 | 673 | 0 | 56 | 1 | 119 |
| | | | | | | | 856 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 5H RRCID -> 282994 COMPL. DATE 08/07/2017 TOTAL DEPTH 7636 PERF. 8216 - 13259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8250 | X | 5491 | -0- | -2759 | -0- | 313 | 1 | 4540 | 2 | Y | 580 | 589 | 0 | 42 | 1 | 87 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 12 | 6913 | X | 4969 | -0- | -1944 | -0- | 309 | 1 | 4228 | 2 | Y | 393 | 377 | 0 | 30 | 1 | 73 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 01 | 8968 | X | 8968 | -0- | -0- | -0- | 551 | 1 | 7100 | 2 | Y | 1197 | 1036 | 0 | 15 | 1 | 219 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 02 | 7000 | X | 3142 | -0- | -3858 | -0- | 217 | 1 | 2661 | 2 | Y | 240 | 368 | 0 | 43 | 1 | 48 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 03 | 7750 | X | 4575 | -0- | -3175 | -0- | 285 | 1 | 3917 | 2 | Y | 339 | 313 | 0 | 27 | 1 | 47 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 04 | 8670 | X | 5614 | -0- | -3056 | -0- | 286 | 1 | 4298 | 2 | Y | 936 | 802 | 0 | 38 | 1 | 143 |
| | | | | | | | 1030 | 9 | | | | | | | | | |

BRISCOE J (SA2) WELL #: 97H RRCID -> 283007 COMPL. DATE 06/15/2019 TOTAL DEPTH 7916 PERF. 7854 - 17844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34170 | X | 28624 | -0- | -5546 | -0- | 1845 | 1 | 26725 | 2 | Y | 49 | 48 | 0 | 3 | 1 | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 34069 | X | 28166 | -0- | -5903 | -0- | 1911 | 1 | 26181 | 2 | Y | 67 | 59 | 0 | 3 | 1 | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 32116 | X | 29171 | -0- | -2945 | -0- | 2092 | 1 | 27013 | 2 | Y | 60 | 58 | 0 | 3 | 1 | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 28252 | X | 24630 | -0- | -3622 | -0- | 1845 | 1 | 22723 | 2 | Y | 56 | 54 | 0 | 2 | 1 | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 29729 | X | 26759 | -0- | -2970 | -0- | 1803 | 1 | 24895 | 2 | Y | 55 | 52 | 0 | 6 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 28620 | X | 24000 | -0- | -4620 | -0- | 1501 | 1 | 22426 | 2 | Y | 66 | 58 | 0 | 6 | 1 | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

BRISCOE J (SA1) WELL #: 92H RRCID -> 283026 COMPL. DATE 08/26/2019 TOTAL DEPTH 8106 PERF. 8044 - 17948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57240 | X | 49752 | -0- | -7488 | -0- | 3213 | 1 | 46537 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 57350 | X | 47215 | -0- | -10135 | -0- | 3212 | 1 | 44001 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 55211 | X | 54421 | -0- | -790 | -0- | 3913 | 1 | 50504 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 48011 | X | 48011 | -0- | -0- | -0- | 3603 | 1 | 44402 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 53129 | X | 53129 | -0- | -0- | -0- | 3592 | 1 | 49534 | 2 | Y | 3 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 52680 | X | 45263 | -0- | -7417 | -0- | 2842 | 1 | 42414 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRISCOE J (SA3) WELL #: 103H RRCID -> 283027 COMPL. DATE 08/28/2019 TOTAL DEPTH 8039 PERF. 7857 - 18010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77610 | X | 55449 | -0- | -22161 | -0- | 3582 | 1 | 51867 | 2 | Y | -0- | | | | | -0- |
| 12 | 77841 | X | 52405 | -0- | -25436 | -0- | 3565 | 1 | 48836 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 71114 | X | 56648 | -0- | -14466 | -0- | 4071 | 1 | 52573 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 51744 | X | 49080 | -0- | -2664 | -0- | 3683 | 1 | 45387 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 57288 | X | 53599 | -0- | -3689 | -0- | 3625 | 1 | 49970 | 2 | Y | 4 | 4 | 0 | 1 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 55440 | X | 49303 | -0- | -6137 | -0- | 3097 | 1 | 46199 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B117H RRCID -> 283264 COMPL. DATE 11/08/2017 TOTAL DEPTH 9168 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B617H RRCID -> 283350 COMPL. DATE 11/22/2017 TOTAL DEPTH 9044 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B118H RRCID -> 283351 COMPL. DATE 12/02/2017 TOTAL DEPTH 9149 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B618H RRCID -> 283352 COMPL. DATE 12/29/2017 TOTAL DEPTH 9007 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: C411H RRCID -> 283851 COMPL. DATE 11/24/2019 TOTAL DEPTH 8605 PERF. 9710 - 16936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57060 X | 47979 | -0- | -9081 | -0- | 3095 | 1 | 44839 | 2 | Y | 41 | 41 | 0 | 2 | 1 | 6 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 58311 X | 48300 | -0- | -10011 | -0- | 3283 | 1 | 44962 | 2 | Y | 50 | 45 | 0 | 2 | 1 | 9 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 55738 X | 46394 | -0- | -9344 | -0- | 3332 | 1 | 43007 | 2 | Y | 50 | 48 | 0 | 2 | 1 | 9 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 48272 X | 40856 | -0- | -7416 | -0- | 3062 | 1 | 37750 | 2 | Y | 40 | 39 | 0 | 2 | 1 | 8 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 51212 X | 42966 | -0- | -8246 | -0- | 2898 | 1 | 40013 | 2 | Y | 50 | 47 | 0 | 4 | 1 | 7 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 47970 X | 41578 | -0- | -6392 | -0- | 2609 | 1 | 38921 | 2 | Y | 44 | 38 | 0 | 6 | 1 | 7 |
| | | | | | | 48 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C511H RRCID -> 283852 COMPL. DATE 11/26/2019 TOTAL DEPTH 8340 PERF. 8994 - 21481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55140 | X | 47168 | -0- | -7972 | -0- | 3030<br>259 | 1<br>9 | 43879 | 2 | Y | 235 | 227 | 0 | 12 | 1 | 35 |
| 12 | 56451 | X | 47148 | -0- | -9303 | -0- | 3189<br>273 | 1<br>9 | 43686 | 2 | Y | 248 | 225 | 0 | 12 | 1 | 46 |
| 01 | 53599 | X | 44811 | -0- | -8788 | -0- | 3205<br>294 | 1<br>9 | 41312 | 2 | Y | 267 | 254 | 0 | 10 | 1 | 49 |
| 02 | 47320 | X | 40703 | -0- | -6617 | -0- | 3036<br>234 | 1<br>9 | 37433 | 2 | Y | 213 | 209 | 0 | 10 | 1 | 43 |
| 03 | 50592 | X | 44705 | -0- | -5887 | -0- | 3005<br>270 | 1<br>9 | 41430 | 2 | Y | 245 | 230 | 0 | 24 | 1 | 34 |
| 04 | 47160 | X | 42100 | -0- | -5060 | -0- | 2628<br>250 | 1<br>9 | 39222 | 2 | Y | 227 | 199 | 0 | 27 | 1 | 35 |

GALVAN RANCH WELL #: C412H RRCID -> 283857 COMPL. DATE 01/12/2020 TOTAL DEPTH 8432 PERF. 9019 - 21585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100530 | X | 81497 | -0- | -19033 | -0- | 5260<br>17 | 1<br>9 | 76220 | 2 | Y | 15 | 19 | 0 | 2 | 1 | 2 |
| 12 | 103819 | X | 80625 | -0- | -23194 | -0- | 5483<br>10 | 1<br>9 | 75132 | 2 | Y | 9 | 8 | 0 | 1 | 1 | 2 |
| 01 | 97216 | X | 75840 | -0- | -21376 | -0- | 5453<br>23 | 1<br>9 | 70364 | 2 | Y | 21 | 19 | 0 | | | 4 |
| 02 | 84420 | X | 60569 | -0- | -23851 | -0- | 4544<br>26 | 1<br>9 | 55999 | 2 | Y | 24 | 22 | 0 | 1 | 1 | 5 |
| 03 | 88474 | X | 46106 | -0- | -42368 | -0- | 3118<br>22 | 1<br>9 | 42966 | 2 | Y | 20 | 19 | 0 | 3 | 1 | 3 |
| 04 | 81510 | X | 58691 | -0- | -22819 | -0- | 3683<br>26 | 1<br>9 | 54982 | 2 | Y | 24 | 21 | 0 | 2 | 1 | 4 |

BRISCOE GU7 STATE AR WELL #: 347H RRCID -> 283887 COMPL. DATE 07/22/2018 TOTAL DEPTH 8318 PERF. 8331 - 17418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25920 | X | 23443 | -0- | -2477 | -0- | 1512<br>40 | 1<br>9 | 21891 | 2 | Y | 36 | 34 | 0 | 2 | 1 | 5 |
| 12 | 26257 | X | 22243 | -0- | -4014 | -0- | 1510<br>42 | 1<br>9 | 20691 | 2 | Y | 38 | 34 | 0 | 2 | 1 | 7 |
| 01 | 25792 | X | 24777 | -0- | -1015 | -0- | 1778<br>48 | 1<br>9 | 22951 | 2 | Y | 44 | 41 | 0 | 2 | 1 | 8 |
| 02 | 22624 | X | 15613 | -0- | -7011 | -0- | 1169<br>17 | 1<br>9 | 14427 | 2 | Y | 15 | 18 | 0 | 2 | 1 | 3 |
| 03 | 25048 | X | 21950 | -0- | -3098 | -0- | 1480<br>33 | 1<br>9 | 20437 | 2 | Y | 30 | 27 | 0 | 2 | 1 | 4 |
| 04 | 23970 | X | 19155 | -0- | -4815 | -0- | 1201<br>63 | 1<br>9 | 17891 | 2 | Y | 57 | 49 | 0 | 3 | 1 | 9 |

BRISCOE G GU8 STATE (SA1) WELL #: 642H RRCID -> 283889 COMPL. DATE 02/21/2018 TOTAL DEPTH 7671 PERF. 7666 - 16820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13800 | X | 11915 | -0- | -1885 | -0- | 726<br>678 | 1<br>9 | 10511 | 2 | Y | 616 | 599 | 0 | 33 | 1 | 92 |
| 12 | 14260 | X | 12405 | -0- | -1855 | -0- | 793<br>734 | 1<br>9 | 10878 | 2 | Y | 667 | 603 | 0 | 32 | 1 | 124 |
| 01 | 13826 | X | 12235 | -0- | -1591 | -0- | 825<br>744 | 1<br>9 | 10666 | 2 | Y | 676 | 650 | 0 | 26 | 1 | 124 |
| 02 | 11144 | X | 9806 | -0- | -1338 | -0- | 700<br>482 | 1<br>9 | 8624 | 2 | Y | 438 | 450 | 0 | 24 | 1 | 88 |
| 03 | 12400 | X | 11510 | -0- | -890 | -0- | 736<br>626 | 1<br>9 | 10148 | 2 | Y | 569 | 529 | 0 | 49 | 1 | 79 |
| 04 | 12000 | X | 10729 | -0- | -1271 | -0- | 633<br>641 | 1<br>9 | 9455 | 2 | Y | 583 | 509 | 0 | 64 | 1 | 89 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU6 STATE AR WELL #: 342H RRCID -> 283949 COMPL. DATE 02/12/2019 TOTAL DEPTH 8509 PERF. 8333 - 17898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67710 X | 63542 | -0- | -4168 | -0- | 4104 | 1 | 59437 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 69006 X | 57762 | -0- | -11244 | -0- | 3931 | 1 | 53830 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 68138 X | 65443 | -0- | -2695 | -0- | 4706 | 1 | 60736 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 61544 X | 41910 | -0- | -19634 | -0- | 3143 | 1 | 38766 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 66395 X | 66395 | -0- | -0- | -0- | 4489 | 1 | 61906 | 2 | Y | -0- | | | | | -0- |
| 04 | 63540 X | 60126 | -0- | -3414 | -0- | 3778 | 1 | 56348 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C514H RRCID -> 284234 COMPL. DATE 12/04/2019 TOTAL DEPTH 8335 PERF. 8895 - 20956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52950 X | 42863 | -0- | -10087 | -0- | 2756 | 1 | 39916 | 2 | Y | 174 | 168 | 0 | 9 | 1 | 26 |
| | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 53568 X | 42641 | -0- | -10927 | -0- | 2888 | 1 | 39564 | 2 | Y | 172 | 157 | 0 | 9 | 1 | 32 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 49259 X | 41499 | -0- | -7760 | -0- | 2973 | 1 | 38335 | 2 | Y | 174 | 167 | 0 | 7 | 1 | 32 |
| | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 43176 X | 34047 | -0- | -9129 | -0- | 2541 | 1 | 31338 | 2 | Y | 153 | 148 | 0 | 6 | 1 | 31 |
| | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 45663 X | 37753 | -0- | -7910 | -0- | 2538 | 1 | 35013 | 2 | Y | 184 | 172 | 0 | 17 | 1 | 26 |
| | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 42870 X | 35441 | -0- | -7429 | -0- | 2213 | 1 | 33027 | 2 | Y | 183 | 160 | 0 | 21 | 1 | 28 |
| | | | | | | 201 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C414H RRCID -> 284235 COMPL. DATE 01/23/2020 TOTAL DEPTH 8449 PERF. 9076 - 21255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102090 X | 92800 | -0- | -9290 | -0- | 5992 | 1 | 86798 | 2 | Y | 9 | 9 | 0 | 1 | 1 | 1 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 99386 X | 91784 | -0- | -7602 | -0- | 6243 | 1 | 85529 | 2 | Y | 11 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 100068 X | 88904 | -0- | -11164 | -0- | 6394 | 1 | 82497 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 90384 X | 66228 | -0- | -24156 | -0- | 4969 | 1 | 61239 | 2 | Y | 18 | 16 | 0 | | | 4 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 100068 X | 85153 | -0- | -14915 | -0- | 5758 | 1 | 79380 | 2 | Y | 14 | 14 | 0 | 2 | 1 | 2 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 92790 X | 77424 | -0- | -15366 | -0- | 4861 | 1 | 72549 | 2 | Y | 13 | 11 | 0 | 2 | 1 | 2 |
| | | | | | | 14 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C513H RRCID -> 284274 COMPL. DATE 11/28/2019 TOTAL DEPTH 8672 PERF. 8982 - 20996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51330 X | 39962 | -0- | -11368 | -0- | 2564 | 1 | 37163 | 2 | Y | 214 | 207 | 0 | 10 | 1 | 32 |
| | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 50592 X | 39779 | -0- | -10813 | -0- | 2690 | 1 | 36835 | 2 | Y | 231 | 209 | 0 | 11 | 1 | 43 |
| | | | | | | 254 | 9 | | | | | | | | | |
| 01 | 46345 X | 38651 | -0- | -7694 | -0- | 2762 | 1 | 35632 | 2 | Y | 234 | 225 | 0 | 9 | 1 | 43 |
| | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 40628 X | 35320 | -0- | -5308 | -0- | 2637 | 1 | 32485 | 2 | Y | 180 | 179 | 0 | 8 | 1 | 36 |
| | | | | | | 198 | 9 | | | | | | | | | |
| 03 | 43028 X | 37327 | -0- | -5701 | -0- | 2508 | 1 | 34592 | 2 | Y | 206 | 193 | 0 | 20 | 1 | 29 |
| | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 39960 X | 34035 | -0- | -5925 | -0- | 2124 | 1 | 31699 | 2 | Y | 193 | 169 | 0 | 23 | 1 | 30 |
| | | | | | | 212 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA4) WELL #: 717H RRCID -> 284423 COMPL. DATE 01/28/2019 TOTAL DEPTH 6854 PERF. 7350 - 16949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13530 | X | 12082 | -0- | -1448 | -0- | 715<br>1007 | 1<br>9 | 10360 | 2 | Y | 915 | 881 | 0 | 45 | 1 | 137 |
| 12 | 13826 | X | 12065 | -0- | -1761 | -0- | 753<br>975 | 1<br>9 | 10337 | 2 | Y | 886 | 811 | 0 | 47 | 1 | 165 |
| 01 | 13268 | X | 12080 | -0- | -1188 | -0- | 791<br>1064 | 1<br>9 | 10225 | 2 | Y | 967 | 920 | 0 | 35 | 1 | 177 |
| 02 | 11508 | X | 8505 | -0- | -3003 | -0- | 600<br>512 | 1<br>9 | 7393 | 2 | Y | 465 | 515 | 0 | 34 | 1 | 93 |
| 03 | 12617 | X | 10691 | -0- | -1926 | -0- | 671<br>770 | 1<br>9 | 9250 | 2 | Y | 700 | 644 | 0 | 52 | 1 | 97 |
| 04 | 12090 | X | 8328 | -0- | -3762 | -0- | 474<br>788 | 1<br>9 | 7066 | 2 | Y | 716 | 625 | 0 | 78 | 1 | 110 |

BRISCOE B WELL #: 313H RRCID -> 284434 COMPL. DATE 09/12/2020 TOTAL DEPTH 7264 PERF. 7135 - 16143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15600 | X | 12661 | -0- | -2939 | -0- | 795<br>311 | 1<br>9 | 11555 | 2 | Y | 283 | 270 | 0 | 13 | 1 | 42 |
| 12 | 16120 | X | 12480 | -0- | -3640 | -0- | 825<br>333 | 1<br>9 | 11322 | 2 | Y | 303 | 274 | 0 | 15 | 1 | 56 |
| 01 | 13480 | X | 13480 | -0- | -0- | -0- | 944<br>366 | 1<br>9 | 12170 | 2 | Y | 333 | 316 | 0 | 12 | 1 | 61 |
| 02 | 12096 | X | 9660 | -0- | -2436 | -0- | 708<br>238 | 1<br>9 | 8714 | 2 | Y | 216 | 222 | 0 | 12 | 1 | 43 |
| 03 | 13392 | X | 12077 | -0- | -1315 | -0- | 793<br>331 | 1<br>9 | 10953 | 2 | Y | 301 | 278 | 0 | 24 | 1 | 42 |
| 04 | 13050 | X | 12195 | -0- | -855 | -0- | 746<br>326 | 1<br>9 | 11123 | 2 | Y | 296 | 259 | 0 | 34 | 1 | 45 |

BRISCOE B WELL #: 327H RRCID -> 284495 COMPL. DATE 10/18/2018 TOTAL DEPTH 7088 PERF. 7002 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12810 | X | 9883 | -0- | -2927 | -0- | 590<br>730 | 1<br>9 | 8563 | 2 | Y | 664 | 652 | 0 | 38 | 1 | 99 |
| 12 | 12989 | X | 9975 | -0- | -3014 | -0- | 623<br>862 | 1<br>9 | 8490 | 2 | Y | 784 | 703 | 0 | 34 | 1 | 146 |
| 01 | 12431 | X | 9601 | -0- | -2830 | -0- | 636<br>779 | 1<br>9 | 8186 | 2 | Y | 708 | 693 | 0 | 31 | 1 | 130 |
| 02 | 10444 | X | 7824 | -0- | -2620 | -0- | 554<br>453 | 1<br>9 | 6817 | 2 | Y | 412 | 434 | 0 | 25 | 1 | 83 |
| 03 | 11129 | X | 9181 | -0- | -1948 | -0- | 563<br>864 | 1<br>9 | 7754 | 2 | Y | 785 | 713 | 0 | 46 | 1 | 109 |
| 04 | 9870 | X | 7642 | -0- | -2228 | -0- | 460<br>341 | 1<br>9 | 6841 | 2 | Y | 310 | 284 | 0 | 88 | 1 | 47 |

BRISCOE R (SA3) WELL #: 713H RRCID -> 284626 COMPL. DATE 01/23/2019 TOTAL DEPTH 7047 PERF. 7473 - 17093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19020 | X | 15283 | -0- | -3737 | -0- | 965<br>340 | 1<br>9 | 13978 | 2 | Y | 309 | 299 | 0 | 15 | 1 | 46 |
| 12 | 18507 | X | 15252 | -0- | -3255 | -0- | 1015<br>354 | 1<br>9 | 13883 | 2 | Y | 322 | 292 | 0 | 16 | 1 | 60 |
| 01 | 17422 | X | 14571 | -0- | -2851 | -0- | 1022<br>375 | 1<br>9 | 13174 | 2 | Y | 341 | 326 | 0 | 13 | 1 | 62 |
| 02 | 14840 | X | 6704 | -0- | -8136 | -0- | 491<br>155 | 1<br>9 | 6058 | 2 | Y | 141 | 163 | 0 | 12 | 1 | 28 |
| 03 | 16120 | X | 12645 | -0- | -3475 | -0- | 835<br>317 | 1<br>9 | 11493 | 2 | Y | 288 | 260 | 0 | 16 | 1 | 40 |
| 04 | 15270 | X | 12296 | -0- | -2974 | -0- | 754<br>303 | 1<br>9 | 11239 | 2 | Y | 275 | 241 | 0 | 32 | 1 | 42 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 322H RRCID -> 284663 COMPL. DATE 10/20/2018 TOTAL DEPTH 7330 PERF. 7247 - 16195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9900 | X | 9084 | -0- | -816 | -0- | 573 | 1 | 8315 | 2 | Y | 178 | 173 | 0 | 9 | 1 | 27 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 10230 | X | 8709 | -0- | -1521 | -0- | 576 | 1 | 7921 | 2 | Y | 193 | 175 | 0 | 9 | 1 | 36 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 10230 | X | 9255 | -0- | -975 | -0- | 647 | 1 | 8356 | 2 | Y | 229 | 215 | 0 | 8 | 1 | 42 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 9044 | X | 7476 | -0- | -1568 | -0- | 544 | 1 | 6689 | 2 | Y | 221 | 211 | 0 | 8 | 1 | 44 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 10774 | X | 10774 | -0- | -0- | -0- | 710 | 1 | 9776 | 2 | Y | 262 | 245 | 0 | 25 | 1 | 36 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| *04 | 10192 | X | 10192 | -0- | -0- | -0- | 627 | 1 | 9335 | 2 | Y | 209 | 184 | 0 | 29 | 1 | 32 |
| | | | | | | | 230 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C413H RRCID -> 284692 COMPL. DATE 01/21/2020 TOTAL DEPTH 8515 PERF. 9164 - 21316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117060 | X | 93489 | -0- | -23571 | -0- | 6034 | 1 | 87424 | 2 | Y | 28 | 27 | 0 | 2 | 1 | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 118792 | X | 93295 | -0- | -25497 | -0- | 6345 | 1 | 86907 | 2 | Y | 39 | 34 | 0 | 2 | 1 | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 109678 | X | 91025 | -0- | -18653 | -0- | 6543 | 1 | 84447 | 2 | Y | 32 | 31 | 0 | 2 | 1 | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 95592 | X | 81787 | -0- | -13805 | -0- | 6136 | 1 | 75628 | 2 | Y | 21 | 22 | 0 | 1 | 1 | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 100967 | X | 89496 | -0- | -11471 | -0- | 6051 | 1 | 83416 | 2 | Y | 26 | 24 | 0 | 2 | 1 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 93480 | X | 83983 | -0- | -9497 | -0- | 5274 | 1 | 78683 | 2 | Y | 24 | 21 | 0 | 3 | 1 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |

BRISCOE B WELL #: 333H RRCID -> 284731 COMPL. DATE 09/28/2018 TOTAL DEPTH 7239 PERF. 7587 - 17306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 8523 | -0- | -2817 | -0- | 528 | 1 | 7633 | 2 | Y | 329 | 315 | 0 | 15 | 1 | 49 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 12 | 11718 | X | 9525 | -0- | -2193 | -0- | 623 | 1 | 8498 | 2 | Y | 367 | 331 | 0 | 17 | 1 | 68 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 01 | 10168 | X | 9103 | -0- | -1065 | -0- | 630 | 1 | 8108 | 2 | Y | 332 | 325 | 0 | 14 | 1 | 61 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 02 | 8708 | X | 6047 | -0- | -2661 | -0- | 438 | 1 | 5375 | 2 | Y | 213 | 219 | 0 | 12 | 1 | 43 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 03 | 9517 | X | 5555 | -0- | -3962 | -0- | 368 | 1 | 5090 | 2 | Y | 88 | 95 | 0 | 24 | 1 | 12 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 9210 | X | 6811 | -0- | -2399 | -0- | 419 | 1 | 6262 | 2 | Y | 118 | 102 | 0 | 10 | 1 | 18 |
| | | | | | | | 130 | 9 | | | | | | | | | |

BRISCOE B WELL #: 342H RRCID -> 284936 COMPL. DATE 09/30/2018 TOTAL DEPTH 7308 PERF. 7092 - 17534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13200 | X | 9698 | -0- | -3502 | -0- | 611 | 1 | 8849 | 2 | Y | 216 | 206 | 0 | 10 | 1 | 32 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 12524 | X | 9502 | -0- | -3022 | -0- | 627 | 1 | 8631 | 2 | Y | 222 | 202 | 0 | 11 | 1 | 41 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 11036 | X | 9456 | -0- | -1580 | -0- | 661 | 1 | 8533 | 2 | Y | 238 | 227 | 0 | 9 | 1 | 43 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 9576 | X | 7157 | -0- | -2419 | -0- | 523 | 1 | 6457 | 2 | Y | 161 | 164 | 0 | 8 | 1 | 32 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 03 | 10602 | X | 9420 | -0- | -1182 | -0- | 625 | 1 | 8588 | 2 | Y | 188 | 176 | 0 | 18 | 1 | 26 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 04 | 9690 | X | 8330 | -0- | -1360 | -0- | 513 | 1 | 7646 | 2 | Y | 155 | 136 | 0 | 21 | 1 | 24 |
| | | | | | | | 171 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 302H RRCID -> 285047 COMPL. DATE 10/14/2018 TOTAL DEPTH 7286 PERF. 7280 - 15583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10740 | X | 7407 | -0- | -3333 | -0- | 466 | 1 | 6743 | 2 | Y | 180 | 166 | 0 | 6 | 1 | 27 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 11098 | X | 3880 | -0- | -7218 | -0- | 255 | 1 | 3503 | 2 | Y | 111 | 108 | 0 | 9 | 1 | 21 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 11098 | X | 6163 | -0- | -4935 | -0- | 429 | 1 | 5543 | 2 | Y | 174 | 159 | 0 | 4 | 1 | 32 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 9632 | X | 5590 | -0- | -4042 | -0- | 406 | 1 | 5013 | 2 | Y | 155 | 150 | 0 | 6 | 1 | 31 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 8133 | X | 8133 | -0- | -0- | -0- | 531 | 1 | 7315 | 2 | Y | 261 | 239 | 0 | 17 | 1 | 36 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 04 | 7410 | X | 4694 | -0- | -2716 | -0- | 284 | 1 | 4238 | 2 | Y | 156 | 139 | 0 | 29 | 1 | 24 |
| | | | | | | | 172 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C446H RRCID -> 285258 COMPL. DATE 07/10/2018 TOTAL DEPTH 8667 PERF. 8750 - 16405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50730 | X | 45247 | -0- | -5483 | -0- | 2921 | 1 | 42326 | 2 | Y | -0- | | | | | -0- |
| 12 | 52421 | X | 47238 | -0- | -5183 | -0- | 3214 | 1 | 44024 | 2 | Y | -0- | | | | | -0- |
| 01 | 50406 | X | 43013 | -0- | -7393 | -0- | 3091 | 1 | 39907 | 2 | Y | 14 | 11 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 44464 | X | 34806 | -0- | -9658 | -0- | 2613 | 1 | 32193 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 03 | 47926 | X | 46152 | -0- | -1774 | -0- | 3120 | 1 | 43032 | 2 | Y | -0- | | | | | -0- |
| 04 | 45720 | X | 41676 | -0- | -4044 | -0- | 2617 | 1 | 39059 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: C919H RRCID -> 285260 COMPL. DATE 07/10/2018 TOTAL DEPTH 8476 PERF. 8707 - 16356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29520 | X | 26133 | -0- | -3387 | -0- | 1687 | 1 | 24446 | 2 | Y | -0- | | | | | -0- |
| 12 | 30504 | X | 27603 | -0- | -2901 | -0- | 1879 | 1 | 25724 | 2 | Y | -0- | | | | | -0- |
| 01 | 28706 | X | 27364 | -0- | -1342 | -0- | 1970 | 1 | 25394 | 2 | Y | -0- | | | | | -0- |
| 02 | 26267 | X | 26267 | -0- | -0- | -0- | 1971 | 1 | 24296 | 2 | Y | -0- | | | | | -0- |
| 03 | 28171 | X | 28171 | -0- | -0- | -0- | 1903 | 1 | 26268 | 2 | Y | -0- | | | | | -0- |
| 04 | 26700 | X | 25371 | -0- | -1329 | -0- | 1594 | 1 | 23776 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C444H RRCID -> 285282 COMPL. DATE 02/09/2019 TOTAL DEPTH 8630 PERF. 8850 - 16698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68550 | X | 61149 | -0- | -7401 | -0- | 3948 | 1 | 57201 | 2 | Y | -0- | | | | | -0- |
| 12 | 70835 | X | 64470 | -0- | -6365 | -0- | 4386 | 1 | 60083 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 67177 | X | 63555 | -0- | -3622 | -0- | 4572 | 1 | 58982 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 59556 | X | 35569 | -0- | -23987 | -0- | 2669 | 1 | 32897 | 2 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 64480 | X | 58157 | -0- | -6323 | -0- | 3932 | 1 | 54221 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 62400 | X | 56374 | -0- | -6026 | -0- | 3540 | 1 | 52834 | 2 | Y | -0- | 1 | 0 | | | -0- |

GALVAN RANCH WELL #: C921H RRCID -> 285332 COMPL. DATE 07/11/2018 TOTAL DEPTH 8528 PERF. 8613 - 18059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31590 | X | 27346 | -0- | -4244 | -0- | 1768 | 1 | 25578 | 2 | Y | -0- | | | | | -0- |
| 12 | 32643 | X | 28588 | -0- | -4055 | -0- | 1946 | 1 | 26642 | 2 | Y | -0- | | | | | -0- |
| 01 | 31031 | X | 27779 | -0- | -3252 | -0- | 1998 | 1 | 25781 | 2 | Y | -0- | | | | | -0- |
| 02 | 27244 | X | 22433 | -0- | -4811 | -0- | 1683 | 1 | 20746 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 29233 | X | 26264 | -0- | -2969 | -0- | 1777 | 1 | 24487 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 27660 | X | 24101 | -0- | -3559 | -0- | 1513 | 1 | 22588 | 2 | Y | -0- | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA18) WELL #: 812H RRCID -> 285402 COMPL. DATE 07/19/2019 TOTAL DEPTH 7153 PERF. 7898 - 23272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92760 | X | 66247 | -0- | -26513 | -0- | 4201 | 1 | 60825 | 2 | Y | 1110 | 1079 | 0 | 58 | 1 | 166 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| 12 | 80197 | X | 68231 | -0- | -11966 | -0- | 4552 | 1 | 62358 | 2 | Y | 1201 | 1086 | 0 | 58 | 1 | 223 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| 01 | 77996 | X | 70586 | -0- | -7410 | -0- | 4978 | 1 | 64232 | 2 | Y | 1251 | 1198 | 0 | 47 | 1 | 229 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 02 | 70280 | X | 67263 | -0- | -3017 | -0- | 4966 | 1 | 61231 | 2 | Y | 969 | 959 | 0 | 45 | 1 | 194 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 03 | 76349 | X | 76349 | -0- | -0- | -0- | 5080 | 1 | 70046 | 2 | Y | 1112 | 1043 | 0 | 108 | 1 | 155 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 04 | 68310 | X | 62175 | -0- | -6135 | -0- | 3846 | 1 | 57387 | 2 | Y | 856 | 756 | 0 | 124 | 1 | 131 |
| | | | | | | | 942 | 9 | | | | | | | | | |

BRISCOE R (SA17) WELL #: 793H RRCID -> 285403 COMPL. DATE 07/20/2019 TOTAL DEPTH 7132 PERF. 7631 - 22969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72420 | X | 55250 | -0- | -17170 | -0- | 3472 | 1 | 50289 | 2 | Y | 1354 | 1305 | 0 | 67 | 1 | 203 |
| | | | | | | | 1489 | 9 | | | | | | | | | |
| 12 | 64170 | X | 57586 | -0- | -6584 | -0- | 3806 | 1 | 52177 | 2 | Y | 1457 | 1319 | 0 | 70 | 1 | 271 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 01 | 62248 | X | 56459 | -0- | -5789 | -0- | 3943 | 1 | 50851 | 2 | Y | 1514 | 1451 | 0 | 57 | 1 | 277 |
| | | | | | | | 1665 | 9 | | | | | | | | | |
| 02 | 56224 | X | 34880 | -0- | -21344 | -0- | 2549 | 1 | 31403 | 2 | Y | 844 | 898 | 0 | 54 | 1 | 169 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 03 | 59892 | X | 59127 | -0- | -765 | -0- | 3904 | 1 | 53817 | 2 | Y | 1278 | 1175 | 0 | 94 | 1 | 178 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 04 | 55740 | X | 49500 | -0- | -6240 | -0- | 3037 | 1 | 45313 | 2 | Y | 1045 | 920 | 0 | 143 | 1 | 160 |
| | | | | | | | 1150 | 9 | | | | | | | | | |

BRISCOE R (SA14) WELL #: 1132H RRCID -> 285685 COMPL. DATE 08/12/2019 TOTAL DEPTH 7136 PERF. 7792 - 16029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36360 | X | 28293 | -0- | -8067 | -0- | 1783 | 1 | 25828 | 2 | Y | 620 | 600 | 0 | 32 | 1 | 93 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 12 | 36208 | X | 28126 | -0- | -8082 | -0- | 1864 | 1 | 25522 | 2 | Y | 673 | 609 | 0 | 32 | 1 | 125 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 01 | 33232 | X | 25656 | -0- | -7576 | -0- | 1787 | 1 | 23046 | 2 | Y | 748 | 709 | 0 | 27 | 1 | 137 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 02 | 29232 | X | 20490 | -0- | -8742 | -0- | 1495 | 1 | 18434 | 2 | Y | 510 | 518 | 0 | 27 | 1 | 102 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 03 | 30628 | X | 23642 | -0- | -6986 | -0- | 1552 | 1 | 21407 | 2 | Y | 621 | 580 | 0 | 57 | 1 | 86 |
| | | | | | | | 683 | 9 | | | | | | | | | |
| 04 | 28290 | X | 21921 | -0- | -6369 | -0- | 1338 | 1 | 19975 | 2 | Y | 553 | 485 | 0 | 69 | 1 | 85 |
| | | | | | | | 608 | 9 | | | | | | | | | |

BRISCOE R (SA15) WELL #: 1153H RRCID -> 285686 COMPL. DATE 08/12/2019 TOTAL DEPTH 7025 PERF. 7738 - 15904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30480 | X | 23726 | -0- | -6754 | -0- | 1490 | 1 | 21556 | 2 | Y | 618 | 596 | 0 | 31 | 1 | 93 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 12 | 29450 | X | 23816 | -0- | -5634 | -0- | 1569 | 1 | 21469 | 2 | Y | 707 | 637 | 0 | 32 | 1 | 131 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 01 | 27249 | X | 23091 | -0- | -4158 | -0- | 1597 | 1 | 20632 | 2 | Y | 784 | 744 | 0 | 28 | 1 | 143 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 02 | 23856 | X | 18426 | -0- | -5430 | -0- | 1339 | 1 | 16498 | 2 | Y | 535 | 543 | 0 | 28 | 1 | 107 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 03 | 25482 | X | 20688 | -0- | -4794 | -0- | 1351 | 1 | 18623 | 2 | Y | 649 | 606 | 0 | 60 | 1 | 90 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 04 | 23730 | X | 19399 | -0- | -4331 | -0- | 1178 | 1 | 17572 | 2 | Y | 590 | 517 | 0 | 73 | 1 | 90 |
| | | | | | | | 649 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA16) WELL #: 732H RRCID -> 285688 COMPL. DATE 08/10/2019 TOTAL DEPTH 7494 PERF. 7831 - 16897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35460 | X | 31322 | -0- | -4138 | -0- | 1945 | 1 | 28189 | 2 | Y | 1080 | 1047 | 0 | 56 | 1 | 162 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 12 | 35805 | X | 31110 | -0- | -4695 | -0- | 2033 | 1 | 27852 | 2 | Y | 1114 | 1013 | 0 | 56 | 1 | 207 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 01 | 35805 | X | 31735 | -0- | -4070 | -0- | 2195 | 1 | 28307 | 2 | Y | 1121 | 1079 | 0 | 44 | 1 | 205 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| 02 | 32340 | X | 25367 | -0- | -6973 | -0- | 1837 | 1 | 22647 | 2 | Y | 803 | 807 | 0 | 40 | 1 | 161 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 03 | 33790 | X | 27838 | -0- | -5952 | -0- | 1806 | 1 | 24910 | 2 | Y | 1020 | 949 | 0 | 90 | 1 | 142 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 04 | 31320 | X | 27437 | -0- | -3883 | -0- | 1666 | 1 | 24835 | 2 | Y | 851 | 749 | 0 | 114 | 1 | 130 |
| | | | | | | | 936 | 9 | | | | | | | | | |

BRISCOE R (SA13) WELL #: 753H RRCID -> 285698 COMPL. DATE 11/02/2019 TOTAL DEPTH 7397 PERF. 7755 - 16867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34560 | X | 27875 | -0- | -6685 | -0- | 1747 | 1 | 25335 | 2 | Y | 721 | 701 | 0 | 38 | 1 | 108 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 12 | 34534 | X | 27739 | -0- | -6795 | -0- | 1827 | 1 | 25035 | 2 | Y | 797 | 720 | 0 | 37 | 1 | 148 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 01 | 32736 | X | 26863 | -0- | -5873 | -0- | 1866 | 1 | 24050 | 2 | Y | 861 | 820 | 0 | 31 | 1 | 158 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 02 | 26600 | X | 21587 | -0- | -5013 | -0- | 1573 | 1 | 19384 | 2 | Y | 573 | 585 | 0 | 31 | 1 | 115 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 03 | 29450 | X | 25215 | -0- | -4235 | -0- | 1653 | 1 | 22770 | 2 | Y | 720 | 671 | 0 | 64 | 1 | 100 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 04 | 27870 | X | 22267 | -0- | -5603 | -0- | 1355 | 1 | 20237 | 2 | Y | 614 | 539 | 0 | 81 | 1 | 94 |
| | | | | | | | 675 | 9 | | | | | | | | | |

BRISCOE R (SA7) WELL #: 362H RRCID -> 285801 COMPL. DATE 10/30/2020 TOTAL DEPTH 7498 PERF. 8134 - 18832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24810 | X | 22533 | -0- | -2277 | -0- | 1431 | 1 | 20758 | 2 | Y | 313 | 296 | 0 | 13 | 1 | 47 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 24614 | X | 21174 | -0- | -3440 | -0- | 1415 | 1 | 19382 | 2 | Y | 343 | 310 | 0 | 16 | 1 | 64 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 01 | 23250 | X | 20439 | -0- | -2811 | -0- | 1439 | 1 | 18591 | 2 | Y | 372 | 354 | 0 | 14 | 1 | 68 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 02 | 21028 | X | 14652 | -0- | -6376 | -0- | 1080 | 1 | 13316 | 2 | Y | 233 | 241 | 0 | 13 | 1 | 47 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 03 | 23281 | X | 20595 | -0- | -2686 | -0- | 1369 | 1 | 18844 | 2 | Y | 347 | 320 | 0 | 26 | 1 | 48 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 04 | 22530 | X | 17946 | -0- | -4584 | -0- | 1107 | 1 | 16509 | 2 | Y | 300 | 263 | 0 | 39 | 1 | 46 |
| | | | | | | | 330 | 9 | | | | | | | | | |

BRISCOE R (SA5) WELL #: 373H RRCID -> 285803 COMPL. DATE 10/30/2020 TOTAL DEPTH 7457 PERF. 8124 - 17030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30360 | X | 27440 | -0- | -2920 | -0- | 1742 | 1 | 25201 | 2 | Y | 452 | 427 | 0 | 18 | 1 | 68 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 12 | 30442 | X | 27340 | -0- | -3102 | -0- | 1824 | 1 | 25001 | 2 | Y | 468 | 426 | 0 | 23 | 1 | 87 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 01 | 29078 | X | 26540 | -0- | -2538 | -0- | 1871 | 1 | 24133 | 2 | Y | 487 | 467 | 0 | 18 | 1 | 89 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 02 | 25620 | X | 18424 | -0- | -7196 | -0- | 1356 | 1 | 16716 | 2 | Y | 320 | 328 | 0 | 17 | 1 | 64 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 03 | 28365 | X | 26037 | -0- | -2328 | -0- | 1726 | 1 | 23790 | 2 | Y | 474 | 436 | 0 | 36 | 1 | 66 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 04 | 27450 | X | 23193 | -0- | -4257 | -0- | 1428 | 1 | 21307 | 2 | Y | 416 | 365 | 0 | 53 | 1 | 64 |
| | | | | | | | 458 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA6) WELL #: 367H RRCID -> 285804 COMPL. DATE 10/30/2020 TOTAL DEPTH 7272 PERF. 8233 - 17718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16950 | X | 14738 | -0- | -2212 | -0- | 892 | 1 | 12933 | 2 | Y | 830 | 801 | 0 | 41 | 1 | 124 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 12 | 17515 | X | 14850 | -0- | -2665 | -0- | 943 | 1 | 12919 | 2 | Y | 898 | 812 | 0 | 43 | 1 | 167 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 01 | 17019 | X | 14427 | -0- | -2592 | -0- | 966 | 1 | 12450 | 2 | Y | 919 | 883 | 0 | 35 | 1 | 168 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| 02 | 14868 | X | 11314 | -0- | -3554 | -0- | 803 | 1 | 9888 | 2 | Y | 566 | 588 | 0 | 33 | 1 | 113 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 03 | 15221 | X | 13860 | -0- | -1361 | -0- | 872 | 1 | 12044 | 2 | Y | 858 | 789 | 0 | 63 | 1 | 119 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 04 | 14730 | X | 11647 | -0- | -3083 | -0- | 681 | 1 | 10167 | 2 | Y | 726 | 638 | 0 | 96 | 1 | 111 |
| | | | | | | | 799 | 9 | | | | | | | | | |

BRISCOE R (SA12) WELL #: 353H RRCID -> 286123 COMPL. DATE 02/25/2019 TOTAL DEPTH 7513 PERF. 7541 - 20900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24990 | X | 24686 | -0- | -304 | -0- | 1559 | 1 | 22589 | 2 | Y | 489 | 471 | 0 | 24 | 1 | 73 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 25823 | X | 24859 | -0- | -964 | -0- | 1650 | 1 | 22629 | 2 | Y | 527 | 477 | 0 | 25 | 1 | 98 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 01 | 25265 | X | 24082 | -0- | -1183 | -0- | 1691 | 1 | 21830 | 2 | Y | 510 | 494 | 0 | 21 | 1 | 93 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 02 | 23101 | X | 23101 | -0- | -0- | -0- | 1694 | 1 | 20890 | 2 | Y | 470 | 451 | 0 | 18 | 1 | 94 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 03 | 25513 | X | 23667 | -0- | -1846 | -0- | 1563 | 1 | 21576 | 2 | Y | 480 | 455 | 0 | 52 | 1 | 67 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 04 | 24690 | X | 21252 | -0- | -3438 | -0- | 1301 | 1 | 19447 | 2 | Y | 458 | 401 | 0 | 54 | 1 | 70 |
| | | | | | | | 504 | 9 | | | | | | | | | |

BRISCOE R (SA9) WELL #: 287H RRCID -> 286153 COMPL. DATE 03/19/2021 TOTAL DEPTH 7172 PERF. 7635 - 17557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23190 | X | 21907 | -0- | -1283 | -0- | 1306 | 1 | 18909 | 2 | Y | 1538 | 1497 | 0 | 82 | 1 | 231 |
| | | | | | | | 1692 | 9 | | | | | | | | | |
| 12 | 23963 | X | 22073 | -0- | -1890 | -0- | 1376 | 1 | 18854 | 2 | Y | 1675 | 1515 | 0 | 80 | 1 | 311 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 01 | 22599 | X | 22016 | -0- | -583 | -0- | 1431 | 1 | 18462 | 2 | Y | 1930 | 1822 | 0 | 66 | 1 | 353 |
| | | | | | | | 2123 | 9 | | | | | | | | | |
| 02 | 20412 | X | 17169 | -0- | -3243 | -0- | 1175 | 1 | 14499 | 2 | Y | 1359 | 1371 | 0 | 69 | 1 | 272 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 03 | 22599 | X | 20475 | -0- | -2124 | -0- | 1270 | 1 | 17476 | 2 | Y | 1572 | 1473 | 0 | 152 | 1 | 219 |
| | | | | | | | 1729 | 9 | | | | | | | | | |
| 04 | 21870 | X | 18817 | -0- | -3053 | -0- | 1086 | 1 | 16202 | 2 | Y | 1390 | 1220 | 0 | 176 | 1 | 213 |
| | | | | | | | 1529 | 9 | | | | | | | | | |

BRISCOE R (SA11) WELL #: 302H RRCID -> 286207 COMPL. DATE 02/24/2019 TOTAL DEPTH 7525 PERF. 7547 - 17036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23910 | X | 18445 | -0- | -5465 | -0- | 1163 | 1 | 16854 | 2 | Y | 389 | 377 | 0 | 20 | 1 | 58 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 12 | 24707 | X | 18320 | -0- | -6387 | -0- | 1211 | 1 | 16616 | 2 | Y | 448 | 403 | 0 | 20 | 1 | 83 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 01 | 20553 | X | 17800 | -0- | -2753 | -0- | 1245 | 1 | 16057 | 2 | Y | 453 | 435 | 0 | 18 | 1 | 83 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 02 | 18144 | X | 12036 | -0- | -6108 | -0- | 886 | 1 | 10902 | 2 | Y | 225 | 247 | 0 | 16 | 1 | 45 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 03 | 19685 | X | 19023 | -0- | -662 | -0- | 1258 | 1 | 17354 | 2 | Y | 374 | 342 | 0 | 25 | 1 | 52 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 04 | 18450 | X | 15313 | -0- | -3137 | -0- | 935 | 1 | 13996 | 2 | Y | 347 | 304 | 0 | 42 | 1 | 53 |
| | | | | | | | 382 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA21) STATE WELL #: 252H RRCID -> 286209 COMPL. DATE 09/01/2019 TOTAL DEPTH 8025 PERF. 8171 - 19027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84780 | X | -0- | -0- | -84780 | -0- | | | | | Y | -0- | 3 | 0 | 2 | 1 | -0- |
| 12 | 84816 | X | -0- | -0- | -84816 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 80290 | X | -0- | -0- | -80290 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 70392 | X | -0- | -0- | -70392 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 43679 | X | -0- | -0- | -43679 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE R (SA19) STATE WELL #: 262H RRCID -> 286210 COMPL. DATE 08/30/2019 TOTAL DEPTH 8077 PERF. 8168 - 18245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80430 | X | 66883 | -0- | -13547 | -0- | 4316 | 1 | 62510 | 2 | Y | 52 | 50 | 0 | 2 | 1 | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 80414 | X | -0- | -0- | -80414 | -0- | | | | | Y | -0- | 5 | 0 | 3 | 1 | -0- |
| 01 | 75795 | X | 320 | -0- | -75475 | -0- | 22 | 1 | 286 | 2 | Y | 11 | 9 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 65380 | X | 148 | -0- | -65232 | -0- | 11 | 1 | 133 | 2 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 69099 | X | 3879 | -0- | -65220 | -0- | 257 | 1 | 3554 | 2 | Y | 62 | 53 | 0 | 1 | 1 | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *04 | 121073 | X | 121073 | -0- | -0- | -0- | 7576 | 1 | 113049 | 2 | Y | 407 | 347 | 0 | 7 | 1 | 62 |
| | | | | | | | 448 | 9 | | | | | | | | | |

BRISCOE R (SA20) STATE WELL #: 266H RRCID -> 286211 COMPL. DATE 06/19/2019 TOTAL DEPTH 7893 PERF. 7991 - 18422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41760 | X | 41043 | -0- | -717 | -0- | 2623 | 1 | 38025 | 2 | Y | 359 | 343 | 0 | 16 | 1 | 54 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 12 | 41540 | X | -0- | -0- | -41540 | -0- | | | | | Y | -0- | 35 | 0 | 19 | 1 | -0- |
| 01 | 39742 | X | 291 | -0- | -39451 | -0- | 21 | 1 | 260 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 38304 | X | 201 | -0- | -38103 | -0- | 17 | 1 | 177 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 42408 | X | 2767 | -0- | -39641 | -0- | 188 | 1 | 2571 | 2 | Y | 7 | 6 | 0 | 1 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *04 | 77860 | X | 77860 | -0- | -0- | -0- | 4827 | 1 | 72000 | 2 | Y | 939 | 795 | 0 | 1 | 1 | 144 |
| | | | | | | | 1033 | 9 | | | | | | | | | |

BRISCOE R (SA10) WELL #: 282H RRCID -> 286214 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2676 | -0- | -564 | -0- | 163 | 1 | 2380 | 2 | Y | 121 | 122 | 0 | 8 | 1 | 18 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3340 | -0- | -8 | -0- | 215 | 1 | 2918 | 2 | Y | 188 | 165 | 0 | 6 | 1 | 35 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3277 | -0- | -71 | -0- | 225 | 1 | 2886 | 2 | Y | 151 | 151 | 0 | 7 | 1 | 28 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2200 | -0- | -684 | -0- | 160 | 1 | 1940 | 2 | Y | 91 | 96 | 0 | 5 | 1 | 18 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 3608 | X | 3608 | -0- | -0- | -0- | 226 | 1 | 3116 | 2 | Y | 242 | 216 | 0 | 10 | 1 | 34 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 04 | 3240 | X | 1038 | -0- | -2202 | -0- | 62 | 1 | 939 | 2 | Y | 34 | 36 | 0 | 27 | 1 | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA8) WELL #: 293H RRCID -> 286383 COMPL. DATE 03/19/2021 TOTAL DEPTH 7265 PERF. 7818 - 17636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32190 | X | 28055 | -0- | -4135 | -0- | 1757 | 1 | 25445 | 2 | Y | 775 | 774 | 0 | 50 | 1 | 116 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 12 | 30938 | X | 28530 | -0- | -2408 | -0- | 1882 | 1 | 25772 | 2 | Y | 796 | 724 | 0 | 40 | 1 | 148 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 01 | 30938 | X | 28727 | -0- | -2211 | -0- | 1997 | 1 | 25752 | 2 | Y | 889 | 843 | 0 | 31 | 1 | 163 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 02 | 27944 | X | 20022 | -0- | -7922 | -0- | 1452 | 1 | 17924 | 2 | Y | 587 | 600 | 0 | 32 | 1 | 118 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 03 | 29791 | X | 23255 | -0- | -6536 | -0- | 1518 | 1 | 20916 | 2 | Y | 746 | 695 | 0 | 65 | 1 | 104 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 04 | 28050 | X | 23648 | -0- | -4402 | -0- | 1439 | 1 | 21479 | 2 | Y | 664 | 583 | 0 | 83 | 1 | 102 |
| | | | | | | | 730 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C430H RRCID -> 286397 COMPL. DATE 01/25/2020 TOTAL DEPTH 8422 PERF. 8984 - 19476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153630 | X | 113411 | -0- | -40219 | -0- | 7317 | 1 | 106020 | 2 | Y | 67 | 66 | 0 | 4 | 1 | 10 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 158751 | X | 120061 | -0- | -38690 | -0- | 8160 | 1 | 111813 | 2 | Y | 80 | 71 | 0 | 4 | 1 | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 139624 | X | 119838 | -0- | -19786 | -0- | 8615 | 1 | 111161 | 2 | Y | 56 | 58 | 0 | 3 | 1 | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 121968 | X | 95303 | -0- | -26665 | -0- | 7150 | 1 | 88102 | 2 | Y | 46 | 45 | 0 | 2 | 1 | 9 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 128681 | X | 121010 | -0- | -7671 | -0- | 8178 | 1 | 112788 | 2 | Y | 40 | 38 | 0 | 5 | 1 | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *04 | 116712 | X | 116712 | -0- | -0- | -0- | 7329 | 1 | 109360 | 2 | Y | 21 | 20 | 0 | 4 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: C903H RRCID -> 286398 COMPL. DATE 01/27/2020 TOTAL DEPTH 8307 PERF. 8801 - 19259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84840 | X | 56901 | -0- | -27939 | -0- | 3657 | 1 | 52970 | 2 | Y | 249 | 240 | 0 | 13 | 1 | 37 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 12 | 87668 | X | 57250 | -0- | -30418 | -0- | 3877 | 1 | 53101 | 2 | Y | 247 | 225 | 0 | 13 | 1 | 46 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 01 | 71424 | X | 45837 | -0- | -25587 | -0- | 3281 | 1 | 42323 | 2 | Y | 212 | 209 | 0 | 10 | 1 | 39 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 61236 | X | 53220 | -0- | -8016 | -0- | 3978 | 1 | 49038 | 2 | Y | 185 | 179 | 0 | 8 | 1 | 37 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 03 | 62434 | X | 54621 | -0- | -7813 | -0- | 3680 | 1 | 50739 | 2 | Y | 184 | 174 | 0 | 21 | 1 | 26 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 56910 | X | 48801 | -0- | -8109 | -0- | 3053 | 1 | 45568 | 2 | Y | 164 | 144 | 0 | 21 | 1 | 25 |
| | | | | | | | 180 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: A417H RRCID -> 286402 COMPL. DATE 06/22/2020 TOTAL DEPTH 9446 PERF. 9911 - 21658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 126900 | X | 93261 | -0- | -33639 | -0- | 5917 | 1 | 85672 | 2 | Y | 1520 | 1464 | 0 | 75 | 1 | 228 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| 12 | 131130 | X | 90677 | -0- | -40453 | -0- | 6047 | 1 | 82830 | 2 | Y | 1636 | 1481 | 0 | 79 | 1 | 304 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| 01 | 117335 | X | 95046 | -0- | -22289 | -0- | 6727 | 1 | 86776 | 2 | Y | 1403 | 1386 | 0 | 64 | 1 | 257 |
| | | | | | | | 1543 | 9 | | | | | | | | | |
| 02 | 99960 | X | 78812 | -0- | -21148 | -0- | 5825 | 1 | 71776 | 2 | Y | 1101 | 1087 | 0 | 50 | 1 | 221 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 03 | 98456 | X | 82104 | -0- | -16352 | -0- | 5445 | 1 | 75084 | 2 | Y | 1432 | 1331 | 0 | 123 | 1 | 199 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 04 | 93270 | X | 78812 | -0- | -14458 | -0- | 4863 | 1 | 72554 | 2 | Y | 1268 | 1113 | 0 | 160 | 1 | 194 |
| | | | | | | | 1395 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A416H RRCID -> 286410 COMPL. DATE 06/22/2020 TOTAL DEPTH 9424 PERF. 9912 - 20997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122640 | X | 93186 | -0- | -29454 | -0- | 5906 | 1 | 85554 | 2 | Y | 1569 | 1525 | 0 | 82 | 1 | 235 |
| | | | | | | | 1726 | 9 | | | | | | | | | |
| 12 | 126728 | X | 83066 | -0- | -43662 | -0- | 5513 | 1 | 75516 | 2 | Y | 1852 | 1662 | 0 | 81 | 1 | 344 |
| | | | | | | | 2037 | 9 | | | | | | | | | |
| 01 | 111197 | X | 91491 | -0- | -19706 | -0- | 6456 | 1 | 83309 | 2 | Y | 1569 | 1553 | 0 | 73 | 1 | 287 |
| | | | | | | | 1726 | 9 | | | | | | | | | |
| 02 | 97636 | X | 77216 | -0- | -20420 | -0- | 5705 | 1 | 70297 | 2 | Y | 1104 | 1114 | 0 | 56 | 1 | 221 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| 03 | 102486 | X | 84960 | -0- | -17526 | -0- | 5653 | 1 | 77936 | 2 | Y | 1246 | 1171 | 0 | 123 | 1 | 173 |
| | | | | | | | 1371 | 9 | | | | | | | | | |
| 04 | 93180 | X | 77223 | -0- | -15957 | -0- | 4761 | 1 | 71068 | 2 | Y | 1267 | 1107 | 0 | 139 | 1 | 194 |
| | | | | | | | 1394 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA23) WELL #: 1413H RRCID -> 286961 COMPL. DATE 07/15/2019 TOTAL DEPTH 7480 PERF. 7494 - 15195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22290 | X | 14839 | -0- | -7451 | -0- | 842 | 1 | 12184 | 2 | Y | 1648 | 1657 | 0 | 111 | 1 | 247 |
| | | | | | | | 1813 | 9 | | | | | | | | | |
| 12 | 21235 | X | 16085 | -0- | -5150 | -0- | 887 | 1 | 12153 | 2 | Y | 2768 | 2416 | 0 | 85 | 1 | 514 |
| | | | | | | | 3045 | 9 | | | | | | | | | |
| 01 | 17360 | X | 15611 | -0- | -1749 | -0- | 890 | 1 | 11494 | 2 | Y | 2934 | 2802 | 0 | 109 | 1 | 537 |
| | | | | | | | 3227 | 9 | | | | | | | | | |
| 02 | 15680 | X | 10658 | -0- | -5022 | -0- | 677 | 1 | 8357 | 2 | Y | 1476 | 1613 | 0 | 104 | 1 | 296 |
| | | | | | | | 1624 | 9 | | | | | | | | | |
| 03 | 17360 | X | 15146 | -0- | -2214 | -0- | 830 | 1 | 11448 | 2 | Y | 2607 | 2375 | 0 | 165 | 1 | 363 |
| | | | | | | | 2868 | 9 | | | | | | | | | |
| 04 | 15570 | X | 12962 | -0- | -2608 | -0- | 653 | 1 | 9751 | 2 | Y | 2325 | 2041 | 0 | 291 | 1 | 356 |
| | | | | | | | 2558 | 9 | | | | | | | | | |

SAN AMBROSIA F (SA24) WELL #: 1407H RRCID -> 286962 COMPL. DATE 07/17/2019 TOTAL DEPTH 7319 PERF. 7396 - 14617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10620 | X | 7864 | -0- | -2756 | -0- | 421 | 1 | 6103 | 2 | Y | 1218 | 1187 | 0 | 66 | 1 | 182 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 12 | 9858 | X | 7918 | -0- | -1940 | -0- | 446 | 1 | 6082 | 2 | Y | 1264 | 1148 | 0 | 63 | 1 | 235 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 01 | 9331 | X | 7840 | -0- | -1491 | -0- | 457 | 1 | 5884 | 2 | Y | 1363 | 1299 | 0 | 50 | 1 | 249 |
| | | | | | | | 1499 | 9 | | | | | | | | | |
| 02 | 8176 | X | 5793 | -0- | -2383 | -0- | 363 | 1 | 4477 | 2 | Y | 866 | 893 | 0 | 49 | 1 | 173 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 03 | 9052 | X | 7772 | -0- | -1280 | -0- | 427 | 1 | 5881 | 2 | Y | 1331 | 1222 | 0 | 97 | 1 | 185 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 04 | 7860 | X | 6767 | -0- | -1093 | -0- | 343 | 1 | 5085 | 2 | Y | 1217 | 1067 | 0 | 149 | 1 | 186 |
| | | | | | | | 1339 | 9 | | | | | | | | | |

WATSON (SA1) STATE WELL #: 152H RRCID -> 287002 COMPL. DATE 09/17/2020 TOTAL DEPTH 7974 PERF. 8796 - 22810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168750 | X | 141812 | -0- | -26938 | -0- | 9155 | 1 | 132644 | 2 | Y | 12 | 12 | 0 | 1 | 1 | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 164114 | X | 142197 | -0- | -21917 | -0- | 9671 | 1 | 132515 | 2 | Y | 10 | 9 | 0 | 1 | 1 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 154225 | X | 131578 | -0- | -22647 | -0- | 9465 | 1 | 122106 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 132356 | X | 100609 | -0- | -31747 | -0- | 7546 | 1 | 93053 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 146537 | X | 130416 | -0- | -16121 | -0- | 8818 | 1 | 121591 | 2 | Y | 6 | 6 | 0 | 1 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 141810 | X | 121779 | -0- | -20031 | -0- | 7648 | 1 | 114122 | 2 | Y | 8 | 7 | 0 | 1 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA4) WELL #: 1232H RRCID -> 287005 COMPL. DATE 08/01/2019 TOTAL DEPTH 7120 PERF. 7991 - 22963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69840 | X | 53154 | -0- | -16686 | -0- | 3270<br>2510 | 1<br>9 | 47374 | 2 | Y | 2282 | 2214 | 0 | 119 | 1 | 342 |
| 12 | 70091 | X | 51563 | -0- | -18528 | -0- | 3336<br>2517 | 1<br>9 | 45710 | 2 | Y | 2288 | 2087 | 0 | 118 | 1 | 425 |
| 01 | 60822 | X | 48916 | -0- | -11906 | -0- | 3334<br>2537 | 1<br>9 | 43045 | 2 | Y | 2306 | 2219 | 0 | 90 | 1 | 422 |
| 02 | 54936 | X | 41564 | -0- | -13372 | -0- | 2960<br>2136 | 1<br>9 | 36468 | 2 | Y | 1942 | 1893 | 0 | 82 | 1 | 389 |
| 03 | 57753 | X | 45092 | -0- | -12661 | -0- | 2879<br>2549 | 1<br>9 | 39664 | 2 | Y | 2317 | 2167 | 0 | 217 | 1 | 322 |
| 04 | 53160 | X | 42517 | -0- | -10643 | -0- | 2515<br>2457 | 1<br>9 | 37545 | 2 | Y | 2234 | 1955 | 0 | 259 | 1 | 342 |

SAN AMBROSIA F (SA25) WELL #: 1393H RRCID -> 287008 COMPL. DATE 07/15/2019 TOTAL DEPTH 7488 PERF. 8370 - 15432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21000 | X | 16002 | -0- | -4998 | -0- | 862<br>2679 | 1<br>9 | 12461 | 2 | Y | 2435 | 2358 | 0 | 125 | 1 | 365 |
| 12 | 19623 | X | 15415 | -0- | -4208 | -0- | 873<br>2604 | 1<br>9 | 11938 | 2 | Y | 2367 | 2166 | 0 | 126 | 1 | 440 |
| 01 | 15624 | X | 15584 | -0- | -40 | -0- | 919<br>2787 | 1<br>9 | 11878 | 2 | Y | 2534 | 2417 | 0 | 93 | 1 | 464 |
| 02 | 14112 | X | 9218 | -0- | -4894 | -0- | 600<br>1256 | 1<br>9 | 7362 | 2 | Y | 1142 | 1287 | 0 | 90 | 1 | 229 |
| 03 | 15624 | X | 13166 | -0- | -2458 | -0- | 740<br>2220 | 1<br>9 | 10206 | 2 | Y | 2018 | 1838 | 0 | 128 | 1 | 281 |
| 04 | 15120 | X | 11529 | -0- | -3591 | -0- | 595<br>2070 | 1<br>9 | 8864 | 2 | Y | 1882 | 1650 | 0 | 225 | 1 | 288 |

BRISCOE G GU1 (SA3) WELL #: 1253H RRCID -> 287009 COMPL. DATE 08/01/2019 TOTAL DEPTH 7014 PERF. 7720 - 22223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69690 | X | 47232 | -0- | -22458 | -0- | 2910<br>2188 | 1<br>9 | 42134 | 2 | Y | 1989 | 1932 | 0 | 104 | 1 | 298 |
| 12 | 69564 | X | 44290 | -0- | -25274 | -0- | 2851<br>2372 | 1<br>9 | 39067 | 2 | Y | 2156 | 1950 | 0 | 103 | 1 | 401 |
| 01 | 59861 | X | 48674 | -0- | -11187 | -0- | 3296<br>2841 | 1<br>9 | 42537 | 2 | Y | 2583 | 2426 | 0 | 85 | 1 | 473 |
| 02 | 54068 | X | 33830 | -0- | -20238 | -0- | 2431<br>1426 | 1<br>9 | 29973 | 2 | Y | 1296 | 1417 | 0 | 92 | 1 | 260 |
| 03 | 56854 | X | 47762 | -0- | -9092 | -0- | 3070<br>2368 | 1<br>9 | 42324 | 2 | Y | 2153 | 1968 | 0 | 145 | 1 | 300 |
| 04 | 47220 | X | 43005 | -0- | -4215 | -0- | 2576<br>2010 | 1<br>9 | 38419 | 2 | Y | 1827 | 1607 | 0 | 240 | 1 | 280 |

BRISCOE G (SA6) WELL #: 1192H RRCID -> 287061 COMPL. DATE 11/14/2019 TOTAL DEPTH 7460 PERF. 7808 - 20368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57390 | X | 45281 | -0- | -12109 | -0- | 2747<br>2747 | 1<br>9 | 39787 | 2 | Y | 2497 | 2422 | 0 | 129 | 1 | 374 |
| 12 | 58063 | X | 44139 | -0- | -13924 | -0- | 2823<br>2641 | 1<br>9 | 38675 | 2 | Y | 2401 | 2200 | 0 | 129 | 1 | 446 |
| 01 | 50127 | X | 43993 | -0- | -6134 | -0- | 2953<br>2952 | 1<br>9 | 38088 | 2 | Y | 2684 | 2544 | 0 | 95 | 1 | 491 |
| 02 | 44744 | X | 32364 | -0- | -12380 | -0- | 2316<br>1532 | 1<br>9 | 28516 | 2 | Y | 1393 | 1510 | 0 | 95 | 1 | 279 |
| 03 | 48546 | X | 42597 | -0- | -5949 | -0- | 2706<br>2578 | 1<br>9 | 37313 | 2 | Y | 2344 | 2141 | 0 | 156 | 1 | 326 |
| 04 | 45270 | X | 38316 | -0- | -6954 | -0- | 2251<br>2478 | 1<br>9 | 33587 | 2 | Y | 2253 | 1972 | 0 | 262 | 1 | 345 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA5) WELL #: 1282H RRCID -> 287062 COMPL. DATE 08/27/2019 TOTAL DEPTH 7061 PERF. 7798 - 22632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64260 | X | 51659 | -0- | -12601 | -0- | 3209 | 1 | 46512 | 2 | Y | 1762 | 1709 | 0 | 91 | 1 | 264 |
| | | | | | | | 1938 | 9 | | | | | | | | | |
| 12 | 64387 | X | 52560 | -0- | -11827 | -0- | 3442 | 1 | 47157 | 2 | Y | 1783 | 1625 | 0 | 91 | 1 | 331 |
| | | | | | | | 1961 | 9 | | | | | | | | | |
| 01 | 60698 | X | 52151 | -0- | -8547 | -0- | 3611 | 1 | 46628 | 2 | Y | 1738 | 1681 | 0 | 70 | 1 | 318 |
| | | | | | | | 1912 | 9 | | | | | | | | | |
| 02 | 54824 | X | 44988 | -0- | -9836 | -0- | 3258 | 1 | 40172 | 2 | Y | 1416 | 1388 | 0 | 62 | 1 | 284 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 03 | 56265 | X | 47091 | -0- | -9174 | -0- | 3061 | 1 | 42234 | 2 | Y | 1633 | 1532 | 0 | 158 | 1 | 227 |
| | | | | | | | 1796 | 9 | | | | | | | | | |
| 04 | 51660 | X | 42297 | -0- | -9363 | -0- | 2555 | 1 | 38118 | 2 | Y | 1476 | 1295 | 0 | 182 | 1 | 226 |
| | | | | | | | 1624 | 9 | | | | | | | | | |

BRISCOE G (SA7) WELL #: 1173H RRCID -> 287082 COMPL. DATE 11/15/2019 TOTAL DEPTH 7015 PERF. 7719 - 20043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51990 | X | 40775 | -0- | -11215 | -0- | 2467 | 1 | 35746 | 2 | Y | 2329 | 2256 | 0 | 119 | 1 | 349 |
| | | | | | | | 2562 | 9 | | | | | | | | | |
| 12 | 52762 | X | 40677 | -0- | -12085 | -0- | 2590 | 1 | 35489 | 2 | Y | 2362 | 2151 | 0 | 121 | 1 | 439 |
| | | | | | | | 2598 | 9 | | | | | | | | | |
| 01 | 45322 | X | 39636 | -0- | -5686 | -0- | 2655 | 1 | 34306 | 2 | Y | 2432 | 2333 | 0 | 93 | 1 | 445 |
| | | | | | | | 2675 | 9 | | | | | | | | | |
| 02 | 40936 | X | 34399 | -0- | -6537 | -0- | 2425 | 1 | 29881 | 2 | Y | 1903 | 1880 | 0 | 87 | 1 | 381 |
| | | | | | | | 2093 | 9 | | | | | | | | | |
| 03 | 44299 | X | 37077 | -0- | -7222 | -0- | 2328 | 1 | 32087 | 2 | Y | 2420 | 2251 | 0 | 213 | 1 | 337 |
| | | | | | | | 2662 | 9 | | | | | | | | | |
| 04 | 40770 | X | 34248 | -0- | -6522 | -0- | 1996 | 1 | 29787 | 2 | Y | 2241 | 1965 | 0 | 270 | 1 | 343 |
| | | | | | | | 2465 | 9 | | | | | | | | | |

BRISCOE G (SA4) WELL #: 253H RRCID -> 287234 COMPL. DATE 11/17/2019 TOTAL DEPTH 7282 PERF. 7980 - 17794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44670 | X | 36628 | -0- | -8042 | -0- | 2286 | 1 | 33108 | 2 | Y | 1122 | 1089 | 0 | 59 | 1 | 168 |
| | | | | | | | 1234 | 9 | | | | | | | | | |
| 12 | 43586 | X | 38073 | -0- | -5513 | -0- | 2504 | 1 | 34309 | 2 | Y | 1145 | 1042 | 0 | 58 | 1 | 213 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 01 | 40300 | X | 38474 | -0- | -1826 | -0- | 2682 | 1 | 34609 | 2 | Y | 1075 | 1046 | 0 | 45 | 1 | 197 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 02 | 36400 | X | 24458 | -0- | -11942 | -0- | 1780 | 1 | 21953 | 2 | Y | 659 | 686 | 0 | 38 | 1 | 132 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 03 | 39339 | X | 33628 | -0- | -5711 | -0- | 2198 | 1 | 30331 | 2 | Y | 999 | 918 | 0 | 74 | 1 | 139 |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| 04 | 37230 | X | 31785 | -0- | -5445 | -0- | 1934 | 1 | 28849 | 2 | Y | 911 | 799 | 0 | 112 | 1 | 139 |
| | | | | | | | 1002 | 9 | | | | | | | | | |

BRISCOE J (SA4) WELL #: 463H RRCID -> 287865 COMPL. DATE 08/09/2019 TOTAL DEPTH 7365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | 389 | -0- | 389 | 389 | 29 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 210998 | -0- | 210998 | 211387 | 12839 | 1 | 191591 | 2 | N | 5971 | 5057 | 0 | | | 914 |
| | | | | | | | 6568 | 9 | | | | | | | | | |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA6) WELL #: 483H RRCID -> 287866 COMPL. DATE 09/07/2019 TOTAL DEPTH 7381 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | 134 | -0- | 134 | 134 | 4 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 211720 | -0- | 211720 | 211854 | 12896 | 1 | 192433 | 2 | N | 5810 | 4920 | 0 | | | 890 |
| | | | | | | 6391 | 9 | | | | | | | | | |

BRISCOE R (SA23) WELL #: 443H RRCID -> 288067 COMPL. DATE 09/18/2019 TOTAL DEPTH 7786 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | 59491 | -0- | 59491 | 59491 | 3931 | 1 | 54187 | 2 | N | 1248 | 1074 | 0 | | | 174 |
| | | | | | | 1373 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | 291470 | -0- | 291470 | 350961 | 17720 | 1 | 264383 | 2 | N | 8515 | 7246 | 0 | 139 | 1 | 1304 |
| | | | | | | 9367 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B362H RRCID -> 288273 COMPL. DATE 09/24/2019 TOTAL DEPTH 8899 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: B363H RRCID -> 288443 COMPL. DATE 10/05/2019 TOTAL DEPTH 8876 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SN EF MAVERICK, LLC 797102
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

BRISCOE CATARINA WEST WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 577 | N | 577 | -0- | -0- | -0- | 12 | 1 | 420 | 3 | Y | 132 | 127 | 0 | | | 10 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 1851 | N | 1851 | -0- | -0- | -0- | 29 | 1 | 1575 | 3 | Y | 224 | 226 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 246 | 9 | | | | | | | |
| 01 | 3100 | N | 6264 | -0- | 3164 | 3164 | 109 | 1 | 5559 | 3 | Y | 541 | 533 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 595 | 9 | | | | | | | |
| 02 | 2800 | N | 567 | -0- | -2233 | 931 | 20 | 1 | 485 | 3 | Y | 53 | 66 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 58 | 9 | | | | | | | |
| *03 | 3100 | N | 2528 | -0- | -572 | 359 | 109 | 1 | 2328 | 3 | Y | 82 | 83 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 90 | 9 | | | | | | | |
| 04 | 1380 | X | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 2 |

FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2220 | X | 1562 | -0- | -658 | -0- | 144 | 1 | 1203 | 3 | Y | 195 | 197 | 0 | | | 23 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 2263 | X | 954 | -0- | -1309 | -0- | 45 | 1 | 735 | 3 | Y | 158 | 150 | 0 | | | 31 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 82 | 1 | 775 | 3 | Y | 167 | 167 | 0 | | | 31 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 70 | 1 | 1083 | 3 | Y | 120 | 127 | 0 | | | 24 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *03 | 2182 | N | 2182 | -0- | -0- | -0- | 73 | 1 | 1847 | 3 | Y | 238 | 232 | 0 | | | 30 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 30 |

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 | X | 1361 | -0- | -1549 | -0- | 1347 | 3 | 14 | 9 | N | 13 | | | | | 172 |
| 12 | 2666 | X | 146 | -0- | -2520 | -0- | 136 | 3 | 10 | 9 | N | 9 | | | | | 181 |
| 01 | 2429 | N | 2429 | -0- | -0- | -0- | 2404 | 3 | 25 | 9 | N | 23 | 135 | 1 | | | 69 |
| 02 | 1452 | N | 1452 | -0- | -0- | -0- | 1434 | 3 | 18 | 9 | N | 16 | | | | | 85 |
| *03 | 1826 | N | 1826 | -0- | -0- | -0- | 1816 | 3 | 10 | 9 | N | 9 | | | | | 94 |
| 04 | 2340 | N | NO RPT | -0- | -2340 | -0- | | | | | N | NO RPT | | | | | 94 |

BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 734 | N | 734 | -0- | -0- | -0- | 17 | 1 | 581 | 3 | Y | 124 | 118 | 0 | | | 9 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 949 | N | 949 | -0- | -0- | -0- | 15 | 1 | 810 | 3 | Y | 113 | 117 | 0 | | | 5 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 661 | N | 661 | -0- | -0- | -0- | 11 | 1 | 563 | 3 | Y | 79 | 81 | 0 | | | 3 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | 7 | 9 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 19 | 1 | 400 | 3 | Y | 129 | 127 | 0 | | | 3 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | X | 201 | -0- | -459 | -0- | 150 | 3 | 51 | 9 | N | 46 | | | | | 213 |
| 12 | 7553 | X | 7553 | -0- | -0- | -0- | 7501 | 3 | 52 | 9 | N | 47 | | | | | 260 |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 487 | 3 | 63 | 9 | N | 57 | | | | | 317 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 110 | 3 | 14 | 9 | N | 13 | | | | | 330 |
| *03 | 348 | N | 348 | -0- | -0- | -0- | 300 | 3 | 48 | 9 | N | 44 | | | | | 374 |
| 04 | 990 | X | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | 374 |

LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 34 | 1 | 905 | 3 | Y | 104 | 78 | 1 | | | 36 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 22 | 1 | 384 | 3 | Y | 140 | 108 | 1 | | | 68 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 2442 | N | 2442 | -0- | -0- | -0- | 87 | 1 | 1815 | 3 | Y | 491 | 372 | 1 | | | 187 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 1558 | N | 1558 | -0- | -0- | -0- | 65 | 1 | 1149 | 3 | Y | 313 | 357 | 1 | | | 143 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| *03 | 1681 | N | 1681 | -0- | -0- | -0- | 67 | 1 | 1285 | 3 | Y | 299 | 347 | 1 | | | 95 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 04 | 2370 | N | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 95 |

BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6665 | X | 6665 | -0- | -0- | -0- | 294 | 1 | 6059 | 3 | Y | 283 | 236 | 1 | | | 224 |
| | | | | | | | 1 | 4 | 311 | 9 | | | | | | | |
| 12 | 6934 | X | 6934 | -0- | -0- | -0- | 304 | 1 | 6283 | 3 | Y | 314 | 332 | 1 | | | 206 |
| | | | | | | | 2 | 4 | 345 | 9 | | | | | | | |
| 01 | 7578 | X | 7578 | -0- | -0- | -0- | 328 | 1 | 6899 | 3 | Y | 316 | 303 | 1 | | | 219 |
| | | | | | | | 3 | 4 | 348 | 9 | | | | | | | |
| 02 | 8430 | X | 8430 | -0- | -0- | -0- | 388 | 1 | 7701 | 3 | Y | 295 | 292 | 1 | | | 222 |
| | | | | | | | 16 | 4 | 325 | 9 | | | | | | | |
| *03 | 7036 | X | 7036 | -0- | -0- | -0- | 312 | 1 | 6470 | 3 | Y | 230 | 272 | 1 | | | 180 |
| | | | | | | | 1 | 4 | 253 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 180 |

BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 276 | N | 276 | -0- | -0- | -0- | 4 | 1 | 230 | 3 | Y | 38 | 39 | 0 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 7 | 1 | 227 | 3 | Y | 81 | 78 | 0 | | | 3 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 5709 | -0- | -111 | -0- | 35 | 1 | 5378 | 3 | Y | 268 | 268 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 295 | 9 | | | | | | | |
| 12 | 6014 | X | 5769 | -0- | -245 | -0- | 38 | 1 | 5451 | 3 | Y | 251 | 251 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 276 | 9 | | | | | | | |
| 01 | 6014 | X | 5584 | -0- | -430 | -0- | 39 | 1 | 5253 | 3 | Y | 264 | 263 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 290 | 9 | | | | | | | |
| 02 | 5432 | X | 4517 | -0- | -915 | -0- | 50 | 1 | 4176 | 3 | Y | 195 | 173 | 0 | | | 38 |
| | | | | | | | 76 | 4 | 215 | 9 | | | | | | | |
| *03 | 6249 | X | 6249 | -0- | -0- | -0- | 75 | 1 | 5898 | 3 | Y | 248 | 271 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 273 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 | X | 1469 | -0- | -31 | -0- | 29 | 1 | 1023 | 3 | Y | 379 | 365 | 0 | | | 30 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 12 | 2088 | X | 2088 | -0- | -0- | -0- | 25 | 1 | 1403 | 3 | Y | 599 | 605 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 659 | 9 | | | | | | | |
| 01 | 1550 | X | 1176 | -0- | -374 | -0- | 14 | 1 | 702 | 3 | Y | 418 | 425 | 0 | | | 17 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 02 | 1344 | X | 1141 | -0- | -203 | -0- | 19 | 1 | 488 | 3 | Y | 572 | 555 | 0 | | | 34 |
| | | | | | | | 5 | 4 | 629 | 9 | | | | | | | |
| *03 | 1569 | X | 1569 | -0- | -0- | -0- | 47 | 1 | 984 | 3 | Y | 489 | 506 | 0 | | | 17 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3917 | X | 3917 | -0- | -0- | -0- | 59 | 1 | 3670 | 3 | Y | 169 | 168 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 186 | 9 | | | | | | | |
| 12 | 4737 | X | 4737 | -0- | -0- | -0- | 152 | 1 | 4395 | 3 | Y | 172 | 174 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 189 | 9 | | | | | | | |
| 01 | 5286 | X | 5286 | -0- | -0- | -0- | 177 | 1 | 4876 | 3 | Y | 211 | 209 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 232 | 9 | | | | | | | |
| 02 | 1744 | X | 1744 | -0- | -0- | -0- | 47 | 1 | 1630 | 3 | Y | 59 | 62 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 65 | 9 | | | | | | | |
| *03 | 5459 | X | 5459 | -0- | -0- | -0- | 197 | 1 | 5068 | 3 | Y | 172 | 169 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 189 | 9 | | | | | | | |
| 04 | 840 | X | NO RPT | -0- | -840 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 19 | 1 | 1194 | 3 | Y | 267 | 267 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 294 | 9 | | | | | | | |
| 12 | 1816 | N | 1816 | -0- | -0- | -0- | 46 | 1 | 1321 | 3 | Y | 408 | 406 | 0 | | | 11 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1996 | N | 1996 | -0- | -0- | -0- | 61 | 1 | 1545 | 3 | Y | 354 | 344 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 389 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 445 | N | 445 | -0- | -0- | -0- | 7 | 1 | 396 | 3 | Y | 38 | 40 | 0 | | | 2 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 578 | N | 578 | -0- | -0- | -0- | 16 | 1 | 468 | 3 | Y | 85 | 85 | 0 | | | 2 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 20 | 1 | 544 | 3 | Y | 81 | 81 | 0 | | | 2 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| *03 | 480 | N | 480 | -0- | -0- | -0- | 16 | 1 | 392 | 3 | Y | 65 | 63 | 0 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1694 | N | 1694 | -0- | -0- | -0- | 100 | 1 | 1004 | 3 | Y | 536 | 532 | 0 | | | 27 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 12 | 1247 | N | 1247 | -0- | -0- | -0- | 69 | 1 | 685 | 3 | Y | 448 | 442 | 0 | | | 33 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 85 | 1 | 730 | 3 | Y | 456 | 469 | 0 | | | 20 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 02 | 2372 | N | 2372 | -0- | -0- | -0- | 153 | 1 | 1257 | 3 | Y | 870 | 858 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 957 | 9 | | | | | | | |
| *03 | 2585 | N | 2585 | -0- | -0- | -0- | 199 | 1 | 1354 | 3 | Y | 938 | 931 | 0 | | | 39 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 39 |

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 10 | 1 | 1464 | 3 | Y | 99 | 99 | 0 | | | 12 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 2079 | N | 2079 | -0- | -0- | -0- | 13 | 1 | 1855 | 3 | Y | 191 | 190 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 210 | 9 | | | | | | | |
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 12 | 1 | 1495 | 3 | Y | 154 | 154 | 0 | | | 13 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 13 | 1 | 1120 | 3 | Y | 134 | 118 | 0 | | | 29 |
| | | | | | | | 21 | 4 | 147 | 9 | | | | | | | |
| *03 | 1805 | N | 1805 | -0- | -0- | -0- | 20 | 1 | 1589 | 3 | Y | 177 | 192 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 195 | 9 | | | | | | | |
| 04 | 1620 | N | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 14 |

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4989 | -0- | -201 | -0- | 209 | 1 | 4600 | 3 | Y | 164 | 119 | 1 | | | 91 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 5284 | X | 5284 | -0- | -0- | -0- | 214 | 1 | 4881 | 3 | Y | 168 | 122 | 1 | | | 137 |
| | | | | | | | 4 | 4 | 185 | 9 | | | | | | | |
| 01 | 4881 | X | 4881 | -0- | -0- | -0- | 195 | 1 | 4532 | 3 | Y | 137 | 226 | 1 | | | 48 |
| | | | | | | | 3 | 4 | 151 | 9 | | | | | | | |
| 02 | 4368 | X | 3380 | -0- | -988 | -0- | 151 | 1 | 3069 | 3 | Y | 144 | 140 | 1 | | | 52 |
| | | | | | | | 2 | 4 | 158 | 9 | | | | | | | |
| *03 | 5087 | X | 5087 | -0- | -0- | -0- | 204 | 1 | 4682 | 3 | Y | 182 | 185 | 1 | | | 49 |
| | | | | | | | 1 | 4 | 200 | 9 | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 49 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | 1838 | -0- | -592 | -0- | 34 | 1 | 1179 | 3 | Y | 568 | 544 | 0 | | | 42 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1784 | -0- | -727 | -0- | 19 | 1 | 1050 | 3 | Y | 649 | 665 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 714 | 9 | | | | | | | |
| 01 | 2139 | X | 1113 | -0- | -1026 | -0- | 12 | 1 | 604 | 3 | Y | 452 | 460 | 0 | | | 18 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 2217 | X | 2217 | -0- | -0- | -0- | 43 | 1 | 1060 | 3 | Y | 1004 | 965 | 0 | | | 57 |
| | | | | | | | 10 | 4 | 1104 | 9 | | | | | | | |
| *03 | 2454 | X | 2454 | -0- | -0- | -0- | 77 | 1 | 1634 | 3 | Y | 675 | 709 | 0 | | | 23 |
| | | | | | | | 743 | 9 | | | | | | | | | |
| 04 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3657 | X | 3657 | -0- | -0- | -0- | 2078 | 1 | 1077 | 3 | Y | 449 | 456 | 0 | | | 27 |
| | | | | | | | 8 | 4 | 494 | 9 | | | | | | | |
| 12 | 3456 | X | 3456 | -0- | -0- | -0- | 1137 | 1 | 1938 | 3 | Y | 336 | 337 | 0 | | | 26 |
| | | | | | | | 11 | 4 | 370 | 9 | | | | | | | |
| 01 | 4904 | X | 4904 | -0- | -0- | -0- | 2233 | 1 | 2012 | 3 | Y | 595 | 591 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 655 | 9 | | | | | | | |
| 02 | 3801 | X | 3801 | -0- | -0- | -0- | 1155 | 1 | 1411 | 3 | Y | 1069 | 1055 | 0 | | | 44 |
| | | | | | | | 59 | 4 | 1176 | 9 | | | | | | | |
| *03 | 5631 | X | 5631 | -0- | -0- | -0- | 1210 | 1 | 3237 | 3 | Y | 1063 | 1075 | 0 | | | 32 |
| | | | | | | | 15 | 4 | 1169 | 9 | | | | | | | |
| 04 | 2400 | X | NO RPT | -0- | -2400 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2088 | N | 2088 | -0- | -0- | -0- | 10 | 1 | 1846 | 3 | Y | 211 | 213 | 0 | | | 12 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 12 | 2141 | N | 2141 | -0- | -0- | -0- | 11 | 1 | 1887 | 3 | Y | 221 | 222 | 0 | | | 11 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 2360 | N | 2360 | -0- | -0- | -0- | 15 | 1 | 2072 | 3 | Y | 248 | 242 | 0 | | | 17 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3174 | -0- | 374 | 374 | 31 | 1 | 2705 | 3 | Y | 350 | 354 | 0 | | | 13 |
| | | | | | | | 53 | 4 | 385 | 9 | | | | | | | |
| *03 | 2554 | N | 2180 | -0- | -374 | -0- | 18 | 1 | 1863 | 3 | Y | 269 | 272 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 296 | 9 | | | | | | | |
| 04 | 1350 | N | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4880 | X | 4880 | -0- | -0- | -0- | 22 | 1 | 3970 | 3 | Y | 807 | 816 | 0 | | | 43 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 12 | 5117 | X | 5117 | -0- | -0- | -0- | 24 | 1 | 4150 | 3 | Y | 857 | 862 | 0 | | | 38 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 01 | 5080 | X | 5080 | -0- | -0- | -0- | 31 | 1 | 4124 | 3 | Y | 841 | 824 | 0 | | | 55 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 02 | 4444 | X | 4444 | -0- | -0- | -0- | 42 | 1 | 3632 | 3 | Y | 635 | 655 | 0 | | | 35 |
| | | | | | | | 71 | 4 | 699 | 9 | | | | | | | |
| *03 | 5868 | X | 5868 | -0- | -0- | -0- | 47 | 1 | 4765 | 3 | Y | 954 | 959 | 0 | | | 30 |
| | | | | | | | 7 | 4 | 1049 | 9 | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6322 | X | 6322 | -0- | -0- | -0- | 258 | 1 | 5692 | 3 | Y | 337 | 318 | 1 | | | 54 |
| | | | | | | | 1 | 4 | 371 | 9 | | | | | | | |
| 12 | 6041 | X | 6041 | -0- | -0- | -0- | 244 | 1 | 5429 | 3 | Y | 333 | 346 | 1 | | | 41 |
| | | | | | | | 2 | 4 | 366 | 9 | | | | | | | |
| 01 | 6092 | X | 6092 | -0- | -0- | -0- | 238 | 1 | 5481 | 3 | Y | 337 | 343 | 1 | | | 35 |
| | | | | | | | 2 | 4 | 371 | 9 | | | | | | | |
| 02 | 5376 | X | 4370 | -0- | -1006 | -0- | 182 | 1 | 3916 | 3 | Y | 242 | 242 | 1 | | | 35 |
| | | | | | | | 6 | 4 | 266 | 9 | | | | | | | |
| *03 | 6300 | X | 6300 | -0- | -0- | -0- | 252 | 1 | 5689 | 3 | Y | 326 | 339 | 1 | | | 22 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6810 | X | 6779 | -0- | -31 | -0- | 163 | 1 | 5711 | 3 | Y | 822 | 809 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 904 | 9 | | | | | | | |
| 12 | 7316 | X | 7316 | -0- | -0- | -0- | 209 | 1 | 6097 | 3 | Y | 917 | 918 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 1009 | 9 | | | | | | | |
| 01 | 7037 | X | 7022 | -0- | -15 | -0- | 196 | 1 | 5799 | 3 | Y | 934 | 939 | 0 | | | 53 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| 02 | 6611 | X | 6611 | -0- | -0- | -0- | 142 | 1 | 5592 | 3 | Y | 793 | 808 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 872 | 9 | | | | | | | |
| 03 | 7006 | X | 6897 | -0- | -109 | -0- | 178 | 1 | 5798 | 3 | Y | 835 | 840 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 919 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 33 |

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8820 | X | 4796 | -0- | -4024 | -0- | 202 | 1 | 4498 | 3 | Y | 87 | 75 | 1 | | | 25 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 8618 | X | 11 | -0- | -8607 | -0- | 11 | 3 | | | Y | -0- | 18 | 1 | | | 7 |
| 01 | 14728 | X | 14728 | -0- | -0- | -0- | 585 | 1 | 13803 | 3 | Y | 309 | 278 | 1 | | | 38 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 02 | 7186 | X | 7186 | -0- | -0- | -0- | 304 | 1 | 6716 | 3 | Y | 151 | 149 | 1 | | | 40 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *03 | 11920 | X | 11920 | -0- | -0- | -0- | 478 | 1 | 11170 | 3 | Y | 247 | 255 | 1 | | | 32 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 04 | 9450 | X | NO RPT | -0- | -9450 | -0- | | | | | Y | NO RPT | | | | | 32 |

RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11437 | X | 11437 | -0- | -0- | -0- | 79 | 1 | 11271 | 3 | Y | 79 | 92 | 0 | | | 19 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3580 | -0- | -171 | -0- | 27 | 1 | 3418 | 3 | Y | 123 | 113 | 0 | | | 29 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3432 | -0- | -102 | -0- | 27 | 1 | 3291 | 3 | Y | 104 | 102 | 0 | | | 31 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3252 | -0- | -80 | -0- | 37 | 1 | 3117 | 3 | Y | 89 | 86 | 0 | | | 34 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3431 | -0- | -289 | -0- | 30 | 1 | 3276 | 3 | Y | 113 | 117 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 124 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 1722 | -0- | -1158 | -0- | 30 | 1 | 1032 | 3 | Y | 600 | 577 | 0 | | | 40 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 12 | 2976 | X | 1292 | -0- | -1684 | -0- | 12 | 1 | 636 | 3 | Y | 585 | 606 | 0 | | | 19 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 01 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | Y | -0- | 19 | 0 | | | -0- |
| 02 | 1624 | X | 504 | -0- | -1120 | -0- | 10 | 1 | 242 | 3 | Y | 227 | 216 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 250 | 9 | | | | | | | |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 6581 | -0- | -199 | -0- | 40 | 1 | 6037 | 3 | Y | 457 | 457 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 503 | 9 | | | | | | | |
| 12 | 6882 | X | 6313 | -0- | -569 | -0- | 41 | 1 | 5744 | 3 | Y | 476 | 475 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 524 | 9 | | | | | | | |
| 01 | 5859 | X | 5089 | -0- | -770 | -0- | 33 | 1 | 4600 | 3 | Y | 413 | 411 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 454 | 9 | | | | | | | |
| 02 | 6328 | X | 3940 | -0- | -2388 | -0- | 43 | 1 | 3536 | 3 | Y | 271 | 241 | 0 | | | 63 |
| | | | | | | | 63 | 4 | 298 | 9 | | | | | | | |
| *03 | 7785 | X | 7785 | -0- | -0- | -0- | 90 | 1 | 7149 | 3 | Y | 493 | 527 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 542 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3208 | X | 3208 | -0- | -0- | -0- | 90 | 1 | 2791 | 3 | Y | 296 | 297 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 12 | 3356 | X | 3356 | -0- | -0- | -0- | 33 | 1 | 2958 | 3 | Y | 331 | 331 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 364 | 9 | | | | | | | |
| 01 | 3465 | X | 3465 | -0- | -0- | -0- | 30 | 1 | 3031 | 3 | Y | 366 | 360 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 403 | 9 | | | | | | | |
| 02 | 3057 | X | 3057 | -0- | -0- | -0- | 44 | 1 | 2688 | 3 | Y | 292 | 296 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 321 | 9 | | | | | | | |
| *03 | 6035 | X | 6035 | -0- | -0- | -0- | 89 | 1 | 5548 | 3 | Y | 359 | 362 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 395 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3044 | X | 3044 | -0- | -0- | -0- | 85 | 1 | 2626 | 3 | Y | 302 | 301 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 332 | 9 | | | | | | | |
| 12 | 2961 | X | 2961 | -0- | -0- | -0- | 28 | 1 | 2572 | 3 | Y | 327 | 327 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 360 | 9 | | | | | | | |
| 01 | 2943 | X | 2943 | -0- | -0- | -0- | 25 | 1 | 2520 | 3 | Y | 361 | 355 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 397 | 9 | | | | | | | |
| 02 | 2387 | X | 2387 | -0- | -0- | -0- | 34 | 1 | 2106 | 3 | Y | 222 | 228 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 244 | 9 | | | | | | | |
| *03 | 4816 | X | 4816 | -0- | -0- | -0- | 71 | 1 | 4412 | 3 | Y | 301 | 303 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 331 | 9 | | | | | | | |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 6283 | -0- | -317 | -0- | 175 | 1 | 5459 | 3 | Y | 587 | 588 | 0 | | | 32 |
| | | | | | | | 3 | 4 | 646 | 9 | | | | | | | |
| 12 | 6820 | X | 5901 | -0- | -919 | -0- | 57 | 1 | 5201 | 3 | Y | 583 | 584 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 641 | 9 | | | | | | | |
| 01 | 6820 | X | 6070 | -0- | -750 | -0- | 53 | 1 | 5302 | 3 | Y | 649 | 638 | 0 | | | 42 |
| | | | | | | | 1 | 4 | 714 | 9 | | | | | | | |
| 02 | 6160 | X | 4744 | -0- | -1416 | -0- | 69 | 1 | 4229 | 3 | Y | 400 | 409 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 440 | 9 | | | | | | | |
| *03 | 10388 | X | 10388 | -0- | -0- | -0- | 156 | 1 | 9592 | 3 | Y | 578 | 580 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 636 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 2427 | -0- | -1113 | -0- | 47 | 1 | 1652 | 3 | Y | 662 | 637 | 0 | | | 43 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 12 | 3658 | X | 1893 | -0- | -1765 | -0- | 24 | 1 | 1338 | 3 | Y | 482 | 510 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 530 | 9 | | | | | | | |
| 01 | 3286 | X | 1595 | -0- | -1691 | -0- | 18 | 1 | 936 | 3 | Y | 583 | 582 | 0 | | | 16 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2373 | -0- | -147 | -0- | 48 | 1 | 1185 | 3 | Y | 1026 | 990 | 0 | | | 52 |
| | | | | | | | 11 | 4 | 1129 | 9 | | | | | | | |
| *03 | 3115 | X | 3115 | -0- | -0- | -0- | 100 | 1 | 2130 | 3 | Y | 804 | 836 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 884 | 9 | | | | | | | |
| 04 | 2430 | X | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 32 | 1 | 1116 | 3 | Y | 500 | 483 | 0 | | | 35 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 12 | 1587 | N | 1587 | -0- | -0- | -0- | 19 | 1 | 986 | 3 | Y | 529 | 545 | 0 | | | 19 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 14 | 1 | 689 | 3 | Y | 472 | 475 | 0 | | | 16 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| *03 | 845 | N | 845 | -0- | -0- | -0- | 25 | 1 | 535 | 3 | Y | 259 | 252 | 0 | | | 7 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 194 | N | 194 | -0- | -0- | -0- | 5 | 1 | 106 | 3 | Y | 75 | 73 | 0 | | | 2 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3349 | -0- | -311 | -0- | 132 | 1 | 3027 | 3 | Y | 173 | 174 | 0 | | | 20 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 3831 | X | 3831 | -0- | -0- | -0- | 175 | 1 | 3463 | 3 | Y | 175 | 170 | 0 | | | 25 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3304 | -0- | -230 | -0- | 131 | 1 | 2922 | 3 | Y | 228 | 223 | 0 | | | 30 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2382 | -0- | -922 | -0- | 59 | 1 | 2185 | 3 | Y | 125 | 131 | 0 | | | 24 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3631 | -0- | -27 | -0- | 133 | 1 | 3272 | 3 | Y | 205 | 208 | 0 | | | 21 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 21 |

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3328 | -0- | -692 | -0- | 303 | 1 | 2099 | 3 | Y | 841 | 859 | 0 | | | 97 |
| | | | | | | | 1 | 4 | 925 | 9 | | | | | | | |
| 12 | 4420 | X | 4420 | -0- | -0- | -0- | 369 | 1 | 2695 | 3 | Y | 1230 | 1205 | 0 | | | 122 |
| | | | | | | | 3 | 4 | 1353 | 9 | | | | | | | |
| 01 | 4154 | X | 3815 | -0- | -339 | -0- | 322 | 1 | 2430 | 3 | Y | 966 | 1010 | 0 | | | 78 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3447 | -0- | -305 | -0- | 267 | 1 | 2251 | 3 | Y | 827 | 834 | 0 | | | 71 |
| | | | | | | | 19 | 4 | 910 | 9 | | | | | | | |
| *03 | 4459 | X | 4459 | -0- | -0- | -0- | 348 | 1 | 2947 | 3 | Y | 1058 | 1044 | 0 | | | 85 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 85 |

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4983 | X | 4983 | -0- | -0- | -0- | 478 | 1 | 3311 | 3 | Y | 1084 | 1096 | 0 | | | 79 |
| | | | | | | | 2 | 4 | 1192 | 9 | | | | | | | |
| 12 | 4176 | X | 4176 | -0- | -0- | -0- | 370 | 1 | 2702 | 3 | Y | 1001 | 989 | 0 | | | 91 |
| | | | | | | | 3 | 4 | 1101 | 9 | | | | | | | |
| 01 | 2697 | X | 2616 | -0- | -81 | -0- | 215 | 1 | 1623 | 3 | Y | 707 | 744 | 0 | | | 54 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 02 | 3397 | X | 3397 | -0- | -0- | -0- | 261 | 1 | 2196 | 3 | Y | 838 | 837 | 0 | | | 55 |
| | | | | | | | 18 | 4 | 922 | 9 | | | | | | | |
| *03 | 3642 | X | 3642 | -0- | -0- | -0- | 269 | 1 | 2276 | 3 | Y | 997 | 984 | 0 | | | 68 |
| | | | | | | | 1097 | 9 | | | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 68 |

STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5830 | X | 5830 | -0- | -0- | -0- | 644 | 1 | 4462 | 3 | Y | 655 | 667 | 0 | | | 77 |
| | | | | | | | 3 | 4 | 721 | 9 | | | | | | | |
| 12 | 6203 | X | 6203 | -0- | -0- | -0- | 648 | 1 | 4734 | 3 | Y | 742 | 730 | 0 | | | 89 |
| | | | | | | | 5 | 4 | 816 | 9 | | | | | | | |
| 01 | 6844 | X | 6844 | -0- | -0- | -0- | 707 | 1 | 5347 | 3 | Y | 717 | 746 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 789 | 9 | | | | | | | |
| 02 | 5250 | X | 5250 | -0- | -0- | -0- | 490 | 1 | 4132 | 3 | Y | 540 | 547 | 0 | | | 53 |
| | | | | | | | 34 | 4 | 594 | 9 | | | | | | | |
| *03 | 6435 | X | 6435 | -0- | -0- | -0- | 589 | 1 | 4992 | 3 | Y | 776 | 764 | 0 | | | 65 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 65 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17703 | X | 17703 | -0- | -0- | -0- | 759 | 1 | 16739 | 3 | Y | 184 | 207 | 1 | | | 35 |
| | | | | | | | 3 | 4 | 202 | 9 | | | | | | | |
| 12 | 16453 | X | 16453 | -0- | -0- | -0- | 693 | 1 | 15460 | 3 | Y | 267 | 269 | 1 | | | 33 |
| | | | | | | | 6 | 4 | 294 | 9 | | | | | | | |
| 01 | 19375 | X | 17477 | -0- | -1898 | -0- | 714 | 1 | 16387 | 3 | Y | 338 | 335 | 1 | | | 36 |
| | | | | | | | 4 | 4 | 372 | 9 | | | | | | | |
| 02 | 17500 | X | 12458 | -0- | -5042 | -0- | 540 | 1 | 11637 | 3 | Y | 238 | 239 | 1 | | | 35 |
| | | | | | | | 19 | 4 | 262 | 9 | | | | | | | |
| 03 | 19375 | X | 15589 | -0- | -3786 | -0- | 648 | 1 | 14635 | 3 | Y | 278 | 294 | 1 | | | 19 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 04 | 17700 | X | NO RPT | -0- | -17700 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6450 | X | 1424 | -0- | -5026 | -0- | 19 | 1 | 1211 | 3 | Y | 175 | 190 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 193 | 9 | | | | | | | |
| 12 | 6665 | X | 4429 | -0- | -2236 | -0- | 127 | 1 | 3668 | 3 | Y | 575 | 567 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 633 | 9 | | | | | | | |
| 01 | 6355 | X | 2934 | -0- | -3421 | -0- | 88 | 1 | 2420 | 3 | Y | 387 | 390 | 0 | | | 10 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 02 | 5320 | X | 3841 | -0- | -1479 | -0- | 93 | 1 | 3193 | 3 | Y | 501 | 491 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 551 | 9 | | | | | | | |
| 03 | 5642 | X | 5387 | -0- | -255 | -0- | 171 | 1 | 4390 | 3 | Y | 747 | 746 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 822 | 9 | | | | | | | |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | 21 |

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4936 | X | 4936 | -0- | -0- | -0- | 30 | 1 | 4368 | 3 | Y | 489 | 488 | 0 | | | 26 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4750 | -0- | -24 | -0- | 30 | 1 | 4200 | 3 | Y | 470 | 470 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 517 | 9 | | | | | | | |
| 01 | 4774 | X | 4690 | -0- | -84 | -0- | 31 | 1 | 4130 | 3 | Y | 480 | 477 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 528 | 9 | | | | | | | |
| 02 | 5010 | X | 5010 | -0- | -0- | -0- | 53 | 1 | 4334 | 3 | Y | 496 | 436 | 0 | | | 89 |
| | | | | | | | 77 | 4 | 546 | 9 | | | | | | | |
| *03 | 4992 | X | 4992 | -0- | -0- | -0- | 56 | 1 | 4399 | 3 | Y | 486 | 541 | 0 | | | 34 |
| | | | | | | | 2 | 4 | 535 | 9 | | | | | | | |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 34 |

WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 | X | 9549 | -0- | -681 | -0- | 406 | 1 | 8948 | 3 | Y | 177 | 126 | 1 | | | 90 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 9474 | X | 9474 | -0- | -0- | -0- | 392 | 1 | 8923 | 3 | Y | 137 | 109 | 1 | | | 118 |
| | | | | | | | 8 | 4 | 151 | 9 | | | | | | | |
| 01 | 9459 | X | 9459 | -0- | -0- | -0- | 385 | 1 | 8945 | 3 | Y | 112 | 194 | 1 | | | 36 |
| | | | | | | | 6 | 4 | 123 | 9 | | | | | | | |
| 02 | 8540 | X | 7317 | -0- | -1223 | -0- | 336 | 1 | 6795 | 3 | Y | 165 | 153 | 1 | | | 48 |
| | | | | | | | 4 | 4 | 182 | 9 | | | | | | | |
| *03 | 10139 | X | 10139 | -0- | -0- | -0- | 415 | 1 | 9524 | 3 | Y | 180 | 187 | 1 | | | 41 |
| | | | | | | | 2 | 4 | 198 | 9 | | | | | | | |
| 04 | 9540 | X | NO RPT | -0- | -9540 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18270 | X | 16611 | -0- | -1659 | -0- | 711 | 1 | 15645 | 3 | Y | 232 | 165 | 1 | | | 112 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 12 | 18011 | X | 17415 | -0- | -596 | -0- | 721 | 1 | 16428 | 3 | Y | 228 | 166 | 1 | | | 174 |
| | | | | | | | 15 | 4 | 251 | 9 | | | | | | | |
| 01 | 18011 | X | 16624 | -0- | -1387 | -0- | 678 | 1 | 15728 | 3 | Y | 189 | 311 | 1 | | | 52 |
| | | | | | | | 10 | 4 | 208 | 9 | | | | | | | |
| 02 | 16072 | X | 8138 | -0- | -7934 | -0- | 375 | 1 | 7595 | 3 | Y | 148 | 155 | 1 | | | 45 |
| | | | | | | | 5 | 4 | 163 | 9 | | | | | | | |
| *03 | 19534 | X | 19534 | -0- | -0- | -0- | 800 | 1 | 18418 | 3 | Y | 283 | 273 | 1 | | | 55 |
| | | | | | | | 5 | 4 | 311 | 9 | | | | | | | |
| 04 | 16860 | X | NO RPT | -0- | -16860 | -0- | | | | | Y | NO RPT | | | | | 55 |

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 1133 | -0- | -2246 | -0- | 146 | 1 | 624 | 3 | Y | 330 | 316 | 0 | | | 14 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 01 | 1736 | X | 1080 | -0- | -656 | -0- | 89 | 1 | 589 | 3 | Y | 365 | 361 | 0 | | | 18 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 1372 | X | 544 | -0- | -828 | -0- | 27 | 1 | 302 | 3 | Y | 195 | 201 | 0 | | | 12 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *03 | 643 | X | 643 | -0- | -0- | -0- | 30 | 1 | 362 | 3 | Y | 228 | 233 | 0 | | | 7 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 04 | 1110 | X | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4500 | X | 3982 | -0- | -518 | -0- | 654 | 1 | 2766 | 3 | Y | 511 | 513 | 0 | | | 23 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 12 | 4650 | X | 3500 | -0- | -1150 | -0- | 559 | 1 | 2387 | 3 | Y | 504 | 503 | 0 | | | 24 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 01 | 5084 | X | 3677 | -0- | -1407 | -0- | 412 | 1 | 2720 | 3 | Y | 495 | 493 | 0 | | | 26 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 02 | 4592 | X | 3787 | -0- | -805 | -0- | 253 | 1 | 2847 | 3 | Y | 624 | 614 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 686 | 9 | | | | | | | |
| *03 | 4822 | X | 4822 | -0- | -0- | -0- | 301 | 1 | 3657 | 3 | Y | 785 | 796 | 0 | | | 25 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7904 | X | 7904 | -0- | -0- | -0- | 1364 | 1 | 5774 | 3 | Y | 695 | 693 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 765 | 9 | | | | | | | |
| 12 | 9005 | X | 9005 | -0- | -0- | -0- | 1577 | 1 | 6739 | 3 | Y | 625 | 626 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 688 | 9 | | | | | | | |
| 01 | 8056 | X | 8056 | -0- | -0- | -0- | 991 | 1 | 6540 | 3 | Y | 477 | 481 | 0 | | | 22 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 02 | 5628 | X | 5069 | -0- | -559 | -0- | 385 | 1 | 4340 | 3 | Y | 311 | 317 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 342 | 9 | | | | | | | |
| *03 | 7790 | X | 7790 | -0- | -0- | -0- | 553 | 1 | 6718 | 3 | Y | 471 | 475 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 518 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13000 X | 13000 | -0- | -0- | -0- | 551 | 1 | 12247 | 3 | Y | 184 | 150 | 1 | | | 57 |
| | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 23551 X | 23551 | -0- | -0- | -0- | 972 | 1 | 22226 | 3 | Y | 321 | 301 | 1 | | | 77 |
| | | | | | | 353 | 9 | | | | | | | | | |
| 01 | 20159 X | 20159 | -0- | -0- | -0- | 806 | 1 | 19034 | 3 | Y | 290 | 316 | 1 | | | 51 |
| | | | | | | 319 | 9 | | | | | | | | | |
| 02 | 11404 X | 11404 | -0- | -0- | -0- | 485 | 1 | 10737 | 3 | Y | 165 | 165 | 1 | | | 51 |
| | | | | | | 182 | 9 | | | | | | | | | |
| *03 | 19959 X | 19959 | -0- | -0- | -0- | 807 | 1 | 18862 | 3 | Y | 264 | 273 | 1 | | | 42 |
| | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 11850 X | NO RPT | -0- | -11850 | -0- | | | | | Y | NO RPT | | | | | 42 |

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15152 X | 15152 | -0- | -0- | -0- | 644 | 1 | 14319 | 3 | Y | 172 | 140 | 1 | | | 64 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 14880 X | 14746 | -0- | -134 | -0- | 609 | 1 | 13925 | 3 | Y | 193 | 195 | 1 | | | 62 |
| | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 14880 X | 14432 | -0- | -448 | -0- | 577 | 1 | 13626 | 3 | Y | 208 | 222 | 1 | | | 48 |
| | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 13440 X | 8568 | -0- | -4872 | -0- | 365 | 1 | 8070 | 3 | Y | 121 | 120 | 1 | | | 49 |
| | | | | | | 133 | 9 | | | | | | | | | |
| *03 | 15190 X | 15190 | -0- | -0- | -0- | 614 | 1 | 14349 | 3 | Y | 206 | 211 | 1 | | | 44 |
| | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 14400 X | NO RPT | -0- | -14400 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 X | 4050 | -0- | -0- | -0- | 28 | 1 | 3857 | 3 | Y | 150 | 150 | 0 | | | 17 |
| | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 5080 X | 5080 | -0- | -0- | -0- | 27 | 1 | 4669 | 3 | Y | 348 | 349 | 0 | | | 16 |
| | | | | | | 1 | 4 | 383 | 9 | | | | | | | |
| 01 | 5391 X | 5391 | -0- | -0- | -0- | 23 | 1 | 4905 | 3 | Y | 421 | 416 | 0 | | | 21 |
| | | | | | | 463 | 9 | | | | | | | | | |
| 02 | 4406 X | 4406 | -0- | -0- | -0- | 20 | 1 | 4001 | 3 | Y | 344 | 351 | 0 | | | 14 |
| | | | | | | 7 | 4 | 378 | 9 | | | | | | | |
| *03 | 5349 X | 5349 | -0- | -0- | -0- | 24 | 1 | 4891 | 3 | Y | 391 | 392 | 0 | | | 13 |
| | | | | | | 4 | 4 | 430 | 9 | | | | | | | |
| 04 | 2970 X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11415 X | 11415 | -0- | -0- | -0- | 76 | 1 | 10356 | 3 | Y | 893 | 895 | 0 | | | 54 |
| | | | | | | 1 | 4 | 982 | 9 | | | | | | | |
| 12 | 11668 X | 11668 | -0- | -0- | -0- | 64 | 1 | 10604 | 3 | Y | 908 | 917 | 0 | | | 45 |
| | | | | | | 1 | 4 | 999 | 9 | | | | | | | |
| 01 | 11500 X | 11500 | -0- | -0- | -0- | 48 | 1 | 10426 | 3 | Y | 932 | 922 | 0 | | | 55 |
| | | | | | | 1 | 4 | 1025 | 9 | | | | | | | |
| 02 | 10360 X | 9689 | -0- | -671 | -0- | 44 | 1 | 8805 | 3 | Y | 749 | 770 | 0 | | | 34 |
| | | | | | | 16 | 4 | 824 | 9 | | | | | | | |
| *03 | 12242 X | 12242 | -0- | -0- | -0- | 53 | 1 | 11104 | 3 | Y | 978 | 979 | 0 | | | 33 |
| | | | | | | 9 | 4 | 1076 | 9 | | | | | | | |
| 04 | 11100 X | NO RPT | -0- | -11100 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6251 | X | 6251 | -0- | -0- | -0- | 42 | 1 | 5645 | 3 | Y | 513 | 514 | 0 | | | 35 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 12 | 6642 | X | 6642 | -0- | -0- | -0- | 36 | 1 | 6064 | 3 | Y | 492 | 498 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 541 | 9 | | | | | | | |
| 01 | 6325 | X | 6325 | -0- | -0- | -0- | 27 | 1 | 5769 | 3 | Y | 481 | 476 | 0 | | | 34 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 5052 | X | 5052 | -0- | -0- | -0- | 24 | 1 | 4613 | 3 | Y | 370 | 382 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 407 | 9 | | | | | | | |
| *03 | 6561 | X | 6561 | -0- | -0- | -0- | 29 | 1 | 6007 | 3 | Y | 473 | 473 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 520 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 41 | 1 | 1287 | 3 | Y | 184 | 183 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 15 | 1 | 1275 | 3 | Y | 202 | 202 | 0 | | | 7 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 13 | 1 | 1261 | 3 | Y | 158 | 156 | 0 | | | 9 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 27 | 1 | 1725 | 3 | Y | 138 | 139 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 152 | 9 | | | | | | | |
| *03 | 3100 | N | 3631 | -0- | 531 | 531 | 54 | 1 | 3367 | 3 | Y | 189 | 190 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 208 | 9 | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 7 |

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2189 | X | 2189 | -0- | -0- | -0- | 13 | 1 | 1945 | 3 | Y | 210 | 210 | 0 | | | 7 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 2018 | X | 2018 | -0- | -0- | -0- | 13 | 1 | 1795 | 3 | Y | 190 | 190 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 209 | 9 | | | | | | | |
| 01 | 2151 | X | 2151 | -0- | -0- | -0- | 14 | 1 | 1926 | 3 | Y | 191 | 190 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 210 | 9 | | | | | | | |
| 02 | 1318 | X | 1318 | -0- | -0- | -0- | 14 | 1 | 1169 | 3 | Y | 104 | 93 | 0 | | | 19 |
| | | | | | | | 21 | 4 | 114 | 9 | | | | | | | |
| *03 | 2698 | X | 2698 | -0- | -0- | -0- | 32 | 1 | 2474 | 3 | Y | 174 | 187 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 191 | 9 | | | | | | | |
| 04 | 1320 | X | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 2982 | -0- | -798 | -0- | 210 | 1 | 2437 | 3 | Y | 304 | 306 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 334 | 9 | | | | | | | |
| 12 | 3232 | X | 3232 | -0- | -0- | -0- | 36 | 1 | 2854 | 3 | Y | 297 | 301 | 0 | | | 16 |
| | | | | | | | 15 | 4 | 327 | 9 | | | | | | | |
| 01 | 3100 | X | 2724 | -0- | -376 | -0- | 104 | 1 | 2226 | 3 | Y | 355 | 355 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 391 | 9 | | | | | | | |
| 02 | 3024 | X | 2978 | -0- | -46 | -0- | 166 | 1 | 2378 | 3 | Y | 342 | 341 | 0 | | | 17 |
| | | | | | | | 58 | 4 | 376 | 9 | | | | | | | |
| 03 | 3348 | X | 2231 | -0- | -1117 | -0- | 177 | 1 | 1748 | 3 | Y | 277 | 283 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 305 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 X | 4053 | -0- | -867 | -0- | 292 | 1 | 3388 | 3 | Y | 338 | 342 | 0 | | | 21 |
| | | | | | | 1 | 4 | 372 | 9 | | | | | | | |
| 12 | 4681 X | 3981 | -0- | -700 | -0- | 45 | 1 | 3537 | 3 | Y | 345 | 349 | 0 | | | 17 |
| | | | | | | 19 | 4 | 380 | 9 | | | | | | | |
| 01 | 4681 X | 4552 | -0- | -129 | -0- | 177 | 1 | 3794 | 3 | Y | 523 | 519 | 0 | | | 21 |
| | | | | | | 6 | 4 | 575 | 9 | | | | | | | |
| 02 | 4228 X | 3685 | -0- | -543 | -0- | 208 | 1 | 2998 | 3 | Y | 368 | 371 | 0 | | | 18 |
| | | | | | | 74 | 4 | 405 | 9 | | | | | | | |
| 03 | 4681 X | 3901 | -0- | -780 | -0- | 315 | 1 | 3099 | 3 | Y | 442 | 445 | 0 | | | 15 |
| | | | | | | 1 | 4 | 486 | 9 | | | | | | | |
| 04 | 4410 X | NO RPT | -0- | -4410 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 X | 5455 | -0- | -1145 | -0- | 389 | 1 | 4503 | 3 | Y | 511 | 515 | 0 | | | 37 |
| | | | | | | 1 | 4 | 562 | 9 | | | | | | | |
| 12 | 6572 X | 5403 | -0- | -1169 | -0- | 59 | 1 | 4731 | 3 | Y | 534 | 540 | 0 | | | 31 |
| | | | | | | 26 | 4 | 587 | 9 | | | | | | | |
| 01 | 5580 X | 5401 | -0- | -179 | -0- | 210 | 1 | 4478 | 3 | Y | 643 | 644 | 0 | | | 30 |
| | | | | | | 6 | 4 | 707 | 9 | | | | | | | |
| 02 | 5040 X | 4584 | -0- | -456 | -0- | 255 | 1 | 3675 | 3 | Y | 513 | 515 | 0 | | | 28 |
| | | | | | | 90 | 4 | 564 | 9 | | | | | | | |
| 03 | 5580 X | 5197 | -0- | -383 | -0- | 416 | 1 | 4095 | 3 | Y | 622 | 625 | 0 | | | 25 |
| | | | | | | 2 | 4 | 684 | 9 | | | | | | | |
| 04 | 5400 X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 X | 3073 | -0- | -227 | -0- | 143 | 1 | 2428 | 3 | Y | 456 | 454 | 0 | | | 27 |
| | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 3416 X | 3416 | -0- | -0- | -0- | 151 | 1 | 2805 | 3 | Y | 418 | 414 | 0 | | | 31 |
| | | | | | | 460 | 9 | | | | | | | | | |
| 01 | 3571 X | 3571 | -0- | -0- | -0- | 173 | 1 | 2869 | 3 | Y | 481 | 485 | 0 | | | 27 |
| | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 3108 X | 2529 | -0- | -579 | -0- | 105 | 1 | 2020 | 3 | Y | 342 | 341 | 0 | | | 28 |
| | | | | | | 28 | 4 | 376 | 9 | | | | | | | |
| *03 | 3546 X | 3546 | -0- | -0- | -0- | 149 | 1 | 2852 | 3 | Y | 495 | 497 | 0 | | | 26 |
| | | | | | | 545 | 9 | | | | | | | | | |
| 04 | 3450 X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 X | 1612 | -0- | -338 | -0- | 67 | 1 | 1138 | 3 | Y | 370 | 368 | 0 | | | 22 |
| | | | | | | 407 | 9 | | | | | | | | | |
| 12 | 2480 X | 1960 | -0- | -520 | -0- | 74 | 1 | 1378 | 3 | Y | 462 | 457 | 0 | | | 27 |
| | | | | | | 508 | 9 | | | | | | | | | |
| 01 | 3825 X | 3825 | -0- | -0- | -0- | 161 | 1 | 2672 | 3 | Y | 902 | 905 | 0 | | | 24 |
| | | | | | | 992 | 9 | | | | | | | | | |
| 02 | 2800 X | 830 | -0- | -1970 | -0- | 32 | 1 | 614 | 3 | Y | 160 | 160 | 0 | | | 24 |
| | | | | | | 8 | 4 | 176 | 9 | | | | | | | |
| 03 | 2945 X | 814 | -0- | -2131 | -0- | 32 | 1 | 610 | 3 | Y | 156 | 158 | 0 | | | 22 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 3090 X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3955 | X | 3955 | -0- | -0- | -0- | 192 | 1 | 3265 | 3 | Y | 453 | 450 | 0 | | | 31 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 12 | 4063 | X | 4063 | -0- | -0- | -0- | 186 | 1 | 3458 | 3 | Y | 381 | 377 | 0 | | | 35 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 01 | 4850 | X | 4850 | -0- | -0- | -0- | 242 | 1 | 4027 | 3 | Y | 527 | 531 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 580 | 9 | | | | | | | |
| 02 | 4364 | X | 4364 | -0- | -0- | -0- | 183 | 1 | 3538 | 3 | Y | 540 | 538 | 0 | | | 33 |
| | | | | | | | 49 | 4 | 594 | 9 | | | | | | | |
| *03 | 4306 | X | 4306 | -0- | -0- | -0- | 184 | 1 | 3538 | 3 | Y | 530 | 532 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 583 | 9 | | | | | | | |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4151 | X | 4151 | -0- | -0- | -0- | 187 | 1 | 3177 | 3 | Y | 715 | 711 | 0 | | | 40 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 12 | 4544 | X | 4544 | -0- | -0- | -0- | 189 | 1 | 3527 | 3 | Y | 752 | 744 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 827 | 9 | | | | | | | |
| 01 | 3999 | X | 3308 | -0- | -691 | -0- | 145 | 1 | 2398 | 3 | Y | 695 | 701 | 0 | | | 42 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| 02 | 4009 | X | 4009 | -0- | -0- | -0- | 153 | 1 | 2980 | 3 | Y | 758 | 755 | 0 | | | 45 |
| | | | | | | | 42 | 4 | 834 | 9 | | | | | | | |
| *03 | 4924 | X | 4924 | -0- | -0- | -0- | 195 | 1 | 3762 | 3 | Y | 878 | 882 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 966 | 9 | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5460 | X | 4477 | -0- | -983 | -0- | 213 | 1 | 3614 | 3 | Y | 591 | 588 | 0 | | | 34 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 12 | 5642 | X | 4083 | -0- | -1559 | -0- | 182 | 1 | 3402 | 3 | Y | 453 | 448 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 498 | 9 | | | | | | | |
| 01 | 4629 | X | 4629 | -0- | -0- | -0- | 227 | 1 | 3778 | 3 | Y | 566 | 571 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 623 | 9 | | | | | | | |
| 02 | 4172 | X | 4135 | -0- | -37 | -0- | 171 | 1 | 3311 | 3 | Y | 552 | 550 | 0 | | | 36 |
| | | | | | | | 46 | 4 | 607 | 9 | | | | | | | |
| 03 | 4619 | X | 4305 | -0- | -314 | -0- | 182 | 1 | 3489 | 3 | Y | 576 | 578 | 0 | | | 34 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 34 |

BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 | X | 4720 | -0- | -320 | -0- | 219 | 1 | 3708 | 3 | Y | 721 | 718 | 0 | | | 36 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 12 | 5208 | X | 4211 | -0- | -997 | -0- | 188 | 1 | 3507 | 3 | Y | 468 | 463 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 515 | 9 | | | | | | | |
| 01 | 4898 | X | 1474 | -0- | -3424 | -0- | 72 | 1 | 1202 | 3 | Y | 182 | 187 | 0 | | | 36 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3174 | -0- | -1222 | -0- | 132 | 1 | 2564 | 3 | Y | 402 | 401 | 0 | | | 37 |
| | | | | | | | 36 | 4 | 442 | 9 | | | | | | | |
| 03 | 4867 | X | 3006 | -0- | -1861 | -0- | 129 | 1 | 2461 | 3 | Y | 378 | 380 | 0 | | | 35 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 03/24/2011 TOTAL DEPTH 9130 PERF. 9988 - 15492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22110 | X | 11264 | -0- | -10846 | -0- | 477 | 1 | 10614 | 3 | Y | 157 | 134 | 1 | | | 69 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 22847 | X | 11204 | -0- | -11643 | -0- | 461 | 1 | 10550 | 3 | Y | 175 | 177 | 1 | | | 67 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 21700 | X | 19211 | -0- | -2489 | -0- | 767 | 1 | 18096 | 3 | Y | 316 | 314 | 1 | | | 69 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 18844 | X | 13400 | -0- | -5444 | -0- | 571 | 1 | 12629 | 3 | Y | 182 | 178 | 1 | | | 73 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| *03 | 22665 | X | 22665 | -0- | -0- | -0- | 917 | 1 | 21452 | 3 | Y | 269 | 281 | 1 | | | 61 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 04 | 18600 | X | NO RPT | -0- | -18600 | -0- | | | | | Y | NO RPT | | | | | 61 |

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 178 | 1 | 1055 | 3 | Y | 547 | 534 | 0 | | | 98 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 12 | 1777 | N | 1777 | -0- | -0- | -0- | 186 | 1 | 1016 | 3 | Y | 522 | 526 | 0 | | | 94 |
| | | | | | | | 1 | 4 | 574 | 9 | | | | | | | |
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 486 | 1 | 1239 | 3 | Y | 585 | 576 | 0 | | | 103 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 02 | 2537 | N | 2537 | -0- | -0- | -0- | 572 | 1 | 1253 | 3 | Y | 629 | 642 | 0 | | | 90 |
| | | | | | | | 20 | 4 | 692 | 9 | | | | | | | |
| *03 | 1151 | N | 1151 | -0- | -0- | -0- | 199 | 1 | 417 | 3 | Y | 485 | 494 | 0 | | | 81 |
| | | | | | | | 1 | 4 | 534 | 9 | | | | | | | |
| 04 | 2280 | N | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | | | 81 |

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12843 | X | 12843 | -0- | -0- | -0- | 531 | 1 | 11723 | 3 | Y | 534 | 490 | 1 | | | 88 |
| | | | | | | | 2 | 4 | 587 | 9 | | | | | | | |
| 12 | 18756 | X | 18756 | -0- | -0- | -0- | 760 | 1 | 16939 | 3 | Y | 955 | 926 | 1 | | | 117 |
| | | | | | | | 6 | 4 | 1051 | 9 | | | | | | | |
| 01 | 18196 | X | 18196 | -0- | -0- | -0- | 716 | 1 | 16453 | 3 | Y | 930 | 944 | 1 | | | 103 |
| | | | | | | | 4 | 4 | 1023 | 9 | | | | | | | |
| 02 | 13932 | X | 13932 | -0- | -0- | -0- | 582 | 1 | 12526 | 3 | Y | 731 | 724 | 1 | | | 110 |
| | | | | | | | 20 | 4 | 804 | 9 | | | | | | | |
| *03 | 18632 | X | 18632 | -0- | -0- | -0- | 746 | 1 | 16878 | 3 | Y | 915 | 958 | 1 | | | 67 |
| | | | | | | | 1 | 4 | 1007 | 9 | | | | | | | |
| 04 | 8250 | X | NO RPT | -0- | -8250 | -0- | | | | | Y | NO RPT | | | | | 67 |

WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13490 | X | 13490 | -0- | -0- | -0- | 554 | 1 | 12227 | 3 | Y | 643 | 598 | 1 | | | 107 |
| | | | | | | | 2 | 4 | 707 | 9 | | | | | | | |
| 12 | 19053 | X | 19053 | -0- | -0- | -0- | 771 | 1 | 17208 | 3 | Y | 970 | 956 | 1 | | | 121 |
| | | | | | | | 7 | 4 | 1067 | 9 | | | | | | | |
| 01 | 18661 | X | 18661 | -0- | -0- | -0- | 734 | 1 | 16873 | 3 | Y | 954 | 968 | 1 | | | 107 |
| | | | | | | | 5 | 4 | 1049 | 9 | | | | | | | |
| 02 | 12656 | X | 9343 | -0- | -3313 | -0- | 391 | 1 | 8400 | 3 | Y | 490 | 516 | 1 | | | 81 |
| | | | | | | | 13 | 4 | 539 | 9 | | | | | | | |
| *03 | 23804 | X | 23804 | -0- | -0- | -0- | 954 | 1 | 21563 | 3 | Y | 1169 | 1166 | 1 | | | 84 |
| | | | | | | | 1 | 4 | 1286 | 9 | | | | | | | |
| 04 | 13560 | X | NO RPT | -0- | -13560 | -0- | | | | | Y | NO RPT | | | | | 84 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4332 X | 4332 | -0- | -0- | -0- | 275 | 1 | 3190 | 3 | Y | 787 | 787 | 0 | | | 49 |
| | | | | | | 1 | 4 | 866 | 9 | | | | | | | |
| 12 | 5864 X | 5864 | -0- | -0- | -0- | 59 | 1 | 4655 | 3 | Y | 1023 | 1021 | 0 | | | 51 |
| | | | | | | 25 | 4 | 1125 | 9 | | | | | | | |
| 01 | 6151 X | 6151 | -0- | -0- | -0- | 227 | 1 | 4843 | 3 | Y | 976 | 985 | 0 | | | 42 |
| | | | | | | 7 | 4 | 1074 | 9 | | | | | | | |
| 02 | 5065 X | 5065 | -0- | -0- | -0- | 280 | 1 | 4025 | 3 | Y | 601 | 612 | 0 | | | 31 |
| | | | | | | 99 | 4 | 661 | 9 | | | | | | | |
| *03 | 6016 X | 6016 | -0- | -0- | -0- | 481 | 1 | 4732 | 3 | Y | 728 | 732 | 0 | | | 27 |
| | | | | | | 2 | 4 | 801 | 9 | | | | | | | |
| 04 | 3360 X | NO RPT | -0- | -3360 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7682 X | 7682 | -0- | -0- | -0- | 508 | 1 | 5894 | 3 | Y | 1162 | 1149 | 0 | | | 68 |
| | | | | | | 2 | 4 | 1278 | 9 | | | | | | | |
| 12 | 6441 X | 6441 | -0- | -0- | -0- | 66 | 1 | 5262 | 3 | Y | 986 | 1007 | 0 | | | 47 |
| | | | | | | 28 | 4 | 1085 | 9 | | | | | | | |
| 01 | 7533 X | 5372 | -0- | -2161 | -0- | 191 | 1 | 4094 | 3 | Y | 983 | 992 | 0 | | | 38 |
| | | | | | | 6 | 4 | 1081 | 9 | | | | | | | |
| 02 | 6804 X | 4228 | -0- | -2576 | -0- | 219 | 1 | 3162 | 3 | Y | 699 | 707 | 0 | | | 30 |
| | | | | | | 78 | 4 | 769 | 9 | | | | | | | |
| 03 | 7533 X | 4773 | -0- | -2760 | -0- | 351 | 1 | 3466 | 3 | Y | 867 | 871 | 0 | | | 26 |
| | | | | | | 2 | 4 | 954 | 9 | | | | | | | |
| 04 | 7290 X | NO RPT | -0- | -7290 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 X | 3784 | -0- | -236 | -0- | 228 | 1 | 2645 | 3 | Y | 827 | 824 | 0 | | | 42 |
| | | | | | | 1 | 4 | 910 | 9 | | | | | | | |
| 12 | 3813 X | 3639 | -0- | -174 | -0- | 34 | 1 | 2719 | 3 | Y | 792 | 803 | 0 | | | 31 |
| | | | | | | 15 | 4 | 871 | 9 | | | | | | | |
| 01 | 3813 X | 3662 | -0- | -151 | -0- | 125 | 1 | 2673 | 3 | Y | 782 | 789 | 0 | | | 24 |
| | | | | | | 4 | 4 | 860 | 9 | | | | | | | |
| 02 | 3360 X | 2755 | -0- | -605 | -0- | 140 | 1 | 2007 | 3 | Y | 508 | 516 | 0 | | | 16 |
| | | | | | | 49 | 4 | 559 | 9 | | | | | | | |
| *03 | 4079 X | 4079 | -0- | -0- | -0- | 293 | 1 | 2886 | 3 | Y | 817 | 814 | 0 | | | 19 |
| | | | | | | 1 | 4 | 899 | 9 | | | | | | | |
| 04 | 3780 X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 X | 4877 | -0- | -1063 | -0- | 32 | 1 | 4276 | 3 | Y | 517 | 517 | 0 | | | 32 |
| | | | | | | 569 | 9 | | | | | | | | | |
| 12 | 6448 X | 5055 | -0- | -1393 | -0- | 26 | 1 | 4459 | 3 | Y | 517 | 523 | 0 | | | 26 |
| | | | | | | 1 | 4 | 569 | 9 | | | | | | | |
| 01 | 6448 X | 5210 | -0- | -1238 | -0- | 22 | 1 | 4637 | 3 | Y | 501 | 496 | 0 | | | 31 |
| | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 5320 X | 3968 | -0- | -1352 | -0- | 19 | 1 | 3589 | 3 | Y | 322 | 335 | 0 | | | 18 |
| | | | | | | 6 | 4 | 354 | 9 | | | | | | | |
| 03 | 5053 X | 4239 | -0- | -814 | -0- | 19 | 1 | 3825 | 3 | Y | 356 | 356 | 0 | | | 18 |
| | | | | | | 3 | 4 | 392 | 9 | | | | | | | |
| 04 | 5040 X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 956 | X | 956 | -0- | -0- | -0- | 26 | 1 | 861 | 3 | Y | 63 | 61 | 0 | 1 | 1 | 1 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 400 | X | 400 | -0- | -0- | -0- | 13 | 1 | 341 | 3 | Y | 42 | 42 | 0 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 960 | X | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1268 | N | 1268 | -0- | -0- | -0- | 126 | 1 | 746 | 3 | Y | 360 | 356 | 0 | | | 58 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 12 | 1562 | N | 1562 | -0- | -0- | -0- | 170 | 1 | 925 | 3 | Y | 424 | 421 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 466 | 9 | | | | | | | |
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 374 | 1 | 955 | 3 | Y | 536 | 524 | 0 | | | 73 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3611 | -0- | 811 | 811 | 831 | 1 | 1820 | 3 | Y | 846 | 837 | 0 | | | 82 |
| | | | | | | | 29 | 4 | 931 | 9 | | | | | | | |
| *03 | 3100 | N | 2637 | -0- | -463 | 348 | 630 | 1 | 1319 | 3 | Y | 624 | 636 | 0 | | | 70 |
| | | | | | | | 2 | 4 | 686 | 9 | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 70 |

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 7977 | -0- | -93 | -0- | 314 | 1 | 7208 | 3 | Y | 414 | 414 | 0 | | | 43 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 12 | 8339 | X | 7837 | -0- | -502 | -0- | 355 | 1 | 7018 | 3 | Y | 422 | 410 | 0 | | | 55 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 8184 | X | 6806 | -0- | -1378 | -0- | 275 | 1 | 6125 | 3 | Y | 369 | 365 | 0 | | | 59 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 02 | 7084 | X | 3356 | -0- | -3728 | -0- | 83 | 1 | 3084 | 3 | Y | 172 | 187 | 0 | | | 44 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| *03 | 10467 | X | 10467 | -0- | -0- | -0- | 385 | 1 | 9469 | 3 | Y | 557 | 558 | 0 | | | 43 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 04 | 7980 | X | NO RPT | -0- | -7980 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 11/29/2010 TOTAL DEPTH 8295 PERF. 9360 - 14093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 8993 | -0- | -817 | -0- | 352 | 1 | 8071 | 3 | Y | 518 | 520 | 0 | | | 46 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 9641 | X | 9194 | -0- | -447 | -0- | 413 | 1 | 8170 | 3 | Y | 555 | 539 | 0 | | | 62 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 01 | 9455 | X | 9256 | -0- | -199 | -0- | 374 | 1 | 8311 | 3 | Y | 519 | 513 | 0 | | | 68 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 02 | 8540 | X | 6880 | -0- | -1660 | -0- | 171 | 1 | 6351 | 3 | Y | 325 | 341 | 0 | | | 52 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| *03 | 9953 | X | 9953 | -0- | -0- | -0- | 368 | 1 | 9027 | 3 | Y | 507 | 516 | 0 | | | 43 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 04 | 9000 | X | NO RPT | -0- | -9000 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1633 | N | 1633 | -0- | -0- | -0- | 1158 | 3 | 475 | 9 | N | 432 | 365 | 1 | | | 219 |
| 12 | 1681 | N | 1681 | -0- | -0- | -0- | 1166 | 3 | 515 | 9 | N | 468 | 540 | 1 | | | 147 |
| 01 | 1940 | N | 1940 | -0- | -0- | -0- | 1321 | 3 | 619 | 9 | N | 563 | 536 | 1 | | | 174 |
| 02 | 1613 | N | 1613 | -0- | -0- | -0- | 1172 | 3 | 441 | 9 | N | 401 | 360 | 1 | | | 215 |
| *03 | 1744 | N | 1744 | -0- | -0- | -0- | 1280 | 3 | 464 | 9 | N | 422 | 527 | 1 | | | 110 |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | N | NO RPT | | | | | 110 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6759 | X | 6759 | -0- | -0- | -0- | 165 | 1 | 5794 | 3 | Y | 726 | 715 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 799 | 9 | | | | | | | |
| 12 | 7356 | X | 7356 | -0- | -0- | -0- | 210 | 1 | 6125 | 3 | Y | 927 | 926 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 1020 | 9 | | | | | | | |
| 01 | 6589 | X | 6589 | -0- | -0- | -0- | 192 | 1 | 5676 | 3 | Y | 655 | 662 | 0 | | | 40 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 02 | 4620 | X | 3421 | -0- | -1199 | -0- | 75 | 1 | 2978 | 3 | Y | 332 | 348 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 365 | 9 | | | | | | | |
| *03 | 7473 | X | 7473 | -0- | -0- | -0- | 194 | 1 | 6372 | 3 | Y | 822 | 822 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 904 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 7537 | -0- | -653 | -0- | 181 | 1 | 6334 | 3 | Y | 928 | 913 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 1021 | 9 | | | | | | | |
| 12 | 8091 | X | 7355 | -0- | -736 | -0- | 211 | 1 | 6158 | 3 | Y | 895 | 898 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 985 | 9 | | | | | | | |
| 01 | 7843 | X | 7607 | -0- | -236 | -0- | 213 | 1 | 6322 | 3 | Y | 974 | 978 | 0 | | | 54 |
| | | | | | | | 1 | 4 | 1071 | 9 | | | | | | | |
| 02 | 7112 | X | 6793 | -0- | -319 | -0- | 147 | 1 | 5761 | 3 | Y | 800 | 817 | 0 | | | 37 |
| | | | | | | | 5 | 4 | 880 | 9 | | | | | | | |
| 03 | 7874 | X | 7145 | -0- | -729 | -0- | 182 | 1 | 5985 | 3 | Y | 886 | 890 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 975 | 9 | | | | | | | |
| 04 | 7530 | X | NO RPT | -0- | -7530 | -0- | | | | | Y | NO RPT | | | | | 33 |

MAUND RANCH 27 UNIT WELL #: 7H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 139 | 1 | 1329 | 3 | Y | 399 | 402 | 0 | | | 31 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 12 | 1813 | N | 1813 | -0- | -0- | -0- | 40 | 1 | 1404 | 3 | Y | 335 | 337 | 0 | | | 29 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 13 | 1 | 1033 | 3 | Y | 301 | 302 | 0 | | | 28 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 02 | 2276 | N | 2276 | -0- | -0- | -0- | 22 | 1 | 2066 | 3 | Y | 171 | 169 | 0 | | | 30 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| *03 | 750 | N | 750 | -0- | -0- | -0- | 11 | 1 | 577 | 3 | Y | 147 | 161 | 0 | | | 16 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 16 |

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19950 | X | 17725 | -0- | -2225 | -0- | 758 | 1 | 16700 | 3 | Y | 242 | 173 | 1 | | | 113 |
| | | | | | | | 1 | 4 | 266 | 9 | | | | | | | |
| 12 | 19127 | X | 18311 | -0- | -816 | -0- | 753 | 1 | 17166 | 3 | Y | 342 | 223 | 1 | | | 232 |
| | | | | | | | 16 | 4 | 376 | 9 | | | | | | | |
| 01 | 18848 | X | 17592 | -0- | -1256 | -0- | 717 | 1 | 16629 | 3 | Y | 214 | 384 | 1 | | | 62 |
| | | | | | | | 11 | 4 | 235 | 9 | | | | | | | |
| 02 | 17276 | X | 9111 | -0- | -8165 | -0- | 419 | 1 | 8496 | 3 | Y | 173 | 184 | 1 | | | 51 |
| | | | | | | | 6 | 4 | 190 | 9 | | | | | | | |
| *03 | 25112 | X | 25112 | -0- | -0- | -0- | 1029 | 1 | 23655 | 3 | Y | 384 | 363 | 1 | | | 72 |
| | | | | | | | 6 | 4 | 422 | 9 | | | | | | | |
| 04 | 17730 | X | NO RPT | -0- | -17730 | -0- | | | | | Y | NO RPT | | | | | 72 |

CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 82 | | | | | 433 |
| 12 | 190 | X | 190 | -0- | -0- | -0- | 94 | 3 | 96 | 9 | N | 87 | | | | | 520 |
| 01 | 1579 | X | 1579 | -0- | -0- | -0- | 1495 | 3 | 84 | 9 | N | 76 | 183 | 1 | | | 413 |
| 02 | 862 | X | 862 | -0- | -0- | -0- | 786 | 3 | 76 | 9 | N | 69 | | | | | 482 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 76 | 170 | 1 | | | 388 |
| 04 | 1530 | X | NO RPT | -0- | -1530 | -0- | | | | | N | NO RPT | | | | | 388 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 3579 | -0- | -201 | -0- | 22 | 1 | 3175 | 3 | Y | 347 | 347 | 0 | | | 22 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3762 | -0- | -144 | -0- | 24 | 1 | 3312 | 3 | Y | 385 | 384 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 424 | 9 | | | | | | | |
| 01 | 3899 | X | 3899 | -0- | -0- | -0- | 26 | 1 | 3437 | 3 | Y | 395 | 392 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 435 | 9 | | | | | | | |
| 02 | 3332 | X | 3131 | -0- | -201 | -0- | 34 | 1 | 2774 | 3 | Y | 248 | 221 | 0 | | | 53 |
| | | | | | | | 50 | 4 | 273 | 9 | | | | | | | |
| *03 | 3885 | X | 3885 | -0- | -0- | -0- | 44 | 1 | 3501 | 3 | Y | 307 | 337 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 338 | 9 | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 4370 | -0- | -10 | -0- | 112 | 1 | 3887 | 3 | Y | 337 | 331 | 0 | | | 27 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 12 | 4630 | X | 4630 | -0- | -0- | -0- | 142 | 1 | 4115 | 3 | Y | 339 | 339 | 0 | | | 27 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 01 | 4526 | X | 3878 | -0- | -648 | -0- | 117 | 1 | 3455 | 3 | Y | 278 | 280 | 0 | | | 25 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 4088 | X | 2790 | -0- | -1298 | -0- | 65 | 1 | 2543 | 3 | Y | 164 | 171 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 180 | 9 | | | | | | | |
| 03 | 4526 | X | 4411 | -0- | -115 | -0- | 122 | 1 | 4005 | 3 | Y | 256 | 258 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 282 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3768 | X | 3768 | -0- | -0- | -0- | 226 | 1 | 2786 | 3 | Y | 685 | 635 | 1 | | | 83 |
| | | | | | | | 2 | 4 | 754 | 9 | | | | | | | |
| 12 | 4216 | X | 3617 | -0- | -599 | -0- | 80 | 1 | 2784 | 3 | Y | 681 | 694 | 1 | | | 70 |
| | | | | | | | 4 | 4 | 749 | 9 | | | | | | | |
| 01 | 4216 | X | 3652 | -0- | -564 | -0- | 38 | 1 | 2904 | 3 | Y | 643 | 658 | 1 | | | 55 |
| | | | | | | | 3 | 4 | 707 | 9 | | | | | | | |
| 02 | 3780 | X | 3555 | -0- | -225 | -0- | 89 | 1 | 2747 | 3 | Y | 610 | 532 | 1 | | | 133 |
| | | | | | | | 48 | 4 | 671 | 9 | | | | | | | |
| *03 | 4069 | X | 4069 | -0- | -0- | -0- | 243 | 1 | 3011 | 3 | Y | 738 | 780 | 1 | | | 91 |
| | | | | | | | 3 | 4 | 812 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 91 |

BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 4103 | -0- | -7 | -0- | 118 | 1 | 3667 | 3 | Y | 287 | 288 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 316 | 9 | | | | | | | |
| 12 | 4280 | X | 4280 | -0- | -0- | -0- | 42 | 1 | 3875 | 3 | Y | 328 | 328 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 361 | 9 | | | | | | | |
| 01 | 4247 | X | 4028 | -0- | -219 | -0- | 37 | 1 | 3652 | 3 | Y | 307 | 302 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 338 | 9 | | | | | | | |
| 02 | 3836 | X | 2295 | -0- | -1541 | -0- | 34 | 1 | 2082 | 3 | Y | 160 | 166 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 176 | 9 | | | | | | | |
| *03 | 5829 | X | 5829 | -0- | -0- | -0- | 89 | 1 | 5459 | 3 | Y | 254 | 254 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 279 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 5 | 1 | 178 | 3 | Y | 40 | 39 | 0 | | | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2083 | N | 2083 | -0- | -0- | -0- | 56 | 1 | 1951 | 3 | Y | 69 | 69 | 0 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2045 | N | 2045 | -0- | -0- | -0- | 65 | 1 | 1901 | 3 | Y | 72 | 72 | 0 | | | 2 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1797 | -0- | -218 | -0- | 56 | 1 | 1663 | 3 | Y | 71 | 71 | 0 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| *03 | 1859 | N | 1859 | -0- | -0- | -0- | 52 | 1 | 1722 | 3 | Y | 76 | 75 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 84 | 9 | | | | | | | |
| 04 | 1740 | N | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 6803 | -0- | -1477 | -0- | 179 | 1 | 6265 | 3 | Y | 325 | 320 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 358 | 9 | | | | | | | |
| 12 | 8556 | X | 5668 | -0- | -2888 | -0- | 180 | 1 | 5216 | 3 | Y | 247 | 249 | 0 | | | 17 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 01 | 8556 | X | 5261 | -0- | -3295 | -0- | 164 | 1 | 4832 | 3 | Y | 241 | 242 | 0 | | | 16 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 02 | 7728 | X | 4427 | -0- | -3301 | -0- | 103 | 1 | 4037 | 3 | Y | 258 | 264 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 284 | 9 | | | | | | | |
| 03 | 8556 | X | 4984 | -0- | -3572 | -0- | 137 | 1 | 4474 | 3 | Y | 337 | 338 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 371 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 768 | N | 768 | -0- | -0- | -0- | 136 | 1 | 575 | 3 | Y | 52 | 52 | 0 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 33 | 1 | 141 | 3 | Y | 55 | 55 | 0 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | N | 61 | -0- | -0- | -0- | 8 | 1 | 35 | 3 | Y | 16 | 17 | 0 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 7 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 181 | N | 181 | -0- | -0- | -0- | 17 | 1 | 111 | 3 | Y | 48 | 46 | 0 | | | 3 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 12 | 1 | 132 | 3 | Y | 40 | 40 | 0 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 560 | N | 560 | -0- | -0- | -0- | 33 | 1 | 402 | 3 | Y | 114 | 113 | 0 | | | 4 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9540 | X | 4971 | -0- | -4569 | -0- | 899 | 1 | 3805 | 3 | Y | 243 | 241 | 0 | | | 10 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 12 | 9765 | X | 8928 | -0- | -837 | -0- | 1595 | 1 | 6815 | 3 | Y | 471 | 460 | 0 | | | 21 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 01 | 9548 | X | 8181 | -0- | -1367 | -0- | 1053 | 1 | 6952 | 3 | Y | 160 | 172 | 0 | | | 9 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 8484 | X | 8034 | -0- | -450 | -0- | 646 | 1 | 7272 | 3 | Y | 103 | 105 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 113 | 9 | | | | | | | |
| *03 | 13700 | X | 13700 | -0- | -0- | -0- | 1028 | 1 | 12476 | 3 | Y | 177 | 178 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 195 | 9 | | | | | | | |
| 04 | 8640 | X | NO RPT | -0- | -8640 | -0- | | | | | Y | NO RPT | | | | | 6 |

BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5846 | X | 5846 | -0- | -0- | -0- | 36 | 1 | 5253 | 3 | Y | 506 | 505 | 0 | | | 30 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 12 | 6182 | X | 6182 | -0- | -0- | -0- | 39 | 1 | 5574 | 3 | Y | 514 | 514 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 565 | 9 | | | | | | | |
| 01 | 6014 | X | 5866 | -0- | -148 | -0- | 39 | 1 | 5277 | 3 | Y | 498 | 495 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 548 | 9 | | | | | | | |
| 02 | 5432 | X | 5195 | -0- | -237 | -0- | 57 | 1 | 4641 | 3 | Y | 376 | 333 | 0 | | | 76 |
| | | | | | | | 83 | 4 | 414 | 9 | | | | | | | |
| *03 | 6414 | X | 6414 | -0- | -0- | -0- | 74 | 1 | 5832 | 3 | Y | 459 | 503 | 0 | | | 32 |
| | | | | | | | 3 | 4 | 505 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2263 | N | 2263 | -0- | -0- | -0- | 107 | 1 | 1075 | 3 | Y | 983 | 982 | 0 | | | 31 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 12 | 2357 | N | 2357 | -0- | -0- | -0- | 103 | 1 | 1021 | 3 | Y | 1121 | 1098 | 0 | | | 54 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| 01 | 2937 | N | 2937 | -0- | -0- | -0- | 143 | 1 | 1233 | 3 | Y | 1419 | 1438 | 0 | | | 35 |
| | | | | | | | 1561 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 0 | | | 20 |
| *03 | 1692 | N | 1692 | -0- | -0- | -0- | 109 | 1 | 744 | 3 | Y | 763 | 745 | 0 | | | 38 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 38 |

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 1378 | -0- | -992 | -0- | 36 | 1 | 1170 | 3 | Y | 156 | 150 | 0 | 3 | 1 | 3 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1330 | -0- | -1119 | -0- | 39 | 1 | 1030 | 3 | Y | 237 | 235 | 0 | | | 5 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 4433 | X | 996 | -0- | -3437 | -0- | 21 | 1 | 590 | 3 | Y | 350 | 348 | 0 | | | 7 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 4004 | X | 556 | -0- | -3448 | -0- | 16 | 1 | 517 | 3 | Y | 20 | 27 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 03 | 2232 | X | 926 | -0- | -1306 | -0- | 14 | 1 | 607 | 3 | Y | 277 | 269 | 0 | | | 8 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 04 | 1380 | X | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1027 | X | 1027 | -0- | -0- | -0- | 631 | 3 | 396 | 9 | N | 360 | 369 | 1 | | | 224 |
| 12 | 620 | X | 328 | -0- | -292 | -0- | 86 | 3 | 242 | 9 | N | 220 | 334 | 1 | | | 110 |
| 01 | 960 | N | 960 | -0- | -0- | -0- | 414 | 3 | 546 | 9 | N | 496 | 175 | 1 | | | 431 |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 535 | 3 | 528 | 9 | N | 480 | 373 | 1 | | | 538 |
| *03 | 1031 | N | 1031 | -0- | -0- | -0- | 539 | 3 | 492 | 9 | N | 447 | 900 | 1 | | | 85 |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 85 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2161 | N | 2161 | -0- | -0- | -0- | 147 | 1 | 1475 | 3 | Y | 490 | 489 | 0 | | | 17 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 12 | 2162 | N | 2162 | -0- | -0- | -0- | 141 | 1 | 1406 | 3 | Y | 559 | 548 | 0 | | | 28 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 1918 | N | 1918 | -0- | -0- | -0- | 137 | 1 | 1179 | 3 | Y | 547 | 560 | 0 | | | 15 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 02 | 1532 | N | 1532 | -0- | -0- | -0- | 97 | 1 | 808 | 3 | Y | 566 | 561 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 623 | 9 | | | | | | | |
| *03 | 1560 | N | 1560 | -0- | -0- | -0- | 120 | 1 | 816 | 3 | Y | 567 | 564 | 0 | | | 23 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 04 | 1620 | N | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 23 |

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 3567 | -0- | -993 | -0- | 38 | 1 | 3203 | 3 | Y | 296 | 295 | 0 | | | 66 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3581 | -0- | -976 | -0- | 38 | 1 | 3229 | 3 | Y | 285 | 287 | 0 | | | 64 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3545 | -0- | -733 | -0- | 36 | 1 | 3164 | 3 | Y | 314 | 319 | 0 | | | 59 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2885 | -0- | -615 | -0- | 46 | 1 | 2569 | 3 | Y | 245 | 242 | 0 | | | 62 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3338 | -0- | -413 | -0- | 27 | 1 | 2986 | 3 | Y | 295 | 292 | 0 | | | 65 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 65 |

BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 06/12/2011 TOTAL DEPTH 8296 PERF. 9140 - 14003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 279 | 1 | 400 | 3 | Y | 348 | 335 | 0 | | | 51 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 156 | 1 | 408 | 3 | Y | 380 | 391 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 418 | 9 | | | | | | | |
| 01 | 1473 | N | 1473 | -0- | -0- | -0- | 410 | 1 | 468 | 3 | Y | 539 | 513 | 0 | | | 66 |
| | | | | | | | 2 | 4 | 593 | 9 | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 66 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 95 | 1 | 955 | 3 | Y | 464 | 465 | 0 | | | 20 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 12 | 1938 | N | 1938 | -0- | -0- | -0- | 115 | 1 | 1141 | 3 | Y | 620 | 606 | 0 | | | 34 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 01 | 1392 | N | 1392 | -0- | -0- | -0- | 93 | 1 | 807 | 3 | Y | 447 | 462 | 0 | | | 19 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 0 | | | 14 |
| *03 | 1424 | N | 1424 | -0- | -0- | -0- | 118 | 1 | 801 | 3 | Y | 459 | 448 | 0 | | | 25 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 883 | N | 883 | -0- | -0- | -0- | 177 | 1 | 254 | 3 | Y | 411 | 395 | 0 | | | 59 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 59 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4082 | -0- | -1108 | -0- | 248 | 1 | 3049 | 3 | Y | 712 | 663 | 1 | | | 83 |
| | | | | | | | 2 | 4 | 783 | 9 | | | | | | | |
| 12 | 4836 | X | 4401 | -0- | -435 | -0- | 99 | 1 | 3404 | 3 | Y | 813 | 817 | 1 | | | 79 |
| | | | | | | | 4 | 4 | 894 | 9 | | | | | | | |
| 01 | 5363 | X | 4146 | -0- | -1217 | -0- | 45 | 1 | 3375 | 3 | Y | 657 | 681 | 1 | | | 55 |
| | | | | | | | 3 | 4 | 723 | 9 | | | | | | | |
| 02 | 4844 | X | 3050 | -0- | -1794 | -0- | 77 | 1 | 2388 | 3 | Y | 494 | 441 | 1 | | | 108 |
| | | | | | | | 42 | 4 | 543 | 9 | | | | | | | |
| *03 | 6676 | X | 6676 | -0- | -0- | -0- | 424 | 1 | 5259 | 3 | Y | 897 | 902 | 1 | | | 103 |
| | | | | | | | 6 | 4 | 987 | 9 | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 103 |

STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 7001 | -0- | -109 | -0- | 311 | 1 | 6495 | 3 | Y | 177 | 164 | 1 | | | 116 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 7347 | X | 7022 | -0- | -325 | -0- | 309 | 1 | 6480 | 3 | Y | 210 | 211 | 1 | | | 115 |
| | | | | | | | 2 | 4 | 231 | 9 | | | | | | | |
| 01 | 7347 | X | 7205 | -0- | -142 | -0- | 312 | 1 | 6641 | 3 | Y | 229 | 229 | 1 | | | 115 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 6636 | X | 4237 | -0- | -2399 | -0- | 196 | 1 | 3893 | 3 | Y | 131 | 147 | 1 | | | 99 |
| | | | | | | | 4 | 4 | 144 | 9 | | | | | | | |
| 03 | 7347 | X | 6094 | -0- | -1253 | -0- | 268 | 1 | 5646 | 3 | Y | 164 | 171 | 1 | | | 92 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 6990 | X | NO RPT | -0- | -6990 | -0- | | | | | Y | NO RPT | | | | | 92 |

BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3665 | -0- | -775 | -0- | 102 | 1 | 3201 | 3 | Y | 327 | 328 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 360 | 9 | | | | | | | |
| 12 | 4588 | X | 3679 | -0- | -909 | -0- | 37 | 1 | 3288 | 3 | Y | 321 | 322 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 353 | 9 | | | | | | | |
| 01 | 4588 | X | 3340 | -0- | -1248 | -0- | 30 | 1 | 2988 | 3 | Y | 292 | 288 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 321 | 9 | | | | | | | |
| 02 | 4004 | X | 2719 | -0- | -1285 | -0- | 40 | 1 | 2467 | 3 | Y | 189 | 194 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 208 | 9 | | | | | | | |
| *03 | 6184 | X | 6184 | -0- | -0- | -0- | 94 | 1 | 5797 | 3 | Y | 264 | 265 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 290 | 9 | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3964 | X | 3964 | -0- | -0- | -0- | 246 | 1 | 3031 | 3 | Y | 623 | 576 | 1 | | | 76 |
| | | | | | | | 2 | 4 | 685 | 9 | | | | | | | |
| 12 | 3999 | X | 3896 | -0- | -103 | -0- | 90 | 1 | 3108 | 3 | Y | 631 | 641 | 1 | | | 66 |
| | | | | | | | 4 | 4 | 694 | 9 | | | | | | | |
| 01 | 4652 | X | 4652 | -0- | -0- | -0- | 48 | 1 | 3669 | 3 | Y | 846 | 839 | 1 | | | 73 |
| | | | | | | | 4 | 4 | 931 | 9 | | | | | | | |
| 02 | 3612 | X | 3427 | -0- | -185 | -0- | 85 | 1 | 2641 | 3 | Y | 595 | 532 | 1 | | | 136 |
| | | | | | | | 46 | 4 | 655 | 9 | | | | | | | |
| *03 | 4480 | X | 4480 | -0- | -0- | -0- | 281 | 1 | 3480 | 3 | Y | 650 | 700 | 1 | | | 86 |
| | | | | | | | 4 | 4 | 715 | 9 | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 86 |

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | X | 595 | -0- | -185 | -0- | 13 | 1 | 545 | 3 | Y | 34 | 35 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 744 | X | 376 | -0- | -368 | -0- | 7 | 1 | 310 | 3 | Y | 54 | 52 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 588 | X | -0- | -0- | -588 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 620 | X | 598 | -0- | -22 | -0- | 11 | 1 | 543 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 43 | 9 | | | | | | | |
| 04 | 600 | X | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3175 | X | 3175 | -0- | -0- | -0- | 70 | 1 | 2925 | 3 | Y | 164 | 166 | 1 | | | 4 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2783 | -0- | -286 | -0- | 55 | 1 | 2558 | 3 | Y | 154 | 152 | 1 | | | 6 |
| | | | | | | | 1 | 4 | 169 | 9 | | | | | | | |
| 01 | 3069 | X | 1915 | -0- | -1154 | -0- | 35 | 1 | 1766 | 3 | Y | 102 | 106 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 112 | 9 | | | | | | | |
| 02 | 2772 | X | 2557 | -0- | -215 | -0- | 41 | 1 | 2360 | 3 | Y | 126 | 120 | 1 | | | 8 |
| | | | | | | | 17 | 4 | 139 | 9 | | | | | | | |
| *03 | 3581 | X | 3581 | -0- | -0- | -0- | 71 | 1 | 3215 | 3 | Y | 266 | 261 | 1 | | | 13 |
| | | | | | | | 2 | 4 | 293 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7253 | X | 7253 | -0- | -0- | -0- | 260 | 1 | 6098 | 3 | Y | 814 | 803 | 0 | | | 65 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 12 | 9583 | X | 9583 | -0- | -0- | -0- | 350 | 1 | 8308 | 3 | Y | 829 | 784 | 0 | | | 110 |
| | | | | | | | 13 | 4 | 912 | 9 | | | | | | | |
| 01 | 9273 | X | 9273 | -0- | -0- | -0- | 171 | 1 | 8283 | 3 | Y | 744 | 744 | 0 | | | 110 |
| | | | | | | | 1 | 4 | 818 | 9 | | | | | | | |
| 02 | 8114 | X | 8114 | -0- | -0- | -0- | 296 | 1 | 7125 | 3 | Y | 496 | 546 | 0 | | | 60 |
| | | | | | | | 147 | 4 | 546 | 9 | | | | | | | |
| *03 | 9340 | X | 9340 | -0- | -0- | -0- | 399 | 1 | 8194 | 3 | Y | 679 | 682 | 0 | | | 57 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 04 | 7470 | X | NO RPT | -0- | -7470 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 6072 | -0- | -768 | -0- | 221 | 1 | 5182 | 3 | Y | 608 | 600 | 0 | | | 77 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 12 | 6788 | X | 6788 | -0- | -0- | -0- | 241 | 1 | 5723 | 3 | Y | 741 | 700 | 0 | | | 118 |
| | | | | | | | 9 | 4 | 815 | 9 | | | | | | | |
| 01 | 6417 | X | 6177 | -0- | -240 | -0- | 110 | 1 | 5312 | 3 | Y | 686 | 685 | 0 | | | 119 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 02 | 5992 | X | 5703 | -0- | -289 | -0- | 201 | 1 | 4827 | 3 | Y | 524 | 578 | 0 | | | 65 |
| | | | | | | | 99 | 4 | 576 | 9 | | | | | | | |
| 03 | 6634 | X | 5891 | -0- | -743 | -0- | 240 | 1 | 4917 | 3 | Y | 667 | 670 | 0 | | | 62 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 62 |

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 291 | N | 291 | -0- | -0- | -0- | 90 | 1 | 46 | 3 | Y | 141 | 140 | 0 | | | 14 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 1038 | N | 1038 | -0- | -0- | -0- | 209 | 1 | 357 | 3 | Y | 427 | 422 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 470 | 9 | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 19 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1906 | N | 1906 | -0- | -0- | -0- | 369 | 1 | 987 | 3 | Y | 495 | 489 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 545 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12420 | X | 1 | -0- | -12419 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8711 | X | 162 | -0- | -8549 | -0- | 7 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 01 | 14235 | X | 14235 | -0- | -0- | -0- | 560 | 1 | 13004 | 3 | Y | 602 | 510 | 1 | | | 92 |
| | | | | | | | 9 | 4 | 662 | 9 | | | | | | | |
| 02 | 9297 | X | 9297 | -0- | -0- | -0- | 426 | 1 | 8636 | 3 | Y | 208 | 228 | 1 | | | 72 |
| | | | | | | | 6 | 4 | 229 | 9 | | | | | | | |
| *03 | 13746 | X | 13746 | -0- | -0- | -0- | 561 | 1 | 12903 | 3 | Y | 254 | 267 | 1 | | | 59 |
| | | | | | | | 3 | 4 | 279 | 9 | | | | | | | |
| 04 | 13770 | X | NO RPT | -0- | -13770 | -0- | | | | | Y | NO RPT | | | | | 59 |

WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 07/10/2011 TOTAL DEPTH 9064 PERF. 9202 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18202 | X | 18202 | -0- | -0- | -0- | 777 | 1 | 17138 | 3 | Y | 260 | 172 | 1 | | | 123 |
| | | | | | | | 1 | 4 | 286 | 9 | | | | | | | |
| 12 | 16461 | X | 16003 | -0- | -458 | -0- | 663 | 1 | 15125 | 3 | Y | 183 | 147 | 1 | | | 159 |
| | | | | | | | 14 | 4 | 201 | 9 | | | | | | | |
| 01 | 15593 | X | 13650 | -0- | -1943 | -0- | 557 | 1 | 12918 | 3 | Y | 152 | 262 | 1 | | | 49 |
| | | | | | | | 8 | 4 | 167 | 9 | | | | | | | |
| 02 | 14084 | X | 9634 | -0- | -4450 | -0- | 442 | 1 | 8963 | 3 | Y | 203 | 191 | 1 | | | 61 |
| | | | | | | | 6 | 4 | 223 | 9 | | | | | | | |
| 03 | 17422 | X | 10856 | -0- | -6566 | -0- | 444 | 1 | 10189 | 3 | Y | 201 | 214 | 1 | | | 48 |
| | | | | | | | 2 | 4 | 221 | 9 | | | | | | | |
| 04 | 16860 | X | NO RPT | -0- | -16860 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18096 | X | 18096 | -0- | -0- | -0- | 757 | 1 | 16714 | 3 | Y | 565 | 534 | 1 | | | 92 |
| | | | | | | | 3 | 4 | 622 | 9 | | | | | | | |
| 12 | 17081 | X | 14919 | -0- | -2162 | -0- | 620 | 1 | 13830 | 3 | Y | 422 | 458 | 1 | | | 56 |
| | | | | | | | 5 | 4 | 464 | 9 | | | | | | | |
| 01 | 17081 | X | 12421 | -0- | -4660 | -0- | 509 | 1 | 11692 | 3 | Y | 197 | 229 | 1 | | | 24 |
| | | | | | | | 3 | 4 | 217 | 9 | | | | | | | |
| 02 | 15428 | X | 11593 | -0- | -3835 | -0- | 506 | 1 | 10905 | 3 | Y | 149 | 152 | 1 | | | 21 |
| | | | | | | | 18 | 4 | 164 | 9 | | | | | | | |
| 03 | 17081 | X | 15228 | -0- | -1853 | -0- | 644 | 1 | 14534 | 3 | Y | 45 | 64 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 16530 | X | NO RPT | -0- | -16530 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2040 | X | 1706 | -0- | -334 | -0- | 46 | 1 | 1416 | 3 | Y | 220 | 221 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 242 | 9 | | | | | | | |
| 12 | 2108 | X | 1526 | -0- | -582 | -0- | 35 | 1 | 1271 | 3 | Y | 197 | 199 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 217 | 9 | | | | | | | |
| 01 | 3100 | N | 3283 | -0- | 183 | 183 | 77 | 1 | 2844 | 3 | Y | 321 | 324 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 353 | 9 | | | | | | | |
| 02 | 1718 | N | 1535 | -0- | -183 | -0- | 33 | 1 | 1213 | 3 | Y | 248 | 249 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 273 | 9 | | | | | | | |
| *03 | 3100 | N | 3421 | -0- | 321 | 321 | 67 | 1 | 2844 | 3 | Y | 464 | 461 | 0 | | | 11 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3620 | X | 3620 | -0- | -0- | -0- | 92 | 1 | 2835 | 3 | Y | 625 | 625 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 688 | 9 | | | | | | | |
| 12 | 3565 | X | 3139 | -0- | -426 | -0- | 66 | 1 | 2397 | 3 | Y | 610 | 615 | 0 | | | 33 |
| | | | | | | | 5 | 4 | 671 | 9 | | | | | | | |
| 01 | 4631 | X | 4631 | -0- | -0- | -0- | 103 | 1 | 3849 | 3 | Y | 605 | 612 | 0 | | | 26 |
| | | | | | | | 13 | 4 | 666 | 9 | | | | | | | |
| 02 | 3220 | X | 2728 | -0- | -492 | -0- | 56 | 1 | 2055 | 3 | Y | 536 | 538 | 0 | | | 24 |
| | | | | | | | 27 | 4 | 590 | 9 | | | | | | | |
| *03 | 3628 | X | 3628 | -0- | -0- | -0- | 67 | 1 | 2835 | 3 | Y | 660 | 658 | 0 | | | 26 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 | X | 2482 | -0- | -218 | -0- | 63 | 1 | 1925 | 3 | Y | 446 | 445 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 491 | 9 | | | | | | | |
| 12 | 2728 | X | 2465 | -0- | -263 | -0- | 46 | 1 | 1698 | 3 | Y | 652 | 653 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 717 | 9 | | | | | | | |
| 01 | 3883 | X | 3883 | -0- | -0- | -0- | 86 | 1 | 3173 | 3 | Y | 558 | 562 | 0 | | | 19 |
| | | | | | | | 10 | 4 | 614 | 9 | | | | | | | |
| 02 | 2212 | X | 2107 | -0- | -105 | -0- | 46 | 1 | 1706 | 3 | Y | 302 | 304 | 0 | | | 17 |
| | | | | | | | 23 | 4 | 332 | 9 | | | | | | | |
| *03 | 3527 | X | 3527 | -0- | -0- | -0- | 72 | 1 | 3042 | 3 | Y | 375 | 374 | 0 | | | 18 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5685 | X | 5685 | -0- | -0- | -0- | 477 | 1 | 4182 | 3 | Y | 933 | 1058 | 1 | | | 174 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 12 | 6293 | X | 5740 | -0- | -553 | -0- | 487 | 1 | 4097 | 3 | Y | 1051 | 903 | 1 | | | 322 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| 01 | 6427 | X | 6427 | -0- | -0- | -0- | 535 | 1 | 4764 | 3 | Y | 1025 | 1028 | 1 | | | 319 |
| | | | | | | | 1128 | 9 | | | | | | | | | |
| 02 | 4676 | X | 2757 | -0- | -1919 | -0- | 144 | 1 | 1984 | 3 | Y | 572 | 721 | 1 | | | 170 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| *03 | 6453 | X | 6453 | -0- | -0- | -0- | 501 | 1 | 4791 | 3 | Y | 1055 | 1082 | 1 | | | 143 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 143 |

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF.10046 - 14562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 15535 | -0- | -2945 | -0- | 665 | 1 | 14643 | 3 | Y | 206 | 147 | 1 | | | 103 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 17918 | X | 15787 | -0- | -2131 | -0- | 654 | 1 | 14915 | 3 | Y | 185 | 139 | 1 | | | 149 |
| | | | | | | | 14 | 4 | 204 | 9 | | | | | | | |
| 01 | 17422 | X | 15351 | -0- | -2071 | -0- | 625 | 1 | 14507 | 3 | Y | 190 | 287 | 1 | | | 52 |
| | | | | | | | 10 | 4 | 209 | 9 | | | | | | | |
| 02 | 15064 | X | 10949 | -0- | -4115 | -0- | 504 | 1 | 10211 | 3 | Y | 206 | 196 | 1 | | | 62 |
| | | | | | | | 7 | 4 | 227 | 9 | | | | | | | |
| *03 | 20119 | X | 20119 | -0- | -0- | -0- | 824 | 1 | 18959 | 3 | Y | 301 | 297 | 1 | | | 66 |
| | | | | | | | 5 | 4 | 331 | 9 | | | | | | | |
| 04 | 15540 | X | NO RPT | -0- | -15540 | -0- | | | | | Y | NO RPT | | | | | 66 |

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3840 | X | 3475 | -0- | -365 | -0- | 1883 | 1 | 977 | 3 | Y | 552 | 547 | 0 | | | 19 |
| | | | | | | | 8 | 4 | 607 | 9 | | | | | | | |
| 12 | 3968 | X | 3257 | -0- | -711 | -0- | 1012 | 1 | 1724 | 3 | Y | 465 | 466 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 512 | 9 | | | | | | | |
| 01 | 3844 | X | 3241 | -0- | -603 | -0- | 1269 | 1 | 1143 | 3 | Y | 752 | 747 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 827 | 9 | | | | | | | |
| 02 | 4541 | X | 4541 | -0- | -0- | -0- | 1779 | 1 | 2174 | 3 | Y | 451 | 453 | 0 | | | 21 |
| | | | | | | | 92 | 4 | 496 | 9 | | | | | | | |
| *03 | 4785 | X | 4785 | -0- | -0- | -0- | 1070 | 1 | 2863 | 3 | Y | 763 | 767 | 0 | | | 17 |
| | | | | | | | 13 | 4 | 839 | 9 | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 2788 | -0- | -1142 | -0- | 80 | 1 | 2408 | 3 | Y | 273 | 275 | 0 | | | 44 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 4061 | X | 2878 | -0- | -1183 | -0- | 34 | 1 | 2423 | 3 | Y | 383 | 379 | 0 | | | 48 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3081 | -0- | -887 | -0- | 34 | 1 | 2571 | 3 | Y | 433 | 443 | 0 | | | 38 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2038 | -0- | -1182 | -0- | 52 | 1 | 1818 | 3 | Y | 139 | 145 | 0 | | | 32 |
| | | | | | | | 15 | 4 | 153 | 9 | | | | | | | |
| *03 | 3291 | X | 3291 | -0- | -0- | -0- | 88 | 1 | 2693 | 3 | Y | 464 | 465 | 0 | | | 31 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 10948 | -0- | -392 | -0- | 488 | 1 | 10182 | 3 | Y | 253 | 232 | 1 | | | 245 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 12 | 11718 | X | 10669 | -0- | -1049 | -0- | 469 | 1 | 9859 | 3 | Y | 307 | 308 | 1 | | | 244 |
| | | | | | | | 3 | 4 | 338 | 9 | | | | | | | |
| 01 | 10571 | X | 6148 | -0- | -4423 | -0- | 268 | 1 | 5698 | 3 | Y | 165 | 187 | 1 | | | 222 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 9548 | X | 5211 | -0- | -4337 | -0- | 242 | 1 | 4802 | 3 | Y | 147 | 157 | 1 | | | 212 |
| | | | | | | | 5 | 4 | 162 | 9 | | | | | | | |
| 03 | 10571 | X | 9079 | -0- | -1492 | -0- | 400 | 1 | 8451 | 3 | Y | 206 | 211 | 1 | | | 207 |
| | | | | | | | 1 | 4 | 227 | 9 | | | | | | | |
| 04 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | Y | NO RPT | | | | | 207 |

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 4078 | -0- | -152 | -0- | 45 | 1 | 3743 | 3 | Y | 264 | 263 | 0 | | | 63 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3748 | -0- | -623 | -0- | 41 | 1 | 3439 | 3 | Y | 244 | 247 | 0 | | | 60 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3816 | -0- | -338 | -0- | 40 | 1 | 3534 | 3 | Y | 220 | 227 | 0 | | | 53 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3611 | -0- | -141 | -0- | 59 | 1 | 3289 | 3 | Y | 239 | 232 | 0 | | | 60 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 03 | 4154 | X | 3948 | -0- | -206 | -0- | 32 | 1 | 3635 | 3 | Y | 255 | 254 | 0 | | | 61 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 61 |

BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2216 | N | 2216 | -0- | -0- | -0- | 187 | 1 | 1895 | 3 | Y | 122 | 113 | 0 | | | 26 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 2395 | N | 2395 | -0- | -0- | -0- | 82 | 1 | 2113 | 3 | Y | 169 | 166 | 0 | | | 29 |
| | | | | | | | 14 | 4 | 186 | 9 | | | | | | | |
| 01 | 2307 | N | 2307 | -0- | -0- | -0- | 29 | 1 | 2070 | 3 | Y | 189 | 169 | 0 | | | 49 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 45 | 1 | 1736 | 3 | Y | 104 | 134 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 114 | 9 | | | | | | | |
| *03 | 2017 | N | 2017 | -0- | -0- | -0- | 171 | 1 | 1746 | 3 | Y | 91 | 98 | 0 | | | 12 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 2220 | N | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 12 |

ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 137 | 1 | 810 | 3 | Y | 218 | 215 | 0 | | | 68 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 1345 | N | 1345 | -0- | -0- | -0- | 170 | 1 | 926 | 3 | Y | 225 | 226 | 0 | | | 67 |
| | | | | | | | 1 | 4 | 248 | 9 | | | | | | | |
| 01 | 1673 | N | 1673 | -0- | -0- | -0- | 400 | 1 | 1021 | 3 | Y | 229 | 228 | 0 | | | 68 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 1809 | N | 1809 | -0- | -0- | -0- | 507 | 1 | 1111 | 3 | Y | 158 | 174 | 0 | | | 52 |
| | | | | | | | 17 | 4 | 174 | 9 | | | | | | | |
| *03 | 1422 | N | 1422 | -0- | -0- | -0- | 412 | 1 | 862 | 3 | Y | 134 | 137 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 147 | 9 | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 49 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1030 | N | 1030 | -0- | -0- | -0- | 111 | 1 | 660 | 3 | Y | 235 | 232 | 0 | | | 22 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 1297 | N | 1297 | -0- | -0- | -0- | 151 | 1 | 824 | 3 | Y | 292 | 289 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 321 | 9 | | | | | | | |
| 01 | 1440 | N | 1440 | -0- | -0- | -0- | 304 | 1 | 777 | 3 | Y | 326 | 320 | 0 | | | 31 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 273 | 1 | 598 | 3 | Y | 194 | 206 | 0 | | | 19 |
| | | | | | | | 9 | 4 | 213 | 9 | | | | | | | |
| *03 | 1362 | N | 1362 | -0- | -0- | -0- | 352 | 1 | 738 | 3 | Y | 246 | 242 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 271 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9886 | X | 9886 | -0- | -0- | -0- | 64 | 1 | 8809 | 3 | Y | 920 | 922 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 1012 | 9 | | | | | | | |
| 12 | 10029 | X | 10029 | -0- | -0- | -0- | 54 | 1 | 8945 | 3 | Y | 935 | 944 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 1029 | 9 | | | | | | | |
| 01 | 10030 | X | 10030 | -0- | -0- | -0- | 41 | 1 | 8973 | 3 | Y | 923 | 914 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 1015 | 9 | | | | | | | |
| 02 | 8260 | X | 8260 | -0- | -0- | -0- | 38 | 1 | 7511 | 3 | Y | 634 | 657 | 0 | | | 36 |
| | | | | | | | 14 | 4 | 697 | 9 | | | | | | | |
| *03 | 9257 | X | 9257 | -0- | -0- | -0- | 41 | 1 | 8317 | 3 | Y | 812 | 812 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 893 | 9 | | | | | | | |
| 04 | 8790 | X | NO RPT | -0- | -8790 | -0- | | | | | Y | NO RPT | | | | | 36 |

WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6002 | X | 189 | -0- | -5813 | -0- | 8 | 1 | 169 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 86 | X | 86 | -0- | -0- | -0- | 4 | 1 | 82 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 3224 | X | 228 | -0- | -2996 | -0- | 9 | 1 | 201 | 3 | Y | 16 | 13 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 756 | X | -0- | -0- | -756 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 186 | X | 21 | -0- | -165 | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | X | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2108 | N | 2108 | -0- | -0- | -0- | 208 | 1 | 1236 | 3 | Y | 604 | 586 | 0 | | | 67 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 12 | 1993 | N | 1993 | -0- | -0- | -0- | 215 | 1 | 1170 | 3 | Y | 552 | 557 | 0 | | | 62 |
| | | | | | | | 1 | 4 | 607 | 9 | | | | | | | |
| 01 | 2824 | N | 2824 | -0- | -0- | -0- | 599 | 1 | 1528 | 3 | Y | 634 | 622 | 0 | | | 74 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 403 | 1 | 883 | 3 | Y | 381 | 407 | 0 | | | 48 |
| | | | | | | | 14 | 4 | 419 | 9 | | | | | | | |
| *03 | 2092 | N | 2092 | -0- | -0- | -0- | 508 | 1 | 1062 | 3 | Y | 474 | 469 | 0 | | | 53 |
| | | | | | | | 1 | 4 | 521 | 9 | | | | | | | |
| 04 | 2550 | N | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 53 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6565 | X | 6565 | -0- | -0- | -0- | 289 | 1 | 6032 | 3 | Y | 222 | 203 | 1 | | | 101 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 6692 | X | 6692 | -0- | -0- | -0- | 292 | 1 | 6139 | 3 | Y | 235 | 241 | 1 | | | 95 |
| | | | | | | | 2 | 4 | 259 | 9 | | | | | | | |
| 01 | 6931 | X | 6931 | -0- | -0- | -0- | 298 | 1 | 6358 | 3 | Y | 250 | 252 | 1 | | | 93 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 02 | 5936 | X | 4400 | -0- | -1536 | -0- | 202 | 1 | 4003 | 3 | Y | 174 | 190 | 1 | | | 77 |
| | | | | | | | 4 | 4 | 191 | 9 | | | | | | | |
| *03 | 7093 | X | 7093 | -0- | -0- | -0- | 309 | 1 | 6511 | 3 | Y | 248 | 254 | 1 | | | 71 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 71 |

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5171 | X | 5171 | -0- | -0- | -0- | 330 | 1 | 4056 | 3 | Y | 711 | 656 | 1 | | | 85 |
| | | | | | | | 3 | 4 | 782 | 9 | | | | | | | |
| 12 | 4268 | X | 4268 | -0- | -0- | -0- | 100 | 1 | 3439 | 3 | Y | 659 | 677 | 1 | | | 67 |
| | | | | | | | 4 | 4 | 725 | 9 | | | | | | | |
| 01 | 4092 | X | 3180 | -0- | -912 | -0- | 33 | 1 | 2554 | 3 | Y | 536 | 557 | 1 | | | 46 |
| | | | | | | | 3 | 4 | 590 | 9 | | | | | | | |
| 02 | 3696 | X | 2852 | -0- | -844 | -0- | 70 | 1 | 2201 | 3 | Y | 493 | 431 | 1 | | | 108 |
| | | | | | | | 39 | 4 | 542 | 9 | | | | | | | |
| *03 | 4444 | X | 4444 | -0- | -0- | -0- | 272 | 1 | 3375 | 3 | Y | 721 | 742 | 1 | | | 87 |
| | | | | | | | 4 | 4 | 793 | 9 | | | | | | | |
| 04 | 3960 | X | NO RPT | -0- | -3960 | -0- | | | | | Y | NO RPT | | | | | 87 |

BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 5393 | -0- | -157 | -0- | 358 | 1 | 4402 | 3 | Y | 573 | 532 | 1 | | | 78 |
| | | | | | | | 3 | 4 | 630 | 9 | | | | | | | |
| 12 | 5828 | X | 5048 | -0- | -780 | -0- | 126 | 1 | 4368 | 3 | Y | 498 | 515 | 1 | | | 61 |
| | | | | | | | 6 | 4 | 548 | 9 | | | | | | | |
| 01 | 5828 | X | 5246 | -0- | -582 | -0- | 60 | 1 | 4595 | 3 | Y | 533 | 539 | 1 | | | 55 |
| | | | | | | | 5 | 4 | 586 | 9 | | | | | | | |
| 02 | 5376 | X | 4456 | -0- | -920 | -0- | 122 | 1 | 3793 | 3 | Y | 432 | 382 | 1 | | | 105 |
| | | | | | | | 66 | 4 | 475 | 9 | | | | | | | |
| 03 | 5952 | X | 5725 | -0- | -227 | -0- | 381 | 1 | 4716 | 3 | Y | 566 | 592 | 1 | | | 79 |
| | | | | | | | 5 | 4 | 623 | 9 | | | | | | | |
| 04 | 5400 | X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 79 |

BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 3106 | -0- | -44 | -0- | 197 | 1 | 2423 | 3 | Y | 440 | 411 | 1 | | | 46 |
| | | | | | | | 2 | 4 | 484 | 9 | | | | | | | |
| 12 | 3255 | X | 2335 | -0- | -920 | -0- | 55 | 1 | 1916 | 3 | Y | 328 | 346 | 1 | | | 28 |
| | | | | | | | 3 | 4 | 361 | 9 | | | | | | | |
| 01 | 3255 | X | 2650 | -0- | -605 | -0- | 30 | 1 | 2213 | 3 | Y | 368 | 372 | 1 | | | 24 |
| | | | | | | | 2 | 4 | 405 | 9 | | | | | | | |
| 02 | 2952 | X | 2952 | -0- | -0- | -0- | 79 | 1 | 2427 | 3 | Y | 367 | 318 | 1 | | | 73 |
| | | | | | | | 42 | 4 | 404 | 9 | | | | | | | |
| *03 | 3425 | X | 3425 | -0- | -0- | -0- | 224 | 1 | 2771 | 3 | Y | 388 | 419 | 1 | | | 42 |
| | | | | | | | 3 | 4 | 427 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 2704 | -0- | -746 | -0- | 132 | 1 | 2239 | 3 | Y | 303 | 301 | 0 | | | 24 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 3565 | X | 2593 | -0- | -972 | -0- | 117 | 1 | 2176 | 3 | Y | 273 | 269 | 0 | | | 28 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 01 | 3379 | X | 3019 | -0- | -360 | -0- | 149 | 1 | 2463 | 3 | Y | 370 | 373 | 0 | | | 25 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 2852 | X | 2852 | -0- | -0- | -0- | 117 | 1 | 2273 | 3 | Y | 391 | 390 | 0 | | | 26 |
| | | | | | | | 32 | 4 | 430 | 9 | | | | | | | |
| *03 | 2873 | X | 2873 | -0- | -0- | -0- | 124 | 1 | 2374 | 3 | Y | 341 | 343 | 0 | | | 24 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2206 | X | 2206 | -0- | -0- | -0- | 181 | 1 | 1828 | 3 | Y | 179 | 167 | 0 | | | 38 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1542 | -0- | -318 | -0- | 52 | 1 | 1331 | 3 | Y | 136 | 147 | 0 | | | 27 |
| | | | | | | | 9 | 4 | 150 | 9 | | | | | | | |
| 01 | 1885 | X | 1885 | -0- | -0- | -0- | 23 | 1 | 1655 | 3 | Y | 188 | 165 | 0 | | | 50 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 1806 | X | 1806 | -0- | -0- | -0- | 39 | 1 | 1540 | 3 | Y | 202 | 218 | 0 | | | 34 |
| | | | | | | | 5 | 4 | 222 | 9 | | | | | | | |
| 03 | 1860 | X | 1788 | -0- | -72 | -0- | 143 | 1 | 1460 | 3 | Y | 168 | 177 | 0 | | | 25 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 04 | 1800 | X | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 25 |

CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 08/17/2011 TOTAL DEPTH 5823 PERF. 6380 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 118 | -0- | 118 | 118 | 67 | 3 | 51 | 9 | N | 46 | | | | | 182 |
| 12 | T. A. | | 15 | -0- | 15 | 133 | 15 | 3 | | | N | -0- | | | | | 182 |
| 01 | T. A. | | 42 | -0- | 42 | 175 | 5 | 3 | 37 | 9 | N | 34 | | | | | 216 |
| 02 | T. A. | | 58 | -0- | 58 | 233 | 19 | 3 | 39 | 9 | N | 35 | | | | | 251 |
| *03 | 233 | X | -0- | -0- | -233 | -0- | | | | | N | 5 | | | | | 256 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 256 |

BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3355 | X | 3355 | -0- | -0- | -0- | 214 | 1 | 2630 | 3 | Y | 463 | 432 | 1 | | | 61 |
| | | | | | | | 2 | 4 | 509 | 9 | | | | | | | |
| 12 | 3441 | X | 3425 | -0- | -16 | -0- | 80 | 1 | 2772 | 3 | Y | 517 | 521 | 1 | | | 57 |
| | | | | | | | 4 | 4 | 569 | 9 | | | | | | | |
| 01 | 3689 | X | 3329 | -0- | -360 | -0- | 36 | 1 | 2733 | 3 | Y | 506 | 514 | 1 | | | 49 |
| | | | | | | | 3 | 4 | 557 | 9 | | | | | | | |
| 02 | 3332 | X | 3297 | -0- | -35 | -0- | 84 | 1 | 2624 | 3 | Y | 494 | 429 | 1 | | | 114 |
| | | | | | | | 46 | 4 | 543 | 9 | | | | | | | |
| 03 | 3472 | X | 3019 | -0- | -453 | -0- | 196 | 1 | 2436 | 3 | Y | 349 | 408 | 1 | | | 55 |
| | | | | | | | 3 | 4 | 384 | 9 | | | | | | | |
| 04 | 3360 | X | NO RPT | -0- | -3360 | -0- | | | | | Y | NO RPT | | | | | 55 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1759 | N | 1759 | -0- | -0- | -0- | 181 | 1 | 1074 | 3 | Y | 458 | 449 | 0 | | | 126 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 12 | 1959 | N | 1959 | -0- | -0- | -0- | 218 | 1 | 1187 | 3 | Y | 503 | 501 | 0 | | | 128 |
| | | | | | | | 1 | 4 | 553 | 9 | | | | | | | |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 283 | 1 | 723 | 3 | Y | 387 | 392 | 0 | | | 123 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 101 | 1 | 220 | 3 | Y | 85 | 124 | 0 | | | 84 |
| | | | | | | | 3 | 4 | 94 | 9 | | | | | | | |
| *03 | 2168 | N | 2168 | -0- | -0- | -0- | 544 | 1 | 1138 | 3 | Y | 441 | 422 | 0 | | | 103 |
| | | | | | | | 1 | 4 | 485 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 103 |

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6510 | X | 6483 | -0- | -27 | -0- | 233 | 1 | 5473 | 3 | Y | 706 | 698 | 0 | | | 84 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 12 | 6603 | X | 5017 | -0- | -1586 | -0- | 174 | 1 | 4151 | 3 | Y | 623 | 591 | 0 | | | 116 |
| | | | | | | | 7 | 4 | 685 | 9 | | | | | | | |
| 01 | 6665 | X | 5421 | -0- | -1244 | -0- | 94 | 1 | 4504 | 3 | Y | 748 | 746 | 0 | | | 118 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 02 | 6020 | X | 4841 | -0- | -1179 | -0- | 164 | 1 | 3937 | 3 | Y | 599 | 658 | 0 | | | 59 |
| | | | | | | | 81 | 4 | 659 | 9 | | | | | | | |
| 03 | 6696 | X | 4873 | -0- | -1823 | -0- | 190 | 1 | 3909 | 3 | Y | 704 | 709 | 0 | | | 54 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 54 |

BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 3647 | -0- | -1753 | -0- | 2083 | 1 | 1080 | 3 | Y | 432 | 427 | 0 | | | 17 |
| | | | | | | | 9 | 4 | 475 | 9 | | | | | | | |
| 12 | 5580 | X | 2846 | -0- | -2734 | -0- | 928 | 1 | 1582 | 3 | Y | 297 | 300 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 327 | 9 | | | | | | | |
| 01 | 3297 | X | 3297 | -0- | -0- | -0- | 1463 | 1 | 1317 | 3 | Y | 468 | 466 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 515 | 9 | | | | | | | |
| 02 | 1792 | X | 587 | -0- | -1205 | -0- | 217 | 1 | 264 | 3 | Y | 86 | 92 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 95 | 9 | | | | | | | |
| *03 | 2097 | X | 2097 | -0- | -0- | -0- | 407 | 1 | 1089 | 3 | Y | 542 | 540 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 596 | 9 | | | | | | | |
| 04 | 1920 | X | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8497 | X | 8497 | -0- | -0- | -0- | 589 | 1 | 7246 | 3 | Y | 597 | 556 | 1 | | | 72 |
| | | | | | | | 5 | 4 | 657 | 9 | | | | | | | |
| 12 | 7506 | X | 7506 | -0- | -0- | -0- | 191 | 1 | 6602 | 3 | Y | 640 | 649 | 1 | | | 63 |
| | | | | | | | 9 | 4 | 704 | 9 | | | | | | | |
| 01 | 6297 | X | 6297 | -0- | -0- | -0- | 74 | 1 | 5650 | 3 | Y | 515 | 536 | 1 | | | 42 |
| | | | | | | | 6 | 4 | 567 | 9 | | | | | | | |
| 02 | 2518 | X | 2518 | -0- | -0- | -0- | 71 | 1 | 2192 | 3 | Y | 197 | 193 | 1 | | | 46 |
| | | | | | | | 38 | 4 | 217 | 9 | | | | | | | |
| *03 | 8686 | X | 8686 | -0- | -0- | -0- | 596 | 1 | 7385 | 3 | Y | 634 | 610 | 1 | | | 70 |
| | | | | | | | 8 | 4 | 697 | 9 | | | | | | | |
| 04 | 960 | X | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 70 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3177 | -0- | -513 | -0- | 204 | 1 | 2506 | 3 | Y | 423 | 396 | 1 | | | 50 |
| | | | | | | | 2 | 4 | 465 | 9 | | | | | | | |
| 12 | 4166 | X | 4166 | -0- | -0- | -0- | 100 | 1 | 3421 | 3 | Y | 583 | 577 | 1 | | | 56 |
| | | | | | | | 4 | 4 | 641 | 9 | | | | | | | |
| 01 | 4185 | X | 3777 | -0- | -408 | -0- | 43 | 1 | 3208 | 3 | Y | 475 | 492 | 1 | | | 39 |
| | | | | | | | 3 | 4 | 523 | 9 | | | | | | | |
| 02 | 3780 | X | 2880 | -0- | -900 | -0- | 76 | 1 | 2347 | 3 | Y | 378 | 335 | 1 | | | 82 |
| | | | | | | | 41 | 4 | 416 | 9 | | | | | | | |
| 03 | 4185 | X | 3897 | -0- | -288 | -0- | 251 | 1 | 3116 | 3 | Y | 478 | 502 | 1 | | | 58 |
| | | | | | | | 4 | 4 | 526 | 9 | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 58 |

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 5017 | -0- | -593 | -0- | 331 | 1 | 4076 | 3 | Y | 552 | 512 | 1 | | | 64 |
| | | | | | | | 3 | 4 | 607 | 9 | | | | | | | |
| 12 | 5456 | X | 4911 | -0- | -545 | -0- | 121 | 1 | 4167 | 3 | Y | 562 | 572 | 1 | | | 54 |
| | | | | | | | 5 | 4 | 618 | 9 | | | | | | | |
| 01 | 6293 | X | 5112 | -0- | -1181 | -0- | 59 | 1 | 4421 | 3 | Y | 571 | 579 | 1 | | | 46 |
| | | | | | | | 4 | 4 | 628 | 9 | | | | | | | |
| 02 | 5684 | X | 4313 | -0- | -1371 | -0- | 118 | 1 | 3693 | 3 | Y | 397 | 356 | 1 | | | 87 |
| | | | | | | | 65 | 4 | 437 | 9 | | | | | | | |
| 03 | 5332 | X | 5252 | -0- | -80 | -0- | 358 | 1 | 4440 | 3 | Y | 408 | 445 | 1 | | | 50 |
| | | | | | | | 5 | 4 | 449 | 9 | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 50 |

BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 4131 | -0- | -1689 | -0- | 305 | 1 | 3265 | 3 | Y | 510 | 509 | 0 | | | 51 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4511 | -0- | -976 | -0- | 198 | 1 | 3519 | 3 | Y | 535 | 535 | 0 | | | 51 |
| | | | | | | | 205 | 4 | 589 | 9 | | | | | | | |
| 01 | 5487 | X | 4240 | -0- | -1247 | -0- | 276 | 1 | 3316 | 3 | Y | 583 | 581 | 0 | | | 53 |
| | | | | | | | 7 | 4 | 641 | 9 | | | | | | | |
| 02 | 4648 | X | 3445 | -0- | -1203 | -0- | 164 | 1 | 2774 | 3 | Y | 458 | 446 | 0 | | | 65 |
| | | | | | | | 3 | 4 | 504 | 9 | | | | | | | |
| *03 | 4486 | X | 4486 | -0- | -0- | -0- | 219 | 1 | 3695 | 3 | Y | 514 | 546 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 565 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 33 |

BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 3864 | -0- | -1506 | -0- | 294 | 1 | 3141 | 3 | Y | 390 | 389 | 0 | | | 34 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 12 | 5363 | X | 3658 | -0- | -1705 | -0- | 165 | 1 | 2943 | 3 | Y | 344 | 344 | 0 | | | 34 |
| | | | | | | | 172 | 4 | 378 | 9 | | | | | | | |
| 01 | 5208 | X | 4081 | -0- | -1127 | -0- | 279 | 1 | 3351 | 3 | Y | 404 | 402 | 0 | | | 36 |
| | | | | | | | 7 | 4 | 444 | 9 | | | | | | | |
| 02 | 4368 | X | 3562 | -0- | -806 | -0- | 177 | 1 | 2999 | 3 | Y | 347 | 337 | 0 | | | 46 |
| | | | | | | | 4 | 4 | 382 | 9 | | | | | | | |
| *03 | 4866 | X | 4866 | -0- | -0- | -0- | 247 | 1 | 4164 | 3 | Y | 407 | 430 | 0 | | | 23 |
| | | | | | | | 7 | 4 | 448 | 9 | | | | | | | |
| 04 | 3960 | X | NO RPT | -0- | -3960 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7620 | X | 5102 | -0- | -2518 | -0- | 402 | 1 | 4305 | 3 | Y | 358 | 357 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 394 | 9 | | | | | | | |
| 12 | 7533 | X | 5460 | -0- | -2073 | -0- | 255 | 1 | 4545 | 3 | Y | 359 | 358 | 0 | | | 26 |
| | | | | | | | 265 | 4 | 395 | 9 | | | | | | | |
| 01 | 7223 | X | 5290 | -0- | -1933 | -0- | 373 | 1 | 4473 | 3 | Y | 395 | 392 | 0 | | | 29 |
| | | | | | | | 9 | 4 | 435 | 9 | | | | | | | |
| 02 | 5936 | X | 4470 | -0- | -1466 | -0- | 228 | 1 | 3860 | 3 | Y | 343 | 334 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 377 | 9 | | | | | | | |
| *03 | 6442 | X | 6442 | -0- | -0- | -0- | 334 | 1 | 5632 | 3 | Y | 424 | 443 | 0 | | | 19 |
| | | | | | | | 10 | 4 | 466 | 9 | | | | | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 679 | X | 679 | -0- | -0- | -0- | 32 | 1 | 547 | 3 | Y | 91 | 91 | 0 | | | -0- |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 958 | X | 958 | -0- | -0- | -0- | 42 | 1 | 792 | 3 | Y | 113 | 111 | 0 | | | 2 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 1130 | X | 1130 | -0- | -0- | -0- | 55 | 1 | 910 | 3 | Y | 150 | 150 | 0 | | | 2 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 02 | 952 | X | 662 | -0- | -290 | -0- | 26 | 1 | 504 | 3 | Y | 114 | 114 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 125 | 9 | | | | | | | |
| *03 | 1250 | X | 1250 | -0- | -0- | -0- | 57 | 1 | 1090 | 3 | Y | 94 | 94 | 0 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 04 | 1080 | X | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 10/24/2011 TOTAL DEPTH 7691 PERF. 8288 - 13245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 30 | 1 | 502 | 3 | Y | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 21 | 1 | 404 | 3 | Y | 80 | 79 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 88 | 9 | | | | | | | |
| *03 | 1328 | N | 1328 | -0- | -0- | -0- | 57 | 1 | 1098 | 3 | Y | 157 | 158 | 0 | | | -0- |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 327 | N | 327 | -0- | -0- | -0- | 184 | 3 | 143 | 9 | N | 130 | | | | | 376 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 267 | 3 | 94 | 9 | N | 85 | 367 | 1 | | | 94 |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 6 | 3 | 11 | 9 | N | 10 | | | | | 104 |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 14 | 3 | 140 | 9 | N | 127 | | | | | 231 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 36 | 3 | 121 | 9 | N | 110 | 170 | 1 | | | 171 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 171 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 | X | 5023 | -0- | -617 | -0- | 136<br>778 | 1<br>9 | 4109 | 3 | Y | 707 | 698 | 0 | | | 93 |
| 12 | 5828 | X | 4823 | -0- | -1005 | -0- | 58<br>685 | 1<br>9 | 4080 | 3 | Y | 623 | 628 | 0 | | | 88 |
| 01 | 5642 | X | 4765 | -0- | -877 | -0- | 53<br>688 | 1<br>9 | 4024 | 3 | Y | 625 | 642 | 0 | | | 71 |
| 02 | 4816 | X | 3801 | -0- | -1015 | -0- | 98<br>28 | 1<br>4 | 3454<br>221 | 3<br>9 | Y | 201 | 210 | 0 | | | 62 |
| 03 | 5332 | X | 4787 | -0- | -545 | -0- | 130<br>685 | 1<br>9 | 3972 | 3 | Y | 623 | 625 | 0 | | | 60 |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 60 |

BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4993 | X | 4993 | -0- | -0- | -0- | 136<br>765 | 1<br>9 | 4092 | 3 | Y | 695 | 674 | 0 | | | 62 |
| 12 | 5419 | X | 5419 | -0- | -0- | -0- | 65<br>706 | 1<br>9 | 4648 | 3 | Y | 642 | 645 | 0 | | | 59 |
| 01 | 5214 | X | 5214 | -0- | -0- | -0- | 60<br>561 | 1<br>9 | 4593 | 3 | Y | 510 | 527 | 0 | | | 42 |
| 02 | 5304 | X | 5304 | -0- | -0- | -0- | 140<br>40 | 1<br>4 | 4920<br>204 | 3<br>9 | Y | 185 | 191 | 0 | | | 36 |
| *03 | 5183 | X | 5183 | -0- | -0- | -0- | 149<br>484 | 1<br>9 | 4550 | 3 | Y | 440 | 443 | 0 | | | 33 |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5392 | X | 5392 | -0- | -0- | -0- | 149<br>752 | 1<br>9 | 4491 | 3 | Y | 684 | 673 | 0 | | | 69 |
| 12 | 5365 | X | 5365 | -0- | -0- | -0- | 64<br>759 | 1<br>9 | 4542 | 3 | Y | 690 | 690 | 0 | | | 69 |
| 01 | 5394 | X | 5208 | -0- | -186 | -0- | 58<br>762 | 1<br>9 | 4388 | 3 | Y | 693 | 710 | 0 | | | 52 |
| 02 | 4872 | X | 4169 | -0- | -703 | -0- | 107<br>31 | 1<br>4 | 3769<br>262 | 3<br>9 | Y | 238 | 246 | 0 | | | 44 |
| 03 | 5394 | X | 5227 | -0- | -167 | -0- | 141<br>756 | 1<br>9 | 4330 | 3 | Y | 687 | 689 | 0 | | | 42 |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4424 | -0- | -166 | -0- | 123<br>590 | 1<br>9 | 3711 | 3 | Y | 536 | 525 | 0 | | | 48 |
| 12 | 4824 | X | 4824 | -0- | -0- | -0- | 58<br>637 | 1<br>9 | 4129 | 3 | Y | 579 | 577 | 0 | | | 50 |
| 01 | 4371 | X | 4343 | -0- | -28 | -0- | 49<br>569 | 1<br>9 | 3725 | 3 | Y | 517 | 532 | 0 | | | 35 |
| 02 | 3948 | X | 3691 | -0- | -257 | -0- | 95<br>28 | 1<br>4 | 3375<br>193 | 3<br>9 | Y | 175 | 181 | 0 | | | 29 |
| *03 | 4511 | X | 4511 | -0- | -0- | -0- | 125<br>557 | 1<br>9 | 3829 | 3 | Y | 506 | 508 | 0 | | | 27 |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5642 | X | 5642 | -0- | -0- | -0- | 162 | 1 | 4886 | 3 | Y | 540 | 528 | 0 | | | 48 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 12 | 5555 | X | 5555 | -0- | -0- | -0- | 69 | 1 | 4897 | 3 | Y | 535 | 535 | 0 | | | 48 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 01 | 5983 | X | 5559 | -0- | -424 | -0- | 65 | 1 | 4907 | 3 | Y | 534 | 546 | 0 | | | 36 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 5404 | X | 4590 | -0- | -814 | -0- | 120 | 1 | 4229 | 3 | Y | 187 | 193 | 0 | | | 30 |
| | | | | | | | 35 | 4 | 206 | 9 | | | | | | | |
| 03 | 5983 | X | 5781 | -0- | -202 | -0- | 163 | 1 | 5009 | 3 | Y | 554 | 555 | 0 | | | 29 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 4831 | -0- | -59 | -0- | 131 | 1 | 4052 | 3 | Y | 583 | 583 | 0 | | | 37 |
| | | | | | | | 7 | 4 | 641 | 9 | | | | | | | |
| 12 | 5053 | X | 4293 | -0- | -760 | -0- | 98 | 1 | 3531 | 3 | Y | 597 | 600 | 0 | | | 34 |
| | | | | | | | 7 | 4 | 657 | 9 | | | | | | | |
| 01 | 5093 | X | 5093 | -0- | -0- | -0- | 117 | 1 | 4328 | 3 | Y | 576 | 583 | 0 | | | 27 |
| | | | | | | | 14 | 4 | 634 | 9 | | | | | | | |
| 02 | 4564 | X | 3242 | -0- | -1322 | -0- | 73 | 1 | 2655 | 3 | Y | 435 | 437 | 0 | | | 25 |
| | | | | | | | 35 | 4 | 479 | 9 | | | | | | | |
| 03 | 5053 | X | 5004 | -0- | -49 | -0- | 100 | 1 | 4264 | 3 | Y | 581 | 580 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 639 | 9 | | | | | | | |
| 04 | 4890 | X | NO RPT | -0- | -4890 | -0- | | | | | Y | NO RPT | | | | | 26 |

BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 4915 | -0- | -2135 | -0- | 378 | 1 | 4054 | 3 | Y | 438 | 438 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 482 | 9 | | | | | | | |
| 12 | 6696 | X | 5207 | -0- | -1489 | -0- | 238 | 1 | 4219 | 3 | Y | 459 | 459 | 0 | | | 49 |
| | | | | | | | 245 | 4 | 505 | 9 | | | | | | | |
| 01 | 6696 | X | 5293 | -0- | -1403 | -0- | 362 | 1 | 4343 | 3 | Y | 526 | 524 | 0 | | | 51 |
| | | | | | | | 9 | 4 | 579 | 9 | | | | | | | |
| 02 | 5208 | X | 4447 | -0- | -761 | -0- | 221 | 1 | 3740 | 3 | Y | 437 | 426 | 0 | | | 62 |
| | | | | | | | 5 | 4 | 481 | 9 | | | | | | | |
| *03 | 6124 | X | 6124 | -0- | -0- | -0- | 311 | 1 | 5239 | 3 | Y | 514 | 544 | 0 | | | 32 |
| | | | | | | | 9 | 4 | 565 | 9 | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 32 | 1 | 1325 | 3 | Y | 126 | 124 | 1 | | | 7 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 1318 | N | 1318 | -0- | -0- | -0- | 25 | 1 | 1149 | 3 | Y | 131 | 128 | 1 | | | 10 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1144 | -0- | -406 | -0- | 20 | 1 | 995 | 3 | Y | 116 | 118 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 02 | 1518 | N | 1518 | -0- | -0- | -0- | 25 | 1 | 1426 | 3 | Y | 52 | 52 | 1 | | | 8 |
| | | | | | | | 10 | 4 | 57 | 9 | | | | | | | |
| *03 | 520 | N | 520 | -0- | -0- | -0- | 11 | 1 | 462 | 3 | Y | 43 | 45 | 1 | | | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 6 |

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 1468 | -0- | 1468 | 4207 | 784 | 3 | 684 | 9 | Y | 622 | 541 | 1 | | | 465 |
| 12 | T. A. | | 1296 | -0- | 1296 | 5503 | 668 | 3 | 628 | 9 | Y | 571 | 740 | 1 | | | 296 |
| 01 | 5688 | X | 185 | -0- | -5503 | -0- | 60 | 3 | 125 | 9 | Y | 114 | | | | | 410 |
| 02 | 1092 | X | 188 | -0- | -904 | -0- | 114 | 3 | 74 | 9 | Y | 67 | 334 | 1 | | | 143 |
| 03 | 1519 | X | 1333 | -0- | -186 | -0- | 697 | 3 | 636 | 9 | Y | 578 | 539 | 1 | | | 182 |
| 04 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 182 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9641 | X | 9641 | -0- | -0- | -0- | 63 | 1 | 8597 | 3 | Y | 891 | 893 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 980 | 9 | | | | | | | |
| 12 | 10357 | X | 10357 | -0- | -0- | -0- | 56 | 1 | 9264 | 3 | Y | 942 | 950 | 0 | | | 52 |
| | | | | | | | 1 | 4 | 1036 | 9 | | | | | | | |
| 01 | 10107 | X | 10107 | -0- | -0- | -0- | 42 | 1 | 9070 | 3 | Y | 904 | 895 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 994 | 9 | | | | | | | |
| 02 | 8232 | X | 8157 | -0- | -75 | -0- | 38 | 1 | 7448 | 3 | Y | 598 | 621 | 0 | | | 38 |
| | | | | | | | 13 | 4 | 658 | 9 | | | | | | | |
| *03 | 9762 | X | 9762 | -0- | -0- | -0- | 43 | 1 | 8812 | 3 | Y | 818 | 818 | 0 | | | 38 |
| | | | | | | | 7 | 4 | 900 | 9 | | | | | | | |
| 04 | 8820 | X | NO RPT | -0- | -8820 | -0- | | | | | Y | NO RPT | | | | | 38 |

BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7588 | X | 7588 | -0- | -0- | -0- | 184 | 1 | 6449 | 3 | Y | 867 | 852 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 954 | 9 | | | | | | | |
| 12 | 7921 | X | 7921 | -0- | -0- | -0- | 231 | 1 | 6720 | 3 | Y | 881 | 883 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 969 | 9 | | | | | | | |
| 01 | 7751 | X | 7751 | -0- | -0- | -0- | 220 | 1 | 6537 | 3 | Y | 903 | 907 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 993 | 9 | | | | | | | |
| 02 | 7000 | X | 6882 | -0- | -118 | -0- | 151 | 1 | 5926 | 3 | Y | 727 | 741 | 0 | | | 29 |
| | | | | | | | 5 | 4 | 800 | 9 | | | | | | | |
| 03 | 7750 | X | 7608 | -0- | -142 | -0- | 197 | 1 | 6450 | 3 | Y | 871 | 874 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 958 | 9 | | | | | | | |
| 04 | 7500 | X | NO RPT | -0- | -7500 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 | X | 2524 | -0- | -176 | -0- | 54 | 1 | 2266 | 3 | Y | 185 | 185 | 1 | | | 12 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2779 | -0- | -11 | -0- | 54 | 1 | 2511 | 3 | Y | 194 | 191 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 213 | 9 | | | | | | | |
| 01 | 3503 | X | 1362 | -0- | -2141 | -0- | 23 | 1 | 1193 | 3 | Y | 131 | 137 | 1 | | | 9 |
| | | | | | | | 2 | 4 | 144 | 9 | | | | | | | |
| 02 | 3108 | X | 2671 | -0- | -437 | -0- | 41 | 1 | 2417 | 3 | Y | 177 | 168 | 1 | | | 18 |
| | | | | | | | 18 | 4 | 195 | 9 | | | | | | | |
| *03 | 3275 | X | 3275 | -0- | -0- | -0- | 64 | 1 | 2934 | 3 | Y | 250 | 249 | 1 | | | 19 |
| | | | | | | | 2 | 4 | 275 | 9 | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 19 |

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2157 | -0- | -513 | -0- | 265 | 1 | 1564 | 3 | Y | 298 | 218 | 1 | | | 135 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 1124 | N | 1124 | -0- | -0- | -0- | 175 | 1 | 739 | 3 | Y | 189 | 270 | 1 | | | 54 |
| | | | | | | | 2 | 4 | 208 | 9 | | | | | | | |
| 01 | 2809 | N | 2809 | -0- | -0- | -0- | 934 | 1 | 1509 | 3 | Y | 333 | 344 | 1 | | | 43 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 199 | 1 | 475 | 3 | Y | 84 | 109 | 1 | | | 18 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 1350 | N | 1350 | -0- | -0- | -0- | 422 | 1 | 718 | 3 | Y | 191 | 168 | 1 | | | 41 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 2430 | N | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 3168 | -0- | -132 | -0- | 406 | 1 | 2528 | 3 | Y | 213 | 214 | 1 | | | 98 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 3515 | X | 3515 | -0- | -0- | -0- | 462 | 1 | 2808 | 3 | Y | 223 | 268 | 1 | | | 53 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3770 | -0- | -74 | -0- | 664 | 1 | 2828 | 3 | Y | 253 | 218 | 1 | | | 88 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3023 | -0- | -505 | -0- | 363 | 1 | 2484 | 3 | Y | 160 | 127 | 1 | | | 121 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3475 | -0- | -431 | -0- | 242 | 1 | 2999 | 3 | Y | 213 | 247 | 1 | | | 87 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 87 |

CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 1069 | 3 | 150 | 9 | N | 136 | | | | | 257 |
| 12 | 1835 | N | 1835 | -0- | -0- | -0- | 1722 | 3 | 113 | 9 | N | 103 | 187 | 1 | | | 173 |
| 01 | 465 | N | 257 | -0- | -208 | -0- | 253 | 3 | 4 | 9 | N | 4 | | | | | 177 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 321 | 3 | 34 | 9 | N | 31 | | | | | 208 |
| *03 | 2322 | N | 2322 | -0- | -0- | -0- | 2165 | 3 | 157 | 9 | N | 143 | 183 | 1 | | | 168 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | | | | | 168 |

CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 3139 | -0- | -4211 | -0- | 3047 | 3 | 92 | 9 | N | 84 | | | | | 236 |
| 12 | 8804 | X | 2494 | -0- | -6310 | -0- | 2376 | 3 | 118 | 9 | N | 107 | 184 | 1 | | | 159 |
| 01 | 8804 | X | 6639 | -0- | -2165 | -0- | 6456 | 3 | 183 | 9 | N | 166 | 183 | 1 | | | 142 |
| 02 | 6608 | X | 5293 | -0- | -1315 | -0- | 5170 | 3 | 123 | 9 | N | 112 | | | | | 254 |
| 03 | 6913 | X | 6020 | -0- | -893 | -0- | 5907 | 3 | 113 | 9 | N | 103 | 178 | 1 | | | 179 |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | N | NO RPT | | | | | 179 |

BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | X | 2270 | -0- | -130 | -0- | 182 | 1 | 1838 | 3 | Y | 227 | 210 | 0 | | | 47 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 2721 | X | 2721 | -0- | -0- | -0- | 91 | 1 | 2332 | 3 | Y | 257 | 258 | 0 | | | 46 |
| | | | | | | | 15 | 4 | 283 | 9 | | | | | | | |
| 01 | 2523 | X | 2523 | -0- | -0- | -0- | 32 | 1 | 2289 | 3 | Y | 184 | 176 | 0 | | | 54 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1765 | -0- | -279 | -0- | 40 | 1 | 1567 | 3 | Y | 139 | 166 | 0 | | | 27 |
| | | | | | | | 5 | 4 | 153 | 9 | | | | | | | |
| 03 | 2356 | X | 1821 | -0- | -535 | -0- | 150 | 1 | 1535 | 3 | Y | 124 | 131 | 0 | | | 20 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | Y | NO RPT | | | | | 20 |

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1788 | N | 1788 | -0- | -0- | -0- | 452 | 1 | 1035 | 3 | Y | 274 | 278 | 1 | | | 14 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 12 | 1498 | N | 1498 | -0- | -0- | -0- | 349 | 1 | 724 | 3 | Y | 386 | 374 | 1 | | | 26 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 374 | 1 | 980 | 3 | Y | 258 | 278 | 1 | | | 6 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 124 | 1 | 689 | 3 | Y | 359 | 344 | 1 | | | 21 |
| | | | | | | | 11 | 4 | 395 | 9 | | | | | | | |
| *03 | 1313 | N | 1313 | -0- | -0- | -0- | 462 | 1 | 595 | 3 | Y | 232 | 241 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 255 | 9 | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 353 | N | 353 | -0- | -0- | -0- | 81 | 1 | 184 | 3 | Y | 80 | 82 | 1 | | | 5 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 443 | N | 443 | -0- | -0- | -0- | 92 | 1 | 191 | 3 | Y | 145 | 140 | 1 | | | 10 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 02 | 2800 | N | 12323 | -0- | 9523 | 9523 | 1446 | 1 | 8052 | 3 | Y | 2448 | 2299 | 1 | | | 149 |
| | | | | | | | 132 | 4 | 2693 | 9 | | | | | | | |
| *03 | 3100 | N | 373 | -0- | -2727 | 6796 | 110 | 1 | 142 | 3 | Y | 110 | 247 | 1 | | | 12 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 6796 | | | | | Y | NO RPT | | | | | 12 |

STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 257 | N | 257 | -0- | -0- | -0- | 42 | 1 | 97 | 3 | Y | 107 | 116 | 1 | | | 6 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 792 | N | 792 | -0- | -0- | -0- | 149 | 1 | 309 | 3 | Y | 304 | 289 | 1 | | | 21 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 156 | 1 | 407 | 3 | Y | 632 | 636 | 1 | | | 17 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 34 | 1 | 188 | 3 | Y | 234 | 234 | 1 | | | 17 |
| | | | | | | | 3 | 4 | 257 | 9 | | | | | | | |
| *03 | 1038 | N | 1038 | -0- | -0- | -0- | 198 | 1 | 255 | 3 | Y | 532 | 520 | 1 | | | 29 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4228 | -0- | -962 | -0- | 357 | 1 | 3610 | 3 | Y | 237 | 221 | 0 | | | 48 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4601 | -0- | -762 | -0- | 160 | 1 | 4116 | 3 | Y | 271 | 273 | 0 | | | 46 |
| | | | | | | | 27 | 4 | 298 | 9 | | | | | | | |
| 01 | 4867 | X | 4333 | -0- | -534 | -0- | 57 | 1 | 4033 | 3 | Y | 221 | 208 | 0 | | | 59 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 4452 | X | 2928 | -0- | -1524 | -0- | 70 | 1 | 2711 | 3 | Y | 126 | 162 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 139 | 9 | | | | | | | |
| 03 | 4929 | X | 4531 | -0- | -398 | -0- | 390 | 1 | 3987 | 3 | Y | 140 | 144 | 0 | | | 19 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | Y | NO RPT | | | | | 19 |

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6162 | X | 6162 | -0- | -0- | -0- | 273 | 1 | 5704 | 3 | Y | 168 | 154 | 1 | | | 92 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 5994 | X | 5994 | -0- | -0- | -0- | 263 | 1 | 5536 | 3 | Y | 175 | 179 | 1 | | | 88 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| 01 | 5745 | X | 5745 | -0- | -0- | -0- | 249 | 1 | 5308 | 3 | Y | 171 | 175 | 1 | | | 84 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4266 | -0- | -550 | -0- | 197 | 1 | 3911 | 3 | Y | 140 | 149 | 1 | | | 75 |
| | | | | | | | 4 | 4 | 154 | 9 | | | | | | | |
| *03 | 7173 | X | 7173 | -0- | -0- | -0- | 314 | 1 | 6630 | 3 | Y | 208 | 213 | 1 | | | 70 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 70 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10260 | X | 7957 | -0- | -2303 | -0- | 354 | 1 | 7388 | 3 | Y | 195 | 179 | 1 | | | 130 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 8742 | X | 8246 | -0- | -496 | -0- | 364 | 1 | 7634 | 3 | Y | 224 | 227 | 1 | | | 127 |
| | | | | | | | 2 | 4 | 246 | 9 | | | | | | | |
| 01 | 8618 | X | 8204 | -0- | -414 | -0- | 357 | 1 | 7601 | 3 | Y | 224 | 227 | 1 | | | 124 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 7644 | X | 4159 | -0- | -3485 | -0- | 193 | 1 | 3835 | 3 | Y | 115 | 134 | 1 | | | 105 |
| | | | | | | | 4 | 4 | 127 | 9 | | | | | | | |
| *03 | 10971 | X | 10971 | -0- | -0- | -0- | 482 | 1 | 10193 | 3 | Y | 268 | 267 | 1 | | | 106 |
| | | | | | | | 1 | 4 | 295 | 9 | | | | | | | |
| 04 | 7980 | X | NO RPT | -0- | -7980 | -0- | | | | | Y | NO RPT | | | | | 106 |

STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7359 | X | 7359 | -0- | -0- | -0- | 327 | 1 | 6812 | 3 | Y | 200 | 184 | 1 | | | 116 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 7520 | X | 7520 | -0- | -0- | -0- | 331 | 1 | 6937 | 3 | Y | 227 | 230 | 1 | | | 113 |
| | | | | | | | 2 | 4 | 250 | 9 | | | | | | | |
| 01 | 7285 | X | 7138 | -0- | -147 | -0- | 309 | 1 | 6588 | 3 | Y | 219 | 223 | 1 | | | 109 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 6580 | X | 3828 | -0- | -2752 | -0- | 176 | 1 | 3498 | 3 | Y | 136 | 151 | 1 | | | 94 |
| | | | | | | | 4 | 4 | 150 | 9 | | | | | | | |
| *03 | 8359 | X | 8359 | -0- | -0- | -0- | 364 | 1 | 7706 | 3 | Y | 262 | 264 | 1 | | | 92 |
| | | | | | | | 1 | 4 | 288 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 92 |

BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2451 | N | 2451 | -0- | -0- | -0- | 165 | 1 | 2033 | 3 | Y | 228 | 214 | 1 | | | 28 |
| | | | | | | | 2 | 4 | 251 | 9 | | | | | | | |
| 12 | 2338 | N | 2338 | -0- | -0- | -0- | 58 | 1 | 1994 | 3 | Y | 257 | 260 | 1 | | | 25 |
| | | | | | | | 3 | 4 | 283 | 9 | | | | | | | |
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 19 | 1 | 1407 | 3 | Y | 172 | 184 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 189 | 9 | | | | | | | |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 36 | 1 | 1129 | 3 | Y | 126 | 113 | 1 | | | 26 |
| | | | | | | | 20 | 4 | 139 | 9 | | | | | | | |
| *03 | 1784 | N | 1784 | -0- | -0- | -0- | 120 | 1 | 1486 | 3 | Y | 160 | 168 | 1 | | | 18 |
| | | | | | | | 2 | 4 | 176 | 9 | | | | | | | |
| 04 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3424 | X | 3424 | -0- | -0- | -0- | 215 | 1 | 2642 | 3 | Y | 514 | 475 | 1 | | | 63 |
| | | | | | | | 2 | 4 | 565 | 9 | | | | | | | |
| 12 | 3593 | X | 3593 | -0- | -0- | -0- | 85 | 1 | 2932 | 3 | Y | 520 | 529 | 1 | | | 54 |
| | | | | | | | 4 | 4 | 572 | 9 | | | | | | | |
| 01 | 3318 | X | 3318 | -0- | -0- | -0- | 36 | 1 | 2733 | 3 | Y | 496 | 506 | 1 | | | 44 |
| | | | | | | | 3 | 4 | 546 | 9 | | | | | | | |
| 02 | 3306 | X | 3306 | -0- | -0- | -0- | 87 | 1 | 2719 | 3 | Y | 411 | 363 | 1 | | | 92 |
| | | | | | | | 48 | 4 | 452 | 9 | | | | | | | |
| *03 | 3706 | X | 3706 | -0- | -0- | -0- | 237 | 1 | 2926 | 3 | Y | 491 | 521 | 1 | | | 62 |
| | | | | | | | 3 | 4 | 540 | 9 | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 62 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3119 | -0- | -301 | -0- | 259 | 1 | 2621 | 3 | Y | 217 | 204 | 0 | | | 46 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3026 | -0- | -384 | -0- | 102 | 1 | 2611 | 3 | Y | 269 | 268 | 0 | | | 47 |
| | | | | | | | 17 | 4 | 296 | 9 | | | | | | | |
| 01 | 3410 | X | 2565 | -0- | -845 | -0- | 33 | 1 | 2300 | 3 | Y | 211 | 200 | 0 | | | 58 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2537 | -0- | -543 | -0- | 57 | 1 | 2222 | 3 | Y | 228 | 249 | 0 | | | 37 |
| | | | | | | | 7 | 4 | 251 | 9 | | | | | | | |
| 03 | 3348 | X | 2759 | -0- | -589 | -0- | 225 | 1 | 2299 | 3 | Y | 214 | 221 | 0 | | | 30 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 30 |

WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 15044 | -0- | 12044 | 12044 | 625 | 1 | 13859 | 3 | Y | 505 | 447 | 1 | | | 93 |
| | | | | | | | 4 | 4 | 556 | 9 | | | | | | | |
| 12 | 26873 | X | 14829 | -0- | -12044 | -0- | 597 | 1 | 13667 | 3 | Y | 493 | 479 | 1 | | | 107 |
| | | | | | | | 23 | 4 | 542 | 9 | | | | | | | |
| 01 | 18879 | X | 13476 | -0- | -5403 | -0- | 532 | 1 | 12358 | 3 | Y | 532 | 572 | 1 | | | 67 |
| | | | | | | | 1 | 4 | 585 | 9 | | | | | | | |
| 02 | 17052 | X | 7777 | -0- | -9275 | -0- | 322 | 1 | 7109 | 3 | Y | 301 | 313 | 1 | | | 55 |
| | | | | | | | 15 | 4 | 331 | 9 | | | | | | | |
| 03 | 15531 | X | 11311 | -0- | -4220 | -0- | 451 | 1 | 10333 | 3 | Y | 479 | 505 | 1 | | | 29 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 04 | 15030 | X | NO RPT | -0- | -15030 | -0- | | | | | Y | NO RPT | | | | | 29 |

WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 11 | -0- | -5809 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6014 | X | -0- | -0- | -6014 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6381 | X | 6381 | -0- | -0- | -0- | 256 | 1 | 5938 | 3 | Y | 170 | 152 | 1 | | | 18 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 5667 | X | 5667 | -0- | -0- | -0- | 237 | 1 | 5228 | 3 | Y | 174 | 164 | 1 | | | 28 |
| | | | | | | | 11 | 4 | 191 | 9 | | | | | | | |
| *03 | 7368 | X | 7368 | -0- | -0- | -0- | 297 | 1 | 6790 | 3 | Y | 255 | 269 | 1 | | | 14 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 | X | 3268 | -0- | -212 | -0- | 197 | 1 | 2422 | 3 | Y | 588 | 544 | 1 | | | 69 |
| | | | | | | | 2 | 4 | 647 | 9 | | | | | | | |
| 12 | 3596 | X | 3251 | -0- | -345 | -0- | 73 | 1 | 2489 | 3 | Y | 624 | 631 | 1 | | | 62 |
| | | | | | | | 3 | 4 | 686 | 9 | | | | | | | |
| 01 | 3596 | X | 3303 | -0- | -293 | -0- | 34 | 1 | 2609 | 3 | Y | 597 | 609 | 1 | | | 50 |
| | | | | | | | 3 | 4 | 657 | 9 | | | | | | | |
| 02 | 3248 | X | 1545 | -0- | -1703 | -0- | 38 | 1 | 1194 | 3 | Y | 265 | 252 | 1 | | | 63 |
| | | | | | | | 21 | 4 | 292 | 9 | | | | | | | |
| 03 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | -0- | 63 | 1 | | | -0- |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1432 | N | 1432 | -0- | -0- | -0- | 421 | 1 | 604 | 3 | Y | 370 | 356 | 0 | | | 60 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 12 | 1665 | N | 1665 | -0- | -0- | -0- | 305 | 1 | 799 | 3 | Y | 507 | 517 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 558 | 9 | | | | | | | |
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 745 | 1 | 851 | 3 | Y | 530 | 506 | 0 | | | 74 |
| | | | | | | | 4 | 4 | 583 | 9 | | | | | | | |
| 02 | 2611 | N | 2611 | -0- | -0- | -0- | 905 | 1 | 976 | 3 | Y | 661 | 657 | 0 | | | 78 |
| | | | | | | | 3 | 4 | 727 | 9 | | | | | | | |
| *03 | 2997 | N | 2997 | -0- | -0- | -0- | 918 | 1 | 1311 | 3 | Y | 695 | 699 | 0 | | | 74 |
| | | | | | | | 3 | 4 | 765 | 9 | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 74 |

BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 5579 | -0- | -2161 | -0- | 421 | 1 | 4511 | 3 | Y | 587 | 585 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 646 | 9 | | | | | | | |
| 12 | 7409 | X | 5753 | -0- | -1656 | -0- | 258 | 1 | 4589 | 3 | Y | 580 | 580 | 0 | | | 61 |
| | | | | | | | 268 | 4 | 638 | 9 | | | | | | | |
| 01 | 7409 | X | 5620 | -0- | -1789 | -0- | 378 | 1 | 4521 | 3 | Y | 647 | 645 | 0 | | | 63 |
| | | | | | | | 9 | 4 | 712 | 9 | | | | | | | |
| 02 | 6132 | X | 4688 | -0- | -1444 | -0- | 221 | 1 | 3755 | 3 | Y | 643 | 624 | 0 | | | 82 |
| | | | | | | | 5 | 4 | 707 | 9 | | | | | | | |
| *03 | 6474 | X | 6474 | -0- | -0- | -0- | 316 | 1 | 5327 | 3 | Y | 746 | 787 | 0 | | | 41 |
| | | | | | | | 10 | 4 | 821 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 41 |

WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 9230 | -0- | -1270 | -0- | 382 | 1 | 8439 | 3 | Y | 370 | 340 | 1 | | | 63 |
| | | | | | | | 2 | 4 | 407 | 9 | | | | | | | |
| 12 | 10850 | X | 8831 | -0- | -2019 | -0- | 362 | 1 | 8077 | 3 | Y | 354 | 368 | 1 | | | 49 |
| | | | | | | | 3 | 4 | 389 | 9 | | | | | | | |
| 01 | 10850 | X | 2691 | -0- | -8159 | -0- | 106 | 1 | 2451 | 3 | Y | 121 | 150 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 133 | 9 | | | | | | | |
| 02 | 9380 | X | 8140 | -0- | -1240 | -0- | 341 | 1 | 7350 | 3 | Y | 397 | 358 | 1 | | | 59 |
| | | | | | | | 12 | 4 | 437 | 9 | | | | | | | |
| 03 | 9548 | X | 8877 | -0- | -671 | -0- | 357 | 1 | 8074 | 3 | Y | 405 | 428 | 1 | | | 36 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 04 | 9240 | X | NO RPT | -0- | -9240 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 3251 | -0- | -799 | -0- | 252 | 1 | 2529 | 3 | Y | 427 | 425 | 0 | | | 14 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3071 | -0- | -587 | -0- | 238 | 1 | 2378 | 3 | Y | 413 | 406 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 454 | 9 | | | | | | | |
| 01 | 2852 | X | 2579 | -0- | -273 | -0- | 230 | 1 | 1988 | 3 | Y | 328 | 337 | 0 | | | 12 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2036 | -0- | -540 | -0- | 192 | 1 | 1589 | 3 | Y | 225 | 224 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 248 | 9 | | | | | | | |
| 03 | 2852 | X | 2041 | -0- | -811 | -0- | 232 | 1 | 1580 | 3 | Y | 208 | 207 | 0 | | | 14 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5769 | X | 5769 | -0- | -0- | -0- | 151 | 1 | 4680 | 3 | Y | 845 | 845 | 0 | | | 49 |
| | | | | | | | 8 | 4 | 930 | 9 | | | | | | | |
| 12 | 6724 | X | 6724 | -0- | -0- | -0- | 150 | 1 | 5427 | 3 | Y | 1033 | 1037 | 0 | | | 45 |
| | | | | | | | 11 | 4 | 1136 | 9 | | | | | | | |
| 01 | 7428 | X | 7428 | -0- | -0- | -0- | 171 | 1 | 6298 | 3 | Y | 854 | 864 | 0 | | | 35 |
| | | | | | | | 20 | 4 | 939 | 9 | | | | | | | |
| 02 | 5432 | X | 4615 | -0- | -817 | -0- | 101 | 1 | 3709 | 3 | Y | 686 | 688 | 0 | | | 33 |
| | | | | | | | 50 | 4 | 755 | 9 | | | | | | | |
| *03 | 6544 | X | 6544 | -0- | -0- | -0- | 128 | 1 | 5427 | 3 | Y | 898 | 895 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 988 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 258 | N | 258 | -0- | -0- | -0- | 57 | 1 | 81 | 3 | Y | 109 | 106 | 0 | | | 9 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 51 | 1 | 132 | 3 | Y | 151 | 152 | 0 | | | 8 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 372 | N | 173 | -0- | -199 | -0- | 46 | 1 | 53 | 3 | Y | 67 | 66 | 0 | | | 9 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 79 | 1 | 85 | 3 | Y | 120 | 119 | 0 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *03 | 500 | N | 500 | -0- | -0- | -0- | 133 | 1 | 189 | 3 | Y | 162 | 162 | 0 | | | 10 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12360 | X | 12360 | -0- | -0- | -0- | 350 | 1 | 10931 | 3 | Y | 975 | 969 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 1073 | 9 | | | | | | | |
| 12 | 11311 | X | 11311 | -0- | -0- | -0- | 112 | 1 | 10136 | 3 | Y | 963 | 963 | 0 | | | 37 |
| | | | | | | | 4 | 4 | 1059 | 9 | | | | | | | |
| 01 | 10475 | X | 10475 | -0- | -0- | -0- | 93 | 1 | 9408 | 3 | Y | 883 | 871 | 0 | | | 49 |
| | | | | | | | 3 | 4 | 971 | 9 | | | | | | | |
| 02 | 8904 | X | 8796 | -0- | -108 | -0- | 129 | 1 | 7956 | 3 | Y | 635 | 642 | 0 | | | 42 |
| | | | | | | | 12 | 4 | 699 | 9 | | | | | | | |
| *03 | 17208 | X | 17208 | -0- | -0- | -0- | 261 | 1 | 16060 | 3 | Y | 800 | 805 | 0 | | | 37 |
| | | | | | | | 7 | 4 | 880 | 9 | | | | | | | |
| 04 | 9540 | X | NO RPT | -0- | -9540 | -0- | | | | | Y | NO RPT | | | | | 37 |

FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2317 | N | 2317 | -0- | -0- | -0- | 35 | 1 | 1798 | 3 | Y | 440 | 441 | 0 | | | 35 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 12 | 2562 | N | 2562 | -0- | -0- | -0- | 39 | 1 | 1991 | 3 | Y | 484 | 464 | 0 | | | 55 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 01 | 2107 | N | 2107 | -0- | -0- | -0- | 38 | 1 | 1559 | 3 | Y | 464 | 483 | 0 | | | 36 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 34 | 1 | 1441 | 3 | Y | 373 | 371 | 0 | | | 38 |
| | | | | | | | 32 | 4 | 410 | 9 | | | | | | | |
| *03 | 2991 | N | 2991 | -0- | -0- | -0- | 75 | 1 | 2352 | 3 | Y | 511 | 507 | 0 | | | 42 |
| | | | | | | | 2 | 4 | 562 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5951 | -0- | -439 | -0- | 518 | 1 | 5202 | 3 | Y | 210 | 209 | 0 | | | 9 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 6603 | X | 6380 | -0- | -223 | -0- | 552 | 1 | 5509 | 3 | Y | 288 | 281 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 317 | 9 | | | | | | | |
| 01 | 6603 | X | 6049 | -0- | -554 | -0- | 595 | 1 | 5131 | 3 | Y | 294 | 300 | 0 | | | 10 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5937 | -0- | -27 | -0- | 601 | 1 | 4962 | 3 | Y | 321 | 318 | 0 | | | 13 |
| | | | | | | | 21 | 4 | 353 | 9 | | | | | | | |
| 03 | 6603 | X | 6008 | -0- | -595 | -0- | 726 | 1 | 4932 | 3 | Y | 318 | 317 | 0 | | | 14 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 04 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1672 | X | 1672 | -0- | -0- | -0- | 209 | 1 | 1300 | 3 | Y | 148 | 140 | 1 | | | 70 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1551 | -0- | -433 | -0- | 194 | 1 | 1177 | 3 | Y | 164 | 191 | 1 | | | 43 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 2480 | X | 1663 | -0- | -817 | -0- | 276 | 1 | 1175 | 3 | Y | 193 | 164 | 1 | | | 72 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 2240 | X | 951 | -0- | -1289 | -0- | 108 | 1 | 737 | 3 | Y | 96 | 83 | 1 | | | 85 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 1798 | X | 1629 | -0- | -169 | -0- | 105 | 1 | 1296 | 3 | Y | 207 | 212 | 1 | | | 80 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 80 |

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 2498 | -0- | -232 | -0- | 751 | 1 | 1077 | 3 | Y | 609 | 586 | 0 | | | 96 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2238 | -0- | -56 | -0- | 416 | 1 | 1089 | 3 | Y | 663 | 685 | 0 | | | 74 |
| | | | | | | | 4 | 4 | 729 | 9 | | | | | | | |
| 01 | 3121 | X | 3121 | -0- | -0- | -0- | 1027 | 1 | 1172 | 3 | Y | 834 | 794 | 0 | | | 114 |
| | | | | | | | 5 | 4 | 917 | 9 | | | | | | | |
| 02 | 2839 | X | 2839 | -0- | -0- | -0- | 967 | 1 | 1043 | 3 | Y | 750 | 749 | 0 | | | 115 |
| | | | | | | | 4 | 4 | 825 | 9 | | | | | | | |
| *03 | 4404 | X | 4404 | -0- | -0- | -0- | 1413 | 1 | 2017 | 3 | Y | 881 | 885 | 0 | | | 111 |
| | | | | | | | 5 | 4 | 969 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 111 |

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | N | -0- | | | | | 182 |
| 12 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 182 |
| 01 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 1428 | X | -0- | -0- | -1428 | -0- | | | | | N | -0- | | | | | 182 |
| *03 | 1895 | X | 1895 | -0- | -0- | -0- | 1796 | 3 | 99 | 9 | N | 90 | 178 | 1 | | | 94 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 753 | N | 753 | -0- | -0- | -0- | 60 | 1 | 550 | 3 | Y | 129 | 129 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 142 | 9 | | | | | | | |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 92 | 1 | 807 | 3 | Y | 214 | 210 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 235 | 9 | | | | | | | |
| 01 | 2407 | N | 2407 | -0- | -0- | -0- | 211 | 1 | 1708 | 3 | Y | 443 | 439 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 487 | 9 | | | | | | | |
| 02 | 1233 | N | 1233 | -0- | -0- | -0- | 88 | 1 | 867 | 3 | Y | 246 | 251 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 271 | 9 | | | | | | | |
| *03 | 2315 | N | 2315 | -0- | -0- | -0- | 187 | 1 | 1532 | 3 | Y | 538 | 534 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 592 | 9 | | | | | | | |
| 04 | 2310 | N | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4960 | X | 4960 | -0- | -0- | -0- | 373 | 1 | 3740 | 3 | Y | 770 | 772 | 0 | | | 38 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 12 | 5168 | X | 5168 | -0- | -0- | -0- | 382 | 1 | 3813 | 3 | Y | 884 | 866 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 972 | 9 | | | | | | | |
| 01 | 5223 | X | 5223 | -0- | -0- | -0- | 449 | 1 | 3877 | 3 | Y | 815 | 835 | 0 | | | 36 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2202 | -0- | -1214 | -0- | 194 | 1 | 1606 | 3 | Y | 359 | 361 | 0 | | | 34 |
| | | | | | | | 7 | 4 | 395 | 9 | | | | | | | |
| *03 | 3886 | X | 3886 | -0- | -0- | -0- | 408 | 1 | 2771 | 3 | Y | 643 | 634 | 0 | | | 43 |
| | | | | | | | 707 | 9 | | | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 43 |

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 1373 | -0- | -937 | -0- | 1114 | 3 | 259 | 9 | N | 235 | | | | | 328 |
| 12 | 2480 | X | 2020 | -0- | -460 | -0- | 1810 | 3 | 210 | 9 | N | 191 | 359 | 1 | | | 160 |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1305 | 3 | 255 | 9 | N | 232 | 185 | 1 | | | 207 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 975 | 3 | 142 | 9 | N | 129 | 180 | 1 | | | 156 |
| *03 | 2514 | N | 2514 | -0- | -0- | -0- | 2242 | 3 | 272 | 9 | N | 247 | 177 | 1 | | | 226 |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | N | NO RPT | | | | | 226 |

BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5199 | X | 5199 | -0- | -0- | -0- | 161 | 1 | 4329 | 3 | Y | 643 | 640 | 0 | | | 32 |
| | | | | | | | 2 | 4 | 707 | 9 | | | | | | | |
| 12 | 5124 | X | 5124 | -0- | -0- | -0- | 68 | 1 | 4431 | 3 | Y | 566 | 571 | 0 | | | 27 |
| | | | | | | | 2 | 4 | 623 | 9 | | | | | | | |
| 01 | 4906 | X | 4906 | -0- | -0- | -0- | 56 | 1 | 4270 | 3 | Y | 526 | 527 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |
| 02 | 4505 | X | 4505 | -0- | -0- | -0- | 144 | 1 | 3777 | 3 | Y | 421 | 425 | 0 | | | 22 |
| | | | | | | | 121 | 4 | 463 | 9 | | | | | | | |
| *03 | 5072 | X | 5072 | -0- | -0- | -0- | 163 | 1 | 4325 | 3 | Y | 528 | 526 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 581 | 9 | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3253 | X | 3253 | -0- | -0- | -0- | 104 | 1 | 2750 | 3 | Y | 363 | 361 | 0 | | | 20 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 3102 | X | 3102 | -0- | -0- | -0- | 42 | 1 | 2658 | 3 | Y | 365 | 365 | 0 | | | 20 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 01 | 3069 | X | 3013 | -0- | -56 | -0- | 35 | 1 | 2627 | 3 | Y | 319 | 320 | 0 | | | 19 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2638 | -0- | -134 | -0- | 84 | 1 | 2231 | 3 | Y | 228 | 232 | 0 | | | 15 |
| | | | | | | | 72 | 4 | 251 | 9 | | | | | | | |
| 03 | 3069 | X | 2750 | -0- | -319 | -0- | 89 | 1 | 2329 | 3 | Y | 301 | 299 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 331 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3436 | -0- | -104 | -0- | 112 | 1 | 2976 | 3 | Y | 316 | 314 | 0 | | | 19 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3472 | -0- | -186 | -0- | 48 | 1 | 3036 | 3 | Y | 353 | 351 | 0 | | | 21 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 01 | 3724 | X | 3724 | -0- | -0- | -0- | 44 | 1 | 3320 | 3 | Y | 327 | 327 | 0 | | | 21 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 02 | 3304 | X | 3227 | -0- | -77 | -0- | 103 | 1 | 2743 | 3 | Y | 265 | 268 | 0 | | | 18 |
| | | | | | | | 89 | 4 | 292 | 9 | | | | | | | |
| *03 | 3686 | X | 3686 | -0- | -0- | -0- | 122 | 1 | 3209 | 3 | Y | 322 | 321 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 354 | 9 | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | Y | NO RPT | | | | | 19 |

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 4324 | -0- | -236 | -0- | 179 | 1 | 3972 | 3 | Y | 156 | 140 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 172 | 9 | | | | | | | |
| 12 | 4712 | X | 4210 | -0- | -502 | -0- | 170 | 1 | 3868 | 3 | Y | 151 | 148 | 1 | | | 33 |
| | | | | | | | 6 | 4 | 166 | 9 | | | | | | | |
| 01 | 4385 | X | 4385 | -0- | -0- | -0- | 173 | 1 | 4015 | 3 | Y | 179 | 190 | 1 | | | 22 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 3958 | X | 3958 | -0- | -0- | -0- | 164 | 1 | 3632 | 3 | Y | 140 | 138 | 1 | | | 24 |
| | | | | | | | 8 | 4 | 154 | 9 | | | | | | | |
| *03 | 4792 | X | 4792 | -0- | -0- | -0- | 192 | 1 | 4398 | 3 | Y | 184 | 197 | 1 | | | 11 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2512 | X | 2512 | -0- | -0- | -0- | 312 | 1 | 1941 | 3 | Y | 235 | 219 | 1 | | | 99 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 2812 | X | 2812 | -0- | -0- | -0- | 358 | 1 | 2173 | 3 | Y | 255 | 297 | 1 | | | 57 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 2461 | N | 2461 | -0- | -0- | -0- | 435 | 1 | 1852 | 3 | Y | 158 | 154 | 1 | | | 61 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 2382 | N | 2382 | -0- | -0- | -0- | 287 | 1 | 1966 | 3 | Y | 117 | 92 | 1 | | | 86 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| *03 | 2472 | N | 2472 | -0- | -0- | -0- | 171 | 1 | 2118 | 3 | Y | 166 | 187 | 1 | | | 65 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 2370 | N | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 65 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1015 | N | 1015 | -0- | -0- | -0- | 106 | 1 | 659 | 3 | Y | 227 | 200 | 1 | | | 94 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 103 | 1 | 624 | 3 | Y | 143 | 196 | 1 | | | 41 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 967 | N | 967 | -0- | -0- | -0- | 125 | 1 | 533 | 3 | Y | 281 | 226 | 1 | | | 96 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 66 | 1 | 451 | 3 | Y | 232 | 165 | 1 | | | 163 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| *03 | 822 | N | 822 | -0- | -0- | -0- | 48 | 1 | 601 | 3 | Y | 157 | 234 | 1 | | | 86 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 86 |

BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4670 | X | 4670 | -0- | -0- | -0- | 150 | 1 | 4002 | 3 | Y | 470 | 468 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 517 | 9 | | | | | | | |
| 12 | 4526 | X | 4511 | -0- | -15 | -0- | 61 | 1 | 3897 | 3 | Y | 503 | 502 | 0 | | | 19 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 01 | 4945 | X | 4945 | -0- | -0- | -0- | 57 | 1 | 4357 | 3 | Y | 482 | 481 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 530 | 9 | | | | | | | |
| 02 | 5017 | X | 5017 | -0- | -0- | -0- | 163 | 1 | 4290 | 3 | Y | 388 | 392 | 0 | | | 16 |
| | | | | | | | 137 | 4 | 427 | 9 | | | | | | | |
| *03 | 4935 | X | 4935 | -0- | -0- | -0- | 162 | 1 | 4302 | 3 | Y | 425 | 425 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 468 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4609 | X | 4609 | -0- | -0- | -0- | 151 | 1 | 4013 | 3 | Y | 404 | 404 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 444 | 9 | | | | | | | |
| 12 | 4743 | X | 4290 | -0- | -453 | -0- | 59 | 1 | 3727 | 3 | Y | 458 | 456 | 0 | | | 22 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4456 | -0- | -287 | -0- | 52 | 1 | 3927 | 3 | Y | 434 | 434 | 0 | | | 22 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 02 | 4284 | X | 3930 | -0- | -354 | -0- | 126 | 1 | 3342 | 3 | Y | 322 | 327 | 0 | | | 17 |
| | | | | | | | 108 | 4 | 354 | 9 | | | | | | | |
| *03 | 4822 | X | 4822 | -0- | -0- | -0- | 157 | 1 | 4157 | 3 | Y | 459 | 455 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 505 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1223 | N | 1223 | -0- | -0- | -0- | 78 | 1 | 727 | 3 | Y | 378 | 375 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 416 | 9 | | | | | | | |
| 12 | 1718 | N | 1718 | -0- | -0- | -0- | 125 | 1 | 1095 | 3 | Y | 443 | 436 | 0 | | | 17 |
| | | | | | | | 11 | 4 | 487 | 9 | | | | | | | |
| 01 | 1622 | N | 1622 | -0- | -0- | -0- | 127 | 1 | 1034 | 3 | Y | 418 | 422 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 460 | 9 | | | | | | | |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 121 | 1 | 1203 | 3 | Y | 448 | 447 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 493 | 9 | | | | | | | |
| *03 | 2036 | N | 2036 | -0- | -0- | -0- | 165 | 1 | 1357 | 3 | Y | 464 | 466 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 510 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 6390 | -0- | -0- | -0- | 151 | 1 | 5273 | 3 | Y | 878 | 865 | 0 | | | 58 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 12 | 6764 | X | 6764 | -0- | -0- | -0- | 191 | 1 | 5563 | 3 | Y | 917 | 919 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 1009 | 9 | | | | | | | |
| 01 | 6811 | X | 6811 | -0- | -0- | -0- | 187 | 1 | 5532 | 3 | Y | 993 | 997 | 0 | | | 52 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 02 | 5848 | X | 5848 | -0- | -0- | -0- | 124 | 1 | 4881 | 3 | Y | 763 | 781 | 0 | | | 34 |
| | | | | | | | 4 | 4 | 839 | 9 | | | | | | | |
| *03 | 6339 | X | 6339 | -0- | -0- | -0- | 160 | 1 | 5244 | 3 | Y | 848 | 853 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 933 | 9 | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 5787 | -0- | -453 | -0- | 141 | 1 | 4892 | 3 | Y | 685 | 674 | 0 | | | 40 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 6200 | X | 6145 | -0- | -55 | -0- | 178 | 1 | 5158 | 3 | Y | 735 | 736 | 0 | | | 39 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| 01 | 6107 | X | 6076 | -0- | -31 | -0- | 171 | 1 | 5057 | 3 | Y | 771 | 775 | 0 | | | 35 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 02 | 5544 | X | 5399 | -0- | -145 | -0- | 117 | 1 | 4592 | 3 | Y | 624 | 637 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 686 | 9 | | | | | | | |
| 03 | 6138 | X | 5852 | -0- | -286 | -0- | 149 | 1 | 4877 | 3 | Y | 749 | 752 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 824 | 9 | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 36 | 1 | 315 | 3 | Y | 381 | 368 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 419 | 9 | | | | | | | |
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 65 | 1 | 529 | 3 | Y | 683 | 678 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 751 | 9 | | | | | | | |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 39 | 1 | 385 | 3 | Y | 491 | 495 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 540 | 9 | | | | | | | |
| *03 | 838 | N | 838 | -0- | -0- | -0- | 48 | 1 | 397 | 3 | Y | 356 | 362 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 392 | 9 | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 8 |

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8225 | X | 8225 | -0- | -0- | -0- | 368 | 1 | 7673 | 3 | Y | 167 | 153 | 1 | | | 94 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 8621 | X | 8621 | -0- | -0- | -0- | 382 | 1 | 8020 | 3 | Y | 197 | 198 | 1 | | | 93 |
| | | | | | | | 2 | 4 | 217 | 9 | | | | | | | |
| 01 | 8714 | X | 8714 | -0- | -0- | -0- | 381 | 1 | 8115 | 3 | Y | 198 | 200 | 1 | | | 91 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 7476 | X | 5233 | -0- | -2243 | -0- | 244 | 1 | 4844 | 3 | Y | 127 | 140 | 1 | | | 78 |
| | | | | | | | 5 | 4 | 140 | 9 | | | | | | | |
| *03 | 9031 | X | 9031 | -0- | -0- | -0- | 398 | 1 | 8420 | 3 | Y | 193 | 197 | 1 | | | 74 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 04 | 8010 | X | NO RPT | -0- | -8010 | -0- | | | | | Y | NO RPT | | | | | 74 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 6417 | -0- | -363 | -0- | 286 | 1 | 5967 | 3 | Y | 149 | 134 | 1 | | | 101 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 6603 | X | 5959 | -0- | -644 | -0- | 263 | 1 | 5511 | 3 | Y | 167 | 168 | 1 | | | 100 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 01 | 6634 | X | 6273 | -0- | -361 | -0- | 273 | 1 | 5811 | 3 | Y | 172 | 174 | 1 | | | 98 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 5992 | X | 2600 | -0- | -3392 | -0- | 120 | 1 | 2399 | 3 | Y | 71 | 87 | 1 | | | 82 |
| | | | | | | | 3 | 4 | 78 | 9 | | | | | | | |
| *03 | 8321 | X | 8321 | -0- | -0- | -0- | 365 | 1 | 7716 | 3 | Y | 217 | 213 | 1 | | | 86 |
| | | | | | | | 1 | 4 | 239 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 86 |

BRISCOE CATARINA WEST WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6493 | X | 6493 | -0- | -0- | -0- | 417 | 1 | 4836 | 3 | Y | 1126 | 1131 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 1239 | 9 | | | | | | | |
| 12 | 6934 | X | 6934 | -0- | -0- | -0- | 69 | 1 | 5514 | 3 | Y | 1201 | 1211 | 0 | | | 56 |
| | | | | | | | 30 | 4 | 1321 | 9 | | | | | | | |
| 01 | 7272 | X | 7272 | -0- | -0- | -0- | 261 | 1 | 5584 | 3 | Y | 1290 | 1295 | 0 | | | 51 |
| | | | | | | | 8 | 4 | 1419 | 9 | | | | | | | |
| 02 | 5824 | X | 5164 | -0- | -660 | -0- | 270 | 1 | 3898 | 3 | Y | 818 | 832 | 0 | | | 37 |
| | | | | | | | 96 | 4 | 900 | 9 | | | | | | | |
| *03 | 7527 | X | 7527 | -0- | -0- | -0- | 562 | 1 | 5540 | 3 | Y | 1293 | 1290 | 0 | | | 40 |
| | | | | | | | 3 | 4 | 1422 | 9 | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 40 |

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 9169 | -0- | -641 | -0- | 409 | 1 | 8529 | 3 | Y | 210 | 194 | 1 | | | 43 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 10654 | X | 10654 | -0- | -0- | -0- | 470 | 1 | 9864 | 3 | Y | 288 | 284 | 1 | | | 47 |
| | | | | | | | 3 | 4 | 317 | 9 | | | | | | | |
| 01 | 11206 | X | 11206 | -0- | -0- | -0- | 488 | 1 | 10418 | 3 | Y | 272 | 277 | 1 | | | 42 |
| | | | | | | | 1 | 4 | 299 | 9 | | | | | | | |
| 02 | 6536 | X | 6536 | -0- | -0- | -0- | 303 | 1 | 6040 | 3 | Y | 169 | 189 | 1 | | | 22 |
| | | | | | | | 7 | 4 | 186 | 9 | | | | | | | |
| *03 | 12733 | X | 12733 | -0- | -0- | -0- | 561 | 1 | 11852 | 3 | Y | 290 | 294 | 1 | | | 18 |
| | | | | | | | 1 | 4 | 319 | 9 | | | | | | | |
| 04 | 6750 | X | NO RPT | -0- | -6750 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3244 | -0- | -656 | -0- | 244 | 1 | 2830 | 3 | Y | 154 | 155 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 169 | 9 | | | | | | | |
| 12 | 4247 | X | 2715 | -0- | -1532 | -0- | 31 | 1 | 2473 | 3 | Y | 180 | 180 | 0 | | | 12 |
| | | | | | | | 13 | 4 | 198 | 9 | | | | | | | |
| 01 | 4247 | X | 3123 | -0- | -1124 | -0- | 132 | 1 | 2818 | 3 | Y | 154 | 157 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 169 | 9 | | | | | | | |
| 02 | 2716 | X | 1856 | -0- | -860 | -0- | 113 | 1 | 1624 | 3 | Y | 72 | 75 | 0 | | | 6 |
| | | | | | | | 40 | 4 | 79 | 9 | | | | | | | |
| 03 | 3348 | X | 2656 | -0- | -692 | -0- | 227 | 1 | 2234 | 3 | Y | 176 | 174 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 194 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6810 | X | 5653 | -0- | -1157 | -0- | 62 | 1 | 5128 | 3 | Y | 421 | 422 | 0 | | | 110 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 12 | 7176 | X | 7176 | -0- | -0- | -0- | 77 | 1 | 6568 | 3 | Y | 483 | 483 | 0 | | | 110 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 01 | 7095 | X | 7095 | -0- | -0- | -0- | 74 | 1 | 6520 | 3 | Y | 455 | 466 | 0 | | | 99 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 02 | 6351 | X | 6351 | -0- | -0- | -0- | 103 | 1 | 5783 | 3 | Y | 423 | 414 | 0 | | | 108 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *03 | 6939 | X | 6939 | -0- | -0- | -0- | 56 | 1 | 6350 | 3 | Y | 484 | 479 | 0 | | | 113 |
| | | | | | | | 1 | 4 | 532 | 9 | | | | | | | |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | | | | | Y | NO RPT | | | | | 113 |

STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9662 | X | 9662 | -0- | -0- | -0- | 431 | 1 | 9001 | 3 | Y | 209 | 192 | 1 | | | 107 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | 9709 | X | 9709 | -0- | -0- | -0- | 428 | 1 | 8980 | 3 | Y | 272 | 270 | 1 | | | 109 |
| | | | | | | | 2 | 4 | 299 | 9 | | | | | | | |
| 01 | 10075 | X | 9879 | -0- | -196 | -0- | 430 | 1 | 9161 | 3 | Y | 262 | 266 | 1 | | | 105 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 9100 | X | 4782 | -0- | -4318 | -0- | 221 | 1 | 4409 | 3 | Y | 134 | 156 | 1 | | | 83 |
| | | | | | | | 5 | 4 | 147 | 9 | | | | | | | |
| *03 | 11349 | X | 11349 | -0- | -0- | -0- | 498 | 1 | 10531 | 3 | Y | 290 | 290 | 1 | | | 83 |
| | | | | | | | 1 | 4 | 319 | 9 | | | | | | | |
| 04 | 9660 | X | NO RPT | -0- | -9660 | -0- | | | | | Y | NO RPT | | | | | 83 |

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 5527 | -0- | -143 | -0- | 372 | 1 | 4316 | 3 | Y | 762 | 764 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 838 | 9 | | | | | | | |
| 12 | 5859 | X | 5797 | -0- | -62 | -0- | 61 | 1 | 4839 | 3 | Y | 792 | 800 | 0 | | | 42 |
| | | | | | | | 26 | 4 | 871 | 9 | | | | | | | |
| 01 | 6110 | X | 6110 | -0- | -0- | -0- | 234 | 1 | 4997 | 3 | Y | 793 | 800 | 0 | | | 35 |
| | | | | | | | 7 | 4 | 872 | 9 | | | | | | | |
| 02 | 5292 | X | 4753 | -0- | -539 | -0- | 265 | 1 | 3808 | 3 | Y | 534 | 541 | 0 | | | 28 |
| | | | | | | | 93 | 4 | 587 | 9 | | | | | | | |
| 03 | 5859 | X | 5317 | -0- | -542 | -0- | 420 | 1 | 4143 | 3 | Y | 684 | 686 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 752 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4198 | X | 4198 | -0- | -0- | -0- | 544 | 1 | 3390 | 3 | Y | 240 | 213 | 1 | | | 97 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3619 | -0- | -287 | -0- | 485 | 1 | 2949 | 3 | Y | 168 | 222 | 1 | | | 43 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 01 | 4066 | X | 4066 | -0- | -0- | -0- | 729 | 1 | 3112 | 3 | Y | 204 | 177 | 1 | | | 70 |
| | | | | | | | 1 | 4 | 224 | 9 | | | | | | | |
| 02 | 3528 | X | 2791 | -0- | -737 | -0- | 338 | 1 | 2315 | 3 | Y | 125 | 100 | 1 | | | 95 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3123 | -0- | -1217 | -0- | 222 | 1 | 2752 | 3 | Y | 135 | 171 | 1 | | | 59 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 59 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 298 | -0- | -2702 | -0- | 30 | 1 | 204 | 3 | Y | 58 | 57 | 0 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 01 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2128 | X | -0- | -0- | -2128 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8369 | X | 8369 | -0- | -0- | -0- | 120 | 1 | 7778 | 3 | Y | 428 | 407 | 1 | | | 213 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 8585 | X | 8585 | -0- | -0- | -0- | 127 | 1 | 7953 | 3 | Y | 459 | 546 | 1 | | | 126 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 01 | 8388 | X | 8388 | -0- | -0- | -0- | 133 | 1 | 7736 | 3 | Y | 472 | 466 | 1 | | | 132 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 7531 | X | 7531 | -0- | -0- | -0- | 138 | 1 | 6971 | 3 | Y | 384 | 411 | 1 | | | 105 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| *03 | 8060 | X | 8060 | -0- | -0- | -0- | 92 | 1 | 7471 | 3 | Y | 449 | 458 | 1 | | | 96 |
| | | | | | | | 3 | 4 | 494 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 96 |

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6200 | X | 6200 | -0- | -0- | -0- | 88 | 1 | 5692 | 3 | Y | 382 | 362 | 1 | | | 183 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 6329 | X | 6329 | -0- | -0- | -0- | 93 | 1 | 5793 | 3 | Y | 403 | 483 | 1 | | | 103 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 01 | 6278 | X | 6278 | -0- | -0- | -0- | 99 | 1 | 5735 | 3 | Y | 404 | 401 | 1 | | | 106 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4834 | -0- | -430 | -0- | 89 | 1 | 4471 | 3 | Y | 249 | 289 | 1 | | | 66 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5743 | -0- | -85 | -0- | 66 | 1 | 5295 | 3 | Y | 345 | 346 | 1 | | | 65 |
| | | | | | | | 2 | 4 | 380 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 65 |

BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 6372 | -0- | -18 | -0- | 91 | 1 | 5875 | 3 | Y | 369 | 354 | 1 | | | 176 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 12 | 6716 | X | 6716 | -0- | -0- | -0- | 99 | 1 | 6177 | 3 | Y | 400 | 476 | 1 | | | 100 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 6570 | X | 6570 | -0- | -0- | -0- | 103 | 1 | 6014 | 3 | Y | 412 | 407 | 1 | | | 105 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 02 | 5616 | X | 5616 | -0- | -0- | -0- | 103 | 1 | 5164 | 3 | Y | 317 | 345 | 1 | | | 77 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| *03 | 6884 | X | 6884 | -0- | -0- | -0- | 78 | 1 | 6349 | 3 | Y | 413 | 415 | 1 | | | 75 |
| | | | | | | | 3 | 4 | 454 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 75 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 2134 | -0- | -446 | -0- | 731 | 1 | 1048 | 3 | Y | 323 | 310 | 0 | | | 57 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 12 | 2666 | X | 1730 | -0- | -936 | -0- | 375 | 1 | 982 | 3 | Y | 336 | 349 | 0 | | | 44 |
| | | | | | | | 3 | 4 | 370 | 9 | | | | | | | |
| 01 | 2635 | X | 788 | -0- | -1847 | -0- | 299 | 1 | 342 | 3 | Y | 132 | 130 | 0 | | | 46 |
| | | | | | | | 2 | 4 | 145 | 9 | | | | | | | |
| 02 | 2268 | X | 1043 | -0- | -1225 | -0- | 337 | 1 | 363 | 3 | Y | 311 | 309 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 342 | 9 | | | | | | | |
| 03 | 2511 | X | 1373 | -0- | -1138 | -0- | 401 | 1 | 571 | 3 | Y | 364 | 366 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 400 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 | X | 1521 | -0- | -369 | -0- | 157 | 1 | 978 | 3 | Y | 351 | 290 | 1 | | | 137 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1354 | -0- | -568 | -0- | 153 | 1 | 927 | 3 | Y | 249 | 318 | 1 | | | 68 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 274 | 1 | 1166 | 3 | Y | 401 | 330 | 1 | | | 139 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 02 | 1060 | N | 1060 | -0- | -0- | -0- | 104 | 1 | 715 | 3 | Y | 219 | 180 | 1 | | | 178 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| *03 | 1935 | N | 1935 | -0- | -0- | -0- | 113 | 1 | 1396 | 3 | Y | 387 | 413 | 1 | | | 152 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 04 | 1830 | N | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 152 |

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3800 | X | 3800 | -0- | -0- | -0- | 370 | 1 | 2558 | 3 | Y | 792 | 804 | 0 | | | 77 |
| | | | | | | | 1 | 4 | 871 | 9 | | | | | | | |
| 12 | 3923 | X | 3923 | -0- | -0- | -0- | 364 | 1 | 2662 | 3 | Y | 813 | 802 | 0 | | | 88 |
| | | | | | | | 3 | 4 | 894 | 9 | | | | | | | |
| 01 | 4316 | X | 4316 | -0- | -0- | -0- | 384 | 1 | 2902 | 3 | Y | 936 | 962 | 0 | | | 62 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 02 | 2921 | X | 2921 | -0- | -0- | -0- | 239 | 1 | 2018 | 3 | Y | 588 | 600 | 0 | | | 50 |
| | | | | | | | 17 | 4 | 647 | 9 | | | | | | | |
| *03 | 3833 | X | 3833 | -0- | -0- | -0- | 320 | 1 | 2709 | 3 | Y | 731 | 722 | 0 | | | 59 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 59 |

STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3525 | X | 3525 | -0- | -0- | -0- | 356 | 1 | 2461 | 3 | Y | 643 | 655 | 0 | | | 65 |
| | | | | | | | 1 | 4 | 707 | 9 | | | | | | | |
| 12 | 3645 | X | 3645 | -0- | -0- | -0- | 357 | 1 | 2606 | 3 | Y | 617 | 609 | 0 | | | 73 |
| | | | | | | | 3 | 4 | 679 | 9 | | | | | | | |
| 01 | 3901 | X | 3901 | -0- | -0- | -0- | 364 | 1 | 2749 | 3 | Y | 716 | 737 | 0 | | | 52 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2375 | -0- | -229 | -0- | 205 | 1 | 1728 | 3 | Y | 389 | 399 | 0 | | | 42 |
| | | | | | | | 14 | 4 | 428 | 9 | | | | | | | |
| *03 | 3329 | X | 3329 | -0- | -0- | -0- | 287 | 1 | 2431 | 3 | Y | 555 | 547 | 0 | | | 50 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 50 |

ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 189 | -0- | 189 | 190 | 115 | 3 | 74 | 9 | Y | 67 | 47 | 1 | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 190 | | | | | Y | -0- | 20 | 1 | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 190 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 5113 | -0- | -1487 | -0- | 188 | 1 | 4450 | 3 | Y | 428 | 421 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 471 | 9 | | | | | | | |
| 12 | 5655 | X | 5655 | -0- | -0- | -0- | 207 | 1 | 4921 | 3 | Y | 473 | 476 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 520 | 9 | | | | | | | |
| 01 | 5619 | X | 5619 | -0- | -0- | -0- | 218 | 1 | 4848 | 3 | Y | 491 | 488 | 0 | | | 25 |
| | | | | | | | 13 | 4 | 540 | 9 | | | | | | | |
| 02 | 4698 | X | 4698 | -0- | -0- | -0- | 166 | 1 | 4097 | 3 | Y | 360 | 367 | 0 | | | 18 |
| | | | | | | | 39 | 4 | 396 | 9 | | | | | | | |
| *03 | 5227 | X | 5227 | -0- | -0- | -0- | 170 | 1 | 4519 | 3 | Y | 485 | 484 | 0 | | | 19 |
| | | | | | | | 4 | 4 | 534 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 6351 | -0- | -729 | -0- | 235 | 1 | 5564 | 3 | Y | 497 | 489 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 547 | 9 | | | | | | | |
| 12 | 6883 | X | 6883 | -0- | -0- | -0- | 255 | 1 | 6056 | 3 | Y | 513 | 516 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 564 | 9 | | | | | | | |
| 01 | 6784 | X | 6784 | -0- | -0- | -0- | 266 | 1 | 5907 | 3 | Y | 541 | 538 | 0 | | | 19 |
| | | | | | | | 16 | 4 | 595 | 9 | | | | | | | |
| 02 | 5768 | X | 2749 | -0- | -3019 | -0- | 99 | 1 | 2427 | 3 | Y | 182 | 191 | 0 | | | 10 |
| | | | | | | | 23 | 4 | 200 | 9 | | | | | | | |
| *03 | 6734 | X | 6734 | -0- | -0- | -0- | 224 | 1 | 5953 | 3 | Y | 502 | 500 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 552 | 9 | | | | | | | |
| 04 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 12 |

SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2705 | X | 2705 | -0- | -0- | -0- | 409 | 1 | 1539 | 3 | Y | 687 | 697 | 1 | | | 79 |
| | | | | | | | 1 | 4 | 756 | 9 | | | | | | | |
| 12 | 2535 | X | 2535 | -0- | -0- | -0- | 398 | 1 | 1560 | 3 | Y | 521 | 512 | 1 | | | 88 |
| | | | | | | | 4 | 4 | 573 | 9 | | | | | | | |
| 01 | 2782 | X | 2782 | -0- | -0- | -0- | 240 | 1 | 1787 | 3 | Y | 684 | 621 | 1 | | | 151 |
| | | | | | | | 3 | 4 | 752 | 9 | | | | | | | |
| 02 | 2533 | X | 2533 | -0- | -0- | -0- | 51 | 1 | 1602 | 3 | Y | 786 | 754 | 1 | | | 183 |
| | | | | | | | 15 | 4 | 865 | 9 | | | | | | | |
| 03 | 2790 | X | 2696 | -0- | -94 | -0- | 78 | 1 | 1866 | 3 | Y | 683 | 727 | 1 | | | 139 |
| | | | | | | | 1 | 4 | 751 | 9 | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 139 |

BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 5938 | -0- | -962 | -0- | 238 | 1 | 5444 | 3 | Y | 233 | 233 | 0 | | | 30 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 6727 | X | 6022 | -0- | -705 | -0- | 276 | 1 | 5460 | 3 | Y | 260 | 252 | 0 | | | 38 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 01 | 6696 | X | 6017 | -0- | -679 | -0- | 246 | 1 | 5470 | 3 | Y | 274 | 270 | 0 | | | 42 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 02 | 6048 | X | 5120 | -0- | -928 | -0- | 128 | 1 | 4775 | 3 | Y | 197 | 204 | 0 | | | 35 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 03 | 6138 | X | 5926 | -0- | -212 | -0- | 221 | 1 | 5435 | 3 | Y | 245 | 251 | 0 | | | 29 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6001 | X | 6001 | -0- | -0- | -0- | 241 | 1 | 5532 | 3 | Y | 207 | 208 | 0 | | | 14 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 5653 | X | 5653 | -0- | -0- | -0- | 259 | 1 | 5127 | 3 | Y | 243 | 236 | 0 | | | 21 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 01 | 6324 | X | 5414 | -0- | -910 | -0- | 222 | 1 | 4941 | 3 | Y | 228 | 225 | 0 | | | 24 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 5936 | X | 3298 | -0- | -2638 | -0- | 83 | 1 | 3073 | 3 | Y | 129 | 136 | 0 | | | 17 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 6572 | X | 5394 | -0- | -1178 | -0- | 201 | 1 | 4932 | 3 | Y | 237 | 240 | 0 | | | 14 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6450 | X | 5499 | -0- | -951 | -0- | 217 | 1 | 4967 | 3 | Y | 286 | 287 | 0 | | | 26 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 6665 | X | 5938 | -0- | -727 | -0- | 267 | 1 | 5266 | 3 | Y | 368 | 356 | 0 | | | 38 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 01 | 5725 | X | 5725 | -0- | -0- | -0- | 229 | 1 | 5105 | 3 | Y | 355 | 351 | 0 | | | 42 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 4788 | X | 3560 | -0- | -1228 | -0- | 88 | 1 | 3261 | 3 | Y | 192 | 204 | 0 | | | 30 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *03 | 6028 | X | 6028 | -0- | -0- | -0- | 221 | 1 | 5424 | 3 | Y | 348 | 353 | 0 | | | 25 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 25 |

TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | X | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12463 | X | 12463 | -0- | -0- | -0- | 623 | 1 | 6932 | 3 | Y | 85 | 22 | 1 | | | 63 |
| | | | | | | | 4814 | 4 | 94 | 9 | | | | | | | |
| 01 | 8121 | X | 8121 | -0- | -0- | -0- | 464 | 1 | 4951 | 3 | Y | 98 | 49 | 1 | | | 112 |
| | | | | | | | 2598 | 4 | 108 | 9 | | | | | | | |
| 02 | 9822 | X | 9822 | -0- | -0- | -0- | 358 | 1 | 4808 | 3 | Y | 52 | 51 | 1 | | | 113 |
| | | | | | | | 4599 | 4 | 57 | 9 | | | | | | | |
| *03 | 20057 | X | 20057 | -0- | -0- | -0- | 1767 | 1 | 16915 | 3 | Y | 177 | | | | | 290 |
| | | | | | | | 1180 | 4 | 195 | 9 | | | | | | | |
| 04 | 1560 | X | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 290 |

BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 598 | N | 598 | -0- | -0- | -0- | 7 | 1 | 465 | 3 | Y | 114 | 114 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 4 | 1 | 223 | 3 | Y | 73 | 72 | 0 | | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 16 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | 1 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 7 | 1 | 370 | 3 | Y | 73 | 73 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 80 | 9 | | | | | | | |
| *03 | 230 | N | 230 | -0- | -0- | -0- | 2 | 1 | 173 | 3 | Y | 50 | 50 | 0 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1837 | X | 1837 | -0- | -0- | -0- | 68 | 1 | 1552 | 3 | Y | 197 | 197 | 0 | | | 23 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 1876 | X | 1876 | -0- | -0- | -0- | 78 | 1 | 1541 | 3 | Y | 234 | 227 | 0 | | | 30 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 01 | 1931 | X | 1931 | -0- | -0- | -0- | 67 | 1 | 1489 | 3 | Y | 341 | 334 | 0 | | | 37 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 1962 | X | 1962 | -0- | -0- | -0- | 46 | 1 | 1701 | 3 | Y | 195 | 203 | 0 | | | 29 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *03 | 2061 | X | 2061 | -0- | -0- | -0- | 71 | 1 | 1735 | 3 | Y | 232 | 238 | 0 | | | 23 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 04 | 1770 | X | NO RPT | -0- | -1770 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7510 PERF. 7983 - 13178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3340 | -0- | -1100 | -0- | 224 | 1 | 2600 | 3 | Y | 468 | 469 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 515 | 9 | | | | | | | |
| 12 | 3322 | X | 3322 | -0- | -0- | -0- | 36 | 1 | 2829 | 3 | Y | 402 | 410 | 0 | | | 18 |
| | | | | | | | 15 | 4 | 442 | 9 | | | | | | | |
| 01 | 3779 | X | 3779 | -0- | -0- | -0- | 149 | 1 | 3189 | 3 | Y | 396 | 400 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 436 | 9 | | | | | | | |
| 02 | 2800 | X | 2706 | -0- | -94 | -0- | 157 | 1 | 2264 | 3 | Y | 208 | 214 | 0 | | | 8 |
| | | | | | | | 56 | 4 | 229 | 9 | | | | | | | |
| *03 | 3634 | X | 3634 | -0- | -0- | -0- | 286 | 1 | 2816 | 3 | Y | 483 | 477 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 531 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 2070 | -0- | -180 | -0- | 137 | 1 | 1578 | 3 | Y | 323 | 325 | 0 | | | 20 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1891 | -0- | -558 | -0- | 18 | 1 | 1435 | 3 | Y | 391 | 392 | 0 | | | 19 |
| | | | | | | | 8 | 4 | 430 | 9 | | | | | | | |
| 01 | 2328 | N | 2328 | -0- | -0- | -0- | 80 | 1 | 1699 | 3 | Y | 497 | 496 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 547 | 9 | | | | | | | |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 64 | 1 | 913 | 3 | Y | 224 | 233 | 0 | | | 11 |
| | | | | | | | 22 | 4 | 246 | 9 | | | | | | | |
| *03 | 2063 | N | 2063 | -0- | -0- | -0- | 148 | 1 | 1461 | 3 | Y | 412 | 410 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 817 | N | 817 | -0- | -0- | -0- | 38 | 1 | 443 | 3 | Y | 305 | 301 | 0 | | | 19 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 5 | 1 | 465 | 3 | Y | 446 | 443 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 491 | 9 | | | | | | | |
| 01 | 696 | N | 696 | -0- | -0- | -0- | 14 | 1 | 289 | 3 | Y | 357 | 363 | 0 | | | 16 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 12 | 1 | 172 | 3 | Y | 463 | 457 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 509 | 9 | | | | | | | |
| *03 | 2403 | N | 2403 | -0- | -0- | -0- | 53 | 1 | 515 | 3 | Y | 1668 | 1637 | 0 | | | 53 |
| | | | | | | | 1835 | 9 | | | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 53 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 115 | 1 | 680 | 3 | Y | 266 | 259 | 0 | | | 53 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 88 | 1 | 475 | 3 | Y | 167 | 175 | 0 | | | 45 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | 45 | 0 | | | -0- |
| 02 | 882 | N | 882 | -0- | -0- | -0- | 223 | 1 | 490 | 3 | Y | 146 | 137 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 161 | 9 | | | | | | | |
| *03 | 1897 | N | 1897 | -0- | -0- | -0- | 509 | 1 | 1065 | 3 | Y | 293 | 282 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 322 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 476 | N | 476 | -0- | -0- | -0- | 49 | 1 | 291 | 3 | Y | 124 | 119 | 0 | | | 9 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 48 | 1 | 260 | 3 | Y | 97 | 100 | 0 | | | 6 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 111 | 1 | 282 | 3 | Y | 101 | 98 | 0 | | | 9 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| *03 | 839 | N | 839 | -0- | -0- | -0- | 218 | 1 | 456 | 3 | Y | 149 | 140 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 9 |

ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 129 | 1 | 766 | 3 | Y | 230 | 225 | 0 | | | 21 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 130 | 1 | 707 | 3 | Y | 230 | 231 | 0 | | | 20 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 01 | 1549 | N | 1549 | -0- | -0- | -0- | 338 | 1 | 864 | 3 | Y | 315 | 306 | 0 | | | 29 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 29 | 0 | | | -0- |
| *03 | 1789 | N | 1789 | -0- | -0- | -0- | 460 | 1 | 961 | 3 | Y | 334 | 313 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 367 | 9 | | | | | | | |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3844 | X | 3844 | -0- | -0- | -0- | 141 | 1 | 3336 | 3 | Y | 331 | 325 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 364 | 9 | | | | | | | |
| 12 | 4122 | X | 4122 | -0- | -0- | -0- | 151 | 1 | 3589 | 3 | Y | 343 | 345 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 377 | 9 | | | | | | | |
| 01 | 4299 | X | 4299 | -0- | -0- | -0- | 168 | 1 | 3726 | 3 | Y | 359 | 357 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 395 | 9 | | | | | | | |
| 02 | 4071 | X | 4071 | -0- | -0- | -0- | 144 | 1 | 3548 | 3 | Y | 314 | 319 | 0 | | | 10 |
| | | | | | | | 34 | 4 | 345 | 9 | | | | | | | |
| *03 | 3552 | X | 3552 | -0- | -0- | -0- | 116 | 1 | 3063 | 3 | Y | 337 | 337 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 371 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6966 | X | 6966 | -0- | -0- | -0- | 240 | 1 | 5685 | 3 | Y | 942 | 925 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 1036 | 9 | | | | | | | |
| 12 | 5890 | X | 5481 | -0- | -409 | -0- | 197 | 1 | 4684 | 3 | Y | 540 | 548 | 0 | | | 34 |
| | | | | | | | 6 | 4 | 594 | 9 | | | | | | | |
| 01 | 6262 | X | 5738 | -0- | -524 | -0- | 212 | 1 | 4685 | 3 | Y | 754 | 747 | 0 | | | 41 |
| | | | | | | | 12 | 4 | 829 | 9 | | | | | | | |
| 02 | 5656 | X | 4822 | -0- | -834 | -0- | 163 | 1 | 4006 | 3 | Y | 559 | 569 | 0 | | | 31 |
| | | | | | | | 38 | 4 | 615 | 9 | | | | | | | |
| 03 | 7192 | X | 5242 | -0- | -1950 | -0- | 171 | 1 | 4552 | 3 | Y | 468 | 471 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 515 | 9 | | | | | | | |
| 04 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4014 | X | 4014 | -0- | -0- | -0- | 140 | 1 | 3324 | 3 | Y | 497 | 489 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 547 | 9 | | | | | | | |
| 12 | 4825 | X | 4825 | -0- | -0- | -0- | 168 | 1 | 3995 | 3 | Y | 597 | 599 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 657 | 9 | | | | | | | |
| 01 | 4505 | X | 4505 | -0- | -0- | -0- | 166 | 1 | 3681 | 3 | Y | 589 | 586 | 0 | | | 27 |
| | | | | | | | 10 | 4 | 648 | 9 | | | | | | | |
| 02 | 3920 | X | 3179 | -0- | -741 | -0- | 107 | 1 | 2632 | 3 | Y | 377 | 385 | 0 | | | 19 |
| | | | | | | | 25 | 4 | 415 | 9 | | | | | | | |
| 03 | 4309 | X | 4242 | -0- | -67 | -0- | 130 | 1 | 3472 | 3 | Y | 579 | 578 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 637 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 57 | 1 | 1349 | 3 | Y | 356 | 350 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 392 | 9 | | | | | | | |
| 12 | 2136 | N | 2136 | -0- | -0- | -0- | 70 | 1 | 1665 | 3 | Y | 363 | 364 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 399 | 9 | | | | | | | |
| 01 | 1444 | N | 1444 | -0- | -0- | -0- | 51 | 1 | 1135 | 3 | Y | 232 | 232 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 255 | 9 | | | | | | | |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 30 | 1 | 734 | 3 | Y | 97 | 101 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 107 | 9 | | | | | | | |
| *03 | 1931 | N | 1931 | -0- | -0- | -0- | 64 | 1 | 1680 | 3 | Y | 169 | 169 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 186 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 6672 | -0- | -528 | -0- | 44 | 1 | 6351 | 3 | Y | 252 | 255 | 0 | | | 42 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 6599 | X | 6599 | -0- | -0- | -0- | 44 | 1 | 6225 | 3 | Y | 300 | 300 | 0 | | | 42 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 7092 | X | 7092 | -0- | -0- | -0- | 63 | 1 | 6666 | 3 | Y | 330 | 319 | 0 | | | 53 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 02 | 6244 | X | 5293 | -0- | -951 | -0- | 56 | 1 | 4941 | 3 | Y | 217 | 239 | 0 | | | 31 |
| | | | | | | | 57 | 4 | 239 | 9 | | | | | | | |
| *03 | 7229 | X | 7229 | -0- | -0- | -0- | 87 | 1 | 6816 | 3 | Y | 292 | 295 | 0 | | | 28 |
| | | | | | | | 5 | 4 | 321 | 9 | | | | | | | |
| 04 | 6870 | X | NO RPT | -0- | -6870 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 7210 | -0- | -740 | -0- | 48 | 1 | 6851 | 3 | Y | 283 | 285 | 0 | | | 40 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 12 | 8215 | X | 7537 | -0- | -678 | -0- | 51 | 1 | 7147 | 3 | Y | 308 | 312 | 0 | | | 36 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 01 | 7812 | X | 7267 | -0- | -545 | -0- | 65 | 1 | 6784 | 3 | Y | 380 | 364 | 0 | | | 52 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 02 | 7000 | X | 6629 | -0- | -371 | -0- | 70 | 1 | 6181 | 3 | Y | 279 | 300 | 0 | | | 31 |
| | | | | | | | 71 | 4 | 307 | 9 | | | | | | | |
| 03 | 7533 | X | 7337 | -0- | -196 | -0- | 88 | 1 | 6901 | 3 | Y | 312 | 318 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 343 | 9 | | | | | | | |
| 04 | 7290 | X | NO RPT | -0- | -7290 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 6769 | -0- | -611 | -0- | 44 | 1 | 6341 | 3 | Y | 349 | 354 | 0 | | | 55 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 7444 | X | 7444 | -0- | -0- | -0- | 49 | 1 | 6947 | 3 | Y | 407 | 409 | 0 | | | 53 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 01 | 6882 | X | 6817 | -0- | -65 | -0- | 60 | 1 | 6353 | 3 | Y | 367 | 364 | 0 | | | 56 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 02 | 6216 | X | 5869 | -0- | -347 | -0- | 61 | 1 | 5418 | 3 | Y | 298 | 318 | 0 | | | 36 |
| | | | | | | | 62 | 4 | 328 | 9 | | | | | | | |
| 03 | 6882 | X | 6795 | -0- | -87 | -0- | 80 | 1 | 6323 | 3 | Y | 352 | 357 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 387 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 31 |

STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 334 | -0- | 334 | 334 | 34 | 1 | 276 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 334 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7980 | X | 7113 | -0- | -867 | -0- | 178 | 1 | 6222 | 3 | Y | 647 | 636 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 712 | 9 | | | | | | | |
| 12 | 7575 | X | 7575 | -0- | -0- | -0- | 227 | 1 | 6609 | 3 | Y | 671 | 672 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 738 | 9 | | | | | | | |
| 01 | 7852 | X | 7852 | -0- | -0- | -0- | 230 | 1 | 6812 | 3 | Y | 735 | 738 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 809 | 9 | | | | | | | |
| 02 | 8134 | X | 8134 | -0- | -0- | -0- | 181 | 1 | 7124 | 3 | Y | 748 | 757 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 823 | 9 | | | | | | | |
| *03 | 8604 | X | 8604 | -0- | -0- | -0- | 230 | 1 | 7511 | 3 | Y | 782 | 784 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 860 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7831 | X | 7831 | -0- | -0- | -0- | 194 | 1 | 6797 | 3 | Y | 763 | 751 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 839 | 9 | | | | | | | |
| 12 | 8274 | X | 8274 | -0- | -0- | -0- | 245 | 1 | 7145 | 3 | Y | 803 | 805 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 883 | 9 | | | | | | | |
| 01 | 8242 | X | 8242 | -0- | -0- | -0- | 236 | 1 | 6989 | 3 | Y | 924 | 927 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 1016 | 9 | | | | | | | |
| 02 | 7308 | X | 7279 | -0- | -29 | -0- | 161 | 1 | 6297 | 3 | Y | 742 | 756 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 816 | 9 | | | | | | | |
| *03 | 8423 | X | 8423 | -0- | -0- | -0- | 223 | 1 | 7304 | 3 | Y | 812 | 816 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 893 | 9 | | | | | | | |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 3 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5851 | X | 5851 | -0- | -0- | -0- | 142 | 1 | 4948 | 3 | Y | 692 | 682 | 0 | | | 41 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 12 | 6197 | X | 6197 | -0- | -0- | -0- | 179 | 1 | 5229 | 3 | Y | 716 | 717 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 788 | 9 | | | | | | | |
| 01 | 5947 | X | 5947 | -0- | -0- | -0- | 164 | 1 | 4850 | 3 | Y | 848 | 851 | 0 | | | 37 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 02 | 5589 | X | 5589 | -0- | -0- | -0- | 119 | 1 | 4655 | 3 | Y | 737 | 750 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 811 | 9 | | | | | | | |
| *03 | 5857 | X | 5857 | -0- | -0- | -0- | 147 | 1 | 4799 | 3 | Y | 826 | 828 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 909 | 9 | | | | | | | |
| 04 | 5550 | X | NO RPT | -0- | -5550 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6049 | X | 6049 | -0- | -0- | -0- | 162 | 1 | 5684 | 3 | Y | 184 | 181 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 12 | 6470 | X | 6470 | -0- | -0- | -0- | 209 | 1 | 6093 | 3 | Y | 152 | 153 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 167 | 9 | | | | | | | |
| 01 | 6439 | X | 6439 | -0- | -0- | -0- | 205 | 1 | 6102 | 3 | Y | 119 | 121 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |
| 02 | 5702 | X | 5702 | -0- | -0- | -0- | 137 | 1 | 5386 | 3 | Y | 158 | 162 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 174 | 9 | | | | | | | |
| *03 | 7328 | X | 7328 | -0- | -0- | -0- | 210 | 1 | 6895 | 3 | Y | 200 | 201 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 220 | 9 | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4115 | -0- | -475 | -0- | 110 | 1 | 3841 | 3 | Y | 149 | 146 | 0 | | | 14 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4431 | -0- | -312 | -0- | 141 | 1 | 4095 | 3 | Y | 177 | 178 | 0 | | | 13 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4727 | -0- | -16 | -0- | 151 | 1 | 4456 | 3 | Y | 109 | 111 | 0 | | | 11 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3937 | -0- | -319 | -0- | 89 | 1 | 3512 | 3 | Y | 303 | 304 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 333 | 9 | | | | | | | |
| 03 | 4464 | X | 4332 | -0- | -132 | -0- | 123 | 1 | 4040 | 3 | Y | 152 | 154 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 167 | 9 | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 8 |

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2256 | N | 2256 | -0- | -0- | -0- | 141 | 1 | 1728 | 3 | Y | 335 | 314 | 0 | 16 | 1 | 14 |
| | | | | | | | 18 | 4 | 369 | 9 | | | | | | | |
| 12 | 2412 | N | 2412 | -0- | -0- | -0- | 155 | 1 | 1920 | 3 | Y | 297 | 299 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 327 | 9 | | | | | | | |
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 122 | 1 | 1470 | 3 | Y | 448 | 446 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 493 | 9 | | | | | | | |
| 02 | 2354 | N | 2354 | -0- | -0- | -0- | 124 | 1 | 1403 | 3 | Y | 727 | 728 | 0 | | | 13 |
| | | | | | | | 27 | 4 | 800 | 9 | | | | | | | |
| *03 | 2250 | N | 2250 | -0- | -0- | -0- | 124 | 1 | 1841 | 3 | Y | 257 | 254 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 283 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 16 |

DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3057 | -0- | 57 | 57 | 201 | 1 | 2478 | 3 | Y | 320 | 300 | 0 | 16 | 1 | 18 |
| | | | | | | | 26 | 4 | 352 | 9 | | | | | | | |
| 12 | 3048 | N | 2991 | -0- | -57 | -0- | 177 | 1 | 2200 | 3 | Y | 547 | 548 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 602 | 9 | | | | | | | |
| 01 | 2172 | N | 2172 | -0- | -0- | -0- | 125 | 1 | 1510 | 3 | Y | 487 | 486 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 536 | 9 | | | | | | | |
| 02 | 2800 | N | 3324 | -0- | 524 | 524 | 176 | 1 | 1995 | 3 | Y | 1014 | 1014 | 0 | | | 18 |
| | | | | | | | 38 | 4 | 1115 | 9 | | | | | | | |
| *03 | 3412 | X | 2888 | -0- | -524 | -0- | 147 | 1 | 2195 | 3 | Y | 494 | 487 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 543 | 9 | | | | | | | |
| 04 | 2340 | X | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 25 |

RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4293 | -0- | -567 | -0- | 8 | 1 | 4117 | 3 | Y | 153 | 145 | 0 | | | 52 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 4526 | X | 3740 | -0- | -786 | -0- | 8 | 1 | 3555 | 3 | Y | 161 | 170 | 0 | | | 43 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3542 | -0- | -736 | -0- | 9 | 1 | 3372 | 3 | Y | 146 | 144 | 0 | | | 45 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3598 | -0- | -798 | -0- | 11 | 1 | 3399 | 3 | Y | 171 | 187 | 0 | | | 29 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 03 | 4867 | X | 2644 | -0- | -2223 | -0- | 24 | 1 | 2492 | 3 | Y | 116 | 121 | 0 | | | 24 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 3 | 1 | 1742 | 3 | Y | 108 | 102 | 0 | | | 30 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 1711 | N | 1711 | -0- | -0- | -0- | 4 | 1 | 1609 | 3 | Y | 89 | 95 | 0 | | | 24 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 4 | 1 | 1681 | 3 | Y | 99 | 97 | 0 | | | 26 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 5 | 1 | 1430 | 3 | Y | 96 | 105 | 0 | | | 17 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *03 | 1806 | N | 1806 | -0- | -0- | -0- | 16 | 1 | 1677 | 3 | Y | 103 | 104 | 0 | | | 16 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 1710 | N | NO RPT | -0- | -1710 | -0- | | | | | Y | NO RPT | | | | | 16 |

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5324 | X | 5324 | -0- | -0- | -0- | 10 | 1 | 5008 | 3 | Y | 278 | 261 | 0 | | | 82 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 5253 | X | 5253 | -0- | -0- | -0- | 11 | 1 | 4923 | 3 | Y | 290 | 304 | 0 | | | 68 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 4920 | X | 4920 | -0- | -0- | -0- | 12 | 1 | 4619 | 3 | Y | 263 | 258 | 0 | | | 73 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 02 | 4156 | X | 4156 | -0- | -0- | -0- | 13 | 1 | 3894 | 3 | Y | 226 | 256 | 0 | | | 43 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| *03 | 4547 | X | 4547 | -0- | -0- | -0- | 39 | 1 | 4270 | 3 | Y | 215 | 219 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 237 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 39 |

RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1738 | N | 1738 | -0- | -0- | -0- | 20 | 1 | 1652 | 3 | Y | 60 | 61 | 0 | | | 20 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1757 | N | 1757 | -0- | -0- | -0- | 19 | 1 | 1604 | 3 | Y | 122 | 119 | 0 | | | 23 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 1715 | N | 1715 | -0- | -0- | -0- | 18 | 1 | 1584 | 3 | Y | 103 | 106 | 0 | | | 20 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 22 | 1 | 1212 | 3 | Y | 65 | 65 | 0 | | | 20 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 1816 | N | 1816 | -0- | -0- | -0- | 15 | 1 | 1687 | 3 | Y | 104 | 102 | 0 | | | 22 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | Y | NO RPT | | | | | 22 |

RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3003 X | 3003 | -0- | -0- | -0- | 34 | 1 | 2813 | 3 | Y | 142 | 142 | 0 | | | 36 |
| | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 3117 X | 3117 | -0- | -0- | -0- | 34 | 1 | 2911 | 3 | Y | 156 | 156 | 0 | | | 36 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 3042 X | 3042 | -0- | -0- | -0- | 32 | 1 | 2801 | 3 | Y | 190 | 191 | 0 | | | 35 |
| | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 2817 X | 2817 | -0- | -0- | -0- | 47 | 1 | 2614 | 3 | Y | 142 | 140 | 0 | | | 37 |
| | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 2914 X | 1183 | -0- | -1731 | -0- | 10 | 1 | 1110 | 3 | Y | 57 | 63 | 0 | | | 31 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2820 X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 31 |

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 X | 3042 | -0- | -78 | -0- | 34 | 1 | 2819 | 3 | Y | 172 | 169 | 0 | | | 40 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 3224 X | 3060 | -0- | -164 | -0- | 33 | 1 | 2827 | 3 | Y | 182 | 182 | 0 | | | 40 |
| | | | | | | 200 | 9 | | | | | | | | | |
| 01 | 3224 X | 2997 | -0- | -227 | -0- | 31 | 1 | 2765 | 3 | Y | 183 | 187 | 0 | | | 36 |
| | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 2912 X | 2668 | -0- | -244 | -0- | 44 | 1 | 2467 | 3 | Y | 143 | 142 | 0 | | | 37 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 3131 X | 2927 | -0- | -204 | -0- | 24 | 1 | 2702 | 3 | Y | 183 | 181 | 0 | | | 39 |
| | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 3030 X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 39 |

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2131 N | 2131 | -0- | -0- | -0- | 4 | 1 | 2047 | 3 | Y | 73 | 66 | 0 | | | 16 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 2204 N | 2204 | -0- | -0- | -0- | 5 | 1 | 2091 | 3 | Y | 98 | 101 | 0 | | | 13 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 1943 N | 1943 | -0- | -0- | -0- | 5 | 1 | 1831 | 3 | Y | 97 | 95 | 0 | | | 15 |
| | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 1642 N | 1642 | -0- | -0- | -0- | 5 | 1 | 1541 | 3 | Y | 87 | 93 | 0 | | | 9 |
| | | | | | | 96 | 9 | | | | | | | | | |
| *03 | 1787 N | 1787 | -0- | -0- | -0- | 16 | 1 | 1713 | 3 | Y | 53 | 55 | 0 | | | 7 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 1800 N | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 21 | 1 | 1756 | 3 | N | 94 | 93 | 0 | | | 18 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 2436 | N | 2436 | -0- | -0- | -0- | 26 | 1 | 2233 | 3 | N | 161 | 158 | 0 | | | 21 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 2147 | N | 2147 | -0- | -0- | -0- | 23 | 1 | 2017 | 3 | N | 97 | 101 | 0 | | | 17 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 1931 | N | 1931 | -0- | -0- | -0- | 32 | 1 | 1811 | 3 | N | 80 | 79 | 0 | | | 18 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 1592 | N | 1592 | -0- | -0- | -0- | 14 | 1 | 1542 | 3 | N | 33 | 33 | 0 | | | 18 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2070 | N | NO RPT | -0- | -2070 | -0- | | | | | N | NO RPT | | | | | 18 |

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 4188 | -0- | -132 | -0- | 47 | 1 | 3959 | 3 | Y | 165 | 165 | 0 | | | 39 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4380 | -0- | -84 | -0- | 49 | 1 | 4146 | 3 | Y | 168 | 169 | 0 | | | 38 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 01 | 5072 | X | 5072 | -0- | -0- | -0- | 54 | 1 | 4792 | 3 | Y | 205 | 207 | 0 | | | 36 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 4780 | X | 4780 | -0- | -0- | -0- | 80 | 1 | 4507 | 3 | Y | 175 | 172 | 0 | | | 39 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *03 | 4923 | X | 4923 | -0- | -0- | -0- | 41 | 1 | 4651 | 3 | Y | 210 | 208 | 0 | | | 41 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 41 |

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1372 | N | 1372 | -0- | -0- | -0- | 2 | 1 | 1282 | 3 | Y | 80 | 76 | 0 | | | 28 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 3 | 1 | 1154 | 3 | Y | 75 | 80 | 0 | | | 23 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 1316 | N | 1316 | -0- | -0- | -0- | 3 | 1 | 1221 | 3 | Y | 84 | 81 | 0 | | | 26 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 3 | 1 | 877 | 3 | Y | 62 | 73 | 0 | | | 15 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 1616 | N | 1616 | -0- | -0- | -0- | 14 | 1 | 1485 | 3 | Y | 106 | 105 | 0 | | | 16 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 16 |

STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 15 | 15 | 0 | | | -0- |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 8 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 14 | 14 | 0 | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 17 | 17 | 0 | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 45 | 45 | 0 | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 45 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 65 | -0- | 65 | 65 | 1 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 65 | | | | | Y | 153 | 153 | 0 | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 65 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8303 | X | 8303 | -0- | -0- | -0- | 319 | 1 | 7494 | 3 | Y | 445 | 439 | 0 | | | 60 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 12 | 8047 | X | 8047 | -0- | -0- | -0- | 304 | 1 | 7206 | 3 | Y | 478 | 452 | 0 | | | 86 |
| | | | | | | | 11 | 4 | 526 | 9 | | | | | | | |
| 01 | 8556 | X | 8025 | -0- | -531 | -0- | 153 | 1 | 7378 | 3 | Y | 448 | 447 | 0 | | | 87 |
| | | | | | | | 1 | 4 | 493 | 9 | | | | | | | |
| 02 | 7728 | X | 6943 | -0- | -785 | -0- | 257 | 1 | 6185 | 3 | Y | 339 | 379 | 0 | | | 47 |
| | | | | | | | 128 | 4 | 373 | 9 | | | | | | | |
| *03 | 8732 | X | 8732 | -0- | -0- | -0- | 381 | 1 | 7811 | 3 | Y | 491 | 493 | 0 | | | 45 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 45 |

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6480 | X | 511 | -0- | -5969 | -0- | 20 | 1 | 462 | 3 | Y | 26 | 26 | 0 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4991 | X | 914 | -0- | -4077 | -0- | 33 | 1 | 784 | 3 | Y | 87 | 81 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 96 | 9 | | | | | | | |
| 01 | 2263 | X | 416 | -0- | -1847 | -0- | 7 | 1 | 331 | 3 | Y | 71 | 71 | 0 | | | 21 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1652 | X | 492 | -0- | -1160 | -0- | 16 | 1 | 379 | 3 | Y | 81 | 94 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 89 | 9 | | | | | | | |
| 03 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2323 | X | 2323 | -0- | -0- | -0- | 87 | 1 | 2045 | 3 | Y | 174 | 172 | 0 | | | 8 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1669 | -0- | -1245 | -0- | 62 | 1 | 1477 | 3 | Y | 116 | 111 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 128 | 9 | | | | | | | |
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 30 | 1 | 1456 | 3 | Y | 118 | 117 | 0 | | | 14 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 42 | 1 | 1022 | 3 | Y | 82 | 88 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 90 | 9 | | | | | | | |
| *03 | 1688 | N | 1688 | -0- | -0- | -0- | 71 | 1 | 1456 | 3 | Y | 146 | 146 | 0 | | | 8 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 8 |

STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 6050 | -0- | -880 | -0- | 270 | 1 | 5635 | 3 | Y | 132 | 122 | 1 | | | 93 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 6758 | X | 5134 | -0- | -1624 | -0- | 228 | 1 | 4777 | 3 | Y | 116 | 122 | 1 | | | 87 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 01 | 6076 | X | 4668 | -0- | -1408 | -0- | 204 | 1 | 4339 | 3 | Y | 114 | 115 | 1 | | | 86 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 5488 | X | 3111 | -0- | -2377 | -0- | 145 | 1 | 2878 | 3 | Y | 77 | 84 | 1 | | | 79 |
| | | | | | | | 3 | 4 | 85 | 9 | | | | | | | |
| *03 | 7594 | X | 7594 | -0- | -0- | -0- | 335 | 1 | 7075 | 3 | Y | 167 | 167 | 1 | | | 79 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 04 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 79 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9502 | X | 9502 | -0- | -0- | -0- | 63 | 1 | 8946 | 3 | Y | 448 | 450 | 0 | | | 69 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 12 | 9661 | X | 9661 | -0- | -0- | -0- | 64 | 1 | 9130 | 3 | Y | 424 | 437 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 466 | 9 | | | | | | | |
| 01 | 9394 | X | 9394 | -0- | -0- | -0- | 83 | 1 | 8834 | 3 | Y | 433 | 424 | 0 | | | 65 |
| | | | | | | | 1 | 4 | 476 | 9 | | | | | | | |
| 02 | 8865 | X | 8865 | -0- | -0- | -0- | 93 | 1 | 8300 | 3 | Y | 342 | 366 | 0 | | | 41 |
| | | | | | | | 96 | 4 | 376 | 9 | | | | | | | |
| *03 | 9414 | X | 9414 | -0- | -0- | -0- | 114 | 1 | 8872 | 3 | Y | 384 | 392 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 422 | 9 | | | | | | | |
| 04 | 8220 | X | NO RPT | -0- | -8220 | -0- | | | | | Y | NO RPT | | | | | 33 |

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 64 | 1 | 124 | 3 | Y | 40 | 23 | 1 | | | 17 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | -0- |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 411 | 1 | 434 | 3 | Y | 380 | 246 | 1 | | | 134 |
| | | | | | | | 7 | 4 | 418 | 9 | | | | | | | |
| *03 | 162 | N | 162 | -0- | -0- | -0- | 42 | 1 | 94 | 3 | Y | 24 | 134 | 1 | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2703 | -0- | -357 | -0- | 635 | 1 | 1340 | 3 | Y | 662 | 469 | 1 | | | 193 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2611 | -0- | -551 | -0- | 631 | 1 | 1228 | 3 | Y | 684 | 493 | 1 | | | 384 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 01 | 3581 | X | 3581 | -0- | -0- | -0- | 921 | 1 | 1638 | 3 | Y | 929 | 1012 | 1 | | | 301 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 02 | 1204 | X | -0- | -0- | -1204 | -0- | | | | | Y | -0- | 301 | 1 | | | -0- |
| *03 | 3188 | X | 3188 | -0- | -0- | -0- | 713 | 1 | 1607 | 3 | Y | 789 | 665 | 1 | | | 124 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 04 | 1290 | X | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 124 |

RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 3477 | -0- | -273 | -0- | 6 | 1 | 3333 | 3 | Y | 125 | 118 | 0 | | | 37 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3698 | -0- | -177 | -0- | 8 | 1 | 3537 | 3 | Y | 139 | 145 | 0 | | | 31 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3550 | -0- | -170 | -0- | 9 | 1 | 3380 | 3 | Y | 146 | 142 | 0 | | | 35 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3117 | -0- | -243 | -0- | 10 | 1 | 2973 | 3 | Y | 122 | 136 | 0 | | | 21 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3377 | -0- | -219 | -0- | 30 | 1 | 3204 | 3 | Y | 130 | 132 | 0 | | | 19 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3140 | -0- | 140 | 468 | 301 | 1 | 2617 | 3 | Y | 202 | 198 | 0 | | | 30 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3814 | -0- | 714 | 1182 | 389 | 1 | 3202 | 3 | Y | 203 | 203 | 0 | | | 30 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 4164 | X | 2982 | -0- | -1182 | -0- | 259 | 1 | 2512 | 3 | Y | 192 | 193 | 0 | | | 29 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 2968 | X | 1288 | -0- | -1680 | -0- | 112 | 1 | 1141 | 3 | Y | 32 | 34 | 0 | | | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2834 | -0- | -421 | -0- | 234 | 1 | 2403 | 3 | Y | 177 | 183 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 195 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5419 | X | 5419 | -0- | -0- | -0- | 541 | 1 | 4705 | 3 | Y | 157 | 149 | 0 | | | 9 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 5246 | X | 5246 | -0- | -0- | -0- | 551 | 1 | 4541 | 3 | Y | 140 | 142 | 0 | | | 7 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 4987 | X | 4987 | -0- | -0- | -0- | 439 | 1 | 4271 | 3 | Y | 251 | 249 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 02 | 4859 | X | 4859 | -0- | -0- | -0- | 423 | 1 | 4345 | 3 | Y | 81 | 82 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 89 | 9 | | | | | | | |
| *03 | 8486 | X | 8486 | -0- | -0- | -0- | 716 | 1 | 7356 | 3 | Y | 371 | 369 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 408 | 9 | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 1465 | -0- | -3845 | -0- | 145 | 1 | 1262 | 3 | Y | 53 | 57 | 0 | | | 32 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 5487 | X | 3768 | -0- | -1719 | -0- | 394 | 1 | 3242 | 3 | Y | 120 | 118 | 0 | | | 34 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 8742 | X | 2668 | -0- | -6074 | -0- | 240 | 1 | 2323 | 3 | Y | 95 | 96 | 0 | | | 33 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 7896 | X | 2567 | -0- | -5329 | -0- | 225 | 1 | 2309 | 3 | Y | 29 | 29 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| 03 | 5208 | X | 3116 | -0- | -2092 | -0- | 267 | 1 | 2741 | 3 | Y | 96 | 103 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 106 | 9 | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4427 | X | 4427 | -0- | -0- | -0- | 177 | 1 | 4165 | 3 | Y | 77 | 76 | 0 | | | 19 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 3914 | X | 3914 | -0- | -0- | -0- | 154 | 1 | 3663 | 3 | Y | 83 | 78 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 91 | 9 | | | | | | | |
| 01 | 4179 | X | 4179 | -0- | -0- | -0- | 83 | 1 | 3979 | 3 | Y | 106 | 105 | 0 | | | 25 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3276 | -0- | -532 | -0- | 126 | 1 | 3016 | 3 | Y | 65 | 75 | 0 | | | 15 |
| | | | | | | | 62 | 4 | 72 | 9 | | | | | | | |
| 03 | 4216 | X | 3722 | -0- | -494 | -0- | 169 | 1 | 3457 | 3 | Y | 87 | 88 | 0 | | | 14 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 5950 | -0- | -920 | -0- | 231 | 1 | 5423 | 3 | Y | 269 | 266 | 0 | | | 36 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 12 | 6820 | X | 5948 | -0- | -872 | -0- | 226 | 1 | 5380 | 3 | Y | 303 | 286 | 0 | | | 53 |
| | | | | | | | 9 | 4 | 333 | 9 | | | | | | | |
| 01 | 6851 | X | 5681 | -0- | -1170 | -0- | 109 | 1 | 5231 | 3 | Y | 310 | 310 | 0 | | | 53 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 02 | 6300 | X | 5004 | -0- | -1296 | -0- | 186 | 1 | 4488 | 3 | Y | 215 | 242 | 0 | | | 26 |
| | | | | | | | 93 | 4 | 237 | 9 | | | | | | | |
| 03 | 6975 | X | 5742 | -0- | -1233 | -0- | 250 | 1 | 5128 | 3 | Y | 331 | 333 | 0 | | | 24 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 24 |

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 333 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 333 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 333 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 333 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 333 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 333 |

BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 906 | N | 906 | -0- | -0- | -0- | 85 | 1 | 740 | 3 | Y | 74 | 72 | 0 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 1183 | N | 1183 | -0- | -0- | -0- | 120 | 1 | 993 | 3 | Y | 64 | 65 | 0 | | | 8 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 0 | | | 5 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 48 | 1 | 495 | 3 | Y | 10 | 9 | 0 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1286 | N | 1286 | -0- | -0- | -0- | 108 | 1 | 1113 | 3 | Y | 58 | 60 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 113 | 1 | 984 | 3 | Y | 102 | 100 | 0 | | | 16 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 1295 | N | 1295 | -0- | -0- | -0- | 131 | 1 | 1078 | 3 | Y | 78 | 80 | 0 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 143 | 1 | 1388 | 3 | Y | 72 | 73 | 0 | | | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 86 | 1 | 878 | 3 | Y | 14 | 14 | 0 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1240 | -0- | -0- | -0- | 106 | 1 | 1085 | 3 | Y | 44 | 47 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1253 | N | 1253 | -0- | -0- | -0- | 120 | 1 | 1045 | 3 | Y | 80 | 77 | 0 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 936 | N | 936 | -0- | -0- | -0- | 93 | 1 | 766 | 3 | Y | 70 | 71 | 0 | | | 11 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 91 | 1 | 880 | 3 | Y | 62 | 63 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 56 | 1 | 576 | 3 | Y | 13 | 14 | 0 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1330 | N | 1330 | -0- | -0- | -0- | 111 | 1 | 1141 | 3 | Y | 70 | 72 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 7 |

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 3778 | -0- | -1802 | -0- | 168 | 1 | 3499 | 3 | Y | 101 | 94 | 1 | | | 49 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 5766 | X | 3848 | -0- | -1918 | -0- | 169 | 1 | 3547 | 3 | Y | 119 | 120 | 1 | | | 48 |
| | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |
| 01 | 4216 | X | 3769 | -0- | -447 | -0- | 163 | 1 | 3477 | 3 | Y | 117 | 119 | 1 | | | 46 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 3808 | X | 1690 | -0- | -2118 | -0- | 77 | 1 | 1549 | 3 | Y | 56 | 66 | 1 | | | 36 |
| | | | | | | | 2 | 4 | 62 | 9 | | | | | | | |
| 03 | 4216 | X | 4165 | -0- | -51 | -0- | 182 | 1 | 3849 | 3 | Y | 122 | 123 | 1 | | | 35 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 35 |

STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6142 | X | 6142 | -0- | -0- | -0- | 257 | 1 | 5711 | 3 | Y | 158 | 131 | 1 | | | 48 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 6248 | X | 6248 | -0- | -0- | -0- | 254 | 1 | 5800 | 3 | Y | 176 | 178 | 1 | | | 46 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 01 | 6448 | X | 6448 | -0- | -0- | -0- | 253 | 1 | 5980 | 3 | Y | 195 | 207 | 1 | | | 34 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 5124 | X | 4275 | -0- | -849 | -0- | 179 | 1 | 3965 | 3 | Y | 119 | 116 | 1 | | | 37 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *03 | 6531 | X | 6531 | -0- | -0- | -0- | 260 | 1 | 6085 | 3 | Y | 169 | 177 | 1 | | | 29 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 04 | 5490 | X | NO RPT | -0- | -5490 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8657 | X | 8657 | -0- | -0- | -0- | 60 | 1 | 8081 | 3 | Y | 469 | 470 | 0 | | | 25 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 12 | 8990 | X | 8990 | -0- | -0- | -0- | 50 | 1 | 8405 | 3 | Y | 485 | 489 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 534 | 9 | | | | | | | |
| 01 | 9278 | X | 9278 | -0- | -0- | -0- | 40 | 1 | 8674 | 3 | Y | 512 | 506 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 563 | 9 | | | | | | | |
| 02 | 8036 | X | 7231 | -0- | -805 | -0- | 34 | 1 | 6735 | 3 | Y | 409 | 420 | 0 | | | 16 |
| | | | | | | | 12 | 4 | 450 | 9 | | | | | | | |
| *03 | 9075 | X | 9075 | -0- | -0- | -0- | 41 | 1 | 8462 | 3 | Y | 514 | 515 | 0 | | | 15 |
| | | | | | | | 7 | 4 | 565 | 9 | | | | | | | |
| 04 | 8610 | X | NO RPT | -0- | -8610 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 1557 | -0- | -2823 | -0- | 11 | 1 | 1470 | 3 | Y | 69 | 69 | 0 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2573 | X | 1617 | -0- | -956 | -0- | 9 | 1 | 1527 | 3 | Y | 74 | 75 | 0 | | | 7 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 1648 | X | 1648 | -0- | -0- | -0- | 7 | 1 | 1549 | 3 | Y | 84 | 83 | 0 | | | 8 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 1585 | X | 1585 | -0- | -0- | -0- | 7 | 1 | 1463 | 3 | Y | 102 | 104 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 112 | 9 | | | | | | | |
| *03 | 1861 | N | 1861 | -0- | -0- | -0- | 9 | 1 | 1708 | 3 | Y | 130 | 130 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 143 | 9 | | | | | | | |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 5372 | -0- | -118 | -0- | 37 | 1 | 4941 | 3 | Y | 358 | 358 | 0 | | | 21 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5484 | -0- | -282 | -0- | 30 | 1 | 5058 | 3 | Y | 359 | 363 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 01 | 5218 | X | 5218 | -0- | -0- | -0- | 23 | 1 | 4795 | 3 | Y | 364 | 360 | 0 | | | 21 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3990 | -0- | -406 | -0- | 18 | 1 | 3677 | 3 | Y | 262 | 271 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 288 | 9 | | | | | | | |
| *03 | 5029 | X | 5029 | -0- | -0- | -0- | 22 | 1 | 4653 | 3 | Y | 318 | 319 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 350 | 9 | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 | X | 1132 | -0- | -1508 | -0- | 48 | 1 | 1019 | 3 | Y | 59 | 180 | 1 | | | 182 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2295 | -0- | -433 | -0- | 40 | 1 | 2171 | 3 | Y | 76 | | | | | 258 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1117 | -0- | -836 | -0- | 47 | 1 | 1009 | 3 | Y | 55 | | | | | 313 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1512 | X | 1151 | -0- | -361 | -0- | 18 | 1 | 1065 | 3 | Y | 62 | 189 | 1 | | | 186 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 2062 | X | 2062 | -0- | -0- | -0- | 48 | 1 | 1704 | 3 | Y | 282 | | | | | 468 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 2220 | X | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 468 |

STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 1302 | -0- | -1848 | -0- | 6 | 1 | 656 | 3 | Y | 581 | 578 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 639 | 9 | | | | | | | |
| 12 | 3255 | X | 2277 | -0- | -978 | -0- | 17 | 1 | 1291 | 3 | Y | 881 | 884 | 0 | | | 52 |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 01 | 2759 | X | 1716 | -0- | -1043 | -0- | 44 | 1 | 1190 | 3 | Y | 438 | 445 | 0 | | | 45 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2234 | -0- | -258 | -0- | 117 | 1 | 1727 | 3 | Y | 348 | 345 | 0 | | | 48 |
| | | | | | | | 7 | 4 | 383 | 9 | | | | | | | |
| *03 | 3651 | X | 3651 | -0- | -0- | -0- | 220 | 1 | 2786 | 3 | Y | 586 | 586 | 0 | | | 48 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 04 | 2190 | X | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 2563 | -0- | -647 | -0- | 20 | 1 | 2116 | 3 | Y | 386 | 384 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 425 | 9 | | | | | | | |
| 12 | 2697 | X | 2610 | -0- | -87 | -0- | 29 | 1 | 2276 | 3 | Y | 277 | 279 | 0 | | | 23 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2262 | -0- | -280 | -0- | 73 | 1 | 1954 | 3 | Y | 214 | 217 | 0 | | | 20 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 2296 | X | 2265 | -0- | -31 | -0- | 128 | 1 | 1888 | 3 | Y | 220 | 218 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 242 | 9 | | | | | | | |
| *03 | 3582 | X | 3582 | -0- | -0- | -0- | 232 | 1 | 2946 | 3 | Y | 367 | 368 | 0 | | | 21 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 21 |

STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2024 | -0- | -436 | -0- | 15 | 1 | 1514 | 3 | Y | 449 | 447 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 494 | 9 | | | | | | | |
| 12 | 2467 | X | 2467 | -0- | -0- | -0- | 25 | 1 | 1927 | 3 | Y | 468 | 469 | 0 | | | 14 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 01 | 1725 | X | 1725 | -0- | -0- | -0- | 50 | 1 | 1350 | 3 | Y | 295 | 296 | 0 | | | 13 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 1789 | X | 1789 | -0- | -0- | -0- | 89 | 1 | 1313 | 3 | Y | 347 | 342 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 382 | 9 | | | | | | | |
| *03 | 2440 | N | 2440 | -0- | -0- | -0- | 139 | 1 | 1770 | 3 | Y | 483 | 484 | 0 | | | 17 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2257 | N | 2257 | -0- | -0- | -0- | 15 | 1 | 2065 | 3 | Y | 161 | 161 | 0 | | | 11 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 2372 | N | 2372 | -0- | -0- | -0- | 13 | 1 | 2180 | 3 | Y | 163 | 164 | 0 | | | 10 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 2306 | N | 2306 | -0- | -0- | -0- | 10 | 1 | 2114 | 3 | Y | 165 | 163 | 0 | | | 12 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 1256 | N | 1256 | -0- | -0- | -0- | 6 | 1 | 1153 | 3 | Y | 86 | 90 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 95 | 9 | | | | | | | |
| *03 | 1808 | N | 1808 | -0- | -0- | -0- | 8 | 1 | 1661 | 3 | Y | 125 | 125 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |
| 04 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 13 | 1 | 1722 | 3 | Y | 103 | 103 | 0 | | | 4 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 1836 | N | 1836 | -0- | -0- | -0- | 10 | 1 | 1691 | 3 | Y | 123 | 123 | 0 | | | 4 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 1758 | N | 1758 | -0- | -0- | -0- | 8 | 1 | 1617 | 3 | Y | 121 | 120 | 0 | | | 5 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 1669 | N | 1669 | -0- | -0- | -0- | 7 | 1 | 1505 | 3 | Y | 140 | 141 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 154 | 9 | | | | | | | |
| *03 | 2065 | N | 2065 | -0- | -0- | -0- | 9 | 1 | 1864 | 3 | Y | 174 | 174 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 191 | 9 | | | | | | | |
| 04 | 1710 | N | NO RPT | -0- | -1710 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4980 | X | 4715 | -0- | -265 | -0- | 134 | 1 | 4036 | 3 | Y | 495 | 487 | 0 | | | 62 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4519 | -0- | -627 | -0- | 55 | 1 | 3928 | 3 | Y | 487 | 487 | 0 | | | 62 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 01 | 4712 | X | 4423 | -0- | -289 | -0- | 50 | 1 | 3809 | 3 | Y | 513 | 526 | 0 | | | 49 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3497 | -0- | -647 | -0- | 91 | 1 | 3190 | 3 | Y | 173 | 180 | 0 | | | 42 |
| | | | | | | | 26 | 4 | 190 | 9 | | | | | | | |
| 03 | 4712 | X | 4387 | -0- | -325 | -0- | 121 | 1 | 3710 | 3 | Y | 505 | 506 | 0 | | | 41 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 | X | 5684 | -0- | -76 | -0- | 170 | 1 | 5138 | 3 | Y | 342 | 339 | 0 | | | 46 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 12 | 6282 | X | 6282 | -0- | -0- | -0- | 81 | 1 | 5776 | 3 | Y | 386 | 384 | 0 | | | 48 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 6258 | X | 6258 | -0- | -0- | -0- | 75 | 1 | 5702 | 3 | Y | 437 | 447 | 0 | | | 38 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 02 | 5404 | X | 5184 | -0- | -220 | -0- | 137 | 1 | 4832 | 3 | Y | 159 | 164 | 0 | | | 33 |
| | | | | | | | 40 | 4 | 175 | 9 | | | | | | | |
| 03 | 5983 | X | 5209 | -0- | -774 | -0- | 152 | 1 | 4657 | 3 | Y | 364 | 367 | 0 | | | 30 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 04 | 5790 | X | NO RPT | -0- | -5790 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 4021 | -0- | -539 | -0- | 122 | 1 | 3677 | 3 | Y | 202 | 201 | 0 | | | 28 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 4712 | X | 3795 | -0- | -917 | -0- | 50 | 1 | 3559 | 3 | Y | 169 | 171 | 0 | | | 26 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 4557 | X | 3942 | -0- | -615 | -0- | 47 | 1 | 3590 | 3 | Y | 277 | 280 | 0 | | | 23 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 4116 | X | 2902 | -0- | -1214 | -0- | 77 | 1 | 2715 | 3 | Y | 80 | 84 | 0 | | | 19 |
| | | | | | | | 22 | 4 | 88 | 9 | | | | | | | |
| 03 | 4247 | X | 4122 | -0- | -125 | -0- | 121 | 1 | 3695 | 3 | Y | 278 | 278 | 0 | | | 19 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 | X | 3679 | -0- | -521 | -0- | 107 | 1 | 3259 | 3 | Y | 280 | 278 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 308 | 9 | | | | | | | |
| 12 | 4340 | X | 3697 | -0- | -643 | -0- | 103 | 1 | 3254 | 3 | Y | 302 | 302 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 332 | 9 | | | | | | | |
| 01 | 4185 | X | 3852 | -0- | -333 | -0- | 116 | 1 | 3447 | 3 | Y | 261 | 262 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 287 | 9 | | | | | | | |
| 02 | 3780 | X | 3246 | -0- | -534 | -0- | 108 | 1 | 2805 | 3 | Y | 199 | 201 | 0 | | | 12 |
| | | | | | | | 114 | 4 | 219 | 9 | | | | | | | |
| *03 | 4165 | X | 4165 | -0- | -0- | -0- | 118 | 1 | 3709 | 3 | Y | 297 | 297 | 0 | | | 12 |
| | | | | | | | 11 | 4 | 327 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4316 | X | 4316 | -0- | -0- | -0- | 121 | 1 | 3697 | 3 | Y | 447 | 443 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 492 | 9 | | | | | | | |
| 12 | 4843 | X | 4843 | -0- | -0- | -0- | 130 | 1 | 4102 | 3 | Y | 546 | 544 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 601 | 9 | | | | | | | |
| 01 | 4800 | X | 4800 | -0- | -0- | -0- | 140 | 1 | 4163 | 3 | Y | 450 | 452 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 495 | 9 | | | | | | | |
| 02 | 4384 | X | 4384 | -0- | -0- | -0- | 141 | 1 | 3688 | 3 | Y | 367 | 368 | 0 | | | 15 |
| | | | | | | | 151 | 4 | 404 | 9 | | | | | | | |
| *03 | 5314 | X | 5314 | -0- | -0- | -0- | 148 | 1 | 4639 | 3 | Y | 467 | 467 | 0 | | | 15 |
| | | | | | | | 13 | 4 | 514 | 9 | | | | | | | |
| 04 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6163 | X | 6163 | -0- | -0- | -0- | 179 | 1 | 5463 | 3 | Y | 465 | 462 | 0 | | | 27 |
| | | | | | | | 9 | 4 | 512 | 9 | | | | | | | |
| 12 | 6138 | X | 5063 | -0- | -1075 | -0- | 142 | 1 | 4477 | 3 | Y | 394 | 396 | 0 | | | 25 |
| | | | | | | | 11 | 4 | 433 | 9 | | | | | | | |
| 01 | 6231 | X | 5572 | -0- | -659 | -0- | 166 | 1 | 4931 | 3 | Y | 429 | 428 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 472 | 9 | | | | | | | |
| 02 | 5628 | X | 4693 | -0- | -935 | -0- | 154 | 1 | 4021 | 3 | Y | 321 | 323 | 0 | | | 24 |
| | | | | | | | 165 | 4 | 353 | 9 | | | | | | | |
| 03 | 6231 | X | 5828 | -0- | -403 | -0- | 162 | 1 | 5102 | 3 | Y | 499 | 498 | 0 | | | 25 |
| | | | | | | | 15 | 4 | 549 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 25 |

ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 13 | 1 | 939 | 3 | Y | 370 | 372 | 0 | | | 41 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 13 | 1 | 829 | 3 | Y | 311 | 317 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 342 | 9 | | | | | | | |
| 01 | 1556 | N | 1556 | -0- | -0- | -0- | 83 | 1 | 944 | 3 | Y | 480 | 444 | 0 | | | 71 |
| | | | | | | | 1 | 4 | 528 | 9 | | | | | | | |
| 02 | 951 | N | 951 | -0- | -0- | -0- | 57 | 1 | 582 | 3 | Y | 272 | 301 | 0 | | | 42 |
| | | | | | | | 13 | 4 | 299 | 9 | | | | | | | |
| *03 | 1377 | N | 1377 | -0- | -0- | -0- | 102 | 1 | 871 | 3 | Y | 366 | 375 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 403 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 33 |

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3820 | -0- | -320 | -0- | 45 | 1 | 3195 | 3 | Y | 527 | 521 | 0 | | | 44 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 12 | 4278 | X | 4272 | -0- | -6 | -0- | 57 | 1 | 3573 | 3 | Y | 580 | 582 | 0 | | | 42 |
| | | | | | | | 4 | 4 | 638 | 9 | | | | | | | |
| 01 | 4433 | X | 3336 | -0- | -1097 | -0- | 226 | 1 | 2558 | 3 | Y | 501 | 477 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 551 | 9 | | | | | | | |
| 02 | 4004 | X | 2031 | -0- | -1973 | -0- | 150 | 1 | 1556 | 3 | Y | 263 | 295 | 0 | | | 34 |
| | | | | | | | 36 | 4 | 289 | 9 | | | | | | | |
| 03 | 3937 | X | 3556 | -0- | -381 | -0- | 321 | 1 | 2752 | 3 | Y | 435 | 442 | 0 | | | 27 |
| | | | | | | | 4 | 4 | 479 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2226 | -0- | -1044 | -0- | 85 | 1 | 2004 | 3 | Y | 124 | 125 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 136 | 9 | | | | | | | |
| 12 | 3255 | X | 1994 | -0- | -1261 | -0- | 41 | 1 | 1775 | 3 | Y | 160 | 159 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 176 | 9 | | | | | | | |
| 01 | 3782 | X | 1212 | -0- | -2570 | -0- | 20 | 1 | 1059 | 3 | Y | 120 | 117 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 02 | 3976 | X | 1679 | -0- | -2297 | -0- | 48 | 1 | 1407 | 3 | Y | 181 | 162 | 0 | | | 37 |
| | | | | | | | 25 | 4 | 199 | 9 | | | | | | | |
| 03 | 4402 | X | 1476 | -0- | -2926 | -0- | 50 | 1 | 1248 | 3 | Y | 160 | 184 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 176 | 9 | | | | | | | |
| 04 | 2220 | X | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 13 |

BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4984 | X | 4984 | -0- | -0- | -0- | 184 | 1 | 4325 | 3 | Y | 429 | 426 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 472 | 9 | | | | | | | |
| 12 | 5167 | X | 5167 | -0- | -0- | -0- | 106 | 1 | 4582 | 3 | Y | 430 | 427 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 473 | 9 | | | | | | | |
| 01 | 5617 | X | 5617 | -0- | -0- | -0- | 94 | 1 | 5001 | 3 | Y | 469 | 456 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 516 | 9 | | | | | | | |
| 02 | 3867 | X | 3867 | -0- | -0- | -0- | 113 | 1 | 3365 | 3 | Y | 298 | 270 | 0 | | | 63 |
| | | | | | | | 61 | 4 | 328 | 9 | | | | | | | |
| *03 | 6137 | X | 6137 | -0- | -0- | -0- | 220 | 1 | 5458 | 3 | Y | 409 | 451 | 0 | | | 21 |
| | | | | | | | 9 | 4 | 450 | 9 | | | | | | | |
| 04 | 4890 | X | NO RPT | -0- | -4890 | -0- | | | | | Y | NO RPT | | | | | 21 |

BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 5144 | -0- | -376 | -0- | 189 | 1 | 4451 | 3 | Y | 455 | 454 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 501 | 9 | | | | | | | |
| 12 | 5642 | X | 5111 | -0- | -531 | -0- | 104 | 1 | 4516 | 3 | Y | 441 | 438 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 485 | 9 | | | | | | | |
| 01 | 5642 | X | 4756 | -0- | -886 | -0- | 79 | 1 | 4189 | 3 | Y | 439 | 426 | 0 | | | 35 |
| | | | | | | | 5 | 4 | 483 | 9 | | | | | | | |
| 02 | 5124 | X | 2927 | -0- | -2197 | -0- | 86 | 1 | 2541 | 3 | Y | 231 | 210 | 0 | | | 56 |
| | | | | | | | 46 | 4 | 254 | 9 | | | | | | | |
| 03 | 5673 | X | 5377 | -0- | -296 | -0- | 192 | 1 | 4770 | 3 | Y | 370 | 405 | 0 | | | 21 |
| | | | | | | | 8 | 4 | 407 | 9 | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 5271 | -0- | -99 | -0- | 229 | 1 | 4422 | 3 | Y | 564 | 553 | 0 | | | 60 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 12 | 5607 | X | 5607 | -0- | -0- | -0- | 129 | 1 | 4861 | 3 | Y | 561 | 588 | 0 | | | 33 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 01 | 5210 | X | 5210 | -0- | -0- | -0- | 51 | 1 | 4554 | 3 | Y | 550 | 545 | 0 | | | 38 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 02 | 4860 | X | 4860 | -0- | -0- | -0- | 79 | 1 | 4312 | 3 | Y | 390 | 393 | 0 | | | 35 |
| | | | | | | | 40 | 4 | 429 | 9 | | | | | | | |
| 03 | 5208 | X | 4813 | -0- | -395 | -0- | 91 | 1 | 4153 | 3 | Y | 517 | 509 | 0 | | | 43 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 3612 | -0- | -108 | -0- | 166 | 1 | 3211 | 3 | Y | 214 | 210 | 0 | | | 15 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 3885 | X | 3885 | -0- | -0- | -0- | 94 | 1 | 3550 | 3 | Y | 219 | 230 | 0 | | | 4 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 01 | 3711 | X | 3711 | -0- | -0- | -0- | 38 | 1 | 3420 | 3 | Y | 230 | 227 | 0 | | | 7 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2689 | -0- | -307 | -0- | 45 | 1 | 2453 | 3 | Y | 153 | 154 | 0 | | | 6 |
| | | | | | | | 23 | 4 | 168 | 9 | | | | | | | |
| 03 | 3720 | X | 3696 | -0- | -24 | -0- | 74 | 1 | 3374 | 3 | Y | 225 | 221 | 0 | | | 10 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4873 | X | 4873 | -0- | -0- | -0- | 221 | 1 | 4264 | 3 | Y | 353 | 346 | 0 | | | 34 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 12 | 5563 | X | 5563 | -0- | -0- | -0- | 131 | 1 | 4963 | 3 | Y | 426 | 441 | 0 | | | 19 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 01 | 5294 | X | 5294 | -0- | -0- | -0- | 53 | 1 | 4751 | 3 | Y | 445 | 440 | 0 | | | 24 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 02 | 4284 | X | 4266 | -0- | -18 | -0- | 70 | 1 | 3795 | 3 | Y | 333 | 335 | 0 | | | 22 |
| | | | | | | | 35 | 4 | 366 | 9 | | | | | | | |
| 03 | 5022 | X | 5022 | -0- | -0- | -0- | 97 | 1 | 4427 | 3 | Y | 452 | 444 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 30 |

STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9980 | X | 9980 | -0- | -0- | -0- | 445 | 1 | 9173 | 3 | Y | 327 | 271 | 1 | | | 258 |
| | | | | | | | 2 | 4 | 360 | 9 | | | | | | | |
| 12 | 10361 | X | 10361 | -0- | -0- | -0- | 460 | 1 | 9517 | 3 | Y | 346 | 369 | 1 | | | 235 |
| | | | | | | | 3 | 4 | 381 | 9 | | | | | | | |
| 01 | 9641 | X | 9418 | -0- | -223 | -0- | 410 | 1 | 8605 | 3 | Y | 364 | 346 | 1 | | | 253 |
| | | | | | | | 3 | 4 | 400 | 9 | | | | | | | |
| 02 | 8708 | X | 6410 | -0- | -2298 | -0- | 296 | 1 | 5885 | 3 | Y | 196 | 224 | 1 | | | 225 |
| | | | | | | | 13 | 4 | 216 | 9 | | | | | | | |
| *03 | 10914 | X | 10914 | -0- | -0- | -0- | 485 | 1 | 10033 | 3 | Y | 359 | 363 | 1 | | | 221 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 04 | 9330 | X | NO RPT | -0- | -9330 | -0- | | | | | Y | NO RPT | | | | | 221 |

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10739 | X | 10739 | -0- | -0- | -0- | 474 | 1 | 9770 | 3 | Y | 448 | 369 | 1 | | | 264 |
| | | | | | | | 2 | 4 | 493 | 9 | | | | | | | |
| 12 | 11067 | X | 11012 | -0- | -55 | -0- | 485 | 1 | 10019 | 3 | Y | 459 | 493 | 1 | | | 230 |
| | | | | | | | 3 | 4 | 505 | 9 | | | | | | | |
| 01 | 10804 | X | 10804 | -0- | -0- | -0- | 468 | 1 | 9828 | 3 | Y | 459 | 442 | 1 | | | 247 |
| | | | | | | | 3 | 4 | 505 | 9 | | | | | | | |
| 02 | 9660 | X | 7337 | -0- | -2323 | -0- | 336 | 1 | 6680 | 3 | Y | 279 | 311 | 1 | | | 215 |
| | | | | | | | 14 | 4 | 307 | 9 | | | | | | | |
| *03 | 11259 | X | 11259 | -0- | -0- | -0- | 497 | 1 | 10293 | 3 | Y | 425 | 440 | 1 | | | 200 |
| | | | | | | | 1 | 4 | 468 | 9 | | | | | | | |
| 04 | 10350 | X | NO RPT | -0- | -10350 | -0- | | | | | Y | NO RPT | | | | | 200 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 | X | 11326 | -0- | -344 | -0- | 506 | 1 | 10419 | 3 | Y | 363 | 304 | 1 | | | 125 |
| | | | | | | | 2 | 4 | 399 | 9 | | | | | | | |
| 12 | 12059 | X | 11923 | -0- | -136 | -0- | 530 | 1 | 10952 | 3 | Y | 398 | 422 | 1 | | | 101 |
| | | | | | | | 3 | 4 | 438 | 9 | | | | | | | |
| 01 | 11525 | X | 11525 | -0- | -0- | -0- | 503 | 1 | 10579 | 3 | Y | 399 | 382 | 1 | | | 118 |
| | | | | | | | 4 | 4 | 439 | 9 | | | | | | | |
| 02 | 10136 | X | 6932 | -0- | -3204 | -0- | 319 | 1 | 6361 | 3 | Y | 216 | 250 | 1 | | | 84 |
| | | | | | | | 14 | 4 | 238 | 9 | | | | | | | |
| *03 | 12457 | X | 12457 | -0- | -0- | -0- | 554 | 1 | 11475 | 3 | Y | 388 | 393 | 1 | | | 79 |
| | | | | | | | 1 | 4 | 427 | 9 | | | | | | | |
| 04 | 10860 | X | NO RPT | -0- | -10860 | -0- | | | | | Y | NO RPT | | | | | 79 |

STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 6825 | -0- | -465 | -0- | 307 | 1 | 6311 | 3 | Y | 187 | 156 | 1 | | | 258 |
| | | | | | | | 1 | 4 | 206 | 9 | | | | | | | |
| 12 | 7533 | X | 6390 | -0- | -1143 | -0- | 286 | 1 | 5909 | 3 | Y | 175 | 193 | 1 | | | 240 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| 01 | 7595 | X | 7155 | -0- | -440 | -0- | 315 | 1 | 6618 | 3 | Y | 200 | 188 | 1 | | | 252 |
| | | | | | | | 2 | 4 | 220 | 9 | | | | | | | |
| 02 | 6860 | X | 3918 | -0- | -2942 | -0- | 181 | 1 | 3612 | 3 | Y | 106 | 122 | 1 | | | 236 |
| | | | | | | | 8 | 4 | 117 | 9 | | | | | | | |
| *03 | 9494 | X | 9494 | -0- | -0- | -0- | 424 | 1 | 8787 | 3 | Y | 256 | 248 | 1 | | | 244 |
| | | | | | | | 1 | 4 | 282 | 9 | | | | | | | |
| 04 | 6930 | X | NO RPT | -0- | -6930 | -0- | | | | | Y | NO RPT | | | | | 244 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 5253 | -0- | -267 | -0- | 35 | 1 | 4931 | 3 | Y | 261 | 268 | 0 | | | 41 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 6101 | X | 6101 | -0- | -0- | -0- | 40 | 1 | 5718 | 3 | Y | 312 | 314 | 0 | | | 39 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 6076 | X | 6059 | -0- | -17 | -0- | 54 | 1 | 5654 | 3 | Y | 319 | 311 | 0 | | | 47 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4557 | -0- | -931 | -0- | 47 | 1 | 4194 | 3 | Y | 244 | 262 | 0 | | | 29 |
| | | | | | | | 48 | 4 | 268 | 9 | | | | | | | |
| 03 | 6045 | X | 5981 | -0- | -64 | -0- | 71 | 1 | 5539 | 3 | Y | 334 | 335 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 367 | 9 | | | | | | | |
| 04 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3078 | X | 3078 | -0- | -0- | -0- | 20 | 1 | 2914 | 3 | Y | 131 | 132 | 0 | | | 21 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 3152 | X | 3152 | -0- | -0- | -0- | 21 | 1 | 2968 | 3 | Y | 148 | 150 | 0 | | | 19 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2972 | -0- | -190 | -0- | 27 | 1 | 2802 | 3 | Y | 130 | 130 | 0 | | | 19 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2729 | -0- | -351 | -0- | 29 | 1 | 2544 | 3 | Y | 115 | 121 | 0 | | | 13 |
| | | | | | | | 29 | 4 | 127 | 9 | | | | | | | |
| 03 | 3410 | X | 2801 | -0- | -609 | -0- | 34 | 1 | 2626 | 3 | Y | 126 | 128 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 139 | 9 | | | | | | | |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5431 | X | 5431 | -0- | -0- | -0- | 36 | 1 | 5143 | 3 | Y | 229 | 222 | 0 | | | 35 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 6441 | X | 6441 | -0- | -0- | -0- | 43 | 1 | 6067 | 3 | Y | 301 | 298 | 0 | | | 38 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 01 | 5930 | X | 5930 | -0- | -0- | -0- | 53 | 1 | 5579 | 3 | Y | 271 | 268 | 0 | | | 41 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 4340 | X | 4097 | -0- | -243 | -0- | 43 | 1 | 3815 | 3 | Y | 177 | 196 | 0 | | | 22 |
| | | | | | | | 44 | 4 | 195 | 9 | | | | | | | |
| *03 | 5391 | X | 5391 | -0- | -0- | -0- | 64 | 1 | 5072 | 3 | Y | 228 | 230 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 251 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 20 |

DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 1767 | -0- | -303 | -0- | 134 | 1 | 1293 | 3 | Y | 309 | 310 | 0 | | | 15 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1971 | -0- | -168 | -0- | 183 | 1 | 1451 | 3 | Y | 304 | 304 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 334 | 9 | | | | | | | |
| 01 | 2201 | N | 2201 | -0- | -0- | -0- | 219 | 1 | 1555 | 3 | Y | 387 | 382 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 426 | 9 | | | | | | | |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 98 | 1 | 717 | 3 | Y | 203 | 207 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 223 | 9 | | | | | | | |
| *03 | 3100 | N | 3286 | -0- | 186 | 186 | 310 | 1 | 2193 | 3 | Y | 710 | 711 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 781 | 9 | | | | | | | |
| 04 | 2130 | N | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 15 |

DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1507 | N | 1507 | -0- | -0- | -0- | 80 | 1 | 976 | 3 | Y | 401 | 376 | 0 | 20 | 1 | 13 |
| | | | | | | | 10 | 4 | 441 | 9 | | | | | | | |
| 12 | 1701 | N | 1701 | -0- | -0- | -0- | 94 | 1 | 1166 | 3 | Y | 395 | 397 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 435 | 9 | | | | | | | |
| 01 | 2922 | N | 2922 | -0- | -0- | -0- | 160 | 1 | 1918 | 3 | Y | 766 | 761 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 843 | 9 | | | | | | | |
| 02 | 2800 | N | 2853 | -0- | 53 | 53 | 139 | 1 | 1572 | 3 | Y | 1011 | 1014 | 0 | | | 13 |
| | | | | | | | 30 | 4 | 1112 | 9 | | | | | | | |
| *03 | 1864 | N | 1811 | -0- | -53 | -0- | 91 | 1 | 1363 | 3 | Y | 323 | 320 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 355 | 9 | | | | | | | |
| 04 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3751 | X | 3751 | -0- | -0- | -0- | 24 | 1 | 3427 | 3 | Y | 273 | 290 | 0 | | | 48 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2764 | -0- | -646 | -0- | 18 | 1 | 2505 | 3 | Y | 219 | 234 | 0 | | | 33 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 01 | 5487 | X | 4635 | -0- | -852 | -0- | 40 | 1 | 4202 | 3 | Y | 357 | 335 | 0 | | | 55 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 02 | 4956 | X | 3862 | -0- | -1094 | -0- | 39 | 1 | 3468 | 3 | Y | 286 | 303 | 0 | | | 38 |
| | | | | | | | 40 | 4 | 315 | 9 | | | | | | | |
| *03 | 5420 | X | 5420 | -0- | -0- | -0- | 63 | 1 | 4905 | 3 | Y | 408 | 408 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 449 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 38 |

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 X | 846 | -0- | -204 | -0- | 218 | 1 | 461 | 3 | Y | 152 | 220 | 1 | | | 88 |
| | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 1085 X | 527 | -0- | -558 | -0- | 142 | 1 | 277 | 3 | Y | 98 | 106 | 1 | | | 80 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 1643 X | 916 | -0- | -727 | -0- | 282 | 1 | 502 | 3 | Y | 120 | 156 | 1 | | | 44 |
| | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 1148 X | -0- | -0- | -1148 | -0- | | | | | Y | -0- | 44 | 1 | | | -0- |
| *03 | 1025 X | 1025 | -0- | -0- | -0- | 240 | 1 | 542 | 3 | Y | 221 | 186 | 1 | | | 35 |
| | | | | | | 243 | 9 | | | | | | | | | |
| 04 | 900 N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2543 N | 2543 | -0- | -0- | -0- | 116 | 1 | 2247 | 3 | Y | 164 | 161 | 0 | | | 13 |
| | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 3100 N | 3265 | -0- | 165 | 165 | 79 | 1 | 2987 | 3 | Y | 181 | 187 | 0 | | | 7 |
| | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 3100 N | 3442 | -0- | 342 | 507 | 36 | 1 | 3208 | 3 | Y | 180 | 179 | 0 | | | 8 |
| | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 2800 N | 2546 | -0- | -254 | 253 | 44 | 1 | 2368 | 3 | Y | 102 | 103 | 0 | | | 7 |
| | | | | | | 22 | 4 | 112 | 9 | | | | | | | |
| *03 | 2856 N | 2603 | -0- | -253 | -0- | 53 | 1 | 2399 | 3 | Y | 137 | 135 | 0 | | | 9 |
| | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 2280 X | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 X | 4076 | -0- | -184 | -0- | 181 | 1 | 3490 | 3 | Y | 368 | 361 | 0 | | | 36 |
| | | | | | | 405 | 9 | | | | | | | | | |
| 12 | 4340 X | 4101 | -0- | -239 | -0- | 95 | 1 | 3576 | 3 | Y | 391 | 408 | 0 | | | 19 |
| | | | | | | 430 | 9 | | | | | | | | | |
| 01 | 4438 X | 4438 | -0- | -0- | -0- | 44 | 1 | 3941 | 3 | Y | 412 | 407 | 0 | | | 24 |
| | | | | | | 453 | 9 | | | | | | | | | |
| 02 | 3724 X | 3471 | -0- | -253 | -0- | 57 | 1 | 3109 | 3 | Y | 251 | 253 | 0 | | | 22 |
| | | | | | | 29 | 4 | 276 | 9 | | | | | | | |
| 03 | 4216 X | 3939 | -0- | -277 | -0- | 76 | 1 | 3449 | 3 | Y | 376 | 370 | 0 | | | 28 |
| | | | | | | 414 | 9 | | | | | | | | | |
| 04 | 4260 X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4379 X | 4379 | -0- | -0- | -0- | 199 | 1 | 3847 | 3 | Y | 303 | 297 | 0 | | | 34 |
| | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 4812 X | 4812 | -0- | -0- | -0- | 114 | 1 | 4305 | 3 | Y | 357 | 370 | 0 | | | 21 |
| | | | | | | 393 | 9 | | | | | | | | | |
| 01 | 4819 X | 4819 | -0- | -0- | -0- | 49 | 1 | 4340 | 3 | Y | 391 | 386 | 0 | | | 26 |
| | | | | | | 430 | 9 | | | | | | | | | |
| 02 | 4556 X | 4556 | -0- | -0- | -0- | 76 | 1 | 4137 | 3 | Y | 277 | 279 | 0 | | | 24 |
| | | | | | | 38 | 4 | 305 | 9 | | | | | | | |
| 03 | 4340 X | 3899 | -0- | -441 | -0- | 77 | 1 | 3494 | 3 | Y | 298 | 294 | 0 | | | 28 |
| | | | | | | 328 | 9 | | | | | | | | | |
| 04 | 4200 X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3782 | X | 3782 | -0- | -0- | -0- | 183 | 1 | 3542 | 3 | Y | 52 | 51 | 0 | | | 12 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 3317 | X | 1941 | -0- | -1376 | -0- | 49 | 1 | 1858 | 3 | Y | 31 | 35 | 0 | | | 8 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 3596 | X | 1781 | -0- | -1815 | -0- | 19 | 1 | 1700 | 3 | Y | 56 | 56 | 0 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2405 | -0- | -983 | -0- | 42 | 1 | 2275 | 3 | Y | 61 | 61 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 67 | 9 | | | | | | | |
| 03 | 3844 | X | 2132 | -0- | -1712 | -0- | 44 | 1 | 2007 | 3 | Y | 74 | 73 | 0 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6424 | X | 6424 | -0- | -0- | -0- | 288 | 1 | 5554 | 3 | Y | 529 | 519 | 0 | | | 54 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 12 | 7531 | X | 7531 | -0- | -0- | -0- | 178 | 1 | 6728 | 3 | Y | 568 | 590 | 0 | | | 32 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 01 | 6941 | X | 6941 | -0- | -0- | -0- | 70 | 1 | 6236 | 3 | Y | 577 | 571 | 0 | | | 38 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5738 | -0- | -198 | -0- | 95 | 1 | 5167 | 3 | Y | 389 | 391 | 0 | | | 36 |
| | | | | | | | 48 | 4 | 428 | 9 | | | | | | | |
| 03 | 6634 | X | 6053 | -0- | -581 | -0- | 117 | 1 | 5375 | 3 | Y | 509 | 500 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 560 | 9 | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 45 |

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2571 | X | 2571 | -0- | -0- | -0- | 5 | 1 | 2444 | 3 | Y | 111 | 106 | 0 | | | 36 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2555 | -0- | -49 | -0- | 6 | 1 | 2435 | 3 | Y | 104 | 111 | 0 | | | 29 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 2298 | X | 2298 | -0- | -0- | -0- | 6 | 1 | 2183 | 3 | Y | 99 | 97 | 0 | | | 31 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1865 | -0- | -179 | -0- | 6 | 1 | 1790 | 3 | Y | 63 | 78 | 0 | | | 16 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 3040 | N | 3040 | -0- | -0- | -0- | 27 | 1 | 2894 | 3 | Y | 108 | 107 | 0 | | | 17 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 2190 | N | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 17 |

RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 3609 | -0- | -141 | -0- | 7 | 1 | 3468 | 3 | Y | 122 | 115 | 0 | | | 32 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3736 | -0- | -139 | -0- | 8 | 1 | 3582 | 3 | Y | 133 | 139 | 0 | | | 26 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 3422 | X | 3422 | -0- | -0- | -0- | 8 | 1 | 3272 | 3 | Y | 129 | 126 | 0 | | | 29 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2134 | -0- | -834 | -0- | 7 | 1 | 2041 | 3 | Y | 78 | 93 | 0 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 3391 | X | 3391 | -0- | -0- | -0- | 31 | 1 | 3217 | 3 | Y | 130 | 129 | 0 | | | 15 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1099 | N | 1099 | -0- | -0- | -0- | 2 | 1 | 1039 | 3 | Y | 53 | 51 | 0 | | | 14 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 3 | 1 | 1385 | 3 | Y | 71 | 73 | 0 | | | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 3 | 1 | 1026 | 3 | Y | 55 | 54 | 0 | | | 13 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2272 | N | 2272 | -0- | -0- | -0- | 7 | 1 | 2134 | 3 | Y | 119 | 121 | 0 | | | 11 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *03 | 1432 | N | 1432 | -0- | -0- | -0- | 13 | 1 | 1346 | 3 | Y | 66 | 70 | 0 | | | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 7 |

SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4215 | X | 4215 | -0- | -0- | -0- | 393 | 1 | 3438 | 3 | Y | 349 | 370 | 1 | | | 64 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3980 | -0- | 880 | 880 | 389 | 1 | 3271 | 3 | Y | 291 | 260 | 1 | | | 95 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 5059 | X | 4179 | -0- | -880 | -0- | 382 | 1 | 3405 | 3 | Y | 356 | 342 | 1 | | | 109 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 02 | 2661 | X | 2661 | -0- | -0- | -0- | 168 | 1 | 2322 | 3 | Y | 155 | 211 | 1 | | | 53 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| *03 | 4277 | X | 4277 | -0- | -0- | -0- | 374 | 1 | 3584 | 3 | Y | 290 | 301 | 1 | | | 42 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 04 | 2580 | X | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 42 |

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2943 | X | 2943 | -0- | -0- | -0- | 273 | 1 | 2394 | 3 | Y | 251 | 289 | 1 | | | 49 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 2781 | X | 2781 | -0- | -0- | -0- | 283 | 1 | 2375 | 3 | Y | 112 | 118 | 1 | | | 43 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 3596 | X | 3530 | -0- | -66 | -0- | 332 | 1 | 2954 | 3 | Y | 222 | 201 | 1 | | | 64 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2756 | -0- | -604 | -0- | 163 | 1 | 2257 | 3 | Y | 305 | 298 | 1 | | | 71 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3444 | -0- | -276 | -0- | 285 | 1 | 2730 | 3 | Y | 390 | 406 | 1 | | | 55 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 55 |

SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2481 | N | 2481 | -0- | -0- | -0- | 398 | 1 | 1494 | 3 | Y | 535 | 552 | 1 | | | 63 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3296 | -0- | 196 | 196 | 482 | 1 | 1890 | 3 | Y | 835 | 766 | 1 | | | 132 |
| | | | | | | | 5 | 4 | 919 | 9 | | | | | | | |
| 01 | 3100 | N | 3104 | -0- | 4 | 200 | 230 | 1 | 1713 | 3 | Y | 1053 | 953 | 1 | | | 232 |
| | | | | | | | 3 | 4 | 1158 | 9 | | | | | | | |
| 02 | 1794 | N | 1594 | -0- | -200 | -0- | 39 | 1 | 1233 | 3 | Y | 282 | 413 | 1 | | | 101 |
| | | | | | | | 12 | 4 | 310 | 9 | | | | | | | |
| *03 | 1855 | N | 1855 | -0- | -0- | -0- | 56 | 1 | 1343 | 3 | Y | 414 | 431 | 1 | | | 84 |
| | | | | | | | 1 | 4 | 455 | 9 | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 84 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 12 | 3100 | N | 3573 | -0- | 473 | 473 | 25 | 1 | 2713 | 3 | Y | 758 | 683 | 1 | | | 75 |
| | | | | | | | 1 | 4 | 834 | 9 | | | | | | | |
| 01 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | 75 | 1 | | | -0- |
| 02 | 308 | X | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 2641 | -0- | -89 | -0- | 472 | 1 | 1777 | 3 | Y | 355 | 372 | 1 | | | 40 |
| | | | | | | | 1 | 4 | 391 | 9 | | | | | | | |
| 12 | 2945 | X | 2245 | -0- | -700 | -0- | 402 | 1 | 1578 | 3 | Y | 237 | 238 | 1 | | | 39 |
| | | | | | | | 4 | 4 | 261 | 9 | | | | | | | |
| 01 | 2635 | N | 2606 | -0- | -29 | -0- | 266 | 1 | 1982 | 3 | Y | 322 | 291 | 1 | | | 70 |
| | | | | | | | 4 | 4 | 354 | 9 | | | | | | | |
| 02 | 1789 | N | 1789 | -0- | -0- | -0- | 49 | 1 | 1524 | 3 | Y | 184 | 205 | 1 | | | 49 |
| | | | | | | | 14 | 4 | 202 | 9 | | | | | | | |
| *03 | 2035 | N | 2035 | -0- | -0- | -0- | 65 | 1 | 1565 | 3 | Y | 367 | 350 | 1 | | | 66 |
| | | | | | | | 1 | 4 | 404 | 9 | | | | | | | |
| 04 | 2520 | N | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 66 |

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 648 | N | 648 | -0- | -0- | -0- | 89 | 1 | 332 | 3 | Y | 206 | 225 | 1 | | | 26 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 20 | 1 | 79 | 3 | Y | 46 | 61 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 868 | X | 478 | -0- | -390 | -0- | 43 | 1 | 320 | 3 | Y | 104 | 92 | 1 | | | 23 |
| | | | | | | | 1 | 4 | 114 | 9 | | | | | | | |
| 02 | 784 | X | 598 | -0- | -186 | -0- | 11 | 1 | 351 | 3 | Y | 212 | 187 | 1 | | | 48 |
| | | | | | | | 3 | 4 | 233 | 9 | | | | | | | |
| 03 | 868 | X | 719 | -0- | -149 | -0- | 21 | 1 | 490 | 3 | Y | 189 | 197 | 1 | | | 40 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 04 | 660 | X | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3680 | X | 3680 | -0- | -0- | -0- | 108 | 1 | 3322 | 3 | Y | 222 | 220 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 244 | 9 | | | | | | | |
| 12 | 3720 | X | 3300 | -0- | -420 | -0- | 95 | 1 | 2971 | 3 | Y | 206 | 206 | 0 | | | 17 |
| | | | | | | | 7 | 4 | 227 | 9 | | | | | | | |
| 01 | 4093 | X | 4093 | -0- | -0- | -0- | 124 | 1 | 3694 | 3 | Y | 248 | 248 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 273 | 9 | | | | | | | |
| 02 | 3360 | X | 3304 | -0- | -56 | -0- | 110 | 1 | 2884 | 3 | Y | 174 | 175 | 0 | | | 16 |
| | | | | | | | 119 | 4 | 191 | 9 | | | | | | | |
| 03 | 3720 | X | 3693 | -0- | -27 | -0- | 105 | 1 | 3314 | 3 | Y | 240 | 239 | 0 | | | 17 |
| | | | | | | | 10 | 4 | 264 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6451 | X | 6451 | -0- | -0- | -0- | 184 | 1 | 5654 | 3 | Y | 548 | 544 | 0 | | | 29 |
| | | | | | | | 10 | 4 | 603 | 9 | | | | | | | |
| 12 | 6324 | X | 6324 | -0- | -0- | -0- | 175 | 1 | 5511 | 3 | Y | 567 | 567 | 0 | | | 29 |
| | | | | | | | 14 | 4 | 624 | 9 | | | | | | | |
| 01 | 7024 | X | 7024 | -0- | -0- | -0- | 204 | 1 | 6063 | 3 | Y | 685 | 683 | 0 | | | 31 |
| | | | | | | | 3 | 4 | 754 | 9 | | | | | | | |
| 02 | 5852 | X | 5801 | -0- | -51 | -0- | 187 | 1 | 4862 | 3 | Y | 504 | 506 | 0 | | | 29 |
| | | | | | | | 198 | 4 | 554 | 9 | | | | | | | |
| *03 | 7170 | X | 7170 | -0- | -0- | -0- | 200 | 1 | 6267 | 3 | Y | 623 | 624 | 0 | | | 28 |
| | | | | | | | 18 | 4 | 685 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 28 |

STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 8968 | -0- | -1172 | -0- | 406 | 1 | 8337 | 3 | Y | 204 | 174 | 1 | | | 110 |
| | | | | | | | 1 | 4 | 224 | 9 | | | | | | | |
| 12 | 10478 | X | 8590 | -0- | -1888 | -0- | 386 | 1 | 7979 | 3 | Y | 202 | 221 | 1 | | | 91 |
| | | | | | | | 3 | 4 | 222 | 9 | | | | | | | |
| 01 | 10377 | X | 10377 | -0- | -0- | -0- | 457 | 1 | 9603 | 3 | Y | 285 | 259 | 1 | | | 117 |
| | | | | | | | 3 | 4 | 314 | 9 | | | | | | | |
| 02 | 8960 | X | 6941 | -0- | -2019 | -0- | 323 | 1 | 6427 | 3 | Y | 161 | 180 | 1 | | | 98 |
| | | | | | | | 14 | 4 | 177 | 9 | | | | | | | |
| *03 | 14059 | X | 14059 | -0- | -0- | -0- | 632 | 1 | 13067 | 3 | Y | 326 | 322 | 1 | | | 102 |
| | | | | | | | 1 | 4 | 359 | 9 | | | | | | | |
| 04 | 9600 | X | NO RPT | -0- | -9600 | -0- | | | | | Y | NO RPT | | | | | 102 |

STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 2096 | -0- | -2194 | -0- | 182 | 1 | 1686 | 3 | Y | 205 | 205 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 226 | 9 | | | | | | | |
| 12 | 4743 | X | 1929 | -0- | -2814 | -0- | 11 | 1 | 1740 | 3 | Y | 158 | 158 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 174 | 9 | | | | | | | |
| 01 | 3782 | X | 1641 | -0- | -2141 | -0- | 89 | 1 | 1357 | 3 | Y | 175 | 174 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| 02 | 3416 | X | 517 | -0- | -2899 | -0- | 32 | 1 | 424 | 3 | Y | 53 | 54 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 58 | 9 | | | | | | | |
| 03 | 3782 | X | 3416 | -0- | -366 | -0- | 273 | 1 | 2232 | 3 | Y | 827 | 824 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 910 | 9 | | | | | | | |
| 04 | 2100 | X | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10676 | X | 10676 | -0- | -0- | -0- | 70 | 1 | 9602 | 3 | Y | 912 | 914 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 1003 | 9 | | | | | | | |
| 12 | 10889 | X | 10889 | -0- | -0- | -0- | 59 | 1 | 9811 | 3 | Y | 925 | 934 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 1018 | 9 | | | | | | | |
| 01 | 10565 | X | 10565 | -0- | -0- | -0- | 44 | 1 | 9505 | 3 | Y | 923 | 913 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 1015 | 9 | | | | | | | |
| 02 | 8708 | X | 7530 | -0- | -1178 | -0- | 34 | 1 | 6716 | 3 | Y | 698 | 720 | 0 | | | 39 |
| | | | | | | | 12 | 4 | 768 | 9 | | | | | | | |
| *03 | 10010 | X | 10010 | -0- | -0- | -0- | 43 | 1 | 8962 | 3 | Y | 907 | 908 | 0 | | | 38 |
| | | | | | | | 7 | 4 | 998 | 9 | | | | | | | |
| 04 | 9330 | X | NO RPT | -0- | -9330 | -0- | | | | | Y | NO RPT | | | | | 38 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6361 | X | 6361 | -0- | -0- | -0- | 570 | 1 | 5263 | 3 | Y | 475 | 475 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 523 | 9 | | | | | | | |
| 12 | 5571 | X | 5571 | -0- | -0- | -0- | 32 | 1 | 4796 | 3 | Y | 668 | 665 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 735 | 9 | | | | | | | |
| 01 | 4730 | X | 4730 | -0- | -0- | -0- | 246 | 1 | 3760 | 3 | Y | 652 | 649 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 717 | 9 | | | | | | | |
| 02 | 7611 | X | 7611 | -0- | -0- | -0- | 452 | 1 | 5993 | 3 | Y | 1022 | 1011 | 0 | | | 24 |
| | | | | | | | 42 | 4 | 1124 | 9 | | | | | | | |
| *03 | 7485 | X | 7485 | -0- | -0- | -0- | 596 | 1 | 4865 | 3 | Y | 1838 | 1841 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 2022 | 9 | | | | | | | |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 21 |

STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4414 | X | 4414 | -0- | -0- | -0- | 370 | 1 | 3424 | 3 | Y | 560 | 561 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 616 | 9 | | | | | | | |
| 12 | 4725 | X | 4725 | -0- | -0- | -0- | 29 | 1 | 4145 | 3 | Y | 495 | 494 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 545 | 9 | | | | | | | |
| 01 | 7308 | X | 7308 | -0- | -0- | -0- | 387 | 1 | 5930 | 3 | Y | 891 | 885 | 0 | | | 16 |
| | | | | | | | 11 | 4 | 980 | 9 | | | | | | | |
| 02 | 4053 | X | 4053 | -0- | -0- | -0- | 247 | 1 | 3282 | 3 | Y | 455 | 456 | 0 | | | 15 |
| | | | | | | | 23 | 4 | 501 | 9 | | | | | | | |
| *03 | 6507 | X | 6507 | -0- | -0- | -0- | 513 | 1 | 4185 | 3 | Y | 1643 | 1641 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 1807 | 9 | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 17 |

STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11370 | X | 10545 | -0- | -825 | -0- | 474 | 1 | 9757 | 3 | Y | 284 | 236 | 1 | | | 195 |
| | | | | | | | 2 | 4 | 312 | 9 | | | | | | | |
| 12 | 11321 | X | 11321 | -0- | -0- | -0- | 506 | 1 | 10452 | 3 | Y | 327 | 342 | 1 | | | 180 |
| | | | | | | | 3 | 4 | 360 | 9 | | | | | | | |
| 01 | 10619 | X | 10619 | -0- | -0- | -0- | 467 | 1 | 9798 | 3 | Y | 319 | 306 | 1 | | | 193 |
| | | | | | | | 3 | 4 | 351 | 9 | | | | | | | |
| 02 | 9464 | X | 6826 | -0- | -2638 | -0- | 317 | 1 | 6296 | 3 | Y | 182 | 206 | 1 | | | 169 |
| | | | | | | | 13 | 4 | 200 | 9 | | | | | | | |
| 03 | 10478 | X | 10414 | -0- | -64 | -0- | 466 | 1 | 9643 | 3 | Y | 276 | 287 | 1 | | | 158 |
| | | | | | | | 1 | 4 | 304 | 9 | | | | | | | |
| 04 | 10140 | X | NO RPT | -0- | -10140 | -0- | | | | | Y | NO RPT | | | | | 158 |

WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9199 | X | 9199 | -0- | -0- | -0- | 383 | 1 | 8493 | 3 | Y | 291 | 260 | 1 | | | 54 |
| | | | | | | | 3 | 4 | 320 | 9 | | | | | | | |
| 12 | 9430 | X | 9430 | -0- | -0- | -0- | 382 | 1 | 8726 | 3 | Y | 280 | 274 | 1 | | | 60 |
| | | | | | | | 14 | 4 | 308 | 9 | | | | | | | |
| 01 | 9147 | X | 9147 | -0- | -0- | -0- | 363 | 1 | 8419 | 3 | Y | 332 | 351 | 1 | | | 41 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 02 | 8036 | X | 7396 | -0- | -640 | -0- | 308 | 1 | 6810 | 3 | Y | 239 | 238 | 1 | | | 42 |
| | | | | | | | 15 | 4 | 263 | 9 | | | | | | | |
| *03 | 10894 | X | 10894 | -0- | -0- | -0- | 438 | 1 | 10034 | 3 | Y | 384 | 404 | 1 | | | 22 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 04 | 8610 | X | NO RPT | -0- | -8610 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9424 | X | 9424 | -0- | -0- | -0- | 388 | 1 | 8616 | 3 | Y | 379 | 339 | 1 | | | 71 |
| | | | | | | | 3 | 4 | 417 | 9 | | | | | | | |
| 12 | 9957 | X | 9957 | -0- | -0- | -0- | 398 | 1 | 9097 | 3 | Y | 406 | 391 | 1 | | | 86 |
| | | | | | | | 15 | 4 | 447 | 9 | | | | | | | |
| 01 | 9410 | X | 9410 | -0- | -0- | -0- | 368 | 1 | 8537 | 3 | Y | 459 | 488 | 1 | | | 57 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 02 | 8092 | X | 7211 | -0- | -881 | -0- | 299 | 1 | 6595 | 3 | Y | 275 | 284 | 1 | | | 48 |
| | | | | | | | 14 | 4 | 303 | 9 | | | | | | | |
| *03 | 10708 | X | 10708 | -0- | -0- | -0- | 429 | 1 | 9830 | 3 | Y | 408 | 433 | 1 | | | 23 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 04 | 8670 | X | NO RPT | -0- | -8670 | -0- | | | | | Y | NO RPT | | | | | 23 |

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 05/28/2012 TOTAL DEPTH 7502 PERF. 8044 - 13268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 631 | N | 631 | -0- | -0- | -0- | 48 | 1 | 463 | 3 | Y | 109 | 109 | 0 | | | 3 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 98 | 1 | 785 | 3 | Y | 87 | 87 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 96 | 9 | | | | | | | |
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 125 | 1 | 887 | 3 | Y | 124 | 122 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 136 | 9 | | | | | | | |
| 02 | 2450 | N | 2450 | -0- | -0- | -0- | 282 | 1 | 2084 | 3 | Y | 70 | 71 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 77 | 9 | | | | | | | |
| *03 | 3100 | N | 4402 | -0- | 1302 | 1302 | 525 | 1 | 3718 | 3 | Y | 141 | 141 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 155 | 9 | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | 702 | | | | | Y | NO RPT | | | | | 4 |

DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1782 | N | 1782 | -0- | -0- | -0- | 118 | 1 | 1135 | 3 | Y | 481 | 482 | 0 | | | 16 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 12 | 1693 | N | 1693 | -0- | -0- | -0- | 135 | 1 | 1068 | 3 | Y | 444 | 445 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 488 | 9 | | | | | | | |
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 122 | 1 | 864 | 3 | Y | 448 | 442 | 0 | | | 21 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 02 | 1985 | N | 1985 | -0- | -0- | -0- | 155 | 1 | 1149 | 3 | Y | 615 | 616 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 677 | 9 | | | | | | | |
| *03 | 2622 | N | 2622 | -0- | -0- | -0- | 203 | 1 | 1443 | 3 | Y | 885 | 889 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 974 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3224 | X | 3224 | -0- | -0- | -0- | 300 | 1 | 2508 | 3 | Y | 378 | 377 | 0 | | | 5 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2055 | -0- | -859 | -0- | 174 | 1 | 1600 | 3 | Y | 252 | 251 | 0 | 3 | 1 | 3 |
| | | | | | | | 4 | 4 | 277 | 9 | | | | | | | |
| 01 | 3007 | X | 2750 | -0- | -257 | -0- | 264 | 1 | 2114 | 3 | Y | 337 | 335 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 371 | 9 | | | | | | | |
| 02 | 2716 | X | 1074 | -0- | -1642 | -0- | 86 | 1 | 841 | 3 | Y | 131 | 131 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 144 | 9 | | | | | | | |
| 03 | 3007 | X | 1113 | -0- | -1894 | -0- | 117 | 1 | 831 | 3 | Y | 150 | 153 | 0 | | | 2 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4524 | X | 4524 | -0- | -0- | -0- | 403 | 1 | 3723 | 3 | Y | 358 | 359 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 394 | 9 | | | | | | | |
| 12 | 4111 | X | 4111 | -0- | -0- | -0- | 25 | 1 | 3740 | 3 | Y | 308 | 307 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 339 | 9 | | | | | | | |
| 01 | 2821 | X | 908 | -0- | -1913 | -0- | 49 | 1 | 742 | 3 | Y | 105 | 106 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 116 | 9 | | | | | | | |
| 02 | 4182 | X | 4182 | -0- | -0- | -0- | 247 | 1 | 3272 | 3 | Y | 582 | 573 | 0 | | | 11 |
| | | | | | | | 23 | 4 | 640 | 9 | | | | | | | |
| *03 | 5269 | X | 5269 | -0- | -0- | -0- | 391 | 1 | 3184 | 3 | Y | 1539 | 1539 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 1693 | 9 | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 11 |

STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3433 | X | 3433 | -0- | -0- | -0- | 298 | 1 | 2751 | 3 | Y | 346 | 346 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 381 | 9 | | | | | | | |
| 12 | 2778 | X | 2778 | -0- | -0- | -0- | 16 | 1 | 2419 | 3 | Y | 308 | 307 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 339 | 9 | | | | | | | |
| 01 | 3618 | X | 3618 | -0- | -0- | -0- | 193 | 1 | 2940 | 3 | Y | 436 | 433 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 480 | 9 | | | | | | | |
| 02 | 2704 | X | 2704 | -0- | -0- | -0- | 160 | 1 | 2130 | 3 | Y | 363 | 361 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 399 | 9 | | | | | | | |
| *03 | 3096 | X | 3096 | -0- | -0- | -0- | 226 | 1 | 1844 | 3 | Y | 932 | 932 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 1025 | 9 | | | | | | | |
| 04 | 2430 | X | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 10 |

STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6391 | X | 6391 | -0- | -0- | -0- | 567 | 1 | 5236 | 3 | Y | 530 | 531 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 583 | 9 | | | | | | | |
| 12 | 7128 | X | 7128 | -0- | -0- | -0- | 44 | 1 | 6451 | 3 | Y | 566 | 564 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 623 | 9 | | | | | | | |
| 01 | 7037 | X | 5154 | -0- | -1883 | -0- | 277 | 1 | 4239 | 3 | Y | 573 | 571 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 630 | 9 | | | | | | | |
| 02 | 6356 | X | 4373 | -0- | -1983 | -0- | 271 | 1 | 3607 | 3 | Y | 426 | 424 | 0 | | | 12 |
| | | | | | | | 26 | 4 | 469 | 9 | | | | | | | |
| 03 | 6603 | X | 5847 | -0- | -756 | -0- | 484 | 1 | 3941 | 3 | Y | 1292 | 1292 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 1421 | 9 | | | | | | | |
| 04 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 6208 | -0- | -1862 | -0- | 43 | 1 | 5760 | 3 | Y | 368 | 368 | 0 | | | 23 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6368 | -0- | -731 | -0- | 35 | 1 | 5928 | 3 | Y | 367 | 372 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 404 | 9 | | | | | | | |
| 01 | 6290 | X | 6290 | -0- | -0- | -0- | 26 | 1 | 5847 | 3 | Y | 378 | 374 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 416 | 9 | | | | | | | |
| 02 | 5870 | X | 5870 | -0- | -0- | -0- | 27 | 1 | 5467 | 3 | Y | 333 | 342 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 366 | 9 | | | | | | | |
| *03 | 7280 | X | 7280 | -0- | -0- | -0- | 33 | 1 | 6825 | 3 | Y | 379 | 380 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 417 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 08/07/2012 TOTAL DEPTH 7972 PERF. 8470 - 15076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9053 | X | 9053 | -0- | -0- | -0- | 62 | 1 | 8517 | 3 | Y | 430 | 431 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 473 | 9 | | | | | | | |
| 12 | 9308 | X | 9308 | -0- | -0- | -0- | 53 | 1 | 8790 | 3 | Y | 422 | 426 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 464 | 9 | | | | | | | |
| 01 | 9486 | X | 9239 | -0- | -247 | -0- | 40 | 1 | 8693 | 3 | Y | 459 | 454 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 505 | 9 | | | | | | | |
| 02 | 8708 | X | 7635 | -0- | -1073 | -0- | 36 | 1 | 7192 | 3 | Y | 358 | 369 | 0 | | | 17 |
| | | | | | | | 13 | 4 | 394 | 9 | | | | | | | |
| *03 | 10724 | X | 10724 | -0- | -0- | -0- | 49 | 1 | 10117 | 3 | Y | 500 | 500 | 0 | | | 17 |
| | | | | | | | 8 | 4 | 550 | 9 | | | | | | | |
| 04 | 9060 | X | NO RPT | -0- | -9060 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4246 | X | 4246 | -0- | -0- | -0- | 30 | 1 | 4031 | 3 | Y | 168 | 169 | 0 | | | 11 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 4225 | X | 4225 | -0- | -0- | -0- | 25 | 1 | 4022 | 3 | Y | 162 | 164 | 0 | | | 9 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 4287 | X | 4287 | -0- | -0- | -0- | 19 | 1 | 4060 | 3 | Y | 189 | 187 | 0 | | | 11 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 4168 | X | 4168 | -0- | -0- | -0- | 20 | 1 | 3954 | 3 | Y | 170 | 174 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 187 | 9 | | | | | | | |
| *03 | 4907 | X | 4907 | -0- | -0- | -0- | 22 | 1 | 4662 | 3 | Y | 199 | 199 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 219 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7779 | X | 7779 | -0- | -0- | -0- | 52 | 1 | 7077 | 3 | Y | 591 | 593 | 0 | | | 40 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 12 | 7794 | X | 7794 | -0- | -0- | -0- | 42 | 1 | 7095 | 3 | Y | 596 | 602 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 656 | 9 | | | | | | | |
| 01 | 8649 | X | 7790 | -0- | -859 | -0- | 32 | 1 | 6987 | 3 | Y | 700 | 692 | 0 | | | 42 |
| | | | | | | | 1 | 4 | 770 | 9 | | | | | | | |
| 02 | 7812 | X | 4673 | -0- | -3139 | -0- | 22 | 1 | 4168 | 3 | Y | 433 | 450 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 476 | 9 | | | | | | | |
| 03 | 8649 | X | 8150 | -0- | -499 | -0- | 35 | 1 | 7354 | 3 | Y | 686 | 686 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 755 | 9 | | | | | | | |
| 04 | 7770 | X | NO RPT | -0- | -7770 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 4464 | -0- | -246 | -0- | 31 | 1 | 4181 | 3 | Y | 229 | 230 | 0 | | | 17 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4609 | -0- | -196 | -0- | 26 | 1 | 4315 | 3 | Y | 244 | 246 | 0 | | | 15 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 4560 | X | 4560 | -0- | -0- | -0- | 20 | 1 | 4262 | 3 | Y | 253 | 250 | 0 | | | 18 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3029 | -0- | -695 | -0- | 15 | 1 | 2856 | 3 | Y | 139 | 145 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 153 | 9 | | | | | | | |
| *03 | 5579 | X | 5579 | -0- | -0- | -0- | 26 | 1 | 5267 | 3 | Y | 256 | 255 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 282 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10522 | X | 10522 | -0- | -0- | -0- | 437 | 1 | 9678 | 3 | Y | 367 | 328 | 1 | | | 66 |
| | | | | | | | 3 | 4 | 404 | 9 | | | | | | | |
| 12 | 13034 | X | 13034 | -0- | -0- | -0- | 529 | 1 | 12088 | 3 | Y | 361 | 351 | 1 | | | 76 |
| | | | | | | | 20 | 4 | 397 | 9 | | | | | | | |
| 01 | 12490 | X | 12490 | -0- | -0- | -0- | 498 | 1 | 11589 | 3 | Y | 365 | 397 | 1 | | | 44 |
| | | | | | | | 1 | 4 | 402 | 9 | | | | | | | |
| 02 | 8680 | X | 8387 | -0- | -293 | -0- | 348 | 1 | 7703 | 3 | Y | 290 | 286 | 1 | | | 48 |
| | | | | | | | 17 | 4 | 319 | 9 | | | | | | | |
| *03 | 10059 | X | 10059 | -0- | -0- | -0- | 404 | 1 | 9241 | 3 | Y | 376 | 404 | 1 | | | 20 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 04 | 9300 | X | NO RPT | -0- | -9300 | -0- | | | | | Y | NO RPT | | | | | 20 |

BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 6086 | -0- | -154 | -0- | 207 | 1 | 4854 | 3 | Y | 929 | 925 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 1022 | 9 | | | | | | | |
| 12 | 6448 | X | 6302 | -0- | -146 | -0- | 121 | 1 | 5213 | 3 | Y | 874 | 868 | 0 | | | 42 |
| | | | | | | | 7 | 4 | 961 | 9 | | | | | | | |
| 01 | 7037 | X | 5779 | -0- | -1258 | -0- | 92 | 1 | 4870 | 3 | Y | 737 | 717 | 0 | | | 62 |
| | | | | | | | 6 | 4 | 811 | 9 | | | | | | | |
| 02 | 6356 | X | 5621 | -0- | -735 | -0- | 158 | 1 | 4669 | 3 | Y | 645 | 580 | 0 | | | 127 |
| | | | | | | | 84 | 4 | 710 | 9 | | | | | | | |
| *03 | 6796 | X | 6796 | -0- | -0- | -0- | 231 | 1 | 5731 | 3 | Y | 749 | 836 | 0 | | | 40 |
| | | | | | | | 10 | 4 | 824 | 9 | | | | | | | |
| 04 | 6090 | X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 40 |

BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5055 | -0- | -915 | -0- | 175 | 1 | 4116 | 3 | Y | 692 | 690 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 761 | 9 | | | | | | | |
| 12 | 7625 | X | 7625 | -0- | -0- | -0- | 148 | 1 | 6426 | 3 | Y | 947 | 938 | 0 | | | 38 |
| | | | | | | | 9 | 4 | 1042 | 9 | | | | | | | |
| 01 | 5394 | X | 5381 | -0- | -13 | -0- | 86 | 1 | 4528 | 3 | Y | 693 | 676 | 0 | | | 55 |
| | | | | | | | 5 | 4 | 762 | 9 | | | | | | | |
| 02 | 4872 | X | 4539 | -0- | -333 | -0- | 127 | 1 | 3769 | 3 | Y | 523 | 472 | 0 | | | 106 |
| | | | | | | | 68 | 4 | 575 | 9 | | | | | | | |
| *03 | 6213 | X | 6213 | -0- | -0- | -0- | 214 | 1 | 5297 | 3 | Y | 630 | 704 | 0 | | | 32 |
| | | | | | | | 9 | 4 | 693 | 9 | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 32 |

BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 4745 | -0- | -655 | -0- | 163 | 1 | 3825 | 3 | Y | 686 | 684 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 755 | 9 | | | | | | | |
| 12 | 5580 | X | 4797 | -0- | -783 | -0- | 91 | 1 | 3952 | 3 | Y | 680 | 675 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 748 | 9 | | | | | | | |
| 01 | 5239 | X | 4398 | -0- | -841 | -0- | 68 | 1 | 3607 | 3 | Y | 654 | 636 | 0 | | | 54 |
| | | | | | | | 4 | 4 | 719 | 9 | | | | | | | |
| 02 | 4732 | X | -0- | -0- | -4732 | -0- | | | | | Y | -0- | 12 | 0 | | | 42 |
| *03 | 5329 | X | 5329 | -0- | -0- | -0- | 180 | 1 | 4475 | 3 | Y | 605 | 626 | 0 | | | 21 |
| | | | | | | | 8 | 4 | 666 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 3575 | -0- | -745 | -0- | 117 | 1 | 3092 | 3 | Y | 333 | 332 | 0 | | | 17 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 12 | 4464 | X | 4113 | -0- | -351 | -0- | 56 | 1 | 3582 | 3 | Y | 432 | 428 | 0 | | | 21 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 01 | 4307 | X | 4307 | -0- | -0- | -0- | 51 | 1 | 3805 | 3 | Y | 410 | 409 | 0 | | | 22 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3435 | -0- | -401 | -0- | 111 | 1 | 2937 | 3 | Y | 265 | 272 | 0 | | | 15 |
| | | | | | | | 95 | 4 | 292 | 9 | | | | | | | |
| *03 | 4646 | X | 4646 | -0- | -0- | -0- | 152 | 1 | 4039 | 3 | Y | 411 | 406 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 452 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 765 | N | 765 | -0- | -0- | -0- | 4 | 1 | 229 | 3 | Y | 484 | 481 | 0 | | | 3 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1333 | -0- | -0- | -0- | 8 | 1 | 499 | 3 | Y | 750 | 737 | 0 | 2 | 1 | 14 |
| | | | | | | | 1 | 4 | 825 | 9 | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 12382 | -0- | 9282 | 9282 | 5 | 1 | 518 | 3 | Y | 10781 | 10635 | 0 | | | 146 |
| | | | | | | | 11859 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 9282 | | | | | Y | NO RPT | | | | | 146 |

BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 711 | N | 711 | -0- | -0- | -0- | 7 | 1 | 428 | 3 | Y | 250 | 248 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 275 | 9 | | | | | | | |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 5 | 1 | 267 | 3 | Y | 169 | 166 | 0 | 1 | 1 | 4 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 1 | 1 | 52 | 3 | Y | 111 | 112 | 0 | | | 3 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 7 | 1 | 468 | 3 | Y | 192 | 191 | 0 | | | 4 |
| | | | | | | | 22 | 4 | 211 | 9 | | | | | | | |
| *03 | 908 | N | 908 | -0- | -0- | -0- | 7 | 1 | 719 | 3 | Y | 165 | 165 | 0 | | | 4 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4614 | X | 4614 | -0- | -0- | -0- | 152 | 1 | 4072 | 3 | Y | 353 | 349 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 388 | 9 | | | | | | | |
| 12 | 4273 | X | 4273 | -0- | -0- | -0- | 60 | 1 | 3803 | 3 | Y | 373 | 373 | 0 | | | 21 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3609 | -0- | -297 | -0- | 43 | 1 | 3204 | 3 | Y | 329 | 330 | 0 | | | 20 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 02 | 3778 | X | 3778 | -0- | -0- | -0- | 123 | 1 | 3236 | 3 | Y | 286 | 287 | 0 | | | 19 |
| | | | | | | | 104 | 4 | 315 | 9 | | | | | | | |
| *03 | 4084 | X | 4084 | -0- | -0- | -0- | 135 | 1 | 3558 | 3 | Y | 354 | 353 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 389 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 4259 | -0- | -271 | -0- | 135 | 1 | 3564 | 3 | Y | 509 | 507 | 0 | | | 19 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4173 | -0- | -508 | -0- | 56 | 1 | 3543 | 3 | Y | 522 | 522 | 0 | | | 19 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 4216 | X | 4216 | -0- | -0- | -0- | 48 | 1 | 3628 | 3 | Y | 491 | 491 | 0 | | | 19 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 3722 | X | 3722 | -0- | -0- | -0- | 118 | 1 | 3108 | 3 | Y | 360 | 365 | 0 | | | 14 |
| | | | | | | | 100 | 4 | 396 | 9 | | | | | | | |
| *03 | 4376 | X | 4376 | -0- | -0- | -0- | 141 | 1 | 3734 | 3 | Y | 453 | 451 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 498 | 9 | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3209 | X | 3209 | -0- | -0- | -0- | 108 | 1 | 2856 | 3 | Y | 223 | 223 | 0 | | | 11 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2480 | -0- | -341 | -0- | 35 | 1 | 2211 | 3 | Y | 213 | 214 | 0 | | | 10 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 01 | 3286 | X | 3186 | -0- | -100 | -0- | 38 | 1 | 2839 | 3 | Y | 281 | 277 | 0 | | | 14 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2876 | -0- | -92 | -0- | 95 | 1 | 2497 | 3 | Y | 185 | 189 | 0 | | | 10 |
| | | | | | | | 80 | 4 | 204 | 9 | | | | | | | |
| *03 | 3686 | X | 3686 | -0- | -0- | -0- | 125 | 1 | 3272 | 3 | Y | 262 | 260 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 288 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 12 |

WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9630 | X | 8193 | -0- | -1437 | -0- | 342 | 1 | 7579 | 3 | Y | 245 | 218 | 1 | | | 42 |
| | | | | | | | 2 | 4 | 270 | 9 | | | | | | | |
| 12 | 9424 | X | 4864 | -0- | -4560 | -0- | 198 | 1 | 4518 | 3 | Y | 128 | 142 | 1 | | | 28 |
| | | | | | | | 7 | 4 | 141 | 9 | | | | | | | |
| 01 | 6479 | X | 4633 | -0- | -1846 | -0- | 187 | 1 | 4328 | 3 | Y | 107 | 124 | 1 | | | 11 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 5852 | X | 4849 | -0- | -1003 | -0- | 202 | 1 | 4465 | 3 | Y | 156 | 145 | 1 | | | 22 |
| | | | | | | | 10 | 4 | 172 | 9 | | | | | | | |
| *03 | 7594 | X | 7594 | -0- | -0- | -0- | 306 | 1 | 6998 | 3 | Y | 264 | 273 | 1 | | | 13 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 2825 | -0- | -715 | -0- | 96 | 1 | 2536 | 3 | Y | 175 | 174 | 0 | | | 6 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3162 | -0- | -496 | -0- | 45 | 1 | 2895 | 3 | Y | 202 | 200 | 0 | | | 8 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 2728 | X | 2411 | -0- | -317 | -0- | 28 | 1 | 2061 | 3 | Y | 293 | 288 | 0 | | | 13 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2267 | -0- | -197 | -0- | 74 | 1 | 1948 | 3 | Y | 166 | 172 | 0 | | | 7 |
| | | | | | | | 62 | 4 | 183 | 9 | | | | | | | |
| 03 | 2728 | X | 1828 | -0- | -900 | -0- | 62 | 1 | 1627 | 3 | Y | 125 | 129 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |
| 04 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3225 | -0- | -675 | -0- | 105 | 1 | 2779 | 3 | Y | 310 | 308 | 0 | | | 19 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3221 | -0- | -809 | -0- | 44 | 1 | 2817 | 3 | Y | 327 | 327 | 0 | | | 19 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 01 | 3184 | X | 3184 | -0- | -0- | -0- | 37 | 1 | 2799 | 3 | Y | 316 | 315 | 0 | | | 20 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2409 | -0- | -419 | -0- | 76 | 1 | 2027 | 3 | Y | 218 | 222 | 0 | | | 16 |
| | | | | | | | 66 | 4 | 240 | 9 | | | | | | | |
| *03 | 3488 | X | 3488 | -0- | -0- | -0- | 114 | 1 | 2995 | 3 | Y | 344 | 339 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 378 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 21 |

WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 4337 | -0- | -3163 | -0- | 182 | 1 | 4024 | 3 | Y | 118 | 105 | 1 | | | 17 |
| | | | | | | | 1 | 4 | 130 | 9 | | | | | | | |
| 12 | 9666 | X | 9666 | -0- | -0- | -0- | 389 | 1 | 8901 | 3 | Y | 328 | 286 | 1 | | | 59 |
| | | | | | | | 15 | 4 | 361 | 9 | | | | | | | |
| 01 | 9184 | X | 9184 | -0- | -0- | -0- | 365 | 1 | 8466 | 3 | Y | 321 | 343 | 1 | | | 37 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 7224 | X | 4427 | -0- | -2797 | -0- | 184 | 1 | 4066 | 3 | Y | 153 | 165 | 1 | | | 25 |
| | | | | | | | 9 | 4 | 168 | 9 | | | | | | | |
| *03 | 11425 | X | 11425 | -0- | -0- | -0- | 458 | 1 | 10494 | 3 | Y | 430 | 435 | 1 | | | 20 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 04 | 7740 | X | NO RPT | -0- | -7740 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3818 | -0- | -142 | -0- | 211 | 1 | 3193 | 3 | Y | 376 | 377 | 0 | | | 32 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3751 | -0- | -248 | -0- | 221 | 1 | 3159 | 3 | Y | 337 | 335 | 0 | | | 34 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3114 | -0- | -885 | -0- | 184 | 1 | 2555 | 3 | Y | 341 | 339 | 0 | | | 36 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 3584 | X | 2901 | -0- | -683 | -0- | 120 | 1 | 2366 | 3 | Y | 296 | 297 | 0 | | | 35 |
| | | | | | | | 89 | 4 | 326 | 9 | | | | | | | |
| *03 | 4341 | X | 4341 | -0- | -0- | -0- | 280 | 1 | 3545 | 3 | Y | 463 | 470 | 0 | | | 28 |
| | | | | | | | 7 | 4 | 509 | 9 | | | | | | | |
| 04 | 3810 | X | NO RPT | -0- | -3810 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 4297 | -0- | -83 | -0- | 228 | 1 | 3453 | 3 | Y | 560 | 562 | 0 | | | 34 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4240 | -0- | -286 | -0- | 245 | 1 | 3511 | 3 | Y | 440 | 437 | 0 | | | 37 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 01 | 4433 | X | 4165 | -0- | -268 | -0- | 240 | 1 | 3335 | 3 | Y | 536 | 534 | 0 | | | 39 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3914 | -0- | -90 | -0- | 154 | 1 | 3052 | 3 | Y | 539 | 540 | 0 | | | 38 |
| | | | | | | | 115 | 4 | 593 | 9 | | | | | | | |
| 03 | 4433 | X | 3753 | -0- | -680 | -0- | 231 | 1 | 2922 | 3 | Y | 540 | 549 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 594 | 9 | | | | | | | |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 13216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3310 | -0- | -380 | -0- | 188 | 1 | 2841 | 3 | Y | 255 | 256 | 0 | | | 23 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3249 | -0- | -688 | -0- | 197 | 1 | 2818 | 3 | Y | 213 | 211 | 0 | | | 25 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3729 | -0- | -177 | -0- | 229 | 1 | 3173 | 3 | Y | 297 | 296 | 0 | | | 26 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3317 | -0- | -99 | -0- | 142 | 1 | 2804 | 3 | Y | 241 | 243 | 0 | | | 24 |
| | | | | | | | 106 | 4 | 265 | 9 | | | | | | | |
| *03 | 3792 | X | 3792 | -0- | -0- | -0- | 256 | 1 | 3241 | 3 | Y | 263 | 268 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 289 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 13017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5447 | X | 5447 | -0- | -0- | -0- | 314 | 1 | 4748 | 3 | Y | 350 | 351 | 0 | | | 27 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | 5767 | X | 5767 | -0- | -0- | -0- | 355 | 1 | 5073 | 3 | Y | 308 | 306 | 0 | | | 29 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 01 | 6293 | X | 5898 | -0- | -395 | -0- | 368 | 1 | 5105 | 3 | Y | 386 | 385 | 0 | | | 30 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 02 | 7062 | X | 7062 | -0- | -0- | -0- | 308 | 1 | 6092 | 3 | Y | 393 | 394 | 0 | | | 29 |
| | | | | | | | 230 | 4 | 432 | 9 | | | | | | | |
| *03 | 6384 | X | 6384 | -0- | -0- | -0- | 429 | 1 | 5422 | 3 | Y | 475 | 481 | 0 | | | 23 |
| | | | | | | | 10 | 4 | 523 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 13068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2234 | N | 2234 | -0- | -0- | -0- | 123 | 1 | 1855 | 3 | Y | 233 | 234 | 0 | | | 21 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 78 | 1 | 1110 | 3 | Y | 142 | 141 | 0 | | | 22 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 60 | 1 | 837 | 3 | Y | 132 | 131 | 0 | | | 23 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 1807 | N | 1807 | -0- | -0- | -0- | 76 | 1 | 1509 | 3 | Y | 150 | 151 | 0 | | | 22 |
| | | | | | | | 57 | 4 | 165 | 9 | | | | | | | |
| *03 | 856 | N | 856 | -0- | -0- | -0- | 54 | 1 | 682 | 3 | Y | 108 | 112 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 119 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3355 | -0- | 355 | 559 | 179 | 1 | 2707 | 3 | Y | 426 | 427 | 0 | | | 28 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3259 | -0- | 159 | 718 | 188 | 1 | 2695 | 3 | Y | 342 | 339 | 0 | | | 31 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 01 | 4699 | X | 3981 | -0- | -718 | -0- | 231 | 1 | 3208 | 3 | Y | 493 | 491 | 0 | | | 33 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2693 | -0- | -303 | -0- | 111 | 1 | 2189 | 3 | Y | 283 | 284 | 0 | | | 32 |
| | | | | | | | 82 | 4 | 311 | 9 | | | | | | | |
| *03 | 4187 | X | 4187 | -0- | -0- | -0- | 268 | 1 | 3391 | 3 | Y | 474 | 481 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 521 | 9 | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 X | 3455 | -0- | -895 | -0- | 297 | 1 | 2745 | 3 | Y | 370 | 369 | 0 | | | 8 |
| | | | | | | 6 | 4 | 407 | 9 | | | | | | | |
| 12 | 4092 X | 3422 | -0- | -670 | -0- | 310 | 1 | 2719 | 3 | Y | 332 | 329 | 0 | | | 11 |
| | | | | | | 28 | 4 | 365 | 9 | | | | | | | |
| 01 | 3689 X | 3617 | -0- | -72 | -0- | 350 | 1 | 2846 | 3 | Y | 381 | 383 | 0 | | | 9 |
| | | | | | | 2 | 4 | 419 | 9 | | | | | | | |
| 02 | 3332 X | 3296 | -0- | -36 | -0- | 269 | 1 | 2657 | 3 | Y | 317 | 319 | 0 | | | 7 |
| | | | | | | 21 | 4 | 349 | 9 | | | | | | | |
| *03 | 4402 X | 4402 | -0- | -0- | -0- | 425 | 1 | 3495 | 3 | Y | 429 | 429 | 0 | | | 7 |
| | | | | | | 10 | 4 | 472 | 9 | | | | | | | |
| 04 | 3510 X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3434 | -0- | -526 | -0- | 268 | 1 | 2485 | 3 | Y | 614 | 612 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 675 | 9 | | | | | | | |
| 12 | 3844 | X | 2986 | -0- | -858 | -0- | 243 | 1 | 2131 | 3 | Y | 536 | 531 | 0 | | | 21 |
| | | | | | | | 22 | 4 | 590 | 9 | | | | | | | |
| 01 | 3180 | X | 3180 | -0- | -0- | -0- | 280 | 1 | 2279 | 3 | Y | 563 | 566 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 619 | 9 | | | | | | | |
| 02 | 2828 | X | 2127 | -0- | -701 | -0- | 156 | 1 | 1535 | 3 | Y | 385 | 389 | 0 | | | 14 |
| | | | | | | | 12 | 4 | 424 | 9 | | | | | | | |
| 03 | 3131 | X | 2764 | -0- | -367 | -0- | 240 | 1 | 1975 | 3 | Y | 494 | 494 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 543 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2145 | N | 2145 | -0- | -0- | -0- | 158 | 1 | 1461 | 3 | Y | 475 | 473 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 523 | 9 | | | | | | | |
| 12 | 2065 | N | 2065 | -0- | -0- | -0- | 158 | 1 | 1384 | 3 | Y | 463 | 458 | 0 | | | 20 |
| | | | | | | | 14 | 4 | 509 | 9 | | | | | | | |
| 01 | 2263 | N | 2166 | -0- | -97 | -0- | 182 | 1 | 1478 | 3 | Y | 459 | 463 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 505 | 9 | | | | | | | |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 121 | 1 | 1199 | 3 | Y | 323 | 326 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 355 | 9 | | | | | | | |
| *03 | 2612 | N | 2612 | -0- | -0- | -0- | 225 | 1 | 1852 | 3 | Y | 482 | 481 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 530 | 9 | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 14 |

CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | X | 1772 | -0- | -508 | -0- | 1706 | 3 | 66 | 9 | N | 60 | | | | | 257 |
| 12 | 3088 | X | 3088 | -0- | -0- | -0- | 3034 | 3 | 54 | 9 | N | 49 | 181 | 1 | | | 125 |
| 01 | 2914 | X | 1589 | -0- | -1325 | -0- | 1553 | 3 | 36 | 9 | N | 33 | | | | | 158 |
| 02 | 2576 | X | 1041 | -0- | -1535 | -0- | 1035 | 3 | 6 | 9 | N | 5 | | | | | 163 |
| *03 | 3372 | X | 3372 | -0- | -0- | -0- | 3309 | 3 | 63 | 9 | N | 57 | | | | | 220 |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | N | NO RPT | | | | | 220 |

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17449 | X | 17449 | -0- | -0- | -0- | 1620 | 1 | 13507 | 3 | Y | 220 | 182 | 1 | | | 547 |
| | | | | | | | 2080 | 4 | 242 | 9 | | | | | | | |
| 12 | 12461 | X | 12461 | -0- | -0- | -0- | 623 | 1 | 6931 | 3 | Y | 85 | 163 | 1 | | | 469 |
| | | | | | | | 4813 | 4 | 94 | 9 | | | | | | | |
| 01 | 8122 | X | 8122 | -0- | -0- | -0- | 465 | 1 | 4952 | 3 | Y | 97 | 173 | 1 | | | 393 |
| | | | | | | | 2598 | 4 | 107 | 9 | | | | | | | |
| 02 | 9821 | X | 9821 | -0- | -0- | -0- | 357 | 1 | 4809 | 3 | Y | 51 | 141 | 1 | | | 303 |
| | | | | | | | 4599 | 4 | 56 | 9 | | | | | | | |
| 03 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | Y | -0- | 176 | 1 | | | 127 |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 127 |

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 2426 | -0- | -1624 | -0- | 2132 | 3 | 294 | 9 | N | 267 | 184 | 1 | | | 237 |
| 12 | 4557 | X | 3556 | -0- | -1001 | -0- | 3337 | 3 | 219 | 9 | N | 199 | 190 | 1 | | | 246 |
| 01 | 4712 | X | 2077 | -0- | -2635 | -0- | 1865 | 3 | 212 | 9 | N | 193 | 356 | 1 | | | 83 |
| 02 | 4256 | X | 3174 | -0- | -1082 | -0- | 2919 | 3 | 255 | 9 | N | 232 | 186 | 1 | | | 129 |
| *03 | 4734 | X | 4734 | -0- | -0- | -0- | 4416 | 3 | 318 | 9 | N | 289 | 177 | 1 | | | 241 |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | N | NO RPT | | | | | 241 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 03/26/2012 TOTAL DEPTH 6301 PERF. 7226 - 11735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 634 | N | 634 | -0- | -0- | -0- | 61 | 1 | 357 | 3 | Y | 196 | 138 | 1 | | | 84 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 594 | N | 594 | -0- | -0- | -0- | 74 | 1 | 313 | 3 | Y | 187 | 226 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 206 | 9 | | | | | | | |
| 01 | 1519 | N | 961 | -0- | -558 | -0- | 250 | 1 | 405 | 3 | Y | 278 | 287 | 1 | | | 36 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 210 | 1 | 500 | 3 | Y | 333 | 307 | 1 | | | 62 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| *03 | 950 | N | 950 | -0- | -0- | -0- | 242 | 1 | 412 | 3 | Y | 269 | 264 | 1 | | | 67 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 67 |

BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9915 | X | 9915 | -0- | -0- | -0- | 50 | 1 | 8938 | 3 | Y | 843 | 855 | 0 | | | 50 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 12 | 9761 | X | 9761 | -0- | -0- | -0- | 51 | 1 | 8779 | 3 | Y | 846 | 853 | 0 | | | 43 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 01 | 10141 | X | 10141 | -0- | -0- | -0- | 67 | 1 | 9093 | 3 | Y | 891 | 873 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 980 | 9 | | | | | | | |
| 02 | 8938 | X | 8938 | -0- | -0- | -0- | 92 | 1 | 7906 | 3 | Y | 714 | 738 | 0 | | | 37 |
| | | | | | | | 155 | 4 | 785 | 9 | | | | | | | |
| *03 | 10314 | X | 10314 | -0- | -0- | -0- | 90 | 1 | 9275 | 3 | Y | 849 | 858 | 0 | | | 28 |
| | | | | | | | 15 | 4 | 934 | 9 | | | | | | | |
| 04 | 8820 | X | NO RPT | -0- | -8820 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6239 | X | 6239 | -0- | -0- | -0- | 33 | 1 | 5802 | 3 | Y | 367 | 372 | 0 | | | 24 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 12 | 6417 | X | 6162 | -0- | -255 | -0- | 33 | 1 | 5704 | 3 | Y | 386 | 389 | 0 | | | 21 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 6665 | X | 6191 | -0- | -474 | -0- | 43 | 1 | 5728 | 3 | Y | 382 | 373 | 0 | | | 30 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 02 | 6020 | X | 5047 | -0- | -973 | -0- | 53 | 1 | 4607 | 3 | Y | 269 | 280 | 0 | | | 19 |
| | | | | | | | 91 | 4 | 296 | 9 | | | | | | | |
| 03 | 6603 | X | 6506 | -0- | -97 | -0- | 59 | 1 | 6046 | 3 | Y | 356 | 359 | 0 | | | 16 |
| | | | | | | | 9 | 4 | 392 | 9 | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10447 | X | 10447 | -0- | -0- | -0- | 55 | 1 | 9735 | 3 | Y | 597 | 608 | 0 | | | 44 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 12 | 10478 | X | 10026 | -0- | -452 | -0- | 55 | 1 | 9323 | 3 | Y | 589 | 596 | 0 | | | 37 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 01 | 11873 | X | 11748 | -0- | -125 | -0- | 80 | 1 | 10873 | 3 | Y | 722 | 706 | 0 | | | 53 |
| | | | | | | | 1 | 4 | 794 | 9 | | | | | | | |
| 02 | 10724 | X | 8959 | -0- | -1765 | -0- | 95 | 1 | 8166 | 3 | Y | 489 | 510 | 0 | | | 32 |
| | | | | | | | 160 | 4 | 538 | 9 | | | | | | | |
| 03 | 11873 | X | 11019 | -0- | -854 | -0- | 99 | 1 | 10186 | 3 | Y | 653 | 660 | 0 | | | 25 |
| | | | | | | | 16 | 4 | 718 | 9 | | | | | | | |
| 04 | 11370 | X | NO RPT | -0- | -11370 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7458 | X | 7458 | -0- | -0- | -0- | 40 | 1 | 7069 | 3 | Y | 317 | 321 | 0 | | | 17 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 12 | 7824 | X | 7824 | -0- | -0- | -0- | 43 | 1 | 7412 | 3 | Y | 335 | 338 | 0 | | | 14 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 01 | 7136 | X | 7136 | -0- | -0- | -0- | 49 | 1 | 6735 | 3 | Y | 319 | 312 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 351 | 9 | | | | | | | |
| 02 | 6301 | X | 6301 | -0- | -0- | -0- | 68 | 1 | 5837 | 3 | Y | 256 | 264 | 0 | | | 13 |
| | | | | | | | 114 | 4 | 282 | 9 | | | | | | | |
| *03 | 7493 | X | 7493 | -0- | -0- | -0- | 69 | 1 | 7120 | 3 | Y | 266 | 269 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 293 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7345 | X | 7345 | -0- | -0- | -0- | 38 | 1 | 6756 | 3 | Y | 501 | 506 | 0 | | | 30 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 12 | 7068 | X | 7068 | -0- | -0- | -0- | 38 | 1 | 6536 | 3 | Y | 449 | 453 | 0 | | | 26 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 01 | 6701 | X | 6701 | -0- | -0- | -0- | 45 | 1 | 6161 | 3 | Y | 449 | 440 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 494 | 9 | | | | | | | |
| 02 | 5936 | X | 5740 | -0- | -196 | -0- | 60 | 1 | 5176 | 3 | Y | 366 | 379 | 0 | | | 22 |
| | | | | | | | 101 | 4 | 403 | 9 | | | | | | | |
| *03 | 7091 | X | 7091 | -0- | -0- | -0- | 64 | 1 | 6532 | 3 | Y | 441 | 445 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 485 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 18 |

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3353 | X | 3353 | -0- | -0- | -0- | 310 | 1 | 2713 | 3 | Y | 300 | 308 | 1 | | | 48 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 4086 | X | 4086 | -0- | -0- | -0- | 389 | 1 | 3273 | 3 | Y | 385 | 320 | 1 | | | 113 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3422 | -0- | 322 | 322 | 304 | 1 | 2712 | 3 | Y | 369 | 369 | 1 | | | 113 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3304 | -0- | 504 | 826 | 198 | 1 | 2739 | 3 | Y | 334 | 364 | 1 | | | 83 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| *03 | 3566 | X | 2740 | -0- | -826 | -0- | 238 | 1 | 2281 | 3 | Y | 201 | 253 | 1 | | | 31 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 04 | 2100 | X | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5513 | X | 5513 | -0- | -0- | -0- | 28 | 1 | 5024 | 3 | Y | 419 | 424 | 0 | | | 28 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 12 | 6060 | X | 6060 | -0- | -0- | -0- | 32 | 1 | 5515 | 3 | Y | 466 | 469 | 0 | | | 25 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 01 | 5718 | X | 5718 | -0- | -0- | -0- | 39 | 1 | 5178 | 3 | Y | 455 | 446 | 0 | | | 34 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4637 | -0- | -95 | -0- | 48 | 1 | 4138 | 3 | Y | 336 | 348 | 0 | | | 22 |
| | | | | | | | 81 | 4 | 370 | 9 | | | | | | | |
| *03 | 5596 | X | 5596 | -0- | -0- | -0- | 49 | 1 | 5085 | 3 | Y | 413 | 417 | 0 | | | 18 |
| | | | | | | | 8 | 4 | 454 | 9 | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2270 | N | 2270 | -0- | -0- | -0- | 251 | 1 | 1481 | 3 | Y | 489 | 330 | 1 | | | 215 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 1751 | N | 1751 | -0- | -0- | -0- | 253 | 1 | 1064 | 3 | Y | 392 | 495 | 1 | | | 112 |
| | | | | | | | 3 | 4 | 431 | 9 | | | | | | | |
| 01 | 1736 | N | 1613 | -0- | -123 | -0- | 479 | 1 | 775 | 3 | Y | 326 | 378 | 1 | | | 60 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 02 | 2176 | N | 2176 | -0- | -0- | -0- | 505 | 1 | 1203 | 3 | Y | 425 | 394 | 1 | | | 91 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| *03 | 917 | N | 917 | -0- | -0- | -0- | 221 | 1 | 376 | 3 | Y | 291 | 295 | 1 | | | 87 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 87 |

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1887 | N | 1887 | -0- | -0- | -0- | 188 | 1 | 1645 | 3 | Y | 49 | 55 | 1 | | | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2215 | N | 2215 | -0- | -0- | -0- | 226 | 1 | 1901 | 3 | Y | 80 | 65 | 1 | | | 20 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 2679 | N | 2679 | -0- | -0- | -0- | 254 | 1 | 2263 | 3 | Y | 147 | 130 | 1 | | | 37 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2408 | -0- | -0- | -0- | 154 | 1 | 2131 | 3 | Y | 112 | 124 | 1 | | | 25 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *03 | 2585 | N | 2585 | -0- | -0- | -0- | 237 | 1 | 2267 | 3 | Y | 74 | 91 | 1 | | | 8 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 1650 | N | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 8 |

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 1983 | -0- | -867 | -0- | 200 | 1 | 1754 | 3 | Y | 26 | 39 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2945 | X | 927 | -0- | -2018 | -0- | 97 | 1 | 816 | 3 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 6169 | X | 1328 | -0- | -4841 | -0- | 131 | 1 | 1169 | 3 | Y | 25 | 23 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 4900 | X | 1223 | -0- | -3677 | -0- | 80 | 1 | 1098 | 3 | Y | 41 | 38 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4061 | X | 1038 | -0- | -3023 | -0- | 95 | 1 | 911 | 3 | Y | 29 | 34 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3774 | X | 3774 | -0- | -0- | -0- | 553 | 1 | 2987 | 3 | Y | 213 | 196 | 1 | | | 53 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2502 | -0- | -939 | -0- | 127 | 1 | 2202 | 3 | Y | 147 | 164 | 1 | | | 36 |
| | | | | | | | 11 | 4 | 162 | 9 | | | | | | | |
| 01 | 3219 | X | 3219 | -0- | -0- | -0- | 7 | 1 | 3060 | 3 | Y | 137 | 143 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 151 | 9 | | | | | | | |
| 02 | 3484 | X | 3484 | -0- | -0- | -0- | 87 | 1 | 3181 | 3 | Y | 195 | 144 | 1 | | | 81 |
| | | | | | | | 1 | 4 | 215 | 9 | | | | | | | |
| *03 | 3016 | X | 3016 | -0- | -0- | -0- | 12 | 1 | 2817 | 3 | Y | 170 | 227 | 1 | | | 24 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 6030 | -0- | -360 | -0- | 507 | 1 | 4680 | 3 | Y | 757 | 753 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 833 | 9 | | | | | | | |
| 12 | 6832 | X | 6832 | -0- | -0- | -0- | 615 | 1 | 5390 | 3 | Y | 701 | 694 | 0 | | | 25 |
| | | | | | | | 56 | 4 | 771 | 9 | | | | | | | |
| 01 | 6696 | X | 6325 | -0- | -371 | -0- | 603 | 1 | 4904 | 3 | Y | 740 | 745 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 814 | 9 | | | | | | | |
| 02 | 6048 | X | 4872 | -0- | -1176 | -0- | 385 | 1 | 3799 | 3 | Y | 598 | 601 | 0 | | | 17 |
| | | | | | | | 30 | 4 | 658 | 9 | | | | | | | |
| 03 | 6386 | X | 5717 | -0- | -669 | -0- | 539 | 1 | 4439 | 3 | Y | 660 | 662 | 0 | | | 15 |
| | | | | | | | 13 | 4 | 726 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 281 | 1 | 1520 | 3 | Y | 185 | 175 | 1 | | | 47 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 1793 | N | 1793 | -0- | -0- | -0- | 89 | 1 | 1546 | 3 | Y | 136 | 151 | 1 | | | 32 |
| | | | | | | | 8 | 4 | 150 | 9 | | | | | | | |
| 01 | 2030 | N | 2030 | -0- | -0- | -0- | 5 | 1 | 1876 | 3 | Y | 135 | 139 | 1 | | | 28 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 1979 | N | 1979 | -0- | -0- | -0- | 48 | 1 | 1715 | 3 | Y | 196 | 145 | 1 | | | 79 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *03 | 1913 | N | 1913 | -0- | -0- | -0- | 7 | 1 | 1695 | 3 | Y | 192 | 246 | 1 | | | 25 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7723 | X | 7723 | -0- | -0- | -0- | 216 | 1 | 6509 | 3 | Y | 907 | 894 | 0 | | | 105 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 12 | 7874 | X | 7589 | -0- | -285 | -0- | 93 | 1 | 6626 | 3 | Y | 791 | 797 | 0 | | | 99 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 01 | 7746 | X | 7746 | -0- | -0- | -0- | 89 | 1 | 6740 | 3 | Y | 834 | 856 | 0 | | | 77 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| 02 | 6664 | X | 5865 | -0- | -799 | -0- | 152 | 1 | 5370 | 3 | Y | 272 | 283 | 0 | | | 66 |
| | | | | | | | 44 | 4 | 299 | 9 | | | | | | | |
| 03 | 7378 | X | 7282 | -0- | -96 | -0- | 203 | 1 | 6204 | 3 | Y | 795 | 798 | 0 | | | 63 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 04 | 7140 | X | NO RPT | -0- | -7140 | -0- | | | | | Y | NO RPT | | | | | 63 |

BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 1398 | -0- | -2742 | -0- | 44 | 1 | 1328 | 3 | Y | 24 | 27 | 0 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 4092 | X | 1397 | -0- | -2695 | -0- | 19 | 1 | 1331 | 3 | Y | 43 | 42 | 0 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 3875 | X | 835 | -0- | -3040 | -0- | 10 | 1 | 735 | 3 | Y | 82 | 83 | 0 | | | 8 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3696 | -0- | -0- | -0- | 98 | 1 | 3434 | 3 | Y | 124 | 121 | 0 | | | 11 |
| | | | | | | | 28 | 4 | 136 | 9 | | | | | | | |
| *03 | 7118 | X | 7118 | -0- | -0- | -0- | 212 | 1 | 6508 | 3 | Y | 362 | 361 | 0 | | | 12 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 04 | 1410 | X | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6360 | X | 6358 | -0- | -2 | -0- | 195 | 1 | 5886 | 3 | Y | 252 | 247 | 0 | | | 22 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 7626 | X | 6404 | -0- | -1222 | -0- | 84 | 1 | 5972 | 3 | Y | 316 | 313 | 0 | | | 25 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 01 | 7905 | X | 6379 | -0- | -1526 | -0- | 78 | 1 | 5925 | 3 | Y | 342 | 348 | 0 | | | 19 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 02 | 7168 | X | 2462 | -0- | -4706 | -0- | 66 | 1 | 2311 | 3 | Y | 60 | 65 | 0 | | | 14 |
| | | | | | | | 19 | 4 | 66 | 9 | | | | | | | |
| 03 | 7936 | X | -0- | -0- | -7936 | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 403 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 403 | | | | | Y | -0- | | | | | -0- |
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1682 | X | 1682 | -0- | -0- | -0- | 48 | 1 | 1478 | 3 | Y | 142 | 140 | 0 | | | 2 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8345 | X | 8345 | -0- | -0- | -0- | 261 | 1 | 7887 | 3 | Y | 179 | 176 | 0 | | | 14 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 8368 | X | 8368 | -0- | -0- | -0- | 113 | 1 | 8029 | 3 | Y | 205 | 204 | 0 | | | 15 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 8596 | X | 8596 | -0- | -0- | -0- | 109 | 1 | 8248 | 3 | Y | 217 | 222 | 0 | | | 10 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 5318 | X | 5318 | -0- | -0- | -0- | 144 | 1 | 5060 | 3 | Y | 66 | 68 | 0 | | | 8 |
| | | | | | | | 41 | 4 | 73 | 9 | | | | | | | |
| *03 | 7475 | X | 7475 | -0- | -0- | -0- | 230 | 1 | 7038 | 3 | Y | 188 | 189 | 0 | | | 7 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2795 | X | 2795 | -0- | -0- | -0- | 87 | 1 | 2616 | 3 | Y | 84 | 83 | 0 | | | 14 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 2816 | X | 2816 | -0- | -0- | -0- | 36 | 1 | 2556 | 3 | Y | 204 | 197 | 0 | | | 21 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 01 | 2840 | X | 2840 | -0- | -0- | -0- | 33 | 1 | 2522 | 3 | Y | 259 | 262 | 0 | | | 18 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1435 | -0- | -609 | -0- | 38 | 1 | 1328 | 3 | Y | 53 | 57 | 0 | | | 14 |
| | | | | | | | 11 | 4 | 58 | 9 | | | | | | | |
| *03 | 2446 | X | 2446 | -0- | -0- | -0- | 70 | 1 | 2158 | 3 | Y | 198 | 198 | 0 | | | 14 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 04 | 2190 | X | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2952 | N | 2952 | -0- | -0- | -0- | 406 | 1 | 2190 | 3 | Y | 324 | 297 | 1 | | | 83 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2141 | -0- | -277 | -0- | 104 | 1 | 1799 | 3 | Y | 208 | 237 | 1 | | | 54 |
| | | | | | | | 9 | 4 | 229 | 9 | | | | | | | |
| 01 | 2459 | X | 2459 | -0- | -0- | -0- | 6 | 1 | 2200 | 3 | Y | 230 | 233 | 1 | | | 51 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 2156 | X | 1978 | -0- | -178 | -0- | 46 | 1 | 1658 | 3 | Y | 249 | 191 | 1 | | | 109 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| *03 | 2545 | X | 2545 | -0- | -0- | -0- | 10 | 1 | 2174 | 3 | Y | 328 | 393 | 1 | | | 44 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 04 | 2310 | X | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 3120 | -0- | -0- | -0- | 229 | 1 | 2121 | 3 | Y | 695 | 691 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 765 | 9 | | | | | | | |
| 12 | 3006 | X | 3006 | -0- | -0- | -0- | 226 | 1 | 1988 | 3 | Y | 701 | 692 | 0 | | | 28 |
| | | | | | | | 21 | 4 | 771 | 9 | | | | | | | |
| 01 | 3069 | X | 2353 | -0- | -716 | -0- | 194 | 1 | 1572 | 3 | Y | 533 | 543 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 586 | 9 | | | | | | | |
| 02 | 2772 | X | 1769 | -0- | -1003 | -0- | 120 | 1 | 1180 | 3 | Y | 418 | 421 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 460 | 9 | | | | | | | |
| 03 | 3069 | X | 2873 | -0- | -196 | -0- | 232 | 1 | 1910 | 3 | Y | 659 | 656 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 725 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 18 |

BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4606 | -0- | -254 | -0- | 163 | 1 | 3813 | 3 | Y | 571 | 569 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 628 | 9 | | | | | | | |
| 12 | 5425 | X | 4644 | -0- | -781 | -0- | 90 | 1 | 3933 | 3 | Y | 559 | 555 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 615 | 9 | | | | | | | |
| 01 | 5445 | X | 5445 | -0- | -0- | -0- | 87 | 1 | 4605 | 3 | Y | 680 | 660 | 0 | | | 45 |
| | | | | | | | 5 | 4 | 748 | 9 | | | | | | | |
| 02 | 8527 | X | 8527 | -0- | -0- | -0- | 244 | 1 | 7247 | 3 | Y | 823 | 735 | 0 | | | 133 |
| | | | | | | | 131 | 4 | 905 | 9 | | | | | | | |
| *03 | 5009 | X | 5009 | -0- | -0- | -0- | 173 | 1 | 4291 | 3 | Y | 489 | 585 | 0 | | | 37 |
| | | | | | | | 7 | 4 | 538 | 9 | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5880 | X | 5572 | -0- | -308 | -0- | 207 | 1 | 4858 | 3 | Y | 458 | 456 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 504 | 9 | | | | | | | |
| 12 | 6045 | X | 5550 | -0- | -495 | -0- | 113 | 1 | 4922 | 3 | Y | 462 | 459 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 508 | 9 | | | | | | | |
| 01 | 5766 | X | 5306 | -0- | -460 | -0- | 88 | 1 | 4684 | 3 | Y | 480 | 466 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 528 | 9 | | | | | | | |
| 02 | 5208 | X | 4687 | -0- | -521 | -0- | 137 | 1 | 4057 | 3 | Y | 382 | 344 | 0 | | | 74 |
| | | | | | | | 73 | 4 | 420 | 9 | | | | | | | |
| *03 | 6298 | X | 6298 | -0- | -0- | -0- | 225 | 1 | 5574 | 3 | Y | 445 | 494 | 0 | | | 25 |
| | | | | | | | 9 | 4 | 490 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2024 | N | 2024 | -0- | -0- | -0- | 296 | 1 | 1597 | 3 | Y | 119 | 109 | 1 | | | 28 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 1175 | N | 1175 | -0- | -0- | -0- | 61 | 1 | 1043 | 3 | Y | 60 | 74 | 1 | | | 14 |
| | | | | | | | 5 | 4 | 66 | 9 | | | | | | | |
| 01 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | 14 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1281 | N | 1281 | -0- | -0- | -0- | 5 | 1 | 1163 | 3 | Y | 103 | 93 | 1 | | | 10 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 | X | 4961 | -0- | -949 | -0- | 192 | 1 | 4505 | 3 | Y | 237 | 236 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 261 | 9 | | | | | | | |
| 12 | 6045 | X | 5065 | -0- | -980 | -0- | 107 | 1 | 4661 | 3 | Y | 264 | 262 | 0 | | | 19 |
| | | | | | | | 7 | 4 | 290 | 9 | | | | | | | |
| 01 | 5580 | X | 5214 | -0- | -366 | -0- | 90 | 1 | 4789 | 3 | Y | 299 | 290 | 0 | | | 28 |
| | | | | | | | 6 | 4 | 329 | 9 | | | | | | | |
| 02 | 5171 | X | 5171 | -0- | -0- | -0- | 157 | 1 | 4675 | 3 | Y | 231 | 208 | 0 | | | 51 |
| | | | | | | | 85 | 4 | 254 | 9 | | | | | | | |
| *03 | 7266 | X | 7266 | -0- | -0- | -0- | 270 | 1 | 6692 | 3 | Y | 266 | 297 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 293 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 20 |

BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6951 | X | 6951 | -0- | -0- | -0- | 261 | 1 | 6141 | 3 | Y | 495 | 493 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 545 | 9 | | | | | | | |
| 12 | 5958 | X | 5958 | -0- | -0- | -0- | 122 | 1 | 5278 | 3 | Y | 501 | 497 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 551 | 9 | | | | | | | |
| 01 | 7564 | X | 6149 | -0- | -1415 | -0- | 104 | 1 | 5499 | 3 | Y | 491 | 478 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 540 | 9 | | | | | | | |
| 02 | 7280 | X | 5617 | -0- | -1663 | -0- | 165 | 1 | 4906 | 3 | Y | 415 | 374 | 0 | | | 76 |
| | | | | | | | 89 | 4 | 457 | 9 | | | | | | | |
| 03 | 8060 | X | 6400 | -0- | -1660 | -0- | 230 | 1 | 5721 | 3 | Y | 399 | 454 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 439 | 9 | | | | | | | |
| 04 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 | X | 2367 | -0- | -183 | -0- | 314 | 1 | 1868 | 3 | Y | 168 | 170 | 1 | | | 102 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2055 | -0- | -580 | -0- | 48 | 1 | 1820 | 3 | Y | 170 | 140 | 1 | | | 132 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 2929 | X | 2929 | -0- | -0- | -0- | 39 | 1 | 2581 | 3 | Y | 281 | 275 | 1 | | | 138 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2047 | -0- | -361 | -0- | 12 | 1 | 1880 | 3 | Y | 139 | 144 | 1 | | | 133 |
| | | | | | | | 2 | 4 | 153 | 9 | | | | | | | |
| 03 | 2666 | X | 1994 | -0- | -672 | -0- | 50 | 1 | 1771 | 3 | Y | 157 | 173 | 1 | | | 117 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 117 |

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1136 | -0- | 1136 | 1136 | 7 | 1 | 1028 | 3 | Y | 91 | 48 | 1 | | | 43 |
| | | | | | | | 1 | 4 | 100 | 9 | | | | | | | |
| 03 | T. A. | | 1161 | -0- | 1161 | 2297 | 28 | 1 | 993 | 3 | Y | 127 | 103 | 1 | | | 67 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 2297 | | | | | Y | NO RPT | | | | | 67 |

DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 456 | N | 456 | -0- | -0- | -0- | 27 | 1 | 282 | 3 | Y | 134 | 135 | 0 | | | 3 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 38 | 1 | 412 | 3 | Y | 163 | 163 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 179 | 9 | | | | | | | |
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 58 | 1 | 612 | 3 | Y | 405 | 134 | 0 | 266 | 1 | 8 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 41 | 1 | 497 | 3 | Y | 361 | 351 | 0 | 10 | 1 | 8 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| *03 | 649 | N | 649 | -0- | -0- | -0- | 38 | 1 | 392 | 3 | Y | 199 | 199 | 0 | | | 8 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 04 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 3186 | -0- | -84 | -0- | 435 | 1 | 2589 | 3 | Y | 147 | 147 | 1 | | | 82 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2544 | -0- | -618 | -0- | 62 | 1 | 2311 | 3 | Y | 155 | 126 | 1 | | | 111 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 51 | 1 | 3444 | 3 | Y | 214 | 222 | 1 | | | 103 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2283 | -0- | -377 | -0- | 14 | 1 | 2125 | 3 | Y | 129 | 125 | 1 | | | 107 |
| | | | | | | | 2 | 4 | 142 | 9 | | | | | | | |
| 03 | 2945 | X | 2116 | -0- | -829 | -0- | 54 | 1 | 1917 | 3 | Y | 132 | 149 | 1 | | | 90 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 2850 | X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 90 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 4948 | -0- | -1022 | -0- | 161 | 1 | 4315 | 3 | Y | 427 | 427 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 470 | 9 | | | | | | | |
| 12 | 6169 | X | 4428 | -0- | -1741 | -0- | 62 | 1 | 3925 | 3 | Y | 401 | 403 | 0 | | | 19 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 01 | 4982 | X | 4982 | -0- | -0- | -0- | 59 | 1 | 4408 | 3 | Y | 468 | 464 | 0 | | | 23 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3025 | -0- | -1035 | -0- | 98 | 1 | 2592 | 3 | Y | 228 | 239 | 0 | | | 12 |
| | | | | | | | 84 | 4 | 251 | 9 | | | | | | | |
| 03 | 4495 | X | 4074 | -0- | -421 | -0- | 134 | 1 | 3545 | 3 | Y | 357 | 353 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 393 | 9 | | | | | | | |
| 04 | 4350 | X | NO RPT | -0- | -4350 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5545 | X | 5545 | -0- | -0- | -0- | 181 | 1 | 4834 | 3 | Y | 480 | 476 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 528 | 9 | | | | | | | |
| 12 | 5702 | X | 5702 | -0- | -0- | -0- | 78 | 1 | 4996 | 3 | Y | 570 | 567 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 627 | 9 | | | | | | | |
| 01 | 5906 | X | 5906 | -0- | -0- | -0- | 69 | 1 | 5251 | 3 | Y | 532 | 532 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 585 | 9 | | | | | | | |
| 02 | 4200 | X | 3828 | -0- | -372 | -0- | 125 | 1 | 3290 | 3 | Y | 280 | 292 | 0 | | | 15 |
| | | | | | | | 105 | 4 | 308 | 9 | | | | | | | |
| *03 | 5138 | X | 5138 | -0- | -0- | -0- | 169 | 1 | 4479 | 3 | Y | 443 | 438 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 487 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 37 | 1 | 977 | 3 | Y | 218 | 213 | 0 | | | 13 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 1615 | N | 1615 | -0- | -0- | -0- | 21 | 1 | 1355 | 3 | Y | 217 | 217 | 0 | | | 13 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 949 | N | 949 | -0- | -0- | -0- | 11 | 1 | 821 | 3 | Y | 106 | 111 | 0 | | | 8 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 1404 | N | 1404 | -0- | -0- | -0- | 44 | 1 | 1160 | 3 | Y | 148 | 145 | 0 | | | 11 |
| | | | | | | | 37 | 4 | 163 | 9 | | | | | | | |
| *03 | 1097 | N | 1097 | -0- | -0- | -0- | 35 | 1 | 916 | 3 | Y | 133 | 135 | 0 | | | 9 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 4892 | -0- | -178 | -0- | 161 | 1 | 4305 | 3 | Y | 385 | 380 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 424 | 9 | | | | | | | |
| 12 | 5239 | X | 4489 | -0- | -750 | -0- | 63 | 1 | 4015 | 3 | Y | 374 | 375 | 0 | | | 17 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 01 | 5302 | X | 5302 | -0- | -0- | -0- | 64 | 1 | 4833 | 3 | Y | 367 | 366 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 404 | 9 | | | | | | | |
| 02 | 6322 | X | 6322 | -0- | -0- | -0- | 210 | 1 | 5546 | 3 | Y | 353 | 353 | 0 | | | 18 |
| | | | | | | | 178 | 4 | 388 | 9 | | | | | | | |
| *03 | 4115 | X | 4115 | -0- | -0- | -0- | 140 | 1 | 3683 | 3 | Y | 264 | 270 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 290 | 9 | | | | | | | |
| 04 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4747 | X | 4747 | -0- | -0- | -0- | 157 | 1 | 4221 | 3 | Y | 334 | 335 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 367 | 9 | | | | | | | |
| 12 | 4771 | X | 4771 | -0- | -0- | -0- | 66 | 1 | 4282 | 3 | Y | 384 | 382 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 422 | 9 | | | | | | | |
| 01 | 4278 | X | 3984 | -0- | -294 | -0- | 46 | 1 | 3411 | 3 | Y | 479 | 473 | 0 | | | 26 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 02 | 3864 | X | 2928 | -0- | -936 | -0- | 90 | 1 | 2386 | 3 | Y | 341 | 347 | 0 | | | 20 |
| | | | | | | | 77 | 4 | 375 | 9 | | | | | | | |
| *03 | 5300 | X | 5300 | -0- | -0- | -0- | 172 | 1 | 4554 | 3 | Y | 519 | 513 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 571 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 2474 | -0- | -976 | -0- | 78 | 1 | 2073 | 3 | Y | 294 | 306 | 0 | | | 13 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 4583 | X | 4583 | -0- | -0- | -0- | 61 | 1 | 3892 | 3 | Y | 573 | 561 | 0 | | | 25 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3662 | -0- | -678 | -0- | 41 | 1 | 3095 | 3 | Y | 478 | 480 | 0 | | | 23 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 02 | 3920 | X | -0- | -0- | -3920 | -0- | | | | | Y | -0- | 23 | 0 | | | -0- |
| 03 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3251 | X | 3251 | -0- | -0- | -0- | 449 | 1 | 2428 | 3 | Y | 340 | 311 | 1 | | | 82 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 12 | 3988 | X | 3988 | -0- | -0- | -0- | 189 | 1 | 3263 | 3 | Y | 473 | 458 | 1 | | | 97 |
| | | | | | | | 16 | 4 | 520 | 9 | | | | | | | |
| 01 | 3131 | X | 2962 | -0- | -169 | -0- | 7 | 1 | 2706 | 3 | Y | 226 | 269 | 1 | | | 54 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 2828 | X | 1632 | -0- | -1196 | -0- | 38 | 1 | 1372 | 3 | Y | 202 | 165 | 1 | | | 91 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *03 | 3266 | X | 3266 | -0- | -0- | -0- | 12 | 1 | 2871 | 3 | Y | 348 | 398 | 1 | | | 41 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2934 | -0- | -6 | -0- | 428 | 1 | 2312 | 3 | Y | 176 | 162 | 1 | | | 42 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 3892 | X | 3892 | -0- | -0- | -0- | 201 | 1 | 3473 | 3 | Y | 183 | 186 | 1 | | | 39 |
| | | | | | | | 17 | 4 | 201 | 9 | | | | | | | |
| 01 | 3349 | X | 3349 | -0- | -0- | -0- | 8 | 1 | 3208 | 3 | Y | 120 | 133 | 1 | | | 26 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 02 | 3182 | X | 3182 | -0- | -0- | -0- | 81 | 1 | 2936 | 3 | Y | 149 | 114 | 1 | | | 61 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| *03 | 2760 | X | 2760 | -0- | -0- | -0- | 11 | 1 | 2580 | 3 | Y | 154 | 197 | 1 | | | 18 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3457 X | 3457 | -0- | -0- | -0- | 252 | 1 | 2547 | 3 | Y | 598 | 598 | 0 | | | 13 |
| | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 3472 X | 3341 | -0- | -131 | -0- | 250 | 1 | 2470 | 3 | Y | 560 | 560 | 0 | | | 13 |
| | | | | | | 5 | 4 | 616 | 9 | | | | | | | |
| 01 | 3950 X | 3950 | -0- | -0- | -0- | 293 | 1 | 2991 | 3 | Y | 605 | 605 | 0 | | | 13 |
| | | | | | | 666 | 9 | | | | | | | | | |
| 02 | 3997 X | 3997 | -0- | -0- | -0- | 258 | 1 | 3134 | 3 | Y | 549 | 548 | 0 | | | 14 |
| | | | | | | 1 | 4 | 604 | 9 | | | | | | | |
| *03 | 3835 X | 3835 | -0- | -0- | -0- | 323 | 1 | 2824 | 3 | Y | 625 | 626 | 0 | | | 13 |
| | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 3570 X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5625 X | 5625 | -0- | -0- | -0- | 410 | 1 | 4153 | 3 | Y | 965 | 966 | 0 | | | 21 |
| | | | | | | 1062 | 9 | | | | | | | | | |
| 12 | 5082 X | 5082 | -0- | -0- | -0- | 349 | 1 | 3463 | 3 | Y | 1147 | 1146 | 0 | | | 22 |
| | | | | | | 8 | 4 | 1262 | 9 | | | | | | | |
| 01 | 5580 X | 5264 | -0- | -316 | -0- | 369 | 1 | 3760 | 3 | Y | 1032 | 1032 | 0 | | | 22 |
| | | | | | | 1135 | 9 | | | | | | | | | |
| 02 | 5214 X | 5214 | -0- | -0- | -0- | 321 | 1 | 3892 | 3 | Y | 909 | 907 | 0 | | | 24 |
| | | | | | | 1 | 4 | 1000 | 9 | | | | | | | |
| *03 | 6499 X | 6499 | -0- | -0- | -0- | 554 | 1 | 4841 | 3 | Y | 1004 | 1004 | 0 | | | 24 |
| | | | | | | 1104 | 9 | | | | | | | | | |
| 04 | 5400 X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 X | 2666 | -0- | -2974 | -0- | 356 | 1 | 2114 | 3 | Y | 178 | 190 | 1 | | | 112 |
| | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 4712 X | 76 | -0- | -4636 | -0- | 2 | 1 | 68 | 3 | Y | 5 | 61 | 1 | | | 56 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2914 X | -0- | -0- | -2914 | -0- | | | | | Y | -0- | 56 | 1 | | | -0- |
| 02 | 2352 X | 268 | -0- | -2084 | -0- | 2 | 1 | 252 | 3 | Y | 13 | 6 | 1 | | | 7 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2759 X | 723 | -0- | -2036 | -0- | 18 | 1 | 658 | 3 | Y | 43 | 30 | 1 | | | 20 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2670 X | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 X | 1995 | -0- | -1965 | -0- | 266 | 1 | 1607 | 3 | Y | 110 | 60 | 1 | | | 163 |
| | | | | | | 1 | 4 | 121 | 9 | | | | | | | |
| 12 | 4092 X | 3452 | -0- | -640 | -0- | 113 | 1 | 3179 | 3 | Y | 122 | 123 | 1 | | | 162 |
| | | | | | | 26 | 4 | 134 | 9 | | | | | | | |
| 01 | 2830 X | 2830 | -0- | -0- | -0- | 8 | 1 | 2641 | 3 | Y | 163 | 208 | 1 | | | 117 |
| | | | | | | 2 | 4 | 179 | 9 | | | | | | | |
| 02 | 3164 X | 2504 | -0- | -660 | -0- | 103 | 1 | 2195 | 3 | Y | 73 | 58 | 1 | | | 132 |
| | | | | | | 126 | 4 | 80 | 9 | | | | | | | |
| *03 | 4348 X | 4348 | -0- | -0- | -0- | 356 | 1 | 2733 | 3 | Y | 99 | 157 | 1 | | | 74 |
| | | | | | | 1150 | 4 | 109 | 9 | | | | | | | |
| 04 | 3330 X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 74 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 1037 | -0- | -2503 | -0- | 140 | 1 | 848 | 3 | Y | 44 | 32 | 1 | | | 88 |
| | | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 12 | 3565 | X | 2079 | -0- | -1486 | -0- | 69 | 1 | 1929 | 3 | Y | 60 | 64 | 1 | | | 84 |
| | | | | | | | 15 | 4 | 66 | 9 | | | | | | | |
| 01 | 3565 | X | 195 | -0- | -3370 | -0- | 1 | 1 | 182 | 3 | Y | 11 | 60 | 1 | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2302 | -0- | -554 | -0- | 95 | 1 | 2027 | 3 | Y | 58 | 28 | 1 | | | 65 |
| | | | | | | | 116 | 4 | 64 | 9 | | | | | | | |
| 03 | 2976 | X | 2469 | -0- | -507 | -0- | 202 | 1 | 1554 | 3 | Y | 53 | 80 | 1 | | | 38 |
| | | | | | | | 655 | 4 | 58 | 9 | | | | | | | |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | | | 38 |

FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3879 | X | 3879 | -0- | -0- | -0- | 62 | 1 | 3206 | 3 | Y | 555 | 543 | 0 | | | 45 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 12 | 3922 | X | 3922 | -0- | -0- | -0- | 63 | 1 | 3244 | 3 | Y | 559 | 538 | 0 | | | 66 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 4373 | X | 4373 | -0- | -0- | -0- | 87 | 1 | 3601 | 3 | Y | 622 | 639 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 684 | 9 | | | | | | | |
| 02 | 3562 | X | 3562 | -0- | -0- | -0- | 70 | 1 | 2921 | 3 | Y | 461 | 460 | 0 | | | 50 |
| | | | | | | | 64 | 4 | 507 | 9 | | | | | | | |
| *03 | 3908 | X | 3908 | -0- | -0- | -0- | 105 | 1 | 3270 | 3 | Y | 483 | 490 | 0 | | | 43 |
| | | | | | | | 2 | 4 | 531 | 9 | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 43 |

FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2242 | N | 2242 | -0- | -0- | -0- | 34 | 1 | 1777 | 3 | Y | 392 | 395 | 0 | | | 31 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 12 | 1589 | N | 1589 | -0- | -0- | -0- | 22 | 1 | 1149 | 3 | Y | 380 | 367 | 0 | | | 44 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 01 | 2770 | N | 2770 | -0- | -0- | -0- | 50 | 1 | 2078 | 3 | Y | 583 | 583 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 641 | 9 | | | | | | | |
| 02 | 2244 | N | 2244 | -0- | -0- | -0- | 42 | 1 | 1724 | 3 | Y | 401 | 403 | 0 | | | 42 |
| | | | | | | | 37 | 4 | 441 | 9 | | | | | | | |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 45 | 1 | 1400 | 3 | Y | 452 | 455 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 39 |

BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 135 | 1 | 1364 | 3 | Y | 415 | 415 | 0 | | | 15 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 12 | 2316 | N | 2316 | -0- | -0- | -0- | 168 | 1 | 1669 | 3 | Y | 432 | 432 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 475 | 9 | | | | | | | |
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 117 | 1 | 1195 | 3 | Y | 416 | 416 | 0 | | | 15 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 109 | 1 | 1326 | 3 | Y | 314 | 314 | 0 | | | 15 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| *03 | 1791 | N | 1791 | -0- | -0- | -0- | 147 | 1 | 1285 | 3 | Y | 326 | 327 | 0 | | | 14 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 20 | -0- | 20 | 20 | 1 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | 95 | -0- | 95 | 115 | 91 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 14B2 EXT | 225 | -0- | 225 | 340 | 10 | 1 | 197 | 3 | Y | 6 | 2 | 1 | | | 5 |
| | | | | | | 11 | 4 | 7 | 9 | | | | | | | |
| 03 | 14B2 EXT | 119 | -0- | 119 | 459 | 10 | 1 | 75 | 3 | Y | 3 | 5 | 1 | | | 3 |
| | | | | | | 31 | 4 | 3 | 9 | | | | | | | |
| 04 | 0 X | NO RPT | -0- | -0- | 459 | | | | | Y | NO RPT | | | | | 3 |

WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12848 X | 12848 | -0- | -0- | -0- | 537 | 1 | 11902 | 3 | Y | 368 | 329 | 1 | | | 66 |
| | | | | | | 4 | 4 | 405 | 9 | | | | | | | |
| 12 | 13058 X | 13058 | -0- | -0- | -0- | 527 | 1 | 12051 | 3 | Y | 418 | 398 | 1 | | | 86 |
| | | | | | | 20 | 4 | 460 | 9 | | | | | | | |
| 01 | 11452 X | 11452 | -0- | -0- | -0- | 454 | 1 | 10556 | 3 | Y | 401 | 438 | 1 | | | 49 |
| | | | | | | 1 | 4 | 441 | 9 | | | | | | | |
| 02 | 9408 X | 8941 | -0- | -467 | -0- | 374 | 1 | 8259 | 3 | Y | 264 | 267 | 1 | | | 46 |
| | | | | | | 18 | 4 | 290 | 9 | | | | | | | |
| *03 | 13503 X | 13503 | -0- | -0- | -0- | 545 | 1 | 12482 | 3 | Y | 433 | 455 | 1 | | | 24 |
| | | | | | | 476 | 9 | | | | | | | | | |
| 04 | 10080 X | NO RPT | -0- | -10080 | -0- | | | | | Y | NO RPT | | | | | 24 |

WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5899 X | 5899 | -0- | -0- | -0- | 245 | 1 | 5428 | 3 | Y | 204 | 185 | 1 | | | 41 |
| | | | | | | 2 | 4 | 224 | 9 | | | | | | | |
| 12 | 6437 X | 6437 | -0- | -0- | -0- | 260 | 1 | 5940 | 3 | Y | 206 | 200 | 1 | | | 47 |
| | | | | | | 10 | 4 | 227 | 9 | | | | | | | |
| 01 | 6104 X | 6104 | -0- | -0- | -0- | 240 | 1 | 5578 | 3 | Y | 260 | 273 | 1 | | | 34 |
| | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 5264 X | 3393 | -0- | -1871 | -0- | 140 | 1 | 3106 | 3 | Y | 127 | 135 | 1 | | | 26 |
| | | | | | | 7 | 4 | 140 | 9 | | | | | | | |
| *03 | 6572 X | 6572 | -0- | -0- | -0- | 263 | 1 | 6012 | 3 | Y | 270 | 278 | 1 | | | 18 |
| | | | | | | 297 | 9 | | | | | | | | | |
| 04 | 5640 X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 18 |

WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6864 X | 6864 | -0- | -0- | -0- | 282 | 1 | 6249 | 3 | Y | 301 | 270 | 1 | | | 61 |
| | | | | | | 2 | 4 | 331 | 9 | | | | | | | |
| 12 | 7441 X | 7441 | -0- | -0- | -0- | 297 | 1 | 6775 | 3 | Y | 325 | 312 | 1 | | | 74 |
| | | | | | | 11 | 4 | 358 | 9 | | | | | | | |
| 01 | 6994 X | 6994 | -0- | -0- | -0- | 273 | 1 | 6346 | 3 | Y | 341 | 367 | 1 | | | 48 |
| | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 5768 X | 5015 | -0- | -753 | -0- | 207 | 1 | 4569 | 3 | Y | 208 | 214 | 1 | | | 42 |
| | | | | | | 10 | 4 | 229 | 9 | | | | | | | |
| *03 | 7154 X | 7154 | -0- | -0- | -0- | 285 | 1 | 6519 | 3 | Y | 318 | 336 | 1 | | | 24 |
| | | | | | | 350 | 9 | | | | | | | | | |
| 04 | 6180 X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1850 | N | 1850 | -0- | -0- | -0- | 100 | 1 | 1054 | 3 | Y | 633 | 636 | 0 | | | 10 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 12 | 1481 | N | 1481 | -0- | -0- | -0- | 72 | 1 | 759 | 3 | Y | 590 | 590 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 649 | 9 | | | | | | | |
| 01 | 1865 | N | 1865 | -0- | -0- | -0- | 92 | 1 | 969 | 3 | Y | 731 | 244 | 0 | 482 | 1 | 15 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1508 | -0- | -0- | -0- | 72 | 1 | 869 | 3 | Y | 515 | 502 | 0 | 16 | 1 | 12 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| *03 | 1919 | N | 1919 | -0- | -0- | -0- | 109 | 1 | 1135 | 3 | Y | 614 | 612 | 0 | | | 14 |
| | | | | | | | 675 | 9 | | | | | | | | | |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 14 |

WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7511 | X | 7511 | -0- | -0- | -0- | 306 | 1 | 6792 | 3 | Y | 374 | 337 | 1 | | | 70 |
| | | | | | | | 2 | 4 | 411 | 9 | | | | | | | |
| 12 | 7814 | X | 7814 | -0- | -0- | -0- | 310 | 1 | 7098 | 3 | Y | 358 | 350 | 1 | | | 78 |
| | | | | | | | 12 | 4 | 394 | 9 | | | | | | | |
| 01 | 7111 | X | 7111 | -0- | -0- | -0- | 276 | 1 | 6413 | 3 | Y | 384 | 413 | 1 | | | 49 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 02 | 6300 | X | 5830 | -0- | -470 | -0- | 240 | 1 | 5296 | 3 | Y | 257 | 260 | 1 | | | 46 |
| | | | | | | | 11 | 4 | 283 | 9 | | | | | | | |
| *03 | 7702 | X | 7702 | -0- | -0- | -0- | 306 | 1 | 7003 | 3 | Y | 357 | 381 | 1 | | | 22 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 04 | 6750 | X | NO RPT | -0- | -6750 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3950 | X | 3950 | -0- | -0- | -0- | 119 | 1 | 3140 | 3 | Y | 628 | 629 | 0 | | | 30 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3374 | -0- | -594 | -0- | 43 | 1 | 2716 | 3 | Y | 559 | 563 | 0 | | | 26 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 3833 | X | 3833 | -0- | -0- | -0- | 41 | 1 | 3085 | 3 | Y | 643 | 638 | 0 | | | 31 |
| | | | | | | | 707 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2620 | -0- | -460 | -0- | 79 | 1 | 2087 | 3 | Y | 352 | 365 | 0 | | | 18 |
| | | | | | | | 67 | 4 | 387 | 9 | | | | | | | |
| *03 | 4219 | X | 4219 | -0- | -0- | -0- | 128 | 1 | 3392 | 3 | Y | 634 | 624 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 697 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2279 | X | 2279 | -0- | -0- | -0- | 68 | 1 | 1791 | 3 | Y | 382 | 382 | 0 | | | 18 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 2028 | X | 2028 | -0- | -0- | -0- | 25 | 1 | 1587 | 3 | Y | 378 | 378 | 0 | | | 18 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 01 | 2192 | X | 2192 | -0- | -0- | -0- | 23 | 1 | 1752 | 3 | Y | 379 | 378 | 0 | | | 19 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 02 | 1988 | X | 398 | -0- | -1590 | -0- | 12 | 1 | 317 | 3 | Y | 54 | 70 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 59 | 9 | | | | | | | |
| 03 | 2201 | X | 1913 | -0- | -288 | -0- | 58 | 1 | 1531 | 3 | Y | 294 | 283 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 323 | 9 | | | | | | | |
| 04 | 2130 | N | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4542 | -0- | -48 | -0- | 138 | 1 | 3649 | 3 | Y | 686 | 683 | 0 | | | 36 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4585 | -0- | -158 | -0- | 59 | 1 | 3724 | 3 | Y | 729 | 728 | 0 | | | 37 |
| | | | | | | | 802 | 9 | | | | | | | | | |
| 01 | 4706 | X | 4706 | -0- | -0- | -0- | 51 | 1 | 3821 | 3 | Y | 758 | 754 | 0 | | | 41 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 02 | 3587 | X | 3587 | -0- | -0- | -0- | 109 | 1 | 2857 | 3 | Y | 482 | 494 | 0 | | | 29 |
| | | | | | | | 91 | 4 | 530 | 9 | | | | | | | |
| *03 | 4508 | X | 4508 | -0- | -0- | -0- | 137 | 1 | 3606 | 3 | Y | 694 | 688 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 763 | 9 | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | Y | NO RPT | | | | | 35 |

STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 13 | 1 | 1342 | 3 | Y | 433 | 430 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 476 | 9 | | | | | | | |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 7 | 1 | 520 | 3 | Y | 140 | 144 | 0 | | | 34 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 3064 | N | 3064 | -0- | -0- | -0- | 90 | 1 | 2423 | 3 | Y | 501 | 503 | 0 | | | 32 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 2018 | N | 2018 | -0- | -0- | -0- | 101 | 1 | 1495 | 3 | Y | 378 | 375 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 416 | 9 | | | | | | | |
| *03 | 2714 | N | 2714 | -0- | -0- | -0- | 154 | 1 | 1953 | 3 | Y | 552 | 554 | 0 | | | 33 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 04 | 2850 | N | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 33 |

STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2775 | -0- | -495 | -0- | 21 | 1 | 2215 | 3 | Y | 488 | 486 | 0 | | | 44 |
| | | | | | | | 2 | 4 | 537 | 9 | | | | | | | |
| 12 | 4375 | X | 4375 | -0- | -0- | -0- | 46 | 1 | 3594 | 3 | Y | 668 | 671 | 0 | | | 41 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3105 | -0- | -553 | -0- | 94 | 1 | 2526 | 3 | Y | 441 | 446 | 0 | | | 36 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2260 | -0- | -400 | -0- | 116 | 1 | 1717 | 3 | Y | 382 | 378 | 0 | | | 40 |
| | | | | | | | 7 | 4 | 420 | 9 | | | | | | | |
| *03 | 3121 | X | 3121 | -0- | -0- | -0- | 196 | 1 | 2485 | 3 | Y | 400 | 403 | 0 | | | 37 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 37 |

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2618 | -0- | -382 | -0- | 20 | 1 | 2164 | 3 | Y | 393 | 391 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 432 | 9 | | | | | | | |
| 12 | 2914 | X | 2753 | -0- | -161 | -0- | 30 | 1 | 2341 | 3 | Y | 347 | 349 | 0 | | | 34 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 01 | 2854 | N | 2854 | -0- | -0- | -0- | 91 | 1 | 2449 | 3 | Y | 285 | 288 | 0 | | | 31 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 02 | 2299 | N | 2299 | -0- | -0- | -0- | 126 | 1 | 1863 | 3 | Y | 275 | 272 | 0 | | | 34 |
| | | | | | | | 7 | 4 | 303 | 9 | | | | | | | |
| *03 | 2399 | N | 2399 | -0- | -0- | -0- | 152 | 1 | 1925 | 3 | Y | 293 | 294 | 0 | | | 33 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 04 | 1800 | N | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3412 | -0- | -938 | -0- | 27 | 1 | 2857 | 3 | Y | 478 | 476 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 526 | 9 | | | | | | | |
| 12 | 4495 | X | 2929 | -0- | -1566 | -0- | 32 | 1 | 2537 | 3 | Y | 327 | 331 | 0 | | | 44 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3205 | -0- | -1197 | -0- | 103 | 1 | 2763 | 3 | Y | 308 | 313 | 0 | | | 39 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3754 | -0- | -222 | -0- | 204 | 1 | 3011 | 3 | Y | 479 | 472 | 0 | | | 46 |
| | | | | | | | 12 | 4 | 527 | 9 | | | | | | | |
| 03 | 3534 | X | 3447 | -0- | -87 | -0- | 216 | 1 | 2736 | 3 | Y | 450 | 454 | 0 | | | 42 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 42 |

STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | 10 |
| 12 | 732 | N | 732 | -0- | -0- | -0- | 3 | 1 | 233 | 3 | Y | 451 | 450 | 0 | | | 11 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2306 | -0- | 2306 | 2306 | 45 | 1 | 1225 | 3 | Y | 942 | 936 | 0 | | | 17 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1415 | -0- | 1415 | 3721 | 64 | 1 | 945 | 3 | Y | 365 | 366 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 402 | 9 | | | | | | | |
| *03 | 1700 | N | 877 | -0- | -823 | 2898 | 48 | 1 | 607 | 3 | Y | 202 | 206 | 0 | | | 12 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 2898 | | | | | Y | NO RPT | | | | | 12 |

STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 1483 | -0- | -2447 | -0- | 11 | 1 | 1159 | 3 | Y | 284 | 283 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 312 | 9 | | | | | | | |
| 12 | 5115 | X | 3024 | -0- | -2091 | -0- | 31 | 1 | 2425 | 3 | Y | 516 | 519 | 0 | | | 44 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 01 | 4064 | X | 4064 | -0- | -0- | -0- | 117 | 1 | 3185 | 3 | Y | 692 | 695 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 761 | 9 | | | | | | | |
| 02 | 3630 | X | 3630 | -0- | -0- | -0- | 182 | 1 | 2682 | 3 | Y | 687 | 679 | 0 | | | 49 |
| | | | | | | | 10 | 4 | 756 | 9 | | | | | | | |
| *03 | 4247 | X | 4247 | -0- | -0- | -0- | 248 | 1 | 3159 | 3 | Y | 763 | 767 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 839 | 9 | | | | | | | |
| 04 | 1950 | X | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 45 |

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3808 | X | 3808 | -0- | -0- | -0- | 31 | 1 | 3268 | 3 | Y | 460 | 458 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 506 | 9 | | | | | | | |
| 12 | 4311 | X | 4311 | -0- | -0- | -0- | 48 | 1 | 3783 | 3 | Y | 436 | 438 | 0 | | | 24 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2551 | -0- | -332 | -0- | 82 | 1 | 2197 | 3 | Y | 247 | 250 | 0 | | | 21 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2453 | -0- | -151 | -0- | 137 | 1 | 2021 | 3 | Y | 261 | 258 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 287 | 9 | | | | | | | |
| *03 | 3545 | X | 3545 | -0- | -0- | -0- | 228 | 1 | 2898 | 3 | Y | 381 | 382 | 0 | | | 23 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 542 | N | 542 | -0- | -0- | -0- | 3 | 1 | 278 | 3 | Y | 237 | 236 | 0 | | | 18 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 12 | 643 | N | 643 | -0- | -0- | -0- | 5 | 1 | 379 | 3 | Y | 235 | 236 | 0 | | | 17 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 781 | N | 781 | -0- | -0- | -0- | 15 | 1 | 392 | 3 | Y | 340 | 340 | 0 | | | 17 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 17 | 1 | 253 | 3 | Y | 283 | 281 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 311 | 9 | | | | | | | |
| *03 | 745 | N | 745 | -0- | -0- | -0- | 26 | 1 | 327 | 3 | Y | 356 | 358 | 0 | | | 17 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 17 |

STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4055 | -0- | -1045 | -0- | 32 | 1 | 3352 | 3 | Y | 607 | 605 | 0 | | | 48 |
| | | | | | | | 3 | 4 | 668 | 9 | | | | | | | |
| 12 | 4526 | X | 2813 | -0- | -1713 | -0- | 32 | 1 | 2525 | 3 | Y | 233 | 238 | 0 | | | 43 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 4464 | X | 2085 | -0- | -2379 | -0- | 61 | 1 | 1652 | 3 | Y | 338 | 342 | 0 | | | 39 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 02 | 4032 | X | 1559 | -0- | -2473 | -0- | 72 | 1 | 1063 | 3 | Y | 382 | 377 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 420 | 9 | | | | | | | |
| 03 | 4371 | X | 1711 | -0- | -2660 | -0- | 91 | 1 | 1155 | 3 | Y | 423 | 426 | 0 | | | 41 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 41 |

STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 2896 | -0- | -464 | -0- | 21 | 1 | 2220 | 3 | Y | 594 | 592 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 653 | 9 | | | | | | | |
| 12 | 3260 | X | 3260 | -0- | -0- | -0- | 33 | 1 | 2561 | 3 | Y | 605 | 609 | 0 | | | 44 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 01 | 3688 | X | 3688 | -0- | -0- | -0- | 112 | 1 | 3006 | 3 | Y | 518 | 523 | 0 | | | 39 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 02 | 3207 | X | 3207 | -0- | -0- | -0- | 166 | 1 | 2441 | 3 | Y | 537 | 531 | 0 | | | 45 |
| | | | | | | | 9 | 4 | 591 | 9 | | | | | | | |
| *03 | 3851 | X | 3851 | -0- | -0- | -0- | 232 | 1 | 2946 | 3 | Y | 612 | 616 | 0 | | | 41 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 41 |

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2340 | -0- | -690 | -0- | 16 | 1 | 1794 | 3 | Y | 480 | 478 | 0 | | | 45 |
| | | | | | | | 2 | 4 | 528 | 9 | | | | | | | |
| 12 | 2759 | X | 2632 | -0- | -127 | -0- | 27 | 1 | 2100 | 3 | Y | 459 | 462 | 0 | | | 42 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 01 | 2947 | X | 2947 | -0- | -0- | -0- | 89 | 1 | 2395 | 3 | Y | 421 | 425 | 0 | | | 38 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 02 | 3518 | X | 3518 | -0- | -0- | -0- | 177 | 1 | 2618 | 3 | Y | 648 | 638 | 0 | | | 48 |
| | | | | | | | 10 | 4 | 713 | 9 | | | | | | | |
| *03 | 2435 | N | 2435 | -0- | -0- | -0- | 141 | 1 | 1795 | 3 | Y | 454 | 459 | 0 | | | 43 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 04 | 2850 | N | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4040 | -0- | -1060 | -0- | 188 | 1 | 3639 | 3 | Y | 194 | 190 | 0 | | | 17 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 5146 | X | 3292 | -0- | -1854 | -0- | 80 | 1 | 3024 | 3 | Y | 171 | 179 | 0 | | | 9 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3429 | -0- | -942 | -0- | 34 | 1 | 3078 | 3 | Y | 288 | 284 | 0 | | | 13 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 02 | 3808 | X | 2504 | -0- | -1304 | -0- | 41 | 1 | 2254 | 3 | Y | 171 | 172 | 0 | | | 12 |
| | | | | | | | 21 | 4 | 188 | 9 | | | | | | | |
| 03 | 4185 | X | 3763 | -0- | -422 | -0- | 75 | 1 | 3401 | 3 | Y | 261 | 257 | 0 | | | 16 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 16 |

WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 5450 | -0- | -1450 | -0- | 224 | 1 | 4949 | 3 | Y | 251 | 238 | 1 | | | 46 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 12 | 7130 | X | 6407 | -0- | -723 | -0- | 261 | 1 | 5819 | 3 | Y | 295 | 301 | 1 | | | 40 |
| | | | | | | | 2 | 4 | 325 | 9 | | | | | | | |
| 01 | 6293 | X | 3414 | -0- | -2879 | -0- | 136 | 1 | 3120 | 3 | Y | 143 | 162 | 1 | | | 21 |
| | | | | | | | 1 | 4 | 157 | 9 | | | | | | | |
| 02 | 5684 | X | 2475 | -0- | -3209 | -0- | 104 | 1 | 2249 | 3 | Y | 107 | 108 | 1 | | | 20 |
| | | | | | | | 4 | 4 | 118 | 9 | | | | | | | |
| 03 | 6107 | X | 3897 | -0- | -2210 | -0- | 158 | 1 | 3563 | 3 | Y | 160 | 165 | 1 | | | 15 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 04 | 6090 | X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 15 |

WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8447 | X | 8447 | -0- | -0- | -0- | 352 | 1 | 7790 | 3 | Y | 275 | 260 | 1 | | | 44 |
| | | | | | | | 2 | 4 | 303 | 9 | | | | | | | |
| 12 | 7316 | X | 5592 | -0- | -1724 | -0- | 231 | 1 | 5161 | 3 | Y | 180 | 200 | 1 | | | 24 |
| | | | | | | | 2 | 4 | 198 | 9 | | | | | | | |
| 01 | 8367 | X | 8367 | -0- | -0- | -0- | 337 | 1 | 7751 | 3 | Y | 252 | 250 | 1 | | | 26 |
| | | | | | | | 2 | 4 | 277 | 9 | | | | | | | |
| 02 | 6495 | X | 6495 | -0- | -0- | -0- | 276 | 1 | 5961 | 3 | Y | 225 | 218 | 1 | | | 33 |
| | | | | | | | 10 | 4 | 248 | 9 | | | | | | | |
| *03 | 8843 | X | 8843 | -0- | -0- | -0- | 362 | 1 | 8171 | 3 | Y | 282 | 294 | 1 | | | 21 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 6840 | X | NO RPT | -0- | -6840 | -0- | | | | | Y | NO RPT | | | | | 21 |

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8559 | X | 8559 | -0- | -0- | -0- | 357 | 1 | 7888 | 3 | Y | 284 | 267 | 1 | | | 44 |
| | | | | | | | 2 | 4 | 312 | 9 | | | | | | | |
| 12 | 7968 | X | 7968 | -0- | -0- | -0- | 329 | 1 | 7335 | 3 | Y | 274 | 285 | 1 | | | 33 |
| | | | | | | | 3 | 4 | 301 | 9 | | | | | | | |
| 01 | 6926 | X | 6926 | -0- | -0- | -0- | 276 | 1 | 6358 | 3 | Y | 264 | 271 | 1 | | | 26 |
| | | | | | | | 2 | 4 | 290 | 9 | | | | | | | |
| 02 | 5387 | X | 5387 | -0- | -0- | -0- | 229 | 1 | 4923 | 3 | Y | 206 | 205 | 1 | | | 27 |
| | | | | | | | 8 | 4 | 227 | 9 | | | | | | | |
| *03 | 7066 | X | 7066 | -0- | -0- | -0- | 288 | 1 | 6502 | 3 | Y | 251 | 264 | 1 | | | 14 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7530 | X | -0- | -0- | -7530 | -0- | | | | | Y | -0- | 21 | 1 | | | -0- |
| 12 | 10735 | X | 10735 | -0- | -0- | -0- | 450 | 1 | 10047 | 3 | Y | 213 | 189 | 1 | | | 24 |
| | | | | | | | 4 | 4 | 234 | 9 | | | | | | | |
| 01 | 8498 | X | 8498 | -0- | -0- | -0- | 348 | 1 | 7990 | 3 | Y | 144 | 151 | 1 | | | 17 |
| | | | | | | | 2 | 4 | 158 | 9 | | | | | | | |
| 02 | 7196 | X | 6235 | -0- | -961 | -0- | 272 | 1 | 5840 | 3 | Y | 104 | 105 | 1 | | | 16 |
| | | | | | | | 9 | 4 | 114 | 9 | | | | | | | |
| *03 | 8802 | X | 8802 | -0- | -0- | -0- | 367 | 1 | 8283 | 3 | Y | 138 | 144 | 1 | | | 10 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 7710 | X | NO RPT | -0- | -7710 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3659 | X | 3659 | -0- | -0- | -0- | 489 | 1 | 2911 | 3 | Y | 235 | 230 | 1 | | | 135 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 4772 | X | 4772 | -0- | -0- | -0- | 114 | 1 | 4305 | 3 | Y | 321 | 238 | 1 | | | 218 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4336 | -0- | -221 | -0- | 59 | 1 | 3912 | 3 | Y | 332 | 370 | 1 | | | 180 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 02 | 4116 | X | 3873 | -0- | -243 | -0- | 22 | 1 | 3542 | 3 | Y | 277 | 240 | 1 | | | 217 |
| | | | | | | | 4 | 4 | 305 | 9 | | | | | | | |
| 03 | 3906 | X | 3417 | -0- | -489 | -0- | 85 | 1 | 3054 | 3 | Y | 253 | 285 | 1 | | | 185 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 185 |

BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11400 | X | 10677 | -0- | -723 | -0- | 420 | 1 | 9637 | 3 | Y | 564 | 566 | 0 | | | 49 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 12 | 11656 | X | 10992 | -0- | -664 | -0- | 493 | 1 | 9750 | 3 | Y | 681 | 661 | 0 | | | 69 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 01 | 11501 | X | 10808 | -0- | -693 | -0- | 434 | 1 | 9657 | 3 | Y | 652 | 644 | 0 | | | 77 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 02 | 10136 | X | 7729 | -0- | -2407 | -0- | 192 | 1 | 7123 | 3 | Y | 376 | 396 | 0 | | | 57 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *03 | 11471 | X | 11471 | -0- | -0- | -0- | 422 | 1 | 10365 | 3 | Y | 622 | 631 | 0 | | | 48 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 04 | 10680 | X | NO RPT | -0- | -10680 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1243 | N | 1243 | -0- | -0- | -0- | 22 | 1 | 1189 | 3 | Y | 29 | 28 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1086 | N | 1086 | -0- | -0- | -0- | 20 | 1 | 1050 | 3 | Y | 14 | 14 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 15 | 9 | | | | | | | |
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 24 | 1 | 1268 | 3 | Y | 36 | 36 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 22 | 1 | 1103 | 3 | Y | 100 | 98 | 0 | | | 6 |
| | | | | | | | 42 | 4 | 110 | 9 | | | | | | | |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | 2 | 0 | | | 4 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3329 | -0- | -271 | -0- | 55 | 1 | 3017 | 3 | Y | 233 | 225 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 256 | 9 | | | | | | | |
| 12 | 3565 | X | 3471 | -0- | -94 | -0- | 58 | 1 | 3120 | 3 | Y | 263 | 261 | 0 | | | 49 |
| | | | | | | | 4 | 4 | 289 | 9 | | | | | | | |
| 01 | 3968 | X | 3516 | -0- | -452 | -0- | 60 | 1 | 3158 | 3 | Y | 265 | 272 | 0 | | | 42 |
| | | | | | | | 6 | 4 | 292 | 9 | | | | | | | |
| 02 | 3584 | X | 3065 | -0- | -519 | -0- | 54 | 1 | 2648 | 3 | Y | 240 | 237 | 0 | | | 45 |
| | | | | | | | 99 | 4 | 264 | 9 | | | | | | | |
| 03 | 3441 | X | 59 | -0- | -3382 | -0- | 1 | 1 | 55 | 3 | Y | 3 | 12 | 0 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 | X | 3437 | -0- | -43 | -0- | 56 | 1 | 3063 | 3 | Y | 288 | 277 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 317 | 9 | | | | | | | |
| 12 | 3596 | X | 3544 | -0- | -52 | -0- | 58 | 1 | 3109 | 3 | Y | 340 | 337 | 0 | | | 59 |
| | | | | | | | 3 | 4 | 374 | 9 | | | | | | | |
| 01 | 4030 | X | 3458 | -0- | -572 | -0- | 58 | 1 | 3017 | 3 | Y | 344 | 352 | 0 | | | 51 |
| | | | | | | | 5 | 4 | 378 | 9 | | | | | | | |
| 02 | 3107 | X | 3107 | -0- | -0- | -0- | 52 | 1 | 2586 | 3 | Y | 337 | 333 | 0 | | | 55 |
| | | | | | | | 98 | 4 | 371 | 9 | | | | | | | |
| 03 | 3565 | X | 64 | -0- | -3501 | -0- | 1 | 1 | 57 | 3 | Y | 5 | 18 | 0 | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 329 | N | 329 | -0- | -0- | -0- | 6 | 1 | 320 | 3 | Y | 3 | 3 | 0 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 6 | 1 | 325 | 3 | Y | 3 | 3 | 0 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 7 | 1 | 374 | 3 | Y | 4 | 5 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 8 | 1 | 408 | 3 | Y | 9 | 9 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 10 | 9 | | | | | | | |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | 2 | 0 | | | 6 |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2347 | -0- | -653 | -0- | 39 | 1 | 2131 | 3 | Y | 160 | 155 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 176 | 9 | | | | | | | |
| 12 | 3100 | X | 2526 | -0- | -574 | -0- | 42 | 1 | 2296 | 3 | Y | 168 | 167 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 185 | 9 | | | | | | | |
| 01 | 2883 | X | 2562 | -0- | -321 | -0- | 44 | 1 | 2298 | 3 | Y | 196 | 201 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 216 | 9 | | | | | | | |
| 02 | 2604 | X | 2008 | -0- | -596 | -0- | 35 | 1 | 1741 | 3 | Y | 151 | 149 | 0 | | | 33 |
| | | | | | | | 66 | 4 | 166 | 9 | | | | | | | |
| 03 | 2883 | X | 43 | -0- | -2840 | -0- | 1 | 1 | 40 | 3 | Y | 2 | 9 | 0 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68 | N | 68 | -0- | -0- | -0- | 1 | 1 | 65 | 3 | Y | 2 | 2 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 81 | 3 | Y | 2 | 2 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 81 | N | 81 | -0- | -0- | -0- | 2 | 1 | 77 | 3 | Y | 2 | 2 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 12 | 1 | 568 | 3 | Y | 29 | 29 | 0 | | | 1 |
| | | | | | | | 21 | 4 | 32 | 9 | | | | | | | |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 13 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 1 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 | X | 4313 | -0- | -337 | -0- | 193 | 1 | 3731 | 3 | Y | 354 | 347 | 0 | | | 42 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | 5177 | X | 2905 | -0- | -2272 | -0- | 71 | 1 | 2663 | 3 | Y | 155 | 174 | 0 | | | 23 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 5332 | X | 2836 | -0- | -2496 | -0- | 28 | 1 | 2527 | 3 | Y | 255 | 251 | 0 | | | 27 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 02 | 4704 | X | 2658 | -0- | -2046 | -0- | 43 | 1 | 2354 | 3 | Y | 217 | 218 | 0 | | | 26 |
| | | | | | | | 22 | 4 | 239 | 9 | | | | | | | |
| 03 | 5177 | X | 3319 | -0- | -1858 | -0- | 65 | 1 | 2944 | 3 | Y | 282 | 277 | 0 | | | 31 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 105 | 1 | 1060 | 3 | Y | 365 | 365 | 0 | | | 8 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 12 | 1700 | N | 1700 | -0- | -0- | -0- | 118 | 1 | 1172 | 3 | Y | 370 | 370 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 407 | 9 | | | | | | | |
| 01 | 2901 | N | 2901 | -0- | -0- | -0- | 221 | 1 | 2256 | 3 | Y | 385 | 385 | 0 | | | 8 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | 2032 | N | 2032 | -0- | -0- | -0- | 134 | 1 | 1635 | 3 | Y | 238 | 238 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 262 | 9 | | | | | | | |
| *03 | 2319 | N | 2319 | -0- | -0- | -0- | 204 | 1 | 1783 | 3 | Y | 302 | 301 | 0 | | | 9 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 136 | 1 | 1138 | 3 | Y | 301 | 301 | 0 | | | 7 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 2077 | X | 1747 | -0- | -330 | -0- | 125 | 1 | 1148 | 3 | Y | 428 | 424 | 0 | 3 | 1 | 8 |
| | | | | | | | 3 | 4 | 471 | 9 | | | | | | | |
| 01 | 2356 | X | 2124 | -0- | -232 | -0- | 181 | 1 | 1447 | 3 | Y | 450 | 448 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 495 | 9 | | | | | | | |
| 02 | 2128 | X | 1521 | -0- | -607 | -0- | 109 | 1 | 1074 | 3 | Y | 304 | 303 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 334 | 9 | | | | | | | |
| *03 | 2583 | X | 2583 | -0- | -0- | -0- | 246 | 1 | 1747 | 3 | Y | 536 | 539 | 0 | | | 8 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4163 | X | 4163 | -0- | -0- | -0- | 200 | 1 | 3873 | 3 | Y | 82 | 81 | 0 | | | 19 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 5363 | X | 2444 | -0- | -2919 | -0- | 62 | 1 | 2329 | 3 | Y | 48 | 57 | 0 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 4123 | X | 828 | -0- | -3295 | -0- | 8 | 1 | 758 | 3 | Y | 56 | 55 | 0 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 3724 | X | 1379 | -0- | -2345 | -0- | 24 | 1 | 1306 | 3 | Y | 34 | 34 | 0 | | | 11 |
| | | | | | | | 12 | 4 | 37 | 9 | | | | | | | |
| 03 | 4123 | X | 1369 | -0- | -2754 | -0- | 28 | 1 | 1266 | 3 | Y | 68 | 67 | 0 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4980 | X | 4651 | -0- | -329 | -0- | 204 | 1 | 3942 | 3 | Y | 459 | 450 | 0 | | | 47 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 12 | 4703 | X | 4703 | -0- | -0- | -0- | 106 | 1 | 4005 | 3 | Y | 538 | 558 | 0 | | | 27 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4267 | -0- | -290 | -0- | 41 | 1 | 3625 | 3 | Y | 546 | 540 | 0 | | | 33 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 02 | 4004 | X | 2603 | -0- | -1401 | -0- | 42 | 1 | 2288 | 3 | Y | 229 | 233 | 0 | | | 29 |
| | | | | | | | 21 | 4 | 252 | 9 | | | | | | | |
| 03 | 4557 | X | 4172 | -0- | -385 | -0- | 79 | 1 | 3607 | 3 | Y | 442 | 434 | 0 | | | 37 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 04 | 4410 | X | NO RPT | -0- | -4410 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4004 | X | 4004 | -0- | -0- | -0- | 176 | 1 | 3395 | 3 | Y | 394 | 386 | 0 | | | 41 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2632 | -0- | -96 | -0- | 61 | 1 | 2287 | 3 | Y | 258 | 275 | 0 | | | 24 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 4185 | X | 2699 | -0- | -1486 | -0- | 26 | 1 | 2347 | 3 | Y | 296 | 293 | 0 | | | 27 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 02 | 3780 | X | 2657 | -0- | -1123 | -0- | 42 | 1 | 2285 | 3 | Y | 281 | 282 | 0 | | | 26 |
| | | | | | | | 21 | 4 | 309 | 9 | | | | | | | |
| 03 | 4185 | X | 3209 | -0- | -976 | -0- | 59 | 1 | 2695 | 3 | Y | 414 | 407 | 0 | | | 33 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 5150 | -0- | -430 | -0- | 23 | 1 | 4878 | 3 | Y | 226 | 229 | 0 | | | 9 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5344 | -0- | -422 | -0- | 23 | 1 | 5051 | 3 | Y | 245 | 245 | 0 | | | 9 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 5144 | X | 5144 | -0- | -0- | -0- | 23 | 1 | 4900 | 3 | Y | 201 | 202 | 0 | | | 8 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 4340 | X | 4337 | -0- | -3 | -0- | 20 | 1 | 4120 | 3 | Y | 179 | 177 | 0 | | | 10 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4688 | -0- | -117 | -0- | 21 | 1 | 4436 | 3 | Y | 209 | 216 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 230 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3840 | X | 3670 | -0- | -170 | -0- | 134 | 1 | 3162 | 3 | Y | 338 | 337 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 372 | 9 | | | | | | | |
| 12 | 3658 | X | 3407 | -0- | -251 | -0- | 70 | 1 | 3008 | 3 | Y | 295 | 293 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 325 | 9 | | | | | | | |
| 01 | 3937 | X | 3272 | -0- | -665 | -0- | 55 | 1 | 2873 | 3 | Y | 310 | 301 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 341 | 9 | | | | | | | |
| 02 | 3556 | X | 1450 | -0- | -2106 | -0- | 42 | 1 | 1247 | 3 | Y | 125 | 115 | 0 | | | 34 |
| | | | | | | | 23 | 4 | 138 | 9 | | | | | | | |
| 03 | 3937 | X | 3584 | -0- | -353 | -0- | 128 | 1 | 3173 | 3 | Y | 253 | 275 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 278 | 9 | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2268 | N | 2268 | -0- | -0- | -0- | 36 | 1 | 1900 | 3 | Y | 302 | 293 | 0 | | | 66 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 12 | 2220 | N | 2220 | -0- | -0- | -0- | 34 | 1 | 1815 | 3 | Y | 335 | 332 | 0 | | | 69 |
| | | | | | | | 2 | 4 | 369 | 9 | | | | | | | |
| 01 | 2344 | N | 2344 | -0- | -0- | -0- | 38 | 1 | 1941 | 3 | Y | 329 | 337 | 0 | | | 61 |
| | | | | | | | 3 | 4 | 362 | 9 | | | | | | | |
| 02 | 2565 | N | 2565 | -0- | -0- | -0- | 41 | 1 | 2045 | 3 | Y | 365 | 361 | 0 | | | 65 |
| | | | | | | | 77 | 4 | 402 | 9 | | | | | | | |
| *03 | 45 | N | 45 | -0- | -0- | -0- | 1 | 1 | 38 | 3 | Y | 5 | 20 | 0 | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 50 |

BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 12/10/2012 TOTAL DEPTH 7858 PERF. 8518 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4624 | X | 4624 | -0- | -0- | -0- | 202 | 1 | 3895 | 3 | Y | 479 | 470 | 0 | | | 45 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 12 | 5193 | X | 5193 | -0- | -0- | -0- | 119 | 1 | 4491 | 3 | Y | 530 | 550 | 0 | | | 25 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 01 | 5177 | X | 5013 | -0- | -164 | -0- | 49 | 1 | 4393 | 3 | Y | 519 | 513 | 0 | | | 31 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3565 | -0- | -971 | -0- | 58 | 1 | 3162 | 3 | Y | 287 | 290 | 0 | | | 28 |
| | | | | | | | 29 | 4 | 316 | 9 | | | | | | | |
| *03 | 5045 | X | 5045 | -0- | -0- | -0- | 98 | 1 | 4439 | 3 | Y | 462 | 454 | 0 | | | 36 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 36 |

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6888 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 3578 | -0- | -232 | -0- | 58 | 1 | 2997 | 3 | Y | 475 | 478 | 0 | | | 36 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 12 | 3884 | X | 3884 | -0- | -0- | -0- | 62 | 1 | 3208 | 3 | Y | 558 | 533 | 0 | | | 61 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 01 | 5302 | X | 5302 | -0- | -0- | -0- | 103 | 1 | 4281 | 3 | Y | 834 | 836 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 917 | 9 | | | | | | | |
| 02 | 3752 | X | 3252 | -0- | -500 | -0- | 63 | 1 | 2602 | 3 | Y | 483 | 494 | 0 | | | 48 |
| | | | | | | | 56 | 4 | 531 | 9 | | | | | | | |
| *03 | 4075 | X | 4075 | -0- | -0- | -0- | 106 | 1 | 3301 | 3 | Y | 605 | 606 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 666 | 9 | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2245 | N | 2245 | -0- | -0- | -0- | 36 | 1 | 1982 | 3 | Y | 205 | 198 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 226 | 9 | | | | | | | |
| 12 | 2926 | N | 2926 | -0- | -0- | -0- | 48 | 1 | 2559 | 3 | Y | 287 | 283 | 0 | | | 45 |
| | | | | | | | 3 | 4 | 316 | 9 | | | | | | | |
| 01 | 2832 | N | 2832 | -0- | -0- | -0- | 47 | 1 | 2454 | 3 | Y | 297 | 303 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 327 | 9 | | | | | | | |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 13 | 1 | 658 | 3 | Y | 75 | 77 | 0 | | | 37 |
| | | | | | | | 25 | 4 | 83 | 9 | | | | | | | |
| *03 | 3100 | N | 27506 | -0- | 24406 | 24406 | 357 | 1 | 24697 | 3 | Y | 2174 | 2150 | 0 | | | 61 |
| | | | | | | | 61 | 4 | 2391 | 9 | | | | | | | |
| 04 | 1980 | N | NO RPT | -0- | -1980 | 22426 | | | | | Y | NO RPT | | | | | 61 |

FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1829 | N | 1829 | -0- | -0- | -0- | 31 | 1 | 1620 | 3 | Y | 162 | 160 | 0 | | | 19 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 2882 | N | 2882 | -0- | -0- | -0- | 50 | 1 | 2559 | 3 | Y | 248 | 233 | 0 | | | 34 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 52 | 1 | 2176 | 3 | Y | 229 | 239 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 252 | 9 | | | | | | | |
| 02 | 1459 | N | 1459 | -0- | -0- | -0- | 30 | 1 | 1265 | 3 | Y | 124 | 129 | 0 | | | 19 |
| | | | | | | | 28 | 4 | 136 | 9 | | | | | | | |
| *03 | 1614 | N | 1614 | -0- | -0- | -0- | 46 | 1 | 1429 | 3 | Y | 125 | 128 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 4060 | -0- | -2090 | -0- | 182 | 1 | 3509 | 3 | Y | 335 | 330 | 0 | | | 39 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 12 | 5611 | X | 3698 | -0- | -1913 | -0- | 87 | 1 | 3281 | 3 | Y | 300 | 318 | 0 | | | 21 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 4991 | X | 3020 | -0- | -1971 | -0- | 29 | 1 | 2577 | 3 | Y | 376 | 371 | 0 | | | 26 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | 4480 | X | 2717 | -0- | -1763 | -0- | 43 | 1 | 2349 | 3 | Y | 275 | 276 | 0 | | | 25 |
| | | | | | | | 22 | 4 | 303 | 9 | | | | | | | |
| 03 | 4464 | X | 4170 | -0- | -294 | -0- | 82 | 1 | 3702 | 3 | Y | 351 | 345 | 0 | | | 31 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 4832 | -0- | -298 | -0- | 209 | 1 | 4039 | 3 | Y | 531 | 521 | 0 | | | 57 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 12 | 5635 | X | 5635 | -0- | -0- | -0- | 129 | 1 | 4861 | 3 | Y | 586 | 610 | 0 | | | 33 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 01 | 5495 | X | 5495 | -0- | -0- | -0- | 54 | 1 | 4855 | 3 | Y | 533 | 528 | 0 | | | 38 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 02 | 4649 | X | 4649 | -0- | -0- | -0- | 77 | 1 | 4158 | 3 | Y | 342 | 345 | 0 | | | 35 |
| | | | | | | | 38 | 4 | 376 | 9 | | | | | | | |
| *03 | 5892 | X | 5892 | -0- | -0- | -0- | 113 | 1 | 5181 | 3 | Y | 543 | 534 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 597 | 9 | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2051 | N | 2051 | -0- | -0- | -0- | 36 | 1 | 1910 | 3 | Y | 95 | 92 | 0 | | | 18 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 2062 | N | 2062 | -0- | -0- | -0- | 35 | 1 | 1897 | 3 | Y | 116 | 115 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 128 | 9 | | | | | | | |
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 36 | 1 | 1887 | 3 | Y | 99 | 101 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 109 | 9 | | | | | | | |
| 02 | 1847 | N | 1847 | -0- | -0- | -0- | 33 | 1 | 1655 | 3 | Y | 87 | 86 | 0 | | | 18 |
| | | | | | | | 63 | 4 | 96 | 9 | | | | | | | |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 32 | 3 | 1 | 9 | Y | 1 | 4 | 0 | | | 15 |
| 04 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 41 | 1 | 2262 | 3 | Y | 175 | 168 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 193 | 9 | | | | | | | |
| 12 | 2092 | N | 2092 | -0- | -0- | -0- | 36 | 1 | 1912 | 3 | Y | 129 | 129 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 142 | 9 | | | | | | | |
| 01 | 2542 | N | 2542 | -0- | -0- | -0- | 44 | 1 | 2306 | 3 | Y | 171 | 175 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 188 | 9 | | | | | | | |
| 02 | 1736 | N | 1736 | -0- | -0- | -0- | 31 | 1 | 1528 | 3 | Y | 109 | 108 | 0 | | | 30 |
| | | | | | | | 57 | 4 | 120 | 9 | | | | | | | |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 35 | 3 | Y | 2 | 8 | 0 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2340 | N | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2985 | X | 2985 | -0- | -0- | -0- | 87 | 1 | 2641 | 3 | Y | 230 | 228 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 253 | 9 | | | | | | | |
| 12 | 3081 | X | 3081 | -0- | -0- | -0- | 86 | 1 | 2710 | 3 | Y | 253 | 253 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 278 | 9 | | | | | | | |
| 01 | 3184 | X | 3184 | -0- | -0- | -0- | 95 | 1 | 2793 | 3 | Y | 268 | 268 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 295 | 9 | | | | | | | |
| 02 | 2604 | X | 2566 | -0- | -38 | -0- | 83 | 1 | 2168 | 3 | Y | 205 | 206 | 0 | | | 12 |
| | | | | | | | 89 | 4 | 226 | 9 | | | | | | | |
| *03 | 3064 | X | 3064 | -0- | -0- | -0- | 85 | 1 | 2688 | 3 | Y | 257 | 257 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 283 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3116 | X | 3116 | -0- | -0- | -0- | 90 | 1 | 2767 | 3 | Y | 231 | 229 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 254 | 9 | | | | | | | |
| 12 | 3228 | X | 3228 | -0- | -0- | -0- | 90 | 1 | 2835 | 3 | Y | 269 | 268 | 0 | | | 17 |
| | | | | | | | 7 | 4 | 296 | 9 | | | | | | | |
| 01 | 3313 | X | 3313 | -0- | -0- | -0- | 99 | 1 | 2936 | 3 | Y | 252 | 253 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 277 | 9 | | | | | | | |
| 02 | 2840 | X | 2840 | -0- | -0- | -0- | 93 | 1 | 2432 | 3 | Y | 195 | 196 | 0 | | | 15 |
| | | | | | | | 100 | 4 | 215 | 9 | | | | | | | |
| *03 | 3321 | X | 3321 | -0- | -0- | -0- | 94 | 1 | 2926 | 3 | Y | 266 | 266 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 293 | 9 | | | | | | | |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4073 | X | 4073 | -0- | -0- | -0- | 119 | 1 | 3655 | 3 | Y | 266 | 264 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 293 | 9 | | | | | | | |
| 12 | 4561 | X | 4561 | -0- | -0- | -0- | 129 | 1 | 4068 | 3 | Y | 322 | 321 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 354 | 9 | | | | | | | |
| 01 | 4281 | X | 4281 | -0- | -0- | -0- | 128 | 1 | 3788 | 3 | Y | 330 | 330 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 363 | 9 | | | | | | | |
| 02 | 3779 | X | 3779 | -0- | -0- | -0- | 123 | 1 | 3216 | 3 | Y | 280 | 280 | 0 | | | 13 |
| | | | | | | | 132 | 4 | 308 | 9 | | | | | | | |
| *03 | 4030 | X | 4030 | -0- | -0- | -0- | 114 | 1 | 3583 | 3 | Y | 294 | 295 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 323 | 9 | | | | | | | |
| 04 | 3810 | X | NO RPT | -0- | -3810 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 35 | 1 | 1074 | 3 | Y | 133 | 131 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 146 | 9 | | | | | | | |
| 12 | 1474 | N | 1474 | -0- | -0- | -0- | 39 | 1 | 1235 | 3 | Y | 179 | 178 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 197 | 9 | | | | | | | |
| 01 | 1767 | X | 1523 | -0- | -244 | -0- | 43 | 1 | 1302 | 3 | Y | 161 | 162 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 177 | 9 | | | | | | | |
| 02 | 1596 | X | 1455 | -0- | -141 | -0- | 47 | 1 | 1232 | 3 | Y | 114 | 114 | 0 | | | 5 |
| | | | | | | | 51 | 4 | 125 | 9 | | | | | | | |
| *03 | 2133 | X | 2133 | -0- | -0- | -0- | 61 | 1 | 1919 | 3 | Y | 134 | 134 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 147 | 9 | | | | | | | |
| 04 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2152 | N | 2152 | -0- | -0- | -0- | 37 | 1 | 1954 | 3 | Y | 146 | 141 | 0 | | | 18 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 2039 | N | 2039 | -0- | -0- | -0- | 35 | 1 | 1864 | 3 | Y | 125 | 125 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 138 | 9 | | | | | | | |
| 01 | 1736 | N | 1407 | -0- | -329 | -0- | 25 | 1 | 1282 | 3 | Y | 89 | 94 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 98 | 9 | | | | | | | |
| 02 | 1518 | N | 1518 | -0- | -0- | -0- | 27 | 1 | 1325 | 3 | Y | 105 | 103 | 0 | | | 15 |
| | | | | | | | 50 | 4 | 116 | 9 | | | | | | | |
| *03 | 75 | N | 75 | -0- | -0- | -0- | 1 | 1 | 70 | 3 | Y | 4 | 9 | 0 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1350 | N | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 4345 | -0- | -65 | -0- | 70 | 1 | 3816 | 3 | Y | 416 | 402 | 0 | | | 85 |
| | | | | | | | 1 | 4 | 458 | 9 | | | | | | | |
| 12 | 4560 | X | 4560 | -0- | -0- | -0- | 75 | 1 | 4039 | 3 | Y | 401 | 399 | 0 | | | 87 |
| | | | | | | | 5 | 4 | 441 | 9 | | | | | | | |
| 01 | 4696 | X | 4696 | -0- | -0- | -0- | 79 | 1 | 4139 | 3 | Y | 428 | 439 | 0 | | | 76 |
| | | | | | | | 7 | 4 | 471 | 9 | | | | | | | |
| 02 | 3612 | X | 3540 | -0- | -72 | -0- | 61 | 1 | 2997 | 3 | Y | 335 | 332 | 0 | | | 79 |
| | | | | | | | 113 | 4 | 369 | 9 | | | | | | | |
| 03 | 3999 | X | 63 | -0- | -3936 | -0- | 1 | 1 | 58 | 3 | Y | 4 | 22 | 0 | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 61 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 4895 | -0- | -715 | -0- | 53 | 1 | 4362 | 3 | Y | 435 | 438 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 479 | 9 | | | | | | | |
| 12 | 5487 | X | 4906 | -0- | -581 | -0- | 52 | 1 | 4271 | 3 | Y | 530 | 526 | 0 | | | 27 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 01 | 5549 | X | 973 | -0- | -4576 | -0- | 12 | 1 | 833 | 3 | Y | 116 | 135 | 0 | | | 8 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 5012 | X | 964 | -0- | -4048 | -0- | 30 | 1 | 828 | 3 | Y | 94 | 96 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 103 | 9 | | | | | | | |
| 03 | 5053 | X | 4159 | -0- | -894 | -0- | 276 | 1 | 3410 | 3 | Y | 426 | 409 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 469 | 9 | | | | | | | |
| 04 | 4890 | X | NO RPT | -0- | -4890 | -0- | | | | | Y | NO RPT | | | | | 23 |

DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 5055 | -0- | -315 | -0- | 56 | 1 | 4589 | 3 | Y | 372 | 383 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 409 | 9 | | | | | | | |
| 12 | 5549 | X | 5179 | -0- | -370 | -0- | 56 | 1 | 4660 | 3 | Y | 420 | 418 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 462 | 9 | | | | | | | |
| 01 | 6820 | X | 6409 | -0- | -411 | -0- | 84 | 1 | 5679 | 3 | Y | 586 | 576 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 645 | 9 | | | | | | | |
| 02 | 6160 | X | 5711 | -0- | -449 | -0- | 181 | 1 | 5011 | 3 | Y | 454 | 462 | 0 | | | 23 |
| | | | | | | | 20 | 4 | 499 | 9 | | | | | | | |
| 03 | 6262 | X | 6085 | -0- | -177 | -0- | 420 | 1 | 5180 | 3 | Y | 435 | 434 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 479 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 24 |

DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2432 | -0- | -598 | -0- | 28 | 1 | 2203 | 3 | Y | 183 | 185 | 0 | | | 7 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2549 | -0- | -582 | -0- | 28 | 1 | 2317 | 3 | Y | 185 | 185 | 0 | | | 7 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2583 | -0- | -424 | -0- | 35 | 1 | 2337 | 3 | Y | 192 | 192 | 0 | | | 7 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2178 | -0- | -370 | -0- | 70 | 1 | 1953 | 3 | Y | 134 | 138 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 147 | 9 | | | | | | | |
| 03 | 2759 | X | 2569 | -0- | -190 | -0- | 177 | 1 | 2195 | 3 | Y | 176 | 173 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 194 | 9 | | | | | | | |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 6 |

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2660 | -0- | -130 | -0- | 30 | 1 | 2381 | 3 | Y | 226 | 231 | 0 | | | 12 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2170 | -0- | -651 | -0- | 24 | 1 | 1917 | 3 | Y | 208 | 210 | 0 | | | 10 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2757 | -0- | -219 | -0- | 36 | 1 | 2391 | 3 | Y | 300 | 295 | 0 | | | 15 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2643 | -0- | -73 | -0- | 83 | 1 | 2298 | 3 | Y | 230 | 235 | 0 | | | 10 |
| | | | | | | | 9 | 4 | 253 | 9 | | | | | | | |
| 03 | 3007 | X | 2795 | -0- | -212 | -0- | 190 | 1 | 2343 | 3 | Y | 235 | 233 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 259 | 9 | | | | | | | |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3219 | X | 3219 | -0- | -0- | -0- | 35 | 1 | 2860 | 3 | Y | 294 | 302 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 323 | 9 | | | | | | | |
| 12 | 3452 | X | 3452 | -0- | -0- | -0- | 38 | 1 | 3066 | 3 | Y | 316 | 315 | 0 | | | 11 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3287 | -0- | -30 | -0- | 43 | 1 | 2884 | 3 | Y | 327 | 326 | 0 | | | 12 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2619 | -0- | -377 | -0- | 83 | 1 | 2278 | 3 | Y | 226 | 232 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 249 | 9 | | | | | | | |
| 03 | 3317 | X | 2919 | -0- | -398 | -0- | 197 | 1 | 2434 | 3 | Y | 259 | 257 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 285 | 9 | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1575 | N | 1575 | -0- | -0- | -0- | 138 | 1 | 1151 | 3 | Y | 260 | 260 | 0 | | | 3 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 110 | 1 | 1008 | 3 | Y | 209 | 208 | 0 | 2 | 1 | 2 |
| | | | | | | | 2 | 4 | 230 | 9 | | | | | | | |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 122 | 1 | 968 | 3 | Y | 197 | 196 | 0 | | | 3 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 1667 | N | 1667 | -0- | -0- | -0- | 125 | 1 | 1238 | 3 | Y | 272 | 270 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 299 | 9 | | | | | | | |
| *03 | 2025 | N | 2025 | -0- | -0- | -0- | 205 | 1 | 1458 | 3 | Y | 329 | 331 | 0 | | | 3 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 04 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2170 | X | 2170 | -0- | -0- | -0- | 128 | 1 | 1071 | 3 | Y | 883 | 882 | 0 | | | 11 |
| | | | | | | | 971 | 9 | | | | | | | | | |
| 12 | 1974 | X | 1974 | -0- | -0- | -0- | 100 | 1 | 911 | 3 | Y | 874 | 869 | 0 | 6 | 1 | 10 |
| | | | | | | | 2 | 4 | 961 | 9 | | | | | | | |
| 01 | 1888 | X | 1888 | -0- | -0- | -0- | 94 | 1 | 750 | 3 | Y | 949 | 945 | 0 | | | 14 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| 02 | 1428 | X | 937 | -0- | -491 | -0- | 45 | 1 | 449 | 3 | Y | 401 | 400 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 441 | 9 | | | | | | | |
| *03 | 2533 | N | 2533 | -0- | -0- | -0- | 172 | 1 | 1225 | 3 | Y | 1033 | 1038 | 0 | | | 10 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 | X | 2992 | -0- | -638 | -0- | 132 | 1 | 2545 | 3 | Y | 286 | 280 | 0 | | | 36 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3479 | -0- | -272 | -0- | 81 | 1 | 3078 | 3 | Y | 291 | 304 | 0 | | | 23 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 3441 | X | 3217 | -0- | -224 | -0- | 32 | 1 | 2874 | 3 | Y | 283 | 280 | 0 | | | 26 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2710 | -0- | -398 | -0- | 46 | 1 | 2440 | 3 | Y | 184 | 185 | 0 | | | 25 |
| | | | | | | | 22 | 4 | 202 | 9 | | | | | | | |
| *03 | 3631 | X | 3631 | -0- | -0- | -0- | 72 | 1 | 3252 | 3 | Y | 279 | 274 | 0 | | | 30 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2569 | N | 2569 | -0- | -0- | -0- | 110 | 1 | 2133 | 3 | Y | 296 | 290 | 0 | | | 23 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5032 | -0- | 1932 | 1932 | 115 | 1 | 4327 | 3 | Y | 536 | 545 | 0 | | | 14 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 01 | 3100 | N | 6678 | -0- | 3578 | 5510 | 70 | 1 | 6249 | 3 | Y | 326 | 324 | 0 | | | 16 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5128 | -0- | 2328 | 7838 | 89 | 1 | 4799 | 3 | Y | 178 | 180 | 0 | | | 14 |
| | | | | | | | 44 | 4 | 196 | 9 | | | | | | | |
| *03 | 3100 | N | 6516 | -0- | 3416 | 11254 | 133 | 1 | 6068 | 3 | Y | 285 | 280 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 314 | 9 | | | | | | | |
| 04 | 2430 | X | NO RPT | -0- | -2430 | 8824 | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/16/2013 TOTAL DEPTH 7853 PERF. 8609 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 1959 | -0- | -351 | -0- | 59 | 1 | 1794 | 3 | Y | 94 | 93 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 103 | 9 | | | | | | | |
| 12 | 2728 | X | 2115 | -0- | -613 | -0- | 61 | 1 | 1931 | 3 | Y | 107 | 107 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 118 | 9 | | | | | | | |
| 01 | 2480 | X | 2268 | -0- | -212 | -0- | 69 | 1 | 2034 | 3 | Y | 149 | 148 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 37 | 1 | 973 | 3 | Y | 71 | 72 | 0 | | | 9 |
| | | | | | | | 40 | 4 | 78 | 9 | | | | | | | |
| *03 | 903 | N | 903 | -0- | -0- | -0- | 26 | 1 | 802 | 3 | Y | 66 | 67 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 73 | 9 | | | | | | | |
| 04 | 2190 | N | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3897 | X | 3897 | -0- | -0- | -0- | 111 | 1 | 3416 | 3 | Y | 331 | 327 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 364 | 9 | | | | | | | |
| 12 | 3922 | X | 3922 | -0- | -0- | -0- | 108 | 1 | 3406 | 3 | Y | 363 | 363 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 399 | 9 | | | | | | | |
| 01 | 3844 | X | 3803 | -0- | -41 | -0- | 109 | 1 | 3245 | 3 | Y | 406 | 406 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 447 | 9 | | | | | | | |
| 02 | 3472 | X | 2923 | -0- | -549 | -0- | 95 | 1 | 2466 | 3 | Y | 238 | 240 | 0 | | | 12 |
| | | | | | | | 100 | 4 | 262 | 9 | | | | | | | |
| 03 | 3844 | X | 3232 | -0- | -612 | -0- | 90 | 1 | 2833 | 3 | Y | 274 | 275 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 301 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2271 | N | 2271 | -0- | -0- | -0- | 66 | 1 | 2014 | 3 | Y | 171 | 169 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 188 | 9 | | | | | | | |
| 12 | 1979 | N | 1979 | -0- | -0- | -0- | 56 | 1 | 1762 | 3 | Y | 143 | 143 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 157 | 9 | | | | | | | |
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 61 | 1 | 1801 | 3 | Y | 155 | 155 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 171 | 9 | | | | | | | |
| 02 | 1939 | N | 1939 | -0- | -0- | -0- | 64 | 1 | 1668 | 3 | Y | 126 | 127 | 0 | | | 8 |
| | | | | | | | 68 | 4 | 139 | 9 | | | | | | | |
| *03 | 2530 | N | 2530 | -0- | -0- | -0- | 71 | 1 | 2258 | 3 | Y | 176 | 176 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 194 | 9 | | | | | | | |
| 04 | 1980 | N | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3540 | -0- | -0- | -0- | 103 | 1 | 3135 | 3 | Y | 270 | 268 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 297 | 9 | | | | | | | |
| 12 | 3722 | X | 3722 | -0- | -0- | -0- | 104 | 1 | 3262 | 3 | Y | 316 | 316 | 0 | | | 14 |
| | | | | | | | 8 | 4 | 348 | 9 | | | | | | | |
| 01 | 3769 | X | 3769 | -0- | -0- | -0- | 112 | 1 | 3322 | 3 | Y | 303 | 304 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 333 | 9 | | | | | | | |
| 02 | 3187 | X | 3187 | -0- | -0- | -0- | 104 | 1 | 2716 | 3 | Y | 233 | 234 | 0 | | | 12 |
| | | | | | | | 111 | 4 | 256 | 9 | | | | | | | |
| 03 | 3348 | X | 3194 | -0- | -154 | -0- | 90 | 1 | 2819 | 3 | Y | 252 | 253 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 277 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 34 | 1 | 1063 | 3 | Y | 69 | 68 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 76 | 9 | | | | | | | |
| 12 | 1370 | N | 1370 | -0- | -0- | -0- | 41 | 1 | 1275 | 3 | Y | 46 | 46 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 51 | 9 | | | | | | | |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 43 | 1 | 1276 | 3 | Y | 40 | 40 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 44 | 9 | | | | | | | |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 32 | 1 | 838 | 3 | Y | 92 | 91 | 0 | | | 12 |
| | | | | | | | 34 | 4 | 101 | 9 | | | | | | | |
| *03 | 1402 | N | 1402 | -0- | -0- | -0- | 38 | 1 | 1205 | 3 | Y | 141 | 141 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 155 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 12 |

DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 3885 | -0- | -435 | -0- | 42 | 1 | 3449 | 3 | Y | 357 | 363 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 393 | 9 | | | | | | | |
| 12 | 4371 | X | 4146 | -0- | -225 | -0- | 45 | 1 | 3706 | 3 | Y | 359 | 359 | 0 | | | 23 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 01 | 4250 | X | 4250 | -0- | -0- | -0- | 55 | 1 | 3735 | 3 | Y | 417 | 413 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 459 | 9 | | | | | | | |
| 02 | 3864 | X | 2830 | -0- | -1034 | -0- | 90 | 1 | 2475 | 3 | Y | 232 | 243 | 0 | | | 16 |
| | | | | | | | 10 | 4 | 255 | 9 | | | | | | | |
| *03 | 4363 | X | 4363 | -0- | -0- | -0- | 297 | 1 | 3667 | 3 | Y | 359 | 352 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 395 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 23 |

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4500 | X | 3383 | -0- | -1117 | -0- | 34 | 1 | 2709 | 3 | Y | 582 | 594 | 0 | | | 28 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 12 | 4619 | X | 2881 | -0- | -1738 | -0- | 28 | 1 | 2319 | 3 | Y | 485 | 490 | 0 | | | 23 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 01 | 3596 | X | 1273 | -0- | -2323 | -0- | 16 | 1 | 1047 | 3 | Y | 191 | 205 | 0 | | | 9 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 02 | 3408 | X | 3408 | -0- | -0- | -0- | 102 | 1 | 2820 | 3 | Y | 432 | 423 | 0 | | | 18 |
| | | | | | | | 11 | 4 | 475 | 9 | | | | | | | |
| *03 | 4277 | X | 4277 | -0- | -0- | -0- | 274 | 1 | 3388 | 3 | Y | 555 | 546 | 0 | | | 27 |
| | | | | | | | 4 | 4 | 611 | 9 | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3250 | X | 3250 | -0- | -0- | -0- | 37 | 1 | 3050 | 3 | Y | 147 | 160 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 162 | 9 | | | | | | | |
| 12 | 3558 | X | 3558 | -0- | -0- | -0- | 39 | 1 | 3198 | 3 | Y | 292 | 284 | 0 | | | 15 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 01 | 3800 | X | 3800 | -0- | -0- | -0- | 50 | 1 | 3434 | 3 | Y | 286 | 286 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 315 | 9 | | | | | | | |
| 02 | 3164 | X | 1106 | -0- | -2058 | -0- | 36 | 1 | 996 | 3 | Y | 64 | 76 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 70 | 9 | | | | | | | |
| 03 | 3503 | X | 2217 | -0- | -1286 | -0- | 154 | 1 | 1895 | 3 | Y | 151 | 147 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 166 | 9 | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 7 |

DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 1858 | -0- | -1412 | -0- | 21 | 1 | 1652 | 3 | Y | 168 | 171 | 0 | | | 9 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 3379 | X | 1727 | -0- | -1652 | -0- | 19 | 1 | 1555 | 3 | Y | 139 | 141 | 0 | | | 7 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2242 | -0- | -1044 | -0- | 31 | 1 | 2034 | 3 | Y | 161 | 160 | 0 | | | 8 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2209 | -0- | -507 | -0- | 72 | 1 | 1990 | 3 | Y | 126 | 129 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 139 | 9 | | | | | | | |
| *03 | 2116 | X | 2116 | -0- | -0- | -0- | 145 | 1 | 1791 | 3 | Y | 162 | 159 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 178 | 9 | | | | | | | |
| 04 | 2160 | X | NO RPT | -0- | -2160 | -0- | | | | | Y | NO RPT | | | | | 8 |

DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 482 | N | 482 | -0- | -0- | -0- | 4 | 1 | 348 | 3 | Y | 118 | 127 | 0 | | | 6 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 1 | 1 | 84 | 3 | Y | 50 | 48 | 0 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 4 | 1 | 94 | 3 | Y | 47 | 47 | 0 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 250 | N | 250 | -0- | -0- | -0- | 12 | 1 | 142 | 3 | Y | 87 | 85 | 0 | | | 4 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 4 |

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5194 | -0- | -746 | -0- | 59 | 1 | 4807 | 3 | Y | 297 | 303 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 327 | 9 | | | | | | | |
| 12 | 6324 | X | 5240 | -0- | -1084 | -0- | 59 | 1 | 4848 | 3 | Y | 302 | 302 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 332 | 9 | | | | | | | |
| 01 | 6726 | X | 6726 | -0- | -0- | -0- | 92 | 1 | 6173 | 3 | Y | 418 | 411 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 460 | 9 | | | | | | | |
| 02 | 5180 | X | 4517 | -0- | -663 | -0- | 149 | 1 | 4096 | 3 | Y | 233 | 243 | 0 | | | 14 |
| | | | | | | | 16 | 4 | 256 | 9 | | | | | | | |
| 03 | 5735 | X | 5149 | -0- | -586 | -0- | 362 | 1 | 4471 | 3 | Y | 283 | 280 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 311 | 9 | | | | | | | |
| 04 | 5550 | X | NO RPT | -0- | -5550 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3070 | -0- | -1280 | -0- | 33 | 1 | 2673 | 3 | Y | 331 | 341 | 0 | | | 22 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3707 | -0- | -788 | -0- | 40 | 1 | 3218 | 3 | Y | 408 | 405 | 0 | | | 25 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3340 | -0- | -845 | -0- | 42 | 1 | 2823 | 3 | Y | 432 | 430 | 0 | | | 27 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 3836 | X | 2798 | -0- | -1038 | -0- | 86 | 1 | 2391 | 3 | Y | 283 | 292 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 311 | 9 | | | | | | | |
| 03 | 4247 | X | 2926 | -0- | -1321 | -0- | 193 | 1 | 2385 | 3 | Y | 314 | 312 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 345 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5607 | X | 5607 | -0- | -0- | -0- | 25 | 1 | 5306 | 3 | Y | 251 | 252 | 0 | | | 15 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 5830 | X | 5830 | -0- | -0- | -0- | 25 | 1 | 5502 | 3 | Y | 275 | 275 | 0 | | | 15 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 01 | 6009 | X | 6009 | -0- | -0- | -0- | 26 | 1 | 5717 | 3 | Y | 242 | 242 | 0 | | | 15 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 02 | 5068 | X | 4516 | -0- | -552 | -0- | 21 | 1 | 4294 | 3 | Y | 183 | 182 | 0 | | | 16 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| *03 | 5673 | X | 5673 | -0- | -0- | -0- | 26 | 1 | 5359 | 3 | Y | 261 | 268 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 287 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 9 |

FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3382 | X | 3382 | -0- | -0- | -0- | 50 | 1 | 2599 | 3 | Y | 666 | 662 | 0 | | | 52 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 12 | 3504 | X | 3504 | -0- | -0- | -0- | 55 | 1 | 2804 | 3 | Y | 586 | 570 | 0 | | | 68 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 01 | 3410 | X | 2807 | -0- | -603 | -0- | 52 | 1 | 2194 | 3 | Y | 509 | 537 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 560 | 9 | | | | | | | |
| 02 | 3539 | X | 3539 | -0- | -0- | -0- | 65 | 1 | 2712 | 3 | Y | 639 | 616 | 0 | | | 63 |
| | | | | | | | 59 | 4 | 703 | 9 | | | | | | | |
| *03 | 4402 | X | 4402 | -0- | -0- | -0- | 109 | 1 | 3414 | 3 | Y | 797 | 795 | 0 | | | 65 |
| | | | | | | | 2 | 4 | 877 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 65 |

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 4561 | -0- | -29 | -0- | 404 | 1 | 3376 | 3 | Y | 710 | 717 | 0 | | | 88 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3306 | -0- | -1158 | -0- | 154 | 1 | 2535 | 3 | Y | 561 | 535 | 0 | | | 114 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 01 | 4536 | X | 4536 | -0- | -0- | -0- | 366 | 1 | 3457 | 3 | Y | 648 | 647 | 0 | | | 115 |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 02 | 4319 | X | 4319 | -0- | -0- | -0- | 226 | 1 | 3484 | 3 | Y | 554 | 575 | 0 | | | 94 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| *03 | 4819 | X | 4819 | -0- | -0- | -0- | 153 | 1 | 3874 | 3 | Y | 720 | 708 | 0 | | | 106 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 106 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 3913 | -0- | -647 | -0- | 383<br>327 | 1<br>9 | 3203 | 3 | Y | 297 | 301 | 0 | | | 32 |
| 12 | 4092 | X | 3532 | -0- | -560 | -0- | 184<br>314 | 1<br>9 | 3034 | 3 | Y | 285 | 271 | 0 | | | 46 |
| 01 | 3565 | X | 3517 | -0- | -48 | -0- | 302<br>356 | 1<br>9 | 2859 | 3 | Y | 324 | 324 | 0 | | | 46 |
| 02 | 3220 | X | 2968 | -0- | -252 | -0- | 163<br>294 | 1<br>9 | 2511 | 3 | Y | 267 | 277 | 0 | | | 36 |
| *03 | 4415 | X | 4415 | -0- | -0- | -0- | 151<br>458 | 1<br>9 | 3806 | 3 | Y | 416 | 407 | 0 | | | 45 |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 45 |

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1773 | N | 1773 | -0- | -0- | -0- | 143<br>437 | 1<br>9 | 1193 | 3 | Y | 397 | 397 | 0 | | | 1 |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 130<br>3 | 1<br>4 | 1195<br>427 | 3<br>9 | Y | 388 | 386 | 0 | 1 | 1 | 2 |
| 01 | 2153 | N | 2153 | -0- | -0- | -0- | 187<br>1 | 1<br>4 | 1501<br>464 | 3<br>9 | Y | 422 | 420 | 0 | | | 4 |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 16<br>1 | 1<br>4 | 165<br>59 | 3<br>9 | Y | 54 | 53 | 0 | | | 5 |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 52<br>131 | 1<br>9 | 367 | 3 | Y | 119 | 120 | 0 | | | 4 |
| 04 | 1620 | N | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 4 |

LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 133<br>1 | 1<br>4 | 1381<br>180 | 3<br>9 | Y | 164 | 174 | 0 | | | 19 |
| 12 | 2657 | N | 2657 | -0- | -0- | -0- | 239<br>2 | 1<br>4 | 2106<br>310 | 3<br>9 | Y | 282 | 278 | 0 | | | 23 |
| 01 | 2714 | N | 2714 | -0- | -0- | -0- | 264<br>2 | 1<br>4 | 2224<br>224 | 3<br>9 | Y | 204 | 205 | 0 | | | 22 |
| 02 | 2343 | N | 2343 | -0- | -0- | -0- | 258<br>105 | 1<br>4 | 1778<br>202 | 3<br>9 | Y | 184 | 174 | 0 | | | 32 |
| *03 | 3071 | N | 3071 | -0- | -0- | -0- | 266<br>1 | 1<br>4 | 2493<br>311 | 3<br>9 | Y | 283 | 275 | 0 | | | 40 |
| 04 | 2280 | N | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | | | 40 |

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 2899 | -0- | -311 | -0- | 5<br>248 | 1<br>9 | 2646 | 3 | Y | 225 | 212 | 0 | | | 65 |
| 12 | 3038 | X | 1722 | -0- | -1316 | -0- | 4<br>136 | 1<br>9 | 1582 | 3 | Y | 124 | 139 | 0 | | | 50 |
| 01 | 2657 | X | 2657 | -0- | -0- | -0- | 6<br>205 | 1<br>9 | 2446 | 3 | Y | 186 | 179 | 0 | | | 57 |
| 02 | 2296 | X | 1952 | -0- | -344 | -0- | 6<br>67 | 1<br>9 | 1879 | 3 | Y | 61 | 90 | 0 | | | 28 |
| *03 | 3100 | N | 3314 | -0- | 214 | 214 | 30<br>80 | 1<br>9 | 3204 | 3 | Y | 73 | 75 | 0 | | | 26 |
| 04 | 2460 | N | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 14 | 1 | 1868 | 3 | Y | 127 | 141 | 0 | | | 11 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 2156 | N | 2156 | -0- | -0- | -0- | 14 | 1 | 1966 | 3 | Y | 160 | 159 | 0 | | | 12 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 01 | 1955 | N | 1955 | -0- | -0- | -0- | 13 | 1 | 1774 | 3 | Y | 152 | 155 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 167 | 9 | | | | | | | |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 13 | 1 | 1502 | 3 | Y | 110 | 99 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 121 | 9 | | | | | | | |
| *03 | 1925 | N | 1925 | -0- | -0- | -0- | 13 | 1 | 1760 | 3 | Y | 138 | 142 | 0 | | | 16 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 1680 | N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 16 |

RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | X | 35 | -0- | -655 | -0- | 33 | 3 | 2 | 9 | Y | 2 | 3 | 0 | | | 13 |
| 12 | 1147 | X | 980 | -0- | -167 | -0- | 2 | 1 | 884 | 3 | Y | 85 | 83 | 0 | | | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 124 | N | 41 | -0- | -83 | -0- | 35 | 3 | 6 | 9 | Y | 5 | 8 | 0 | | | 12 |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 31 | 3 | 4 | 9 | Y | 4 | 9 | 0 | | | 7 |
| *03 | 1544 | N | 1544 | -0- | -0- | -0- | 13 | 1 | 1333 | 3 | Y | 180 | 171 | 0 | | | 16 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 16 |

DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4085 | X | 4085 | -0- | -0- | -0- | 45 | 1 | 3723 | 3 | Y | 287 | 295 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 316 | 9 | | | | | | | |
| 12 | 4934 | X | 4934 | -0- | -0- | -0- | 55 | 1 | 4479 | 3 | Y | 364 | 361 | 0 | | | 18 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 01 | 5408 | X | 5408 | -0- | -0- | -0- | 72 | 1 | 4843 | 3 | Y | 447 | 442 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 492 | 9 | | | | | | | |
| 02 | 4340 | X | 3674 | -0- | -666 | -0- | 120 | 1 | 3296 | 3 | Y | 223 | 235 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 245 | 9 | | | | | | | |
| *03 | 6211 | X | 6211 | -0- | -0- | -0- | 435 | 1 | 5381 | 3 | Y | 353 | 346 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 388 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 18 |

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2271 | N | 2271 | -0- | -0- | -0- | 4 | 1 | 2076 | 3 | Y | 174 | 165 | 0 | | | 48 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 1177 | N | 1177 | -0- | -0- | -0- | 2 | 1 | 1089 | 3 | Y | 78 | 92 | 0 | | | 34 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 2 | 1 | 851 | 3 | Y | 64 | 63 | 0 | | | 35 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 2494 | N | 2494 | -0- | -0- | -0- | 7 | 1 | 2291 | 3 | Y | 178 | 191 | 0 | | | 22 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *03 | 3023 | N | 3023 | -0- | -0- | -0- | 26 | 1 | 2769 | 3 | Y | 207 | 208 | 0 | | | 21 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 04 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4800 | X | 4740 | -0- | -60 | -0- | 21 | 1 | 4465 | 3 | Y | 231 | 233 | 0 | | | 13 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4695 | -0- | -296 | -0- | 20 | 1 | 4372 | 3 | Y | 275 | 274 | 0 | | | 14 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 01 | 4201 | X | 4201 | -0- | -0- | -0- | 18 | 1 | 3873 | 3 | Y | 282 | 282 | 0 | | | 14 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 02 | 4036 | X | 4036 | -0- | -0- | -0- | 18 | 1 | 3829 | 3 | Y | 172 | 172 | 0 | | | 14 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| *03 | 4794 | X | 4794 | -0- | -0- | -0- | 21 | 1 | 4543 | 3 | Y | 208 | 214 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 229 | 9 | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 8 |

DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 03/22/2013 TOTAL DEPTH 7119 PERF. 7794 - 13117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 26 | 1 | 2090 | 3 | Y | 308 | 317 | 0 | | | 17 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 12 | 2309 | N | 2309 | -0- | -0- | -0- | 24 | 1 | 1965 | 3 | Y | 291 | 293 | 0 | | | 15 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 2495 | N | 2495 | -0- | -0- | -0- | 31 | 1 | 2078 | 3 | Y | 351 | 348 | 0 | | | 18 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| *03 | 2695 | N | 2695 | -0- | -0- | -0- | 174 | 1 | 2147 | 3 | Y | 337 | 321 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 371 | 9 | | | | | | | |
| 04 | 2190 | N | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 16 |

DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 03/22/2013 TOTAL DEPTH 7153 PERF. 7842 - 13127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3152 | X | 3152 | -0- | -0- | -0- | 32 | 1 | 2550 | 3 | Y | 518 | 544 | 0 | | | 28 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 3215 | X | 3215 | -0- | -0- | -0- | 32 | 1 | 2568 | 3 | Y | 559 | 559 | 0 | | | 28 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 2298 | X | 2298 | -0- | -0- | -0- | 27 | 1 | 1775 | 3 | Y | 451 | 455 | 0 | | | 24 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 02 | 5725 | X | 5725 | -0- | -0- | -0- | 164 | 1 | 4533 | 3 | Y | 918 | 900 | 0 | | | 42 |
| | | | | | | | 18 | 4 | 1010 | 9 | | | | | | | |
| *03 | 3398 | X | 3398 | -0- | -0- | -0- | 210 | 1 | 2595 | 3 | Y | 536 | 550 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 590 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 28 |

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3277 | X | 3277 | -0- | -0- | -0- | 2943 | 3 | 334 | 9 | N | 304 | 184 | 1 | | | 606 |
| 12 | 3152 | X | 3152 | -0- | -0- | -0- | 2910 | 3 | 242 | 9 | N | 220 | 533 | 1 | | | 293 |
| 01 | 3281 | X | 3281 | -0- | -0- | -0- | 2933 | 3 | 348 | 9 | N | 316 | 375 | 1 | | | 234 |
| 02 | 3080 | X | 2748 | -0- | -332 | -0- | 2494 | 3 | 254 | 9 | N | 231 | | | | | 465 |
| *03 | 3448 | X | 3448 | -0- | -0- | -0- | 3106 | 3 | 342 | 9 | N | 311 | 544 | 1 | | | 232 |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | N | NO RPT | | | | | 232 |

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 84 | 1 | 845 | 3 | Y | 199 | 200 | 0 | | | 3 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 1626 | N | 1626 | -0- | -0- | -0- | 122 | 1 | 1214 | 3 | Y | 261 | 261 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 287 | 9 | | | | | | | |
| 01 | 2262 | N | 2262 | -0- | -0- | -0- | 169 | 1 | 1723 | 3 | Y | 336 | 336 | 0 | | | 3 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 02 | 2616 | N | 2616 | -0- | -0- | -0- | 171 | 1 | 2082 | 3 | Y | 329 | 328 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 362 | 9 | | | | | | | |
| *03 | 2846 | N | 2846 | -0- | -0- | -0- | 250 | 1 | 2183 | 3 | Y | 375 | 375 | 0 | | | 4 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 04 | 1680 | N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4006 | X | 4006 | -0- | -0- | -0- | 18 | 1 | 3791 | 3 | Y | 179 | 181 | 0 | | | 7 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 3863 | X | 3863 | -0- | -0- | -0- | 17 | 1 | 3625 | 3 | Y | 201 | 200 | 0 | | | 8 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 4030 | X | 3540 | -0- | -490 | -0- | 15 | 1 | 3305 | 3 | Y | 200 | 200 | 0 | | | 8 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 02 | 3692 | X | 3692 | -0- | -0- | -0- | 16 | 1 | 3437 | 3 | Y | 217 | 214 | 0 | | | 11 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *03 | 4156 | X | 4156 | -0- | -0- | -0- | 18 | 1 | 3836 | 3 | Y | 274 | 279 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 301 | 9 | | | | | | | |
| 04 | 3900 | X | NO RPT | -0- | -3900 | -0- | | | | | Y | NO RPT | | | | | 6 |

RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2526 | -0- | -324 | -0- | 4 | 1 | 2335 | 3 | Y | 170 | 161 | 0 | | | 52 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2573 | -0- | -372 | -0- | 6 | 1 | 2380 | 3 | Y | 170 | 180 | 0 | | | 42 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2727 | -0- | -249 | -0- | 6 | 1 | 2524 | 3 | Y | 179 | 174 | 0 | | | 47 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2384 | -0- | -304 | -0- | 7 | 1 | 2205 | 3 | Y | 156 | 175 | 0 | | | 28 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2137 | -0- | -591 | -0- | 19 | 1 | 1971 | 3 | Y | 134 | 137 | 0 | | | 25 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5413 | X | 5413 | -0- | -0- | -0- | 24 | 1 | 5025 | 3 | Y | 331 | 333 | 0 | | | 23 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 5410 | X | 5410 | -0- | -0- | -0- | 23 | 1 | 5023 | 3 | Y | 331 | 331 | 0 | | | 23 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 01 | 5396 | X | 5396 | -0- | -0- | -0- | 23 | 1 | 4974 | 3 | Y | 363 | 362 | 0 | | | 24 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 02 | 4606 | X | 4606 | -0- | -0- | -0- | 21 | 1 | 4279 | 3 | Y | 278 | 275 | 0 | | | 27 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| *03 | 5300 | X | 5300 | -0- | -0- | -0- | 23 | 1 | 4887 | 3 | Y | 354 | 364 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 389 | 9 | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 17 |

RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 1973 | -0- | -877 | -0- | 3 | 1 | 1810 | 3 | Y | 145 | 139 | 0 | | | 46 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2693 | -0- | -252 | -0- | 6 | 1 | 2482 | 3 | Y | 186 | 194 | 0 | | | 38 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 2699 | N | 2699 | -0- | -0- | -0- | 6 | 1 | 2489 | 3 | Y | 185 | 181 | 0 | | | 42 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 6 | 1 | 2011 | 3 | Y | 160 | 179 | 0 | | | 23 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *03 | 2467 | N | 2467 | -0- | -0- | -0- | 21 | 1 | 2246 | 3 | Y | 182 | 183 | 0 | | | 22 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 04 | 2580 | N | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 2879 | -0- | -331 | -0- | 5 | 1 | 2655 | 3 | Y | 199 | 187 | 0 | | | 53 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2965 | -0- | -352 | -0- | 6 | 1 | 2743 | 3 | Y | 196 | 207 | 0 | | | 42 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 3101 | X | 3101 | -0- | -0- | -0- | 7 | 1 | 2882 | 3 | Y | 193 | 189 | 0 | | | 46 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 2558 | X | 2558 | -0- | -0- | -0- | 8 | 1 | 2368 | 3 | Y | 165 | 187 | 0 | | | 24 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *03 | 3045 | X | 3045 | -0- | -0- | -0- | 26 | 1 | 2777 | 3 | Y | 220 | 220 | 0 | | | 24 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | 2580 | X | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 24 |

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4468 | X | 4468 | -0- | -0- | -0- | 178 | 1 | 4192 | 3 | Y | 86 | 86 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 95 | 9 | | | | | | | |
| 12 | 4495 | X | 4450 | -0- | -45 | -0- | 92 | 1 | 3998 | 3 | Y | 322 | 318 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 354 | 9 | | | | | | | |
| 01 | 4108 | X | 4108 | -0- | -0- | -0- | 70 | 1 | 3709 | 3 | Y | 295 | 287 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 325 | 9 | | | | | | | |
| 02 | 3444 | X | 2802 | -0- | -642 | -0- | 83 | 1 | 2457 | 3 | Y | 198 | 179 | 0 | | | 44 |
| | | | | | | | 44 | 4 | 218 | 9 | | | | | | | |
| *03 | 4821 | X | 4821 | -0- | -0- | -0- | 174 | 1 | 4307 | 3 | Y | 303 | 330 | 0 | | | 17 |
| | | | | | | | 7 | 4 | 333 | 9 | | | | | | | |
| 04 | 3750 | X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 17 |

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 4907 | -0- | -373 | -0- | 185 | 1 | 4347 | 3 | Y | 338 | 337 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 372 | 9 | | | | | | | |
| 12 | 5456 | X | 3897 | -0- | -1559 | -0- | 85 | 1 | 3671 | 3 | Y | 124 | 123 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 136 | 9 | | | | | | | |
| 01 | 6045 | X | 4870 | -0- | -1175 | -0- | 86 | 1 | 4516 | 3 | Y | 239 | 232 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 263 | 9 | | | | | | | |
| 02 | 5460 | X | 4335 | -0- | -1125 | -0- | 130 | 1 | 3862 | 3 | Y | 248 | 222 | 0 | | | 46 |
| | | | | | | | 70 | 4 | 273 | 9 | | | | | | | |
| 03 | 6045 | X | 4961 | -0- | -1084 | -0- | 181 | 1 | 4505 | 3 | Y | 243 | 276 | 0 | | | 13 |
| | | | | | | | 8 | 4 | 267 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 13 |

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3511 | X | 3511 | -0- | -0- | -0- | 126 | 1 | 2954 | 3 | Y | 390 | 388 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 429 | 9 | | | | | | | |
| 12 | 3978 | X | 3978 | -0- | -0- | -0- | 79 | 1 | 3424 | 3 | Y | 427 | 423 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 470 | 9 | | | | | | | |
| 01 | 3434 | X | 3434 | -0- | -0- | -0- | 55 | 1 | 2946 | 3 | Y | 390 | 379 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 429 | 9 | | | | | | | |
| 02 | 3164 | X | 2928 | -0- | -236 | -0- | 83 | 1 | 2479 | 3 | Y | 292 | 263 | 0 | | | 59 |
| | | | | | | | 45 | 4 | 321 | 9 | | | | | | | |
| *03 | 3900 | X | 3900 | -0- | -0- | -0- | 136 | 1 | 3385 | 3 | Y | 339 | 379 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 373 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 4378 | -0- | -692 | -0- | 168 | 1 | 3965 | 3 | Y | 220 | 219 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 242 | 9 | | | | | | | |
| 12 | 4805 | X | 3894 | -0- | -911 | -0- | 83 | 1 | 3600 | 3 | Y | 187 | 186 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 206 | 9 | | | | | | | |
| 01 | 4278 | X | 3837 | -0- | -441 | -0- | 67 | 1 | 3557 | 3 | Y | 190 | 185 | 0 | | | 19 |
| | | | | | | | 4 | 4 | 209 | 9 | | | | | | | |
| 02 | 3864 | X | 2873 | -0- | -991 | -0- | 87 | 1 | 2596 | 3 | Y | 130 | 117 | 0 | | | 32 |
| | | | | | | | 47 | 4 | 143 | 9 | | | | | | | |
| *03 | 4518 | X | 4518 | -0- | -0- | -0- | 167 | 1 | 4144 | 3 | Y | 182 | 201 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 200 | 9 | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 13 |

BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 4079 | -0- | -1 | -0- | 152 | 1 | 3556 | 3 | Y | 335 | 334 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 369 | 9 | | | | | | | |
| 12 | 4247 | X | 3777 | -0- | -470 | -0- | 76 | 1 | 3301 | 3 | Y | 359 | 356 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 395 | 9 | | | | | | | |
| 01 | 4247 | X | 3887 | -0- | -360 | -0- | 63 | 1 | 3349 | 3 | Y | 428 | 415 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 471 | 9 | | | | | | | |
| 02 | 3808 | X | 3236 | -0- | -572 | -0- | 94 | 1 | 2794 | 3 | Y | 270 | 245 | 0 | | | 56 |
| | | | | | | | 51 | 4 | 297 | 9 | | | | | | | |
| 03 | 4216 | X | 3961 | -0- | -255 | -0- | 142 | 1 | 3518 | 3 | Y | 268 | 306 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 295 | 9 | | | | | | | |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 18 |

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 5311 | -0- | -299 | -0- | 193 | 1 | 4533 | 3 | Y | 529 | 527 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 582 | 9 | | | | | | | |
| 12 | 5549 | X | 5029 | -0- | -520 | -0- | 101 | 1 | 4385 | 3 | Y | 488 | 484 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 537 | 9 | | | | | | | |
| 01 | 5425 | X | 5128 | -0- | -297 | -0- | 84 | 1 | 4439 | 3 | Y | 545 | 529 | 0 | | | 41 |
| | | | | | | | 5 | 4 | 600 | 9 | | | | | | | |
| 02 | 5012 | X | 3299 | -0- | -1713 | -0- | 94 | 1 | 2799 | 3 | Y | 323 | 293 | 0 | | | 71 |
| | | | | | | | 51 | 4 | 355 | 9 | | | | | | | |
| *03 | 5892 | X | 5892 | -0- | -0- | -0- | 208 | 1 | 5169 | 3 | Y | 460 | 507 | 0 | | | 24 |
| | | | | | | | 9 | 4 | 506 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 24 |

BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 2854 | -0- | -326 | -0- | 101 | 1 | 2374 | 3 | Y | 344 | 343 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 378 | 9 | | | | | | | |
| 12 | 3379 | X | 2323 | -0- | -1056 | -0- | 45 | 1 | 1956 | 3 | Y | 290 | 289 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 319 | 9 | | | | | | | |
| 01 | 3193 | X | 2779 | -0- | -414 | -0- | 44 | 1 | 2329 | 3 | Y | 366 | 356 | 0 | | | 31 |
| | | | | | | | 3 | 4 | 403 | 9 | | | | | | | |
| 02 | 2884 | X | 2074 | -0- | -810 | -0- | 57 | 1 | 1701 | 3 | Y | 259 | 234 | 0 | | | 56 |
| | | | | | | | 31 | 4 | 285 | 9 | | | | | | | |
| 03 | 3193 | X | 3159 | -0- | -34 | -0- | 109 | 1 | 2690 | 3 | Y | 324 | 360 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 356 | 9 | | | | | | | |
| 04 | 2850 | X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 5376 | -0- | -1884 | -0- | 399 | 1 | 4272 | 3 | Y | 640 | 638 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 704 | 9 | | | | | | | |
| 12 | 7316 | X | 5474 | -0- | -1842 | -0- | 244 | 1 | 4342 | 3 | Y | 577 | 578 | 0 | | | 49 |
| | | | | | | | 253 | 4 | 635 | 9 | | | | | | | |
| 01 | 6913 | X | 5210 | -0- | -1703 | -0- | 352 | 1 | 4205 | 3 | Y | 586 | 585 | 0 | | | 50 |
| | | | | | | | 8 | 4 | 645 | 9 | | | | | | | |
| 02 | 5852 | X | 3774 | -0- | -2078 | -0- | 201 | 1 | 3403 | 3 | Y | 151 | 154 | 0 | | | 47 |
| | | | | | | | 4 | 4 | 166 | 9 | | | | | | | |
| *03 | 5649 | X | 5649 | -0- | -0- | -0- | 307 | 1 | 5164 | 3 | Y | 154 | 176 | 0 | | | 25 |
| | | | | | | | 9 | 4 | 169 | 9 | | | | | | | |
| 04 | 5370 | X | NO RPT | -0- | -5370 | -0- | | | | | Y | NO RPT | | | | | 25 |

BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2371 | -0- | -1589 | -0- | 187 | 1 | 1997 | 3 | Y | 170 | 170 | 0 | | | 18 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2642 | -0- | -1512 | -0- | 123 | 1 | 2174 | 3 | Y | 199 | 199 | 0 | | | 18 |
| | | | | | | | 126 | 4 | 219 | 9 | | | | | | | |
| 01 | 4154 | X | 3282 | -0- | -872 | -0- | 235 | 1 | 2802 | 3 | Y | 218 | 217 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 240 | 9 | | | | | | | |
| 02 | 3360 | X | 2706 | -0- | -654 | -0- | 141 | 1 | 2390 | 3 | Y | 156 | 153 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 172 | 9 | | | | | | | |
| *03 | 3566 | X | 3566 | -0- | -0- | -0- | 188 | 1 | 3178 | 3 | Y | 176 | 188 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 194 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 10 |

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 2069 | -0- | -811 | -0- | 168 | 1 | 1791 | 3 | Y | 100 | 100 | 0 | | | 15 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2043 | -0- | -1336 | -0- | 97 | 1 | 1727 | 3 | Y | 107 | 107 | 0 | | | 15 |
| | | | | | | | 101 | 4 | 118 | 9 | | | | | | | |
| 01 | 3379 | X | 1826 | -0- | -1553 | -0- | 135 | 1 | 1610 | 3 | Y | 71 | 72 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 78 | 9 | | | | | | | |
| 02 | 2912 | X | 1548 | -0- | -1364 | -0- | 83 | 1 | 1401 | 3 | Y | 56 | 55 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 62 | 9 | | | | | | | |
| *03 | 2242 | X | 2242 | -0- | -0- | -0- | 121 | 1 | 2040 | 3 | Y | 70 | 77 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 77 | 9 | | | | | | | |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 8 |

BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 5032 | -0- | -2018 | -0- | 396 | 1 | 4244 | 3 | Y | 355 | 354 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 391 | 9 | | | | | | | |
| 12 | 6913 | X | 5031 | -0- | -1882 | -0- | 234 | 1 | 4155 | 3 | Y | 364 | 364 | 0 | | | 33 |
| | | | | | | | 242 | 4 | 400 | 9 | | | | | | | |
| 01 | 6913 | X | 4656 | -0- | -2257 | -0- | 326 | 1 | 3901 | 3 | Y | 383 | 382 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 421 | 9 | | | | | | | |
| 02 | 5404 | X | 3621 | -0- | -1783 | -0- | 184 | 1 | 3124 | 3 | Y | 281 | 274 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 309 | 9 | | | | | | | |
| 03 | 5487 | X | 4518 | -0- | -969 | -0- | 235 | 1 | 3951 | 3 | Y | 295 | 316 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 325 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6639 | X | 6639 | -0- | -0- | -0- | 30 | 1 | 6245 | 3 | Y | 331 | 333 | 0 | | | 19 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 6583 | X | 6583 | -0- | -0- | -0- | 28 | 1 | 6138 | 3 | Y | 379 | 378 | 0 | | | 20 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 01 | 7068 | X | 6798 | -0- | -270 | -0- | 30 | 1 | 6380 | 3 | Y | 353 | 354 | 0 | | | 19 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 02 | 6384 | X | 5435 | -0- | -949 | -0- | 25 | 1 | 5145 | 3 | Y | 241 | 240 | 0 | | | 20 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 03 | 6851 | X | 6451 | -0- | -400 | -0- | 29 | 1 | 6079 | 3 | Y | 311 | 320 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 342 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 3525 | -0- | -1755 | -0- | 16 | 1 | 3294 | 3 | Y | 195 | 198 | 0 | | | 16 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 3891 | X | 3891 | -0- | -0- | -0- | 17 | 1 | 3591 | 3 | Y | 257 | 256 | 0 | | | 17 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 01 | 3812 | X | 3812 | -0- | -0- | -0- | 16 | 1 | 3531 | 3 | Y | 241 | 241 | 0 | | | 17 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2939 | -0- | -1 | -0- | 13 | 1 | 2758 | 3 | Y | 153 | 152 | 0 | | | 18 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| *03 | 3523 | X | 3523 | -0- | -0- | -0- | 15 | 1 | 3286 | 3 | Y | 201 | 210 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 221 | 9 | | | | | | | |
| 04 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 4955 | -0- | -355 | -0- | 22 | 1 | 4635 | 3 | Y | 271 | 274 | 0 | | | 9 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4939 | -0- | -548 | -0- | 21 | 1 | 4533 | 3 | Y | 350 | 349 | 0 | | | 10 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 01 | 5084 | X | 5020 | -0- | -64 | -0- | 22 | 1 | 4659 | 3 | Y | 308 | 308 | 0 | | | 10 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4155 | -0- | -437 | -0- | 19 | 1 | 3918 | 3 | Y | 198 | 197 | 0 | | | 11 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4852 | -0- | -232 | -0- | 22 | 1 | 4565 | 3 | Y | 240 | 249 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 264 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 05/26/2013 TOTAL DEPTH 7503 PERF. 8050 - 12007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4468 | X | 4468 | -0- | -0- | -0- | 432 | 1 | 3762 | 3 | Y | 249 | 243 | 0 | | | 39 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 12 | 3952 | X | 3952 | -0- | -0- | -0- | 396 | 1 | 3261 | 3 | Y | 268 | 268 | 0 | | | 39 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 4031 | X | 4031 | -0- | -0- | -0- | 344 | 1 | 3349 | 3 | Y | 306 | 306 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 337 | 9 | | | | | | | |
| 02 | 3425 | X | 3425 | -0- | -0- | -0- | 295 | 1 | 3019 | 3 | Y | 100 | 101 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 110 | 9 | | | | | | | |
| 03 | 3627 | X | 3481 | -0- | -146 | -0- | 283 | 1 | 2913 | 3 | Y | 256 | 265 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 282 | 9 | | | | | | | |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7320 | X | 6835 | -0- | -485 | -0- | 668 | 1 | 5822 | 3 | Y | 313 | 307 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 344 | 9 | | | | | | | |
| 12 | 8513 | X | 8513 | -0- | -0- | -0- | 877 | 1 | 7233 | 3 | Y | 365 | 363 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 402 | 9 | | | | | | | |
| 01 | 9078 | X | 9078 | -0- | -0- | -0- | 808 | 1 | 7840 | 3 | Y | 390 | 391 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 429 | 9 | | | | | | | |
| 02 | 7392 | X | 7260 | -0- | -132 | -0- | 630 | 1 | 6462 | 3 | Y | 150 | 150 | 0 | | | 49 |
| | | | | | | | 3 | 4 | 165 | 9 | | | | | | | |
| 03 | 8184 | X | 7567 | -0- | -617 | -0- | 631 | 1 | 6493 | 3 | Y | 397 | 408 | 0 | | | 38 |
| | | | | | | | 6 | 4 | 437 | 9 | | | | | | | |
| 04 | 8520 | X | NO RPT | -0- | -8520 | -0- | | | | | Y | NO RPT | | | | | 38 |

BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3935 | X | 3935 | -0- | -0- | -0- | 380 | 1 | 3306 | 3 | Y | 226 | 219 | 0 | | | 35 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 3577 | X | 3577 | -0- | -0- | -0- | 360 | 1 | 2963 | 3 | Y | 231 | 232 | 0 | | | 34 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 01 | 3235 | X | 3235 | -0- | -0- | -0- | 280 | 1 | 2710 | 3 | Y | 223 | 225 | 0 | | | 32 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2489 | -0- | -423 | -0- | 214 | 1 | 2193 | 3 | Y | 74 | 74 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 81 | 9 | | | | | | | |
| 03 | 3224 | X | 2877 | -0- | -347 | -0- | 235 | 1 | 2413 | 3 | Y | 206 | 212 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 227 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 0 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4698 | X | 4698 | -0- | -0- | -0- | 459 | 1 | 3994 | 3 | Y | 223 | 220 | 0 | | | 41 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2888 | -0- | -1235 | -0- | 298 | 1 | 2459 | 3 | Y | 119 | 125 | 0 | | | 35 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 5053 | X | 3956 | -0- | -1097 | -0- | 339 | 1 | 3295 | 3 | Y | 292 | 288 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 321 | 9 | | | | | | | |
| 02 | 4676 | X | 916 | -0- | -3760 | -0- | 79 | 1 | 808 | 3 | Y | 26 | 30 | 0 | | | 35 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 5177 | X | 3247 | -0- | -1930 | -0- | 265 | 1 | 2723 | 3 | Y | 234 | 239 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 257 | 9 | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5712 | X | 5712 | -0- | -0- | -0- | 546 | 1 | 4749 | 3 | Y | 379 | 370 | 0 | | | 44 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 12 | 5762 | X | 5762 | -0- | -0- | -0- | 578 | 1 | 4758 | 3 | Y | 387 | 388 | 0 | | | 43 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 01 | 6262 | X | 6262 | -0- | -0- | -0- | 543 | 1 | 5277 | 3 | Y | 401 | 403 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 441 | 9 | | | | | | | |
| 02 | 5600 | X | 4498 | -0- | -1102 | -0- | 388 | 1 | 3978 | 3 | Y | 118 | 120 | 0 | | | 39 |
| | | | | | | | 2 | 4 | 130 | 9 | | | | | | | |
| 03 | 6200 | X | 5699 | -0- | -501 | -0- | 468 | 1 | 4812 | 3 | Y | 377 | 387 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 415 | 9 | | | | | | | |
| 04 | 6060 | X | NO RPT | -0- | -6060 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 1716 | -0- | -2334 | -0- | 166 | 1 | 1444 | 3 | Y | 96 | 93 | 0 | | | 9 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 4185 | X | 1574 | -0- | -2611 | -0- | 157 | 1 | 1293 | 3 | Y | 113 | 113 | 0 | | | 9 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 3658 | X | 1859 | -0- | -1799 | -0- | 162 | 1 | 1569 | 3 | Y | 116 | 116 | 0 | | | 9 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | Y | -0- | 3 | 0 | | | 6 |
| 03 | 1767 | X | 1661 | -0- | -106 | -0- | 138 | 1 | 1417 | 3 | Y | 95 | 95 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 105 | 9 | | | | | | | |
| 04 | 1800 | X | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 | X | 1214 | -0- | -2266 | -0- | 119 | 1 | 1036 | 3 | Y | 54 | 55 | 0 | | | 21 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 3689 | X | 1108 | -0- | -2581 | -0- | 115 | 1 | 946 | 3 | Y | 43 | 44 | 0 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 3813 | X | 1085 | -0- | -2728 | -0- | 75 | 1 | 732 | 3 | Y | 253 | 248 | 0 | | | 25 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 3444 | X | 856 | -0- | -2588 | -0- | 66 | 1 | 676 | 3 | Y | 104 | 103 | 0 | | | 26 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *03 | 1412 | X | 1412 | -0- | -0- | -0- | 119 | 1 | 1227 | 3 | Y | 59 | 66 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 65 | 9 | | | | | | | |
| 04 | 1200 | X | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1465 | N | 1465 | -0- | -0- | -0- | 139 | 1 | 1209 | 3 | Y | 106 | 104 | 0 | | | 22 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 1623 | N | 1623 | -0- | -0- | -0- | 161 | 1 | 1326 | 3 | Y | 124 | 124 | 0 | | | 22 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 154 | 1 | 1491 | 3 | Y | 96 | 97 | 0 | | | 21 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 2620 | N | 2620 | -0- | -0- | -0- | 227 | 1 | 2324 | 3 | Y | 62 | 61 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 68 | 9 | | | | | | | |
| *03 | 3100 | N | 5104 | -0- | 2004 | 2004 | 431 | 1 | 4434 | 3 | Y | 214 | 216 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 235 | 9 | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | 864 | | | | | Y | NO RPT | | | | | 20 |

FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 09/21/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 30 | 1 | 1573 | 3 | Y | 276 | 276 | 0 | | | 22 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 20 | 1 | 1032 | 3 | Y | 174 | 174 | 0 | | | 22 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 662 | N | 662 | -0- | -0- | -0- | 13 | 1 | 536 | 3 | Y | 103 | 116 | 0 | | | 9 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 1194 | N | 1194 | -0- | -0- | -0- | 23 | 1 | 956 | 3 | Y | 176 | 168 | 0 | | | 17 |
| | | | | | | | 21 | 4 | 194 | 9 | | | | | | | |
| *03 | 1978 | N | 1978 | -0- | -0- | -0- | 48 | 1 | 1489 | 3 | Y | 400 | 386 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 440 | 9 | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 31 |

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 | X | 2878 | -0- | -32 | -0- | 49 | 1 | 2541 | 3 | Y | 262 | 262 | 0 | | | 19 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2880 | -0- | -158 | -0- | 49 | 1 | 2495 | 3 | Y | 305 | 291 | 0 | | | 33 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 01 | 2934 | X | 2934 | -0- | -0- | -0- | 59 | 1 | 2479 | 3 | Y | 359 | 366 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 02 | 2800 | N | 2815 | -0- | 15 | 15 | 56 | 1 | 2355 | 3 | Y | 320 | 314 | 0 | | | 32 |
| | | | | | | | 52 | 4 | 352 | 9 | | | | | | | |
| *03 | 3083 | N | 3068 | -0- | -15 | -0- | 83 | 1 | 2608 | 3 | Y | 341 | 345 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 375 | 9 | | | | | | | |
| 04 | 2670 | N | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4359 | X | 4359 | -0- | -0- | -0- | 391 | 1 | 3404 | 3 | Y | 513 | 499 | 0 | | | 71 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3921 | -0- | -264 | -0- | 367 | 1 | 3023 | 3 | Y | 483 | 487 | 0 | | | 67 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 01 | 4309 | X | 4023 | -0- | -286 | -0- | 327 | 1 | 3177 | 3 | Y | 471 | 473 | 0 | | | 65 |
| | | | | | | | 1 | 4 | 518 | 9 | | | | | | | |
| 02 | 3892 | X | 3840 | -0- | -52 | -0- | 322 | 1 | 3298 | 3 | Y | 199 | 198 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 219 | 9 | | | | | | | |
| 03 | 4340 | X | 3842 | -0- | -498 | -0- | 297 | 1 | 3056 | 3 | Y | 442 | 456 | 0 | | | 52 |
| | | | | | | | 3 | 4 | 486 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 52 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4878 | X | 4878 | -0- | -0- | -0- | 483 | 1 | 4198 | 3 | Y | 179 | 176 | 0 | | | 31 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 5660 | X | 5660 | -0- | -0- | -0- | 594 | 1 | 4893 | 3 | Y | 157 | 158 | 0 | | | 30 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 5169 | X | 5169 | -0- | -0- | -0- | 459 | 1 | 4458 | 3 | Y | 228 | 226 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 251 | 9 | | | | | | | |
| 02 | 5257 | X | 5257 | -0- | -0- | -0- | 454 | 1 | 4658 | 3 | Y | 130 | 127 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 143 | 9 | | | | | | | |
| *03 | 5801 | X | 5801 | -0- | -0- | -0- | 478 | 1 | 4905 | 3 | Y | 376 | 382 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 414 | 9 | | | | | | | |
| 04 | 4830 | X | NO RPT | -0- | -4830 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1976 | N | 1976 | -0- | -0- | -0- | 182 | 1 | 1582 | 3 | Y | 193 | 188 | 0 | | | 28 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 2204 | N | 2204 | -0- | -0- | -0- | 216 | 1 | 1779 | 3 | Y | 190 | 191 | 0 | | | 27 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 2689 | N | 2689 | -0- | -0- | -0- | 231 | 1 | 2243 | 3 | Y | 195 | 196 | 0 | | | 26 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 2059 | N | 2059 | -0- | -0- | -0- | 176 | 1 | 1812 | 3 | Y | 64 | 65 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 70 | 9 | | | | | | | |
| *03 | 2327 | N | 2327 | -0- | -0- | -0- | 189 | 1 | 1950 | 3 | Y | 169 | 175 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 186 | 9 | | | | | | | |
| 04 | 1290 | N | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3525 | X | 3525 | -0- | -0- | -0- | 333 | 1 | 2899 | 3 | Y | 266 | 260 | 0 | | | 40 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 3707 | X | 3707 | -0- | -0- | -0- | 371 | 1 | 3060 | 3 | Y | 251 | 253 | 0 | | | 38 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 3889 | X | 3889 | -0- | -0- | -0- | 329 | 1 | 3199 | 3 | Y | 327 | 326 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 360 | 9 | | | | | | | |
| 02 | 3304 | X | 2794 | -0- | -510 | -0- | 241 | 1 | 2469 | 3 | Y | 75 | 77 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |
| *03 | 3873 | X | 3873 | -0- | -0- | -0- | 319 | 1 | 3278 | 3 | Y | 248 | 256 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 273 | 9 | | | | | | | |
| 04 | 3750 | X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5618 | X | 5618 | -0- | -0- | -0- | 557 | 1 | 4846 | 3 | Y | 195 | 192 | 0 | | | 30 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 5926 | X | 5926 | -0- | -0- | -0- | 611 | 1 | 5034 | 3 | Y | 255 | 253 | 0 | | | 32 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 6192 | X | 6192 | -0- | -0- | -0- | 550 | 1 | 5347 | 3 | Y | 267 | 268 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 294 | 9 | | | | | | | |
| 02 | 4872 | X | 4144 | -0- | -728 | -0- | 361 | 1 | 3704 | 3 | Y | 70 | 72 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 77 | 9 | | | | | | | |
| 03 | 5394 | X | 558 | -0- | -4836 | -0- | 48 | 1 | 484 | 3 | Y | 24 | 32 | 0 | | | 21 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8130 | X | 7210 | -0- | -920 | -0- | 270 | 1 | 6398 | 3 | Y | 487 | 480 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 536 | 9 | | | | | | | |
| 12 | 8463 | X | 6968 | -0- | -1495 | -0- | 259 | 1 | 6150 | 3 | Y | 501 | 504 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 551 | 9 | | | | | | | |
| 01 | 8370 | X | 7234 | -0- | -1136 | -0- | 279 | 1 | 6188 | 3 | Y | 683 | 677 | 0 | | | 29 |
| | | | | | | | 16 | 4 | 751 | 9 | | | | | | | |
| 02 | 7560 | X | 5288 | -0- | -2272 | -0- | 187 | 1 | 4611 | 3 | Y | 405 | 414 | 0 | | | 20 |
| | | | | | | | 44 | 4 | 446 | 9 | | | | | | | |
| 03 | 8370 | X | 7927 | -0- | -443 | -0- | 258 | 1 | 6884 | 3 | Y | 708 | 706 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 779 | 9 | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 4975 | -0- | -605 | -0- | 177 | 1 | 4193 | 3 | Y | 546 | 536 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 601 | 9 | | | | | | | |
| 12 | 5419 | X | 5419 | -0- | -0- | -0- | 193 | 1 | 4589 | 3 | Y | 574 | 576 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 631 | 9 | | | | | | | |
| 01 | 5627 | X | 5627 | -0- | -0- | -0- | 215 | 1 | 4785 | 3 | Y | 558 | 555 | 0 | | | 29 |
| | | | | | | | 13 | 4 | 614 | 9 | | | | | | | |
| 02 | 4973 | X | 4973 | -0- | -0- | -0- | 175 | 1 | 4305 | 3 | Y | 411 | 419 | 0 | | | 21 |
| | | | | | | | 41 | 4 | 452 | 9 | | | | | | | |
| *03 | 5585 | X | 5585 | -0- | -0- | -0- | 181 | 1 | 4805 | 3 | Y | 541 | 540 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 595 | 9 | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1821 | N | 1821 | -0- | -0- | -0- | 68 | 1 | 1605 | 3 | Y | 134 | 132 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 147 | 9 | | | | | | | |
| 12 | 1201 | N | 1201 | -0- | -0- | -0- | 45 | 1 | 1049 | 3 | Y | 96 | 97 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 106 | 9 | | | | | | | |
| 01 | 1720 | N | 1720 | -0- | -0- | -0- | 69 | 1 | 1536 | 3 | Y | 101 | 100 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 111 | 9 | | | | | | | |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 33 | 1 | 821 | 3 | Y | 37 | 39 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 41 | 9 | | | | | | | |
| *03 | 2195 | N | 2195 | -0- | -0- | -0- | 74 | 1 | 1966 | 3 | Y | 139 | 138 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 153 | 9 | | | | | | | |
| 04 | 1650 | N | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 | X | 3382 | -0- | -2258 | -0- | 128 | 1 | 3032 | 3 | Y | 199 | 196 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 219 | 9 | | | | | | | |
| 12 | 5735 | X | 4736 | -0- | -999 | -0- | 174 | 1 | 4143 | 3 | Y | 375 | 375 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 413 | 9 | | | | | | | |
| 01 | 5332 | X | 4527 | -0- | -805 | -0- | 177 | 1 | 3924 | 3 | Y | 378 | 376 | 0 | | | 22 |
| | | | | | | | 10 | 4 | 416 | 9 | | | | | | | |
| 02 | 4816 | X | 3317 | -0- | -1499 | -0- | 118 | 1 | 2910 | 3 | Y | 237 | 242 | 0 | | | 17 |
| | | | | | | | 28 | 4 | 261 | 9 | | | | | | | |
| 03 | 5084 | X | 4891 | -0- | -193 | -0- | 161 | 1 | 4297 | 3 | Y | 390 | 389 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 429 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 53 | 1 | 1252 | 3 | Y | 114 | 114 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 12 | 1802 | N | 1802 | -0- | -0- | -0- | 37 | 1 | 1599 | 3 | Y | 149 | 148 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 164 | 9 | | | | | | | |
| 01 | 2232 | X | 1588 | -0- | -644 | -0- | 26 | 1 | 1381 | 3 | Y | 163 | 158 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 179 | 9 | | | | | | | |
| 02 | 1540 | X | 1231 | -0- | -309 | -0- | 35 | 1 | 1034 | 3 | Y | 130 | 117 | 0 | | | 27 |
| | | | | | | | 19 | 4 | 143 | 9 | | | | | | | |
| *03 | 1805 | X | 1805 | -0- | -0- | -0- | 62 | 1 | 1555 | 3 | Y | 168 | 185 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 185 | 9 | | | | | | | |
| 04 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 3434 | -0- | -976 | -0- | 328 | 1 | 2852 | 3 | Y | 231 | 229 | 0 | | | 44 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3225 | -0- | -1332 | -0- | 318 | 1 | 2617 | 3 | Y | 264 | 263 | 0 | | | 45 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 5487 | X | 3394 | -0- | -2093 | -0- | 288 | 1 | 2796 | 3 | Y | 282 | 283 | 0 | | | 44 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 02 | 4888 | X | 4888 | -0- | -0- | -0- | 418 | 1 | 4293 | 3 | Y | 159 | 156 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 175 | 9 | | | | | | | |
| 03 | 5270 | X | 3817 | -0- | -1453 | -0- | 306 | 1 | 3144 | 3 | Y | 331 | 343 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 364 | 9 | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 4018 | -0- | -3182 | -0- | 75 | 1 | 2636 | 3 | Y | 1187 | 1136 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 1306 | 9 | | | | | | | |
| 12 | 7440 | X | 3817 | -0- | -3623 | -0- | 45 | 1 | 2454 | 3 | Y | 1197 | 1237 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 1317 | 9 | | | | | | | |
| 01 | 5053 | X | 4279 | -0- | -774 | -0- | 50 | 1 | 2609 | 3 | Y | 1472 | 1468 | 0 | | | 42 |
| | | | | | | | 1 | 4 | 1619 | 9 | | | | | | | |
| 02 | 3556 | X | 3384 | -0- | -172 | -0- | 72 | 1 | 1776 | 3 | Y | 1381 | 1352 | 0 | | | 71 |
| | | | | | | | 17 | 4 | 1519 | 9 | | | | | | | |
| *03 | 5780 | X | 5780 | -0- | -0- | -0- | 191 | 1 | 4066 | 3 | Y | 1384 | 1420 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 1522 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2735 | X | 2735 | -0- | -0- | -0- | 62 | 1 | 2143 | 3 | Y | 482 | 473 | 0 | | | 34 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 12 | 1024 | X | 1024 | -0- | -0- | -0- | 14 | 1 | 727 | 3 | Y | 257 | 281 | 0 | | | 10 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 01 | 5425 | X | 587 | -0- | -4838 | -0- | 7 | 1 | 363 | 3 | Y | 197 | 200 | 0 | | | 7 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 4396 | X | 1588 | -0- | -2808 | -0- | 34 | 1 | 836 | 3 | Y | 645 | 617 | 0 | | | 35 |
| | | | | | | | 8 | 4 | 710 | 9 | | | | | | | |
| 03 | 3503 | X | 1708 | -0- | -1795 | -0- | 57 | 1 | 1209 | 3 | Y | 402 | 425 | 0 | | | 12 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 2310 | -0- | -1620 | -0- | 44 | 1 | 1526 | 3 | Y | 673 | 649 | 0 | | | 46 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 12 | 4061 | X | 2576 | -0- | -1485 | -0- | 31 | 1 | 1676 | 3 | Y | 789 | 808 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 868 | 9 | | | | | | | |
| 01 | 3131 | X | 2358 | -0- | -773 | -0- | 28 | 1 | 1478 | 3 | Y | 774 | 776 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 851 | 9 | | | | | | | |
| 02 | 2692 | X | 2692 | -0- | -0- | -0- | 60 | 1 | 1472 | 3 | Y | 1042 | 1011 | 0 | | | 56 |
| | | | | | | | 14 | 4 | 1146 | 9 | | | | | | | |
| *03 | 3920 | X | 3920 | -0- | -0- | -0- | 135 | 1 | 2876 | 3 | Y | 825 | 857 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 908 | 9 | | | | | | | |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5347 | X | 5347 | -0- | -0- | -0- | 498 | 1 | 4271 | 3 | Y | 525 | 525 | 0 | | | 13 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 12 | 5321 | X | 5321 | -0- | -0- | -0- | 507 | 1 | 4158 | 3 | Y | 596 | 598 | 0 | | | 11 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 01 | 4681 | X | 2471 | -0- | -2210 | -0- | 248 | 1 | 1896 | 3 | Y | 297 | 297 | 0 | | | 11 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 02 | 5496 | X | 5496 | -0- | -0- | -0- | 371 | 1 | 4465 | 3 | Y | 600 | 584 | 0 | | | 27 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *03 | 5368 | X | 5368 | -0- | -0- | -0- | 360 | 1 | 4300 | 3 | Y | 644 | 650 | 0 | | | 21 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 04 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 04/19/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4841 | X | 4841 | -0- | -0- | -0- | 452 | 1 | 3877 | 3 | Y | 465 | 468 | 0 | | | 21 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4344 | -0- | -585 | -0- | 405 | 1 | 3324 | 3 | Y | 559 | 560 | 0 | | | 20 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 5829 | X | 5829 | -0- | -0- | -0- | 564 | 1 | 4305 | 3 | Y | 873 | 858 | 0 | | | 35 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3855 | -0- | -65 | -0- | 236 | 1 | 2843 | 3 | Y | 705 | 695 | 0 | | | 45 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 03 | 4340 | X | 4035 | -0- | -305 | -0- | 273 | 1 | 3270 | 3 | Y | 447 | 459 | 0 | | | 33 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2513 | -0- | -517 | -0- | 91 | 1 | 2149 | 3 | Y | 246 | 242 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 271 | 9 | | | | | | | |
| 12 | 3131 | X | 2641 | -0- | -490 | -0- | 94 | 1 | 2237 | 3 | Y | 279 | 280 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 307 | 9 | | | | | | | |
| 01 | 2759 | X | 2585 | -0- | -174 | -0- | 97 | 1 | 2160 | 3 | Y | 293 | 291 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 322 | 9 | | | | | | | |
| 02 | 2492 | X | 2148 | -0- | -344 | -0- | 74 | 1 | 1823 | 3 | Y | 213 | 217 | 0 | | | 14 |
| | | | | | | | 17 | 4 | 234 | 9 | | | | | | | |
| 03 | 2759 | X | 2389 | -0- | -370 | -0- | 76 | 1 | 2018 | 3 | Y | 266 | 266 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 293 | 9 | | | | | | | |
| 04 | 2490 | N | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 11/30/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9556 | X | 9556 | -0- | -0- | -0- | 203 | 1 | 8401 | 3 | Y | 857 | 860 | 0 | | | 42 |
| | | | | | | | 9 | 4 | 943 | 9 | | | | | | | |
| 12 | 7378 | X | 7040 | -0- | -338 | -0- | 54 | 1 | 6060 | 3 | Y | 839 | 853 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 923 | 9 | | | | | | | |
| 01 | 10602 | X | 7265 | -0- | -3337 | -0- | 39 | 1 | 6213 | 3 | Y | 918 | 916 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 1010 | 9 | | | | | | | |
| 02 | 9408 | X | 6769 | -0- | -2639 | -0- | 135 | 1 | 5796 | 3 | Y | 748 | 755 | 0 | | | 23 |
| | | | | | | | 15 | 4 | 823 | 9 | | | | | | | |
| 03 | 9951 | X | 8785 | -0- | -1166 | -0- | 249 | 1 | 7403 | 3 | Y | 1029 | 1022 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 1132 | 9 | | | | | | | |
| 04 | 9570 | X | NO RPT | -0- | -9570 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9466 | X | 9466 | -0- | -0- | -0- | 201 | 1 | 8339 | 3 | Y | 834 | 838 | 0 | | | 44 |
| | | | | | | | 9 | 4 | 917 | 9 | | | | | | | |
| 12 | 6771 | X | 6771 | -0- | -0- | -0- | 53 | 1 | 5976 | 3 | Y | 672 | 689 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 739 | 9 | | | | | | | |
| 01 | 10695 | X | 7005 | -0- | -3690 | -0- | 38 | 1 | 5969 | 3 | Y | 905 | 901 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 996 | 9 | | | | | | | |
| 02 | 9660 | X | 6798 | -0- | -2862 | -0- | 138 | 1 | 5941 | 3 | Y | 640 | 648 | 0 | | | 23 |
| | | | | | | | 15 | 4 | 704 | 9 | | | | | | | |
| 03 | 9982 | X | 6776 | -0- | -3206 | -0- | 199 | 1 | 5926 | 3 | Y | 591 | 589 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 650 | 9 | | | | | | | |
| 04 | 9480 | X | NO RPT | -0- | -9480 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 11/30/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7920 | X | 7568 | -0- | -352 | -0- | 150 | 1 | 6225 | 3 | Y | 1078 | 1083 | 0 | | | 49 |
| | | | | | | | 7 | 4 | 1186 | 9 | | | | | | | |
| 12 | 8480 | X | 8480 | -0- | -0- | -0- | 64 | 1 | 7179 | 3 | Y | 1122 | 1138 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 1234 | 9 | | | | | | | |
| 01 | 8618 | X | 8247 | -0- | -371 | -0- | 44 | 1 | 6973 | 3 | Y | 1115 | 1114 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 1227 | 9 | | | | | | | |
| 02 | 7784 | X | 4200 | -0- | -3584 | -0- | 83 | 1 | 3570 | 3 | Y | 489 | 502 | 0 | | | 21 |
| | | | | | | | 9 | 4 | 538 | 9 | | | | | | | |
| 03 | 8370 | X | 8130 | -0- | -240 | -0- | 226 | 1 | 6727 | 3 | Y | 1069 | 1058 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 1176 | 9 | | | | | | | |
| 04 | 8220 | X | NO RPT | -0- | -8220 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2212 | -0- | -248 | -0- | 176 | 1 | 1774 | 3 | Y | 238 | 239 | 0 | | | 55 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 12 | 2542 | X | 1203 | -0- | -1339 | -0- | 40 | 1 | 1039 | 3 | Y | 106 | 136 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 117 | 9 | | | | | | | |
| 01 | 4158 | X | 4158 | -0- | -0- | -0- | 51 | 1 | 3608 | 3 | Y | 454 | 370 | 0 | | | 109 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 02 | 2968 | X | 1701 | -0- | -1267 | -0- | 37 | 1 | 1422 | 3 | Y | 216 | 282 | 0 | | | 43 |
| | | | | | | | 4 | 4 | 238 | 9 | | | | | | | |
| *03 | 4276 | X | 4276 | -0- | -0- | -0- | 335 | 1 | 3423 | 3 | Y | 471 | 452 | 0 | | | 62 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 62 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 5117 | -0- | -133 | -0- | 416 | 1 | 4203 | 3 | Y | 453 | 423 | 0 | | | 97 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4521 | -0- | -718 | -0- | 149 | 1 | 3828 | 3 | Y | 472 | 482 | 0 | | | 87 |
| | | | | | | | 25 | 4 | 519 | 9 | | | | | | | |
| 01 | 4929 | X | 4268 | -0- | -661 | -0- | 52 | 1 | 3654 | 3 | Y | 511 | 460 | 0 | | | 138 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 02 | 4452 | X | 3338 | -0- | -1114 | -0- | 70 | 1 | 2766 | 3 | Y | 448 | 507 | 0 | | | 79 |
| | | | | | | | 9 | 4 | 493 | 9 | | | | | | | |
| *03 | 5214 | X | 5214 | -0- | -0- | -0- | 405 | 1 | 4140 | 3 | Y | 608 | 602 | 0 | | | 85 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 04 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | Y | NO RPT | | | | | 85 |

BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5230 | X | 5230 | -0- | -0- | -0- | 416 | 1 | 4207 | 3 | Y | 552 | 533 | 0 | | | 117 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 12 | 6601 | X | 6601 | -0- | -0- | -0- | 215 | 1 | 5533 | 3 | Y | 742 | 733 | 0 | | | 126 |
| | | | | | | | 37 | 4 | 816 | 9 | | | | | | | |
| 01 | 4836 | X | 4142 | -0- | -694 | -0- | 50 | 1 | 3514 | 3 | Y | 525 | 504 | 0 | | | 147 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 02 | 4368 | X | 274 | -0- | -4094 | -0- | 6 | 1 | 224 | 3 | Y | 39 | 162 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 43 | 9 | | | | | | | |
| 03 | 4836 | X | 3856 | -0- | -980 | -0- | 296 | 1 | 3026 | 3 | Y | 485 | 449 | 0 | | | 60 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 60 |

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3615 | X | 3615 | -0- | -0- | -0- | 336 | 1 | 2877 | 3 | Y | 365 | 366 | 0 | | | 16 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 12 | 4246 | X | 4246 | -0- | -0- | -0- | 414 | 1 | 3392 | 3 | Y | 400 | 401 | 0 | | | 15 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 5666 | X | 5666 | -0- | -0- | -0- | 589 | 1 | 4499 | 3 | Y | 525 | 517 | 0 | | | 23 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 02 | 6142 | X | 6142 | -0- | -0- | -0- | 425 | 1 | 5110 | 3 | Y | 552 | 541 | 0 | | | 34 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 03 | 4929 | X | 3225 | -0- | -1704 | -0- | 226 | 1 | 2701 | 3 | Y | 271 | 281 | 0 | | | 24 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 04 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 513 | N | 513 | -0- | -0- | -0- | 47 | 1 | 400 | 3 | Y | 60 | 61 | 0 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 15 | 1 | 123 | 3 | Y | 71 | 71 | 0 | | | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | Y | 39 | 38 | 0 | | | 1 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 286 | N | 286 | -0- | -0- | -0- | 14 | 1 | 164 | 3 | Y | 98 | 98 | 0 | | | 1 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 365 | N | 365 | -0- | -0- | -0- | 25 | 1 | 216 | 3 | Y | 113 | 113 | 0 | | | 1 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 46 | 1 | 379 | 3 | Y | 300 | 298 | 0 | | | 3 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 411 | N | 411 | -0- | -0- | -0- | 36 | 1 | 272 | 3 | Y | 94 | 95 | 0 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 13 | 1 | 151 | 3 | Y | 52 | 51 | 0 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 541 | N | 541 | -0- | -0- | -0- | 33 | 1 | 388 | 3 | Y | 109 | 108 | 0 | | | 4 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 11/30/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10300 | X | 10300 | -0- | -0- | -0- | 211 | 1 | 8773 | 3 | Y | 1187 | 1191 | 0 | | | 61 |
| | | | | | | | 10 | 4 | 1306 | 9 | | | | | | | |
| 12 | 10912 | X | 10912 | -0- | -0- | -0- | 81 | 1 | 9067 | 3 | Y | 1600 | 1613 | 0 | | | 48 |
| | | | | | | | 4 | 4 | 1760 | 9 | | | | | | | |
| 01 | 11757 | X | 11757 | -0- | -0- | -0- | 63 | 1 | 9897 | 3 | Y | 1630 | 1628 | 0 | | | 50 |
| | | | | | | | 4 | 4 | 1793 | 9 | | | | | | | |
| 02 | 9268 | X | 7976 | -0- | -1292 | -0- | 160 | 1 | 6878 | 3 | Y | 836 | 852 | 0 | | | 34 |
| | | | | | | | 18 | 4 | 920 | 9 | | | | | | | |
| *03 | 12339 | X | 12339 | -0- | -0- | -0- | 350 | 1 | 10433 | 3 | Y | 1413 | 1401 | 0 | | | 46 |
| | | | | | | | 2 | 4 | 1554 | 9 | | | | | | | |
| 04 | 9990 | X | NO RPT | -0- | -9990 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 11/30/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9213 | X | 9213 | -0- | -0- | -0- | 191 | 1 | 7922 | 3 | Y | 992 | 997 | 0 | | | 50 |
| | | | | | | | 9 | 4 | 1091 | 9 | | | | | | | |
| 12 | 9272 | X | 9272 | -0- | -0- | -0- | 72 | 1 | 8116 | 3 | Y | 982 | 999 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 1080 | 9 | | | | | | | |
| 01 | 9922 | X | 9922 | -0- | -0- | -0- | 55 | 1 | 8646 | 3 | Y | 1106 | 1103 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 1217 | 9 | | | | | | | |
| 02 | 7812 | X | 1243 | -0- | -6569 | -0- | 25 | 1 | 1101 | 3 | Y | 104 | 119 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 114 | 9 | | | | | | | |
| *03 | 9859 | X | 9859 | -0- | -0- | -0- | 294 | 1 | 8771 | 3 | Y | 720 | 711 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 792 | 9 | | | | | | | |
| 04 | 8370 | X | NO RPT | -0- | -8370 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 4162 | -0- | -158 | -0- | 72 | 1 | 3715 | 3 | Y | 341 | 342 | 0 | | | 27 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 12 | 4270 | X | 4270 | -0- | -0- | -0- | 72 | 1 | 3706 | 3 | Y | 447 | 424 | 0 | | | 50 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3953 | -0- | -325 | -0- | 81 | 1 | 3357 | 3 | Y | 467 | 482 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 514 | 9 | | | | | | | |
| 02 | 4144 | X | 1094 | -0- | -3050 | -0- | 22 | 1 | 941 | 3 | Y | 100 | 123 | 0 | | | 12 |
| | | | | | | | 21 | 4 | 110 | 9 | | | | | | | |
| 03 | 4588 | X | 2127 | -0- | -2461 | -0- | 60 | 1 | 1866 | 3 | Y | 182 | 180 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 200 | 9 | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 57 | 56 | 0 | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 54 | 54 | 0 | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *03 | 2064 | N | 2064 | -0- | -0- | -0- | 176 | 1 | 1810 | 3 | Y | 69 | 69 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 76 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2100 | X | 2004 | -0- | -96 | -0- | 193 | 1 | 1279 | 3 | Y | 484 | 497 | 0 | | | 20 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 12 | 3662 | X | 3662 | -0- | -0- | -0- | 292 | 1 | 2482 | 3 | Y | 806 | 803 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 887 | 9 | | | | | | | |
| 01 | 4568 | X | 4568 | -0- | -0- | -0- | 347 | 1 | 3331 | 3 | Y | 806 | 787 | 0 | | | 42 |
| | | | | | | | 3 | 4 | 887 | 9 | | | | | | | |
| 02 | 2589 | X | 2589 | -0- | -0- | -0- | 165 | 1 | 1784 | 3 | Y | 575 | 577 | 0 | | | 40 |
| | | | | | | | 7 | 4 | 633 | 9 | | | | | | | |
| *03 | 3314 | X | 3314 | -0- | -0- | -0- | 197 | 1 | 2436 | 3 | Y | 603 | 601 | 0 | | | 42 |
| | | | | | | | 18 | 4 | 663 | 9 | | | | | | | |
| 04 | 2280 | X | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3460 | X | 3460 | -0- | -0- | -0- | 336 | 1 | 2230 | 3 | Y | 812 | 822 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 893 | 9 | | | | | | | |
| 12 | 4922 | X | 4922 | -0- | -0- | -0- | 431 | 1 | 3655 | 3 | Y | 759 | 759 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 835 | 9 | | | | | | | |
| 01 | 5480 | X | 5480 | -0- | -0- | -0- | 417 | 1 | 4006 | 3 | Y | 958 | 935 | 0 | | | 46 |
| | | | | | | | 3 | 4 | 1054 | 9 | | | | | | | |
| 02 | 2856 | X | 2708 | -0- | -148 | -0- | 190 | 1 | 2060 | 3 | Y | 409 | 414 | 0 | | | 41 |
| | | | | | | | 8 | 4 | 450 | 9 | | | | | | | |
| *03 | 3245 | X | 3245 | -0- | -0- | -0- | 210 | 1 | 2598 | 3 | Y | 380 | 380 | 0 | | | 41 |
| | | | | | | | 19 | 4 | 418 | 9 | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 379 | 1 | 2515 | 3 | Y | 334 | 341 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 367 | 9 | | | | | | | |
| 12 | 3422 | X | 3422 | -0- | -0- | -0- | 324 | 1 | 2750 | 3 | Y | 315 | 314 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 347 | 9 | | | | | | | |
| 01 | 3195 | X | 3195 | -0- | -0- | -0- | 267 | 1 | 2559 | 3 | Y | 334 | 326 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 367 | 9 | | | | | | | |
| 02 | 1489 | N | 1489 | -0- | -0- | -0- | 103 | 1 | 1110 | 3 | Y | 247 | 248 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 272 | 9 | | | | | | | |
| *03 | 5588 | X | 5588 | -0- | -0- | -0- | 354 | 1 | 4361 | 3 | Y | 765 | 759 | 0 | | | 29 |
| | | | | | | | 31 | 4 | 842 | 9 | | | | | | | |
| 04 | 2310 | X | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2992 | -0- | -8 | 6925 | 301 | 1 | 1996 | 3 | Y | 632 | 650 | 0 | | | 18 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2959 | -0- | -141 | 6784 | 242 | 1 | 2059 | 3 | Y | 597 | 596 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 657 | 9 | | | | | | | |
| 01 | 9190 | X | 2406 | -0- | -6784 | -0- | 176 | 1 | 1691 | 3 | Y | 489 | 478 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 538 | 9 | | | | | | | |
| 02 | 2268 | X | 1838 | -0- | -430 | -0- | 108 | 1 | 1166 | 3 | Y | 509 | 510 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 560 | 9 | | | | | | | |
| 03 | 2511 | X | 1831 | -0- | -680 | -0- | 101 | 1 | 1245 | 3 | Y | 433 | 433 | 0 | | | 29 |
| | | | | | | | 9 | 4 | 476 | 9 | | | | | | | |
| 04 | 2430 | X | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 735 | N | 735 | -0- | -0- | -0- | 82 | 1 | 546 | 3 | Y | 97 | 102 | 0 | | | 9 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 60 | N | 60 | -0- | -0- | -0- | 5 | 1 | 42 | 3 | Y | 12 | 12 | 0 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1240 | N | 567 | -0- | -673 | -0- | 43 | 1 | 411 | 3 | Y | 103 | 100 | 0 | | | 12 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 1578 | N | 1578 | -0- | -0- | -0- | 114 | 1 | 1239 | 3 | Y | 200 | 199 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 220 | 9 | | | | | | | |
| *03 | 2110 | N | 2110 | -0- | -0- | -0- | 138 | 1 | 1701 | 3 | Y | 235 | 234 | 0 | | | 14 |
| | | | | | | | 12 | 4 | 259 | 9 | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 2437 | -0- | -953 | -0- | 290 | 1 | 1920 | 3 | Y | 206 | 211 | 0 | | | 10 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 2720 | X | 2720 | -0- | -0- | -0- | 267 | 1 | 2265 | 3 | Y | 170 | 170 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 187 | 9 | | | | | | | |
| 01 | 2139 | X | 2119 | -0- | -20 | -0- | 188 | 1 | 1800 | 3 | Y | 118 | 116 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 130 | 9 | | | | | | | |
| 02 | 2226 | X | 2226 | -0- | -0- | -0- | 172 | 1 | 1860 | 3 | Y | 170 | 170 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 187 | 9 | | | | | | | |
| *03 | 2589 | N | 2589 | -0- | -0- | -0- | 180 | 1 | 2222 | 3 | Y | 155 | 154 | 0 | | | 13 |
| | | | | | | | 16 | 4 | 171 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5857 | X | 5857 | -0- | -0- | -0- | 583 | 1 | 4992 | 3 | Y | 256 | 259 | 0 | | | 7 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 12 | 6866 | X | 6866 | -0- | -0- | -0- | 692 | 1 | 5671 | 3 | Y | 457 | 455 | 0 | | | 9 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 01 | 8931 | X | 8931 | -0- | -0- | -0- | 971 | 1 | 7411 | 3 | Y | 499 | 492 | 0 | | | 16 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 02 | 7250 | X | 7250 | -0- | -0- | -0- | 521 | 1 | 6265 | 3 | Y | 422 | 415 | 0 | | | 23 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| *03 | 6718 | X | 6718 | -0- | -0- | -0- | 492 | 1 | 5884 | 3 | Y | 311 | 318 | 0 | | | 16 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2539 | N | 2539 | -0- | -0- | -0- | 95 | 1 | 2253 | 3 | Y | 172 | 169 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 189 | 9 | | | | | | | |
| 12 | 2451 | N | 2451 | -0- | -0- | -0- | 89 | 1 | 2126 | 3 | Y | 212 | 212 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 233 | 9 | | | | | | | |
| 01 | 2346 | N | 2346 | -0- | -0- | -0- | 91 | 1 | 2011 | 3 | Y | 217 | 216 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 239 | 9 | | | | | | | |
| 02 | 1413 | N | 1413 | -0- | -0- | -0- | 50 | 1 | 1237 | 3 | Y | 104 | 107 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 114 | 9 | | | | | | | |
| *03 | 2249 | N | 2249 | -0- | -0- | -0- | 73 | 1 | 1963 | 3 | Y | 192 | 192 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 211 | 9 | | | | | | | |
| 04 | 1980 | N | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9489 | X | 9489 | -0- | -0- | -0- | 391 | 1 | 7804 | 3 | Y | 1176 | 1095 | 0 | | | 134 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 12 | 9287 | X | 9287 | -0- | -0- | -0- | 100 | 1 | 7861 | 3 | Y | 1205 | 1273 | 0 | | | 66 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 01 | 8946 | X | 8946 | -0- | -0- | -0- | 107 | 1 | 7528 | 3 | Y | 1192 | 1196 | 0 | | | 62 |
| | | | | | | | 1311 | 9 | | | | | | | | | |
| 02 | 7084 | X | 6342 | -0- | -742 | -0- | 240 | 1 | 5589 | 3 | Y | 367 | 386 | 0 | | | 43 |
| | | | | | | | 109 | 4 | 404 | 9 | | | | | | | |
| *03 | 9169 | X | 9169 | -0- | -0- | -0- | 325 | 1 | 7343 | 3 | Y | 1222 | 1210 | 0 | | | 55 |
| | | | | | | | 157 | 4 | 1344 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 55 |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7602 | X | 7602 | -0- | -0- | -0- | 319 | 1 | 6367 | 3 | Y | 833 | 778 | 0 | | | 92 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 12 | 7911 | X | 7911 | -0- | -0- | -0- | 89 | 1 | 6960 | 3 | Y | 784 | 835 | 0 | | | 41 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 01 | 7991 | X | 7991 | -0- | -0- | -0- | 100 | 1 | 7021 | 3 | Y | 791 | 793 | 0 | | | 39 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 02 | 7080 | X | 7080 | -0- | -0- | -0- | 274 | 1 | 6358 | 3 | Y | 295 | 303 | 0 | | | 31 |
| | | | | | | | 123 | 4 | 325 | 9 | | | | | | | |
| *03 | 8255 | X | 8255 | -0- | -0- | -0- | 305 | 1 | 6900 | 3 | Y | 820 | 816 | 0 | | | 35 |
| | | | | | | | 148 | 4 | 902 | 9 | | | | | | | |
| 04 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8632 | X | 8632 | -0- | -0- | -0- | 362 | 1 | 7218 | 3 | Y | 956 | 890 | 0 | | | 107 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 12 | 8816 | X | 8816 | -0- | -0- | -0- | 97 | 1 | 7574 | 3 | Y | 1041 | 1093 | 0 | | | 55 |
| | | | | | | | 1145 | 9 | | | | | | | | | |
| 01 | 8493 | X | 8493 | -0- | -0- | -0- | 103 | 1 | 7278 | 3 | Y | 1011 | 1015 | 0 | | | 51 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 02 | 7211 | X | 7211 | -0- | -0- | -0- | 276 | 1 | 6412 | 3 | Y | 362 | 373 | 0 | | | 40 |
| | | | | | | | 125 | 4 | 398 | 9 | | | | | | | |
| *03 | 9378 | X | 9378 | -0- | -0- | -0- | 338 | 1 | 7653 | 3 | Y | 1112 | 1103 | 0 | | | 49 |
| | | | | | | | 164 | 4 | 1223 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 49 |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7643 | X | 7643 | -0- | -0- | -0- | 320 | 1 | 6370 | 3 | Y | 866 | 809 | 0 | | | 99 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 12 | 7391 | X | 7391 | -0- | -0- | -0- | 81 | 1 | 6369 | 3 | Y | 855 | 906 | 0 | | | 48 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 01 | 7017 | X | 7017 | -0- | -0- | -0- | 85 | 1 | 5978 | 3 | Y | 867 | 870 | 0 | | | 45 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| 02 | 6132 | X | 5343 | -0- | -789 | -0- | 202 | 1 | 4696 | 3 | Y | 322 | 331 | 0 | | | 36 |
| | | | | | | | 91 | 4 | 354 | 9 | | | | | | | |
| *03 | 7012 | X | 7012 | -0- | -0- | -0- | 248 | 1 | 5600 | 3 | Y | 949 | 943 | 0 | | | 42 |
| | | | | | | | 120 | 4 | 1044 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10290 | X | 10290 | -0- | -0- | -0- | 431 | 1 | 8598 | 3 | Y | 1146 | 1070 | 0 | | | 129 |
| | | | | | | | 1261 | 9 | | | | | | | | | |
| 12 | 11031 | X | 11031 | -0- | -0- | -0- | 123 | 1 | 9652 | 3 | Y | 1142 | 1210 | 0 | | | 61 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 01 | 10407 | X | 10407 | -0- | -0- | -0- | 128 | 1 | 9013 | 3 | Y | 1151 | 1154 | 0 | | | 58 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| 02 | 8344 | X | 8133 | -0- | -211 | -0- | 313 | 1 | 7289 | 3 | Y | 354 | 372 | 0 | | | 40 |
| | | | | | | | 142 | 4 | 389 | 9 | | | | | | | |
| *03 | 10368 | X | 10368 | -0- | -0- | -0- | 395 | 1 | 8931 | 3 | Y | 774 | 779 | 0 | | | 35 |
| | | | | | | | 191 | 4 | 851 | 9 | | | | | | | |
| 04 | 8940 | X | NO RPT | -0- | -8940 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5923 | X | 5923 | -0- | -0- | -0- | 247 | 1 | 4922 | 3 | Y | 685 | 639 | 0 | | | 79 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 5456 | X | 5128 | -0- | -328 | -0- | 55 | 1 | 4302 | 3 | Y | 701 | 740 | 0 | | | 40 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 01 | 5407 | X | 5407 | -0- | -0- | -0- | 65 | 1 | 4546 | 3 | Y | 724 | 725 | 0 | | | 39 |
| | | | | | | | 796 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4350 | -0- | -186 | -0- | 166 | 1 | 3839 | 3 | Y | 246 | 254 | 0 | | | 31 |
| | | | | | | | 74 | 4 | 271 | 9 | | | | | | | |
| *03 | 5679 | X | 5679 | -0- | -0- | -0- | 201 | 1 | 4559 | 3 | Y | 746 | 740 | 0 | | | 37 |
| | | | | | | | 98 | 4 | 821 | 9 | | | | | | | |
| 04 | 4860 | X | NO RPT | -0- | -4860 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5667 | X | 5667 | -0- | -0- | -0- | 225 | 1 | 4492 | 3 | Y | 864 | 806 | 0 | | | 102 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 12 | 5284 | X | 5284 | -0- | -0- | -0- | 56 | 1 | 4348 | 3 | Y | 800 | 854 | 0 | | | 48 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 01 | 6190 | X | 6190 | -0- | -0- | -0- | 72 | 1 | 5092 | 3 | Y | 933 | 929 | 0 | | | 52 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 02 | 4637 | X | 4637 | -0- | -0- | -0- | 174 | 1 | 4047 | 3 | Y | 306 | 318 | 0 | | | 40 |
| | | | | | | | 79 | 4 | 337 | 9 | | | | | | | |
| *03 | 6769 | X | 6769 | -0- | -0- | -0- | 236 | 1 | 5349 | 3 | Y | 972 | 964 | 0 | | | 48 |
| | | | | | | | 115 | 4 | 1069 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 11/30/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10039 | X | 10039 | -0- | -0- | -0- | 203 | 1 | 8411 | 3 | Y | 1287 | 1293 | 0 | | | 68 |
| | | | | | | | 9 | 4 | 1416 | 9 | | | | | | | |
| 12 | 10771 | X | 10771 | -0- | -0- | -0- | 81 | 1 | 9071 | 3 | Y | 1468 | 1488 | 0 | | | 48 |
| | | | | | | | 4 | 4 | 1615 | 9 | | | | | | | |
| 01 | 9548 | X | 9463 | -0- | -85 | -0- | 51 | 1 | 7909 | 3 | Y | 1364 | 1364 | 0 | | | 48 |
| | | | | | | | 3 | 4 | 1500 | 9 | | | | | | | |
| 02 | 8624 | X | 7333 | -0- | -1291 | -0- | 142 | 1 | 6131 | 3 | Y | 949 | 960 | 0 | | | 37 |
| | | | | | | | 16 | 4 | 1044 | 9 | | | | | | | |
| *03 | 10518 | X | 10518 | -0- | -0- | -0- | 294 | 1 | 8746 | 3 | Y | 1343 | 1333 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 1477 | 9 | | | | | | | |
| 04 | 9240 | X | NO RPT | -0- | -9240 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3848 | -0- | -292 | -0- | 146 | 1 | 3458 | 3 | Y | 219 | 216 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 241 | 9 | | | | | | | |
| 12 | 4278 | X | 3861 | -0- | -417 | -0- | 145 | 1 | 3465 | 3 | Y | 224 | 226 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 246 | 9 | | | | | | | |
| 01 | 3224 | X | 3060 | -0- | -164 | -0- | 123 | 1 | 2719 | 3 | Y | 192 | 192 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 211 | 9 | | | | | | | |
| 02 | 2912 | X | 2449 | -0- | -463 | -0- | 88 | 1 | 2187 | 3 | Y | 139 | 143 | 0 | | | 9 |
| | | | | | | | 21 | 4 | 153 | 9 | | | | | | | |
| *03 | 4019 | X | 4019 | -0- | -0- | -0- | 134 | 1 | 3564 | 3 | Y | 289 | 288 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 318 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 5036 | -0- | -64 | -0- | 187 | 1 | 4431 | 3 | Y | 376 | 370 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 414 | 9 | | | | | | | |
| 12 | 5456 | X | 5433 | -0- | -23 | -0- | 202 | 1 | 4802 | 3 | Y | 384 | 386 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 422 | 9 | | | | | | | |
| 01 | 5437 | X | 5437 | -0- | -0- | -0- | 214 | 1 | 4748 | 3 | Y | 420 | 417 | 0 | | | 21 |
| | | | | | | | 13 | 4 | 462 | 9 | | | | | | | |
| 02 | 4740 | X | 4740 | -0- | -0- | -0- | 170 | 1 | 4198 | 3 | Y | 302 | 307 | 0 | | | 16 |
| | | | | | | | 40 | 4 | 332 | 9 | | | | | | | |
| *03 | 5400 | X | 5400 | -0- | -0- | -0- | 179 | 1 | 4766 | 3 | Y | 410 | 409 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 451 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5771 | X | 5771 | -0- | -0- | -0- | 120 | 1 | 4979 | 3 | Y | 605 | 607 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 666 | 9 | | | | | | | |
| 12 | 5897 | X | 5897 | -0- | -0- | -0- | 46 | 1 | 5135 | 3 | Y | 649 | 658 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 714 | 9 | | | | | | | |
| 01 | 5828 | X | 5473 | -0- | -355 | -0- | 30 | 1 | 4739 | 3 | Y | 638 | 638 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 702 | 9 | | | | | | | |
| 02 | 5264 | X | 5206 | -0- | -58 | -0- | 105 | 1 | 4494 | 3 | Y | 542 | 545 | 0 | | | 13 |
| | | | | | | | 11 | 4 | 596 | 9 | | | | | | | |
| 03 | 5828 | X | 5348 | -0- | -480 | -0- | 151 | 1 | 4492 | 3 | Y | 640 | 636 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 704 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8757 | X | 8757 | -0- | -0- | -0- | 182 | 1 | 7570 | 3 | Y | 905 | 907 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 996 | 9 | | | | | | | |
| 12 | 8408 | X | 8408 | -0- | -0- | -0- | 66 | 1 | 7361 | 3 | Y | 889 | 901 | 0 | | | 23 |
| | | | | | | | 3 | 4 | 978 | 9 | | | | | | | |
| 01 | 7495 | X | 7495 | -0- | -0- | -0- | 41 | 1 | 6523 | 3 | Y | 844 | 843 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 928 | 9 | | | | | | | |
| 02 | 7314 | X | 7314 | -0- | -0- | -0- | 148 | 1 | 6356 | 3 | Y | 722 | 728 | 0 | | | 18 |
| | | | | | | | 16 | 4 | 794 | 9 | | | | | | | |
| *03 | 7962 | X | 7962 | -0- | -0- | -0- | 227 | 1 | 6769 | 3 | Y | 877 | 872 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 965 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9870 | X | 9858 | -0- | -12 | -0- | 203 | 1 | 8391 | 3 | Y | 1141 | 1148 | 0 | | | 53 |
| | | | | | | | 9 | 4 | 1255 | 9 | | | | | | | |
| 12 | 10199 | X | 9832 | -0- | -367 | -0- | 77 | 1 | 8671 | 3 | Y | 982 | 1003 | 0 | | | 32 |
| | | | | | | | 4 | 4 | 1080 | 9 | | | | | | | |
| 01 | 9145 | X | 9081 | -0- | -64 | -0- | 50 | 1 | 7849 | 3 | Y | 1072 | 1069 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 1179 | 9 | | | | | | | |
| 02 | 8518 | X | 8518 | -0- | -0- | -0- | 168 | 1 | 7260 | 3 | Y | 974 | 981 | 0 | | | 28 |
| | | | | | | | 19 | 4 | 1071 | 9 | | | | | | | |
| *03 | 9701 | X | 9701 | -0- | -0- | -0- | 273 | 1 | 8132 | 3 | Y | 1177 | 1170 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 1295 | 9 | | | | | | | |
| 04 | 8850 | X | NO RPT | -0- | -8850 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 7004 | -0- | -136 | -0- | 142 | 1 | 5885 | 3 | Y | 882 | 885 | 0 | | | 46 |
| | | | | | | | 7 | 4 | 970 | 9 | | | | | | | |
| 12 | 7378 | X | 7246 | -0- | -132 | -0- | 55 | 1 | 6150 | 3 | Y | 944 | 957 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 1038 | 9 | | | | | | | |
| 01 | 6974 | X | 6974 | -0- | -0- | -0- | 38 | 1 | 5896 | 3 | Y | 944 | 943 | 0 | | | 34 |
| | | | | | | | 2 | 4 | 1038 | 9 | | | | | | | |
| 02 | 7154 | X | 7154 | -0- | -0- | -0- | 141 | 1 | 6066 | 3 | Y | 846 | 852 | 0 | | | 28 |
| | | | | | | | 16 | 4 | 931 | 9 | | | | | | | |
| *03 | 6863 | X | 6863 | -0- | -0- | -0- | 189 | 1 | 5626 | 3 | Y | 952 | 947 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 1047 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6576 | X | 6576 | -0- | -0- | -0- | 541 | 1 | 5468 | 3 | Y | 515 | 474 | 0 | | | 104 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 12 | 7006 | X | 6226 | -0- | -780 | -0- | 209 | 1 | 5378 | 3 | Y | 548 | 557 | 0 | | | 95 |
| | | | | | | | 36 | 4 | 603 | 9 | | | | | | | |
| 01 | 7006 | X | 6253 | -0- | -753 | -0- | 78 | 1 | 5479 | 3 | Y | 633 | 564 | 0 | | | 164 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5533 | -0- | -347 | -0- | 121 | 1 | 4706 | 3 | Y | 629 | 691 | 0 | | | 102 |
| | | | | | | | 14 | 4 | 692 | 9 | | | | | | | |
| 03 | 6789 | X | 6129 | -0- | -660 | -0- | 486 | 1 | 4979 | 3 | Y | 603 | 622 | 0 | | | 83 |
| | | | | | | | 1 | 4 | 663 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 83 |

BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 3930 | -0- | -0- | -0- | 329 | 1 | 3325 | 3 | Y | 251 | 231 | 0 | | | 48 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3707 | -0- | -416 | -0- | 130 | 1 | 3327 | 3 | Y | 207 | 220 | 0 | | | 35 |
| | | | | | | | 22 | 4 | 228 | 9 | | | | | | | |
| 01 | 4123 | X | 3857 | -0- | -266 | -0- | 51 | 1 | 3568 | 3 | Y | 216 | 196 | 0 | | | 55 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 4142 | X | 4142 | -0- | -0- | -0- | 96 | 1 | 3747 | 3 | Y | 262 | 278 | 0 | | | 39 |
| | | | | | | | 11 | 4 | 288 | 9 | | | | | | | |
| *03 | 4070 | X | 4070 | -0- | -0- | -0- | 341 | 1 | 3486 | 3 | Y | 221 | 232 | 0 | | | 28 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3586 | X | 3586 | -0- | -0- | -0- | 293 | 1 | 2960 | 3 | Y | 303 | 280 | 0 | | | 58 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3327 | -0- | -269 | -0- | 113 | 1 | 2886 | 3 | Y | 281 | 293 | 0 | | | 46 |
| | | | | | | | 19 | 4 | 309 | 9 | | | | | | | |
| 01 | 3503 | X | 3141 | -0- | -362 | -0- | 41 | 1 | 2876 | 3 | Y | 204 | 197 | 0 | | | 53 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2480 | -0- | -684 | -0- | 57 | 1 | 2227 | 3 | Y | 172 | 200 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 189 | 9 | | | | | | | |
| 03 | 3503 | X | 3078 | -0- | -425 | -0- | 256 | 1 | 2610 | 3 | Y | 193 | 197 | 0 | | | 21 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2927 | X | 2927 | -0- | -0- | -0- | 336 | 1 | 2225 | 3 | Y | 333 | 343 | 0 | | | 13 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 12 | 2936 | X | 2936 | -0- | -0- | -0- | 272 | 1 | 2314 | 3 | Y | 317 | 317 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 349 | 9 | | | | | | | |
| 01 | 4209 | X | 4209 | -0- | -0- | -0- | 346 | 1 | 3322 | 3 | Y | 489 | 476 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 538 | 9 | | | | | | | |
| 02 | 3696 | X | 3095 | -0- | -601 | -0- | 223 | 1 | 2412 | 3 | Y | 410 | 411 | 0 | | | 25 |
| | | | | | | | 9 | 4 | 451 | 9 | | | | | | | |
| *03 | 4654 | X | 4654 | -0- | -0- | -0- | 303 | 1 | 3735 | 3 | Y | 535 | 532 | 0 | | | 28 |
| | | | | | | | 27 | 4 | 589 | 9 | | | | | | | |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 05/15/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3533 X | 3533 | -0- | -0- | -0- | 404 | 1 | 2684 | 3 | Y | 404 | 411 | 0 | | | 15 |
| | | | | | | 1 | 4 | 444 | 9 | | | | | | | |
| 12 | 2325 X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | 4 | 0 | | | 11 |
| 01 | 1736 X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| 03 | 1736 X | 1364 | -0- | -372 | -0- | 86 | 1 | 1063 | 3 | Y | 188 | 186 | 0 | | | 2 |
| | | | | | | 8 | 4 | 207 | 9 | | | | | | | |
| 04 | 1680 X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 X | 2426 | -0- | -124 | -0- | 306 | 1 | 2031 | 3 | Y | 81 | 85 | 0 | | | 7 |
| | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 2635 X | 2190 | -0- | -445 | -0- | 209 | 1 | 1778 | 3 | Y | 184 | 183 | 0 | | | 8 |
| | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 01 | 3007 X | 2312 | -0- | -695 | -0- | 195 | 1 | 1864 | 3 | Y | 229 | 223 | 0 | | | 14 |
| | | | | | | 1 | 4 | 252 | 9 | | | | | | | |
| 02 | 2716 X | 2140 | -0- | -576 | -0- | 152 | 1 | 1648 | 3 | Y | 304 | 304 | 0 | | | 14 |
| | | | | | | 6 | 4 | 334 | 9 | | | | | | | |
| 03 | 2511 X | 2471 | -0- | -40 | -0- | 159 | 1 | 1959 | 3 | Y | 308 | 307 | 0 | | | 15 |
| | | | | | | 14 | 4 | 339 | 9 | | | | | | | |
| 04 | 2430 X | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2098 N | 2098 | -0- | -0- | -0- | 235 | 1 | 1557 | 3 | Y | 278 | 281 | 0 | | | 7 |
| | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 2500 N | 2500 | -0- | -0- | -0- | 231 | 1 | 1962 | 3 | Y | 278 | 278 | 0 | | | 7 |
| | | | | | | 1 | 4 | 306 | 9 | | | | | | | |
| 01 | 3100 N | 3455 | -0- | 355 | 355 | 281 | 1 | 2701 | 3 | Y | 428 | 417 | 0 | | | 18 |
| | | | | | | 2 | 4 | 471 | 9 | | | | | | | |
| 02 | 1777 N | 1422 | -0- | -355 | -0- | 96 | 1 | 1045 | 3 | Y | 252 | 254 | 0 | | | 16 |
| | | | | | | 4 | 4 | 277 | 9 | | | | | | | |
| *03 | 1320 N | 1320 | -0- | -0- | -0- | 81 | 1 | 998 | 3 | Y | 213 | 212 | 0 | | | 17 |
| | | | | | | 7 | 4 | 234 | 9 | | | | | | | |
| 04 | 1440 X | NO RPT | -0- | -1440 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3476 X | 3476 | -0- | -0- | -0- | 401 | 1 | 2666 | 3 | Y | 371 | 381 | 0 | | | 18 |
| | | | | | | 1 | 4 | 408 | 9 | | | | | | | |
| 12 | 4659 X | 4659 | -0- | -0- | -0- | 442 | 1 | 3755 | 3 | Y | 418 | 417 | 0 | | | 19 |
| | | | | | | 2 | 4 | 460 | 9 | | | | | | | |
| 01 | 4092 X | 4050 | -0- | -42 | -0- | 335 | 1 | 3208 | 3 | Y | 459 | 448 | 0 | | | 30 |
| | | | | | | 2 | 4 | 505 | 9 | | | | | | | |
| 02 | 3696 X | 1551 | -0- | -2145 | -0- | 107 | 1 | 1156 | 3 | Y | 258 | 260 | 0 | | | 28 |
| | | | | | | 4 | 4 | 284 | 9 | | | | | | | |
| 03 | 3596 X | 2692 | -0- | -904 | -0- | 171 | 1 | 2111 | 3 | Y | 359 | 357 | 0 | | | 30 |
| | | | | | | 15 | 4 | 395 | 9 | | | | | | | |
| 04 | 3960 X | NO RPT | -0- | -3960 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 X | -0- | -0- | -4290 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 12 | 4960 X | 2587 | -0- | -2373 | -0- | 237 | 1 | 1942 | 3 | Y | 371 | 367 | 0 | | | 4 |
| | | | | | | 408 | 9 | | | | | | | | | |
| 01 | 6917 X | 6917 | -0- | -0- | -0- | 730 | 1 | 5576 | 3 | Y | 555 | 545 | 0 | | | 14 |
| | | | | | | 611 | 9 | | | | | | | | | |
| 02 | 3957 X | 3957 | -0- | -0- | -0- | 279 | 1 | 3360 | 3 | Y | 289 | 288 | 0 | | | 15 |
| | | | | | | 318 | 9 | | | | | | | | | |
| *03 | 5587 X | 5587 | -0- | -0- | -0- | 402 | 1 | 4814 | 3 | Y | 337 | 340 | 0 | | | 12 |
| | | | | | | 371 | 9 | | | | | | | | | |
| 04 | 4230 X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 05/15/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1141 N | 1141 | -0- | -0- | -0- | 121 | 1 | 801 | 3 | Y | 199 | 205 | 0 | | | 8 |
| | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 1291 N | 1291 | -0- | -0- | -0- | 111 | 1 | 943 | 3 | Y | 215 | 214 | 0 | | | 9 |
| | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 1519 N | 1044 | -0- | -475 | -0- | 77 | 1 | 745 | 3 | Y | 201 | 196 | 0 | | | 14 |
| | | | | | | 1 | 4 | 221 | 9 | | | | | | | |
| 02 | 603 N | 603 | -0- | -0- | -0- | 39 | 1 | 411 | 3 | Y | 138 | 139 | 0 | | | 13 |
| | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| *03 | 1161 N | 1161 | -0- | -0- | -0- | 69 | 1 | 847 | 3 | Y | 217 | 215 | 0 | | | 15 |
| | | | | | | 6 | 4 | 239 | 9 | | | | | | | |
| 04 | 1020 N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4298 X | 4298 | -0- | -0- | -0- | 89 | 1 | 3704 | 3 | Y | 455 | 457 | 0 | | | 24 |
| | | | | | | 4 | 4 | 501 | 9 | | | | | | | |
| 12 | 4247 X | 4110 | -0- | -137 | -0- | 31 | 1 | 3523 | 3 | Y | 504 | 511 | 0 | | | 17 |
| | | | | | | 2 | 4 | 554 | 9 | | | | | | | |
| 01 | 4805 X | 4227 | -0- | -578 | -0- | 23 | 1 | 3660 | 3 | Y | 493 | 492 | 0 | | | 18 |
| | | | | | | 2 | 4 | 542 | 9 | | | | | | | |
| 02 | 4340 X | 3705 | -0- | -635 | -0- | 75 | 1 | 3214 | 3 | Y | 371 | 375 | 0 | | | 14 |
| | | | | | | 8 | 4 | 408 | 9 | | | | | | | |
| 03 | 4805 X | 4261 | -0- | -544 | -0- | 121 | 1 | 3605 | 3 | Y | 485 | 482 | 0 | | | 17 |
| | | | | | | 1 | 4 | 534 | 9 | | | | | | | |
| 04 | 4290 X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 X | 4181 | -0- | -19 | -0- | 82 | 1 | 3410 | 3 | Y | 623 | 626 | 0 | | | 17 |
| | | | | | | 4 | 4 | 685 | 9 | | | | | | | |
| 12 | 4340 X | 4146 | -0- | -194 | -0- | 32 | 1 | 3657 | 3 | Y | 414 | 424 | 0 | | | 7 |
| | | | | | | 2 | 4 | 455 | 9 | | | | | | | |
| 01 | 3906 X | 3791 | -0- | -115 | -0- | 21 | 1 | 3311 | 3 | Y | 416 | 416 | 0 | | | 7 |
| | | | | | | 1 | 4 | 458 | 9 | | | | | | | |
| 02 | 4508 X | 4104 | -0- | -404 | -0- | 82 | 1 | 3530 | 3 | Y | 439 | 441 | 0 | | | 5 |
| | | | | | | 9 | 4 | 483 | 9 | | | | | | | |
| 03 | 4991 X | 4838 | -0- | -153 | -0- | 134 | 1 | 4006 | 3 | Y | 634 | 629 | 0 | | | 10 |
| | | | | | | 1 | 4 | 697 | 9 | | | | | | | |
| 04 | 4170 X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 6735 | -0- | -615 | -0- | 140 | 1 | 5817 | 3 | Y | 701 | 706 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 771 | 9 | | | | | | | |
| 12 | 7378 | X | 6974 | -0- | -404 | -0- | 55 | 1 | 6177 | 3 | Y | 672 | 684 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 739 | 9 | | | | | | | |
| 01 | 6893 | X | 6893 | -0- | -0- | -0- | 38 | 1 | 6036 | 3 | Y | 742 | 741 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 816 | 9 | | | | | | | |
| 02 | 6338 | X | 6338 | -0- | -0- | -0- | 128 | 1 | 5483 | 3 | Y | 648 | 653 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 713 | 9 | | | | | | | |
| 03 | 6820 | X | 6820 | -0- | -0- | -0- | 193 | 1 | 5753 | 3 | Y | 794 | 788 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 873 | 9 | | | | | | | |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2452 | -0- | -1508 | -0- | 51 | 1 | 1767 | 3 | Y | 576 | 555 | 0 | | | 38 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 4092 | X | 2018 | -0- | -2074 | -0- | 26 | 1 | 1407 | 3 | Y | 531 | 552 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 584 | 9 | | | | | | | |
| 01 | 3813 | X | 2146 | -0- | -1667 | -0- | 29 | 1 | 1444 | 3 | Y | 612 | 612 | 0 | | | 17 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2241 | -0- | -307 | -0- | 55 | 1 | 1357 | 3 | Y | 742 | 722 | 0 | | | 37 |
| | | | | | | | 13 | 4 | 816 | 9 | | | | | | | |
| *03 | 2918 | X | 2918 | -0- | -0- | -0- | 103 | 1 | 2210 | 3 | Y | 549 | 573 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 604 | 9 | | | | | | | |
| 04 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 1756 | -0- | -1394 | -0- | 37 | 1 | 1290 | 3 | Y | 390 | 376 | 0 | | | 31 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 12 | 3255 | X | 1645 | -0- | -1610 | -0- | 21 | 1 | 1139 | 3 | Y | 440 | 452 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 484 | 9 | | | | | | | |
| 01 | 2666 | X | 1288 | -0- | -1378 | -0- | 16 | 1 | 823 | 3 | Y | 408 | 410 | 0 | | | 17 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1848 | -0- | -196 | -0- | 41 | 1 | 1029 | 3 | Y | 698 | 674 | 0 | | | 41 |
| | | | | | | | 10 | 4 | 768 | 9 | | | | | | | |
| *03 | 2466 | X | 2466 | -0- | -0- | -0- | 85 | 1 | 1794 | 3 | Y | 534 | 556 | 0 | | | 19 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 04 | 1770 | X | NO RPT | -0- | -1770 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 07/17/2013 TOTAL DEPTH 7860 PERF. 8711 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 2056 | -0- | -1694 | -0- | 41 | 1 | 1440 | 3 | Y | 523 | 505 | 0 | | | 31 |
| | | | | | | | 575 | 9 | | | | | | | | | |
| 12 | 3875 | X | 1957 | -0- | -1918 | -0- | 24 | 1 | 1323 | 3 | Y | 554 | 570 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 609 | 9 | | | | | | | |
| 01 | 3100 | X | 1853 | -0- | -1247 | -0- | 23 | 1 | 1171 | 3 | Y | 599 | 600 | 0 | | | 14 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 02 | 2156 | X | 1977 | -0- | -179 | -0- | 42 | 1 | 1036 | 3 | Y | 808 | 783 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 889 | 9 | | | | | | | |
| *03 | 2833 | X | 2833 | -0- | -0- | -0- | 92 | 1 | 1961 | 3 | Y | 708 | 731 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 779 | 9 | | | | | | | |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 01/31/2014 TOTAL DEPTH 7772 PERF. 8530 - 13939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8647 | X | 8647 | -0- | -0- | -0- | 180 | 1 | 7435 | 3 | Y | 931 | 935 | 0 | | | 48 |
| | | | | | | | 8 | 4 | 1024 | 9 | | | | | | | |
| 12 | 8217 | X | 8217 | -0- | -0- | -0- | 63 | 1 | 7092 | 3 | Y | 963 | 977 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 1059 | 9 | | | | | | | |
| 01 | 8742 | X | 7797 | -0- | -945 | -0- | 43 | 1 | 6796 | 3 | Y | 868 | 868 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 955 | 9 | | | | | | | |
| 02 | 7896 | X | 3280 | -0- | -4616 | -0- | 67 | 1 | 2866 | 3 | Y | 309 | 319 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 340 | 9 | | | | | | | |
| *03 | 9273 | X | 9273 | -0- | -0- | -0- | 265 | 1 | 7886 | 3 | Y | 1019 | 1008 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 1121 | 9 | | | | | | | |
| 04 | 8460 | X | NO RPT | -0- | -8460 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 01/31/2014 TOTAL DEPTH 7798 PERF. 9037 - 14671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6326 | X | 6326 | -0- | -0- | -0- | 122 | 1 | 5059 | 3 | Y | 1035 | 1039 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 1139 | 9 | | | | | | | |
| 12 | 8290 | X | 8290 | -0- | -0- | -0- | 64 | 1 | 7135 | 3 | Y | 989 | 1005 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 1088 | 9 | | | | | | | |
| 01 | 8754 | X | 8754 | -0- | -0- | -0- | 48 | 1 | 7538 | 3 | Y | 1059 | 1057 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 1165 | 9 | | | | | | | |
| 02 | 5292 | X | 5225 | -0- | -67 | -0- | 105 | 1 | 4512 | 3 | Y | 542 | 552 | 0 | | | 25 |
| | | | | | | | 12 | 4 | 596 | 9 | | | | | | | |
| *03 | 9893 | X | 9893 | -0- | -0- | -0- | 287 | 1 | 8535 | 3 | Y | 973 | 965 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 1070 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 33 |

DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1644 | N | 1644 | -0- | -0- | -0- | 93 | 1 | 1153 | 3 | Y | 359 | 356 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 395 | 9 | | | | | | | |
| 12 | 2258 | N | 2258 | -0- | -0- | -0- | 140 | 1 | 1623 | 3 | Y | 439 | 438 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 483 | 9 | | | | | | | |
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 130 | 1 | 1431 | 3 | Y | 434 | 433 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 477 | 9 | | | | | | | |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 84 | 1 | 832 | 3 | Y | 231 | 236 | 0 | | | 13 |
| | | | | | | | 19 | 4 | 254 | 9 | | | | | | | |
| *03 | 1860 | N | 1860 | -0- | -0- | -0- | 124 | 1 | 1170 | 3 | Y | 514 | 509 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 565 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 01/31/2014 TOTAL DEPTH 7815 PERF. 8520 - 13479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 3714 | -0- | -1536 | -0- | 76 | 1 | 3182 | 3 | Y | 411 | 415 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 452 | 9 | | | | | | | |
| 12 | 5425 | X | 5096 | -0- | -329 | -0- | 40 | 1 | 4526 | 3 | Y | 480 | 487 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 528 | 9 | | | | | | | |
| 01 | 5782 | X | 5782 | -0- | -0- | -0- | 33 | 1 | 5103 | 3 | Y | 585 | 583 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 644 | 9 | | | | | | | |
| 02 | 5068 | X | 4545 | -0- | -523 | -0- | 94 | 1 | 4016 | 3 | Y | 386 | 392 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 425 | 9 | | | | | | | |
| 03 | 5611 | X | 5472 | -0- | -139 | -0- | 157 | 1 | 4678 | 3 | Y | 578 | 574 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 636 | 9 | | | | | | | |
| 04 | 5520 | X | NO RPT | -0- | -5520 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 01/31/2014 TOTAL DEPTH 7793 PERF. 8501 - 14084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7137 | X | 7137 | -0- | -0- | -0- | 148 | 1 | 6136 | 3 | Y | 769 | 772 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 846 | 9 | | | | | | | |
| 12 | 6593 | X | 6593 | -0- | -0- | -0- | 50 | 1 | 5720 | 3 | Y | 745 | 757 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 820 | 9 | | | | | | | |
| 01 | 6696 | X | 6255 | -0- | -441 | -0- | 35 | 1 | 5416 | 3 | Y | 729 | 729 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 802 | 9 | | | | | | | |
| 02 | 6048 | X | 4534 | -0- | -1514 | -0- | 89 | 1 | 3844 | 3 | Y | 537 | 543 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 591 | 9 | | | | | | | |
| *03 | 7360 | X | 7360 | -0- | -0- | -0- | 208 | 1 | 6182 | 3 | Y | 881 | 874 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 969 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 22 |

RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3660 | -0- | -240 | -0- | 17 | 1 | 3529 | 3 | Y | 104 | 60 | 1 | | | 88 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 4216 | X | 2264 | -0- | -1952 | -0- | 10 | 1 | 2167 | 3 | Y | 63 | 95 | 1 | | | 56 |
| | | | | | | | 18 | 4 | 69 | 9 | | | | | | | |
| 01 | 4358 | X | 4358 | -0- | -0- | -0- | 20 | 1 | 4181 | 3 | Y | 142 | 159 | 1 | | | 39 |
| | | | | | | | 1 | 4 | 156 | 9 | | | | | | | |
| 02 | 3020 | X | 3020 | -0- | -0- | -0- | 18 | 1 | 2759 | 3 | Y | 88 | 53 | 1 | | | 74 |
| | | | | | | | 146 | 4 | 97 | 9 | | | | | | | |
| *03 | 3663 | X | 3663 | -0- | -0- | -0- | 22 | 1 | 3518 | 3 | Y | 112 | 152 | 1 | | | 34 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 34 |

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4273 | -0- | -587 | -0- | 20 | 1 | 4128 | 3 | Y | 114 | 62 | 1 | | | 101 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 4690 | X | 4690 | -0- | -0- | -0- | 22 | 1 | 4500 | 3 | Y | 120 | 133 | 1 | | | 88 |
| | | | | | | | 36 | 4 | 132 | 9 | | | | | | | |
| 01 | 4061 | X | 4032 | -0- | -29 | -0- | 19 | 1 | 3893 | 3 | Y | 108 | 151 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 119 | 9 | | | | | | | |
| 02 | 3668 | X | 3515 | -0- | -153 | -0- | 22 | 1 | 3211 | 3 | Y | 103 | 58 | 1 | | | 90 |
| | | | | | | | 169 | 4 | 113 | 9 | | | | | | | |
| *03 | 6355 | X | 6355 | -0- | -0- | -0- | 37 | 1 | 6121 | 3 | Y | 178 | 208 | 1 | | | 60 |
| | | | | | | | 1 | 4 | 196 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 60 |

RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 4084 | -0- | -176 | -0- | 18 | 1 | 3901 | 3 | Y | 150 | 83 | 1 | | | 125 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3822 | -0- | -549 | -0- | 17 | 1 | 3622 | 3 | Y | 139 | 163 | 1 | | | 101 |
| | | | | | | | 30 | 4 | 153 | 9 | | | | | | | |
| 01 | 4154 | X | 3988 | -0- | -166 | -0- | 18 | 1 | 3805 | 3 | Y | 149 | 199 | 1 | | | 51 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 02 | 3752 | X | 3207 | -0- | -545 | -0- | 20 | 1 | 2921 | 3 | Y | 103 | 64 | 1 | | | 90 |
| | | | | | | | 153 | 4 | 113 | 9 | | | | | | | |
| 03 | 4154 | X | 3465 | -0- | -689 | -0- | 21 | 1 | 3324 | 3 | Y | 109 | 160 | 1 | | | 39 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 39 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6480 | X | 6378 | -0- | -102 | -0- | 29 | 1 | 6220 | 3 | Y | 117 | 67 | 1 | | | 107 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6636 | -0- | -60 | -0- | 31 | 1 | 6412 | 3 | Y | 128 | 141 | 1 | | | 94 |
| | | | | | | | 52 | 4 | 141 | 9 | | | | | | | |
| 01 | 6417 | X | 6386 | -0- | -31 | -0- | 30 | 1 | 6214 | 3 | Y | 127 | 171 | 1 | | | 50 |
| | | | | | | | 2 | 4 | 140 | 9 | | | | | | | |
| 02 | 5796 | X | 5402 | -0- | -394 | -0- | 33 | 1 | 4966 | 3 | Y | 128 | 71 | 1 | | | 107 |
| | | | | | | | 262 | 4 | 141 | 9 | | | | | | | |
| 03 | 6417 | X | 5321 | -0- | -1096 | -0- | 32 | 1 | 5175 | 3 | Y | 104 | 164 | 1 | | | 47 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 47 |

RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 9074 | -0- | -46 | -0- | 42 | 1 | 8864 | 3 | Y | 153 | 87 | 1 | | | 131 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 9424 | X | 9150 | -0- | -274 | -0- | 43 | 1 | 8834 | 3 | Y | 184 | 194 | 1 | | | 121 |
| | | | | | | | 71 | 4 | 202 | 9 | | | | | | | |
| 01 | 9196 | X | 9196 | -0- | -0- | -0- | 43 | 1 | 8949 | 3 | Y | 184 | 243 | 1 | | | 62 |
| | | | | | | | 2 | 4 | 202 | 9 | | | | | | | |
| 02 | 8286 | X | 8286 | -0- | -0- | -0- | 52 | 1 | 7655 | 3 | Y | 160 | 92 | 1 | | | 130 |
| | | | | | | | 403 | 4 | 176 | 9 | | | | | | | |
| 03 | 8680 | X | 8477 | -0- | -203 | -0- | 51 | 1 | 8257 | 3 | Y | 153 | 229 | 1 | | | 54 |
| | | | | | | | 1 | 4 | 168 | 9 | | | | | | | |
| 04 | 8400 | X | NO RPT | -0- | -8400 | -0- | | | | | Y | NO RPT | | | | | 54 |

BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 01/31/2014 TOTAL DEPTH 7817 PERF. 8542 - 14113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 7089 | -0- | -171 | -0- | 146 | 1 | 6082 | 3 | Y | 776 | 780 | 0 | | | 39 |
| | | | | | | | 7 | 4 | 854 | 9 | | | | | | | |
| 12 | 7254 | X | 7247 | -0- | -7 | -0- | 55 | 1 | 6236 | 3 | Y | 866 | 877 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 953 | 9 | | | | | | | |
| 01 | 7310 | X | 7310 | -0- | -0- | -0- | 40 | 1 | 6347 | 3 | Y | 836 | 835 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 920 | 9 | | | | | | | |
| 02 | 6384 | X | 5950 | -0- | -434 | -0- | 121 | 1 | 5172 | 3 | Y | 585 | 592 | 0 | | | 22 |
| | | | | | | | 13 | 4 | 644 | 9 | | | | | | | |
| *03 | 7862 | X | 7862 | -0- | -0- | -0- | 226 | 1 | 6737 | 3 | Y | 816 | 810 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 898 | 9 | | | | | | | |
| 04 | 6840 | X | NO RPT | -0- | -6840 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 01/31/2014 TOTAL DEPTH 7835 PERF. 8828 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5850 | X | 5666 | -0- | -184 | -0- | 120 | 1 | 4977 | 3 | Y | 512 | 514 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 563 | 9 | | | | | | | |
| 12 | 8251 | X | 8251 | -0- | -0- | -0- | 67 | 1 | 7435 | 3 | Y | 678 | 684 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 746 | 9 | | | | | | | |
| 01 | 7841 | X | 7841 | -0- | -0- | -0- | 47 | 1 | 7305 | 3 | Y | 442 | 444 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 486 | 9 | | | | | | | |
| 02 | 4872 | X | 3224 | -0- | -1648 | -0- | 68 | 1 | 2961 | 3 | Y | 170 | 175 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 187 | 9 | | | | | | | |
| *03 | 8925 | X | 8925 | -0- | -0- | -0- | 272 | 1 | 8103 | 3 | Y | 499 | 494 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 549 | 9 | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 12/23/2013 TOTAL DEPTH 8112 PERF. 8944 - 14978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6762 | X | 6762 | -0- | -0- | -0- | 144 | 1 | 5976 | 3 | Y | 577 | 581 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 635 | 9 | | | | | | | |
| 12 | 7299 | X | 7299 | -0- | -0- | -0- | 58 | 1 | 6525 | 3 | Y | 648 | 658 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 713 | 9 | | | | | | | |
| 01 | 7377 | X | 7377 | -0- | -0- | -0- | 42 | 1 | 6577 | 3 | Y | 686 | 685 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 755 | 9 | | | | | | | |
| 02 | 7102 | X | 7102 | -0- | -0- | -0- | 146 | 1 | 6277 | 3 | Y | 603 | 608 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 663 | 9 | | | | | | | |
| *03 | 8916 | X | 8916 | -0- | -0- | -0- | 264 | 1 | 7845 | 3 | Y | 733 | 729 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 806 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 01/13/2014 TOTAL DEPTH 7926 PERF. 8928 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3699 | X | 3699 | -0- | -0- | -0- | 49 | 1 | 3050 | 3 | Y | 545 | 520 | 0 | | | 63 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 12 | 2858 | X | 2858 | -0- | -0- | -0- | 32 | 1 | 2394 | 3 | Y | 393 | 421 | 0 | | | 35 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2945 | -0- | -0- | -0- | 24 | 1 | 2402 | 3 | Y | 472 | 468 | 0 | | | 39 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 3510 | X | 3510 | -0- | -0- | -0- | 28 | 1 | 2887 | 3 | Y | 541 | 557 | 0 | | | 23 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| *03 | 3612 | X | 3612 | -0- | -0- | -0- | 24 | 1 | 3033 | 3 | Y | 503 | 502 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 553 | 9 | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 01/13/2014 TOTAL DEPTH 7923 PERF. 8487 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3918 | -0- | -222 | -0- | 54 | 1 | 3355 | 3 | Y | 463 | 441 | 0 | | | 55 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4189 | -0- | -213 | -0- | 48 | 1 | 3612 | 3 | Y | 481 | 505 | 0 | | | 31 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 01 | 4224 | X | 4224 | -0- | -0- | -0- | 36 | 1 | 3593 | 3 | Y | 541 | 536 | 0 | | | 36 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2769 | -0- | -647 | -0- | 22 | 1 | 2322 | 3 | Y | 386 | 400 | 0 | | | 22 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3233 | -0- | -549 | -0- | 22 | 1 | 2707 | 3 | Y | 456 | 455 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 502 | 9 | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 01/13/2014 TOTAL DEPTH 7919 PERF. 8343 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5079 | X | 5079 | -0- | -0- | -0- | 69 | 1 | 4357 | 3 | Y | 593 | 566 | 0 | | | 75 |
| | | | | | | | 1 | 4 | 652 | 9 | | | | | | | |
| 12 | 5765 | X | 5765 | -0- | -0- | -0- | 66 | 1 | 4984 | 3 | Y | 650 | 682 | 0 | | | 43 |
| | | | | | | | 715 | 9 | | | | | | | | | |
| 01 | 5722 | X | 5722 | -0- | -0- | -0- | 50 | 1 | 4925 | 3 | Y | 679 | 674 | 0 | | | 48 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 02 | 5280 | X | 5280 | -0- | -0- | -0- | 44 | 1 | 4613 | 3 | Y | 566 | 585 | 0 | | | 29 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 03 | 5208 | X | 5108 | -0- | -100 | -0- | 35 | 1 | 4417 | 3 | Y | 594 | 593 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 653 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8440 - 12009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | X | 4935 | -0- | -75 | -0- | 66 | 1 | 4140 | 3 | Y | 662 | 631 | 0 | | | 91 |
| | | | | | | | 1 | 4 | 728 | 9 | | | | | | | |
| 12 | 5757 | X | 5757 | -0- | -0- | -0- | 65 | 1 | 4860 | 3 | Y | 756 | 794 | 0 | | | 53 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 01 | 5244 | X | 5244 | -0- | -0- | -0- | 44 | 1 | 4351 | 3 | Y | 772 | 765 | 0 | | | 60 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 02 | 5424 | X | 5424 | -0- | -0- | -0- | 44 | 1 | 4630 | 3 | Y | 682 | 705 | 0 | | | 37 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| *03 | 6038 | X | 6038 | -0- | -0- | -0- | 42 | 1 | 5116 | 3 | Y | 797 | 795 | 0 | | | 39 |
| | | | | | | | 3 | 4 | 877 | 9 | | | | | | | |
| 04 | 4890 | X | NO RPT | -0- | -4890 | -0- | | | | | Y | NO RPT | | | | | 39 |

BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8750 - 12261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 1948 | -0- | -1622 | -0- | 27 | 1 | 1676 | 3 | Y | 223 | 212 | 0 | | | 38 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 3806 | X | 3806 | -0- | -0- | -0- | 43 | 1 | 3239 | 3 | Y | 476 | 493 | 0 | | | 21 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 01 | 3527 | X | 3527 | -0- | -0- | -0- | 31 | 1 | 3041 | 3 | Y | 414 | 411 | 0 | | | 24 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 02 | 3035 | X | 3035 | -0- | -0- | -0- | 26 | 1 | 2657 | 3 | Y | 320 | 330 | 0 | | | 14 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| *03 | 3226 | X | 3226 | -0- | -0- | -0- | 22 | 1 | 2720 | 3 | Y | 438 | 437 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 482 | 9 | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 12/23/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6296 | X | 6296 | -0- | -0- | -0- | 129 | 1 | 5366 | 3 | Y | 723 | 726 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 795 | 9 | | | | | | | |
| 12 | 6252 | X | 6252 | -0- | -0- | -0- | 49 | 1 | 5406 | 3 | Y | 723 | 734 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 795 | 9 | | | | | | | |
| 01 | 6479 | X | 5784 | -0- | -695 | -0- | 32 | 1 | 5037 | 3 | Y | 648 | 648 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 713 | 9 | | | | | | | |
| 02 | 5852 | X | 5281 | -0- | -571 | -0- | 107 | 1 | 4611 | 3 | Y | 501 | 506 | 0 | | | 20 |
| | | | | | | | 12 | 4 | 551 | 9 | | | | | | | |
| 03 | 6479 | X | 6093 | -0- | -386 | -0- | 173 | 1 | 5167 | 3 | Y | 684 | 680 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 752 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 12/23/2013 TOTAL DEPTH 8010 PERF. 8455 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6922 | X | 6922 | -0- | -0- | -0- | 145 | 1 | 6025 | 3 | Y | 677 | 680 | 0 | | | 36 |
| | | | | | | | 7 | 4 | 745 | 9 | | | | | | | |
| 12 | 6989 | X | 6989 | -0- | -0- | -0- | 54 | 1 | 6132 | 3 | Y | 727 | 737 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 800 | 9 | | | | | | | |
| 01 | 6756 | X | 6756 | -0- | -0- | -0- | 38 | 1 | 5922 | 3 | Y | 722 | 721 | 0 | | | 27 |
| | | | | | | | 2 | 4 | 794 | 9 | | | | | | | |
| 02 | 6147 | X | 6147 | -0- | -0- | -0- | 124 | 1 | 5345 | 3 | Y | 604 | 609 | 0 | | | 22 |
| | | | | | | | 14 | 4 | 664 | 9 | | | | | | | |
| *03 | 7002 | X | 7002 | -0- | -0- | -0- | 200 | 1 | 5953 | 3 | Y | 771 | 766 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 848 | 9 | | | | | | | |
| 04 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 12/13/2013 TOTAL DEPTH 7918 PERF. 8463 - 14758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6134 | X | 6134 | -0- | -0- | -0- | 128 | 1 | 5297 | 3 | Y | 639 | 642 | 0 | | | 32 |
| | | | | | | | 6 | 4 | 703 | 9 | | | | | | | |
| 12 | 6109 | X | 6109 | -0- | -0- | -0- | 48 | 1 | 5346 | 3 | Y | 648 | 658 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 713 | 9 | | | | | | | |
| 01 | 6169 | X | 6006 | -0- | -163 | -0- | 34 | 1 | 5256 | 3 | Y | 649 | 649 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 714 | 9 | | | | | | | |
| 02 | 5572 | X | 5516 | -0- | -56 | -0- | 112 | 1 | 4803 | 3 | Y | 535 | 540 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 589 | 9 | | | | | | | |
| 03 | 6169 | X | 5515 | -0- | -654 | -0- | 158 | 1 | 4711 | 3 | Y | 586 | 582 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 645 | 9 | | | | | | | |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 12/13/2013 TOTAL DEPTH 7988 PERF. 8953 - 14992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6694 | X | 6694 | -0- | -0- | -0- | 140 | 1 | 5807 | 3 | Y | 673 | 676 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 740 | 9 | | | | | | | |
| 12 | 6883 | X | 6883 | -0- | -0- | -0- | 54 | 1 | 6075 | 3 | Y | 683 | 693 | 0 | | | 23 |
| | | | | | | | 3 | 4 | 751 | 9 | | | | | | | |
| 01 | 7037 | X | 6536 | -0- | -501 | -0- | 37 | 1 | 5769 | 3 | Y | 662 | 662 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 728 | 9 | | | | | | | |
| 02 | 6020 | X | 5706 | -0- | -314 | -0- | 118 | 1 | 5057 | 3 | Y | 471 | 476 | 0 | | | 18 |
| | | | | | | | 13 | 4 | 518 | 9 | | | | | | | |
| *03 | 6943 | X | 6943 | -0- | -0- | -0- | 202 | 1 | 6004 | 3 | Y | 669 | 664 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 736 | 9 | | | | | | | |
| 04 | 6690 | X | NO RPT | -0- | -6690 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 12/13/2013 TOTAL DEPTH 8039 PERF. 9222 - 15261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7654 | X | 7654 | -0- | -0- | -0- | 157 | 1 | 6499 | 3 | Y | 901 | 907 | 0 | | | 51 |
| | | | | | | | 7 | 4 | 991 | 9 | | | | | | | |
| 12 | 7650 | X | 7650 | -0- | -0- | -0- | 58 | 1 | 6542 | 3 | Y | 952 | 969 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 1047 | 9 | | | | | | | |
| 01 | 7657 | X | 7353 | -0- | -304 | -0- | 39 | 1 | 6246 | 3 | Y | 968 | 967 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 1065 | 9 | | | | | | | |
| 02 | 6947 | X | 6947 | -0- | -0- | -0- | 138 | 1 | 5937 | 3 | Y | 779 | 787 | 0 | | | 27 |
| | | | | | | | 15 | 4 | 857 | 9 | | | | | | | |
| 03 | 7657 | X | 7014 | -0- | -643 | -0- | 194 | 1 | 5792 | 3 | Y | 934 | 928 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 1027 | 9 | | | | | | | |
| 04 | 7410 | X | NO RPT | -0- | -7410 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 10/10/2013 TOTAL DEPTH 7716 PERF. 8825 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8940 | X | 8252 | -0- | -688 | -0- | 146 | 1 | 6839 | 3 | Y | 1151 | 1158 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 1266 | 9 | | | | | | | |
| 12 | 9734 | X | 7612 | -0- | -2122 | -0- | 111 | 1 | 6313 | 3 | Y | 1068 | 1060 | 0 | | | 64 |
| | | | | | | | 13 | 4 | 1175 | 9 | | | | | | | |
| 01 | 9032 | X | 9032 | -0- | -0- | -0- | 117 | 1 | 7536 | 3 | Y | 1254 | 1259 | 0 | | | 59 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 02 | 7252 | X | 6173 | -0- | -1079 | -0- | 63 | 1 | 5343 | 3 | Y | 601 | 617 | 0 | | | 43 |
| | | | | | | | 106 | 4 | 661 | 9 | | | | | | | |
| *03 | 9577 | X | 9577 | -0- | -0- | -0- | 72 | 1 | 8105 | 3 | Y | 1270 | 1251 | 0 | | | 62 |
| | | | | | | | 3 | 4 | 1397 | 9 | | | | | | | |
| 04 | 7770 | X | NO RPT | -0- | -7770 | -0- | | | | | Y | NO RPT | | | | | 62 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 10/10/2013 TOTAL DEPTH 7701 PERF. 8625 - 14773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 | X | 6952 | -0- | -1088 | -0- | 122 | 1 | 5719 | 3 | Y | 1009 | 1021 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 1110 | 9 | | | | | | | |
| 12 | 8206 | X | 8206 | -0- | -0- | -0- | 122 | 1 | 6955 | 3 | Y | 1013 | 1001 | 0 | | | 62 |
| | | | | | | | 15 | 4 | 1114 | 9 | | | | | | | |
| 01 | 7317 | X | 7317 | -0- | -0- | -0- | 94 | 1 | 6103 | 3 | Y | 1018 | 1030 | 0 | | | 50 |
| | | | | | | | 1120 | 9 | | | | | | | | | |
| 02 | 6244 | X | 6120 | -0- | -124 | -0- | 63 | 1 | 5299 | 3 | Y | 594 | 601 | 0 | | | 43 |
| | | | | | | | 105 | 4 | 653 | 9 | | | | | | | |
| 03 | 6913 | X | 6813 | -0- | -100 | -0- | 51 | 1 | 5763 | 3 | Y | 906 | 902 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 997 | 9 | | | | | | | |
| 04 | 6690 | X | NO RPT | -0- | -6690 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 08/30/2013 TOTAL DEPTH 7721 PERF. 8478 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | X | 2241 | -0- | -279 | -0- | 35 | 1 | 1619 | 3 | Y | 534 | 545 | 0 | | | 27 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 12 | 2928 | X | 2928 | -0- | -0- | -0- | 38 | 1 | 2199 | 3 | Y | 624 | 613 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 686 | 9 | | | | | | | |
| 01 | 2449 | N | 2440 | -0- | -9 | -0- | 28 | 1 | 1823 | 3 | Y | 535 | 546 | 0 | | | 27 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 12 | 1 | 1026 | 3 | Y | 197 | 207 | 0 | | | 17 |
| | | | | | | | 21 | 4 | 217 | 9 | | | | | | | |
| *03 | 2561 | N | 2561 | -0- | -0- | -0- | 16 | 1 | 1894 | 3 | Y | 591 | 577 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 650 | 9 | | | | | | | |
| 04 | 2370 | N | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE SPRINGMAN UNIT A WELL #: 3H RRCID -> 271601 COMPL. DATE 10/10/2013 TOTAL DEPTH 7707 PERF. 8462 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 6432 | -0- | -468 | -0- | 111 | 1 | 5249 | 3 | Y | 974 | 983 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 1071 | 9 | | | | | | | |
| 12 | 8251 | X | 8251 | -0- | -0- | -0- | 122 | 1 | 6953 | 3 | Y | 1055 | 1039 | 0 | | | 61 |
| | | | | | | | 15 | 4 | 1161 | 9 | | | | | | | |
| 01 | 9030 | X | 9030 | -0- | -0- | -0- | 118 | 1 | 7633 | 3 | Y | 1163 | 1171 | 0 | | | 53 |
| | | | | | | | 1279 | 9 | | | | | | | | | |
| 02 | 6748 | X | 5958 | -0- | -790 | -0- | 61 | 1 | 5208 | 3 | Y | 532 | 549 | 0 | | | 36 |
| | | | | | | | 104 | 4 | 585 | 9 | | | | | | | |
| *03 | 9333 | X | 9333 | -0- | -0- | -0- | 72 | 1 | 8064 | 3 | Y | 1085 | 1071 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 1194 | 9 | | | | | | | |
| 04 | 7230 | X | NO RPT | -0- | -7230 | -0- | | | | | Y | NO RPT | | | | | 50 |

BRISCOE SPRINGMAN UNIT A WELL #: 5H RRCID -> 271604 COMPL. DATE 08/30/2013 TOTAL DEPTH 7692 PERF. 8591 - 14864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10560 | X | 8996 | -0- | -1564 | -0- | 160 | 1 | 7494 | 3 | Y | 1219 | 1223 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 1341 | 9 | | | | | | | |
| 12 | 10699 | X | 10699 | -0- | -0- | -0- | 159 | 1 | 9051 | 3 | Y | 1336 | 1316 | 0 | | | 75 |
| | | | | | | | 19 | 4 | 1470 | 9 | | | | | | | |
| 01 | 10552 | X | 10552 | -0- | -0- | -0- | 140 | 1 | 9042 | 3 | Y | 1245 | 1265 | 0 | | | 55 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 02 | 8204 | X | 7876 | -0- | -328 | -0- | 82 | 1 | 6967 | 3 | Y | 625 | 640 | 0 | | | 40 |
| | | | | | | | 139 | 4 | 688 | 9 | | | | | | | |
| *03 | 9948 | X | 9948 | -0- | -0- | -0- | 76 | 1 | 8525 | 3 | Y | 1222 | 1207 | 0 | | | 55 |
| | | | | | | | 3 | 4 | 1344 | 9 | | | | | | | |
| 04 | 8790 | X | NO RPT | -0- | -8790 | -0- | | | | | Y | NO RPT | | | | | 55 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 6H RRCID -> 271627 COMPL. DATE 08/30/2013 TOTAL DEPTH 7768 PERF. 8677 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 4050 | -0- | -2280 | -0- | 65 | 1 | 3058 | 3 | Y | 842 | 851 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 926 | 9 | | | | | | | |
| 12 | 6200 | X | 4279 | -0- | -1921 | -0- | 58 | 1 | 3288 | 3 | Y | 842 | 833 | 0 | | | 45 |
| | | | | | | | 7 | 4 | 926 | 9 | | | | | | | |
| 01 | 5332 | X | 3409 | -0- | -1923 | -0- | 42 | 1 | 2725 | 3 | Y | 584 | 605 | 0 | | | 24 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 02 | 8393 | X | 8393 | -0- | -0- | -0- | 84 | 1 | 7126 | 3 | Y | 946 | 912 | 0 | | | 58 |
| | | | | | | | 142 | 4 | 1041 | 9 | | | | | | | |
| *03 | 5420 | X | 5420 | -0- | -0- | -0- | 40 | 1 | 4516 | 3 | Y | 784 | 806 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 862 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE SPRINGMAN UNIT A WELL #: 7H RRCID -> 271628 COMPL. DATE 10/10/2013 TOTAL DEPTH 7738 PERF. 8776 - 14865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 | X | 9615 | -0- | -1575 | -0- | 167 | 1 | 7899 | 3 | Y | 1406 | 1420 | 0 | | | 65 |
| | | | | | | | 2 | 4 | 1547 | 9 | | | | | | | |
| 12 | 11786 | X | 11786 | -0- | -0- | -0- | 175 | 1 | 9941 | 3 | Y | 1499 | 1478 | 0 | | | 86 |
| | | | | | | | 21 | 4 | 1649 | 9 | | | | | | | |
| 01 | 10478 | X | 10478 | -0- | -0- | -0- | 134 | 1 | 8642 | 3 | Y | 1547 | 1563 | 0 | | | 70 |
| | | | | | | | 1702 | 9 | | | | | | | | | |
| 02 | 8176 | X | 6639 | -0- | -1537 | -0- | 67 | 1 | 5691 | 3 | Y | 697 | 720 | 0 | | | 47 |
| | | | | | | | 114 | 4 | 767 | 9 | | | | | | | |
| *03 | 10946 | X | 10946 | -0- | -0- | -0- | 80 | 1 | 9106 | 3 | Y | 1596 | 1568 | 0 | | | 75 |
| | | | | | | | 4 | 4 | 1756 | 9 | | | | | | | |
| 04 | 8760 | X | NO RPT | -0- | -8760 | -0- | | | | | Y | NO RPT | | | | | 75 |

BRISCOE COCHINA EAST RANCH WELL #: 22H RRCID -> 271640 COMPL. DATE 08/12/2013 TOTAL DEPTH 8151 PERF. 9153 - 15094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 4927 | -0- | -1463 | -0- | 247 | 1 | 3929 | 3 | Y | 683 | 681 | 0 | | | 7 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 12 | 6293 | X | 5074 | -0- | -1219 | -0- | 139 | 1 | 4117 | 3 | Y | 744 | 748 | 0 | | | 3 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 01 | 5518 | X | 5209 | -0- | -309 | -0- | 122 | 1 | 4084 | 3 | Y | 903 | 899 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 993 | 9 | | | | | | | |
| 02 | 4984 | X | 4448 | -0- | -536 | -0- | 163 | 1 | 3517 | 3 | Y | 696 | 690 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 766 | 9 | | | | | | | |
| 03 | 5394 | X | 5244 | -0- | -150 | -0- | 240 | 1 | 4141 | 3 | Y | 783 | 789 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 861 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE COCHINA EAST RANCH WELL #: 23H RRCID -> 271641 COMPL. DATE 08/12/2013 TOTAL DEPTH 8142 PERF. 8740 - 14929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4485 | -0- | -705 | -0- | 220 | 1 | 3500 | 3 | Y | 695 | 690 | 0 | | | 8 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4396 | -0- | -967 | -0- | 118 | 1 | 3516 | 3 | Y | 693 | 698 | 0 | | | 3 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 01 | 4805 | X | 2867 | -0- | -1938 | -0- | 69 | 1 | 2276 | 3 | Y | 470 | 471 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 517 | 9 | | | | | | | |
| 02 | 4032 | X | 3572 | -0- | -460 | -0- | 130 | 1 | 2801 | 3 | Y | 581 | 572 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 639 | 9 | | | | | | | |
| *03 | 5806 | X | 5806 | -0- | -0- | -0- | 257 | 1 | 4447 | 3 | Y | 999 | 998 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 1099 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 28H RRCID -> 271642 COMPL. DATE 08/12/2013 TOTAL DEPTH 8200 PERF. 8785 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4976 | X | 4976 | -0- | -0- | -0- | 249 | 1 | 3961 | 3 | Y | 696 | 692 | 0 | | | 12 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 12 | 4929 | X | 4453 | -0- | -476 | -0- | 122 | 1 | 3612 | 3 | Y | 654 | 659 | 0 | | | 7 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 01 | 4898 | X | 2930 | -0- | -1968 | -0- | 70 | 1 | 2338 | 3 | Y | 469 | 470 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 516 | 9 | | | | | | | |
| 02 | 4424 | X | 2274 | -0- | -2150 | -0- | 83 | 1 | 1795 | 3 | Y | 359 | 356 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 03 | 4898 | X | 2726 | -0- | -2172 | -0- | 115 | 1 | 1987 | 3 | Y | 566 | 566 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 623 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE COCHINA EAST RANCH WELL #: 29H RRCID -> 271645 COMPL. DATE 08/12/2013 TOTAL DEPTH 8154 PERF. 8731 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 3659 | -0- | -1441 | -0- | 172 | 1 | 2731 | 3 | Y | 687 | 683 | 0 | | | 10 |
| | | | | | | | 756 | 9 | | | | | | | | | |
| 12 | 4867 | X | 3837 | -0- | -1030 | -0- | 98 | 1 | 2910 | 3 | Y | 754 | 758 | 0 | | | 6 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3125 | -0- | -1370 | -0- | 72 | 1 | 2409 | 3 | Y | 580 | 581 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 638 | 9 | | | | | | | |
| 02 | 4060 | X | 3078 | -0- | -982 | -0- | 103 | 1 | 2219 | 3 | Y | 686 | 676 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 755 | 9 | | | | | | | |
| 03 | 4092 | X | 3820 | -0- | -272 | -0- | 164 | 1 | 2844 | 3 | Y | 736 | 742 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 810 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE COCHINA EAST RANCH WELL #: 30H RRCID -> 271646 COMPL. DATE 08/12/2013 TOTAL DEPTH 8211 PERF. 9075 - 14318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 4963 | -0- | -1127 | -0- | 248 | 1 | 3933 | 3 | Y | 711 | 707 | 0 | | | 12 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 12 | 5797 | X | 3864 | -0- | -1933 | -0- | 104 | 1 | 3082 | 3 | Y | 616 | 621 | 0 | | | 7 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 01 | 5363 | X | 3994 | -0- | -1369 | -0- | 92 | 1 | 3050 | 3 | Y | 768 | 765 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 845 | 9 | | | | | | | |
| 02 | 4508 | X | 3513 | -0- | -995 | -0- | 124 | 1 | 2681 | 3 | Y | 642 | 635 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 706 | 9 | | | | | | | |
| 03 | 5115 | X | 4054 | -0- | -1061 | -0- | 176 | 1 | 3043 | 3 | Y | 757 | 762 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 833 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE COCHINA EAST RANCH WELL #: 34H RRCID -> 271648 COMPL. DATE 08/07/2013 TOTAL DEPTH 8126 PERF. 8821 - 15163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8220 | X | 7960 | -0- | -260 | -0- | 423 | 1 | 6731 | 3 | Y | 732 | 729 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 805 | 9 | | | | | | | |
| 12 | 8091 | X | 7482 | -0- | -609 | -0- | 217 | 1 | 6479 | 3 | Y | 714 | 719 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 785 | 9 | | | | | | | |
| 01 | 8618 | X | 6616 | -0- | -2002 | -0- | 163 | 1 | 5440 | 3 | Y | 909 | 905 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 1000 | 9 | | | | | | | |
| 02 | 7784 | X | 6512 | -0- | -1272 | -0- | 256 | 1 | 5526 | 3 | Y | 661 | 655 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 727 | 9 | | | | | | | |
| 03 | 8525 | X | 7429 | -0- | -1096 | -0- | 360 | 1 | 6230 | 3 | Y | 759 | 765 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 835 | 9 | | | | | | | |
| 04 | 7950 | X | NO RPT | -0- | -7950 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 35H RRCID -> 271652 COMPL. DATE 08/05/2013 TOTAL DEPTH 8102 PERF. 8810 - 14941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5460 | X | 5441 | -0- | -19 | -0- | 271 | 1 | 4304 | 3 | Y | 787 | 783 | 0 | | | 20 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 12 | 5456 | X | 4996 | -0- | -460 | -0- | 135 | 1 | 4011 | 3 | Y | 773 | 778 | 0 | | | 15 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4413 | -0- | -888 | -0- | 107 | 1 | 3552 | 3 | Y | 678 | 678 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 746 | 9 | | | | | | | |
| 02 | 4788 | X | 1723 | -0- | -3065 | -0- | 64 | 1 | 1388 | 3 | Y | 245 | 247 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 270 | 9 | | | | | | | |
| 03 | 5301 | X | 431 | -0- | -4870 | -0- | 20 | 1 | 335 | 3 | Y | 69 | 74 | 0 | | | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 271653 COMPL. DATE 08/05/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6030 | X | 3646 | -0- | -2384 | -0- | 188 | 1 | 2983 | 3 | Y | 432 | 434 | 0 | | | 7 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 6386 | X | 4463 | -0- | -1923 | -0- | 125 | 1 | 3702 | 3 | Y | 578 | 579 | 0 | | | 6 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 01 | 5735 | X | 5346 | -0- | -389 | -0- | 132 | 1 | 4386 | 3 | Y | 744 | 740 | 0 | | | 10 |
| | | | | | | | 10 | 4 | 818 | 9 | | | | | | | |
| 02 | 5180 | X | 4711 | -0- | -469 | -0- | 180 | 1 | 3882 | 3 | Y | 588 | 583 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 647 | 9 | | | | | | | |
| 03 | 5735 | X | 5438 | -0- | -297 | -0- | 254 | 1 | 4401 | 3 | Y | 709 | 713 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 780 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE COCHINA EAST RANCH WELL #: 37H RRCID -> 271654 COMPL. DATE 08/07/2013 TOTAL DEPTH 8115 PERF. 9161 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4998 | X | 4998 | -0- | -0- | -0- | 250 | 1 | 3964 | 3 | Y | 713 | 705 | 0 | | | 10 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3757 | -0- | -707 | -0- | 106 | 1 | 3153 | 3 | Y | 453 | 460 | 0 | | | 3 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 01 | 4402 | X | 749 | -0- | -3653 | -0- | 18 | 1 | 613 | 3 | Y | 105 | 108 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 116 | 9 | | | | | | | |
| 02 | 3472 | X | 2880 | -0- | -592 | -0- | 106 | 1 | 2285 | 3 | Y | 444 | 434 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 488 | 9 | | | | | | | |
| 03 | 4867 | X | 4046 | -0- | -821 | -0- | 179 | 1 | 3095 | 3 | Y | 700 | 701 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 770 | 9 | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE COCHINA EAST RANCH WELL #: 38H RRCID -> 271655 COMPL. DATE 08/07/2013 TOTAL DEPTH 8131 PERF. 9405 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5343 | X | 5343 | -0- | -0- | -0- | 270 | 1 | 4295 | 3 | Y | 707 | 702 | 0 | | | 10 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 12 | 5143 | X | 5143 | -0- | -0- | -0- | 147 | 1 | 4349 | 3 | Y | 588 | 593 | 0 | | | 5 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 01 | 5572 | X | 5572 | -0- | -0- | -0- | 138 | 1 | 4597 | 3 | Y | 751 | 747 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 826 | 9 | | | | | | | |
| 02 | 4088 | X | 3839 | -0- | -249 | -0- | 140 | 1 | 3034 | 3 | Y | 603 | 597 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 663 | 9 | | | | | | | |
| 03 | 4526 | X | 3207 | -0- | -1319 | -0- | 144 | 1 | 2477 | 3 | Y | 532 | 539 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 585 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 39H RRCID -> 271656 COMPL. DATE 08/07/2013 TOTAL DEPTH 8133 PERF. 9676 - 13275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 3559 | -0- | -3341 | -0- | 197 | 1 | 3125 | 3 | Y | 215 | 215 | 0 | | | 8 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 6758 | X | 5640 | -0- | -1118 | -0- | 166 | 1 | 4959 | 3 | Y | 467 | 466 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 514 | 9 | | | | | | | |
| 01 | 7420 | X | 7420 | -0- | -0- | -0- | 196 | 1 | 6525 | 3 | Y | 622 | 618 | 0 | | | 13 |
| | | | | | | | 15 | 4 | 684 | 9 | | | | | | | |
| 02 | 5746 | X | 5746 | -0- | -0- | -0- | 235 | 1 | 5058 | 3 | Y | 409 | 407 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 450 | 9 | | | | | | | |
| *03 | 6519 | X | 6519 | -0- | -0- | -0- | 325 | 1 | 5617 | 3 | Y | 522 | 524 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 574 | 9 | | | | | | | |
| 04 | 3960 | X | NO RPT | -0- | -3960 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE FRIDAY RANCH WELL #: 23H RRCID -> 271665 COMPL. DATE 10/07/2013 TOTAL DEPTH 8149 PERF. 8768 - 15017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 2784 | -0- | -1236 | -0- | 13 | 1 | 2647 | 3 | Y | 113 | 113 | 0 | | | 14 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3460 | -0- | -694 | -0- | 15 | 1 | 3273 | 3 | Y | 156 | 155 | 0 | | | 15 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 3527 | X | 3527 | -0- | -0- | -0- | 15 | 1 | 3344 | 3 | Y | 153 | 153 | 0 | | | 15 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2754 | -0- | -270 | -0- | 12 | 1 | 2608 | 3 | Y | 122 | 121 | 0 | | | 16 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *03 | 3703 | X | 3703 | -0- | -0- | -0- | 16 | 1 | 3464 | 3 | Y | 202 | 203 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 222 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE FRIDAY RANCH WELL #: 24H RRCID -> 271666 COMPL. DATE 10/07/2013 TOTAL DEPTH 8186 PERF. 8610 - 15407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6480 | X | 6190 | -0- | -290 | -0- | 27 | 1 | 5704 | 3 | Y | 417 | 420 | 0 | | | 25 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 6417 | X | 6226 | -0- | -191 | -0- | 26 | 1 | 5724 | 3 | Y | 433 | 433 | 0 | | | 25 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 01 | 6293 | X | 6129 | -0- | -164 | -0- | 26 | 1 | 5597 | 3 | Y | 460 | 459 | 0 | | | 26 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 02 | 5684 | X | 4593 | -0- | -1091 | -0- | 20 | 1 | 4247 | 3 | Y | 296 | 295 | 0 | | | 27 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *03 | 6847 | X | 6847 | -0- | -0- | -0- | 30 | 1 | 6300 | 3 | Y | 469 | 481 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 516 | 9 | | | | | | | |
| 04 | 6090 | X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE FRIDAY RANCH WELL #: 35H RRCID -> 271667 COMPL. DATE 10/07/2013 TOTAL DEPTH 8199 PERF. 8696 - 15386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4681 | X | 4681 | -0- | -0- | -0- | 21 | 1 | 4329 | 3 | Y | 301 | 303 | 0 | | | 18 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 4841 | X | 4841 | -0- | -0- | -0- | 21 | 1 | 4478 | 3 | Y | 311 | 311 | 0 | | | 18 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 01 | 4555 | X | 4555 | -0- | -0- | -0- | 19 | 1 | 4214 | 3 | Y | 293 | 293 | 0 | | | 18 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3021 | -0- | -983 | -0- | 14 | 1 | 2822 | 3 | Y | 168 | 167 | 0 | | | 19 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *03 | 5503 | X | 5503 | -0- | -0- | -0- | 24 | 1 | 5125 | 3 | Y | 321 | 328 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 353 | 9 | | | | | | | |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 36H RRCID -> 271668 COMPL. DATE 10/07/2013 TOTAL DEPTH 8204 PERF. 8865 - 15505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12314 | X | 12314 | -0- | -0- | -0- | 54 | 1 | 11225 | 3 | Y | 941 | 949 | 0 | | | 50 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 12 | 12586 | X | 12497 | -0- | -89 | -0- | 53 | 1 | 11413 | 3 | Y | 937 | 937 | 0 | | | 50 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 01 | 12619 | X | 12619 | -0- | -0- | -0- | 52 | 1 | 11463 | 3 | Y | 1003 | 1002 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 1103 | 9 | | | | | | | |
| 02 | 10388 | X | 9315 | -0- | -1073 | -0- | 40 | 1 | 8556 | 3 | Y | 653 | 650 | 0 | | | 54 |
| | | | | | | | 1 | 4 | 718 | 9 | | | | | | | |
| *03 | 13107 | X | 13107 | -0- | -0- | -0- | 57 | 1 | 11979 | 3 | Y | 972 | 998 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 1069 | 9 | | | | | | | |
| 04 | 11130 | X | NO RPT | -0- | -11130 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE FRIDAY RANCH WELL #: 37H RRCID -> 271676 COMPL. DATE 09/19/2013 TOTAL DEPTH 8130 PERF. 9257 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8610 | X | 8472 | -0- | -138 | -0- | 36 | 1 | 7590 | 3 | Y | 769 | 775 | 0 | | | 43 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 12 | 8897 | X | 8827 | -0- | -70 | -0- | 37 | 1 | 7935 | 3 | Y | 777 | 776 | 0 | | | 44 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 01 | 7813 | X | 7813 | -0- | -0- | -0- | 33 | 1 | 7045 | 3 | Y | 668 | 669 | 0 | | | 43 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 02 | 6943 | X | 6943 | -0- | -0- | -0- | 30 | 1 | 6274 | 3 | Y | 581 | 575 | 0 | | | 49 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| *03 | 8259 | X | 8259 | -0- | -0- | -0- | 36 | 1 | 7388 | 3 | Y | 758 | 780 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 834 | 9 | | | | | | | |
| 04 | 7080 | X | NO RPT | -0- | -7080 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE FRIDAY RANCH WELL #: 38H RRCID -> 271677 COMPL. DATE 09/19/2013 TOTAL DEPTH 8209 PERF. 8935 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6750 | X | 6489 | -0- | -261 | -0- | 29 | 1 | 5958 | 3 | Y | 456 | 458 | 0 | | | 23 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 6489 | X | 6489 | -0- | -0- | -0- | 28 | 1 | 6023 | 3 | Y | 398 | 398 | 0 | | | 23 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 01 | 6448 | X | 6439 | -0- | -9 | -0- | 27 | 1 | 5852 | 3 | Y | 509 | 507 | 0 | | | 25 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 02 | 5544 | X | 5427 | -0- | -117 | -0- | 24 | 1 | 4999 | 3 | Y | 367 | 365 | 0 | | | 27 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 03 | 6696 | X | 6183 | -0- | -513 | -0- | 27 | 1 | 5642 | 3 | Y | 466 | 480 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 513 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE FRIDAY RANCH WELL #: 39H RRCID -> 271678 COMPL. DATE 09/19/2013 TOTAL DEPTH 8166 PERF. 8797 - 15314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 40H RRCID -> 271679 COMPL. DATE 09/19/2013 TOTAL DEPTH 8163 PERF. 8818 - 15285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9325 | X | 9325 | -0- | -0- | -0- | 42 | 1 | 8693 | 3 | Y | 536 | 539 | 0 | | | 32 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 12 | 9393 | X | 9179 | -0- | -214 | -0- | 40 | 1 | 8565 | 3 | Y | 522 | 522 | 0 | | | 32 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 8918 | X | 8918 | -0- | -0- | -0- | 38 | 1 | 8268 | 3 | Y | 556 | 556 | 0 | | | 32 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 02 | 7989 | X | 7989 | -0- | -0- | -0- | 36 | 1 | 7511 | 3 | Y | 402 | 399 | 0 | | | 35 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 03 | 8618 | X | 8288 | -0- | -330 | -0- | 37 | 1 | 7753 | 3 | Y | 452 | 468 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| 04 | 8340 | X | NO RPT | -0- | -8340 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE SPRINGMAN UNIT B WELL #: 1H RRCID -> 271686 COMPL. DATE 09/24/2013 TOTAL DEPTH 7997 PERF. 9078 - 15283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7543 | X | 7543 | -0- | -0- | -0- | 60 | 1 | 6564 | 3 | Y | 824 | 818 | 0 | | | 45 |
| | | | | | | | 13 | 4 | 906 | 9 | | | | | | | |
| 12 | 7709 | X | 7709 | -0- | -0- | -0- | 56 | 1 | 6692 | 3 | Y | 869 | 868 | 0 | | | 46 |
| | | | | | | | 5 | 4 | 956 | 9 | | | | | | | |
| 01 | 7651 | X | 7651 | -0- | -0- | -0- | 41 | 1 | 6602 | 3 | Y | 911 | 907 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 1002 | 9 | | | | | | | |
| 02 | 6692 | X | 6405 | -0- | -287 | -0- | 38 | 1 | 5336 | 3 | Y | 682 | 677 | 0 | | | 55 |
| | | | | | | | 281 | 4 | 750 | 9 | | | | | | | |
| *03 | 7595 | X | 7595 | -0- | -0- | -0- | 58 | 1 | 6579 | 3 | Y | 871 | 873 | 0 | | | 53 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 53 |

BRISCOE SPRINGMAN UNIT B WELL #: 2H RRCID -> 271687 COMPL. DATE 09/24/2013 TOTAL DEPTH 8001 PERF. 9065 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9373 | X | 9373 | -0- | -0- | -0- | 76 | 1 | 8272 | 3 | Y | 917 | 908 | 0 | | | 55 |
| | | | | | | | 16 | 4 | 1009 | 9 | | | | | | | |
| 12 | 9273 | X | 9273 | -0- | -0- | -0- | 69 | 1 | 8168 | 3 | Y | 936 | 937 | 0 | | | 54 |
| | | | | | | | 6 | 4 | 1030 | 9 | | | | | | | |
| 01 | 9063 | X | 9063 | -0- | -0- | -0- | 50 | 1 | 8013 | 3 | Y | 903 | 903 | 0 | | | 54 |
| | | | | | | | 7 | 4 | 993 | 9 | | | | | | | |
| 02 | 8156 | X | 8156 | -0- | -0- | -0- | 49 | 1 | 6935 | 3 | Y | 734 | 724 | 0 | | | 64 |
| | | | | | | | 365 | 4 | 807 | 9 | | | | | | | |
| *03 | 8973 | X | 8973 | -0- | -0- | -0- | 69 | 1 | 7932 | 3 | Y | 884 | 889 | 0 | | | 59 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| 04 | 8130 | X | NO RPT | -0- | -8130 | -0- | | | | | Y | NO RPT | | | | | 59 |

BRISCOE SPRINGMAN UNIT B WELL #: 3H RRCID -> 271704 COMPL. DATE 09/24/2013 TOTAL DEPTH 7982 PERF. 8868 - 14767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9966 | X | 9966 | -0- | -0- | -0- | 80 | 1 | 8702 | 3 | Y | 1061 | 1049 | 0 | | | 49 |
| | | | | | | | 17 | 4 | 1167 | 9 | | | | | | | |
| 12 | 9798 | X | 9798 | -0- | -0- | -0- | 72 | 1 | 8546 | 3 | Y | 1067 | 1069 | 0 | | | 47 |
| | | | | | | | 6 | 4 | 1174 | 9 | | | | | | | |
| 01 | 10121 | X | 10121 | -0- | -0- | -0- | 55 | 1 | 8649 | 3 | Y | 1282 | 1268 | 0 | | | 61 |
| | | | | | | | 7 | 4 | 1410 | 9 | | | | | | | |
| 02 | 8260 | X | 7693 | -0- | -567 | -0- | 46 | 1 | 6430 | 3 | Y | 799 | 804 | 0 | | | 56 |
| | | | | | | | 338 | 4 | 879 | 9 | | | | | | | |
| *03 | 10377 | X | 10377 | -0- | -0- | -0- | 79 | 1 | 9085 | 3 | Y | 1103 | 1103 | 0 | | | 56 |
| | | | | | | | 1213 | 9 | | | | | | | | | |
| 04 | 8850 | X | NO RPT | -0- | -8850 | -0- | | | | | Y | NO RPT | | | | | 56 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT B WELL #: 4H RRCID -> 271705 COMPL. DATE 09/24/2013 TOTAL DEPTH 8009 PERF. 8713 - 14801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8127 | X | 8127 | -0- | -0- | -0- | 65 | 1 | 7075 | 3 | Y | 885 | 877 | 0 | | | 49 |
| | | | | | | | 13 | 4 | 974 | 9 | | | | | | | |
| 12 | 8386 | X | 8386 | -0- | -0- | -0- | 61 | 1 | 7293 | 3 | Y | 933 | 933 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 1026 | 9 | | | | | | | |
| 01 | 7796 | X | 7796 | -0- | -0- | -0- | 43 | 1 | 6897 | 3 | Y | 773 | 779 | 0 | | | 43 |
| | | | | | | | 6 | 4 | 850 | 9 | | | | | | | |
| 02 | 7565 | X | 7565 | -0- | -0- | -0- | 45 | 1 | 6346 | 3 | Y | 764 | 748 | 0 | | | 59 |
| | | | | | | | 334 | 4 | 840 | 9 | | | | | | | |
| *03 | 8281 | X | 8281 | -0- | -0- | -0- | 63 | 1 | 7263 | 3 | Y | 868 | 876 | 0 | | | 51 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 04 | 7470 | X | NO RPT | -0- | -7470 | -0- | | | | | Y | NO RPT | | | | | 51 |

BRISCOE SPRINGMAN UNIT B WELL #: 5H RRCID -> 271706 COMPL. DATE 09/24/2013 TOTAL DEPTH 8020 PERF. 8708 - 14585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9966 | X | 9966 | -0- | -0- | -0- | 79 | 1 | 8552 | 3 | Y | 1199 | 1188 | 0 | | | 63 |
| | | | | | | | 16 | 4 | 1319 | 9 | | | | | | | |
| 12 | 10368 | X | 10368 | -0- | -0- | -0- | 74 | 1 | 8902 | 3 | Y | 1259 | 1259 | 0 | | | 63 |
| | | | | | | | 7 | 4 | 1385 | 9 | | | | | | | |
| 01 | 9812 | X | 9812 | -0- | -0- | -0- | 52 | 1 | 8365 | 3 | Y | 1262 | 1259 | 0 | | | 66 |
| | | | | | | | 7 | 4 | 1388 | 9 | | | | | | | |
| 02 | 8484 | X | 7956 | -0- | -528 | -0- | 47 | 1 | 6564 | 3 | Y | 909 | 904 | 0 | | | 71 |
| | | | | | | | 345 | 4 | 1000 | 9 | | | | | | | |
| *03 | 10309 | X | 10309 | -0- | -0- | -0- | 78 | 1 | 8885 | 3 | Y | 1224 | 1224 | 0 | | | 71 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| 04 | 9090 | X | NO RPT | -0- | -9090 | -0- | | | | | Y | NO RPT | | | | | 71 |

BRISCOE THON UNIT WELL #: 1H RRCID -> 271708 COMPL. DATE 02/05/2014 TOTAL DEPTH 7706 PERF. 9258 - 14732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10541 | X | 10541 | -0- | -0- | -0- | 50 | 1 | 8923 | 3 | Y | 1422 | 1469 | 1 | | | 154 |
| | | | | | | | 4 | 4 | 1564 | 9 | | | | | | | |
| 12 | 10618 | X | 10618 | -0- | -0- | -0- | 36 | 1 | 8938 | 3 | Y | 1491 | 1454 | 1 | | | 191 |
| | | | | | | | 4 | 4 | 1640 | 9 | | | | | | | |
| 01 | 10188 | X | 10188 | -0- | -0- | -0- | 33 | 1 | 8578 | 3 | Y | 1431 | 1520 | 1 | | | 102 |
| | | | | | | | 3 | 4 | 1574 | 9 | | | | | | | |
| 02 | 8344 | X | 5053 | -0- | -3291 | -0- | 24 | 1 | 4260 | 3 | Y | 698 | 679 | 1 | | | 121 |
| | | | | | | | 1 | 4 | 768 | 9 | | | | | | | |
| *03 | 11937 | X | 11937 | -0- | -0- | -0- | 48 | 1 | 10160 | 3 | Y | 1570 | 1451 | 1 | | | 240 |
| | | | | | | | 2 | 4 | 1727 | 9 | | | | | | | |
| 04 | 8940 | X | NO RPT | -0- | -8940 | -0- | | | | | Y | NO RPT | | | | | 240 |

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 271709 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9390 | X | 9390 | -0- | -0- | -0- | 74 | 1 | 8062 | 3 | Y | 1126 | 1119 | 0 | | | 67 |
| | | | | | | | 15 | 4 | 1239 | 9 | | | | | | | |
| 12 | 9693 | X | 9693 | -0- | -0- | -0- | 70 | 1 | 8346 | 3 | Y | 1155 | 1156 | 0 | | | 66 |
| | | | | | | | 6 | 4 | 1271 | 9 | | | | | | | |
| 01 | 9467 | X | 9467 | -0- | -0- | -0- | 51 | 1 | 8093 | 3 | Y | 1196 | 1191 | 0 | | | 71 |
| | | | | | | | 7 | 4 | 1316 | 9 | | | | | | | |
| 02 | 8413 | X | 8413 | -0- | -0- | -0- | 49 | 1 | 6935 | 3 | Y | 967 | 955 | 0 | | | 83 |
| | | | | | | | 365 | 4 | 1064 | 9 | | | | | | | |
| *03 | 9909 | X | 9909 | -0- | -0- | -0- | 74 | 1 | 8519 | 3 | Y | 1196 | 1201 | 0 | | | 78 |
| | | | | | | | 1316 | 9 | | | | | | | | | |
| 04 | 8610 | X | NO RPT | -0- | -8610 | -0- | | | | | Y | NO RPT | | | | | 78 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 19H RRCID -> 271710 COMPL. DATE 02/12/2014 TOTAL DEPTH 7607 PERF. 8228 - 13205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5442 | X | 5442 | -0- | -0- | -0- | 268 | 1 | 4546 | 3 | Y | 571 | 568 | 0 | | | 32 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 12 | 5035 | X | 5035 | -0- | -0- | -0- | 227 | 1 | 4234 | 3 | Y | 521 | 515 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 573 | 9 | | | | | | | |
| 01 | 5939 | X | 5939 | -0- | -0- | -0- | 294 | 1 | 4895 | 3 | Y | 681 | 686 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 749 | 9 | | | | | | | |
| 02 | 4917 | X | 4917 | -0- | -0- | -0- | 207 | 1 | 4009 | 3 | Y | 586 | 584 | 0 | | | 35 |
| | | | | | | | 56 | 4 | 645 | 9 | | | | | | | |
| *03 | 5959 | X | 5959 | -0- | -0- | -0- | 257 | 1 | 4933 | 3 | Y | 698 | 701 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 768 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CATARINA SOUTH WELL #: 18H RRCID -> 271711 COMPL. DATE 02/10/2014 TOTAL DEPTH 7618 PERF. 8130 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3374 | -0- | -286 | -0- | 166 | 1 | 2815 | 3 | Y | 357 | 355 | 0 | | | 30 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 12 | 3793 | X | 3793 | -0- | -0- | -0- | 175 | 1 | 3252 | 3 | Y | 333 | 329 | 0 | | | 34 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3670 | -0- | -81 | -0- | 193 | 1 | 3199 | 3 | Y | 253 | 257 | 0 | | | 30 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 3388 | X | 3056 | -0- | -332 | -0- | 136 | 1 | 2637 | 3 | Y | 224 | 223 | 0 | | | 31 |
| | | | | | | | 37 | 4 | 246 | 9 | | | | | | | |
| *03 | 3649 | X | 3649 | -0- | -0- | -0- | 157 | 1 | 3004 | 3 | Y | 444 | 446 | 0 | | | 29 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA SOUTH WELL #: 17H RRCID -> 271712 COMPL. DATE 02/10/2014 TOTAL DEPTH 7573 PERF. 8238 - 13096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5476 | X | 5476 | -0- | -0- | -0- | 273 | 1 | 4624 | 3 | Y | 526 | 523 | 0 | | | 33 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 12 | 5789 | X | 5789 | -0- | -0- | -0- | 276 | 1 | 5148 | 3 | Y | 331 | 327 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 364 | 9 | | | | | | | |
| 01 | 6072 | X | 6072 | -0- | -0- | -0- | 316 | 1 | 5252 | 3 | Y | 457 | 461 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 503 | 9 | | | | | | | |
| 02 | 5040 | X | 4758 | -0- | -282 | -0- | 207 | 1 | 4004 | 3 | Y | 446 | 445 | 0 | | | 34 |
| | | | | | | | 56 | 4 | 491 | 9 | | | | | | | |
| 03 | 5673 | X | 4986 | -0- | -687 | -0- | 218 | 1 | 4186 | 3 | Y | 528 | 530 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 581 | 9 | | | | | | | |
| 04 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CATARINA SOUTH WELL #: 16H RRCID -> 271722 COMPL. DATE 01/25/2014 TOTAL DEPTH 7584 PERF. 8300 - 14092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3299 | -0- | -601 | -0- | 152 | 1 | 2586 | 3 | Y | 510 | 507 | 0 | | | 33 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3348 | -0- | -682 | -0- | 147 | 1 | 2726 | 3 | Y | 432 | 427 | 0 | | | 38 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 01 | 3670 | X | 3670 | -0- | -0- | -0- | 176 | 1 | 2923 | 3 | Y | 519 | 523 | 0 | | | 34 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 02 | 3248 | X | 1394 | -0- | -1854 | -0- | 58 | 1 | 1123 | 3 | Y | 179 | 179 | 0 | | | 34 |
| | | | | | | | 16 | 4 | 197 | 9 | | | | | | | |
| 03 | 3596 | X | 3436 | -0- | -160 | -0- | 145 | 1 | 2779 | 3 | Y | 465 | 467 | 0 | | | 32 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE THON UNIT WELL #: 2H RRCID -> 271724 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8503 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10240 | X | 10240 | -0- | -0- | -0- | 51 | 1 | 8939 | 3 | Y | 1133 | 1166 | 1 | | | 118 |
| | | | | | | | 4 | 4 | 1246 | 9 | | | | | | | |
| 12 | 10069 | X | 10069 | -0- | -0- | -0- | 36 | 1 | 8737 | 3 | Y | 1175 | 1145 | 1 | | | 148 |
| | | | | | | | 3 | 4 | 1293 | 9 | | | | | | | |
| 01 | 9924 | X | 9924 | -0- | -0- | -0- | 33 | 1 | 8589 | 3 | Y | 1181 | 1249 | 1 | | | 80 |
| | | | | | | | 3 | 4 | 1299 | 9 | | | | | | | |
| 02 | 7664 | X | 7664 | -0- | -0- | -0- | 37 | 1 | 6730 | 3 | Y | 814 | 764 | 1 | | | 130 |
| | | | | | | | 2 | 4 | 895 | 9 | | | | | | | |
| *03 | 9771 | X | 9771 | -0- | -0- | -0- | 40 | 1 | 8414 | 3 | Y | 1195 | 1141 | 1 | | | 184 |
| | | | | | | | 2 | 4 | 1315 | 9 | | | | | | | |
| 04 | 6840 | X | NO RPT | -0- | -6840 | -0- | | | | | Y | NO RPT | | | | | 184 |

BRISCOE THON UNIT WELL #: 3H RRCID -> 271725 COMPL. DATE 02/05/2014 TOTAL DEPTH 7709 PERF. 8582 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8061 | X | 8061 | -0- | -0- | -0- | 41 | 1 | 7140 | 3 | Y | 797 | 836 | 1 | | | 78 |
| | | | | | | | 3 | 4 | 877 | 9 | | | | | | | |
| 12 | 7917 | X | 7917 | -0- | -0- | -0- | 28 | 1 | 6947 | 3 | Y | 854 | 832 | 1 | | | 100 |
| | | | | | | | 3 | 4 | 939 | 9 | | | | | | | |
| 01 | 7865 | X | 7865 | -0- | -0- | -0- | 26 | 1 | 6844 | 3 | Y | 902 | 947 | 1 | | | 55 |
| | | | | | | | 3 | 4 | 992 | 9 | | | | | | | |
| 02 | 7192 | X | 7192 | -0- | -0- | -0- | 36 | 1 | 6366 | 3 | Y | 717 | 665 | 1 | | | 107 |
| | | | | | | | 1 | 4 | 789 | 9 | | | | | | | |
| *03 | 8646 | X | 8646 | -0- | -0- | -0- | 37 | 1 | 7659 | 3 | Y | 863 | 839 | 1 | | | 131 |
| | | | | | | | 1 | 4 | 949 | 9 | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 131 |

BRISCOE THON UNIT WELL #: 4H RRCID -> 271728 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8878 - 15116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 5293 | -0- | -1577 | -0- | 26 | 1 | 4533 | 3 | Y | 665 | 686 | 1 | | | 59 |
| | | | | | | | 2 | 4 | 732 | 9 | | | | | | | |
| 12 | 6851 | X | 6489 | -0- | -362 | -0- | 24 | 1 | 5690 | 3 | Y | 703 | 683 | 1 | | | 79 |
| | | | | | | | 2 | 4 | 773 | 9 | | | | | | | |
| 01 | 6615 | X | 6615 | -0- | -0- | -0- | 22 | 1 | 5798 | 3 | Y | 721 | 759 | 1 | | | 41 |
| | | | | | | | 2 | 4 | 793 | 9 | | | | | | | |
| 02 | 6076 | X | 4878 | -0- | -1198 | -0- | 24 | 1 | 4315 | 3 | Y | 489 | 460 | 1 | | | 70 |
| | | | | | | | 1 | 4 | 538 | 9 | | | | | | | |
| 03 | 6727 | X | 6225 | -0- | -502 | -0- | 26 | 1 | 5480 | 3 | Y | 653 | 629 | 1 | | | 94 |
| | | | | | | | 1 | 4 | 718 | 9 | | | | | | | |
| 04 | 6390 | X | NO RPT | -0- | -6390 | -0- | | | | | Y | NO RPT | | | | | 94 |

BRISCOE THON UNIT WELL #: 5H RRCID -> 271730 COMPL. DATE 02/05/2014 TOTAL DEPTH 7774 PERF. 8857 - 15089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 104 | -0- | 104 | 104 | 104 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 181 | -0- | 181 | 285 | 1 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 112 | -0- | 112 | 397 | 1 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 346 | -0- | 346 | 743 | 2 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 743 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 20H RRCID -> 271750 COMPL. DATE 02/03/2014 TOTAL DEPTH 7564 PERF. 8285 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5376 | X | 5376 | -0- | -0- | -0- | 267 | 1 | 4523 | 3 | Y | 533 | 531 | 0 | | | 36 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 12 | 5261 | X | 5261 | -0- | -0- | -0- | 242 | 1 | 4524 | 3 | Y | 449 | 443 | 0 | | | 42 |
| | | | | | | | 1 | 4 | 494 | 9 | | | | | | | |
| 01 | 6169 | X | 5605 | -0- | -564 | -0- | 284 | 1 | 4726 | 3 | Y | 540 | 545 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 594 | 9 | | | | | | | |
| 02 | 5348 | X | 5287 | -0- | -61 | -0- | 225 | 1 | 4359 | 3 | Y | 584 | 582 | 0 | | | 39 |
| | | | | | | | 61 | 4 | 642 | 9 | | | | | | | |
| 03 | 5611 | X | 5496 | -0- | -115 | -0- | 239 | 1 | 4598 | 3 | Y | 598 | 601 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 658 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE CATARINA SOUTH WELL #: 21H RRCID -> 271751 COMPL. DATE 02/05/2014 TOTAL DEPTH 7560 PERF. 8125 - 14144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 5081 | -0- | -49 | -0- | 253 | 1 | 4287 | 3 | Y | 492 | 490 | 0 | | | 36 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5262 | -0- | -39 | -0- | 243 | 1 | 4546 | 3 | Y | 429 | 424 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 472 | 9 | | | | | | | |
| 01 | 5882 | X | 5882 | -0- | -0- | -0- | 300 | 1 | 4991 | 3 | Y | 536 | 540 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 590 | 9 | | | | | | | |
| 02 | 6564 | X | 6564 | -0- | -0- | -0- | 285 | 1 | 5513 | 3 | Y | 626 | 624 | 0 | | | 39 |
| | | | | | | | 77 | 4 | 689 | 9 | | | | | | | |
| *03 | 6745 | X | 6745 | -0- | -0- | -0- | 300 | 1 | 5773 | 3 | Y | 610 | 612 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 671 | 9 | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE CATARINA SOUTH WELL #: 22H RRCID -> 271752 COMPL. DATE 02/05/2014 TOTAL DEPTH 7594 PERF. 8247 - 14286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7432 | X | 7432 | -0- | -0- | -0- | 367 | 1 | 6242 | 3 | Y | 747 | 743 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 822 | 9 | | | | | | | |
| 12 | 8621 | X | 8621 | -0- | -0- | -0- | 399 | 1 | 7433 | 3 | Y | 716 | 708 | 0 | | | 53 |
| | | | | | | | 1 | 4 | 788 | 9 | | | | | | | |
| 01 | 8153 | X | 6765 | -0- | -1388 | -0- | 344 | 1 | 5725 | 3 | Y | 632 | 639 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 695 | 9 | | | | | | | |
| 02 | 7616 | X | 5615 | -0- | -2001 | -0- | 242 | 1 | 4688 | 3 | Y | 564 | 562 | 0 | | | 48 |
| | | | | | | | 65 | 4 | 620 | 9 | | | | | | | |
| 03 | 8432 | X | 6651 | -0- | -1781 | -0- | 293 | 1 | 5622 | 3 | Y | 668 | 672 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 735 | 9 | | | | | | | |
| 04 | 8340 | X | NO RPT | -0- | -8340 | -0- | | | | | Y | NO RPT | | | | | 44 |

FOGMT WELL #: 24SP RRCID -> 271753 COMPL. DATE 08/16/2013 TOTAL DEPTH 6384 PERF. 7238 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 3789 | -0- | -321 | -0- | 59 | 1 | 3038 | 3 | Y | 629 | 626 | 0 | | | 47 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3943 | -0- | -304 | -0- | 60 | 1 | 3078 | 3 | Y | 732 | 699 | 0 | | | 80 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 01 | 3651 | X | 3651 | -0- | -0- | -0- | 68 | 1 | 2856 | 3 | Y | 660 | 692 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 726 | 9 | | | | | | | |
| 02 | 2850 | X | 2850 | -0- | -0- | -0- | 54 | 1 | 2264 | 3 | Y | 438 | 444 | 0 | | | 42 |
| | | | | | | | 50 | 4 | 482 | 9 | | | | | | | |
| *03 | 3305 | X | 3305 | -0- | -0- | -0- | 84 | 1 | 2636 | 3 | Y | 530 | 532 | 0 | | | 40 |
| | | | | | | | 2 | 4 | 583 | 9 | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 25SP RRCID -> 271755 COMPL. DATE 08/16/2013 TOTAL DEPTH 6373 PERF. 6855 - 13184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4428 | X | 4428 | -0- | -0- | -0- | 74 | 1 | 3835 | 3 | Y | 472 | 474 | 0 | | | 41 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 12 | 4552 | X | 4552 | -0- | -0- | -0- | 77 | 1 | 3949 | 3 | Y | 478 | 461 | 0 | | | 58 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3197 | -0- | -957 | -0- | 65 | 1 | 2707 | 3 | Y | 385 | 410 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 424 | 9 | | | | | | | |
| 02 | 4720 | X | 4720 | -0- | -0- | -0- | 93 | 1 | 3868 | 3 | Y | 613 | 583 | 0 | | | 63 |
| | | | | | | | 85 | 4 | 674 | 9 | | | | | | | |
| *03 | 4346 | X | 4346 | -0- | -0- | -0- | 116 | 1 | 3649 | 3 | Y | 525 | 541 | 0 | | | 47 |
| | | | | | | | 3 | 4 | 578 | 9 | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 47 |

FOGMT WELL #: 26SP RRCID -> 271758 COMPL. DATE 08/16/2013 TOTAL DEPTH 6365 PERF. 6788 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3988 | X | 3988 | -0- | -0- | -0- | 70 | 1 | 3593 | 3 | Y | 295 | 296 | 0 | | | 25 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 12 | 4288 | X | 4288 | -0- | -0- | -0- | 75 | 1 | 3865 | 3 | Y | 316 | 303 | 0 | | | 38 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 01 | 4247 | X | 4153 | -0- | -94 | -0- | 90 | 1 | 3747 | 3 | Y | 286 | 300 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 315 | 9 | | | | | | | |
| 02 | 3892 | X | 3484 | -0- | -408 | -0- | 73 | 1 | 3061 | 3 | Y | 257 | 253 | 0 | | | 28 |
| | | | | | | | 67 | 4 | 283 | 9 | | | | | | | |
| 03 | 4309 | X | 3085 | -0- | -1224 | -0- | 88 | 1 | 2762 | 3 | Y | 212 | 220 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 233 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 20 |

FOGMT WELL #: 27SP RRCID -> 271760 COMPL. DATE 08/16/2013 TOTAL DEPTH 6353 PERF. 7231 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | X | 4738 | -0- | -272 | -0- | 81 | 1 | 4187 | 3 | Y | 427 | 429 | 0 | | | 31 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4898 | -0- | -279 | -0- | 84 | 1 | 4337 | 3 | Y | 434 | 418 | 0 | | | 47 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 01 | 5952 | X | 4247 | -0- | -1705 | -0- | 89 | 1 | 3703 | 3 | Y | 413 | 431 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 454 | 9 | | | | | | | |
| 02 | 5376 | X | 3506 | -0- | -1870 | -0- | 73 | 1 | 3033 | 3 | Y | 304 | 305 | 0 | | | 28 |
| | | | | | | | 66 | 4 | 334 | 9 | | | | | | | |
| *03 | 4941 | X | 4941 | -0- | -0- | -0- | 137 | 1 | 4278 | 3 | Y | 475 | 468 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 523 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA SOUTH WELL #: 23H RRCID -> 271771 COMPL. DATE 02/03/2014 TOTAL DEPTH 7587 PERF. 8393 - 14408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4354 | -0- | 1354 | 2077 | 230 | 1 | 3904 | 3 | Y | 200 | 199 | 0 | | | 17 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3402 | -0- | 302 | 2379 | 167 | 1 | 3096 | 3 | Y | 126 | 125 | 0 | | | 18 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 5583 | X | 3204 | -0- | -2379 | -0- | 174 | 1 | 2883 | 3 | Y | 134 | 137 | 0 | | | 15 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 3972 | X | 3972 | -0- | -0- | -0- | 183 | 1 | 3551 | 3 | Y | 171 | 170 | 0 | | | 16 |
| | | | | | | | 50 | 4 | 188 | 9 | | | | | | | |
| 03 | 3999 | X | 2628 | -0- | -1371 | -0- | 124 | 1 | 2381 | 3 | Y | 112 | 114 | 0 | | | 14 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 24H RRCID -> 271774 COMPL. DATE 01/20/2014 TOTAL DEPTH 7507 PERF. 8236 - 14237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5706 | X | 5706 | -0- | -0- | -0- | 411 | 1 | 4522 | 3 | Y | 702 | 701 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 772 | 9 | | | | | | | |
| 12 | 5518 | X | 5270 | -0- | -248 | -0- | 424 | 1 | 4047 | 3 | Y | 726 | 723 | 0 | | | 33 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 01 | 5697 | X | 5697 | -0- | -0- | -0- | 400 | 1 | 4573 | 3 | Y | 653 | 649 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 718 | 9 | | | | | | | |
| 02 | 5433 | X | 5433 | -0- | -0- | -0- | 260 | 1 | 4489 | 3 | Y | 562 | 563 | 0 | | | 36 |
| | | | | | | | 66 | 4 | 618 | 9 | | | | | | | |
| 03 | 5673 | X | 3957 | -0- | -1716 | -0- | 223 | 1 | 3247 | 3 | Y | 439 | 447 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 483 | 9 | | | | | | | |
| 04 | 5490 | X | NO RPT | -0- | -5490 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA SOUTH WELL #: 25H RRCID -> 271775 COMPL. DATE 01/20/2014 TOTAL DEPTH 7508 PERF. 8139 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4664 | -0- | -436 | -0- | 340 | 1 | 3728 | 3 | Y | 542 | 542 | 0 | | | 21 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4132 | -0- | -1138 | -0- | 334 | 1 | 3194 | 3 | Y | 549 | 549 | 0 | | | 21 |
| | | | | | | | 604 | 9 | | | | | | | | | |
| 01 | 6450 | X | 6450 | -0- | -0- | -0- | 454 | 1 | 5194 | 3 | Y | 723 | 718 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 795 | 9 | | | | | | | |
| 02 | 5554 | X | 5554 | -0- | -0- | -0- | 260 | 1 | 4496 | 3 | Y | 665 | 666 | 0 | | | 25 |
| | | | | | | | 66 | 4 | 732 | 9 | | | | | | | |
| 03 | 5239 | X | 2809 | -0- | -2430 | -0- | 156 | 1 | 2284 | 3 | Y | 333 | 341 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 366 | 9 | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA SOUTH WELL #: 27H RRCID -> 271776 COMPL. DATE 01/23/2014 TOTAL DEPTH 7533 PERF. 8242 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3631 | X | 3631 | -0- | -0- | -0- | 264 | 1 | 2896 | 3 | Y | 428 | 428 | 0 | | | 15 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 3702 | X | 3702 | -0- | -0- | -0- | 300 | 1 | 2860 | 3 | Y | 493 | 493 | 0 | | | 15 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 01 | 4332 | X | 4332 | -0- | -0- | -0- | 307 | 1 | 3505 | 3 | Y | 469 | 465 | 0 | | | 19 |
| | | | | | | | 4 | 4 | 516 | 9 | | | | | | | |
| 02 | 3943 | X | 3943 | -0- | -0- | -0- | 194 | 1 | 3366 | 3 | Y | 303 | 304 | 0 | | | 18 |
| | | | | | | | 50 | 4 | 333 | 9 | | | | | | | |
| *03 | 5825 | X | 5825 | -0- | -0- | -0- | 340 | 1 | 4966 | 3 | Y | 465 | 469 | 0 | | | 14 |
| | | | | | | | 7 | 4 | 512 | 9 | | | | | | | |
| 04 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 14 |

FOGMT WELL #: 15SP RRCID -> 271782 COMPL. DATE 09/05/2013 TOTAL DEPTH 6343 PERF. 6795 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 4938 | -0- | -312 | -0- | 88 | 1 | 4538 | 3 | Y | 284 | 284 | 0 | | | 22 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 12 | 5570 | X | 5570 | -0- | -0- | -0- | 97 | 1 | 5008 | 3 | Y | 422 | 397 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 464 | 9 | | | | | | | |
| 01 | 6311 | X | 6311 | -0- | -0- | -0- | 135 | 1 | 5646 | 3 | Y | 480 | 491 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 528 | 9 | | | | | | | |
| 02 | 5684 | X | 4596 | -0- | -1088 | -0- | 98 | 1 | 4101 | 3 | Y | 279 | 286 | 0 | | | 29 |
| | | | | | | | 90 | 4 | 307 | 9 | | | | | | | |
| 03 | 6293 | X | 4340 | -0- | -1953 | -0- | 123 | 1 | 3866 | 3 | Y | 316 | 320 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 348 | 9 | | | | | | | |
| 04 | 6120 | X | NO RPT | -0- | -6120 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 16SP RRCID -> 271783 COMPL. DATE 09/05/2013 TOTAL DEPTH 6349 PERF. 6817 - 12659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3447 | X | 3447 | -0- | -0- | -0- | 57 | 1 | 2954 | 3 | Y | 396 | 399 | 0 | | | 32 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3208 | -0- | -295 | -0- | 54 | 1 | 2758 | 3 | Y | 360 | 350 | 0 | | | 42 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 01 | 3782 | X | 2996 | -0- | -786 | -0- | 61 | 1 | 2539 | 3 | Y | 359 | 374 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 02 | 3416 | X | 2879 | -0- | -537 | -0- | 57 | 1 | 2383 | 3 | Y | 352 | 343 | 0 | | | 36 |
| | | | | | | | 52 | 4 | 387 | 9 | | | | | | | |
| 03 | 3689 | X | 3012 | -0- | -677 | -0- | 82 | 1 | 2559 | 3 | Y | 335 | 342 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 369 | 9 | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 29 |

FOGMT WELL #: 17SP RRCID -> 271784 COMPL. DATE 09/15/2013 TOTAL DEPTH 6330 PERF. 6940 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3206 | X | 3206 | -0- | -0- | -0- | 51 | 1 | 2642 | 3 | Y | 466 | 461 | 0 | | | 37 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 12 | 3052 | N | 3052 | -0- | -0- | -0- | 49 | 1 | 2521 | 3 | Y | 438 | 424 | 0 | | | 51 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 01 | 1723 | N | 1723 | -0- | -0- | -0- | 32 | 1 | 1329 | 3 | Y | 329 | 353 | 0 | | | 27 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 02 | 1782 | N | 1782 | -0- | -0- | -0- | 33 | 1 | 1359 | 3 | Y | 328 | 321 | 0 | | | 34 |
| | | | | | | | 29 | 4 | 361 | 9 | | | | | | | |
| 03 | 2263 | X | 1227 | -0- | -1036 | -0- | 31 | 1 | 975 | 3 | Y | 200 | 215 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 220 | 9 | | | | | | | |
| 04 | 2190 | X | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA SOUTH WELL #: 26H RRCID -> 271785 COMPL. DATE 01/21/2014 TOTAL DEPTH 7540 PERF. 8030 - 13763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5225 | X | 5225 | -0- | -0- | -0- | 382 | 1 | 4188 | 3 | Y | 595 | 595 | 0 | | | 24 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 12 | 5872 | X | 5872 | -0- | -0- | -0- | 467 | 1 | 4466 | 3 | Y | 853 | 852 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 938 | 9 | | | | | | | |
| 01 | 4650 | X | 3291 | -0- | -1359 | -0- | 228 | 1 | 2605 | 3 | Y | 414 | 411 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 455 | 9 | | | | | | | |
| 02 | 4200 | X | 3124 | -0- | -1076 | -0- | 149 | 1 | 2575 | 3 | Y | 329 | 331 | 0 | | | 26 |
| | | | | | | | 38 | 4 | 362 | 9 | | | | | | | |
| 03 | 4650 | X | 3969 | -0- | -681 | -0- | 227 | 1 | 3318 | 3 | Y | 382 | 388 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 420 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 20 |

STANLEY RANCH WELL #: 44H RRCID -> 271788 COMPL. DATE 04/12/2014 TOTAL DEPTH 8870 PERF. 9405 - 14771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21315 | X | 21315 | -0- | -0- | -0- | 896 | 1 | 19935 | 3 | Y | 440 | 363 | 1 | | | 141 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 12 | 21669 | X | 18232 | -0- | -3437 | -0- | 745 | 1 | 17032 | 3 | Y | 414 | 431 | 1 | | | 124 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 01 | 21003 | X | 21003 | -0- | -0- | -0- | 834 | 1 | 19690 | 3 | Y | 435 | 469 | 1 | | | 90 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 02 | 18648 | X | 11052 | -0- | -7596 | -0- | 466 | 1 | 10309 | 3 | Y | 252 | 249 | 1 | | | 93 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 03 | 20646 | X | 18492 | -0- | -2154 | -0- | 740 | 1 | 17309 | 3 | Y | 403 | 417 | 1 | | | 79 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 04 | 19980 | X | NO RPT | -0- | -19980 | -0- | | | | | Y | NO RPT | | | | | 79 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 43H RRCID -> 271888 COMPL. DATE 06/02/2014 TOTAL DEPTH 8676 PERF. 9338 - 13024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14070 | X | 11978 | -0- | -2092 | -0- | 497 | 1 | 11068 | 3 | Y | 375 | 311 | 1 | | | 121 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 12 | 14539 | X | 8000 | -0- | -6539 | -0- | 322 | 1 | 7377 | 3 | Y | 274 | 303 | 1 | | | 92 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 01 | 15715 | X | 15715 | -0- | -0- | -0- | 616 | 1 | 14532 | 3 | Y | 515 | 515 | 1 | | | 92 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 02 | 11956 | X | 7292 | -0- | -4664 | -0- | 304 | 1 | 6729 | 3 | Y | 235 | 241 | 1 | | | 86 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 03 | 12617 | X | 10031 | -0- | -2586 | -0- | 399 | 1 | 9329 | 3 | Y | 275 | 300 | 1 | | | 61 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 04 | 12810 | X | NO RPT | -0- | -12810 | -0- | | | | | Y | NO RPT | | | | | 61 |

WORTHEY RANCH WELL #: 57H RRCID -> 271893 COMPL. DATE 08/15/2014 TOTAL DEPTH 8886 PERF. 9793 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33240 | X | 31104 | -0- | -2136 | -0- | 1259 | 1 | 28973 | 3 | Y | 793 | 777 | 1 | | | 88 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 12 | 34286 | X | 31795 | -0- | -2491 | -0- | 1281 | 1 | 29630 | 3 | Y | 800 | 810 | 1 | | | 78 |
| | | | | | | | 4 | 4 | 880 | 9 | | | | | | | |
| 01 | 33790 | X | 31680 | -0- | -2110 | -0- | 1285 | 1 | 29518 | 3 | Y | 797 | 793 | 1 | | | 82 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 02 | 29904 | X | 17703 | -0- | -12201 | -0- | 755 | 1 | 16479 | 3 | Y | 424 | 477 | 1 | | | 29 |
| | | | | | | | 3 | 4 | 466 | 9 | | | | | | | |
| *03 | 34036 | X | 34036 | -0- | -0- | -0- | 1378 | 1 | 31682 | 3 | Y | 871 | 825 | 1 | | | 75 |
| | | | | | | | 18 | 4 | 958 | 9 | | | | | | | |
| 04 | 30780 | X | NO RPT | -0- | -30780 | -0- | | | | | Y | NO RPT | | | | | 75 |

STANLEY RANCH WELL #: 29H RRCID -> 271896 COMPL. DATE 03/31/2014 TOTAL DEPTH 8093 PERF. 9270 - 13985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPARRAL WILDLIFE STATE WELL #: 4H RRCID -> 271910 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8983 - 14234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5430 | X | 3438 | -0- | -1992 | -0- | 24 | 1 | 3299 | 3 | Y | 104 | 124 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 114 | 9 | | | | | | | |
| 12 | 6012 | X | 6012 | -0- | -0- | -0- | 39 | 1 | 5700 | 3 | Y | 246 | 236 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 271 | 9 | | | | | | | |
| 01 | 6262 | X | 5483 | -0- | -779 | -0- | 39 | 1 | 5169 | 3 | Y | 248 | 250 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 273 | 9 | | | | | | | |
| 02 | 5656 | X | 4648 | -0- | -1008 | -0- | 38 | 1 | 4393 | 3 | Y | 181 | 162 | 0 | | | 42 |
| | | | | | | | 18 | 4 | 199 | 9 | | | | | | | |
| 03 | 5611 | X | 5386 | -0- | -225 | -0- | 37 | 1 | 5117 | 3 | Y | 210 | 219 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 231 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 5H RRCID -> 271911 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8851 - 13968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3347 | X | 3347 | -0- | -0- | -0- | 23 | 1 | 3163 | 3 | Y | 145 | 152 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 160 | 9 | | | | | | | |
| 12 | 3498 | X | 3498 | -0- | -0- | -0- | 23 | 1 | 3290 | 3 | Y | 167 | 167 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 01 | 3120 | X | 3120 | -0- | -0- | -0- | 22 | 1 | 2915 | 3 | Y | 165 | 167 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 182 | 9 | | | | | | | |
| 02 | 2902 | X | 2902 | -0- | -0- | -0- | 24 | 1 | 2716 | 3 | Y | 137 | 121 | 0 | | | 29 |
| | | | | | | | 11 | 4 | 151 | 9 | | | | | | | |
| *03 | 2825 | X | 2825 | -0- | -0- | -0- | 19 | 1 | 2652 | 3 | Y | 139 | 148 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 153 | 9 | | | | | | | |
| 04 | 2370 | X | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOVAR WLC B UNIT WELL #: 1H RRCID -> 271912 COMPL. DATE 10/11/2013 TOTAL DEPTH 5682 PERF. 6416 - 11433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | X | 1978 | -0- | -3032 | -0- | 4 | 1 | 1418 | 3 | Y | 116 | 79 | 1 | | | 156 |
| | | | | | | | 428 | 4 | 128 | 9 | | | | | | | |
| 12 | 5642 | X | 2251 | -0- | -3391 | -0- | 7 | 1 | 907 | 3 | Y | 74 | 105 | 1 | | | 125 |
| | | | | | | | 1256 | 4 | 81 | 9 | | | | | | | |
| 01 | 5642 | X | 4961 | -0- | -681 | -0- | 3 | 1 | 2002 | 3 | Y | 257 | 224 | 1 | | | 158 |
| | | | | | | | 2673 | 4 | 283 | 9 | | | | | | | |
| 02 | 3388 | X | 1795 | -0- | -1593 | -0- | 1196 | 3 | 559 | 4 | Y | 36 | | | | | 194 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | 194 | 1 | | | -0- |
| 04 | 4800 | X | NO RPT | -0- | -4800 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOVAR WLC B UNIT WELL #: 2H RRCID -> 271922 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6101 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 1830 | -0- | -1770 | -0- | 3 | 1 | 1315 | 3 | Y | 104 | 87 | 1 | | | 171 |
| | | | | | | | 398 | 4 | 114 | 9 | | | | | | | |
| 12 | 4490 | X | 4490 | -0- | -0- | -0- | 13 | 1 | 1806 | 3 | Y | 151 | 148 | 1 | | | 174 |
| | | | | | | | 2505 | 4 | 166 | 9 | | | | | | | |
| 01 | 2387 | X | 659 | -0- | -1728 | -0- | 266 | 3 | 356 | 4 | Y | 34 | 123 | 1 | | | 85 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4424 | X | 2851 | -0- | -1573 | -0- | 1 | 1 | 1896 | 3 | Y | 63 | | | | | 148 |
| | | | | | | | 885 | 4 | 69 | 9 | | | | | | | |
| *03 | 6403 | X | 6403 | -0- | -0- | -0- | 5662 | 3 | 339 | 4 | Y | 365 | 222 | 1 | | | 291 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 04 | 4350 | X | NO RPT | -0- | -4350 | -0- | | | | | Y | NO RPT | | | | | 291 |

TOVAR WLC B UNIT WELL #: 3H RRCID -> 271923 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6296 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 3224 | -0- | -1486 | -0- | 6 | 1 | 2239 | 3 | Y | 275 | 201 | 1 | | | 394 |
| | | | | | | | 676 | 4 | 303 | 9 | | | | | | | |
| 12 | 6151 | X | 6151 | -0- | -0- | -0- | 18 | 1 | 2447 | 3 | Y | 265 | 304 | 1 | | | 355 |
| | | | | | | | 3394 | 4 | 292 | 9 | | | | | | | |
| 01 | 5394 | X | 4034 | -0- | -1360 | -0- | 3 | 1 | 1594 | 3 | Y | 281 | 375 | 1 | | | 261 |
| | | | | | | | 2128 | 4 | 309 | 9 | | | | | | | |
| 02 | 5180 | X | 4467 | -0- | -713 | -0- | 1 | 1 | 2938 | 3 | Y | 143 | | | | | 404 |
| | | | | | | | 1371 | 4 | 157 | 9 | | | | | | | |
| 03 | 5735 | X | 4516 | -0- | -1219 | -0- | 3897 | 3 | 234 | 4 | Y | 350 | 326 | 1 | | | 428 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 428 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 28H RRCID -> 271959 COMPL. DATE 03/31/2014 TOTAL DEPTH 8690 PERF. 9270 - 13985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16800 | X | 16554 | -0- | -246 | -0- | 735 | 1 | 15365 | 3 | Y | 412 | 376 | 1 | | | 290 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| 12 | 17360 | X | 16074 | -0- | -1286 | -0- | 707 | 1 | 14844 | 3 | Y | 472 | 477 | 1 | | | 285 |
| | | | | | | | 4 | 4 | 519 | 9 | | | | | | | |
| 01 | 17110 | X | 17110 | -0- | -0- | -0- | 744 | 1 | 15860 | 3 | Y | 459 | 467 | 1 | | | 277 |
| | | | | | | | 1 | 4 | 505 | 9 | | | | | | | |
| 02 | 14784 | X | 9097 | -0- | -5687 | -0- | 422 | 1 | 8390 | 3 | Y | 251 | 287 | 1 | | | 241 |
| | | | | | | | 9 | 4 | 276 | 9 | | | | | | | |
| *03 | 21211 | X | 21211 | -0- | -0- | -0- | 933 | 1 | 19722 | 3 | Y | 504 | 505 | 1 | | | 240 |
| | | | | | | | 2 | 4 | 554 | 9 | | | | | | | |
| 04 | 15840 | X | NO RPT | -0- | -15840 | -0- | | | | | Y | NO RPT | | | | | 240 |

MAUND RANCH 23 UNIT WELL #: 10H RRCID -> 271982 COMPL. DATE 02/08/2014 TOTAL DEPTH 6433 PERF. 6912 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 105 | 1 | 1571 | 3 | Y | 179 | 187 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 197 | 9 | | | | | | | |
| 12 | 1301 | N | 1301 | -0- | -0- | -0- | 18 | 1 | 1125 | 3 | Y | 141 | 142 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 155 | 9 | | | | | | | |
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 35 | 1 | 1700 | 3 | Y | 184 | 186 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 202 | 9 | | | | | | | |
| 02 | 2213 | N | 2213 | -0- | -0- | -0- | 29 | 1 | 1898 | 3 | Y | 231 | 217 | 0 | | | 33 |
| | | | | | | | 32 | 4 | 254 | 9 | | | | | | | |
| *03 | 1356 | N | 1356 | -0- | -0- | -0- | 25 | 1 | 1106 | 3 | Y | 202 | 210 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 222 | 9 | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CARLA RANCH WELL #: 31H RRCID -> 272002 COMPL. DATE 04/08/2013 TOTAL DEPTH 6926 PERF. 7670 - 12477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6360 | X | 4684 | -0- | -1676 | -0- | 452 | 1 | 3877 | 3 | Y | 323 | 319 | 0 | | | 9 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 12 | 6727 | X | 3066 | -0- | -3661 | -0- | 298 | 1 | 2442 | 3 | Y | 296 | 297 | 0 | | | 8 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 5549 | X | -0- | -0- | -5549 | -0- | | | | | Y | -0- | 4 | 0 | | | 4 |
| 02 | 3276 | X | -0- | -0- | -3276 | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 4836 | X | 4327 | -0- | -509 | -0- | 300 | 1 | 3588 | 3 | Y | 399 | 395 | 0 | | | 8 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 8 |

STUMBERG RANCH UNIT A WELL #: 4H RRCID -> 272033 COMPL. DATE 10/31/2013 TOTAL DEPTH 7873 PERF. 8565 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 4617 | -0- | -873 | -0- | 215 | 1 | 3323 | 3 | Y | 981 | 977 | 0 | | | 51 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| 12 | 5673 | X | 3905 | -0- | -1768 | -0- | 44 | 1 | 2880 | 3 | Y | 888 | 889 | 0 | | | 50 |
| | | | | | | | 4 | 4 | 977 | 9 | | | | | | | |
| 01 | 5735 | X | 5634 | -0- | -101 | -0- | 86 | 1 | 4449 | 3 | Y | 992 | 983 | 0 | | | 59 |
| | | | | | | | 8 | 4 | 1091 | 9 | | | | | | | |
| 02 | 5180 | X | 3864 | -0- | -1316 | -0- | 71 | 1 | 3048 | 3 | Y | 668 | 689 | 0 | | | 38 |
| | | | | | | | 10 | 4 | 735 | 9 | | | | | | | |
| *03 | 6255 | X | 6255 | -0- | -0- | -0- | 197 | 1 | 4878 | 3 | Y | 1066 | 1046 | 0 | | | 58 |
| | | | | | | | 7 | 4 | 1173 | 9 | | | | | | | |
| 04 | 5460 | X | NO RPT | -0- | -5460 | -0- | | | | | Y | NO RPT | | | | | 58 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 5H RRCID -> 272034 COMPL. DATE 10/31/2013 TOTAL DEPTH 7915 PERF. 8182 - 13027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16132 | X | 16132 | -0- | -0- | -0- | 910 | 1 | 14074 | 3 | Y | 1043 | 1036 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 1147 | 9 | | | | | | | |
| 12 | 17091 | X | 17091 | -0- | -0- | -0- | 240 | 1 | 15676 | 3 | Y | 1046 | 1041 | 0 | | | 61 |
| | | | | | | | 24 | 4 | 1151 | 9 | | | | | | | |
| 01 | 6758 | X | 5913 | -0- | -845 | -0- | 93 | 1 | 4828 | 3 | Y | 894 | 899 | 0 | | | 56 |
| | | | | | | | 9 | 4 | 983 | 9 | | | | | | | |
| 02 | 6104 | X | 5084 | -0- | -1020 | -0- | 96 | 1 | 4114 | 3 | Y | 782 | 791 | 0 | | | 47 |
| | | | | | | | 14 | 4 | 860 | 9 | | | | | | | |
| 03 | 6758 | X | 6220 | -0- | -538 | -0- | 200 | 1 | 4925 | 3 | Y | 989 | 979 | 0 | | | 57 |
| | | | | | | | 7 | 4 | 1088 | 9 | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 57 |

STUMBERG RANCH UNIT A WELL #: 6H RRCID -> 272035 COMPL. DATE 10/31/2013 TOTAL DEPTH 7903 PERF. 8365 - 12877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6720 | X | 4874 | -0- | -1846 | -0- | 245 | 1 | 3790 | 3 | Y | 763 | 768 | 0 | | | 43 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 12 | 6944 | X | 4516 | -0- | -2428 | -0- | 54 | 1 | 3501 | 3 | Y | 869 | 859 | 0 | | | 53 |
| | | | | | | | 5 | 4 | 956 | 9 | | | | | | | |
| 01 | 6789 | X | 6099 | -0- | -690 | -0- | 100 | 1 | 5136 | 3 | Y | 776 | 778 | 0 | | | 51 |
| | | | | | | | 9 | 4 | 854 | 9 | | | | | | | |
| 02 | 6188 | X | 4845 | -0- | -1343 | -0- | 94 | 1 | 4030 | 3 | Y | 643 | 652 | 0 | | | 42 |
| | | | | | | | 14 | 4 | 707 | 9 | | | | | | | |
| 03 | 6851 | X | 6741 | -0- | -110 | -0- | 222 | 1 | 5493 | 3 | Y | 925 | 910 | 0 | | | 57 |
| | | | | | | | 8 | 4 | 1018 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 57 |

STUMBERG RANCH UNIT A WELL #: 7H RRCID -> 272036 COMPL. DATE 10/20/2013 TOTAL DEPTH 7909 PERF. 8466 - 13133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 4549 | -0- | -1871 | -0- | 222 | 1 | 3424 | 3 | Y | 821 | 825 | 0 | | | 49 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 12 | 6634 | X | 4190 | -0- | -2444 | -0- | 48 | 1 | 3181 | 3 | Y | 869 | 863 | 0 | | | 55 |
| | | | | | | | 5 | 4 | 956 | 9 | | | | | | | |
| 01 | 5965 | X | 5965 | -0- | -0- | -0- | 94 | 1 | 4847 | 3 | Y | 923 | 916 | 0 | | | 62 |
| | | | | | | | 9 | 4 | 1015 | 9 | | | | | | | |
| 02 | 5964 | X | 3332 | -0- | -2632 | -0- | 63 | 1 | 2700 | 3 | Y | 509 | 534 | 0 | | | 37 |
| | | | | | | | 9 | 4 | 560 | 9 | | | | | | | |
| 03 | 6603 | X | 6483 | -0- | -120 | -0- | 212 | 1 | 5217 | 3 | Y | 952 | 929 | 0 | | | 60 |
| | | | | | | | 7 | 4 | 1047 | 9 | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 60 |

TOVAR WLC A UNIT WELL #: 4H RRCID -> 272039 COMPL. DATE 09/22/2013 TOTAL DEPTH 5650 PERF. 6130 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 1097 | -0- | -2293 | -0- | 146 | 1 | 883 | 3 | Y | 61 | 38 | 1 | | | 102 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |
| 12 | 2883 | X | 2118 | -0- | -765 | -0- | 68 | 1 | 1935 | 3 | Y | 90 | 84 | 1 | | | 108 |
| | | | | | | | 16 | 4 | 99 | 9 | | | | | | | |
| 01 | 2883 | X | 1498 | -0- | -1385 | -0- | 5 | 1 | 1359 | 3 | Y | 121 | 148 | 1 | | | 81 |
| | | | | | | | 1 | 4 | 133 | 9 | | | | | | | |
| 02 | 2128 | X | 1425 | -0- | -703 | -0- | 56 | 1 | 1195 | 3 | Y | 95 | 54 | 1 | | | 122 |
| | | | | | | | 69 | 4 | 105 | 9 | | | | | | | |
| *03 | 2882 | X | 2882 | -0- | -0- | -0- | 229 | 1 | 1760 | 3 | Y | 138 | 178 | 1 | | | 82 |
| | | | | | | | 741 | 4 | 152 | 9 | | | | | | | |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 82 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 5H RRCID -> 272040 COMPL. DATE 09/19/2013 TOTAL DEPTH 5658 PERF. 6198 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1391 | N | 1391 | -0- | -0- | -0- | 183 | 1 | 1110 | 3 | Y | 88 | 27 | 1 | | | 73 |
| | | | | | | | 1 | 4 | 97 | 9 | | | | | | | |
| 12 | 2316 | N | 2316 | -0- | -0- | -0- | 77 | 1 | 2160 | 3 | Y | 56 | 55 | 1 | | | 74 |
| | | | | | | | 17 | 4 | 62 | 9 | | | | | | | |
| 01 | 2232 | X | 1086 | -0- | -1146 | -0- | 3 | 1 | 1040 | 3 | Y | 38 | 71 | 1 | | | 41 |
| | | | | | | | 1 | 4 | 42 | 9 | | | | | | | |
| 02 | 2016 | X | 1525 | -0- | -491 | -0- | 63 | 1 | 1346 | 3 | Y | 35 | 23 | 1 | | | 53 |
| | | | | | | | 77 | 4 | 39 | 9 | | | | | | | |
| 03 | 2232 | X | 1839 | -0- | -393 | -0- | 151 | 1 | 1156 | 3 | Y | 42 | 64 | 1 | | | 31 |
| | | | | | | | 486 | 4 | 46 | 9 | | | | | | | |
| 04 | 2250 | X | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | 31 |

TOVAR WLC A UNIT WELL #: 6H RRCID -> 272041 COMPL. DATE 09/16/2013 TOTAL DEPTH 5650 PERF. 6260 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 2279 | -0- | -2101 | -0- | 316 | 1 | 1916 | 3 | Y | 41 | 23 | 1 | | | 62 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 12 | 4526 | X | 3501 | -0- | -1025 | -0- | 118 | 1 | 3319 | 3 | Y | 34 | 41 | 1 | | | 55 |
| | | | | | | | 27 | 4 | 37 | 9 | | | | | | | |
| 01 | 5332 | X | 2173 | -0- | -3159 | -0- | 7 | 1 | 2120 | 3 | Y | 41 | 61 | 1 | | | 35 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| 02 | 3752 | X | 2312 | -0- | -1440 | -0- | 96 | 1 | 2046 | 3 | Y | 48 | 25 | 1 | | | 58 |
| | | | | | | | 117 | 4 | 53 | 9 | | | | | | | |
| *03 | 3694 | X | 3694 | -0- | -0- | -0- | 304 | 1 | 2334 | 3 | Y | 66 | 84 | 1 | | | 40 |
| | | | | | | | 983 | 4 | 73 | 9 | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 40 |

CHAPARRAL WILDLIFE STATE WELL #: 7H RRCID -> 272091 COMPL. DATE 11/15/2013 TOTAL DEPTH 8254 PERF. 9020 - 14093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 3103 | -0- | -107 | -0- | 22 | 1 | 2978 | 3 | Y | 94 | 104 | 0 | | | 9 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 2885 | X | 2885 | -0- | -0- | -0- | 19 | 1 | 2713 | 3 | Y | 138 | 135 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 01 | 2737 | X | 2737 | -0- | -0- | -0- | 19 | 1 | 2570 | 3 | Y | 134 | 136 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 147 | 9 | | | | | | | |
| 02 | 2220 | X | 2220 | -0- | -0- | -0- | 19 | 1 | 2103 | 3 | Y | 82 | 75 | 0 | | | 17 |
| | | | | | | | 8 | 4 | 90 | 9 | | | | | | | |
| *03 | 2781 | X | 2781 | -0- | -0- | -0- | 19 | 1 | 2628 | 3 | Y | 122 | 124 | 0 | | | 15 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 1830 | X | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 15 |

CHAPARRAL WILDLIFE STATE WELL #: 6H RRCID -> 272105 COMPL. DATE 11/15/2013 TOTAL DEPTH 8227 PERF. 9004 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3086 | X | 3086 | -0- | -0- | -0- | 22 | 1 | 2922 | 3 | Y | 129 | 134 | 0 | | | 15 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 3118 | X | 3118 | -0- | -0- | -0- | 20 | 1 | 2983 | 3 | Y | 104 | 107 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 114 | 9 | | | | | | | |
| 01 | 3348 | X | 3032 | -0- | -316 | -0- | 22 | 1 | 2900 | 3 | Y | 99 | 101 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 109 | 9 | | | | | | | |
| 02 | 3024 | X | 2433 | -0- | -591 | -0- | 21 | 1 | 2320 | 3 | Y | 75 | 67 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 83 | 9 | | | | | | | |
| 03 | 3193 | X | 3044 | -0- | -149 | -0- | 20 | 1 | 2899 | 3 | Y | 113 | 113 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 124 | 9 | | | | | | | |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 8H RRCID -> 272106 COMPL. DATE 11/15/2013 TOTAL DEPTH 8252 PERF. 9413 - 14390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 2076 | -0- | -1434 | -0- | 15 | 1 | 1994 | 3 | Y | 61 | 76 | 0 | | | 7 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 3999 | X | 2581 | -0- | -1418 | -0- | 17 | 1 | 2460 | 3 | Y | 94 | 93 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 103 | 9 | | | | | | | |
| 01 | 3968 | X | 3142 | -0- | -826 | -0- | 22 | 1 | 2955 | 3 | Y | 149 | 146 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 02 | 3584 | X | 2671 | -0- | -913 | -0- | 22 | 1 | 2526 | 3 | Y | 103 | 92 | 0 | | | 22 |
| | | | | | | | 10 | 4 | 113 | 9 | | | | | | | |
| 03 | 3968 | X | 3007 | -0- | -961 | -0- | 20 | 1 | 2837 | 3 | Y | 135 | 138 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 149 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA RANCH WELL #: 94H RRCID -> 272111 COMPL. DATE 02/05/2014 TOTAL DEPTH 7924 PERF. 8730 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 3613 | -0- | -707 | -0- | 50 | 1 | 3125 | 3 | Y | 398 | 380 | 0 | | | 43 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 12 | 4219 | X | 4219 | -0- | -0- | -0- | 46 | 1 | 3472 | 3 | Y | 637 | 655 | 0 | | | 25 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 01 | 3953 | X | 3953 | -0- | -0- | -0- | 34 | 1 | 3403 | 3 | Y | 469 | 465 | 0 | | | 29 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2732 | -0- | -600 | -0- | 23 | 1 | 2409 | 3 | Y | 273 | 284 | 0 | | | 18 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3647 | -0- | -42 | -0- | 26 | 1 | 3180 | 3 | Y | 399 | 398 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 439 | 9 | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA RANCH WELL #: 98H RRCID -> 272123 COMPL. DATE 02/25/2014 TOTAL DEPTH 7921 PERF. 8468 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 | X | 3110 | -0- | -370 | -0- | 47 | 1 | 2910 | 3 | Y | 139 | 132 | 0 | | | 15 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 3523 | X | 3523 | -0- | -0- | -0- | 44 | 1 | 3335 | 3 | Y | 131 | 138 | 0 | | | 8 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 3291 | X | 3291 | -0- | -0- | -0- | 31 | 1 | 3115 | 3 | Y | 132 | 130 | 0 | | | 10 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2453 | -0- | -319 | -0- | 22 | 1 | 2335 | 3 | Y | 87 | 91 | 0 | | | 6 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *03 | 3195 | X | 3195 | -0- | -0- | -0- | 24 | 1 | 3025 | 3 | Y | 131 | 131 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 144 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 6 |

CHAPARRAL WILDLIFE STATE WELL #: 13H RRCID -> 272124 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9293 - 14302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 3410 | -0- | -100 | -0- | 23 | 1 | 3254 | 3 | Y | 120 | 132 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 12 | 3651 | X | 3651 | -0- | -0- | -0- | 24 | 1 | 3438 | 3 | Y | 171 | 168 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 188 | 9 | | | | | | | |
| 01 | 3937 | X | 3712 | -0- | -225 | -0- | 27 | 1 | 3506 | 3 | Y | 162 | 164 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 178 | 9 | | | | | | | |
| 02 | 3556 | X | 3025 | -0- | -531 | -0- | 25 | 1 | 2875 | 3 | Y | 103 | 94 | 0 | | | 21 |
| | | | | | | | 12 | 4 | 113 | 9 | | | | | | | |
| 03 | 3937 | X | 3386 | -0- | -551 | -0- | 23 | 1 | 3219 | 3 | Y | 130 | 135 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 143 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 12H RRCID -> 272126 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9137 - 14121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2953 | X | 2953 | -0- | -0- | -0- | 21 | 1 | 2833 | 3 | Y | 90 | 102 | 0 | | | 9 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 3782 | X | 2961 | -0- | -821 | -0- | 19 | 1 | 2761 | 3 | Y | 164 | 159 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 180 | 9 | | | | | | | |
| 01 | 3534 | X | 2999 | -0- | -535 | -0- | 21 | 1 | 2832 | 3 | Y | 132 | 136 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 145 | 9 | | | | | | | |
| 02 | 3192 | X | 2437 | -0- | -755 | -0- | 21 | 1 | 2315 | 3 | Y | 84 | 76 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 92 | 9 | | | | | | | |
| 03 | 3503 | X | 2876 | -0- | -627 | -0- | 19 | 1 | 2733 | 3 | Y | 112 | 114 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 123 | 9 | | | | | | | |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA RANCH WELL #: 99H RRCID -> 272129 COMPL. DATE 02/17/2014 TOTAL DEPTH 7950 PERF. 8688 - 14826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 3118 | -0- | -92 | -0- | 45 | 1 | 2763 | 3 | Y | 282 | 269 | 0 | | | 32 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 3439 | X | 3439 | -0- | -0- | -0- | 41 | 1 | 3062 | 3 | Y | 305 | 317 | 0 | | | 20 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 01 | 3574 | X | 3574 | -0- | -0- | -0- | 32 | 1 | 3167 | 3 | Y | 341 | 338 | 0 | | | 23 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 2752 | X | 2752 | -0- | -0- | -0- | 24 | 1 | 2490 | 3 | Y | 216 | 224 | 0 | | | 15 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2623 | -0- | -384 | -0- | 18 | 1 | 2351 | 3 | Y | 229 | 228 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 252 | 9 | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 16 |

STUMBERG RANCH UNIT A WELL #: 1H RRCID -> 272130 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8390 - 13174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 5345 | -0- | -1525 | -0- | 253 | 1 | 3902 | 3 | Y | 1082 | 1079 | 0 | | | 62 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 12 | 7099 | X | 4796 | -0- | -2303 | -0- | 55 | 1 | 3579 | 3 | Y | 1052 | 1049 | 0 | | | 65 |
| | | | | | | | 5 | 4 | 1157 | 9 | | | | | | | |
| 01 | 7719 | X | 6794 | -0- | -925 | -0- | 104 | 1 | 5413 | 3 | Y | 1152 | 1142 | 0 | | | 75 |
| | | | | | | | 10 | 4 | 1267 | 9 | | | | | | | |
| 02 | 6972 | X | 5759 | -0- | -1213 | -0- | 108 | 1 | 4589 | 3 | Y | 952 | 967 | 0 | | | 60 |
| | | | | | | | 15 | 4 | 1047 | 9 | | | | | | | |
| 03 | 7316 | X | 4865 | -0- | -2451 | -0- | 154 | 1 | 3787 | 3 | Y | 835 | 844 | 0 | | | 51 |
| | | | | | | | 5 | 4 | 919 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 51 |

BRISCOE CATARINA RANCH WELL #: 90H RRCID -> 272161 COMPL. DATE 02/05/2014 TOTAL DEPTH 7887 PERF. 8446 - 12546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2704 | -0- | -236 | -0- | 38 | 1 | 2376 | 3 | Y | 264 | 252 | 0 | | | 28 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2537 | -0- | -408 | -0- | 30 | 1 | 2217 | 3 | Y | 264 | 275 | 0 | | | 17 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2330 | -0- | -460 | -0- | 20 | 1 | 2023 | 3 | Y | 261 | 259 | 0 | | | 19 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 2520 | X | 1930 | -0- | -590 | -0- | 16 | 1 | 1703 | 3 | Y | 192 | 199 | 0 | | | 12 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *03 | 2473 | N | 2473 | -0- | -0- | -0- | 18 | 1 | 2194 | 3 | Y | 236 | 235 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 260 | 9 | | | | | | | |
| 04 | 2250 | N | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 91H RRCID -> 272162 COMPL. DATE 02/05/2014 TOTAL DEPTH 7915 PERF. 8348 - 12523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2408 | N | 2408 | -0- | -0- | -0- | 34 | 1 | 2109 | 3 | Y | 241 | 230 | 0 | | | 29 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 2512 | N | 2512 | -0- | -0- | -0- | 29 | 1 | 2215 | 3 | Y | 244 | 254 | 0 | | | 19 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 2646 | N | 2646 | -0- | -0- | -0- | 23 | 1 | 2309 | 3 | Y | 285 | 282 | 0 | | | 22 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 02 | 2061 | N | 2061 | -0- | -0- | -0- | 18 | 1 | 1827 | 3 | Y | 196 | 202 | 0 | | | 16 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *03 | 2642 | N | 2642 | -0- | -0- | -0- | 18 | 1 | 2317 | 3 | Y | 277 | 277 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 305 | 9 | | | | | | | |
| 04 | 2460 | N | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA RANCH WELL #: 92H RRCID -> 272164 COMPL. DATE 02/05/2014 TOTAL DEPTH 7909 PERF. 8444 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 | X | 2047 | -0- | -653 | -0- | 28 | 1 | 1765 | 3 | Y | 231 | 220 | 0 | | | 18 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2144 | -0- | -336 | -0- | 25 | 1 | 1882 | 3 | Y | 215 | 224 | 0 | | | 9 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 2011 | N | 2011 | -0- | -0- | -0- | 18 | 1 | 1749 | 3 | Y | 222 | 220 | 0 | | | 11 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 1953 | N | 1953 | -0- | -0- | -0- | 16 | 1 | 1705 | 3 | Y | 211 | 216 | 0 | | | 6 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| *03 | 2350 | N | 2350 | -0- | -0- | -0- | 17 | 1 | 2005 | 3 | Y | 297 | 296 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 327 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA RANCH WELL #: 93H RRCID -> 272166 COMPL. DATE 02/05/2014 TOTAL DEPTH 7930 PERF. 8456 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3664 | X | 3664 | -0- | -0- | -0- | 50 | 1 | 3098 | 3 | Y | 469 | 447 | 0 | | | 56 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 12 | 4175 | X | 4175 | -0- | -0- | -0- | 48 | 1 | 3585 | 3 | Y | 493 | 516 | 0 | | | 33 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 01 | 4326 | X | 4326 | -0- | -0- | -0- | 37 | 1 | 3688 | 3 | Y | 546 | 541 | 0 | | | 38 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 02 | 3887 | X | 3887 | -0- | -0- | -0- | 32 | 1 | 3319 | 3 | Y | 487 | 501 | 0 | | | 24 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| *03 | 4892 | X | 4892 | -0- | -0- | -0- | 34 | 1 | 4262 | 3 | Y | 539 | 537 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 593 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 26 |

STUMBERG RANCH UNIT A WELL #: 2H RRCID -> 272167 COMPL. DATE 11/08/2013 TOTAL DEPTH 7954 PERF. 8511 - 13231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 4181 | -0- | -1339 | -0- | 206 | 1 | 3185 | 3 | Y | 718 | 720 | 0 | | | 42 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 5704 | X | 3961 | -0- | -1743 | -0- | 47 | 1 | 3107 | 3 | Y | 729 | 726 | 0 | | | 45 |
| | | | | | | | 5 | 4 | 802 | 9 | | | | | | | |
| 01 | 5983 | X | 5357 | -0- | -626 | -0- | 85 | 1 | 4397 | 3 | Y | 788 | 781 | 0 | | | 52 |
| | | | | | | | 8 | 4 | 867 | 9 | | | | | | | |
| 02 | 5404 | X | 4633 | -0- | -771 | -0- | 88 | 1 | 3786 | 3 | Y | 678 | 686 | 0 | | | 44 |
| | | | | | | | 13 | 4 | 746 | 9 | | | | | | | |
| 03 | 5704 | X | 5591 | -0- | -113 | -0- | 184 | 1 | 4524 | 3 | Y | 797 | 791 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 877 | 9 | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 50 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 3H RRCID -> 272168 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8455 - 13179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 5459 | -0- | -1591 | -0- | 268 | 1 | 4147 | 3 | Y | 949 | 950 | 0 | | | 54 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| 12 | 7285 | X | 5052 | -0- | -2233 | -0- | 61 | 1 | 3954 | 3 | Y | 937 | 934 | 0 | | | 57 |
| | | | | | | | 6 | 4 | 1031 | 9 | | | | | | | |
| 01 | 7378 | X | 7048 | -0- | -330 | -0- | 115 | 1 | 5893 | 3 | Y | 936 | 932 | 0 | | | 61 |
| | | | | | | | 10 | 4 | 1030 | 9 | | | | | | | |
| 02 | 6664 | X | 6193 | -0- | -471 | -0- | 122 | 1 | 5218 | 3 | Y | 759 | 771 | 0 | | | 49 |
| | | | | | | | 18 | 4 | 835 | 9 | | | | | | | |
| 03 | 7378 | X | 7024 | -0- | -354 | -0- | 237 | 1 | 5856 | 3 | Y | 839 | 836 | 0 | | | 52 |
| | | | | | | | 8 | 4 | 923 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 52 |

BRISCOE CATARINA RANCH WELL #: 100H RRCID -> 272193 COMPL. DATE 02/26/2014 TOTAL DEPTH 7944 PERF. 8904 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 5468 | -0- | -352 | -0- | 76 | 1 | 4798 | 3 | Y | 539 | 514 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 593 | 9 | | | | | | | |
| 12 | 6180 | X | 6180 | -0- | -0- | -0- | 74 | 1 | 5525 | 3 | Y | 528 | 554 | 0 | | | 35 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 01 | 6060 | X | 6060 | -0- | -0- | -0- | 54 | 1 | 5392 | 3 | Y | 558 | 554 | 0 | | | 39 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 02 | 4907 | X | 4907 | -0- | -0- | -0- | 42 | 1 | 4410 | 3 | Y | 414 | 430 | 0 | | | 23 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| *03 | 6012 | X | 6012 | -0- | -0- | -0- | 43 | 1 | 5348 | 3 | Y | 561 | 560 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 617 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA RANCH WELL #: 101H RRCID -> 272194 COMPL. DATE 02/17/2014 TOTAL DEPTH 7972 PERF. 9081 - 15219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8900 | X | 8900 | -0- | -0- | -0- | 123 | 1 | 7698 | 3 | Y | 980 | 934 | 0 | | | 125 |
| | | | | | | | 1 | 4 | 1078 | 9 | | | | | | | |
| 12 | 9993 | X | 9993 | -0- | -0- | -0- | 117 | 1 | 8743 | 3 | Y | 1030 | 1081 | 0 | | | 74 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 01 | 9996 | X | 9996 | -0- | -0- | -0- | 87 | 1 | 8603 | 3 | Y | 1187 | 1177 | 0 | | | 84 |
| | | | | | | | 1306 | 9 | | | | | | | | | |
| 02 | 7530 | X | 7530 | -0- | -0- | -0- | 64 | 1 | 6644 | 3 | Y | 747 | 778 | 0 | | | 53 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| *03 | 9373 | X | 9373 | -0- | -0- | -0- | 64 | 1 | 8100 | 3 | Y | 1094 | 1092 | 0 | | | 55 |
| | | | | | | | 6 | 4 | 1203 | 9 | | | | | | | |
| 04 | 7740 | X | NO RPT | -0- | -7740 | -0- | | | | | Y | NO RPT | | | | | 55 |

BRISCOE CATARINA RANCH WELL #: 95H RRCID -> 272196 COMPL. DATE 02/17/2014 TOTAL DEPTH 7930 PERF. 9268 - 15357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 4473 | -0- | -57 | -0- | 63 | 1 | 3934 | 3 | Y | 433 | 413 | 0 | | | 52 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 12 | 5188 | X | 5188 | -0- | -0- | -0- | 60 | 1 | 4539 | 3 | Y | 535 | 558 | 0 | | | 29 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 01 | 4974 | X | 4974 | -0- | -0- | -0- | 44 | 1 | 4371 | 3 | Y | 508 | 503 | 0 | | | 34 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3874 | -0- | -354 | -0- | 33 | 1 | 3461 | 3 | Y | 345 | 359 | 0 | | | 20 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *03 | 4701 | X | 4701 | -0- | -0- | -0- | 33 | 1 | 4147 | 3 | Y | 471 | 470 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 518 | 9 | | | | | | | |
| 04 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 96H RRCID -> 272197 COMPL. DATE 02/25/2014 TOTAL DEPTH 7941 PERF. 8956 - 14940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3654 X | 3654 | -0- | -0- | -0- | 51 | 1 | 3142 | 3 | Y | 419 | 399 | 0 | | | 40 |
| | | | | | | 461 | 9 | | | | | | | | | |
| 12 | 3877 X | 3877 | -0- | -0- | -0- | 45 | 1 | 3362 | 3 | Y | 427 | 443 | 0 | | | 24 |
| | | | | | | 470 | 9 | | | | | | | | | |
| 01 | 4092 X | 3683 | -0- | -409 | -0- | 32 | 1 | 3230 | 3 | Y | 383 | 380 | 0 | | | 27 |
| | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 3724 X | 3089 | -0- | -635 | -0- | 27 | 1 | 2763 | 3 | Y | 272 | 282 | 0 | | | 17 |
| | | | | | | 299 | 9 | | | | | | | | | |
| 03 | 4123 X | 3309 | -0- | -814 | -0- | 23 | 1 | 2926 | 3 | Y | 325 | 324 | 0 | | | 18 |
| | | | | | | 2 | 4 | 358 | 9 | | | | | | | |
| 04 | 3750 X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA RANCH WELL #: 97H RRCID -> 272198 COMPL. DATE 02/17/2014 TOTAL DEPTH 7938 PERF. 8642 - 14681

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4720 X | 4720 | -0- | -0- | -0- | 66 | 1 | 4074 | 3 | Y | 527 | 503 | 0 | | | 54 |
| | | | | | | 580 | 9 | | | | | | | | | |
| 12 | 5208 X | 5208 | -0- | -0- | -0- | 60 | 1 | 4478 | 3 | Y | 609 | 631 | 0 | | | 32 |
| | | | | | | 670 | 9 | | | | | | | | | |
| 01 | 5177 X | 4757 | -0- | -420 | -0- | 42 | 1 | 4132 | 3 | Y | 530 | 525 | 0 | | | 37 |
| | | | | | | 583 | 9 | | | | | | | | | |
| 02 | 4676 X | 3986 | -0- | -690 | -0- | 34 | 1 | 3593 | 3 | Y | 326 | 340 | 0 | | | 23 |
| | | | | | | 359 | 9 | | | | | | | | | |
| 03 | 4867 X | 4798 | -0- | -69 | -0- | 34 | 1 | 4299 | 3 | Y | 420 | 418 | 0 | | | 25 |
| | | | | | | 3 | 4 | 462 | 9 | | | | | | | |
| 04 | 5010 X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CATARINA RANCH WELL #: 102H RRCID -> 272199 COMPL. DATE 02/17/2014 TOTAL DEPTH 7731 PERF. 8676 - 14907

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5562 X | 5562 | -0- | -0- | -0- | 28 | 1 | 5013 | 3 | Y | 474 | 481 | 0 | | | 29 |
| | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 5665 X | 5665 | -0- | -0- | -0- | 30 | 1 | 5089 | 3 | Y | 496 | 500 | 0 | | | 25 |
| | | | | | | 546 | 9 | | | | | | | | | |
| 01 | 5658 X | 5658 | -0- | -0- | -0- | 38 | 1 | 5060 | 3 | Y | 509 | 499 | 0 | | | 35 |
| | | | | | | 560 | 9 | | | | | | | | | |
| 02 | 4564 X | 4266 | -0- | -298 | -0- | 44 | 1 | 3766 | 3 | Y | 348 | 363 | 0 | | | 20 |
| | | | | | | 73 | 4 | 383 | 9 | | | | | | | |
| *03 | 5751 X | 5751 | -0- | -0- | -0- | 50 | 1 | 5172 | 3 | Y | 474 | 478 | 0 | | | 16 |
| | | | | | | 8 | 4 | 521 | 9 | | | | | | | |
| 04 | 4890 X | NO RPT | -0- | -4890 | -0- | | | | | Y | NO RPT | | | | | 16 |

CHAPARRAL WILDLIFE STATE WELL #: 11H RRCID -> 272200 COMPL. DATE 12/11/2013 TOTAL DEPTH 8273 PERF. 8915 - 13964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 X | 3347 | -0- | -973 | -0- | 24 | 1 | 3218 | 3 | Y | 95 | 103 | 0 | | | 10 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 4278 X | 3498 | -0- | -780 | -0- | 23 | 1 | 3342 | 3 | Y | 120 | 119 | 0 | | | 11 |
| | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 01 | 3596 X | 3509 | -0- | -87 | -0- | 25 | 1 | 3331 | 3 | Y | 138 | 138 | 0 | | | 11 |
| | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 02 | 3248 X | 3141 | -0- | -107 | -0- | 26 | 1 | 2975 | 3 | Y | 116 | 103 | 0 | | | 24 |
| | | | | | | 12 | 4 | 128 | 9 | | | | | | | |
| 03 | 3596 X | 3263 | -0- | -333 | -0- | 22 | 1 | 3104 | 3 | Y | 124 | 131 | 0 | | | 17 |
| | | | | | | 1 | 4 | 136 | 9 | | | | | | | |
| 04 | 3390 X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 104H RRCID -> 272201 COMPL. DATE 02/17/2014 TOTAL DEPTH 7747 PERF. 8443 - 14599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6929 | X | 6929 | -0- | -0- | -0- | 35 | 1 | 6143 | 3 | Y | 683 | 692 | 0 | | | 44 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 12 | 7034 | X | 7034 | -0- | -0- | -0- | 37 | 1 | 6221 | 3 | Y | 705 | 711 | 0 | | | 38 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 01 | 6629 | X | 6629 | -0- | -0- | -0- | 43 | 1 | 5847 | 3 | Y | 672 | 658 | 0 | | | 52 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 02 | 6336 | X | 6336 | -0- | -0- | -0- | 64 | 1 | 5505 | 3 | Y | 599 | 617 | 0 | | | 34 |
| | | | | | | | 108 | 4 | 659 | 9 | | | | | | | |
| *03 | 8453 | X | 8453 | -0- | -0- | -0- | 72 | 1 | 7441 | 3 | Y | 844 | 849 | 0 | | | 29 |
| | | | | | | | 12 | 4 | 928 | 9 | | | | | | | |
| 04 | 6330 | X | NO RPT | -0- | -6330 | -0- | | | | | Y | NO RPT | | | | | 29 |

CHAPARRAL WILDLIFE STATE WELL #: 10H RRCID -> 272202 COMPL. DATE 12/11/2013 TOTAL DEPTH 8265 PERF. 8930 - 13907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3148 | -0- | -392 | -0- | 23 | 1 | 3028 | 3 | Y | 88 | 93 | 0 | | | 10 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3241 | -0- | -386 | -0- | 21 | 1 | 3053 | 3 | Y | 151 | 146 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 166 | 9 | | | | | | | |
| 01 | 4087 | X | 4087 | -0- | -0- | -0- | 30 | 1 | 3872 | 3 | Y | 167 | 167 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 02 | 5097 | X | 5097 | -0- | -0- | -0- | 42 | 1 | 4864 | 3 | Y | 155 | 136 | 0 | | | 34 |
| | | | | | | | 20 | 4 | 171 | 9 | | | | | | | |
| 03 | 3503 | X | 3157 | -0- | -346 | -0- | 21 | 1 | 3018 | 3 | Y | 106 | 122 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 117 | 9 | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA RANCH WELL #: 103H RRCID -> 272203 COMPL. DATE 02/17/2014 TOTAL DEPTH 7694 PERF. 8470 - 14590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 6910 | -0- | -560 | -0- | 34 | 1 | 6043 | 3 | Y | 757 | 767 | 0 | | | 46 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 12 | 7719 | X | 7183 | -0- | -536 | -0- | 37 | 1 | 6244 | 3 | Y | 820 | 826 | 0 | | | 40 |
| | | | | | | | 902 | 9 | | | | | | | | | |
| 01 | 7196 | X | 7196 | -0- | -0- | -0- | 46 | 1 | 6227 | 3 | Y | 839 | 821 | 0 | | | 58 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 02 | 5936 | X | 3991 | -0- | -1945 | -0- | 40 | 1 | 3415 | 3 | Y | 426 | 451 | 0 | | | 33 |
| | | | | | | | 67 | 4 | 469 | 9 | | | | | | | |
| 03 | 6572 | X | 5941 | -0- | -631 | -0- | 53 | 1 | 5518 | 3 | Y | 328 | 337 | 0 | | | 24 |
| | | | | | | | 9 | 4 | 361 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA RANCH WELL #: 105H RRCID -> 272205 COMPL. DATE 02/17/2014 TOTAL DEPTH 7681 PERF. 8491 - 14773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7399 | X | 7399 | -0- | -0- | -0- | 37 | 1 | 6552 | 3 | Y | 736 | 745 | 0 | | | 45 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 12 | 7203 | X | 7203 | -0- | -0- | -0- | 37 | 1 | 6345 | 3 | Y | 746 | 752 | 0 | | | 39 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 01 | 7290 | X | 7290 | -0- | -0- | -0- | 47 | 1 | 6397 | 3 | Y | 768 | 752 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 845 | 9 | | | | | | | |
| 02 | 6270 | X | 6270 | -0- | -0- | -0- | 63 | 1 | 5439 | 3 | Y | 601 | 622 | 0 | | | 34 |
| | | | | | | | 107 | 4 | 661 | 9 | | | | | | | |
| *03 | 7443 | X | 7443 | -0- | -0- | -0- | 63 | 1 | 6515 | 3 | Y | 777 | 783 | 0 | | | 28 |
| | | | | | | | 10 | 4 | 855 | 9 | | | | | | | |
| 04 | 6390 | X | NO RPT | -0- | -6390 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 106H RRCID -> 272277 COMPL. DATE 02/17/2014 TOTAL DEPTH 7724 PERF. 8359 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12166 | X | 12166 | -0- | -0- | -0- | 60 | 1 | 10760 | 3 | Y | 1224 | 1242 | 0 | | | 73 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| 12 | 12269 | X | 12269 | -0- | -0- | -0- | 64 | 1 | 10831 | 3 | Y | 1249 | 1260 | 0 | | | 62 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 01 | 12382 | X | 12382 | -0- | -0- | -0- | 80 | 1 | 10900 | 3 | Y | 1274 | 1248 | 0 | | | 88 |
| | | | | | | | 1 | 4 | 1401 | 9 | | | | | | | |
| 02 | 10352 | X | 10352 | -0- | -0- | -0- | 104 | 1 | 8992 | 3 | Y | 982 | 1018 | 0 | | | 52 |
| | | | | | | | 176 | 4 | 1080 | 9 | | | | | | | |
| *03 | 13285 | X | 13285 | -0- | -0- | -0- | 114 | 1 | 11719 | 3 | Y | 1304 | 1315 | 0 | | | 41 |
| | | | | | | | 18 | 4 | 1434 | 9 | | | | | | | |
| 04 | 10710 | X | NO RPT | -0- | -10710 | -0- | | | | | Y | NO RPT | | | | | 41 |

STANLEY RANCH WELL #: 26H RRCID -> 272290 COMPL. DATE 03/31/2014 TOTAL DEPTH 8742 PERF. 9366 - 13425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 4681 | -0- | -5819 | -0- | 210 | 1 | 4373 | 3 | Y | 89 | 80 | 1 | | | 63 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 10850 | X | 2621 | -0- | -8229 | -0- | 116 | 1 | 2435 | 3 | Y | 63 | 70 | 1 | | | 56 |
| | | | | | | | 1 | 4 | 69 | 9 | | | | | | | |
| 01 | 10251 | X | 10251 | -0- | -0- | -0- | 446 | 1 | 9501 | 3 | Y | 276 | 250 | 1 | | | 82 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 02 | 8919 | X | 8919 | -0- | -0- | -0- | 411 | 1 | 8168 | 3 | Y | 301 | 303 | 1 | | | 80 |
| | | | | | | | 9 | 4 | 331 | 9 | | | | | | | |
| *03 | 15844 | X | 15844 | -0- | -0- | -0- | 695 | 1 | 14674 | 3 | Y | 431 | 439 | 1 | | | 72 |
| | | | | | | | 1 | 4 | 474 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 72 |

BRISCOE CATARINA RANCH WELL #: 107H RRCID -> 272292 COMPL. DATE 02/17/2014 TOTAL DEPTH 7717 PERF. 8802 - 14778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7492 | X | 7492 | -0- | -0- | -0- | 37 | 1 | 6633 | 3 | Y | 747 | 757 | 0 | | | 47 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 12 | 7350 | X | 7350 | -0- | -0- | -0- | 38 | 1 | 6495 | 3 | Y | 743 | 750 | 0 | | | 40 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 01 | 7577 | X | 7577 | -0- | -0- | -0- | 49 | 1 | 6692 | 3 | Y | 759 | 743 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 835 | 9 | | | | | | | |
| 02 | 6188 | X | 6072 | -0- | -116 | -0- | 61 | 1 | 5298 | 3 | Y | 554 | 576 | 0 | | | 34 |
| | | | | | | | 104 | 4 | 609 | 9 | | | | | | | |
| 03 | 6851 | X | 6303 | -0- | -548 | -0- | 54 | 1 | 5579 | 3 | Y | 601 | 608 | 0 | | | 27 |
| | | | | | | | 9 | 4 | 661 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 27 |

ROGERS DENTONIO 16 UNIT WELL #: 4H RRCID -> 272293 COMPL. DATE 12/05/2013 TOTAL DEPTH 6852 PERF. 7610 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 1470 | -0- | -1590 | -0- | 18 | 1 | 1266 | 3 | Y | 169 | 172 | 0 | | | 12 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1246 | -0- | -676 | -0- | 17 | 1 | 1062 | 3 | Y | 151 | 154 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 166 | 9 | | | | | | | |
| 01 | 1395 | X | 1283 | -0- | -112 | -0- | 86 | 1 | 984 | 3 | Y | 193 | 180 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 02 | 1393 | X | 1393 | -0- | -0- | -0- | 102 | 1 | 1067 | 3 | Y | 181 | 189 | 0 | | | 14 |
| | | | | | | | 25 | 4 | 199 | 9 | | | | | | | |
| *03 | 1562 | N | 1562 | -0- | -0- | -0- | 123 | 1 | 1064 | 3 | Y | 339 | 338 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 373 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 5H RRCID -> 272294 COMPL. DATE 12/05/2013 TOTAL DEPTH 6859 PERF. 7566 - 12504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3203 | X | 3203 | -0- | -0- | -0- | 39 | 1 | 2799 | 3 | Y | 332 | 328 | 0 | | | 28 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 12 | 3089 | X | 3089 | -0- | -0- | -0- | 43 | 1 | 2667 | 3 | Y | 342 | 345 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 376 | 9 | | | | | | | |
| 01 | 3534 | X | 3258 | -0- | -276 | -0- | 231 | 1 | 2608 | 3 | Y | 380 | 356 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 418 | 9 | | | | | | | |
| 02 | 3192 | X | 3099 | -0- | -93 | -0- | 236 | 1 | 2457 | 3 | Y | 317 | 335 | 0 | | | 31 |
| | | | | | | | 57 | 4 | 349 | 9 | | | | | | | |
| 03 | 3317 | X | 2004 | -0- | -1313 | -0- | 189 | 1 | 1624 | 3 | Y | 171 | 187 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 188 | 9 | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 15 |

ROGERS DENTONIO 16 UNIT WELL #: 6H RRCID -> 272295 COMPL. DATE 11/27/2013 TOTAL DEPTH 6872 PERF. 7473 - 12372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5055 | X | 5055 | -0- | -0- | -0- | 65 | 1 | 4579 | 3 | Y | 374 | 377 | 0 | | | 33 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 12 | 5312 | X | 5312 | -0- | -0- | -0- | 77 | 1 | 4787 | 3 | Y | 403 | 405 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 443 | 9 | | | | | | | |
| 01 | 4681 | X | 3910 | -0- | -771 | -0- | 285 | 1 | 3236 | 3 | Y | 352 | 335 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 387 | 9 | | | | | | | |
| 02 | 4228 | X | 4161 | -0- | -67 | -0- | 328 | 1 | 3410 | 3 | Y | 313 | 330 | 0 | | | 31 |
| | | | | | | | 79 | 4 | 344 | 9 | | | | | | | |
| *03 | 5286 | X | 5286 | -0- | -0- | -0- | 511 | 1 | 4395 | 3 | Y | 339 | 349 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 373 | 9 | | | | | | | |
| 04 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | Y | NO RPT | | | | | 21 |

ROGERS DENTONIO 16 UNIT WELL #: 7H RRCID -> 272296 COMPL. DATE 11/27/2013 TOTAL DEPTH 6878 PERF. 7628 - 12567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 1104 | -0- | -1896 | -0- | 12 | 1 | 847 | 3 | Y | 223 | 215 | 0 | | | 24 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 3999 | X | 1297 | -0- | -2702 | -0- | 16 | 1 | 1005 | 3 | Y | 250 | 250 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 275 | 9 | | | | | | | |
| 01 | 3286 | X | 1471 | -0- | -1815 | -0- | 90 | 1 | 1020 | 3 | Y | 327 | 304 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 360 | 9 | | | | | | | |
| 02 | 1848 | X | 747 | -0- | -1101 | -0- | 43 | 1 | 443 | 3 | Y | 228 | 245 | 0 | | | 30 |
| | | | | | | | 10 | 4 | 251 | 9 | | | | | | | |
| *03 | 1373 | X | 1373 | -0- | -0- | -0- | 105 | 1 | 898 | 3 | Y | 335 | 340 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 369 | 9 | | | | | | | |
| 04 | 1410 | X | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 25 |

ROGERS DENTONIO 16 UNIT WELL #: 8H RRCID -> 272297 COMPL. DATE 11/27/2013 TOTAL DEPTH 6879 PERF. 7687 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 3556 | -0- | -194 | -0- | 43 | 1 | 3049 | 3 | Y | 422 | 432 | 0 | | | 37 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 12 | 2981 | X | 2981 | -0- | -0- | -0- | 41 | 1 | 2508 | 3 | Y | 391 | 397 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 430 | 9 | | | | | | | |
| 01 | 5146 | X | 2116 | -0- | -3030 | -0- | 155 | 1 | 1756 | 3 | Y | 185 | 185 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 204 | 9 | | | | | | | |
| 02 | 4648 | X | 3353 | -0- | -1295 | -0- | 257 | 1 | 2668 | 3 | Y | 333 | 337 | 0 | | | 27 |
| | | | | | | | 62 | 4 | 366 | 9 | | | | | | | |
| *03 | 6741 | X | 6741 | -0- | -0- | -0- | 628 | 1 | 5395 | 3 | Y | 645 | 641 | 0 | | | 31 |
| | | | | | | | 8 | 4 | 710 | 9 | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 9H RRCID -> 272298 COMPL. DATE 11/27/2013 TOTAL DEPTH 6880 PERF. 7914 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 4915 | -0- | -425 | -0- | 58 | 1 | 4074 | 3 | Y | 712 | 710 | 0 | | | 65 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5480 | -0- | -38 | -0- | 73 | 1 | 4551 | 3 | Y | 774 | 777 | 0 | | | 62 |
| | | | | | | | 5 | 4 | 851 | 9 | | | | | | | |
| 01 | 5788 | X | 5788 | -0- | -0- | -0- | 392 | 1 | 4433 | 3 | Y | 874 | 819 | 0 | | | 117 |
| | | | | | | | 2 | 4 | 961 | 9 | | | | | | | |
| 02 | 5441 | X | 5441 | -0- | -0- | -0- | 403 | 1 | 4180 | 3 | Y | 693 | 736 | 0 | | | 74 |
| | | | | | | | 96 | 4 | 762 | 9 | | | | | | | |
| *03 | 5703 | X | 5703 | -0- | -0- | -0- | 516 | 1 | 4429 | 3 | Y | 683 | 707 | 0 | | | 50 |
| | | | | | | | 7 | 4 | 751 | 9 | | | | | | | |
| 04 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | Y | NO RPT | | | | | 50 |

ROGERS DENTONIO 16 UNIT WELL #: 3H RRCID -> 272333 COMPL. DATE 12/05/2013 TOTAL DEPTH 6845 PERF. 7807 - 12745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5111 | X | 5111 | -0- | -0- | -0- | 65 | 1 | 4597 | 3 | Y | 408 | 410 | 0 | | | 41 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 12 | 4928 | X | 4928 | -0- | -0- | -0- | 72 | 1 | 4431 | 3 | Y | 383 | 388 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 421 | 9 | | | | | | | |
| 01 | 5549 | X | 5239 | -0- | -310 | -0- | 385 | 1 | 4353 | 3 | Y | 454 | 425 | 0 | | | 65 |
| | | | | | | | 2 | 4 | 499 | 9 | | | | | | | |
| 02 | 5472 | X | 5472 | -0- | -0- | -0- | 432 | 1 | 4487 | 3 | Y | 408 | 428 | 0 | | | 45 |
| | | | | | | | 104 | 4 | 449 | 9 | | | | | | | |
| 03 | 5549 | X | 4745 | -0- | -804 | -0- | 454 | 1 | 3897 | 3 | Y | 353 | 368 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 388 | 9 | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 30 |

STANLEY RANCH WELL #: 27H RRCID -> 272334 COMPL. DATE 03/31/2014 TOTAL DEPTH 8717 PERF. 9303 - 13069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14225 | X | 14225 | -0- | -0- | -0- | 630 | 1 | 13142 | 3 | Y | 412 | 375 | 1 | | | 275 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 12 | 13610 | X | 13610 | -0- | -0- | -0- | 598 | 1 | 12546 | 3 | Y | 421 | 434 | 1 | | | 262 |
| | | | | | | | 3 | 4 | 463 | 9 | | | | | | | |
| 01 | 15779 | X | 12555 | -0- | -3224 | -0- | 544 | 1 | 11599 | 3 | Y | 374 | 387 | 1 | | | 249 |
| | | | | | | | 1 | 4 | 411 | 9 | | | | | | | |
| 02 | 14252 | X | 8449 | -0- | -5803 | -0- | 391 | 1 | 7763 | 3 | Y | 261 | 285 | 1 | | | 225 |
| | | | | | | | 8 | 4 | 287 | 9 | | | | | | | |
| 03 | 14694 | X | 14014 | -0- | -680 | -0- | 615 | 1 | 12990 | 3 | Y | 371 | 381 | 1 | | | 215 |
| | | | | | | | 1 | 4 | 408 | 9 | | | | | | | |
| 04 | 14220 | X | NO RPT | -0- | -14220 | -0- | | | | | Y | NO RPT | | | | | 215 |

SOUTH SPUR UNIT A WELL #: 7H RRCID -> 272335 COMPL. DATE 11/13/2013 TOTAL DEPTH 6887 PERF. 7290 - 12445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 217 | N | 217 | -0- | -0- | -0- | 20 | 1 | 172 | 3 | Y | 23 | 54 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 53 | 1 | 447 | 3 | Y | 45 | 40 | 1 | | | 14 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 825 | N | 825 | -0- | -0- | -0- | 77 | 1 | 683 | 3 | Y | 59 | 56 | 1 | | | 17 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | -0- |
| *03 | 833 | N | 833 | -0- | -0- | -0- | 71 | 1 | 679 | 3 | Y | 75 | 67 | 1 | | | 8 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 8H RRCID -> 272336 COMPL. DATE 11/04/2013 TOTAL DEPTH 6878 PERF. 7322 - 12368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2368 | X | 2368 | -0- | -0- | -0- | 232 | 1 | 2033 | 3 | Y | 94 | 133 | 1 | | | 23 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 1751 | X | 1751 | -0- | -0- | -0- | 178 | 1 | 1496 | 3 | Y | 70 | 67 | 1 | | | 26 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 4805 | X | -0- | -0- | -4805 | -0- | | | | | Y | -0- | 26 | 1 | | | -0- |
| 02 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4805 | X | 2354 | -0- | -2451 | -0- | 203 | 1 | 1940 | 3 | Y | 192 | 170 | 1 | | | 22 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | 2370 | X | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 22 |

SOUTH SPUR UNIT A WELL #: 9H RRCID -> 272337 COMPL. DATE 11/13/2013 TOTAL DEPTH 6853 PERF. 7401 - 12387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4722 | X | 4722 | -0- | -0- | -0- | 449 | 1 | 3933 | 3 | Y | 309 | 312 | 1 | | | 45 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 4522 | X | 4522 | -0- | -0- | -0- | 447 | 1 | 3763 | 3 | Y | 284 | 247 | 1 | | | 82 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 4510 | X | 4510 | -0- | -0- | -0- | 430 | 1 | 3834 | 3 | Y | 224 | 238 | 1 | | | 68 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 4334 | X | 4334 | -0- | -0- | -0- | 273 | 1 | 3771 | 3 | Y | 264 | 273 | 1 | | | 59 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| *03 | 4951 | X | 4951 | -0- | -0- | -0- | 443 | 1 | 4236 | 3 | Y | 247 | 274 | 1 | | | 32 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 32 |

DIAMOND H STATE WELL #: 20H RRCID -> 272345 COMPL. DATE 01/17/2014 TOTAL DEPTH 7406 PERF. 8114 - 12461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1674 | N | 1674 | -0- | -0- | -0- | 106 | 1 | 1312 | 3 | Y | 230 | 227 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 253 | 9 | | | | | | | |
| 12 | 3100 | N | 3484 | -0- | 384 | 384 | 244 | 1 | 2825 | 3 | Y | 358 | 358 | 0 | | | 11 |
| | | | | | | | 21 | 4 | 394 | 9 | | | | | | | |
| 01 | 2055 | N | 1671 | -0- | -384 | -0- | 115 | 1 | 1271 | 3 | Y | 253 | 253 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 278 | 9 | | | | | | | |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 113 | 1 | 1118 | 3 | Y | 159 | 162 | 0 | | | 8 |
| | | | | | | | 25 | 4 | 175 | 9 | | | | | | | |
| *03 | 2375 | N | 2375 | -0- | -0- | -0- | 189 | 1 | 1778 | 3 | Y | 370 | 366 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 407 | 9 | | | | | | | |
| 04 | 750 | X | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 12 |

STUMBERG RANCH UNIT B WELL #: 1H RRCID -> 272401 COMPL. DATE 02/25/2014 TOTAL DEPTH 7609 PERF. 8000 - 12772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6590 | X | 6590 | -0- | -0- | -0- | 500 | 1 | 5211 | 3 | Y | 799 | 811 | 0 | | | 85 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 12 | 8350 | X | 8350 | -0- | -0- | -0- | 561 | 1 | 6673 | 3 | Y | 1014 | 964 | 0 | | | 135 |
| | | | | | | | 1 | 4 | 1115 | 9 | | | | | | | |
| 01 | 5983 | X | 5983 | -0- | -0- | -0- | 335 | 1 | 4822 | 3 | Y | 751 | 795 | 0 | | | 91 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4562 | -0- | -786 | -0- | 478 | 1 | 3575 | 3 | Y | 462 | 464 | 0 | | | 89 |
| | | | | | | | 1 | 4 | 508 | 9 | | | | | | | |
| *03 | 6156 | X | 6156 | -0- | -0- | -0- | 442 | 1 | 4636 | 3 | Y | 979 | 988 | 0 | | | 80 |
| | | | | | | | 1 | 4 | 1077 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 80 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 2H RRCID -> 272402 COMPL. DATE 02/25/2014 TOTAL DEPTH 7562 PERF. 7968 - 12689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5474 | X | 5474 | -0- | -0- | -0- | 418 | 1 | 4365 | 3 | Y | 628 | 628 | 0 | | | 62 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 12 | 5208 | X | 5026 | -0- | -182 | -0- | 344 | 1 | 4096 | 3 | Y | 532 | 522 | 0 | | | 72 |
| | | | | | | | 1 | 4 | 585 | 9 | | | | | | | |
| 01 | 5109 | X | 5109 | -0- | -0- | -0- | 289 | 1 | 4157 | 3 | Y | 603 | 609 | 0 | | | 66 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 02 | 4340 | X | 3886 | -0- | -454 | -0- | 412 | 1 | 3076 | 3 | Y | 362 | 363 | 0 | | | 65 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| *03 | 5693 | X | 5693 | -0- | -0- | -0- | 428 | 1 | 4484 | 3 | Y | 710 | 721 | 0 | | | 54 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 54 |

STUMBERG RANCH UNIT B WELL #: 3H RRCID -> 272403 COMPL. DATE 02/25/2014 TOTAL DEPTH 7557 PERF. 8047 - 12666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5049 | X | 5049 | -0- | -0- | -0- | 384 | 1 | 4009 | 3 | Y | 596 | 598 | 0 | | | 60 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 12 | 4700 | X | 4700 | -0- | -0- | -0- | 320 | 1 | 3794 | 3 | Y | 533 | 521 | 0 | | | 72 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 01 | 4701 | X | 4701 | -0- | -0- | -0- | 261 | 1 | 3752 | 3 | Y | 625 | 628 | 0 | | | 69 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 02 | 4210 | X | 4210 | -0- | -0- | -0- | 443 | 1 | 3312 | 3 | Y | 414 | 410 | 0 | | | 73 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| *03 | 5293 | X | 5293 | -0- | -0- | -0- | 397 | 1 | 4152 | 3 | Y | 676 | 696 | 0 | | | 53 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 53 |

STUMBERG RANCH UNIT B WELL #: 4H RRCID -> 272404 COMPL. DATE 02/25/2014 TOTAL DEPTH 7550 PERF. 8150 - 12906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3984 | X | 3984 | -0- | -0- | -0- | 311 | 1 | 3247 | 3 | Y | 387 | 386 | 0 | | | 31 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3665 | -0- | -303 | -0- | 256 | 1 | 3042 | 3 | Y | 334 | 327 | 0 | | | 38 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 01 | 4201 | X | 4201 | -0- | -0- | -0- | 238 | 1 | 3429 | 3 | Y | 485 | 478 | 0 | | | 45 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2883 | -0- | -85 | -0- | 313 | 1 | 2338 | 3 | Y | 211 | 223 | 0 | | | 33 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| *03 | 3496 | X | 3496 | -0- | -0- | -0- | 265 | 1 | 2778 | 3 | Y | 412 | 420 | 0 | | | 25 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 25 |

STUMBERG RANCH UNIT B WELL #: 5H RRCID -> 272405 COMPL. DATE 03/14/2014 TOTAL DEPTH 7507 PERF. 8132 - 12889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3931 | -0- | -89 | -0- | 299 | 1 | 3116 | 3 | Y | 469 | 471 | 0 | | | 36 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 12 | 5453 | X | 5453 | -0- | -0- | -0- | 372 | 1 | 4421 | 3 | Y | 599 | 569 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 659 | 9 | | | | | | | |
| 01 | 4853 | X | 4853 | -0- | -0- | -0- | 276 | 1 | 3981 | 3 | Y | 542 | 559 | 0 | | | 49 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 02 | 3739 | X | 3739 | -0- | -0- | -0- | 403 | 1 | 3014 | 3 | Y | 293 | 301 | 0 | | | 41 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| *03 | 4643 | X | 4643 | -0- | -0- | -0- | 351 | 1 | 3679 | 3 | Y | 557 | 567 | 0 | | | 31 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 6H RRCID -> 272406 COMPL. DATE 03/14/2014 TOTAL DEPTH 7505 PERF. 7934 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4457 | X | 4457 | -0- | -0- | -0- | 341 | 1 | 3552 | 3 | Y | 513 | 509 | 0 | | | 45 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3334 | -0- | -1037 | -0- | 221 | 1 | 2626 | 3 | Y | 443 | 435 | 0 | | | 53 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 01 | 4566 | X | 4566 | -0- | -0- | -0- | 257 | 1 | 3706 | 3 | Y | 548 | 548 | 0 | | | 53 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3598 | -0- | -154 | -0- | 380 | 1 | 2840 | 3 | Y | 344 | 343 | 0 | | | 54 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *03 | 4615 | X | 4615 | -0- | -0- | -0- | 347 | 1 | 3639 | 3 | Y | 572 | 588 | 0 | | | 38 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 38 |

STUMBERG RANCH UNIT B WELL #: 7H RRCID -> 272407 COMPL. DATE 03/14/2014 TOTAL DEPTH 7462 PERF. 8094 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4332 | X | 4332 | -0- | -0- | -0- | 331 | 1 | 3458 | 3 | Y | 494 | 494 | 0 | | | 47 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 12 | 4247 | X | 4019 | -0- | -228 | -0- | 276 | 1 | 3279 | 3 | Y | 422 | 415 | 0 | | | 54 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 4241 | X | 4241 | -0- | -0- | -0- | 244 | 1 | 3518 | 3 | Y | 435 | 443 | 0 | | | 46 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3393 | -0- | -51 | -0- | 360 | 1 | 2689 | 3 | Y | 313 | 307 | 0 | | | 52 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| *03 | 4233 | X | 4233 | -0- | -0- | -0- | 318 | 1 | 3326 | 3 | Y | 535 | 548 | 0 | | | 39 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | Y | NO RPT | | | | | 39 |

DIAMOND H STATE WELL #: 21H RRCID -> 272460 COMPL. DATE 01/17/2014 TOTAL DEPTH 7419 PERF. 8636 - 11723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1343 | N | 1343 | -0- | -0- | -0- | 86 | 1 | 1069 | 3 | Y | 168 | 166 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 185 | 9 | | | | | | | |
| 12 | 1709 | N | 1709 | -0- | -0- | -0- | 116 | 1 | 1348 | 3 | Y | 214 | 214 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 235 | 9 | | | | | | | |
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 96 | 1 | 1052 | 3 | Y | 178 | 178 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 196 | 9 | | | | | | | |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 90 | 1 | 902 | 3 | Y | 130 | 133 | 0 | | | -0- |
| | | | | | | | 21 | 4 | 143 | 9 | | | | | | | |
| *03 | 1894 | N | 1894 | -0- | -0- | -0- | 150 | 1 | 1411 | 3 | Y | 302 | 299 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 332 | 9 | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 3 |

DIAMOND H STATE WELL #: 22H RRCID -> 272467 COMPL. DATE 01/17/2014 TOTAL DEPTH 7418 PERF. 8246 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 2646 | -0- | -234 | -0- | 183 | 1 | 2262 | 3 | Y | 178 | 176 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 196 | 9 | | | | | | | |
| 12 | 3100 | N | 3205 | -0- | 105 | 105 | 231 | 1 | 2679 | 3 | Y | 250 | 250 | 0 | | | 10 |
| | | | | | | | 20 | 4 | 275 | 9 | | | | | | | |
| 01 | 2210 | N | 2105 | -0- | -105 | -0- | 151 | 1 | 1668 | 3 | Y | 252 | 251 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 277 | 9 | | | | | | | |
| 02 | 1529 | N | 1529 | -0- | -0- | -0- | 127 | 1 | 1255 | 3 | Y | 108 | 111 | 0 | | | 8 |
| | | | | | | | 28 | 4 | 119 | 9 | | | | | | | |
| *03 | 2457 | N | 2457 | -0- | -0- | -0- | 204 | 1 | 1931 | 3 | Y | 291 | 288 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 320 | 9 | | | | | | | |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 44H RRCID -> 272471 COMPL. DATE 10/08/2014 TOTAL DEPTH 8710 PERF. 9265 - 14638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36840 | X | 34505 | -0- | -2335 | -0- | 1423 | 1 | 32400 | 3 | Y | 619 | 605 | 1 | | | 75 |
| | | | | | | | 1 | 4 | 681 | 9 | | | | | | | |
| 12 | 38471 | X | 34746 | -0- | -3725 | -0- | 1412 | 1 | 32652 | 3 | Y | 616 | 625 | 1 | | | 66 |
| | | | | | | | 4 | 4 | 678 | 9 | | | | | | | |
| 01 | 38471 | X | 34550 | -0- | -3921 | -0- | 1411 | 1 | 32431 | 3 | Y | 643 | 637 | 1 | | | 72 |
| | | | | | | | 1 | 4 | 707 | 9 | | | | | | | |
| 02 | 33740 | X | 24657 | -0- | -9083 | -0- | 1058 | 1 | 23101 | 3 | Y | 448 | 482 | 1 | | | 38 |
| | | | | | | | 5 | 4 | 493 | 9 | | | | | | | |
| *03 | 38295 | X | 38295 | -0- | -0- | -0- | 1560 | 1 | 35868 | 3 | Y | 770 | 733 | 1 | | | 75 |
| | | | | | | | 20 | 4 | 847 | 9 | | | | | | | |
| 04 | 34500 | X | NO RPT | -0- | -34500 | -0- | | | | | Y | NO RPT | | | | | 75 |

LA BANDERA RANCH UNIT A WELL #: 4H RRCID -> 272477 COMPL. DATE 12/06/2013 TOTAL DEPTH 6318 PERF. 7174 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2357 | N | 2357 | -0- | -0- | -0- | 181 | 1 | 1880 | 3 | Y | 268 | 269 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 295 | 9 | | | | | | | |
| 12 | 2734 | N | 2734 | -0- | -0- | -0- | 243 | 1 | 2144 | 3 | Y | 314 | 314 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 345 | 9 | | | | | | | |
| 01 | 305 | N | 305 | -0- | -0- | -0- | 30 | 1 | 251 | 3 | Y | 22 | 40 | 0 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 128 | 1 | 888 | 3 | Y | 83 | 76 | 0 | | | 17 |
| | | | | | | | 53 | 4 | 91 | 9 | | | | | | | |
| *03 | 886 | N | 886 | -0- | -0- | -0- | 79 | 1 | 743 | 3 | Y | 58 | 63 | 0 | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA SOUTH WELL #: 34H RRCID -> 272528 COMPL. DATE 12/23/2013 TOTAL DEPTH 7459 PERF. 8128 - 14178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 3529 | -0- | -1061 | -0- | 253 | 1 | 2774 | 3 | Y | 456 | 455 | 0 | | | 25 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4519 | -0- | -224 | -0- | 332 | 1 | 3166 | 3 | Y | 928 | 927 | 0 | | | 26 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 01 | 4384 | X | 4384 | -0- | -0- | -0- | 284 | 1 | 3240 | 3 | Y | 778 | 772 | 0 | | | 32 |
| | | | | | | | 4 | 4 | 856 | 9 | | | | | | | |
| 02 | 3956 | X | 3956 | -0- | -0- | -0- | 174 | 1 | 3000 | 3 | Y | 671 | 673 | 0 | | | 30 |
| | | | | | | | 44 | 4 | 738 | 9 | | | | | | | |
| *03 | 5608 | X | 5608 | -0- | -0- | -0- | 294 | 1 | 4294 | 3 | Y | 922 | 930 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 1014 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA SOUTH WELL #: 36H RRCID -> 272529 COMPL. DATE 12/23/2013 TOTAL DEPTH 7445 PERF. 8060 - 14125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6894 | X | 6894 | -0- | -0- | -0- | 477 | 1 | 5235 | 3 | Y | 1074 | 1073 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 1181 | 9 | | | | | | | |
| 12 | 6138 | X | 4090 | -0- | -2048 | -0- | 286 | 1 | 2726 | 3 | Y | 980 | 980 | 0 | | | 35 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 01 | 6744 | X | 6744 | -0- | -0- | -0- | 418 | 1 | 4782 | 3 | Y | 1398 | 1387 | 0 | | | 46 |
| | | | | | | | 6 | 4 | 1538 | 9 | | | | | | | |
| 02 | 6189 | X | 6189 | -0- | -0- | -0- | 280 | 1 | 4845 | 3 | Y | 902 | 905 | 0 | | | 43 |
| | | | | | | | 72 | 4 | 992 | 9 | | | | | | | |
| *03 | 7242 | X | 7242 | -0- | -0- | -0- | 383 | 1 | 5584 | 3 | Y | 1153 | 1164 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 1268 | 9 | | | | | | | |
| 04 | 5490 | X | NO RPT | -0- | -5490 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 37H RRCID -> 272531 COMPL. DATE 12/23/2013 TOTAL DEPTH 7425 PERF. 7872 - 13971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2676 | -0- | -384 | -0- | 185 | 1 | 2028 | 3 | Y | 421 | 420 | 0 | | | 25 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 12 | 3162 | X | 3063 | -0- | -99 | -0- | 236 | 1 | 2253 | 3 | Y | 522 | 522 | 0 | | | 25 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 3357 | X | 3357 | -0- | -0- | -0- | 230 | 1 | 2629 | 3 | Y | 450 | 447 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 495 | 9 | | | | | | | |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 158 | 1 | 2727 | 3 | Y | 419 | 421 | 0 | | | 26 |
| | | | | | | | 40 | 4 | 461 | 9 | | | | | | | |
| 03 | 3224 | X | 2909 | -0- | -315 | -0- | 156 | 1 | 2276 | 3 | Y | 431 | 437 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 474 | 9 | | | | | | | |
| 04 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA SOUTH WELL #: 38H RRCID -> 272533 COMPL. DATE 12/23/2013 TOTAL DEPTH 7414 PERF. 7993 - 14033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5244 | X | 5244 | -0- | -0- | -0- | 366 | 1 | 4008 | 3 | Y | 791 | 791 | 0 | | | 30 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 12 | 4629 | X | 4629 | -0- | -0- | -0- | 348 | 1 | 3324 | 3 | Y | 870 | 869 | 0 | | | 31 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 01 | 5370 | X | 5370 | -0- | -0- | -0- | 346 | 1 | 3949 | 3 | Y | 973 | 965 | 0 | | | 39 |
| | | | | | | | 5 | 4 | 1070 | 9 | | | | | | | |
| 02 | 5884 | X | 5884 | -0- | -0- | -0- | 260 | 1 | 4501 | 3 | Y | 960 | 962 | 0 | | | 37 |
| | | | | | | | 67 | 4 | 1056 | 9 | | | | | | | |
| *03 | 7693 | X | 7693 | -0- | -0- | -0- | 395 | 1 | 5779 | 3 | Y | 1374 | 1383 | 0 | | | 28 |
| | | | | | | | 8 | 4 | 1511 | 9 | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA SOUTH WELL #: 35H RRCID -> 272540 COMPL. DATE 12/23/2013 TOTAL DEPTH 7434 PERF. 8018 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4898 | X | 4898 | -0- | -0- | -0- | 338 | 1 | 3707 | 3 | Y | 775 | 775 | 0 | | | 27 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4323 | -0- | -575 | -0- | 319 | 1 | 3049 | 3 | Y | 868 | 867 | 0 | | | 28 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 01 | 4557 | X | 3554 | -0- | -1003 | -0- | 232 | 1 | 2641 | 3 | Y | 616 | 612 | 0 | | | 32 |
| | | | | | | | 3 | 4 | 678 | 9 | | | | | | | |
| 02 | 4116 | X | 3742 | -0- | -374 | -0- | 165 | 1 | 2849 | 3 | Y | 624 | 627 | 0 | | | 29 |
| | | | | | | | 42 | 4 | 686 | 9 | | | | | | | |
| 03 | 4557 | X | 3986 | -0- | -571 | -0- | 212 | 1 | 3093 | 3 | Y | 615 | 624 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 677 | 9 | | | | | | | |
| 04 | 4410 | X | NO RPT | -0- | -4410 | -0- | | | | | Y | NO RPT | | | | | 20 |

STANLEY RANCH WELL #: 62H RRCID -> 272567 COMPL. DATE 04/08/2014 TOTAL DEPTH 8920 PERF. 9384 - 13608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18157 | X | 18157 | -0- | -0- | -0- | 749 | 1 | 16905 | 3 | Y | 457 | 424 | 1 | | | 226 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 12 | 5107 | X | 5107 | -0- | -0- | -0- | 214 | 1 | 4736 | 3 | Y | 121 | 175 | 1 | | | 172 |
| | | | | | | | 24 | 4 | 133 | 9 | | | | | | | |
| 01 | 7316 | X | 854 | -0- | -6462 | -0- | 36 | 1 | 795 | 3 | Y | 21 | 38 | 1 | | | 155 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 20132 | X | 14741 | -0- | -5391 | -0- | 662 | 1 | 13655 | 3 | Y | 295 | 246 | 1 | | | 204 |
| | | | | | | | 99 | 4 | 325 | 9 | | | | | | | |
| 03 | 22289 | X | 19975 | -0- | -2314 | -0- | 843 | 1 | 18680 | 3 | Y | 410 | 422 | 1 | | | 192 |
| | | | | | | | 1 | 4 | 451 | 9 | | | | | | | |
| 04 | 18150 | X | NO RPT | -0- | -18150 | -0- | | | | | Y | NO RPT | | | | | 192 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 61H RRCID -> 272569 COMPL. DATE 04/08/2014 TOTAL DEPTH 8724 PERF. 9324 - 11899

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9236 X | 9236 | -0- | -0- | -0- | 381 | 1 | 8604 | 3 | Y | 228 | 204 | 1 | | | 165 |
| | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 9486 X | 4091 | -0- | -5395 | -0- | 171 | 1 | 3780 | 3 | Y | 110 | 129 | 1 | | | 146 |
| | | | | | | 19 | 4 | 121 | 9 | | | | | | | |
| 01 | 5425 X | 2938 | -0- | -2487 | -0- | 124 | 1 | 2718 | 3 | Y | 87 | 85 | 1 | | | 148 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 5544 X | 2075 | -0- | -3469 | -0- | 92 | 1 | 1904 | 3 | Y | 59 | 64 | 1 | | | 143 |
| | | | | | | 14 | 4 | 65 | 9 | | | | | | | |
| 03 | 6138 X | 2545 | -0- | -3593 | -0- | 106 | 1 | 2359 | 3 | Y | 73 | 80 | 1 | | | 136 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 5940 X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 136 |

MAUND RANCH 23 UNIT WELL #: 1H RRCID -> 272571 COMPL. DATE 01/30/2014 TOTAL DEPTH 6460 PERF. 7429 - 12158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 X | 5077 | -0- | -863 | -0- | 293 | 1 | 4381 | 3 | Y | 354 | 361 | 0 | | | 55 |
| | | | | | | 14 | 4 | 389 | 9 | | | | | | | |
| 12 | 6138 X | 5163 | -0- | -975 | -0- | 77 | 1 | 4617 | 3 | Y | 416 | 410 | 0 | | | 61 |
| | | | | | | 11 | 4 | 458 | 9 | | | | | | | |
| 01 | 6014 X | 4638 | -0- | -1376 | -0- | 87 | 1 | 4172 | 3 | Y | 334 | 347 | 0 | | | 48 |
| | | | | | | 12 | 4 | 367 | 9 | | | | | | | |
| 02 | 5432 X | 4900 | -0- | -532 | -0- | 67 | 1 | 4387 | 3 | Y | 337 | 320 | 0 | | | 65 |
| | | | | | | 75 | 4 | 371 | 9 | | | | | | | |
| 03 | 6014 X | 5260 | -0- | -754 | -0- | 107 | 1 | 4717 | 3 | Y | 385 | 396 | 0 | | | 54 |
| | | | | | | 12 | 4 | 424 | 9 | | | | | | | |
| 04 | 5070 X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 54 |

DIAMOND H STATE WELL #: 19H RRCID -> 272572 COMPL. DATE 01/17/2014 TOTAL DEPTH 7413 PERF. 9398 - 12436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 X | 2104 | -0- | -26 | -0- | 140 | 1 | 1737 | 3 | Y | 203 | 201 | 0 | | | 8 |
| | | | | | | 4 | 4 | 223 | 9 | | | | | | | |
| 12 | 2201 X | 2109 | -0- | -92 | -0- | 145 | 1 | 1675 | 3 | Y | 252 | 252 | 0 | | | 8 |
| | | | | | | 12 | 4 | 277 | 9 | | | | | | | |
| 01 | 1766 N | 1766 | -0- | -0- | -0- | 124 | 1 | 1372 | 3 | Y | 239 | 239 | 0 | | | 8 |
| | | | | | | 7 | 4 | 263 | 9 | | | | | | | |
| 02 | 1143 N | 1143 | -0- | -0- | -0- | 86 | 1 | 847 | 3 | Y | 174 | 177 | 0 | | | 5 |
| | | | | | | 19 | 4 | 191 | 9 | | | | | | | |
| *03 | 2253 N | 2253 | -0- | -0- | -0- | 185 | 1 | 1736 | 3 | Y | 301 | 299 | 0 | | | 7 |
| | | | | | | 1 | 4 | 331 | 9 | | | | | | | |
| 04 | 1110 N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 7 |

MAUND RANCH 19 UNIT WELL #: 5H RRCID -> 272617 COMPL. DATE 12/04/2013 TOTAL DEPTH 6365 PERF. 6881 - 11638

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5649 X | 5649 | -0- | -0- | -0- | 746 | 1 | 4404 | 3 | Y | 454 | 317 | 1 | | | 199 |
| | | | | | | 499 | 9 | | | | | | | | | |
| 12 | 5981 X | 5981 | -0- | -0- | -0- | 1021 | 1 | 4309 | 3 | Y | 579 | 643 | 1 | | | 135 |
| | | | | | | 14 | 4 | 637 | 9 | | | | | | | |
| 01 | 4757 X | 4757 | -0- | -0- | -0- | 1645 | 1 | 2658 | 3 | Y | 413 | 484 | 1 | | | 64 |
| | | | | | | 454 | 9 | | | | | | | | | |
| 02 | 3808 X | 3222 | -0- | -586 | -0- | 849 | 1 | 2025 | 3 | Y | 316 | 316 | 1 | | | 64 |
| | | | | | | 348 | 9 | | | | | | | | | |
| *03 | 4882 X | 4882 | -0- | -0- | -0- | 1590 | 1 | 2706 | 3 | Y | 533 | 473 | 1 | | | 124 |
| | | | | | | 586 | 9 | | | | | | | | | |
| 04 | 4080 X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 124 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 39H RRCID -> 272727 COMPL. DATE 12/23/2013 TOTAL DEPTH 7418 PERF. 8222 - 14337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8722 | X | 8722 | -0- | -0- | -0- | 644 | 1 | 7072 | 3 | Y | 914 | 914 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 1005 | 9 | | | | | | | |
| 12 | 8634 | X | 8634 | -0- | -0- | -0- | 696 | 1 | 6660 | 3 | Y | 1161 | 1160 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 1277 | 9 | | | | | | | |
| 01 | 10603 | X | 10603 | -0- | -0- | -0- | 735 | 1 | 8389 | 3 | Y | 1335 | 1325 | 0 | | | 49 |
| | | | | | | | 10 | 4 | 1469 | 9 | | | | | | | |
| 02 | 7636 | X | 7636 | -0- | -0- | -0- | 368 | 1 | 6373 | 3 | Y | 728 | 731 | 0 | | | 46 |
| | | | | | | | 94 | 4 | 801 | 9 | | | | | | | |
| *03 | 8649 | X | 8649 | -0- | -0- | -0- | 495 | 1 | 7214 | 3 | Y | 846 | 857 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 931 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 35 |

WORTHEY RANCH WELL #: 41H RRCID -> 272800 COMPL. DATE 06/18/2014 TOTAL DEPTH 8544 PERF. 9249 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 9282 | -0- | -1218 | -0- | 385 | 1 | 8513 | 3 | Y | 347 | 332 | 1 | | | 60 |
| | | | | | | | 2 | 4 | 382 | 9 | | | | | | | |
| 12 | 10385 | X | 8778 | -0- | -1607 | -0- | 363 | 1 | 8092 | 3 | Y | 291 | 311 | 1 | | | 40 |
| | | | | | | | 3 | 4 | 320 | 9 | | | | | | | |
| 01 | 9126 | X | 9126 | -0- | -0- | -0- | 363 | 1 | 8330 | 3 | Y | 392 | 388 | 1 | | | 44 |
| | | | | | | | 2 | 4 | 431 | 9 | | | | | | | |
| 02 | 7756 | X | 7321 | -0- | -435 | -0- | 312 | 1 | 6715 | 3 | Y | 257 | 260 | 1 | | | 41 |
| | | | | | | | 11 | 4 | 283 | 9 | | | | | | | |
| *03 | 8785 | X | 8785 | -0- | -0- | -0- | 359 | 1 | 8109 | 3 | Y | 288 | 306 | 1 | | | 23 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 23 |

WORTHEY RANCH WELL #: 42H RRCID -> 272802 COMPL. DATE 06/18/2014 TOTAL DEPTH 8549 PERF. 9100 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12663 | X | 12663 | -0- | -0- | -0- | 532 | 1 | 11741 | 3 | Y | 353 | 349 | 1 | | | 61 |
| | | | | | | | 2 | 4 | 388 | 9 | | | | | | | |
| 12 | 10625 | X | 10625 | -0- | -0- | -0- | 438 | 1 | 9776 | 3 | Y | 370 | 383 | 1 | | | 48 |
| | | | | | | | 4 | 4 | 407 | 9 | | | | | | | |
| 01 | 10633 | X | 10319 | -0- | -314 | -0- | 411 | 1 | 9453 | 3 | Y | 411 | 414 | 1 | | | 45 |
| | | | | | | | 3 | 4 | 452 | 9 | | | | | | | |
| 02 | 9604 | X | 8017 | -0- | -1587 | -0- | 338 | 1 | 7287 | 3 | Y | 345 | 338 | 1 | | | 52 |
| | | | | | | | 12 | 4 | 380 | 9 | | | | | | | |
| 03 | 10633 | X | 10268 | -0- | -365 | -0- | 416 | 1 | 9398 | 3 | Y | 413 | 434 | 1 | | | 31 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 04 | 10290 | X | NO RPT | -0- | -10290 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA SOUTH WELL #: 33H RRCID -> 272803 COMPL. DATE 01/14/2014 TOTAL DEPTH 7513 PERF. 8373 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3486 | X | 3486 | -0- | -0- | -0- | 240 | 1 | 2627 | 3 | Y | 563 | 563 | 0 | | | 22 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3255 | -0- | -0- | -0- | 246 | 1 | 2347 | 3 | Y | 602 | 601 | 0 | | | 23 |
| | | | | | | | 662 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2852 | -0- | -372 | -0- | 189 | 1 | 2162 | 3 | Y | 453 | 450 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 498 | 9 | | | | | | | |
| 02 | 2912 | X | 2622 | -0- | -290 | -0- | 119 | 1 | 2057 | 3 | Y | 378 | 380 | 0 | | | 24 |
| | | | | | | | 30 | 4 | 416 | 9 | | | | | | | |
| 03 | 3224 | X | 2584 | -0- | -640 | -0- | 140 | 1 | 2050 | 3 | Y | 355 | 361 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 391 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 2H RRCID -> 272808 COMPL. DATE 01/30/2014 TOTAL DEPTH 6487 PERF. 7089 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2211 | N | 2085 | -0- | -126 | -0- | 115 | 1 | 1717 | 3 | Y | 225 | 252 | 0 | | | 27 |
| | | | | | | | 5 | 4 | 248 | 9 | | | | | | | |
| 12 | 2047 | N | 2047 | -0- | -0- | -0- | 29 | 1 | 1721 | 3 | Y | 266 | 264 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 293 | 9 | | | | | | | |
| 01 | 2434 | N | 2434 | -0- | -0- | -0- | 41 | 1 | 2012 | 3 | Y | 341 | 343 | 0 | | | 27 |
| | | | | | | | 6 | 4 | 375 | 9 | | | | | | | |
| 02 | 1848 | X | 1040 | -0- | -808 | -0- | 13 | 1 | 871 | 3 | Y | 128 | 131 | 0 | | | 24 |
| | | | | | | | 15 | 4 | 141 | 9 | | | | | | | |
| 03 | 2046 | X | 1897 | -0- | -149 | -0- | 36 | 1 | 1608 | 3 | Y | 226 | 226 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 249 | 9 | | | | | | | |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 24 |

WORTHEY RANCH WELL #: 40H RRCID -> 272809 COMPL. DATE 06/06/2014 TOTAL DEPTH 8522 PERF. 9291 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7309 | X | 7309 | -0- | -0- | -0- | 298 | 1 | 6564 | 3 | Y | 405 | 380 | 1 | | | 69 |
| | | | | | | | 1 | 4 | 446 | 9 | | | | | | | |
| 12 | 6897 | X | 6897 | -0- | -0- | -0- | 278 | 1 | 6187 | 3 | Y | 391 | 407 | 1 | | | 53 |
| | | | | | | | 2 | 4 | 430 | 9 | | | | | | | |
| 01 | 7192 | X | 6363 | -0- | -829 | -0- | 248 | 1 | 5716 | 3 | Y | 361 | 372 | 1 | | | 42 |
| | | | | | | | 2 | 4 | 397 | 9 | | | | | | | |
| 02 | 6496 | X | 4311 | -0- | -2185 | -0- | 179 | 1 | 3849 | 3 | Y | 252 | 253 | 1 | | | 41 |
| | | | | | | | 6 | 4 | 277 | 9 | | | | | | | |
| *03 | 7749 | X | 7749 | -0- | -0- | -0- | 309 | 1 | 6974 | 3 | Y | 424 | 432 | 1 | | | 33 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 04 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | Y | NO RPT | | | | | 33 |

MAUND RANCH 23 UNIT WELL #: 4H RRCID -> 272810 COMPL. DATE 01/30/2014 TOTAL DEPTH 6477 PERF. 7051 - 11311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2053 | N | 2053 | -0- | -0- | -0- | 115 | 1 | 1732 | 3 | Y | 182 | 182 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 200 | 9 | | | | | | | |
| 12 | 1890 | N | 1890 | -0- | -0- | -0- | 27 | 1 | 1633 | 3 | Y | 205 | 203 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 226 | 9 | | | | | | | |
| 01 | 1857 | N | 1857 | -0- | -0- | -0- | 33 | 1 | 1597 | 3 | Y | 202 | 206 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 222 | 9 | | | | | | | |
| 02 | 2344 | N | 2344 | -0- | -0- | -0- | 31 | 1 | 2007 | 3 | Y | 247 | 233 | 0 | | | 32 |
| | | | | | | | 34 | 4 | 272 | 9 | | | | | | | |
| *03 | 1851 | N | 1851 | -0- | -0- | -0- | 35 | 1 | 1540 | 3 | Y | 247 | 253 | 0 | | | 26 |
| | | | | | | | 4 | 4 | 272 | 9 | | | | | | | |
| 04 | 1800 | N | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 26 |

MAUND RANCH 23 UNIT WELL #: 5H RRCID -> 272811 COMPL. DATE 01/30/2014 TOTAL DEPTH 6525 PERF. 7083 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3226 | X | 3226 | -0- | -0- | -0- | 176 | 1 | 2634 | 3 | Y | 371 | 383 | 0 | | | 45 |
| | | | | | | | 8 | 4 | 408 | 9 | | | | | | | |
| 12 | 3287 | X | 3287 | -0- | -0- | -0- | 45 | 1 | 2769 | 3 | Y | 424 | 418 | 0 | | | 51 |
| | | | | | | | 7 | 4 | 466 | 9 | | | | | | | |
| 01 | 3968 | X | 3008 | -0- | -960 | -0- | 51 | 1 | 2512 | 3 | Y | 397 | 407 | 0 | | | 41 |
| | | | | | | | 8 | 4 | 437 | 9 | | | | | | | |
| 02 | 3584 | X | 2883 | -0- | -701 | -0- | 38 | 1 | 2419 | 3 | Y | 351 | 336 | 0 | | | 56 |
| | | | | | | | 40 | 4 | 386 | 9 | | | | | | | |
| 03 | 3968 | X | 3472 | -0- | -496 | -0- | 66 | 1 | 2924 | 3 | Y | 432 | 439 | 0 | | | 49 |
| | | | | | | | 7 | 4 | 475 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 49 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 56H RRCID -> 272812 COMPL. DATE 08/15/2014 TOTAL DEPTH 8688 PERF. 9509 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25680 | X | 23107 | -0- | -2573 | -0- | 957 | 1 | 21785 | 3 | Y | 332 | 325 | 1 | | | 41 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 12 | 26536 | X | 23899 | -0- | -2637 | -0- | 973 | 1 | 22506 | 3 | Y | 379 | 378 | 1 | | | 42 |
| | | | | | | | 3 | 4 | 417 | 9 | | | | | | | |
| 01 | 24955 | X | 22544 | -0- | -2411 | -0- | 921 | 1 | 21140 | 3 | Y | 439 | 431 | 1 | | | 50 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 02 | 22008 | X | 13791 | -0- | -8217 | -0- | 591 | 1 | 12904 | 3 | Y | 266 | 291 | 1 | | | 25 |
| | | | | | | | 3 | 4 | 293 | 9 | | | | | | | |
| 03 | 24335 | X | 21251 | -0- | -3084 | -0- | 865 | 1 | 19893 | 3 | Y | 438 | 418 | 1 | | | 45 |
| | | | | | | | 11 | 4 | 482 | 9 | | | | | | | |
| 04 | 23130 | X | NO RPT | -0- | -23130 | -0- | | | | | Y | NO RPT | | | | | 45 |

MAUND RANCH 23 UNIT WELL #: 6H RRCID -> 272814 COMPL. DATE 01/30/2014 TOTAL DEPTH 6539 PERF. 7849 - 12147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 86 | 1 | 1282 | 3 | Y | 571 | 554 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 628 | 9 | | | | | | | |
| 12 | 1983 | N | 1983 | -0- | -0- | -0- | 24 | 1 | 1465 | 3 | Y | 445 | 448 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 490 | 9 | | | | | | | |
| 01 | 2064 | N | 2064 | -0- | -0- | -0- | 35 | 1 | 1706 | 3 | Y | 289 | 306 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 318 | 9 | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 9 | 1 | 564 | 3 | Y | 140 | 140 | 0 | | | 24 |
| | | | | | | | 9 | 4 | 154 | 9 | | | | | | | |
| *03 | 3100 | N | 3916 | -0- | 816 | 816 | 77 | 1 | 3401 | 3 | Y | 390 | 381 | 0 | | | 33 |
| | | | | | | | 9 | 4 | 429 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 33 |

WORTHEY RANCH WELL #: 31H RRCID -> 272815 COMPL. DATE 07/16/2014 TOTAL DEPTH 8544 PERF. 9190 - 13409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14070 | X | 14070 | -0- | -0- | -0- | 584 | 1 | 12954 | 3 | Y | 480 | 430 | 1 | | | 88 |
| | | | | | | | 4 | 4 | 528 | 9 | | | | | | | |
| 12 | 14973 | X | 14973 | -0- | -0- | -0- | 603 | 1 | 13782 | 3 | Y | 514 | 494 | 1 | | | 108 |
| | | | | | | | 23 | 4 | 565 | 9 | | | | | | | |
| 01 | 14725 | X | 13785 | -0- | -940 | -0- | 544 | 1 | 12651 | 3 | Y | 535 | 578 | 1 | | | 65 |
| | | | | | | | 1 | 4 | 589 | 9 | | | | | | | |
| 02 | 13300 | X | 9259 | -0- | -4041 | -0- | 385 | 1 | 8508 | 3 | Y | 316 | 327 | 1 | | | 54 |
| | | | | | | | 18 | 4 | 348 | 9 | | | | | | | |
| *03 | 15056 | X | 15056 | -0- | -0- | -0- | 604 | 1 | 13840 | 3 | Y | 556 | 581 | 1 | | | 29 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 04 | 14250 | X | NO RPT | -0- | -14250 | -0- | | | | | Y | NO RPT | | | | | 29 |

STANLEY RANCH WELL #: 30H RRCID -> 272819 COMPL. DATE 04/07/2014 TOTAL DEPTH 8816 PERF. 9434 - 15231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23387 | X | 23387 | -0- | -0- | -0- | 1047 | 1 | 21860 | 3 | Y | 435 | 399 | 1 | | | 323 |
| | | | | | | | 1 | 4 | 479 | 9 | | | | | | | |
| 12 | 25520 | X | 25520 | -0- | -0- | -0- | 1137 | 1 | 23856 | 3 | Y | 474 | 484 | 1 | | | 313 |
| | | | | | | | 6 | 4 | 521 | 9 | | | | | | | |
| 01 | 28024 | X | 26122 | -0- | -1902 | -0- | 1143 | 1 | 24370 | 3 | Y | 553 | 550 | 1 | | | 316 |
| | | | | | | | 1 | 4 | 608 | 9 | | | | | | | |
| 02 | 25312 | X | 12804 | -0- | -12508 | -0- | 597 | 1 | 11868 | 3 | Y | 296 | 339 | 1 | | | 273 |
| | | | | | | | 13 | 4 | 326 | 9 | | | | | | | |
| 03 | 26629 | X | 656 | -0- | -25973 | -0- | 29 | 1 | 613 | 3 | Y | 13 | 49 | 1 | | | 237 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 25290 | X | NO RPT | -0- | -25290 | -0- | | | | | Y | NO RPT | | | | | 237 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 31H RRCID -> 272820 COMPL. DATE 04/07/2014 TOTAL DEPTH 8840 PERF. 9341 - 16045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19897 | X | 19897 | -0- | -0- | -0- | 890 | 1 | 18579 | 3 | Y | 388 | 360 | 1 | | | 330 |
| | | | | | | | 1 | 4 | 427 | 9 | | | | | | | |
| 12 | 25327 | X | 19498 | -0- | -5829 | -0- | 864 | 1 | 18143 | 3 | Y | 442 | 449 | 1 | | | 323 |
| | | | | | | | 5 | 4 | 486 | 9 | | | | | | | |
| 01 | 23498 | X | 15624 | -0- | -7874 | -0- | 683 | 1 | 14566 | 3 | Y | 340 | 360 | 1 | | | 303 |
| | | | | | | | 1 | 4 | 374 | 9 | | | | | | | |
| 02 | 21224 | X | 12097 | -0- | -9127 | -0- | 563 | 1 | 11194 | 3 | Y | 298 | 314 | 1 | | | 287 |
| | | | | | | | 12 | 4 | 328 | 9 | | | | | | | |
| *03 | 25565 | X | 25565 | -0- | -0- | -0- | 1128 | 1 | 23824 | 3 | Y | 555 | 556 | 1 | | | 286 |
| | | | | | | | 2 | 4 | 611 | 9 | | | | | | | |
| 04 | 19890 | X | NO RPT | -0- | -19890 | -0- | | | | | Y | NO RPT | | | | | 286 |

MAUND RANCH 23 UNIT WELL #: 7H RRCID -> 272821 COMPL. DATE 02/07/2014 TOTAL DEPTH 6475 PERF. 7110 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | X | 1229 | -0- | -61 | -0- | 63 | 1 | 945 | 3 | Y | 198 | 199 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 218 | 9 | | | | | | | |
| 12 | 1302 | X | 1292 | -0- | -10 | -0- | 17 | 1 | 998 | 3 | Y | 250 | 245 | 0 | | | 27 |
| | | | | | | | 2 | 4 | 275 | 9 | | | | | | | |
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 20 | 1 | 957 | 3 | Y | 240 | 245 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 264 | 9 | | | | | | | |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 15 | 1 | 999 | 3 | Y | 269 | 255 | 0 | | | 36 |
| | | | | | | | 17 | 4 | 296 | 9 | | | | | | | |
| *03 | 723 | N | 723 | -0- | -0- | -0- | 13 | 1 | 540 | 3 | Y | 154 | 169 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 169 | 9 | | | | | | | |
| 04 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 21 |

MAUND RANCH 23 UNIT WELL #: 8H RRCID -> 272822 COMPL. DATE 02/07/2014 TOTAL DEPTH 6465 PERF. 6831 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3755 | -0- | -205 | -0- | 214 | 1 | 3194 | 3 | Y | 306 | 310 | 0 | | | 29 |
| | | | | | | | 10 | 4 | 337 | 9 | | | | | | | |
| 12 | 4092 | X | 3941 | -0- | -151 | -0- | 58 | 1 | 3527 | 3 | Y | 315 | 312 | 0 | | | 32 |
| | | | | | | | 9 | 4 | 347 | 9 | | | | | | | |
| 01 | 4030 | X | 3848 | -0- | -182 | -0- | 71 | 1 | 3423 | 3 | Y | 313 | 320 | 0 | | | 25 |
| | | | | | | | 10 | 4 | 344 | 9 | | | | | | | |
| 02 | 3640 | X | 2527 | -0- | -1113 | -0- | 34 | 1 | 2217 | 3 | Y | 216 | 210 | 0 | | | 31 |
| | | | | | | | 38 | 4 | 238 | 9 | | | | | | | |
| 03 | 3875 | X | 3677 | -0- | -198 | -0- | 73 | 1 | 3220 | 3 | Y | 342 | 343 | 0 | | | 30 |
| | | | | | | | 8 | 4 | 376 | 9 | | | | | | | |
| 04 | 3810 | X | NO RPT | -0- | -3810 | -0- | | | | | Y | NO RPT | | | | | 30 |

MAUND RANCH 23 UNIT WELL #: 9H RRCID -> 272823 COMPL. DATE 02/07/2014 TOTAL DEPTH 6447 PERF. 7069 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3471 | X | 3471 | -0- | -0- | -0- | 198 | 1 | 2963 | 3 | Y | 273 | 272 | 0 | | | 25 |
| | | | | | | | 10 | 4 | 300 | 9 | | | | | | | |
| 12 | 3255 | X | 3003 | -0- | -252 | -0- | 44 | 1 | 2712 | 3 | Y | 218 | 219 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 240 | 9 | | | | | | | |
| 01 | 3193 | X | 2446 | -0- | -747 | -0- | 45 | 1 | 2185 | 3 | Y | 190 | 196 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 209 | 9 | | | | | | | |
| 02 | 2884 | X | 1841 | -0- | -1043 | -0- | 25 | 1 | 1658 | 3 | Y | 118 | 116 | 0 | | | 20 |
| | | | | | | | 28 | 4 | 130 | 9 | | | | | | | |
| 03 | 3348 | X | 2467 | -0- | -881 | -0- | 50 | 1 | 2220 | 3 | Y | 174 | 176 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 191 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 11H RRCID -> 272824 COMPL. DATE 02/07/2014 TOTAL DEPTH 6439 PERF. 6856 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2793 | -0- | -207 | 929 | 158 | 1 | 2368 | 3 | Y | 235 | 245 | 0 | | | 27 |
| | | | | | | | 8 | 4 | 259 | 9 | | | | | | | |
| 12 | 3100 | N | 2587 | -0- | -513 | 416 | 38 | 1 | 2267 | 3 | Y | 252 | 249 | 0 | | | 30 |
| | | | | | | | 5 | 4 | 277 | 9 | | | | | | | |
| 01 | 3100 | N | 2774 | -0- | -326 | 90 | 50 | 1 | 2394 | 3 | Y | 294 | 297 | 0 | | | 27 |
| | | | | | | | 7 | 4 | 323 | 9 | | | | | | | |
| 02 | 3388 | X | 3298 | -0- | -90 | -0- | 43 | 1 | 2784 | 3 | Y | 385 | 362 | 0 | | | 50 |
| | | | | | | | 47 | 4 | 424 | 9 | | | | | | | |
| *03 | 2562 | X | 2562 | -0- | -0- | -0- | 50 | 1 | 2196 | 3 | Y | 283 | 298 | 0 | | | 35 |
| | | | | | | | 5 | 4 | 311 | 9 | | | | | | | |
| 04 | 1380 | X | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 35 |

WORTHEY RANCH WELL #: 35H RRCID -> 272825 COMPL. DATE 06/27/2014 TOTAL DEPTH 8569 PERF. 8992 - 12341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10590 | X | 8850 | -0- | -1740 | -0- | 371 | 1 | 8201 | 3 | Y | 251 | 213 | 1 | | | 38 |
| | | | | | | | 2 | 4 | 276 | 9 | | | | | | | |
| 12 | 14326 | X | 14326 | -0- | -0- | -0- | 601 | 1 | 13398 | 3 | Y | 293 | 294 | 1 | | | 37 |
| | | | | | | | 5 | 4 | 322 | 9 | | | | | | | |
| 01 | 13501 | X | 13501 | -0- | -0- | -0- | 541 | 1 | 12425 | 3 | Y | 484 | 469 | 1 | | | 52 |
| | | | | | | | 3 | 4 | 532 | 9 | | | | | | | |
| 02 | 9259 | X | 9259 | -0- | -0- | -0- | 395 | 1 | 8518 | 3 | Y | 302 | 306 | 1 | | | 48 |
| | | | | | | | 14 | 4 | 332 | 9 | | | | | | | |
| *03 | 11552 | X | 11552 | -0- | -0- | -0- | 473 | 1 | 10692 | 3 | Y | 352 | 373 | 1 | | | 27 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 04 | 9720 | X | NO RPT | -0- | -9720 | -0- | | | | | Y | NO RPT | | | | | 27 |

LA BANDERA RANCH UNIT A WELL #: 5H RRCID -> 272839 COMPL. DATE 12/06/2013 TOTAL DEPTH 6332 PERF. 7311 - 11581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2386 | -0- | -584 | -0- | 199 | 1 | 2058 | 3 | Y | 116 | 123 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 12 | 3115 | X | 3115 | -0- | -0- | -0- | 296 | 1 | 2606 | 3 | Y | 192 | 189 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 211 | 9 | | | | | | | |
| 01 | 4137 | X | 4137 | -0- | -0- | -0- | 415 | 1 | 3497 | 3 | Y | 202 | 198 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 222 | 9 | | | | | | | |
| 02 | 3246 | X | 3246 | -0- | -0- | -0- | 365 | 1 | 2525 | 3 | Y | 187 | 175 | 0 | | | 30 |
| | | | | | | | 150 | 4 | 206 | 9 | | | | | | | |
| 03 | 2914 | X | 2199 | -0- | -715 | -0- | 200 | 1 | 1876 | 3 | Y | 111 | 124 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 122 | 9 | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 17 |

LA BANDERA RANCH UNIT A WELL #: 6H RRCID -> 272840 COMPL. DATE 12/01/2013 TOTAL DEPTH 6342 PERF. 7276 - 11476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 1664 | -0- | -916 | -0- | 134 | 1 | 1390 | 3 | Y | 126 | 127 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 12 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | Y | -0- | 7 | 0 | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 6H RRCID -> 272841 COMPL. DATE 12/04/2013 TOTAL DEPTH 6366 PERF. 6932 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 3558 | -0- | -522 | -0- | 451 | 1 | 2660 | 3 | Y | 406 | 279 | 1 | | | 180 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 12 | 5018 | X | 5018 | -0- | -0- | -0- | 848 | 1 | 3582 | 3 | Y | 524 | 578 | 1 | | | 126 |
| | | | | | | | 12 | 4 | 576 | 9 | | | | | | | |
| 01 | 5905 | X | 5905 | -0- | -0- | -0- | 2041 | 1 | 3299 | 3 | Y | 514 | 560 | 1 | | | 80 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 4641 | X | 4641 | -0- | -0- | -0- | 1256 | 1 | 2994 | 3 | Y | 355 | 357 | 1 | | | 78 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *03 | 7472 | X | 7472 | -0- | -0- | -0- | 2566 | 1 | 4365 | 3 | Y | 492 | 449 | 1 | | | 121 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 121 |

BRISCOE CATARINA SOUTH WELL #: 40H RRCID -> 272859 COMPL. DATE 03/03/2014 TOTAL DEPTH 7678 PERF. 8353 - 12803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5162 | X | 5162 | -0- | -0- | -0- | 276 | 1 | 4170 | 3 | Y | 651 | 653 | 0 | | | 33 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 12 | 4687 | X | 4687 | -0- | -0- | -0- | 272 | 1 | 3886 | 3 | Y | 481 | 477 | 0 | | | 37 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 01 | 5805 | X | 5805 | -0- | -0- | -0- | 337 | 1 | 4677 | 3 | Y | 719 | 715 | 0 | | | 41 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 02 | 5068 | X | 3813 | -0- | -1255 | -0- | 151 | 1 | 2980 | 3 | Y | 518 | 519 | 0 | | | 40 |
| | | | | | | | 112 | 4 | 570 | 9 | | | | | | | |
| 03 | 5363 | X | 4744 | -0- | -619 | -0- | 293 | 1 | 3704 | 3 | Y | 673 | 681 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 740 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CATARINA SOUTH WELL #: 41H RRCID -> 272860 COMPL. DATE 03/02/2014 TOTAL DEPTH 7666 PERF. 7949 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 3185 | -0- | -1105 | -0- | 175 | 1 | 2652 | 3 | Y | 325 | 327 | 0 | | | 36 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 12 | 4030 | X | 4026 | -0- | -4 | -0- | 239 | 1 | 3426 | 3 | Y | 328 | 326 | 0 | | | 38 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 01 | 5095 | X | 5095 | -0- | -0- | -0- | 300 | 1 | 4171 | 3 | Y | 567 | 565 | 0 | | | 40 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 02 | 3851 | X | 3851 | -0- | -0- | -0- | 154 | 1 | 3035 | 3 | Y | 498 | 499 | 0 | | | 39 |
| | | | | | | | 114 | 4 | 548 | 9 | | | | | | | |
| *03 | 3240 | X | 3240 | -0- | -0- | -0- | 202 | 1 | 2557 | 3 | Y | 433 | 441 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 476 | 9 | | | | | | | |
| 04 | 2850 | X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 31 |

WORTHEY RANCH WELL #: 32H RRCID -> 272862 COMPL. DATE 07/16/2014 TOTAL DEPTH 8541 PERF. 9594 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17970 | X | 14967 | -0- | -3003 | -0- | 627 | 1 | 13882 | 3 | Y | 413 | 364 | 1 | | | 76 |
| | | | | | | | 4 | 4 | 454 | 9 | | | | | | | |
| 12 | 21150 | X | 21150 | -0- | -0- | -0- | 855 | 1 | 19542 | 3 | Y | 655 | 599 | 1 | | | 132 |
| | | | | | | | 32 | 4 | 721 | 9 | | | | | | | |
| 01 | 12090 | X | 10895 | -0- | -1195 | -0- | 432 | 1 | 10030 | 3 | Y | 394 | 471 | 1 | | | 55 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 02 | 12057 | X | 12057 | -0- | -0- | -0- | 503 | 1 | 11120 | 3 | Y | 373 | 365 | 1 | | | 63 |
| | | | | | | | 24 | 4 | 410 | 9 | | | | | | | |
| *03 | 17403 | X | 17403 | -0- | -0- | -0- | 700 | 1 | 16061 | 3 | Y | 583 | 613 | 1 | | | 33 |
| | | | | | | | 1 | 4 | 641 | 9 | | | | | | | |
| 04 | 11700 | X | NO RPT | -0- | -11700 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 42H RRCID -> 272867 COMPL. DATE 03/01/2014 TOTAL DEPTH 7684 PERF. 8087 - 12616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 4916 | -0- | -1954 | -0- | 265 | 1 | 4010 | 3 | Y | 583 | 585 | 0 | | | 35 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 12 | 6882 | X | 4764 | -0- | -2118 | -0- | 281 | 1 | 4020 | 3 | Y | 421 | 418 | 0 | | | 38 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 01 | 5921 | X | 5030 | -0- | -891 | -0- | 300 | 1 | 4160 | 3 | Y | 518 | 516 | 0 | | | 40 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4646 | -0- | -254 | -0- | 188 | 1 | 3728 | 3 | Y | 535 | 536 | 0 | | | 39 |
| | | | | | | | 141 | 4 | 589 | 9 | | | | | | | |
| *03 | 5536 | X | 5536 | -0- | -0- | -0- | 353 | 1 | 4472 | 3 | Y | 638 | 646 | 0 | | | 31 |
| | | | | | | | 9 | 4 | 702 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA SOUTH WELL #: 43H RRCID -> 272868 COMPL. DATE 02/28/2014 TOTAL DEPTH 7666 PERF. 8134 - 12671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5998 | X | 5998 | -0- | -0- | -0- | 307 | 1 | 4635 | 3 | Y | 960 | 962 | 0 | | | 39 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| 12 | 7251 | X | 7251 | -0- | -0- | -0- | 362 | 1 | 5180 | 3 | Y | 1554 | 1543 | 0 | | | 50 |
| | | | | | | | 1709 | 9 | | | | | | | | | |
| 01 | 6231 | X | 5010 | -0- | -1221 | -0- | 281 | 1 | 3909 | 3 | Y | 745 | 742 | 0 | | | 53 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4656 | -0- | -832 | -0- | 192 | 1 | 3798 | 3 | Y | 475 | 477 | 0 | | | 51 |
| | | | | | | | 143 | 4 | 523 | 9 | | | | | | | |
| 03 | 6200 | X | 5171 | -0- | -1029 | -0- | 336 | 1 | 4244 | 3 | Y | 530 | 541 | 0 | | | 40 |
| | | | | | | | 8 | 4 | 583 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE CATARINA SOUTH WELL #: 44H RRCID -> 272869 COMPL. DATE 02/28/2014 TOTAL DEPTH 7662 PERF. 8636 - 12884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2161 | -0- | -689 | -0- | 122 | 1 | 1839 | 3 | Y | 182 | 183 | 0 | | | 33 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2350 | -0- | -688 | -0- | 142 | 1 | 2037 | 3 | Y | 155 | 154 | 0 | | | 34 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2668 | -0- | -370 | -0- | 156 | 1 | 2172 | 3 | Y | 309 | 308 | 0 | | | 35 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3109 | -0- | 309 | 309 | 127 | 1 | 2502 | 3 | Y | 351 | 352 | 0 | | | 34 |
| | | | | | | | 94 | 4 | 386 | 9 | | | | | | | |
| *03 | 3100 | N | 3066 | -0- | -34 | 275 | 196 | 1 | 2477 | 3 | Y | 353 | 360 | 0 | | | 27 |
| | | | | | | | 5 | 4 | 388 | 9 | | | | | | | |
| 04 | 2580 | N | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 27 |

WORTHEY RANCH WELL #: 36H RRCID -> 272871 COMPL. DATE 06/26/2014 TOTAL DEPTH 8454 PERF. 9128 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13020 | X | 12744 | -0- | -276 | -0- | 534 | 1 | 11791 | 3 | Y | 379 | 363 | 1 | | | 61 |
| | | | | | | | 2 | 4 | 417 | 9 | | | | | | | |
| 12 | 13454 | X | 13190 | -0- | -264 | -0- | 545 | 1 | 12158 | 3 | Y | 438 | 446 | 1 | | | 53 |
| | | | | | | | 5 | 4 | 482 | 9 | | | | | | | |
| 01 | 13276 | X | 13276 | -0- | -0- | -0- | 530 | 1 | 12170 | 3 | Y | 521 | 520 | 1 | | | 54 |
| | | | | | | | 3 | 4 | 573 | 9 | | | | | | | |
| 02 | 10864 | X | 6797 | -0- | -4067 | -0- | 289 | 1 | 6234 | 3 | Y | 240 | 257 | 1 | | | 37 |
| | | | | | | | 10 | 4 | 264 | 9 | | | | | | | |
| 03 | 12028 | X | 10089 | -0- | -1939 | -0- | 412 | 1 | 9312 | 3 | Y | 332 | 346 | 1 | | | 23 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 04 | 11640 | X | NO RPT | -0- | -11640 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 29H RRCID -> 272873 COMPL. DATE 01/14/2014 TOTAL DEPTH 7463 PERF. 8176 - 14261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4838 | X | 4838 | -0- | -0- | -0- | 346 | 1 | 3791 | 3 | Y | 637 | 637 | 0 | | | 25 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 12 | 4863 | X | 4863 | -0- | -0- | -0- | 382 | 1 | 3652 | 3 | Y | 754 | 753 | 0 | | | 26 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 01 | 5282 | X | 5282 | -0- | -0- | -0- | 364 | 1 | 4161 | 3 | Y | 684 | 678 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 752 | 9 | | | | | | | |
| 02 | 4123 | X | 4123 | -0- | -0- | -0- | 194 | 1 | 3366 | 3 | Y | 466 | 468 | 0 | | | 30 |
| | | | | | | | 50 | 4 | 513 | 9 | | | | | | | |
| *03 | 4402 | X | 4402 | -0- | -0- | -0- | 246 | 1 | 3597 | 3 | Y | 504 | 510 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 554 | 9 | | | | | | | |
| 04 | 3810 | X | NO RPT | -0- | -3810 | -0- | | | | | Y | NO RPT | | | | | 24 |

STANLEY RANCH WELL #: 8H RRCID -> 272874 COMPL. DATE 06/12/2012 TOTAL DEPTH 8642 PERF. 9216 - 13776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12159 | X | 12159 | -0- | -0- | -0- | 549 | 1 | 11307 | 3 | Y | 274 | 232 | 1 | | | 172 |
| | | | | | | | 2 | 4 | 301 | 9 | | | | | | | |
| 12 | 12795 | X | 12795 | -0- | -0- | -0- | 574 | 1 | 11875 | 3 | Y | 311 | 329 | 1 | | | 154 |
| | | | | | | | 4 | 4 | 342 | 9 | | | | | | | |
| 01 | 13950 | X | 12363 | -0- | -1587 | -0- | 545 | 1 | 11445 | 3 | Y | 335 | 317 | 1 | | | 172 |
| | | | | | | | 4 | 4 | 369 | 9 | | | | | | | |
| 02 | 12236 | X | 7300 | -0- | -4936 | -0- | 339 | 1 | 6730 | 3 | Y | 197 | 221 | 1 | | | 148 |
| | | | | | | | 14 | 4 | 217 | 9 | | | | | | | |
| *03 | 15205 | X | 15205 | -0- | -0- | -0- | 680 | 1 | 14071 | 3 | Y | 412 | 406 | 1 | | | 154 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| 04 | 12390 | X | NO RPT | -0- | -12390 | -0- | | | | | Y | NO RPT | | | | | 154 |

BRISCOE CATARINA SOUTH WELL #: 45H RRCID -> 272877 COMPL. DATE 03/08/2014 TOTAL DEPTH 7633 PERF. 8026 - 12723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 4459 | -0- | -221 | -0- | 248 | 1 | 3754 | 3 | Y | 415 | 416 | 0 | | | 30 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4240 | -0- | -131 | -0- | 251 | 1 | 3596 | 3 | Y | 357 | 354 | 0 | | | 33 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 01 | 4805 | X | 3940 | -0- | -865 | -0- | 236 | 1 | 3276 | 3 | Y | 389 | 388 | 0 | | | 34 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 02 | 4340 | X | 2914 | -0- | -1426 | -0- | 121 | 1 | 2387 | 3 | Y | 287 | 288 | 0 | | | 33 |
| | | | | | | | 90 | 4 | 316 | 9 | | | | | | | |
| 03 | 4712 | X | 3732 | -0- | -980 | -0- | 238 | 1 | 3014 | 3 | Y | 431 | 438 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 474 | 9 | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 26 |

WORTHEY RANCH WELL #: 30H RRCID -> 272878 COMPL. DATE 07/16/2014 TOTAL DEPTH 8538 PERF. 9074 - 13215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13380 | X | 63 | -0- | -13317 | -0- | 3 | 1 | 58 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 13826 | X | 1152 | -0- | -12674 | -0- | 46 | 1 | 1063 | 3 | Y | 37 | 31 | 1 | | | 7 |
| | | | | | | | 2 | 4 | 41 | 9 | | | | | | | |
| 01 | T. A. | | 26145 | -0- | 26145 | 26145 | 1039 | 1 | 24137 | 3 | Y | 880 | 794 | 1 | | | 93 |
| | | | | | | | 1 | 4 | 968 | 9 | | | | | | | |
| 02 | T. A. | | 12642 | -0- | 12642 | 38787 | 528 | 1 | 11667 | 3 | Y | 384 | 406 | 1 | | | 71 |
| | | | | | | | 25 | 4 | 422 | 9 | | | | | | | |
| 03 | T. A. | | 15725 | -0- | 15725 | 54512 | 633 | 1 | 14520 | 3 | Y | 519 | 558 | 1 | | | 32 |
| | | | | | | | 1 | 4 | 571 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 54512 | | | | | Y | NO RPT | | | | | 32 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 46H RRCID -> 272879 COMPL. DATE 03/08/2014 TOTAL DEPTH 7673 PERF. 7991 - 12847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3883 | X | 3883 | -0- | -0- | -0- | 216 | 1 | 3271 | 3 | Y | 360 | 361 | 0 | | | 21 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3668 | -0- | 568 | 568 | 219 | 1 | 3128 | 3 | Y | 292 | 290 | 0 | | | 23 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 01 | 4706 | X | 4138 | -0- | -568 | -0- | 252 | 1 | 3502 | 3 | Y | 349 | 348 | 0 | | | 24 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 4786 | X | 4786 | -0- | -0- | -0- | 202 | 1 | 3994 | 3 | Y | 399 | 400 | 0 | | | 23 |
| | | | | | | | 151 | 4 | 439 | 9 | | | | | | | |
| 03 | 4030 | X | 3863 | -0- | -167 | -0- | 255 | 1 | 3220 | 3 | Y | 347 | 353 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 382 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA SOUTH WELL #: 28H RRCID -> 272881 COMPL. DATE 01/14/2014 TOTAL DEPTH 7459 PERF. 8388 - 14444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3841 | X | 3841 | -0- | -0- | -0- | 260 | 1 | 2847 | 3 | Y | 667 | 666 | 0 | | | 23 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 12 | 4513 | X | 4513 | -0- | -0- | -0- | 334 | 1 | 3189 | 3 | Y | 900 | 899 | 0 | | | 24 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 01 | 4967 | X | 4967 | -0- | -0- | -0- | 324 | 1 | 3701 | 3 | Y | 852 | 845 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 937 | 9 | | | | | | | |
| 02 | 3891 | X | 3891 | -0- | -0- | -0- | 174 | 1 | 3009 | 3 | Y | 604 | 605 | 0 | | | 30 |
| | | | | | | | 44 | 4 | 664 | 9 | | | | | | | |
| *03 | 5183 | X | 5183 | -0- | -0- | -0- | 282 | 1 | 4115 | 3 | Y | 710 | 717 | 0 | | | 23 |
| | | | | | | | 5 | 4 | 781 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 23 |

WORTHEY RANCH WELL #: 37H RRCID -> 272891 COMPL. DATE 06/26/2014 TOTAL DEPTH 8463 PERF. 9029 - 12333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10167 | X | 10167 | -0- | -0- | -0- | 424 | 1 | 9359 | 3 | Y | 347 | 330 | 1 | | | 58 |
| | | | | | | | 2 | 4 | 382 | 9 | | | | | | | |
| 12 | 9331 | X | 9132 | -0- | -199 | -0- | 375 | 1 | 8349 | 3 | Y | 368 | 379 | 1 | | | 47 |
| | | | | | | | 3 | 4 | 405 | 9 | | | | | | | |
| 01 | 9604 | X | 9604 | -0- | -0- | -0- | 383 | 1 | 8799 | 3 | Y | 382 | 387 | 1 | | | 42 |
| | | | | | | | 2 | 4 | 420 | 9 | | | | | | | |
| 02 | 7980 | X | 6721 | -0- | -1259 | -0- | 287 | 1 | 6178 | 3 | Y | 224 | 231 | 1 | | | 35 |
| | | | | | | | 10 | 4 | 246 | 9 | | | | | | | |
| *03 | 10268 | X | 10268 | -0- | -0- | -0- | 421 | 1 | 9497 | 3 | Y | 318 | 330 | 1 | | | 23 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 04 | 8550 | X | NO RPT | -0- | -8550 | -0- | | | | | Y | NO RPT | | | | | 23 |

STANLEY RANCH WELL #: 50H RRCID -> 272892 COMPL. DATE 05/09/2014 TOTAL DEPTH 8879 PERF. 9254 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19411 | X | 19411 | -0- | -0- | -0- | 808 | 1 | 18261 | 3 | Y | 310 | 265 | 1 | | | 294 |
| | | | | | | | 1 | 4 | 341 | 9 | | | | | | | |
| 12 | 17652 | X | 17652 | -0- | -0- | -0- | 740 | 1 | 16388 | 3 | Y | 401 | 393 | 1 | | | 302 |
| | | | | | | | 83 | 4 | 441 | 9 | | | | | | | |
| 01 | 15382 | X | 15382 | -0- | -0- | -0- | 655 | 1 | 14372 | 3 | Y | 323 | 308 | 1 | | | 317 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 02 | 8164 | X | 8164 | -0- | -0- | -0- | 366 | 1 | 7536 | 3 | Y | 189 | 212 | 1 | | | 294 |
| | | | | | | | 54 | 4 | 208 | 9 | | | | | | | |
| *03 | 17784 | X | 17784 | -0- | -0- | -0- | 747 | 1 | 16574 | 3 | Y | 420 | 422 | 1 | | | 292 |
| | | | | | | | 1 | 4 | 462 | 9 | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 292 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 51H RRCID -> 272893 COMPL. DATE 05/09/2014 TOTAL DEPTH 8730 PERF. 9288 - 13218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11576 | X | 11576 | -0- | -0- | -0- | 478 | 1 | 10779 | 3 | Y | 290 | 271 | 1 | | | 376 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 11750 | X | 11750 | -0- | -0- | -0- | 488 | 1 | 10816 | 3 | Y | 355 | 354 | 1 | | | 377 |
| | | | | | | | 55 | 4 | 391 | 9 | | | | | | | |
| 01 | 11363 | X | 11363 | -0- | -0- | -0- | 480 | 1 | 10534 | 3 | Y | 317 | 298 | 1 | | | 396 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 02 | 9828 | X | 6611 | -0- | -3217 | -0- | 293 | 1 | 6050 | 3 | Y | 204 | 223 | 1 | | | 377 |
| | | | | | | | 44 | 4 | 224 | 9 | | | | | | | |
| *03 | 14385 | X | 14385 | -0- | -0- | -0- | 601 | 1 | 13305 | 3 | Y | 435 | 439 | 1 | | | 373 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 04 | 10530 | X | NO RPT | -0- | -10530 | -0- | | | | | Y | NO RPT | | | | | 373 |

STANLEY RANCH WELL #: 49H RRCID -> 272895 COMPL. DATE 05/09/2014 TOTAL DEPTH 8716 PERF. 9271 - 13274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17160 | X | 17098 | -0- | -62 | -0- | 700 | 1 | 15813 | 3 | Y | 532 | 490 | 1 | | | 480 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 12 | 17817 | X | 17817 | -0- | -0- | -0- | 742 | 1 | 16460 | 3 | Y | 483 | 503 | 1 | | | 460 |
| | | | | | | | 84 | 4 | 531 | 9 | | | | | | | |
| 01 | 17267 | X | 17126 | -0- | -141 | -0- | 721 | 1 | 15829 | 3 | Y | 523 | 482 | 1 | | | 501 |
| | | | | | | | 1 | 4 | 575 | 9 | | | | | | | |
| 02 | 15596 | X | 11142 | -0- | -4454 | -0- | 497 | 1 | 10256 | 3 | Y | 286 | 324 | 1 | | | 463 |
| | | | | | | | 74 | 4 | 315 | 9 | | | | | | | |
| 03 | 17670 | X | 17110 | -0- | -560 | -0- | 718 | 1 | 15894 | 3 | Y | 453 | 476 | 1 | | | 440 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 17250 | X | NO RPT | -0- | -17250 | -0- | | | | | Y | NO RPT | | | | | 440 |

STANLEY RANCH WELL #: 52H RRCID -> 272897 COMPL. DATE 05/09/2014 TOTAL DEPTH 8866 PERF. 9270 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18462 | X | 18462 | -0- | -0- | -0- | 769 | 1 | 17382 | 3 | Y | 282 | 247 | 1 | | | 165 |
| | | | | | | | 1 | 4 | 310 | 9 | | | | | | | |
| 12 | 15562 | X | 13450 | -0- | -2112 | -0- | 565 | 1 | 12518 | 3 | Y | 275 | 281 | 1 | | | 159 |
| | | | | | | | 64 | 4 | 303 | 9 | | | | | | | |
| 01 | 12679 | X | 11142 | -0- | -1537 | -0- | 475 | 1 | 10416 | 3 | Y | 228 | 217 | 1 | | | 170 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 11452 | X | 6010 | -0- | -5442 | -0- | 271 | 1 | 5577 | 3 | Y | 111 | 132 | 1 | | | 149 |
| | | | | | | | 40 | 4 | 122 | 9 | | | | | | | |
| *03 | 14061 | X | 14061 | -0- | -0- | -0- | 593 | 1 | 13143 | 3 | Y | 295 | 294 | 1 | | | 150 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 04 | 12600 | X | NO RPT | -0- | -12600 | -0- | | | | | Y | NO RPT | | | | | 150 |

BRISCOE CATARINA SOUTH WELL #: 32H RRCID -> 272898 COMPL. DATE 01/14/2014 TOTAL DEPTH 7526 PERF. 8146 - 14157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 3865 | -0- | -365 | -0- | 266 | 1 | 2920 | 3 | Y | 617 | 616 | 0 | | | 26 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4334 | -0- | -37 | -0- | 328 | 1 | 3130 | 3 | Y | 796 | 796 | 0 | | | 26 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 01 | 3960 | X | 3960 | -0- | -0- | -0- | 261 | 1 | 2985 | 3 | Y | 645 | 640 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 710 | 9 | | | | | | | |
| 02 | 3080 | X | 2660 | -0- | -420 | -0- | 119 | 1 | 2073 | 3 | Y | 397 | 399 | 0 | | | 29 |
| | | | | | | | 31 | 4 | 437 | 9 | | | | | | | |
| *03 | 3923 | X | 3923 | -0- | -0- | -0- | 210 | 1 | 3067 | 3 | Y | 584 | 590 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 642 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 31H RRCID -> 272911 COMPL. DATE 01/14/2014 TOTAL DEPTH 7515 PERF. 8168 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3333 | X | 3333 | -0- | -0- | -0- | 231 | 1 | 2532 | 3 | Y | 518 | 518 | 0 | | | 17 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 2993 | X | 2993 | -0- | -0- | -0- | 244 | 1 | 2334 | 3 | Y | 377 | 378 | 0 | | | 16 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 223 | 1 | 2549 | 3 | Y | 303 | 301 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 333 | 9 | | | | | | | |
| 02 | 2800 | X | 1945 | -0- | -855 | -0- | 89 | 1 | 1541 | 3 | Y | 265 | 266 | 0 | | | 17 |
| | | | | | | | 23 | 4 | 292 | 9 | | | | | | | |
| *03 | 3140 | X | 3140 | -0- | -0- | -0- | 170 | 1 | 2473 | 3 | Y | 449 | 454 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 494 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA SOUTH WELL #: 30H RRCID -> 272912 COMPL. DATE 01/14/2014 TOTAL DEPTH 7487 PERF. 8169 - 14136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4086 | X | 4086 | -0- | -0- | -0- | 279 | 1 | 3056 | 3 | Y | 683 | 682 | 0 | | | 24 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 12 | 4263 | X | 4263 | -0- | -0- | -0- | 320 | 1 | 3056 | 3 | Y | 806 | 806 | 0 | | | 24 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 01 | 4085 | X | 4085 | -0- | -0- | -0- | 269 | 1 | 3076 | 3 | Y | 669 | 664 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 736 | 9 | | | | | | | |
| 02 | 2800 | X | 2546 | -0- | -254 | -0- | 114 | 1 | 1965 | 3 | Y | 398 | 400 | 0 | | | 27 |
| | | | | | | | 29 | 4 | 438 | 9 | | | | | | | |
| *03 | 3725 | X | 3725 | -0- | -0- | -0- | 197 | 1 | 2877 | 3 | Y | 588 | 594 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 647 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA SOUTH WELL #: 47H RRCID -> 272916 COMPL. DATE 03/10/2014 TOTAL DEPTH 7711 PERF. 8148 - 13090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4651 | X | 4651 | -0- | -0- | -0- | 250 | 1 | 3772 | 3 | Y | 572 | 574 | 0 | | | 35 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4172 | -0- | -199 | -0- | 242 | 1 | 3462 | 3 | Y | 425 | 422 | 0 | | | 38 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 01 | 4247 | X | 4217 | -0- | -30 | -0- | 246 | 1 | 3412 | 3 | Y | 508 | 506 | 0 | | | 40 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3465 | -0- | -427 | -0- | 138 | 1 | 2725 | 3 | Y | 454 | 456 | 0 | | | 38 |
| | | | | | | | 103 | 4 | 499 | 9 | | | | | | | |
| 03 | 4309 | X | 4163 | -0- | -146 | -0- | 258 | 1 | 3261 | 3 | Y | 580 | 588 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 638 | 9 | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE CATARINA SOUTH WELL #: 48H RRCID -> 272918 COMPL. DATE 03/13/2014 TOTAL DEPTH 7721 PERF. 8268 - 13178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6591 | X | 6591 | -0- | -0- | -0- | 383 | 1 | 5784 | 3 | Y | 385 | 386 | 0 | | | 28 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 12 | 7093 | X | 7093 | -0- | -0- | -0- | 437 | 1 | 6256 | 3 | Y | 364 | 362 | 0 | | | 30 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 01 | 6138 | X | 5925 | -0- | -213 | -0- | 374 | 1 | 5197 | 3 | Y | 322 | 321 | 0 | | | 31 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 02 | 6188 | X | 2388 | -0- | -3800 | -0- | 104 | 1 | 2062 | 3 | Y | 131 | 133 | 0 | | | 29 |
| | | | | | | | 78 | 4 | 144 | 9 | | | | | | | |
| 03 | 6851 | X | 6696 | -0- | -155 | -0- | 460 | 1 | 5815 | 3 | Y | 373 | 380 | 0 | | | 22 |
| | | | | | | | 11 | 4 | 410 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 49H RRCID -> 272920 COMPL. DATE 03/27/2014 TOTAL DEPTH 7769 PERF. 8659 - 12878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5166 | X | 5166 | -0- | -0- | -0- | 150 | 1 | 4400 | 3 | Y | 560 | 561 | 0 | | | 8 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 5331 | X | 5331 | -0- | -0- | -0- | 117 | 1 | 4583 | 3 | Y | 574 | 572 | 0 | | | 10 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 01 | 4867 | X | 3883 | -0- | -984 | -0- | 122 | 1 | 3214 | 3 | Y | 497 | 497 | 0 | | | 10 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3215 | -0- | -1181 | -0- | 96 | 1 | 3015 | 3 | Y | 80 | 86 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 88 | 9 | | | | | | | |
| 03 | 4867 | X | 3000 | -0- | -1867 | -0- | 95 | 1 | 2659 | 3 | Y | 224 | 223 | 0 | | | 5 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA SOUTH WELL #: 50H RRCID -> 272926 COMPL. DATE 03/15/2014 TOTAL DEPTH 7757 PERF. 8155 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2579 | X | 2579 | -0- | -0- | -0- | 63 | 1 | 2477 | 3 | Y | 35 | 35 | 0 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | T. A. | | 4776 | -0- | 4776 | 4776 | 157 | 1 | 4136 | 3 | Y | 439 | 434 | 0 | | | 5 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 02 | T. A. | | 2952 | -0- | 2952 | 7728 | 88 | 1 | 2772 | 3 | Y | 70 | 75 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 77 | 9 | | | | | | | |
| 03 | T. A. | | 4100 | -0- | 4100 | 11828 | 124 | 1 | 3485 | 3 | Y | 446 | 443 | 0 | | | 3 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 11828 | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CATARINA SOUTH WELL #: 51H RRCID -> 272987 COMPL. DATE 03/14/2014 TOTAL DEPTH 7738 PERF. 8036 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 499 | N | 499 | -0- | -0- | -0- | 17 | 1 | 482 | 3 | Y | -0- | 2 | 0 | | | 5 |
| 12 | 1874 | N | 1874 | -0- | -0- | -0- | 46 | 1 | 1826 | 3 | Y | 2 | 2 | 0 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2325 | N | 1395 | -0- | -930 | -0- | 49 | 1 | 1292 | 3 | Y | 49 | 49 | 0 | | | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 44 | 1 | 1395 | 3 | Y | 73 | 74 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 80 | 9 | | | | | | | |
| *03 | 3100 | N | 3815 | -0- | 715 | 715 | 107 | 1 | 3000 | 3 | Y | 644 | 639 | 0 | | | 9 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 04 | 1350 | N | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA SOUTH WELL #: 52H RRCID -> 272990 COMPL. DATE 03/13/2014 TOTAL DEPTH 7743 PERF. 8217 - 12789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2956 | -0- | -44 | 1442 | 90 | 1 | 2624 | 3 | Y | 220 | 220 | 0 | | | 7 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 12 | 3818 | X | 2376 | -0- | -1442 | -0- | 53 | 1 | 2088 | 3 | Y | 214 | 213 | 0 | | | 8 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 4677 | X | 4677 | -0- | -0- | -0- | 160 | 1 | 4218 | 3 | Y | 272 | 271 | 0 | | | 9 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 02 | 4386 | X | 4386 | -0- | -0- | -0- | 133 | 1 | 4168 | 3 | Y | 56 | 60 | 0 | | | 5 |
| | | | | | | | 23 | 4 | 62 | 9 | | | | | | | |
| *03 | 6109 | X | 6109 | -0- | -0- | -0- | 197 | 1 | 5577 | 3 | Y | 304 | 302 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 334 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 1H RRCID -> 273002 COMPL. DATE 04/09/2014 TOTAL DEPTH 7895 PERF. 8277 - 12972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5267 | X | 5267 | -0- | -0- | -0- | 195 | 1 | 4077 | 3 | Y | 902 | 881 | 0 | | | 67 |
| | | | | | | | 3 | 4 | 992 | 9 | | | | | | | |
| 12 | 5165 | X | 5165 | -0- | -0- | -0- | 265 | 1 | 3947 | 3 | Y | 865 | 877 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 952 | 9 | | | | | | | |
| 01 | 4717 | X | 4717 | -0- | -0- | -0- | 204 | 1 | 3591 | 3 | Y | 837 | 827 | 0 | | | 65 |
| | | | | | | | 1 | 4 | 921 | 9 | | | | | | | |
| 02 | 4200 | X | 3029 | -0- | -1171 | -0- | 145 | 1 | 2292 | 3 | Y | 516 | 534 | 0 | | | 47 |
| | | | | | | | 24 | 4 | 568 | 9 | | | | | | | |
| 03 | 4650 | X | 4461 | -0- | -189 | -0- | 381 | 1 | 3272 | 3 | Y | 727 | 732 | 0 | | | 42 |
| | | | | | | | 8 | 4 | 800 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 42 |

STANLEY RANCH WELL #: 53H RRCID -> 273003 COMPL. DATE 05/09/2014 TOTAL DEPTH 8743 PERF. 9466 - 13538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12180 | X | 12179 | -0- | -1 | -0- | 497 | 1 | 11210 | 3 | Y | 429 | 385 | 1 | | | 222 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 12 | 12957 | X | 12957 | -0- | -0- | -0- | 532 | 1 | 11794 | 3 | Y | 519 | 517 | 1 | | | 224 |
| | | | | | | | 60 | 4 | 571 | 9 | | | | | | | |
| 01 | 12245 | X | 9977 | -0- | -2268 | -0- | 415 | 1 | 9108 | 3 | Y | 413 | 395 | 1 | | | 242 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 02 | 11060 | X | 112 | -0- | -10948 | -0- | 5 | 1 | 106 | 3 | Y | -0- | 93 | 1 | | | 149 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 12245 | X | 158 | -0- | -12087 | -0- | 7 | 1 | 151 | 3 | Y | -0- | | | | | 149 |
| 04 | 11850 | X | NO RPT | -0- | -11850 | -0- | | | | | Y | NO RPT | | | | | 149 |

STUMBERG RANCH WELL #: 43H RRCID -> 273025 COMPL. DATE 09/12/2014 TOTAL DEPTH 7468 PERF. 7762 - 12083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 4520 | -0- | -2950 | -0- | 407 | 1 | 3251 | 3 | Y | 784 | 791 | 0 | | | 71 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4606 | -0- | -447 | -0- | 404 | 1 | 3345 | 3 | Y | 779 | 788 | 0 | | | 62 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 01 | 5282 | X | 5282 | -0- | -0- | -0- | 650 | 1 | 3798 | 3 | Y | 756 | 759 | 0 | | | 59 |
| | | | | | | | 2 | 4 | 832 | 9 | | | | | | | |
| 02 | 4536 | X | 3988 | -0- | -548 | -0- | 330 | 1 | 2990 | 3 | Y | 603 | 606 | 0 | | | 56 |
| | | | | | | | 5 | 4 | 663 | 9 | | | | | | | |
| 03 | 4929 | X | 4596 | -0- | -333 | -0- | 392 | 1 | 3370 | 3 | Y | 758 | 752 | 0 | | | 62 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 62 |

WORTHEY RANCH WELL #: 39H RRCID -> 273029 COMPL. DATE 06/06/2014 TOTAL DEPTH 8509 PERF. 9014 - 14745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4560 | X | 3661 | -0- | -899 | -0- | 146 | 1 | 3218 | 3 | Y | 269 | 251 | 1 | | | 43 |
| | | | | | | | 1 | 4 | 296 | 9 | | | | | | | |
| 12 | 3689 | X | 3528 | -0- | -161 | -0- | 140 | 1 | 3111 | 3 | Y | 251 | 263 | 1 | | | 31 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 01 | 3069 | X | 3024 | -0- | -45 | -0- | 116 | 1 | 2668 | 3 | Y | 217 | 225 | 1 | | | 23 |
| | | | | | | | 1 | 4 | 239 | 9 | | | | | | | |
| 02 | 2772 | X | 1749 | -0- | -1023 | -0- | 72 | 1 | 1540 | 3 | Y | 123 | 128 | 1 | | | 18 |
| | | | | | | | 2 | 4 | 135 | 9 | | | | | | | |
| *03 | 3586 | X | 3586 | -0- | -0- | -0- | 141 | 1 | 3185 | 3 | Y | 236 | 238 | 1 | | | 16 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 60H RRCID -> 273037 COMPL. DATE 04/08/2014 TOTAL DEPTH 8922 PERF. 9379 - 15306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11460 | X | 10329 | -0- | -1131 | -0- | 420 | 1 | 9476 | 3 | Y | 394 | 357 | 1 | | | 212 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 12 | 11257 | X | 11257 | -0- | -0- | -0- | 467 | 1 | 10367 | 3 | Y | 336 | 352 | 1 | | | 196 |
| | | | | | | | 53 | 4 | 370 | 9 | | | | | | | |
| 01 | 12338 | X | 9926 | -0- | -2412 | -0- | 418 | 1 | 9172 | 3 | Y | 305 | 288 | 1 | | | 213 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 02 | 11144 | X | 6139 | -0- | -5005 | -0- | 272 | 1 | 5628 | 3 | Y | 180 | 201 | 1 | | | 192 |
| | | | | | | | 41 | 4 | 198 | 9 | | | | | | | |
| 03 | 10664 | X | 10292 | -0- | -372 | -0- | 430 | 1 | 9518 | 3 | Y | 313 | 324 | 1 | | | 181 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 04 | 10890 | X | NO RPT | -0- | -10890 | -0- | | | | | Y | NO RPT | | | | | 181 |

BRISCOE CATARINA SOUTH WELL #: 53H RRCID -> 273040 COMPL. DATE 04/04/2014 TOTAL DEPTH 7771 PERF. 8263 - 12964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3589 | X | 3589 | -0- | -0- | -0- | 106 | 1 | 3106 | 3 | Y | 343 | 344 | 0 | | | 9 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 12 | 3420 | X | 3420 | -0- | -0- | -0- | 75 | 1 | 2969 | 3 | Y | 342 | 341 | 0 | | | 10 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 01 | 3488 | X | 3488 | -0- | -0- | -0- | 115 | 1 | 3026 | 3 | Y | 315 | 315 | 0 | | | 10 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2702 | -0- | -210 | -0- | 81 | 1 | 2545 | 3 | Y | 56 | 59 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 62 | 9 | | | | | | | |
| *03 | 3442 | X | 3442 | -0- | -0- | -0- | 102 | 1 | 2864 | 3 | Y | 433 | 430 | 0 | | | 10 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 10 |

DENTONIO STATE 22 UNIT WELL #: 3H RRCID -> 273041 COMPL. DATE 03/25/2014 TOTAL DEPTH 6905 PERF. 7853 - 12166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA SOUTH WELL #: 56H RRCID -> 273042 COMPL. DATE 04/07/2014 TOTAL DEPTH 7792 PERF. 8233 - 12862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2550 | -0- | -240 | -0- | 76 | 1 | 2209 | 3 | Y | 241 | 242 | 0 | | | 10 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 12 | 3270 | X | 3270 | -0- | -0- | -0- | 73 | 1 | 2853 | 3 | Y | 313 | 311 | 0 | | | 12 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 3221 | X | 3221 | -0- | -0- | -0- | 105 | 1 | 2778 | 3 | Y | 307 | 306 | 0 | | | 13 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 2802 | X | 2802 | -0- | -0- | -0- | 85 | 1 | 2649 | 3 | Y | 49 | 54 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 54 | 9 | | | | | | | |
| *03 | 3703 | X | 3703 | -0- | -0- | -0- | 113 | 1 | 3187 | 3 | Y | 366 | 364 | 0 | | | 10 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 54H RRCID -> 273047 COMPL. DATE 04/04/2014 TOTAL DEPTH 7781 PERF. 8237 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 909 | N | 909 | -0- | -0- | -0- | 28 | 1 | 826 | 3 | Y | 50 | 50 | 0 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 988 | N | 988 | -0- | -0- | -0- | 22 | 1 | 876 | 3 | Y | 82 | 82 | 0 | | | 2 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 1116 | N | 363 | -0- | -753 | -0- | 12 | 1 | 312 | 3 | Y | 35 | 35 | 0 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 18 | 1 | 563 | 3 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 10 | 9 | | | | | | | |
| *03 | 1754 | N | 1754 | -0- | -0- | -0- | 55 | 1 | 1543 | 3 | Y | 142 | 141 | 0 | | | 2 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CATARINA NORTH WELL #: 87H RRCID -> 273048 COMPL. DATE 03/24/2014 TOTAL DEPTH 7362 PERF. 8070 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28688 | X | 28688 | -0- | -0- | -0- | 270 | 1 | 27906 | 3 | Y | 409 | 150 | 1 | | | 259 |
| | | | | | | | 62 | 4 | 450 | 9 | | | | | | | |
| 12 | 11921 | X | 11921 | -0- | -0- | -0- | 118 | 1 | 11126 | 3 | Y | 587 | 621 | 1 | | | 225 |
| | | | | | | | 31 | 4 | 646 | 9 | | | | | | | |
| 01 | 13316 | X | 13316 | -0- | -0- | -0- | 78 | 1 | 13124 | 3 | Y | 96 | 228 | 1 | | | 93 |
| | | | | | | | 8 | 4 | 106 | 9 | | | | | | | |
| 02 | 10252 | X | 10252 | -0- | -0- | -0- | 67 | 1 | 10088 | 3 | Y | 76 | 83 | 1 | | | 86 |
| | | | | | | | 13 | 4 | 84 | 9 | | | | | | | |
| *03 | 16666 | X | 16666 | -0- | -0- | -0- | 129 | 1 | 16415 | 3 | Y | 99 | 129 | 1 | | | 56 |
| | | | | | | | 13 | 4 | 109 | 9 | | | | | | | |
| 04 | 12000 | X | NO RPT | -0- | -12000 | -0- | | | | | Y | NO RPT | | | | | 56 |

BRISCOE CATARINA SOUTH WELL #: 57H RRCID -> 273063 COMPL. DATE 04/07/2014 TOTAL DEPTH 7793 PERF. 8364 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3130 | -0- | 130 | 130 | 94 | 1 | 2761 | 3 | Y | 250 | 250 | 0 | | | 8 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 3013 | X | 2883 | -0- | -130 | -0- | 65 | 1 | 2570 | 3 | Y | 225 | 225 | 0 | | | 8 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 01 | 2875 | X | 2875 | -0- | -0- | -0- | 95 | 1 | 2515 | 3 | Y | 241 | 241 | 0 | | | 8 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 02 | 3249 | X | 3249 | -0- | -0- | -0- | 98 | 1 | 3078 | 3 | Y | 51 | 55 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 56 | 9 | | | | | | | |
| *03 | 3435 | X | 3435 | -0- | -0- | -0- | 110 | 1 | 3085 | 3 | Y | 218 | 217 | 0 | | | 5 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 04 | 2280 | X | NO RPT | -0- | -2280 | -0- | | | | | Y | NO RPT | | | | | 5 |

MAUND RANCH 23 UNIT WELL #: 3H RRCID -> 273065 COMPL. DATE 12/02/2013 TOTAL DEPTH 6488 PERF.10645 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 55H RRCID -> 273067 COMPL. DATE 04/04/2014 TOTAL DEPTH 7289 PERF. 8173 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3375 | X | 3375 | -0- | -0- | -0- | 99 | 1 | 2904 | 3 | Y | 338 | 339 | 0 | | | 12 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 12 | 3304 | X | 3304 | -0- | -0- | -0- | 72 | 1 | 2843 | 3 | Y | 354 | 352 | 0 | | | 14 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 01 | 3482 | X | 3482 | -0- | -0- | -0- | 112 | 1 | 2960 | 3 | Y | 373 | 372 | 0 | | | 15 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 02 | 2996 | X | 1586 | -0- | -1410 | -0- | 48 | 1 | 1494 | 3 | Y | 33 | 40 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 36 | 9 | | | | | | | |
| *03 | 3530 | X | 3530 | -0- | -0- | -0- | 104 | 1 | 2923 | 3 | Y | 457 | 453 | 0 | | | 12 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA NORTH WELL #: 88H RRCID -> 273144 COMPL. DATE 03/24/2014 TOTAL DEPTH 7333 PERF. 8342 - 14676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 5870 | | | | | Y | -0- | 39 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 5870 | | | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | -0- | -0- | -3100 | 2770 | | | | | Y | -0- | | | | | -0- |
| 02 | 2770 | X | -0- | -0- | -2770 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 837 | X | 66 | -0- | -771 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 89H RRCID -> 273145 COMPL. DATE 03/24/2014 TOTAL DEPTH 7313 PERF. 8459 - 14851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5512 | -0- | -458 | -0- | 49 | 1 | 5144 | 3 | Y | 279 | 194 | 1 | | | 338 |
| | | | | | | | 12 | 4 | 307 | 9 | | | | | | | |
| 12 | 23042 | X | 23042 | -0- | -0- | -0- | 237 | 1 | 22580 | 3 | Y | 146 | 353 | 1 | | | 131 |
| | | | | | | | 64 | 4 | 161 | 9 | | | | | | | |
| 01 | T. A. | | 24354 | -0- | 24354 | 24354 | 136 | 1 | 22947 | 3 | Y | 1142 | 897 | 1 | | | 376 |
| | | | | | | | 15 | 4 | 1256 | 9 | | | | | | | |
| 02 | T. A. | | 20329 | -0- | 20329 | 44683 | 126 | 1 | 19126 | 3 | Y | 955 | 645 | 1 | | | 686 |
| | | | | | | | 26 | 4 | 1051 | 9 | | | | | | | |
| 03 | T. A. | | 27705 | -0- | 27705 | 72388 | 205 | 1 | 26123 | 3 | Y | 1233 | 1327 | 1 | | | 592 |
| | | | | | | | 21 | 4 | 1356 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 72388 | | | | | Y | NO RPT | | | | | 592 |

STANLEY RANCH WELL #: 54H RRCID -> 273166 COMPL. DATE 05/09/2014 TOTAL DEPTH 8887 PERF. 9340 - 13326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12360 | X | 9546 | -0- | -2814 | -0- | 395 | 1 | 8923 | 3 | Y | 207 | 191 | 1 | | | 160 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 9579 | X | 9525 | -0- | -54 | -0- | 396 | 1 | 8764 | 3 | Y | 292 | 287 | 1 | | | 165 |
| | | | | | | | 44 | 4 | 321 | 9 | | | | | | | |
| 01 | 9466 | X | 9466 | -0- | -0- | -0- | 396 | 1 | 8696 | 3 | Y | 340 | 309 | 1 | | | 196 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 02 | 7700 | X | 5241 | -0- | -2459 | -0- | 234 | 1 | 4834 | 3 | Y | 125 | 160 | 1 | | | 161 |
| | | | | | | | 35 | 4 | 138 | 9 | | | | | | | |
| *03 | 13817 | X | 13817 | -0- | -0- | -0- | 584 | 1 | 12922 | 3 | Y | 283 | 288 | 1 | | | 156 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 04 | 8250 | X | NO RPT | -0- | -8250 | -0- | | | | | Y | NO RPT | | | | | 156 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE EAST DELGADO UNIT A WELL #: 3H RRCID -> 273167 COMPL. DATE 04/09/2014 TOTAL DEPTH 7925 PERF. 8374 - 12984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4840 | X | 4840 | -0- | -0- | -0- | 182 | 1 | 3769 | 3 | Y | 806 | 787 | 0 | | | 55 |
| | | | | | | | 2 | 4 | 887 | 9 | | | | | | | |
| 12 | 4822 | X | 4822 | -0- | -0- | -0- | 249 | 1 | 3703 | 3 | Y | 790 | 800 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 869 | 9 | | | | | | | |
| 01 | 4867 | X | 4867 | -0- | -0- | -0- | 211 | 1 | 3713 | 3 | Y | 856 | 842 | 0 | | | 59 |
| | | | | | | | 1 | 4 | 942 | 9 | | | | | | | |
| 02 | 4137 | X | 4137 | -0- | -0- | -0- | 202 | 1 | 3181 | 3 | Y | 655 | 664 | 0 | | | 50 |
| | | | | | | | 33 | 4 | 721 | 9 | | | | | | | |
| *03 | 5595 | X | 5595 | -0- | -0- | -0- | 492 | 1 | 4218 | 3 | Y | 795 | 806 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 875 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 39 |

BRISCOE EAST DELGADO UNIT A WELL #: 4H RRCID -> 273171 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8260 - 13021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 3813 | -0- | -507 | -0- | 142 | 1 | 2957 | 3 | Y | 647 | 632 | 0 | | | 41 |
| | | | | | | | 2 | 4 | 712 | 9 | | | | | | | |
| 12 | 3840 | X | 3840 | -0- | -0- | -0- | 198 | 1 | 2951 | 3 | Y | 627 | 635 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 690 | 9 | | | | | | | |
| 01 | 3379 | X | 2549 | -0- | -830 | -0- | 113 | 1 | 1989 | 3 | Y | 406 | 412 | 0 | | | 27 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 02 | 3052 | X | 657 | -0- | -2395 | -0- | 33 | 1 | 517 | 3 | Y | 93 | 113 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 102 | 9 | | | | | | | |
| 03 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE EAST DELGADO UNIT A WELL #: 6H RRCID -> 273172 COMPL. DATE 04/15/2014 TOTAL DEPTH 7770 PERF. 8648 - 13502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 49 | 1 | 1029 | 3 | Y | 283 | 279 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 311 | 9 | | | | | | | |
| 12 | 2666 | X | 1733 | -0- | -933 | -0- | 89 | 1 | 1322 | 3 | Y | 293 | 296 | 0 | | | 16 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 01 | 2449 | X | 1578 | -0- | -871 | -0- | 71 | 1 | 1250 | 3 | Y | 234 | 234 | 0 | | | 16 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1913 | -0- | -299 | -0- | 93 | 1 | 1461 | 3 | Y | 313 | 307 | 0 | | | 22 |
| | | | | | | | 15 | 4 | 344 | 9 | | | | | | | |
| *03 | 2582 | X | 2582 | -0- | -0- | -0- | 219 | 1 | 1879 | 3 | Y | 436 | 438 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 480 | 9 | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE EAST DELGADO UNIT A WELL #: 5H RRCID -> 273177 COMPL. DATE 04/09/2014 TOTAL DEPTH 7894 PERF. 8861 - 13651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3526 | X | 3526 | -0- | -0- | -0- | 130 | 1 | 2721 | 3 | Y | 612 | 596 | 0 | | | 43 |
| | | | | | | | 2 | 4 | 673 | 9 | | | | | | | |
| 12 | 3348 | X | 3216 | -0- | -132 | -0- | 162 | 1 | 2425 | 3 | Y | 571 | 580 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 628 | 9 | | | | | | | |
| 01 | 3029 | X | 3029 | -0- | -0- | -0- | 129 | 1 | 2273 | 3 | Y | 570 | 563 | 0 | | | 41 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 02 | 3122 | X | 3122 | -0- | -0- | -0- | 158 | 1 | 2495 | 3 | Y | 403 | 412 | 0 | | | 32 |
| | | | | | | | 26 | 4 | 443 | 9 | | | | | | | |
| *03 | 3721 | X | 3721 | -0- | -0- | -0- | 331 | 1 | 2843 | 3 | Y | 491 | 497 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 540 | 9 | | | | | | | |
| 04 | 2340 | X | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 2H RRCID -> 273179 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8245 - 13028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 684 | N | 684 | -0- | -0- | -0- | 28 | 1 | 584 | 3 | Y | 65 | 63 | 0 | | | 5 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 44 | 1 | 652 | 3 | Y | 25 | 28 | 0 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 558 | X | 501 | -0- | -57 | -0- | 25 | 1 | 431 | 3 | Y | 41 | 40 | 0 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 504 | X | 326 | -0- | -178 | -0- | 18 | 1 | 281 | 3 | Y | 22 | 23 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 24 | 9 | | | | | | | |
| 03 | 713 | X | 536 | -0- | -177 | -0- | 52 | 1 | 446 | 3 | Y | 34 | 35 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| 04 | 690 | X | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 1 |

STUMBERG RANCH WELL #: 37H RRCID -> 273186 COMPL. DATE 08/12/2014 TOTAL DEPTH 7509 PERF. 7907 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 4440 | -0- | -0- | -0- | 469 | 1 | 3248 | 3 | Y | 655 | 668 | 0 | | | 70 |
| | | | | | | | 2 | 4 | 721 | 9 | | | | | | | |
| 12 | 4428 | X | 4428 | -0- | -0- | -0- | 452 | 1 | 3298 | 3 | Y | 614 | 607 | 0 | | | 77 |
| | | | | | | | 3 | 4 | 675 | 9 | | | | | | | |
| 01 | 4787 | X | 4787 | -0- | -0- | -0- | 468 | 1 | 3535 | 3 | Y | 713 | 737 | 0 | | | 53 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 02 | 5003 | X | 5003 | -0- | -0- | -0- | 442 | 1 | 3730 | 3 | Y | 727 | 728 | 0 | | | 52 |
| | | | | | | | 31 | 4 | 800 | 9 | | | | | | | |
| *03 | 3760 | X | 3760 | -0- | -0- | -0- | 324 | 1 | 2748 | 3 | Y | 625 | 623 | 0 | | | 54 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 54 |

LLOYD BRISCOE WELL #: 1H RRCID -> 273187 COMPL. DATE 04/04/2014 TOTAL DEPTH 5418 PERF. 5953 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 1620 | -0- | -1560 | -0- | 24 | 1 | 1376 | 3 | Y | 106 | 82 | 1 | | | 130 |
| | | | | | | | 103 | 4 | 117 | 9 | | | | | | | |
| 12 | 3410 | X | 3128 | -0- | -282 | -0- | 24 | 1 | 2953 | 3 | Y | 95 | 87 | 1 | | | 138 |
| | | | | | | | 46 | 4 | 105 | 9 | | | | | | | |
| 01 | 3410 | X | 1930 | -0- | -1480 | -0- | 17 | 1 | 1771 | 3 | Y | 119 | 84 | 1 | | | 173 |
| | | | | | | | 11 | 4 | 131 | 9 | | | | | | | |
| 02 | 2492 | X | 1576 | -0- | -916 | -0- | 6 | 1 | 1495 | 3 | Y | 67 | 87 | 1 | | | 153 |
| | | | | | | | 1 | 4 | 74 | 9 | | | | | | | |
| *03 | 3167 | X | 3167 | -0- | -0- | -0- | 25 | 1 | 3021 | 3 | Y | 109 | 157 | 1 | | | 105 |
| | | | | | | | 1 | 4 | 120 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 105 |

LLOYD BRISCOE WELL #: 2H RRCID -> 273188 COMPL. DATE 04/04/2014 TOTAL DEPTH 5385 PERF. 5856 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1209 | -0- | -1041 | -0- | 19 | 1 | 1058 | 3 | Y | 49 | 39 | 1 | | | 65 |
| | | | | | | | 78 | 4 | 54 | 9 | | | | | | | |
| 12 | 2618 | X | 2618 | -0- | -0- | -0- | 21 | 1 | 2510 | 3 | Y | 44 | 41 | 1 | | | 68 |
| | | | | | | | 39 | 4 | 48 | 9 | | | | | | | |
| 01 | 2604 | X | 1719 | -0- | -885 | -0- | 15 | 1 | 1635 | 3 | Y | 54 | 39 | 1 | | | 83 |
| | | | | | | | 10 | 4 | 59 | 9 | | | | | | | |
| 02 | 1960 | X | 1255 | -0- | -705 | -0- | 5 | 1 | 1215 | 3 | Y | 32 | 40 | 1 | | | 75 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 2613 | X | 2613 | -0- | -0- | -0- | 22 | 1 | 2546 | 3 | Y | 41 | 68 | 1 | | | 48 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LLOYD BRISCOE WELL #: 3H RRCID -> 273189 COMPL. DATE 04/04/2014 TOTAL DEPTH 5390 PERF. 5876 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 1564 | -0- | -1166 | -0- | 24 | 1 | 1362 | 3 | Y | 70 | 64 | 1 | | | 103 |
| | | | | | | | 101 | 4 | 77 | 9 | | | | | | | |
| 12 | 3193 | X | 2469 | -0- | -724 | -0- | 19 | 1 | 2346 | 3 | Y | 61 | 63 | 1 | | | 101 |
| | | | | | | | 37 | 4 | 67 | 9 | | | | | | | |
| 01 | 3193 | X | 2002 | -0- | -1191 | -0- | 18 | 1 | 1875 | 3 | Y | 89 | 62 | 1 | | | 128 |
| | | | | | | | 11 | 4 | 98 | 9 | | | | | | | |
| 02 | 2632 | X | 1505 | -0- | -1127 | -0- | 6 | 1 | 1447 | 3 | Y | 46 | 63 | 1 | | | 111 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| *03 | 3042 | X | 3042 | -0- | -0- | -0- | 25 | 1 | 2914 | 3 | Y | 94 | 123 | 1 | | | 82 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 04 | 2400 | X | NO RPT | -0- | -2400 | -0- | | | | | Y | NO RPT | | | | | 82 |

BRISCOE CATARINA SOUTH WELL #: 58H RRCID -> 273192 COMPL. DATE 04/08/2014 TOTAL DEPTH 7807 PERF. 8283 - 12619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 2663 | -0- | -457 | -0- | 83 | 1 | 2434 | 3 | Y | 133 | 133 | 0 | | | 6 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 2788 | X | 2788 | -0- | -0- | -0- | 62 | 1 | 2433 | 3 | Y | 266 | 264 | 0 | | | 8 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 01 | 2781 | X | 2781 | -0- | -0- | -0- | 94 | 1 | 2479 | 3 | Y | 189 | 189 | 0 | | | 8 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2260 | -0- | -148 | -0- | 68 | 1 | 2151 | 3 | Y | 26 | 30 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 29 | 9 | | | | | | | |
| *03 | 3078 | N | 3078 | -0- | -0- | -0- | 96 | 1 | 2693 | 3 | Y | 263 | 261 | 0 | | | 6 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 04 | 2580 | N | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA SOUTH WELL #: 59H RRCID -> 273231 COMPL. DATE 04/08/2014 TOTAL DEPTH 7796 PERF. 8344 - 12710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5080 | X | 5080 | -0- | -0- | -0- | 154 | 1 | 4508 | 3 | Y | 380 | 380 | 0 | | | 14 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 5500 | X | 5500 | -0- | -0- | -0- | 120 | 1 | 4720 | 3 | Y | 600 | 596 | 0 | | | 18 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 01 | 6332 | X | 6332 | -0- | -0- | -0- | 203 | 1 | 5348 | 3 | Y | 710 | 707 | 0 | | | 21 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 02 | 4880 | X | 4880 | -0- | -0- | -0- | 146 | 1 | 4586 | 3 | Y | 112 | 122 | 0 | | | 11 |
| | | | | | | | 25 | 4 | 123 | 9 | | | | | | | |
| *03 | 6111 | X | 6111 | -0- | -0- | -0- | 182 | 1 | 5103 | 3 | Y | 751 | 747 | 0 | | | 15 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA SOUTH WELL #: 60H RRCID -> 273233 COMPL. DATE 04/09/2014 TOTAL DEPTH 7818 PERF. 8772 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4936 | X | 4936 | -0- | -0- | -0- | 142 | 1 | 4141 | 3 | Y | 594 | 596 | 0 | | | 18 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 12 | 5004 | X | 5004 | -0- | -0- | -0- | 108 | 1 | 4228 | 3 | Y | 607 | 605 | 0 | | | 20 |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 01 | 4966 | X | 4966 | -0- | -0- | -0- | 158 | 1 | 4168 | 3 | Y | 582 | 581 | 0 | | | 21 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3906 | -0- | -294 | -0- | 117 | 1 | 3657 | 3 | Y | 102 | 109 | 0 | | | 14 |
| | | | | | | | 20 | 4 | 112 | 9 | | | | | | | |
| *03 | 4944 | X | 4944 | -0- | -0- | -0- | 144 | 1 | 4039 | 3 | Y | 692 | 688 | 0 | | | 18 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 85H RRCID -> 273240 COMPL. DATE 04/15/2014 TOTAL DEPTH 7383 PERF. 8319 - 14661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1061 | X | 1061 | -0- | -0- | -0- | 39 | 1 | 935 | 3 | Y | 78 | 76 | 0 | | | 162 |
| | | | | | | | 1 | 4 | 86 | 9 | | | | | | | |
| 12 | 2002 | X | 2002 | -0- | -0- | -0- | 62 | 1 | 1469 | 3 | Y | 426 | 422 | 0 | | | 166 |
| | | | | | | | 2 | 4 | 469 | 9 | | | | | | | |
| 01 | 1168 | N | 1168 | -0- | -0- | -0- | 42 | 1 | 913 | 3 | Y | 192 | 122 | 0 | | | 236 |
| | | | | | | | 2 | 4 | 211 | 9 | | | | | | | |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 20 | 1 | 499 | 3 | Y | 34 | 36 | 0 | | | 234 |
| | | | | | | | 5 | 4 | 37 | 9 | | | | | | | |
| *03 | 952 | N | 952 | -0- | -0- | -0- | 31 | 1 | 842 | 3 | Y | 71 | 72 | 0 | | | 233 |
| | | | | | | | 1 | 4 | 78 | 9 | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 233 |

WORTHEY RANCH WELL #: 34H RRCID -> 273257 COMPL. DATE 06/26/2014 TOTAL DEPTH 8519 PERF. 9127 - 12341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9240 | X | 2 | -0- | -9238 | -0- | 2 | 3 | | | Y | -0- | 12 | 1 | | | 6 |
| 12 | 9517 | X | -0- | -0- | -9517 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 01 | 13596 | X | 13596 | -0- | -0- | -0- | 552 | 1 | 12679 | 3 | Y | 329 | 297 | 1 | | | 32 |
| | | | | | | | 3 | 4 | 362 | 9 | | | | | | | |
| 02 | 5824 | X | 5147 | -0- | -677 | -0- | 222 | 1 | 4790 | 3 | Y | 115 | 128 | 1 | | | 19 |
| | | | | | | | 8 | 4 | 127 | 9 | | | | | | | |
| *03 | 10917 | X | 10917 | -0- | -0- | -0- | 452 | 1 | 10213 | 3 | Y | 229 | 232 | 1 | | | 16 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA NORTH WELL #: 86H RRCID -> 273265 COMPL. DATE 04/15/2014 TOTAL DEPTH 7377 PERF. 8398 - 14909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6300 | X | 5164 | -0- | -1136 | -0- | 208 | 1 | 4918 | 3 | Y | 31 | 32 | 0 | | | 561 |
| | | | | | | | 4 | 4 | 34 | 9 | | | | | | | |
| 12 | 6851 | X | 3737 | -0- | -3114 | -0- | 150 | 1 | 3558 | 3 | Y | 22 | 24 | 0 | | | 559 |
| | | | | | | | 5 | 4 | 24 | 9 | | | | | | | |
| 01 | 6355 | X | 2724 | -0- | -3631 | -0- | 114 | 1 | 2527 | 3 | Y | 69 | 28 | 0 | | | 600 |
| | | | | | | | 7 | 4 | 76 | 9 | | | | | | | |
| 02 | 5740 | X | 3254 | -0- | -2486 | -0- | 123 | 1 | 3029 | 3 | Y | 66 | 68 | 0 | | | 598 |
| | | | | | | | 29 | 4 | 73 | 9 | | | | | | | |
| 03 | 6355 | X | 3895 | -0- | -2460 | -0- | 137 | 1 | 3655 | 3 | Y | 91 | 91 | 0 | | | 598 |
| | | | | | | | 3 | 4 | 100 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 598 |

BRISCOE CATARINA NORTH WELL #: 84H RRCID -> 273300 COMPL. DATE 04/15/2014 TOTAL DEPTH 7348 PERF. 8545 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 | X | 1021 | -0- | -749 | -0- | 39 | 1 | 938 | 3 | Y | 39 | 38 | 0 | | | 185 |
| | | | | | | | 1 | 4 | 43 | 9 | | | | | | | |
| 12 | 1426 | X | 1159 | -0- | -267 | -0- | 37 | 1 | 867 | 3 | Y | 231 | 229 | 0 | | | 187 |
| | | | | | | | 1 | 4 | 254 | 9 | | | | | | | |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 34 | 1 | 763 | 3 | Y | 165 | 110 | 0 | | | 242 |
| | | | | | | | 2 | 4 | 182 | 9 | | | | | | | |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 19 | 1 | 490 | 3 | Y | 157 | 157 | 0 | | | 242 |
| | | | | | | | 5 | 4 | 173 | 9 | | | | | | | |
| *03 | 1889 | N | 1889 | -0- | -0- | -0- | 41 | 1 | 1085 | 3 | Y | 693 | 686 | 0 | | | 249 |
| | | | | | | | 1 | 4 | 762 | 9 | | | | | | | |
| 04 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 249 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 44H RRCID -> 273329 COMPL. DATE 09/12/2014 TOTAL DEPTH 7454 PERF. 7751 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 2705 | -0- | -715 | -0- | 257 | 1 | 2056 | 3 | Y | 356 | 359 | 0 | | | 32 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 12 | 3286 | X | 3074 | -0- | -212 | -0- | 288 | 1 | 2384 | 3 | Y | 365 | 368 | 0 | | | 29 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 484 | 1 | 2826 | 3 | Y | 381 | 381 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 419 | 9 | | | | | | | |
| 02 | 2974 | X | 2974 | -0- | -0- | -0- | 255 | 1 | 2303 | 3 | Y | 375 | 374 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 413 | 9 | | | | | | | |
| *03 | 3069 | X | 3069 | -0- | -0- | -0- | 278 | 1 | 2394 | 3 | Y | 361 | 360 | 0 | | | 31 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE EAST DELGADO UNIT A WELL #: 7H RRCID -> 273334 COMPL. DATE 04/15/2014 TOTAL DEPTH 7753 PERF. 8605 - 13384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2810 | X | 2810 | -0- | -0- | -0- | 105 | 1 | 2173 | 3 | Y | 483 | 471 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 531 | 9 | | | | | | | |
| 12 | 2387 | X | 831 | -0- | -1556 | -0- | 43 | 1 | 639 | 3 | Y | 135 | 158 | 0 | | | 11 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 4124 | X | 4124 | -0- | -0- | -0- | 181 | 1 | 3190 | 3 | Y | 684 | 648 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 752 | 9 | | | | | | | |
| 02 | 2587 | X | 2587 | -0- | -0- | -0- | 133 | 1 | 2104 | 3 | Y | 298 | 319 | 0 | | | 26 |
| | | | | | | | 22 | 4 | 328 | 9 | | | | | | | |
| *03 | 3680 | X | 3680 | -0- | -0- | -0- | 331 | 1 | 2845 | 3 | Y | 452 | 454 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 497 | 9 | | | | | | | |
| 04 | 1530 | X | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE EAST DELGADO UNIT A WELL #: 8H RRCID -> 273345 COMPL. DATE 04/15/2014 TOTAL DEPTH 7749 PERF. 8625 - 13519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2137 | N | 2137 | -0- | -0- | -0- | 81 | 1 | 1690 | 3 | Y | 332 | 323 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 365 | 9 | | | | | | | |
| 12 | 3100 | N | 4007 | -0- | 907 | 907 | 215 | 1 | 3205 | 3 | Y | 533 | 527 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 586 | 9 | | | | | | | |
| 01 | 3100 | N | 2998 | -0- | -102 | 805 | 136 | 1 | 2396 | 3 | Y | 423 | 422 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 465 | 9 | | | | | | | |
| 02 | 2608 | N | 1803 | -0- | -805 | -0- | 91 | 1 | 1429 | 3 | Y | 244 | 254 | 0 | | | 19 |
| | | | | | | | 15 | 4 | 268 | 9 | | | | | | | |
| *03 | 1898 | N | 1898 | -0- | -0- | -0- | 167 | 1 | 1431 | 3 | Y | 270 | 276 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 297 | 9 | | | | | | | |
| 04 | 2190 | X | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE EAST DELGADO UNIT A WELL #: 9H RRCID -> 273347 COMPL. DATE 04/15/2014 TOTAL DEPTH 7754 PERF. 8715 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3907 | X | 3907 | -0- | -0- | -0- | 139 | 1 | 2906 | 3 | Y | 782 | 758 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 860 | 9 | | | | | | | |
| 12 | 3627 | X | 3181 | -0- | -446 | -0- | 156 | 1 | 2330 | 3 | Y | 631 | 648 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 694 | 9 | | | | | | | |
| 01 | 3627 | X | 3256 | -0- | -371 | -0- | 135 | 1 | 2392 | 3 | Y | 662 | 653 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 728 | 9 | | | | | | | |
| 02 | 3597 | X | 3597 | -0- | -0- | -0- | 171 | 1 | 2675 | 3 | Y | 658 | 655 | 0 | | | 43 |
| | | | | | | | 27 | 4 | 724 | 9 | | | | | | | |
| *03 | 4783 | X | 4783 | -0- | -0- | -0- | 397 | 1 | 3401 | 3 | Y | 888 | 894 | 0 | | | 37 |
| | | | | | | | 8 | 4 | 977 | 9 | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 33SP RRCID -> 273351 COMPL. DATE 07/29/2014 TOTAL DEPTH 6238 PERF. 6879 - 14113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4800 | X | 4397 | -0- | -403 | -0- | 438 | 1 | 3661 | 3 | Y | 271 | 275 | 0 | | | 39 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3337 | -0- | -1282 | -0- | 175 | 1 | 2886 | 3 | Y | 251 | 238 | 0 | | | 52 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 4725 | X | 4725 | -0- | -0- | -0- | 415 | 1 | 3921 | 3 | Y | 354 | 350 | 0 | | | 56 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 02 | 4724 | X | 4724 | -0- | -0- | -0- | 266 | 1 | 4092 | 3 | Y | 333 | 342 | 0 | | | 47 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 03 | 4557 | X | 4235 | -0- | -322 | -0- | 149 | 1 | 3750 | 3 | Y | 305 | 304 | 0 | | | 48 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 48 |

FOGMT WELL #: 34SP RRCID -> 273449 COMPL. DATE 07/29/2014 TOTAL DEPTH 6219 PERF. 6718 - 13994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10470 | X | 10470 | -0- | -0- | -0- | 1059 | 1 | 8861 | 3 | Y | 500 | 506 | 0 | | | 63 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 12 | 10252 | X | 10252 | -0- | -0- | -0- | 551 | 1 | 9088 | 3 | Y | 557 | 528 | 0 | | | 92 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 01 | 10109 | X | 10109 | -0- | -0- | -0- | 907 | 1 | 8583 | 3 | Y | 563 | 566 | 0 | | | 89 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 02 | 8680 | X | 8418 | -0- | -262 | -0- | 486 | 1 | 7475 | 3 | Y | 415 | 434 | 0 | | | 70 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| *03 | 10980 | X | 10980 | -0- | -0- | -0- | 395 | 1 | 9960 | 3 | Y | 568 | 558 | 0 | | | 80 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 04 | 10470 | X | NO RPT | -0- | -10470 | -0- | | | | | Y | NO RPT | | | | | 80 |

BRISCOE CATARINA WEST WELL #: 74H RRCID -> 273451 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8163 - 13661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4493 | X | 4493 | -0- | -0- | -0- | 75 | 1 | 3947 | 3 | Y | 428 | 431 | 0 | | | 27 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 12 | 4607 | X | 4607 | -0- | -0- | -0- | 23 | 1 | 4152 | 3 | Y | 393 | 389 | 0 | | | 31 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 01 | 4588 | X | 4401 | -0- | -187 | -0- | 45 | 1 | 3952 | 3 | Y | 365 | 364 | 0 | | | 32 |
| | | | | | | | 2 | 4 | 402 | 9 | | | | | | | |
| 02 | 4176 | X | 4176 | -0- | -0- | -0- | 68 | 1 | 3673 | 3 | Y | 382 | 394 | 0 | | | 20 |
| | | | | | | | 15 | 4 | 420 | 9 | | | | | | | |
| 03 | 4588 | X | 3972 | -0- | -616 | -0- | 78 | 1 | 3432 | 3 | Y | 417 | 418 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 459 | 9 | | | | | | | |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA WEST WELL #: 55H RRCID -> 273457 COMPL. DATE 05/05/2014 TOTAL DEPTH 7223 PERF. 8162 - 13395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4940 | X | 4940 | -0- | -0- | -0- | 144 | 1 | 4130 | 3 | Y | 603 | 602 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 663 | 9 | | | | | | | |
| 12 | 4433 | X | 4433 | -0- | -0- | -0- | 137 | 1 | 3654 | 3 | Y | 584 | 582 | 0 | | | 10 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 01 | 3342 | X | 3342 | -0- | -0- | -0- | 106 | 1 | 2717 | 3 | Y | 472 | 474 | 0 | | | 8 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 2884 | X | -0- | -0- | -2884 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| 03 | 3193 | X | 1177 | -0- | -2016 | -0- | 45 | 1 | 940 | 3 | Y | 173 | 172 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 190 | 9 | | | | | | | |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 55H RRCID -> 273469 COMPL. DATE 04/30/2014 TOTAL DEPTH 8745 PERF. 9515 - 12416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10890 | X | 10319 | -0- | -571 | -0- | 429 | 1 | 9682 | 3 | Y | 189 | 179 | 1 | | | 161 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 11253 | X | 10874 | -0- | -379 | -0- | 454 | 1 | 10052 | 3 | Y | 288 | 281 | 1 | | | 168 |
| | | | | | | | 51 | 4 | 317 | 9 | | | | | | | |
| 01 | 10817 | X | 10817 | -0- | -0- | -0- | 456 | 1 | 9999 | 3 | Y | 329 | 299 | 1 | | | 198 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 02 | 9352 | X | 6683 | -0- | -2669 | -0- | 299 | 1 | 6176 | 3 | Y | 148 | 178 | 1 | | | 168 |
| | | | | | | | 45 | 4 | 163 | 9 | | | | | | | |
| *03 | 15668 | X | 15668 | -0- | -0- | -0- | 660 | 1 | 14608 | 3 | Y | 364 | 366 | 1 | | | 166 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 04 | 10020 | X | NO RPT | -0- | -10020 | -0- | | | | | Y | NO RPT | | | | | 166 |

STANLEY RANCH WELL #: 56H RRCID -> 273470 COMPL. DATE 04/29/2014 TOTAL DEPTH 8887 PERF. 9620 - 13023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14040 | X | 13751 | -0- | -289 | -0- | 581 | 1 | 13118 | 3 | Y | 47 | 48 | 1 | | | 212 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 14508 | X | 13781 | -0- | -727 | -0- | 588 | 1 | 13016 | 3 | Y | 101 | 96 | 1 | | | 217 |
| | | | | | | | 66 | 4 | 111 | 9 | | | | | | | |
| 01 | 12407 | X | 12407 | -0- | -0- | -0- | 528 | 1 | 11576 | 3 | Y | 275 | 233 | 1 | | | 259 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 02 | 9296 | X | 7163 | -0- | -2133 | -0- | 324 | 1 | 6669 | 3 | Y | 111 | 135 | 1 | | | 235 |
| | | | | | | | 48 | 4 | 122 | 9 | | | | | | | |
| *03 | 16756 | X | 16756 | -0- | -0- | -0- | 711 | 1 | 15741 | 3 | Y | 276 | 277 | 1 | | | 234 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 04 | 9960 | X | NO RPT | -0- | -9960 | -0- | | | | | Y | NO RPT | | | | | 234 |

STANLEY RANCH WELL #: 57H RRCID -> 273472 COMPL. DATE 04/30/2014 TOTAL DEPTH 8733 PERF. 9390 - 12901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9990 | X | 9898 | -0- | -92 | -0- | 410 | 1 | 9261 | 3 | Y | 206 | 193 | 1 | | | 150 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 10030 | X | 10030 | -0- | -0- | -0- | 417 | 1 | 9248 | 3 | Y | 289 | 284 | 1 | | | 155 |
| | | | | | | | 47 | 4 | 318 | 9 | | | | | | | |
| 01 | 10881 | X | 9933 | -0- | -948 | -0- | 420 | 1 | 9225 | 3 | Y | 262 | 246 | 1 | | | 171 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 02 | 9828 | X | 6199 | -0- | -3629 | -0- | 277 | 1 | 5710 | 3 | Y | 155 | 172 | 1 | | | 154 |
| | | | | | | | 41 | 4 | 171 | 9 | | | | | | | |
| *03 | 13158 | X | 13158 | -0- | -0- | -0- | 552 | 1 | 12224 | 3 | Y | 347 | 348 | 1 | | | 153 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 04 | 9900 | X | NO RPT | -0- | -9900 | -0- | | | | | Y | NO RPT | | | | | 153 |

STANLEY RANCH WELL #: 58H RRCID -> 273475 COMPL. DATE 04/29/2014 TOTAL DEPTH 8998 PERF. 9448 - 14967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20280 | X | 18070 | -0- | -2210 | -0- | 745 | 1 | 16829 | 3 | Y | 451 | 411 | 1 | | | 262 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 12 | 19189 | X | 17482 | -0- | -1707 | -0- | 734 | 1 | 16262 | 3 | Y | 366 | 387 | 1 | | | 241 |
| | | | | | | | 83 | 4 | 403 | 9 | | | | | | | |
| 01 | 17546 | X | 16020 | -0- | -1526 | -0- | 683 | 1 | 14992 | 3 | Y | 314 | 299 | 1 | | | 256 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 02 | 15848 | X | 9417 | -0- | -6431 | -0- | 424 | 1 | 8740 | 3 | Y | 173 | 198 | 1 | | | 231 |
| | | | | | | | 63 | 4 | 190 | 9 | | | | | | | |
| *03 | 17707 | X | 17707 | -0- | -0- | -0- | 747 | 1 | 16574 | 3 | Y | 350 | 357 | 1 | | | 224 |
| | | | | | | | 1 | 4 | 385 | 9 | | | | | | | |
| 04 | 16980 | X | NO RPT | -0- | -16980 | -0- | | | | | Y | NO RPT | | | | | 224 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 56H RRCID -> 273586 COMPL. DATE 05/05/2014 TOTAL DEPTH 7248 PERF. 8008 - 13651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 424 | N | 424 | -0- | -0- | -0- | 12 | 1 | 337 | 3 | Y | 68 | 68 | 0 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 14 | 1 | 370 | 3 | Y | 53 | 52 | 0 | | | 1 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 356 | N | 356 | -0- | -0- | -0- | 15 | 1 | 309 | 3 | Y | 28 | 28 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 31 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE EAST DELGADO UNIT A WELL #: 10H RRCID -> 273588 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8551 - 13528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2088 | N | 2088 | -0- | -0- | -0- | 70 | 1 | 1460 | 3 | Y | 506 | 495 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 557 | 9 | | | | | | | |
| 12 | 2646 | N | 2646 | -0- | -0- | -0- | 117 | 1 | 1730 | 3 | Y | 726 | 719 | 0 | | | 40 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 01 | 2889 | N | 2889 | -0- | -0- | -0- | 114 | 1 | 2002 | 3 | Y | 703 | 694 | 0 | | | 49 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 02 | 2104 | N | 2104 | -0- | -0- | -0- | 87 | 1 | 1365 | 3 | Y | 580 | 585 | 0 | | | 44 |
| | | | | | | | 14 | 4 | 638 | 9 | | | | | | | |
| *03 | 2734 | N | 2734 | -0- | -0- | -0- | 210 | 1 | 1799 | 3 | Y | 655 | 666 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 721 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE EAST DELGADO UNIT A WELL #: 11H RRCID -> 273594 COMPL. DATE 05/20/2014 TOTAL DEPTH 7707 PERF. 8445 - 13303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 | X | 1224 | -0- | -1326 | -0- | 41 | 1 | 839 | 3 | Y | 313 | 317 | 0 | | | 18 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 2972 | X | 2972 | -0- | -0- | -0- | 138 | 1 | 2062 | 3 | Y | 701 | 685 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 771 | 9 | | | | | | | |
| 01 | 3038 | X | 2808 | -0- | -230 | -0- | 114 | 1 | 2008 | 3 | Y | 624 | 618 | 0 | | | 40 |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2281 | -0- | -463 | -0- | 105 | 1 | 1645 | 3 | Y | 467 | 475 | 0 | | | 32 |
| | | | | | | | 17 | 4 | 514 | 9 | | | | | | | |
| 03 | 3038 | X | 2480 | -0- | -558 | -0- | 207 | 1 | 1773 | 3 | Y | 451 | 464 | 0 | | | 19 |
| | | | | | | | 4 | 4 | 496 | 9 | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE EAST DELGADO UNIT A WELL #: 12H RRCID -> 273596 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8430 - 13368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2225 | N | 2225 | -0- | -0- | -0- | 75 | 1 | 1560 | 3 | Y | 535 | 524 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 589 | 9 | | | | | | | |
| 12 | 2710 | N | 2710 | -0- | -0- | -0- | 136 | 1 | 2012 | 3 | Y | 511 | 519 | 0 | | | 28 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 01 | 2677 | N | 2677 | -0- | -0- | -0- | 116 | 1 | 2041 | 3 | Y | 473 | 468 | 0 | | | 33 |
| | | | | | | | 520 | 9 | | | | | | | | | |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 121 | 1 | 1894 | 3 | Y | 380 | 384 | 0 | | | 29 |
| | | | | | | | 19 | 4 | 418 | 9 | | | | | | | |
| *03 | 3048 | N | 3048 | -0- | -0- | -0- | 260 | 1 | 2225 | 3 | Y | 507 | 512 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 558 | 9 | | | | | | | |
| 04 | 1980 | N | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 13H RRCID -> 273597 COMPL. DATE 05/20/2014 TOTAL DEPTH 7719 PERF. 8579 - 13398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 3501 | -0- | -69 | -0- | 115 | 1 | 2398 | 3 | Y | 896 | 874 | 0 | | | 59 |
| | | | | | | | 2 | 4 | 986 | 9 | | | | | | | |
| 12 | 3689 | X | 3244 | -0- | -445 | -0- | 157 | 1 | 2347 | 3 | Y | 672 | 693 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 739 | 9 | | | | | | | |
| 01 | 3100 | X | 2993 | -0- | -107 | -0- | 126 | 1 | 2207 | 3 | Y | 600 | 596 | 0 | | | 42 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 02 | 4336 | X | 4336 | -0- | -0- | -0- | 208 | 1 | 3260 | 3 | Y | 759 | 746 | 0 | | | 55 |
| | | | | | | | 33 | 4 | 835 | 9 | | | | | | | |
| *03 | 3662 | X | 3662 | -0- | -0- | -0- | 305 | 1 | 2611 | 3 | Y | 673 | 695 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 740 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 33 |

STANLEY RANCH WELL #: 59H RRCID -> 273607 COMPL. DATE 04/29/2014 TOTAL DEPTH 8726 PERF. 9248 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11166 | X | 11166 | -0- | -0- | -0- | 458 | 1 | 10339 | 3 | Y | 335 | 309 | 1 | | | 247 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 12 | 11346 | X | 10768 | -0- | -578 | -0- | 447 | 1 | 9900 | 3 | Y | 337 | 345 | 1 | | | 239 |
| | | | | | | | 50 | 4 | 371 | 9 | | | | | | | |
| 01 | 10648 | X | 10648 | -0- | -0- | -0- | 449 | 1 | 9841 | 3 | Y | 325 | 304 | 1 | | | 260 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 02 | 8932 | X | 6576 | -0- | -2356 | -0- | 293 | 1 | 6049 | 3 | Y | 173 | 198 | 1 | | | 235 |
| | | | | | | | 44 | 4 | 190 | 9 | | | | | | | |
| 03 | 9889 | X | 7845 | -0- | -2044 | -0- | 329 | 1 | 7285 | 3 | Y | 210 | 231 | 1 | | | 214 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 9570 | X | NO RPT | -0- | -9570 | -0- | | | | | Y | NO RPT | | | | | 214 |

BRISCOE CATARINA WEST WELL #: 66H RRCID -> 273617 COMPL. DATE 05/14/2014 TOTAL DEPTH 7282 PERF. 7897 - 14908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA WEST WELL #: 67H RRCID -> 273619 COMPL. DATE 05/14/2014 TOTAL DEPTH 7273 PERF. 7820 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7830 | X | 7223 | -0- | -607 | -0- | 115 | 1 | 6001 | 3 | Y | 1006 | 1013 | 0 | | | 74 |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 12 | 7843 | X | 7061 | -0- | -782 | -0- | 32 | 1 | 5956 | 3 | Y | 975 | 964 | 0 | | | 85 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 01 | 6603 | X | 6546 | -0- | -57 | -0- | 64 | 1 | 5565 | 3 | Y | 832 | 834 | 0 | | | 83 |
| | | | | | | | 2 | 4 | 915 | 9 | | | | | | | |
| 02 | 7541 | X | 7541 | -0- | -0- | -0- | 120 | 1 | 6489 | 3 | Y | 823 | 861 | 0 | | | 45 |
| | | | | | | | 27 | 4 | 905 | 9 | | | | | | | |
| *03 | 12083 | X | 12083 | -0- | -0- | -0- | 234 | 1 | 10206 | 3 | Y | 1487 | 1485 | 0 | | | 47 |
| | | | | | | | 7 | 4 | 1636 | 9 | | | | | | | |
| 04 | 6390 | X | NO RPT | -0- | -6390 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 14H RRCID -> 273621 COMPL. DATE 05/20/2014 TOTAL DEPTH 7709 PERF. 8440 - 13417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | X | 1379 | -0- | -1111 | -0- | 47 | 1 | 983 | 3 | Y | 316 | 321 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 348 | 9 | | | | | | | |
| 12 | 2573 | X | 2492 | -0- | -81 | -0- | 120 | 1 | 1781 | 3 | Y | 537 | 530 | 0 | | | 28 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 01 | 2556 | X | 2556 | -0- | -0- | -0- | 103 | 1 | 1812 | 3 | Y | 583 | 573 | 0 | | | 38 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 02 | 2973 | X | 2973 | -0- | -0- | -0- | 140 | 1 | 2186 | 3 | Y | 568 | 566 | 0 | | | 40 |
| | | | | | | | 22 | 4 | 625 | 9 | | | | | | | |
| *03 | 2875 | N | 2875 | -0- | -0- | -0- | 233 | 1 | 2003 | 3 | Y | 576 | 590 | 0 | | | 26 |
| | | | | | | | 5 | 4 | 634 | 9 | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA WEST WELL #: 63H RRCID -> 273628 COMPL. DATE 05/20/2014 TOTAL DEPTH 7275 PERF. 7831 - 13142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 5075 | -0- | -535 | -0- | 169 | 1 | 4822 | 3 | Y | 74 | 74 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 81 | 9 | | | | | | | |
| 12 | 7535 | X | 7535 | -0- | -0- | -0- | 261 | 1 | 6968 | 3 | Y | 277 | 275 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 305 | 9 | | | | | | | |
| 01 | 9589 | X | 9589 | -0- | -0- | -0- | 343 | 1 | 8792 | 3 | Y | 412 | 412 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| 02 | 5905 | X | 5905 | -0- | -0- | -0- | 224 | 1 | 5364 | 3 | Y | 284 | 282 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 312 | 9 | | | | | | | |
| *03 | 11063 | X | 11063 | -0- | -0- | -0- | 479 | 1 | 9916 | 3 | Y | 590 | 591 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 649 | 9 | | | | | | | |
| 04 | 4980 | X | NO RPT | -0- | -4980 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CATARINA WEST WELL #: 62H RRCID -> 273629 COMPL. DATE 05/20/2014 TOTAL DEPTH 7270 PERF. 8015 - 13608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5381 | X | 5381 | -0- | -0- | -0- | 170 | 1 | 4854 | 3 | Y | 322 | 322 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 354 | 9 | | | | | | | |
| 12 | 6002 | X | 6002 | -0- | -0- | -0- | 199 | 1 | 5313 | 3 | Y | 445 | 443 | 0 | | | 5 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 01 | 7791 | X | 7791 | -0- | -0- | -0- | 257 | 1 | 6596 | 3 | Y | 852 | 851 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 937 | 9 | | | | | | | |
| 02 | 7443 | X | 7443 | -0- | -0- | -0- | 256 | 1 | 6138 | 3 | Y | 948 | 940 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 1043 | 9 | | | | | | | |
| *03 | 7797 | X | 7797 | -0- | -0- | -0- | 312 | 1 | 6454 | 3 | Y | 926 | 934 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 1019 | 9 | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA WEST WELL #: 64H RRCID -> 273630 COMPL. DATE 05/20/2014 TOTAL DEPTH 7285 PERF. 7922 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7700 | X | 7700 | -0- | -0- | -0- | 234 | 1 | 6688 | 3 | Y | 704 | 704 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 774 | 9 | | | | | | | |
| 12 | 7440 | X | 7051 | -0- | -389 | -0- | 230 | 1 | 6117 | 3 | Y | 640 | 639 | 0 | | | 10 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 01 | 7099 | X | 5541 | -0- | -1558 | -0- | 186 | 1 | 4776 | 3 | Y | 525 | 527 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 578 | 9 | | | | | | | |
| 02 | 6873 | X | 6873 | -0- | -0- | -0- | 245 | 1 | 5892 | 3 | Y | 664 | 659 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 730 | 9 | | | | | | | |
| 03 | 7099 | X | 5685 | -0- | -1414 | -0- | 234 | 1 | 4826 | 3 | Y | 560 | 566 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 616 | 9 | | | | | | | |
| 04 | 6870 | X | NO RPT | -0- | -6870 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 65H RRCID -> 273639 COMPL. DATE 05/20/2014 TOTAL DEPTH 7292 PERF. 8209 - 12751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 4679 | -0- | -871 | -0- | 139 | 1 | 3946 | 3 | Y | 538 | 538 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 592 | 9 | | | | | | | |
| 12 | 5735 | X | 4221 | -0- | -1514 | -0- | 133 | 1 | 3535 | 3 | Y | 503 | 501 | 0 | | | 12 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 01 | 6431 | X | 6431 | -0- | -0- | -0- | 204 | 1 | 5259 | 3 | Y | 879 | 878 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 967 | 9 | | | | | | | |
| 02 | 5684 | X | 5684 | -0- | -0- | -0- | 191 | 1 | 4594 | 3 | Y | 813 | 807 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 894 | 9 | | | | | | | |
| *03 | 7281 | X | 7281 | -0- | -0- | -0- | 282 | 1 | 5832 | 3 | Y | 1051 | 1056 | 0 | | | 14 |
| | | | | | | | 11 | 4 | 1156 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE EAST DELGADO UNIT A WELL #: 15H RRCID -> 273657 COMPL. DATE 05/20/2014 TOTAL DEPTH 7704 PERF. 8844 - 13457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5402 | X | 5402 | -0- | -0- | -0- | 190 | 1 | 3936 | 3 | Y | 1158 | 1135 | 0 | | | 72 |
| | | | | | | | 2 | 4 | 1274 | 9 | | | | | | | |
| 12 | 5433 | X | 5433 | -0- | -0- | -0- | 263 | 1 | 3925 | 3 | Y | 1131 | 1146 | 0 | | | 57 |
| | | | | | | | 1 | 4 | 1244 | 9 | | | | | | | |
| 01 | 5201 | X | 5201 | -0- | -0- | -0- | 204 | 1 | 3600 | 3 | Y | 1269 | 1246 | 0 | | | 80 |
| | | | | | | | 1 | 4 | 1396 | 9 | | | | | | | |
| 02 | 4060 | X | 3871 | -0- | -189 | -0- | 167 | 1 | 2623 | 3 | Y | 958 | 972 | 0 | | | 66 |
| | | | | | | | 27 | 4 | 1054 | 9 | | | | | | | |
| *03 | 5329 | X | 5329 | -0- | -0- | -0- | 397 | 1 | 3408 | 3 | Y | 1378 | 1384 | 0 | | | 60 |
| | | | | | | | 8 | 4 | 1516 | 9 | | | | | | | |
| 04 | 4350 | X | NO RPT | -0- | -4350 | -0- | | | | | Y | NO RPT | | | | | 60 |

STANLEY RANCH WELL #: 45H RRCID -> 273731 COMPL. DATE 06/02/2014 TOTAL DEPTH 8680 PERF. 9237 - 13532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16229 | X | 16229 | -0- | -0- | -0- | 676 | 1 | 15044 | 3 | Y | 463 | 381 | 1 | | | 144 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 15887 | X | 15887 | -0- | -0- | -0- | 644 | 1 | 14730 | 3 | Y | 466 | 480 | 1 | | | 130 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 01 | 15407 | X | 11041 | -0- | -4366 | -0- | 433 | 1 | 10225 | 3 | Y | 348 | 400 | 1 | | | 78 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 02 | 16604 | X | 2908 | -0- | -13696 | -0- | 122 | 1 | 2689 | 3 | Y | 88 | 112 | 1 | | | 54 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *03 | 20128 | X | 20128 | -0- | -0- | -0- | 800 | 1 | 18705 | 3 | Y | 566 | 531 | 1 | | | 89 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 04 | 16230 | X | NO RPT | -0- | -16230 | -0- | | | | | Y | NO RPT | | | | | 89 |

STANLEY RANCH WELL #: 47H RRCID -> 273733 COMPL. DATE 06/02/2014 TOTAL DEPTH 8696 PERF. 9485 - 13839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13710 | X | 11625 | -0- | -2085 | -0- | 484 | 1 | 10777 | 3 | Y | 331 | 274 | 1 | | | 104 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 14167 | X | 12946 | -0- | -1221 | -0- | 524 | 1 | 11997 | 3 | Y | 386 | 387 | 1 | | | 103 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 16957 | X | 13115 | -0- | -3842 | -0- | 513 | 1 | 12122 | 3 | Y | 436 | 461 | 1 | | | 78 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 02 | 15316 | X | 8410 | -0- | -6906 | -0- | 351 | 1 | 7770 | 3 | Y | 263 | 258 | 1 | | | 83 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| *03 | 14668 | X | 14668 | -0- | -0- | -0- | 582 | 1 | 13621 | 3 | Y | 423 | 437 | 1 | | | 69 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 04 | 12690 | X | NO RPT | -0- | -12690 | -0- | | | | | Y | NO RPT | | | | | 69 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 46H RRCID -> 273734 COMPL. DATE 06/02/2014 TOTAL DEPTH 8858 PERF. 9217 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15960 | X | 15960 | -0- | -0- | -0- | 672 | 1 | 14962 | 3 | Y | 296 | 244 | 1 | | | 104 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 16786 | X | 16786 | -0- | -0- | -0- | 687 | 1 | 15707 | 3 | Y | 356 | 355 | 1 | | | 105 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | 16646 | X | 16646 | -0- | -0- | -0- | 659 | 1 | 15568 | 3 | Y | 381 | 406 | 1 | | | 80 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 02 | 14784 | X | 8194 | -0- | -6590 | -0- | 346 | 1 | 7643 | 3 | Y | 186 | 191 | 1 | | | 75 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *03 | 16521 | X | 16521 | -0- | -0- | -0- | 663 | 1 | 15499 | 3 | Y | 326 | 335 | 1 | | | 66 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 15840 | X | NO RPT | -0- | -15840 | -0- | | | | | Y | NO RPT | | | | | 66 |

STANLEY RANCH WELL #: 48H RRCID -> 273738 COMPL. DATE 06/02/2014 TOTAL DEPTH 8785 PERF. 9355 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20113 | X | 20113 | -0- | -0- | -0- | 846 | 1 | 18830 | 3 | Y | 397 | 328 | 1 | | | 126 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 12 | 19700 | X | 19700 | -0- | -0- | -0- | 803 | 1 | 18367 | 3 | Y | 482 | 480 | 1 | | | 128 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 01 | 20057 | X | 13903 | -0- | -6154 | -0- | 550 | 1 | 12975 | 3 | Y | 344 | 398 | 1 | | | 74 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 02 | 18116 | X | 9209 | -0- | -8907 | -0- | 388 | 1 | 8576 | 3 | Y | 223 | 220 | 1 | | | 77 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 20057 | X | 17893 | -0- | -2164 | -0- | 716 | 1 | 16736 | 3 | Y | 401 | 408 | 1 | | | 70 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 04 | 19410 | X | NO RPT | -0- | -19410 | -0- | | | | | Y | NO RPT | | | | | 70 |

BRISCOE CATARINA WEST WELL #: 68H RRCID -> 273797 COMPL. DATE 06/02/2014 TOTAL DEPTH 7264 PERF. 7812 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5594 | -0- | -736 | -0- | 93 | 1 | 4893 | 3 | Y | 553 | 557 | 0 | | | 43 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 12 | 6231 | X | 5809 | -0- | -422 | -0- | 28 | 1 | 5166 | 3 | Y | 559 | 553 | 0 | | | 49 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 8965 | X | 8965 | -0- | -0- | -0- | 94 | 1 | 8119 | 3 | Y | 681 | 681 | 0 | | | 49 |
| | | | | | | | 3 | 4 | 749 | 9 | | | | | | | |
| 02 | 4956 | X | 4617 | -0- | -339 | -0- | 77 | 1 | 4207 | 3 | Y | 286 | 311 | 0 | | | 24 |
| | | | | | | | 18 | 4 | 315 | 9 | | | | | | | |
| *03 | 5641 | X | 5641 | -0- | -0- | -0- | 116 | 1 | 5063 | 3 | Y | 416 | 416 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 458 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA WEST WELL #: 69H RRCID -> 273798 COMPL. DATE 06/02/2014 TOTAL DEPTH 7270 PERF. 7788 - 13177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 7206 | -0- | -564 | -0- | 124 | 1 | 6525 | 3 | Y | 505 | 510 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 556 | 9 | | | | | | | |
| 12 | 8029 | X | 6667 | -0- | -1362 | -0- | 33 | 1 | 6140 | 3 | Y | 449 | 444 | 0 | | | 51 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 01 | 7719 | X | -0- | -0- | -7719 | -0- | | | | | Y | -0- | 1 | 0 | | | 50 |
| 02 | 6972 | X | 2288 | -0- | -4684 | -0- | 39 | 1 | 2091 | 3 | Y | 135 | 163 | 0 | | | 22 |
| | | | | | | | 9 | 4 | 149 | 9 | | | | | | | |
| 03 | 7719 | X | 2984 | -0- | -4735 | -0- | 62 | 1 | 2697 | 3 | Y | 203 | 204 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 223 | 9 | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 70H RRCID -> 273806 COMPL. DATE 06/02/2014 TOTAL DEPTH 7318 PERF. 7852 - 13322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4906 | X | 4906 | -0- | -0- | -0- | 83 | 1 | 4348 | 3 | Y | 432 | 436 | 0 | | | 25 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 5604 | X | 5604 | -0- | -0- | -0- | 27 | 1 | 5052 | 3 | Y | 477 | 472 | 0 | | | 30 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 01 | 8654 | X | 8654 | -0- | -0- | -0- | 92 | 1 | 7930 | 3 | Y | 572 | 572 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 629 | 9 | | | | | | | |
| 02 | 5358 | X | 5358 | -0- | -0- | -0- | 91 | 1 | 4870 | 3 | Y | 343 | 361 | 0 | | | 12 |
| | | | | | | | 20 | 4 | 377 | 9 | | | | | | | |
| *03 | 6049 | X | 6049 | -0- | -0- | -0- | 124 | 1 | 5430 | 3 | Y | 446 | 447 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 491 | 9 | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 59H RRCID -> 273807 COMPL. DATE 06/09/2014 TOTAL DEPTH 7246 PERF. 7673 - 13601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3612 | X | 3612 | -0- | -0- | -0- | 109 | 1 | 3107 | 3 | Y | 358 | 358 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 394 | 9 | | | | | | | |
| 12 | 3793 | X | 3793 | -0- | -0- | -0- | 121 | 1 | 3228 | 3 | Y | 404 | 402 | 0 | | | 6 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 01 | 3904 | X | 3904 | -0- | -0- | -0- | 130 | 1 | 3320 | 3 | Y | 413 | 414 | 0 | | | 5 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 02 | 3819 | X | 3819 | -0- | -0- | -0- | 135 | 1 | 3227 | 3 | Y | 413 | 410 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 454 | 9 | | | | | | | |
| *03 | 3790 | X | 3790 | -0- | -0- | -0- | 153 | 1 | 3171 | 3 | Y | 418 | 421 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 460 | 9 | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA WEST WELL #: 60H RRCID -> 273821 COMPL. DATE 06/09/2014 TOTAL DEPTH 7273 PERF. 7704 - 13674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 6277 | -0- | -143 | -0- | 192 | 1 | 5481 | 3 | Y | 546 | 545 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 601 | 9 | | | | | | | |
| 12 | 7360 | X | 7360 | -0- | -0- | -0- | 238 | 1 | 6358 | 3 | Y | 694 | 692 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 763 | 9 | | | | | | | |
| 01 | 7192 | X | 5605 | -0- | -1587 | -0- | 195 | 1 | 5013 | 3 | Y | 360 | 363 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 396 | 9 | | | | | | | |
| 02 | 6440 | X | 3481 | -0- | -2959 | -0- | 124 | 1 | 2967 | 3 | Y | 352 | 350 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 387 | 9 | | | | | | | |
| 03 | 7006 | X | 5840 | -0- | -1166 | -0- | 239 | 1 | 4932 | 3 | Y | 600 | 601 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 660 | 9 | | | | | | | |
| 04 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 61H RRCID -> 273823 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8026 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6300 | X | 5716 | -0- | -584 | -0- | 172 | 1 | 4919 | 3 | Y | 565 | 565 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 622 | 9 | | | | | | | |
| 12 | 6510 | X | 6169 | -0- | -341 | -0- | 200 | 1 | 5316 | 3 | Y | 594 | 592 | 0 | | | 11 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 01 | 6107 | X | 5714 | -0- | -393 | -0- | 193 | 1 | 4979 | 3 | Y | 492 | 494 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 541 | 9 | | | | | | | |
| 02 | 5516 | X | 4269 | -0- | -1247 | -0- | 150 | 1 | 3616 | 3 | Y | 454 | 451 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 499 | 9 | | | | | | | |
| *03 | 6270 | X | 6270 | -0- | -0- | -0- | 251 | 1 | 5203 | 3 | Y | 733 | 736 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 806 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 58H RRCID -> 273827 COMPL. DATE 06/09/2014 TOTAL DEPTH 7259 PERF. 7876 - 13767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3627 | X | 3627 | -0- | -0- | -0- | 108 | 1 | 3089 | 3 | Y | 389 | 389 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 428 | 9 | | | | | | | |
| 12 | 3719 | X | 3719 | -0- | -0- | -0- | 118 | 1 | 3137 | 3 | Y | 422 | 421 | 0 | | | 6 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 107 | 1 | 2747 | 3 | Y | 411 | 412 | 0 | | | 5 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2517 | -0- | -451 | -0- | 86 | 1 | 2069 | 3 | Y | 327 | 325 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 360 | 9 | | | | | | | |
| 03 | 3286 | X | 3241 | -0- | -45 | -0- | 125 | 1 | 2590 | 3 | Y | 474 | 476 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 521 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA WEST WELL #: 71H RRCID -> 273890 COMPL. DATE 06/09/2014 TOTAL DEPTH 7268 PERF. 7817 - 13391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 1865 | -0- | -2185 | -0- | 31 | 1 | 1619 | 3 | Y | 195 | 199 | 0 | | | 33 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 3968 | X | 1585 | -0- | -2383 | -0- | 8 | 1 | 1382 | 3 | Y | 177 | 175 | 0 | | | 35 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 3844 | X | 2407 | -0- | -1437 | -0- | 24 | 1 | 2114 | 3 | Y | 244 | 244 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 268 | 9 | | | | | | | |
| 02 | 3416 | X | 2523 | -0- | -893 | -0- | 41 | 1 | 2208 | 3 | Y | 241 | 258 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 265 | 9 | | | | | | | |
| 03 | 3534 | X | 330 | -0- | -3204 | -0- | 7 | 1 | 283 | 3 | Y | 36 | 39 | 0 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2340 | X | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA WEST WELL #: 72H RRCID -> 273891 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8005 - 13509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6673 | X | 6673 | -0- | -0- | -0- | 114 | 1 | 5951 | 3 | Y | 553 | 556 | 0 | | | 35 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 12 | 7180 | X | 7180 | -0- | -0- | -0- | 35 | 1 | 6550 | 3 | Y | 541 | 535 | 0 | | | 41 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 01 | 7026 | X | 7026 | -0- | -0- | -0- | 74 | 1 | 6423 | 3 | Y | 478 | 479 | 0 | | | 40 |
| | | | | | | | 3 | 4 | 526 | 9 | | | | | | | |
| 02 | 6020 | X | 4950 | -0- | -1070 | -0- | 83 | 1 | 4489 | 3 | Y | 326 | 346 | 0 | | | 20 |
| | | | | | | | 19 | 4 | 359 | 9 | | | | | | | |
| *03 | 6950 | X | 6950 | -0- | -0- | -0- | 141 | 1 | 6163 | 3 | Y | 583 | 582 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 641 | 9 | | | | | | | |
| 04 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA WEST WELL #: 73H RRCID -> 273894 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8010 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87 | N | 87 | -0- | -0- | -0- | 2 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 76 | -0- | 76 | 76 | 1 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 56 | -0- | 56 | 132 | 1 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 79 | -0- | 79 | 211 | 2 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 80H RRCID -> 273916 COMPL. DATE 06/20/2014 TOTAL DEPTH 7270 PERF. 7923 - 14735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6456 | X | 6456 | -0- | -0- | -0- | 110 | 1 | 5751 | 3 | Y | 541 | 547 | 0 | | | 62 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 12 | 6293 | X | 3738 | -0- | -2555 | -0- | 18 | 1 | 3365 | 3 | Y | 323 | 320 | 0 | | | 65 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 01 | 5549 | X | 1647 | -0- | -3902 | -0- | 17 | 1 | 1494 | 3 | Y | 123 | 125 | 0 | | | 63 |
| | | | | | | | 1 | 4 | 135 | 9 | | | | | | | |
| 02 | 5012 | X | 348 | -0- | -4664 | -0- | 6 | 1 | 321 | 3 | Y | 18 | 53 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 03 | 5549 | X | 2357 | -0- | -3192 | -0- | 50 | 1 | 2222 | 3 | Y | 75 | 75 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 83 | 9 | | | | | | | |
| 04 | 5370 | X | NO RPT | -0- | -5370 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA WEST WELL #: 79H RRCID -> 273917 COMPL. DATE 06/20/2014 TOTAL DEPTH 7280 PERF. 7858 - 14641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11141 | X | 11141 | -0- | -0- | -0- | 194 | 1 | 10222 | 3 | Y | 658 | 664 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 724 | 9 | | | | | | | |
| 12 | 10521 | X | 10521 | -0- | -0- | -0- | 52 | 1 | 9889 | 3 | Y | 526 | 521 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |
| 01 | 8973 | X | 8973 | -0- | -0- | -0- | 97 | 1 | 8425 | 3 | Y | 406 | 407 | 0 | | | 59 |
| | | | | | | | 4 | 4 | 447 | 9 | | | | | | | |
| 02 | 12185 | X | 12185 | -0- | -0- | -0- | 211 | 1 | 11368 | 3 | Y | 508 | 536 | 0 | | | 31 |
| | | | | | | | 47 | 4 | 559 | 9 | | | | | | | |
| *03 | 12291 | X | 12291 | -0- | -0- | -0- | 259 | 1 | 11307 | 3 | Y | 652 | 653 | 0 | | | 30 |
| | | | | | | | 8 | 4 | 717 | 9 | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 30 |

BRISCOE CATARINA WEST WELL #: 81H RRCID -> 273918 COMPL. DATE 06/20/2014 TOTAL DEPTH 7300 PERF. 7871 - 15190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 6289 | -0- | -1211 | -0- | 105 | 1 | 5482 | 3 | Y | 638 | 644 | 0 | | | 53 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 12 | 7750 | X | 6315 | -0- | -1435 | -0- | 30 | 1 | 5604 | 3 | Y | 619 | 612 | 0 | | | 60 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 01 | 7161 | X | 6664 | -0- | -497 | -0- | 70 | 1 | 6114 | 3 | Y | 434 | 434 | 0 | | | 60 |
| | | | | | | | 3 | 4 | 477 | 9 | | | | | | | |
| 02 | 6468 | X | 5561 | -0- | -907 | -0- | 93 | 1 | 5007 | 3 | Y | 400 | 432 | 0 | | | 28 |
| | | | | | | | 21 | 4 | 440 | 9 | | | | | | | |
| 03 | 6789 | X | 6443 | -0- | -346 | -0- | 129 | 1 | 5613 | 3 | Y | 634 | 634 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 697 | 9 | | | | | | | |
| 04 | 6450 | X | NO RPT | -0- | -6450 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA WEST WELL #: 82H RRCID -> 273929 COMPL. DATE 05/30/2014 TOTAL DEPTH 7348 PERF. 8066 - 12825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6738 | X | 6738 | -0- | -0- | -0- | 114 | 1 | 5978 | 3 | Y | 587 | 592 | 0 | | | 48 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 12 | 7372 | X | 7372 | -0- | -0- | -0- | 36 | 1 | 6639 | 3 | Y | 634 | 627 | 0 | | | 55 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 01 | 7442 | X | 7442 | -0- | -0- | -0- | 78 | 1 | 6782 | 3 | Y | 526 | 527 | 0 | | | 54 |
| | | | | | | | 3 | 4 | 579 | 9 | | | | | | | |
| 02 | 6692 | X | 5449 | -0- | -1243 | -0- | 91 | 1 | 4909 | 3 | Y | 390 | 416 | 0 | | | 28 |
| | | | | | | | 20 | 4 | 429 | 9 | | | | | | | |
| 03 | 7037 | X | 6816 | -0- | -221 | -0- | 139 | 1 | 6058 | 3 | Y | 559 | 559 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 615 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 46H RRCID -> 273963 COMPL. DATE 10/08/2014 TOTAL DEPTH 8743 PERF. 9199 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36360 | X | 32423 | -0- | -3937 | -0- | 1342 | 1 | 30541 | 3 | Y | 491 | 481 | 1 | | | 62 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 12 | 36270 | X | 32514 | -0- | -3756 | -0- | 1324 | 1 | 30629 | 3 | Y | 506 | 512 | 1 | | | 56 |
| | | | | | | | 4 | 4 | 557 | 9 | | | | | | | |
| 01 | 35960 | X | 32549 | -0- | -3411 | -0- | 1333 | 1 | 30635 | 3 | Y | 527 | 523 | 1 | | | 60 |
| | | | | | | | 1 | 4 | 580 | 9 | | | | | | | |
| 02 | 31780 | X | 20271 | -0- | -11509 | -0- | 872 | 1 | 19035 | 3 | Y | 327 | 358 | 1 | | | 29 |
| | | | | | | | 4 | 4 | 360 | 9 | | | | | | | |
| 03 | 34503 | X | 29499 | -0- | -5004 | -0- | 1205 | 1 | 27706 | 3 | Y | 520 | 498 | 1 | | | 51 |
| | | | | | | | 16 | 4 | 572 | 9 | | | | | | | |
| 04 | 32430 | X | NO RPT | -0- | -32430 | -0- | | | | | Y | NO RPT | | | | | 51 |

ROGERS DENTONIO 32 UNIT WELL #: 4H RRCID -> 273968 COMPL. DATE 09/10/2014 TOTAL DEPTH 6814 PERF. 7212 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7800 | X | 6240 | -0- | -1560 | -0- | 348 | 1 | 5299 | 3 | Y | 539 | 544 | 0 | | | 24 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 12 | 8060 | X | 6314 | -0- | -1746 | -0- | 366 | 1 | 5351 | 3 | Y | 543 | 534 | 0 | | | 33 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 01 | 7502 | X | 5691 | -0- | -1811 | -0- | 340 | 1 | 4909 | 3 | Y | 402 | 414 | 0 | | | 21 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 02 | 6188 | X | 4218 | -0- | -1970 | -0- | 233 | 1 | 3692 | 3 | Y | 266 | 266 | 0 | | | 21 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 03 | 6851 | X | 3269 | -0- | -3582 | -0- | 330 | 1 | 2715 | 3 | Y | 204 | 211 | 0 | | | 14 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 14 |

ROGERS DENTONIO 32 UNIT WELL #: 8H RRCID -> 273969 COMPL. DATE 08/20/2014 TOTAL DEPTH 6905 PERF. 7577 - 12238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3534 | -0- | -426 | -0- | 181 | 1 | 2759 | 3 | Y | 540 | 547 | 0 | | | 25 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3610 | -0- | -482 | -0- | 191 | 1 | 2797 | 3 | Y | 565 | 555 | 0 | | | 35 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3713 | -0- | -255 | -0- | 202 | 1 | 2914 | 3 | Y | 543 | 553 | 0 | | | 25 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3125 | -0- | -291 | -0- | 160 | 1 | 2529 | 3 | Y | 396 | 395 | 0 | | | 26 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3341 | -0- | -441 | -0- | 302 | 1 | 2488 | 3 | Y | 501 | 507 | 0 | | | 20 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 20 |

ROGERS DENTONIO 32 UNIT WELL #: 10H RRCID -> 273971 COMPL. DATE 08/20/2014 TOTAL DEPTH 6922 PERF. 7757 - 12485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 5462 | -0- | -1738 | -0- | 291 | 1 | 4421 | 3 | Y | 682 | 687 | 0 | | | 27 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| 12 | 7440 | X | 6499 | -0- | -941 | -0- | 351 | 1 | 5141 | 3 | Y | 915 | 895 | 0 | | | 47 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 01 | 7210 | X | 7210 | -0- | -0- | -0- | 412 | 1 | 5945 | 3 | Y | 775 | 791 | 0 | | | 31 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 02 | 6314 | X | 6314 | -0- | -0- | -0- | 337 | 1 | 5342 | 3 | Y | 577 | 575 | 0 | | | 33 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| *03 | 10124 | X | 10124 | -0- | -0- | -0- | 986 | 1 | 8114 | 3 | Y | 931 | 935 | 0 | | | 29 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 04 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE CATARINA WEST WELL #: 57H RRCID -> 273974 COMPL. DATE 12/17/2013 TOTAL DEPTH 7217 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 75H RRCID -> 273977 COMPL. DATE 07/09/2014 TOTAL DEPTH 7251 PERF. 7861 - 13290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 4036 | -0- | -434 | -0- | 69 | 1 | 3602 | 3 | Y | 332 | 334 | 0 | | | 29 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4097 | -0- | -522 | -0- | 20 | 1 | 3690 | 3 | Y | 352 | 349 | 0 | | | 32 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 4371 | X | 4356 | -0- | -15 | -0- | 46 | 1 | 3982 | 3 | Y | 296 | 297 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 326 | 9 | | | | | | | |
| 02 | 3948 | X | 3094 | -0- | -854 | -0- | 51 | 1 | 2789 | 3 | Y | 220 | 234 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 242 | 9 | | | | | | | |
| 03 | 4185 | X | 4083 | -0- | -102 | -0- | 84 | 1 | 3664 | 3 | Y | 302 | 302 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 332 | 9 | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 17 |

FOGMT WELL #: 35SP RRCID -> 273992 COMPL. DATE 07/23/2014 TOTAL DEPTH 6198 PERF. 6750 - 13458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 3226 | -0- | -1904 | -0- | 324 | 1 | 2714 | 3 | Y | 171 | 174 | 0 | | | 29 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 12 | 5301 | X | 3580 | -0- | -1721 | -0- | 190 | 1 | 3130 | 3 | Y | 236 | 223 | 0 | | | 42 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 4468 | X | 4468 | -0- | -0- | -0- | 401 | 1 | 3791 | 3 | Y | 251 | 252 | 0 | | | 41 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 3703 | X | 3703 | -0- | -0- | -0- | 213 | 1 | 3273 | 3 | Y | 197 | 206 | 0 | | | 32 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *03 | 3706 | X | 3706 | -0- | -0- | -0- | 132 | 1 | 3333 | 3 | Y | 219 | 217 | 0 | | | 34 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 34 |

BRISCOE CATARINA WEST WELL #: 76H RRCID -> 273993 COMPL. DATE 07/09/2014 TOTAL DEPTH 7253 PERF. 7751 - 13297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 3728 | -0- | -82 | -0- | 62 | 1 | 3226 | 3 | Y | 400 | 403 | 0 | | | 27 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3813 | -0- | -124 | -0- | 18 | 1 | 3348 | 3 | Y | 406 | 402 | 0 | | | 31 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3239 | -0- | -326 | -0- | 33 | 1 | 2878 | 3 | Y | 297 | 299 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 327 | 9 | | | | | | | |
| 02 | 3220 | X | 2916 | -0- | -304 | -0- | 47 | 1 | 2574 | 3 | Y | 258 | 274 | 0 | | | 13 |
| | | | | | | | 11 | 4 | 284 | 9 | | | | | | | |
| 03 | 3565 | X | 3157 | -0- | -408 | -0- | 63 | 1 | 2755 | 3 | Y | 306 | 307 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 337 | 9 | | | | | | | |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA N UNIT A WELL #: 1H RRCID -> 273994 COMPL. DATE 07/03/2014 TOTAL DEPTH 7277 PERF. 8255 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11640 | X | 11161 | -0- | -479 | -0- | 56 | 1 | 10244 | 3 | Y | 780 | 791 | 0 | | | 131 |
| | | | | | | | 3 | 4 | 858 | 9 | | | | | | | |
| 12 | 12059 | X | 11339 | -0- | -720 | -0- | 54 | 1 | 10373 | 3 | Y | 829 | 812 | 0 | | | 148 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 01 | T. A. | | 11494 | -0- | 11494 | 11494 | 63 | 1 | 10520 | 3 | Y | 828 | 828 | 0 | | | 148 |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 02 | T. A. | | 10291 | -0- | 10291 | 21785 | 125 | 1 | 9376 | 3 | Y | 632 | 639 | 0 | | | 141 |
| | | | | | | | 95 | 4 | 695 | 9 | | | | | | | |
| 03 | T. A. | | 10456 | -0- | 10456 | 32241 | 89 | 1 | 9593 | 3 | Y | 675 | 670 | 0 | | | 146 |
| | | | | | | | 31 | 4 | 743 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 32241 | | | | | Y | NO RPT | | | | | 146 |

BRISCOE CATARINA N UNIT A WELL #: 2H RRCID -> 273996 COMPL. DATE 07/03/2014 TOTAL DEPTH 7289 PERF. 8969 - 13926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 77H RRCID -> 274023 COMPL. DATE 07/09/2014 TOTAL DEPTH 7260 PERF. 7792 - 13432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 6275 | -0- | -1075 | -0- | 107 | 1 | 5627 | 3 | Y | 492 | 497 | 0 | | | 40 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | 7347 | X | 6646 | -0- | -701 | -0- | 33 | 1 | 6066 | 3 | Y | 497 | 492 | 0 | | | 45 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 01 | 6516 | X | 6516 | -0- | -0- | -0- | 70 | 1 | 5983 | 3 | Y | 419 | 420 | 0 | | | 44 |
| | | | | | | | 2 | 4 | 461 | 9 | | | | | | | |
| 02 | 5768 | X | 5167 | -0- | -601 | -0- | 87 | 1 | 4655 | 3 | Y | 369 | 390 | 0 | | | 23 |
| | | | | | | | 19 | 4 | 406 | 9 | | | | | | | |
| 03 | 6386 | X | 6253 | -0- | -133 | -0- | 128 | 1 | 5606 | 3 | Y | 468 | 468 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 515 | 9 | | | | | | | |
| 04 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 23 |

MAUND RANCH 23 UNIT WELL #: 12H RRCID -> 274024 COMPL. DATE 02/07/2014 TOTAL DEPTH 6427 PERF. 7115 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2247 | X | 2247 | -0- | -0- | -0- | 124 | 1 | 1860 | 3 | Y | 234 | 243 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 257 | 9 | | | | | | | |
| 12 | 2650 | X | 2650 | -0- | -0- | -0- | 38 | 1 | 2259 | 3 | Y | 316 | 310 | 0 | | | 30 |
| | | | | | | | 5 | 4 | 348 | 9 | | | | | | | |
| 01 | 2715 | X | 2715 | -0- | -0- | -0- | 49 | 1 | 2370 | 3 | Y | 263 | 271 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 289 | 9 | | | | | | | |
| 02 | 2296 | X | 2051 | -0- | -245 | -0- | 27 | 1 | 1820 | 3 | Y | 156 | 154 | 0 | | | 24 |
| | | | | | | | 32 | 4 | 172 | 9 | | | | | | | |
| 03 | 2542 | X | 1944 | -0- | -598 | -0- | 37 | 1 | 1649 | 3 | Y | 231 | 233 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 254 | 9 | | | | | | | |
| 04 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 22 |

WORTHEY RANCH WELL #: 50H RRCID -> 274025 COMPL. DATE 09/22/2014 TOTAL DEPTH 8746 PERF. 9544 - 15458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35250 | X | 23846 | -0- | -11404 | -0- | 978 | 1 | 22257 | 3 | Y | 555 | 547 | 1 | | | 71 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 12 | 34813 | X | 32011 | -0- | -2802 | -0- | 1294 | 1 | 29947 | 3 | Y | 696 | 691 | 1 | | | 76 |
| | | | | | | | 4 | 4 | 766 | 9 | | | | | | | |
| 01 | 34991 | X | 34991 | -0- | -0- | -0- | 1424 | 1 | 32719 | 3 | Y | 770 | 757 | 1 | | | 89 |
| | | | | | | | 1 | 4 | 847 | 9 | | | | | | | |
| 02 | 29064 | X | 18471 | -0- | -10593 | -0- | 789 | 1 | 17247 | 3 | Y | 392 | 442 | 1 | | | 39 |
| | | | | | | | 4 | 4 | 431 | 9 | | | | | | | |
| *03 | 30812 | X | 30812 | -0- | -0- | -0- | 1252 | 1 | 28775 | 3 | Y | 699 | 665 | 1 | | | 73 |
| | | | | | | | 16 | 4 | 769 | 9 | | | | | | | |
| 04 | 32730 | X | NO RPT | -0- | -32730 | -0- | | | | | Y | NO RPT | | | | | 73 |

BRISCOE CATARINA N UNIT A WELL #: 3H RRCID -> 274028 COMPL. DATE 07/03/2014 TOTAL DEPTH 7340 PERF. 7772 - 11706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10671 | X | 10671 | -0- | -0- | -0- | 53 | 1 | 9858 | 3 | Y | 688 | 693 | 0 | | | 110 |
| | | | | | | | 3 | 4 | 757 | 9 | | | | | | | |
| 12 | 11452 | X | 11452 | -0- | -0- | -0- | 55 | 1 | 10632 | 3 | Y | 695 | 683 | 0 | | | 122 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| 01 | T. A. | | 10567 | -0- | 10567 | 10567 | 58 | 1 | 9749 | 3 | Y | 691 | 692 | 0 | | | 121 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 02 | T. A. | | 9221 | -0- | 9221 | 19788 | 112 | 1 | 8444 | 3 | Y | 526 | 533 | 0 | | | 114 |
| | | | | | | | 86 | 4 | 579 | 9 | | | | | | | |
| 03 | T. A. | | 12460 | -0- | 12460 | 32248 | 108 | 1 | 11605 | 3 | Y | 645 | 634 | 0 | | | 125 |
| | | | | | | | 37 | 4 | 710 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 32248 | | | | | Y | NO RPT | | | | | 125 |

BRISCOE CATARINA N UNIT A WELL #: 4H RRCID -> 274034 COMPL. DATE 07/03/2014 TOTAL DEPTH 7355 PERF. 7847 - 11781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 8 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 5H RRCID -> 274063 COMPL. DATE 07/03/2014 TOTAL DEPTH 7353 PERF. 8107 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9420 | X | 7538 | -0- | -1882 | -0- | 39 | 1 | 7087 | 3 | Y | 373 | 385 | 0 | | | 75 |
| | | | | | | | 2 | 4 | 410 | 9 | | | | | | | |
| 12 | 9424 | X | 7528 | -0- | -1896 | -0- | 37 | 1 | 7052 | 3 | Y | 399 | 391 | 0 | | | 83 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 01 | 7954 | X | 7954 | -0- | -0- | -0- | 44 | 1 | 7433 | 3 | Y | 434 | 432 | 0 | | | 85 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 02 | 7108 | X | 7108 | -0- | -0- | -0- | 87 | 1 | 6572 | 3 | Y | 347 | 351 | 0 | | | 81 |
| | | | | | | | 67 | 4 | 382 | 9 | | | | | | | |
| 03 | 7595 | X | 6604 | -0- | -991 | -0- | 57 | 1 | 6199 | 3 | Y | 298 | 302 | 0 | | | 77 |
| | | | | | | | 20 | 4 | 328 | 9 | | | | | | | |
| 04 | 7350 | X | NO RPT | -0- | -7350 | -0- | | | | | Y | NO RPT | | | | | 77 |

FOGMT WELL #: 36SP RRCID -> 274077 COMPL. DATE 07/23/2014 TOTAL DEPTH 6200 PERF. 6742 - 12880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | 1289 | -0- | -1141 | -0- | 127 | 1 | 1063 | 3 | Y | 90 | 93 | 0 | | | 21 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 3131 | X | 865 | -0- | -2266 | -0- | 45 | 1 | 745 | 3 | Y | 68 | 65 | 0 | | | 24 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 3131 | X | 304 | -0- | -2827 | -0- | 26 | 1 | 248 | 3 | Y | 27 | 29 | 0 | | | 22 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2828 | X | -0- | -0- | -2828 | -0- | | | | | Y | -0- | 22 | 0 | | | -0- |
| 03 | 2015 | X | 800 | -0- | -1215 | -0- | 27 | 1 | 693 | 3 | Y | 73 | 69 | 0 | | | 4 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 1290 | X | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 4 |

FOGMT WELL #: 37SP RRCID -> 274078 COMPL. DATE 07/23/2014 TOTAL DEPTH 6195 PERF. 6967 - 13208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 4350 | -0- | -0- | -0- | 438 | 1 | 3663 | 3 | Y | 226 | 230 | 0 | | | 29 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 4340 | X | 4026 | -0- | -314 | -0- | 215 | 1 | 3544 | 3 | Y | 243 | 231 | 0 | | | 41 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 01 | 4191 | X | 4191 | -0- | -0- | -0- | 373 | 1 | 3532 | 3 | Y | 260 | 261 | 0 | | | 40 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3561 | -0- | -107 | -0- | 202 | 1 | 3114 | 3 | Y | 223 | 230 | 0 | | | 33 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| *03 | 4204 | X | 4204 | -0- | -0- | -0- | 149 | 1 | 3756 | 3 | Y | 272 | 268 | 0 | | | 37 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE CATARINA N UNIT A WELL #: 6H RRCID -> 274091 COMPL. DATE 07/25/2014 TOTAL DEPTH 7334 PERF. 8242 - 12115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROGERS DENTONIO 33 UNIT WELL #: 6H RRCID -> 274093 COMPL. DATE 07/21/2014 TOTAL DEPTH 7073 PERF. 8182 - 12659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6751 | X | 6751 | -0- | -0- | -0- | 125 | 1 | 5625 | 3 | Y | 698 | 698 | 0 | | | 18 |
| | | | | | | | 233 | 4 | 768 | 9 | | | | | | | |
| 12 | 7149 | X | 7149 | -0- | -0- | -0- | 130 | 1 | 5797 | 3 | Y | 792 | 791 | 0 | | | 19 |
| | | | | | | | 351 | 4 | 871 | 9 | | | | | | | |
| 01 | 6927 | X | 6927 | -0- | -0- | -0- | 82 | 1 | 5553 | 3 | Y | 918 | 917 | 0 | | | 20 |
| | | | | | | | 282 | 4 | 1010 | 9 | | | | | | | |
| 02 | 6455 | X | 6455 | -0- | -0- | -0- | 82 | 1 | 5276 | 3 | Y | 850 | 843 | 0 | | | 27 |
| | | | | | | | 162 | 4 | 935 | 9 | | | | | | | |
| *03 | 8762 | X | 8762 | -0- | -0- | -0- | 161 | 1 | 7791 | 3 | Y | 656 | 662 | 0 | | | 21 |
| | | | | | | | 88 | 4 | 722 | 9 | | | | | | | |
| 04 | 5850 | X | NO RPT | -0- | -5850 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 78H RRCID -> 274097 COMPL. DATE 07/09/2014 TOTAL DEPTH 7271 PERF. 7912 - 13724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2805 | -0- | -225 | -0- | 46 | 1 | 2432 | 3 | Y | 297 | 299 | 0 | | | 22 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2722 | -0- | -409 | -0- | 13 | 1 | 2386 | 3 | Y | 294 | 290 | 0 | | | 26 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | 3131 | X | 3084 | -0- | -47 | -0- | 32 | 1 | 2767 | 3 | Y | 258 | 258 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 284 | 9 | | | | | | | |
| 02 | 2828 | X | 1802 | -0- | -1026 | -0- | 30 | 1 | 1609 | 3 | Y | 142 | 154 | 0 | | | 14 |
| | | | | | | | 7 | 4 | 156 | 9 | | | | | | | |
| 03 | 3131 | X | 2736 | -0- | -395 | -0- | 54 | 1 | 2383 | 3 | Y | 270 | 269 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 297 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CHIP EAST UNIT B WELL #: 1H RRCID -> 274100 COMPL. DATE 10/27/2014 TOTAL DEPTH 7967 PERF. 8775 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8963 | X | 8963 | -0- | -0- | -0- | 78 | 1 | 7718 | 3 | Y | 1054 | 992 | 0 | | | 175 |
| | | | | | | | 8 | 4 | 1159 | 9 | | | | | | | |
| 12 | 9153 | X | 9153 | -0- | -0- | -0- | 83 | 1 | 7900 | 3 | Y | 1056 | 1120 | 0 | | | 111 |
| | | | | | | | 8 | 4 | 1162 | 9 | | | | | | | |
| 01 | 9033 | X | 9033 | -0- | -0- | -0- | 73 | 1 | 7737 | 3 | Y | 1085 | 1021 | 0 | | | 175 |
| | | | | | | | 29 | 4 | 1194 | 9 | | | | | | | |
| 02 | 7867 | X | 7867 | -0- | -0- | -0- | 71 | 1 | 6836 | 3 | Y | 815 | 837 | 0 | | | 153 |
| | | | | | | | 63 | 4 | 897 | 9 | | | | | | | |
| *03 | 9199 | X | 9199 | -0- | -0- | -0- | 100 | 1 | 7966 | 3 | Y | 1005 | 1041 | 0 | | | 117 |
| | | | | | | | 27 | 4 | 1106 | 9 | | | | | | | |
| 04 | 8100 | X | NO RPT | -0- | -8100 | -0- | | | | | Y | NO RPT | | | | | 117 |

BRISCOE CHIP EAST UNIT B WELL #: 2H RRCID -> 274101 COMPL. DATE 10/27/2014 TOTAL DEPTH 7956 PERF. 8484 - 13307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8910 | X | 8910 | -0- | -0- | -0- | 79 | 1 | 7815 | 3 | Y | 915 | 863 | 0 | | | 154 |
| | | | | | | | 9 | 4 | 1007 | 9 | | | | | | | |
| 12 | 8889 | X | 8889 | -0- | -0- | -0- | 81 | 1 | 7789 | 3 | Y | 919 | 974 | 0 | | | 99 |
| | | | | | | | 8 | 4 | 1011 | 9 | | | | | | | |
| 01 | 8850 | X | 8850 | -0- | -0- | -0- | 73 | 1 | 7732 | 3 | Y | 924 | 872 | 0 | | | 151 |
| | | | | | | | 29 | 4 | 1016 | 9 | | | | | | | |
| 02 | 7781 | X | 7781 | -0- | -0- | -0- | 70 | 1 | 6855 | 3 | Y | 720 | 736 | 0 | | | 135 |
| | | | | | | | 64 | 4 | 792 | 9 | | | | | | | |
| *03 | 8210 | X | 8210 | -0- | -0- | -0- | 90 | 1 | 7209 | 3 | Y | 805 | 845 | 0 | | | 95 |
| | | | | | | | 25 | 4 | 886 | 9 | | | | | | | |
| 04 | 7890 | X | NO RPT | -0- | -7890 | -0- | | | | | Y | NO RPT | | | | | 95 |

BRISCOE CHIP EAST UNIT B WELL #: 3H RRCID -> 274118 COMPL. DATE 10/27/2014 TOTAL DEPTH 7933 PERF. 8474 - 13302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8640 | X | 7929 | -0- | -711 | -0- | 70 | 1 | 6872 | 3 | Y | 891 | 850 | 0 | | | 149 |
| | | | | | | | 7 | 4 | 980 | 9 | | | | | | | |
| 12 | 8928 | X | 8014 | -0- | -914 | -0- | 72 | 1 | 6922 | 3 | Y | 921 | 973 | 0 | | | 97 |
| | | | | | | | 7 | 4 | 1013 | 9 | | | | | | | |
| 01 | 8187 | X | 8187 | -0- | -0- | -0- | 67 | 1 | 7052 | 3 | Y | 947 | 892 | 0 | | | 152 |
| | | | | | | | 26 | 4 | 1042 | 9 | | | | | | | |
| 02 | 7168 | X | 1727 | -0- | -5441 | -0- | 15 | 1 | 1508 | 3 | Y | 173 | 275 | 0 | | | 50 |
| | | | | | | | 14 | 4 | 190 | 9 | | | | | | | |
| *03 | 9628 | X | 9628 | -0- | -0- | -0- | 106 | 1 | 8371 | 3 | Y | 1021 | 964 | 0 | | | 107 |
| | | | | | | | 28 | 4 | 1123 | 9 | | | | | | | |
| 04 | 7680 | X | NO RPT | -0- | -7680 | -0- | | | | | Y | NO RPT | | | | | 107 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT B WELL #: 4H RRCID -> 274119 COMPL. DATE 10/27/2014 TOTAL DEPTH 7911 PERF. 8354 - 13106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6310 | X | 6310 | -0- | -0- | -0- | 56 | 1 | 5534 | 3 | Y | 649 | 613 | 0 | | | 108 |
| | | | | | | | 6 | 4 | 714 | 9 | | | | | | | |
| 12 | 6940 | X | 6940 | -0- | -0- | -0- | 64 | 1 | 6065 | 3 | Y | 732 | 764 | 0 | | | 76 |
| | | | | | | | 6 | 4 | 805 | 9 | | | | | | | |
| 01 | 6448 | X | 6208 | -0- | -240 | -0- | 51 | 1 | 5390 | 3 | Y | 679 | 645 | 0 | | | 110 |
| | | | | | | | 20 | 4 | 747 | 9 | | | | | | | |
| 02 | 8242 | X | 8242 | -0- | -0- | -0- | 75 | 1 | 7223 | 3 | Y | 797 | 768 | 0 | | | 139 |
| | | | | | | | 67 | 4 | 877 | 9 | | | | | | | |
| *03 | 7421 | X | 7421 | -0- | -0- | -0- | 81 | 1 | 6457 | 3 | Y | 783 | 830 | 0 | | | 92 |
| | | | | | | | 22 | 4 | 861 | 9 | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 92 |

BRISCOE CHIP EAST UNIT B WELL #: 5H RRCID -> 274123 COMPL. DATE 10/27/2014 TOTAL DEPTH 7898 PERF. 8428 - 13217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5508 | -0- | -432 | -0- | 49 | 1 | 4828 | 3 | Y | 569 | 535 | 0 | | | 91 |
| | | | | | | | 5 | 4 | 626 | 9 | | | | | | | |
| 12 | 6138 | X | 5867 | -0- | -271 | -0- | 53 | 1 | 5103 | 3 | Y | 642 | 670 | 0 | | | 63 |
| | | | | | | | 5 | 4 | 706 | 9 | | | | | | | |
| 01 | 5660 | X | 5660 | -0- | -0- | -0- | 47 | 1 | 4952 | 3 | Y | 584 | 555 | 0 | | | 92 |
| | | | | | | | 19 | 4 | 642 | 9 | | | | | | | |
| 02 | 4921 | X | 4921 | -0- | -0- | -0- | 45 | 1 | 4343 | 3 | Y | 448 | 459 | 0 | | | 81 |
| | | | | | | | 40 | 4 | 493 | 9 | | | | | | | |
| *03 | 5667 | X | 5667 | -0- | -0- | -0- | 63 | 1 | 4987 | 3 | Y | 545 | 566 | 0 | | | 60 |
| | | | | | | | 17 | 4 | 600 | 9 | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 60 |

BRISCOE CHIP EAST UNIT B WELL #: 6H RRCID -> 274130 COMPL. DATE 10/27/2014 TOTAL DEPTH 7895 PERF. 8745 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8481 | X | 8481 | -0- | -0- | -0- | 73 | 1 | 7267 | 3 | Y | 1030 | 967 | 0 | | | 171 |
| | | | | | | | 8 | 4 | 1133 | 9 | | | | | | | |
| 12 | 9066 | X | 9066 | -0- | -0- | -0- | 82 | 1 | 7776 | 3 | Y | 1092 | 1149 | 0 | | | 114 |
| | | | | | | | 7 | 4 | 1201 | 9 | | | | | | | |
| 01 | 8981 | X | 8981 | -0- | -0- | -0- | 72 | 1 | 7667 | 3 | Y | 1103 | 1039 | 0 | | | 178 |
| | | | | | | | 29 | 4 | 1213 | 9 | | | | | | | |
| 02 | 7084 | X | 6991 | -0- | -93 | -0- | 62 | 1 | 6009 | 3 | Y | 785 | 815 | 0 | | | 148 |
| | | | | | | | 56 | 4 | 864 | 9 | | | | | | | |
| *03 | 8195 | X | 8195 | -0- | -0- | -0- | 88 | 1 | 7004 | 3 | Y | 981 | 1016 | 0 | | | 113 |
| | | | | | | | 24 | 4 | 1079 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 113 |

BRISCOE FRIDAY RANCH WELL #: 44H RRCID -> 274142 COMPL. DATE 12/22/2014 TOTAL DEPTH 8119 PERF. 8998 - 15671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 10810 | -0- | -530 | -0- | 48 | 1 | 10052 | 3 | Y | 645 | 651 | 0 | | | 43 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 12 | 11718 | X | 11208 | -0- | -510 | -0- | 48 | 1 | 10410 | 3 | Y | 682 | 681 | 0 | | | 44 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| 01 | 11195 | X | 11195 | -0- | -0- | -0- | 48 | 1 | 10370 | 3 | Y | 706 | 705 | 0 | | | 45 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 02 | 9688 | X | 8574 | -0- | -1114 | -0- | 37 | 1 | 8019 | 3 | Y | 470 | 468 | 0 | | | 47 |
| | | | | | | | 1 | 4 | 517 | 9 | | | | | | | |
| *03 | 11632 | X | 11632 | -0- | -0- | -0- | 52 | 1 | 10824 | 3 | Y | 685 | 704 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 754 | 9 | | | | | | | |
| 04 | 10380 | X | NO RPT | -0- | -10380 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 5H RRCID -> 274148 COMPL. DATE 01/21/2015 TOTAL DEPTH 7912 PERF. 8490 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11310 | X | 10873 | -0- | -437 | -0- | 61 | 1 | 9835 | 3 | Y | 888 | 868 | 0 | | | 126 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 12 | 11687 | X | 11595 | -0- | -92 | -0- | 73 | 1 | 10519 | 3 | Y | 912 | 921 | 0 | | | 117 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 01 | 11097 | X | 11097 | -0- | -0- | -0- | 69 | 1 | 9999 | 3 | Y | 935 | 940 | 0 | | | 112 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 02 | 9492 | X | 7965 | -0- | -1527 | -0- | 88 | 1 | 7373 | 3 | Y | 458 | 501 | 0 | | | 69 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| *03 | 12492 | X | 12492 | -0- | -0- | -0- | 71 | 1 | 11574 | 3 | Y | 770 | 766 | 0 | | | 73 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 04 | 10170 | X | NO RPT | -0- | -10170 | -0- | | | | | Y | NO RPT | | | | | 73 |

WORTHEY RANCH WELL #: 43H RRCID -> 274165 COMPL. DATE 10/08/2014 TOTAL DEPTH 8646 PERF. 9781 - 14240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 | X | 20474 | -0- | -1216 | -0- | 835 | 1 | 19009 | 3 | Y | 573 | 560 | 1 | | | 69 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 12 | 21762 | X | 21119 | -0- | -643 | -0- | 848 | 1 | 19617 | 3 | Y | 593 | 599 | 1 | | | 63 |
| | | | | | | | 2 | 4 | 652 | 9 | | | | | | | |
| 01 | 21762 | X | 20477 | -0- | -1285 | -0- | 826 | 1 | 18974 | 3 | Y | 615 | 608 | 1 | | | 70 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| 02 | 19404 | X | 12669 | -0- | -6735 | -0- | 538 | 1 | 11744 | 3 | Y | 350 | 388 | 1 | | | 32 |
| | | | | | | | 2 | 4 | 385 | 9 | | | | | | | |
| 03 | 21204 | X | 20692 | -0- | -512 | -0- | 834 | 1 | 19176 | 3 | Y | 610 | 582 | 1 | | | 60 |
| | | | | | | | 11 | 4 | 671 | 9 | | | | | | | |
| 04 | 20460 | X | NO RPT | -0- | -20460 | -0- | | | | | Y | NO RPT | | | | | 60 |

BRISCOE COCHINA EAST RANCH WELL #: 42H RRCID -> 274200 COMPL. DATE 01/21/2015 TOTAL DEPTH 8270 PERF. 9116 - 15972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4830 | X | 3767 | -0- | -1063 | -0- | 175 | 1 | 2786 | 3 | Y | 733 | 728 | 0 | | | 14 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4289 | -0- | -795 | -0- | 103 | 1 | 3067 | 3 | Y | 1017 | 1019 | 0 | | | 12 |
| | | | | | | | 1119 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3529 | -0- | -873 | -0- | 74 | 1 | 2472 | 3 | Y | 888 | 887 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 977 | 9 | | | | | | | |
| 02 | 3920 | X | 2939 | -0- | -981 | -0- | 98 | 1 | 2118 | 3 | Y | 656 | 650 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 722 | 9 | | | | | | | |
| 03 | 4340 | X | 4116 | -0- | -224 | -0- | 160 | 1 | 2769 | 3 | Y | 1077 | 1077 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 1185 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 19 |

WORTHEY RANCH WELL #: 53H RRCID -> 274283 COMPL. DATE 08/18/2014 TOTAL DEPTH 8816 PERF. 9100 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23430 | X | 21319 | -0- | -2111 | -0- | 878 | 1 | 19975 | 3 | Y | 424 | 413 | 1 | | | 51 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 12 | 23560 | X | 22140 | -0- | -1420 | -0- | 896 | 1 | 20749 | 3 | Y | 447 | 451 | 1 | | | 47 |
| | | | | | | | 3 | 4 | 492 | 9 | | | | | | | |
| 01 | 23126 | X | 21527 | -0- | -1599 | -0- | 879 | 1 | 20188 | 3 | Y | 418 | 418 | 1 | | | 47 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 02 | 20692 | X | 14215 | -0- | -6477 | -0- | 610 | 1 | 13321 | 3 | Y | 255 | 280 | 1 | | | 22 |
| | | | | | | | 3 | 4 | 281 | 9 | | | | | | | |
| *03 | 24822 | X | 24822 | -0- | -0- | -0- | 1013 | 1 | 23275 | 3 | Y | 474 | 450 | 1 | | | 46 |
| | | | | | | | 13 | 4 | 521 | 9 | | | | | | | |
| 04 | 21420 | X | NO RPT | -0- | -21420 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 54H RRCID -> 274287 COMPL. DATE 09/02/2014 TOTAL DEPTH 8641 PERF. 9250 - 14690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30240 | X | 28461 | -0- | -1779 | -0- | 1161 | 1 | 26408 | 3 | Y | 811 | 793 | 1 | | | 91 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| 12 | 30380 | X | 28579 | -0- | -1801 | -0- | 1147 | 1 | 26524 | 3 | Y | 823 | 832 | 1 | | | 82 |
| | | | | | | | 3 | 4 | 905 | 9 | | | | | | | |
| 01 | 30628 | X | 28160 | -0- | -2468 | -0- | 1139 | 1 | 26153 | 3 | Y | 789 | 786 | 1 | | | 85 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 02 | 27664 | X | 17984 | -0- | -9680 | -0- | 764 | 1 | 16704 | 3 | Y | 465 | 514 | 1 | | | 36 |
| | | | | | | | 4 | 4 | 512 | 9 | | | | | | | |
| 03 | 29698 | X | 24657 | -0- | -5041 | -0- | 995 | 1 | 22879 | 3 | Y | 700 | 672 | 1 | | | 64 |
| | | | | | | | 13 | 4 | 770 | 9 | | | | | | | |
| 04 | 28470 | X | NO RPT | -0- | -28470 | -0- | | | | | Y | NO RPT | | | | | 64 |

WORTHEY RANCH WELL #: 55H RRCID -> 274288 COMPL. DATE 08/15/2014 TOTAL DEPTH 8851 PERF. 9282 - 13630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24510 | X | 22462 | -0- | -2048 | -0- | 931 | 1 | 21177 | 3 | Y | 322 | 315 | 1 | | | 37 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 12 | 25327 | X | 23001 | -0- | -2326 | -0- | 937 | 1 | 21674 | 3 | Y | 352 | 353 | 1 | | | 36 |
| | | | | | | | 3 | 4 | 387 | 9 | | | | | | | |
| 01 | 25110 | X | 21504 | -0- | -3606 | -0- | 882 | 1 | 20263 | 3 | Y | 326 | 326 | 1 | | | 36 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 02 | 21952 | X | 12767 | -0- | -9185 | -0- | 550 | 1 | 12009 | 3 | Y | 186 | 207 | 1 | | | 15 |
| | | | | | | | 3 | 4 | 205 | 9 | | | | | | | |
| *03 | 24688 | X | 24688 | -0- | -0- | -0- | 1011 | 1 | 23231 | 3 | Y | 394 | 373 | 1 | | | 36 |
| | | | | | | | 13 | 4 | 433 | 9 | | | | | | | |
| 04 | 22470 | X | NO RPT | -0- | -22470 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE CATARINA N UNIT A WELL #: 7H RRCID -> 274291 COMPL. DATE 07/25/2014 TOTAL DEPTH 7353 PERF. 8027 - 11932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5145 | X | 5145 | -0- | -0- | -0- | 27 | 1 | 4847 | 3 | Y | 245 | 249 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 270 | 9 | | | | | | | |
| 12 | 5208 | X | 5195 | -0- | -13 | -0- | 25 | 1 | 4883 | 3 | Y | 261 | 256 | 0 | | | 41 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4991 | -0- | -310 | -0- | 28 | 1 | 4660 | 3 | Y | 275 | 274 | 0 | | | 42 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 02 | 4844 | X | 3988 | -0- | -856 | -0- | 49 | 1 | 3713 | 3 | Y | 171 | 177 | 0 | | | 36 |
| | | | | | | | 38 | 4 | 188 | 9 | | | | | | | |
| 03 | 5363 | X | 4930 | -0- | -433 | -0- | 43 | 1 | 4613 | 3 | Y | 235 | 229 | 0 | | | 42 |
| | | | | | | | 15 | 4 | 259 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 42 |

BRISCOE CATARINA N UNIT A WELL #: 8H RRCID -> 274304 COMPL. DATE 07/25/2014 TOTAL DEPTH 7347 PERF. 8045 - 11886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 9H RRCID -> 274310 COMPL. DATE 07/25/2014 TOTAL DEPTH 7332 PERF. 8050 - 11955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 6313 | -0- | -107 | -0- | 32 | 1 | 5825 | 3 | Y | 414 | 420 | 0 | | | 67 |
| | | | | | | | 1 | 4 | 455 | 9 | | | | | | | |
| 12 | 6634 | X | 6561 | -0- | -73 | -0- | 31 | 1 | 6014 | 3 | Y | 469 | 458 | 0 | | | 78 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 01 | 6529 | X | 6529 | -0- | -0- | -0- | 36 | 1 | 5996 | 3 | Y | 452 | 454 | 0 | | | 76 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 6460 | X | 6460 | -0- | -0- | -0- | 79 | 1 | 5899 | 3 | Y | 384 | 385 | 0 | | | 75 |
| | | | | | | | 60 | 4 | 422 | 9 | | | | | | | |
| *03 | 6620 | X | 6620 | -0- | -0- | -0- | 57 | 1 | 6076 | 3 | Y | 425 | 420 | 0 | | | 80 |
| | | | | | | | 19 | 4 | 468 | 9 | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 80 |

BRISCOE CHIP EAST RANCH WELL #: 27H RRCID -> 274413 COMPL. DATE 10/28/2014 TOTAL DEPTH 8018 PERF. 8912 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8490 | X | 7540 | -0- | -950 | -0- | 1216 | 1 | 5147 | 3 | Y | 1069 | 1072 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 1176 | 9 | | | | | | | |
| 12 | 8091 | X | 7583 | -0- | -508 | -0- | 1206 | 1 | 5153 | 3 | Y | 1113 | 1108 | 0 | | | 53 |
| | | | | | | | 1224 | 9 | | | | | | | | | |
| 01 | 8339 | X | 8088 | -0- | -251 | -0- | 879 | 1 | 5803 | 3 | Y | 1278 | 1264 | 0 | | | 67 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 02 | 7532 | X | 5555 | -0- | -1977 | -0- | 378 | 1 | 4259 | 3 | Y | 833 | 848 | 0 | | | 52 |
| | | | | | | | 2 | 4 | 916 | 9 | | | | | | | |
| *03 | 8411 | X | 8411 | -0- | -0- | -0- | 537 | 1 | 6522 | 3 | Y | 1228 | 1240 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 1351 | 9 | | | | | | | |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | 40 |

ROGERS DENTONIO 33 UNIT WELL #: 11H RRCID -> 274419 COMPL. DATE 07/21/2014 TOTAL DEPTH 7151 PERF. 7769 - 12391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4559 | X | 4559 | -0- | -0- | -0- | 78 | 1 | 3528 | 3 | Y | 734 | 732 | 0 | | | 13 |
| | | | | | | | 146 | 4 | 807 | 9 | | | | | | | |
| 12 | 3684 | X | 3684 | -0- | -0- | -0- | 62 | 1 | 2774 | 3 | Y | 618 | 620 | 0 | | | 11 |
| | | | | | | | 168 | 4 | 680 | 9 | | | | | | | |
| 01 | 3879 | X | 3879 | -0- | -0- | -0- | 42 | 1 | 2881 | 3 | Y | 735 | 734 | 0 | | | 12 |
| | | | | | | | 147 | 4 | 809 | 9 | | | | | | | |
| 02 | 2772 | X | 1491 | -0- | -1281 | -0- | 18 | 1 | 1155 | 3 | Y | 257 | 259 | 0 | | | 10 |
| | | | | | | | 35 | 4 | 283 | 9 | | | | | | | |
| *03 | 5922 | X | 5922 | -0- | -0- | -0- | 105 | 1 | 5048 | 3 | Y | 648 | 645 | 0 | | | 13 |
| | | | | | | | 56 | 4 | 713 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CHIP EAST RANCH WELL #: 28HR RRCID -> 274463 COMPL. DATE 10/28/2014 TOTAL DEPTH 7994 PERF. 8831 - 13670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 6191 | -0- | -1249 | -0- | 1036 | 1 | 4382 | 3 | Y | 703 | 703 | 0 | | | 30 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 12 | 7378 | X | 6405 | -0- | -973 | -0- | 1056 | 1 | 4511 | 3 | Y | 762 | 757 | 0 | | | 35 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 01 | 7192 | X | 6412 | -0- | -780 | -0- | 729 | 1 | 4810 | 3 | Y | 794 | 788 | 0 | | | 41 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 02 | 6132 | X | 4930 | -0- | -1202 | -0- | 346 | 1 | 3902 | 3 | Y | 618 | 622 | 0 | | | 37 |
| | | | | | | | 2 | 4 | 680 | 9 | | | | | | | |
| *03 | 6937 | X | 6937 | -0- | -0- | -0- | 458 | 1 | 5563 | 3 | Y | 832 | 843 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 915 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 10H RRCID -> 274465 COMPL. DATE 07/25/2014 TOTAL DEPTH 7356 PERF. 8280 - 12121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 4246 | -0- | -44 | -0- | 21 | 1 | 3818 | 3 | Y | 369 | 377 | 0 | | | 68 |
| | | | | | | | 1 | 4 | 406 | 9 | | | | | | | |
| 12 | 4433 | X | 4423 | -0- | -10 | -0- | 21 | 1 | 3983 | 3 | Y | 381 | 374 | 0 | | | 75 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 01 | 4212 | X | 4212 | -0- | -0- | -0- | 22 | 1 | 3764 | 3 | Y | 387 | 387 | 0 | | | 75 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 02 | 3724 | X | 2752 | -0- | -972 | -0- | 32 | 1 | 2445 | 3 | Y | 227 | 237 | 0 | | | 65 |
| | | | | | | | 25 | 4 | 250 | 9 | | | | | | | |
| 03 | 4123 | X | 3716 | -0- | -407 | -0- | 31 | 1 | 3312 | 3 | Y | 330 | 321 | 0 | | | 74 |
| | | | | | | | 10 | 4 | 363 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 74 |

FOGMT WELL #: 32SP RRCID -> 274466 COMPL. DATE 07/29/2014 TOTAL DEPTH 6234 PERF. 6770 - 14463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6510 | X | 5920 | -0- | -590 | -0- | 591 | 1 | 4947 | 3 | Y | 347 | 354 | 0 | | | 54 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 9966 | X | 9966 | -0- | -0- | -0- | 530 | 1 | 8739 | 3 | Y | 634 | 598 | 0 | | | 90 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 01 | 8068 | X | 8068 | -0- | -0- | -0- | 713 | 1 | 6744 | 3 | Y | 555 | 562 | 0 | | | 83 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4395 | -0- | -1093 | -0- | 249 | 1 | 3831 | 3 | Y | 286 | 310 | 0 | | | 59 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 03 | 6107 | X | 5225 | -0- | -882 | -0- | 184 | 1 | 4654 | 3 | Y | 352 | 347 | 0 | | | 64 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 04 | 6870 | X | NO RPT | -0- | -6870 | -0- | | | | | Y | NO RPT | | | | | 64 |

BRISCOE FRIDAY RANCH UNIT A WELL #: 6H RRCID -> 274468 COMPL. DATE 01/21/2015 TOTAL DEPTH 7923 PERF. 8674 - 14852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 6848 | -0- | -2002 | -0- | 38 | 1 | 6160 | 3 | Y | 591 | 584 | 0 | | | 85 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 12 | 8587 | X | 7834 | -0- | -753 | -0- | 49 | 1 | 7055 | 3 | Y | 664 | 668 | 0 | | | 81 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 01 | 7688 | X | 7600 | -0- | -88 | -0- | 47 | 1 | 6791 | 3 | Y | 693 | 697 | 0 | | | 77 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 02 | 6944 | X | 5531 | -0- | -1413 | -0- | 61 | 1 | 5073 | 3 | Y | 361 | 391 | 0 | | | 47 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 03 | 7688 | X | 7652 | -0- | -36 | -0- | 43 | 1 | 7017 | 3 | Y | 538 | 539 | 0 | | | 46 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 04 | 7440 | X | NO RPT | -0- | -7440 | -0- | | | | | Y | NO RPT | | | | | 46 |

FOGMT WELL #: 28SP RRCID -> 274583 COMPL. DATE 08/04/2014 TOTAL DEPTH 6275 PERF. 6894 - 14677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8589 | X | 8589 | -0- | -0- | -0- | 785 | 1 | 6563 | 3 | Y | 1128 | 1140 | 0 | | | 128 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 12 | 8091 | X | 8091 | -0- | -0- | -0- | 389 | 1 | 6412 | 3 | Y | 1173 | 1113 | 0 | | | 188 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 01 | 8560 | X | 8560 | -0- | -0- | -0- | 698 | 1 | 6605 | 3 | Y | 1143 | 1150 | 0 | | | 181 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 02 | 7728 | X | 6410 | -0- | -1318 | -0- | 335 | 1 | 5150 | 3 | Y | 841 | 881 | 0 | | | 141 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 03 | 8649 | X | 8001 | -0- | -648 | -0- | 257 | 1 | 6490 | 3 | Y | 1140 | 1120 | 0 | | | 161 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 04 | 8370 | X | NO RPT | -0- | -8370 | -0- | | | | | Y | NO RPT | | | | | 161 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 48H RRCID -> 274584 COMPL. DATE 10/13/2014 TOTAL DEPTH 8576 PERF. 9052 - 13883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22740 | X | 21799 | -0- | -941 | -0- | 897 | 1 | 20418 | 3 | Y | 440 | 429 | 1 | | | 51 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 12 | 23226 | X | 23226 | -0- | -0- | -0- | 940 | 1 | 21753 | 3 | Y | 482 | 483 | 1 | | | 50 |
| | | | | | | | 3 | 4 | 530 | 9 | | | | | | | |
| 01 | 22506 | X | 21628 | -0- | -878 | -0- | 880 | 1 | 20219 | 3 | Y | 481 | 478 | 1 | | | 53 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 20328 | X | 12582 | -0- | -7746 | -0- | 539 | 1 | 11767 | 3 | Y | 249 | 282 | 1 | | | 20 |
| | | | | | | | 2 | 4 | 274 | 9 | | | | | | | |
| *03 | 25162 | X | 25162 | -0- | -0- | -0- | 1024 | 1 | 23550 | 3 | Y | 522 | 494 | 1 | | | 48 |
| | | | | | | | 14 | 4 | 574 | 9 | | | | | | | |
| 04 | 22470 | X | NO RPT | -0- | -22470 | -0- | | | | | Y | NO RPT | | | | | 48 |

FOGMT WELL #: 29SP RRCID -> 274588 COMPL. DATE 08/04/2014 TOTAL DEPTH 6254 PERF. 6859 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5936 | X | 5936 | -0- | -0- | -0- | 578 | 1 | 4834 | 3 | Y | 476 | 478 | 0 | | | 51 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 12 | 5704 | X | 4753 | -0- | -951 | -0- | 248 | 1 | 4084 | 3 | Y | 383 | 365 | 0 | | | 69 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 01 | 5859 | X | 4365 | -0- | -1494 | -0- | 379 | 1 | 3586 | 3 | Y | 364 | 367 | 0 | | | 66 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 02 | 5292 | X | 4063 | -0- | -1229 | -0- | 225 | 1 | 3462 | 3 | Y | 342 | 353 | 0 | | | 55 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 03 | 6138 | X | 3342 | -0- | -2796 | -0- | 116 | 1 | 2918 | 3 | Y | 280 | 281 | 0 | | | 54 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 54 |

ROGERS DENTONIO 33 UNIT WELL #: 1H RRCID -> 274667 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7656 - 12317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6170 | X | 6170 | -0- | -0- | -0- | 113 | 1 | 5067 | 3 | Y | 710 | 710 | 0 | | | 21 |
| | | | | | | | 209 | 4 | 781 | 9 | | | | | | | |
| 12 | 6333 | X | 6333 | -0- | -0- | -0- | 113 | 1 | 5072 | 3 | Y | 764 | 764 | 0 | | | 21 |
| | | | | | | | 308 | 4 | 840 | 9 | | | | | | | |
| 01 | 5673 | X | 5380 | -0- | -293 | -0- | 68 | 1 | 4585 | 3 | Y | 449 | 452 | 0 | | | 18 |
| | | | | | | | 233 | 4 | 494 | 9 | | | | | | | |
| 02 | 5124 | X | 4553 | -0- | -571 | -0- | 58 | 1 | 3766 | 3 | Y | 557 | 550 | 0 | | | 25 |
| | | | | | | | 116 | 4 | 613 | 9 | | | | | | | |
| *03 | 7391 | X | 7391 | -0- | -0- | -0- | 136 | 1 | 6594 | 3 | Y | 533 | 537 | 0 | | | 21 |
| | | | | | | | 75 | 4 | 586 | 9 | | | | | | | |
| 04 | 5490 | X | NO RPT | -0- | -5490 | -0- | | | | | Y | NO RPT | | | | | 21 |

FOGMT WELL #: 30SP RRCID -> 274706 COMPL. DATE 08/04/2014 TOTAL DEPTH 6281 PERF. 6889 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8550 | X | 8184 | -0- | -366 | -0- | 821 | 1 | 6869 | 3 | Y | 449 | 455 | 0 | | | 62 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 12 | 8835 | X | 8376 | -0- | -459 | -0- | 446 | 1 | 7343 | 3 | Y | 534 | 506 | 0 | | | 90 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 01 | 8346 | X | 8346 | -0- | -0- | -0- | 747 | 1 | 7067 | 3 | Y | 484 | 489 | 0 | | | 85 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 02 | 6636 | X | 6526 | -0- | -110 | -0- | 373 | 1 | 5745 | 3 | Y | 371 | 390 | 0 | | | 66 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| *03 | 8231 | X | 8231 | -0- | -0- | -0- | 294 | 1 | 7419 | 3 | Y | 471 | 464 | 0 | | | 73 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 73 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 31SP RRCID -> 274707 COMPL. DATE 08/04/2014 TOTAL DEPTH 6263 PERF. 7248 - 14145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4606 | X | 4606 | -0- | -0- | -0- | 454 | 1 | 3794 | 3 | Y | 325 | 330 | 0 | | | 30 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 12 | 4182 | X | 4182 | -0- | -0- | -0- | 218 | 1 | 3590 | 3 | Y | 340 | 323 | 0 | | | 47 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 01 | 4989 | X | 4989 | -0- | -0- | -0- | 438 | 1 | 4141 | 3 | Y | 373 | 373 | 0 | | | 47 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 02 | 4738 | X | 4738 | -0- | -0- | -0- | 268 | 1 | 4130 | 3 | Y | 309 | 319 | 0 | | | 37 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| *03 | 5728 | X | 5728 | -0- | -0- | -0- | 202 | 1 | 5089 | 3 | Y | 397 | 390 | 0 | | | 44 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 04 | 4830 | X | NO RPT | -0- | -4830 | -0- | | | | | Y | NO RPT | | | | | 44 |

ROGERS DENTONIO 33 UNIT WELL #: 5H RRCID -> 274720 COMPL. DATE 07/31/2014 TOTAL DEPTH 7040 PERF. 7610 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 6930 | -0- | -0- | -0- | 127 | 1 | 5738 | 3 | Y | 752 | 754 | 0 | | | 19 |
| | | | | | | | 238 | 4 | 827 | 9 | | | | | | | |
| 12 | 7301 | X | 7301 | -0- | -0- | -0- | 130 | 1 | 5839 | 3 | Y | 889 | 889 | 0 | | | 19 |
| | | | | | | | 354 | 4 | 978 | 9 | | | | | | | |
| 01 | 6640 | X | 6640 | -0- | -0- | -0- | 78 | 1 | 5295 | 3 | Y | 907 | 908 | 0 | | | 18 |
| | | | | | | | 269 | 4 | 998 | 9 | | | | | | | |
| 02 | 5432 | X | 4292 | -0- | -1140 | -0- | 53 | 1 | 3448 | 3 | Y | 622 | 619 | 0 | | | 21 |
| | | | | | | | 107 | 4 | 684 | 9 | | | | | | | |
| *03 | 9459 | X | 9459 | -0- | -0- | -0- | 172 | 1 | 8364 | 3 | Y | 752 | 754 | 0 | | | 19 |
| | | | | | | | 96 | 4 | 827 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 19 |

ROGERS DENTONIO 32 UNIT WELL #: 6H RRCID -> 274728 COMPL. DATE 08/20/2014 TOTAL DEPTH 6869 PERF. 7913 - 12637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4849 | X | 4849 | -0- | -0- | -0- | 264 | 1 | 4020 | 3 | Y | 514 | 521 | 0 | | | 26 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 12 | 4913 | X | 4913 | -0- | -0- | -0- | 276 | 1 | 4036 | 3 | Y | 546 | 536 | 0 | | | 36 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 01 | 5014 | X | 5014 | -0- | -0- | -0- | 292 | 1 | 4210 | 3 | Y | 465 | 476 | 0 | | | 25 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 02 | 4411 | X | 4411 | -0- | -0- | -0- | 238 | 1 | 3779 | 3 | Y | 358 | 356 | 0 | | | 27 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| *03 | 5319 | X | 5319 | -0- | -0- | -0- | 516 | 1 | 4246 | 3 | Y | 506 | 511 | 0 | | | 22 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 22 |

STANLEY RANCH WELL #: 63H RRCID -> 274938 COMPL. DATE 09/15/2014 TOTAL DEPTH 8535 PERF. 9197 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17473 | X | 17473 | -0- | -0- | -0- | 777 | 1 | 16241 | 3 | Y | 413 | 374 | 1 | | | 258 |
| | | | | | | | 1 | 4 | 454 | 9 | | | | | | | |
| 12 | 17897 | X | 17897 | -0- | -0- | -0- | 792 | 1 | 16606 | 3 | Y | 450 | 458 | 1 | | | 250 |
| | | | | | | | 4 | 4 | 495 | 9 | | | | | | | |
| 01 | 19127 | X | 17356 | -0- | -1771 | -0- | 756 | 1 | 16126 | 3 | Y | 430 | 439 | 1 | | | 241 |
| | | | | | | | 1 | 4 | 473 | 9 | | | | | | | |
| 02 | 17276 | X | 9023 | -0- | -8253 | -0- | 420 | 1 | 8340 | 3 | Y | 231 | 266 | 1 | | | 206 |
| | | | | | | | 9 | 4 | 254 | 9 | | | | | | | |
| *03 | 21694 | X | 21694 | -0- | -0- | -0- | 956 | 1 | 20215 | 3 | Y | 474 | 476 | 1 | | | 204 |
| | | | | | | | 2 | 4 | 521 | 9 | | | | | | | |
| 04 | 17460 | X | NO RPT | -0- | -17460 | -0- | | | | | Y | NO RPT | | | | | 204 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 38H RRCID -> 274958 COMPL. DATE 01/07/2015 TOTAL DEPTH 7990 PERF. 9088 - 15486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10440 | X | 10088 | -0- | -352 | -0- | 60 | 1 | 9061 | 3 | Y | 878 | 877 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 966 | 9 | | | | | | | |
| 12 | 10788 | X | 10138 | -0- | -650 | -0- | 65 | 1 | 9096 | 3 | Y | 883 | 882 | 0 | | | 56 |
| | | | | | | | 6 | 4 | 971 | 9 | | | | | | | |
| 01 | 10323 | X | 10084 | -0- | -239 | -0- | 67 | 1 | 9067 | 3 | Y | 861 | 856 | 0 | | | 61 |
| | | | | | | | 3 | 4 | 947 | 9 | | | | | | | |
| 02 | 9324 | X | 8266 | -0- | -1058 | -0- | 90 | 1 | 7374 | 3 | Y | 609 | 541 | 0 | | | 129 |
| | | | | | | | 132 | 4 | 670 | 9 | | | | | | | |
| *03 | 11691 | X | 11691 | -0- | -0- | -0- | 135 | 1 | 10606 | 3 | Y | 859 | 933 | 0 | | | 55 |
| | | | | | | | 5 | 4 | 945 | 9 | | | | | | | |
| 04 | 9990 | X | NO RPT | -0- | -9990 | -0- | | | | | Y | NO RPT | | | | | 55 |

WORTHEY RANCH WELL #: 47H RRCID -> 274960 COMPL. DATE 10/08/2014 TOTAL DEPTH 8626 PERF. 9162 - 14023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18780 | X | 13499 | -0- | -5281 | -0- | 552 | 1 | 12565 | 3 | Y | 347 | 312 | 1 | | | 35 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 25349 | X | 25349 | -0- | -0- | -0- | 1020 | 1 | 23600 | 3 | Y | 660 | 632 | 1 | | | 63 |
| | | | | | | | 3 | 4 | 726 | 9 | | | | | | | |
| 01 | 20173 | X | 20173 | -0- | -0- | -0- | 815 | 1 | 18705 | 3 | Y | 594 | 593 | 1 | | | 64 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 02 | 12833 | X | 12833 | -0- | -0- | -0- | 544 | 1 | 11877 | 3 | Y | 373 | 408 | 1 | | | 29 |
| | | | | | | | 2 | 4 | 410 | 9 | | | | | | | |
| *03 | 16862 | X | 16862 | -0- | -0- | -0- | 678 | 1 | 15588 | 3 | Y | 534 | 515 | 1 | | | 48 |
| | | | | | | | 9 | 4 | 587 | 9 | | | | | | | |
| 04 | 11640 | X | NO RPT | -0- | -11640 | -0- | | | | | Y | NO RPT | | | | | 48 |

ROGERS DENTONIO 32 UNIT WELL #: 9H RRCID -> 274961 COMPL. DATE 08/20/2014 TOTAL DEPTH 6897 PERF. 7691 - 12273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 6421 | -0- | -1319 | -0- | 359 | 1 | 5465 | 3 | Y | 543 | 554 | 0 | | | 29 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 12 | 8047 | X | 8047 | -0- | -0- | -0- | 465 | 1 | 6795 | 3 | Y | 715 | 700 | 0 | | | 44 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 01 | 7630 | X | 7630 | -0- | -0- | -0- | 452 | 1 | 6533 | 3 | Y | 586 | 601 | 0 | | | 29 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 02 | 8025 | X | 8025 | -0- | -0- | -0- | 441 | 1 | 6990 | 3 | Y | 540 | 536 | 0 | | | 33 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 03 | 7223 | X | 6844 | -0- | -379 | -0- | 676 | 1 | 5561 | 3 | Y | 552 | 562 | 0 | | | 23 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 04 | 6990 | X | NO RPT | -0- | -6990 | -0- | | | | | Y | NO RPT | | | | | 23 |

WORTHEY RANCH WELL #: 49H RRCID -> 274962 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 9295 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 | X | 18361 | -0- | -3329 | -0- | 748 | 1 | 17016 | 3 | Y | 543 | 533 | 1 | | | 66 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 12 | 22413 | X | 18824 | -0- | -3589 | -0- | 751 | 1 | 17374 | 3 | Y | 634 | 633 | 1 | | | 67 |
| | | | | | | | 2 | 4 | 697 | 9 | | | | | | | |
| 01 | 20367 | X | 18053 | -0- | -2314 | -0- | 727 | 1 | 16695 | 3 | Y | 574 | 576 | 1 | | | 65 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 02 | 17668 | X | 10944 | -0- | -6724 | -0- | 464 | 1 | 10126 | 3 | Y | 320 | 357 | 1 | | | 28 |
| | | | | | | | 2 | 4 | 352 | 9 | | | | | | | |
| 03 | 19344 | X | 19145 | -0- | -199 | -0- | 770 | 1 | 17709 | 3 | Y | 596 | 567 | 1 | | | 57 |
| | | | | | | | 10 | 4 | 656 | 9 | | | | | | | |
| 04 | 18360 | X | NO RPT | -0- | -18360 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 51H RRCID -> 274963 COMPL. DATE 09/22/2014 TOTAL DEPTH 8535 PERF. 9103 - 13037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16371 | X | 16371 | -0- | -0- | -0- | 665 | 1 | 15141 | 3 | Y | 514 | 507 | 1 | | | 65 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 12 | 16932 | X | 16932 | -0- | -0- | -0- | 677 | 1 | 15658 | 3 | Y | 541 | 545 | 1 | | | 61 |
| | | | | | | | 2 | 4 | 595 | 9 | | | | | | | |
| 01 | 20646 | X | 15900 | -0- | -4746 | -0- | 637 | 1 | 14635 | 3 | Y | 571 | 564 | 1 | | | 68 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 02 | 18648 | X | 8796 | -0- | -9852 | -0- | 371 | 1 | 8114 | 3 | Y | 281 | 319 | 1 | | | 30 |
| | | | | | | | 2 | 4 | 309 | 9 | | | | | | | |
| *03 | 18562 | X | 18562 | -0- | -0- | -0- | 744 | 1 | 17124 | 3 | Y | 622 | 588 | 1 | | | 64 |
| | | | | | | | 10 | 4 | 684 | 9 | | | | | | | |
| 04 | 16380 | X | NO RPT | -0- | -16380 | -0- | | | | | Y | NO RPT | | | | | 64 |

ROGERS DENTONIO 32 UNIT WELL #: 7H RRCID -> 275015 COMPL. DATE 08/20/2014 TOTAL DEPTH 6860 PERF. 7715 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6525 | X | 6525 | -0- | -0- | -0- | 358 | 1 | 5448 | 3 | Y | 654 | 656 | 0 | | | 28 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 12 | 7258 | X | 7258 | -0- | -0- | -0- | 430 | 1 | 6293 | 3 | Y | 486 | 481 | 0 | | | 33 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 01 | 7521 | X | 7521 | -0- | -0- | -0- | 455 | 1 | 6562 | 3 | Y | 458 | 466 | 0 | | | 25 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 02 | 5302 | X | 5302 | -0- | -0- | -0- | 296 | 1 | 4691 | 3 | Y | 286 | 286 | 0 | | | 25 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *03 | 5498 | X | 5498 | -0- | -0- | -0- | 548 | 1 | 4506 | 3 | Y | 404 | 408 | 0 | | | 21 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 21 |

WORTHEY RANCH WELL #: 45H RRCID -> 275019 COMPL. DATE 10/08/2014 TOTAL DEPTH 8602 PERF. 9086 - 13847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26520 | X | 25190 | -0- | -1330 | -0- | 1031 | 1 | 23471 | 3 | Y | 625 | 610 | 1 | | | 74 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 12 | 26040 | X | 24874 | -0- | -1166 | -0- | 1003 | 1 | 23201 | 3 | Y | 606 | 615 | 1 | | | 65 |
| | | | | | | | 3 | 4 | 667 | 9 | | | | | | | |
| 01 | 25823 | X | 24278 | -0- | -1545 | -0- | 985 | 1 | 22613 | 3 | Y | 618 | 614 | 1 | | | 69 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 02 | 23296 | X | 15568 | -0- | -7728 | -0- | 663 | 1 | 14482 | 3 | Y | 382 | 419 | 1 | | | 32 |
| | | | | | | | 3 | 4 | 420 | 9 | | | | | | | |
| 03 | 26040 | X | 21024 | -0- | -5016 | -0- | 851 | 1 | 19556 | 3 | Y | 551 | 530 | 1 | | | 53 |
| | | | | | | | 11 | 4 | 606 | 9 | | | | | | | |
| 04 | 25200 | X | NO RPT | -0- | -25200 | -0- | | | | | Y | NO RPT | | | | | 53 |

ROGERS DENTONIO 33 UNIT WELL #: 3H RRCID -> 275052 COMPL. DATE 07/31/2014 TOTAL DEPTH 7007 PERF. 7491 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6552 | X | 6552 | -0- | -0- | -0- | 122 | 1 | 5488 | 3 | Y | 650 | 651 | 0 | | | 18 |
| | | | | | | | 227 | 4 | 715 | 9 | | | | | | | |
| 12 | 7472 | X | 7472 | -0- | -0- | -0- | 137 | 1 | 6104 | 3 | Y | 784 | 784 | 0 | | | 18 |
| | | | | | | | 369 | 4 | 862 | 9 | | | | | | | |
| 01 | 7123 | X | 7123 | -0- | -0- | -0- | 85 | 1 | 5787 | 3 | Y | 869 | 868 | 0 | | | 19 |
| | | | | | | | 295 | 4 | 956 | 9 | | | | | | | |
| 02 | 6049 | X | 6049 | -0- | -0- | -0- | 78 | 1 | 5035 | 3 | Y | 710 | 705 | 0 | | | 24 |
| | | | | | | | 155 | 4 | 781 | 9 | | | | | | | |
| *03 | 9700 | X | 9700 | -0- | -0- | -0- | 180 | 1 | 8707 | 3 | Y | 650 | 654 | 0 | | | 20 |
| | | | | | | | 98 | 4 | 715 | 9 | | | | | | | |
| 04 | 5850 | X | NO RPT | -0- | -5850 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 44H RRCID -> 275057 COMPL. DATE 01/28/2015 TOTAL DEPTH 8051 PERF. 9078 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3464 | -0- | -976 | -0- | 21 | 1 | 3105 | 3 | Y | 307 | 307 | 0 | | | 22 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4282 | -0- | -306 | -0- | 27 | 1 | 3861 | 3 | Y | 355 | 355 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 391 | 9 | | | | | | | |
| 01 | 4774 | X | 2940 | -0- | -1834 | -0- | 19 | 1 | 2653 | 3 | Y | 243 | 243 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 267 | 9 | | | | | | | |
| 02 | 4312 | X | 1959 | -0- | -2353 | -0- | 22 | 1 | 1752 | 3 | Y | 140 | 125 | 0 | | | 37 |
| | | | | | | | 31 | 4 | 154 | 9 | | | | | | | |
| 03 | 4588 | X | 3248 | -0- | -1340 | -0- | 37 | 1 | 2967 | 3 | Y | 220 | 242 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 242 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CHUPADERA RANCH WELL #: 34H RRCID -> 275058 COMPL. DATE 11/17/2014 TOTAL DEPTH 6594 PERF. 7485 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7410 | X | 7065 | -0- | -345 | -0- | 181 | 1 | 5571 | 3 | Y | 1185 | 1185 | 0 | | | 54 |
| | | | | | | | 9 | 4 | 1304 | 9 | | | | | | | |
| 12 | 7223 | X | 6593 | -0- | -630 | -0- | 148 | 1 | 5371 | 3 | Y | 966 | 973 | 0 | | | 47 |
| | | | | | | | 11 | 4 | 1063 | 9 | | | | | | | |
| 01 | 7037 | X | 6839 | -0- | -198 | -0- | 147 | 1 | 5413 | 3 | Y | 1147 | 1156 | 0 | | | 38 |
| | | | | | | | 17 | 4 | 1262 | 9 | | | | | | | |
| 02 | 7566 | X | 7566 | -0- | -0- | -0- | 173 | 1 | 6318 | 3 | Y | 901 | 904 | 0 | | | 35 |
| | | | | | | | 84 | 4 | 991 | 9 | | | | | | | |
| *03 | 7469 | X | 7469 | -0- | -0- | -0- | 146 | 1 | 6226 | 3 | Y | 996 | 994 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 1096 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE CHUPADERA RANCH WELL #: 35H RRCID -> 275059 COMPL. DATE 11/18/2014 TOTAL DEPTH 662 PERF. 6912 - 12711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 6296 | -0- | -574 | -0- | 173 | 1 | 5337 | 3 | Y | 706 | 706 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 777 | 9 | | | | | | | |
| 12 | 6929 | X | 6929 | -0- | -0- | -0- | 164 | 1 | 5974 | 3 | Y | 707 | 711 | 0 | | | 31 |
| | | | | | | | 13 | 4 | 778 | 9 | | | | | | | |
| 01 | 6727 | X | 6473 | -0- | -254 | -0- | 147 | 1 | 5440 | 3 | Y | 789 | 794 | 0 | | | 26 |
| | | | | | | | 18 | 4 | 868 | 9 | | | | | | | |
| 02 | 6020 | X | 4990 | -0- | -1030 | -0- | 116 | 1 | 4228 | 3 | Y | 536 | 539 | 0 | | | 23 |
| | | | | | | | 56 | 4 | 590 | 9 | | | | | | | |
| 03 | 6510 | X | 5701 | -0- | -809 | -0- | 117 | 1 | 4945 | 3 | Y | 581 | 579 | 0 | | | 25 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 04 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CHUPADERA RANCH WELL #: 36H RRCID -> 275063 COMPL. DATE 11/17/2014 TOTAL DEPTH 6561 PERF. 6966 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 4355 | -0- | -2035 | -0- | 120 | 1 | 3712 | 3 | Y | 470 | 470 | 0 | | | 27 |
| | | | | | | | 6 | 4 | 517 | 9 | | | | | | | |
| 12 | 6076 | X | 5375 | -0- | -701 | -0- | 131 | 1 | 4738 | 3 | Y | 451 | 454 | 0 | | | 24 |
| | | | | | | | 10 | 4 | 496 | 9 | | | | | | | |
| 01 | 5394 | X | 5384 | -0- | -10 | -0- | 126 | 1 | 4675 | 3 | Y | 516 | 520 | 0 | | | 20 |
| | | | | | | | 15 | 4 | 568 | 9 | | | | | | | |
| 02 | 5446 | X | 5446 | -0- | -0- | -0- | 128 | 1 | 4703 | 3 | Y | 502 | 503 | 0 | | | 19 |
| | | | | | | | 63 | 4 | 552 | 9 | | | | | | | |
| *03 | 5701 | X | 5701 | -0- | -0- | -0- | 117 | 1 | 4932 | 3 | Y | 593 | 591 | 0 | | | 21 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 37H RRCID -> 275064 COMPL. DATE 11/17/2014 TOTAL DEPTH 6550 PERF. 7200 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 3453 | -0- | -57 | -0- | 93 | 1 | 2893 | 3 | Y | 420 | 420 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 462 | 9 | | | | | | | |
| 12 | 3674 | X | 3674 | -0- | -0- | -0- | 86 | 1 | 3140 | 3 | Y | 401 | 403 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 441 | 9 | | | | | | | |
| 01 | 3317 | X | 3205 | -0- | -112 | -0- | 71 | 1 | 2612 | 3 | Y | 467 | 470 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 514 | 9 | | | | | | | |
| 02 | 3205 | X | 3205 | -0- | -0- | -0- | 74 | 1 | 2702 | 3 | Y | 357 | 358 | 0 | | | 9 |
| | | | | | | | 36 | 4 | 393 | 9 | | | | | | | |
| *03 | 4247 | X | 4247 | -0- | -0- | -0- | 87 | 1 | 3677 | 3 | Y | 439 | 438 | 0 | | | 10 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CHUPADERA RANCH WELL #: 38H RRCID -> 275069 COMPL. DATE 11/17/2014 TOTAL DEPTH 6572 PERF. 7254 - 14359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 6307 | -0- | -893 | -0- | 171 | 1 | 5294 | 3 | Y | 757 | 757 | 0 | | | 38 |
| | | | | | | | 9 | 4 | 833 | 9 | | | | | | | |
| 12 | 7440 | X | 5638 | -0- | -1802 | -0- | 137 | 1 | 4940 | 3 | Y | 501 | 507 | 0 | | | 32 |
| | | | | | | | 10 | 4 | 551 | 9 | | | | | | | |
| 01 | 6696 | X | 6507 | -0- | -189 | -0- | 153 | 1 | 5635 | 3 | Y | 637 | 643 | 0 | | | 26 |
| | | | | | | | 18 | 4 | 701 | 9 | | | | | | | |
| 02 | 5530 | X | 5530 | -0- | -0- | -0- | 127 | 1 | 4685 | 3 | Y | 595 | 596 | 0 | | | 25 |
| | | | | | | | 63 | 4 | 655 | 9 | | | | | | | |
| 03 | 6510 | X | 5813 | -0- | -697 | -0- | 120 | 1 | 5046 | 3 | Y | 588 | 588 | 0 | | | 25 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE CHUPADERA RANCH WELL #: 39H RRCID -> 275072 COMPL. DATE 11/17/2014 TOTAL DEPTH 6573 PERF. 7189 - 14032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8354 | X | 8354 | -0- | -0- | -0- | 235 | 1 | 7260 | 3 | Y | 770 | 770 | 0 | | | 31 |
| | | | | | | | 12 | 4 | 847 | 9 | | | | | | | |
| 12 | 8684 | X | 8684 | -0- | -0- | -0- | 211 | 1 | 7642 | 3 | Y | 741 | 745 | 0 | | | 27 |
| | | | | | | | 16 | 4 | 815 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 8072 | -0- | 8072 | 8072 | 189 | 1 | 6984 | 3 | Y | 797 | 803 | 0 | | | 21 |
| | | | | | | | 22 | 4 | 877 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 6045 | -0- | 6045 | 14117 | 144 | 1 | 5273 | 3 | Y | 507 | 510 | 0 | | | 18 |
| | | | | | | | 70 | 4 | 558 | 9 | | | | | | | |
| *03 | 22077 | X | 7960 | -0- | -14117 | -0- | 168 | 1 | 7136 | 3 | Y | 595 | 594 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 655 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

MAUND RANCH 26 UNIT WELL #: 1H RRCID -> 275087 COMPL. DATE 10/06/2014 TOTAL DEPTH 6576 PERF. 7131 - 12087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5331 | X | 5331 | -0- | -0- | -0- | 458 | 1 | 4371 | 3 | Y | 456 | 456 | 0 | | | 36 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 5048 | X | 5048 | -0- | -0- | -0- | 124 | 1 | 4335 | 3 | Y | 535 | 534 | 0 | | | 37 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 01 | 5121 | X | 5121 | -0- | -0- | -0- | 57 | 1 | 4600 | 3 | Y | 422 | 424 | 0 | | | 35 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 02 | 4368 | X | -0- | -0- | -4368 | -0- | | | | | Y | 334 | 327 | 0 | | | 42 |
| *03 | 5269 | X | 5269 | -0- | -0- | -0- | 96 | 1 | 4791 | 3 | Y | 347 | 363 | 0 | | | 26 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CHUPADERA RANCH WELL #: 40H RRCID -> 275089 COMPL. DATE 11/17/2014 TOTAL DEPTH 6562 PERF. 7846 - 14062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 5893 | -0- | -1397 | -0- | 169 | 1 | 5210 | 3 | Y | 460 | 460 | 0 | | | 30 |
| | | | | | | | 8 | 4 | 506 | 9 | | | | | | | |
| 12 | 7533 | X | 6840 | -0- | -693 | -0- | 171 | 1 | 6182 | 3 | Y | 431 | 434 | 0 | | | 27 |
| | | | | | | | 13 | 4 | 474 | 9 | | | | | | | |
| 01 | 8308 | X | 5445 | -0- | -2863 | -0- | 131 | 1 | 4807 | 3 | Y | 447 | 452 | 0 | | | 22 |
| | | | | | | | 15 | 4 | 492 | 9 | | | | | | | |
| 02 | 7000 | X | 6989 | -0- | -11 | -0- | 169 | 1 | 6174 | 3 | Y | 513 | 514 | 0 | | | 21 |
| | | | | | | | 82 | 4 | 564 | 9 | | | | | | | |
| *03 | 7489 | X | 7489 | -0- | -0- | -0- | 160 | 1 | 6801 | 3 | Y | 479 | 478 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 527 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CHUPADERA RANCH WELL #: 41H RRCID -> 275101 COMPL. DATE 11/17/2014 TOTAL DEPTH 6578 PERF. 6979 - 13953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7515 | X | 7515 | -0- | -0- | -0- | 215 | 1 | 6628 | 3 | Y | 601 | 600 | 0 | | | 27 |
| | | | | | | | 11 | 4 | 661 | 9 | | | | | | | |
| 12 | 7657 | X | 7608 | -0- | -49 | -0- | 189 | 1 | 6837 | 3 | Y | 516 | 520 | 0 | | | 23 |
| | | | | | | | 14 | 4 | 568 | 9 | | | | | | | |
| 01 | 7736 | X | 7736 | -0- | -0- | -0- | 186 | 1 | 6858 | 3 | Y | 609 | 612 | 0 | | | 20 |
| | | | | | | | 22 | 4 | 670 | 9 | | | | | | | |
| 02 | 6272 | X | 5359 | -0- | -913 | -0- | 130 | 1 | 4771 | 3 | Y | 358 | 360 | 0 | | | 18 |
| | | | | | | | 64 | 4 | 394 | 9 | | | | | | | |
| 03 | 7316 | X | 4767 | -0- | -2549 | -0- | 102 | 1 | 4315 | 3 | Y | 318 | 318 | 0 | | | 18 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 04 | 7080 | X | NO RPT | -0- | -7080 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CHUPADERA RANCH WELL #: 42H RRCID -> 275103 COMPL. DATE 11/17/2014 TOTAL DEPTH 6593 PERF. 6944 - 12878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6297 | X | 6297 | -0- | -0- | -0- | 178 | 1 | 5490 | 3 | Y | 564 | 563 | 0 | | | 26 |
| | | | | | | | 9 | 4 | 620 | 9 | | | | | | | |
| 12 | 6206 | X | 6206 | -0- | -0- | -0- | 152 | 1 | 5512 | 3 | Y | 482 | 485 | 0 | | | 23 |
| | | | | | | | 12 | 4 | 530 | 9 | | | | | | | |
| 01 | 5751 | X | 5751 | -0- | -0- | -0- | 136 | 1 | 5020 | 3 | Y | 526 | 529 | 0 | | | 20 |
| | | | | | | | 16 | 4 | 579 | 9 | | | | | | | |
| 02 | 5757 | X | 5757 | -0- | -0- | -0- | 138 | 1 | 5063 | 3 | Y | 444 | 444 | 0 | | | 20 |
| | | | | | | | 68 | 4 | 488 | 9 | | | | | | | |
| *03 | 6197 | X | 6197 | -0- | -0- | -0- | 131 | 1 | 5571 | 3 | Y | 449 | 448 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 494 | 9 | | | | | | | |
| 04 | 5340 | X | NO RPT | -0- | -5340 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CHUPADERA RANCH WELL #: 43H RRCID -> 275106 COMPL. DATE 11/17/2014 TOTAL DEPTH 6569 PERF. 7303 - 14384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4054 | X | 4054 | -0- | -0- | -0- | 108 | 1 | 3312 | 3 | Y | 572 | 572 | 0 | | | 26 |
| | | | | | | | 5 | 4 | 629 | 9 | | | | | | | |
| 12 | 4123 | X | 2225 | -0- | -1898 | -0- | 53 | 1 | 1935 | 3 | Y | 212 | 217 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 233 | 9 | | | | | | | |
| 01 | 4774 | X | 2783 | -0- | -1991 | -0- | 62 | 1 | 2329 | 3 | Y | 349 | 353 | 0 | | | 17 |
| | | | | | | | 8 | 4 | 384 | 9 | | | | | | | |
| 02 | 3864 | X | 3389 | -0- | -475 | -0- | 77 | 1 | 2839 | 3 | Y | 395 | 395 | 0 | | | 17 |
| | | | | | | | 38 | 4 | 435 | 9 | | | | | | | |
| *03 | 4358 | X | 4358 | -0- | -0- | -0- | 87 | 1 | 3684 | 3 | Y | 534 | 532 | 0 | | | 19 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

ROGERS DENTONIO 32 UNIT WELL #: 2H RRCID -> 275220 COMPL. DATE 09/10/2014 TOTAL DEPTH 6776 PERF. 7580 - 11903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 6138 | -0- | -42 | -0- | 355 | 1 | 5396 | 3 | Y | 352 | 357 | 0 | | | 17 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 12 | 6386 | X | 6239 | -0- | -147 | -0- | 371 | 1 | 5426 | 3 | Y | 402 | 395 | 0 | | | 24 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 01 | 6293 | X | 6152 | -0- | -141 | -0- | 374 | 1 | 5403 | 3 | Y | 341 | 349 | 0 | | | 16 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 5516 | X | 5231 | -0- | -285 | -0- | 295 | 1 | 4684 | 3 | Y | 229 | 229 | 0 | | | 16 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| *03 | 6457 | X | 6457 | -0- | -0- | -0- | 659 | 1 | 5427 | 3 | Y | 337 | 340 | 0 | | | 13 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 04 | 6150 | X | NO RPT | -0- | -6150 | -0- | | | | | Y | NO RPT | | | | | 13 |

MAUND RANCH 26 UNIT WELL #: 2H RRCID -> 275221 COMPL. DATE 10/16/2014 TOTAL DEPTH 6619 PERF. 7007 - 11934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2575 | X | 2575 | -0- | -0- | -0- | 224 | 1 | 2134 | 3 | Y | 197 | 200 | 0 | | | 25 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 3538 | X | 3538 | -0- | -0- | -0- | 87 | 1 | 3045 | 3 | Y | 369 | 365 | 0 | | | 29 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 01 | 3147 | X | 3147 | -0- | -0- | -0- | 35 | 1 | 2829 | 3 | Y | 257 | 259 | 0 | | | 27 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 02 | 2772 | X | -0- | -0- | -2772 | -0- | | | | | Y | 207 | 202 | 0 | | | 32 |
| *03 | 3573 | X | 3573 | -0- | -0- | -0- | 63 | 1 | 3172 | 3 | Y | 307 | 316 | 0 | | | 23 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 23 |

ROGERS DENTONIO 32 UNIT WELL #: 3H RRCID -> 275246 COMPL. DATE 09/10/2014 TOTAL DEPTH 6808 PERF. 7223 - 11805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5695 | -0- | -635 | -0- | 326 | 1 | 4953 | 3 | Y | 378 | 384 | 0 | | | 14 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 12 | 6541 | X | 5744 | -0- | -797 | -0- | 341 | 1 | 4981 | 3 | Y | 384 | 378 | 0 | | | 20 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 01 | 6230 | X | 6230 | -0- | -0- | -0- | 377 | 1 | 5439 | 3 | Y | 376 | 383 | 0 | | | 13 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | 5307 | X | 5307 | -0- | -0- | -0- | 295 | 1 | 4673 | 3 | Y | 308 | 307 | 0 | | | 14 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| *03 | 6559 | X | 6559 | -0- | -0- | -0- | 660 | 1 | 5434 | 3 | Y | 423 | 427 | 0 | | | 10 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 04 | 5400 | X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CHUPADERA RANCH WELL #: 33H RRCID -> 275304 COMPL. DATE 12/08/2014 TOTAL DEPTH 6521 PERF. 7424 - 14327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | 30 | 0 | | | -0- |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1540 | X | -0- | -0- | -1540 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CHUPADERA RANCH WELL #: 30H RRCID -> 275306 COMPL. DATE 12/08/2014 TOTAL DEPTH 6566 PERF. 7120 - 14202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 5576 | -0- | -1534 | -0- | 88 | 1 | 4817 | 3 | Y | 609 | 623 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 670 | 9 | | | | | | | |
| 12 | 7378 | X | 7293 | -0- | -85 | -0- | 181 | 1 | 6336 | 3 | Y | 703 | 702 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 773 | 9 | | | | | | | |
| 01 | 7378 | X | 5914 | -0- | -1464 | -0- | 84 | 1 | 5141 | 3 | Y | 623 | 609 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 685 | 9 | | | | | | | |
| 02 | 5628 | X | 2680 | -0- | -2948 | -0- | 53 | 1 | 2236 | 3 | Y | 348 | 351 | 0 | | | 37 |
| | | | | | | | 8 | 4 | 383 | 9 | | | | | | | |
| *03 | 5959 | X | 5959 | -0- | -0- | -0- | 311 | 1 | 4949 | 3 | Y | 603 | 599 | 0 | | | 41 |
| | | | | | | | 36 | 4 | 663 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 31HR RRCID -> 275307 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7106 - 14128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16050 | X | 14134 | -0- | -1916 | -0- | 227 | 1 | 12478 | 3 | Y | 1296 | 1317 | 0 | | | 47 |
| | | | | | | | 3 | 4 | 1426 | 9 | | | | | | | |
| 12 | 16585 | X | 9136 | -0- | -7449 | -0- | 235 | 1 | 8183 | 3 | Y | 650 | 653 | 0 | | | 44 |
| | | | | | | | 3 | 4 | 715 | 9 | | | | | | | |
| 01 | 16461 | X | 11681 | -0- | -4780 | -0- | 172 | 1 | 10482 | 3 | Y | 927 | 904 | 0 | | | 67 |
| | | | | | | | 7 | 4 | 1020 | 9 | | | | | | | |
| 02 | 14868 | X | 9117 | -0- | -5751 | -0- | 183 | 1 | 7780 | 3 | Y | 1023 | 1024 | 0 | | | 66 |
| | | | | | | | 29 | 4 | 1125 | 9 | | | | | | | |
| *03 | 15160 | X | 15160 | -0- | -0- | -0- | 779 | 1 | 12381 | 3 | Y | 1737 | 1726 | 0 | | | 77 |
| | | | | | | | 89 | 4 | 1911 | 9 | | | | | | | |
| 04 | 14130 | X | NO RPT | -0- | -14130 | -0- | | | | | Y | NO RPT | | | | | 77 |

BRISCOE CHUPADERA RANCH WELL #: 29H RRCID -> 275317 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7312 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 7890 | -0- | -300 | -0- | 127 | 1 | 6972 | 3 | Y | 718 | 737 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 790 | 9 | | | | | | | |
| 12 | 8184 | X | 6749 | -0- | -1435 | -0- | 172 | 1 | 5984 | 3 | Y | 537 | 537 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 591 | 9 | | | | | | | |
| 01 | 7533 | X | 4241 | -0- | -3292 | -0- | 59 | 1 | 3627 | 3 | Y | 502 | 490 | 0 | | | 48 |
| | | | | | | | 3 | 4 | 552 | 9 | | | | | | | |
| 02 | 6916 | X | 4245 | -0- | -2671 | -0- | 79 | 1 | 3360 | 3 | Y | 722 | 721 | 0 | | | 49 |
| | | | | | | | 12 | 4 | 794 | 9 | | | | | | | |
| 03 | 8091 | X | 7244 | -0- | -847 | -0- | 368 | 1 | 5853 | 3 | Y | 892 | 888 | 0 | | | 53 |
| | | | | | | | 42 | 4 | 981 | 9 | | | | | | | |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | 53 |

ROGERS DENTONIO 33 UNIT WELL #: 4H RRCID -> 275379 COMPL. DATE 07/31/2014 TOTAL DEPTH 7018 PERF. 7511 - 12172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 4637 | -0- | -733 | -0- | 84 | 1 | 3783 | 3 | Y | 557 | 558 | 0 | | | 18 |
| | | | | | | | 157 | 4 | 613 | 9 | | | | | | | |
| 12 | 5549 | X | 3718 | -0- | -1831 | -0- | 66 | 1 | 2949 | 3 | Y | 476 | 477 | 0 | | | 17 |
| | | | | | | | 179 | 4 | 524 | 9 | | | | | | | |
| 01 | 4324 | X | 4324 | -0- | -0- | -0- | 50 | 1 | 3377 | 3 | Y | 659 | 657 | 0 | | | 19 |
| | | | | | | | 172 | 4 | 725 | 9 | | | | | | | |
| 02 | 4028 | X | 4028 | -0- | -0- | -0- | 50 | 1 | 3233 | 3 | Y | 586 | 581 | 0 | | | 24 |
| | | | | | | | 100 | 4 | 645 | 9 | | | | | | | |
| *03 | 8451 | X | 8451 | -0- | -0- | -0- | 154 | 1 | 7461 | 3 | Y | 683 | 685 | 0 | | | 22 |
| | | | | | | | 85 | 4 | 751 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 22 |

BEINHORN RANCH WELL #: 43H RRCID -> 275386 COMPL. DATE 01/28/2015 TOTAL DEPTH 8013 PERF. 8842 - 12377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 5549 | -0- | -601 | -0- | 35 | 1 | 5169 | 3 | Y | 314 | 313 | 0 | | | 25 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 12 | 5983 | X | 5448 | -0- | -535 | -0- | 35 | 1 | 5036 | 3 | Y | 339 | 339 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 373 | 9 | | | | | | | |
| 01 | 5819 | X | 5819 | -0- | -0- | -0- | 39 | 1 | 5365 | 3 | Y | 375 | 372 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 413 | 9 | | | | | | | |
| 02 | 5040 | X | 2883 | -0- | -2157 | -0- | 32 | 1 | 2625 | 3 | Y | 163 | 147 | 0 | | | 44 |
| | | | | | | | 47 | 4 | 179 | 9 | | | | | | | |
| 03 | 5580 | X | 4399 | -0- | -1181 | -0- | 52 | 1 | 4084 | 3 | Y | 237 | 260 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 261 | 9 | | | | | | | |
| 04 | 5400 | X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 5H RRCID -> 275387 COMPL. DATE 10/06/2014 TOTAL DEPTH 6700 PERF. 7170 - 12101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3444 | X | 3444 | -0- | -0- | -0- | 279 | 1 | 2664 | 3 | Y | 455 | 454 | 0 | | | 37 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 12 | 2798 | X | 2798 | -0- | -0- | -0- | 68 | 1 | 2369 | 3 | Y | 328 | 330 | 0 | | | 35 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 01 | 3102 | X | 3102 | -0- | -0- | -0- | 33 | 1 | 2654 | 3 | Y | 377 | 376 | 0 | | | 36 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 02 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | Y | 418 | 408 | 0 | | | 46 |
| *03 | 2827 | X | 2827 | -0- | -0- | -0- | 49 | 1 | 2456 | 3 | Y | 293 | 311 | 0 | | | 28 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 28 |

ROGERS DENTONIO 32 UNIT WELL #: 5H RRCID -> 275473 COMPL. DATE 09/10/2014 TOTAL DEPTH 6836 PERF. 7406 - 12043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6769 | -0- | -401 | -0- | 388 | 1 | 5899 | 3 | Y | 438 | 444 | 0 | | | 26 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 12 | 7409 | X | 6914 | -0- | -495 | -0- | 409 | 1 | 5975 | 3 | Y | 482 | 473 | 0 | | | 35 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 01 | 7750 | X | 7721 | -0- | -29 | -0- | 452 | 1 | 6531 | 3 | Y | 671 | 677 | 0 | | | 29 |
| | | | | | | | 738 | 9 | | | | | | | | | |
| 02 | 7723 | X | 7723 | -0- | -0- | -0- | 415 | 1 | 6575 | 3 | Y | 666 | 660 | 0 | | | 35 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| *03 | 7920 | X | 7920 | -0- | -0- | -0- | 807 | 1 | 6645 | 3 | Y | 425 | 438 | 0 | | | 22 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 04 | 7470 | X | NO RPT | -0- | -7470 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CHUPADERA RANCH WELL #: 25H RRCID -> 275477 COMPL. DATE 12/15/2014 TOTAL DEPTH 6604 PERF. 7452 - 12609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6656 | X | 6656 | -0- | -0- | -0- | 109 | 1 | 5951 | 3 | Y | 541 | 550 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 595 | 9 | | | | | | | |
| 12 | 6825 | X | 6825 | -0- | -0- | -0- | 175 | 1 | 6098 | 3 | Y | 500 | 499 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 550 | 9 | | | | | | | |
| 01 | 6913 | X | 5821 | -0- | -1092 | -0- | 85 | 1 | 5200 | 3 | Y | 484 | 473 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 532 | 9 | | | | | | | |
| 02 | 6244 | X | 4400 | -0- | -1844 | -0- | 88 | 1 | 3756 | 3 | Y | 493 | 493 | 0 | | | 30 |
| | | | | | | | 14 | 4 | 542 | 9 | | | | | | | |
| 03 | 6913 | X | 6468 | -0- | -445 | -0- | 346 | 1 | 5485 | 3 | Y | 544 | 542 | 0 | | | 32 |
| | | | | | | | 39 | 4 | 598 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE CHUPADERA RANCH WELL #: 26H RRCID -> 275478 COMPL. DATE 12/15/2014 TOTAL DEPTH 6556 PERF. 7218 - 13615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 6985 | -0- | -755 | -0- | 110 | 1 | 6057 | 3 | Y | 743 | 761 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 817 | 9 | | | | | | | |
| 12 | 7998 | X | 5312 | -0- | -2686 | -0- | 133 | 1 | 4649 | 3 | Y | 480 | 481 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 528 | 9 | | | | | | | |
| 01 | 6882 | X | 5612 | -0- | -1270 | -0- | 80 | 1 | 4843 | 3 | Y | 624 | 609 | 0 | | | 46 |
| | | | | | | | 3 | 4 | 686 | 9 | | | | | | | |
| 02 | 6216 | X | 1181 | -0- | -5035 | -0- | 22 | 1 | 962 | 3 | Y | 175 | 179 | 0 | | | 42 |
| | | | | | | | 4 | 4 | 193 | 9 | | | | | | | |
| 03 | 6882 | X | 3478 | -0- | -3404 | -0- | 182 | 1 | 2888 | 3 | Y | 352 | 350 | 0 | | | 44 |
| | | | | | | | 21 | 4 | 387 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 27H RRCID -> 275479 COMPL. DATE 12/15/2014 TOTAL DEPTH 6560 PERF. 6560 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6720 | X | 6604 | -0- | -116 | -0- | 103 | 1 | 5673 | 3 | Y | 752 | 769 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 827 | 9 | | | | | | | |
| 12 | 8071 | X | 8071 | -0- | -0- | -0- | 200 | 1 | 6997 | 3 | Y | 792 | 791 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 871 | 9 | | | | | | | |
| 01 | 8235 | X | 8235 | -0- | -0- | -0- | 115 | 1 | 7049 | 3 | Y | 969 | 945 | 0 | | | 54 |
| | | | | | | | 5 | 4 | 1066 | 9 | | | | | | | |
| 02 | 7187 | X | 7187 | -0- | -0- | -0- | 136 | 1 | 5779 | 3 | Y | 1137 | 1137 | 0 | | | 54 |
| | | | | | | | 21 | 4 | 1251 | 9 | | | | | | | |
| *03 | 9567 | X | 9567 | -0- | -0- | -0- | 499 | 1 | 7922 | 3 | Y | 990 | 988 | 0 | | | 56 |
| | | | | | | | 57 | 4 | 1089 | 9 | | | | | | | |
| 04 | 7290 | X | NO RPT | -0- | -7290 | -0- | | | | | Y | NO RPT | | | | | 56 |

BRISCOE CHUPADERA RANCH WELL #: 28H RRCID -> 275481 COMPL. DATE 12/15/2014 TOTAL DEPTH 6586 PERF. 7921 - 14517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3097 | -0- | 97 | 97 | 54 | 1 | 3002 | 3 | Y | 36 | 36 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 40 | 9 | | | | | | | |
| 12 | 3100 | N | 3624 | -0- | 524 | 621 | 67 | 1 | 2332 | 3 | Y | 1113 | 1105 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 1224 | 9 | | | | | | | |
| 01 | 3695 | X | 3074 | -0- | -621 | -0- | 49 | 1 | 2978 | 3 | Y | 41 | 47 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 02 | 2296 | X | 1701 | -0- | -595 | -0- | 38 | 1 | 1636 | 3 | Y | 19 | 20 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 21 | 9 | | | | | | | |
| *03 | 3386 | X | 3386 | -0- | -0- | -0- | 197 | 1 | 3135 | 3 | Y | 28 | 27 | 0 | | | 3 |
| | | | | | | | 23 | 4 | 31 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CHUPADERA RANCH WELL #: 24H RRCID -> 275482 COMPL. DATE 12/15/2014 TOTAL DEPTH 6614 PERF. 7572 - 12734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 1104 | -0- | -3426 | -0- | 14 | 1 | 750 | 3 | Y | 309 | 322 | 0 | | | 19 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 4681 | X | 236 | -0- | -4445 | -0- | 5 | 1 | 173 | 3 | Y | 53 | 53 | 0 | | | 19 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 3906 | X | 7 | -0- | -3899 | -0- | 5 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | 19 |
| 02 | 840 | X | 171 | -0- | -669 | -0- | 3 | 1 | 109 | 3 | Y | 54 | 55 | 0 | | | 18 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 1147 | X | 453 | -0- | -694 | -0- | 18 | 1 | 288 | 3 | Y | 132 | 132 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 145 | 9 | | | | | | | |
| 04 | 1110 | X | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 18 |

MAUND RANCH 26 UNIT WELL #: 6H RRCID -> 275650 COMPL. DATE 10/13/2014 TOTAL DEPTH 6692 PERF. 7116 - 12104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3399 | X | 3399 | -0- | -0- | -0- | 275 | 1 | 2623 | 3 | Y | 455 | 453 | 0 | | | 27 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 12 | 3100 | X | 3082 | -0- | -18 | -0- | 74 | 1 | 2573 | 3 | Y | 395 | 397 | 0 | | | 25 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 01 | 3534 | X | 2447 | -0- | -1087 | -0- | 26 | 1 | 2095 | 3 | Y | 296 | 298 | 0 | | | 23 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 02 | 3192 | X | -0- | -0- | -3192 | -0- | | | | | Y | 153 | 152 | 0 | | | 24 |
| 03 | 3503 | X | 3023 | -0- | -480 | -0- | 53 | 1 | 2674 | 3 | Y | 269 | 278 | 0 | | | 15 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 2H RRCID -> 275661 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7478 - 12139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5721 | X | 5721 | -0- | -0- | -0- | 105 | 1 | 4720 | 3 | Y | 637 | 637 | 0 | | | 16 |
| | | | | | | | 195 | 4 | 701 | 9 | | | | | | | |
| 12 | 5737 | X | 5737 | -0- | -0- | -0- | 104 | 1 | 4635 | 3 | Y | 653 | 653 | 0 | | | 16 |
| | | | | | | | 280 | 4 | 718 | 9 | | | | | | | |
| 01 | 5722 | X | 5722 | -0- | -0- | -0- | 69 | 1 | 4655 | 3 | Y | 693 | 693 | 0 | | | 16 |
| | | | | | | | 236 | 4 | 762 | 9 | | | | | | | |
| 02 | 6006 | X | 6006 | -0- | -0- | -0- | 78 | 1 | 5034 | 3 | Y | 672 | 666 | 0 | | | 22 |
| | | | | | | | 155 | 4 | 739 | 9 | | | | | | | |
| *03 | 10436 | X | 10436 | -0- | -0- | -0- | 191 | 1 | 9304 | 3 | Y | 758 | 760 | 0 | | | 20 |
| | | | | | | | 107 | 4 | 834 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 20 |

BEINHORN RANCH WELL #: 41H RRCID -> 275668 COMPL. DATE 01/28/2015 TOTAL DEPTH 8029 PERF. 8672 - 12149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 5967 | -0- | -1293 | -0- | 36 | 1 | 5456 | 3 | Y | 431 | 431 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 474 | 9 | | | | | | | |
| 12 | 6851 | X | 6126 | -0- | -725 | -0- | 39 | 1 | 5565 | 3 | Y | 471 | 470 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 518 | 9 | | | | | | | |
| 01 | 7037 | X | 5464 | -0- | -1573 | -0- | 36 | 1 | 4966 | 3 | Y | 418 | 416 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 460 | 9 | | | | | | | |
| 02 | 6356 | X | 3652 | -0- | -2704 | -0- | 40 | 1 | 3364 | 3 | Y | 170 | 154 | 0 | | | 49 |
| | | | | | | | 61 | 4 | 187 | 9 | | | | | | | |
| 03 | 6324 | X | 5820 | -0- | -504 | -0- | 68 | 1 | 5426 | 3 | Y | 294 | 321 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 323 | 9 | | | | | | | |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | | | | | Y | NO RPT | | | | | 22 |

BEINHORN RANCH WELL #: 42H RRCID -> 275669 COMPL. DATE 01/28/2015 TOTAL DEPTH 8026 PERF. 8792 - 12271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4991 | X | 4991 | -0- | -0- | -0- | 31 | 1 | 4509 | 3 | Y | 410 | 409 | 0 | | | 7 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 12 | 5120 | X | 5120 | -0- | -0- | -0- | 33 | 1 | 4604 | 3 | Y | 436 | 436 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 480 | 9 | | | | | | | |
| 01 | 5237 | X | 5237 | -0- | -0- | -0- | 35 | 1 | 4754 | 3 | Y | 405 | 402 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 446 | 9 | | | | | | | |
| 02 | 4702 | X | 4702 | -0- | -0- | -0- | 53 | 1 | 4315 | 3 | Y | 234 | 209 | 0 | | | 35 |
| | | | | | | | 77 | 4 | 257 | 9 | | | | | | | |
| *03 | 5213 | X | 5213 | -0- | -0- | -0- | 61 | 1 | 4862 | 3 | Y | 261 | 283 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 287 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 13 |

BEINHORN RANCH UNIT A WELL #: 8H RRCID -> 275792 COMPL. DATE 01/20/2015 TOTAL DEPTH 8071 PERF. 8769 - 12978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8550 | X | 8128 | -0- | -422 | -0- | 43 | 1 | 7454 | 3 | Y | 572 | 575 | 0 | | | 40 |
| | | | | | | | 2 | 4 | 629 | 9 | | | | | | | |
| 12 | 8835 | X | 8629 | -0- | -206 | -0- | 46 | 1 | 7882 | 3 | Y | 635 | 629 | 0 | | | 46 |
| | | | | | | | 2 | 4 | 699 | 9 | | | | | | | |
| 01 | 8284 | X | 8284 | -0- | -0- | -0- | 47 | 1 | 7564 | 3 | Y | 610 | 612 | 0 | | | 44 |
| | | | | | | | 2 | 4 | 671 | 9 | | | | | | | |
| 02 | 7448 | X | 3779 | -0- | -3669 | -0- | 22 | 1 | 3412 | 3 | Y | 309 | 313 | 0 | | | 40 |
| | | | | | | | 5 | 4 | 340 | 9 | | | | | | | |
| 03 | 8246 | X | 4683 | -0- | -3563 | -0- | 17 | 1 | 4247 | 3 | Y | 350 | 359 | 0 | | | 31 |
| | | | | | | | 34 | 4 | 385 | 9 | | | | | | | |
| 04 | 7980 | X | NO RPT | -0- | -7980 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 7H RRCID -> 275797 COMPL. DATE 01/20/2015 TOTAL DEPTH 8088 PERF. 8726 - 12909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 5368 | -0- | -362 | -0- | 29 | 1 | 4943 | 3 | Y | 359 | 359 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 395 | 9 | | | | | | | |
| 12 | 5921 | X | 5672 | -0- | -249 | -0- | 30 | 1 | 5221 | 3 | Y | 382 | 380 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 420 | 9 | | | | | | | |
| 01 | 5599 | X | 5599 | -0- | -0- | -0- | 31 | 1 | 5147 | 3 | Y | 381 | 382 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 419 | 9 | | | | | | | |
| 02 | 5012 | X | 3631 | -0- | -1381 | -0- | 22 | 1 | 3381 | 3 | Y | 203 | 204 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 223 | 9 | | | | | | | |
| *03 | 7544 | X | 7544 | -0- | -0- | -0- | 29 | 1 | 7100 | 3 | Y | 326 | 324 | 0 | | | 24 |
| | | | | | | | 56 | 4 | 359 | 9 | | | | | | | |
| 04 | 5370 | X | NO RPT | -0- | -5370 | -0- | | | | | Y | NO RPT | | | | | 24 |

BEINHORN RANCH UNIT A WELL #: 1H RRCID -> 275801 COMPL. DATE 01/19/2015 TOTAL DEPTH 7967 PERF. 9157 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6736 | X | 6736 | -0- | -0- | -0- | 36 | 1 | 6058 | 3 | Y | 583 | 585 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 641 | 9 | | | | | | | |
| 12 | 6957 | X | 6957 | -0- | -0- | -0- | 36 | 1 | 6246 | 3 | Y | 612 | 609 | 0 | | | 46 |
| | | | | | | | 2 | 4 | 673 | 9 | | | | | | | |
| 01 | 6762 | X | 6762 | -0- | -0- | -0- | 37 | 1 | 6052 | 3 | Y | 610 | 612 | 0 | | | 44 |
| | | | | | | | 2 | 4 | 671 | 9 | | | | | | | |
| 02 | 6048 | X | 5208 | -0- | -840 | -0- | 31 | 1 | 4749 | 3 | Y | 383 | 378 | 0 | | | 49 |
| | | | | | | | 7 | 4 | 421 | 9 | | | | | | | |
| *03 | 7219 | X | 7219 | -0- | -0- | -0- | 28 | 1 | 6687 | 3 | Y | 411 | 423 | 0 | | | 37 |
| | | | | | | | 52 | 4 | 452 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 37 |

MAUND RANCH 26 UNIT WELL #: 7H RRCID -> 275802 COMPL. DATE 10/13/2014 TOTAL DEPTH 6723 PERF. 7068 - 11982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3047 | X | 3047 | -0- | -0- | -0- | 244 | 1 | 2327 | 3 | Y | 433 | 433 | 0 | | | 31 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 12 | 2700 | X | 2700 | -0- | -0- | -0- | 61 | 1 | 2134 | 3 | Y | 459 | 459 | 0 | | | 31 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 01 | 3066 | X | 3066 | -0- | -0- | -0- | 30 | 1 | 2455 | 3 | Y | 528 | 527 | 0 | | | 32 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 02 | 2632 | X | 617 | -0- | -2015 | -0- | 1 | 3 | 616 | 9 | Y | 560 | 546 | 0 | | | 46 |
| 03 | 2914 | X | 1453 | -0- | -1461 | -0- | 19 | 1 | 974 | 3 | Y | 418 | 439 | 0 | | | 25 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 25 |

MAUND RANCH 26 UNIT WELL #: 8H RRCID -> 275803 COMPL. DATE 10/13/2014 TOTAL DEPTH 6714 PERF. 7171 - 12101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3775 | X | 3775 | -0- | -0- | -0- | 313 | 1 | 2983 | 3 | Y | 435 | 436 | 0 | | | 32 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 12 | 3591 | X | 3591 | -0- | -0- | -0- | 88 | 1 | 3086 | 3 | Y | 379 | 381 | 0 | | | 30 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 01 | 3769 | X | 3769 | -0- | -0- | -0- | 41 | 1 | 3322 | 3 | Y | 369 | 369 | 0 | | | 30 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 02 | 3164 | X | -0- | -0- | -3164 | -0- | | | | | Y | 330 | 323 | 0 | | | 37 |
| 03 | 3503 | X | 1940 | -0- | -1563 | -0- | 29 | 1 | 1468 | 3 | Y | 403 | 417 | 0 | | | 23 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 9H RRCID -> 275806 COMPL. DATE 10/13/2014 TOTAL DEPTH 6748 PERF. 7270 - 12192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5697 X | 5697 | -0- | -0- | -0- | 476 | 1 | 4536 | 3 | Y | 623 | 621 | 0 | | | 44 |
| | | | | | | 685 | 9 | | | | | | | | | |
| 12 | 5306 X | 5306 | -0- | -0- | -0- | 128 | 1 | 4492 | 3 | Y | 624 | 625 | 0 | | | 43 |
| | | | | | | 686 | 9 | | | | | | | | | |
| 01 | 5363 X | 5101 | -0- | -262 | -0- | 54 | 1 | 4406 | 3 | Y | 583 | 584 | 0 | | | 42 |
| | | | | | | 641 | 9 | | | | | | | | | |
| 02 | 4844 X | -0- | -0- | -4844 | -0- | | | | | Y | 302 | 300 | 0 | | | 44 |
| 03 | 5363 X | 5303 | -0- | -60 | -0- | 91 | 1 | 4548 | 3 | Y | 604 | 614 | 0 | | | 34 |
| | | | | | | 664 | 9 | | | | | | | | | |
| 04 | 5190 X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 34 |

MAUND RANCH 26 UNIT WELL #: 10H RRCID -> 275807 COMPL. DATE 10/13/2014 TOTAL DEPTH 6779 PERF. 7532 - 12362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8001 X | 8001 | -0- | -0- | -0- | 683 | 1 | 6509 | 3 | Y | 735 | 736 | 0 | | | 51 |
| | | | | | | 809 | 9 | | | | | | | | | |
| 12 | 6842 X | 6842 | -0- | -0- | -0- | 171 | 1 | 5967 | 3 | Y | 640 | 643 | 0 | | | 48 |
| | | | | | | 704 | 9 | | | | | | | | | |
| 01 | 7223 X | 6364 | -0- | -859 | -0- | 69 | 1 | 5598 | 3 | Y | 634 | 634 | 0 | | | 48 |
| | | | | | | 697 | 9 | | | | | | | | | |
| 02 | 6524 X | -0- | -0- | -6524 | -0- | | | | | Y | 421 | 415 | 0 | | | 54 |
| 03 | 7223 X | 5891 | -0- | -1332 | -0- | 101 | 1 | 5083 | 3 | Y | 643 | 661 | 0 | | | 36 |
| | | | | | | 707 | 9 | | | | | | | | | |
| 04 | 6990 X | NO RPT | -0- | -6990 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE COCHINA EAST RANCH WELL #: 58H RRCID -> 275815 COMPL. DATE 09/30/2014 TOTAL DEPTH 8262 PERF. 8927 - 16668

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 X | 4256 | -0- | -1504 | -0- | 195 | 1 | 2749 | 3 | Y | 1193 | 1190 | 0 | | | 15 |
| | | | | | | 1312 | 9 | | | | | | | | | |
| 12 | 5611 X | 4117 | -0- | -1494 | -0- | 57 | 1 | 2774 | 3 | Y | 1168 | 1163 | 0 | | | 20 |
| | | | | | | 1 | 4 | 1285 | 9 | | | | | | | |
| 01 | 5208 X | 3714 | -0- | -1494 | -0- | 131 | 1 | 2380 | 3 | Y | 1094 | 1105 | 0 | | | 9 |
| | | | | | | 1203 | 9 | | | | | | | | | |
| 02 | 4704 X | 3188 | -0- | -1516 | -0- | 133 | 1 | 2121 | 3 | Y | 833 | 830 | 0 | | | 12 |
| | | | | | | 18 | 4 | 916 | 9 | | | | | | | |
| 03 | 5208 X | 4326 | -0- | -882 | -0- | 178 | 1 | 2898 | 3 | Y | 1135 | 1135 | 0 | | | 12 |
| | | | | | | 1 | 4 | 1249 | 9 | | | | | | | |
| 04 | 4260 X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE COCHINA EAST RANCH WELL #: 57H RRCID -> 275816 COMPL. DATE 09/29/2014 TOTAL DEPTH 8153 PERF. 9015 - 17390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5850 X | 5139 | -0- | -711 | -0- | 258 | 1 | 3626 | 3 | Y | 1141 | 1137 | 0 | | | 14 |
| | | | | | | 1255 | 9 | | | | | | | | | |
| 12 | 6293 X | 6209 | -0- | -84 | -0- | 93 | 1 | 4546 | 3 | Y | 1425 | 1413 | 0 | | | 26 |
| | | | | | | 2 | 4 | 1568 | 9 | | | | | | | |
| 01 | 5879 X | 5879 | -0- | -0- | -0- | 237 | 1 | 4313 | 3 | Y | 1208 | 1223 | 0 | | | 11 |
| | | | | | | 1329 | 9 | | | | | | | | | |
| 02 | 4536 X | 4304 | -0- | -232 | -0- | 191 | 1 | 3025 | 3 | Y | 966 | 962 | 0 | | | 15 |
| | | | | | | 25 | 4 | 1063 | 9 | | | | | | | |
| *03 | 5521 X | 5521 | -0- | -0- | -0- | 244 | 1 | 3965 | 3 | Y | 1192 | 1193 | 0 | | | 14 |
| | | | | | | 1 | 4 | 1311 | 9 | | | | | | | |
| 04 | 4860 X | NO RPT | -0- | -4860 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 31H RRCID -> 275838 COMPL. DATE 10/22/2014 TOTAL DEPTH 7969 PERF. 8365 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 6989 | -0- | -1081 | -0- | 1221 | 1 | 5171 | 3 | Y | 542 | 544 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 596 | 9 | | | | | | | |
| 12 | 7688 | X | 7069 | -0- | -619 | -0- | 1221 | 1 | 5218 | 3 | Y | 573 | 570 | 0 | | | 26 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 8277 | X | 7342 | -0- | -935 | -0- | 882 | 1 | 5825 | 3 | Y | 577 | 573 | 0 | | | 30 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 02 | 7532 | X | 3820 | -0- | -3712 | -0- | 285 | 1 | 3207 | 3 | Y | 297 | 308 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 327 | 9 | | | | | | | |
| 03 | 8339 | X | 5566 | -0- | -2773 | -0- | 387 | 1 | 4709 | 3 | Y | 426 | 432 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 469 | 9 | | | | | | | |
| 04 | 7110 | X | NO RPT | -0- | -7110 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CHIP EAST RANCH WELL #: 32H RRCID -> 275839 COMPL. DATE 10/22/2014 TOTAL DEPTH 7972 PERF. 8338 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9576 | X | 9576 | -0- | -0- | -0- | 1682 | 1 | 7122 | 3 | Y | 701 | 705 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 771 | 9 | | | | | | | |
| 12 | 9269 | X | 5420 | -0- | -3849 | -0- | 900 | 1 | 3847 | 3 | Y | 612 | 614 | 0 | | | 25 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 01 | 9238 | X | 5010 | -0- | -4228 | -0- | 566 | 1 | 3736 | 3 | Y | 644 | 639 | 0 | | | 30 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 02 | 8624 | X | 4136 | -0- | -4488 | -0- | 290 | 1 | 3263 | 3 | Y | 529 | 531 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 582 | 9 | | | | | | | |
| 03 | 9548 | X | 4951 | -0- | -4597 | -0- | 325 | 1 | 3938 | 3 | Y | 625 | 636 | 0 | | | 17 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 9240 | X | NO RPT | -0- | -9240 | -0- | | | | | Y | NO RPT | | | | | 17 |

RANCHO ENCANTADO WELL #: 35H RRCID -> 275840 COMPL. DATE 12/31/2014 TOTAL DEPTH 8253 PERF. 9254 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 3021 | -0- | -2319 | -0- | 20 | 1 | 2843 | 3 | Y | 144 | 166 | 0 | | | 29 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4750 | -0- | -644 | -0- | 36 | 1 | 4504 | 3 | Y | 191 | 177 | 0 | | | 43 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 4960 | X | 4405 | -0- | -555 | -0- | 34 | 1 | 4188 | 3 | Y | 166 | 162 | 0 | | | 47 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4202 | -0- | -278 | -0- | 47 | 1 | 4019 | 3 | Y | 123 | 121 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 135 | 9 | | | | | | | |
| 03 | 4867 | X | 4161 | -0- | -706 | -0- | 36 | 1 | 3953 | 3 | Y | 155 | 161 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 171 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 43 |

RANCHO ENCANTADO WELL #: 36H RRCID -> 275841 COMPL. DATE 12/31/2014 TOTAL DEPTH 8277 PERF. 9234 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 2342 | -0- | -2248 | -0- | 15 | 1 | 2192 | 3 | Y | 123 | 142 | 0 | | | 27 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 5053 | X | 3976 | -0- | -1077 | -0- | 30 | 1 | 3717 | 3 | Y | 208 | 190 | 0 | | | 45 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 4774 | X | 4152 | -0- | -622 | -0- | 32 | 1 | 3912 | 3 | Y | 189 | 184 | 0 | | | 50 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 3976 | X | 2115 | -0- | -1861 | -0- | 24 | 1 | 2005 | 3 | Y | 78 | 86 | 0 | | | 42 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 4185 | X | 3574 | -0- | -611 | -0- | 31 | 1 | 3346 | 3 | Y | 178 | 176 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 196 | 9 | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 37H RRCID -> 275842 COMPL. DATE 12/31/2014 TOTAL DEPTH 8243 PERF. 9230 - 14979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 2430 | -0- | -3300 | -0- | 16 | 1 | 2295 | 3 | Y | 108 | 141 | 0 | | | 32 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 5828 | X | 41 | -0- | -5787 | -0- | 39 | 3 | 2 | 9 | Y | 2 | 9 | 0 | | | 25 |
| 01 | 5456 | X | 3388 | -0- | -2068 | -0- | 26 | 1 | 3230 | 3 | Y | 120 | 105 | 0 | | | 40 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 4928 | X | 2719 | -0- | -2209 | -0- | 31 | 1 | 2594 | 3 | Y | 85 | 83 | 0 | | | 42 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 5363 | X | 4729 | -0- | -634 | -0- | 42 | 1 | 4489 | 3 | Y | 179 | 177 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 197 | 9 | | | | | | | |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | 44 |

RANCHO ENCANTADO WELL #: 38H RRCID -> 275843 COMPL. DATE 12/31/2014 TOTAL DEPTH 8228 PERF. 9591 - 15258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 3776 | -0- | -2404 | -0- | 25 | 1 | 3525 | 3 | Y | 205 | 241 | 0 | | | 44 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 12 | 6386 | X | 6174 | -0- | -212 | -0- | 46 | 1 | 5805 | 3 | Y | 293 | 270 | 0 | | | 67 |
| | | | | | | | 1 | 4 | 322 | 9 | | | | | | | |
| 01 | 6749 | X | 6749 | -0- | -0- | -0- | 52 | 1 | 6386 | 3 | Y | 283 | 273 | 0 | | | 77 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 5796 | X | 3112 | -0- | -2684 | -0- | 35 | 1 | 2955 | 3 | Y | 111 | 123 | 0 | | | 65 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| *03 | 7581 | X | 7581 | -0- | -0- | -0- | 66 | 1 | 7121 | 3 | Y | 356 | 342 | 0 | | | 79 |
| | | | | | | | 2 | 4 | 392 | 9 | | | | | | | |
| 04 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 79 |

STUMBERG RANCH WELL #: 49H RRCID -> 275844 COMPL. DATE 10/14/2014 TOTAL DEPTH 7452 PERF. 8004 - 12179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3070 | -0- | -530 | -0- | 300 | 1 | 2398 | 3 | Y | 338 | 334 | 0 | | | 27 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3205 | -0- | -639 | -0- | 311 | 1 | 2573 | 3 | Y | 292 | 296 | 0 | | | 23 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 01 | 4002 | X | 4002 | -0- | -0- | -0- | 533 | 1 | 3116 | 3 | Y | 319 | 318 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 351 | 9 | | | | | | | |
| 02 | 3093 | X | 3093 | -0- | -0- | -0- | 274 | 1 | 2482 | 3 | Y | 303 | 302 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 333 | 9 | | | | | | | |
| *03 | 3180 | X | 3180 | -0- | -0- | -0- | 292 | 1 | 2513 | 3 | Y | 341 | 339 | 0 | | | 27 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 27 |

FOGMT WELL #: 19SP RRCID -> 275845 COMPL. DATE 02/20/2015 TOTAL DEPTH 6270 PERF. 7058 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3129 | -0- | -471 | -0- | 55 | 1 | 2834 | 3 | Y | 218 | 219 | 0 | | | 17 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2745 | -0- | -665 | -0- | 47 | 1 | 2417 | 3 | Y | 255 | 243 | 0 | | | 29 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 3379 | X | 1907 | -0- | -1472 | -0- | 40 | 1 | 1637 | 3 | Y | 209 | 222 | 0 | | | 16 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2598 | -0- | -454 | -0- | 53 | 1 | 2233 | 3 | Y | 239 | 231 | 0 | | | 24 |
| | | | | | | | 49 | 4 | 263 | 9 | | | | | | | |
| 03 | 3348 | X | 2868 | -0- | -480 | -0- | 79 | 1 | 2487 | 3 | Y | 273 | 274 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 300 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 53H RRCID -> 275877 COMPL. DATE 09/14/2014 TOTAL DEPTH 8164 PERF. 8764 - 16367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 6035 | -0- | -55 | -0- | 304 | 1 | 4269 | 3 | Y | 1329 | 1323 | 0 | | | 18 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| 12 | 6386 | X | 5780 | -0- | -606 | -0- | 87 | 1 | 4236 | 3 | Y | 1323 | 1316 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 1455 | 9 | | | | | | | |
| 01 | 6267 | X | 6267 | -0- | -0- | -0- | 250 | 1 | 4544 | 3 | Y | 1339 | 1351 | 0 | | | 13 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| 02 | 4033 | X | 4033 | -0- | -0- | -0- | 177 | 1 | 2816 | 3 | Y | 924 | 922 | 0 | | | 15 |
| | | | | | | | 24 | 4 | 1016 | 9 | | | | | | | |
| *03 | 4543 | X | 4543 | -0- | -0- | -0- | 198 | 1 | 3223 | 3 | Y | 1019 | 1022 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 1121 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 12 |

RANCHO ENCANTADO WELL #: 34H RRCID -> 275892 COMPL. DATE 12/31/2014 TOTAL DEPTH 8340 PERF. 9468 - 15171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 3034 | -0- | -2366 | -0- | 20 | 1 | 2908 | 3 | Y | 96 | 104 | 0 | | | 21 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 5518 | X | 4751 | -0- | -767 | -0- | 37 | 1 | 4558 | 3 | Y | 142 | 130 | 0 | | | 33 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 4641 | X | 4641 | -0- | -0- | -0- | 36 | 1 | 4462 | 3 | Y | 130 | 126 | 0 | | | 37 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3496 | -0- | -424 | -0- | 40 | 1 | 3354 | 3 | Y | 93 | 92 | 0 | | | 38 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *03 | 4576 | X | 4576 | -0- | -0- | -0- | 41 | 1 | 4378 | 3 | Y | 142 | 144 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 156 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 36 |

FOGMT WELL #: 20SP RRCID -> 275893 COMPL. DATE 02/20/2015 TOTAL DEPTH 6260 PERF. 6814 - 12486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4063 | X | 4063 | -0- | -0- | -0- | 70 | 1 | 3632 | 3 | Y | 328 | 320 | 0 | | | 24 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 12 | 4348 | X | 4348 | -0- | -0- | -0- | 74 | 1 | 3811 | 3 | Y | 421 | 399 | 0 | | | 46 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4064 | -0- | 964 | 964 | 88 | 1 | 3679 | 3 | Y | 269 | 295 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 296 | 9 | | | | | | | |
| 02 | 2800 | N | 3550 | -0- | 750 | 1714 | 76 | 1 | 3171 | 3 | Y | 212 | 212 | 0 | | | 20 |
| | | | | | | | 70 | 4 | 233 | 9 | | | | | | | |
| *03 | 4746 | X | 3032 | -0- | -1714 | -0- | 87 | 1 | 2714 | 3 | Y | 208 | 212 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 229 | 9 | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CHIP EAST RANCH WELL #: 33H RRCID -> 275894 COMPL. DATE 10/22/2014 TOTAL DEPTH 7947 PERF. 8316 - 13188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 3904 | -0- | -956 | -0- | 634 | 1 | 2680 | 3 | Y | 536 | 537 | 0 | | | 20 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4024 | -0- | -843 | -0- | 625 | 1 | 2671 | 3 | Y | 662 | 654 | 0 | | | 28 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 01 | 4867 | X | 4699 | -0- | -168 | -0- | 504 | 1 | 3325 | 3 | Y | 791 | 780 | 0 | | | 39 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3010 | -0- | -1134 | -0- | 203 | 1 | 2286 | 3 | Y | 473 | 485 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 520 | 9 | | | | | | | |
| *03 | 4748 | X | 4748 | -0- | -0- | -0- | 300 | 1 | 3636 | 3 | Y | 738 | 744 | 0 | | | 21 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 29H RRCID -> 275918 COMPL. DATE 10/28/2014 TOTAL DEPTH 7987 PERF. 8636 - 13522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 5253 | -0- | -1167 | -0- | 883 | 1 | 3734 | 3 | Y | 578 | 580 | 0 | | | 25 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 12 | 5766 | X | 4257 | -0- | -1509 | -0- | 702 | 1 | 2997 | 3 | Y | 507 | 508 | 0 | | | 24 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 01 | 5766 | X | 5204 | -0- | -562 | -0- | 595 | 1 | 3927 | 3 | Y | 620 | 612 | 0 | | | 32 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 02 | 5096 | X | 3800 | -0- | -1296 | -0- | 269 | 1 | 3028 | 3 | Y | 456 | 461 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 502 | 9 | | | | | | | |
| 03 | 5642 | X | 5376 | -0- | -266 | -0- | 356 | 1 | 4329 | 3 | Y | 627 | 635 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 690 | 9 | | | | | | | |
| 04 | 5250 | X | NO RPT | -0- | -5250 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CHIP EAST RANCH WELL #: 30H RRCID -> 275919 COMPL. DATE 10/28/2014 TOTAL DEPTH 7995 PERF. 8875 - 13710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3594 | -0- | -306 | -0- | 649 | 1 | 2744 | 3 | Y | 183 | 185 | 0 | | | 6 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3740 | -0- | -290 | -0- | 630 | 1 | 2692 | 3 | Y | 380 | 371 | 0 | | | 15 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 01 | 3785 | X | 3785 | -0- | -0- | -0- | 439 | 1 | 2900 | 3 | Y | 405 | 401 | 0 | | | 19 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 02 | 1597 | X | 1597 | -0- | -0- | -0- | 115 | 1 | 1293 | 3 | Y | 171 | 181 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 188 | 9 | | | | | | | |
| *03 | 3444 | X | 3444 | -0- | -0- | -0- | 233 | 1 | 2830 | 3 | Y | 346 | 347 | 0 | | | 8 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 04 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 50H RRCID -> 275946 COMPL. DATE 08/22/2014 TOTAL DEPTH 8228 PERF. 8880 - 15686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5790 | X | 4580 | -0- | -1210 | -0- | 220 | 1 | 3495 | 3 | Y | 786 | 780 | 0 | | | 14 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 12 | 5983 | X | 4988 | -0- | -995 | -0- | 122 | 1 | 3621 | 3 | Y | 1132 | 1133 | 0 | | | 13 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 01 | 4655 | X | 4655 | -0- | -0- | -0- | 98 | 1 | 3287 | 3 | Y | 1147 | 1144 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 1262 | 9 | | | | | | | |
| 02 | 4144 | X | 2835 | -0- | -1309 | -0- | 92 | 1 | 1985 | 3 | Y | 688 | 686 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 757 | 9 | | | | | | | |
| 03 | 4619 | X | 4249 | -0- | -370 | -0- | 169 | 1 | 2927 | 3 | Y | 1046 | 1047 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 1151 | 9 | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CHIP EAST RANCH WELL #: 34H RRCID -> 275979 COMPL. DATE 10/22/2014 TOTAL DEPTH 7914 PERF. 8369 - 13241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 6382 | -0- | -698 | -0- | 1030 | 1 | 4356 | 3 | Y | 905 | 906 | 0 | | | 39 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 12 | 7130 | X | 4965 | -0- | -2165 | -0- | 790 | 1 | 3374 | 3 | Y | 728 | 732 | 0 | | | 35 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 01 | 6882 | X | 6801 | -0- | -81 | -0- | 757 | 1 | 4997 | 3 | Y | 952 | 937 | 0 | | | 50 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 02 | 6216 | X | 3596 | -0- | -2620 | -0- | 243 | 1 | 2737 | 3 | Y | 559 | 573 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 615 | 9 | | | | | | | |
| 03 | 6882 | X | 5518 | -0- | -1364 | -0- | 349 | 1 | 4232 | 3 | Y | 852 | 860 | 0 | | | 28 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 59H RRCID -> 276024 COMPL. DATE 10/03/2014 TOTAL DEPTH 8190 PERF. 8736 - 16043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5780 | X | 5780 | -0- | -0- | -0- | 294 | 1 | 4132 | 3 | Y | 1231 | 1226 | 0 | | | 21 |
| | | | | | | | 1354 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4969 | -0- | -611 | -0- | 77 | 1 | 3719 | 3 | Y | 1065 | 1062 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 1172 | 9 | | | | | | | |
| 01 | 6193 | X | 6193 | -0- | -0- | -0- | 249 | 1 | 4522 | 3 | Y | 1293 | 1300 | 0 | | | 17 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 02 | 5188 | X | 5188 | -0- | -0- | -0- | 231 | 1 | 3676 | 3 | Y | 1136 | 1129 | 0 | | | 24 |
| | | | | | | | 31 | 4 | 1250 | 9 | | | | | | | |
| *03 | 6085 | X | 6085 | -0- | -0- | -0- | 278 | 1 | 4512 | 3 | Y | 1176 | 1181 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 1294 | 9 | | | | | | | |
| 04 | 4800 | X | NO RPT | -0- | -4800 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE COCHINA EAST RANCH WELL #: 73H RRCID -> 276037 COMPL. DATE 10/29/2014 TOTAL DEPTH 8187 PERF. 8923 - 18129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 6676 | -0- | -1094 | -0- | 331 | 1 | 4655 | 3 | Y | 1536 | 1530 | 0 | | | 24 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 12 | 8029 | X | 7097 | -0- | -932 | -0- | 105 | 1 | 5113 | 3 | Y | 1706 | 1695 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 1877 | 9 | | | | | | | |
| 01 | 6648 | X | 6648 | -0- | -0- | -0- | 258 | 1 | 4695 | 3 | Y | 1541 | 1557 | 0 | | | 19 |
| | | | | | | | 1695 | 9 | | | | | | | | | |
| 02 | 7882 | X | 7882 | -0- | -0- | -0- | 342 | 1 | 5438 | 3 | Y | 1869 | 1852 | 0 | | | 36 |
| | | | | | | | 46 | 4 | 2056 | 9 | | | | | | | |
| *03 | 7775 | X | 7775 | -0- | -0- | -0- | 333 | 1 | 5411 | 3 | Y | 1845 | 1854 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 2030 | 9 | | | | | | | |
| 04 | 6090 | X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 27 |

CHAPARRAL WILDLIFE STATE WELL #: 21H RRCID -> 276099 COMPL. DATE 11/21/2014 TOTAL DEPTH 8495 PERF. 8790 - 16297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 6131 | -0- | -769 | -0- | 44 | 1 | 5941 | 3 | Y | 132 | 145 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 145 | 9 | | | | | | | |
| 12 | 6820 | X | 6262 | -0- | -558 | -0- | 41 | 1 | 6020 | 3 | Y | 181 | 178 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 199 | 9 | | | | | | | |
| 01 | 6200 | X | 6080 | -0- | -120 | -0- | 44 | 1 | 5843 | 3 | Y | 174 | 177 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 191 | 9 | | | | | | | |
| 02 | 5600 | X | 4112 | -0- | -1488 | -0- | 35 | 1 | 3956 | 3 | Y | 95 | 88 | 0 | | | 23 |
| | | | | | | | 16 | 4 | 105 | 9 | | | | | | | |
| 03 | 6200 | X | 2808 | -0- | -3392 | -0- | 19 | 1 | 2711 | 3 | Y | 70 | 80 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 13 |

CHAPARRAL WILDLIFE STATE WELL #: 19H RRCID -> 276101 COMPL. DATE 11/26/2014 TOTAL DEPTH 8446 PERF. 8883 - 16301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8640 | X | 8437 | -0- | -203 | -0- | 61 | 1 | 8214 | 3 | Y | 146 | 159 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 161 | 9 | | | | | | | |
| 12 | 8525 | X | 8510 | -0- | -15 | -0- | 56 | 1 | 8236 | 3 | Y | 195 | 192 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 215 | 9 | | | | | | | |
| 01 | 9145 | X | 7765 | -0- | -1380 | -0- | 56 | 1 | 7501 | 3 | Y | 186 | 189 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 205 | 9 | | | | | | | |
| 02 | 8260 | X | 6974 | -0- | -1286 | -0- | 60 | 1 | 6753 | 3 | Y | 122 | 110 | 0 | | | 23 |
| | | | | | | | 27 | 4 | 134 | 9 | | | | | | | |
| 03 | 9145 | X | 8210 | -0- | -935 | -0- | 56 | 1 | 7983 | 3 | Y | 153 | 158 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 168 | 9 | | | | | | | |
| 04 | 8430 | X | NO RPT | -0- | -8430 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 20H RRCID -> 276102 COMPL. DATE 11/21/2014 TOTAL DEPTH 8501 PERF. 8841 - 16195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 4622 | -0- | -748 | -0- | 33 | 1 | 4456 | 3 | Y | 120 | 130 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 12 | 5239 | X | 4891 | -0- | -348 | -0- | 33 | 1 | 4675 | 3 | Y | 165 | 163 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 182 | 9 | | | | | | | |
| 01 | 5177 | X | 4734 | -0- | -443 | -0- | 35 | 1 | 4518 | 3 | Y | 164 | 167 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 180 | 9 | | | | | | | |
| 02 | 4676 | X | 3970 | -0- | -706 | -0- | 33 | 1 | 3796 | 3 | Y | 114 | 102 | 0 | | | 24 |
| | | | | | | | 16 | 4 | 125 | 9 | | | | | | | |
| 03 | 5115 | X | 4880 | -0- | -235 | -0- | 33 | 1 | 4681 | 3 | Y | 150 | 154 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 165 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 20 |

CHAPARRAL WILDLIFE STATE WELL #: 22H RRCID -> 276106 COMPL. DATE 11/21/2014 TOTAL DEPTH 8459 PERF. 8840 - 16379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 4110 | -0- | -1200 | -0- | 29 | 1 | 3989 | 3 | Y | 83 | 92 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 91 | 9 | | | | | | | |
| 12 | 5053 | X | 4109 | -0- | -944 | -0- | 27 | 1 | 3952 | 3 | Y | 117 | 116 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 129 | 9 | | | | | | | |
| 01 | 4157 | X | 4157 | -0- | -0- | -0- | 31 | 1 | 3978 | 3 | Y | 134 | 135 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 147 | 9 | | | | | | | |
| 02 | 3630 | X | 3630 | -0- | -0- | -0- | 31 | 1 | 3480 | 3 | Y | 95 | 85 | 0 | | | 16 |
| | | | | | | | 14 | 4 | 105 | 9 | | | | | | | |
| *03 | 4211 | X | 4211 | -0- | -0- | -0- | 29 | 1 | 4053 | 3 | Y | 116 | 120 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 12 |

BEINHORN RANCH UNIT A WELL #: 2H RRCID -> 276120 COMPL. DATE 01/19/2015 TOTAL DEPTH 7973 PERF. 9065 - 13505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7150 | X | 7150 | -0- | -0- | -0- | 38 | 1 | 6476 | 3 | Y | 577 | 574 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 635 | 9 | | | | | | | |
| 12 | 7099 | X | 6580 | -0- | -519 | -0- | 35 | 1 | 5944 | 3 | Y | 545 | 545 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 600 | 9 | | | | | | | |
| 01 | 6727 | X | 6661 | -0- | -66 | -0- | 37 | 1 | 6016 | 3 | Y | 551 | 551 | 0 | | | 44 |
| | | | | | | | 2 | 4 | 606 | 9 | | | | | | | |
| 02 | 6076 | X | 5596 | -0- | -480 | -0- | 34 | 1 | 5134 | 3 | Y | 383 | 375 | 0 | | | 52 |
| | | | | | | | 7 | 4 | 421 | 9 | | | | | | | |
| *03 | 7053 | X | 7053 | -0- | -0- | -0- | 27 | 1 | 6561 | 3 | Y | 375 | 389 | 0 | | | 38 |
| | | | | | | | 52 | 4 | 413 | 9 | | | | | | | |
| 04 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 38 |

CHAPARRAL WILDLIFE STATE WELL #: 23H RRCID -> 276122 COMPL. DATE 11/26/2014 TOTAL DEPTH 8520 PERF. 9462 - 16965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 5723 | -0- | -697 | -0- | 41 | 1 | 5558 | 3 | Y | 112 | 123 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 123 | 9 | | | | | | | |
| 12 | 6634 | X | 5819 | -0- | -815 | -0- | 39 | 1 | 5614 | 3 | Y | 150 | 149 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 165 | 9 | | | | | | | |
| 01 | 5838 | X | 5838 | -0- | -0- | -0- | 43 | 1 | 5677 | 3 | Y | 105 | 110 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 116 | 9 | | | | | | | |
| 02 | 5040 | X | 4102 | -0- | -938 | -0- | 35 | 1 | 3987 | 3 | Y | 58 | 54 | 0 | | | 13 |
| | | | | | | | 16 | 4 | 64 | 9 | | | | | | | |
| *03 | 5908 | X | 5908 | -0- | -0- | -0- | 41 | 1 | 5760 | 3 | Y | 96 | 95 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 106 | 9 | | | | | | | |
| 04 | 5400 | X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 4H RRCID -> 276123 COMPL. DATE 01/19/2015 TOTAL DEPTH 7962 PERF. 9070 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8882 | X | 8882 | -0- | -0- | -0- | 47 | 1 | 8042 | 3 | Y | 719 | 721 | 0 | | | 49 |
| | | | | | | | 2 | 4 | 791 | 9 | | | | | | | |
| 12 | 8680 | X | 8656 | -0- | -24 | -0- | 45 | 1 | 7802 | 3 | Y | 734 | 731 | 0 | | | 52 |
| | | | | | | | 2 | 4 | 807 | 9 | | | | | | | |
| 01 | 8491 | X | 8491 | -0- | -0- | -0- | 47 | 1 | 7536 | 3 | Y | 824 | 819 | 0 | | | 57 |
| | | | | | | | 2 | 4 | 906 | 9 | | | | | | | |
| 02 | 7308 | X | 5653 | -0- | -1655 | -0- | 34 | 1 | 5097 | 3 | Y | 468 | 467 | 0 | | | 58 |
| | | | | | | | 7 | 4 | 515 | 9 | | | | | | | |
| *03 | 8710 | X | 8710 | -0- | -0- | -0- | 33 | 1 | 7997 | 3 | Y | 561 | 571 | 0 | | | 48 |
| | | | | | | | 63 | 4 | 617 | 9 | | | | | | | |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | 48 |

BEINHORN RANCH WELL #: 39H RRCID -> 276160 COMPL. DATE 01/07/2015 TOTAL DEPTH 7949 PERF. 8601 - 16174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15629 | X | 15629 | -0- | -0- | -0- | 93 | 1 | 13843 | 3 | Y | 1538 | 1536 | 0 | | | 89 |
| | | | | | | | 1 | 4 | 1692 | 9 | | | | | | | |
| 12 | 16062 | X | 16062 | -0- | -0- | -0- | 101 | 1 | 14204 | 3 | Y | 1588 | 1585 | 0 | | | 92 |
| | | | | | | | 10 | 4 | 1747 | 9 | | | | | | | |
| 01 | 15469 | X | 15099 | -0- | -370 | -0- | 98 | 1 | 13347 | 3 | Y | 1499 | 1490 | 0 | | | 101 |
| | | | | | | | 5 | 4 | 1649 | 9 | | | | | | | |
| 02 | 13972 | X | 11878 | -0- | -2094 | -0- | 127 | 1 | 10452 | 3 | Y | 1010 | 898 | 0 | | | 213 |
| | | | | | | | 188 | 4 | 1111 | 9 | | | | | | | |
| 03 | 15469 | X | 14904 | -0- | -565 | -0- | 168 | 1 | 13337 | 3 | Y | 1265 | 1390 | 0 | | | 88 |
| | | | | | | | 7 | 4 | 1392 | 9 | | | | | | | |
| 04 | 14970 | X | NO RPT | -0- | -14970 | -0- | | | | | Y | NO RPT | | | | | 88 |

BEINHORN RANCH WELL #: 37H RRCID -> 276193 COMPL. DATE 01/07/2015 TOTAL DEPTH 7981 PERF. 8978 - 17019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13560 | X | 13176 | -0- | -384 | -0- | 79 | 1 | 11869 | 3 | Y | 1115 | 1114 | 0 | | | 72 |
| | | | | | | | 1 | 4 | 1227 | 9 | | | | | | | |
| 12 | 14012 | X | 13416 | -0- | -596 | -0- | 86 | 1 | 12081 | 3 | Y | 1128 | 1127 | 0 | | | 73 |
| | | | | | | | 8 | 4 | 1241 | 9 | | | | | | | |
| 01 | 13450 | X | 13450 | -0- | -0- | -0- | 89 | 1 | 12107 | 3 | Y | 1136 | 1129 | 0 | | | 80 |
| | | | | | | | 4 | 4 | 1250 | 9 | | | | | | | |
| 02 | 11984 | X | 9469 | -0- | -2515 | -0- | 102 | 1 | 8450 | 3 | Y | 695 | 620 | 0 | | | 155 |
| | | | | | | | 152 | 4 | 765 | 9 | | | | | | | |
| *03 | 14909 | X | 14909 | -0- | -0- | -0- | 171 | 1 | 13525 | 3 | Y | 1096 | 1181 | 0 | | | 70 |
| | | | | | | | 7 | 4 | 1206 | 9 | | | | | | | |
| 04 | 12840 | X | NO RPT | -0- | -12840 | -0- | | | | | Y | NO RPT | | | | | 70 |

BEINHORN RANCH UNIT A WELL #: 10H RRCID -> 276239 COMPL. DATE 01/19/2015 TOTAL DEPTH 8090 PERF. 8395 - 13167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7973 | X | 7973 | -0- | -0- | -0- | 42 | 1 | 7322 | 3 | Y | 552 | 553 | 0 | | | 39 |
| | | | | | | | 2 | 4 | 607 | 9 | | | | | | | |
| 12 | 8739 | X | 8739 | -0- | -0- | -0- | 47 | 1 | 8038 | 3 | Y | 593 | 590 | 0 | | | 42 |
| | | | | | | | 2 | 4 | 652 | 9 | | | | | | | |
| 01 | 8445 | X | 8445 | -0- | -0- | -0- | 47 | 1 | 7764 | 3 | Y | 574 | 576 | 0 | | | 40 |
| | | | | | | | 3 | 4 | 631 | 9 | | | | | | | |
| 02 | 7028 | X | 4993 | -0- | -2035 | -0- | 31 | 1 | 4637 | 3 | Y | 290 | 294 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 319 | 9 | | | | | | | |
| *03 | 8884 | X | 8884 | -0- | -0- | -0- | 34 | 1 | 8345 | 3 | Y | 399 | 402 | 0 | | | 33 |
| | | | | | | | 66 | 4 | 439 | 9 | | | | | | | |
| 04 | 7530 | X | NO RPT | -0- | -7530 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 9H RRCID -> 276240 COMPL. DATE 01/19/2015 TOTAL DEPTH 8078 PERF. 8497 - 13237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 7544 | -0- | -736 | -0- | 41 | 1 | 6953 | 3 | Y | 499 | 504 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 549 | 9 | | | | | | | |
| 12 | 8556 | X | 8059 | -0- | -497 | -0- | 43 | 1 | 7430 | 3 | Y | 531 | 528 | 0 | | | 39 |
| | | | | | | | 2 | 4 | 584 | 9 | | | | | | | |
| 01 | 7843 | X | 7814 | -0- | -29 | -0- | 44 | 1 | 7187 | 3 | Y | 528 | 530 | 0 | | | 37 |
| | | | | | | | 2 | 4 | 581 | 9 | | | | | | | |
| 02 | 7084 | X | 4964 | -0- | -2120 | -0- | 31 | 1 | 4589 | 3 | Y | 307 | 307 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 338 | 9 | | | | | | | |
| *03 | 9390 | X | 9390 | -0- | -0- | -0- | 36 | 1 | 8782 | 3 | Y | 457 | 457 | 0 | | | 37 |
| | | | | | | | 69 | 4 | 503 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 37 |

BEINHORN RANCH UNIT A WELL #: 11H RRCID -> 276241 COMPL. DATE 01/19/2015 TOTAL DEPTH 8103 PERF. 8320 - 13278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6810 | X | 6485 | -0- | -325 | -0- | 35 | 1 | 5952 | 3 | Y | 452 | 451 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| 12 | 7037 | X | 6767 | -0- | -270 | -0- | 35 | 1 | 6192 | 3 | Y | 489 | 486 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 538 | 9 | | | | | | | |
| 01 | 7130 | X | 6675 | -0- | -455 | -0- | 37 | 1 | 6100 | 3 | Y | 487 | 488 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 536 | 9 | | | | | | | |
| 02 | 6440 | X | 3983 | -0- | -2457 | -0- | 24 | 1 | 3699 | 3 | Y | 232 | 237 | 0 | | | 30 |
| | | | | | | | 5 | 4 | 255 | 9 | | | | | | | |
| *03 | 7555 | X | 7555 | -0- | -0- | -0- | 29 | 1 | 7097 | 3 | Y | 339 | 340 | 0 | | | 29 |
| | | | | | | | 56 | 4 | 373 | 9 | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE FRIDAY RANCH UNIT A WELL #: 1H RRCID -> 276244 COMPL. DATE 01/21/2015 TOTAL DEPTH 7922 PERF. 8564 - 14721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15120 | X | 14056 | -0- | -1064 | -0- | 79 | 1 | 12885 | 3 | Y | 993 | 967 | 0 | | | 136 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 12 | 15624 | X | 14330 | -0- | -1294 | -0- | 91 | 1 | 13093 | 3 | Y | 1042 | 1052 | 0 | | | 126 |
| | | | | | | | 1146 | 9 | | | | | | | | | |
| 01 | 14353 | X | 13726 | -0- | -627 | -0- | 87 | 1 | 12546 | 3 | Y | 994 | 1003 | 0 | | | 117 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 02 | 12964 | X | 10532 | -0- | -2432 | -0- | 117 | 1 | 9780 | 3 | Y | 577 | 620 | 0 | | | 74 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| *03 | 15615 | X | 15615 | -0- | -0- | -0- | 88 | 1 | 14493 | 3 | Y | 940 | 937 | 0 | | | 77 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 04 | 14070 | X | NO RPT | -0- | -14070 | -0- | | | | | Y | NO RPT | | | | | 77 |

BRISCOE FRIDAY RANCH UNIT A WELL #: 2H RRCID -> 276289 COMPL. DATE 01/21/2015 TOTAL DEPTH 7906 PERF. 8488 - 14634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10440 | X | 9254 | -0- | -1186 | -0- | 52 | 1 | 8530 | 3 | Y | 611 | 597 | 0 | | | 86 |
| | | | | | | | 672 | 9 | | | | | | | | | |
| 12 | 10075 | X | 9384 | -0- | -691 | -0- | 59 | 1 | 8595 | 3 | Y | 664 | 669 | 0 | | | 81 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 01 | 10075 | X | 9712 | -0- | -363 | -0- | 62 | 1 | 8911 | 3 | Y | 672 | 676 | 0 | | | 77 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 02 | 8820 | X | 8774 | -0- | -46 | -0- | 98 | 1 | 8184 | 3 | Y | 447 | 469 | 0 | | | 55 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| *03 | 9848 | X | 9848 | -0- | -0- | -0- | 56 | 1 | 9195 | 3 | Y | 543 | 549 | 0 | | | 49 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 04 | 9390 | X | NO RPT | -0- | -9390 | -0- | | | | | Y | NO RPT | | | | | 49 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 4H RRCID -> 276291 COMPL. DATE 01/21/2015 TOTAL DEPTH 7928 PERF. 8463 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10650 | X | 9464 | -0- | -1186 | -0- | 54<br>719 | 1<br>9 | 8691 | 3 | Y | 654 | 640 | 0 | | | 93 |
| 12 | 10199 | X | 9659 | -0- | -540 | -0- | 61<br>776 | 1<br>9 | 8822 | 3 | Y | 705 | 710 | 0 | | | 88 |
| 01 | 9415 | X | 9415 | -0- | -0- | -0- | 60<br>697 | 1<br>9 | 8658 | 3 | Y | 634 | 643 | 0 | | | 79 |
| 02 | 8288 | X | 6297 | -0- | -1991 | -0- | 70<br>359 | 1<br>9 | 5868 | 3 | Y | 326 | 358 | 0 | | | 47 |
| 03 | 9176 | X | 6644 | -0- | -2532 | -0- | 38<br>424 | 1<br>9 | 6182 | 3 | Y | 385 | 391 | 0 | | | 41 |
| 04 | 8880 | X | NO RPT | -0- | -8880 | -0- | | | | | Y | NO RPT | | | | | 41 |

BEINHORN RANCH UNIT A WELL #: 3H RRCID -> 276299 COMPL. DATE 01/19/2015 TOTAL DEPTH 7949 PERF. 9051 - 13343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 7071 | -0- | -69 | -0- | 38<br>1 | 1<br>4 | 6346<br>686 | 3<br>9 | Y | 624 | 625 | 0 | | | 47 |
| 12 | 7378 | X | 7280 | -0- | -98 | -0- | 37<br>2 | 1<br>4 | 6496<br>745 | 3<br>9 | Y | 677 | 673 | 0 | | | 51 |
| 01 | 7207 | X | 7207 | -0- | -0- | -0- | 39<br>2 | 1<br>4 | 6434<br>732 | 3<br>9 | Y | 665 | 667 | 0 | | | 49 |
| 02 | 6412 | X | 4476 | -0- | -1936 | -0- | 26<br>6 | 1<br>4 | 4059<br>385 | 3<br>9 | Y | 350 | 353 | 0 | | | 46 |
| 03 | 7099 | X | 4427 | -0- | -2672 | -0- | 17<br>32 | 1<br>4 | 4079<br>299 | 3<br>9 | Y | 272 | 291 | 0 | | | 27 |
| 04 | 6870 | X | NO RPT | -0- | -6870 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE FRIDAY RANCH UNIT A WELL #: 3H RRCID -> 276398 COMPL. DATE 01/21/2015 TOTAL DEPTH 7936 PERF. 8534 - 14567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 | X | 9370 | -0- | -860 | -0- | 53<br>766 | 1<br>9 | 8551 | 3 | Y | 696 | 679 | 0 | | | 96 |
| 12 | 10137 | X | 9575 | -0- | -562 | -0- | 60<br>838 | 1<br>9 | 8677 | 3 | Y | 762 | 768 | 0 | | | 90 |
| 01 | 9284 | X | 9284 | -0- | -0- | -0- | 59<br>804 | 1<br>9 | 8421 | 3 | Y | 731 | 737 | 0 | | | 84 |
| 02 | 8176 | X | 6746 | -0- | -1430 | -0- | 75<br>433 | 1<br>9 | 6238 | 3 | Y | 394 | 426 | 0 | | | 52 |
| *03 | 9381 | X | 9381 | -0- | -0- | -0- | 53<br>637 | 1<br>9 | 8691 | 3 | Y | 579 | 579 | 0 | | | 52 |
| 04 | 8760 | X | NO RPT | -0- | -8760 | -0- | | | | | Y | NO RPT | | | | | 52 |

BRISCOE FRIDAY RANCH WELL #: 41HR RRCID -> 276400 COMPL. DATE 12/22/2014 TOTAL DEPTH 8101 PERF. 8706 - 15213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9360 | X | 9360 | -0- | -0- | -0- | 42<br>624 | 1<br>9 | 8694 | 3 | Y | 567 | 572 | 0 | | | 26 |
| 12 | 9424 | X | 9373 | -0- | -51 | -0- | 40<br>629 | 1<br>9 | 8704 | 3 | Y | 572 | 571 | 0 | | | 27 |
| 01 | 9224 | X | 9224 | -0- | -0- | -0- | 39<br>642 | 1<br>9 | 8543 | 3 | Y | 584 | 583 | 0 | | | 28 |
| 02 | 8427 | X | 8427 | -0- | -0- | -0- | 37<br>1 | 1<br>4 | 7866<br>523 | 3<br>9 | Y | 475 | 470 | 0 | | | 33 |
| *03 | 9971 | X | 9971 | -0- | -0- | -0- | 44<br>2 | 1<br>4 | 9247<br>678 | 3<br>9 | Y | 616 | 633 | 0 | | | 16 |
| 04 | 8400 | X | NO RPT | -0- | -8400 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 47H RRCID -> 276402 COMPL. DATE 12/22/2014 TOTAL DEPTH 8125 PERF. 8681 - 15179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14370 | X | 14178 | -0- | -192 | -0- | 62 | 1 | 13075 | 3 | Y | 945 | 952 | 0 | | | 56 |
| | | | | | | | 1 | 4 | 1040 | 9 | | | | | | | |
| 12 | 14849 | X | 14480 | -0- | -369 | -0- | 61 | 1 | 13297 | 3 | Y | 1019 | 1017 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 1121 | 9 | | | | | | | |
| 01 | 14185 | X | 14185 | -0- | -0- | -0- | 59 | 1 | 13087 | 3 | Y | 944 | 944 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 1038 | 9 | | | | | | | |
| 02 | 11816 | X | 11387 | -0- | -429 | -0- | 50 | 1 | 10537 | 3 | Y | 726 | 720 | 0 | | | 64 |
| | | | | | | | 1 | 4 | 799 | 9 | | | | | | | |
| *03 | 15493 | X | 15493 | -0- | -0- | -0- | 67 | 1 | 14233 | 3 | Y | 1082 | 1110 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 1190 | 9 | | | | | | | |
| 04 | 12660 | X | NO RPT | -0- | -12660 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE FRIDAY RANCH WELL #: 46HR RRCID -> 276403 COMPL. DATE 12/22/2014 TOTAL DEPTH 8135 PERF. 8858 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11334 | X | 11334 | -0- | -0- | -0- | 50 | 1 | 10463 | 3 | Y | 746 | 753 | 0 | | | 39 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 12 | 11683 | X | 11683 | -0- | -0- | -0- | 50 | 1 | 10853 | 3 | Y | 709 | 710 | 0 | | | 38 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 01 | 12018 | X | 12018 | -0- | -0- | -0- | 51 | 1 | 11120 | 3 | Y | 770 | 769 | 0 | | | 39 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 02 | 10276 | X | 10005 | -0- | -271 | -0- | 44 | 1 | 9319 | 3 | Y | 583 | 579 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 641 | 9 | | | | | | | |
| *03 | 11715 | X | 11715 | -0- | -0- | -0- | 52 | 1 | 10838 | 3 | Y | 748 | 771 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 823 | 9 | | | | | | | |
| 04 | 11010 | X | NO RPT | -0- | -11010 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE FRIDAY RANCH WELL #: 42HR RRCID -> 276404 COMPL. DATE 12/22/2014 TOTAL DEPTH 8089 PERF. 8588 - 15124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11310 | X | 11155 | -0- | -155 | -0- | 49 | 1 | 10303 | 3 | Y | 730 | 736 | 0 | | | 43 |
| | | | | | | | 803 | 9 | | | | | | | | | |
| 12 | 11687 | X | 11540 | -0- | -147 | -0- | 49 | 1 | 10662 | 3 | Y | 754 | 754 | 0 | | | 43 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 01 | 11313 | X | 11313 | -0- | -0- | -0- | 48 | 1 | 10419 | 3 | Y | 769 | 769 | 0 | | | 43 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 02 | 9688 | X | 8298 | -0- | -1390 | -0- | 37 | 1 | 7719 | 3 | Y | 493 | 491 | 0 | | | 45 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| *03 | 11375 | X | 11375 | -0- | -0- | -0- | 50 | 1 | 10507 | 3 | Y | 742 | 763 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 816 | 9 | | | | | | | |
| 04 | 10380 | X | NO RPT | -0- | -10380 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE FRIDAY RANCH WELL #: 45H RRCID -> 276405 COMPL. DATE 12/24/2014 TOTAL DEPTH 8106 PERF. 8920 - 15423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9330 | X | 8566 | -0- | -764 | -0- | 39 | 1 | 8054 | 3 | Y | 430 | 435 | 0 | | | 31 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 12 | 9641 | X | 8723 | -0- | -918 | -0- | 38 | 1 | 8189 | 3 | Y | 451 | 451 | 0 | | | 31 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 01 | 8835 | X | 8728 | -0- | -107 | -0- | 38 | 1 | 8144 | 3 | Y | 496 | 496 | 0 | | | 31 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 02 | 7980 | X | 6791 | -0- | -1189 | -0- | 31 | 1 | 6412 | 3 | Y | 316 | 314 | 0 | | | 33 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 03 | 8835 | X | 8601 | -0- | -234 | -0- | 39 | 1 | 8095 | 3 | Y | 424 | 438 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 466 | 9 | | | | | | | |
| 04 | 8550 | X | NO RPT | -0- | -8550 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 43H RRCID -> 276411 COMPL. DATE 12/22/2014 TOTAL DEPTH 8106 PERF. 8461 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 11287 | -0- | -923 | -0- | 50 | 1 | 10405 | 3 | Y | 756 | 762 | 0 | | | 44 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 12 | 12617 | X | 11955 | -0- | -662 | -0- | 51 | 1 | 11014 | 3 | Y | 809 | 808 | 0 | | | 45 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| 01 | 12072 | X | 12072 | -0- | -0- | -0- | 51 | 1 | 11065 | 3 | Y | 869 | 868 | 0 | | | 46 |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 02 | 9772 | X | 9460 | -0- | -312 | -0- | 41 | 1 | 8781 | 3 | Y | 579 | 576 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 637 | 9 | | | | | | | |
| *03 | 12317 | X | 12317 | -0- | -0- | -0- | 54 | 1 | 11359 | 3 | Y | 820 | 844 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 902 | 9 | | | | | | | |
| 04 | 10470 | X | NO RPT | -0- | -10470 | -0- | | | | | Y | NO RPT | | | | | 25 |

BEINHORN RANCH UNIT A WELL #: 12H RRCID -> 276412 COMPL. DATE 01/19/2015 TOTAL DEPTH 8095 PERF. 8462 - 13238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10020 | X | 9163 | -0- | -857 | -0- | 49 | 1 | 8467 | 3 | Y | 586 | 588 | 0 | | | 41 |
| | | | | | | | 2 | 4 | 645 | 9 | | | | | | | |
| 12 | 10354 | X | 9444 | -0- | -910 | -0- | 51 | 1 | 8706 | 3 | Y | 623 | 619 | 0 | | | 45 |
| | | | | | | | 2 | 4 | 685 | 9 | | | | | | | |
| 01 | 9579 | X | 8612 | -0- | -967 | -0- | 48 | 1 | 7949 | 3 | Y | 556 | 562 | 0 | | | 39 |
| | | | | | | | 3 | 4 | 612 | 9 | | | | | | | |
| 02 | 8652 | X | 5803 | -0- | -2849 | -0- | 35 | 1 | 5405 | 3 | Y | 323 | 322 | 0 | | | 40 |
| | | | | | | | 8 | 4 | 355 | 9 | | | | | | | |
| *03 | 9952 | X | 9952 | -0- | -0- | -0- | 38 | 1 | 9368 | 3 | Y | 429 | 433 | 0 | | | 36 |
| | | | | | | | 74 | 4 | 472 | 9 | | | | | | | |
| 04 | 9150 | X | NO RPT | -0- | -9150 | -0- | | | | | Y | NO RPT | | | | | 36 |

FOGMT WELL #: 47SP RRCID -> 276430 COMPL. DATE 12/23/2014 TOTAL DEPTH 6269 PERF. 6979 - 11292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2018 | X | 2018 | -0- | -0- | -0- | 33 | 1 | 1726 | 3 | Y | 235 | 231 | 0 | | | 23 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 2500 | X | 2500 | -0- | -0- | -0- | 42 | 1 | 2168 | 3 | Y | 264 | 252 | 0 | | | 35 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3110 | -0- | -83 | -0- | 65 | 1 | 2728 | 3 | Y | 287 | 295 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 316 | 9 | | | | | | | |
| 02 | 2632 | X | 2136 | -0- | -496 | -0- | 43 | 1 | 1823 | 3 | Y | 208 | 209 | 0 | | | 26 |
| | | | | | | | 41 | 4 | 229 | 9 | | | | | | | |
| 03 | 2170 | X | 1994 | -0- | -176 | -0- | 56 | 1 | 1735 | 3 | Y | 184 | 190 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA SOUTH WELL #: 61H RRCID -> 276435 COMPL. DATE 05/18/2015 TOTAL DEPTH 7329 PERF. 8336 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | X | 1818 | -0- | -132 | -0- | 58 | 1 | 1349 | 3 | Y | 374 | 377 | 0 | | | 17 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 12 | 2015 | X | 121 | -0- | -1894 | -0- | 4 | 1 | 87 | 3 | Y | 27 | 29 | 0 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2088 | -0- | -1353 | -0- | 103 | 1 | 1745 | 3 | Y | 218 | 217 | 0 | | | 16 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2184 | -0- | -924 | -0- | 98 | 1 | 1873 | 3 | Y | 186 | 187 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 205 | 9 | | | | | | | |
| 03 | 3441 | X | 2670 | -0- | -771 | -0- | 86 | 1 | 2249 | 3 | Y | 271 | 271 | 0 | | | 15 |
| | | | | | | | 37 | 4 | 298 | 9 | | | | | | | |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 78H RRCID -> 276463 COMPL. DATE 11/05/2014 TOTAL DEPTH 8140 PERF. 8794 - 17035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6714 X | 6714 | -0- | -0- | -0- | 340 | 1 | 4784 | 3 | Y | 1445 | 1442 | 0 | | | 21 |
| | | | | | | 1590 | 9 | | | | | | | | | |
| 12 | 6516 X | 6516 | -0- | -0- | -0- | 100 | 1 | 4874 | 3 | Y | 1400 | 1393 | 0 | | | 28 |
| | | | | | | 2 | 4 | 1540 | 9 | | | | | | | |
| 01 | 5704 X | 5503 | -0- | -201 | -0- | 220 | 1 | 3997 | 3 | Y | 1169 | 1184 | 0 | | | 13 |
| | | | | | | 1286 | 9 | | | | | | | | | |
| 02 | 5152 X | 2943 | -0- | -2209 | -0- | 129 | 1 | 2053 | 3 | Y | 676 | 676 | 0 | | | 13 |
| | | | | | | 17 | 4 | 744 | 9 | | | | | | | |
| 03 | 5704 X | 5302 | -0- | -402 | -0- | 229 | 1 | 3731 | 3 | Y | 1219 | 1215 | 0 | | | 17 |
| | | | | | | 1 | 4 | 1341 | 9 | | | | | | | |
| 04 | 5520 X | NO RPT | -0- | -5520 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE COCHINA EAST RANCH WELL #: 77H RRCID -> 276464 COMPL. DATE 11/09/2014 TOTAL DEPTH 8223 PERF. 8786 - 17068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4252 X | 4252 | -0- | -0- | -0- | 222 | 1 | 3124 | 3 | Y | 824 | 828 | 0 | | | 13 |
| | | | | | | 906 | 9 | | | | | | | | | |
| 12 | 5119 X | 5119 | -0- | -0- | -0- | 80 | 1 | 3934 | 3 | Y | 1003 | 995 | 0 | | | 21 |
| | | | | | | 2 | 4 | 1103 | 9 | | | | | | | |
| 01 | 4918 X | 4918 | -0- | -0- | -0- | 204 | 1 | 3711 | 3 | Y | 912 | 922 | 0 | | | 11 |
| | | | | | | 1003 | 9 | | | | | | | | | |
| 02 | 4396 X | 3294 | -0- | -1102 | -0- | 146 | 1 | 2328 | 3 | Y | 727 | 723 | 0 | | | 15 |
| | | | | | | 20 | 4 | 800 | 9 | | | | | | | |
| *03 | 4981 X | 4981 | -0- | -0- | -0- | 219 | 1 | 3558 | 3 | Y | 1094 | 1093 | 0 | | | 16 |
| | | | | | | 1 | 4 | 1203 | 9 | | | | | | | |
| 04 | 4710 X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE COCHINA EAST RANCH WELL #: 75H RRCID -> 276561 COMPL. DATE 10/30/2014 TOTAL DEPTH 8185 PERF. 8265 - 16907

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6128 X | 6128 | -0- | -0- | -0- | 318 | 1 | 4468 | 3 | Y | 1220 | 1214 | 0 | | | 18 |
| | | | | | | 1342 | 9 | | | | | | | | | |
| 12 | 5921 X | 5175 | -0- | -746 | -0- | 77 | 1 | 3769 | 3 | Y | 1206 | 1200 | 0 | | | 24 |
| | | | | | | 2 | 4 | 1327 | 9 | | | | | | | |
| 01 | 5089 X | 5089 | -0- | -0- | -0- | 201 | 1 | 3664 | 3 | Y | 1113 | 1125 | 0 | | | 12 |
| | | | | | | 1224 | 9 | | | | | | | | | |
| 02 | 4611 X | 4611 | -0- | -0- | -0- | 209 | 1 | 3320 | 3 | Y | 958 | 952 | 0 | | | 18 |
| | | | | | | 28 | 4 | 1054 | 9 | | | | | | | |
| *03 | 5326 X | 5326 | -0- | -0- | -0- | 233 | 1 | 3781 | 3 | Y | 1192 | 1193 | 0 | | | 17 |
| | | | | | | 1 | 4 | 1311 | 9 | | | | | | | |
| 04 | 4830 X | NO RPT | -0- | -4830 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA SOUTH WELL #: 62H RRCID -> 276583 COMPL. DATE 05/18/2015 TOTAL DEPTH 7352 PERF. 8242 - 14231

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8644 X | 8644 | -0- | -0- | -0- | 316 | 1 | 7320 | 3 | Y | 916 | 910 | 0 | | | 16 |
| | | | | | | 1008 | 9 | | | | | | | | | |
| 12 | 7353 X | 7353 | -0- | -0- | -0- | 303 | 1 | 6167 | 3 | Y | 803 | 805 | 0 | | | 14 |
| | | | | | | 883 | 9 | | | | | | | | | |
| 01 | 7428 X | 7428 | -0- | -0- | -0- | 366 | 1 | 6182 | 3 | Y | 800 | 799 | 0 | | | 15 |
| | | | | | | 880 | 9 | | | | | | | | | |
| 02 | 6575 X | 6575 | -0- | -0- | -0- | 299 | 1 | 5710 | 3 | Y | 492 | 492 | 0 | | | 15 |
| | | | | | | 25 | 4 | 541 | 9 | | | | | | | |
| *03 | 8829 X | 8829 | -0- | -0- | -0- | 301 | 1 | 7778 | 3 | Y | 567 | 568 | 0 | | | 14 |
| | | | | | | 126 | 4 | 624 | 9 | | | | | | | |
| 04 | 4680 X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 5H RRCID -> 276588 COMPL. DATE 01/20/2015 TOTAL DEPTH 8087 PERF. 8566 - 12902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 5950 | -0- | -650 | -0- | 32 | 1 | 5433 | 3 | Y | 440 | 442 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 484 | 9 | | | | | | | |
| 12 | 6820 | X | 6573 | -0- | -247 | -0- | 35 | 1 | 5968 | 3 | Y | 517 | 511 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 569 | 9 | | | | | | | |
| 01 | 6508 | X | 6508 | -0- | -0- | -0- | 36 | 1 | 5902 | 3 | Y | 516 | 517 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 568 | 9 | | | | | | | |
| 02 | 5628 | X | 4601 | -0- | -1027 | -0- | 28 | 1 | 4228 | 3 | Y | 308 | 307 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 339 | 9 | | | | | | | |
| *03 | 6826 | X | 6826 | -0- | -0- | -0- | 26 | 1 | 6362 | 3 | Y | 353 | 361 | 0 | | | 28 |
| | | | | | | | 50 | 4 | 388 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 28 |

BEINHORN RANCH WELL #: 40H RRCID -> 276603 COMPL. DATE 01/28/2015 TOTAL DEPTH 8045 PERF. 8737 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 6535 | -0- | -695 | -0- | 39 | 1 | 5878 | 3 | Y | 561 | 560 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 617 | 9 | | | | | | | |
| 12 | 7471 | X | 7078 | -0- | -393 | -0- | 45 | 1 | 6284 | 3 | Y | 677 | 675 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 745 | 9 | | | | | | | |
| 01 | 7178 | X | 7178 | -0- | -0- | -0- | 47 | 1 | 6367 | 3 | Y | 693 | 689 | 0 | | | 45 |
| | | | | | | | 2 | 4 | 762 | 9 | | | | | | | |
| 02 | 5264 | X | 4041 | -0- | -1223 | -0- | 43 | 1 | 3581 | 3 | Y | 320 | 288 | 0 | | | 77 |
| | | | | | | | 65 | 4 | 352 | 9 | | | | | | | |
| *03 | 6879 | X | 6879 | -0- | -0- | -0- | 78 | 1 | 6195 | 3 | Y | 548 | 591 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 603 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 34 |

BEINHORN RANCH UNIT A WELL #: 6H RRCID -> 276633 COMPL. DATE 01/20/2015 TOTAL DEPTH 8086 PERF. 8787 - 12913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 6454 | -0- | -146 | -0- | 35 | 1 | 5846 | 3 | Y | 520 | 519 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 572 | 9 | | | | | | | |
| 12 | 6820 | X | 6554 | -0- | -266 | -0- | 34 | 1 | 5946 | 3 | Y | 520 | 519 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 572 | 9 | | | | | | | |
| 01 | 6461 | X | 6461 | -0- | -0- | -0- | 36 | 1 | 5833 | 3 | Y | 536 | 536 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 590 | 9 | | | | | | | |
| 02 | 5628 | X | 4564 | -0- | -1064 | -0- | 27 | 1 | 4188 | 3 | Y | 312 | 311 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 343 | 9 | | | | | | | |
| 03 | 6231 | X | 4413 | -0- | -1818 | -0- | 17 | 1 | 4108 | 3 | Y | 233 | 251 | 0 | | | 19 |
| | | | | | | | 32 | 4 | 256 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE COCHINA EAST RANCH WELL #: 80H RRCID -> 276651 COMPL. DATE 12/11/2014 TOTAL DEPTH 8151 PERF. 8694 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4927 | X | 4927 | -0- | -0- | -0- | 257 | 1 | 3618 | 3 | Y | 956 | 952 | 0 | | | 19 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 12 | 5041 | X | 5041 | -0- | -0- | -0- | 77 | 1 | 3797 | 3 | Y | 1059 | 1052 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 1165 | 9 | | | | | | | |
| 01 | 5184 | X | 5184 | -0- | -0- | -0- | 213 | 1 | 3873 | 3 | Y | 998 | 1008 | 0 | | | 16 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 02 | 4577 | X | 4577 | -0- | -0- | -0- | 213 | 1 | 3393 | 3 | Y | 856 | 851 | 0 | | | 21 |
| | | | | | | | 29 | 4 | 942 | 9 | | | | | | | |
| *03 | 4250 | X | 4250 | -0- | -0- | -0- | 183 | 1 | 2978 | 3 | Y | 989 | 992 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 1088 | 9 | | | | | | | |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 81H RRCID -> 276654 COMPL. DATE 12/25/2014 TOTAL DEPTH 8141 PERF. 8767 - 15057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 2811 | -0- | -1119 | -0- | 146 | 1 | 2049 | 3 | Y | 560 | 558 | 0 | | | 8 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 3844 | X | 2707 | -0- | -1137 | -0- | 42 | 1 | 2079 | 3 | Y | 532 | 529 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 585 | 9 | | | | | | | |
| 01 | 2694 | X | 2694 | -0- | -0- | -0- | 112 | 1 | 2042 | 3 | Y | 491 | 497 | 0 | | | 5 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 2218 | X | 2218 | -0- | -0- | -0- | 101 | 1 | 1619 | 3 | Y | 440 | 437 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 484 | 9 | | | | | | | |
| *03 | 3212 | X | 3212 | -0- | -0- | -0- | 148 | 1 | 2411 | 3 | Y | 593 | 594 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 652 | 9 | | | | | | | |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 7 |

LA BANDERA RANCH UNIT B WELL #: 3H RRCID -> 276676 COMPL. DATE 03/06/2015 TOTAL DEPTH 6367 PERF. 6916 - 11737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 2975 | -0- | -1375 | -0- | 417 | 1 | 2210 | 3 | Y | 316 | 312 | 0 | | | 8 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 12 | 4402 | X | 2702 | -0- | -1700 | -0- | 349 | 1 | 2122 | 3 | Y | 206 | 208 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 227 | 9 | | | | | | | |
| 01 | 4402 | X | 4363 | -0- | -39 | -0- | 787 | 1 | 3198 | 3 | Y | 334 | 332 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 367 | 9 | | | | | | | |
| 02 | 3136 | X | 1465 | -0- | -1671 | -0- | 104 | 1 | 1229 | 3 | Y | 101 | 106 | 0 | | | 3 |
| | | | | | | | 21 | 4 | 111 | 9 | | | | | | | |
| 03 | 3069 | X | 2659 | -0- | -410 | -0- | 209 | 1 | 2212 | 3 | Y | 141 | 139 | 0 | | | 5 |
| | | | | | | | 83 | 4 | 155 | 9 | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 5 |

LA BANDERA RANCH UNIT B WELL #: 5H RRCID -> 276683 COMPL. DATE 03/26/2015 TOTAL DEPTH 6373 PERF. 7249 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3735 | X | 3735 | -0- | -0- | -0- | 515 | 1 | 2726 | 3 | Y | 449 | 443 | 0 | | | 13 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3381 | -0- | -153 | -0- | 430 | 1 | 2620 | 3 | Y | 296 | 300 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 326 | 9 | | | | | | | |
| 01 | 4216 | X | 2390 | -0- | -1826 | -0- | 404 | 1 | 1640 | 3 | Y | 309 | 310 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 340 | 9 | | | | | | | |
| 02 | 3808 | X | 1093 | -0- | -2715 | -0- | 74 | 1 | 865 | 3 | Y | 127 | 131 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 140 | 9 | | | | | | | |
| 03 | 3875 | X | 1277 | -0- | -2598 | -0- | 95 | 1 | 1003 | 3 | Y | 129 | 129 | 0 | | | 4 |
| | | | | | | | 37 | 4 | 142 | 9 | | | | | | | |
| 04 | 3750 | X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA SOUTH WELL #: 83H RRCID -> 276708 COMPL. DATE 02/24/2015 TOTAL DEPTH 7630 PERF. 7939 - 13023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 6419 | -0- | -1021 | -0- | 341 | 1 | 5155 | 3 | Y | 839 | 842 | 0 | | | 59 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 12 | 7409 | X | 6358 | -0- | -1051 | -0- | 365 | 1 | 5222 | 3 | Y | 701 | 696 | 0 | | | 64 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 01 | 6665 | X | 5359 | -0- | -1306 | -0- | 304 | 1 | 4226 | 3 | Y | 754 | 751 | 0 | | | 67 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 02 | 5964 | X | 2685 | -0- | -3279 | -0- | 106 | 1 | 2081 | 3 | Y | 382 | 385 | 0 | | | 64 |
| | | | | | | | 78 | 4 | 420 | 9 | | | | | | | |
| 03 | 6634 | X | 5197 | -0- | -1437 | -0- | 323 | 1 | 4081 | 3 | Y | 714 | 728 | 0 | | | 50 |
| | | | | | | | 8 | 4 | 785 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 50 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 63H RRCID -> 276753 COMPL. DATE 05/18/2015 TOTAL DEPTH 7362 PERF. 7845 - 13834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9350 | X | 9350 | -0- | -0- | -0- | 347 | 1 | 8050 | 3 | Y | 866 | 865 | 0 | | | 23 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 12 | 8842 | X | 8842 | -0- | -0- | -0- | 372 | 1 | 7577 | 3 | Y | 812 | 815 | 0 | | | 20 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 01 | 11036 | X | 9768 | -0- | -1268 | -0- | 495 | 1 | 8374 | 3 | Y | 817 | 816 | 0 | | | 21 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 02 | 9968 | X | 8046 | -0- | -1922 | -0- | 350 | 1 | 6692 | 3 | Y | 886 | 882 | 0 | | | 25 |
| | | | | | | | 29 | 4 | 975 | 9 | | | | | | | |
| 03 | 10478 | X | 7721 | -0- | -2757 | -0- | 253 | 1 | 6547 | 3 | Y | 741 | 747 | 0 | | | 19 |
| | | | | | | | 106 | 4 | 815 | 9 | | | | | | | |
| 04 | 9450 | X | NO RPT | -0- | -9450 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA NORTH WELL #: 91H RRCID -> 276777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7154 PERF. 8181 - 14666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101 | N | 101 | -0- | -0- | -0- | 2 | 1 | 84 | 3 | Y | 14 | 13 | 0 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 3 | 1 | 73 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| *03 | 132 | N | 132 | -0- | -0- | -0- | 5 | 1 | 120 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 90H RRCID -> 276793 COMPL. DATE 08/07/2015 TOTAL DEPTH 7215 PERF. 8389 - 15058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3940 | -0- | 940 | 2347 | 90 | 1 | 2926 | 3 | Y | 840 | 839 | 0 | | | 18 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3254 | -0- | 154 | 2501 | 81 | 1 | 2313 | 3 | Y | 782 | 788 | 0 | | | 12 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 01 | 5350 | X | 2849 | -0- | -2501 | -0- | 81 | 1 | 2016 | 3 | Y | 683 | 685 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 751 | 9 | | | | | | | |
| 02 | 4060 | X | 1912 | -0- | -2148 | -0- | 54 | 1 | 1392 | 3 | Y | 420 | 422 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 462 | 9 | | | | | | | |
| 03 | 4495 | X | 2716 | -0- | -1779 | -0- | 80 | 1 | 1909 | 3 | Y | 660 | 656 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 726 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 12 |

LA BANDERA RANCH UNIT B WELL #: 9H RRCID -> 276800 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6754 - 11626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 950 | N | 950 | -0- | -0- | -0- | 112 | 1 | 595 | 3 | Y | 221 | 219 | 0 | | | 8 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 67 | 1 | 410 | 3 | Y | 117 | 120 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 129 | 9 | | | | | | | |
| 01 | 1193 | N | 1193 | -0- | -0- | -0- | 177 | 1 | 715 | 3 | Y | 272 | 269 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 299 | 9 | | | | | | | |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 43 | 1 | 503 | 3 | Y | 237 | 237 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 261 | 9 | | | | | | | |
| *03 | 1254 | N | 1254 | -0- | -0- | -0- | 81 | 1 | 866 | 3 | Y | 249 | 247 | 0 | | | 10 |
| | | | | | | | 33 | 4 | 274 | 9 | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT B WELL #: 4H RRCID -> 276835 COMPL. DATE 03/06/2015 TOTAL DEPTH 6369 PERF. 6950 - 11855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3624 | X | 3624 | -0- | -0- | -0- | 520 | 1 | 2753 | 3 | Y | 319 | 318 | 0 | | | 7 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 12 | 3522 | X | 3522 | -0- | -0- | -0- | 453 | 1 | 2758 | 3 | Y | 278 | 278 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 306 | 9 | | | | | | | |
| 01 | 3627 | X | 197 | -0- | -3430 | -0- | 34 | 1 | 141 | 3 | Y | 19 | 26 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 02 | 4325 | X | 4325 | -0- | -0- | -0- | 301 | 1 | 3566 | 3 | Y | 362 | 353 | 0 | | | 9 |
| | | | | | | | 60 | 4 | 398 | 9 | | | | | | | |
| *03 | 4801 | X | 4801 | -0- | -0- | -0- | 368 | 1 | 3888 | 3 | Y | 364 | 362 | 0 | | | 11 |
| | | | | | | | 145 | 4 | 400 | 9 | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 11 |

LA BANDERA RANCH UNIT B WELL #: 8H RRCID -> 276845 COMPL. DATE 03/10/2015 TOTAL DEPTH 6388 PERF. 6992 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3600 | -0- | -0- | -0- | 463 | 1 | 2454 | 3 | Y | 621 | 613 | 0 | | | 16 |
| | | | | | | | 683 | 9 | | | | | | | | | |
| 12 | 3907 | X | 3907 | -0- | -0- | -0- | 491 | 1 | 2982 | 3 | Y | 390 | 395 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 429 | 9 | | | | | | | |
| 01 | 4052 | X | 4052 | -0- | -0- | -0- | 691 | 1 | 2803 | 3 | Y | 499 | 499 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 549 | 9 | | | | | | | |
| 02 | 2273 | X | 2273 | -0- | -0- | -0- | 150 | 1 | 1782 | 3 | Y | 283 | 287 | 0 | | | 7 |
| | | | | | | | 30 | 4 | 311 | 9 | | | | | | | |
| *03 | 3117 | X | 3117 | -0- | -0- | -0- | 229 | 1 | 2427 | 3 | Y | 336 | 333 | 0 | | | 10 |
| | | | | | | | 91 | 4 | 370 | 9 | | | | | | | |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 10 |

FOGMT WELL #: 41SP RRCID -> 276883 COMPL. DATE 01/12/2015 TOTAL DEPTH 6268 PERF. 7016 - 13480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | X | 1417 | -0- | -233 | -0- | 23 | 1 | 1208 | 3 | Y | 169 | 163 | 0 | | | 10 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 1705 | X | 768 | -0- | -937 | -0- | 12 | 1 | 613 | 3 | Y | 130 | 128 | 0 | | | 12 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | 12 | 0 | | | -0- |
| 02 | 1316 | X | 509 | -0- | -807 | -0- | 10 | 1 | 444 | 3 | Y | 41 | 37 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 45 | 9 | | | | | | | |
| 03 | 1457 | X | 705 | -0- | -752 | -0- | 20 | 1 | 619 | 3 | Y | 60 | 59 | 0 | | | 5 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1410 | X | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE COCHINA EAST RANCH WELL #: 104H RRCID -> 276913 COMPL. DATE 03/18/2015 TOTAL DEPTH 7835 PERF. 8476 - 14963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8020 | X | 8020 | -0- | -0- | -0- | 491 | 1 | 6554 | 3 | Y | 885 | 881 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 974 | 9 | | | | | | | |
| 12 | 6919 | X | 6919 | -0- | -0- | -0- | 142 | 1 | 5863 | 3 | Y | 827 | 831 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 910 | 9 | | | | | | | |
| 01 | 6334 | X | 6334 | -0- | -0- | -0- | 311 | 1 | 5186 | 3 | Y | 757 | 755 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 833 | 9 | | | | | | | |
| 02 | 5835 | X | 5835 | -0- | -0- | -0- | 226 | 1 | 4876 | 3 | Y | 664 | 654 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 730 | 9 | | | | | | | |
| 03 | 5797 | X | 4989 | -0- | -808 | -0- | 316 | 1 | 4077 | 3 | Y | 541 | 556 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 595 | 9 | | | | | | | |
| 04 | 5610 | X | NO RPT | -0- | -5610 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 107H RRCID -> 276919 COMPL. DATE 03/20/2015 TOTAL DEPTH 7851 PERF. 8353 - 16368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4674 | X | 4674 | -0- | -0- | -0- | 232 | 1 | 3112 | 3 | Y | 1208 | 1204 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 1329 | 9 | | | | | | | |
| 12 | 4005 | X | 4005 | -0- | -0- | -0- | 67 | 1 | 2761 | 3 | Y | 1068 | 1075 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 1175 | 9 | | | | | | | |
| 01 | 4185 | X | 2572 | -0- | -1613 | -0- | 101 | 1 | 1678 | 3 | Y | 720 | 722 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 792 | 9 | | | | | | | |
| 02 | 3780 | X | 1706 | -0- | -2074 | -0- | 47 | 1 | 1022 | 3 | Y | 578 | 570 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 636 | 9 | | | | | | | |
| *03 | 4803 | X | 4803 | -0- | -0- | -0- | 249 | 1 | 3213 | 3 | Y | 1219 | 1221 | 0 | | | 20 |
| | | | | | | | 1341 | 9 | | | | | | | | | |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA SOUTH WELL #: 82H RRCID -> 276924 COMPL. DATE 02/24/2015 TOTAL DEPTH 7601 PERF. 8010 - 12221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 6521 | -0- | -769 | -0- | 353 | 1 | 5331 | 3 | Y | 761 | 764 | 0 | | | 53 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 12 | 7254 | X | 6375 | -0- | -879 | -0- | 371 | 1 | 5309 | 3 | Y | 632 | 627 | 0 | | | 58 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 01 | 7074 | X | 7074 | -0- | -0- | -0- | 413 | 1 | 5730 | 3 | Y | 846 | 843 | 0 | | | 61 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 02 | 6214 | X | 6214 | -0- | -0- | -0- | 251 | 1 | 4962 | 3 | Y | 740 | 742 | 0 | | | 59 |
| | | | | | | | 187 | 4 | 814 | 9 | | | | | | | |
| *03 | 6773 | X | 6773 | -0- | -0- | -0- | 427 | 1 | 5391 | 3 | Y | 859 | 872 | 0 | | | 46 |
| | | | | | | | 10 | 4 | 945 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE CATARINA NORTH WELL #: 93H RRCID -> 276961 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7914 - 13998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3623 | -0- | 623 | 623 | 88 | 1 | 2850 | 3 | Y | 623 | 613 | 0 | | | 13 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2889 | -0- | -211 | 412 | 80 | 1 | 2288 | 3 | Y | 474 | 480 | 0 | | | 7 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 01 | 2832 | N | 2420 | -0- | -412 | -0- | 81 | 1 | 2011 | 3 | Y | 297 | 300 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 327 | 9 | | | | | | | |
| 02 | 2365 | N | 2365 | -0- | -0- | -0- | 74 | 1 | 1922 | 3 | Y | 330 | 329 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 363 | 9 | | | | | | | |
| *03 | 2765 | X | 2765 | -0- | -0- | -0- | 89 | 1 | 2139 | 3 | Y | 487 | 484 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 536 | 9 | | | | | | | |
| 04 | 30 | X | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 103H RRCID -> 277020 COMPL. DATE 03/20/2015 TOTAL DEPTH 7827 PERF. 8634 - 14834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9954 | X | 9954 | -0- | -0- | -0- | 610 | 1 | 8158 | 3 | Y | 1076 | 1073 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 1184 | 9 | | | | | | | |
| 12 | 8804 | X | 7943 | -0- | -861 | -0- | 162 | 1 | 6683 | 3 | Y | 994 | 1000 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 1093 | 9 | | | | | | | |
| 01 | 8990 | X | 7522 | -0- | -1468 | -0- | 366 | 1 | 6113 | 3 | Y | 944 | 942 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 1038 | 9 | | | | | | | |
| 02 | 8120 | X | 5588 | -0- | -2532 | -0- | 211 | 1 | 4541 | 3 | Y | 758 | 747 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 834 | 9 | | | | | | | |
| *03 | 9111 | X | 9111 | -0- | -0- | -0- | 560 | 1 | 7224 | 3 | Y | 1205 | 1214 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 1326 | 9 | | | | | | | |
| 04 | 8700 | X | NO RPT | -0- | -8700 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 117H RRCID -> 277081 COMPL. DATE 04/19/2015 TOTAL DEPTH 7890 PERF. 8477 - 14628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7873 | X | 7873 | -0- | -0- | -0- | 442 | 1 | 5906 | 3 | Y | 1385 | 1383 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 1524 | 9 | | | | | | | |
| 12 | 8580 | X | 8580 | -0- | -0- | -0- | 152 | 1 | 6291 | 3 | Y | 1938 | 1937 | 0 | | | 26 |
| | | | | | | | 5 | 4 | 2132 | 9 | | | | | | | |
| 01 | 8395 | X | 8395 | -0- | -0- | -0- | 352 | 1 | 5879 | 3 | Y | 1963 | 1957 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 2159 | 9 | | | | | | | |
| 02 | 7933 | X | 7933 | -0- | -0- | -0- | 264 | 1 | 5687 | 3 | Y | 1799 | 1770 | 0 | | | 61 |
| | | | | | | | 3 | 4 | 1979 | 9 | | | | | | | |
| *03 | 8967 | X | 8967 | -0- | -0- | -0- | 495 | 1 | 6395 | 3 | Y | 1887 | 1922 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 2076 | 9 | | | | | | | |
| 04 | 7680 | X | NO RPT | -0- | -7680 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA WEST WELL #: 116H RRCID -> 277083 COMPL. DATE 06/25/2015 TOTAL DEPTH 7402 PERF. 7721 - 13173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8158 | X | 8158 | -0- | -0- | -0- | 439 | 1 | 5090 | 3 | Y | 2389 | 2355 | 0 | | | 135 |
| | | | | | | | 1 | 4 | 2628 | 9 | | | | | | | |
| 12 | 8503 | X | 8503 | -0- | -0- | -0- | 69 | 1 | 5516 | 3 | Y | 2625 | 2641 | 0 | | | 119 |
| | | | | | | | 30 | 4 | 2888 | 9 | | | | | | | |
| 01 | 8204 | X | 8204 | -0- | -0- | -0- | 248 | 1 | 5316 | 3 | Y | 2393 | 2422 | 0 | | | 90 |
| | | | | | | | 8 | 4 | 2632 | 9 | | | | | | | |
| 02 | 5040 | X | 3599 | -0- | -1441 | -0- | 163 | 1 | 2349 | 3 | Y | 935 | 986 | 0 | | | 39 |
| | | | | | | | 58 | 4 | 1029 | 9 | | | | | | | |
| *03 | 6099 | X | 6099 | -0- | -0- | -0- | 443 | 1 | 4367 | 3 | Y | 1170 | 1176 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 1287 | 9 | | | | | | | |
| 04 | 5400 | X | NO RPT | -0- | -5400 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE CATARINA WEST WELL #: 117H RRCID -> 277084 COMPL. DATE 06/25/2015 TOTAL DEPTH 7417 PERF. 7776 - 13072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 3881 | -0- | -199 | -0- | 280 | 1 | 3252 | 3 | Y | 316 | 310 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 348 | 9 | | | | | | | |
| 12 | 3906 | X | 1413 | -0- | -2493 | -0- | 15 | 1 | 1185 | 3 | Y | 188 | 197 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 207 | 9 | | | | | | | |
| 01 | 3844 | X | 3809 | -0- | -35 | -0- | 144 | 1 | 3075 | 3 | Y | 533 | 522 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 586 | 9 | | | | | | | |
| 02 | 3388 | X | 2243 | -0- | -1145 | -0- | 133 | 1 | 1916 | 3 | Y | 134 | 148 | 0 | | | 7 |
| | | | | | | | 47 | 4 | 147 | 9 | | | | | | | |
| 03 | 3844 | X | 1350 | -0- | -2494 | -0- | 115 | 1 | 1130 | 3 | Y | 95 | 98 | 0 | | | 4 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA NORTH WELL #: 94H RRCID -> 277085 COMPL. DATE 08/07/2015 TOTAL DEPTH 7179 PERF. 7862 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 77H RRCID -> 277125 COMPL. DATE 04/02/2015 TOTAL DEPTH 7511 PERF. 8185 - 13973

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 5924 | -0- | 5924 | 10384 | 218 | 1 | 5061 | 3 | Y | 586 | 584 | 0 | | | 5 |
| | | | | | | 645 | 9 | | | | | | | | | |
| 12 | T. A. | 4638 | -0- | 4638 | 15022 | 191 | 1 | 3902 | 3 | Y | 495 | 497 | 0 | | | 3 |
| | | | | | | 545 | 9 | | | | | | | | | |
| 01 | 17346 X | 2324 | -0- | -15022 | -0- | 114 | 1 | 1929 | 3 | Y | 255 | 256 | 0 | | | 2 |
| | | | | | | 281 | 9 | | | | | | | | | |
| 02 | 4032 X | 3543 | -0- | -489 | -0- | 149 | 1 | 2860 | 3 | Y | 474 | 470 | 0 | | | 6 |
| | | | | | | 13 | 4 | 521 | 9 | | | | | | | |
| 03 | 6107 X | 4805 | -0- | -1302 | -0- | 151 | 1 | 3922 | 3 | Y | 607 | 608 | 0 | | | 5 |
| | | | | | | 64 | 4 | 668 | 9 | | | | | | | |
| 04 | 5910 X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA SOUTH WELL #: 78H RRCID -> 277126 COMPL. DATE 04/02/2015 TOTAL DEPTH 7508 PERF. 7949 - 13691

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 X | 5203 | -0- | -3917 | -0- | 193 | 1 | 4463 | 3 | Y | 497 | 496 | 0 | | | 7 |
| | | | | | | 547 | 9 | | | | | | | | | |
| 12 | 8277 X | 5177 | -0- | -3100 | -0- | 216 | 1 | 4407 | 3 | Y | 504 | 505 | 0 | | | 6 |
| | | | | | | 554 | 9 | | | | | | | | | |
| 01 | 5859 X | 3137 | -0- | -2722 | -0- | 156 | 1 | 2643 | 3 | Y | 307 | 308 | 0 | | | 5 |
| | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 5292 X | 3460 | -0- | -1832 | -0- | 148 | 1 | 2821 | 3 | Y | 435 | 432 | 0 | | | 8 |
| | | | | | | 12 | 4 | 479 | 9 | | | | | | | |
| 03 | 5394 X | 5205 | -0- | -189 | -0- | 165 | 1 | 4285 | 3 | Y | 623 | 623 | 0 | | | 8 |
| | | | | | | 70 | 4 | 685 | 9 | | | | | | | |
| 04 | 5190 X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA SOUTH WELL #: 79H RRCID -> 277134 COMPL. DATE 04/02/2015 TOTAL DEPTH 7534 PERF. 7912 - 13703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 N | 5864 | -0- | 2864 | 2864 | 221 | 1 | 5133 | 3 | Y | 464 | 464 | 0 | | | 5 |
| | | | | | | 510 | 9 | | | | | | | | | |
| 12 | 8953 X | 6089 | -0- | -2864 | -0- | 258 | 1 | 5253 | 3 | Y | 525 | 525 | 0 | | | 5 |
| | | | | | | 578 | 9 | | | | | | | | | |
| 01 | 6226 X | 6226 | -0- | -0- | -0- | 310 | 1 | 5247 | 3 | Y | 608 | 607 | 0 | | | 6 |
| | | | | | | 669 | 9 | | | | | | | | | |
| 02 | 4312 X | 4177 | -0- | -135 | -0- | 181 | 1 | 3465 | 3 | Y | 469 | 467 | 0 | | | 8 |
| | | | | | | 15 | 4 | 516 | 9 | | | | | | | |
| *03 | 7298 X | 7298 | -0- | -0- | -0- | 235 | 1 | 6083 | 3 | Y | 801 | 799 | 0 | | | 10 |
| | | | | | | 99 | 4 | 881 | 9 | | | | | | | |
| 04 | 4620 X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA SOUTH WELL #: 80H RRCID -> 277136 COMPL. DATE 04/02/2015 TOTAL DEPTH 7536 PERF. 7943 - 13735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 X | 3371 | -0- | -769 | -0- | 126 | 1 | 2920 | 3 | Y | 295 | 295 | 0 | | | 11 |
| | | | | | | 325 | 9 | | | | | | | | | |
| 12 | 4258 X | 4258 | -0- | -0- | -0- | 177 | 1 | 3599 | 3 | Y | 438 | 438 | 0 | | | 11 |
| | | | | | | 482 | 9 | | | | | | | | | |
| 01 | 3581 X | 3581 | -0- | -0- | -0- | 177 | 1 | 2999 | 3 | Y | 368 | 368 | 0 | | | 11 |
| | | | | | | 405 | 9 | | | | | | | | | |
| 02 | 3340 X | 3340 | -0- | -0- | -0- | 144 | 1 | 2756 | 3 | Y | 389 | 387 | 0 | | | 13 |
| | | | | | | 12 | 4 | 428 | 9 | | | | | | | |
| 03 | 3317 X | 3148 | -0- | -169 | -0- | 102 | 1 | 2636 | 3 | Y | 334 | 336 | 0 | | | 11 |
| | | | | | | 43 | 4 | 367 | 9 | | | | | | | |
| 04 | 3210 X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 81H RRCID -> 277139 COMPL. DATE 04/02/2015 TOTAL DEPTH 7545 PERF. 8404 - 14195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9889 | X | 9889 | -0- | -0- | -0- | 364 | 1 | 8437 | 3 | Y | 989 | 987 | 0 | | | 30 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 12 | 10757 | X | 10757 | -0- | -0- | -0- | 444 | 1 | 9050 | 3 | Y | 1148 | 1150 | 0 | | | 28 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| 01 | 10667 | X | 10667 | -0- | -0- | -0- | 523 | 1 | 8848 | 3 | Y | 1178 | 1177 | 0 | | | 29 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| 02 | 8764 | X | 8619 | -0- | -145 | -0- | 365 | 1 | 6992 | 3 | Y | 1119 | 1115 | 0 | | | 33 |
| | | | | | | | 31 | 4 | 1231 | 9 | | | | | | | |
| *03 | 10153 | X | 10153 | -0- | -0- | -0- | 325 | 1 | 8427 | 3 | Y | 1149 | 1154 | 0 | | | 28 |
| | | | | | | | 137 | 4 | 1264 | 9 | | | | | | | |
| 04 | 9390 | X | NO RPT | -0- | -9390 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA NORTH WELL #: 98H RRCID -> 277140 COMPL. DATE 08/04/2015 TOTAL DEPTH 6970 PERF. 7604 - 13953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 5454 | -0- | -1806 | -0- | 146 | 1 | 4756 | 3 | Y | 502 | 496 | 0 | | | 10 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 12 | 6696 | X | 3899 | -0- | -2797 | -0- | 113 | 1 | 3222 | 3 | Y | 513 | 516 | 0 | | | 7 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 01 | 5394 | X | 2258 | -0- | -3136 | -0- | 72 | 1 | 1786 | 3 | Y | 363 | 366 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 399 | 9 | | | | | | | |
| 02 | 5179 | X | 5179 | -0- | -0- | -0- | 163 | 1 | 4193 | 3 | Y | 737 | 728 | 0 | | | 13 |
| | | | | | | | 12 | 4 | 811 | 9 | | | | | | | |
| 03 | 5394 | X | 4264 | -0- | -1130 | -0- | 171 | 1 | 4087 | 3 | Y | 4 | 17 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 4 | 9 | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 97H RRCID -> 277141 COMPL. DATE 08/04/2015 TOTAL DEPTH 7157 PERF. 7780 - 14183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4545 | X | 4545 | -0- | -0- | -0- | 114 | 1 | 3706 | 3 | Y | 659 | 652 | 0 | | | 12 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 12 | 5530 | X | 5530 | -0- | -0- | -0- | 156 | 1 | 4452 | 3 | Y | 838 | 839 | 0 | | | 11 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| 01 | 5700 | X | 5700 | -0- | -0- | -0- | 179 | 1 | 4489 | 3 | Y | 935 | 934 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 1029 | 9 | | | | | | | |
| 02 | 3248 | X | -0- | -0- | -3248 | -0- | | | | | Y | -0- | 12 | 0 | | | -0- |
| 03 | 3596 | X | 969 | -0- | -2627 | -0- | 32 | 1 | 775 | 3 | Y | 146 | 143 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 161 | 9 | | | | | | | |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CATARINA SOUTH WELL #: 67H RRCID -> 277148 COMPL. DATE 04/22/2015 TOTAL DEPTH 7411 PERF. 8318 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5055 | X | 5055 | -0- | -0- | -0- | 190 | 1 | 4407 | 3 | Y | 416 | 416 | 0 | | | 3 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4740 | -0- | 1640 | 1640 | 202 | 1 | 4122 | 3 | Y | 378 | 379 | 0 | | | 2 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 01 | 6223 | X | 4583 | -0- | -1640 | -0- | 233 | 1 | 3947 | 3 | Y | 366 | 366 | 0 | | | 2 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 02 | 3863 | X | 3863 | -0- | -0- | -0- | 172 | 1 | 3277 | 3 | Y | 364 | 362 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 400 | 9 | | | | | | | |
| *03 | 5666 | X | 5666 | -0- | -0- | -0- | 184 | 1 | 4753 | 3 | Y | 593 | 592 | 0 | | | 5 |
| | | | | | | | 77 | 4 | 652 | 9 | | | | | | | |
| 04 | 120 | X | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 118H RRCID -> 277153 COMPL. DATE 06/25/2015 TOTAL DEPTH 7432 PERF. 7796 - 13091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7829 | X | 7829 | -0- | -0- | -0- | 590 | 1 | 6844 | 3 | Y | 357 | 362 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 393 | 9 | | | | | | | |
| 12 | 6256 | X | 6256 | -0- | -0- | -0- | 71 | 1 | 5685 | 3 | Y | 426 | 427 | 0 | | | 20 |
| | | | | | | | 31 | 4 | 469 | 9 | | | | | | | |
| 01 | 8370 | X | 5528 | -0- | -2842 | -0- | 230 | 1 | 4907 | 3 | Y | 349 | 355 | 0 | | | 14 |
| | | | | | | | 7 | 4 | 384 | 9 | | | | | | | |
| 02 | 7084 | X | 4361 | -0- | -2723 | -0- | 254 | 1 | 3649 | 3 | Y | 335 | 334 | 0 | | | 15 |
| | | | | | | | 89 | 4 | 369 | 9 | | | | | | | |
| 03 | 8091 | X | 6975 | -0- | -1116 | -0- | 579 | 1 | 5702 | 3 | Y | 628 | 624 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 691 | 9 | | | | | | | |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA WEST WELL #: 119H RRCID -> 277154 COMPL. DATE 06/25/2015 TOTAL DEPTH 7450 PERF. 7851 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7389 | X | 7389 | -0- | -0- | -0- | 564 | 1 | 6535 | 3 | Y | 262 | 258 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 288 | 9 | | | | | | | |
| 12 | 10044 | X | 6785 | -0- | -3259 | -0- | 81 | 1 | 6467 | 3 | Y | 184 | 190 | 0 | | | 8 |
| | | | | | | | 35 | 4 | 202 | 9 | | | | | | | |
| 01 | 13919 | X | 6575 | -0- | -7344 | -0- | 286 | 1 | 6118 | 3 | Y | 147 | 150 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 162 | 9 | | | | | | | |
| 02 | 12208 | X | 6322 | -0- | -5886 | -0- | 395 | 1 | 5683 | 3 | Y | 95 | 97 | 0 | | | 3 |
| | | | | | | | 139 | 4 | 105 | 9 | | | | | | | |
| 03 | 8184 | X | 7835 | -0- | -349 | -0- | 706 | 1 | 6950 | 3 | Y | 160 | 159 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 176 | 9 | | | | | | | |
| 04 | 7380 | X | NO RPT | -0- | -7380 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA WEST WELL #: 120H RRCID -> 277160 COMPL. DATE 06/25/2015 TOTAL DEPTH 7456 PERF. 7912 - 13207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4607 | X | 4607 | -0- | -0- | -0- | 349 | 1 | 4045 | 3 | Y | 193 | 196 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 12 | 5363 | X | 5363 | -0- | -0- | -0- | 63 | 1 | 5032 | 3 | Y | 219 | 221 | 0 | | | 4 |
| | | | | | | | 27 | 4 | 241 | 9 | | | | | | | |
| 01 | 7233 | X | 7233 | -0- | -0- | -0- | 310 | 1 | 6623 | 3 | Y | 264 | 264 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 290 | 9 | | | | | | | |
| 02 | 7188 | X | 7188 | -0- | -0- | -0- | 443 | 1 | 6386 | 3 | Y | 184 | 186 | 0 | | | 2 |
| | | | | | | | 157 | 4 | 202 | 9 | | | | | | | |
| 03 | 7037 | X | 6900 | -0- | -137 | -0- | 626 | 1 | 6164 | 3 | Y | 97 | 99 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 107 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 95H RRCID -> 277161 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7767 - 14198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 1701 | -0- | -2979 | -0- | 45 | 1 | 1451 | 3 | Y | 186 | 185 | 0 | | | 12 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 5456 | X | 2774 | -0- | -2682 | -0- | 79 | 1 | 2271 | 3 | Y | 385 | 383 | 0 | | | 14 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 01 | 4526 | X | 1522 | -0- | -3004 | -0- | 48 | 1 | 1216 | 3 | Y | 234 | 236 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 257 | 9 | | | | | | | |
| 02 | 4088 | X | 2696 | -0- | -1392 | -0- | 81 | 1 | 2093 | 3 | Y | 469 | 464 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 516 | 9 | | | | | | | |
| 03 | 4433 | X | 4399 | -0- | -34 | -0- | 142 | 1 | 3402 | 3 | Y | 775 | 769 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 853 | 9 | | | | | | | |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 99H RRCID -> 277171 COMPL. DATE 08/04/2015 TOTAL DEPTH 7125 PERF. 7768 - 14218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6546 | X | 6546 | -0- | -0- | -0- | 172 | 1 | 5570 | 3 | Y | 731 | 723 | 0 | | | 15 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 12 | 7021 | X | 7021 | -0- | -0- | -0- | 209 | 1 | 5990 | 3 | Y | 747 | 751 | 0 | | | 11 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 01 | 5921 | X | 5911 | -0- | -10 | -0- | 197 | 1 | 4924 | 3 | Y | 715 | 716 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 787 | 9 | | | | | | | |
| 02 | 7157 | X | 7157 | -0- | -0- | -0- | 230 | 1 | 5929 | 3 | Y | 892 | 886 | 0 | | | 16 |
| | | | | | | | 17 | 4 | 981 | 9 | | | | | | | |
| *03 | 6517 | X | 6517 | -0- | -0- | -0- | 224 | 1 | 5367 | 3 | Y | 839 | 839 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 923 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CARLA RANCH UNIT A WELL #: 3H RRCID -> 277199 COMPL. DATE 02/15/2018 TOTAL DEPTH 7198 PERF. 9467 - 13887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4995 | X | 4995 | -0- | -0- | -0- | 89 | 1 | 4156 | 3 | Y | 652 | 655 | 0 | | | 35 |
| | | | | | | | 33 | 4 | 717 | 9 | | | | | | | |
| 12 | 3641 | X | 3641 | -0- | -0- | -0- | 50 | 1 | 2721 | 3 | Y | 777 | 774 | 0 | | | 38 |
| | | | | | | | 15 | 4 | 855 | 9 | | | | | | | |
| 01 | 4017 | X | 4017 | -0- | -0- | -0- | 67 | 1 | 3223 | 3 | Y | 655 | 658 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 721 | 9 | | | | | | | |
| 02 | 3751 | X | 3751 | -0- | -0- | -0- | 46 | 1 | 3100 | 3 | Y | 432 | 433 | 0 | | | 34 |
| | | | | | | | 130 | 4 | 475 | 9 | | | | | | | |
| *03 | 3726 | X | 3726 | -0- | -0- | -0- | 67 | 1 | 3032 | 3 | Y | 557 | 567 | 0 | | | 24 |
| | | | | | | | 14 | 4 | 613 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 24 |

LA BANDERA RANCH UNIT B WELL #: 6H RRCID -> 277200 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6960 - 11745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2398 | -0- | -602 | 125 | 329 | 1 | 1741 | 3 | Y | 298 | 304 | 0 | | | 7 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 2741 | N | 2616 | -0- | -125 | -0- | 331 | 1 | 2012 | 3 | Y | 245 | 247 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 270 | 9 | | | | | | | |
| 01 | 3100 | N | 3481 | -0- | 381 | 381 | 608 | 1 | 2466 | 3 | Y | 363 | 361 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 399 | 9 | | | | | | | |
| 02 | 3585 | X | 3204 | -0- | -381 | -0- | 227 | 1 | 2683 | 3 | Y | 226 | 228 | 0 | | | 5 |
| | | | | | | | 45 | 4 | 249 | 9 | | | | | | | |
| 03 | 2697 | X | 2537 | -0- | -160 | -0- | 186 | 1 | 1963 | 3 | Y | 286 | 283 | 0 | | | 8 |
| | | | | | | | 73 | 4 | 315 | 9 | | | | | | | |
| 04 | 2610 | X | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 116H RRCID -> 277258 COMPL. DATE 03/26/2015 TOTAL DEPTH 7891 PERF. 8436 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9244 | X | 9244 | -0- | -0- | -0- | 550 | 1 | 7338 | 3 | Y | 1232 | 1233 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1355 | 9 | | | | | | | |
| 12 | 8680 | X | 7101 | -0- | -1579 | -0- | 142 | 1 | 5889 | 3 | Y | 968 | 977 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 1065 | 9 | | | | | | | |
| 01 | 10571 | X | 9884 | -0- | -687 | -0- | 449 | 1 | 7487 | 3 | Y | 1765 | 1749 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 1942 | 9 | | | | | | | |
| 02 | 8120 | X | 4006 | -0- | -4114 | -0- | 137 | 1 | 2970 | 3 | Y | 815 | 815 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 897 | 9 | | | | | | | |
| 03 | 9548 | X | 4553 | -0- | -4995 | -0- | 258 | 1 | 3327 | 3 | Y | 880 | 896 | 0 | | | 13 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 04 | 9570 | X | NO RPT | -0- | -9570 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 68H RRCID -> 277259 COMPL. DATE 04/22/2015 TOTAL DEPTH 7451 PERF. 7987 - 14456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4612 | X | 4612 | -0- | -0- | -0- | 167 | 1 | 3880 | 3 | Y | 514 | 521 | 0 | | | 10 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 12 | 4310 | X | 4310 | -0- | -0- | -0- | 180 | 1 | 3660 | 3 | Y | 427 | 428 | 0 | | | 9 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 01 | 5208 | X | 4795 | -0- | -413 | -0- | 236 | 1 | 3983 | 3 | Y | 524 | 523 | 0 | | | 10 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 02 | 6356 | X | 1676 | -0- | -4680 | -0- | 71 | 1 | 1362 | 3 | Y | 215 | 216 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 237 | 9 | | | | | | | |
| 03 | 7037 | X | 789 | -0- | -6248 | -0- | 25 | 1 | 657 | 3 | Y | 87 | 89 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 96 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA WEST WELL #: 121H RRCID -> 277261 COMPL. DATE 06/25/2015 TOTAL DEPTH 7471 PERF. 7926 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6215 | X | 6215 | -0- | -0- | -0- | 467 | 1 | 5409 | 3 | Y | 307 | 309 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 338 | 9 | | | | | | | |
| 12 | 6099 | X | 6099 | -0- | -0- | -0- | 71 | 1 | 5671 | 3 | Y | 296 | 300 | 0 | | | 15 |
| | | | | | | | 31 | 4 | 326 | 9 | | | | | | | |
| 01 | 6220 | X | 6220 | -0- | -0- | -0- | 264 | 1 | 5639 | 3 | Y | 281 | 284 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 309 | 9 | | | | | | | |
| 02 | 4956 | X | 3024 | -0- | -1932 | -0- | 184 | 1 | 2647 | 3 | Y | 116 | 122 | 0 | | | 6 |
| | | | | | | | 65 | 4 | 128 | 9 | | | | | | | |
| 03 | 5487 | X | 3776 | -0- | -1711 | -0- | 330 | 1 | 3256 | 3 | Y | 171 | 171 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 188 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA SOUTH WELL #: 70H RRCID -> 277262 COMPL. DATE 04/22/2015 TOTAL DEPTH 7474 PERF. 7859 - 14213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2727 | N | 2727 | -0- | -0- | -0- | 101 | 1 | 2337 | 3 | Y | 263 | 263 | 0 | | | 4 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 3082 | X | 3082 | -0- | -0- | -0- | 126 | 1 | 2569 | 3 | Y | 352 | 352 | 0 | | | 4 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 4429 | X | 4429 | -0- | -0- | -0- | 211 | 1 | 3568 | 3 | Y | 591 | 590 | 0 | | | 5 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 02 | 3882 | X | 3882 | -0- | -0- | -0- | 157 | 1 | 2991 | 3 | Y | 655 | 651 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 721 | 9 | | | | | | | |
| *03 | 3615 | X | 3615 | -0- | -0- | -0- | 111 | 1 | 2890 | 3 | Y | 515 | 519 | 0 | | | 5 |
| | | | | | | | 47 | 4 | 567 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA NORTH WELL #: 100H RRCID -> 277263 COMPL. DATE 08/04/2015 TOTAL DEPTH 6994 PERF. 7654 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2372 | N | 2372 | -0- | -0- | -0- | 64 | 1 | 2071 | 3 | Y | 215 | 212 | 0 | | | 4 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 3100 | N | 7158 | -0- | 4058 | 4058 | 224 | 1 | 6391 | 3 | Y | 494 | 490 | 0 | | | 8 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 01 | 3100 | N | 5090 | -0- | 1990 | 6048 | 174 | 1 | 4345 | 3 | Y | 516 | 516 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 568 | 9 | | | | | | | |
| 02 | 2800 | N | 6002 | -0- | 3202 | 9250 | 198 | 1 | 5103 | 3 | Y | 624 | 620 | 0 | | | 12 |
| | | | | | | | 15 | 4 | 686 | 9 | | | | | | | |
| *03 | 3100 | N | 6124 | -0- | 3024 | 12274 | 243 | 1 | 5810 | 3 | Y | 62 | 72 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 68 | 9 | | | | | | | |
| 04 | 960 | X | NO RPT | -0- | -960 | 11314 | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 101H RRCID -> 277271 COMPL. DATE 08/04/2015 TOTAL DEPTH 7154 PERF. 8041 - 14363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6501 | X | 6501 | -0- | -0- | -0- | 155 | 1 | 5044 | 3 | Y | 1184 | 1170 | 0 | | | 26 |
| | | | | | | | 1302 | 9 | | | | | | | | | |
| 12 | 8854 | X | 8854 | -0- | -0- | -0- | 236 | 1 | 6740 | 3 | Y | 1707 | 1705 | 0 | | | 28 |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| 01 | 6489 | X | 6489 | -0- | -0- | -0- | 197 | 1 | 4922 | 3 | Y | 1243 | 1252 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 1367 | 9 | | | | | | | |
| 02 | 4088 | X | 3053 | -0- | -1035 | -0- | 90 | 1 | 2314 | 3 | Y | 584 | 591 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 642 | 9 | | | | | | | |
| *03 | 5240 | X | 5240 | -0- | -0- | -0- | 165 | 1 | 3949 | 3 | Y | 1022 | 1014 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 1124 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA SOUTH WELL #: 71H RRCID -> 277278 COMPL. DATE 04/25/2015 TOTAL DEPTH 7484 PERF. 7881 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 44 | N | 44 | -0- | -0- | -0- | 1 | 1 | 40 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA BANDERA RANCH UNIT B WELL #: 2H RRCID -> 277282 COMPL. DATE 03/06/2015 TOTAL DEPTH 6337 PERF. 6818 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7740 | X | 1871 | -0- | -5869 | -0- | 276 | 1 | 1459 | 3 | Y | 124 | 125 | 0 | | | 5 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 3813 | X | 2368 | -0- | -1445 | -0- | 313 | 1 | 1901 | 3 | Y | 137 | 137 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 151 | 9 | | | | | | | |
| 01 | 7132 | X | 7132 | -0- | -0- | -0- | 1292 | 1 | 5243 | 3 | Y | 527 | 518 | 0 | | | 14 |
| | | | | | | | 17 | 4 | 580 | 9 | | | | | | | |
| 02 | 3460 | X | 3460 | -0- | -0- | -0- | 240 | 1 | 2839 | 3 | Y | 304 | 308 | 0 | | | 10 |
| | | | | | | | 47 | 4 | 334 | 9 | | | | | | | |
| *03 | 5231 | X | 5231 | -0- | -0- | -0- | 381 | 1 | 4038 | 3 | Y | 600 | 589 | 0 | | | 21 |
| | | | | | | | 152 | 4 | 660 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA WEST WELL #: 127H RRCID -> 277298 COMPL. DATE 06/22/2015 TOTAL DEPTH 7505 PERF. 7916 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 | X | 8112 | -0- | -318 | -0- | 560 | 1 | 6496 | 3 | Y | 958 | 947 | 0 | | | 54 |
| | | | | | | | 2 | 4 | 1054 | 9 | | | | | | | |
| 12 | 7905 | X | 7905 | -0- | -0- | -0- | 84 | 1 | 6766 | 3 | Y | 925 | 937 | 0 | | | 42 |
| | | | | | | | 37 | 4 | 1018 | 9 | | | | | | | |
| 01 | 8466 | X | 8466 | -0- | -0- | -0- | 318 | 1 | 6801 | 3 | Y | 1215 | 1211 | 0 | | | 46 |
| | | | | | | | 10 | 4 | 1337 | 9 | | | | | | | |
| 02 | 6916 | X | 6637 | -0- | -279 | -0- | 367 | 1 | 5283 | 3 | Y | 779 | 792 | 0 | | | 33 |
| | | | | | | | 130 | 4 | 857 | 9 | | | | | | | |
| 03 | 7657 | X | 6857 | -0- | -800 | -0- | 535 | 1 | 5265 | 3 | Y | 959 | 963 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 1055 | 9 | | | | | | | |
| 04 | 7410 | X | NO RPT | -0- | -7410 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 72H RRCID -> 277333 COMPL. DATE 04/10/2015 TOTAL DEPTH 7458 PERF. 8244 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6250 | X | 6250 | -0- | -0- | -0- | 223 | 1 | 5159 | 3 | Y | 789 | 787 | 0 | | | 20 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 12 | 6688 | X | 6688 | -0- | -0- | -0- | 265 | 1 | 5391 | 3 | Y | 938 | 940 | 0 | | | 18 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 01 | 6479 | X | 6431 | -0- | -48 | -0- | 304 | 1 | 5131 | 3 | Y | 905 | 904 | 0 | | | 19 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 02 | 5852 | X | 5185 | -0- | -667 | -0- | 210 | 1 | 4025 | 3 | Y | 847 | 844 | 0 | | | 22 |
| | | | | | | | 18 | 4 | 932 | 9 | | | | | | | |
| 03 | 6479 | X | 6469 | -0- | -10 | -0- | 200 | 1 | 5181 | 3 | Y | 913 | 917 | 0 | | | 18 |
| | | | | | | | 84 | 4 | 1004 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA SOUTH WELL #: 73H RRCID -> 277334 COMPL. DATE 04/10/2015 TOTAL DEPTH 7489 PERF. 7930 - 13747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5269 | X | 5269 | -0- | -0- | -0- | 184 | 1 | 4267 | 3 | Y | 744 | 742 | 0 | | | 15 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 12 | 5489 | X | 5489 | -0- | -0- | -0- | 219 | 1 | 4460 | 3 | Y | 736 | 738 | 0 | | | 13 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 01 | 6481 | X | 6481 | -0- | -0- | -0- | 307 | 1 | 5183 | 3 | Y | 901 | 899 | 0 | | | 15 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 02 | 4877 | X | 4877 | -0- | -0- | -0- | 206 | 1 | 3928 | 3 | Y | 660 | 659 | 0 | | | 16 |
| | | | | | | | 17 | 4 | 726 | 9 | | | | | | | |
| *03 | 8664 | X | 8664 | -0- | -0- | -0- | 275 | 1 | 7129 | 3 | Y | 1040 | 1039 | 0 | | | 17 |
| | | | | | | | 116 | 4 | 1144 | 9 | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA SOUTH WELL #: 74H RRCID -> 277335 COMPL. DATE 04/10/2015 TOTAL DEPTH 7500 PERF. 7927 - 13748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3867 | X | 3867 | -0- | -0- | -0- | 134 | 1 | 3102 | 3 | Y | 574 | 574 | 0 | | | 11 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 12 | 5191 | X | 5191 | -0- | -0- | -0- | 205 | 1 | 4187 | 3 | Y | 726 | 726 | 0 | | | 11 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 01 | 4433 | X | 2950 | -0- | -1483 | -0- | 139 | 1 | 2352 | 3 | Y | 417 | 419 | 0 | | | 9 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 02 | 4004 | X | -0- | -0- | -4004 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 03 | 4433 | X | 274 | -0- | -4159 | -0- | 9 | 1 | 229 | 3 | Y | 29 | 29 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 32 | 9 | | | | | | | |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA SOUTH WELL #: 75H RRCID -> 277336 COMPL. DATE 04/10/2015 TOTAL DEPTH 7531 PERF. 7911 - 13739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 742 | N | 742 | -0- | -0- | -0- | 28 | 1 | 646 | 3 | Y | 62 | 62 | 0 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 1795 | N | 1795 | -0- | -0- | -0- | 75 | 1 | 1531 | 3 | Y | 172 | 172 | 0 | | | -0- |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 1271 | X | 929 | -0- | -342 | -0- | 46 | 1 | 782 | 3 | Y | 92 | 92 | 0 | | | -0- |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 1148 | X | 961 | -0- | -187 | -0- | 42 | 1 | 806 | 3 | Y | 99 | 99 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 109 | 9 | | | | | | | |
| *03 | 4105 | X | 4105 | -0- | -0- | -0- | 132 | 1 | 3432 | 3 | Y | 441 | 438 | 0 | | | 3 |
| | | | | | | | 56 | 4 | 485 | 9 | | | | | | | |
| 04 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 76H RRCID -> 277345 COMPL. DATE 04/10/2015 TOTAL DEPTH 7529 PERF. 8191 - 14112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6326 | X | 6326 | -0- | -0- | -0- | 225 | 1 | 5225 | 3 | Y | 796 | 794 | 0 | | | 19 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 12 | 8644 | X | 8644 | -0- | -0- | -0- | 344 | 1 | 7010 | 3 | Y | 1173 | 1173 | 0 | | | 19 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5837 | -0- | -580 | -0- | 277 | 1 | 4688 | 3 | Y | 793 | 794 | 0 | | | 18 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 02 | 5796 | X | 2008 | -0- | -3788 | -0- | 82 | 1 | 1570 | 3 | Y | 317 | 320 | 0 | | | 15 |
| | | | | | | | 7 | 4 | 349 | 9 | | | | | | | |
| *03 | 8324 | X | 8324 | -0- | -0- | -0- | 259 | 1 | 6703 | 3 | Y | 1139 | 1134 | 0 | | | 20 |
| | | | | | | | 109 | 4 | 1253 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA NORTH WELL #: 103H RRCID -> 277350 COMPL. DATE 08/04/2015 TOTAL DEPTH 7156 PERF. 8054 - 14428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 684 | -0- | 684 | 684 | 2 | 1 | 37 | 3 | Y | 586 | 575 | 0 | | | 11 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 684 | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 83H RRCID -> 277356 COMPL. DATE 09/16/2017 TOTAL DEPTH 7368 PERF. 7989 - 13415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 8089 | -0- | -761 | -0- | 109 | 1 | 6838 | 3 | Y | 1034 | 1028 | 0 | | | 33 |
| | | | | | | | 5 | 4 | 1137 | 9 | | | | | | | |
| 12 | 8742 | X | 7042 | -0- | -1700 | -0- | 209 | 1 | 6035 | 3 | Y | 724 | 738 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 796 | 9 | | | | | | | |
| 01 | 7716 | X | 7716 | -0- | -0- | -0- | 234 | 1 | 6446 | 3 | Y | 941 | 933 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 1035 | 9 | | | | | | | |
| 02 | 6580 | X | 6469 | -0- | -111 | -0- | 158 | 1 | 5467 | 3 | Y | 761 | 755 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 837 | 9 | | | | | | | |
| *03 | 7350 | X | 7350 | -0- | -0- | -0- | 243 | 1 | 6240 | 3 | Y | 783 | 792 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 861 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA SOUTH WELL #: 69H RRCID -> 277432 COMPL. DATE 04/22/2015 TOTAL DEPTH 7466 PERF. 7886 - 14199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 | X | 1939 | -0- | -971 | -0- | 70 | 1 | 1630 | 3 | Y | 217 | 218 | 0 | | | 5 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2570 | -0- | -313 | -0- | 105 | 1 | 2147 | 3 | Y | 289 | 289 | 0 | | | 5 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 3274 | X | 3274 | -0- | -0- | -0- | 152 | 1 | 2568 | 3 | Y | 504 | 504 | 0 | | | 5 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 02 | 3192 | X | 1777 | -0- | -1415 | -0- | 71 | 1 | 1355 | 3 | Y | 314 | 314 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 345 | 9 | | | | | | | |
| 03 | 3534 | X | 3019 | -0- | -515 | -0- | 96 | 1 | 2488 | 3 | Y | 359 | 360 | 0 | | | 4 |
| | | | | | | | 40 | 4 | 395 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 64H RRCID -> 277440 COMPL. DATE 05/18/2015 TOTAL DEPTH 7378 PERF. 7808 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 4525 | -0- | -2735 | -0- | 168 | 1 | 3883 | 3 | Y | 431 | 431 | 0 | | | 16 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 12 | 8947 | X | 8947 | -0- | -0- | -0- | 361 | 1 | 7365 | 3 | Y | 1110 | 1108 | 0 | | | 18 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| 01 | 8908 | X | 8908 | -0- | -0- | -0- | 443 | 1 | 7495 | 3 | Y | 882 | 883 | 0 | | | 17 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 02 | 6048 | X | 5659 | -0- | -389 | -0- | 236 | 1 | 4526 | 3 | Y | 797 | 794 | 0 | | | 20 |
| | | | | | | | 20 | 4 | 877 | 9 | | | | | | | |
| *03 | 8129 | X | 8129 | -0- | -0- | -0- | 257 | 1 | 6682 | 3 | Y | 983 | 984 | 0 | | | 19 |
| | | | | | | | 109 | 4 | 1081 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA SOUTH WELL #: 65H RRCID -> 277442 COMPL. DATE 05/18/2015 TOTAL DEPTH 7381 PERF. 7779 - 13741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 284 | N | 284 | -0- | -0- | -0- | 11 | 1 | 258 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 14 | 1 | 286 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 274 | N | 274 | -0- | -0- | -0- | 10 | 1 | 256 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 4 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 277459 COMPL. DATE 02/12/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3223 | -0- | 223 | 948 | 264 | 1 | 2731 | 3 | Y | 206 | 218 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 227 | 9 | | | | | | | |
| 12 | 6277 | X | 5329 | -0- | -948 | -0- | 506 | 1 | 4460 | 3 | Y | 326 | 322 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 359 | 9 | | | | | | | |
| 01 | 6904 | X | 6904 | -0- | -0- | -0- | 683 | 1 | 5752 | 3 | Y | 422 | 408 | 0 | | | 44 |
| | | | | | | | 5 | 4 | 464 | 9 | | | | | | | |
| 02 | 5744 | X | 5744 | -0- | -0- | -0- | 615 | 1 | 4244 | 3 | Y | 575 | 523 | 0 | | | 96 |
| | | | | | | | 252 | 4 | 633 | 9 | | | | | | | |
| *03 | 6499 | X | 6499 | -0- | -0- | -0- | 583 | 1 | 5462 | 3 | Y | 411 | 440 | 0 | | | 67 |
| | | | | | | | 2 | 4 | 452 | 9 | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 67 |

BRISCOE CATARINA SOUTH WELL #: 66H RRCID -> 277499 COMPL. DATE 05/18/2015 TOTAL DEPTH 7423 PERF. 7851 - 13741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 17 | 1 | 319 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| *03 | 746 | N | 746 | -0- | -0- | -0- | 27 | 1 | 701 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 7 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 85H RRCID -> 277529 COMPL. DATE 09/18/2017 TOTAL DEPTH 7409 PERF. 7909 - 13308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5246 | X | 5246 | -0- | -0- | -0- | 76 | 1 | 4752 | 3 | Y | 377 | 376 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 415 | 9 | | | | | | | |
| 12 | 4844 | X | 4844 | -0- | -0- | -0- | 150 | 1 | 4319 | 3 | Y | 340 | 343 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 374 | 9 | | | | | | | |
| 01 | 4991 | X | 4636 | -0- | -355 | -0- | 148 | 1 | 4085 | 3 | Y | 365 | 364 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 402 | 9 | | | | | | | |
| 02 | 4508 | X | 4092 | -0- | -416 | -0- | 105 | 1 | 3637 | 3 | Y | 314 | 311 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 345 | 9 | | | | | | | |
| 03 | 4991 | X | 4165 | -0- | -826 | -0- | 140 | 1 | 3607 | 3 | Y | 376 | 378 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 414 | 9 | | | | | | | |
| 04 | 4830 | X | NO RPT | -0- | -4830 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA WEST WELL #: 88H RRCID -> 277530 COMPL. DATE 09/17/2017 TOTAL DEPTH 7375 PERF. 7880 - 13564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5328 | X | 5328 | -0- | -0- | -0- | 79 | 1 | 4923 | 3 | Y | 294 | 294 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 323 | 9 | | | | | | | |
| 12 | 4867 | X | 4845 | -0- | -22 | -0- | 152 | 1 | 4374 | 3 | Y | 289 | 291 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 318 | 9 | | | | | | | |
| 01 | 4546 | X | 4546 | -0- | -0- | -0- | 146 | 1 | 4039 | 3 | Y | 327 | 325 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 360 | 9 | | | | | | | |
| 02 | 7191 | X | 7191 | -0- | -0- | -0- | 188 | 1 | 6490 | 3 | Y | 459 | 449 | 0 | | | 19 |
| | | | | | | | 8 | 4 | 505 | 9 | | | | | | | |
| *03 | 9320 | X | 9320 | -0- | -0- | -0- | 330 | 1 | 8494 | 3 | Y | 443 | 448 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 487 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA NORTH WELL #: 102H RRCID -> 277587 COMPL. DATE 08/04/2015 TOTAL DEPTH 6967 PERF. 7700 - 14255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 2298 | -0- | -8922 | -0- | 50 | 1 | 1615 | 3 | Y | 575 | 565 | 0 | | | 12 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 318 | X | 318 | -0- | -0- | -0- | 7 | 1 | 211 | 3 | Y | 91 | 102 | 0 | | | 1 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 6321 | X | 6321 | -0- | -0- | -0- | 198 | 1 | 4957 | 3 | Y | 1057 | 1043 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 1163 | 9 | | | | | | | |
| 02 | 1848 | X | 762 | -0- | -1086 | -0- | 21 | 1 | 563 | 3 | Y | 160 | 172 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 176 | 9 | | | | | | | |
| 03 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 125H RRCID -> 277589 COMPL. DATE 06/23/2017 TOTAL DEPTH 7706 PERF. 7992 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3043 | -0- | 43 | 43 | 112 | 1 | 2658 | 3 | N | 246 | 241 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 271 | 9 | | | | | | | |
| 12 | 3100 | N | 3470 | -0- | 370 | 413 | 130 | 1 | 3088 | 3 | N | 225 | 227 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 248 | 9 | | | | | | | |
| 01 | 3100 | N | 3189 | -0- | 89 | 502 | 127 | 1 | 2804 | 3 | N | 228 | 227 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 251 | 9 | | | | | | | |
| 02 | 2800 | N | 3398 | -0- | 598 | 1100 | 121 | 1 | 2968 | 3 | N | 255 | 258 | 0 | | | 9 |
| | | | | | | | 28 | 4 | 281 | 9 | | | | | | | |
| *03 | 3211 | X | 2111 | -0- | -1100 | -0- | 69 | 1 | 1818 | 3 | N | 203 | 204 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 223 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | N | NO RPT | | | | | 8 |

CARLA SOUTH SPUR UNIT A WELL #: 2H RRCID -> 277594 COMPL. DATE 01/14/2015 TOTAL DEPTH 6810 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 9H RRCID -> 277596 COMPL. DATE 09/04/2015 TOTAL DEPTH 6329 PERF. 6768 - 11468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2804 | N | 2804 | -0- | -0- | -0- | 260 | 1 | 2274 | 3 | Y | 233 | 255 | 0 | | | 16 |
| | | | | | | | 14 | 4 | 256 | 9 | | | | | | | |
| 12 | 3100 | N | 3143 | -0- | 43 | 43 | 215 | 1 | 2632 | 3 | Y | 268 | 266 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 295 | 9 | | | | | | | |
| 01 | 2883 | X | 2611 | -0- | -272 | -0- | 94 | 1 | 2218 | 3 | Y | 271 | 269 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 298 | 9 | | | | | | | |
| 02 | 2604 | X | 1508 | -0- | -1096 | -0- | 73 | 1 | 1285 | 3 | Y | 134 | 136 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 147 | 9 | | | | | | | |
| *03 | 2883 | X | 2246 | -0- | -637 | -0- | 103 | 1 | 1922 | 3 | Y | 199 | 204 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 219 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 13 |

SOUTH SPUR UNIT B WELL #: 4H RRCID -> 277608 COMPL. DATE 02/04/2018 TOTAL DEPTH 6958 PERF. 7649 - 13846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 | X | 2051 | -0- | -2989 | -0- | 57 | 1 | 1889 | 3 | Y | 95 | 97 | 0 | 2 | 1 | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 5208 | X | 1849 | -0- | -3359 | -0- | 64 | 1 | 1680 | 3 | Y | 95 | 95 | 0 | | | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 5611 | X | 1549 | -0- | -4062 | -0- | 49 | 1 | 1390 | 3 | Y | 99 | 99 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 109 | 9 | | | | | | | |
| 02 | 5068 | X | 2878 | -0- | -2190 | -0- | 65 | 1 | 2053 | 3 | Y | 687 | 673 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 756 | 9 | | | | | | | |
| 03 | 5611 | X | 2152 | -0- | -3459 | -0- | 46 | 1 | 1940 | 3 | Y | 151 | 162 | 0 | | | 10 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 10 |

FOGMT UNIT A WELL #: 6H RRCID -> 277613 COMPL. DATE 09/04/2015 TOTAL DEPTH 6292 PERF. 7115 - 11903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 1969 | -0- | -1331 | -0- | 173 | 1 | 1513 | 3 | Y | 249 | 270 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 274 | 9 | | | | | | | |
| 12 | 2883 | X | 2248 | -0- | -635 | -0- | 146 | 1 | 1776 | 3 | Y | 296 | 294 | 0 | | | 20 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 2387 | X | 1888 | -0- | -499 | -0- | 70 | 1 | 1665 | 3 | Y | 138 | 147 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 02 | 2156 | X | -0- | -0- | -2156 | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| *03 | 2631 | N | 2631 | -0- | -0- | -0- | 124 | 1 | 2305 | 3 | Y | 182 | 170 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 200 | 9 | | | | | | | |
| 04 | 1830 | N | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 94H RRCID -> 277616 COMPL. DATE 09/16/2017 TOTAL DEPTH 7389 PERF. 7844 - 13923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9216 | X | 9216 | -0- | -0- | -0- | 134 | 1 | 8442 | 3 | Y | 576 | 574 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 634 | 9 | | | | | | | |
| 12 | 9209 | X | 9209 | -0- | -0- | -0- | 287 | 1 | 8279 | 3 | Y | 583 | 587 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 641 | 9 | | | | | | | |
| 01 | 9466 | X | 9466 | -0- | -0- | -0- | 308 | 1 | 8480 | 3 | Y | 615 | 612 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 677 | 9 | | | | | | | |
| 02 | 7560 | X | 3620 | -0- | -3940 | -0- | 96 | 1 | 3296 | 3 | Y | 204 | 212 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 224 | 9 | | | | | | | |
| 03 | 8370 | X | 6804 | -0- | -1566 | -0- | 236 | 1 | 6054 | 3 | Y | 462 | 458 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 508 | 9 | | | | | | | |
| 04 | 8100 | X | NO RPT | -0- | -8100 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 95H RRCID -> 277650 COMPL. DATE 09/16/2017 TOTAL DEPTH 7346 PERF. 7876 - 13520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3619 | -0- | -251 | -0- | 50 | 1 | 3157 | 3 | Y | 373 | 372 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 410 | 9 | | | | | | | |
| 12 | 4182 | X | 4182 | -0- | -0- | -0- | 125 | 1 | 3618 | 3 | Y | 398 | 400 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 438 | 9 | | | | | | | |
| 01 | 4601 | X | 4601 | -0- | -0- | -0- | 142 | 1 | 3927 | 3 | Y | 483 | 479 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 531 | 9 | | | | | | | |
| 02 | 5472 | X | 5472 | -0- | -0- | -0- | 140 | 1 | 4816 | 3 | Y | 464 | 458 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 510 | 9 | | | | | | | |
| *03 | 5151 | X | 5151 | -0- | -0- | -0- | 173 | 1 | 4431 | 3 | Y | 494 | 499 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 543 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA NORTH WELL #: 108H RRCID -> 277682 COMPL. DATE 06/17/2017 TOTAL DEPTH 7444 PERF. 8038 - 14355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 | X | 9304 | -0- | -926 | -0- | 359 | 1 | 8518 | 3 | Y | 381 | 374 | 0 | | | 21 |
| | | | | | | | 8 | 4 | 419 | 9 | | | | | | | |
| 12 | 9520 | X | 9520 | -0- | -0- | -0- | 366 | 1 | 8706 | 3 | Y | 396 | 398 | 0 | | | 19 |
| | | | | | | | 12 | 4 | 436 | 9 | | | | | | | |
| 01 | 9238 | X | 9233 | -0- | -5 | -0- | 379 | 1 | 8406 | 3 | Y | 387 | 386 | 0 | | | 20 |
| | | | | | | | 22 | 4 | 426 | 9 | | | | | | | |
| 02 | 8652 | X | 7122 | -0- | -1530 | -0- | 265 | 1 | 6529 | 3 | Y | 242 | 247 | 0 | | | 15 |
| | | | | | | | 62 | 4 | 266 | 9 | | | | | | | |
| 03 | 9610 | X | 6262 | -0- | -3348 | -0- | 217 | 1 | 5772 | 3 | Y | 244 | 245 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 268 | 9 | | | | | | | |
| 04 | 9300 | X | NO RPT | -0- | -9300 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA NORTH WELL #: 110H RRCID -> 277683 COMPL. DATE 06/21/2017 TOTAL DEPTH 7753 PERF. 8411 - 14424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3121 | X | 3121 | -0- | -0- | -0- | 107 | 1 | 2522 | 3 | Y | 445 | 437 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 490 | 9 | | | | | | | |
| 12 | 4774 | X | 4753 | -0- | -21 | -0- | 164 | 1 | 3884 | 3 | Y | 636 | 637 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 700 | 9 | | | | | | | |
| 01 | 4619 | X | 3247 | -0- | -1372 | -0- | 123 | 1 | 2726 | 3 | Y | 355 | 356 | 0 | | | 23 |
| | | | | | | | 7 | 4 | 391 | 9 | | | | | | | |
| 02 | 3351 | X | 3351 | -0- | -0- | -0- | 113 | 1 | 2793 | 3 | Y | 380 | 387 | 0 | | | 16 |
| | | | | | | | 27 | 4 | 418 | 9 | | | | | | | |
| 03 | 3224 | X | 2677 | -0- | -547 | -0- | 81 | 1 | 2169 | 3 | Y | 386 | 387 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 425 | 9 | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA NORTH WELL #: 107H RRCID -> 277684 COMPL. DATE 06/17/2017 TOTAL DEPTH 7463 PERF. 8061 - 14138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6691 | X | 6691 | -0- | -0- | -0- | 245 | 1 | 5796 | 3 | Y | 586 | 576 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 645 | 9 | | | | | | | |
| 12 | 6827 | X | 6827 | -0- | -0- | -0- | 257 | 1 | 6108 | 3 | Y | 413 | 418 | 0 | | | 20 |
| | | | | | | | 8 | 4 | 454 | 9 | | | | | | | |
| 01 | 7192 | X | 6357 | -0- | -835 | -0- | 257 | 1 | 5692 | 3 | Y | 357 | 356 | 0 | | | 21 |
| | | | | | | | 15 | 4 | 393 | 9 | | | | | | | |
| 02 | 6272 | X | 5823 | -0- | -449 | -0- | 209 | 1 | 5161 | 3 | Y | 367 | 373 | 0 | | | 15 |
| | | | | | | | 49 | 4 | 404 | 9 | | | | | | | |
| *03 | 7070 | X | 7070 | -0- | -0- | -0- | 243 | 1 | 6456 | 3 | Y | 333 | 334 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 366 | 9 | | | | | | | |
| 04 | 6690 | X | NO RPT | -0- | -6690 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 105H RRCID -> 277685 COMPL. DATE 06/13/2017 TOTAL DEPTH 7456 PERF. 7847 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8100 | X | 7369 | -0- | -731 | -0- | 271 | 1 | 6425 | 3 | Y | 606 | 596 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 667 | 9 | | | | | | | |
| 12 | 8005 | X | 8005 | -0- | -0- | -0- | 295 | 1 | 7022 | 3 | Y | 616 | 619 | 0 | | | 22 |
| | | | | | | | 10 | 4 | 678 | 9 | | | | | | | |
| 01 | 7728 | X | 7728 | -0- | -0- | -0- | 305 | 1 | 6769 | 3 | Y | 578 | 575 | 0 | | | 25 |
| | | | | | | | 18 | 4 | 636 | 9 | | | | | | | |
| 02 | 7000 | X | 2074 | -0- | -4926 | -0- | 74 | 1 | 1841 | 3 | Y | 128 | 137 | 0 | | | 16 |
| | | | | | | | 18 | 4 | 141 | 9 | | | | | | | |
| 03 | 7750 | X | 5870 | -0- | -1880 | -0- | 196 | 1 | 5213 | 3 | Y | 415 | 414 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 457 | 9 | | | | | | | |
| 04 | 7530 | X | NO RPT | -0- | -7530 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CARLA RANCH UNIT A WELL #: 1H RRCID -> 277693 COMPL. DATE 02/15/2018 TOTAL DEPTH 7130 PERF. 9443 - 13679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4603 | -0- | -257 | -0- | 78 | 1 | 3697 | 3 | Y | 725 | 727 | 0 | | | 35 |
| | | | | | | | 30 | 4 | 798 | 9 | | | | | | | |
| 12 | 5022 | X | 3619 | -0- | -1403 | -0- | 52 | 1 | 2828 | 3 | Y | 657 | 658 | 0 | | | 34 |
| | | | | | | | 16 | 4 | 723 | 9 | | | | | | | |
| 01 | 3596 | X | 3372 | -0- | -224 | -0- | 54 | 1 | 2562 | 3 | Y | 684 | 685 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 752 | 9 | | | | | | | |
| 02 | 3248 | X | 988 | -0- | -2260 | -0- | 12 | 1 | 780 | 3 | Y | 149 | 157 | 0 | | | 25 |
| | | | | | | | 32 | 4 | 164 | 9 | | | | | | | |
| 03 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | -0- | 25 | 0 | | | -0- |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CARLA RANCH UNIT A WELL #: 2H RRCID -> 277694 COMPL. DATE 02/15/2018 TOTAL DEPTH 7154 PERF. 9155 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7414 | X | 7414 | -0- | -0- | -0- | 141 | 1 | 6615 | 3 | Y | 550 | 553 | 0 | | | 32 |
| | | | | | | | 53 | 4 | 605 | 9 | | | | | | | |
| 12 | 6798 | X | 6798 | -0- | -0- | -0- | 109 | 1 | 5911 | 3 | Y | 677 | 674 | 0 | | | 35 |
| | | | | | | | 33 | 4 | 745 | 9 | | | | | | | |
| 01 | 6844 | X | 6844 | -0- | -0- | -0- | 125 | 1 | 5989 | 3 | Y | 654 | 655 | 0 | | | 34 |
| | | | | | | | 11 | 4 | 719 | 9 | | | | | | | |
| 02 | 2184 | X | 1443 | -0- | -741 | -0- | 19 | 1 | 1265 | 3 | Y | 96 | 104 | 0 | | | 26 |
| | | | | | | | 53 | 4 | 106 | 9 | | | | | | | |
| 03 | 2418 | X | 1375 | -0- | -1043 | -0- | 26 | 1 | 1213 | 3 | Y | 118 | 125 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 130 | 9 | | | | | | | |
| 04 | 2340 | X | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CARLA RANCH UNIT A WELL #: 5H RRCID -> 277695 COMPL. DATE 02/15/2018 TOTAL DEPTH 7270 PERF. 9389 - 15040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8125 | X | 8125 | -0- | -0- | -0- | 138 | 1 | 6488 | 3 | Y | 1315 | 1318 | 0 | | | 70 |
| | | | | | | | 52 | 4 | 1447 | 9 | | | | | | | |
| 12 | 8264 | X | 8264 | -0- | -0- | -0- | 119 | 1 | 6440 | 3 | Y | 1517 | 1513 | 0 | | | 74 |
| | | | | | | | 36 | 4 | 1669 | 9 | | | | | | | |
| 01 | 8254 | X | 8254 | -0- | -0- | -0- | 132 | 1 | 6331 | 3 | Y | 1618 | 1618 | 0 | | | 74 |
| | | | | | | | 11 | 4 | 1780 | 9 | | | | | | | |
| 02 | 7552 | X | 7552 | -0- | -0- | -0- | 89 | 1 | 6011 | 3 | Y | 1091 | 1094 | 0 | | | 71 |
| | | | | | | | 252 | 4 | 1200 | 9 | | | | | | | |
| 03 | 6510 | X | 5760 | -0- | -750 | -0- | 103 | 1 | 4628 | 3 | Y | 916 | 939 | 0 | | | 48 |
| | | | | | | | 21 | 4 | 1008 | 9 | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 1H RRCID -> 277696 COMPL. DATE 05/04/2016 TOTAL DEPTH 7886 PERF. 8640 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 8069 | -0- | -121 | -0- | 224 | 1 | 6984 | 3 | Y | 779 | 781 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 857 | 9 | | | | | | | |
| 12 | 8324 | X | 8324 | -0- | -0- | -0- | 80 | 1 | 7348 | 3 | Y | 811 | 812 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 892 | 9 | | | | | | | |
| 01 | 7506 | X | 7506 | -0- | -0- | -0- | 64 | 1 | 6584 | 3 | Y | 777 | 766 | 0 | | | 49 |
| | | | | | | | 3 | 4 | 855 | 9 | | | | | | | |
| 02 | 6996 | X | 6996 | -0- | -0- | -0- | 100 | 1 | 6186 | 3 | Y | 636 | 643 | 0 | | | 42 |
| | | | | | | | 10 | 4 | 700 | 9 | | | | | | | |
| 03 | 7409 | X | 5326 | -0- | -2083 | -0- | 71 | 1 | 4407 | 3 | Y | 769 | 775 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 846 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 9H RRCID -> 277697 COMPL. DATE 05/04/2016 TOTAL DEPTH 8094 PERF. 8325 - 13183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 4735 | -0- | -575 | -0- | 137 | 1 | 4280 | 3 | Y | 287 | 288 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 316 | 9 | | | | | | | |
| 12 | 5412 | X | 5412 | -0- | -0- | -0- | 56 | 1 | 5043 | 3 | Y | 283 | 284 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 311 | 9 | | | | | | | |
| 01 | 4951 | X | 4951 | -0- | -0- | -0- | 46 | 1 | 4582 | 3 | Y | 293 | 288 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 322 | 9 | | | | | | | |
| 02 | 4532 | X | 4532 | -0- | -0- | -0- | 68 | 1 | 4201 | 3 | Y | 234 | 237 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 257 | 9 | | | | | | | |
| 03 | 4061 | X | 3451 | -0- | -610 | -0- | 50 | 1 | 3080 | 3 | Y | 291 | 293 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 320 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CARLA RANCH UNIT A WELL #: 4H RRCID -> 277699 COMPL. DATE 02/15/2018 TOTAL DEPTH 7221 PERF. 9467 - 14522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2195 | -0- | -1765 | -0- | 38 | 1 | 1781 | 3 | Y | 329 | 328 | 0 | | | 31 |
| | | | | | | | 14 | 4 | 362 | 9 | | | | | | | |
| 12 | 4673 | X | 4673 | -0- | -0- | -0- | 70 | 1 | 3769 | 3 | Y | 739 | 731 | 0 | | | 39 |
| | | | | | | | 21 | 4 | 813 | 9 | | | | | | | |
| 01 | 5342 | X | 5342 | -0- | -0- | -0- | 88 | 1 | 4255 | 3 | Y | 901 | 900 | 0 | | | 40 |
| | | | | | | | 8 | 4 | 991 | 9 | | | | | | | |
| 02 | 3080 | X | 2485 | -0- | -595 | -0- | 30 | 1 | 2039 | 3 | Y | 301 | 309 | 0 | | | 32 |
| | | | | | | | 85 | 4 | 331 | 9 | | | | | | | |
| 03 | 2263 | X | 460 | -0- | -1803 | -0- | 8 | 1 | 372 | 3 | Y | 71 | 84 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 78 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 19 |

MAUND RANCH 18 UNIT WELL #: 6H RRCID -> 277705 COMPL. DATE 08/26/2015 TOTAL DEPTH 6260 PERF. 6911 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2502 | N | 1376 | -0- | -1126 | -0- | 187 | 1 | 991 | 3 | Y | 178 | 231 | 0 | | | 39 |
| | | | | | | | 2 | 4 | 196 | 9 | | | | | | | |
| 12 | 1632 | N | 1632 | -0- | -0- | -0- | 288 | 1 | 1160 | 3 | Y | 167 | 167 | 0 | | | 39 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | 261 | 1 | 1272 | 3 | Y | 174 | 179 | 0 | | | 34 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1232 | -0- | -616 | -0- | 133 | 1 | 928 | 3 | Y | 150 | 144 | 0 | | | 40 |
| | | | | | | | 6 | 4 | 165 | 9 | | | | | | | |
| 03 | 2046 | X | 1196 | -0- | -850 | -0- | 33 | 1 | 936 | 3 | Y | 193 | 206 | 0 | | | 27 |
| | | | | | | | 15 | 4 | 212 | 9 | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 7H RRCID -> 277707 COMPL. DATE 08/26/2015 TOTAL DEPTH 6396 PERF. 6736 - 11476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2419 | -0- | -251 | -0- | 344 | 1 | 1818 | 3 | Y | 231 | 223 | 0 | | | 39 |
| | | | | | | | 3 | 4 | 254 | 9 | | | | | | | |
| 12 | 2769 | N | 2769 | -0- | -0- | -0- | 504 | 1 | 2035 | 3 | Y | 209 | 199 | 0 | | | 49 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3440 | -0- | -32 | -0- | 542 | 1 | 2637 | 3 | Y | 237 | 237 | 0 | | | 49 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2793 | -0- | -343 | -0- | 321 | 1 | 2247 | 3 | Y | 192 | 186 | 0 | | | 55 |
| | | | | | | | 14 | 4 | 211 | 9 | | | | | | | |
| *03 | 3008 | X | 3008 | -0- | -0- | -0- | 91 | 1 | 2603 | 3 | Y | 248 | 264 | 0 | | | 39 |
| | | | | | | | 41 | 4 | 273 | 9 | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 39 |

MAUND RANCH 18 UNIT WELL #: 8H RRCID -> 277708 COMPL. DATE 08/26/2015 TOTAL DEPTH 6393 PERF. 6760 - 11445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 2496 | -0- | -864 | -0- | 365 | 1 | 1933 | 3 | Y | 176 | 182 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 194 | 9 | | | | | | | |
| 12 | 3472 | X | 1861 | -0- | -1611 | -0- | 327 | 1 | 1322 | 3 | Y | 193 | 182 | 0 | | | 40 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 2480 | X | 1244 | -0- | -1236 | -0- | 181 | 1 | 880 | 3 | Y | 166 | 173 | 0 | | | 33 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 2884 | X | 1369 | -0- | -1515 | -0- | 147 | 1 | 1026 | 3 | Y | 173 | 162 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 190 | 9 | | | | | | | |
| 03 | 3193 | X | 2282 | -0- | -911 | -0- | 68 | 1 | 1953 | 3 | Y | 209 | 224 | 0 | | | 29 |
| | | | | | | | 31 | 4 | 230 | 9 | | | | | | | |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 5H RRCID -> 277721 COMPL. DATE 05/04/2016 TOTAL DEPTH 7875 PERF. 8416 - 13372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6785 | -0- | -385 | -0- | 193 | 1 | 6009 | 3 | Y | 527 | 528 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 580 | 9 | | | | | | | |
| 12 | 6980 | X | 6980 | -0- | -0- | -0- | 70 | 1 | 6311 | 3 | Y | 543 | 543 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 597 | 9 | | | | | | | |
| 01 | 6689 | X | 6689 | -0- | -0- | -0- | 60 | 1 | 6011 | 3 | Y | 560 | 551 | 0 | | | 37 |
| | | | | | | | 2 | 4 | 616 | 9 | | | | | | | |
| 02 | 6081 | X | 6081 | -0- | -0- | -0- | 88 | 1 | 5490 | 3 | Y | 449 | 454 | 0 | | | 32 |
| | | | | | | | 9 | 4 | 494 | 9 | | | | | | | |
| 03 | 6634 | X | 4753 | -0- | -1881 | -0- | 66 | 1 | 4063 | 3 | Y | 565 | 568 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 622 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 29 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 2H RRCID -> 277760 COMPL. DATE 05/04/2016 TOTAL DEPTH 7873 PERF. 8399 - 13271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6703 | X | 6703 | -0- | -0- | -0- | 183 | 1 | 5705 | 3 | Y | 738 | 739 | 0 | | | 37 |
| | | | | | | | 3 | 4 | 812 | 9 | | | | | | | |
| 12 | 7180 | X | 7180 | -0- | -0- | -0- | 69 | 1 | 6261 | 3 | Y | 771 | 771 | 0 | | | 37 |
| | | | | | | | 2 | 4 | 848 | 9 | | | | | | | |
| 01 | 6973 | X | 6973 | -0- | -0- | -0- | 61 | 1 | 6045 | 3 | Y | 787 | 774 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 866 | 9 | | | | | | | |
| 02 | 5880 | X | 3118 | -0- | -2762 | -0- | 44 | 1 | 2722 | 3 | Y | 316 | 334 | 0 | | | 32 |
| | | | | | | | 4 | 4 | 348 | 9 | | | | | | | |
| 03 | 6510 | X | 4657 | -0- | -1853 | -0- | 61 | 1 | 3777 | 3 | Y | 743 | 739 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 817 | 9 | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE FRIDAY RANCH UNIT C WELL #: 3H RRCID -> 277761 COMPL. DATE 05/04/2016 TOTAL DEPTH 7928 PERF. 8207 - 13026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6450 | X | 5916 | -0- | -534 | -0- | 169 | 1 | 5238 | 3 | Y | 461 | 462 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 507 | 9 | | | | | | | |
| 12 | 6138 | X | 5985 | -0- | -153 | -0- | 60 | 1 | 5388 | 3 | Y | 486 | 487 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 535 | 9 | | | | | | | |
| 01 | 6138 | X | 5628 | -0- | -510 | -0- | 51 | 1 | 5055 | 3 | Y | 474 | 467 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 521 | 9 | | | | | | | |
| 02 | 5740 | X | 5294 | -0- | -446 | -0- | 77 | 1 | 4762 | 3 | Y | 407 | 410 | 0 | | | 27 |
| | | | | | | | 7 | 4 | 448 | 9 | | | | | | | |
| 03 | 6355 | X | 4188 | -0- | -2167 | -0- | 58 | 1 | 3554 | 3 | Y | 523 | 526 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 575 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 4H RRCID -> 277762 COMPL. DATE 05/04/2016 TOTAL DEPTH 7864 PERF. 8645 - 12888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5438 | X | 5438 | -0- | -0- | -0- | 155 | 1 | 4829 | 3 | Y | 411 | 413 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 452 | 9 | | | | | | | |
| 12 | 5689 | X | 5689 | -0- | -0- | -0- | 57 | 1 | 5136 | 3 | Y | 449 | 449 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 494 | 9 | | | | | | | |
| 01 | 5355 | X | 5355 | -0- | -0- | -0- | 49 | 1 | 4839 | 3 | Y | 424 | 418 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 466 | 9 | | | | | | | |
| 02 | 4088 | X | 2090 | -0- | -1998 | -0- | 31 | 1 | 1895 | 3 | Y | 146 | 157 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |
| 03 | 4526 | X | 3810 | -0- | -716 | -0- | 54 | 1 | 3281 | 3 | Y | 431 | 426 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 474 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 6H RRCID -> 277763 COMPL. DATE 05/04/2016 TOTAL DEPTH 7895 PERF. 8896 - 13726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8688 | X | 8688 | -0- | -0- | -0- | 245 | 1 | 7669 | 3 | Y | 699 | 701 | 0 | | | 37 |
| | | | | | | | 5 | 4 | 769 | 9 | | | | | | | |
| 12 | 8949 | X | 8949 | -0- | -0- | -0- | 88 | 1 | 8068 | 3 | Y | 717 | 717 | 0 | | | 37 |
| | | | | | | | 4 | 4 | 789 | 9 | | | | | | | |
| 01 | 8079 | X | 8079 | -0- | -0- | -0- | 71 | 1 | 7228 | 3 | Y | 706 | 695 | 0 | | | 48 |
| | | | | | | | 3 | 4 | 777 | 9 | | | | | | | |
| 02 | 7280 | X | 6695 | -0- | -585 | -0- | 98 | 1 | 6031 | 3 | Y | 506 | 514 | 0 | | | 40 |
| | | | | | | | 9 | 4 | 557 | 9 | | | | | | | |
| 03 | 8060 | X | 5689 | -0- | -2371 | -0- | 78 | 1 | 4851 | 3 | Y | 688 | 692 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 757 | 9 | | | | | | | |
| 04 | 7800 | X | NO RPT | -0- | -7800 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 7H RRCID -> 277764 COMPL. DATE 05/04/2016 TOTAL DEPTH 8055 PERF. 8754 - 12825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 4021 | -0- | -389 | -0- | 115 | 1 | 3597 | 3 | Y | 279 | 280 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 307 | 9 | | | | | | | |
| 12 | 4247 | X | 4155 | -0- | -92 | -0- | 41 | 1 | 3786 | 3 | Y | 296 | 296 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 326 | 9 | | | | | | | |
| 01 | 3902 | X | 3902 | -0- | -0- | -0- | 35 | 1 | 3552 | 3 | Y | 285 | 280 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 314 | 9 | | | | | | | |
| 02 | 3472 | X | 2892 | -0- | -580 | -0- | 43 | 1 | 2633 | 3 | Y | 193 | 197 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 212 | 9 | | | | | | | |
| 03 | 3844 | X | 2782 | -0- | -1062 | -0- | 39 | 1 | 2410 | 3 | Y | 302 | 303 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 332 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 8H RRCID -> 277766 COMPL. DATE 05/04/2016 TOTAL DEPTH 8091 PERF. 8320 - 13083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 7116 | -0- | -954 | -0- | 200 | 1 | 6252 | 3 | Y | 600 | 602 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 660 | 9 | | | | | | | |
| 12 | 7657 | X | 7346 | -0- | -311 | -0- | 73 | 1 | 6607 | 3 | Y | 604 | 604 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 664 | 9 | | | | | | | |
| 01 | 7843 | X | 6906 | -0- | -937 | -0- | 61 | 1 | 6170 | 3 | Y | 612 | 603 | 0 | | | 38 |
| | | | | | | | 2 | 4 | 673 | 9 | | | | | | | |
| 02 | 7084 | X | 5070 | -0- | -2014 | -0- | 75 | 1 | 4561 | 3 | Y | 389 | 399 | 0 | | | 28 |
| | | | | | | | 6 | 4 | 428 | 9 | | | | | | | |
| 03 | 7843 | X | 4296 | -0- | -3547 | -0- | 59 | 1 | 3653 | 3 | Y | 529 | 532 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 582 | 9 | | | | | | | |
| 04 | 7110 | X | NO RPT | -0- | -7110 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 10H RRCID -> 277771 COMPL. DATE 05/04/2016 TOTAL DEPTH 8084 PERF. 8323 - 13237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4638 | X | 4638 | -0- | -0- | -0- | 133 | 1 | 4141 | 3 | Y | 329 | 331 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 362 | 9 | | | | | | | |
| 12 | 5487 | X | 3916 | -0- | -1571 | -0- | 40 | 1 | 3567 | 3 | Y | 280 | 282 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 308 | 9 | | | | | | | |
| 01 | 5332 | X | 3996 | -0- | -1336 | -0- | 36 | 1 | 3598 | 3 | Y | 328 | 322 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 361 | 9 | | | | | | | |
| 02 | 4816 | X | 2902 | -0- | -1914 | -0- | 43 | 1 | 2645 | 3 | Y | 191 | 197 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 210 | 9 | | | | | | | |
| 03 | 5332 | X | 2403 | -0- | -2929 | -0- | 34 | 1 | 2093 | 3 | Y | 250 | 252 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 275 | 9 | | | | | | | |
| 04 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA WEST WELL #: 129H RRCID -> 277778 COMPL. DATE 06/22/2015 TOTAL DEPTH 7503 PERF. 7834 - 13441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5089 | -0- | -881 | -0- | 325 | 1 | 3773 | 3 | Y | 900 | 890 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 990 | 9 | | | | | | | |
| 12 | 6169 | X | 4550 | -0- | -1619 | -0- | 44 | 1 | 3531 | 3 | Y | 869 | 880 | 0 | | | 44 |
| | | | | | | | 19 | 4 | 956 | 9 | | | | | | | |
| 01 | 5084 | X | 4074 | -0- | -1010 | -0- | 146 | 1 | 3120 | 3 | Y | 730 | 742 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 803 | 9 | | | | | | | |
| 02 | 7293 | X | 7293 | -0- | -0- | -0- | 385 | 1 | 5543 | 3 | Y | 1117 | 1098 | 0 | | | 51 |
| | | | | | | | 136 | 4 | 1229 | 9 | | | | | | | |
| *03 | 7241 | X | 7241 | -0- | -0- | -0- | 537 | 1 | 5296 | 3 | Y | 1277 | 1285 | 0 | | | 43 |
| | | | | | | | 3 | 4 | 1405 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 43 |

DENTONIO STATE 22 UNIT WELL #: 6H RRCID -> 277780 COMPL. DATE 03/14/2014 TOTAL DEPTH 6939 PERF. 7722 - 12069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2252 | N | 2203 | -0- | -49 | -0- | 36 | 1 | 1782 | 3 | Y | 350 | 346 | 0 | | | 57 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | 2412 | N | 2412 | -0- | -0- | -0- | 232 | 1 | 1802 | 3 | Y | 344 | 349 | 0 | | | 52 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2350 | -0- | -192 | -0- | 317 | 1 | 1662 | 3 | Y | 335 | 330 | 0 | | | 57 |
| | | | | | | | 2 | 4 | 369 | 9 | | | | | | | |
| 02 | 2296 | X | 1816 | -0- | -480 | -0- | 139 | 1 | 1354 | 3 | Y | 282 | 293 | 0 | | | 46 |
| | | | | | | | 13 | 4 | 310 | 9 | | | | | | | |
| 03 | 2542 | X | 2193 | -0- | -349 | -0- | 201 | 1 | 1637 | 3 | Y | 315 | 325 | 0 | | | 36 |
| | | | | | | | 8 | 4 | 347 | 9 | | | | | | | |
| 04 | 2340 | X | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 4H RRCID -> 277782 COMPL. DATE 01/28/2011 TOTAL DEPTH 5906 PERF. 6513 - 11941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1635 | N | 1635 | -0- | -0- | -0- | 11 | 1 | 1324 | 3 | Y | 272 | 241 | 1 | | | 31 |
| | | | | | | | 1 | 4 | 299 | 9 | | | | | | | |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 4 | 1 | 422 | 3 | Y | 30 | 56 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 5 | 1 | 620 | 3 | Y | 460 | 361 | 1 | | | 99 |
| | | | | | | | 8 | 4 | 506 | 9 | | | | | | | |
| *03 | 96 | N | 96 | -0- | -0- | -0- | 26 | 3 | 70 | 9 | Y | 64 | 152 | 1 | | | 11 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA NORTH WELL #: 126H RRCID -> 277784 COMPL. DATE 06/22/2017 TOTAL DEPTH 7684 PERF. 7997 - 14073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4860 | X | 4367 | -0- | -493 | -0- | 162 | 1 | 3849 | 3 | N | 320 | 314 | 0 | | | 21 |
| | | | | | | | 4 | 4 | 352 | 9 | | | | | | | |
| 12 | 4805 | X | 4580 | -0- | -225 | -0- | 169 | 1 | 3999 | 3 | N | 370 | 372 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 407 | 9 | | | | | | | |
| 01 | 4805 | X | 4490 | -0- | -315 | -0- | 176 | 1 | 3898 | 3 | N | 369 | 367 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 406 | 9 | | | | | | | |
| 02 | 4295 | X | 4295 | -0- | -0- | -0- | 155 | 1 | 3840 | 3 | N | 239 | 245 | 0 | | | 15 |
| | | | | | | | 37 | 4 | 263 | 9 | | | | | | | |
| 03 | 4588 | X | 3901 | -0- | -687 | -0- | 130 | 1 | 3469 | 3 | N | 272 | 273 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 299 | 9 | | | | | | | |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | N | NO RPT | | | | | 14 |

BRISCOE CATARINA NORTH WELL #: 104H RRCID -> 277785 COMPL. DATE 06/11/2017 TOTAL DEPTH 7504 PERF. 7934 - 14249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8311 | X | 8311 | -0- | -0- | -0- | 307 | 1 | 7280 | 3 | Y | 652 | 641 | 0 | | | 30 |
| | | | | | | | 7 | 4 | 717 | 9 | | | | | | | |
| 12 | 9218 | X | 9218 | -0- | -0- | -0- | 339 | 1 | 8070 | 3 | Y | 725 | 728 | 0 | | | 27 |
| | | | | | | | 11 | 4 | 798 | 9 | | | | | | | |
| 01 | 9247 | X | 9247 | -0- | -0- | -0- | 363 | 1 | 8050 | 3 | Y | 739 | 735 | 0 | | | 31 |
| | | | | | | | 21 | 4 | 813 | 9 | | | | | | | |
| 02 | 7905 | X | 7905 | -0- | -0- | -0- | 284 | 1 | 7004 | 3 | Y | 500 | 510 | 0 | | | 21 |
| | | | | | | | 67 | 4 | 550 | 9 | | | | | | | |
| 03 | 8587 | X | 8488 | -0- | -99 | -0- | 283 | 1 | 7522 | 3 | Y | 615 | 615 | 0 | | | 21 |
| | | | | | | | 6 | 4 | 677 | 9 | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA NORTH WELL #: 111H RRCID -> 277822 COMPL. DATE 06/25/2017 TOTAL DEPTH 7749 PERF. 8302 - 14236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7364 | X | 7364 | -0- | -0- | -0- | 276 | 1 | 6539 | 3 | Y | 494 | 485 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 543 | 9 | | | | | | | |
| 12 | 7099 | X | 6965 | -0- | -134 | -0- | 258 | 1 | 6126 | 3 | Y | 521 | 523 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 573 | 9 | | | | | | | |
| 01 | 7285 | X | 7285 | -0- | -0- | -0- | 288 | 1 | 6394 | 3 | Y | 533 | 530 | 0 | | | 25 |
| | | | | | | | 17 | 4 | 586 | 9 | | | | | | | |
| 02 | 5779 | X | 5779 | -0- | -0- | -0- | 208 | 1 | 5130 | 3 | Y | 356 | 364 | 0 | | | 17 |
| | | | | | | | 49 | 4 | 392 | 9 | | | | | | | |
| *03 | 6920 | X | 6920 | -0- | -0- | -0- | 230 | 1 | 6128 | 3 | Y | 506 | 505 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 557 | 9 | | | | | | | |
| 04 | 6090 | X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 114H RRCID -> 277824 COMPL. DATE 06/26/2017 TOTAL DEPTH 7725 PERF. 8110 - 14161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | X | 2503 | -0- | -17 | -0- | 87 | 1 | 2075 | 3 | Y | 308 | 303 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 339 | 9 | | | | | | | |
| 12 | 4185 | X | 2436 | -0- | -1749 | -0- | 85 | 1 | 2017 | 3 | Y | 301 | 302 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 331 | 9 | | | | | | | |
| 01 | 3627 | X | 2289 | -0- | -1338 | -0- | 84 | 1 | 1869 | 3 | Y | 301 | 299 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 331 | 9 | | | | | | | |
| 02 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA NORTH WELL #: 115H RRCID -> 277825 COMPL. DATE 06/28/2017 TOTAL DEPTH 7762 PERF. 8301 - 14322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 2149 | -0- | -1631 | -0- | 79 | 1 | 1886 | 3 | Y | 165 | 162 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 182 | 9 | | | | | | | |
| 12 | 3906 | X | 2031 | -0- | -1875 | -0- | 76 | 1 | 1792 | 3 | Y | 146 | 148 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 161 | 9 | | | | | | | |
| 01 | 2338 | X | 2338 | -0- | -0- | -0- | 92 | 1 | 2041 | 3 | Y | 182 | 180 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 200 | 9 | | | | | | | |
| 02 | 4868 | X | 4868 | -0- | -0- | -0- | 179 | 1 | 4424 | 3 | Y | 203 | 205 | 0 | | | 11 |
| | | | | | | | 42 | 4 | 223 | 9 | | | | | | | |
| *03 | 3636 | X | 3636 | -0- | -0- | -0- | 123 | 1 | 3279 | 3 | Y | 210 | 210 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 231 | 9 | | | | | | | |
| 04 | 2130 | N | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 11 |

MAUND RANCH 18 UNIT WELL #: 9H RRCID -> 277830 COMPL. DATE 08/26/2015 TOTAL DEPTH 6387 PERF. 6801 - 11344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2006 | -0- | -454 | -0- | 279 | 1 | 1473 | 3 | Y | 228 | 238 | 0 | | | 44 |
| | | | | | | | 3 | 4 | 251 | 9 | | | | | | | |
| 12 | 1922 | X | 943 | -0- | -979 | -0- | 158 | 1 | 638 | 3 | Y | 134 | 141 | 0 | | | 37 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1856 | -0- | -655 | -0- | 274 | 1 | 1333 | 3 | Y | 226 | 216 | 0 | | | 47 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 2268 | X | 572 | -0- | -1696 | -0- | 63 | 1 | 444 | 3 | Y | 56 | 77 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 62 | 9 | | | | | | | |
| 03 | 2263 | X | 1193 | -0- | -1070 | -0- | 34 | 1 | 960 | 3 | Y | 167 | 167 | 0 | | | 26 |
| | | | | | | | 15 | 4 | 184 | 9 | | | | | | | |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | | | 26 |

MAUND RANCH 18 UNIT WELL #: 1H RRCID -> 277832 COMPL. DATE 09/10/2015 TOTAL DEPTH 6327 PERF. 6692 - 11606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6030 | X | 5710 | -0- | -320 | -0- | 812 | 1 | 4293 | 3 | Y | 543 | 530 | 0 | | | 86 |
| | | | | | | | 8 | 4 | 597 | 9 | | | | | | | |
| 12 | 5549 | X | 4615 | -0- | -934 | -0- | 813 | 1 | 3282 | 3 | Y | 473 | 455 | 0 | | | 104 |
| | | | | | | | 520 | 9 | | | | | | | | | |
| 01 | 5332 | X | 5085 | -0- | -247 | -0- | 773 | 1 | 3761 | 3 | Y | 501 | 507 | 0 | | | 98 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 5096 | X | 4226 | -0- | -870 | -0- | 479 | 1 | 3346 | 3 | Y | 346 | 347 | 0 | | | 97 |
| | | | | | | | 20 | 4 | 381 | 9 | | | | | | | |
| 03 | 5890 | X | 4243 | -0- | -1647 | -0- | 126 | 1 | 3601 | 3 | Y | 417 | 454 | 0 | | | 60 |
| | | | | | | | 57 | 4 | 459 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 60 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 12H RRCID -> 277840 COMPL. DATE 12/11/2014 TOTAL DEPTH 7531 PERF. 8043 - 12147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 102 | 1 | 1268 | 3 | Y | 228 | 227 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 251 | 9 | | | | | | | |
| 12 | 2008 | N | 2008 | -0- | -0- | -0- | 133 | 1 | 1530 | 3 | Y | 304 | 304 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 334 | 9 | | | | | | | |
| 01 | 1718 | N | 1718 | -0- | -0- | -0- | 115 | 1 | 1263 | 3 | Y | 304 | 303 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 334 | 9 | | | | | | | |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 112 | 1 | 1107 | 3 | Y | 220 | 223 | 0 | | | 6 |
| | | | | | | | 25 | 4 | 242 | 9 | | | | | | | |
| *03 | 2985 | N | 2985 | -0- | -0- | -0- | 218 | 1 | 2054 | 3 | Y | 646 | 640 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 711 | 9 | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 12 |

MAUND RANCH 18 UNIT WELL #: 2H RRCID -> 277859 COMPL. DATE 09/10/2015 TOTAL DEPTH 6321 PERF. 6680 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 261 | 1 | 1383 | 3 | Y | 172 | 166 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 189 | 9 | | | | | | | |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 258 | 1 | 1041 | 3 | Y | 164 | 156 | 0 | | | 35 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 3937 | X | 1543 | -0- | -2394 | -0- | 230 | 1 | 1118 | 3 | Y | 177 | 178 | 0 | | | 34 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 3556 | X | 920 | -0- | -2636 | -0- | 102 | 1 | 711 | 3 | Y | 94 | 100 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 103 | 9 | | | | | | | |
| 03 | 1891 | X | 1454 | -0- | -437 | -0- | 43 | 1 | 1234 | 3 | Y | 143 | 151 | 0 | | | 20 |
| | | | | | | | 20 | 4 | 157 | 9 | | | | | | | |
| 04 | 1830 | X | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 20 |

MAUND RANCH 18 UNIT WELL #: 3H RRCID -> 277860 COMPL. DATE 09/10/2015 TOTAL DEPTH 6352 PERF. 6701 - 11581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1206 | N | 1206 | -0- | -0- | -0- | 166 | 1 | 880 | 3 | Y | 144 | 143 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 158 | 9 | | | | | | | |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 156 | 1 | 628 | 3 | Y | 115 | 112 | 0 | | | 27 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 1629 | N | 1629 | -0- | -0- | -0- | 246 | 1 | 1200 | 3 | Y | 166 | 160 | 0 | | | 33 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 1469 | N | 1469 | -0- | -0- | -0- | 169 | 1 | 1179 | 3 | Y | 104 | 105 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 114 | 9 | | | | | | | |
| *03 | 1158 | N | 1158 | -0- | -0- | -0- | 33 | 1 | 947 | 3 | Y | 148 | 156 | 0 | | | 24 |
| | | | | | | | 15 | 4 | 163 | 9 | | | | | | | |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 24 |

MAUND RANCH 18 UNIT WELL #: 4H RRCID -> 277861 COMPL. DATE 09/10/2015 TOTAL DEPTH 6319 PERF. 6855 - 11437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 947 | N | 947 | -0- | -0- | -0- | 119 | 1 | 628 | 3 | Y | 181 | 180 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 199 | 9 | | | | | | | |
| 12 | 968 | N | 968 | -0- | -0- | -0- | 142 | 1 | 575 | 3 | Y | 228 | 210 | 0 | | | 43 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 172 | 1 | 839 | 3 | Y | 238 | 240 | 0 | | | 41 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 109 | 1 | 763 | 3 | Y | 168 | 167 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 185 | 9 | | | | | | | |
| *03 | 1694 | N | 1694 | -0- | -0- | -0- | 45 | 1 | 1289 | 3 | Y | 309 | 314 | 0 | | | 37 |
| | | | | | | | 20 | 4 | 340 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 5H RRCID -> 277866 COMPL. DATE 09/10/2015 TOTAL DEPTH 6364 PERF. 6981 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1603 | N | 1603 | -0- | -0- | -0- | 231 | 1 | 1221 | 3 | Y | 135 | 138 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 149 | 9 | | | | | | | |
| 12 | 2084 | N | 2084 | -0- | -0- | -0- | 373 | 1 | 1506 | 3 | Y | 186 | 170 | 0 | | | 42 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 2215 | N | 2215 | -0- | -0- | -0- | 346 | 1 | 1686 | 3 | Y | 166 | 171 | 0 | | | 37 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 162 | 1 | 1129 | 3 | Y | 95 | 100 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 105 | 9 | | | | | | | |
| *03 | 1164 | N | 1164 | -0- | -0- | -0- | 35 | 1 | 999 | 3 | Y | 104 | 117 | 0 | | | 19 |
| | | | | | | | 16 | 4 | 114 | 9 | | | | | | | |
| 04 | 2070 | N | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA NORTH WELL #: 113H RRCID -> 277914 COMPL. DATE 06/27/2017 TOTAL DEPTH 7726 PERF. 8004 - 14129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3932 | X | 3932 | -0- | -0- | -0- | 146 | 1 | 3458 | 3 | Y | 295 | 290 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 325 | 9 | | | | | | | |
| 12 | 4377 | X | 4377 | -0- | -0- | -0- | 163 | 1 | 3871 | 3 | Y | 307 | 309 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 338 | 9 | | | | | | | |
| 01 | 4055 | X | 4055 | -0- | -0- | -0- | 161 | 1 | 3552 | 3 | Y | 303 | 301 | 0 | | | 19 |
| | | | | | | | 9 | 4 | 333 | 9 | | | | | | | |
| 02 | 5043 | X | 5043 | -0- | -0- | -0- | 184 | 1 | 4526 | 3 | Y | 264 | 268 | 0 | | | 15 |
| | | | | | | | 43 | 4 | 290 | 9 | | | | | | | |
| *03 | 4294 | X | 4294 | -0- | -0- | -0- | 144 | 1 | 3818 | 3 | Y | 299 | 300 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 329 | 9 | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 14 |

ROGERS DENTONIO 31 UNIT WELL #: 6H RRCID -> 277922 COMPL. DATE 02/26/2016 TOTAL DEPTH 6833 PERF. 7542 - 12496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 108 | 1 | 1651 | 3 | Y | 163 | 165 | 0 | | | 4 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 1498 | N | 1498 | -0- | -0- | -0- | 88 | 1 | 1283 | 3 | Y | 115 | 114 | 0 | | | 5 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 2325 | X | 1302 | -0- | -1023 | -0- | 74 | 1 | 1073 | 3 | Y | 141 | 142 | 0 | | | 4 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 2072 | X | 1016 | -0- | -1056 | -0- | 54 | 1 | 851 | 3 | Y | 101 | 100 | 0 | | | 5 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 2170 | X | 1498 | -0- | -672 | -0- | 148 | 1 | 1218 | 3 | Y | 120 | 121 | 0 | | | 4 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 1950 | X | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 4 |

ROGERS DENTONIO 31 UNIT WELL #: 8H RRCID -> 277923 COMPL. DATE 11/19/2017 TOTAL DEPTH 6820 PERF. 7304 - 12173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3585 | X | 3585 | -0- | -0- | -0- | 182 | 1 | 2765 | 3 | Y | 580 | 585 | 0 | | | 23 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 12 | 3427 | X | 3427 | -0- | -0- | -0- | 178 | 1 | 2602 | 3 | Y | 588 | 578 | 0 | | | 33 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2465 | -0- | -976 | -0- | 125 | 1 | 1808 | 3 | Y | 484 | 496 | 0 | | | 21 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 02 | 3108 | X | 1714 | -0- | -1394 | -0- | 82 | 1 | 1298 | 3 | Y | 304 | 305 | 0 | | | 20 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 03 | 3441 | X | 2767 | -0- | -674 | -0- | 247 | 1 | 2036 | 3 | Y | 440 | 445 | 0 | | | 15 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 9H RRCID -> 277930 COMPL. DATE 11/18/2017 TOTAL DEPTH 6868 PERF. 7363 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 2578 | -0- | -722 | -0- | 116 | 1 | 1765 | 3 | Y | 634 | 632 | 0 | | | 21 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 12 | 3601 | X | 3601 | -0- | -0- | -0- | 173 | 1 | 2527 | 3 | Y | 819 | 801 | 0 | | | 39 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 01 | 3192 | X | 3192 | -0- | -0- | -0- | 146 | 1 | 2109 | 3 | Y | 852 | 863 | 0 | | | 28 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 02 | 2489 | X | 2489 | -0- | -0- | -0- | 110 | 1 | 1748 | 3 | Y | 574 | 574 | 0 | | | 28 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| *03 | 3000 | X | 3000 | -0- | -0- | -0- | 246 | 1 | 2025 | 3 | Y | 663 | 669 | 0 | | | 22 |
| | | | | | | | 729 | 9 | | | | | | | | | |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 22 |

ROGERS DENTONIO 31 UNIT WELL #: 10H RRCID -> 277932 COMPL. DATE 11/20/2017 TOTAL DEPTH 6886 PERF. 7265 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4952 | X | 4952 | -0- | -0- | -0- | 244 | 1 | 3707 | 3 | Y | 910 | 918 | 0 | | | 39 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4261 | -0- | -761 | -0- | 233 | 1 | 3406 | 3 | Y | 565 | 562 | 0 | | | 42 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3928 | -0- | -443 | -0- | 210 | 1 | 3032 | 3 | Y | 624 | 635 | 0 | | | 31 |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 02 | 4005 | X | 4005 | -0- | -0- | -0- | 191 | 1 | 3021 | 3 | Y | 721 | 713 | 0 | | | 39 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3236 | -0- | -1135 | -0- | 274 | 1 | 2256 | 3 | Y | 642 | 654 | 0 | | | 27 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE CATARINA NORTH WELL #: 112H RRCID -> 277936 COMPL. DATE 06/26/2017 TOTAL DEPTH 7756 PERF. 8119 - 14136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 4205 | -0- | -325 | -0- | 154 | 1 | 3639 | 3 | Y | 372 | 365 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 409 | 9 | | | | | | | |
| 12 | 4557 | X | 4248 | -0- | -309 | -0- | 155 | 1 | 3695 | 3 | Y | 357 | 360 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 393 | 9 | | | | | | | |
| 01 | 4464 | X | 4021 | -0- | -443 | -0- | 156 | 1 | 3460 | 3 | Y | 360 | 358 | 0 | | | 26 |
| | | | | | | | 9 | 4 | 396 | 9 | | | | | | | |
| 02 | 4065 | X | 4065 | -0- | -0- | -0- | 143 | 1 | 3543 | 3 | Y | 314 | 320 | 0 | | | 20 |
| | | | | | | | 34 | 4 | 345 | 9 | | | | | | | |
| 03 | 4340 | X | 3879 | -0- | -461 | -0- | 126 | 1 | 3359 | 3 | Y | 355 | 356 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 391 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA NORTH WELL #: 128H RRCID -> 277972 COMPL. DATE 06/16/2017 TOTAL DEPTH 7426 PERF. 8614 - 14557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 918 | -0- | 918 | 918 | 34 | 1 | 830 | 3 | Y | 42 | 42 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 46 | 9 | | | | | | | |
| 03 | T. A. | | 6017 | -0- | 6017 | 6935 | 206 | 1 | 5462 | 3 | Y | 314 | 311 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 345 | 9 | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 6935 | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CATARINA WEST WELL #: 130H RRCID -> 277973 COMPL. DATE 11/26/2014 TOTAL DEPTH 7383 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 129H RRCID -> 277975 COMPL. DATE 06/16/2017 TOTAL DEPTH 7419 PERF. 8503 - 14333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11867 | X | 11867 | -0- | -0- | -0- | 444 | 1 | 10526 | 3 | Y | 806 | 792 | 0 | | | 29 |
| | | | | | | | 10 | 4 | 887 | 9 | | | | | | | |
| 12 | 12096 | X | 12096 | -0- | -0- | -0- | 448 | 1 | 10673 | 3 | Y | 873 | 875 | 0 | | | 27 |
| | | | | | | | 15 | 4 | 960 | 9 | | | | | | | |
| 01 | 10819 | X | 10818 | -0- | -1 | -0- | 426 | 1 | 9458 | 3 | Y | 826 | 823 | 0 | | | 30 |
| | | | | | | | 25 | 4 | 909 | 9 | | | | | | | |
| 02 | 9688 | X | 5419 | -0- | -4269 | -0- | 197 | 1 | 4848 | 3 | Y | 298 | 309 | 0 | | | 19 |
| | | | | | | | 46 | 4 | 328 | 9 | | | | | | | |
| 03 | 11284 | X | 9413 | -0- | -1871 | -0- | 316 | 1 | 8418 | 3 | Y | 611 | 609 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 672 | 9 | | | | | | | |
| 04 | 10920 | X | NO RPT | -0- | -10920 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE CATARINA NORTH WELL #: 130H RRCID -> 277976 COMPL. DATE 06/15/2017 TOTAL DEPTH 7413 PERF. 8214 - 14267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3265 | -0- | -155 | -0- | 124 | 1 | 2940 | 3 | Y | 180 | 177 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 198 | 9 | | | | | | | |
| 12 | 3286 | X | 2399 | -0- | -887 | -0- | 88 | 1 | 2099 | 3 | Y | 190 | 191 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 209 | 9 | | | | | | | |
| 01 | 3596 | X | 2845 | -0- | -751 | -0- | 110 | 1 | 2425 | 3 | Y | 276 | 274 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 304 | 9 | | | | | | | |
| 02 | 3444 | X | 1540 | -0- | -1904 | -0- | 55 | 1 | 1356 | 3 | Y | 105 | 108 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 116 | 9 | | | | | | | |
| 03 | 3813 | X | 2404 | -0- | -1409 | -0- | 78 | 1 | 2080 | 3 | Y | 222 | 221 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 244 | 9 | | | | | | | |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA NORTH WELL #: 131H RRCID -> 277977 COMPL. DATE 06/25/2017 TOTAL DEPTH 7686 PERF. 8145 - 13063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 1861 | -0- | -2219 | -0- | 69 | 1 | 1659 | 3 | Y | 119 | 117 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 131 | 9 | | | | | | | |
| 12 | 4216 | X | 2860 | -0- | -1356 | -0- | 107 | 1 | 2563 | 3 | Y | 169 | 170 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 186 | 9 | | | | | | | |
| 01 | 4526 | X | 4092 | -0- | -434 | -0- | 162 | 1 | 3581 | 3 | Y | 309 | 305 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 340 | 9 | | | | | | | |
| 02 | 3444 | X | -0- | -0- | -3444 | -0- | | | | | Y | -0- | 15 | 0 | | | -0- |
| *03 | 3904 | X | 3904 | -0- | -0- | -0- | 129 | 1 | 3438 | 3 | Y | 304 | 300 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 334 | 9 | | | | | | | |
| 04 | 3960 | X | NO RPT | -0- | -3960 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CATARINA NORTH WELL #: 136H RRCID -> 277982 COMPL. DATE 05/11/2016 TOTAL DEPTH 7710 PERF. 8050 - 12708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6280 | X | 6280 | -0- | -0- | -0- | 213 | 1 | 5052 | 3 | Y | 918 | 901 | 0 | | | 41 |
| | | | | | | | 5 | 4 | 1010 | 9 | | | | | | | |
| 12 | 5797 | X | 5797 | -0- | -0- | -0- | 200 | 1 | 4745 | 3 | Y | 769 | 776 | 0 | | | 34 |
| | | | | | | | 6 | 4 | 846 | 9 | | | | | | | |
| 01 | 6010 | X | 6010 | -0- | -0- | -0- | 214 | 1 | 4738 | 3 | Y | 951 | 944 | 0 | | | 41 |
| | | | | | | | 12 | 4 | 1046 | 9 | | | | | | | |
| 02 | 5180 | X | 4140 | -0- | -1040 | -0- | 135 | 1 | 3338 | 3 | Y | 577 | 591 | 0 | | | 27 |
| | | | | | | | 32 | 4 | 635 | 9 | | | | | | | |
| 03 | 5735 | X | 3933 | -0- | -1802 | -0- | 117 | 1 | 3121 | 3 | Y | 629 | 631 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 692 | 9 | | | | | | | |
| 04 | 5550 | X | NO RPT | -0- | -5550 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 54SP RRCID -> 278005 COMPL. DATE 08/20/2015 TOTAL DEPTH 6108 PERF. 6837 - 12529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3498 | X | 3498 | -0- | -0- | -0- | 335 | 1 | 2802 | 3 | Y | 328 | 334 | 0 | | | 41 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 12 | 4930 | X | 4930 | -0- | -0- | -0- | 249 | 1 | 4109 | 3 | Y | 520 | 491 | 0 | | | 70 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 01 | 3696 | X | 3696 | -0- | -0- | -0- | 308 | 1 | 2917 | 3 | Y | 428 | 435 | 0 | | | 63 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 02 | 3390 | X | 3390 | -0- | -0- | -0- | 180 | 1 | 2762 | 3 | Y | 407 | 418 | 0 | | | 52 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3027 | -0- | -662 | -0- | 104 | 1 | 2620 | 3 | Y | 275 | 279 | 0 | | | 48 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE CATARINA NORTH WELL #: 133H RRCID -> 278006 COMPL. DATE 05/11/2016 TOTAL DEPTH 7669 PERF. 7887 - 12756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2464 | N | 2464 | -0- | -0- | -0- | 88 | 1 | 2084 | 3 | Y | 264 | 259 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 290 | 9 | | | | | | | |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 76 | 1 | 1820 | 3 | Y | 235 | 237 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 259 | 9 | | | | | | | |
| 01 | 2418 | X | 2087 | -0- | -331 | -0- | 78 | 1 | 1749 | 3 | Y | 232 | 231 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 255 | 9 | | | | | | | |
| 02 | 1792 | X | 293 | -0- | -1499 | -0- | 11 | 1 | 250 | 3 | Y | 27 | 32 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 30 | 9 | | | | | | | |
| 03 | 2542 | X | 1300 | -0- | -1242 | -0- | 41 | 1 | 1106 | 3 | Y | 138 | 138 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 04 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 4 |

ROGERS DENTONIO 31 UNIT WELL #: 2H RRCID -> 278009 COMPL. DATE 02/26/2016 TOTAL DEPTH 6740 PERF. 7363 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 4173 | -0- | -87 | -0- | 222 | 1 | 3380 | 3 | Y | 519 | 525 | 0 | | | 27 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4022 | -0- | -380 | -0- | 219 | 1 | 3201 | 3 | Y | 547 | 537 | 0 | | | 37 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3474 | -0- | -680 | -0- | 187 | 1 | 2700 | 3 | Y | 534 | 544 | 0 | | | 27 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3270 | -0- | -482 | -0- | 165 | 1 | 2624 | 3 | Y | 437 | 434 | 0 | | | 30 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| *03 | 4820 | X | 4820 | -0- | -0- | -0- | 455 | 1 | 3742 | 3 | Y | 566 | 571 | 0 | | | 25 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE COCHINA EAST RANCH WELL #: 49H RRCID -> 278028 COMPL. DATE 08/24/2014 TOTAL DEPTH 8228 PERF. 8834 - 15755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 5124 | -0- | -1806 | -0- | 258 | 1 | 4095 | 3 | Y | 701 | 695 | 0 | | | 10 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 12 | 5828 | X | 4834 | -0- | -994 | -0- | 128 | 1 | 3794 | 3 | Y | 829 | 832 | 0 | | | 7 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 01 | 6581 | X | 6581 | -0- | -0- | -0- | 159 | 1 | 5327 | 3 | Y | 984 | 980 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 1082 | 9 | | | | | | | |
| 02 | 4872 | X | 4190 | -0- | -682 | -0- | 155 | 1 | 3344 | 3 | Y | 626 | 622 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 689 | 9 | | | | | | | |
| *03 | 6769 | X | 6769 | -0- | -0- | -0- | 309 | 1 | 5340 | 3 | Y | 1015 | 1015 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 1117 | 9 | | | | | | | |
| 04 | 5250 | X | NO RPT | -0- | -5250 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT B WELL #: 3H RRCID -> 278031 COMPL. DATE 02/05/2018 TOTAL DEPTH 6954 PERF. 7291 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4715 | X | 4715 | -0- | -0- | -0- | 132 | 1 | 4351 | 3 | Y | 211 | 208 | 0 | 4 | 1 | 5 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 12 | 4320 | X | 4320 | -0- | -0- | -0- | 150 | 1 | 3926 | 3 | Y | 222 | 221 | 0 | | | 6 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 3387 | X | 3387 | -0- | -0- | -0- | 108 | 1 | 3054 | 3 | Y | 203 | 204 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 223 | 9 | | | | | | | |
| 02 | 2996 | X | 2542 | -0- | -454 | -0- | 75 | 1 | 2345 | 3 | Y | 107 | 110 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 118 | 9 | | | | | | | |
| 03 | 3317 | X | 1919 | -0- | -1398 | -0- | 43 | 1 | 1808 | 3 | Y | 62 | 63 | 0 | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE CATARINA NORTH WELL #: 124H RRCID -> 278032 COMPL. DATE 06/23/2017 TOTAL DEPTH 7690 PERF. 7977 - 13993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 4843 | -0- | -1757 | -0- | 181 | 1 | 4295 | 3 | Y | 330 | 325 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 363 | 9 | | | | | | | |
| 12 | 6820 | X | 4180 | -0- | -2640 | -0- | 154 | 1 | 3665 | 3 | Y | 324 | 326 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 356 | 9 | | | | | | | |
| 01 | 5921 | X | 3990 | -0- | -1931 | -0- | 157 | 1 | 3475 | 3 | Y | 317 | 315 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 349 | 9 | | | | | | | |
| 02 | 5348 | X | 3120 | -0- | -2228 | -0- | 111 | 1 | 2743 | 3 | Y | 218 | 222 | 0 | | | 11 |
| | | | | | | | 26 | 4 | 240 | 9 | | | | | | | |
| 03 | 5921 | X | 4705 | -0- | -1216 | -0- | 157 | 1 | 4156 | 3 | Y | 354 | 353 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 389 | 9 | | | | | | | |
| 04 | 4830 | X | NO RPT | -0- | -4830 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 125H RRCID -> 278039 COMPL. DATE 06/22/2015 TOTAL DEPTH 7528 PERF. 8374 - 14512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9870 | X | -0- | -0- | -9870 | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 12 | 8835 | X | 4430 | -0- | -4405 | -0- | 50 | 1 | 3946 | 3 | Y | 375 | 358 | 0 | | | 17 |
| | | | | | | | 21 | 4 | 413 | 9 | | | | | | | |
| 01 | 7442 | X | 7442 | -0- | -0- | -0- | 307 | 1 | 6564 | 3 | Y | 510 | 507 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 561 | 9 | | | | | | | |
| 02 | 6524 | X | 5361 | -0- | -1163 | -0- | 297 | 1 | 4280 | 3 | Y | 617 | 610 | 0 | | | 27 |
| | | | | | | | 105 | 4 | 679 | 9 | | | | | | | |
| *03 | 7108 | X | 7108 | -0- | -0- | -0- | 588 | 1 | 5798 | 3 | Y | 654 | 661 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 719 | 9 | | | | | | | |
| 04 | 6990 | X | NO RPT | -0- | -6990 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA WEST WELL #: 126H RRCID -> 278040 COMPL. DATE 06/22/2015 TOTAL DEPTH 7428 PERF. 7810 - 13552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12368 | X | 12368 | -0- | -0- | -0- | 927 | 1 | 10746 | 3 | Y | 629 | 621 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 692 | 9 | | | | | | | |
| 12 | 10066 | X | 10066 | -0- | -0- | -0- | 117 | 1 | 9336 | 3 | Y | 511 | 523 | 0 | | | 22 |
| | | | | | | | 51 | 4 | 562 | 9 | | | | | | | |
| 01 | 6758 | X | 5652 | -0- | -1106 | -0- | 241 | 1 | 5139 | 3 | Y | 241 | 255 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 265 | 9 | | | | | | | |
| 02 | 6905 | X | 6905 | -0- | -0- | -0- | 379 | 1 | 5456 | 3 | Y | 851 | 825 | 0 | | | 34 |
| | | | | | | | 134 | 4 | 936 | 9 | | | | | | | |
| *03 | 6882 | X | 6882 | -0- | -0- | -0- | 538 | 1 | 5301 | 3 | Y | 945 | 951 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 1040 | 9 | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 97H RRCID -> 278041 COMPL. DATE 09/16/2017 TOTAL DEPTH 7421 PERF. 7855 - 13687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 8049 | -0- | -1791 | -0- | 113 | 1 | 7110 | 3 | Y | 746 | 748 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 821 | 9 | | | | | | | |
| 12 | 10168 | X | 7955 | -0- | -2213 | -0- | 239 | 1 | 6898 | 3 | Y | 742 | 747 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 816 | 9 | | | | | | | |
| 01 | 7843 | X | 6267 | -0- | -1576 | -0- | 195 | 1 | 5376 | 3 | Y | 632 | 633 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 695 | 9 | | | | | | | |
| 02 | 7884 | X | 7884 | -0- | -0- | -0- | 201 | 1 | 6939 | 3 | Y | 668 | 658 | 0 | | | 23 |
| | | | | | | | 9 | 4 | 735 | 9 | | | | | | | |
| *03 | 8185 | X | 8185 | -0- | -0- | -0- | 275 | 1 | 7053 | 3 | Y | 773 | 778 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 850 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA WEST WELL #: 128H RRCID -> 278042 COMPL. DATE 06/22/2015 TOTAL DEPTH 7396 PERF. 7724 - 13862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7585 | X | 7585 | -0- | -0- | -0- | 482 | 1 | 5598 | 3 | Y | 1366 | 1362 | 0 | | | 77 |
| | | | | | | | 2 | 4 | 1503 | 9 | | | | | | | |
| 12 | 6975 | X | 6695 | -0- | -280 | -0- | 66 | 1 | 5268 | 3 | Y | 1211 | 1233 | 0 | | | 55 |
| | | | | | | | 29 | 4 | 1332 | 9 | | | | | | | |
| 01 | 6924 | X | 6924 | -0- | -0- | -0- | 249 | 1 | 5329 | 3 | Y | 1216 | 1225 | 0 | | | 46 |
| | | | | | | | 8 | 4 | 1338 | 9 | | | | | | | |
| 02 | 5992 | X | 4992 | -0- | -1000 | -0- | 273 | 1 | 3923 | 3 | Y | 636 | 655 | 0 | | | 27 |
| | | | | | | | 96 | 4 | 700 | 9 | | | | | | | |
| *03 | 7542 | X | 7542 | -0- | -0- | -0- | 584 | 1 | 5759 | 3 | Y | 1087 | 1081 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 1196 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE CARLA RANCH UNIT B WELL #: 1H RRCID -> 278046 COMPL. DATE 02/19/2018 TOTAL DEPTH 6923 PERF. 7480 - 13927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6231 | X | 6231 | -0- | -0- | -0- | 106 | 1 | 5003 | 3 | Y | 984 | 983 | 0 | | | 46 |
| | | | | | | | 40 | 4 | 1082 | 9 | | | | | | | |
| 12 | 7014 | X | 7014 | -0- | -0- | -0- | 104 | 1 | 5671 | 3 | Y | 1097 | 1094 | 0 | | | 49 |
| | | | | | | | 32 | 4 | 1207 | 9 | | | | | | | |
| 01 | 6026 | X | 6026 | -0- | -0- | -0- | 102 | 1 | 4914 | 3 | Y | 910 | 914 | 0 | | | 45 |
| | | | | | | | 9 | 4 | 1001 | 9 | | | | | | | |
| 02 | 5766 | X | 5766 | -0- | -0- | -0- | 64 | 1 | 4311 | 3 | Y | 1100 | 1091 | 0 | | | 54 |
| | | | | | | | 181 | 4 | 1210 | 9 | | | | | | | |
| 03 | 5425 | X | 5384 | -0- | -41 | -0- | 92 | 1 | 4154 | 3 | Y | 1017 | 1035 | 0 | | | 36 |
| | | | | | | | 19 | 4 | 1119 | 9 | | | | | | | |
| 04 | 5250 | X | NO RPT | -0- | -5250 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE CARLA RANCH UNIT B WELL #: 3H RRCID -> 278047 COMPL. DATE 02/26/2018 TOTAL DEPTH 6900 PERF. 7494 - 15266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 5953 | -0- | -947 | -0- | 94 | 1 | 4451 | 3 | Y | 1247 | 1248 | 0 | | | 51 |
| | | | | | | | 36 | 4 | 1372 | 9 | | | | | | | |
| 12 | 7130 | X | 6200 | -0- | -930 | -0- | 90 | 1 | 4885 | 3 | Y | 1089 | 1091 | 0 | | | 49 |
| | | | | | | | 27 | 4 | 1198 | 9 | | | | | | | |
| 01 | 8105 | X | 8105 | -0- | -0- | -0- | 130 | 1 | 6224 | 3 | Y | 1582 | 1574 | 0 | | | 57 |
| | | | | | | | 11 | 4 | 1740 | 9 | | | | | | | |
| 02 | 4910 | X | 4910 | -0- | -0- | -0- | 51 | 1 | 3443 | 3 | Y | 1156 | 1156 | 0 | | | 57 |
| | | | | | | | 144 | 4 | 1272 | 9 | | | | | | | |
| *03 | 6142 | X | 6142 | -0- | -0- | -0- | 99 | 1 | 4464 | 3 | Y | 1416 | 1430 | 0 | | | 43 |
| | | | | | | | 21 | 4 | 1558 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 4H RRCID -> 278048 COMPL. DATE 02/24/2018 TOTAL DEPTH 6942 PERF. 7463 - 13062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2288 | N | 2288 | -0- | -0- | -0- | 39 | 1 | 1820 | 3 | Y | 377 | 377 | 0 | | | 14 |
| | | | | | | | 14 | 4 | 415 | 9 | | | | | | | |
| 12 | 2860 | N | 2860 | -0- | -0- | -0- | 42 | 1 | 2280 | 3 | Y | 477 | 475 | 0 | | | 16 |
| | | | | | | | 13 | 4 | 525 | 9 | | | | | | | |
| 01 | 2843 | N | 2843 | -0- | -0- | -0- | 51 | 1 | 2439 | 3 | Y | 317 | 319 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 349 | 9 | | | | | | | |
| 02 | 2800 | N | 4045 | -0- | 1245 | 1245 | 48 | 1 | 3268 | 3 | Y | 537 | 530 | 0 | | | 21 |
| | | | | | | | 138 | 4 | 591 | 9 | | | | | | | |
| *03 | 3100 | N | 4788 | -0- | 1688 | 2933 | 87 | 1 | 3957 | 3 | Y | 659 | 663 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 725 | 9 | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | 1373 | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CARLA RANCH UNIT B WELL #: 5H RRCID -> 278049 COMPL. DATE 02/24/2018 TOTAL DEPTH 6961 PERF. 7534 - 13131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 448 | X | 448 | -0- | -0- | -0- | 8 | 1 | 364 | 3 | Y | 66 | 64 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 73 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 01 | T. A. | | 209 | -0- | 209 | 209 | 3 | 1 | 130 | 3 | Y | 69 | 67 | 0 | | | 2 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | T. A. | | 177 | -0- | 177 | 386 | 2 | 1 | 164 | 3 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 4 | 9 | | | | | | | |
| 03 | T. A. | | 544 | -0- | 544 | 930 | 12 | 1 | 513 | 3 | Y | 15 | 15 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 17 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 930 | | | | | Y | NO RPT | | | | | 1 |

BRISCOE CATARINA WEST WELL #: 131H RRCID -> 278056 COMPL. DATE 06/22/2015 TOTAL DEPTH 7484 PERF. 7790 - 13353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8520 | X | 7188 | -0- | -1332 | -0- | 477 | 1 | 5531 | 3 | Y | 1071 | 1080 | 0 | | | 62 |
| | | | | | | | 2 | 4 | 1178 | 9 | | | | | | | |
| 12 | 5545 | X | 5545 | -0- | -0- | -0- | 58 | 1 | 4596 | 3 | Y | 787 | 811 | 0 | | | 38 |
| | | | | | | | 25 | 4 | 866 | 9 | | | | | | | |
| 01 | 8246 | X | 5695 | -0- | -2551 | -0- | 211 | 1 | 4523 | 3 | Y | 867 | 871 | 0 | | | 34 |
| | | | | | | | 7 | 4 | 954 | 9 | | | | | | | |
| 02 | 7448 | X | 6523 | -0- | -925 | -0- | 376 | 1 | 5398 | 3 | Y | 561 | 570 | 0 | | | 25 |
| | | | | | | | 132 | 4 | 617 | 9 | | | | | | | |
| 03 | 8246 | X | 8035 | -0- | -211 | -0- | 662 | 1 | 6520 | 3 | Y | 773 | 774 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 850 | 9 | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE CATARINA WEST WELL #: 132H RRCID -> 278057 COMPL. DATE 06/22/2015 TOTAL DEPTH 7276 PERF. 7680 - 12931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3189 | X | 3189 | -0- | -0- | -0- | 198 | 1 | 2296 | 3 | Y | 631 | 623 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 694 | 9 | | | | | | | |
| 12 | 2852 | X | 2471 | -0- | -381 | -0- | 23 | 1 | 1852 | 3 | Y | 533 | 545 | 0 | | | 23 |
| | | | | | | | 10 | 4 | 586 | 9 | | | | | | | |
| 01 | 3018 | N | 3018 | -0- | -0- | -0- | 104 | 1 | 2208 | 3 | Y | 639 | 639 | 0 | | | 23 |
| | | | | | | | 3 | 4 | 703 | 9 | | | | | | | |
| 02 | 2163 | N | 2163 | -0- | -0- | -0- | 114 | 1 | 1634 | 3 | Y | 341 | 350 | 0 | | | 14 |
| | | | | | | | 40 | 4 | 375 | 9 | | | | | | | |
| *03 | 2554 | X | 2554 | -0- | -0- | -0- | 188 | 1 | 1855 | 3 | Y | 464 | 465 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 510 | 9 | | | | | | | |
| 04 | 2220 | X | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 6H RRCID -> 278092 COMPL. DATE 02/25/2018 TOTAL DEPTH 6948 PERF. 7445 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1277 | X | 1277 | -0- | -0- | -0- | 17 | 1 | 821 | 3 | Y | 393 | 393 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 432 | 9 | | | | | | | |
| 12 | 1812 | N | 1812 | -0- | -0- | -0- | 23 | 1 | 1261 | 3 | Y | 474 | 473 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 521 | 9 | | | | | | | |
| 01 | 1992 | N | 1992 | -0- | -0- | -0- | 30 | 1 | 1479 | 3 | Y | 436 | 436 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 480 | 9 | | | | | | | |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 6 | 1 | 393 | 3 | Y | 211 | 214 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 232 | 9 | | | | | | | |
| *03 | 575 | N | 575 | -0- | -0- | -0- | 8 | 1 | 355 | 3 | Y | 191 | 194 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 210 | 9 | | | | | | | |
| 04 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE CARLA RANCH UNIT B WELL #: 7H RRCID -> 278093 COMPL. DATE 02/27/2018 TOTAL DEPTH 6980 PERF. 7636 - 13599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 896 | X | 896 | -0- | -0- | -0- | 13 | 1 | 568 | 3 | Y | 283 | 282 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 311 | 9 | | | | | | | |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 18 | 1 | 964 | 3 | Y | 425 | 422 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 468 | 9 | | | | | | | |
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 15 | 1 | 704 | 3 | Y | 256 | 258 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 282 | 9 | | | | | | | |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 6 | 1 | 431 | 3 | Y | 195 | 195 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 215 | 9 | | | | | | | |
| *03 | 772 | N | 772 | -0- | -0- | -0- | 12 | 1 | 501 | 3 | Y | 234 | 236 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 257 | 9 | | | | | | | |
| 04 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA NORTH WELL #: 122H RRCID -> 278096 COMPL. DATE 06/26/2017 TOTAL DEPTH 7714 PERF. 8168 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 6874 | -0- | -596 | -0- | 259 | 1 | 6154 | 3 | Y | 414 | 408 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 455 | 9 | | | | | | | |
| 12 | 7704 | X | 7704 | -0- | -0- | -0- | 278 | 1 | 6616 | 3 | Y | 728 | 727 | 0 | | | 24 |
| | | | | | | | 9 | 4 | 801 | 9 | | | | | | | |
| 01 | 7037 | X | 6066 | -0- | -971 | -0- | 231 | 1 | 5143 | 3 | Y | 616 | 614 | 0 | | | 26 |
| | | | | | | | 14 | 4 | 678 | 9 | | | | | | | |
| 02 | 6356 | X | 6318 | -0- | -38 | -0- | 221 | 1 | 5460 | 3 | Y | 532 | 540 | 0 | | | 18 |
| | | | | | | | 52 | 4 | 585 | 9 | | | | | | | |
| 03 | 7037 | X | 6930 | -0- | -107 | -0- | 228 | 1 | 6075 | 3 | Y | 565 | 565 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 622 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA WEST WELL #: 89H RRCID -> 278097 COMPL. DATE 09/15/2017 TOTAL DEPTH 7274 PERF. 7891 - 13614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 | N | 1830 | -0- | -0- | -0- | 24 | 1 | 1531 | 3 | N | 249 | 247 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 274 | 9 | | | | | | | |
| 12 | 2339 | N | 2339 | -0- | -0- | -0- | 66 | 1 | 1931 | 3 | N | 310 | 310 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 341 | 9 | | | | | | | |
| 01 | 1901 | N | 1901 | -0- | -0- | -0- | 56 | 1 | 1547 | 3 | N | 271 | 271 | 0 | | | 6 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 2800 | N | 4091 | -0- | 1291 | 1291 | 101 | 1 | 3485 | 3 | N | 455 | 443 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 501 | 9 | | | | | | | |
| *03 | 3100 | N | 4301 | -0- | 1201 | 2492 | 142 | 1 | 3651 | 3 | N | 458 | 463 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 504 | 9 | | | | | | | |
| 04 | 1830 | N | NO RPT | -0- | -1830 | 662 | | | | | N | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 2H RRCID -> 278100 COMPL. DATE 02/21/2018 TOTAL DEPTH 6919 PERF. 7761 - 14393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 5075 | -0- | -205 | -0- | 84 | 1 | 3958 | 3 | Y | 910 | 911 | 0 | | | 36 |
| | | | | | | | 32 | 4 | 1001 | 9 | | | | | | | |
| 12 | 6392 | X | 6392 | -0- | -0- | -0- | 94 | 1 | 5083 | 3 | Y | 1079 | 1076 | 0 | | | 39 |
| | | | | | | | 28 | 4 | 1187 | 9 | | | | | | | |
| 01 | 5583 | X | 5583 | -0- | -0- | -0- | 93 | 1 | 4474 | 3 | Y | 916 | 919 | 0 | | | 36 |
| | | | | | | | 8 | 4 | 1008 | 9 | | | | | | | |
| 02 | 4517 | X | 4517 | -0- | -0- | -0- | 49 | 1 | 3308 | 3 | Y | 928 | 922 | 0 | | | 42 |
| | | | | | | | 139 | 4 | 1021 | 9 | | | | | | | |
| *03 | 5239 | X | 5239 | -0- | -0- | -0- | 87 | 1 | 3925 | 3 | Y | 1099 | 1112 | 0 | | | 29 |
| | | | | | | | 18 | 4 | 1209 | 9 | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 29 |

SOUTH SPUR UNIT B WELL #: 2H RRCID -> 278101 COMPL. DATE 02/03/2018 TOTAL DEPTH 6951 PERF. 7212 - 13839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 4776 | -0- | -1164 | -0- | 132 | 1 | 4335 | 3 | N | 281 | 278 | 0 | 6 | 1 | 7 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 6138 | X | 3886 | -0- | -2252 | -0- | 132 | 1 | 3458 | 3 | N | 269 | 269 | 0 | | | 7 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 5797 | X | 4682 | -0- | -1115 | -0- | 144 | 1 | 4060 | 3 | N | 433 | 429 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 476 | 9 | | | | | | | |
| 02 | 5572 | X | 4086 | -0- | -1486 | -0- | 112 | 1 | 3489 | 3 | N | 435 | 436 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 479 | 9 | | | | | | | |
| 03 | 6169 | X | 4416 | -0- | -1753 | -0- | 91 | 1 | 3854 | 3 | N | 428 | 424 | 0 | | | 14 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 04 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | N | NO RPT | | | | | 14 |

FOGMT UNIT A WELL #: 8H RRCID -> 278103 COMPL. DATE 09/04/2015 TOTAL DEPTH 6725 PERF. 6682 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2781 | -0- | -159 | -0- | 258 | 1 | 2261 | 3 | Y | 225 | 254 | 0 | | | 19 |
| | | | | | | | 14 | 4 | 248 | 9 | | | | | | | |
| 12 | 3038 | X | 2694 | -0- | -344 | -0- | 185 | 1 | 2263 | 3 | Y | 223 | 224 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 245 | 9 | | | | | | | |
| 01 | 3038 | X | 2330 | -0- | -708 | -0- | 86 | 1 | 2017 | 3 | Y | 205 | 205 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 226 | 9 | | | | | | | |
| 02 | 2828 | X | 1738 | -0- | -1090 | -0- | 85 | 1 | 1489 | 3 | Y | 146 | 142 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |
| 03 | 3131 | X | 2707 | -0- | -424 | -0- | 125 | 1 | 2326 | 3 | Y | 231 | 235 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 254 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE FRIDAY RANCH UNIT C WELL #: 11H RRCID -> 278111 COMPL. DATE 04/02/2016 TOTAL DEPTH 8108 PERF. 8461 - 13537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | 5909 | -0- | -211 | -0- | 170 | 1 | 5291 | 3 | Y | 405 | 407 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 446 | 9 | | | | | | | |
| 12 | 6363 | X | 6363 | -0- | -0- | -0- | 64 | 1 | 5815 | 3 | Y | 438 | 437 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 482 | 9 | | | | | | | |
| 01 | 6239 | X | 6239 | -0- | -0- | -0- | 57 | 1 | 5695 | 3 | Y | 442 | 435 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 486 | 9 | | | | | | | |
| 02 | 5292 | X | 5280 | -0- | -12 | -0- | 78 | 1 | 4817 | 3 | Y | 344 | 349 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 378 | 9 | | | | | | | |
| 03 | 5859 | X | 4154 | -0- | -1705 | -0- | 59 | 1 | 3644 | 3 | Y | 408 | 412 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 449 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 134H RRCID -> 278127 COMPL. DATE 05/11/2016 TOTAL DEPTH 7690 PERF. 7919 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 | X | 3630 | -0- | -0- | -0- | 134 | 1 | 3171 | 3 | Y | 293 | 288 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 322 | 9 | | | | | | | |
| 12 | 3565 | X | 3062 | -0- | -503 | -0- | 110 | 1 | 2620 | 3 | Y | 298 | 299 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 328 | 9 | | | | | | | |
| 01 | 4216 | X | 2398 | -0- | -1818 | -0- | 92 | 1 | 2031 | 3 | Y | 245 | 244 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 270 | 9 | | | | | | | |
| 02 | 3808 | X | 2328 | -0- | -1480 | -0- | 81 | 1 | 1998 | 3 | Y | 209 | 212 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 230 | 9 | | | | | | | |
| 03 | 4216 | X | 2932 | -0- | -1284 | -0- | 96 | 1 | 2542 | 3 | Y | 265 | 265 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 292 | 9 | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE CATARINA NORTH WELL #: 132H RRCID -> 278128 COMPL. DATE 06/26/2017 TOTAL DEPTH 7696 PERF. 7890 - 12987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1531 | X | 1531 | -0- | -0- | -0- | 54 | 1 | 1274 | 3 | Y | 184 | 181 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 202 | 9 | | | | | | | |
| 12 | 1922 | X | 1920 | -0- | -2 | -0- | 67 | 1 | 1598 | 3 | Y | 230 | 231 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 253 | 9 | | | | | | | |
| 01 | 1643 | X | 1267 | -0- | -376 | -0- | 44 | 1 | 993 | 3 | Y | 206 | 206 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 227 | 9 | | | | | | | |
| 02 | 2772 | N | 2772 | -0- | -0- | -0- | 82 | 1 | 2009 | 3 | Y | 602 | 601 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 662 | 9 | | | | | | | |
| *03 | 1963 | N | 1963 | -0- | -0- | -0- | 61 | 1 | 1615 | 3 | Y | 260 | 263 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 286 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 14 |

ROGERS DENTONIO 31 UNIT WELL #: 3H RRCID -> 278129 COMPL. DATE 02/26/2016 TOTAL DEPTH 6767 PERF. 7243 - 12127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | 3018 | -0- | -72 | -0- | 161 | 1 | 2449 | 3 | N | 371 | 374 | 0 | | | 19 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2964 | -0- | -229 | -0- | 162 | 1 | 2365 | 3 | N | 397 | 389 | 0 | | | 27 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 01 | 3193 | X | 2660 | -0- | -533 | -0- | 133 | 1 | 1912 | 3 | N | 559 | 563 | 0 | | | 23 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2299 | -0- | -585 | -0- | 114 | 1 | 1814 | 3 | N | 337 | 337 | 0 | | | 23 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2683 | -0- | -510 | -0- | 249 | 1 | 2054 | 3 | N | 345 | 350 | 0 | | | 18 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | N | NO RPT | | | | | 18 |

ROGERS DENTONIO 31 UNIT WELL #: 7H RRCID -> 278130 COMPL. DATE 11/19/2017 TOTAL DEPTH 6833 PERF. 7503 - 12402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 4225 | -0- | -35 | -0- | 195 | 1 | 2967 | 3 | N | 966 | 972 | 0 | | | 44 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3881 | -0- | -521 | -0- | 183 | 1 | 2674 | 3 | N | 931 | 916 | 0 | | | 59 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3191 | -0- | -1211 | -0- | 143 | 1 | 2063 | 3 | N | 895 | 912 | 0 | | | 42 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 02 | 3976 | X | 1691 | -0- | -2285 | -0- | 73 | 1 | 1155 | 3 | N | 421 | 425 | 0 | | | 38 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 03 | 4402 | X | 3264 | -0- | -1138 | -0- | 247 | 1 | 2032 | 3 | N | 895 | 896 | 0 | | | 37 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | N | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 4H RRCID -> 278181 COMPL. DATE 02/26/2016 TOTAL DEPTH 6798 PERF. 7245 - 12189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 175 | 1 | 2663 | 3 | N | 433 | 436 | 0 | | | 17 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 12 | 3368 | X | 3368 | -0- | -0- | -0- | 179 | 1 | 2628 | 3 | N | 510 | 500 | 0 | | | 27 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2670 | -0- | -554 | -0- | 142 | 1 | 2054 | 3 | N | 431 | 441 | 0 | | | 17 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2496 | -0- | -416 | -0- | 122 | 1 | 1939 | 3 | N | 395 | 392 | 0 | | | 20 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2517 | -0- | -707 | -0- | 234 | 1 | 1923 | 3 | N | 327 | 335 | 0 | | | 12 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | N | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 84H RRCID -> 278219 COMPL. DATE 09/16/2017 TOTAL DEPTH 7394 PERF. 7705 - 13091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7612 | X | 7612 | -0- | -0- | -0- | 108 | 1 | 6816 | 3 | Y | 621 | 620 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 683 | 9 | | | | | | | |
| 12 | 7322 | X | 7322 | -0- | -0- | -0- | 222 | 1 | 6421 | 3 | Y | 615 | 619 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 677 | 9 | | | | | | | |
| 01 | 7363 | X | 7363 | -0- | -0- | -0- | 231 | 1 | 6357 | 3 | Y | 704 | 699 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 774 | 9 | | | | | | | |
| 02 | 6647 | X | 6647 | -0- | -0- | -0- | 171 | 1 | 5904 | 3 | Y | 513 | 512 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 564 | 9 | | | | | | | |
| *03 | 7685 | X | 7685 | -0- | -0- | -0- | 264 | 1 | 6772 | 3 | Y | 584 | 588 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 642 | 9 | | | | | | | |
| 04 | 6720 | X | NO RPT | -0- | -6720 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE CATARINA WEST WELL #: 87H RRCID -> 278220 COMPL. DATE 09/16/2017 TOTAL DEPTH 7410 PERF. 7923 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 4956 | -0- | -384 | -0- | 72 | 1 | 4509 | 3 | Y | 338 | 335 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 372 | 9 | | | | | | | |
| 12 | 5642 | X | 5082 | -0- | -560 | -0- | 159 | 1 | 4571 | 3 | Y | 319 | 321 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 351 | 9 | | | | | | | |
| 01 | 5735 | X | 5272 | -0- | -463 | -0- | 171 | 1 | 4712 | 3 | Y | 353 | 351 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 388 | 9 | | | | | | | |
| 02 | 6741 | X | 6741 | -0- | -0- | -0- | 177 | 1 | 6115 | 3 | Y | 401 | 394 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 441 | 9 | | | | | | | |
| *03 | 7754 | X | 7754 | -0- | -0- | -0- | 277 | 1 | 7114 | 3 | Y | 324 | 331 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 356 | 9 | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE CATARINA WEST WELL #: 86H RRCID -> 278222 COMPL. DATE 09/16/2017 TOTAL DEPTH 7404 PERF. 8086 - 13233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4198 | X | 4198 | -0- | -0- | -0- | 62 | 1 | 3928 | 3 | Y | 186 | 187 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 205 | 9 | | | | | | | |
| 12 | 4518 | X | 4518 | -0- | -0- | -0- | 142 | 1 | 4109 | 3 | Y | 242 | 242 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 266 | 9 | | | | | | | |
| 01 | 4538 | X | 4538 | -0- | -0- | -0- | 148 | 1 | 4093 | 3 | Y | 269 | 267 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 296 | 9 | | | | | | | |
| 02 | 3976 | X | 2693 | -0- | -1283 | -0- | 71 | 1 | 2458 | 3 | Y | 146 | 148 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |
| 03 | 4340 | X | 1789 | -0- | -2551 | -0- | 62 | 1 | 1598 | 3 | Y | 115 | 116 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 127 | 9 | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 92H RRCID -> 278232 COMPL. DATE 09/16/2017 TOTAL DEPTH 7314 PERF. 7812 - 13509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 1688 | -0- | -1672 | -0- | 23 | 1 | 1457 | 3 | Y | 188 | 190 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 207 | 9 | | | | | | | |
| 12 | 3782 | X | 973 | -0- | -2809 | -0- | 28 | 1 | 789 | 3 | Y | 142 | 144 | 0 | | | 6 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 2821 | X | 65 | -0- | -2756 | -0- | 2 | 1 | 51 | 3 | Y | 11 | 14 | 0 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1243 | -0- | -1305 | -0- | 28 | 1 | 958 | 3 | Y | 233 | 223 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 256 | 9 | | | | | | | |
| 03 | 2077 | X | 1055 | -0- | -1022 | -0- | 34 | 1 | 866 | 3 | Y | 140 | 145 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 154 | 9 | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA NORTH WELL #: 135H RRCID -> 278279 COMPL. DATE 05/11/2016 TOTAL DEPTH 7697 PERF. 7972 - 12450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 1951 | -0- | -359 | -0- | 69 | 1 | 1619 | 3 | Y | 238 | 234 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 262 | 9 | | | | | | | |
| 12 | 2803 | X | 2803 | -0- | -0- | -0- | 97 | 1 | 2309 | 3 | Y | 358 | 358 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 394 | 9 | | | | | | | |
| 01 | 2604 | X | 2382 | -0- | -222 | -0- | 88 | 1 | 1938 | 3 | Y | 319 | 318 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 351 | 9 | | | | | | | |
| 02 | 3291 | X | 3291 | -0- | -0- | -0- | 110 | 1 | 2722 | 3 | Y | 394 | 396 | 0 | | | 12 |
| | | | | | | | 26 | 4 | 433 | 9 | | | | | | | |
| *03 | 3823 | X | 3823 | -0- | -0- | -0- | 117 | 1 | 3086 | 3 | Y | 562 | 560 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 618 | 9 | | | | | | | |
| 04 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA WEST RANCH WELL #: 32H RRCID -> 278312 COMPL. DATE 12/17/2017 TOTAL DEPTH 7797 PERF. 8100 - 14024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6196 | X | 6196 | -0- | -0- | -0- | 463 | 1 | 4687 | 3 | Y | 951 | 952 | 0 | | | 21 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 12 | 6504 | X | 6504 | -0- | -0- | -0- | 496 | 1 | 4910 | 3 | Y | 988 | 988 | 0 | | | 21 |
| | | | | | | | 11 | 4 | 1087 | 9 | | | | | | | |
| 01 | 5983 | X | 4983 | -0- | -1000 | -0- | 367 | 1 | 3741 | 3 | Y | 795 | 795 | 0 | | | 21 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 02 | 5404 | X | 3354 | -0- | -2050 | -0- | 214 | 1 | 2596 | 3 | Y | 494 | 495 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 543 | 9 | | | | | | | |
| 03 | 5983 | X | 5280 | -0- | -703 | -0- | 445 | 1 | 3885 | 3 | Y | 864 | 863 | 0 | | | 21 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 04 | 5790 | X | NO RPT | -0- | -5790 | -0- | | | | | Y | NO RPT | | | | | 21 |

LA BANDERA RANCH WELL #: 6H RRCID -> 278313 COMPL. DATE 05/29/2011 TOTAL DEPTH 6424 PERF. 7136 - 11509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA WEST RANCH WELL #: 34H RRCID -> 278320 COMPL. DATE 11/04/2017 TOTAL DEPTH 7774 PERF. 8200 - 12807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4099 | X | 4099 | -0- | -0- | -0- | 292 | 1 | 2957 | 3 | Y | 773 | 774 | 0 | | | 21 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 12 | 3286 | X | 1813 | -0- | -1473 | -0- | 130 | 1 | 1289 | 3 | Y | 355 | 357 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 391 | 9 | | | | | | | |
| 01 | 4991 | X | 2433 | -0- | -2558 | -0- | 171 | 1 | 1744 | 3 | Y | 471 | 470 | 0 | | | 20 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 02 | 5451 | X | 5451 | -0- | -0- | -0- | 337 | 1 | 4090 | 3 | Y | 930 | 926 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 1023 | 9 | | | | | | | |
| *03 | 4958 | X | 4958 | -0- | -0- | -0- | 402 | 1 | 3515 | 3 | Y | 946 | 948 | 0 | | | 22 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE COCHINA WEST RANCH WELL #: 33H RRCID -> 278381 COMPL. DATE 12/18/2017 TOTAL DEPTH 7833 PERF. 8076 - 13908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4692 | X | 4692 | -0- | -0- | -0- | 347 | 1 | 3517 | 3 | Y | 753 | 755 | 0 | | | 16 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3512 | -0- | -611 | -0- | 262 | 1 | 2600 | 3 | Y | 585 | 586 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 644 | 9 | | | | | | | |
| 01 | 4462 | X | 4462 | -0- | -0- | -0- | 328 | 1 | 3350 | 3 | Y | 713 | 712 | 0 | | | 16 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3865 | -0- | -111 | -0- | 245 | 1 | 2972 | 3 | Y | 588 | 587 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 647 | 9 | | | | | | | |
| *03 | 4761 | X | 4761 | -0- | -0- | -0- | 401 | 1 | 3507 | 3 | Y | 775 | 775 | 0 | | | 17 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 17 |

ROGERS DENTONIO 31 UNIT WELL #: 1H RRCID -> 278451 COMPL. DATE 02/26/2016 TOTAL DEPTH 6719 PERF. 7627 - 12567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 9757 | -0- | -383 | -0- | 545 | 1 | 8289 | 3 | N | 839 | 846 | 0 | | | 35 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 12 | 10478 | X | 8702 | -0- | -1776 | -0- | 503 | 1 | 7357 | 3 | N | 765 | 754 | 0 | | | 46 |
| | | | | | | | 842 | 9 | | | | | | | | | |
| 01 | 10478 | X | 9332 | -0- | -1146 | -0- | 528 | 1 | 7621 | 3 | N | 1075 | 1083 | 0 | | | 38 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 02 | 9464 | X | 5193 | -0- | -4271 | -0- | 282 | 1 | 4468 | 3 | N | 403 | 410 | 0 | | | 31 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 03 | 10478 | X | 5092 | -0- | -5386 | -0- | 512 | 1 | 4214 | 3 | N | 333 | 344 | 0 | | | 20 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 04 | 9750 | X | NO RPT | -0- | -9750 | -0- | | | | | N | NO RPT | | | | | 20 |

BRISCOE CATARINA WEST WELL #: 91H RRCID -> 278486 COMPL. DATE 09/15/2017 TOTAL DEPTH 7392 PERF. 7645 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 5770 | -0- | -1670 | -0- | 84 | 1 | 5288 | 3 | Y | 358 | 358 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 394 | 9 | | | | | | | |
| 12 | 7688 | X | 5598 | -0- | -2090 | -0- | 175 | 1 | 5033 | 3 | Y | 354 | 356 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 389 | 9 | | | | | | | |
| 01 | 6107 | X | 5737 | -0- | -370 | -0- | 185 | 1 | 5108 | 3 | Y | 403 | 400 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 443 | 9 | | | | | | | |
| 02 | 5516 | X | 577 | -0- | -4939 | -0- | 15 | 1 | 524 | 3 | Y | 34 | 43 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| 03 | 6107 | X | -0- | -0- | -6107 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 11H RRCID -> 278516 COMPL. DATE 11/19/2017 TOTAL DEPTH 6904 PERF. 7313 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 3694 | -0- | -116 | -0- | 169 | 1 | 2566 | 3 | N | 872 | 886 | 0 | | | 40 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 12 | 3937 | X | 1934 | -0- | -2003 | -0- | 94 | 1 | 1377 | 3 | N | 421 | 423 | 0 | | | 38 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 01 | 3937 | X | 951 | -0- | -2986 | -0- | 50 | 1 | 715 | 3 | N | 169 | 183 | 0 | | | 24 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 3556 | X | 699 | -0- | -2857 | -0- | 35 | 1 | 550 | 3 | N | 104 | 104 | 0 | | | 24 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *03 | 7228 | X | 7228 | -0- | -0- | -0- | 587 | 1 | 4831 | 3 | N | 1645 | 1626 | 0 | | | 43 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | 43 |

BRISCOE CATARINA WEST WELL #: 90H RRCID -> 278528 COMPL. DATE 01/08/2015 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA WEST WELL #: 93H RRCID -> 278529 COMPL. DATE 09/25/2017 TOTAL DEPTH 7132 PERF. 7465 - 13469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 26 | 1 | 1611 | 3 | Y | 349 | 347 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 384 | 9 | | | | | | | |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 56 | 1 | 1618 | 3 | Y | 367 | 368 | 0 | | | 7 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 01 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 02 | 2800 | N | 4391 | -0- | 1591 | 1591 | 98 | 1 | 3354 | 3 | Y | 850 | 814 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 935 | 9 | | | | | | | |
| *03 | 3100 | N | 2631 | -0- | -469 | 1122 | 77 | 1 | 1974 | 3 | Y | 525 | 544 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 578 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 1122 | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA WEST WELL #: 96H RRCID -> 278531 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7511 - 13469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 18 | 1 | 1130 | 3 | Y | 332 | 328 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 365 | 9 | | | | | | | |
| 12 | 2420 | N | 2420 | -0- | -0- | -0- | 60 | 1 | 1714 | 3 | Y | 587 | 582 | 0 | | | 19 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 41 | 1 | 1129 | 3 | Y | 352 | 356 | 0 | | | 15 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 02 | 1090 | N | 1090 | -0- | -0- | -0- | 25 | 1 | 864 | 3 | Y | 182 | 185 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 200 | 9 | | | | | | | |
| *03 | 664 | N | 664 | -0- | -0- | -0- | 20 | 1 | 513 | 3 | Y | 119 | 124 | 0 | | | 7 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 04 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE METCALF UNIT WELL #: 3H RRCID -> 278532 COMPL. DATE 04/22/2016 TOTAL DEPTH 7757 PERF. 7957 - 13990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6443 | X | 6443 | -0- | -0- | -0- | 58 | 1 | 5866 | 3 | Y | 472 | 467 | 0 | | | 12 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 12 | 7180 | X | 7180 | -0- | -0- | -0- | 45 | 1 | 6548 | 3 | Y | 534 | 537 | 0 | | | 9 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 01 | 6668 | X | 6668 | -0- | -0- | -0- | 85 | 1 | 6021 | 3 | Y | 511 | 508 | 0 | | | 12 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 02 | 6796 | X | 6796 | -0- | -0- | -0- | 91 | 1 | 6240 | 3 | Y | 423 | 422 | 0 | | | 13 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *03 | 6749 | X | 6749 | -0- | -0- | -0- | 96 | 1 | 6149 | 3 | Y | 458 | 460 | 0 | | | 11 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 4H RRCID -> 278533 COMPL. DATE 04/22/2016 TOTAL DEPTH 7744 PERF. 7871 - 14008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5477 | X | 5477 | -0- | -0- | -0- | 49 | 1 | 4898 | 3 | Y | 482 | 477 | 0 | | | 14 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 12 | 6141 | X | 6141 | -0- | -0- | -0- | 38 | 1 | 5529 | 3 | Y | 522 | 525 | 0 | | | 11 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 75 | 1 | 5266 | 3 | Y | 402 | 402 | 0 | | | 11 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3805 | -0- | -3 | -0- | 50 | 1 | 3414 | 3 | Y | 310 | 310 | 0 | | | 11 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| *03 | 7206 | X | 7206 | -0- | -0- | -0- | 101 | 1 | 6466 | 3 | Y | 581 | 576 | 0 | | | 16 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 16 |

RANCHO ENCANTADO UNIT A WELL #: 39H RRCID -> 278595 COMPL. DATE 03/09/2016 TOTAL DEPTH 8323 PERF. 8844 - 13315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 3852 | -0- | -558 | -0- | 26 | 1 | 3731 | 3 | Y | 86 | 101 | 0 | | | 20 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3880 | -0- | -677 | -0- | 30 | 1 | 3726 | 3 | Y | 113 | 104 | 0 | | | 29 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 4464 | X | 3979 | -0- | -485 | -0- | 31 | 1 | 3802 | 3 | Y | 133 | 127 | 0 | | | 35 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3786 | -0- | -134 | -0- | 43 | 1 | 3589 | 3 | Y | 140 | 132 | 0 | | | 43 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3696 | -0- | -644 | -0- | 33 | 1 | 3574 | 3 | Y | 80 | 94 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 88 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 29 |

RANCHO ENCANTADO UNIT A WELL #: 42H RRCID -> 278606 COMPL. DATE 03/09/2016 TOTAL DEPTH 8310 PERF. 8746 - 14824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11790 | X | 10975 | -0- | -815 | -0- | 74 | 1 | 10549 | 3 | Y | 320 | 364 | 0 | | | 64 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 12 | 12183 | X | 10818 | -0- | -1365 | -0- | 83 | 1 | 10348 | 3 | Y | 352 | 328 | 0 | | | 88 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 11098 | X | 10752 | -0- | -346 | -0- | 84 | 1 | 10303 | 3 | Y | 332 | 322 | 0 | | | 98 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 02 | 10024 | X | 9804 | -0- | -220 | -0- | 109 | 1 | 9302 | 3 | Y | 356 | 337 | 0 | | | 117 |
| | | | | | | | 1 | 4 | 392 | 9 | | | | | | | |
| 03 | 11098 | X | 10317 | -0- | -781 | -0- | 92 | 1 | 9966 | 3 | Y | 233 | 268 | 0 | | | 82 |
| | | | | | | | 3 | 4 | 256 | 9 | | | | | | | |
| 04 | 10740 | X | NO RPT | -0- | -10740 | -0- | | | | | Y | NO RPT | | | | | 82 |

RANCHO ENCANTADO UNIT A WELL #: 43H RRCID -> 278617 COMPL. DATE 03/09/2016 TOTAL DEPTH 8326 PERF. 8642 - 15937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14430 | X | 13913 | -0- | -517 | -0- | 95 | 1 | 13608 | 3 | Y | 191 | 217 | 0 | | | 40 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 15483 | X | 15483 | -0- | -0- | -0- | 121 | 1 | 15098 | 3 | Y | 239 | 222 | 0 | | | 57 |
| | | | | | | | 1 | 4 | 263 | 9 | | | | | | | |
| 01 | 14824 | X | 14824 | -0- | -0- | -0- | 117 | 1 | 14435 | 3 | Y | 246 | 237 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 271 | 9 | | | | | | | |
| 02 | 12834 | X | 12834 | -0- | -0- | -0- | 147 | 1 | 12441 | 3 | Y | 223 | 215 | 0 | | | 74 |
| | | | | | | | 1 | 4 | 245 | 9 | | | | | | | |
| *03 | 14213 | X | 14213 | -0- | -0- | -0- | 129 | 1 | 13904 | 3 | Y | 160 | 181 | 0 | | | 53 |
| | | | | | | | 4 | 4 | 176 | 9 | | | | | | | |
| 04 | 13620 | X | NO RPT | -0- | -13620 | -0- | | | | | Y | NO RPT | | | | | 53 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 24H RRCID -> 278619 COMPL. DATE 12/10/2015 TOTAL DEPTH 8578 PERF. 8692 - 19506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13080 | X | 11522 | -0- | -1558 | -0- | 81 | 1 | 11028 | 3 | Y | 374 | 382 | 0 | | | 37 |
| | | | | | | | 2 | 4 | 411 | 9 | | | | | | | |
| 12 | 13392 | X | 11390 | -0- | -2002 | -0- | 75 | 1 | 10899 | 3 | Y | 375 | 377 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 413 | 9 | | | | | | | |
| 01 | 12617 | X | 10816 | -0- | -1801 | -0- | 78 | 1 | 10351 | 3 | Y | 348 | 355 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 383 | 9 | | | | | | | |
| 02 | 11396 | X | 10166 | -0- | -1230 | -0- | 84 | 1 | 9607 | 3 | Y | 396 | 342 | 0 | | | 82 |
| | | | | | | | 39 | 4 | 436 | 9 | | | | | | | |
| 03 | 11966 | X | 10345 | -0- | -1621 | -0- | 70 | 1 | 9964 | 3 | Y | 280 | 318 | 0 | | | 44 |
| | | | | | | | 3 | 4 | 308 | 9 | | | | | | | |
| 04 | 11520 | X | NO RPT | -0- | -11520 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE CATARINA NORTH WELL #: 106H RRCID -> 278628 COMPL. DATE 06/16/2017 TOTAL DEPTH 7485 PERF. 7895 - 14092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7181 | X | 7181 | -0- | -0- | -0- | 268 | 1 | 6350 | 3 | Y | 506 | 497 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 557 | 9 | | | | | | | |
| 12 | 7639 | X | 7639 | -0- | -0- | -0- | 285 | 1 | 6774 | 3 | Y | 519 | 522 | 0 | | | 22 |
| | | | | | | | 9 | 4 | 571 | 9 | | | | | | | |
| 01 | 7757 | X | 7757 | -0- | -0- | -0- | 308 | 1 | 6839 | 3 | Y | 538 | 535 | 0 | | | 25 |
| | | | | | | | 18 | 4 | 592 | 9 | | | | | | | |
| 02 | 7950 | X | 7950 | -0- | -0- | -0- | 288 | 1 | 7102 | 3 | Y | 447 | 454 | 0 | | | 18 |
| | | | | | | | 68 | 4 | 492 | 9 | | | | | | | |
| 03 | 7409 | X | 7005 | -0- | -404 | -0- | 237 | 1 | 6290 | 3 | Y | 430 | 431 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 473 | 9 | | | | | | | |
| 04 | 7440 | X | NO RPT | -0- | -7440 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA NORTH WELL #: 109H RRCID -> 278635 COMPL. DATE 06/16/2017 TOTAL DEPTH 7462 PERF. 7952 - 14271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2667 | X | 2667 | -0- | -0- | -0- | 82 | 1 | 1953 | 3 | Y | 573 | 564 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 630 | 9 | | | | | | | |
| 12 | 4629 | X | 4629 | -0- | -0- | -0- | 166 | 1 | 3934 | 3 | Y | 476 | 480 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 524 | 9 | | | | | | | |
| 01 | 3100 | N | 4488 | -0- | 1388 | 1388 | 179 | 1 | 3967 | 3 | Y | 302 | 303 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 332 | 9 | | | | | | | |
| 02 | 2800 | N | 4032 | -0- | 1232 | 2620 | 144 | 1 | 3564 | 3 | Y | 264 | 270 | 0 | | | 15 |
| | | | | | | | 34 | 4 | 290 | 9 | | | | | | | |
| *03 | 3100 | N | 5304 | -0- | 2204 | 4824 | 178 | 1 | 4747 | 3 | Y | 341 | 341 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 375 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | 2694 | | | | | Y | NO RPT | | | | | 15 |

ROGERS DENTONIO 31 UNIT WELL #: 5H RRCID -> 278641 COMPL. DATE 02/26/2016 TOTAL DEPTH 6816 PERF. 7515 - 12459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3132 | X | 3132 | -0- | -0- | -0- | 166 | 1 | 2525 | 3 | Y | 401 | 406 | 0 | | | 15 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 12 | 3374 | X | 3374 | -0- | -0- | -0- | 181 | 1 | 2644 | 3 | Y | 499 | 489 | 0 | | | 25 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2510 | -0- | -807 | -0- | 131 | 1 | 1895 | 3 | Y | 440 | 450 | 0 | | | 15 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2245 | -0- | -751 | -0- | 105 | 1 | 1670 | 3 | Y | 427 | 423 | 0 | | | 19 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2414 | -0- | -903 | -0- | 215 | 1 | 1767 | 3 | Y | 393 | 400 | 0 | | | 12 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 5H RRCID -> 278680 COMPL. DATE 04/22/2016 TOTAL DEPTH 7751 PERF. 7890 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2426 | X | 2426 | -0- | -0- | -0- | 21 | 1 | 2155 | 3 | Y | 227 | 224 | 0 | | | 6 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 2551 | X | 2551 | -0- | -0- | -0- | 16 | 1 | 2259 | 3 | Y | 251 | 253 | 0 | | | 4 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 1857 | N | 1857 | -0- | -0- | -0- | 23 | 1 | 1650 | 3 | Y | 167 | 168 | 0 | | | 3 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 983 | N | 983 | -0- | -0- | -0- | 13 | 1 | 874 | 3 | Y | 87 | 88 | 0 | | | 2 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *03 | 1879 | N | 1879 | -0- | -0- | -0- | 26 | 1 | 1675 | 3 | Y | 162 | 161 | 0 | | | 3 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 04 | 1800 | N | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 3 |

RANCHO ENCANTADO UNIT A WELL #: 41H RRCID -> 278681 COMPL. DATE 03/09/2016 TOTAL DEPTH 8294 PERF. 9028 - 15137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 6932 | -0- | -1648 | -0- | 47 | 1 | 6745 | 3 | Y | 127 | 150 | 0 | | | 28 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 8587 | X | 7967 | -0- | -620 | -0- | 62 | 1 | 7716 | 3 | Y | 172 | 159 | 0 | | | 41 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 8308 | X | 7252 | -0- | -1056 | -0- | 57 | 1 | 6998 | 3 | Y | 179 | 172 | 0 | | | 48 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 7532 | X | 6555 | -0- | -977 | -0- | 75 | 1 | 6312 | 3 | Y | 153 | 148 | 0 | | | 53 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 8339 | X | 7604 | -0- | -735 | -0- | 68 | 1 | 7394 | 3 | Y | 127 | 140 | 0 | | | 40 |
| | | | | | | | 2 | 4 | 140 | 9 | | | | | | | |
| 04 | 7710 | X | NO RPT | -0- | -7710 | -0- | | | | | Y | NO RPT | | | | | 40 |

RANCHO ENCANTADO UNIT A WELL #: 40H RRCID -> 278682 COMPL. DATE 03/09/2016 TOTAL DEPTH 8279 PERF. 8740 - 15038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 6572 | -0- | -808 | -0- | 44 | 1 | 6328 | 3 | Y | 182 | 207 | 0 | | | 30 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 7471 | X | 6942 | -0- | -529 | -0- | 53 | 1 | 6637 | 3 | Y | 229 | 212 | 0 | | | 47 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 6578 | X | 6578 | -0- | -0- | -0- | 51 | 1 | 6300 | 3 | Y | 206 | 200 | 0 | | | 53 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 5594 | X | 5594 | -0- | -0- | -0- | 64 | 1 | 5354 | 3 | Y | 160 | 157 | 0 | | | 56 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *03 | 5572 | X | 5572 | -0- | -0- | -0- | 50 | 1 | 5380 | 3 | Y | 128 | 144 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 141 | 9 | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 40 |

FOGMT WELL #: 22SP RRCID -> 278683 COMPL. DATE 02/20/2015 TOTAL DEPTH 6286 PERF. 6835 - 12558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6547 | X | 6547 | -0- | -0- | -0- | 114 | 1 | 5935 | 3 | Y | 452 | 448 | 0 | | | 34 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| 12 | 6100 | X | 6100 | -0- | -0- | -0- | 106 | 1 | 5510 | 3 | Y | 439 | 424 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 483 | 9 | | | | | | | |
| 01 | 8018 | X | 8018 | -0- | -0- | -0- | 177 | 1 | 7370 | 3 | Y | 426 | 444 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 469 | 9 | | | | | | | |
| 02 | 7287 | X | 7287 | -0- | -0- | -0- | 159 | 1 | 6631 | 3 | Y | 320 | 319 | 0 | | | 32 |
| | | | | | | | 145 | 4 | 352 | 9 | | | | | | | |
| *03 | 6088 | X | 6088 | -0- | -0- | -0- | 179 | 1 | 5588 | 3 | Y | 288 | 297 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 317 | 9 | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 123H RRCID -> 278684 COMPL. DATE 06/25/2017 TOTAL DEPTH 7718 PERF. 8069 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 5462 | -0- | -358 | -0- | 204 | 1 | 4822 | 3 | Y | 393 | 386 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 432 | 9 | | | | | | | |
| 12 | 5952 | X | 5832 | -0- | -120 | -0- | 214 | 1 | 5099 | 3 | Y | 465 | 467 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 512 | 9 | | | | | | | |
| 01 | 6141 | X | 6141 | -0- | -0- | -0- | 240 | 1 | 5326 | 3 | Y | 510 | 507 | 0 | | | 19 |
| | | | | | | | 14 | 4 | 561 | 9 | | | | | | | |
| 02 | 4284 | X | 4148 | -0- | -136 | -0- | 147 | 1 | 3641 | 3 | Y | 295 | 302 | 0 | | | 12 |
| | | | | | | | 35 | 4 | 325 | 9 | | | | | | | |
| *03 | 5349 | X | 5349 | -0- | -0- | -0- | 177 | 1 | 4718 | 3 | Y | 409 | 409 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 450 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA NORTH WELL #: 127H RRCID -> 278685 COMPL. DATE 06/20/2017 TOTAL DEPTH 7682 PERF. 8161 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6857 | X | 6857 | -0- | -0- | -0- | 243 | 1 | 5749 | 3 | N | 782 | 768 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 860 | 9 | | | | | | | |
| 12 | 5433 | X | 5433 | -0- | -0- | -0- | 192 | 1 | 4556 | 3 | N | 617 | 622 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 679 | 9 | | | | | | | |
| 01 | 4774 | X | 4638 | -0- | -136 | -0- | 176 | 1 | 3896 | 3 | N | 505 | 504 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 556 | 9 | | | | | | | |
| 02 | 4424 | X | 4183 | -0- | -241 | -0- | 144 | 1 | 3558 | 3 | N | 406 | 413 | 0 | | | 13 |
| | | | | | | | 34 | 4 | 447 | 9 | | | | | | | |
| *03 | 4947 | X | 4947 | -0- | -0- | -0- | 157 | 1 | 4152 | 3 | N | 577 | 576 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 635 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | N | NO RPT | | | | | 14 |

FOGMT WELL #: 23SP RRCID -> 278688 COMPL. DATE 02/20/2015 TOTAL DEPTH 6244 PERF. 7075 - 12779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1999 | N | 1988 | -0- | -11 | -0- | 34 | 1 | 1737 | 3 | Y | 197 | 195 | 0 | | | 14 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 2015 | N | 2015 | -0- | -0- | -0- | 34 | 1 | 1746 | 3 | Y | 214 | 205 | 0 | | | 23 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 3472 | X | 1155 | -0- | -2317 | -0- | 25 | 1 | 1022 | 3 | Y | 98 | 114 | 0 | | | 7 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2232 | -0- | -904 | -0- | 47 | 1 | 1951 | 3 | Y | 174 | 165 | 0 | | | 16 |
| | | | | | | | 43 | 4 | 191 | 9 | | | | | | | |
| *03 | 3392 | X | 3392 | -0- | -0- | -0- | 96 | 1 | 2989 | 3 | Y | 277 | 271 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 305 | 9 | | | | | | | |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 22 |

MAUND RANCH 26 UNIT WELL #: 4H RRCID -> 278690 COMPL. DATE 10/06/2014 TOTAL DEPTH 6660 PERF. 7082 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7936 | X | 7936 | -0- | -0- | -0- | 677 | 1 | 6453 | 3 | Y | 733 | 733 | 0 | | | 49 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 12 | 9020 | X | 9020 | -0- | -0- | -0- | 227 | 1 | 7924 | 3 | Y | 790 | 789 | 0 | | | 50 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 01 | 9319 | X | 9319 | -0- | -0- | -0- | 103 | 1 | 8356 | 3 | Y | 782 | 782 | 0 | | | 50 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 02 | 7728 | X | -0- | -0- | -7728 | -0- | | | | | Y | 574 | 564 | 0 | | | 60 |
| *03 | 9634 | X | 9634 | -0- | -0- | -0- | 171 | 1 | 8605 | 3 | Y | 780 | 801 | 0 | | | 39 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 04 | 8280 | X | NO RPT | -0- | -8280 | -0- | | | | | Y | NO RPT | | | | | 39 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 1H RRCID -> 278691 COMPL. DATE 03/25/2014 TOTAL DEPTH 6834 PERF. 7634 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4948 | X | 4948 | -0- | -0- | -0- | 80 | 1 | 4052 | 3 | N | 741 | 722 | 0 | | | 109 |
| | | | | | | | 1 | 4 | 815 | 9 | | | | | | | |
| 12 | 5879 | X | 5879 | -0- | -0- | -0- | 570 | 1 | 4425 | 3 | N | 803 | 802 | 0 | | | 110 |
| | | | | | | | 1 | 4 | 883 | 9 | | | | | | | |
| 01 | 5925 | X | 5925 | -0- | -0- | -0- | 803 | 1 | 4206 | 3 | N | 829 | 809 | 0 | | | 130 |
| | | | | | | | 4 | 4 | 912 | 9 | | | | | | | |
| 02 | 4818 | X | 4818 | -0- | -0- | -0- | 371 | 1 | 3616 | 3 | N | 724 | 746 | 0 | | | 108 |
| | | | | | | | 35 | 4 | 796 | 9 | | | | | | | |
| *03 | 5152 | X | 5152 | -0- | -0- | -0- | 475 | 1 | 3858 | 3 | N | 728 | 760 | 0 | | | 76 |
| | | | | | | | 18 | 4 | 801 | 9 | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | 76 |

DENTONIO STATE 22 UNIT WELL #: 2H RRCID -> 278694 COMPL. DATE 03/25/2014 TOTAL DEPTH 6937 PERF. 7644 - 11961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 3139 | -0- | -371 | -0- | 55 | 1 | 2786 | 3 | N | 270 | 266 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 297 | 9 | | | | | | | |
| 12 | 3627 | X | 2995 | -0- | -632 | -0- | 311 | 1 | 2410 | 3 | N | 249 | 255 | 0 | | | 31 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 4167 | X | 4167 | -0- | -0- | -0- | 601 | 1 | 3147 | 3 | N | 378 | 356 | 0 | | | 53 |
| | | | | | | | 3 | 4 | 416 | 9 | | | | | | | |
| 02 | 4040 | X | 4040 | -0- | -0- | -0- | 336 | 1 | 3286 | 3 | N | 351 | 357 | 0 | | | 47 |
| | | | | | | | 32 | 4 | 386 | 9 | | | | | | | |
| 03 | 3720 | X | 2359 | -0- | -1361 | -0- | 235 | 1 | 1910 | 3 | N | 186 | 216 | 0 | | | 17 |
| | | | | | | | 9 | 4 | 205 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | N | NO RPT | | | | | 17 |

BRISCOE CATARINA WEST WELL #: 52H RRCID -> 278707 COMPL. DATE 05/05/2014 TOTAL DEPTH 7173 PERF. 7893 - 13486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5460 | X | 5443 | -0- | -17 | -0- | 164 | 1 | 4683 | 3 | Y | 539 | 539 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 593 | 9 | | | | | | | |
| 12 | 5642 | X | 3483 | -0- | -2159 | -0- | 112 | 1 | 2977 | 3 | Y | 358 | 358 | 0 | | | 7 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 6231 | X | 3121 | -0- | -3110 | -0- | 103 | 1 | 2627 | 3 | Y | 355 | 355 | 0 | | | 7 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 5628 | X | 1897 | -0- | -3731 | -0- | 65 | 1 | 1574 | 3 | Y | 233 | 233 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 256 | 9 | | | | | | | |
| *03 | 6436 | X | 6436 | -0- | -0- | -0- | 255 | 1 | 5274 | 3 | Y | 815 | 814 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 897 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA NORTH WELL #: 119H RRCID -> 278710 COMPL. DATE 06/18/2017 TOTAL DEPTH 7432 PERF. 7868 - 14069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5604 | X | 5604 | -0- | -0- | -0- | 209 | 1 | 4973 | 3 | Y | 379 | 373 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 417 | 9 | | | | | | | |
| 12 | 5890 | X | 1760 | -0- | -4130 | -0- | 66 | 1 | 1567 | 3 | Y | 114 | 120 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 125 | 9 | | | | | | | |
| 01 | 8992 | X | 8992 | -0- | -0- | -0- | 358 | 1 | 7949 | 3 | Y | 604 | 594 | 0 | | | 19 |
| | | | | | | | 21 | 4 | 664 | 9 | | | | | | | |
| 02 | 5716 | X | 5716 | -0- | -0- | -0- | 206 | 1 | 5090 | 3 | Y | 337 | 345 | 0 | | | 11 |
| | | | | | | | 49 | 4 | 371 | 9 | | | | | | | |
| *03 | 7897 | X | 7897 | -0- | -0- | -0- | 265 | 1 | 7051 | 3 | Y | 523 | 521 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 575 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 121H RRCID -> 278711 COMPL. DATE 06/15/2017 TOTAL DEPTH 7395 PERF. 8133 - 14240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12660 | X | 12007 | -0- | -653 | -0- | 443 | 1 | 10510 | 3 | Y | 949 | 932 | 0 | | | 41 |
| | | | | | | | 10 | 4 | 1044 | 9 | | | | | | | |
| 12 | 12276 | X | 11603 | -0- | -673 | -0- | 432 | 1 | 10267 | 3 | Y | 809 | 816 | 0 | | | 34 |
| | | | | | | | 14 | 4 | 890 | 9 | | | | | | | |
| 01 | 12276 | X | 10002 | -0- | -2274 | -0- | 393 | 1 | 8707 | 3 | Y | 799 | 795 | 0 | | | 38 |
| | | | | | | | 23 | 4 | 879 | 9 | | | | | | | |
| 02 | 11144 | X | 6413 | -0- | -4731 | -0- | 227 | 1 | 5616 | 3 | Y | 469 | 482 | 0 | | | 25 |
| | | | | | | | 54 | 4 | 516 | 9 | | | | | | | |
| 03 | 12400 | X | 9405 | -0- | -2995 | -0- | 308 | 1 | 8197 | 3 | Y | 812 | 810 | 0 | | | 27 |
| | | | | | | | 7 | 4 | 893 | 9 | | | | | | | |
| 04 | 12000 | X | NO RPT | -0- | -12000 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE METCALF UNIT WELL #: 1H RRCID -> 278719 COMPL. DATE 04/22/2016 TOTAL DEPTH 7766 PERF. 8389 - 14577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 6812 | -0- | -208 | -0- | 61 | 1 | 6193 | 3 | Y | 507 | 501 | 0 | | | 20 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 12 | 8180 | X | 8180 | -0- | -0- | -0- | 51 | 1 | 7399 | 3 | Y | 664 | 666 | 0 | | | 18 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 01 | 8094 | X | 8094 | -0- | -0- | -0- | 107 | 1 | 7514 | 3 | Y | 430 | 432 | 0 | | | 16 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 02 | 7061 | X | 7061 | -0- | -0- | -0- | 93 | 1 | 6433 | 3 | Y | 486 | 481 | 0 | | | 21 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| *03 | 12651 | X | 12651 | -0- | -0- | -0- | 178 | 1 | 11398 | 3 | Y | 977 | 967 | 0 | | | 31 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 04 | 6120 | X | NO RPT | -0- | -6120 | -0- | | | | | Y | NO RPT | | | | | 31 |

BRISCOE CATARINA WEST WELL #: 53H RRCID -> 278720 COMPL. DATE 05/05/2014 TOTAL DEPTH 7187 PERF. 7856 - 13259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 6980 | -0- | -250 | -0- | 215 | 1 | 6158 | 3 | Y | 548 | 547 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 603 | 9 | | | | | | | |
| 12 | 7471 | X | 7286 | -0- | -185 | -0- | 239 | 1 | 6404 | 3 | Y | 584 | 582 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 642 | 9 | | | | | | | |
| 01 | 7502 | X | 4935 | -0- | -2567 | -0- | 167 | 1 | 4299 | 3 | Y | 425 | 428 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 468 | 9 | | | | | | | |
| 02 | 6776 | X | 5669 | -0- | -1107 | -0- | 205 | 1 | 4913 | 3 | Y | 496 | 493 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 546 | 9 | | | | | | | |
| 03 | 7502 | X | 7310 | -0- | -192 | -0- | 303 | 1 | 6277 | 3 | Y | 653 | 657 | 0 | | | 11 |
| | | | | | | | 12 | 4 | 718 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE METCALF UNIT WELL #: 6H RRCID -> 278721 COMPL. DATE 04/22/2016 TOTAL DEPTH 7773 PERF. 7946 - 14083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 762 | N | 762 | -0- | -0- | -0- | 7 | 1 | 692 | 3 | Y | 57 | 57 | 0 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 1683 | N | 1683 | -0- | -0- | -0- | 11 | 1 | 1534 | 3 | Y | 125 | 124 | 0 | | | 2 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 19 | 1 | 1316 | 3 | Y | 100 | 100 | 0 | | | 2 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| *03 | 297 | N | 297 | -0- | -0- | -0- | 4 | 1 | 286 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 120H RRCID -> 278724 COMPL. DATE 06/16/2017 TOTAL DEPTH 7365 PERF. 7965 - 14099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 6775 | -0- | -605 | -0- | 253 | 1 | 5996 | 3 | Y | 474 | 466 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 521 | 9 | | | | | | | |
| 12 | 7626 | X | 6312 | -0- | -1314 | -0- | 237 | 1 | 5645 | 3 | Y | 384 | 388 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 422 | 9 | | | | | | | |
| 01 | 6877 | X | 6877 | -0- | -0- | -0- | 275 | 1 | 6101 | 3 | Y | 441 | 438 | 0 | | | 19 |
| | | | | | | | 16 | 4 | 485 | 9 | | | | | | | |
| 02 | 7603 | X | 7603 | -0- | -0- | -0- | 272 | 1 | 6706 | 3 | Y | 510 | 515 | 0 | | | 14 |
| | | | | | | | 64 | 4 | 561 | 9 | | | | | | | |
| 03 | 6107 | X | 5093 | -0- | -1014 | -0- | 168 | 1 | 4478 | 3 | Y | 403 | 405 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 443 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 54H RRCID -> 278806 COMPL. DATE 05/05/2014 TOTAL DEPTH 7224 PERF. 7982 - 13301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2947 | -0- | -113 | -0- | 88 | 1 | 2527 | 3 | Y | 300 | 300 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 330 | 9 | | | | | | | |
| 12 | 3162 | X | 2643 | -0- | -519 | -0- | 85 | 1 | 2262 | 3 | Y | 269 | 269 | 0 | | | 4 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2596 | -0- | -442 | -0- | 87 | 1 | 2220 | 3 | Y | 263 | 262 | 0 | | | 5 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2047 | -0- | -697 | -0- | 73 | 1 | 1763 | 3 | Y | 190 | 190 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 209 | 9 | | | | | | | |
| *03 | 3208 | X | 3208 | -0- | -0- | -0- | 133 | 1 | 2736 | 3 | Y | 304 | 305 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 334 | 9 | | | | | | | |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 4 |

FOGMT WELL #: 21SP RRCID -> 278807 COMPL. DATE 02/20/2015 TOTAL DEPTH 6280 PERF. 6772 - 12386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 3374 | -0- | -4096 | -0- | 61 | 1 | 3167 | 3 | Y | 133 | 147 | 0 | | | 11 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 7161 | X | 2388 | -0- | -4773 | -0- | 43 | 1 | 2224 | 3 | Y | 110 | 108 | 0 | | | 13 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 7502 | X | 2390 | -0- | -5112 | -0- | 53 | 1 | 2203 | 3 | Y | 121 | 124 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 133 | 9 | | | | | | | |
| 02 | 6776 | X | 1780 | -0- | -4996 | -0- | 39 | 1 | 1615 | 3 | Y | 83 | 83 | 0 | | | 10 |
| | | | | | | | 35 | 4 | 91 | 9 | | | | | | | |
| 03 | 7440 | X | 5205 | -0- | -2235 | -0- | 153 | 1 | 4777 | 3 | Y | 247 | 236 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 272 | 9 | | | | | | | |
| 04 | 3360 | X | NO RPT | -0- | -3360 | -0- | | | | | Y | NO RPT | | | | | 21 |

DENTONIO STATE 22 UNIT WELL #: 4H RRCID -> 278808 COMPL. DATE 03/25/2014 TOTAL DEPTH 6916 PERF. 7578 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2675 | N | 2595 | -0- | -80 | -0- | 45 | 1 | 2273 | 3 | Y | 251 | 247 | 0 | | | 36 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 12 | 3100 | N | 3551 | -0- | 451 | 451 | 372 | 1 | 2892 | 3 | Y | 260 | 261 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 286 | 9 | | | | | | | |
| 01 | 4993 | X | 4542 | -0- | -451 | -0- | 665 | 1 | 3485 | 3 | Y | 353 | 335 | 0 | | | 53 |
| | | | | | | | 4 | 4 | 388 | 9 | | | | | | | |
| 02 | 3693 | X | 3693 | -0- | -0- | -0- | 312 | 1 | 3042 | 3 | Y | 282 | 294 | 0 | | | 41 |
| | | | | | | | 29 | 4 | 310 | 9 | | | | | | | |
| 03 | 3193 | X | 3129 | -0- | -64 | -0- | 315 | 1 | 2564 | 3 | Y | 216 | 235 | 0 | | | 22 |
| | | | | | | | 12 | 4 | 238 | 9 | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 2H RRCID -> 278815 COMPL. DATE 04/22/2016 TOTAL DEPTH 7748 PERF. 8007 - 14137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 7513 | -0- | -257 | -0- | 69 | 1 | 6929 | 3 | Y | 468 | 465 | 0 | | | 14 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 12 | 9432 | X | 9432 | -0- | -0- | -0- | 60 | 1 | 8810 | 3 | Y | 511 | 515 | 0 | | | 10 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 01 | 9096 | X | 9096 | -0- | -0- | -0- | 117 | 1 | 8242 | 3 | Y | 670 | 663 | 0 | | | 17 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 02 | 7383 | X | 7383 | -0- | -0- | -0- | 97 | 1 | 6653 | 3 | Y | 575 | 573 | 0 | | | 19 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| *03 | 8857 | X | 8857 | -0- | -0- | -0- | 124 | 1 | 7967 | 3 | Y | 696 | 697 | 0 | | | 18 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE CATARINA NORTH WELL #: 118H RRCID -> 278816 COMPL. DATE 06/14/2017 TOTAL DEPTH 7411 PERF. 7781 - 14102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 | X | 5862 | -0- | -198 | -0- | 216 | 1 | 5125 | 3 | Y | 469 | 461 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 516 | 9 | | | | | | | |
| 12 | 7824 | X | 7824 | -0- | -0- | -0- | 293 | 1 | 6989 | 3 | Y | 484 | 487 | 0 | | | 17 |
| | | | | | | | 10 | 4 | 532 | 9 | | | | | | | |
| 01 | 5704 | X | 2368 | -0- | -3336 | -0- | 95 | 1 | 2107 | 3 | Y | 145 | 147 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 160 | 9 | | | | | | | |
| 02 | 5152 | X | 5017 | -0- | -135 | -0- | 178 | 1 | 4401 | 3 | Y | 360 | 363 | 0 | | | 12 |
| | | | | | | | 42 | 4 | 396 | 9 | | | | | | | |
| 03 | 5704 | X | 5166 | -0- | -538 | -0- | 171 | 1 | 4544 | 3 | Y | 406 | 406 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 447 | 9 | | | | | | | |
| 04 | 5520 | X | NO RPT | -0- | -5520 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CHIP EAST RANCH UNIT E WELL #: 1H RRCID -> 278817 COMPL. DATE 03/16/2016 TOTAL DEPTH 7751 PERF. 8159 - 18289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 8366 | -0- | -1444 | -0- | 247 | 1 | 6856 | 3 | Y | 1146 | 1093 | 0 | | | 53 |
| | | | | | | | 2 | 4 | 1261 | 9 | | | | | | | |
| 12 | 8811 | X | 8811 | -0- | -0- | -0- | 30 | 1 | 7526 | 3 | Y | 1140 | 1139 | 0 | | | 54 |
| | | | | | | | 1 | 4 | 1254 | 9 | | | | | | | |
| 01 | 10137 | X | 3153 | -0- | -6984 | -0- | 7 | 1 | 2652 | 3 | Y | 449 | 478 | 0 | | | 25 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 02 | 9156 | X | 8741 | -0- | -415 | -0- | 313 | 1 | 6337 | 3 | Y | 1716 | 1653 | 0 | | | 88 |
| | | | | | | | 203 | 4 | 1888 | 9 | | | | | | | |
| *03 | 11975 | X | 11975 | -0- | -0- | -0- | 940 | 1 | 9401 | 3 | Y | 1481 | 1498 | 0 | | | 71 |
| | | | | | | | 5 | 4 | 1629 | 9 | | | | | | | |
| 04 | 8520 | X | NO RPT | -0- | -8520 | -0- | | | | | Y | NO RPT | | | | | 71 |

BRISCOE CHIP EAST RANCH UNIT E WELL #: 2H RRCID -> 278820 COMPL. DATE 03/16/2016 TOTAL DEPTH 7685 PERF. 8137 - 18276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 7183 | -0- | -17 | -0- | 214 | 1 | 5876 | 3 | Y | 994 | 1019 | 0 | | | 44 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 12 | 7831 | X | 7831 | -0- | -0- | -0- | 28 | 1 | 6650 | 3 | Y | 1048 | 1047 | 0 | | | 45 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 01 | 8593 | X | 8593 | -0- | -0- | -0- | 20 | 1 | 7154 | 3 | Y | 1290 | 1275 | 0 | | | 60 |
| | | | | | | | 1419 | 9 | | | | | | | | | |
| 02 | 6720 | X | 5438 | -0- | -1282 | -0- | 199 | 1 | 4054 | 3 | Y | 958 | 972 | 0 | | | 46 |
| | | | | | | | 131 | 4 | 1054 | 9 | | | | | | | |
| *03 | 10349 | X | 10349 | -0- | -0- | -0- | 812 | 1 | 8121 | 3 | Y | 1283 | 1275 | 0 | | | 54 |
| | | | | | | | 5 | 4 | 1411 | 9 | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 54 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH UNIT E WELL #: 3H RRCID -> 278821 COMPL. DATE 03/16/2016 TOTAL DEPTH 7696 PERF. 8091 - 18299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9848 | X | 9848 | -0- | -0- | -0- | 301 | 1 | 8350 | 3 | Y | 1086 | 1105 | 0 | | | 52 |
| | | | | | | | 2 | 4 | 1195 | 9 | | | | | | | |
| 12 | 8866 | X | 8543 | -0- | -323 | -0- | 31 | 1 | 7518 | 3 | Y | 904 | 915 | 0 | | | 41 |
| | | | | | | | 994 | 9 | | | | | | | | | |
| 01 | 12841 | X | 12841 | -0- | -0- | -0- | 29 | 1 | 11126 | 3 | Y | 1532 | 1500 | 0 | | | 73 |
| | | | | | | | 1 | 4 | 1685 | 9 | | | | | | | |
| 02 | 11184 | X | 11184 | -0- | -0- | -0- | 425 | 1 | 8630 | 3 | Y | 1684 | 1672 | 0 | | | 85 |
| | | | | | | | 277 | 4 | 1852 | 9 | | | | | | | |
| *03 | 9579 | X | 9579 | -0- | -0- | -0- | 741 | 1 | 7424 | 3 | Y | 1281 | 1308 | 0 | | | 58 |
| | | | | | | | 5 | 4 | 1409 | 9 | | | | | | | |
| 04 | 8490 | X | NO RPT | -0- | -8490 | -0- | | | | | Y | NO RPT | | | | | 58 |

BRISCOE COCHINA WEST RANCH WELL #: 15H RRCID -> 278842 COMPL. DATE 12/30/2017 TOTAL DEPTH 7850 PERF. 8370 - 12732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2964 | X | 2964 | -0- | -0- | -0- | 221 | 1 | 2238 | 3 | Y | 459 | 460 | 0 | | | 11 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 12 | 3200 | X | 3200 | -0- | -0- | -0- | 244 | 1 | 2416 | 3 | Y | 486 | 485 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 535 | 9 | | | | | | | |
| 01 | 3574 | X | 3574 | -0- | -0- | -0- | 266 | 1 | 2711 | 3 | Y | 543 | 543 | 0 | | | 12 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 02 | 3041 | X | 3041 | -0- | -0- | -0- | 194 | 1 | 2360 | 3 | Y | 442 | 441 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 486 | 9 | | | | | | | |
| *03 | 3421 | X | 3421 | -0- | -0- | -0- | 300 | 1 | 2618 | 3 | Y | 457 | 458 | 0 | | | 12 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE COCHINA WEST RANCH WELL #: 14H RRCID -> 278860 COMPL. DATE 12/31/2017 TOTAL DEPTH 7874 PERF. 8318 - 12616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 4697 | -0- | -433 | -0- | 376 | 1 | 3808 | 3 | Y | 466 | 467 | 0 | | | 8 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 12 | 5554 | X | 5554 | -0- | -0- | -0- | 446 | 1 | 4424 | 3 | Y | 613 | 612 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 674 | 9 | | | | | | | |
| 01 | 4464 | X | 4409 | -0- | -55 | -0- | 354 | 1 | 3607 | 3 | Y | 407 | 407 | 0 | | | 9 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3184 | -0- | -848 | -0- | 217 | 1 | 2633 | 3 | Y | 303 | 304 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 333 | 9 | | | | | | | |
| 03 | 4464 | X | 3555 | -0- | -909 | -0- | 320 | 1 | 2800 | 3 | Y | 395 | 394 | 0 | | | 9 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE COCHINA WEST RANCH WELL #: 13H RRCID -> 278862 COMPL. DATE 12/30/2017 TOTAL DEPTH 7903 PERF. 8202 - 12559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3996 | X | 3996 | -0- | -0- | -0- | 311 | 1 | 3142 | 3 | Y | 494 | 495 | 0 | | | 13 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 12 | 3890 | X | 3890 | -0- | -0- | -0- | 314 | 1 | 3107 | 3 | Y | 420 | 420 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 462 | 9 | | | | | | | |
| 01 | 3563 | X | 3563 | -0- | -0- | -0- | 274 | 1 | 2799 | 3 | Y | 445 | 444 | 0 | | | 14 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 02 | 3024 | X | 3017 | -0- | -7 | -0- | 200 | 1 | 2427 | 3 | Y | 354 | 354 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 389 | 9 | | | | | | | |
| *03 | 3536 | X | 3536 | -0- | -0- | -0- | 311 | 1 | 2716 | 3 | Y | 463 | 463 | 0 | | | 14 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 9H RRCID -> 278865 COMPL. DATE 12/29/2017 TOTAL DEPTH 7937 PERF. 8206 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3935 | -0- | -205 | -0- | 302 | 1 | 3060 | 3 | N | 521 | 522 | 0 | | | 12 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3461 | -0- | -817 | -0- | 270 | 1 | 2676 | 3 | N | 463 | 462 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 509 | 9 | | | | | | | |
| 01 | 3658 | X | 2443 | -0- | -1215 | -0- | 187 | 1 | 1908 | 3 | N | 316 | 315 | 0 | | | 14 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 2856 | X | 1144 | -0- | -1712 | -0- | 70 | 1 | 853 | 3 | N | 201 | 201 | 0 | | | 14 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 03 | 4061 | X | 1993 | -0- | -2068 | -0- | 162 | 1 | 1417 | 3 | N | 376 | 375 | 0 | | | 15 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | N | NO RPT | | | | | 15 |

BRISCOE COCHINA WEST RANCH WELL #: 10H RRCID -> 278874 COMPL. DATE 12/31/2017 TOTAL DEPTH 7935 PERF. 8211 - 13206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4810 | X | 4810 | -0- | -0- | -0- | 384 | 1 | 3884 | 3 | Y | 493 | 494 | 0 | | | 12 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 12 | 4662 | X | 4662 | -0- | -0- | -0- | 378 | 1 | 3737 | 3 | Y | 490 | 490 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 539 | 9 | | | | | | | |
| 01 | 4942 | X | 4942 | -0- | -0- | -0- | 395 | 1 | 4028 | 3 | Y | 472 | 472 | 0 | | | 12 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 4380 | X | 4380 | -0- | -0- | -0- | 301 | 1 | 3653 | 3 | Y | 386 | 386 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 425 | 9 | | | | | | | |
| *03 | 5222 | X | 5222 | -0- | -0- | -0- | 474 | 1 | 4143 | 3 | Y | 550 | 550 | 0 | | | 12 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 12 |

DENTONIO STATE 22 UNIT WELL #: 5H RRCID -> 278907 COMPL. DATE 03/14/2014 TOTAL DEPTH 6914 PERF. 7579 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2072 | N | 2072 | -0- | -0- | -0- | 33 | 1 | 1669 | 3 | Y | 336 | 322 | 0 | | | 46 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 12 | 2469 | N | 2469 | -0- | -0- | -0- | 233 | 1 | 1805 | 3 | Y | 392 | 388 | 0 | | | 50 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 207 | 1 | 1084 | 3 | Y | 269 | 278 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 296 | 9 | | | | | | | |
| 02 | 1465 | N | 1465 | -0- | -0- | -0- | 110 | 1 | 1067 | 3 | Y | 253 | 260 | 0 | | | 34 |
| | | | | | | | 10 | 4 | 278 | 9 | | | | | | | |
| *03 | 1811 | N | 1811 | -0- | -0- | -0- | 163 | 1 | 1324 | 3 | Y | 289 | 297 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 318 | 9 | | | | | | | |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 26 |

DENTONIO STATE 22 UNIT WELL #: 7H RRCID -> 278908 COMPL. DATE 03/14/2014 TOTAL DEPTH 6984 PERF. 7516 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 2586 | -0- | -834 | -0- | 42 | 1 | 2138 | 3 | Y | 368 | 351 | 0 | | | 52 |
| | | | | | | | 1 | 4 | 405 | 9 | | | | | | | |
| 12 | 3534 | X | 2987 | -0- | -547 | -0- | 290 | 1 | 2249 | 3 | Y | 407 | 405 | 0 | | | 54 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 01 | 3410 | X | 1733 | -0- | -1677 | -0- | 237 | 1 | 1243 | 3 | Y | 229 | 245 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 252 | 9 | | | | | | | |
| 02 | 2828 | X | 2612 | -0- | -216 | -0- | 203 | 1 | 1982 | 3 | Y | 371 | 358 | 0 | | | 51 |
| | | | | | | | 19 | 4 | 408 | 9 | | | | | | | |
| *03 | 3254 | X | 3254 | -0- | -0- | -0- | 305 | 1 | 2480 | 3 | Y | 415 | 425 | 0 | | | 41 |
| | | | | | | | 12 | 4 | 457 | 9 | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 8H RRCID -> 278916 COMPL. DATE 03/14/2014 TOTAL DEPTH 6991 PERF. 7628 - 11957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 811 | N | 811 | -0- | -0- | -0- | 13 | 1 | 659 | 3 | Y | 126 | 130 | 0 | | | 18 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 65 | 1 | 501 | 3 | Y | 106 | 111 | 0 | | | 13 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 1333 | N | 622 | -0- | -711 | -0- | 77 | 1 | 402 | 3 | Y | 130 | 125 | 0 | | | 18 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| *03 | 1269 | N | 1269 | -0- | -0- | -0- | 115 | 1 | 936 | 3 | Y | 194 | 177 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 213 | 9 | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 17 |

DENTONIO STATE 22 UNIT WELL #: 9H RRCID -> 279032 COMPL. DATE 03/21/2014 TOTAL DEPTH 6990 PERF. 7585 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 2628 | -0- | -1392 | -0- | 44 | 1 | 2224 | 3 | Y | 326 | 318 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 359 | 9 | | | | | | | |
| 12 | 3875 | X | 2246 | -0- | -1629 | -0- | 225 | 1 | 1743 | 3 | Y | 253 | 265 | 0 | | | 34 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 01 | 3193 | X | 2969 | -0- | -224 | -0- | 415 | 1 | 2176 | 3 | Y | 342 | 326 | 0 | | | 50 |
| | | | | | | | 2 | 4 | 376 | 9 | | | | | | | |
| 02 | 3171 | X | 3171 | -0- | -0- | -0- | 253 | 1 | 2467 | 3 | Y | 388 | 385 | 0 | | | 53 |
| | | | | | | | 24 | 4 | 427 | 9 | | | | | | | |
| *03 | 3141 | X | 3141 | -0- | -0- | -0- | 299 | 1 | 2439 | 3 | Y | 355 | 373 | 0 | | | 35 |
| | | | | | | | 12 | 4 | 391 | 9 | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 35 |

SOUTH SPUR UNIT B WELL #: 10H RRCID -> 279092 COMPL. DATE 02/16/2018 TOTAL DEPTH 7036 PERF. 8207 - 13199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3272 | X | 3272 | -0- | -0- | -0- | 80 | 1 | 2635 | 3 | Y | 506 | 497 | 0 | 10 | 1 | 14 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2166 | -0- | -190 | -0- | 67 | 1 | 1763 | 3 | Y | 305 | 310 | 0 | | | 9 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 01 | 2021 | X | 2021 | -0- | -0- | -0- | 57 | 1 | 1604 | 3 | Y | 326 | 326 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 359 | 9 | | | | | | | |
| 02 | 2915 | X | 2915 | -0- | -0- | -0- | 69 | 1 | 2143 | 3 | Y | 635 | 628 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 699 | 9 | | | | | | | |
| *03 | 3688 | X | 3688 | -0- | -0- | -0- | 69 | 1 | 2925 | 3 | Y | 631 | 626 | 0 | | | 21 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 04 | 1800 | X | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 21 |

DENTONIO STATE 22 UNIT WELL #: 11H RRCID -> 279238 COMPL. DATE 03/21/2014 TOTAL DEPTH 7028 PERF. 7675 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1696 | N | 1696 | -0- | -0- | -0- | 26 | 1 | 1314 | 3 | Y | 324 | 316 | 0 | | | 52 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 12 | 1969 | N | 1969 | -0- | -0- | -0- | 186 | 1 | 1442 | 3 | Y | 310 | 315 | 0 | | | 47 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 281 | 1 | 1475 | 3 | Y | 338 | 328 | 0 | | | 57 |
| | | | | | | | 2 | 4 | 372 | 9 | | | | | | | |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 52 | 3 | Y | 12 | 56 | 0 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2105 | N | 2105 | -0- | -0- | -0- | 189 | 1 | 1535 | 3 | Y | 340 | 317 | 0 | | | 36 |
| | | | | | | | 7 | 4 | 374 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 28H RRCID -> 279262 COMPL. DATE 12/10/2015 TOTAL DEPTH 8606 PERF. 9930 - 19236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 16059 | -0- | -2931 | -0- | 114 | 1 | 15633 | 3 | Y | 281 | 287 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 309 | 9 | | | | | | | |
| 12 | 19623 | X | 16816 | -0- | -2807 | -0- | 112 | 1 | 16301 | 3 | Y | 362 | 357 | 0 | | | 33 |
| | | | | | | | 5 | 4 | 398 | 9 | | | | | | | |
| 01 | 17546 | X | 16848 | -0- | -698 | -0- | 123 | 1 | 16274 | 3 | Y | 405 | 406 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 446 | 9 | | | | | | | |
| 02 | 15848 | X | 14314 | -0- | -1534 | -0- | 121 | 1 | 13719 | 3 | Y | 381 | 335 | 0 | | | 78 |
| | | | | | | | 55 | 4 | 419 | 9 | | | | | | | |
| *03 | 16919 | X | 16919 | -0- | -0- | -0- | 115 | 1 | 16379 | 3 | Y | 382 | 407 | 0 | | | 53 |
| | | | | | | | 5 | 4 | 420 | 9 | | | | | | | |
| 04 | 16290 | X | NO RPT | -0- | -16290 | -0- | | | | | Y | NO RPT | | | | | 53 |

CHAPARRAL WILDLIFE STATE WELL #: 26H RRCID -> 279263 COMPL. DATE 12/10/2015 TOTAL DEPTH 8596 PERF. 8635 - 19488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13320 | X | 11703 | -0- | -1617 | -0- | 84 | 1 | 11288 | 3 | Y | 300 | 301 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 330 | 9 | | | | | | | |
| 12 | 13764 | X | 11465 | -0- | -2299 | -0- | 76 | 1 | 11098 | 3 | Y | 261 | 265 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 287 | 9 | | | | | | | |
| 01 | 12617 | X | 10531 | -0- | -2086 | -0- | 76 | 1 | 10187 | 3 | Y | 240 | 245 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 264 | 9 | | | | | | | |
| 02 | 11396 | X | 10301 | -0- | -1095 | -0- | 87 | 1 | 9903 | 3 | Y | 246 | 215 | 0 | | | 49 |
| | | | | | | | 40 | 4 | 271 | 9 | | | | | | | |
| 03 | 12090 | X | 10930 | -0- | -1160 | -0- | 75 | 1 | 10611 | 3 | Y | 219 | 238 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 241 | 9 | | | | | | | |
| 04 | 11700 | X | NO RPT | -0- | -11700 | -0- | | | | | Y | NO RPT | | | | | 30 |

FOGMT WELL #: 18SP RRCID -> 279266 COMPL. DATE 02/20/2015 TOTAL DEPTH 6287 PERF. 7077 - 12328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3101 | X | 3101 | -0- | -0- | -0- | 54 | 1 | 2804 | 3 | Y | 221 | 221 | 0 | | | 15 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 3736 | X | 3736 | -0- | -0- | -0- | 66 | 1 | 3381 | 3 | Y | 263 | 250 | 0 | | | 28 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 3683 | X | 3683 | -0- | -0- | -0- | 80 | 1 | 3335 | 3 | Y | 243 | 254 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 267 | 9 | | | | | | | |
| 02 | 4683 | X | 4683 | -0- | -0- | -0- | 100 | 1 | 4203 | 3 | Y | 261 | 254 | 0 | | | 24 |
| | | | | | | | 93 | 4 | 287 | 9 | | | | | | | |
| *03 | 5599 | X | 5599 | -0- | -0- | -0- | 162 | 1 | 5046 | 3 | Y | 353 | 351 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 388 | 9 | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 26 |

FOGMT WELL #: 40SP RRCID -> 279267 COMPL. DATE 01/12/2015 TOTAL DEPTH 6267 PERF. 6730 - 13151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7410 | X | 6896 | -0- | -514 | -0- | 123 | 1 | 6417 | 3 | Y | 323 | 323 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 355 | 9 | | | | | | | |
| 12 | 6820 | X | 6502 | -0- | -318 | -0- | 116 | 1 | 6034 | 3 | Y | 319 | 308 | 0 | | | 37 |
| | | | | | | | 1 | 4 | 351 | 9 | | | | | | | |
| 01 | 7533 | X | 6171 | -0- | -1362 | -0- | 136 | 1 | 5682 | 3 | Y | 319 | 331 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 351 | 9 | | | | | | | |
| 02 | 6804 | X | 4464 | -0- | -2340 | -0- | 97 | 1 | 4028 | 3 | Y | 228 | 229 | 0 | | | 24 |
| | | | | | | | 88 | 4 | 251 | 9 | | | | | | | |
| 03 | 7130 | X | 5392 | -0- | -1738 | -0- | 158 | 1 | 4922 | 3 | Y | 281 | 281 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 309 | 9 | | | | | | | |
| 04 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 27 UNIT WELL #: 2H RRCID -> 279281 COMPL. DATE 02/25/2016 TOTAL DEPTH 6527 PERF. 6910 - 11572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 X | 2910 | -0- | -240 | -0- | 232 | 1 | 2209 | 3 | Y | 426 | 427 | 0 | | | 29 |
| | | | | | | 469 | 9 | | | | | | | | | |
| 12 | 3255 X | 2145 | -0- | -1110 | -0- | 50 | 1 | 1748 | 3 | Y | 315 | 318 | 0 | | | 26 |
| | | | | | | 347 | 9 | | | | | | | | | |
| 01 | 3472 X | 2854 | -0- | -618 | -0- | 27 | 1 | 2203 | 3 | Y | 567 | 561 | 0 | | | 32 |
| | | | | | | 624 | 9 | | | | | | | | | |
| 02 | 6239 X | 6239 | -0- | -0- | -0- | 60 | 1 | 5762 | 3 | Y | 379 | 374 | 0 | | | 37 |
| | | | | | | 417 | 9 | | | | | | | | | |
| 03 | 3441 X | 2976 | -0- | -465 | -0- | 49 | 1 | 2442 | 3 | Y | 441 | 456 | 0 | | | 22 |
| | | | | | | 485 | 9 | | | | | | | | | |
| 04 | 2910 X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 22 |

MAUND RANCH 27 UNIT WELL #: 3H RRCID -> 279282 COMPL. DATE 02/25/2016 TOTAL DEPTH 6511 PERF. 6837 - 11537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 X | 3412 | -0- | -8 | -0- | 270 | 1 | 2573 | 3 | Y | 517 | 516 | 0 | | | 34 |
| | | | | | | 569 | 9 | | | | | | | | | |
| 12 | 3534 X | 2947 | -0- | -587 | -0- | 67 | 1 | 2341 | 3 | Y | 490 | 492 | 0 | | | 32 |
| | | | | | | 539 | 9 | | | | | | | | | |
| 01 | 3627 X | 3004 | -0- | -623 | -0- | 28 | 1 | 2288 | 3 | Y | 625 | 622 | 0 | | | 35 |
| | | | | | | 688 | 9 | | | | | | | | | |
| 02 | 7228 X | 7228 | -0- | -0- | -0- | 69 | 1 | 6596 | 3 | Y | 512 | 501 | 0 | | | 46 |
| | | | | | | 563 | 9 | | | | | | | | | |
| 03 | 3534 X | 3280 | -0- | -254 | -0- | 52 | 1 | 2617 | 3 | Y | 555 | 573 | 0 | | | 28 |
| | | | | | | 611 | 9 | | | | | | | | | |
| 04 | 3420 X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CATARINA NORTH WELL #: 116H RRCID -> 279311 COMPL. DATE 06/15/2017 TOTAL DEPTH 7380 PERF. 8096 - 14421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 X | 3928 | -0- | -1472 | -0- | 144 | 1 | 3419 | 3 | Y | 329 | 324 | 0 | | | 14 |
| | | | | | | 3 | 4 | 362 | 9 | | | | | | | |
| 12 | 4743 X | 2209 | -0- | -2534 | -0- | 81 | 1 | 1931 | 3 | Y | 176 | 181 | 0 | | | 9 |
| | | | | | | 3 | 4 | 194 | 9 | | | | | | | |
| 01 | 3875 X | 2483 | -0- | -1392 | -0- | 96 | 1 | 2127 | 3 | Y | 231 | 229 | 0 | | | 11 |
| | | | | | | 6 | 4 | 254 | 9 | | | | | | | |
| 02 | 4200 X | -0- | -0- | -4200 | -0- | | | | | Y | -0- | 11 | 0 | | | -0- |
| 03 | 4650 X | -0- | -0- | -4650 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3930 X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | -0- |

STUMBERG RANCH WELL #: 41H RRCID -> 279312 COMPL. DATE 12/07/2015 TOTAL DEPTH 7496 PERF. 7832 - 12147

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 X | 3322 | -0- | -368 | -0- | 293 | 1 | 2339 | 3 | Y | 627 | 629 | 0 | | | 59 |
| | | | | | | 690 | 9 | | | | | | | | | |
| 12 | 3813 X | 3376 | -0- | -437 | -0- | 296 | 1 | 2449 | 3 | Y | 574 | 582 | 0 | | | 51 |
| | | | | | | 631 | 9 | | | | | | | | | |
| 01 | 3565 X | 2347 | -0- | -1218 | -0- | 295 | 1 | 1725 | 3 | Y | 296 | 307 | 0 | | | 40 |
| | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 02 | 2884 X | 1684 | -0- | -1200 | -0- | 156 | 1 | 1410 | 3 | Y | 105 | 112 | 0 | | | 33 |
| | | | | | | 2 | 4 | 116 | 9 | | | | | | | |
| *03 | 3530 X | 3530 | -0- | -0- | -0- | 324 | 1 | 2786 | 3 | Y | 382 | 372 | 0 | | | 43 |
| | | | | | | 420 | 9 | | | | | | | | | |
| 04 | 3330 X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 117H RRCID -> 279317 COMPL. DATE 06/16/2017 TOTAL DEPTH 7427 PERF. 7985 - 14182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8550 | X | 8408 | -0- | -142 | -0- | 318 | 1 | 7549 | 3 | Y | 485 | 476 | 0 | | | 31 |
| | | | | | | | 7 | 4 | 534 | 9 | | | | | | | |
| 12 | 9685 | X | 9685 | -0- | -0- | -0- | 366 | 1 | 8702 | 3 | Y | 550 | 553 | 0 | | | 28 |
| | | | | | | | 12 | 4 | 605 | 9 | | | | | | | |
| 01 | 13119 | X | 13119 | -0- | -0- | -0- | 529 | 1 | 11730 | 3 | Y | 754 | 746 | 0 | | | 36 |
| | | | | | | | 31 | 4 | 829 | 9 | | | | | | | |
| 02 | 13100 | X | 13100 | -0- | -0- | -0- | 487 | 1 | 12029 | 3 | Y | 426 | 436 | 0 | | | 26 |
| | | | | | | | 115 | 4 | 469 | 9 | | | | | | | |
| *03 | 14310 | X | 14310 | -0- | -0- | -0- | 497 | 1 | 13226 | 3 | Y | 524 | 524 | 0 | | | 26 |
| | | | | | | | 11 | 4 | 576 | 9 | | | | | | | |
| 04 | 10050 | X | NO RPT | -0- | -10050 | -0- | | | | | Y | NO RPT | | | | | 26 |

LA BANDERA RANCH UNIT B WELL #: 7H RRCID -> 279348 COMPL. DATE 03/10/2015 TOTAL DEPTH 6413 PERF. 7068 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3322 | -0- | 322 | 322 | 461 | 1 | 2442 | 3 | Y | 381 | 385 | 0 | | | 12 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3249 | -0- | 149 | 471 | 416 | 1 | 2528 | 3 | Y | 274 | 276 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 301 | 9 | | | | | | | |
| 01 | 3100 | N | 2997 | -0- | -103 | 368 | 534 | 1 | 2168 | 3 | Y | 262 | 263 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 288 | 9 | | | | | | | |
| 02 | 2572 | N | 2204 | -0- | -368 | -0- | 154 | 1 | 1826 | 3 | Y | 175 | 176 | 0 | | | 8 |
| | | | | | | | 31 | 4 | 193 | 9 | | | | | | | |
| *03 | 2093 | X | 2093 | -0- | -0- | -0- | 162 | 1 | 1716 | 3 | Y | 136 | 136 | 0 | | | 8 |
| | | | | | | | 65 | 4 | 150 | 9 | | | | | | | |
| 04 | 1410 | X | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 8 |

MAUND RANCH 27 UNIT WELL #: 1H RRCID -> 279424 COMPL. DATE 02/25/2016 TOTAL DEPTH 6403 PERF. 6930 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3018 | X | 3018 | -0- | -0- | -0- | 229 | 1 | 2189 | 3 | Y | 545 | 548 | 0 | | | 48 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 12 | 2965 | X | 2965 | -0- | -0- | -0- | 62 | 1 | 2170 | 3 | Y | 666 | 664 | 0 | | | 50 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 01 | 3379 | X | 3158 | -0- | -221 | -0- | 28 | 1 | 2286 | 3 | Y | 767 | 765 | 0 | | | 52 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 02 | 3868 | X | 3868 | -0- | -0- | -0- | 36 | 1 | 3485 | 3 | Y | 315 | 316 | 0 | | | 51 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3034 | -0- | -345 | -0- | 46 | 1 | 2307 | 3 | Y | 619 | 633 | 0 | | | 37 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 37 |

DIAMOND H STATE UNIT D WELL #: 8H RRCID -> 279425 COMPL. DATE 02/26/2016 TOTAL DEPTH 7637 PERF. 7838 - 12791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 446 | N | 446 | -0- | -0- | -0- | 24 | 1 | 302 | 3 | Y | 108 | 106 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 119 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 48 | 1 | 532 | 3 | Y | 136 | 135 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 150 | 9 | | | | | | | |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 21 | 1 | 201 | 3 | Y | 155 | 155 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 171 | 9 | | | | | | | |
| *03 | 914 | N | 914 | -0- | -0- | -0- | 24 | 1 | 221 | 3 | Y | 608 | 601 | 0 | | | 8 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 04 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 3H RRCID -> 279534 COMPL. DATE 06/06/2010 TOTAL DEPTH 5764 PERF. 6570 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3092 | X | 3092 | -0- | -0- | -0- | 24 | 1 | 2941 | 3 | Y | 113 | 164 | 1 | | | 26 |
| | | | | | | | 3 | 4 | 124 | 9 | | | | | | | |
| 12 | 1395 | X | 750 | -0- | -645 | -0- | 6 | 1 | 688 | 3 | Y | 51 | 65 | 1 | | | 12 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 5370 | X | 5370 | -0- | -0- | -0- | 47 | 1 | 4521 | 3 | Y | 720 | 678 | 1 | | | 54 |
| | | | | | | | 10 | 4 | 792 | 9 | | | | | | | |
| 02 | 3260 | X | 3260 | -0- | -0- | -0- | 24 | 1 | 3023 | 3 | Y | 157 | 161 | 1 | | | 50 |
| | | | | | | | 40 | 4 | 173 | 9 | | | | | | | |
| 03 | 1736 | X | 953 | -0- | -783 | -0- | 2 | 1 | 571 | 3 | Y | 339 | 358 | 1 | | | 31 |
| | | | | | | | 7 | 4 | 373 | 9 | | | | | | | |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 31 |

LA BANDERA RANCH WELL #: 5H RRCID -> 279536 COMPL. DATE 04/27/2011 TOTAL DEPTH 6455 PERF. 6900 - 11923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2999 | N | 1243 | -0- | -1756 | -0- | 326 | 1 | 687 | 3 | Y | 209 | 417 | 1 | | | 172 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 62 | 1 | 121 | 3 | Y | 20 | 108 | 1 | | | 84 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 424 | N | 424 | -0- | -0- | -0- | 139 | 1 | 248 | 3 | Y | 34 | 90 | 1 | | | 28 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2044 | X | 1656 | -0- | -388 | -0- | 532 | 1 | 561 | 3 | Y | 504 | 344 | 1 | | | 188 |
| | | | | | | | 9 | 4 | 554 | 9 | | | | | | | |
| 03 | 2263 | X | 1358 | -0- | -905 | -0- | 355 | 1 | 802 | 3 | Y | 183 | 313 | 1 | | | 58 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 1230 | X | NO RPT | -0- | -1230 | -0- | | | | | Y | NO RPT | | | | | 58 |

STUMBERG RANCH WELL #: 46H RRCID -> 279544 COMPL. DATE 01/01/2016 TOTAL DEPTH 7419 PERF. 7770 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3217 | -0- | -473 | -0- | 299 | 1 | 2387 | 3 | Y | 483 | 485 | 0 | | | 47 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3264 | -0- | -549 | -0- | 293 | 1 | 2424 | 3 | Y | 497 | 501 | 0 | | | 43 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 01 | 3979 | X | 3979 | -0- | -0- | -0- | 504 | 1 | 2944 | 3 | Y | 482 | 483 | 0 | | | 42 |
| | | | | | | | 1 | 4 | 530 | 9 | | | | | | | |
| 02 | 3360 | X | 2192 | -0- | -1168 | -0- | 186 | 1 | 1691 | 3 | Y | 284 | 290 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 312 | 9 | | | | | | | |
| *03 | 3774 | X | 3774 | -0- | -0- | -0- | 331 | 1 | 2846 | 3 | Y | 543 | 533 | 0 | | | 46 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 46 |

ROGERS DENTONIO 33 UNIT WELL #: 8H RRCID -> 279587 COMPL. DATE 07/21/2014 TOTAL DEPTH 7096 PERF. 7585 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7849 | X | 7849 | -0- | -0- | -0- | 149 | 1 | 6708 | 3 | Y | 649 | 650 | 0 | | | 19 |
| | | | | | | | 278 | 4 | 714 | 9 | | | | | | | |
| 12 | 7941 | X | 7941 | -0- | -0- | -0- | 149 | 1 | 6637 | 3 | Y | 685 | 685 | 0 | | | 19 |
| | | | | | | | 401 | 4 | 754 | 9 | | | | | | | |
| 01 | 7347 | X | 6910 | -0- | -437 | -0- | 85 | 1 | 5806 | 3 | Y | 657 | 657 | 0 | | | 19 |
| | | | | | | | 296 | 4 | 723 | 9 | | | | | | | |
| 02 | 6636 | X | 5067 | -0- | -1569 | -0- | 67 | 1 | 4343 | 3 | Y | 475 | 473 | 0 | | | 21 |
| | | | | | | | 134 | 4 | 523 | 9 | | | | | | | |
| 03 | 7347 | X | 4088 | -0- | -3259 | -0- | 77 | 1 | 3724 | 3 | Y | 223 | 228 | 0 | | | 16 |
| | | | | | | | 42 | 4 | 245 | 9 | | | | | | | |
| 04 | 7110 | X | NO RPT | -0- | -7110 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 9H RRCID -> 279589 COMPL. DATE 07/21/2014 TOTAL DEPTH 7108 PERF. 7574 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 4537 | -0- | -2573 | -0- | 79 | 1 | 3561 | 3 | Y | 681 | 683 | 0 | | | 15 |
| | | | | | | | 148 | 4 | 749 | 9 | | | | | | | |
| 12 | 6076 | X | 4161 | -0- | -1915 | -0- | 75 | 1 | 3342 | 3 | Y | 493 | 496 | 0 | | | 12 |
| | | | | | | | 202 | 4 | 542 | 9 | | | | | | | |
| 01 | 3813 | X | 3646 | -0- | -167 | -0- | 43 | 1 | 2938 | 3 | Y | 468 | 469 | 0 | | | 11 |
| | | | | | | | 150 | 4 | 515 | 9 | | | | | | | |
| 02 | 3444 | X | 1690 | -0- | -1754 | -0- | 20 | 1 | 1351 | 3 | Y | 252 | 252 | 0 | | | 11 |
| | | | | | | | 42 | 4 | 277 | 9 | | | | | | | |
| 03 | 3813 | X | 2192 | -0- | -1621 | -0- | 40 | 1 | 1909 | 3 | Y | 202 | 204 | 0 | | | 9 |
| | | | | | | | 21 | 4 | 222 | 9 | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | Y | NO RPT | | | | | 9 |

FOGMT WELL #: 38SP RRCID -> 279590 COMPL. DATE 01/28/2015 TOTAL DEPTH 6255 PERF. 6787 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5503 | X | 5503 | -0- | -0- | -0- | 98 | 1 | 5058 | 3 | Y | 315 | 315 | 0 | | | 21 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 5931 | X | 5931 | -0- | -0- | -0- | 106 | 1 | 5484 | 3 | Y | 309 | 298 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 340 | 9 | | | | | | | |
| 01 | 6014 | X | 4935 | -0- | -1079 | -0- | 108 | 1 | 4500 | 3 | Y | 296 | 309 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 02 | 5432 | X | 1923 | -0- | -3509 | -0- | 41 | 1 | 1711 | 3 | Y | 121 | 130 | 0 | | | 10 |
| | | | | | | | 38 | 4 | 133 | 9 | | | | | | | |
| 03 | 5673 | X | 2683 | -0- | -2990 | -0- | 76 | 1 | 2394 | 3 | Y | 192 | 190 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 211 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 12 |

FOGMT WELL #: 39SP RRCID -> 279592 COMPL. DATE 01/28/2015 TOTAL DEPTH 6253 PERF. 6695 - 13148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3267 | -0- | -1173 | -0- | 58 | 1 | 3009 | 3 | Y | 182 | 183 | 0 | | | 8 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3878 | -0- | -59 | -0- | 69 | 1 | 3565 | 3 | Y | 222 | 211 | 0 | | | 19 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 4459 | X | 4459 | -0- | -0- | -0- | 98 | 1 | 4059 | 3 | Y | 274 | 279 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 301 | 9 | | | | | | | |
| 02 | 6216 | X | 6216 | -0- | -0- | -0- | 133 | 1 | 5574 | 3 | Y | 351 | 337 | 0 | | | 28 |
| | | | | | | | 123 | 4 | 386 | 9 | | | | | | | |
| *03 | 5642 | X | 5642 | -0- | -0- | -0- | 165 | 1 | 5162 | 3 | Y | 283 | 293 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 311 | 9 | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 18 |

STUMBERG RANCH WELL #: 48H RRCID -> 279597 COMPL. DATE 12/08/2015 TOTAL DEPTH 7435 PERF. 8073 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 4749 | -0- | -621 | -0- | 479 | 1 | 3828 | 3 | Y | 402 | 407 | 0 | | | 42 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 12 | 6014 | X | 4475 | -0- | -1539 | -0- | 440 | 1 | 3651 | 3 | Y | 348 | 355 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 383 | 9 | | | | | | | |
| 01 | 6014 | X | 4240 | -0- | -1774 | -0- | 557 | 1 | 3252 | 3 | Y | 390 | 389 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 429 | 9 | | | | | | | |
| 02 | 4956 | X | 3408 | -0- | -1548 | -0- | 300 | 1 | 2712 | 3 | Y | 356 | 355 | 0 | | | 37 |
| | | | | | | | 4 | 4 | 392 | 9 | | | | | | | |
| 03 | 5456 | X | 4698 | -0- | -758 | -0- | 438 | 1 | 3768 | 3 | Y | 447 | 444 | 0 | | | 40 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 1H RRCID -> 279625 COMPL. DATE 12/08/2015 TOTAL DEPTH 6758 PERF. 7429 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7860 | X | 7010 | -0- | -850 | -0- | 389 | 1 | 5913 | 3 | Y | 644 | 652 | 0 | | | 29 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 12 | 8122 | X | 7054 | -0- | -1068 | -0- | 405 | 1 | 5921 | 3 | Y | 662 | 650 | 0 | | | 41 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 01 | 7203 | X | 7203 | -0- | -0- | -0- | 421 | 1 | 6082 | 3 | Y | 636 | 648 | 0 | | | 29 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 02 | 5259 | X | 5259 | -0- | -0- | -0- | 287 | 1 | 4554 | 3 | Y | 380 | 381 | 0 | | | 28 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| *03 | 6752 | X | 6752 | -0- | -0- | -0- | 662 | 1 | 5451 | 3 | Y | 581 | 586 | 0 | | | 23 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 23 |

DENTONIO STATE 22 UNIT WELL #: 12H RRCID -> 279654 COMPL. DATE 03/21/2014 TOTAL DEPTH 7020 PERF. 7614 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 481 | N | 481 | -0- | -0- | -0- | 7 | 1 | 367 | 3 | Y | 97 | 104 | 0 | | | 14 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 101 | 1 | 783 | 3 | Y | 203 | 192 | 0 | | | 25 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 814 | N | 814 | -0- | -0- | -0- | 102 | 1 | 538 | 3 | Y | 157 | 157 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 173 | 9 | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 25 | 0 | | | -0- |
| *03 | 304 | N | 304 | -0- | -0- | -0- | 26 | 1 | 212 | 3 | Y | 59 | 54 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 65 | 9 | | | | | | | |
| 04 | 780 | N | NO RPT | -0- | -780 | -0- | | | | | Y | NO RPT | | | | | 5 |

DENTONIO STATE 22 UNIT WELL #: 10H RRCID -> 279659 COMPL. DATE 03/21/2014 TOTAL DEPTH 6975 PERF. 7613 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2010 | N | 2010 | -0- | -0- | -0- | 33 | 1 | 1623 | 3 | Y | 322 | 316 | 0 | | | 43 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 12 | 2441 | N | 2441 | -0- | -0- | -0- | 235 | 1 | 1822 | 3 | Y | 349 | 349 | 0 | | | 43 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 01 | 2515 | N | 2515 | -0- | -0- | -0- | 338 | 1 | 1769 | 3 | Y | 369 | 359 | 0 | | | 53 |
| | | | | | | | 2 | 4 | 406 | 9 | | | | | | | |
| 02 | 2327 | N | 2327 | -0- | -0- | -0- | 180 | 1 | 1758 | 3 | Y | 338 | 345 | 0 | | | 46 |
| | | | | | | | 17 | 4 | 372 | 9 | | | | | | | |
| *03 | 2469 | N | 2469 | -0- | -0- | -0- | 229 | 1 | 1866 | 3 | Y | 332 | 347 | 0 | | | 31 |
| | | | | | | | 9 | 4 | 365 | 9 | | | | | | | |
| 04 | 2250 | N | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | 31 |

CHAPARRAL WILDLIFE STATE WELL #: 25H RRCID -> 279682 COMPL. DATE 12/10/2015 TOTAL DEPTH 8588 PERF. 8749 - 19506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11472 | X | 11472 | -0- | -0- | -0- | 82 | 1 | 11034 | 3 | Y | 323 | 311 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 355 | 9 | | | | | | | |
| 12 | 10633 | X | 9748 | -0- | -885 | -0- | 65 | 1 | 9319 | 3 | Y | 329 | 328 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 362 | 9 | | | | | | | |
| 01 | 10726 | X | 9848 | -0- | -878 | -0- | 71 | 1 | 9450 | 3 | Y | 294 | 300 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 323 | 9 | | | | | | | |
| 02 | 9688 | X | 7470 | -0- | -2218 | -0- | 63 | 1 | 7135 | 3 | Y | 221 | 197 | 0 | | | 48 |
| | | | | | | | 29 | 4 | 243 | 9 | | | | | | | |
| 03 | 10850 | X | 9057 | -0- | -1793 | -0- | 62 | 1 | 8720 | 3 | Y | 248 | 260 | 0 | | | 36 |
| | | | | | | | 2 | 4 | 273 | 9 | | | | | | | |
| 04 | 10500 | X | NO RPT | -0- | -10500 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 7H RRCID -> 279698 COMPL. DATE 02/24/2016 TOTAL DEPTH 7641 PERF. 8052 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4794 | -0- | 1794 | 1794 | 290 | 1 | 3594 | 3 | Y | 820 | 808 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 902 | 9 | | | | | | | |
| 12 | 3100 | N | 2556 | -0- | -544 | 1250 | 166 | 1 | 1918 | 3 | Y | 416 | 418 | 0 | | | 14 |
| | | | | | | | 14 | 4 | 458 | 9 | | | | | | | |
| 01 | 2717 | N | 1467 | -0- | -1250 | -0- | 79 | 1 | 864 | 3 | Y | 473 | 471 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 520 | 9 | | | | | | | |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 77 | 1 | 759 | 3 | Y | 401 | 405 | 0 | | | 12 |
| | | | | | | | 17 | 4 | 441 | 9 | | | | | | | |
| 03 | 1891 | X | 85 | -0- | -1806 | -0- | 5 | 1 | 50 | 3 | Y | 27 | 28 | 0 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1830 | X | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 11 |

DIAMOND H STATE UNIT D WELL #: 9H RRCID -> 279699 COMPL. DATE 02/24/2016 TOTAL DEPTH 7637 PERF. 7781 - 12737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 15 | 1 | 168 | 3 | Y | 60 | 60 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 66 | 9 | | | | | | | |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 8 | 1 | 79 | 3 | Y | 182 | 181 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 200 | 9 | | | | | | | |
| *03 | 43 | N | 43 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | 30 | 31 | 0 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

DIAMOND H STATE UNIT D WELL #: 10H RRCID -> 279704 COMPL. DATE 02/24/2016 TOTAL DEPTH 7627 PERF. 7828 - 12691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 344 | N | 344 | -0- | -0- | -0- | 20 | 1 | 251 | 3 | Y | 65 | 64 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 72 | 9 | | | | | | | |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 4 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | Y | 23 | 23 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 25 | 9 | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DIAMOND H STATE UNIT D WELL #: 11H RRCID -> 279706 COMPL. DATE 02/25/2016 TOTAL DEPTH 7659 PERF. 8118 - 13116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 867 | N | 867 | -0- | -0- | -0- | 51 | 1 | 627 | 3 | Y | 171 | 169 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 188 | 9 | | | | | | | |
| 12 | 1340 | N | 1340 | -0- | -0- | -0- | 80 | 1 | 932 | 3 | Y | 292 | 292 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 321 | 9 | | | | | | | |
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 84 | 1 | 923 | 3 | Y | 279 | 278 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 307 | 9 | | | | | | | |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 57 | 1 | 566 | 3 | Y | 306 | 308 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 337 | 9 | | | | | | | |
| *03 | 609 | N | 609 | -0- | -0- | -0- | 25 | 1 | 230 | 3 | Y | 322 | 319 | 0 | | | 13 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 04 | 1290 | N | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 55SP RRCID -> 279712 COMPL. DATE 03/02/2016 TOTAL DEPTH 6058 PERF. 7287 - 15137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3633 | -0- | -717 | -0- | 348 | 1 | 2908 | 3 | Y | 343 | 346 | 0 | | | 48 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2290 | -0- | -1833 | -0- | 112 | 1 | 1846 | 3 | Y | 302 | 288 | 0 | | | 62 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 01 | 4032 | X | 4032 | -0- | -0- | -0- | 340 | 1 | 3219 | 3 | Y | 430 | 426 | 0 | | | 66 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2874 | -0- | -598 | -0- | 154 | 1 | 2365 | 3 | Y | 323 | 337 | 0 | | | 52 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 03 | 3751 | X | 2821 | -0- | -930 | -0- | 93 | 1 | 2345 | 3 | Y | 348 | 344 | 0 | | | 56 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 04 | 3900 | X | NO RPT | -0- | -3900 | -0- | | | | | Y | NO RPT | | | | | 56 |

MAUND RANCH 27 UNIT WELL #: 4H RRCID -> 279815 COMPL. DATE 02/25/2016 TOTAL DEPTH 6547 PERF. 6922 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1324 | N | 1324 | -0- | -0- | -0- | 88 | 1 | 842 | 3 | Y | 358 | 358 | 0 | | | 29 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 12 | 1136 | N | 1136 | -0- | -0- | -0- | 20 | 1 | 702 | 3 | Y | 376 | 376 | 0 | | | 29 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1295 | -0- | -69 | -0- | 9 | 1 | 737 | 3 | Y | 499 | 497 | 0 | | | 31 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 02 | 2508 | N | 2508 | -0- | -0- | -0- | 21 | 1 | 1999 | 3 | Y | 444 | 434 | 0 | | | 41 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| *03 | 677 | N | 677 | -0- | -0- | -0- | 8 | 1 | 390 | 3 | Y | 254 | 273 | 0 | | | 22 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 04 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 22 |

ROGERS DENTONIO 33 UNIT WELL #: 7H RRCID -> 279817 COMPL. DATE 01/12/2016 TOTAL DEPTH 7089 PERF. 7656 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6784 | X | 6784 | -0- | -0- | -0- | 124 | 1 | 5578 | 3 | Y | 774 | 775 | 0 | | | 22 |
| | | | | | | | 231 | 4 | 851 | 9 | | | | | | | |
| 12 | 7004 | X | 7004 | -0- | -0- | -0- | 128 | 1 | 5698 | 3 | Y | 757 | 758 | 0 | | | 21 |
| | | | | | | | 345 | 4 | 833 | 9 | | | | | | | |
| 01 | 6703 | X | 6703 | -0- | -0- | -0- | 81 | 1 | 5494 | 3 | Y | 772 | 772 | 0 | | | 21 |
| | | | | | | | 279 | 4 | 849 | 9 | | | | | | | |
| 02 | 5292 | X | 4866 | -0- | -426 | -0- | 62 | 1 | 4066 | 3 | Y | 556 | 553 | 0 | | | 24 |
| | | | | | | | 126 | 4 | 612 | 9 | | | | | | | |
| *03 | 9915 | X | 9915 | -0- | -0- | -0- | 183 | 1 | 8866 | 3 | Y | 695 | 696 | 0 | | | 23 |
| | | | | | | | 101 | 4 | 765 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 23 |

FOGMT WELL #: 42SP RRCID -> 279818 COMPL. DATE 01/08/2016 TOTAL DEPTH 6276 PERF. 7195 - 13844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9270 | X | 8173 | -0- | -1097 | -0- | 147 | 1 | 7659 | 3 | Y | 333 | 336 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 366 | 9 | | | | | | | |
| 12 | 11495 | X | 11495 | -0- | -0- | -0- | 209 | 1 | 10809 | 3 | Y | 433 | 410 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 476 | 9 | | | | | | | |
| 01 | 9455 | X | 9381 | -0- | -74 | -0- | 209 | 1 | 8730 | 3 | Y | 399 | 417 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 439 | 9 | | | | | | | |
| 02 | 8540 | X | 8103 | -0- | -437 | -0- | 178 | 1 | 7429 | 3 | Y | 303 | 303 | 0 | | | 33 |
| | | | | | | | 163 | 4 | 333 | 9 | | | | | | | |
| *03 | 9628 | X | 9628 | -0- | -0- | -0- | 286 | 1 | 8923 | 3 | Y | 375 | 375 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 413 | 9 | | | | | | | |
| 04 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 10H RRCID -> 279826 COMPL. DATE 01/15/2016 TOTAL DEPTH 7139 PERF. 7566 - 12306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3578 | X | 3578 | -0- | -0- | -0- | 63 | 1 | 2849 | 3 | Y | 498 | 499 | 0 | | | 8 |
| | | | | | | | 118 | 4 | 548 | 9 | | | | | | | |
| 12 | 3922 | X | 3922 | -0- | -0- | -0- | 69 | 1 | 3062 | 3 | Y | 551 | 551 | 0 | | | 8 |
| | | | | | | | 185 | 4 | 606 | 9 | | | | | | | |
| 01 | 3793 | X | 3793 | -0- | -0- | -0- | 43 | 1 | 2917 | 3 | Y | 623 | 623 | 0 | | | 8 |
| | | | | | | | 148 | 4 | 685 | 9 | | | | | | | |
| 02 | 2772 | X | 2772 | -0- | -0- | -0- | 34 | 1 | 2175 | 3 | Y | 451 | 449 | 0 | | | 10 |
| | | | | | | | 67 | 4 | 496 | 9 | | | | | | | |
| *03 | 4262 | X | 4262 | -0- | -0- | -0- | 76 | 1 | 3672 | 3 | Y | 430 | 432 | 0 | | | 8 |
| | | | | | | | 41 | 4 | 473 | 9 | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 8 |

STUMBERG RANCH WELL #: 45H RRCID -> 279860 COMPL. DATE 12/14/2015 TOTAL DEPTH 7427 PERF. 7840 - 12063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2969 | -0- | -91 | -0- | 275 | 1 | 2197 | 3 | Y | 452 | 453 | 0 | | | 35 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3261 | -0- | -56 | -0- | 292 | 1 | 2416 | 3 | Y | 503 | 505 | 0 | | | 33 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 01 | 3621 | X | 3621 | -0- | -0- | -0- | 459 | 1 | 2681 | 3 | Y | 436 | 440 | 0 | | | 29 |
| | | | | | | | 1 | 4 | 480 | 9 | | | | | | | |
| 02 | 3052 | X | 2529 | -0- | -523 | -0- | 212 | 1 | 1919 | 3 | Y | 359 | 361 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 395 | 9 | | | | | | | |
| 03 | 3379 | X | 2863 | -0- | -516 | -0- | 251 | 1 | 2164 | 3 | Y | 407 | 405 | 0 | | | 29 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 29 |

STUMBERG RANCH WELL #: 47H RRCID -> 279889 COMPL. DATE 10/10/2014 TOTAL DEPTH 7415 PERF. 7782 - 12001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 256 | N | 256 | -0- | -0- | -0- | 20 | 1 | 156 | 3 | Y | 73 | 76 | 0 | | | 9 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 67 | 1 | 554 | 3 | Y | 241 | 236 | 0 | | | 14 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 01 | 772 | N | 772 | -0- | -0- | -0- | 86 | 1 | 501 | 3 | Y | 168 | 171 | 0 | | | 11 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 19 | 1 | 167 | 3 | Y | 56 | 60 | 0 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 5 |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 5 |

FOGMT WELL #: 44SP RRCID -> 279890 COMPL. DATE 12/23/2014 TOTAL DEPTH 6211 PERF. 6697 - 12686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 3689 | -0- | -571 | -0- | 65 | 1 | 3354 | 3 | Y | 245 | 228 | 0 | | | 17 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 4037 | X | 4037 | -0- | -0- | -0- | 73 | 1 | 3755 | 3 | Y | 190 | 186 | 0 | | | 21 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 2031 | X | 2031 | -0- | -0- | -0- | 44 | 1 | 1854 | 3 | Y | 120 | 133 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 132 | 9 | | | | | | | |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| 03 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1920 | X | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 118H RRCID -> 279892 COMPL. DATE 04/24/2015 TOTAL DEPTH 7938 PERF. 8760 - 15215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7065 | X | 7065 | -0- | -0- | -0- | 428 | 1 | 5714 | 3 | Y | 838 | 840 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 922 | 9 | | | | | | | |
| 12 | 7192 | X | 5512 | -0- | -1680 | -0- | 113 | 1 | 4701 | 3 | Y | 631 | 637 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 694 | 9 | | | | | | | |
| 01 | 7967 | X | 5308 | -0- | -2659 | -0- | 261 | 1 | 4361 | 3 | Y | 620 | 618 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 682 | 9 | | | | | | | |
| 02 | 7196 | X | 6007 | -0- | -1189 | -0- | 227 | 1 | 4896 | 3 | Y | 801 | 784 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 881 | 9 | | | | | | | |
| 03 | 7967 | X | 5750 | -0- | -2217 | -0- | 354 | 1 | 4570 | 3 | Y | 750 | 767 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 825 | 9 | | | | | | | |
| 04 | 7080 | X | NO RPT | -0- | -7080 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE CATARINA WEST WELL #: 51H RRCID -> 279894 COMPL. DATE 01/13/2016 TOTAL DEPTH 7169 PERF. 7960 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 | X | 5488 | -0- | -152 | -0- | 159 | 1 | 4559 | 3 | Y | 697 | 696 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 767 | 9 | | | | | | | |
| 12 | 5642 | X | 5590 | -0- | -52 | -0- | 173 | 1 | 4610 | 3 | Y | 734 | 731 | 0 | | | 21 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 01 | 9401 | X | 9401 | -0- | -0- | -0- | 300 | 1 | 7692 | 3 | Y | 1280 | 1278 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 1408 | 9 | | | | | | | |
| 02 | 5544 | X | -0- | -0- | -5544 | -0- | | | | | Y | -0- | 23 | 0 | | | -0- |
| *03 | 5998 | X | 5998 | -0- | -0- | -0- | 229 | 1 | 4733 | 3 | Y | 934 | 928 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 1027 | 9 | | | | | | | |
| 04 | 9090 | X | NO RPT | -0- | -9090 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE COCHINA EAST RANCH WELL #: 54H RRCID -> 280031 COMPL. DATE 09/12/2014 TOTAL DEPTH 8171 PERF. 8820 - 16243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6690 | X | 6571 | -0- | -119 | -0- | 339 | 1 | 4765 | 3 | Y | 1334 | 1330 | 0 | | | 22 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| 12 | 6913 | X | 5893 | -0- | -1020 | -0- | 91 | 1 | 4429 | 3 | Y | 1246 | 1240 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 1371 | 9 | | | | | | | |
| 01 | 5828 | X | 2946 | -0- | -2882 | -0- | 115 | 1 | 2088 | 3 | Y | 675 | 693 | 0 | | | 10 |
| | | | | | | | 743 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5964 | -0- | -0- | -0- | 265 | 1 | 4215 | 3 | Y | 1316 | 1299 | 0 | | | 27 |
| | | | | | | | 36 | 4 | 1448 | 9 | | | | | | | |
| *03 | 7045 | X | 7045 | -0- | -0- | -0- | 320 | 1 | 5192 | 3 | Y | 1393 | 1398 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1532 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE COCHINA EAST RANCH WELL #: 55H RRCID -> 280032 COMPL. DATE 09/12/2014 TOTAL DEPTH 8162 PERF. 8717 - 16222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 4210 | -0- | -1460 | -0- | 207 | 1 | 2912 | 3 | Y | 992 | 988 | 0 | | | 14 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| 12 | 5859 | X | 4322 | -0- | -1537 | -0- | 63 | 1 | 3081 | 3 | Y | 1070 | 1064 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 1177 | 9 | | | | | | | |
| 01 | 5628 | X | 5628 | -0- | -0- | -0- | 223 | 1 | 4062 | 3 | Y | 1221 | 1228 | 0 | | | 13 |
| | | | | | | | 1343 | 9 | | | | | | | | | |
| 02 | 3869 | X | 3869 | -0- | -0- | -0- | 170 | 1 | 2710 | 3 | Y | 878 | 875 | 0 | | | 16 |
| | | | | | | | 23 | 4 | 966 | 9 | | | | | | | |
| 03 | 3968 | X | 3729 | -0- | -239 | -0- | 169 | 1 | 2757 | 3 | Y | 729 | 736 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 802 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 39H RRCID -> 280033 COMPL. DATE 01/15/2016 TOTAL DEPTH 7584 PERF. 7954 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3856 | -0- | -164 | -0- | 401 | 1 | 2780 | 3 | Y | 612 | 625 | 0 | | | 68 |
| | | | | | | | 2 | 4 | 673 | 9 | | | | | | | |
| 12 | 4154 | X | 3616 | -0- | -538 | -0- | 364 | 1 | 2662 | 3 | Y | 534 | 528 | 0 | | | 74 |
| | | | | | | | 3 | 4 | 587 | 9 | | | | | | | |
| 01 | 4381 | X | 4381 | -0- | -0- | -0- | 421 | 1 | 3177 | 3 | Y | 712 | 732 | 0 | | | 54 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 02 | 3350 | X | 3350 | -0- | -0- | -0- | 286 | 1 | 2410 | 3 | Y | 576 | 581 | 0 | | | 49 |
| | | | | | | | 20 | 4 | 634 | 9 | | | | | | | |
| *03 | 3735 | X | 3735 | -0- | -0- | -0- | 320 | 1 | 2711 | 3 | Y | 640 | 632 | 0 | | | 57 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE COCHINA EAST RANCH WELL #: 119H RRCID -> 280034 COMPL. DATE 04/24/2015 TOTAL DEPTH 7995 PERF. 8590 - 14987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4673 | X | 4673 | -0- | -0- | -0- | 289 | 1 | 3869 | 3 | Y | 467 | 466 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 514 | 9 | | | | | | | |
| 12 | 4412 | X | 4412 | -0- | -0- | -0- | 92 | 1 | 3799 | 3 | Y | 471 | 473 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 518 | 9 | | | | | | | |
| 01 | 4247 | X | -0- | -0- | -4247 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 02 | 3836 | X | 1595 | -0- | -2241 | -0- | 62 | 1 | 1332 | 3 | Y | 182 | 176 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 200 | 9 | | | | | | | |
| *03 | 4727 | X | 4727 | -0- | -0- | -0- | 298 | 1 | 3852 | 3 | Y | 524 | 523 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 576 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 7 |

FOGMT WELL #: 45SP RRCID -> 280036 COMPL. DATE 12/23/2014 TOTAL DEPTH 6200 PERF. 6705 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 | X | 4958 | -0- | -952 | -0- | 89 | 1 | 4577 | 3 | Y | 265 | 270 | 0 | | | 22 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 12 | 6169 | X | 4184 | -0- | -1985 | -0- | 75 | 1 | 3853 | 3 | Y | 233 | 227 | 0 | | | 28 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 6324 | X | 5498 | -0- | -826 | -0- | 120 | 1 | 4968 | 3 | Y | 372 | 372 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 409 | 9 | | | | | | | |
| 02 | 6031 | X | 6031 | -0- | -0- | -0- | 129 | 1 | 5409 | 3 | Y | 340 | 333 | 0 | | | 35 |
| | | | | | | | 119 | 4 | 374 | 9 | | | | | | | |
| *03 | 6605 | X | 6605 | -0- | -0- | -0- | 193 | 1 | 6036 | 3 | Y | 338 | 344 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 372 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 29 |

FOGMT WELL #: 46SP RRCID -> 280037 COMPL. DATE 12/24/2015 TOTAL DEPTH 6224 PERF. 7094 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4894 | X | 4894 | -0- | -0- | -0- | 87 | 1 | 4497 | 3 | Y | 282 | 284 | 0 | | | 24 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 5115 | X | 5054 | -0- | -61 | -0- | 90 | 1 | 4638 | 3 | Y | 296 | 284 | 0 | | | 36 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 5504 | X | 5504 | -0- | -0- | -0- | 119 | 1 | 4999 | 3 | Y | 349 | 357 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 384 | 9 | | | | | | | |
| 02 | 5096 | X | 3528 | -0- | -1568 | -0- | 76 | 1 | 3151 | 3 | Y | 211 | 215 | 0 | | | 24 |
| | | | | | | | 69 | 4 | 232 | 9 | | | | | | | |
| 03 | 5642 | X | 5126 | -0- | -516 | -0- | 149 | 1 | 4640 | 3 | Y | 304 | 301 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 334 | 9 | | | | | | | |
| 04 | 5340 | X | NO RPT | -0- | -5340 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 3H RRCID -> 280039 COMPL. DATE 10/12/2015 TOTAL DEPTH 6297 PERF. 6751 - 11665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3694 | X | 3694 | -0- | -0- | -0- | 351 | 1 | 3078 | 3 | Y | 224 | 240 | 0 | | | 18 |
| | | | | | | | 19 | 4 | 246 | 9 | | | | | | | |
| 12 | 3658 | X | 3658 | -0- | -0- | -0- | 256 | 1 | 3123 | 3 | Y | 253 | 252 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 278 | 9 | | | | | | | |
| 01 | 2991 | N | 2991 | -0- | -0- | -0- | 111 | 1 | 2609 | 3 | Y | 245 | 244 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 270 | 9 | | | | | | | |
| 02 | 2526 | N | 2526 | -0- | -0- | -0- | 122 | 1 | 2135 | 3 | Y | 241 | 228 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 265 | 9 | | | | | | | |
| *03 | 3095 | X | 3095 | -0- | -0- | -0- | 143 | 1 | 2654 | 3 | Y | 269 | 282 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 296 | 9 | | | | | | | |
| 04 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 20 |

LA BANDERA RANCH UNIT B WELL #: 1H RRCID -> 280041 COMPL. DATE 03/06/2015 TOTAL DEPTH 6335 PERF. 7062 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5012 | X | 5012 | -0- | -0- | -0- | 658 | 1 | 3492 | 3 | Y | 783 | 776 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 861 | 9 | | | | | | | |
| 12 | 5374 | X | 5374 | -0- | -0- | -0- | 683 | 1 | 4148 | 3 | Y | 487 | 494 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 536 | 9 | | | | | | | |
| 01 | 4898 | X | 854 | -0- | -4044 | -0- | 151 | 1 | 611 | 3 | Y | 82 | 93 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 90 | 9 | | | | | | | |
| 02 | 4424 | X | 3238 | -0- | -1186 | -0- | 224 | 1 | 2651 | 3 | Y | 290 | 284 | 0 | | | 8 |
| | | | | | | | 44 | 4 | 319 | 9 | | | | | | | |
| 03 | 4898 | X | 2768 | -0- | -2130 | -0- | 204 | 1 | 2153 | 3 | Y | 301 | 299 | 0 | | | 10 |
| | | | | | | | 80 | 4 | 331 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 10 |

FOGMT UNIT A WELL #: 4H RRCID -> 280042 COMPL. DATE 10/12/2015 TOTAL DEPTH 6304 PERF. 6750 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1861 | X | 1861 | -0- | -0- | -0- | 170 | 1 | 1487 | 3 | Y | 177 | 198 | 0 | | | 12 |
| | | | | | | | 9 | 4 | 195 | 9 | | | | | | | |
| 12 | 1450 | X | 1450 | -0- | -0- | -0- | 84 | 1 | 1019 | 3 | Y | 315 | 307 | 0 | | | 20 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 01 | 2573 | X | 1499 | -0- | -1074 | -0- | 48 | 1 | 1121 | 3 | Y | 300 | 298 | 0 | | | 22 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 02 | 2271 | X | 2271 | -0- | -0- | -0- | 110 | 1 | 1933 | 3 | Y | 204 | 198 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 224 | 9 | | | | | | | |
| *03 | 2745 | N | 2745 | -0- | -0- | -0- | 126 | 1 | 2345 | 3 | Y | 247 | 257 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 272 | 9 | | | | | | | |
| 04 | 1440 | N | NO RPT | -0- | -1440 | -0- | | | | | Y | NO RPT | | | | | 18 |

FOGMT UNIT A WELL #: 5H RRCID -> 280043 COMPL. DATE 10/12/2015 TOTAL DEPTH 6324 PERF. 6711 - 11583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2368 | X | 2368 | -0- | -0- | -0- | 218 | 1 | 1905 | 3 | Y | 213 | 237 | 0 | | | 16 |
| | | | | | | | 11 | 4 | 234 | 9 | | | | | | | |
| 12 | 2208 | N | 2208 | -0- | -0- | -0- | 148 | 1 | 1809 | 3 | Y | 227 | 227 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 250 | 9 | | | | | | | |
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | 78 | 1 | 1844 | 3 | Y | 262 | 258 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 288 | 9 | | | | | | | |
| 02 | 2800 | N | 3701 | -0- | 901 | 901 | 171 | 1 | 3007 | 3 | Y | 470 | 429 | 0 | | | 61 |
| | | | | | | | 6 | 4 | 517 | 9 | | | | | | | |
| *03 | 2149 | N | 1248 | -0- | -901 | -0- | 55 | 1 | 1015 | 3 | Y | 161 | 207 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 177 | 9 | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA NORTH WELL #: 92H RRCID -> 280044 COMPL. DATE 08/07/2015 TOTAL DEPTH 7198 PERF. 8150 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 163 | -0- | 163 | 163 | 5 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 01 | 163 | N | -0- | -0- | -163 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BOYD, G. G. WELL #: 1H RRCID -> 280106 COMPL. DATE 12/14/2015 TOTAL DEPTH 7215 PERF. 7665 - 12687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 172 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 172 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

FOGMT UNIT A WELL #: 2H RRCID -> 280109 COMPL. DATE 10/12/2015 TOTAL DEPTH 6307 PERF. 6895 - 12107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 131 | 1 | 1145 | 3 | Y | 116 | 144 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 128 | 9 | | | | | | | |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 43 | 1 | 525 | 3 | Y | 55 | 61 | 0 | | | 4 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 941 | N | 941 | -0- | -0- | -0- | 35 | 1 | 805 | 3 | Y | 92 | 89 | 0 | | | 7 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 63 | 1 | 1110 | 3 | Y | 173 | 158 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 190 | 9 | | | | | | | |
| *03 | 811 | N | 811 | -0- | -0- | -0- | 36 | 1 | 669 | 3 | Y | 95 | 109 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 105 | 9 | | | | | | | |
| 04 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 8 |

STUMBERG RANCH UNIT C WELL #: 13H RRCID -> 280113 COMPL. DATE 10/12/2015 TOTAL DEPTH 7235 PERF. 7818 - 12147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2623 | N | 2623 | -0- | -0- | -0- | 400 | 1 | 1590 | 3 | Y | 570 | 543 | 0 | | | 54 |
| | | | | | | | 6 | 4 | 627 | 9 | | | | | | | |
| 12 | 524 | N | 524 | -0- | -0- | -0- | 50 | 1 | 339 | 3 | Y | 120 | 159 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 132 | 9 | | | | | | | |
| 01 | 2268 | N | 2268 | -0- | -0- | -0- | 219 | 1 | 1506 | 3 | Y | 491 | 464 | 0 | | | 42 |
| | | | | | | | 3 | 4 | 540 | 9 | | | | | | | |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 72 | 1 | 425 | 3 | Y | 169 | 189 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 186 | 9 | | | | | | | |
| *03 | 3100 | N | 3355 | -0- | 255 | 255 | 363 | 1 | 2123 | 3 | Y | 785 | 759 | 0 | | | 48 |
| | | | | | | | 5 | 4 | 864 | 9 | | | | | | | |
| 04 | 1650 | N | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 48 |

CHAPARRAL WILDLIFE STATE WELL #: 27H RRCID -> 280129 COMPL. DATE 12/10/2015 TOTAL DEPTH 8508 PERF. 8890 - 14467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 5828 | -0- | -1072 | -0- | 41 | 1 | 5573 | 3 | Y | 194 | 195 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 213 | 9 | | | | | | | |
| 12 | 6758 | X | 5895 | -0- | -863 | -0- | 40 | 1 | 5667 | 3 | Y | 170 | 173 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 187 | 9 | | | | | | | |
| 01 | 6913 | X | 5613 | -0- | -1300 | -0- | 42 | 1 | 5406 | 3 | Y | 149 | 153 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 02 | 6244 | X | 4532 | -0- | -1712 | -0- | 38 | 1 | 4316 | 3 | Y | 145 | 127 | 0 | | | 28 |
| | | | | | | | 18 | 4 | 160 | 9 | | | | | | | |
| 03 | 6262 | X | 5750 | -0- | -512 | -0- | 40 | 1 | 5570 | 3 | Y | 126 | 137 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 04 | 5820 | X | NO RPT | -0- | -5820 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 43SP RRCID -> 280196 COMPL. DATE 02/09/2015 TOTAL DEPTH 6213 PERF. 6977 - 12721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 6545 | -0- | -55 | -0- | 118 | 1 | 6171 | 3 | Y | 232 | 234 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 255 | 9 | | | | | | | |
| 12 | 7254 | X | 5480 | -0- | -1774 | -0- | 99 | 1 | 5131 | 3 | Y | 226 | 218 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 249 | 9 | | | | | | | |
| 01 | 7347 | X | 6853 | -0- | -494 | -0- | 153 | 1 | 6393 | 3 | Y | 277 | 283 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 305 | 9 | | | | | | | |
| 02 | 7336 | X | 5905 | -0- | -1431 | -0- | 129 | 1 | 5422 | 3 | Y | 213 | 212 | 0 | | | 22 |
| | | | | | | | 120 | 4 | 234 | 9 | | | | | | | |
| 03 | 8122 | X | 7779 | -0- | -343 | -0- | 232 | 1 | 7253 | 3 | Y | 263 | 263 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 289 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CHUPADERA RANCH WELL #: 32H RRCID -> 280419 COMPL. DATE 12/08/2014 TOTAL DEPTH 6549 PERF. 7066 - 14207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | X | 59 | -0- | -1501 | -0- | 1 | 1 | 55 | 3 | Y | 3 | 6 | 0 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2241 | X | 2241 | -0- | -0- | -0- | 59 | 1 | 2060 | 3 | Y | 110 | 109 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 121 | 9 | | | | | | | |
| 01 | 4923 | X | 4923 | -0- | -0- | -0- | 71 | 1 | 4354 | 3 | Y | 450 | 437 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 495 | 9 | | | | | | | |
| 02 | 528 | X | 528 | -0- | -0- | -0- | 10 | 1 | 448 | 3 | Y | 62 | 65 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 68 | 9 | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 0 | | | -0- |
| 04 | 450 | X | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

FOGMT UNIT A WELL #: 7H RRCID -> 280441 COMPL. DATE 09/04/2015 TOTAL DEPTH 6384 PERF. 6807 - 11588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2469 | -0- | -501 | -0- | 226 | 1 | 1979 | 3 | Y | 229 | 250 | 0 | | | 18 |
| | | | | | | | 12 | 4 | 252 | 9 | | | | | | | |
| 12 | 2852 | X | 2677 | -0- | -175 | -0- | 179 | 1 | 2187 | 3 | Y | 282 | 279 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 310 | 9 | | | | | | | |
| 01 | 2733 | X | 2733 | -0- | -0- | -0- | 98 | 1 | 2313 | 3 | Y | 292 | 289 | 0 | | | 24 |
| | | | | | | | 1 | 4 | 321 | 9 | | | | | | | |
| 02 | 2436 | X | 2215 | -0- | -221 | -0- | 103 | 1 | 1816 | 3 | Y | 265 | 252 | 0 | | | 37 |
| | | | | | | | 4 | 4 | 292 | 9 | | | | | | | |
| *03 | 2353 | N | 2353 | -0- | -0- | -0- | 106 | 1 | 1967 | 3 | Y | 253 | 270 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 278 | 9 | | | | | | | |
| 04 | 2610 | N | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | 20 |

DIAMOND H RANCH WELL #: 19H RRCID -> 280496 COMPL. DATE 03/17/2015 TOTAL DEPTH 7523 PERF. 8002 - 13211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3831 | X | 3831 | -0- | -0- | -0- | 241 | 1 | 2542 | 3 | Y | 953 | 960 | 0 | | | 17 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| 12 | 3913 | X | 3913 | -0- | -0- | -0- | 215 | 1 | 2291 | 3 | Y | 1275 | 1272 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 1403 | 9 | | | | | | | |
| 01 | 4650 | X | 3540 | -0- | -1110 | -0- | 198 | 1 | 2108 | 3 | Y | 1121 | 375 | 0 | 743 | 1 | 23 |
| | | | | | | | 1 | 4 | 1233 | 9 | | | | | | | |
| 02 | 4284 | X | 3857 | -0- | -427 | -0- | 224 | 1 | 2716 | 3 | Y | 834 | 812 | 0 | 25 | 1 | 20 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| *03 | 4882 | X | 4882 | -0- | -0- | -0- | 333 | 1 | 3466 | 3 | Y | 984 | 981 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 1082 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 20H RRCID -> 280497 COMPL. DATE 03/17/2015 TOTAL DEPTH 7518 PERF. 8047 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6478 | X | 6478 | -0- | -0- | -0- | 435 | 1 | 4589 | 3 | Y | 1322 | 1329 | 0 | | | 25 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 12 | 6029 | X | 6029 | -0- | -0- | -0- | 390 | 1 | 4139 | 3 | Y | 1358 | 1357 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 1494 | 9 | | | | | | | |
| 01 | 6572 | X | 5422 | -0- | -1150 | -0- | 341 | 1 | 3619 | 3 | Y | 1328 | 444 | 0 | 881 | 1 | 29 |
| | | | | | | | 1 | 4 | 1461 | 9 | | | | | | | |
| 02 | 5936 | X | 1362 | -0- | -4574 | -0- | 76 | 1 | 914 | 3 | Y | 338 | 333 | 0 | 19 | 1 | 15 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 03 | 6572 | X | 4499 | -0- | -2073 | -0- | 285 | 1 | 2970 | 3 | Y | 1130 | 1124 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 1243 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE COCHINA EAST RANCH WELL #: 105H RRCID -> 280498 COMPL. DATE 03/18/2015 TOTAL DEPTH 7829 PERF. 8369 - 15355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8309 | X | 8309 | -0- | -0- | -0- | 498 | 1 | 6654 | 3 | Y | 1051 | 1048 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1156 | 9 | | | | | | | |
| 12 | 7522 | X | 7522 | -0- | -0- | -0- | 150 | 1 | 6212 | 3 | Y | 1050 | 1054 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 1155 | 9 | | | | | | | |
| 01 | 9268 | X | 9268 | -0- | -0- | -0- | 441 | 1 | 7351 | 3 | Y | 1336 | 1328 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 1470 | 9 | | | | | | | |
| 02 | 6384 | X | 3402 | -0- | -2982 | -0- | 130 | 1 | 2797 | 3 | Y | 431 | 438 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 474 | 9 | | | | | | | |
| *03 | 9019 | X | 9019 | -0- | -0- | -0- | 566 | 1 | 7301 | 3 | Y | 1046 | 1047 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 1151 | 9 | | | | | | | |
| 04 | 6840 | X | NO RPT | -0- | -6840 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE COCHINA EAST RANCH WELL #: 74H RRCID -> 280501 COMPL. DATE 10/29/2014 TOTAL DEPTH 8206 PERF. 8825 - 17956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8970 | X | 7294 | -0- | -1676 | -0- | 375 | 1 | 5274 | 3 | Y | 1495 | 1491 | 0 | | | 22 |
| | | | | | | | 1645 | 9 | | | | | | | | | |
| 12 | 9362 | X | 7351 | -0- | -2011 | -0- | 113 | 1 | 5506 | 3 | Y | 1573 | 1564 | 0 | | | 31 |
| | | | | | | | 2 | 4 | 1730 | 9 | | | | | | | |
| 01 | 8198 | X | 8198 | -0- | -0- | -0- | 332 | 1 | 6044 | 3 | Y | 1656 | 1669 | 0 | | | 18 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 02 | 6816 | X | 6816 | -0- | -0- | -0- | 308 | 1 | 4896 | 3 | Y | 1428 | 1420 | 0 | | | 26 |
| | | | | | | | 41 | 4 | 1571 | 9 | | | | | | | |
| *03 | 8633 | X | 8633 | -0- | -0- | -0- | 399 | 1 | 6487 | 3 | Y | 1586 | 1591 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 1745 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE COCHINA EAST RANCH WELL #: 76H RRCID -> 280516 COMPL. DATE 11/08/2014 TOTAL DEPTH 8182 PERF. 8746 - 17459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 6632 | -0- | -148 | -0- | 324 | 1 | 4563 | 3 | Y | 1586 | 1572 | 0 | | | 28 |
| | | | | | | | 1745 | 9 | | | | | | | | | |
| 12 | 7079 | X | 7079 | -0- | -0- | -0- | 102 | 1 | 4958 | 3 | Y | 1834 | 1821 | 0 | | | 41 |
| | | | | | | | 2 | 4 | 2017 | 9 | | | | | | | |
| 01 | 5511 | X | 5511 | -0- | -0- | -0- | 209 | 1 | 3810 | 3 | Y | 1356 | 1377 | 0 | | | 20 |
| | | | | | | | 1492 | 9 | | | | | | | | | |
| 02 | 3628 | X | 3628 | -0- | -0- | -0- | 157 | 1 | 2491 | 3 | Y | 872 | 871 | 0 | | | 21 |
| | | | | | | | 21 | 4 | 959 | 9 | | | | | | | |
| 03 | 5487 | X | 5212 | -0- | -275 | -0- | 223 | 1 | 3626 | 3 | Y | 1238 | 1237 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1362 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 82H RRCID -> 280536 COMPL. DATE 12/04/2014 TOTAL DEPTH 8139 PERF. 8766 - 15268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3145 | -0- | -275 | -0- | 155 | 1 | 2180 | 3 | Y | 736 | 733 | 0 | | | 8 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 12 | 4011 | X | 4011 | -0- | -0- | -0- | 59 | 1 | 2882 | 3 | Y | 972 | 964 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 1069 | 9 | | | | | | | |
| 01 | 4839 | X | 4839 | -0- | -0- | -0- | 191 | 1 | 3480 | 3 | Y | 1062 | 1070 | 0 | | | 8 |
| | | | | | | | 1168 | 9 | | | | | | | | | |
| 02 | 2997 | X | 2997 | -0- | -0- | -0- | 129 | 1 | 2052 | 3 | Y | 726 | 724 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 799 | 9 | | | | | | | |
| *03 | 4182 | X | 4182 | -0- | -0- | -0- | 179 | 1 | 2911 | 3 | Y | 992 | 992 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 1091 | 9 | | | | | | | |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE COCHINA EAST RANCH WELL #: 114H RRCID -> 280537 COMPL. DATE 03/31/2015 TOTAL DEPTH 7858 PERF. 8498 - 16061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8490 | X | 7361 | -0- | -1129 | -0- | 443 | 1 | 5925 | 3 | Y | 902 | 908 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 992 | 9 | | | | | | | |
| 12 | 8525 | X | 7093 | -0- | -1432 | -0- | 139 | 1 | 5740 | 3 | Y | 1100 | 1101 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 1210 | 9 | | | | | | | |
| 01 | 6758 | X | 2159 | -0- | -4599 | -0- | 101 | 1 | 1681 | 3 | Y | 342 | 351 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 376 | 9 | | | | | | | |
| 02 | 6104 | X | 1022 | -0- | -5082 | -0- | 36 | 1 | 758 | 3 | Y | 207 | 205 | 0 | | | 8 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 03 | 6758 | X | 2207 | -0- | -4551 | -0- | 121 | 1 | 1559 | 3 | Y | 479 | 480 | 0 | | | 7 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 7 |

LA BANDERA RANCH UNIT A WELL #: 7H RRCID -> 280538 COMPL. DATE 01/30/2015 TOTAL DEPTH 6304 PERF. 6800 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3393 | -0- | -627 | -0- | 270 | 1 | 2790 | 3 | Y | 302 | 304 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 332 | 9 | | | | | | | |
| 12 | 4216 | X | 3321 | -0- | -895 | -0- | 293 | 1 | 2573 | 3 | Y | 412 | 409 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 453 | 9 | | | | | | | |
| 01 | 4588 | X | 4366 | -0- | -222 | -0- | 381 | 1 | 3199 | 3 | Y | 713 | 685 | 0 | | | 76 |
| | | | | | | | 2 | 4 | 784 | 9 | | | | | | | |
| 02 | 5341 | X | 5341 | -0- | -0- | -0- | 584 | 1 | 4031 | 3 | Y | 443 | 431 | 0 | | | 88 |
| | | | | | | | 239 | 4 | 487 | 9 | | | | | | | |
| *03 | 5242 | X | 5242 | -0- | -0- | -0- | 452 | 1 | 4238 | 3 | Y | 500 | 505 | 0 | | | 83 |
| | | | | | | | 2 | 4 | 550 | 9 | | | | | | | |
| 04 | 4230 | X | NO RPT | -0- | -4230 | -0- | | | | | Y | NO RPT | | | | | 83 |

LA BANDERA RANCH UNIT A WELL #: 8H RRCID -> 280539 COMPL. DATE 01/30/2015 TOTAL DEPTH 6314 PERF. 6999 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7201 | X | 7201 | -0- | -0- | -0- | 576 | 1 | 5959 | 3 | Y | 603 | 605 | 0 | | | 68 |
| | | | | | | | 3 | 4 | 663 | 9 | | | | | | | |
| 12 | 4805 | X | 4218 | -0- | -587 | -0- | 375 | 1 | 3306 | 3 | Y | 485 | 496 | 0 | | | 57 |
| | | | | | | | 3 | 4 | 534 | 9 | | | | | | | |
| 01 | 4588 | X | 2994 | -0- | -1594 | -0- | 279 | 1 | 2348 | 3 | Y | 332 | 340 | 0 | | | 49 |
| | | | | | | | 2 | 4 | 365 | 9 | | | | | | | |
| 02 | 4256 | X | 288 | -0- | -3968 | -0- | 31 | 1 | 215 | 3 | Y | 26 | 51 | 0 | | | 24 |
| | | | | | | | 13 | 4 | 29 | 9 | | | | | | | |
| 03 | 4712 | X | 3327 | -0- | -1385 | -0- | 281 | 1 | 2630 | 3 | Y | 377 | 339 | 0 | | | 62 |
| | | | | | | | 1 | 4 | 415 | 9 | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 62 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 106H RRCID -> 280662 COMPL. DATE 03/27/2015 TOTAL DEPTH 7794 PERF. 8361 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6854 | X | 6854 | -0- | -0- | -0- | 398 | 1 | 5319 | 3 | Y | 1033 | 1030 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1136 | 9 | | | | | | | |
| 12 | 6390 | X | 6390 | -0- | -0- | -0- | 123 | 1 | 5075 | 3 | Y | 1080 | 1083 | 0 | | | 19 |
| | | | | | | | 4 | 4 | 1188 | 9 | | | | | | | |
| 01 | 6572 | X | 6327 | -0- | -245 | -0- | 291 | 1 | 4847 | 3 | Y | 1077 | 1073 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 1185 | 9 | | | | | | | |
| 02 | 5936 | X | 5521 | -0- | -415 | -0- | 195 | 1 | 4199 | 3 | Y | 1023 | 1006 | 0 | | | 40 |
| | | | | | | | 2 | 4 | 1125 | 9 | | | | | | | |
| *03 | 7702 | X | 7702 | -0- | -0- | -0- | 456 | 1 | 5893 | 3 | Y | 1229 | 1247 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 1352 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE COCHINA EAST RANCH WELL #: 122H RRCID -> 280663 COMPL. DATE 04/18/2015 TOTAL DEPTH 8002 PERF. 8716 - 15987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6492 | X | 6492 | -0- | -0- | -0- | 394 | 1 | 5268 | 3 | Y | 754 | 753 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 829 | 9 | | | | | | | |
| 12 | 7895 | X | 7895 | -0- | -0- | -0- | 160 | 1 | 6626 | 3 | Y | 1004 | 1004 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 1104 | 9 | | | | | | | |
| 01 | 8370 | X | 6804 | -0- | -1566 | -0- | 333 | 1 | 5568 | 3 | Y | 816 | 816 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 898 | 9 | | | | | | | |
| 02 | 7560 | X | 5843 | -0- | -1717 | -0- | 222 | 1 | 4790 | 3 | Y | 753 | 740 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 828 | 9 | | | | | | | |
| 03 | 7006 | X | 4744 | -0- | -2262 | -0- | 292 | 1 | 3770 | 3 | Y | 619 | 636 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 681 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE COCHINA EAST RANCH WELL #: 121H RRCID -> 280669 COMPL. DATE 03/03/2015 TOTAL DEPTH 7946 PERF. 8512 - 14588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 5259 | -0- | -321 | -0- | 4641 | 3 | 618 | 9 | Y | 562 | 561 | 0 | | | 11 |
| 12 | 5828 | X | 2870 | -0- | -2958 | -0- | 2503 | 3 | 367 | 9 | Y | 334 | 340 | 0 | | | 5 |
| 01 | 7952 | X | 7952 | -0- | -0- | -0- | 7242 | 3 | 710 | 9 | Y | 645 | 639 | 0 | | | 11 |
| 02 | 4928 | X | 3722 | -0- | -1206 | -0- | 3227 | 3 | 495 | 9 | Y | 450 | 446 | 0 | | | 15 |
| 03 | 5425 | X | 3887 | -0- | -1538 | -0- | 3378 | 3 | 509 | 9 | Y | 463 | 472 | 0 | | | 6 |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CARLA RANCH WELL #: 1H RRCID -> 280706 COMPL. DATE 01/12/2016 TOTAL DEPTH 6711 PERF. 7445 - 11863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 2275 | -0- | 2275 | 2275 | 9 | 1 | 578 | 3 | Y | 1534 | 1523 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 1687 | 9 | | | | | | | |
| 12 | T. A. | | -0- | -0- | -0- | 2275 | | | | | Y | -0- | 11 | 0 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 2275 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 2275 | | | | | Y | -0- | | | | | -0- |
| *03 | 2518 | X | 243 | -0- | -2275 | -0- | 2 | 1 | 193 | 3 | Y | 44 | 43 | 0 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE COCHINA EAST RANCH WELL #: 56H RRCID -> 280761 COMPL. DATE 09/12/2014 TOTAL DEPTH 8163 PERF. 8775 - 15885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6660 | X | 5502 | -0- | -1158 | -0- | 285 | 1 | 4011 | 3 | Y | 1096 | 1092 | 0 | | | 17 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 12 | 6820 | X | 5251 | -0- | -1569 | -0- | 83 | 1 | 4057 | 3 | Y | 1008 | 1004 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 1109 | 9 | | | | | | | |
| 01 | 5704 | X | 3776 | -0- | -1928 | -0- | 153 | 1 | 2788 | 3 | Y | 759 | 771 | 0 | | | 9 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| 02 | 5152 | X | 2896 | -0- | -2256 | -0- | 124 | 1 | 1985 | 3 | Y | 700 | 696 | 0 | | | 13 |
| | | | | | | | 17 | 4 | 770 | 9 | | | | | | | |
| 03 | 5673 | X | 5430 | -0- | -243 | -0- | 246 | 1 | 3993 | 3 | Y | 1082 | 1081 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 1190 | 9 | | | | | | | |
| 04 | 5490 | X | NO RPT | -0- | -5490 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 120H RRCID -> 280763 COMPL. DATE 04/25/2015 TOTAL DEPTH 7937 PERF. 8588 - 14829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 5525 | -0- | -625 | -0- | 350 | 1 | 4672 | 3 | Y | 456 | 456 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 502 | 9 | | | | | | | |
| 12 | 6876 | X | 6876 | -0- | -0- | -0- | 147 | 1 | 6078 | 3 | Y | 587 | 587 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 646 | 9 | | | | | | | |
| 01 | 6758 | X | 6545 | -0- | -213 | -0- | 334 | 1 | 5580 | 3 | Y | 569 | 567 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 626 | 9 | | | | | | | |
| 02 | 6384 | X | 4711 | -0- | -1673 | -0- | 186 | 1 | 4014 | 3 | Y | 463 | 457 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 509 | 9 | | | | | | | |
| 03 | 7068 | X | 5321 | -0- | -1747 | -0- | 346 | 1 | 4470 | 3 | Y | 458 | 468 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 504 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 8 |

DIAMOND H STATE WELL #: 13H RRCID -> 280764 COMPL. DATE 12/10/2014 TOTAL DEPTH 7535 PERF. 8002 - 11572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 66 | 1 | 821 | 3 | Y | 163 | 161 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 179 | 9 | | | | | | | |
| 12 | 2029 | N | 2029 | -0- | -0- | -0- | 128 | 1 | 1485 | 3 | Y | 368 | 367 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 405 | 9 | | | | | | | |
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 100 | 1 | 1105 | 3 | Y | 293 | 293 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 322 | 9 | | | | | | | |
| 02 | 2430 | N | 2430 | -0- | -0- | -0- | 187 | 1 | 1857 | 3 | Y | 313 | 315 | 0 | | | 7 |
| | | | | | | | 42 | 4 | 344 | 9 | | | | | | | |
| *03 | 2259 | N | 2259 | -0- | -0- | -0- | 186 | 1 | 1746 | 3 | Y | 296 | 295 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 04 | 1290 | N | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA NORTH WELL #: 96H RRCID -> 280777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7133 PERF. 7852 - 14392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 511 | N | 511 | -0- | -0- | -0- | 14 | 1 | 458 | 3 | Y | 35 | 35 | 0 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 12 | 1 | 276 | 3 | Y | 50 | 49 | 0 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE COCHINA EAST RANCH WELL #: 115H RRCID -> 280872 COMPL. DATE 03/31/2015 TOTAL DEPTH 7864 PERF. 8510 - 15580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5801 | X | 5801 | -0- | -0- | -0- | 320 | 1 | 4274 | 3 | Y | 1096 | 1094 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 1206 | 9 | | | | | | | |
| 12 | 3048 | X | 3048 | -0- | -0- | -0- | 56 | 1 | 2343 | 3 | Y | 588 | 600 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 647 | 9 | | | | | | | |
| 01 | 2886 | X | 2886 | -0- | -0- | -0- | 128 | 1 | 2134 | 3 | Y | 565 | 564 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 622 | 9 | | | | | | | |
| 02 | 2460 | X | 2460 | -0- | -0- | -0- | 89 | 1 | 1917 | 3 | Y | 412 | 407 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 453 | 9 | | | | | | | |
| *03 | 4702 | X | 4702 | -0- | -0- | -0- | 271 | 1 | 3489 | 3 | Y | 856 | 858 | 0 | | | 10 |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 04 | 1380 | X | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 123H RRCID -> 280891 COMPL. DATE 05/04/2015 TOTAL DEPTH 8003 PERF. 8550 - 15834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8830 | X | 8830 | -0- | -0- | -0- | 527 | 1 | 7034 | 3 | Y | 1153 | 1141 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 1268 | 9 | | | | | | | |
| 12 | 6913 | X | 4367 | -0- | -2546 | -0- | 88 | 1 | 3628 | 3 | Y | 589 | 602 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 648 | 9 | | | | | | | |
| 01 | 9469 | X | 9469 | -0- | -0- | -0- | 459 | 1 | 7647 | 3 | Y | 1234 | 1221 | 0 | | | 21 |
| | | | | | | | 6 | 4 | 1357 | 9 | | | | | | | |
| 02 | 6664 | X | 5024 | -0- | -1640 | -0- | 191 | 1 | 4113 | 3 | Y | 653 | 651 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 718 | 9 | | | | | | | |
| *03 | 7528 | X | 7528 | -0- | -0- | -0- | 466 | 1 | 6016 | 3 | Y | 950 | 959 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 1045 | 9 | | | | | | | |
| 04 | 7140 | X | NO RPT | -0- | -7140 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA EAST RANCH WELL #: 110H RRCID -> 280892 COMPL. DATE 03/24/2015 TOTAL DEPTH 7845 PERF. 8167 - 15178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8340 | X | 8044 | -0- | -296 | -0- | 308 | 1 | 6141 | 3 | Y | 1448 | 1442 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 1593 | 9 | | | | | | | |
| 12 | 8494 | X | 7832 | -0- | -662 | -0- | 342 | 1 | 5947 | 3 | Y | 1380 | 1377 | 0 | 12 | 1 | 16 |
| | | | | | | | 25 | 4 | 1518 | 9 | | | | | | | |
| 01 | 8507 | X | 8507 | -0- | -0- | -0- | 406 | 1 | 6444 | 3 | Y | 1503 | 1504 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 1653 | 9 | | | | | | | |
| 02 | 7448 | X | 7072 | -0- | -376 | -0- | 351 | 1 | 5252 | 3 | Y | 1289 | 1278 | 0 | | | 26 |
| | | | | | | | 51 | 4 | 1418 | 9 | | | | | | | |
| 03 | 8308 | X | 5998 | -0- | -2310 | -0- | 281 | 1 | 4447 | 3 | Y | 1153 | 1159 | 0 | 4 | 1 | 16 |
| | | | | | | | 2 | 4 | 1268 | 9 | | | | | | | |
| 04 | 8220 | X | NO RPT | -0- | -8220 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE COCHINA EAST RANCH WELL #: 164H RRCID -> 280893 COMPL. DATE 04/24/2015 TOTAL DEPTH 7892 PERF. 8464 - 14976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7516 | X | 7516 | -0- | -0- | -0- | 483 | 1 | 6446 | 3 | Y | 533 | 532 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 586 | 9 | | | | | | | |
| 12 | 7851 | X | 7851 | -0- | -0- | -0- | 170 | 1 | 7013 | 3 | Y | 603 | 605 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 663 | 9 | | | | | | | |
| 01 | 8371 | X | 8371 | -0- | -0- | -0- | 441 | 1 | 7355 | 3 | Y | 517 | 516 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 569 | 9 | | | | | | | |
| 02 | 8950 | X | 8950 | -0- | -0- | -0- | 375 | 1 | 8079 | 3 | Y | 447 | 441 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 492 | 9 | | | | | | | |
| *03 | 8307 | X | 8307 | -0- | -0- | -0- | 556 | 1 | 7171 | 3 | Y | 526 | 534 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |
| 04 | 7980 | X | NO RPT | -0- | -7980 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE COCHINA EAST RANCH WELL #: 163H RRCID -> 280894 COMPL. DATE 04/24/2015 TOTAL DEPTH 7886 PERF. 8446 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 5935 | -0- | -1145 | -0- | 368 | 1 | 4924 | 3 | Y | 584 | 583 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 642 | 9 | | | | | | | |
| 12 | 7316 | X | 6311 | -0- | -1005 | -0- | 131 | 1 | 5397 | 3 | Y | 708 | 709 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 779 | 9 | | | | | | | |
| 01 | 6107 | X | 6078 | -0- | -29 | -0- | 302 | 1 | 5035 | 3 | Y | 670 | 669 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 737 | 9 | | | | | | | |
| 02 | 5516 | X | 4232 | -0- | -1284 | -0- | 164 | 1 | 3545 | 3 | Y | 474 | 469 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 521 | 9 | | | | | | | |
| 03 | 6107 | X | 5379 | -0- | -728 | -0- | 342 | 1 | 4422 | 3 | Y | 558 | 566 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 614 | 9 | | | | | | | |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 10H RRCID -> 280903 COMPL. DATE 09/04/2015 TOTAL DEPTH 6267 PERF. 7152 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 5197 | -0- | -893 | -0- | 463 | 1 | 4051 | 3 | Y | 599 | 670 | 0 | | | 44 |
| | | | | | | | 24 | 4 | 659 | 9 | | | | | | | |
| 12 | 6293 | X | 5273 | -0- | -1020 | -0- | 344 | 1 | 4205 | 3 | Y | 657 | 656 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 723 | 9 | | | | | | | |
| 01 | 5766 | X | 5017 | -0- | -749 | -0- | 173 | 1 | 4045 | 3 | Y | 725 | 715 | 0 | | | 55 |
| | | | | | | | 1 | 4 | 798 | 9 | | | | | | | |
| 02 | 5208 | X | 2810 | -0- | -2398 | -0- | 129 | 1 | 2249 | 3 | Y | 389 | 390 | 0 | | | 54 |
| | | | | | | | 4 | 4 | 428 | 9 | | | | | | | |
| 03 | 5735 | X | 4941 | -0- | -794 | -0- | 219 | 1 | 4046 | 3 | Y | 612 | 622 | 0 | | | 44 |
| | | | | | | | 3 | 4 | 673 | 9 | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE COCHINA EAST RANCH WELL #: 52H RRCID -> 281107 COMPL. DATE 09/12/2014 TOTAL DEPTH 8210 PERF. 8946 - 16867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 132 | 1 | 1859 | 3 | Y | 1155 | 1152 | 0 | | | 14 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| 12 | 4291 | X | 4291 | -0- | -0- | -0- | 49 | 1 | 2384 | 3 | Y | 1688 | 1671 | 0 | | | 31 |
| | | | | | | | 1 | 4 | 1857 | 9 | | | | | | | |
| 01 | 3100 | N | 5574 | -0- | 2474 | 2474 | 173 | 1 | 3155 | 3 | Y | 2042 | 2054 | 0 | | | 19 |
| | | | | | | | 2246 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5356 | -0- | 2556 | 5030 | 234 | 1 | 3718 | 3 | Y | 1248 | 1247 | 0 | | | 20 |
| | | | | | | | 31 | 4 | 1373 | 9 | | | | | | | |
| *03 | 11648 | X | 6618 | -0- | -5030 | -0- | 272 | 1 | 4417 | 3 | Y | 1753 | 1752 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 1928 | 9 | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRISCOE COCHINA EAST RANCH WELL #: 126H RRCID -> 281111 COMPL. DATE 05/04/2015 TOTAL DEPTH 8020 PERF. 8990 - 16226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9600 | X | 9196 | -0- | -404 | -0- | 556 | 1 | 7428 | 3 | Y | 1101 | 1100 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 1211 | 9 | | | | | | | |
| 12 | 9920 | X | 9812 | -0- | -108 | -0- | 200 | 1 | 8232 | 3 | Y | 1249 | 1252 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 1374 | 9 | | | | | | | |
| 01 | 10323 | X | 8511 | -0- | -1812 | -0- | 419 | 1 | 6993 | 3 | Y | 994 | 994 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 1093 | 9 | | | | | | | |
| 02 | 9240 | X | 7036 | -0- | -2204 | -0- | 277 | 1 | 5962 | 3 | Y | 722 | 714 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 794 | 9 | | | | | | | |
| 03 | 9517 | X | 8405 | -0- | -1112 | -0- | 513 | 1 | 6624 | 3 | Y | 1152 | 1160 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 1267 | 9 | | | | | | | |
| 04 | 9510 | X | NO RPT | -0- | -9510 | -0- | | | | | Y | NO RPT | | | | | 17 |

STUMBERG RANCH UNIT C WELL #: 15H RRCID -> 281217 COMPL. DATE 10/12/2015 TOTAL DEPTH 7233 PERF. 7988 - 12283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | Y | -0- | 31 | 0 | | | -0- |
| 12 | 3622 | X | 3622 | -0- | -0- | -0- | 411 | 1 | 2788 | 3 | Y | 359 | 328 | 0 | | | 31 |
| | | | | | | | 28 | 4 | 395 | 9 | | | | | | | |
| 01 | 2914 | X | 1264 | -0- | -1650 | -0- | 144 | 1 | 989 | 3 | Y | 117 | 135 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 129 | 9 | | | | | | | |
| 02 | 2632 | X | 294 | -0- | -2338 | -0- | 36 | 1 | 212 | 3 | Y | 41 | 48 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| 03 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 125H RRCID -> 281310 COMPL. DATE 05/04/2015 TOTAL DEPTH 7999 PERF. 8783 - 15956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8130 | X | 6890 | -0- | -1240 | -0- | 410 | 1 | 5481 | 3 | Y | 907 | 905 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 998 | 9 | | | | | | | |
| 12 | 8401 | X | 7046 | -0- | -1355 | -0- | 141 | 1 | 5826 | 3 | Y | 977 | 980 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 1075 | 9 | | | | | | | |
| 01 | 9170 | X | 9170 | -0- | -0- | -0- | 442 | 1 | 7372 | 3 | Y | 1227 | 1220 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 1350 | 9 | | | | | | | |
| 02 | 6692 | X | 6542 | -0- | -150 | -0- | 265 | 1 | 5718 | 3 | Y | 505 | 507 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 556 | 9 | | | | | | | |
| *03 | 8525 | X | 8525 | -0- | -0- | -0- | 528 | 1 | 6819 | 3 | Y | 1070 | 1072 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 1177 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 16 |

BRISCOE COCHINA EAST RANCH WELL #: 47H RRCID -> 281459 COMPL. DATE 08/23/2014 TOTAL DEPTH 8215 PERF. 8953 - 15620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 4230 | -0- | -1170 | -0- | 204 | 1 | 3244 | 3 | Y | 711 | 704 | 0 | | | 11 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 12 | 5580 | X | 2981 | -0- | -2599 | -0- | 79 | 1 | 2354 | 3 | Y | 498 | 505 | 0 | | | 4 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| 01 | 4016 | X | 4016 | -0- | -0- | -0- | 90 | 1 | 3002 | 3 | Y | 834 | 829 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 917 | 9 | | | | | | | |
| 02 | 4279 | X | 4279 | -0- | -0- | -0- | 145 | 1 | 3130 | 3 | Y | 911 | 899 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 1002 | 9 | | | | | | | |
| *03 | 5149 | X | 5149 | -0- | -0- | -0- | 218 | 1 | 3772 | 3 | Y | 1052 | 1059 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 1157 | 9 | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA EAST RANCH WELL #: 165H RRCID -> 281572 COMPL. DATE 04/24/2015 TOTAL DEPTH 7856 PERF. 8430 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3229 | -0- | -641 | -0- | 194 | 1 | 2598 | 3 | Y | 396 | 396 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 436 | 9 | | | | | | | |
| 12 | 3999 | X | 2968 | -0- | -1031 | -0- | 60 | 1 | 2466 | 3 | Y | 400 | 402 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 440 | 9 | | | | | | | |
| 01 | 5549 | X | 5250 | -0- | -299 | -0- | 267 | 1 | 4459 | 3 | Y | 473 | 470 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 520 | 9 | | | | | | | |
| 02 | 4620 | X | 412 | -0- | -4208 | -0- | 17 | 1 | 354 | 3 | Y | 37 | 44 | 0 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 4208 | X | 4208 | -0- | -0- | -0- | 266 | 1 | 3429 | 3 | Y | 466 | 461 | 0 | | | 8 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE COCHINA EAST RANCH WELL #: 46H RRCID -> 281574 COMPL. DATE 08/23/2014 TOTAL DEPTH 8264 PERF. 9234 - 15719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9720 | X | 8412 | -0- | -1308 | -0- | 445 | 1 | 7077 | 3 | Y | 808 | 799 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 889 | 9 | | | | | | | |
| 12 | 10044 | X | 7511 | -0- | -2533 | -0- | 218 | 1 | 6494 | 3 | Y | 725 | 731 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 798 | 9 | | | | | | | |
| 01 | 10044 | X | 6634 | -0- | -3410 | -0- | 169 | 1 | 5630 | 3 | Y | 747 | 744 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 822 | 9 | | | | | | | |
| 02 | 8484 | X | 7437 | -0- | -1047 | -0- | 289 | 1 | 6245 | 3 | Y | 817 | 805 | 0 | | | 22 |
| | | | | | | | 4 | 4 | 899 | 9 | | | | | | | |
| *03 | 10853 | X | 10853 | -0- | -0- | -0- | 538 | 1 | 9301 | 3 | Y | 917 | 924 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 1009 | 9 | | | | | | | |
| 04 | 8400 | X | NO RPT | -0- | -8400 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 48H RRCID -> 281575 COMPL. DATE 08/23/2014 TOTAL DEPTH 8227 PERF. 8863 - 15497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4322 | X | 4322 | -0- | -0- | -0- | 202 | 1 | 3201 | 3 | N | 835 | 825 | 0 | | | 14 |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 12 | 5048 | X | 5048 | -0- | -0- | -0- | 131 | 1 | 3874 | 3 | N | 948 | 952 | 0 | | | 10 |
| | | | | | | | 1043 | 9 | | | | | | | | | |
| 01 | 4774 | X | -0- | -0- | -4774 | -0- | | | | | N | -0- | 10 | 0 | | | -0- |
| 02 | 4312 | X | -0- | -0- | -4312 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4464 | X | -0- | -0- | -4464 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4890 | X | NO RPT | -0- | -4890 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 109H RRCID -> 281677 COMPL. DATE 03/22/2015 TOTAL DEPTH 7929 PERF. 8317 - 15094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 6517 | -0- | -863 | -0- | 238 | 1 | 4751 | 3 | Y | 1387 | 1379 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 1526 | 9 | | | | | | | |
| 12 | 7626 | X | 6135 | -0- | -1491 | -0- | 268 | 1 | 4639 | 3 | Y | 1099 | 1100 | 0 | 10 | 1 | 10 |
| | | | | | | | 19 | 4 | 1209 | 9 | | | | | | | |
| 01 | 7192 | X | 7085 | -0- | -107 | -0- | 328 | 1 | 5200 | 3 | Y | 1413 | 1413 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 1554 | 9 | | | | | | | |
| 02 | 6387 | X | 6387 | -0- | -0- | -0- | 317 | 1 | 4741 | 3 | Y | 1166 | 1157 | 0 | | | 19 |
| | | | | | | | 46 | 4 | 1283 | 9 | | | | | | | |
| 03 | 6727 | X | 6633 | -0- | -94 | -0- | 300 | 1 | 4758 | 3 | Y | 1430 | 1430 | 0 | 5 | 1 | 14 |
| | | | | | | | 2 | 4 | 1573 | 9 | | | | | | | |
| 04 | 6870 | X | NO RPT | -0- | -6870 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE COCHINA WEST RANCH WELL #: 8H RRCID -> 281973 COMPL. DATE 12/29/2017 TOTAL DEPTH 7949 PERF. 7818 - 14063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 3979 | -0- | -311 | -0- | 298 | 1 | 3020 | 3 | N | 601 | 604 | 0 | | | 18 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 12 | 4433 | X | 3785 | -0- | -648 | -0- | 297 | 1 | 2934 | 3 | N | 498 | 498 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 548 | 9 | | | | | | | |
| 01 | 4433 | X | 4158 | -0- | -275 | -0- | 302 | 1 | 3079 | 3 | N | 706 | 705 | 0 | | | 19 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3435 | -0- | -569 | -0- | 218 | 1 | 2647 | 3 | N | 517 | 518 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 569 | 9 | | | | | | | |
| 03 | 4433 | X | 3319 | -0- | -1114 | -0- | 285 | 1 | 2494 | 3 | N | 491 | 492 | 0 | | | 17 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | N | NO RPT | | | | | 17 |

BRISCOE CATARINA SOUTH WELL #: 22HS RRCID -> 284124 COMPL. DATE 12/29/2017 TOTAL DEPTH 7961 PERF. 8080 - 16861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 5415 | -0- | -75 | -0- | 165 | 1 | 4831 | 3 | Y | 381 | 380 | 0 | | | 17 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 12 | 5902 | X | 5902 | -0- | -0- | -0- | 135 | 1 | 5316 | 3 | Y | 410 | 408 | 0 | | | 19 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 01 | 6327 | X | 6327 | -0- | -0- | -0- | 213 | 1 | 5628 | 3 | Y | 442 | 441 | 0 | | | 20 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 02 | 6381 | X | 6381 | -0- | -0- | -0- | 194 | 1 | 6066 | 3 | Y | 80 | 87 | 0 | | | 13 |
| | | | | | | | 33 | 4 | 88 | 9 | | | | | | | |
| *03 | 6839 | X | 6839 | -0- | -0- | -0- | 219 | 1 | 6193 | 3 | Y | 387 | 385 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 426 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HT RRCID -> 284125 COMPL. DATE 12/30/2017 TOTAL DEPTH 7921 PERF. 8116 - 17065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7944 | X | 7944 | -0- | -0- | -0- | 250 | 1 | 7307 | 3 | Y | 352 | 354 | 0 | | | 12 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 12 | 8033 | X | 8033 | -0- | -0- | -0- | 190 | 1 | 7456 | 3 | Y | 352 | 351 | 0 | | | 13 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 7502 | X | 6994 | -0- | -508 | -0- | 246 | 1 | 6481 | 3 | Y | 243 | 244 | 0 | | | 12 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 6776 | X | 6559 | -0- | -217 | -0- | 201 | 1 | 6281 | 3 | Y | 39 | 44 | 0 | | | 7 |
| | | | | | | | 34 | 4 | 43 | 9 | | | | | | | |
| *03 | 9815 | X | 9815 | -0- | -0- | -0- | 325 | 1 | 9171 | 3 | Y | 289 | 287 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 318 | 9 | | | | | | | |
| 04 | 7260 | X | NO RPT | -0- | -7260 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA SOUTH WELL #: 22HU RRCID -> 284127 COMPL. DATE 01/11/2018 TOTAL DEPTH 7853 PERF. 8072 - 17268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10830 | X | 9483 | -0- | -1347 | -0- | 270 | 1 | 7903 | 3 | Y | 1191 | 1190 | 0 | | | 35 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 12 | 10974 | X | 9883 | -0- | -1091 | -0- | 212 | 1 | 8320 | 3 | Y | 1228 | 1224 | 0 | | | 39 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 01 | 10529 | X | 10529 | -0- | -0- | -0- | 333 | 1 | 8771 | 3 | Y | 1295 | 1292 | 0 | | | 42 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| 02 | 8224 | X | 8224 | -0- | -0- | -0- | 247 | 1 | 7730 | 3 | Y | 186 | 206 | 0 | | | 22 |
| | | | | | | | 42 | 4 | 205 | 9 | | | | | | | |
| *03 | 9331 | X | 9331 | -0- | -0- | -0- | 280 | 1 | 7893 | 3 | Y | 1052 | 1046 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 1157 | 9 | | | | | | | |
| 04 | 7950 | X | NO RPT | -0- | -7950 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CARLA RANCH UNIT A WELL #: 01HY RRCID -> 284131 COMPL. DATE 02/14/2018 TOTAL DEPTH 7141 PERF. 9740 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 17 | 1 | 828 | 3 | Y | 211 | 209 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 232 | 9 | | | | | | | |
| 12 | 849 | N | 849 | -0- | -0- | -0- | 12 | 1 | 644 | 3 | Y | 172 | 172 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 189 | 9 | | | | | | | |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 7 | 1 | 335 | 3 | Y | 88 | 90 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 97 | 9 | | | | | | | |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 6 | 1 | 407 | 3 | Y | 75 | 75 | 0 | | | 11 |
| | | | | | | | 17 | 4 | 83 | 9 | | | | | | | |
| *03 | 470 | N | 470 | -0- | -0- | -0- | 8 | 1 | 359 | 3 | Y | 92 | 94 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 101 | 9 | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE CATARINA SOUTH WELL #: 22HW RRCID -> 284143 COMPL. DATE 12/29/2017 TOTAL DEPTH 7952 PERF. 8133 - 17576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8006 | X | 8006 | -0- | -0- | -0- | 250 | 1 | 7323 | 3 | Y | 394 | 395 | 0 | | | 11 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 12 | 7999 | X | 7999 | -0- | -0- | -0- | 187 | 1 | 7343 | 3 | Y | 426 | 424 | 0 | | | 13 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 01 | 7434 | X | 7434 | -0- | -0- | -0- | 256 | 1 | 6747 | 3 | Y | 392 | 392 | 0 | | | 13 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 02 | 5544 | X | 3988 | -0- | -1556 | -0- | 121 | 1 | 3806 | 3 | Y | 36 | 41 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 40 | 9 | | | | | | | |
| 03 | 6138 | X | 2556 | -0- | -3582 | -0- | 84 | 1 | 2348 | 3 | Y | 113 | 113 | 0 | | | 8 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HC RRCID -> 284144 COMPL. DATE 10/01/2017 TOTAL DEPTH 7100 PERF. 7627 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 16 | 1 | 1038 | 3 | Y | 198 | 196 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 218 | 9 | | | | | | | |
| 12 | 1007 | N | 1007 | -0- | -0- | -0- | 27 | 1 | 767 | 3 | Y | 194 | 195 | 0 | | | 5 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 30 | 1 | 830 | 3 | Y | 181 | 181 | 0 | | | 5 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 6 | 1 | 201 | 3 | Y | 51 | 54 | 0 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 1020 | N | 1020 | -0- | -0- | -0- | 30 | 1 | 784 | 3 | Y | 186 | 183 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 205 | 9 | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE CATARINA WEST WELL #: 01HD RRCID -> 284145 COMPL. DATE 09/29/2017 TOTAL DEPTH 7253 PERF. 7770 - 13302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | X | 2200 | -0- | -410 | -0- | 31 | 1 | 1894 | 3 | Y | 249 | 249 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 274 | 9 | | | | | | | |
| 12 | 2697 | X | 2321 | -0- | -376 | -0- | 68 | 1 | 1976 | 3 | Y | 251 | 252 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 01 | 2384 | X | 2384 | -0- | -0- | -0- | 75 | 1 | 2046 | 3 | Y | 239 | 239 | 0 | | | 10 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 41 | 1 | 1426 | 3 | Y | 155 | 155 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 171 | 9 | | | | | | | |
| *03 | 889 | N | 889 | -0- | -0- | -0- | 29 | 1 | 759 | 3 | Y | 91 | 95 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 100 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE CATARINA SOUTH WELL #: 22HX RRCID -> 284146 COMPL. DATE 12/30/2017 TOTAL DEPTH 8008 PERF. 8224 - 17920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6464 | X | 6464 | -0- | -0- | -0- | 202 | 1 | 5900 | 3 | Y | 329 | 330 | 0 | | | 15 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 12 | 6810 | X | 6810 | -0- | -0- | -0- | 159 | 1 | 6270 | 3 | Y | 346 | 345 | 0 | | | 16 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 01 | 7254 | X | 6833 | -0- | -421 | -0- | 236 | 1 | 6213 | 3 | Y | 349 | 348 | 0 | | | 17 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 6552 | X | 5585 | -0- | -967 | -0- | 170 | 1 | 5321 | 3 | Y | 59 | 65 | 0 | | | 11 |
| | | | | | | | 29 | 4 | 65 | 9 | | | | | | | |
| *03 | 7528 | X | 7528 | -0- | -0- | -0- | 246 | 1 | 6926 | 3 | Y | 323 | 321 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 355 | 9 | | | | | | | |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 13 |

BRISCOE CATARINA SOUTH WELL #: 23HU RRCID -> 284148 COMPL. DATE 12/12/2017 TOTAL DEPTH 7835 PERF. 8073 - 15447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2243 | N | 2243 | -0- | -0- | -0- | 66 | 1 | 1929 | 3 | Y | 225 | 225 | 0 | | | 5 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 2075 | N | 2075 | -0- | -0- | -0- | 45 | 1 | 1751 | 3 | Y | 254 | 253 | 0 | | | 6 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 01 | 2347 | N | 2347 | -0- | -0- | -0- | 75 | 1 | 1993 | 3 | Y | 254 | 254 | 0 | | | 6 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 02 | 1660 | N | 1660 | -0- | -0- | -0- | 49 | 1 | 1565 | 3 | Y | 34 | 37 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 37 | 9 | | | | | | | |
| *03 | 2398 | N | 2398 | -0- | -0- | -0- | 75 | 1 | 2110 | 3 | Y | 194 | 192 | 0 | | | 5 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HV RRCID -> 284183 COMPL. DATE 12/29/2017 TOTAL DEPTH 7986 PERF. 8220 - 17416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 6884 | -0- | -1696 | -0- | 217 | 1 | 6344 | 3 | Y | 294 | 296 | 0 | | | 12 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 8742 | X | 7115 | -0- | -1627 | -0- | 168 | 1 | 6609 | 3 | Y | 307 | 306 | 0 | | | 13 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 8388 | X | 8388 | -0- | -0- | -0- | 291 | 1 | 7668 | 3 | Y | 390 | 389 | 0 | | | 14 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 02 | 7280 | X | 7146 | -0- | -134 | -0- | 218 | 1 | 6825 | 3 | Y | 60 | 65 | 0 | | | 9 |
| | | | | | | | 37 | 4 | 66 | 9 | | | | | | | |
| *03 | 9270 | X | 9270 | -0- | -0- | -0- | 305 | 1 | 8603 | 3 | Y | 328 | 326 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 361 | 9 | | | | | | | |
| 04 | 7800 | X | NO RPT | -0- | -7800 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA SOUTH WELL #: 22HY RRCID -> 284184 COMPL. DATE 01/09/2018 TOTAL DEPTH 7744 PERF. 8020 - 17716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6269 | X | 6269 | -0- | -0- | -0- | 171 | 1 | 5012 | 3 | Y | 987 | 991 | 0 | | | 29 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| 12 | 5983 | X | 5350 | -0- | -633 | -0- | 110 | 1 | 4316 | 3 | Y | 840 | 838 | 0 | | | 31 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 01 | 4867 | X | 3875 | -0- | -992 | -0- | 117 | 1 | 3087 | 3 | Y | 610 | 611 | 0 | | | 30 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 02 | 4396 | X | 4375 | -0- | -21 | -0- | 129 | 1 | 4046 | 3 | Y | 162 | 173 | 0 | | | 19 |
| | | | | | | | 22 | 4 | 178 | 9 | | | | | | | |
| *03 | 6741 | X | 6741 | -0- | -0- | -0- | 185 | 1 | 5208 | 3 | Y | 1225 | 1217 | 0 | | | 27 |
| | | | | | | | 1348 | 9 | | | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 27 |

BRISCOE CATARINA SOUTH WELL #: 23HR RRCID -> 284185 COMPL. DATE 12/08/2017 TOTAL DEPTH 7755 PERF. 8140 - 14397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7069 | X | 7069 | -0- | -0- | -0- | 194 | 1 | 5678 | 3 | Y | 1088 | 1088 | 0 | | | 22 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 12 | 6663 | X | 6663 | -0- | -0- | -0- | 138 | 1 | 5434 | 3 | Y | 992 | 989 | 0 | | | 25 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| 01 | 6076 | X | 5810 | -0- | -266 | -0- | 178 | 1 | 4688 | 3 | Y | 858 | 858 | 0 | | | 25 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4474 | -0- | -1014 | -0- | 132 | 1 | 4144 | 3 | Y | 159 | 170 | 0 | | | 14 |
| | | | | | | | 23 | 4 | 175 | 9 | | | | | | | |
| *03 | 6276 | X | 6276 | -0- | -0- | -0- | 185 | 1 | 5192 | 3 | Y | 817 | 812 | 0 | | | 19 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 04 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 19 |

BRISCOE CATARINA SOUTH WELL #: 23HS RRCID -> 284186 COMPL. DATE 12/08/2017 TOTAL DEPTH 7835 PERF. 8062 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6413 | X | 6413 | -0- | -0- | -0- | 179 | 1 | 5235 | 3 | Y | 908 | 910 | 0 | | | 27 |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 12 | 6774 | X | 6774 | -0- | -0- | -0- | 143 | 1 | 5624 | 3 | Y | 915 | 912 | 0 | | | 30 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 01 | 7935 | X | 7935 | -0- | -0- | -0- | 245 | 1 | 6474 | 3 | Y | 1105 | 1101 | 0 | | | 34 |
| | | | | | | | 1216 | 9 | | | | | | | | | |
| 02 | 5320 | X | 5132 | -0- | -188 | -0- | 153 | 1 | 4804 | 3 | Y | 135 | 151 | 0 | | | 18 |
| | | | | | | | 26 | 4 | 149 | 9 | | | | | | | |
| *03 | 6704 | X | 6704 | -0- | -0- | -0- | 193 | 1 | 5416 | 3 | Y | 995 | 989 | 0 | | | 24 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HV RRCID -> 284226 COMPL. DATE 12/15/2017 TOTAL DEPTH 7654 PERF. 7972 - 15029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2175 | N | 2175 | -0- | -0- | -0- | 54 | 1 | 1572 | 3 | Y | 499 | 501 | 0 | | | 9 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3236 | -0- | 136 | 136 | 59 | 1 | 2329 | 3 | Y | 771 | 766 | 0 | | | 14 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 01 | 1859 | N | 1723 | -0- | -136 | -0- | 45 | 1 | 1176 | 3 | Y | 456 | 458 | 0 | | | 12 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 33 | 1 | 1049 | 3 | Y | 82 | 85 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 90 | 9 | | | | | | | |
| *03 | 2500 | N | 2500 | -0- | -0- | -0- | 61 | 1 | 1722 | 3 | Y | 652 | 647 | 0 | | | 14 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 04 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA SOUTH WELL #: 23HW RRCID -> 284227 COMPL. DATE 12/15/2017 TOTAL DEPTH 7909 PERF. 8235 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10187 | X | 10187 | -0- | -0- | -0- | 300 | 1 | 8769 | 3 | Y | 1016 | 1020 | 0 | | | 27 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 12 | 10461 | X | 10461 | -0- | -0- | -0- | 230 | 1 | 9050 | 3 | Y | 1074 | 1069 | 0 | | | 32 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 01 | 10375 | X | 10375 | -0- | -0- | -0- | 337 | 1 | 8924 | 3 | Y | 1012 | 1011 | 0 | | | 33 |
| | | | | | | | 1 | 4 | 1113 | 9 | | | | | | | |
| 02 | 9072 | X | 8208 | -0- | -864 | -0- | 247 | 1 | 7739 | 3 | Y | 164 | 179 | 0 | | | 18 |
| | | | | | | | 42 | 4 | 180 | 9 | | | | | | | |
| *03 | 11334 | X | 11334 | -0- | -0- | -0- | 352 | 1 | 9925 | 3 | Y | 960 | 955 | 0 | | | 23 |
| | | | | | | | 1 | 4 | 1056 | 9 | | | | | | | |
| 04 | 9720 | X | NO RPT | -0- | -9720 | -0- | | | | | Y | NO RPT | | | | | 23 |

BRISCOE CATARINA SOUTH WELL #: 23HX RRCID -> 284228 COMPL. DATE 12/18/2017 TOTAL DEPTH 7873 PERF. 8117 - 15986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 9263 | -0- | -2947 | -0- | 278 | 1 | 8131 | 3 | Y | 776 | 779 | 0 | | | 23 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 12 | 10137 | X | 9630 | -0- | -507 | -0- | 216 | 1 | 8511 | 3 | Y | 821 | 818 | 0 | | | 26 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 01 | 10172 | X | 10172 | -0- | -0- | -0- | 338 | 1 | 8943 | 3 | Y | 809 | 807 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 890 | 9 | | | | | | | |
| 02 | 7756 | X | 6714 | -0- | -1042 | -0- | 203 | 1 | 6368 | 3 | Y | 98 | 111 | 0 | | | 15 |
| | | | | | | | 35 | 4 | 108 | 9 | | | | | | | |
| 03 | 8587 | X | 4190 | -0- | -4397 | -0- | 135 | 1 | 3780 | 3 | Y | 250 | 250 | 0 | | | 15 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CATARINA SOUTH WELL #: 23HT RRCID -> 284229 COMPL. DATE 12/08/2017 TOTAL DEPTH 7901 PERF. 8196 - 15323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2237 | N | 2237 | -0- | -0- | -0- | 65 | 1 | 1897 | 3 | Y | 250 | 250 | 0 | | | 5 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 2219 | N | 2219 | -0- | -0- | -0- | 48 | 1 | 1901 | 3 | Y | 245 | 244 | 0 | | | 6 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 74 | 1 | 1964 | 3 | Y | 258 | 258 | 0 | | | 6 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 02 | 1559 | N | 1559 | -0- | -0- | -0- | 47 | 1 | 1468 | 3 | Y | 33 | 36 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 36 | 9 | | | | | | | |
| *03 | 2137 | N | 2137 | -0- | -0- | -0- | 65 | 1 | 1837 | 3 | Y | 214 | 212 | 0 | | | 5 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 04 | 1830 | N | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HY RRCID -> 284230 COMPL. DATE 12/19/2017 TOTAL DEPTH 7928 PERF. 8258 - 16156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6207 | X | 6207 | -0- | -0- | -0- | 190 | 1 | 5570 | 3 | Y | 406 | 408 | 0 | | | 12 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 12 | 6665 | X | 6665 | -0- | -0- | -0- | 153 | 1 | 6008 | 3 | Y | 458 | 456 | 0 | | | 14 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 01 | 6394 | X | 6394 | -0- | -0- | -0- | 215 | 1 | 5673 | 3 | Y | 460 | 459 | 0 | | | 15 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 02 | 5731 | X | 5731 | -0- | -0- | -0- | 173 | 1 | 5444 | 3 | Y | 76 | 82 | 0 | | | 9 |
| | | | | | | | 30 | 4 | 84 | 9 | | | | | | | |
| *03 | 7137 | X | 7137 | -0- | -0- | -0- | 230 | 1 | 6487 | 3 | Y | 381 | 379 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 419 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA SOUTH WELL #: 23HZ RRCID -> 284231 COMPL. DATE 12/19/2017 TOTAL DEPTH 7882 PERF. 8275 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8370 | X | 6790 | -0- | -1580 | -0- | 207 | 1 | 6047 | 3 | Y | 487 | 488 | 0 | | | 15 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 12 | 8649 | X | 6986 | -0- | -1663 | -0- | 159 | 1 | 6262 | 3 | Y | 514 | 512 | 0 | | | 17 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 01 | 7440 | X | 7244 | -0- | -196 | -0- | 245 | 1 | 6467 | 3 | Y | 484 | 484 | 0 | | | 17 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 02 | 6720 | X | 4297 | -0- | -2423 | -0- | 131 | 1 | 4088 | 3 | Y | 51 | 59 | 0 | | | 9 |
| | | | | | | | 22 | 4 | 56 | 9 | | | | | | | |
| 03 | 7223 | X | 5317 | -0- | -1906 | -0- | 170 | 1 | 4780 | 3 | Y | 334 | 332 | 0 | | | 11 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 04 | 7020 | X | NO RPT | -0- | -7020 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE COCHINA EAST RANCH WELL #: 09DR RRCID -> 284232 COMPL. DATE 12/20/2017 TOTAL DEPTH 8179 PERF. 8678 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9690 | X | 8208 | -0- | -1482 | -0- | 506 | 1 | 6756 | 3 | Y | 859 | 860 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 945 | 9 | | | | | | | |
| 12 | 10013 | X | 8960 | -0- | -1053 | -0- | 185 | 1 | 7666 | 3 | Y | 1003 | 1005 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 1103 | 9 | | | | | | | |
| 01 | 10839 | X | 10839 | -0- | -0- | -0- | 550 | 1 | 9162 | 3 | Y | 1018 | 1015 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 1120 | 9 | | | | | | | |
| 02 | 12643 | X | 12643 | -0- | -0- | -0- | 514 | 1 | 11083 | 3 | Y | 945 | 930 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 1040 | 9 | | | | | | | |
| *03 | 12434 | X | 12434 | -0- | -0- | -0- | 813 | 1 | 10498 | 3 | Y | 1019 | 1037 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 1121 | 9 | | | | | | | |
| 04 | 7230 | X | NO RPT | -0- | -7230 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE COCHINA EAST RANCH WELL #: 09HX RRCID -> 284233 COMPL. DATE 12/20/2017 TOTAL DEPTH 8461 PERF. 9019 - 14491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11580 | X | 11286 | -0- | -294 | -0- | 750 | 1 | 10018 | 3 | Y | 469 | 469 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 516 | 9 | | | | | | | |
| 12 | 14633 | X | 14633 | -0- | -0- | -0- | 331 | 1 | 13713 | 3 | Y | 525 | 526 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 578 | 9 | | | | | | | |
| 01 | 15652 | X | 15652 | -0- | -0- | -0- | 851 | 1 | 14200 | 3 | Y | 535 | 533 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 589 | 9 | | | | | | | |
| 02 | 11465 | X | 11465 | -0- | -0- | -0- | 487 | 1 | 10503 | 3 | Y | 426 | 420 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 469 | 9 | | | | | | | |
| *03 | 14348 | X | 14348 | -0- | -0- | -0- | 993 | 1 | 12821 | 3 | Y | 484 | 492 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 532 | 9 | | | | | | | |
| 04 | 10890 | X | NO RPT | -0- | -10890 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT A WELL #: 01HZ RRCID -> 284276 COMPL. DATE 02/15/2018 TOTAL DEPTH 7173 PERF. 7248 - 13665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1834 | X | 1834 | -0- | -0- | -0- | 35 | 1 | 1636 | 3 | Y | 136 | 140 | 0 | | | 17 |
| | | | | | | | 13 | 4 | 150 | 9 | | | | | | | |
| 12 | 1891 | X | 1710 | -0- | -181 | -0- | 25 | 1 | 1330 | 3 | Y | 316 | 312 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 348 | 9 | | | | | | | |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 28 | 1 | 1322 | 3 | Y | 341 | 341 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 375 | 9 | | | | | | | |
| 02 | 1904 | N | 1904 | -0- | -0- | -0- | 23 | 1 | 1585 | 3 | Y | 208 | 209 | 0 | | | 20 |
| | | | | | | | 67 | 4 | 229 | 9 | | | | | | | |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 29 | 1 | 1301 | 3 | Y | 206 | 211 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 227 | 9 | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE METCALF UNIT WELL #: 01HV RRCID -> 284298 COMPL. DATE 05/08/2018 TOTAL DEPTH 7670 PERF. 7720 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 1648 | N | 1648 | -0- | -0- | -0- | 10 | 1 | 1508 | 3 | Y | 118 | 116 | 0 | | | 2 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | T. A. | | 1616 | -0- | 1616 | 1616 | 22 | 1 | 1558 | 3 | Y | 33 | 34 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | T. A. | | 1156 | -0- | 1156 | 2772 | 16 | 1 | 1118 | 3 | Y | 20 | 20 | 0 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | T. A. | | 1594 | -0- | 1594 | 4366 | 24 | 1 | 1528 | 3 | Y | 38 | 38 | 0 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 4366 | | | | | Y | NO RPT | | | | | 1 |

BRISCOE COCHINA EAST RANCH WELL #: 09HY RRCID -> 284301 COMPL. DATE 12/19/2017 TOTAL DEPTH 8439 PERF. 9016 - 14682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3753 | X | 3753 | -0- | -0- | -0- | 235 | 1 | 3140 | 3 | Y | 343 | 343 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 377 | 9 | | | | | | | |
| 12 | 4090 | X | 4090 | -0- | -0- | -0- | 86 | 1 | 3558 | 3 | Y | 403 | 404 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 443 | 9 | | | | | | | |
| 01 | 3434 | X | 3434 | -0- | -0- | -0- | 174 | 1 | 2899 | 3 | Y | 326 | 326 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 359 | 9 | | | | | | | |
| 02 | 3707 | X | 3707 | -0- | -0- | -0- | 148 | 1 | 3190 | 3 | Y | 334 | 328 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 367 | 9 | | | | | | | |
| *03 | 3796 | X | 3796 | -0- | -0- | -0- | 246 | 1 | 3163 | 3 | Y | 352 | 358 | 0 | | | 2 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE METCALF UNIT WELL #: 01HS RRCID -> 284337 COMPL. DATE 03/13/2018 TOTAL DEPTH 7729 PERF. 8031 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 2940 | -0- | -3900 | -0- | 26 | 1 | 2662 | 3 | Y | 229 | 228 | 0 | | | 5 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 6665 | X | 3204 | -0- | -3461 | -0- | 21 | 1 | 3008 | 3 | Y | 159 | 163 | 0 | | | 1 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 3199 | X | 3199 | -0- | -0- | -0- | 43 | 1 | 3011 | 3 | Y | 132 | 132 | 0 | | | 1 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 3559 | X | 3559 | -0- | -0- | -0- | 48 | 1 | 3343 | 3 | Y | 153 | 151 | 0 | | | 3 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| *03 | 3328 | X | 3328 | -0- | -0- | -0- | 48 | 1 | 3108 | 3 | Y | 156 | 157 | 0 | | | 2 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 720 | X | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE CATARINA SOUTH WELL #: 03P RRCID -> 284366 COMPL. DATE 08/16/2017 TOTAL DEPTH 7820 PERF. 7059 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT E WELL #: 01HA RRCID -> 284367 COMPL. DATE 04/02/2018 TOTAL DEPTH 7053 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE METCALF UNIT WELL #: 02HZ RRCID -> 284438 COMPL. DATE 03/04/2018 TOTAL DEPTH 7532 PERF. 7708 - 13874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 X | 6684 | -0- | -1746 | -0- | 59 | 1 | 5908 | 3 | Y | 652 | 646 | 0 | | | 18 |
| | | | | | | 717 | 9 | | | | | | | | | |
| 12 | 8711 X | 6884 | -0- | -1827 | -0- | 42 | 1 | 6050 | 3 | Y | 720 | 724 | 0 | | | 14 |
| | | | | | | 792 | 9 | | | | | | | | | |
| 01 | 6949 X | 6949 | -0- | -0- | -0- | 85 | 1 | 6019 | 3 | Y | 768 | 762 | 0 | | | 20 |
| | | | | | | 845 | 9 | | | | | | | | | |
| 02 | 5908 X | 3336 | -0- | -2572 | -0- | 42 | 1 | 2921 | 3 | Y | 339 | 348 | 0 | | | 11 |
| | | | | | | 373 | 9 | | | | | | | | | |
| 03 | 6541 X | 4199 | -0- | -2342 | -0- | 57 | 1 | 3650 | 3 | Y | 447 | 447 | 0 | | | 11 |
| | | | | | | 492 | 9 | | | | | | | | | |
| 04 | 6330 X | NO RPT | -0- | -6330 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE METCALF UNIT WELL #: 01HT RRCID -> 284439 COMPL. DATE 04/05/2018 TOTAL DEPTH 7530 PERF. 7625 - 13695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13522 X | 13522 | -0- | -0- | -0- | 119 | 1 | 12017 | 3 | Y | 1260 | 1247 | 0 | | | 40 |
| | | | | | | 1386 | 9 | | | | | | | | | |
| 12 | 14261 X | 14261 | -0- | -0- | -0- | 88 | 1 | 12839 | 3 | Y | 1213 | 1225 | 0 | | | 28 |
| | | | | | | 1334 | 9 | | | | | | | | | |
| 01 | 14330 X | 14330 | -0- | -0- | -0- | 183 | 1 | 12936 | 3 | Y | 1101 | 1097 | 0 | | | 32 |
| | | | | | | 1211 | 9 | | | | | | | | | |
| 02 | 11869 X | 11869 | -0- | -0- | -0- | 152 | 1 | 10477 | 3 | Y | 1127 | 1117 | 0 | | | 42 |
| | | | | | | 1240 | 9 | | | | | | | | | |
| *03 | 14422 X | 14422 | -0- | -0- | -0- | 196 | 1 | 12595 | 3 | Y | 1483 | 1481 | 0 | | | 44 |
| | | | | | | 1631 | 9 | | | | | | | | | |
| 04 | 9990 X | NO RPT | -0- | -9990 | -0- | | | | | Y | NO RPT | | | | | 44 |

BRISCOE METCALF UNIT WELL #: 01HU RRCID -> 284440 COMPL. DATE 03/13/2018 TOTAL DEPTH 7789 PERF. 7911 - 14093

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16701 X | 16701 | -0- | -0- | -0- | 153 | 1 | 15473 | 3 | Y | 977 | 965 | 0 | | | 30 |
| | | | | | | 1075 | 9 | | | | | | | | | |
| 12 | 18316 X | 18316 | -0- | -0- | -0- | 117 | 1 | 16998 | 3 | Y | 1092 | 1098 | 0 | | | 24 |
| | | | | | | 1201 | 9 | | | | | | | | | |
| 01 | 14308 X | 14308 | -0- | -0- | -0- | 188 | 1 | 13253 | 3 | Y | 788 | 789 | 0 | | | 23 |
| | | | | | | 867 | 9 | | | | | | | | | |
| 02 | 12264 X | 1537 | -0- | -10727 | -0- | 21 | 1 | 1426 | 3 | Y | 82 | 100 | 0 | | | 5 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 13578 X | 3911 | -0- | -9667 | -0- | 56 | 1 | 3605 | 3 | Y | 227 | 225 | 0 | | | 7 |
| | | | | | | 250 | 9 | | | | | | | | | |
| 04 | 13140 X | NO RPT | -0- | -13140 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE METCALF UNIT WELL #: 01HX RRCID -> 284442 COMPL. DATE 05/08/2018 TOTAL DEPTH 7542 PERF. 7721 - 13790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5324 | X | 5324 | -0- | -0- | -0- | 48 | 1 | 4887 | 3 | Y | 354 | 350 | 0 | | | 10 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | 8731 | X | 8731 | -0- | -0- | -0- | 56 | 1 | 8192 | 3 | Y | 439 | 441 | 0 | | | 8 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 01 | 8052 | X | 8052 | -0- | -0- | -0- | 109 | 1 | 7666 | 3 | Y | 252 | 254 | 0 | | | 6 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 02 | 7008 | X | 7008 | -0- | -0- | -0- | 97 | 1 | 6692 | 3 | Y | 199 | 199 | 0 | | | 6 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *03 | 6948 | X | 6948 | -0- | -0- | -0- | 103 | 1 | 6608 | 3 | Y | 215 | 216 | 0 | | | 5 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 04 | 4410 | X | NO RPT | -0- | -4410 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE METCALF UNIT WELL #: 01HY RRCID -> 284443 COMPL. DATE 03/10/2018 TOTAL DEPTH 7784 PERF. 8081 - 14271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9223 | X | 9223 | -0- | -0- | -0- | 83 | 1 | 8426 | 3 | Y | 649 | 641 | 0 | | | 20 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 12 | 11056 | X | 11056 | -0- | -0- | -0- | 69 | 1 | 10105 | 3 | Y | 802 | 806 | 0 | | | 16 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 01 | 10762 | X | 10762 | -0- | -0- | -0- | 138 | 1 | 9746 | 3 | Y | 798 | 793 | 0 | | | 21 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 02 | 7924 | X | 6926 | -0- | -998 | -0- | 93 | 1 | 6381 | 3 | Y | 411 | 418 | 0 | | | 14 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 03 | 8773 | X | 2098 | -0- | -6675 | -0- | 30 | 1 | 1919 | 3 | Y | 135 | 145 | 0 | | | 4 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 04 | 8490 | X | NO RPT | -0- | -8490 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE METCALF UNIT WELL #: 01HZ RRCID -> 284444 COMPL. DATE 03/05/2018 TOTAL DEPTH 7653 PERF. 7914 - 14104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14010 | X | -0- | -0- | -14010 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 12 | 10881 | X | -0- | -0- | -10881 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 645 | X | 645 | -0- | -0- | -0- | 9 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| *03 | 575 | X | 575 | -0- | -0- | -0- | 8 | 1 | 520 | 3 | Y | 43 | 42 | 0 | | | 1 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE METCALF UNIT WELL #: 02HU RRCID -> 284445 COMPL. DATE 03/01/2018 TOTAL DEPTH 7759 PERF. 7976 - 14136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10354 | X | 10354 | -0- | -0- | -0- | 93 | 1 | 9441 | 3 | Y | 745 | 736 | 0 | | | 20 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 12 | 11426 | X | 11426 | -0- | -0- | -0- | 71 | 1 | 10405 | 3 | Y | 864 | 868 | 0 | | | 16 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 01 | 11220 | X | 11220 | -0- | -0- | -0- | 143 | 1 | 10110 | 3 | Y | 879 | 874 | 0 | | | 21 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 02 | 8064 | X | 7772 | -0- | -292 | -0- | 102 | 1 | 7058 | 3 | Y | 556 | 559 | 0 | | | 18 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| *03 | 9483 | X | 9483 | -0- | -0- | -0- | 146 | 1 | 9337 | 3 | Y | -0- | 18 | 0 | | | -0- |
| 04 | 8640 | X | NO RPT | -0- | -8640 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HX RRCID -> 284447 COMPL. DATE 03/18/2018 TOTAL DEPTH 7662 PERF. 7793 - 13959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12821 | X | 12821 | -0- | -0- | -0- | 115 | 1 | 11584 | 3 | Y | 1020 | 1012 | 0 | | | 31 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 12 | 15125 | X | 15125 | -0- | -0- | -0- | 93 | 1 | 13536 | 3 | Y | 1360 | 1363 | 0 | | | 28 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| 01 | 13559 | X | 13559 | -0- | -0- | -0- | 170 | 1 | 12008 | 3 | Y | 1255 | 1249 | 0 | | | 34 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| 02 | 10640 | X | 8628 | -0- | -2012 | -0- | 111 | 1 | 7683 | 3 | Y | 758 | 764 | 0 | | | 28 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| *03 | 15815 | X | 15815 | -0- | -0- | -0- | 219 | 1 | 14067 | 3 | Y | 1390 | 1378 | 0 | | | 40 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 04 | 11400 | X | NO RPT | -0- | -11400 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE CHUPADERA RANCH A WELL #: 03HA RRCID -> 284458 COMPL. DATE 12/26/2017 TOTAL DEPTH 6287 PERF. 6900 - 15426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8538 | X | 8538 | -0- | -0- | -0- | 184 | 1 | 7683 | 3 | Y | 610 | 606 | 1 | | | 30 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 12 | 8896 | X | 8896 | -0- | -0- | -0- | 173 | 1 | 8008 | 3 | Y | 649 | 636 | 1 | | | 43 |
| | | | | | | | 1 | 4 | 714 | 9 | | | | | | | |
| 01 | 8804 | X | 8251 | -0- | -553 | -0- | 151 | 1 | 7616 | 3 | Y | 430 | 450 | 1 | | | 23 |
| | | | | | | | 11 | 4 | 473 | 9 | | | | | | | |
| 02 | 7952 | X | 7700 | -0- | -252 | -0- | 122 | 1 | 7110 | 3 | Y | 378 | 367 | 1 | | | 34 |
| | | | | | | | 52 | 4 | 416 | 9 | | | | | | | |
| 03 | 8804 | X | 8228 | -0- | -576 | -0- | 167 | 1 | 7614 | 3 | Y | 402 | 408 | 1 | | | 28 |
| | | | | | | | 5 | 4 | 442 | 9 | | | | | | | |
| 04 | 8520 | X | NO RPT | -0- | -8520 | -0- | | | | | Y | NO RPT | | | | | 28 |

BRISCOE CHUPADERA RANCH A WELL #: 03HB RRCID -> 284461 COMPL. DATE 12/29/2017 TOTAL DEPTH 6227 PERF. 6748 - 15029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 4013 | -0- | -907 | -0- | 88 | 1 | 3693 | 3 | Y | 211 | 211 | 1 | | | 8 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4730 | -0- | -354 | -0- | 94 | 1 | 4358 | 3 | Y | 252 | 246 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 277 | 9 | | | | | | | |
| 01 | 5518 | X | 4655 | -0- | -863 | -0- | 85 | 1 | 4265 | 3 | Y | 272 | 275 | 1 | | | 11 |
| | | | | | | | 6 | 4 | 299 | 9 | | | | | | | |
| 02 | 4187 | X | 4187 | -0- | -0- | -0- | 66 | 1 | 3860 | 3 | Y | 212 | 207 | 1 | | | 16 |
| | | | | | | | 28 | 4 | 233 | 9 | | | | | | | |
| *03 | 5296 | X | 5296 | -0- | -0- | -0- | 108 | 1 | 4912 | 3 | Y | 248 | 249 | 1 | | | 15 |
| | | | | | | | 3 | 4 | 273 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE CHUPADERA RANCH A WELL #: 03HC RRCID -> 284462 COMPL. DATE 12/26/2017 TOTAL DEPTH 6302 PERF. 6774 - 14963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4707 | X | 4707 | -0- | -0- | -0- | 96 | 1 | 3991 | 3 | Y | 564 | 565 | 1 | | | 24 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 12 | 4089 | X | 4089 | -0- | -0- | -0- | 74 | 1 | 3432 | 3 | Y | 529 | 523 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 582 | 9 | | | | | | | |
| 01 | 5843 | X | 5843 | -0- | -0- | -0- | 96 | 1 | 4836 | 3 | Y | 822 | 818 | 1 | | | 34 |
| | | | | | | | 7 | 4 | 904 | 9 | | | | | | | |
| 02 | 4396 | X | 1742 | -0- | -2654 | -0- | 25 | 1 | 1484 | 3 | Y | 202 | 220 | 1 | | | 16 |
| | | | | | | | 11 | 4 | 222 | 9 | | | | | | | |
| *03 | 5512 | X | 5512 | -0- | -0- | -0- | 103 | 1 | 4696 | 3 | Y | 645 | 626 | 1 | | | 35 |
| | | | | | | | 3 | 4 | 710 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 03HD RRCID -> 284463 COMPL. DATE 12/23/2017 TOTAL DEPTH 6055 PERF. 6536 - 14483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 2802 | -0- | -378 | -0- | 54 | 1 | 2273 | 3 | Y | 432 | 431 | 1 | | | 12 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2877 | -0- | -502 | -0- | 51 | 1 | 2350 | 3 | Y | 433 | 426 | 1 | | | 19 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1506 | -0- | -1005 | -0- | 23 | 1 | 1170 | 3 | Y | 283 | 296 | 1 | | | 6 |
| | | | | | | | 2 | 4 | 311 | 9 | | | | | | | |
| 02 | 2268 | X | 1682 | -0- | -586 | -0- | 21 | 1 | 1247 | 3 | Y | 368 | 352 | 1 | | | 22 |
| | | | | | | | 9 | 4 | 405 | 9 | | | | | | | |
| 03 | 2511 | X | 2446 | -0- | -65 | -0- | 40 | 1 | 1816 | 3 | Y | 535 | 531 | 1 | | | 26 |
| | | | | | | | 1 | 4 | 589 | 9 | | | | | | | |
| 04 | 2430 | X | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE CATARINA SOUTH WELL #: 22HZ RRCID -> 284484 COMPL. DATE 01/02/2018 TOTAL DEPTH 7965 PERF. 8212 - 17913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 4118 | -0- | -1822 | -0- | 123 | 1 | 3611 | 3 | Y | 349 | 351 | 0 | | | 13 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 6138 | X | 4245 | -0- | -1893 | -0- | 93 | 1 | 3654 | 3 | Y | 453 | 450 | 0 | | | 16 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 01 | 5208 | X | 4274 | -0- | -934 | -0- | 130 | 1 | 3434 | 3 | Y | 645 | 642 | 0 | | | 19 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4331 | -0- | -373 | -0- | 130 | 1 | 4070 | 3 | Y | 99 | 107 | 0 | | | 11 |
| | | | | | | | 22 | 4 | 109 | 9 | | | | | | | |
| *03 | 8678 | X | 8678 | -0- | -0- | -0- | 270 | 1 | 7628 | 3 | Y | 708 | 704 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 779 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 15 |

BRISCOE METCALF UNIT WELL #: 02HY RRCID -> 284486 COMPL. DATE 03/04/2018 TOTAL DEPTH 7761 PERF. 7986 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15095 | X | 15095 | -0- | -0- | -0- | 130 | 1 | 13162 | 3 | Y | 1639 | 1621 | 0 | | | 50 |
| | | | | | | | 1803 | 9 | | | | | | | | | |
| 12 | 16803 | X | 16803 | -0- | -0- | -0- | 101 | 1 | 14638 | 3 | Y | 1876 | 1886 | 0 | | | 40 |
| | | | | | | | 2064 | 9 | | | | | | | | | |
| 01 | 16718 | X | 16718 | -0- | -0- | -0- | 206 | 1 | 14529 | 3 | Y | 1803 | 1794 | 0 | | | 49 |
| | | | | | | | 1983 | 9 | | | | | | | | | |
| 02 | 13835 | X | 13835 | -0- | -0- | -0- | 174 | 1 | 11988 | 3 | Y | 1521 | 1516 | 0 | | | 54 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| *03 | 14649 | X | 14649 | -0- | -0- | -0- | 198 | 1 | 12683 | 3 | Y | 1607 | 1615 | 0 | | | 46 |
| | | | | | | | 1768 | 9 | | | | | | | | | |
| 04 | 10980 | X | NO RPT | -0- | -10980 | -0- | | | | | Y | NO RPT | | | | | 46 |

BRISCOE METCALF UNIT WELL #: 02HW RRCID -> 284498 COMPL. DATE 03/01/2018 TOTAL DEPTH 7802 PERF. 8099 - 14265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11575 | X | 11575 | -0- | -0- | -0- | 105 | 1 | 10583 | 3 | Y | 806 | 799 | 0 | | | 26 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 12 | 10479 | X | 10479 | -0- | -0- | -0- | 66 | 1 | 9538 | 3 | Y | 795 | 802 | 0 | | | 19 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 01 | 11253 | X | 10731 | -0- | -522 | -0- | 136 | 1 | 9626 | 3 | Y | 881 | 874 | 0 | | | 26 |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 02 | 10739 | X | 10739 | -0- | -0- | -0- | 139 | 1 | 9577 | 3 | Y | 930 | 921 | 0 | | | 35 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| *03 | 14268 | X | 14268 | -0- | -0- | -0- | 198 | 1 | 12720 | 3 | Y | 1227 | 1225 | 0 | | | 37 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 04 | 10890 | X | NO RPT | -0- | -10890 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HA RRCID -> 284532 COMPL. DATE 09/30/2017 TOTAL DEPTH 7094 PERF. 7667 - 13009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1955 | N | 1955 | -0- | -0- | -0- | 25 | 1 | 1547 | 3 | Y | 347 | 353 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 382 | 9 | | | | | | | |
| 12 | 2341 | N | 2341 | -0- | -0- | -0- | 66 | 1 | 1889 | 3 | Y | 351 | 353 | 0 | | | 9 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 53 | 1 | 1453 | 3 | Y | 240 | 242 | 0 | | | 7 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 02 | 1459 | N | 1459 | -0- | -0- | -0- | 30 | 1 | 1023 | 3 | Y | 368 | 359 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 405 | 9 | | | | | | | |
| *03 | 2523 | N | 2523 | -0- | -0- | -0- | 70 | 1 | 1799 | 3 | Y | 593 | 591 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 652 | 9 | | | | | | | |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 18 |

STUMBERG RANCH UNIT E WELL #: 01HE RRCID -> 284693 COMPL. DATE 06/03/2018 TOTAL DEPTH 7266 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE CATARINA WEST WELL #: 01HU RRCID -> 284694 COMPL. DATE 07/02/2018 TOTAL DEPTH 7374 PERF. 7567 - 18013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4574 | X | 4574 | -0- | -0- | -0- | 64 | 1 | 4003 | 3 | Y | 458 | 461 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 504 | 9 | | | | | | | |
| 12 | 4699 | X | 4699 | -0- | -0- | -0- | 139 | 1 | 3999 | 3 | Y | 509 | 510 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 560 | 9 | | | | | | | |
| 01 | 5363 | X | 4109 | -0- | -1254 | -0- | 125 | 1 | 3443 | 3 | Y | 492 | 491 | 0 | | | 19 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 02 | 4844 | X | 3156 | -0- | -1688 | -0- | 79 | 1 | 2751 | 3 | Y | 293 | 295 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 322 | 9 | | | | | | | |
| 03 | 5363 | X | 4251 | -0- | -1112 | -0- | 141 | 1 | 3631 | 3 | Y | 432 | 432 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 475 | 9 | | | | | | | |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE COCHINA EAST RANCH WELL #: 09HZ RRCID -> 284695 COMPL. DATE 12/19/2017 TOTAL DEPTH 8495 PERF. 8994 - 14608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10627 | X | 10627 | -0- | -0- | -0- | 708 | 1 | 9465 | 3 | Y | 411 | 410 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 452 | 9 | | | | | | | |
| 12 | 11274 | X | 11274 | -0- | -0- | -0- | 254 | 1 | 10474 | 3 | Y | 489 | 490 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 538 | 9 | | | | | | | |
| 01 | 11439 | X | 11358 | -0- | -81 | -0- | 612 | 1 | 10209 | 3 | Y | 481 | 479 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 529 | 9 | | | | | | | |
| 02 | 10332 | X | 7269 | -0- | -3063 | -0- | 305 | 1 | 6575 | 3 | Y | 350 | 346 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 385 | 9 | | | | | | | |
| 03 | 11439 | X | 11239 | -0- | -200 | -0- | 767 | 1 | 9899 | 3 | Y | 520 | 525 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 572 | 9 | | | | | | | |
| 04 | 10980 | X | NO RPT | -0- | -10980 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HB RRCID -> 284756 COMPL. DATE 09/28/2017 TOTAL DEPTH 7222 PERF. 7780 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | X | 2160 | -0- | -240 | -0- | 30 | 1 | 1854 | 3 | Y | 250 | 251 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 275 | 9 | | | | | | | |
| 12 | 2121 | N | 2121 | -0- | -0- | -0- | 62 | 1 | 1788 | 3 | Y | 246 | 248 | 0 | | | 11 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 1970 | N | 1970 | -0- | -0- | -0- | 59 | 1 | 1629 | 3 | Y | 256 | 255 | 0 | | | 12 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 1183 | N | 1183 | -0- | -0- | -0- | 29 | 1 | 1002 | 3 | Y | 137 | 138 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 151 | 9 | | | | | | | |
| *03 | 2080 | N | 2080 | -0- | -0- | -0- | 68 | 1 | 1747 | 3 | Y | 239 | 237 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 263 | 9 | | | | | | | |
| 04 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 13 |

STUMBERG RANCH UNIT E WELL #: 01HG RRCID -> 284959 COMPL. DATE 12/03/2018 TOTAL DEPTH 7018 PERF. 8450 - 17936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7568 | X | 7568 | -0- | -0- | -0- | 76 | 1 | 7082 | 3 | Y | 365 | 369 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 402 | 9 | | | | | | | |
| 12 | 7657 | X | 5754 | -0- | -1903 | -0- | 65 | 1 | 5278 | 3 | Y | 365 | 364 | 0 | | | 17 |
| | | | | | | | 9 | 4 | 402 | 9 | | | | | | | |
| 01 | 7936 | X | 6050 | -0- | -1886 | -0- | 71 | 1 | 5702 | 3 | Y | 243 | 244 | 0 | | | 16 |
| | | | | | | | 10 | 4 | 267 | 9 | | | | | | | |
| 02 | 7168 | X | 2523 | -0- | -4645 | -0- | 48 | 1 | 2271 | 3 | Y | 171 | 171 | 0 | | | 16 |
| | | | | | | | 16 | 4 | 188 | 9 | | | | | | | |
| 03 | 7936 | X | 4211 | -0- | -3725 | -0- | 40 | 1 | 3965 | 3 | Y | 185 | 187 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 204 | 9 | | | | | | | |
| 04 | 7560 | X | NO RPT | -0- | -7560 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE CATARINA WEST WELL #: 01HV RRCID -> 285321 COMPL. DATE 07/02/2018 TOTAL DEPTH 7659 PERF. 7838 - 18448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20894 | X | 20894 | -0- | -0- | -0- | 298 | 1 | 18637 | 3 | Y | 1770 | 1777 | 0 | | | 55 |
| | | | | | | | 12 | 4 | 1947 | 9 | | | | | | | |
| 12 | 20183 | X | 20183 | -0- | -0- | -0- | 617 | 1 | 17781 | 3 | Y | 1619 | 1634 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 1781 | 9 | | | | | | | |
| 01 | 17876 | X | 17876 | -0- | -0- | -0- | 568 | 1 | 15630 | 3 | Y | 1524 | 1521 | 0 | | | 43 |
| | | | | | | | 2 | 4 | 1676 | 9 | | | | | | | |
| 02 | 14728 | X | 11069 | -0- | -3659 | -0- | 287 | 1 | 9933 | 3 | Y | 760 | 771 | 0 | | | 32 |
| | | | | | | | 13 | 4 | 836 | 9 | | | | | | | |
| *03 | 26661 | X | 26661 | -0- | -0- | -0- | 906 | 1 | 23262 | 3 | Y | 2245 | 2210 | 0 | | | 67 |
| | | | | | | | 23 | 4 | 2470 | 9 | | | | | | | |
| 04 | 15780 | X | NO RPT | -0- | -15780 | -0- | | | | | Y | NO RPT | | | | | 67 |

BRISCOE CATARINA WEST WELL #: 01HY RRCID -> 285779 COMPL. DATE 07/12/2018 TOTAL DEPTH 7675 PERF. 7762 - 18589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25380 | X | 23579 | -0- | -1801 | -0- | 341 | 1 | 21348 | 3 | Y | 1705 | 1705 | 0 | | | 56 |
| | | | | | | | 14 | 4 | 1876 | 9 | | | | | | | |
| 12 | 26226 | X | 22707 | -0- | -3519 | -0- | 698 | 1 | 20150 | 3 | Y | 1685 | 1695 | 0 | | | 46 |
| | | | | | | | 5 | 4 | 1854 | 9 | | | | | | | |
| 01 | 25234 | X | 20464 | -0- | -4770 | -0- | 657 | 1 | 18088 | 3 | Y | 1561 | 1558 | 0 | | | 49 |
| | | | | | | | 2 | 4 | 1717 | 9 | | | | | | | |
| 02 | 22792 | X | 19480 | -0- | -3312 | -0- | 508 | 1 | 17509 | 3 | Y | 1310 | 1299 | 0 | | | 60 |
| | | | | | | | 22 | 4 | 1441 | 9 | | | | | | | |
| 03 | 24707 | X | 17013 | -0- | -7694 | -0- | 588 | 1 | 15104 | 3 | Y | 1187 | 1206 | 0 | | | 41 |
| | | | | | | | 15 | 4 | 1306 | 9 | | | | | | | |
| 04 | 23580 | X | NO RPT | -0- | -23580 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HX RRCID -> 285837 COMPL. DATE 07/07/2018 TOTAL DEPTH 7614 PERF. 7747 - 18569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16620 | X | 15550 | -0- | -1070 | -0- | 219 | 1 | 13693 | 3 | Y | 1481 | 1484 | 0 | | | 47 |
| | | | | | | | 9 | 4 | 1629 | 9 | | | | | | | |
| 12 | 17174 | X | 16367 | -0- | -807 | -0- | 493 | 1 | 14240 | 3 | Y | 1482 | 1491 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 1630 | 9 | | | | | | | |
| 01 | 19981 | X | 19981 | -0- | -0- | -0- | 628 | 1 | 17294 | 3 | Y | 1870 | 1854 | 0 | | | 54 |
| | | | | | | | 2 | 4 | 2057 | 9 | | | | | | | |
| 02 | 18885 | X | 18885 | -0- | -0- | -0- | 486 | 1 | 16796 | 3 | Y | 1437 | 1429 | 0 | | | 62 |
| | | | | | | | 22 | 4 | 1581 | 9 | | | | | | | |
| *03 | 16144 | X | 16144 | -0- | -0- | -0- | 550 | 1 | 14118 | 3 | Y | 1329 | 1350 | 0 | | | 41 |
| | | | | | | | 14 | 4 | 1462 | 9 | | | | | | | |
| 04 | 11850 | X | NO RPT | -0- | -11850 | -0- | | | | | Y | NO RPT | | | | | 41 |

BRISCOE CATARINA RANCH UNIT WELL #: 28HZ RRCID -> 286131 COMPL. DATE 07/25/2018 TOTAL DEPTH 7956 PERF. 8046 - 18151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27480 | X | 24001 | -0- | -3479 | -0- | 601 | 1 | 20336 | 3 | Y | 2784 | 2680 | 0 | | | 188 |
| | | | | | | | 2 | 4 | 3062 | 9 | | | | | | | |
| 12 | 27745 | X | 23199 | -0- | -4546 | -0- | 464 | 1 | 19824 | 3 | Y | 2638 | 2737 | 0 | | | 89 |
| | | | | | | | 9 | 4 | 2902 | 9 | | | | | | | |
| 01 | 22372 | X | 22372 | -0- | -0- | -0- | 441 | 1 | 18829 | 3 | Y | 2817 | 2821 | 0 | | | 85 |
| | | | | | | | 3 | 4 | 3099 | 9 | | | | | | | |
| 02 | 17612 | X | 14327 | -0- | -3285 | -0- | 580 | 1 | 12665 | 3 | Y | 875 | 912 | 0 | | | 48 |
| | | | | | | | 119 | 4 | 963 | 9 | | | | | | | |
| *03 | 20307 | X | 20307 | -0- | -0- | -0- | 938 | 1 | 15922 | 3 | Y | 3130 | 3097 | 0 | | | 81 |
| | | | | | | | 4 | 4 | 3443 | 9 | | | | | | | |
| 04 | 18870 | X | NO RPT | -0- | -18870 | -0- | | | | | Y | NO RPT | | | | | 81 |

BRISCOE CATARINA RANCH UNIT WELL #: 28HV RRCID -> 286142 COMPL. DATE 07/28/2018 TOTAL DEPTH 7983 PERF. 8037 - 16459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22753 | X | 22753 | -0- | -0- | -0- | 580 | 1 | 19598 | 3 | Y | 2340 | 2249 | 0 | | | 157 |
| | | | | | | | 1 | 4 | 2574 | 9 | | | | | | | |
| 12 | 22179 | X | 22179 | -0- | -0- | -0- | 450 | 1 | 19219 | 3 | Y | 2274 | 2355 | 0 | | | 76 |
| | | | | | | | 9 | 4 | 2501 | 9 | | | | | | | |
| 01 | 25127 | X | 25127 | -0- | -0- | -0- | 498 | 1 | 21249 | 3 | Y | 3070 | 3055 | 0 | | | 91 |
| | | | | | | | 3 | 4 | 3377 | 9 | | | | | | | |
| 02 | 21714 | X | 21714 | -0- | -0- | -0- | 887 | 1 | 19354 | 3 | Y | 1174 | 1202 | 0 | | | 63 |
| | | | | | | | 182 | 4 | 1291 | 9 | | | | | | | |
| *03 | 23611 | X | 23611 | -0- | -0- | -0- | 1161 | 1 | 19719 | 3 | Y | 2478 | 2478 | 0 | | | 63 |
| | | | | | | | 5 | 4 | 2726 | 9 | | | | | | | |
| 04 | 15450 | X | NO RPT | -0- | -15450 | -0- | | | | | Y | NO RPT | | | | | 63 |

BRISCOE CATARINA RANCH UNIT WELL #: 28HY RRCID -> 286202 COMPL. DATE 07/27/2018 TOTAL DEPTH 7725 PERF. 7788 - 17646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27262 | X | 27262 | -0- | -0- | -0- | 732 | 1 | 24746 | 3 | Y | 1620 | 1560 | 0 | | | 107 |
| | | | | | | | 2 | 4 | 1782 | 9 | | | | | | | |
| 12 | 27485 | X | 27485 | -0- | -0- | -0- | 586 | 1 | 25027 | 3 | Y | 1691 | 1744 | 0 | | | 54 |
| | | | | | | | 12 | 4 | 1860 | 9 | | | | | | | |
| 01 | 25684 | X | 25684 | -0- | -0- | -0- | 546 | 1 | 23254 | 3 | Y | 1710 | 1715 | 0 | | | 49 |
| | | | | | | | 3 | 4 | 1881 | 9 | | | | | | | |
| 02 | 22288 | X | 13706 | -0- | -8582 | -0- | 573 | 1 | 12513 | 3 | Y | 456 | 483 | 0 | | | 22 |
| | | | | | | | 118 | 4 | 502 | 9 | | | | | | | |
| 03 | 24676 | X | 10724 | -0- | -13952 | -0- | 569 | 1 | 9670 | 3 | Y | 438 | 453 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 482 | 9 | | | | | | | |
| 04 | 23880 | X | NO RPT | -0- | -23880 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH UNIT WELL #: 28HW RRCID -> 286203 COMPL. DATE 07/30/2018 TOTAL DEPTH 7780 PERF. 7842 - 16747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21646 | X | 21646 | -0- | -0- | -0- | 573 | 1 | 19392 | 3 | Y | 1526 | 1468 | 0 | | | 108 |
| | | | | | | | 2 | 4 | 1679 | 9 | | | | | | | |
| 12 | 23113 | X | 23113 | -0- | -0- | -0- | 486 | 1 | 20769 | 3 | Y | 1680 | 1726 | 0 | | | 62 |
| | | | | | | | 10 | 4 | 1848 | 9 | | | | | | | |
| 01 | 22134 | X | 16223 | -0- | -5911 | -0- | 340 | 1 | 14554 | 3 | Y | 1205 | 1225 | 0 | | | 42 |
| | | | | | | | 3 | 4 | 1326 | 9 | | | | | | | |
| 02 | 19992 | X | 16226 | -0- | -3766 | -0- | 668 | 1 | 14579 | 3 | Y | 765 | 761 | 0 | | | 46 |
| | | | | | | | 137 | 4 | 842 | 9 | | | | | | | |
| *03 | 25619 | X | 25619 | -0- | -0- | -0- | 1322 | 1 | 22483 | 3 | Y | 1643 | 1641 | 0 | | | 48 |
| | | | | | | | 7 | 4 | 1807 | 9 | | | | | | | |
| 04 | 21420 | X | NO RPT | -0- | -21420 | -0- | | | | | Y | NO RPT | | | | | 48 |

BRISCOE COCHINA EAST RANCH WELL #: 113H RRCID -> 286337 COMPL. DATE 02/03/2019 TOTAL DEPTH 7924 PERF. 8482 - 15366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 4675 | -0- | -1145 | -0- | 156 | 1 | 3122 | 3 | Y | 1269 | 1262 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 1396 | 9 | | | | | | | |
| 12 | 6014 | X | 4872 | -0- | -1142 | -0- | 203 | 1 | 3533 | 3 | Y | 1019 | 1020 | 0 | 10 | 1 | 9 |
| | | | | | | | 15 | 4 | 1121 | 9 | | | | | | | |
| 01 | 5766 | X | 5465 | -0- | -301 | -0- | 243 | 1 | 3849 | 3 | Y | 1246 | 1246 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 1371 | 9 | | | | | | | |
| 02 | 4508 | X | 3452 | -0- | -1056 | -0- | 166 | 1 | 2486 | 3 | Y | 705 | 703 | 0 | | | 11 |
| | | | | | | | 24 | 4 | 776 | 9 | | | | | | | |
| *03 | 5521 | X | 5521 | -0- | -0- | -0- | 243 | 1 | 3845 | 3 | Y | 1302 | 1297 | 0 | 5 | 1 | 11 |
| | | | | | | | 1 | 4 | 1432 | 9 | | | | | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA RANCH UNIT WELL #: 28HX RRCID -> 286345 COMPL. DATE 07/28/2018 TOTAL DEPTH 7903 PERF. 7920 - 17260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18840 | X | 17059 | -0- | -1781 | -0- | 435 | 1 | 14721 | 3 | Y | 1729 | 1675 | 0 | | | 119 |
| | | | | | | | 1 | 4 | 1902 | 9 | | | | | | | |
| 12 | 19468 | X | 16453 | -0- | -3015 | -0- | 333 | 1 | 14217 | 3 | Y | 1724 | 1784 | 0 | | | 59 |
| | | | | | | | 7 | 4 | 1896 | 9 | | | | | | | |
| 01 | 19802 | X | 19802 | -0- | -0- | -0- | 409 | 1 | 17454 | 3 | Y | 1760 | 1765 | 0 | | | 54 |
| | | | | | | | 3 | 4 | 1936 | 9 | | | | | | | |
| 02 | 19112 | X | 19112 | -0- | -0- | -0- | 792 | 1 | 17288 | 3 | Y | 790 | 801 | 0 | | | 43 |
| | | | | | | | 163 | 4 | 869 | 9 | | | | | | | |
| *03 | 23875 | X | 23875 | -0- | -0- | -0- | 1211 | 1 | 20584 | 3 | Y | 1885 | 1878 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 2074 | 9 | | | | | | | |
| 04 | 14790 | X | NO RPT | -0- | -14790 | -0- | | | | | Y | NO RPT | | | | | 50 |

BRISCOE CATARINA WEST UNIT A WELL #: 30HF RRCID -> 286437 COMPL. DATE 09/05/2018 TOTAL DEPTH 7794 PERF. 8356 - 13501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9578 | X | 9578 | -0- | -0- | -0- | 285 | 1 | 8721 | 3 | Y | 506 | 503 | 0 | | | 30 |
| | | | | | | | 15 | 4 | 557 | 9 | | | | | | | |
| 12 | 10441 | X | 10441 | -0- | -0- | -0- | 301 | 1 | 9497 | 3 | Y | 563 | 562 | 0 | | | 31 |
| | | | | | | | 24 | 4 | 619 | 9 | | | | | | | |
| 01 | 9380 | X | 9380 | -0- | -0- | -0- | 286 | 1 | 8468 | 3 | Y | 565 | 565 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 622 | 9 | | | | | | | |
| 02 | 8142 | X | 8142 | -0- | -0- | -0- | 276 | 1 | 7176 | 3 | Y | 361 | 364 | 0 | | | 28 |
| | | | | | | | 293 | 4 | 397 | 9 | | | | | | | |
| 03 | 8959 | X | 8020 | -0- | -939 | -0- | 233 | 1 | 7325 | 3 | Y | 401 | 403 | 0 | | | 26 |
| | | | | | | | 21 | 4 | 441 | 9 | | | | | | | |
| 04 | 8670 | X | NO RPT | -0- | -8670 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HD RRCID -> 286438 COMPL. DATE 09/05/2018 TOTAL DEPTH 7870 PERF. 8642 - 13708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 3499 | -0- | -1091 | -0- | 106 | 1 | 3277 | 3 | Y | 100 | 100 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 110 | 9 | | | | | | | |
| 12 | 4588 | X | 3731 | -0- | -857 | -0- | 111 | 1 | 3495 | 3 | Y | 105 | 105 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 116 | 9 | | | | | | | |
| 01 | 3354 | X | 3354 | -0- | -0- | -0- | 105 | 1 | 3127 | 3 | Y | 109 | 108 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 120 | 9 | | | | | | | |
| 02 | 2847 | X | 2847 | -0- | -0- | -0- | 97 | 1 | 2517 | 3 | Y | 118 | 119 | 0 | | | 11 |
| | | | | | | | 103 | 4 | 130 | 9 | | | | | | | |
| *03 | 3226 | X | 3226 | -0- | -0- | -0- | 93 | 1 | 2946 | 3 | Y | 162 | 162 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 178 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST UNIT A WELL #: 30HC RRCID -> 286439 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8326 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 4447 | -0- | -1043 | -0- | 130 | 1 | 4000 | 3 | Y | 282 | 279 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 310 | 9 | | | | | | | |
| 12 | 5673 | X | 4433 | -0- | -1240 | -0- | 125 | 1 | 3940 | 3 | Y | 325 | 325 | 0 | | | 22 |
| | | | | | | | 10 | 4 | 358 | 9 | | | | | | | |
| 01 | 5482 | X | 5482 | -0- | -0- | -0- | 167 | 1 | 4933 | 3 | Y | 345 | 345 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 380 | 9 | | | | | | | |
| 02 | 3938 | X | 3938 | -0- | -0- | -0- | 133 | 1 | 3448 | 3 | Y | 197 | 200 | 0 | | | 19 |
| | | | | | | | 140 | 4 | 217 | 9 | | | | | | | |
| *03 | 4758 | X | 4758 | -0- | -0- | -0- | 140 | 1 | 4409 | 3 | Y | 178 | 180 | 0 | | | 17 |
| | | | | | | | 13 | 4 | 196 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE CATARINA WEST UNIT A WELL #: 30HA RRCID -> 286489 COMPL. DATE 09/05/2018 TOTAL DEPTH 7845 PERF. 8311 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2507 | X | 2507 | -0- | -0- | -0- | 75 | 1 | 2290 | 3 | Y | 125 | 124 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 138 | 9 | | | | | | | |
| 12 | 2893 | X | 2893 | -0- | -0- | -0- | 83 | 1 | 2645 | 3 | Y | 144 | 143 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 158 | 9 | | | | | | | |
| 01 | 3100 | N | 3200 | -0- | 100 | 100 | 99 | 1 | 2921 | 3 | Y | 163 | 163 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 179 | 9 | | | | | | | |
| 02 | 1966 | N | 1866 | -0- | -100 | -0- | 63 | 1 | 1639 | 3 | Y | 88 | 89 | 0 | | | 11 |
| | | | | | | | 67 | 4 | 97 | 9 | | | | | | | |
| *03 | 1475 | N | 1475 | -0- | -0- | -0- | 43 | 1 | 1343 | 3 | Y | 77 | 78 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 85 | 9 | | | | | | | |
| 04 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CATARINA WEST WELL #: 31HF RRCID -> 286569 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8253 - 13082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 5881 | -0- | -2069 | -0- | 176 | 1 | 5380 | 3 | Y | 287 | 287 | 0 | | | 24 |
| | | | | | | | 9 | 4 | 316 | 9 | | | | | | | |
| 12 | 8215 | X | 7879 | -0- | -336 | -0- | 229 | 1 | 7227 | 3 | Y | 368 | 366 | 0 | | | 26 |
| | | | | | | | 18 | 4 | 405 | 9 | | | | | | | |
| 01 | 8370 | X | 5262 | -0- | -3108 | -0- | 163 | 1 | 4824 | 3 | Y | 248 | 250 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 273 | 9 | | | | | | | |
| 02 | 7560 | X | 5490 | -0- | -2070 | -0- | 187 | 1 | 4851 | 3 | Y | 231 | 232 | 0 | | | 23 |
| | | | | | | | 198 | 4 | 254 | 9 | | | | | | | |
| *03 | 6679 | X | 6679 | -0- | -0- | -0- | 196 | 1 | 6175 | 3 | Y | 264 | 265 | 0 | | | 22 |
| | | | | | | | 18 | 4 | 290 | 9 | | | | | | | |
| 04 | 7620 | X | NO RPT | -0- | -7620 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HI RRCID -> 286602 COMPL. DATE 09/05/2018 TOTAL DEPTH 7822 PERF. 8424 - 13145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8075 | X | 8075 | -0- | -0- | -0- | 234 | 1 | 7162 | 3 | Y | 606 | 600 | 0 | | | 39 |
| | | | | | | | 12 | 4 | 667 | 9 | | | | | | | |
| 12 | 9133 | X | 9133 | -0- | -0- | -0- | 256 | 1 | 8059 | 3 | Y | 725 | 723 | 0 | | | 41 |
| | | | | | | | 20 | 4 | 798 | 9 | | | | | | | |
| 01 | 9775 | X | 9775 | -0- | -0- | -0- | 292 | 1 | 8661 | 3 | Y | 744 | 743 | 0 | | | 42 |
| | | | | | | | 4 | 4 | 818 | 9 | | | | | | | |
| 02 | 6580 | X | 5688 | -0- | -892 | -0- | 188 | 1 | 4895 | 3 | Y | 368 | 374 | 0 | | | 36 |
| | | | | | | | 200 | 4 | 405 | 9 | | | | | | | |
| *03 | 7285 | X | 7147 | -0- | -138 | -0- | 202 | 1 | 6345 | 3 | Y | 529 | 530 | 0 | | | 35 |
| | | | | | | | 18 | 4 | 582 | 9 | | | | | | | |
| 04 | 7050 | X | NO RPT | -0- | -7050 | -0- | | | | | Y | NO RPT | | | | | 35 |

BRISCOE CATARINA WEST WELL #: 31HC RRCID -> 286632 COMPL. DATE 09/05/2018 TOTAL DEPTH 7795 PERF. 8038 - 13722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 6533 | -0- | -907 | -0- | 194 | 1 | 5940 | 3 | Y | 354 | 352 | 0 | | | 25 |
| | | | | | | | 10 | 4 | 389 | 9 | | | | | | | |
| 12 | 7688 | X | 4694 | -0- | -2994 | -0- | 135 | 1 | 4258 | 3 | Y | 264 | 266 | 0 | | | 23 |
| | | | | | | | 11 | 4 | 290 | 9 | | | | | | | |
| 01 | 7047 | X | 7047 | -0- | -0- | -0- | 212 | 1 | 6278 | 3 | Y | 504 | 500 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 554 | 9 | | | | | | | |
| 02 | 2828 | X | 2184 | -0- | -644 | -0- | 73 | 1 | 1898 | 3 | Y | 124 | 129 | 0 | | | 22 |
| | | | | | | | 77 | 4 | 136 | 9 | | | | | | | |
| *03 | 4504 | X | 4504 | -0- | -0- | -0- | 129 | 1 | 4064 | 3 | Y | 272 | 272 | 0 | | | 22 |
| | | | | | | | 12 | 4 | 299 | 9 | | | | | | | |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 22 |

BRISCOE CATARINA WEST WELL #: 31HD RRCID -> 286660 COMPL. DATE 09/05/2018 TOTAL DEPTH 7885 PERF. 8158 - 13214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3292 | X | 3292 | -0- | -0- | -0- | 96 | 1 | 2931 | 3 | Y | 236 | 234 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 260 | 9 | | | | | | | |
| 12 | 3139 | X | 3139 | -0- | -0- | -0- | 88 | 1 | 2787 | 3 | Y | 234 | 234 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 257 | 9 | | | | | | | |
| 01 | 5053 | X | 2527 | -0- | -2526 | -0- | 76 | 1 | 2243 | 3 | Y | 188 | 189 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 207 | 9 | | | | | | | |
| 02 | 4564 | X | 3557 | -0- | -1007 | -0- | 121 | 1 | 3143 | 3 | Y | 150 | 150 | 0 | | | 6 |
| | | | | | | | 128 | 4 | 165 | 9 | | | | | | | |
| *03 | 4934 | X | 4934 | -0- | -0- | -0- | 142 | 1 | 4451 | 3 | Y | 298 | 296 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 328 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE CATARINA WEST UNIT A WELL #: 30HB RRCID -> 286811 COMPL. DATE 09/11/2018 TOTAL DEPTH 7713 PERF. 8275 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13080 | X | 11511 | -0- | -1569 | -0- | 329 | 1 | 10073 | 3 | Y | 993 | 985 | 0 | | | 68 |
| | | | | | | | 17 | 4 | 1092 | 9 | | | | | | | |
| 12 | 13516 | X | 11796 | -0- | -1720 | -0- | 326 | 1 | 10283 | 3 | Y | 1055 | 1054 | 0 | | | 69 |
| | | | | | | | 26 | 4 | 1161 | 9 | | | | | | | |
| 01 | 11324 | X | 11324 | -0- | -0- | -0- | 330 | 1 | 9780 | 3 | Y | 1099 | 1098 | 0 | | | 70 |
| | | | | | | | 5 | 4 | 1209 | 9 | | | | | | | |
| 02 | 9632 | X | 8649 | -0- | -983 | -0- | 278 | 1 | 7223 | 3 | Y | 775 | 781 | 0 | | | 64 |
| | | | | | | | 295 | 4 | 853 | 9 | | | | | | | |
| *03 | 10858 | X | 10858 | -0- | -0- | -0- | 297 | 1 | 9332 | 3 | Y | 1093 | 1093 | 0 | | | 64 |
| | | | | | | | 27 | 4 | 1202 | 9 | | | | | | | |
| 04 | 10320 | X | NO RPT | -0- | -10320 | -0- | | | | | Y | NO RPT | | | | | 64 |

BRISCOE CARLA RANCH WELL #: 13HB RRCID -> 286833 COMPL. DATE 01/01/2018 TOTAL DEPTH 2183 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 13HE RRCID -> 286834 COMPL. DATE 01/04/2018 TOTAL DEPTH 2192 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE COCHINA EAST RANCH WELL #: 111H RRCID -> 286888 COMPL. DATE 03/15/2015 TOTAL DEPTH 7925 PERF. 8245 - 15244

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7890 X | 5001 | -0- | -2889 | -0- | 182 | 1 | 3634 | 3 | Y | 1076 | 1071 | 0 | | | 17 |
| | | | | | | 1 | 4 | 1184 | 9 | | | | | | | |
| 12 | 8153 X | 4621 | -0- | -3532 | -0- | 199 | 1 | 3440 | 3 | Y | 880 | 881 | 0 | 8 | 1 | 8 |
| | | | | | | 14 | 4 | 968 | 9 | | | | | | | |
| 01 | 7192 X | 4594 | -0- | -2598 | -0- | 211 | 1 | 3355 | 3 | Y | 933 | 934 | 0 | | | 7 |
| | | | | | | 2 | 4 | 1026 | 9 | | | | | | | |
| 02 | 5516 X | 4395 | -0- | -1121 | -0- | 210 | 1 | 3129 | 3 | Y | 933 | 924 | 0 | | | 16 |
| | | | | | | 30 | 4 | 1026 | 9 | | | | | | | |
| 03 | 5735 X | 5363 | -0- | -372 | -0- | 245 | 1 | 3896 | 3 | Y | 1109 | 1110 | 0 | 4 | 1 | 11 |
| | | | | | | 2 | 4 | 1220 | 9 | | | | | | | |
| 04 | 5010 X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 11 |

BRISCOE CATARINA WEST WELL #: 31HE RRCID -> 286906 COMPL. DATE 09/05/2018 TOTAL DEPTH 7738 PERF. 8105 - 13204

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16168 X | 16168 | -0- | -0- | -0- | 450 | 1 | 13760 | 3 | Y | 1759 | 1747 | 0 | | | 107 |
| | | | | | | 23 | 4 | 1935 | 9 | | | | | | | |
| 12 | 12998 X | 12998 | -0- | -0- | -0- | 348 | 1 | 10953 | 3 | Y | 1518 | 1523 | 0 | | | 102 |
| | | | | | | 27 | 4 | 1670 | 9 | | | | | | | |
| 01 | 15176 X | 15176 | -0- | -0- | -0- | 427 | 1 | 12635 | 3 | Y | 1916 | 1909 | 0 | | | 109 |
| | | | | | | 6 | 4 | 2108 | 9 | | | | | | | |
| 02 | 16296 X | 10502 | -0- | -5794 | -0- | 330 | 1 | 8575 | 3 | Y | 1134 | 1147 | 0 | | | 96 |
| | | | | | | 350 | 4 | 1247 | 9 | | | | | | | |
| *03 | 18042 X | 14217 | -0- | -3825 | -0- | 375 | 1 | 11788 | 3 | Y | 1836 | 1832 | 0 | | | 100 |
| | | | | | | 34 | 4 | 2020 | 9 | | | | | | | |
| 04 | 16170 X | NO RPT | -0- | -16170 | -0- | | | | | Y | NO RPT | | | | | 100 |

BRISCOE CATARINA WEST UNIT A WELL #: 30HG RRCID -> 286975 COMPL. DATE 09/05/2018 TOTAL DEPTH 7877 PERF. 8403 - 13349

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 X | 2880 | -0- | -0- | -0- | 83 | 1 | 2525 | 3 | Y | 244 | 242 | 0 | | | 21 |
| | | | | | | 4 | 4 | 268 | 9 | | | | | | | |
| 12 | 4001 X | 4001 | -0- | -0- | -0- | 111 | 1 | 3497 | 3 | Y | 349 | 347 | 0 | | | 23 |
| | | | | | | 9 | 4 | 384 | 9 | | | | | | | |
| 01 | 3100 N | 3522 | -0- | 422 | 422 | 103 | 1 | 3075 | 3 | Y | 311 | 311 | 0 | | | 23 |
| | | | | | | 2 | 4 | 342 | 9 | | | | | | | |
| 02 | 2727 N | 2305 | -0- | -422 | -0- | 75 | 1 | 1938 | 3 | Y | 194 | 196 | 0 | | | 21 |
| | | | | | | 79 | 4 | 213 | 9 | | | | | | | |
| *03 | 2297 N | 2297 | -0- | -0- | -0- | 63 | 1 | 1989 | 3 | Y | 217 | 218 | 0 | | | 20 |
| | | | | | | 6 | 4 | 239 | 9 | | | | | | | |
| 04 | 1770 X | NO RPT | -0- | -1770 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HG RRCID -> 286980 COMPL. DATE 09/05/2018 TOTAL DEPTH 7878 PERF. 8206 - 13062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7980 | X | 4856 | -0- | -3124 | -0- | 145 | 1 | 4434 | 3 | Y | 245 | 243 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 270 | 9 | | | | | | | |
| 12 | 8246 | X | 5467 | -0- | -2779 | -0- | 158 | 1 | 4974 | 3 | Y | 294 | 293 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 323 | 9 | | | | | | | |
| 01 | 5921 | X | 4814 | -0- | -1107 | -0- | 148 | 1 | 4392 | 3 | Y | 247 | 247 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 272 | 9 | | | | | | | |
| 02 | 5348 | X | 3214 | -0- | -2134 | -0- | 108 | 1 | 2833 | 3 | Y | 142 | 143 | 0 | | | 9 |
| | | | | | | | 117 | 4 | 156 | 9 | | | | | | | |
| *03 | 7119 | X | 7119 | -0- | -0- | -0- | 209 | 1 | 6580 | 3 | Y | 283 | 282 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 311 | 9 | | | | | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE CHIP EAST RANCH WELL #: 08HY RRCID -> 287102 COMPL. DATE 08/19/2018 TOTAL DEPTH 7835 PERF. 8221 - 18542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15420 | X | 12214 | -0- | -3206 | -0- | 1762 | 1 | 7456 | 3 | Y | 2723 | 2743 | 0 | | | 112 |
| | | | | | | | 1 | 4 | 2995 | 9 | | | | | | | |
| 12 | 14136 | X | 11624 | -0- | -2512 | -0- | 1658 | 1 | 7088 | 3 | Y | 2615 | 2611 | 0 | | | 116 |
| | | | | | | | 1 | 4 | 2877 | 9 | | | | | | | |
| 01 | 13237 | X | 10837 | -0- | -2400 | -0- | 1098 | 1 | 7255 | 3 | Y | 2257 | 2260 | 0 | | | 113 |
| | | | | | | | 1 | 4 | 2483 | 9 | | | | | | | |
| 02 | 11956 | X | 9343 | -0- | -2613 | -0- | 572 | 1 | 6445 | 3 | Y | 2112 | 2104 | 0 | | | 121 |
| | | | | | | | 3 | 4 | 2323 | 9 | | | | | | | |
| 03 | 13237 | X | 12036 | -0- | -1201 | -0- | 695 | 1 | 8446 | 3 | Y | 2631 | 2673 | 0 | | | 79 |
| | | | | | | | 1 | 4 | 2894 | 9 | | | | | | | |
| 04 | 12210 | X | NO RPT | -0- | -12210 | -0- | | | | | Y | NO RPT | | | | | 79 |

BRISCOE CARLA RANCH WELL #: 13HH RRCID -> 287116 COMPL. DATE 01/07/2018 TOTAL DEPTH 2183 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CHIP EAST UNIT WELL #: 08HZ RRCID -> 287206 COMPL. DATE 08/21/2018 TOTAL DEPTH 7762 PERF. 8180 - 18486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17569 | X | 17569 | -0- | -0- | -0- | 14786 | 3 | 1 | 4 | Y | 2529 | 2538 | 0 | | | 105 |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| 12 | 17813 | X | 17813 | -0- | -0- | -0- | 15128 | 3 | 2685 | 9 | Y | 2441 | 2436 | 0 | | | 110 |
| 01 | 14850 | X | 14850 | -0- | -0- | -0- | 12180 | 3 | 2670 | 9 | Y | 2427 | 2414 | 0 | | | 123 |
| 02 | 9772 | X | 7676 | -0- | -2096 | -0- | 5916 | 3 | 2 | 4 | Y | 1598 | 1626 | 0 | | | 95 |
| | | | | | | | 1758 | 9 | | | | | | | | | |
| *03 | 14158 | X | 14158 | -0- | -0- | -0- | 11186 | 3 | 1 | 4 | Y | 2701 | 2714 | 0 | | | 82 |
| | | | | | | | 2971 | 9 | | | | | | | | | |
| 04 | 10470 | X | NO RPT | -0- | -10470 | -0- | | | | | Y | NO RPT | | | | | 82 |

BRISCOE CATARINA WEST WELL #: 31HH RRCID -> 287207 COMPL. DATE 09/09/2018 TOTAL DEPTH 7610 PERF. 8072 - 13261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6346 | X | 6346 | -0- | -0- | -0- | 165 | 1 | 5065 | 3 | Y | 1006 | 1000 | 0 | | | 65 |
| | | | | | | | 9 | 4 | 1107 | 9 | | | | | | | |
| 12 | 6541 | X | 6169 | -0- | -372 | -0- | 155 | 1 | 4889 | 3 | Y | 1012 | 1012 | 0 | | | 65 |
| | | | | | | | 12 | 4 | 1113 | 9 | | | | | | | |
| 01 | 5890 | X | 5239 | -0- | -651 | -0- | 140 | 1 | 4141 | 3 | Y | 869 | 871 | 0 | | | 63 |
| | | | | | | | 2 | 4 | 956 | 9 | | | | | | | |
| 02 | 5805 | X | 5805 | -0- | -0- | -0- | 172 | 1 | 4483 | 3 | Y | 879 | 881 | 0 | | | 61 |
| | | | | | | | 183 | 4 | 967 | 9 | | | | | | | |
| 03 | 5890 | X | 5390 | -0- | -500 | -0- | 135 | 1 | 4247 | 3 | Y | 905 | 909 | 0 | | | 57 |
| | | | | | | | 12 | 4 | 996 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HI RRCID -> 287212 COMPL. DATE 09/05/2018 TOTAL DEPTH 7828 PERF. 8303 - 12889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4434 | X | 4434 | -0- | -0- | -0- | 134 | 1 | 4110 | 3 | Y | 166 | 166 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 183 | 9 | | | | | | | |
| 12 | 4107 | X | 4107 | -0- | -0- | -0- | 121 | 1 | 3800 | 3 | Y | 161 | 160 | 0 | | | 12 |
| | | | | | | | 9 | 4 | 177 | 9 | | | | | | | |
| 01 | 5394 | X | 4352 | -0- | -1042 | -0- | 135 | 1 | 3999 | 3 | Y | 196 | 195 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 216 | 9 | | | | | | | |
| 02 | 4872 | X | 2157 | -0- | -2715 | -0- | 71 | 1 | 1846 | 3 | Y | 150 | 151 | 0 | | | 12 |
| | | | | | | | 75 | 4 | 165 | 9 | | | | | | | |
| *03 | 5394 | X | 3796 | -0- | -1598 | -0- | 109 | 1 | 3429 | 3 | Y | 225 | 225 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 248 | 9 | | | | | | | |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | Y | NO RPT | | | | | 12 |

STUMBERG RANCH UNIT E WELL #: 01ER RRCID -> 287255 COMPL. DATE 12/07/2018 TOTAL DEPTH 7262 PERF. 8467 - 18029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3520 | X | 3520 | -0- | -0- | -0- | 29 | 1 | 2694 | 3 | Y | 722 | 724 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 794 | 9 | | | | | | | |
| 12 | 2519 | X | 2519 | -0- | -0- | -0- | 24 | 1 | 1903 | 3 | Y | 535 | 534 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 589 | 9 | | | | | | | |
| 01 | 5642 | X | 3234 | -0- | -2408 | -0- | 36 | 1 | 2871 | 3 | Y | 293 | 293 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 322 | 9 | | | | | | | |
| 02 | 5124 | X | 1357 | -0- | -3767 | -0- | 27 | 1 | 1285 | 3 | Y | 32 | 34 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 35 | 9 | | | | | | | |
| *03 | 5673 | X | 2743 | -0- | -2930 | -0- | 28 | 1 | 2707 | 3 | Y | 6 | 7 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE CHIP EAST UNIT WELL #: 08HX RRCID -> 287592 COMPL. DATE 08/21/2018 TOTAL DEPTH 7801 PERF. 8112 - 18378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18083 | X | 18083 | -0- | -0- | -0- | 15816 | 3 | 1 | 4 | Y | 2060 | 2061 | 0 | | | 83 |
| | | | | | | | 2266 | 9 | | | | | | | | | |
| 12 | 18018 | X | 18018 | -0- | -0- | -0- | 15905 | 3 | 1 | 4 | Y | 1920 | 1920 | 0 | | | 83 |
| | | | | | | | 2112 | 9 | | | | | | | | | |
| 01 | 14655 | X | 14655 | -0- | -0- | -0- | 12584 | 3 | 2071 | 9 | Y | 1883 | 1874 | 0 | | | 92 |
| 02 | 10304 | X | 7469 | -0- | -2835 | -0- | 5969 | 3 | 2 | 4 | Y | 1362 | 1377 | 0 | | | 77 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| *03 | 13450 | X | 13450 | -0- | -0- | -0- | 11124 | 3 | 1 | 4 | Y | 2114 | 2130 | 0 | | | 61 |
| | | | | | | | 2325 | 9 | | | | | | | | | |
| 04 | 11040 | X | NO RPT | -0- | -11040 | -0- | | | | | Y | NO RPT | | | | | 61 |

BRISCOE FISHER UNIT WELL #: 01HB RRCID -> 288327 COMPL. DATE 07/15/2019 TOTAL DEPTH 7406 PERF. 8175 - 13572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37000 | X | 37000 | -0- | -0- | -0- | 324 | 1 | 32762 | 3 | Y | 3558 | 3529 | 0 | | | 108 |
| | | | | | | | 3914 | 9 | | | | | | | | | |
| 12 | 32939 | X | 32939 | -0- | -0- | -0- | 201 | 1 | 29294 | 3 | Y | 3131 | 3172 | 0 | | | 67 |
| | | | | | | | 3444 | 9 | | | | | | | | | |
| 01 | 41013 | X | 28486 | -0- | -12527 | -0- | 354 | 1 | 24995 | 3 | Y | 2852 | 2841 | 0 | | | 78 |
| | | | | | | | 3137 | 9 | | | | | | | | | |
| 02 | 37044 | X | 22433 | -0- | -14611 | -0- | 294 | 1 | 20238 | 3 | Y | 1728 | 1743 | 0 | | | 63 |
| | | | | | | | 1901 | 9 | | | | | | | | | |
| 03 | 41013 | X | 24052 | -0- | -16961 | -0- | 324 | 1 | 20771 | 3 | Y | 2688 | 2674 | 0 | | | 77 |
| | | | | | | | 2957 | 9 | | | | | | | | | |
| 04 | 36990 | X | NO RPT | -0- | -36990 | -0- | | | | | Y | NO RPT | | | | | 77 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 01HC RRCID -> 288328 COMPL. DATE 07/15/2019 TOTAL DEPTH 7367 PERF. 8100 - 13455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32910 | X | 19277 | -0- | -13633 | -0- | 165<br>2415 | 1<br>9 | 16697 | 3 | Y | 2195 | 2168 | 0 | | | 63 |
| 12 | 29574 | X | 16631 | -0- | -12943 | -0- | 96<br>2560 | 1<br>9 | 13975 | 3 | Y | 2327 | 2344 | 0 | | | 46 |
| 01 | 21979 | X | 15818 | -0- | -6161 | -0- | 187<br>2405 | 1<br>9 | 13226 | 3 | Y | 2186 | 2175 | 0 | | | 57 |
| 02 | 19852 | X | 13393 | -0- | -6459 | -0- | 172<br>1367 | 1<br>9 | 11854 | 3 | Y | 1243 | 1257 | 0 | | | 43 |
| 03 | 21204 | X | 13423 | -0- | -7781 | -0- | 183<br>1519 | 1<br>9 | 11721 | 3 | Y | 1381 | 1387 | 0 | | | 37 |
| 04 | 19290 | X | NO RPT | -0- | -19290 | -0- | | | | | Y | NO RPT | | | | | 37 |

BRISCOE FISHER UNIT WELL #: 01HF RRCID -> 288329 COMPL. DATE 07/15/2019 TOTAL DEPTH 7340 PERF. 8094 - 13524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25290 | X | 15699 | -0- | -9591 | -0- | 134<br>1989 | 1<br>9 | 13576 | 3 | Y | 1808 | 1796 | 0 | | | 57 |
| 12 | 22103 | X | 13738 | -0- | -8365 | -0- | 79<br>2122 | 1<br>9 | 11537 | 3 | Y | 1929 | 1943 | 0 | | | 43 |
| 01 | 17298 | X | 13208 | -0- | -4090 | -0- | 157<br>1947 | 1<br>9 | 11104 | 3 | Y | 1770 | 1763 | 0 | | | 50 |
| 02 | 15624 | X | 7563 | -0- | -8061 | -0- | 93<br>1046 | 1<br>9 | 6424 | 3 | Y | 951 | 965 | 0 | | | 36 |
| 03 | 17298 | X | 13067 | -0- | -4231 | -0- | 152<br>3188 | 1<br>9 | 9727 | 3 | Y | 2898 | 2852 | 0 | | | 82 |
| 04 | 15690 | X | NO RPT | -0- | -15690 | -0- | | | | | Y | NO RPT | | | | | 82 |

BRISCOE FISHER UNIT WELL #: 02HA RRCID -> 288330 COMPL. DATE 07/15/2019 TOTAL DEPTH 7401 PERF. 8047 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34320 | X | 21572 | -0- | -12748 | -0- | 189<br>2246 | 1<br>9 | 19137 | 3 | Y | 2042 | 2022 | 0 | | | 60 |
| 12 | 30194 | X | 18651 | -0- | -11543 | -0- | 114<br>1895 | 1<br>9 | 16642 | 3 | Y | 1723 | 1748 | 0 | | | 35 |
| 01 | 23994 | X | 16116 | -0- | -7878 | -0- | 202<br>1640 | 1<br>9 | 14274 | 3 | Y | 1491 | 1487 | 0 | | | 39 |
| 02 | 21672 | X | 15791 | -0- | -5881 | -0- | 210<br>1140 | 1<br>9 | 14441 | 3 | Y | 1036 | 1039 | 0 | | | 36 |
| 03 | 23994 | X | 15005 | -0- | -8989 | -0- | 202<br>1845 | 1<br>9 | 12958 | 3 | Y | 1677 | 1666 | 0 | | | 47 |
| 04 | 21570 | X | NO RPT | -0- | -21570 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE FISHER UNIT WELL #: 02HC RRCID -> 288331 COMPL. DATE 07/15/2019 TOTAL DEPTH 7341 PERF. 8018 - 13436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17940 | X | 10960 | -0- | -6980 | -0- | 91<br>1660 | 1<br>9 | 9209 | 3 | Y | 1509 | 1493 | 0 | | | 42 |
| 12 | 15903 | X | 8828 | -0- | -7075 | -0- | 52<br>1302 | 1<br>9 | 7474 | 3 | Y | 1184 | 1204 | 0 | | | 22 |
| 01 | 11621 | X | 11621 | -0- | -0- | -0- | 141<br>1544 | 1<br>9 | 9936 | 3 | Y | 1404 | 1392 | 0 | | | 34 |
| 02 | 11030 | X | 11030 | -0- | -0- | -0- | 145<br>868 | 1<br>9 | 10017 | 3 | Y | 789 | 798 | 0 | | | 25 |
| 03 | 11501 | X | 9500 | -0- | -2001 | -0- | 124<br>1385 | 1<br>9 | 7991 | 3 | Y | 1259 | 1252 | 0 | | | 32 |
| 04 | 11130 | X | NO RPT | -0- | -11130 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 02HD RRCID -> 288332 COMPL. DATE 07/15/2019 TOTAL DEPTH 7409 PERF. 8129 - 13525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31650 | X | 24924 | -0- | -6726 | -0- | 192 | 1 | 19397 | 3 | Y | 4850 | 4793 | 0 | | | 142 |
| | | | | | | | 5335 | 9 | | | | | | | | | |
| 12 | 28675 | X | 21913 | -0- | -6762 | -0- | 116 | 1 | 16903 | 3 | Y | 4449 | 4501 | 0 | | | 90 |
| | | | | | | | 4894 | 9 | | | | | | | | | |
| 01 | 23560 | X | 20683 | -0- | -2877 | -0- | 218 | 1 | 15377 | 3 | Y | 4625 | 4595 | 0 | | | 120 |
| | | | | | | | 5088 | 9 | | | | | | | | | |
| 02 | 21280 | X | 9805 | -0- | -11475 | -0- | 120 | 1 | 8295 | 3 | Y | 1264 | 1339 | 0 | | | 45 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 03 | 23560 | X | 21277 | -0- | -2283 | -0- | 275 | 1 | 17650 | 3 | Y | 3047 | 3009 | 0 | | | 83 |
| | | | | | | | 3352 | 9 | | | | | | | | | |
| 04 | 22800 | X | NO RPT | -0- | -22800 | -0- | | | | | Y | NO RPT | | | | | 83 |

BRISCOE FISHER UNIT WELL #: 01HE RRCID -> 288408 COMPL. DATE 07/15/2019 TOTAL DEPTH 7416 PERF. 8113 - 13482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31980 | X | 20818 | -0- | -11162 | -0- | 180 | 1 | 18144 | 3 | Y | 2267 | 2245 | 0 | | | 68 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| 12 | 28396 | X | 18102 | -0- | -10294 | -0- | 109 | 1 | 15860 | 3 | Y | 1939 | 1967 | 0 | | | 40 |
| | | | | | | | 2133 | 9 | | | | | | | | | |
| 01 | 22940 | X | 16423 | -0- | -6517 | -0- | 203 | 1 | 14326 | 3 | Y | 1722 | 1716 | 0 | | | 46 |
| | | | | | | | 1894 | 9 | | | | | | | | | |
| 02 | 20720 | X | 14483 | -0- | -6237 | -0- | 188 | 1 | 12977 | 3 | Y | 1198 | 1202 | 0 | | | 42 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 03 | 22940 | X | 15552 | -0- | -7388 | -0- | 211 | 1 | 13550 | 3 | Y | 1628 | 1625 | 0 | | | 45 |
| | | | | | | | 1791 | 9 | | | | | | | | | |
| 04 | 20820 | X | NO RPT | -0- | -20820 | -0- | | | | | Y | NO RPT | | | | | 45 |

BRISCOE CATARINA NORTH WELL #: 31HC RRCID -> 288839 COMPL. DATE 08/07/2019 TOTAL DEPTH 7338 PERF. 7992 - 14758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23185 | X | 23185 | -0- | -0- | -0- | 578 | 1 | 18780 | 3 | Y | 3479 | 3446 | 0 | | | 73 |
| | | | | | | | 3827 | 9 | | | | | | | | | |
| 12 | 21063 | X | 21063 | -0- | -0- | -0- | 598 | 1 | 17104 | 3 | Y | 3055 | 3081 | 0 | | | 47 |
| | | | | | | | 3361 | 9 | | | | | | | | | |
| 01 | 25017 | X | 22800 | -0- | -2217 | -0- | 735 | 1 | 18357 | 3 | Y | 3361 | 3360 | 0 | | | 48 |
| | | | | | | | 11 | 4 | 3697 | 9 | | | | | | | |
| 02 | 22614 | X | 22614 | -0- | -0- | -0- | 747 | 1 | 19272 | 3 | Y | 2307 | 2313 | 0 | | | 42 |
| | | | | | | | 57 | 4 | 2538 | 9 | | | | | | | |
| 03 | 25017 | X | 18959 | -0- | -6058 | -0- | 662 | 1 | 15864 | 3 | Y | 2204 | 2206 | 0 | | | 40 |
| | | | | | | | 9 | 4 | 2424 | 9 | | | | | | | |
| 04 | 23190 | X | NO RPT | -0- | -23190 | -0- | | | | | Y | NO RPT | | | | | 40 |

BRISCOE CATARINA NORTH WELL #: 31HB RRCID -> 288882 COMPL. DATE 08/05/2019 TOTAL DEPTH 7271 PERF. 7929 - 14698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39979 | X | 39979 | -0- | -0- | -0- | 1044 | 1 | 33875 | 3 | Y | 4600 | 4562 | 0 | | | 99 |
| | | | | | | | 5060 | 9 | | | | | | | | | |
| 12 | 36583 | X | 36583 | -0- | -0- | -0- | 1058 | 1 | 30263 | 3 | Y | 4783 | 4805 | 0 | | | 77 |
| | | | | | | | 1 | 4 | 5261 | 9 | | | | | | | |
| 01 | 33682 | X | 33682 | -0- | -0- | -0- | 1075 | 1 | 26839 | 3 | Y | 5229 | 5228 | 0 | | | 78 |
| | | | | | | | 16 | 4 | 5752 | 9 | | | | | | | |
| 02 | 26460 | X | 17951 | -0- | -8509 | -0- | 573 | 1 | 14782 | 3 | Y | 2320 | 2354 | 0 | | | 44 |
| | | | | | | | 44 | 4 | 2552 | 9 | | | | | | | |
| 03 | 29295 | X | 24923 | -0- | -4372 | -0- | 856 | 1 | 20492 | 3 | Y | 3240 | 3223 | 0 | | | 61 |
| | | | | | | | 11 | 4 | 3564 | 9 | | | | | | | |
| 04 | 28350 | X | NO RPT | -0- | -28350 | -0- | | | | | Y | NO RPT | | | | | 61 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 31HE RRCID -> 288911 COMPL. DATE 08/05/2019 TOTAL DEPTH 7300 PERF. 7901 - 14670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12867 X | 12867 | -0- | -0- | -0- | 251 | 1 | 8138 | 3 | Y | 4071 | 4022 | 0 | | | 89 |
| | | | | | | 4478 | 9 | | | | | | | | | |
| 12 | 12246 X | 12246 | -0- | -0- | -0- | 293 | 1 | 8377 | 3 | Y | 3251 | 3286 | 0 | | | 54 |
| | | | | | | 3576 | 9 | | | | | | | | | |
| 01 | 17732 X | 11524 | -0- | -6208 | -0- | 313 | 1 | 7823 | 3 | Y | 3075 | 3083 | 0 | | | 46 |
| | | | | | | 5 | 4 | 3383 | 9 | | | | | | | |
| 02 | 16016 X | 7589 | -0- | -8427 | -0- | 212 | 1 | 5471 | 3 | Y | 1718 | 1731 | 0 | | | 33 |
| | | | | | | 16 | 4 | 1890 | 9 | | | | | | | |
| 03 | 16957 X | 8479 | -0- | -8478 | -0- | 262 | 1 | 6282 | 3 | Y | 1755 | 1755 | 0 | | | 33 |
| | | | | | | 4 | 4 | 1931 | 9 | | | | | | | |
| 04 | 12870 X | NO RPT | -0- | -12870 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE CATARINA SOUTH WELL #: 26HX RRCID -> 288917 COMPL. DATE 08/30/2019 TOTAL DEPTH 7806 PERF. 8089 - 13432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21750 X | 21701 | -0- | -49 | -0- | 593 | 1 | 17375 | 3 | Y | 3393 | 3405 | 0 | | | 106 |
| | | | | | | 1 | 4 | 3732 | 9 | | | | | | | |
| 12 | 22475 X | 21969 | -0- | -506 | -0- | 452 | 1 | 17779 | 3 | Y | 3398 | 3385 | 0 | | | 119 |
| | | | | | | 3738 | 9 | | | | | | | | | |
| 01 | 22277 X | 22277 | -0- | -0- | -0- | 672 | 1 | 17745 | 3 | Y | 3508 | 3501 | 0 | | | 126 |
| | | | | | | 1 | 4 | 3859 | 9 | | | | | | | |
| 02 | 32296 X | 32296 | -0- | -0- | -0- | 440 | 1 | 13789 | 3 | Y | 16356 | 16252 | 0 | | | 230 |
| | | | | | | 75 | 4 | 17992 | 9 | | | | | | | |
| *03 | 20304 X | 20304 | -0- | -0- | -0- | 591 | 1 | 16636 | 3 | Y | 2796 | 2937 | 0 | | | 89 |
| | | | | | | 1 | 4 | 3076 | 9 | | | | | | | |
| 04 | 18780 X | NO RPT | -0- | -18780 | -0- | | | | | Y | NO RPT | | | | | 89 |

BRISCOE CATARINA NORTH WELL #: 31HD RRCID -> 288939 COMPL. DATE 08/05/2019 TOTAL DEPTH 7241 PERF. 7882 - 14651

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28950 X | 16440 | -0- | -12510 | -0- | 420 | 1 | 13638 | 3 | Y | 2165 | 2145 | 0 | | | 51 |
| | | | | | | 2382 | 9 | | | | | | | | | |
| 12 | 27931 X | 18816 | -0- | -9115 | -0- | 554 | 1 | 15825 | 3 | Y | 2215 | 2226 | 0 | | | 40 |
| | | | | | | 2437 | 9 | | | | | | | | | |
| 01 | 19747 X | 18912 | -0- | -835 | -0- | 638 | 1 | 15940 | 3 | Y | 2113 | 2117 | 0 | | | 36 |
| | | | | | | 10 | 4 | 2324 | 9 | | | | | | | |
| 02 | 17836 X | 17241 | -0- | -595 | -0- | 576 | 1 | 14853 | 3 | Y | 1607 | 1608 | 0 | | | 35 |
| | | | | | | 44 | 4 | 1768 | 9 | | | | | | | |
| 03 | 19747 X | 15932 | -0- | -3815 | -0- | 548 | 1 | 13125 | 3 | Y | 2047 | 2039 | 0 | | | 43 |
| | | | | | | 7 | 4 | 2252 | 9 | | | | | | | |
| 04 | 18300 X | NO RPT | -0- | -18300 | -0- | | | | | Y | NO RPT | | | | | 43 |

BRISCOE CATARINA SOUTH WELL #: 26HZ RRCID -> 288972 COMPL. DATE 08/30/2019 TOTAL DEPTH 7862 PERF. 8062 - 14007

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30275 X | 30275 | -0- | -0- | -0- | 877 | 1 | 25676 | 3 | Y | 3383 | 3395 | 0 | | | 116 |
| | | | | | | 1 | 4 | 3721 | 9 | | | | | | | |
| 12 | 30402 X | 30402 | -0- | -0- | -0- | 664 | 1 | 26094 | 3 | Y | 3313 | 3301 | 0 | | | 128 |
| | | | | | | 3644 | 9 | | | | | | | | | |
| 01 | 30719 X | 30719 | -0- | -0- | -0- | 988 | 1 | 26071 | 3 | Y | 3326 | 3320 | 0 | | | 134 |
| | | | | | | 1 | 4 | 3659 | 9 | | | | | | | |
| 02 | 26796 X | 22217 | -0- | -4579 | -0- | 670 | 1 | 20979 | 3 | Y | 413 | 469 | 0 | | | 78 |
| | | | | | | 114 | 4 | 454 | 9 | | | | | | | |
| 03 | 29667 X | 27600 | -0- | -2067 | -0- | 847 | 1 | 23855 | 3 | Y | 2633 | 2619 | 0 | | | 92 |
| | | | | | | 2 | 4 | 2896 | 9 | | | | | | | |
| 04 | 28710 X | NO RPT | -0- | -28710 | -0- | | | | | Y | NO RPT | | | | | 92 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HU RRCID -> 289395 COMPL. DATE 01/26/2020 TOTAL DEPTH 7748 PERF. 8280 - 14346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23105 | X | 23105 | -0- | -0- | -0- | 311 | 1 | 19467 | 3 | Y | 3013 | 3013 | 0 | | | 95 |
| | | | | | | | 13 | 4 | 3314 | 9 | | | | | | | |
| 12 | 23276 | X | 23276 | -0- | -0- | -0- | 677 | 1 | 19554 | 3 | Y | 2764 | 2788 | 0 | | | 71 |
| | | | | | | | 5 | 4 | 3040 | 9 | | | | | | | |
| 01 | 23600 | X | 23600 | -0- | -0- | -0- | 714 | 1 | 19685 | 3 | Y | 2907 | 2894 | 0 | | | 84 |
| | | | | | | | 3 | 4 | 3198 | 9 | | | | | | | |
| 02 | 18312 | X | 17762 | -0- | -550 | -0- | 445 | 1 | 15385 | 3 | Y | 1738 | 1748 | 0 | | | 74 |
| | | | | | | | 20 | 4 | 1912 | 9 | | | | | | | |
| 03 | 20274 | X | 19369 | -0- | -905 | -0- | 646 | 1 | 16594 | 3 | Y | 1920 | 1937 | 0 | | | 57 |
| | | | | | | | 17 | 4 | 2112 | 9 | | | | | | | |
| 04 | 19620 | X | NO RPT | -0- | -19620 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE CHUPADERA RANCH WELL #: 14HA RRCID -> 289496 COMPL. DATE 03/02/2020 TOTAL DEPTH 6515 PERF. 7191 - 12716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18476 | X | 18476 | -0- | -0- | -0- | 378 | 1 | 15788 | 3 | Y | 2100 | 2116 | 1 | | | 98 |
| | | | | | | | 2310 | 9 | | | | | | | | | |
| 12 | 18477 | X | 18477 | -0- | -0- | -0- | 336 | 1 | 15566 | 3 | Y | 2338 | 2293 | 1 | | | 143 |
| | | | | | | | 3 | 4 | 2572 | 9 | | | | | | | |
| 01 | 17971 | X | 17971 | -0- | -0- | -0- | 310 | 1 | 15615 | 3 | Y | 1840 | 1898 | 1 | | | 85 |
| | | | | | | | 22 | 4 | 2024 | 9 | | | | | | | |
| 02 | 15484 | X | 14347 | -0- | -1137 | -0- | 216 | 1 | 12573 | 3 | Y | 1334 | 1311 | 1 | | | 108 |
| | | | | | | | 91 | 4 | 1467 | 9 | | | | | | | |
| *03 | 18290 | X | 18290 | -0- | -0- | -0- | 353 | 1 | 16122 | 3 | Y | 1640 | 1649 | 1 | | | 99 |
| | | | | | | | 11 | 4 | 1804 | 9 | | | | | | | |
| 04 | 16590 | X | NO RPT | -0- | -16590 | -0- | | | | | Y | NO RPT | | | | | 99 |

BRISCOE CHUPADERA RANCH WELL #: 14HB RRCID -> 289497 COMPL. DATE 03/02/2020 TOTAL DEPTH 6499 PERF. 6914 - 12606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22473 | X | 22473 | -0- | -0- | -0- | 461 | 1 | 19244 | 3 | Y | 2516 | 2530 | 1 | | | 120 |
| | | | | | | | 2768 | 9 | | | | | | | | | |
| 12 | 22211 | X | 22211 | -0- | -0- | -0- | 413 | 1 | 19102 | 3 | Y | 2448 | 2412 | 1 | | | 156 |
| | | | | | | | 3 | 4 | 2693 | 9 | | | | | | | |
| 01 | 20691 | X | 20691 | -0- | -0- | -0- | 356 | 1 | 17961 | 3 | Y | 2135 | 2187 | 1 | | | 104 |
| | | | | | | | 25 | 4 | 2349 | 9 | | | | | | | |
| 02 | 15792 | X | 15448 | -0- | -344 | -0- | 231 | 1 | 13472 | 3 | Y | 1497 | 1473 | 1 | | | 128 |
| | | | | | | | 98 | 4 | 1647 | 9 | | | | | | | |
| *03 | 17721 | X | 17721 | -0- | -0- | -0- | 341 | 1 | 15566 | 3 | Y | 1640 | 1662 | 1 | | | 106 |
| | | | | | | | 10 | 4 | 1804 | 9 | | | | | | | |
| 04 | 16920 | X | NO RPT | -0- | -16920 | -0- | | | | | Y | NO RPT | | | | | 106 |

BRISCOE CHUPADERA RANCH WELL #: 14HC RRCID -> 289524 COMPL. DATE 03/12/2020 TOTAL DEPTH 6479 PERF. 7006 - 12606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16448 | X | 16448 | -0- | -0- | -0- | 335 | 1 | 13970 | 3 | Y | 1948 | 1964 | 1 | | | 95 |
| | | | | | | | 2143 | 9 | | | | | | | | | |
| 12 | 16194 | X | 16194 | -0- | -0- | -0- | 301 | 1 | 13894 | 3 | Y | 1815 | 1792 | 1 | | | 118 |
| | | | | | | | 2 | 4 | 1997 | 9 | | | | | | | |
| 01 | 16054 | X | 16054 | -0- | -0- | -0- | 272 | 1 | 13705 | 3 | Y | 1871 | 1898 | 1 | | | 91 |
| | | | | | | | 19 | 4 | 2058 | 9 | | | | | | | |
| 02 | 13748 | X | 13326 | -0- | -422 | -0- | 194 | 1 | 11310 | 3 | Y | 1582 | 1540 | 1 | | | 133 |
| | | | | | | | 82 | 4 | 1740 | 9 | | | | | | | |
| *03 | 20206 | X | 20206 | -0- | -0- | -0- | 382 | 1 | 17408 | 3 | Y | 2186 | 2183 | 1 | | | 136 |
| | | | | | | | 11 | 4 | 2405 | 9 | | | | | | | |
| 04 | 14730 | X | NO RPT | -0- | -14730 | -0- | | | | | Y | NO RPT | | | | | 136 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HV RRCID -> 289525 COMPL. DATE 01/27/2020 TOTAL DEPTH 7727 PERF. 8364 - 14199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19098 | X | 19098 | -0- | -0- | -0- | 271 | 1 | 16946 | 3 | Y | 1700 | 1728 | 0 | | | 55 |
| | | | | | | | 11 | 4 | 1870 | 9 | | | | | | | |
| 12 | 9828 | X | 9828 | -0- | -0- | -0- | 291 | 1 | 8409 | 3 | Y | 1024 | 1052 | 0 | | | 27 |
| | | | | | | | 2 | 4 | 1126 | 9 | | | | | | | |
| 01 | 24986 | X | 5499 | -0- | -19487 | -0- | 167 | 1 | 4598 | 3 | Y | 666 | 674 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 733 | 9 | | | | | | | |
| 02 | 22568 | X | 20308 | -0- | -2260 | -0- | 512 | 1 | 17671 | 3 | Y | 1911 | 1851 | 0 | | | 79 |
| | | | | | | | 23 | 4 | 2102 | 9 | | | | | | | |
| 03 | 24986 | X | 20207 | -0- | -4779 | -0- | 677 | 1 | 17409 | 3 | Y | 1912 | 1934 | 0 | | | 57 |
| | | | | | | | 18 | 4 | 2103 | 9 | | | | | | | |
| 04 | 19110 | X | NO RPT | -0- | -19110 | -0- | | | | | Y | NO RPT | | | | | 57 |

BRISCOE CATARINA WEST WELL #: 33HW RRCID -> 289526 COMPL. DATE 01/22/2020 TOTAL DEPTH 7746 PERF. 8265 - 14114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26999 | X | 26999 | -0- | -0- | -0- | 384 | 1 | 24073 | 3 | Y | 2296 | 2297 | 0 | | | 71 |
| | | | | | | | 16 | 4 | 2526 | 9 | | | | | | | |
| 12 | 26730 | X | 26730 | -0- | -0- | -0- | 811 | 1 | 23415 | 3 | Y | 2271 | 2285 | 0 | | | 57 |
| | | | | | | | 6 | 4 | 2498 | 9 | | | | | | | |
| 01 | 26381 | X | 25839 | -0- | -542 | -0- | 802 | 1 | 22102 | 3 | Y | 2665 | 2646 | 0 | | | 76 |
| | | | | | | | 3 | 4 | 2932 | 9 | | | | | | | |
| 02 | 23828 | X | 20720 | -0- | -3108 | -0- | 527 | 1 | 18197 | 3 | Y | 1794 | 1794 | 0 | | | 76 |
| | | | | | | | 23 | 4 | 1973 | 9 | | | | | | | |
| 03 | 26381 | X | 21246 | -0- | -5135 | -0- | 704 | 1 | 18064 | 3 | Y | 2236 | 2246 | 0 | | | 66 |
| | | | | | | | 18 | 4 | 2460 | 9 | | | | | | | |
| 04 | 25530 | X | NO RPT | -0- | -25530 | -0- | | | | | Y | NO RPT | | | | | 66 |

BRISCOE CATARINA SOUTH WELL #: 26HY RRCID -> 289647 COMPL. DATE 08/30/2019 TOTAL DEPTH 7721 PERF. 7924 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23104 | X | 23104 | -0- | -0- | -0- | 634 | 1 | 18580 | 3 | Y | 3535 | 3548 | 0 | | | 115 |
| | | | | | | | 1 | 4 | 3889 | 9 | | | | | | | |
| 12 | 23186 | X | 23186 | -0- | -0- | -0- | 482 | 1 | 18940 | 3 | Y | 3422 | 3411 | 0 | | | 126 |
| | | | | | | | 3764 | 9 | | | | | | | | | |
| 01 | 23397 | X | 23397 | -0- | -0- | -0- | 716 | 1 | 18898 | 3 | Y | 3438 | 3431 | 0 | | | 133 |
| | | | | | | | 1 | 4 | 3782 | 9 | | | | | | | |
| 02 | 19432 | X | 16777 | -0- | -2655 | -0- | 501 | 1 | 15681 | 3 | Y | 464 | 519 | 0 | | | 78 |
| | | | | | | | 85 | 4 | 510 | 9 | | | | | | | |
| 03 | 21514 | X | 21481 | -0- | -33 | -0- | 625 | 1 | 17597 | 3 | Y | 2962 | 2945 | 0 | | | 95 |
| | | | | | | | 1 | 4 | 3258 | 9 | | | | | | | |
| 04 | 20820 | X | NO RPT | -0- | -20820 | -0- | | | | | Y | NO RPT | | | | | 95 |

BRISCOE CATARINA SOUTH WELL #: 29HC RRCID -> 289751 COMPL. DATE 03/24/2020 TOTAL DEPTH 8256 PERF. 8027 - 15917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34307 | X | 34307 | -0- | -0- | -0- | 1091 | 1 | 25288 | 3 | Y | 7207 | 7198 | 0 | | | 230 |
| | | | | | | | 7928 | 9 | | | | | | | | | |
| 12 | 33159 | X | 33159 | -0- | -0- | -0- | 1202 | 1 | 24509 | 3 | Y | 6771 | 6798 | 0 | | | 203 |
| | | | | | | | 7448 | 9 | | | | | | | | | |
| 01 | 33270 | X | 33270 | -0- | -0- | -0- | 1435 | 1 | 24274 | 3 | Y | 6874 | 6868 | 0 | | | 209 |
| | | | | | | | 7561 | 9 | | | | | | | | | |
| 02 | 22116 | X | 22116 | -0- | -0- | -0- | 808 | 1 | 15459 | 3 | Y | 5255 | 5257 | 0 | | | 207 |
| | | | | | | | 68 | 4 | 5781 | 9 | | | | | | | |
| *03 | 28510 | X | 28510 | -0- | -0- | -0- | 831 | 1 | 21544 | 3 | Y | 5259 | 5288 | 0 | | | 178 |
| | | | | | | | 350 | 4 | 5785 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 178 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 29HA RRCID -> 289752 COMPL. DATE 03/24/2020 TOTAL DEPTH 7267 PERF. 7841 - 15915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34293 | X | 34293 | -0- | -0- | -0- | 1084 | 1 | 25140 | 3 | Y | 7335 | 7327 | 0 | | | 241 |
| | | | | | | | 8069 | 9 | | | | | | | | | |
| 12 | 34011 | X | 34011 | -0- | -0- | -0- | 1226 | 1 | 24995 | 3 | Y | 7082 | 7109 | 0 | | | 214 |
| | | | | | | | 7790 | 9 | | | | | | | | | |
| 01 | 33522 | X | 33522 | -0- | -0- | -0- | 1464 | 1 | 24761 | 3 | Y | 6634 | 6631 | 0 | | | 217 |
| | | | | | | | 7297 | 9 | | | | | | | | | |
| 02 | 22353 | X | 22353 | -0- | -0- | -0- | 840 | 1 | 16065 | 3 | Y | 4889 | 4895 | 0 | | | 211 |
| | | | | | | | 70 | 4 | 5378 | 9 | | | | | | | |
| *03 | 30086 | X | 30086 | -0- | -0- | -0- | 865 | 1 | 22402 | 3 | Y | 5868 | 5887 | 0 | | | 192 |
| | | | | | | | 364 | 4 | 6455 | 9 | | | | | | | |
| 04 | 5940 | X | NO RPT | -0- | -5940 | -0- | | | | | Y | NO RPT | | | | | 192 |

BRISCOE CHUPADERA RANCH A WELL #: 04HC RRCID -> 289784 COMPL. DATE 04/21/2020 TOTAL DEPTH 6359 PERF. 7022 - 12291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21556 | X | 21556 | -0- | -0- | -0- | 396 | 1 | 16522 | 3 | Y | 4216 | 4228 | 1 | | | 196 |
| | | | | | | | 4638 | 9 | | | | | | | | | |
| 12 | 22001 | X | 22001 | -0- | -0- | -0- | 371 | 1 | 17190 | 3 | Y | 4034 | 3977 | 1 | | | 253 |
| | | | | | | | 3 | 4 | 4437 | 9 | | | | | | | |
| 01 | 21209 | X | 21209 | -0- | -0- | -0- | 335 | 1 | 16871 | 3 | Y | 3618 | 3702 | 1 | | | 169 |
| | | | | | | | 23 | 4 | 3980 | 9 | | | | | | | |
| 02 | 14166 | X | 14166 | -0- | -0- | -0- | 194 | 1 | 11304 | 3 | Y | 2351 | 2324 | 1 | | | 196 |
| | | | | | | | 82 | 4 | 2586 | 9 | | | | | | | |
| *03 | 20221 | X | 20221 | -0- | -0- | -0- | 361 | 1 | 16471 | 3 | Y | 3071 | 3078 | 1 | | | 189 |
| | | | | | | | 11 | 4 | 3378 | 9 | | | | | | | |
| 04 | 1170 | X | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 189 |

STUMBERG RANCH WELL #: 16HB RRCID -> 289808 COMPL. DATE 02/26/2020 TOTAL DEPTH 7305 PERF. 9017 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16050 | X | 13656 | -0- | -2394 | -0- | 11123 | 3 | 11 | 4 | Y | 2293 | 2301 | 0 | | | 49 |
| | | | | | | | 2522 | 9 | | | | | | | | | |
| 12 | 16585 | X | 13298 | -0- | -3287 | -0- | 11242 | 3 | 19 | 4 | Y | 1852 | 1849 | 0 | | | 52 |
| | | | | | | | 2037 | 9 | | | | | | | | | |
| 01 | 16585 | X | 15418 | -0- | -1167 | -0- | 13099 | 3 | 24 | 4 | Y | 2086 | 2080 | 0 | | | 58 |
| | | | | | | | 2295 | 9 | | | | | | | | | |
| 02 | 22982 | X | 22982 | -0- | -0- | -0- | 20437 | 3 | 144 | 4 | Y | 2183 | 2167 | 0 | | | 74 |
| | | | | | | | 2401 | 9 | | | | | | | | | |
| *03 | 17162 | X | 17162 | -0- | -0- | -0- | 15325 | 3 | 7 | 4 | Y | 1664 | 1686 | 0 | | | 52 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 04 | 14910 | X | NO RPT | -0- | -14910 | -0- | | | | | Y | NO RPT | | | | | 52 |

BRISCOE CATARINA SOUTH WELL #: 29HB RRCID -> 289848 COMPL. DATE 03/26/2020 TOTAL DEPTH 7229 PERF. 7839 - 15815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29985 | X | 29985 | -0- | -0- | -0- | 914 | 1 | 21178 | 3 | Y | 7175 | 7169 | 0 | | | 210 |
| | | | | | | | 7893 | 9 | | | | | | | | | |
| 12 | 27629 | X | 27629 | -0- | -0- | -0- | 971 | 1 | 19786 | 3 | Y | 6247 | 6275 | 0 | | | 182 |
| | | | | | | | 6872 | 9 | | | | | | | | | |
| 01 | 25721 | X | 25721 | -0- | -0- | -0- | 1099 | 1 | 18592 | 3 | Y | 5482 | 5482 | 0 | | | 182 |
| | | | | | | | 6030 | 9 | | | | | | | | | |
| 02 | 17322 | X | 17322 | -0- | -0- | -0- | 640 | 1 | 12253 | 3 | Y | 3977 | 3983 | 0 | | | 176 |
| | | | | | | | 54 | 4 | 4375 | 9 | | | | | | | |
| *03 | 22202 | X | 22202 | -0- | -0- | -0- | 614 | 1 | 15906 | 3 | Y | 4931 | 4946 | 0 | | | 161 |
| | | | | | | | 258 | 4 | 5424 | 9 | | | | | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | Y | NO RPT | | | | | 161 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 04HB RRCID -> 289924 COMPL. DATE 04/21/2020 TOTAL DEPTH 6363 PERF. 6817 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23505 | X | 23505 | -0- | -0- | -0- | 437 | 1 | 18233 | 3 | Y | 4395 | 4423 | 1 | | | 200 |
| | | | | | | | 4835 | 9 | | | | | | | | | |
| 12 | 24386 | X | 24386 | -0- | -0- | -0- | 416 | 1 | 19246 | 3 | Y | 4292 | 4230 | 1 | | | 262 |
| | | | | | | | 3 | 4 | 4721 | 9 | | | | | | | |
| 01 | 22972 | X | 22972 | -0- | -0- | -0- | 366 | 1 | 18456 | 3 | Y | 3749 | 3842 | 1 | | | 169 |
| | | | | | | | 26 | 4 | 4124 | 9 | | | | | | | |
| 02 | 15599 | X | 15599 | -0- | -0- | -0- | 217 | 1 | 12599 | 3 | Y | 2447 | 2418 | 1 | | | 198 |
| | | | | | | | 91 | 4 | 2692 | 9 | | | | | | | |
| *03 | 20807 | X | 20807 | -0- | -0- | -0- | 375 | 1 | 17118 | 3 | Y | 3003 | 3023 | 1 | | | 178 |
| | | | | | | | 11 | 4 | 3303 | 9 | | | | | | | |
| 04 | 1350 | X | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 178 |

BRISCOE CHUPADERA RANCH A WELL #: 04HA RRCID -> 289962 COMPL. DATE 04/18/2020 TOTAL DEPTH 6370 PERF. 7009 - 14018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22993 | X | 22993 | -0- | -0- | -0- | 433 | 1 | 18108 | 3 | Y | 4046 | 4082 | 1 | | | 187 |
| | | | | | | | 1 | 4 | 4451 | 9 | | | | | | | |
| 12 | 22731 | X | 22731 | -0- | -0- | -0- | 397 | 1 | 18374 | 3 | Y | 3597 | 3560 | 1 | | | 224 |
| | | | | | | | 3 | 4 | 3957 | 9 | | | | | | | |
| 01 | 22013 | X | 22013 | -0- | -0- | -0- | 350 | 1 | 17638 | 3 | Y | 3637 | 3694 | 1 | | | 167 |
| | | | | | | | 24 | 4 | 4001 | 9 | | | | | | | |
| 02 | 14381 | X | 14381 | -0- | -0- | -0- | 196 | 1 | 11421 | 3 | Y | 2437 | 2403 | 1 | | | 201 |
| | | | | | | | 83 | 4 | 2681 | 9 | | | | | | | |
| *03 | 21068 | X | 21068 | -0- | -0- | -0- | 376 | 1 | 17163 | 3 | Y | 3198 | 3205 | 1 | | | 194 |
| | | | | | | | 11 | 4 | 3518 | 9 | | | | | | | |
| 04 | 1440 | X | NO RPT | -0- | -1440 | -0- | | | | | Y | NO RPT | | | | | 194 |

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 13 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 8 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 01 | T. A. | | 12 | -0- | 12 | 12 | 10 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 02 | T. A. | | 6 | -0- | 6 | 18 | 5 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | T. A. | | 8 | -0- | 8 | 26 | 6 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 26 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 895 | -0- | -35 | -0- | 48 | 1 | 769 | 3 | Y | 70 | 69 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 45 | 1 | 704 | 3 | Y | 62 | 63 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 68 | 9 | | | | | | | |
| 01 | T. A. | | 904 | -0- | 904 | 904 | 49 | 1 | 763 | 3 | Y | 83 | 83 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 91 | 9 | | | | | | | |
| 02 | T. A. | | 755 | -0- | 755 | 1659 | 41 | 1 | 656 | 3 | Y | 51 | 51 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 56 | 9 | | | | | | | |
| 03 | T. A. | | 946 | -0- | 946 | 2605 | 49 | 1 | 826 | 3 | Y | 63 | 64 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 69 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 2605 | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 10/03/2014 TOTAL DEPTH 8526 PERF. 8904 - 13828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 2059 | -0- | -71 | -0- | 110 | 1 | 1790 | 3 | Y | 144 | 143 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 158 | 9 | | | | | | | |
| 12 | 2099 | N | 2099 | -0- | -0- | -0- | 117 | 1 | 1821 | 3 | Y | 144 | 145 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 158 | 9 | | | | | | | |
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 115 | 1 | 1801 | 3 | Y | 142 | 142 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 156 | 9 | | | | | | | |
| 02 | 1796 | N | 1796 | -0- | -0- | -0- | 96 | 1 | 1576 | 3 | Y | 107 | 107 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 118 | 9 | | | | | | | |
| *03 | 2069 | N | 2069 | -0- | -0- | -0- | 107 | 1 | 1805 | 3 | Y | 141 | 141 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 155 | 9 | | | | | | | |
| 04 | 1920 | N | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 09/27/2014 TOTAL DEPTH 8515 PERF. 8978 - 13903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | Y | 4 | 3 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 69 | 3 | Y | 4 | 3 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 73 | 3 | Y | 4 | 5 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | 2 | 4 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 10/01/2014 TOTAL DEPTH 8528 PERF. 8964 - 13885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 97 | 3 | Y | 22 | 22 | 0 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 105 | 3 | Y | 24 | 25 | 0 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 50 | 3 | Y | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 09/08/2015 TOTAL DEPTH 8904 PERF.10285 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | 5836 | -0- | -284 | -0- | 330 | 1 | 5347 | 3 | Y | 136 | 136 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 150 | 9 | | | | | | | |
| 12 | 6324 | X | 5893 | -0- | -431 | -0- | 348 | 1 | 5377 | 3 | Y | 142 | 142 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 156 | 9 | | | | | | | |
| 01 | 5856 | X | 5856 | -0- | -0- | -0- | 342 | 1 | 5350 | 3 | Y | 141 | 141 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 155 | 9 | | | | | | | |
| 02 | 5264 | X | 4905 | -0- | -359 | -0- | 270 | 1 | 4487 | 3 | Y | 118 | 118 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 130 | 9 | | | | | | | |
| *03 | 6022 | X | 6022 | -0- | -0- | -0- | 325 | 1 | 5494 | 3 | Y | 177 | 177 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 195 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 X | 3201 | -0- | -279 | -0- | 175 | 1 | 2839 | 3 | Y | 165 | 165 | 0 | | | 9 |
| | | | | | | 5 | 4 | 182 | 9 | | | | | | | |
| 12 | 3565 X | 3178 | -0- | -387 | -0- | 182 | 1 | 2826 | 3 | Y | 151 | 151 | 0 | | | 9 |
| | | | | | | 4 | 4 | 166 | 9 | | | | | | | |
| 01 | 3161 X | 3161 | -0- | -0- | -0- | 180 | 1 | 2813 | 3 | Y | 148 | 148 | 0 | | | 9 |
| | | | | | | 5 | 4 | 163 | 9 | | | | | | | |
| 02 | 2828 X | 1519 | -0- | -1309 | -0- | 81 | 1 | 1349 | 3 | Y | 76 | 78 | 0 | | | 7 |
| | | | | | | 5 | 4 | 84 | 9 | | | | | | | |
| 03 | 3131 X | 2832 | -0- | -299 | -0- | 149 | 1 | 2513 | 3 | Y | 151 | 150 | 0 | | | 8 |
| | | | | | | 4 | 4 | 166 | 9 | | | | | | | |
| 04 | 3030 X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 10/03/2014 TOTAL DEPTH 8812 PERF. 9482 - 14373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 X | 3329 | -0- | -541 | -0- | 181 | 1 | 2938 | 3 | Y | 186 | 185 | 0 | | | 12 |
| | | | | | | 5 | 4 | 205 | 9 | | | | | | | |
| 12 | 3999 X | 3269 | -0- | -730 | -0- | 183 | 1 | 2842 | 3 | Y | 218 | 217 | 0 | | | 13 |
| | | | | | | 4 | 4 | 240 | 9 | | | | | | | |
| 01 | 3441 X | 3233 | -0- | -208 | -0- | 180 | 1 | 2851 | 3 | Y | 179 | 180 | 0 | | | 12 |
| | | | | | | 5 | 4 | 197 | 9 | | | | | | | |
| 02 | 3108 X | 2551 | -0- | -557 | -0- | 136 | 1 | 2255 | 3 | Y | 137 | 137 | 0 | | | 12 |
| | | | | | | 9 | 4 | 151 | 9 | | | | | | | |
| 03 | 3441 X | 3409 | -0- | -32 | -0- | 180 | 1 | 3042 | 3 | Y | 165 | 166 | 0 | | | 11 |
| | | | | | | 5 | 4 | 182 | 9 | | | | | | | |
| 04 | 3330 X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 10/01/2014 TOTAL DEPTH 8823 PERF. 9222 - 14070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 N | 2600 | -0- | -100 | -0- | 144 | 1 | 2338 | 3 | Y | 103 | 104 | 0 | | | 5 |
| | | | | | | 5 | 4 | 113 | 9 | | | | | | | |
| 12 | 1053 N | 1053 | -0- | -0- | -0- | 60 | 1 | 944 | 3 | Y | 44 | 45 | 0 | | | 4 |
| | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 01 | 2947 N | 2947 | -0- | -0- | -0- | 170 | 1 | 2643 | 3 | Y | 117 | 116 | 0 | | | 5 |
| | | | | | | 5 | 4 | 129 | 9 | | | | | | | |
| 02 | 1917 N | 1917 | -0- | -0- | -0- | 106 | 1 | 1743 | 3 | Y | 55 | 56 | 0 | | | 4 |
| | | | | | | 7 | 4 | 61 | 9 | | | | | | | |
| *03 | 2667 N | 2667 | -0- | -0- | -0- | 144 | 1 | 2432 | 3 | Y | 79 | 80 | 0 | | | 3 |
| | | | | | | 4 | 4 | 87 | 9 | | | | | | | |
| 04 | 2340 N | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 991 N | 991 | -0- | -0- | -0- | 53 | 1 | 878 | 3 | Y | 54 | 54 | 0 | | | 5 |
| | | | | | | 1 | 4 | 59 | 9 | | | | | | | |
| 12 | 1139 N | 1139 | -0- | -0- | -0- | 64 | 1 | 1004 | 3 | Y | 64 | 64 | 0 | | | 5 |
| | | | | | | 1 | 4 | 70 | 9 | | | | | | | |
| 01 | 1362 N | 1362 | -0- | -0- | -0- | 76 | 1 | 1200 | 3 | Y | 77 | 76 | 0 | | | 6 |
| | | | | | | 1 | 4 | 85 | 9 | | | | | | | |
| 02 | 1115 N | 1115 | -0- | -0- | -0- | 60 | 1 | 983 | 3 | Y | 62 | 62 | 0 | | | 6 |
| | | | | | | 4 | 4 | 68 | 9 | | | | | | | |
| *03 | 1720 N | 1720 | -0- | -0- | -0- | 90 | 1 | 1519 | 3 | Y | 99 | 99 | 0 | | | 6 |
| | | | | | | 2 | 4 | 109 | 9 | | | | | | | |
| 04 | 930 N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 N | 763 | -0- | -17 | -0- | 44 | 1 | 704 | 3 | Y | 14 | 13 | 0 | | | 2 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 769 N | 769 | -0- | -0- | -0- | 45 | 1 | 706 | 3 | Y | 15 | 14 | 0 | | | 3 |
| | | | | | | 1 | 4 | 17 | 9 | | | | | | | |
| 01 | 742 N | 742 | -0- | -0- | -0- | 45 | 1 | 681 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | 1 | 4 | 15 | 9 | | | | | | | |
| 02 | 704 N | 704 | -0- | -0- | -0- | 40 | 1 | 648 | 3 | Y | 13 | 14 | 0 | | | 2 |
| | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| *03 | 697 N | 697 | -0- | -0- | -0- | 39 | 1 | 645 | 3 | Y | 12 | 14 | 0 | | | -0- |
| | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 720 N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3753 | -0- | -267 | -0- | 208 | 1 | 3364 | 3 | Y | 159 | 161 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 175 | 9 | | | | | | | |
| 12 | 4154 | X | 3731 | -0- | -423 | -0- | 215 | 1 | 3341 | 3 | Y | 153 | 153 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 168 | 9 | | | | | | | |
| 01 | 3658 | X | 3558 | -0- | -100 | -0- | 204 | 1 | 3188 | 3 | Y | 146 | 146 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 161 | 9 | | | | | | | |
| 02 | 3304 | X | 2481 | -0- | -823 | -0- | 134 | 1 | 2229 | 3 | Y | 100 | 100 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 110 | 9 | | | | | | | |
| 03 | 3658 | X | 3569 | -0- | -89 | -0- | 189 | 1 | 3203 | 3 | Y | 156 | 156 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 172 | 9 | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 699 | -0- | -51 | -0- | 39 | 1 | 637 | 3 | Y | 21 | 21 | 0 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 39 | 1 | 609 | 3 | Y | 21 | 21 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |
| 01 | 731 | N | 731 | -0- | -0- | -0- | 41 | 1 | 637 | 3 | Y | 47 | 46 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 32 | 1 | 537 | 3 | Y | 40 | 40 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 44 | 9 | | | | | | | |
| *03 | 721 | N | 721 | -0- | -0- | -0- | 37 | 1 | 631 | 3 | Y | 48 | 48 | 0 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 61 | 1 | 1000 | 3 | Y | 179 | 178 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 197 | 9 | | | | | | | |
| 12 | 1183 | N | 1183 | -0- | -0- | -0- | 59 | 1 | 906 | 3 | Y | 197 | 198 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 217 | 9 | | | | | | | |
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 54 | 1 | 853 | 3 | Y | 201 | 201 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 221 | 9 | | | | | | | |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 41 | 1 | 661 | 3 | Y | 157 | 158 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 173 | 9 | | | | | | | |
| *03 | 1482 | N | 1482 | -0- | -0- | -0- | 58 | 1 | 994 | 3 | Y | 389 | 389 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 428 | 9 | | | | | | | |
| 04 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 669 | -0- | -81 | -0- | 37 | 1 | 602 | 3 | Y | 27 | 27 | 0 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 43 | 1 | 669 | 3 | Y | 43 | 43 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 47 | 9 | | | | | | | |
| 01 | 741 | N | 741 | -0- | -0- | -0- | 41 | 1 | 648 | 3 | Y | 46 | 46 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 34 | 1 | 547 | 3 | Y | 37 | 38 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| *03 | 730 | N | 730 | -0- | -0- | -0- | 39 | 1 | 635 | 3 | Y | 51 | 50 | 0 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 1480 | -0- | -2210 | -0- | 83 | 1 | 1351 | 3 | Y | 41 | 42 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| 12 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 01 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3724 | X | 21 | -0- | -3703 | -0- | 20 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | 4123 | X | 42 | -0- | -4081 | -0- | 2 | 1 | 39 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2740 | -0- | -110 | -0- | 145 | 1 | 2364 | 3 | Y | 205 | 203 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 226 | 9 | | | | | | | |
| 12 | 2945 | X | 2678 | -0- | -267 | -0- | 147 | 1 | 2290 | 3 | Y | 215 | 215 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 237 | 9 | | | | | | | |
| 01 | 2976 | X | 2604 | -0- | -372 | -0- | 143 | 1 | 2227 | 3 | Y | 209 | 210 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 230 | 9 | | | | | | | |
| 02 | 2688 | X | 2046 | -0- | -642 | -0- | 106 | 1 | 1757 | 3 | Y | 160 | 162 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 176 | 9 | | | | | | | |
| 03 | 2976 | X | 2630 | -0- | -346 | -0- | 133 | 1 | 2257 | 3 | Y | 215 | 214 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 237 | 9 | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 106 | 1 | 1708 | 3 | Y | 137 | 136 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 151 | 9 | | | | | | | |
| 12 | 2802 | N | 2802 | -0- | -0- | -0- | 160 | 1 | 2475 | 3 | Y | 148 | 147 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 163 | 9 | | | | | | | |
| 01 | 2736 | N | 2736 | -0- | -0- | -0- | 155 | 1 | 2420 | 3 | Y | 143 | 143 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 157 | 9 | | | | | | | |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 133 | 1 | 2202 | 3 | Y | 99 | 100 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 109 | 9 | | | | | | | |
| *03 | 3041 | N | 3041 | -0- | -0- | -0- | 161 | 1 | 2712 | 3 | Y | 148 | 148 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 163 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 83 | 1 | 1373 | 3 | Y | 58 | 59 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 12 | 1541 | N | 1541 | -0- | -0- | -0- | 90 | 1 | 1393 | 3 | Y | 50 | 49 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 55 | 9 | | | | | | | |
| 01 | 1502 | N | 1502 | -0- | -0- | -0- | 86 | 1 | 1362 | 3 | Y | 48 | 48 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 65 | 1 | 1080 | 3 | Y | 29 | 30 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 32 | 9 | | | | | | | |
| *03 | 1453 | N | 1453 | -0- | -0- | -0- | 79 | 1 | 1333 | 3 | Y | 35 | 35 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 39 | 9 | | | | | | | |
| 04 | 1440 | N | NO RPT | -0- | -1440 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 85 | 1 | 1378 | 3 | Y | 145 | 144 | 0 | | | 22 |
| | | | | | | | 1 | 4 | 160 | 9 | | | | | | | |
| 12 | 1775 | N | 1775 | -0- | -0- | -0- | 96 | 1 | 1497 | 3 | Y | 163 | 163 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 179 | 9 | | | | | | | |
| 01 | 1767 | N | 1767 | -0- | -0- | -0- | 94 | 1 | 1492 | 3 | Y | 163 | 162 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 179 | 9 | | | | | | | |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 34 | 1 | 553 | 3 | Y | 59 | 61 | 0 | | | 21 |
| | | | | | | | 1 | 4 | 65 | 9 | | | | | | | |
| *03 | 972 | N | 972 | -0- | -0- | -0- | 49 | 1 | 821 | 3 | Y | 91 | 91 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 100 | 9 | | | | | | | |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 21 |

PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 09/13/2014 TOTAL DEPTH 8256 PERF. 8890 - 13890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | N | 1134 | -0- | -1476 | -0- | 63 | 1 | 1008 | 3 | Y | 56 | 57 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 63 | 1 | 990 | 3 | Y | 56 | 56 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| 01 | 1178 | N | 1137 | -0- | -41 | -0- | 62 | 1 | 978 | 3 | Y | 87 | 88 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 96 | 9 | | | | | | | |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 38 | 1 | 642 | 3 | Y | 32 | 33 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 35 | 9 | | | | | | | |
| *03 | 1051 | N | 1051 | -0- | -0- | -0- | 56 | 1 | 948 | 3 | Y | 41 | 42 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 940 | N | 940 | -0- | -0- | -0- | 53 | 1 | 871 | 3 | Y | 14 | 13 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 15 | 9 | | | | | | | |
| 12 | 943 | N | 943 | -0- | -0- | -0- | 56 | 1 | 867 | 3 | Y | 17 | 17 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 01 | 903 | N | 903 | -0- | -0- | -0- | 53 | 1 | 826 | 3 | Y | 21 | 21 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 38 | 1 | 641 | 3 | Y | 10 | 11 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| *03 | 1054 | N | 1054 | -0- | -0- | -0- | 58 | 1 | 968 | 3 | Y | 24 | 24 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 26 | 9 | | | | | | | |
| 04 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 636 | N | 636 | -0- | -0- | -0- | 34 | 1 | 563 | 3 | Y | 35 | 35 | 0 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 668 | N | 668 | -0- | -0- | -0- | 38 | 1 | 588 | 3 | Y | 37 | 37 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| 01 | 553 | N | 553 | -0- | -0- | -0- | 31 | 1 | 495 | 3 | Y | 24 | 23 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 26 | 9 | | | | | | | |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 20 | 1 | 339 | 3 | Y | 16 | 17 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| *03 | 598 | N | 598 | -0- | -0- | -0- | 31 | 1 | 538 | 3 | Y | 26 | 26 | 0 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1670 | N | 1670 | -0- | -0- | -0- | 93 | 1 | 1524 | 3 | Y | 47 | 46 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| 12 | 1654 | N | 1654 | -0- | -0- | -0- | 97 | 1 | 1501 | 3 | Y | 48 | 48 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 53 | 9 | | | | | | | |
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 94 | 1 | 1484 | 3 | Y | 40 | 40 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 44 | 9 | | | | | | | |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 50 | 1 | 836 | 3 | Y | 10 | 11 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |
| *03 | 398 | N | 398 | -0- | -0- | -0- | 22 | 1 | 370 | 3 | Y | 5 | 5 | 0 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 88 | 1 | 1432 | 3 | Y | 34 | 35 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| 12 | 1583 | N | 1583 | -0- | -0- | -0- | 94 | 1 | 1453 | 3 | Y | 30 | 30 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 33 | 9 | | | | | | | |
| 01 | 1546 | N | 1546 | -0- | -0- | -0- | 91 | 1 | 1422 | 3 | Y | 29 | 29 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 52 | 1 | 872 | 3 | Y | 18 | 19 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 20 | 9 | | | | | | | |
| *03 | 404 | N | 404 | -0- | -0- | -0- | 23 | 1 | 375 | 3 | Y | 5 | 7 | 0 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18071 | X | 3321 | -0- | -14750 | -0- | 191 | 1 | 3088 | 3 | Y | 34 | 35 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 37 | 9 | | | | | | | |
| 12 | 3341 | X | 3341 | -0- | -0- | -0- | 200 | 1 | 3097 | 3 | Y | 35 | 36 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 39 | 9 | | | | | | | |
| 01 | 3410 | X | 3286 | -0- | -124 | -0- | 195 | 1 | 3046 | 3 | Y | 36 | 36 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 40 | 9 | | | | | | | |
| 02 | 3080 | X | 2873 | -0- | -207 | -0- | 161 | 1 | 2661 | 3 | Y | 36 | 36 | 0 | | | 16 |
| | | | | | | | 11 | 4 | 40 | 9 | | | | | | | |
| 03 | 3410 | X | 2909 | -0- | -501 | -0- | 157 | 1 | 2656 | 3 | Y | 83 | 83 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 91 | 9 | | | | | | | |
| 04 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 16 |

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 01/28/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 1 | 3 | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1642 N | 1642 | -0- | -0- | -0- | 93 | 1 | 1509 | 3 | Y | 35 | 35 | 0 | | | 1 |
| | | | | | | 1 | 4 | 39 | 9 | | | | | | | |
| 12 | 1679 N | 1679 | -0- | -0- | -0- | 99 | 1 | 1536 | 3 | Y | 37 | 37 | 0 | | | 1 |
| | | | | | | 3 | 4 | 41 | 9 | | | | | | | |
| 01 | 1638 N | 1638 | -0- | -0- | -0- | 96 | 1 | 1500 | 3 | Y | 36 | 36 | 0 | | | 1 |
| | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 02 | 1446 N | 1446 | -0- | -0- | -0- | 81 | 1 | 1327 | 3 | Y | 30 | 30 | 0 | | | 1 |
| | | | | | | 5 | 4 | 33 | 9 | | | | | | | |
| *03 | 1584 N | 1584 | -0- | -0- | -0- | 87 | 1 | 1455 | 3 | Y | 36 | 36 | 0 | | | 1 |
| | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 04 | 1590 N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 N | 1403 | -0- | -97 | -0- | 78 | 1 | 1277 | 3 | Y | 43 | 43 | 0 | | | 5 |
| | | | | | | 1 | 4 | 47 | 9 | | | | | | | |
| 12 | 1537 N | 1537 | -0- | -0- | -0- | 90 | 1 | 1391 | 3 | Y | 48 | 47 | 0 | | | 6 |
| | | | | | | 3 | 4 | 53 | 9 | | | | | | | |
| 01 | 1674 N | 1571 | -0- | -103 | -0- | 91 | 1 | 1425 | 3 | Y | 49 | 49 | 0 | | | 6 |
| | | | | | | 1 | 4 | 54 | 9 | | | | | | | |
| 02 | 1442 N | 1442 | -0- | -0- | -0- | 79 | 1 | 1310 | 3 | Y | 44 | 44 | 0 | | | 6 |
| | | | | | | 5 | 4 | 48 | 9 | | | | | | | |
| *03 | 1619 N | 1619 | -0- | -0- | -0- | 88 | 1 | 1465 | 3 | Y | 58 | 58 | 0 | | | 6 |
| | | | | | | 2 | 4 | 64 | 9 | | | | | | | |
| 04 | 1530 N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 09/07/2015 TOTAL DEPTH 8968 PERF. 9710 - 14484

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 X | 5394 | -0- | -186 | -0- | 309 | 1 | 5010 | 3 | Y | 61 | 61 | 0 | | | 1 |
| | | | | | | 8 | 4 | 67 | 9 | | | | | | | |
| 12 | 5766 X | 5408 | -0- | -358 | -0- | 322 | 1 | 5005 | 3 | Y | 63 | 63 | 0 | | | 1 |
| | | | | | | 12 | 4 | 69 | 9 | | | | | | | |
| 01 | 5394 X | 5370 | -0- | -24 | -0- | 319 | 1 | 4974 | 3 | Y | 63 | 62 | 0 | | | 2 |
| | | | | | | 8 | 4 | 69 | 9 | | | | | | | |
| 02 | 4872 X | 4270 | -0- | -602 | -0- | 239 | 1 | 3961 | 3 | Y | 49 | 49 | 0 | | | 2 |
| | | | | | | 16 | 4 | 54 | 9 | | | | | | | |
| *03 | 5639 X | 5639 | -0- | -0- | -0- | 309 | 1 | 5193 | 3 | Y | 117 | 117 | 0 | | | 2 |
| | | | | | | 8 | 4 | 129 | 9 | | | | | | | |
| 04 | 5220 X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 09/22/2014 TOTAL DEPTH 8260 PERF. 8941 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 883 | N | 883 | -0- | -0- | -0- | 48 | 1 | 783 | 3 | Y | 46 | 46 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| 12 | 920 | N | 920 | -0- | -0- | -0- | 52 | 1 | 800 | 3 | Y | 61 | 61 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |
| 01 | 864 | N | 864 | -0- | -0- | -0- | 49 | 1 | 759 | 3 | Y | 50 | 51 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 41 | 1 | 673 | 3 | Y | 49 | 49 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 54 | 9 | | | | | | | |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 49 | 1 | 815 | 3 | Y | 52 | 51 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 57 | 9 | | | | | | | |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 09/20/2014 TOTAL DEPTH 8267 PERF. 8658 - 13501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2936 | X | 2936 | -0- | -0- | -0- | 158 | 1 | 2555 | 3 | Y | 198 | 198 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 218 | 9 | | | | | | | |
| 12 | 2976 | X | 2939 | -0- | -37 | -0- | 163 | 1 | 2539 | 3 | Y | 212 | 211 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 233 | 9 | | | | | | | |
| 01 | 2790 | X | 2632 | -0- | -158 | -0- | 146 | 1 | 2275 | 3 | Y | 188 | 187 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 207 | 9 | | | | | | | |
| 02 | 3182 | X | 3182 | -0- | -0- | -0- | 167 | 1 | 2761 | 3 | Y | 221 | 220 | 0 | | | 17 |
| | | | | | | | 11 | 4 | 243 | 9 | | | | | | | |
| *03 | 3677 | X | 3677 | -0- | -0- | -0- | 193 | 1 | 3262 | 3 | Y | 197 | 198 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 217 | 9 | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 16 |

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 07/11/2015 TOTAL DEPTH 8326 PERF. 9044 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 717 | -0- | -3 | -0- | 38 | 1 | 615 | 3 | Y | 58 | 58 | 0 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 39 | 1 | 596 | 3 | Y | 52 | 52 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 57 | 9 | | | | | | | |
| 01 | 673 | N | 673 | -0- | -0- | -0- | 37 | 1 | 581 | 3 | Y | 49 | 49 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 54 | 9 | | | | | | | |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 32 | 1 | 517 | 3 | Y | 41 | 41 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| *03 | 803 | N | 803 | -0- | -0- | -0- | 41 | 1 | 699 | 3 | Y | 57 | 57 | 0 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | 3021 | -0- | -69 | -0- | 162 | 1 | 2632 | 3 | Y | 202 | 201 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 222 | 9 | | | | | | | |
| 12 | 3193 | X | 3088 | -0- | -105 | -0- | 172 | 1 | 2673 | 3 | Y | 217 | 217 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 239 | 9 | | | | | | | |
| 01 | 3009 | X | 3009 | -0- | -0- | -0- | 164 | 1 | 2577 | 3 | Y | 239 | 239 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 263 | 9 | | | | | | | |
| 02 | 2603 | X | 2603 | -0- | -0- | -0- | 134 | 1 | 2243 | 3 | Y | 198 | 200 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 218 | 9 | | | | | | | |
| *03 | 3023 | X | 3023 | -0- | -0- | -0- | 153 | 1 | 2597 | 3 | Y | 244 | 244 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 268 | 9 | | | | | | | |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 15 |

PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3662 | X | 3662 | -0- | -0- | -0- | 200 | 1 | 3244 | 3 | Y | 193 | 193 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 212 | 9 | | | | | | | |
| 12 | 4243 | X | 4243 | -0- | -0- | -0- | 245 | 1 | 3798 | 3 | Y | 175 | 176 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 193 | 9 | | | | | | | |
| 01 | 3835 | X | 3835 | -0- | -0- | -0- | 214 | 1 | 3374 | 3 | Y | 220 | 219 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 242 | 9 | | | | | | | |
| 02 | 3836 | X | 3114 | -0- | -722 | -0- | 166 | 1 | 2744 | 3 | Y | 175 | 175 | 0 | | | 19 |
| | | | | | | | 11 | 4 | 193 | 9 | | | | | | | |
| 03 | 4247 | X | 3657 | -0- | -590 | -0- | 192 | 1 | 3226 | 3 | Y | 213 | 213 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 19 |

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 09/26/2014 TOTAL DEPTH 8806 PERF. 9270 - 14036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2021 | N | 2021 | -0- | -0- | -0- | 110 | 1 | 1786 | 3 | Y | 113 | 112 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 124 | 9 | | | | | | | |
| 12 | 3100 | N | 5847 | -0- | 2747 | 2747 | 331 | 1 | 5135 | 3 | Y | 335 | 333 | 0 | | | 13 |
| | | | | | | | 12 | 4 | 369 | 9 | | | | | | | |
| 01 | 3100 | N | 4950 | -0- | 1850 | 4597 | 277 | 1 | 4353 | 3 | Y | 285 | 286 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 314 | 9 | | | | | | | |
| 02 | 2800 | N | 2700 | -0- | -100 | 4497 | 149 | 1 | 2467 | 3 | Y | 67 | 70 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 74 | 9 | | | | | | | |
| *03 | 3100 | N | 2344 | -0- | -756 | 3741 | 128 | 1 | 2165 | 3 | Y | 44 | 45 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 48 | 9 | | | | | | | |
| 04 | 180 | X | NO RPT | -0- | -180 | 3561 | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 09/19/2014 TOTAL DEPTH 8262 PERF. 8509 - 13617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | N | 2094 | -0- | -366 | -0- | 115 | 1 | 1853 | 3 | Y | 114 | 113 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 12 | 2179 | N | 2179 | -0- | -0- | -0- | 122 | 1 | 1910 | 3 | Y | 131 | 131 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 144 | 9 | | | | | | | |
| 01 | 2465 | N | 2465 | -0- | -0- | -0- | 139 | 1 | 2183 | 3 | Y | 126 | 127 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 139 | 9 | | | | | | | |
| 02 | 1540 | N | 1540 | -0- | -0- | -0- | 82 | 1 | 1368 | 3 | Y | 77 | 79 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 85 | 9 | | | | | | | |
| *03 | 2315 | N | 2315 | -0- | -0- | -0- | 121 | 1 | 2029 | 3 | Y | 148 | 147 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 163 | 9 | | | | | | | |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 09/24/2014 TOTAL DEPTH 8840 PERF. 9263 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 995 | N | 995 | -0- | -0- | -0- | 57 | 1 | 911 | 3 | Y | 24 | 23 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 26 | 9 | | | | | | | |
| 12 | 1069 | N | 1069 | -0- | -0- | -0- | 63 | 1 | 976 | 3 | Y | 26 | 26 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 29 | 9 | | | | | | | |
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 64 | 1 | 1010 | 3 | Y | 18 | 19 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 69 | 1 | 1138 | 3 | Y | 20 | 20 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 22 | 9 | | | | | | | |
| *03 | 784 | N | 784 | -0- | -0- | -0- | 43 | 1 | 716 | 3 | Y | 23 | 23 | 0 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3827 | -0- | -313 | -0- | 206 | 1 | 3334 | 3 | Y | 255 | 253 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 281 | 9 | | | | | | | |
| 12 | 4278 | X | 3884 | -0- | -394 | -0- | 219 | 1 | 3387 | 3 | Y | 246 | 247 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 271 | 9 | | | | | | | |
| 01 | 3875 | X | 3605 | -0- | -270 | -0- | 202 | 1 | 3164 | 3 | Y | 213 | 213 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |
| 02 | 4048 | X | 4048 | -0- | -0- | -0- | 213 | 1 | 3546 | 3 | Y | 250 | 249 | 0 | | | 11 |
| | | | | | | | 14 | 4 | 275 | 9 | | | | | | | |
| *03 | 4560 | X | 4560 | -0- | -0- | -0- | 242 | 1 | 4047 | 3 | Y | 240 | 242 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 264 | 9 | | | | | | | |
| 04 | 3750 | X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6270 | X | 3107 | -0- | -3163 | -0- | 178 | 1 | 2889 | 3 | Y | 32 | 33 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 35 | 9 | | | | | | | |
| 12 | 6479 | X | 2690 | -0- | -3789 | -0- | 161 | 1 | 2493 | 3 | Y | 29 | 29 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 32 | 9 | | | | | | | |
| 01 | 3379 | X | 2707 | -0- | -672 | -0- | 160 | 1 | 2510 | 3 | Y | 29 | 29 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 32 | 9 | | | | | | | |
| 02 | 3052 | X | 2149 | -0- | -903 | -0- | 122 | 1 | 1995 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 24 | 9 | | | | | | | |
| 03 | 3379 | X | 2542 | -0- | -837 | -0- | 141 | 1 | 2361 | 3 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 37 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 6600 | -0- | -0- | -0- | 363 | 1 | 5889 | 3 | Y | 308 | 308 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 339 | 9 | | | | | | | |
| 12 | 6727 | X | 6487 | -0- | -240 | -0- | 375 | 1 | 5837 | 3 | Y | 239 | 240 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 263 | 9 | | | | | | | |
| 01 | 6447 | X | 6447 | -0- | -0- | -0- | 370 | 1 | 5810 | 3 | Y | 233 | 232 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 256 | 9 | | | | | | | |
| 02 | 5740 | X | 5104 | -0- | -636 | -0- | 275 | 1 | 4560 | 3 | Y | 227 | 227 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 250 | 9 | | | | | | | |
| *03 | 6613 | X | 6613 | -0- | -0- | -0- | 348 | 1 | 5857 | 3 | Y | 362 | 364 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 398 | 9 | | | | | | | |
| 04 | 6150 | X | NO RPT | -0- | -6150 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 60 | 1 | 956 | 3 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 63 | 1 | 977 | 3 | Y | 10 | 11 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 61 | 1 | 966 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 50 | 1 | 799 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 9 | 9 | | | | | | | |
| *03 | 1043 | N | 1043 | -0- | -0- | -0- | 58 | 1 | 972 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3165 | X | 3165 | -0- | -0- | -0- | 177 | 1 | 2863 | 3 | Y | 109 | 108 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 120 | 9 | | | | | | | |
| 12 | 2851 | X | 2851 | -0- | -0- | -0- | 162 | 1 | 2539 | 3 | Y | 133 | 133 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 146 | 9 | | | | | | | |
| 01 | 3565 | X | 2759 | -0- | -806 | -0- | 158 | 1 | 2488 | 3 | Y | 98 | 98 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 108 | 9 | | | | | | | |
| 02 | 3220 | X | 1835 | -0- | -1385 | -0- | 99 | 1 | 1644 | 3 | Y | 77 | 79 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 85 | 9 | | | | | | | |
| *03 | 3805 | X | 3805 | -0- | -0- | -0- | 202 | 1 | 3419 | 3 | Y | 163 | 163 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 179 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | N | 1620 | -0- | -30 | -0- | 93 | 1 | 1506 | 3 | Y | 18 | 19 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 12 | 1581 | N | 1581 | -0- | -0- | -0- | 94 | 1 | 1464 | 3 | Y | 18 | 18 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 20 | 9 | | | | | | | |
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 101 | 1 | 1559 | 3 | Y | 19 | 20 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |
| 02 | 1655 | N | 1655 | -0- | -0- | -0- | 93 | 1 | 1536 | 3 | Y | 18 | 18 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 20 | 9 | | | | | | | |
| *03 | 1539 | N | 1539 | -0- | -0- | -0- | 84 | 1 | 1433 | 3 | Y | 18 | 19 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 20 | 9 | | | | | | | |
| 04 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/04/2015 TOTAL DEPTH 8832 PERF. 9594 - 13916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13170 | X | 10104 | -0- | -3066 | -0- | 566 | 1 | 9160 | 3 | Y | 331 | 332 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 364 | 9 | | | | | | | |
| 12 | 13423 | X | 10098 | -0- | -3325 | -0- | 587 | 1 | 9126 | 3 | Y | 334 | 335 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 367 | 9 | | | | | | | |
| 01 | 11377 | X | 10056 | -0- | -1321 | -0- | 582 | 1 | 9127 | 3 | Y | 303 | 304 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 333 | 9 | | | | | | | |
| 02 | 10276 | X | 8946 | -0- | -1330 | -0- | 489 | 1 | 8095 | 3 | Y | 300 | 300 | 0 | | | 4 |
| | | | | | | | 32 | 4 | 330 | 9 | | | | | | | |
| *03 | 11377 | X | 9526 | -0- | -1851 | -0- | 515 | 1 | 8690 | 3 | Y | 279 | 280 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 307 | 9 | | | | | | | |
| 04 | 10110 | X | NO RPT | -0- | -10110 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 03/04/2015 TOTAL DEPTH 9606 PERF.10375 - 15295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | N | 1882 | -0- | -68 | -0- | 108 | 1 | 1766 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 12 | 1902 | N | 1902 | -0- | -0- | -0- | 113 | 1 | 1779 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 7 | 9 | | | | | | | |
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 114 | 1 | 1783 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| 02 | 1774 | N | 1774 | -0- | -0- | -0- | 100 | 1 | 1661 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 6 | 9 | | | | | | | |
| *03 | 1889 | N | 1889 | -0- | -0- | -0- | 105 | 1 | 1775 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| 04 | 1830 | N | NO RPT | -0- | -1830 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2336 | X | 2336 | -0- | -0- | -0- | 127 | 1 | 2055 | 3 | Y | 139 | 138 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 153 | 9 | | | | | | | |
| 12 | 2405 | N | 2405 | -0- | -0- | -0- | 136 | 1 | 2104 | 3 | Y | 147 | 147 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 162 | 9 | | | | | | | |
| 01 | 2356 | N | 2317 | -0- | -39 | -0- | 130 | 1 | 2028 | 3 | Y | 141 | 141 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 155 | 9 | | | | | | | |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 67 | 1 | 1108 | 3 | Y | 77 | 79 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 85 | 9 | | | | | | | |
| *03 | 2897 | N | 2897 | -0- | -0- | -0- | 151 | 1 | 2542 | 3 | Y | 182 | 180 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 200 | 9 | | | | | | | |
| 04 | 2250 | N | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | 14 |

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | N | 1590 | -0- | -0- | -0- | 89 | 1 | 1437 | 3 | Y | 57 | 57 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 12 | 1472 | N | 1472 | -0- | -0- | -0- | 85 | 1 | 1324 | 3 | Y | 55 | 54 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 61 | 9 | | | | | | | |
| 01 | 1467 | N | 1467 | -0- | -0- | -0- | 84 | 1 | 1323 | 3 | Y | 54 | 55 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 59 | 9 | | | | | | | |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 72 | 1 | 1204 | 3 | Y | 47 | 47 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 52 | 9 | | | | | | | |
| *03 | 1411 | N | 1411 | -0- | -0- | -0- | 75 | 1 | 1276 | 3 | Y | 53 | 53 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 58 | 9 | | | | | | | |
| 04 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 71 | 1 | 1146 | 3 | Y | 88 | 89 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 97 | 9 | | | | | | | |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 67 | 1 | 1025 | 3 | Y | 63 | 64 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 69 | 9 | | | | | | | |
| 01 | 1457 | N | 1136 | -0- | -321 | -0- | 63 | 1 | 988 | 3 | Y | 76 | 75 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 84 | 9 | | | | | | | |
| 02 | 1258 | N | 1258 | -0- | -0- | -0- | 66 | 1 | 1104 | 3 | Y | 76 | 76 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 84 | 9 | | | | | | | |
| *03 | 1885 | N | 1885 | -0- | -0- | -0- | 97 | 1 | 1634 | 3 | Y | 138 | 138 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 152 | 9 | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2796 | -0- | -444 | -0- | 155 | 1 | 2502 | 3 | Y | 122 | 123 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 134 | 9 | | | | | | | |
| 12 | 3348 | X | 2825 | -0- | -523 | -0- | 162 | 1 | 2519 | 3 | Y | 127 | 127 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 140 | 9 | | | | | | | |
| 01 | 3131 | X | 2878 | -0- | -253 | -0- | 164 | 1 | 2567 | 3 | Y | 129 | 128 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 142 | 9 | | | | | | | |
| 02 | 2828 | X | 2664 | -0- | -164 | -0- | 143 | 1 | 2386 | 3 | Y | 114 | 114 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 125 | 9 | | | | | | | |
| *03 | 3083 | X | 3083 | -0- | -0- | -0- | 163 | 1 | 2757 | 3 | Y | 144 | 144 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 158 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 34 | -0- | 34 | 34 | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 25 | -0- | 25 | 59 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 7 | -0- | 7 | 66 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 66 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 481 | N | 481 | -0- | -0- | -0- | 24 | 1 | 381 | 3 | Y | 69 | 69 | 0 | | | 7 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 370 | N | 370 | -0- | -0- | -0- | 18 | 1 | 296 | 3 | Y | 51 | 52 | 0 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 19 | 3 | 3 | 9 | Y | 3 | 4 | 0 | | | 5 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 82 | 3 | Y | 18 | 19 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 298 | N | 298 | -0- | -0- | -0- | 14 | 1 | 243 | 3 | Y | 37 | 37 | 0 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1091 | N | 1091 | -0- | -0- | -0- | 64 | 1 | 1023 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 68 | 1 | 1034 | 3 | Y | 4 | 3 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 66 | 1 | 1029 | 3 | Y | 4 | 3 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 55 | 1 | 906 | 3 | Y | 3 | 3 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| *03 | 1061 | N | 1061 | -0- | -0- | -0- | 58 | 1 | 998 | 3 | Y | 3 | 3 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 67 | 1 | 1072 | 3 | Y | 61 | 61 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |
| 12 | 1233 | N | 1233 | -0- | -0- | -0- | 69 | 1 | 1084 | 3 | Y | 72 | 72 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 79 | 9 | | | | | | | |
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 65 | 1 | 1014 | 3 | Y | 63 | 64 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 69 | 9 | | | | | | | |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 57 | 1 | 952 | 3 | Y | 71 | 71 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 78 | 9 | | | | | | | |
| *03 | 1215 | N | 1215 | -0- | -0- | -0- | 65 | 1 | 1076 | 3 | Y | 65 | 65 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 72 | 9 | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | N | 2100 | -0- | -330 | -0- | 116 | 1 | 1877 | 3 | Y | 96 | 96 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 106 | 9 | | | | | | | |
| 12 | 2135 | N | 2135 | -0- | -0- | -0- | 122 | 1 | 1900 | 3 | Y | 100 | 99 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 110 | 9 | | | | | | | |
| 01 | 1816 | N | 1816 | -0- | -0- | -0- | 104 | 1 | 1645 | 3 | Y | 59 | 59 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 65 | 9 | | | | | | | |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 88 | 1 | 1460 | 3 | Y | 31 | 32 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 34 | 9 | | | | | | | |
| *03 | 1523 | N | 1523 | -0- | -0- | -0- | 83 | 1 | 1397 | 3 | Y | 37 | 38 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 41 | 9 | | | | | | | |
| 04 | 1650 | N | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/20/2015 TOTAL DEPTH 8852 PERF. 9354 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5868 | X | 5868 | -0- | -0- | -0- | 328 | 1 | 5329 | 3 | Y | 184 | 183 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 202 | 9 | | | | | | | |
| 12 | 6014 | X | 5849 | -0- | -165 | -0- | 339 | 1 | 5254 | 3 | Y | 222 | 221 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 244 | 9 | | | | | | | |
| 01 | 5859 | X | 5835 | -0- | -24 | -0- | 334 | 1 | 5225 | 3 | Y | 244 | 245 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 268 | 9 | | | | | | | |
| 02 | 5292 | X | 4866 | -0- | -426 | -0- | 264 | 1 | 4386 | 3 | Y | 180 | 181 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 198 | 9 | | | | | | | |
| 03 | 5859 | X | 5843 | -0- | -16 | -0- | 309 | 1 | 5209 | 3 | Y | 288 | 288 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 09/29/2014 TOTAL DEPTH 8530 PERF. 9102 - 13822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2803 | X | 2803 | -0- | -0- | -0- | 155 | 1 | 2520 | 3 | Y | 112 | 112 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 123 | 9 | | | | | | | |
| 12 | 2852 | X | 2830 | -0- | -22 | -0- | 162 | 1 | 2536 | 3 | Y | 116 | 116 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 128 | 9 | | | | | | | |
| 01 | 2883 | X | 2828 | -0- | -55 | -0- | 162 | 1 | 2533 | 3 | Y | 116 | 116 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 128 | 9 | | | | | | | |
| 02 | 2604 | X | 2437 | -0- | -167 | -0- | 133 | 1 | 2219 | 3 | Y | 70 | 71 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 77 | 9 | | | | | | | |
| 03 | 2883 | X | 2866 | -0- | -17 | -0- | 155 | 1 | 2609 | 3 | Y | 88 | 88 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 97 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 24 |

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 09/19/2015 TOTAL DEPTH 9005 PERF. 9326 - 14053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5093 | X | 5093 | -0- | -0- | -0- | 288 | 1 | 4665 | 3 | Y | 121 | 120 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 133 | 9 | | | | | | | |
| 12 | 5183 | X | 5183 | -0- | -0- | -0- | 304 | 1 | 4724 | 3 | Y | 131 | 130 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 144 | 9 | | | | | | | |
| 01 | 4992 | X | 4992 | -0- | -0- | -0- | 289 | 1 | 4524 | 3 | Y | 155 | 155 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 171 | 9 | | | | | | | |
| 02 | 4144 | X | 3591 | -0- | -553 | -0- | 197 | 1 | 3274 | 3 | Y | 96 | 97 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 106 | 9 | | | | | | | |
| *03 | 5782 | X | 5782 | -0- | -0- | -0- | 316 | 1 | 5311 | 3 | Y | 134 | 133 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 147 | 9 | | | | | | | |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 89 | -0- | -31 | -0- | 4 | 1 | 68 | 3 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 59 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 68 | 3 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 48 | 3 | Y | 11 | 10 | 0 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 63 | 3 | Y | 14 | 15 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 818 | -0- | -172 | -0- | 44 | 1 | 717 | 3 | Y | 51 | 51 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 56 | 9 | | | | | | | |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 35 | 1 | 560 | 3 | Y | 42 | 42 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 46 | 9 | | | | | | | |
| 01 | 631 | N | 631 | -0- | -0- | -0- | 34 | 1 | 551 | 3 | Y | 41 | 40 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 45 | 9 | | | | | | | |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 34 | 1 | 571 | 3 | Y | 39 | 40 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 43 | 9 | | | | | | | |
| *03 | 652 | N | 652 | -0- | -0- | -0- | 34 | 1 | 571 | 3 | Y | 43 | 43 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2164 | N | 2164 | -0- | -0- | -0- | 113 | 1 | 1827 | 3 | Y | 202 | 202 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 222 | 9 | | | | | | | |
| 12 | 2289 | N | 2289 | -0- | -0- | -0- | 122 | 1 | 1896 | 3 | Y | 244 | 243 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 268 | 9 | | | | | | | |
| 01 | 2240 | N | 2240 | -0- | -0- | -0- | 119 | 1 | 1862 | 3 | Y | 234 | 233 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 257 | 9 | | | | | | | |
| 02 | 1852 | N | 1852 | -0- | -0- | -0- | 95 | 1 | 1552 | 3 | Y | 181 | 182 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 199 | 9 | | | | | | | |
| *03 | 2360 | N | 2360 | -0- | -0- | -0- | 120 | 1 | 2004 | 3 | Y | 213 | 213 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 234 | 9 | | | | | | | |
| 04 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 19 |

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 93 | 1 | 1497 | 3 | Y | 126 | 126 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 12 | 1614 | N | 1614 | -0- | -0- | -0- | 92 | 1 | 1414 | 3 | Y | 95 | 95 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 105 | 9 | | | | | | | |
| 01 | 1584 | N | 1584 | -0- | -0- | -0- | 91 | 1 | 1417 | 3 | Y | 68 | 68 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 75 | 9 | | | | | | | |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 59 | 1 | 978 | 3 | Y | 43 | 43 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 47 | 9 | | | | | | | |
| *03 | 1127 | N | 1127 | -0- | -0- | -0- | 59 | 1 | 1018 | 3 | Y | 44 | 45 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 48 | 9 | | | | | | | |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 728 | N | 728 | -0- | -0- | -0- | 40 | 1 | 647 | 3 | Y | 37 | 37 | 0 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 654 | N | 654 | -0- | -0- | -0- | 36 | 1 | 562 | 3 | Y | 50 | 49 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 34 | 1 | 556 | 3 | Y | 61 | 61 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 25 | 1 | 420 | 3 | Y | 51 | 51 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 56 | 9 | | | | | | | |
| *03 | 458 | N | 458 | -0- | -0- | -0- | 23 | 1 | 401 | 3 | Y | 31 | 32 | 0 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5167 | X | 5167 | -0- | -0- | -0- | 296 | 1 | 4801 | 3 | Y | 56 | 56 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 62 | 9 | | | | | | | |
| 12 | 5177 | X | 3941 | -0- | -1236 | -0- | 235 | 1 | 3633 | 3 | Y | 59 | 59 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 65 | 9 | | | | | | | |
| 01 | 5115 | X | 4072 | -0- | -1043 | -0- | 239 | 1 | 3733 | 3 | Y | 85 | 86 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 94 | 9 | | | | | | | |
| 02 | 4620 | X | 2987 | -0- | -1633 | -0- | 167 | 1 | 2764 | 3 | Y | 40 | 40 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 44 | 9 | | | | | | | |
| 03 | 5115 | X | 5077 | -0- | -38 | -0- | 280 | 1 | 4725 | 3 | Y | 59 | 59 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 65 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2929 | -0- | -101 | -0- | 161 | 1 | 2635 | 3 | Y | 116 | 115 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 128 | 9 | | | | | | | |
| 12 | 3758 | X | 3758 | -0- | -0- | -0- | 218 | 1 | 3377 | 3 | Y | 144 | 144 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 158 | 9 | | | | | | | |
| 01 | 3465 | X | 3465 | -0- | -0- | -0- | 201 | 1 | 3148 | 3 | Y | 101 | 102 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 111 | 9 | | | | | | | |
| 02 | 3108 | X | 491 | -0- | -2617 | -0- | 27 | 1 | 446 | 3 | Y | 15 | 17 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 17 | 9 | | | | | | | |
| 03 | 3317 | X | 1378 | -0- | -1939 | -0- | 73 | 1 | 1228 | 3 | Y | 68 | 67 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 75 | 9 | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 08/12/2014 TOTAL DEPTH 9675 PERF. 9800 - 16664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1227 | -0- | -33 | -0- | 64 | 1 | 1060 | 3 | Y | 93 | 94 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 102 | 9 | | | | | | | |
| 12 | 1298 | N | 1298 | -0- | -0- | -0- | 74 | 1 | 1129 | 3 | Y | 85 | 85 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 01 | 1248 | N | 1248 | -0- | -0- | -0- | 70 | 1 | 1087 | 3 | Y | 82 | 83 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 90 | 9 | | | | | | | |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 50 | 1 | 807 | 3 | Y | 63 | 63 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 69 | 9 | | | | | | | |
| *03 | 1038 | N | 1038 | -0- | -0- | -0- | 55 | 1 | 917 | 3 | Y | 58 | 58 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 64 | 9 | | | | | | | |
| 04 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | N | 2251 | -0- | -149 | -0- | 120 | 1 | 1954 | 3 | Y | 160 | 161 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 176 | 9 | | | | | | | |
| 12 | 2361 | N | 2361 | -0- | -0- | -0- | 131 | 1 | 2028 | 3 | Y | 181 | 181 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 199 | 9 | | | | | | | |
| 01 | 2253 | N | 2253 | -0- | -0- | -0- | 124 | 1 | 1932 | 3 | Y | 175 | 176 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 193 | 9 | | | | | | | |
| 02 | 1823 | N | 1823 | -0- | -0- | -0- | 95 | 1 | 1566 | 3 | Y | 142 | 143 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 156 | 9 | | | | | | | |
| *03 | 2279 | N | 2279 | -0- | -0- | -0- | 116 | 1 | 1967 | 3 | Y | 176 | 176 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 194 | 9 | | | | | | | |
| 04 | 2130 | N | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 09/01/2012 TOTAL DEPTH 8946 PERF. 9394 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2320 | X | 2320 | -0- | -0- | -0- | 131 | 1 | 2123 | 3 | Y | 56 | 57 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 62 | 9 | | | | | | | |
| 12 | 2795 | X | 2795 | -0- | -0- | -0- | 164 | 1 | 2548 | 3 | Y | 70 | 70 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 77 | 9 | | | | | | | |
| 01 | 2794 | X | 2794 | -0- | -0- | -0- | 163 | 1 | 2549 | 3 | Y | 70 | 70 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 77 | 9 | | | | | | | |
| 02 | 2408 | X | 1592 | -0- | -816 | -0- | 88 | 1 | 1456 | 3 | Y | 39 | 40 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 43 | 9 | | | | | | | |
| *03 | 2206 | N | 2206 | -0- | -0- | -0- | 120 | 1 | 2023 | 3 | Y | 55 | 54 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 61 | 9 | | | | | | | |
| 04 | 2580 | N | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | N | 1792 | -0- | -68 | -0- | 98 | 1 | 1598 | 3 | Y | 86 | 85 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 95 | 9 | | | | | | | |
| 12 | 1798 | N | 1798 | -0- | -0- | -0- | 103 | 1 | 1600 | 3 | Y | 84 | 84 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 92 | 9 | | | | | | | |
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 97 | 1 | 1534 | 3 | Y | 84 | 85 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 92 | 9 | | | | | | | |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 71 | 1 | 1166 | 3 | Y | 54 | 54 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 59 | 9 | | | | | | | |
| *03 | 1604 | N | 1604 | -0- | -0- | -0- | 84 | 1 | 1433 | 3 | Y | 77 | 77 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 85 | 9 | | | | | | | |
| 04 | 1680 | N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 55 | 1 | 890 | 3 | Y | 54 | 54 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 59 | 9 | | | | | | | |
| 12 | 997 | N | 997 | -0- | -0- | -0- | 56 | 1 | 868 | 3 | Y | 65 | 64 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 72 | 9 | | | | | | | |
| 01 | 1054 | N | 1041 | -0- | -13 | -0- | 56 | 1 | 877 | 3 | Y | 97 | 96 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 107 | 9 | | | | | | | |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 44 | 1 | 720 | 3 | Y | 82 | 82 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 90 | 9 | | | | | | | |
| *03 | 990 | N | 990 | -0- | -0- | -0- | 49 | 1 | 837 | 3 | Y | 93 | 93 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 102 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2421 | N | 2421 | -0- | -0- | -0- | 127 | 1 | 2081 | 3 | Y | 193 | 192 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 12 | 2422 | N | 2422 | -0- | -0- | -0- | 131 | 1 | 2034 | 3 | Y | 231 | 231 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 254 | 9 | | | | | | | |
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 125 | 1 | 1968 | 3 | Y | 181 | 182 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 199 | 9 | | | | | | | |
| 02 | 1962 | N | 1962 | -0- | -0- | -0- | 102 | 1 | 1691 | 3 | Y | 147 | 148 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 162 | 9 | | | | | | | |
| *03 | 2547 | N | 2547 | -0- | -0- | -0- | 129 | 1 | 2180 | 3 | Y | 214 | 213 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 235 | 9 | | | | | | | |
| 04 | 2220 | N | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 886 | N | 886 | -0- | -0- | -0- | 48 | 1 | 784 | 3 | Y | 48 | 48 | 0 | | | 41 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 31 | 1 | 468 | 3 | Y | 30 | 28 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 01 | 759 | N | 759 | -0- | -0- | -0- | 42 | 1 | 671 | 3 | Y | 42 | 41 | 0 | | | 44 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 35 | 1 | 573 | 3 | Y | 48 | 49 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| *03 | 642 | N | 642 | -0- | -0- | -0- | 32 | 1 | 548 | 3 | Y | 56 | 47 | 0 | | | 52 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 52 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 108 | 1 | 1748 | 3 | Y | 150 | 150 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 165 | 9 | | | | | | | |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 113 | 1 | 1735 | 3 | Y | 173 | 173 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 190 | 9 | | | | | | | |
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 110 | 1 | 1715 | 3 | Y | 168 | 167 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 185 | 9 | | | | | | | |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 81 | 1 | 1332 | 3 | Y | 118 | 118 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 130 | 9 | | | | | | | |
| *03 | 1914 | N | 1914 | -0- | -0- | -0- | 98 | 1 | 1661 | 3 | Y | 139 | 140 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 153 | 9 | | | | | | | |
| 04 | 1740 | N | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 74 | 1 | 1211 | 3 | Y | 114 | 114 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 12 | 1338 | N | 1338 | -0- | -0- | -0- | 75 | 1 | 1163 | 3 | Y | 90 | 90 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 99 | 9 | | | | | | | |
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 76 | 1 | 1183 | 3 | Y | 116 | 116 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 02 | 1157 | N | 1157 | -0- | -0- | -0- | 60 | 1 | 990 | 3 | Y | 94 | 95 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 103 | 9 | | | | | | | |
| *03 | 1364 | N | 1364 | -0- | -0- | -0- | 69 | 1 | 1151 | 3 | Y | 129 | 129 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 142 | 9 | | | | | | | |
| 04 | 1290 | N | NO RPT | -0- | -1290 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 101 | 1 | 1634 | 3 | Y | 53 | 54 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 58 | 9 | | | | | | | |
| 12 | 516 | N | 516 | -0- | -0- | -0- | 29 | 1 | 462 | 3 | Y | 23 | 25 | 0 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1922 | N | 774 | -0- | -1148 | -0- | 44 | 1 | 679 | 3 | Y | 45 | 44 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 50 | 9 | | | | | | | |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | Y | 4 | 5 | 0 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1023 | N | 1023 | -0- | -0- | -0- | 54 | 1 | 913 | 3 | Y | 49 | 48 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 54 | 9 | | | | | | | |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 08/16/2014 TOTAL DEPTH 9443 PERF. 9834 - 16870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1152 | N | 1152 | -0- | -0- | -0- | 64 | 1 | 1040 | 3 | Y | 43 | 43 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 47 | 9 | | | | | | | |
| 12 | 1237 | N | 1237 | -0- | -0- | -0- | 71 | 1 | 1111 | 3 | Y | 49 | 48 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 54 | 9 | | | | | | | |
| 01 | 1214 | N | 1214 | -0- | -0- | -0- | 70 | 1 | 1089 | 3 | Y | 49 | 50 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 54 | 9 | | | | | | | |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 52 | 1 | 866 | 3 | Y | 39 | 40 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 43 | 9 | | | | | | | |
| *03 | 1182 | N | 1182 | -0- | -0- | -0- | 63 | 1 | 1062 | 3 | Y | 50 | 50 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2662 | -0- | -8 | -0- | 141 | 1 | 2282 | 3 | Y | 213 | 213 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |
| 12 | 2759 | X | 2660 | -0- | -99 | -0- | 145 | 1 | 2257 | 3 | Y | 231 | 231 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 254 | 9 | | | | | | | |
| 01 | 2655 | X | 2655 | -0- | -0- | -0- | 141 | 1 | 2222 | 3 | Y | 262 | 262 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 288 | 9 | | | | | | | |
| 02 | 2380 | X | 1566 | -0- | -814 | -0- | 79 | 1 | 1313 | 3 | Y | 154 | 155 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 169 | 9 | | | | | | | |
| *03 | 2653 | X | 2653 | -0- | -0- | -0- | 133 | 1 | 2242 | 3 | Y | 250 | 250 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 275 | 9 | | | | | | | |
| 04 | 2550 | N | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1579 | N | 1579 | -0- | -0- | -0- | 83 | 1 | 1360 | 3 | Y | 123 | 121 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 135 | 9 | | | | | | | |
| 12 | 1495 | N | 1495 | -0- | -0- | -0- | 84 | 1 | 1290 | 3 | Y | 108 | 108 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 119 | 9 | | | | | | | |
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 67 | 1 | 1050 | 3 | Y | 82 | 83 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 90 | 9 | | | | | | | |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 47 | 1 | 787 | 3 | Y | 71 | 71 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 78 | 9 | | | | | | | |
| *03 | 1155 | N | 1155 | -0- | -0- | -0- | 58 | 1 | 986 | 3 | Y | 99 | 99 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 109 | 9 | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 870 | -0- | -0- | -0- | 47 | 1 | 759 | 3 | Y | 57 | 57 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 50 | 1 | 781 | 3 | Y | 67 | 67 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 74 | 9 | | | | | | | |
| 01 | 879 | N | 879 | -0- | -0- | -0- | 49 | 1 | 751 | 3 | Y | 71 | 71 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 78 | 9 | | | | | | | |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 35 | 1 | 584 | 3 | Y | 46 | 46 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| *03 | 704 | N | 704 | -0- | -0- | -0- | 35 | 1 | 608 | 3 | Y | 55 | 55 | 0 | | | 5 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 08/22/2014 TOTAL DEPTH 9715 PERF. 9961 - 16970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1407 | N | 1407 | -0- | -0- | -0- | 78 | 1 | 1273 | 3 | Y | 50 | 49 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| 12 | 1403 | N | 1403 | -0- | -0- | -0- | 80 | 1 | 1254 | 3 | Y | 62 | 62 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 68 | 9 | | | | | | | |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 79 | 1 | 1243 | 3 | Y | 61 | 60 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 67 | 9 | | | | | | | |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 62 | 1 | 1024 | 3 | Y | 38 | 39 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 42 | 9 | | | | | | | |
| *03 | 1457 | N | 1457 | -0- | -0- | -0- | 79 | 1 | 1317 | 3 | Y | 54 | 54 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 59 | 9 | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 16 |

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4614 | -0- | 1614 | 4803 | 252 | 1 | 4063 | 3 | Y | 265 | 267 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 292 | 9 | | | | | | | |
| 12 | 3100 | N | 4247 | -0- | 1147 | 5950 | 244 | 1 | 3786 | 3 | Y | 191 | 191 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 210 | 9 | | | | | | | |
| 01 | 9449 | X | 3499 | -0- | -5950 | -0- | 199 | 1 | 3128 | 3 | Y | 152 | 153 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 167 | 9 | | | | | | | |
| 02 | 5236 | X | 1932 | -0- | -3304 | -0- | 104 | 1 | 1722 | 3 | Y | 90 | 90 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 99 | 9 | | | | | | | |
| 03 | 5797 | X | 3401 | -0- | -2396 | -0- | 179 | 1 | 3019 | 3 | Y | 180 | 180 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 198 | 9 | | | | | | | |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 662 | -0- | -208 | -0- | 34 | 1 | 527 | 3 | Y | 92 | 93 | 0 | | | 5 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 28 | 1 | 433 | 3 | Y | 78 | 79 | 0 | | | 4 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 391 | N | 391 | -0- | -0- | -0- | 19 | 1 | 310 | 3 | Y | 56 | 57 | 0 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 16 | 1 | 242 | 3 | Y | 42 | 42 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 46 | 9 | | | | | | | |
| *03 | 396 | N | 396 | -0- | -0- | -0- | 19 | 1 | 314 | 3 | Y | 57 | 57 | 0 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 09/19/2014 TOTAL DEPTH 8448 PERF. 9026 - 14978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4573 | X | 4573 | -0- | -0- | -0- | 242 | 1 | 3895 | 3 | Y | 390 | 389 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 429 | 9 | | | | | | | |
| 12 | 4444 | X | 4444 | -0- | -0- | -0- | 243 | 1 | 3766 | 3 | Y | 389 | 390 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 428 | 9 | | | | | | | |
| 01 | 4154 | X | 4154 | -0- | -0- | -0- | 225 | 1 | 3508 | 3 | Y | 377 | 377 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 415 | 9 | | | | | | | |
| 02 | 3668 | X | 2804 | -0- | -864 | -0- | 142 | 1 | 2375 | 3 | Y | 253 | 255 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 278 | 9 | | | | | | | |
| *03 | 4171 | X | 4171 | -0- | -0- | -0- | 214 | 1 | 3600 | 3 | Y | 319 | 318 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 351 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 122 | -0- | 122 | 466 | 7 | 1 | 107 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | T. A. | | 120 | -0- | 120 | 586 | 7 | 1 | 105 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 705 | N | 119 | -0- | -586 | -0- | 7 | 1 | 104 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 74 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 81 | 3 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 | N | 1533 | -0- | -87 | -0- | 83 | 1 | 1347 | 3 | Y | 93 | 94 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 102 | 9 | | | | | | | |
| 12 | 1569 | N | 1569 | -0- | -0- | -0- | 86 | 1 | 1336 | 3 | Y | 132 | 133 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 145 | 9 | | | | | | | |
| 01 | 1539 | N | 1539 | -0- | -0- | -0- | 84 | 1 | 1314 | 3 | Y | 127 | 127 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 140 | 9 | | | | | | | |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 39 | 1 | 643 | 3 | Y | 56 | 57 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | Y | 4 | 4 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 09/10/2014 TOTAL DEPTH 8525 PERF. 8890 - 13888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 61 | 1 | 998 | 3 | Y | 75 | 74 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |
| 12 | 2176 | N | 2176 | -0- | -0- | -0- | 121 | 1 | 1892 | 3 | Y | 145 | 144 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 160 | 9 | | | | | | | |
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 100 | 1 | 1554 | 3 | Y | 129 | 129 | 0 | | | 16 |
| | | | | | | | 2 | 4 | 142 | 9 | | | | | | | |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 74 | 1 | 1221 | 3 | Y | 95 | 95 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 105 | 9 | | | | | | | |
| *03 | 1489 | N | 1489 | -0- | -0- | -0- | 79 | 1 | 1303 | 3 | Y | 95 | 96 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 105 | 9 | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 15 |

PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 09/08/2014 TOTAL DEPTH 8478 PERF. 9097 - 13595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3929 | X | 3929 | -0- | -0- | -0- | 211 | 1 | 3440 | 3 | Y | 247 | 246 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 272 | 9 | | | | | | | |
| 12 | 3968 | X | 3649 | -0- | -319 | -0- | 205 | 1 | 3183 | 3 | Y | 231 | 231 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 254 | 9 | | | | | | | |
| 01 | 4092 | X | 3688 | -0- | -404 | -0- | 204 | 1 | 3204 | 3 | Y | 250 | 250 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 275 | 9 | | | | | | | |
| 02 | 3696 | X | 3025 | -0- | -671 | -0- | 158 | 1 | 2628 | 3 | Y | 207 | 208 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 228 | 9 | | | | | | | |
| 03 | 4092 | X | 3506 | -0- | -586 | -0- | 181 | 1 | 3050 | 3 | Y | 245 | 245 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 270 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3560 | X | 3560 | -0- | -0- | -0- | 193 | 1 | 3128 | 3 | Y | 213 | 212 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |
| 12 | 3594 | X | 3594 | -0- | -0- | -0- | 202 | 1 | 3141 | 3 | Y | 223 | 223 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 245 | 9 | | | | | | | |
| 01 | 3609 | X | 3609 | -0- | -0- | -0- | 201 | 1 | 3153 | 3 | Y | 227 | 227 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 250 | 9 | | | | | | | |
| 02 | 3192 | X | 3040 | -0- | -152 | -0- | 161 | 1 | 2661 | 3 | Y | 188 | 189 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 207 | 9 | | | | | | | |
| 03 | 3534 | X | 3314 | -0- | -220 | -0- | 172 | 1 | 2900 | 3 | Y | 215 | 215 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 237 | 9 | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 974 | -0- | -16 | -0- | 53 | 1 | 845 | 3 | Y | 68 | 69 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 75 | 9 | | | | | | | |
| 12 | 1012 | N | 1012 | -0- | -0- | -0- | 56 | 1 | 875 | 3 | Y | 73 | 74 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 80 | 9 | | | | | | | |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 54 | 1 | 848 | 3 | Y | 71 | 71 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 78 | 9 | | | | | | | |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 46 | 1 | 777 | 3 | Y | 61 | 62 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 67 | 9 | | | | | | | |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 51 | 1 | 864 | 3 | Y | 73 | 73 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 80 | 9 | | | | | | | |
| 04 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 11/01/2015 TOTAL DEPTH 8262 PERF. 8398 - 13775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1467 | N | 1467 | -0- | -0- | -0- | 80 | 1 | 1290 | 3 | Y | 87 | 86 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 96 | 9 | | | | | | | |
| 12 | 1470 | N | 1470 | -0- | -0- | -0- | 82 | 1 | 1257 | 3 | Y | 117 | 117 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 129 | 9 | | | | | | | |
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 79 | 1 | 1229 | 3 | Y | 111 | 110 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 122 | 9 | | | | | | | |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 58 | 1 | 960 | 3 | Y | 78 | 79 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 86 | 9 | | | | | | | |
| *03 | 1356 | N | 1356 | -0- | -0- | -0- | 70 | 1 | 1170 | 3 | Y | 104 | 104 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 114 | 9 | | | | | | | |
| 04 | 1320 | N | NO RPT | -0- | -1320 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 08/24/2014 TOTAL DEPTH 7840 PERF. 8036 - 13657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | N | 1543 | -0- | -197 | -0- | 78 | 1 | 1267 | 3 | Y | 179 | 179 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 197 | 9 | | | | | | | |
| 12 | 1620 | N | 1620 | -0- | -0- | -0- | 82 | 1 | 1264 | 3 | Y | 247 | 246 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 272 | 9 | | | | | | | |
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 77 | 1 | 1211 | 3 | Y | 176 | 177 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 194 | 9 | | | | | | | |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 33 | 1 | 544 | 3 | Y | 100 | 102 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 110 | 9 | | | | | | | |
| *03 | 1606 | N | 1606 | -0- | -0- | -0- | 74 | 1 | 1264 | 3 | Y | 242 | 241 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 266 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 08/28/2014 TOTAL DEPTH 7935 PERF. 8057 - 13357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1491 | N | 1491 | -0- | -0- | -0- | 74 | 1 | 1210 | 3 | Y | 187 | 186 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 206 | 9 | | | | | | | |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 77 | 1 | 1191 | 3 | Y | 169 | 169 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 186 | 9 | | | | | | | |
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 74 | 1 | 1157 | 3 | Y | 178 | 179 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 196 | 9 | | | | | | | |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 58 | 1 | 956 | 3 | Y | 149 | 149 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 164 | 9 | | | | | | | |
| *03 | 1427 | N | 1427 | -0- | -0- | -0- | 69 | 1 | 1160 | 3 | Y | 178 | 178 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 196 | 9 | | | | | | | |
| 04 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 6384 | -0- | 3384 | 4163 | 359 | 1 | 5805 | 3 | Y | 192 | 191 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 211 | 9 | | | | | | | |
| 12 | 3100 | N | 5618 | -0- | 2518 | 6681 | 329 | 1 | 5084 | 3 | Y | 175 | 175 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 193 | 9 | | | | | | | |
| 01 | 11701 | X | 5020 | -0- | -6681 | -0- | 290 | 1 | 4550 | 3 | Y | 156 | 157 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 172 | 9 | | | | | | | |
| 02 | 3952 | X | 3952 | -0- | -0- | -0- | 217 | 1 | 3591 | 3 | Y | 118 | 118 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 130 | 9 | | | | | | | |
| *03 | 4292 | X | 4292 | -0- | -0- | -0- | 230 | 1 | 3882 | 3 | Y | 158 | 158 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 174 | 9 | | | | | | | |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: C 1VH RRCID -> 269774 COMPL. DATE 06/05/2015 TOTAL DEPTH 8420 PERF. 8724 - 14843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15700 | X | 15700 | -0- | -0- | -0- | 1522 | 1 | 13891 | 3 | Y | 241 | 240 | 0 | | | 9 |
| | | | | | | | 22 | 4 | 265 | 9 | | | | | | | |
| 12 | 15572 | X | 15572 | -0- | -0- | -0- | 1132 | 1 | 14139 | 3 | Y | 247 | 247 | 0 | | | 9 |
| | | | | | | | 29 | 4 | 272 | 9 | | | | | | | |
| 01 | 15299 | X | 15299 | -0- | -0- | -0- | 1266 | 1 | 13743 | 3 | Y | 242 | 243 | 0 | | | 8 |
| | | | | | | | 24 | 4 | 266 | 9 | | | | | | | |
| 02 | 13692 | X | 12585 | -0- | -1107 | -0- | 1109 | 1 | 11220 | 3 | Y | 191 | 192 | 0 | | | 7 |
| | | | | | | | 46 | 4 | 210 | 9 | | | | | | | |
| *03 | 15546 | X | 15546 | -0- | -0- | -0- | 1195 | 1 | 14041 | 3 | Y | 261 | 261 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 287 | 9 | | | | | | | |
| 04 | 14670 | X | NO RPT | -0- | -14670 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 09/12/2014 TOTAL DEPTH 8525 PERF. 8919 - 13919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1680 | N | 1587 | -0- | -93 | -0- | 87 | 1 | 1405 | 3 | Y | 85 | 84 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 98 | 1 | 1515 | 3 | Y | 126 | 126 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 139 | 9 | | | | | | | |
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 97 | 1 | 1534 | 3 | Y | 120 | 121 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 132 | 9 | | | | | | | |
| 02 | 1576 | N | 1576 | -0- | -0- | -0- | 82 | 1 | 1380 | 3 | Y | 99 | 100 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 109 | 9 | | | | | | | |
| *03 | 1424 | N | 1424 | -0- | -0- | -0- | 74 | 1 | 1237 | 3 | Y | 101 | 102 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 111 | 9 | | | | | | | |
| 04 | 1620 | N | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 09/21/2014 TOTAL DEPTH 8411 PERF. 9528 - 14858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2710 | -0- | -140 | -0- | 147 | 1 | 2367 | 3 | Y | 174 | 174 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 191 | 9 | | | | | | | |
| 12 | 2945 | X | 2647 | -0- | -298 | -0- | 148 | 1 | 2308 | 3 | Y | 170 | 170 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 187 | 9 | | | | | | | |
| 01 | 2778 | X | 2778 | -0- | -0- | -0- | 151 | 1 | 2377 | 3 | Y | 224 | 222 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 246 | 9 | | | | | | | |
| 02 | 2464 | X | 2337 | -0- | -127 | -0- | 122 | 1 | 2001 | 3 | Y | 187 | 188 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 206 | 9 | | | | | | | |
| *03 | 2838 | X | 2838 | -0- | -0- | -0- | 146 | 1 | 2473 | 3 | Y | 195 | 195 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 215 | 9 | | | | | | | |
| 04 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | Y | NO RPT | | | | | 15 |

PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 09/23/2014 TOTAL DEPTH 8483 PERF. 9005 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3953 | X | 3953 | -0- | -0- | -0- | 214 | 1 | 3451 | 3 | Y | 256 | 254 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 282 | 9 | | | | | | | |
| 12 | 4008 | X | 4008 | -0- | -0- | -0- | 225 | 1 | 3482 | 3 | Y | 267 | 268 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 294 | 9 | | | | | | | |
| 01 | 3998 | X | 3998 | -0- | -0- | -0- | 222 | 1 | 3481 | 3 | Y | 263 | 264 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 289 | 9 | | | | | | | |
| 02 | 3388 | X | 3099 | -0- | -289 | -0- | 163 | 1 | 2704 | 3 | Y | 201 | 202 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 221 | 9 | | | | | | | |
| *03 | 4013 | X | 4013 | -0- | -0- | -0- | 207 | 1 | 3498 | 3 | Y | 275 | 274 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 303 | 9 | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 08/30/2014 TOTAL DEPTH 7933 PERF. 7990 - 13115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1154 | N | 1154 | -0- | -0- | -0- | 61 | 1 | 987 | 3 | Y | 95 | 96 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 105 | 9 | | | | | | | |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 62 | 1 | 965 | 3 | Y | 100 | 99 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 110 | 9 | | | | | | | |
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 60 | 1 | 950 | 3 | Y | 123 | 123 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 135 | 9 | | | | | | | |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 46 | 1 | 763 | 3 | Y | 92 | 92 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 101 | 9 | | | | | | | |
| *03 | 1119 | N | 1119 | -0- | -0- | -0- | 56 | 1 | 926 | 3 | Y | 123 | 123 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 135 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 09/14/2014 TOTAL DEPTH 8472 PERF. 9020 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2103 | N | 2103 | -0- | -0- | -0- | 111 | 1 | 1807 | 3 | Y | 167 | 166 | 0 | | | 17 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 119 | 1 | 1840 | 3 | Y | 178 | 178 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 196 | 9 | | | | | | | |
| 01 | 2214 | N | 2214 | -0- | -0- | -0- | 120 | 1 | 1897 | 3 | Y | 175 | 176 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 193 | 9 | | | | | | | |
| 02 | 1879 | N | 1879 | -0- | -0- | -0- | 97 | 1 | 1615 | 3 | Y | 145 | 146 | 0 | | | 15 |
| | | | | | | | 7 | 4 | 160 | 9 | | | | | | | |
| *03 | 2048 | N | 2048 | -0- | -0- | -0- | 105 | 1 | 1757 | 3 | Y | 167 | 167 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 184 | 9 | | | | | | | |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 15 |

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 60 | 1 | 959 | 3 | Y | 92 | 92 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 101 | 9 | | | | | | | |
| 12 | 1132 | N | 1132 | -0- | -0- | -0- | 62 | 1 | 964 | 3 | Y | 95 | 95 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 105 | 9 | | | | | | | |
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 60 | 1 | 937 | 3 | Y | 98 | 97 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 108 | 9 | | | | | | | |
| 02 | 926 | N | 926 | -0- | -0- | -0- | 47 | 1 | 785 | 3 | Y | 83 | 83 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 91 | 9 | | | | | | | |
| *03 | 979 | N | 979 | -0- | -0- | -0- | 49 | 1 | 826 | 3 | Y | 93 | 94 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 102 | 9 | | | | | | | |
| 04 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 08/26/2014 TOTAL DEPTH 7928 PERF. 8941 - 13239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 886 | N | 886 | -0- | -0- | -0- | 44 | 1 | 716 | 3 | Y | 114 | 114 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 12 | 973 | N | 973 | -0- | -0- | -0- | 50 | 1 | 780 | 3 | Y | 129 | 128 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 142 | 9 | | | | | | | |
| 01 | 805 | N | 805 | -0- | -0- | -0- | 41 | 1 | 663 | 3 | Y | 91 | 91 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 100 | 9 | | | | | | | |
| 02 | 667 | N | 667 | -0- | -0- | -0- | 32 | 1 | 544 | 3 | Y | 82 | 83 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 90 | 9 | | | | | | | |
| *03 | 796 | N | 796 | -0- | -0- | -0- | 39 | 1 | 640 | 3 | Y | 106 | 106 | 0 | | | 14 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 780 | N | NO RPT | -0- | -780 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 91 | 1 | 1465 | 3 | Y | 132 | 131 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 145 | 9 | | | | | | | |
| 12 | 1665 | N | 1665 | -0- | -0- | -0- | 92 | 1 | 1429 | 3 | Y | 128 | 127 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 141 | 9 | | | | | | | |
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 90 | 1 | 1414 | 3 | Y | 128 | 128 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 141 | 9 | | | | | | | |
| 02 | 1485 | N | 1485 | -0- | -0- | -0- | 79 | 1 | 1303 | 3 | Y | 89 | 90 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 98 | 9 | | | | | | | |
| *03 | 1640 | N | 1640 | -0- | -0- | -0- | 85 | 1 | 1439 | 3 | Y | 104 | 104 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 114 | 9 | | | | | | | |
| 04 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 1921 | -0- | -209 | -0- | 106 | 1 | 1695 | 3 | Y | 108 | 107 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 119 | 9 | | | | | | | |
| 12 | 2031 | N | 2031 | -0- | -0- | -0- | 117 | 1 | 1800 | 3 | Y | 101 | 102 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 111 | 9 | | | | | | | |
| 01 | 1944 | N | 1944 | -0- | -0- | -0- | 110 | 1 | 1721 | 3 | Y | 101 | 102 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 111 | 9 | | | | | | | |
| 02 | 1321 | N | 1321 | -0- | -0- | -0- | 69 | 1 | 1150 | 3 | Y | 88 | 89 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 97 | 9 | | | | | | | |
| *03 | 1496 | N | 1496 | -0- | -0- | -0- | 79 | 1 | 1302 | 3 | Y | 103 | 104 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 113 | 9 | | | | | | | |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 09/25/2014 TOTAL DEPTH 8479 PERF. 9918 - 15193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3302 | X | 3302 | -0- | -0- | -0- | 174 | 1 | 2816 | 3 | Y | 279 | 278 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 307 | 9 | | | | | | | |
| 12 | 3374 | X | 3374 | -0- | -0- | -0- | 185 | 1 | 2860 | 3 | Y | 295 | 295 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 325 | 9 | | | | | | | |
| 01 | 3409 | X | 3409 | -0- | -0- | -0- | 183 | 1 | 2877 | 3 | Y | 313 | 313 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 344 | 9 | | | | | | | |
| 02 | 2819 | X | 2819 | -0- | -0- | -0- | 143 | 1 | 2390 | 3 | Y | 251 | 251 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 276 | 9 | | | | | | | |
| *03 | 3257 | X | 3257 | -0- | -0- | -0- | 163 | 1 | 2739 | 3 | Y | 318 | 317 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 350 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2664 | X | 2664 | -0- | -0- | -0- | 143 | 1 | 2316 | 3 | Y | 182 | 181 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 200 | 9 | | | | | | | |
| 12 | 2777 | X | 2777 | -0- | -0- | -0- | 155 | 1 | 2403 | 3 | Y | 195 | 196 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 215 | 9 | | | | | | | |
| 01 | 2204 | N | 2204 | -0- | -0- | -0- | 121 | 1 | 1910 | 3 | Y | 154 | 156 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 169 | 9 | | | | | | | |
| 02 | 2211 | N | 2211 | -0- | -0- | -0- | 115 | 1 | 1924 | 3 | Y | 150 | 150 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 165 | 9 | | | | | | | |
| *03 | 1696 | N | 1696 | -0- | -0- | -0- | 88 | 1 | 1476 | 3 | Y | 118 | 119 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 130 | 9 | | | | | | | |
| 04 | 2010 | N | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 777 | -0- | -3 | -0- | 42 | 1 | 667 | 3 | Y | 62 | 62 | 0 | | | 14 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 43 | 1 | 653 | 3 | Y | 58 | 58 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 01 | 755 | N | 755 | -0- | -0- | -0- | 41 | 1 | 640 | 3 | Y | 66 | 66 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 73 | 9 | | | | | | | |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 28 | 1 | 477 | 3 | Y | 95 | 95 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 105 | 9 | | | | | | | |
| *03 | 729 | N | 729 | -0- | -0- | -0- | 34 | 1 | 570 | 3 | Y | 114 | 115 | 0 | | | 13 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 09/04/2014 TOTAL DEPTH 7933 PERF. 9047 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 63 | 1 | 1008 | 3 | Y | 179 | 178 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 197 | 9 | | | | | | | |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 67 | 1 | 1029 | 3 | Y | 192 | 191 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 211 | 9 | | | | | | | |
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 63 | 1 | 986 | 3 | Y | 161 | 161 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 177 | 9 | | | | | | | |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 52 | 1 | 865 | 3 | Y | 129 | 130 | 0 | | | 18 |
| | | | | | | | 3 | 4 | 142 | 9 | | | | | | | |
| *03 | 937 | N | 937 | -0- | -0- | -0- | 44 | 1 | 753 | 3 | Y | 126 | 126 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 04 | 1110 | N | NO RPT | -0- | -1110 | -0- | | | | | Y | NO RPT | | | | | 18 |

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 09/06/2014 TOTAL DEPTH 7946 PERF. 8070 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1126 | N | 1126 | -0- | -0- | -0- | 57 | 1 | 945 | 3 | Y | 112 | 112 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 123 | 9 | | | | | | | |
| 12 | 1196 | N | 1196 | -0- | -0- | -0- | 64 | 1 | 1001 | 3 | Y | 118 | 118 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 130 | 9 | | | | | | | |
| 01 | 1099 | N | 1099 | -0- | -0- | -0- | 56 | 1 | 882 | 3 | Y | 145 | 145 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 160 | 9 | | | | | | | |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 41 | 1 | 679 | 3 | Y | 132 | 132 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 145 | 9 | | | | | | | |
| *03 | 1272 | N | 1272 | -0- | -0- | -0- | 59 | 1 | 1018 | 3 | Y | 175 | 175 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 14 |

PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 03/10/2013 TOTAL DEPTH 9610 PERF.10111 - 15440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4517 | X | 4517 | -0- | -0- | -0- | 250 | 1 | 4047 | 3 | Y | 194 | 194 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 213 | 9 | | | | | | | |
| 12 | 4805 | X | 4805 | -0- | -0- | -0- | 279 | 1 | 4305 | 3 | Y | 192 | 193 | 0 | | | 23 |
| | | | | | | | 10 | 4 | 211 | 9 | | | | | | | |
| 01 | 4558 | X | 4558 | -0- | -0- | -0- | 259 | 1 | 4076 | 3 | Y | 197 | 196 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 217 | 9 | | | | | | | |
| 02 | 4088 | X | 4013 | -0- | -75 | -0- | 217 | 1 | 3586 | 3 | Y | 178 | 178 | 0 | | | 24 |
| | | | | | | | 14 | 4 | 196 | 9 | | | | | | | |
| *03 | 4603 | X | 4603 | -0- | -0- | -0- | 244 | 1 | 4114 | 3 | Y | 216 | 215 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 238 | 9 | | | | | | | |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 10/16/2014 TOTAL DEPTH 8898 PERF. 9537 - 15403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3593 | X | 3593 | -0- | -0- | -0- | 198 | 1 | 3185 | 3 | Y | 186 | 184 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 205 | 9 | | | | | | | |
| 12 | 3689 | X | 3550 | -0- | -139 | -0- | 205 | 1 | 3158 | 3 | Y | 164 | 165 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 180 | 9 | | | | | | | |
| 01 | 3577 | X | 3577 | -0- | -0- | -0- | 204 | 1 | 3199 | 3 | Y | 154 | 155 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 169 | 9 | | | | | | | |
| 02 | 3192 | X | 3016 | -0- | -176 | -0- | 163 | 1 | 2703 | 3 | Y | 126 | 127 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 139 | 9 | | | | | | | |
| *03 | 3706 | X | 3706 | -0- | -0- | -0- | 198 | 1 | 3325 | 3 | Y | 162 | 162 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 178 | 9 | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2011 | N | 2011 | -0- | -0- | -0- | 111 | 1 | 1802 | 3 | Y | 88 | 88 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 97 | 9 | | | | | | | |
| 12 | 2121 | N | 2121 | -0- | -0- | -0- | 121 | 1 | 1892 | 3 | Y | 95 | 96 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 105 | 9 | | | | | | | |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 115 | 1 | 1799 | 3 | Y | 91 | 91 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 100 | 9 | | | | | | | |
| 02 | 1662 | N | 1662 | -0- | -0- | -0- | 90 | 1 | 1488 | 3 | Y | 72 | 72 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 79 | 9 | | | | | | | |
| *03 | 1673 | N | 1673 | -0- | -0- | -0- | 88 | 1 | 1470 | 3 | Y | 103 | 102 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 113 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 766 | -0- | -74 | -0- | 39 | 1 | 631 | 3 | Y | 87 | 88 | 0 | | | 9 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 737 | N | 737 | -0- | -0- | -0- | 39 | 1 | 602 | 3 | Y | 86 | 86 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 95 | 9 | | | | | | | |
| 01 | 770 | N | 770 | -0- | -0- | -0- | 41 | 1 | 629 | 3 | Y | 90 | 91 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 99 | 9 | | | | | | | |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 31 | 1 | 509 | 3 | Y | 70 | 71 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| *03 | 748 | N | 748 | -0- | -0- | -0- | 36 | 1 | 620 | 3 | Y | 84 | 83 | 0 | | | 8 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 09/07/2014 TOTAL DEPTH 7982 PERF. 8310 - 13619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 68 | 1 | 1114 | 3 | Y | 150 | 150 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 165 | 9 | | | | | | | |
| 12 | 1226 | N | 1226 | -0- | -0- | -0- | 63 | 1 | 990 | 3 | Y | 156 | 156 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 172 | 9 | | | | | | | |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 62 | 1 | 970 | 3 | Y | 167 | 166 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 02 | 1349 | N | 1349 | -0- | -0- | -0- | 65 | 1 | 1072 | 3 | Y | 188 | 187 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 207 | 9 | | | | | | | |
| *03 | 1485 | N | 1485 | -0- | -0- | -0- | 71 | 1 | 1186 | 3 | Y | 205 | 206 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 226 | 9 | | | | | | | |
| 04 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 15 |

PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 12/11/2014 TOTAL DEPTH 8309 PERF. 8845 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 6302 | -0- | -118 | -0- | 345 | 1 | 5595 | 3 | Y | 321 | 318 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 353 | 9 | | | | | | | |
| 12 | 7335 | X | 7335 | -0- | -0- | -0- | 417 | 1 | 6480 | 3 | Y | 386 | 386 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 425 | 9 | | | | | | | |
| 01 | 5997 | X | 5997 | -0- | -0- | -0- | 337 | 1 | 5276 | 3 | Y | 342 | 343 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 376 | 9 | | | | | | | |
| 02 | 4406 | X | 4406 | -0- | -0- | -0- | 236 | 1 | 3891 | 3 | Y | 239 | 239 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 263 | 9 | | | | | | | |
| *03 | 5855 | X | 5855 | -0- | -0- | -0- | 308 | 1 | 5167 | 3 | Y | 338 | 337 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 372 | 9 | | | | | | | |
| 04 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 03/14/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 1963 | -0- | -167 | -0- | 166 | 1 | 1523 | 3 | Y | 248 | 248 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 273 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 8 | 1 | 75 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3516 | -0- | 416 | 416 | 240 | 1 | 2817 | 3 | Y | 413 | 409 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 454 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 416 | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2044 | N | 2044 | -0- | -0- | -0- | 111 | 1 | 1824 | 3 | Y | 98 | 97 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 108 | 9 | | | | | | | |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 119 | 1 | 1850 | 3 | Y | 96 | 96 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 106 | 9 | | | | | | | |
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 115 | 1 | 1795 | 3 | Y | 99 | 100 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 109 | 9 | | | | | | | |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 80 | 1 | 1315 | 3 | Y | 72 | 73 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 79 | 9 | | | | | | | |
| *03 | 2097 | N | 2097 | -0- | -0- | -0- | 111 | 1 | 1873 | 3 | Y | 101 | 100 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 111 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 09/05/2014 TOTAL DEPTH 7982 PERF. 8134 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1328 | N | 1328 | -0- | -0- | -0- | 64 | 1 | 1046 | 3 | Y | 197 | 197 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 217 | 9 | | | | | | | |
| 12 | 1388 | N | 1388 | -0- | -0- | -0- | 69 | 1 | 1080 | 3 | Y | 216 | 216 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 238 | 9 | | | | | | | |
| 01 | 1510 | N | 1510 | -0- | -0- | -0- | 74 | 1 | 1159 | 3 | Y | 251 | 250 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 02 | 1187 | N | 1187 | -0- | -0- | -0- | 56 | 1 | 934 | 3 | Y | 175 | 176 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 193 | 9 | | | | | | | |
| *03 | 1236 | N | 1236 | -0- | -0- | -0- | 58 | 1 | 967 | 3 | Y | 190 | 190 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 209 | 9 | | | | | | | |
| 04 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 12/09/2014 TOTAL DEPTH 8313 PERF. 9029 - 10789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3404 | -0- | 404 | 404 | 191 | 1 | 3080 | 3 | Y | 116 | 115 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 128 | 9 | | | | | | | |
| 12 | 3100 | N | 4018 | -0- | 918 | 1322 | 234 | 1 | 3615 | 3 | Y | 147 | 147 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 162 | 9 | | | | | | | |
| 01 | 3100 | N | 2263 | -0- | -837 | 485 | 128 | 1 | 1999 | 3 | Y | 120 | 120 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 132 | 9 | | | | | | | |
| 02 | 2128 | N | 1643 | -0- | -485 | -0- | 88 | 1 | 1461 | 3 | Y | 81 | 82 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 89 | 9 | | | | | | | |
| *03 | 2461 | X | 2461 | -0- | -0- | -0- | 131 | 1 | 2197 | 3 | Y | 118 | 119 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 130 | 9 | | | | | | | |
| 04 | 2160 | X | NO RPT | -0- | -2160 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 09/01/2014 TOTAL DEPTH 7993 PERF. 8113 - 13079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 814 | -0- | -26 | -0- | 42 | 1 | 675 | 3 | Y | 88 | 89 | 0 | | | 12 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 835 | N | 835 | -0- | -0- | -0- | 43 | 1 | 662 | 3 | Y | 117 | 117 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 129 | 9 | | | | | | | |
| 01 | 878 | N | 878 | -0- | -0- | -0- | 42 | 1 | 671 | 3 | Y | 149 | 149 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 164 | 9 | | | | | | | |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 34 | 1 | 557 | 3 | Y | 119 | 119 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |
| *03 | 859 | N | 859 | -0- | -0- | -0- | 40 | 1 | 669 | 3 | Y | 136 | 136 | 0 | | | 12 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 2151 | -0- | -1179 | -0- | 118 | 1 | 1924 | 3 | Y | 98 | 99 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 108 | 9 | | | | | | | |
| 12 | 3100 | X | 2160 | -0- | -940 | -0- | 124 | 1 | 1925 | 3 | Y | 98 | 98 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 108 | 9 | | | | | | | |
| 01 | 2728 | X | 2011 | -0- | -717 | -0- | 115 | 1 | 1794 | 3 | Y | 90 | 90 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 99 | 9 | | | | | | | |
| 02 | 2464 | X | 1625 | -0- | -839 | -0- | 88 | 1 | 1456 | 3 | Y | 69 | 70 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 76 | 9 | | | | | | | |
| *03 | 2308 | N | 2308 | -0- | -0- | -0- | 123 | 1 | 2097 | 3 | Y | 78 | 78 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 86 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | 1239 | -0- | -171 | -0- | 67 | 1 | 1073 | 3 | Y | 89 | 89 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 98 | 9 | | | | | | | |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 65 | 1 | 1012 | 3 | Y | 80 | 81 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 88 | 9 | | | | | | | |
| 01 | 1289 | N | 1289 | -0- | -0- | -0- | 72 | 1 | 1124 | 3 | Y | 83 | 84 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 91 | 9 | | | | | | | |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 50 | 1 | 830 | 3 | Y | 47 | 48 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 52 | 9 | | | | | | | |
| *03 | 1208 | N | 1208 | -0- | -0- | -0- | 64 | 1 | 1074 | 3 | Y | 62 | 61 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 68 | 9 | | | | | | | |
| 04 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 10/26/2014 TOTAL DEPTH 7983 PERF. 8621 - 15034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 | N | 2535 | -0- | -105 | -0- | 136 | 1 | 2206 | 3 | Y | 173 | 173 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 190 | 9 | | | | | | | |
| 12 | 2597 | N | 2597 | -0- | -0- | -0- | 144 | 1 | 2245 | 3 | Y | 186 | 186 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 205 | 9 | | | | | | | |
| 01 | 2537 | N | 2537 | -0- | -0- | -0- | 139 | 1 | 2181 | 3 | Y | 194 | 194 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 213 | 9 | | | | | | | |
| 02 | 2308 | N | 2308 | -0- | -0- | -0- | 120 | 1 | 1973 | 3 | Y | 188 | 189 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 207 | 9 | | | | | | | |
| *03 | 2542 | N | 2542 | -0- | -0- | -0- | 129 | 1 | 2184 | 3 | Y | 205 | 204 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 226 | 9 | | | | | | | |
| 04 | 2310 | N | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 10/26/2014 TOTAL DEPTH 8274 PERF. 8950 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3051 | -0- | 51 | 51 | 166 | 1 | 2701 | 3 | Y | 163 | 163 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 179 | 9 | | | | | | | |
| 12 | 2618 | N | 2567 | -0- | -51 | -0- | 145 | 1 | 2262 | 3 | Y | 142 | 143 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 156 | 9 | | | | | | | |
| 01 | 2423 | N | 2423 | -0- | -0- | -0- | 135 | 1 | 2123 | 3 | Y | 146 | 146 | 0 | | | 13 |
| | | | | | | | 4 | 4 | 161 | 9 | | | | | | | |
| 02 | 1871 | N | 1871 | -0- | -0- | -0- | 98 | 1 | 1636 | 3 | Y | 118 | 118 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 130 | 9 | | | | | | | |
| 03 | 2449 | X | 2430 | -0- | -19 | -0- | 128 | 1 | 2126 | 3 | Y | 158 | 158 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 174 | 9 | | | | | | | |
| 04 | 2370 | X | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 09/03/2014 TOTAL DEPTH 7994 PERF. 8049 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 55 | 1 | 891 | 3 | Y | 124 | 124 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 136 | 9 | | | | | | | |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 57 | 1 | 889 | 3 | Y | 136 | 136 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 150 | 9 | | | | | | | |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 56 | 1 | 884 | 3 | Y | 135 | 134 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 149 | 9 | | | | | | | |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 44 | 1 | 720 | 3 | Y | 98 | 99 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 108 | 9 | | | | | | | |
| *03 | 1137 | N | 1137 | -0- | -0- | -0- | 56 | 1 | 935 | 3 | Y | 131 | 131 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 144 | 9 | | | | | | | |
| 04 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 18 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 10/16/2014 TOTAL DEPTH 8883 PERF. 9092 - 15396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 3598 | -0- | -332 | -0- | 202 | 1 | 3265 | 3 | Y | 114 | 114 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 125 | 9 | | | | | | | |
| 12 | 4061 | X | 3683 | -0- | -378 | -0- | 213 | 1 | 3316 | 3 | Y | 134 | 135 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 147 | 9 | | | | | | | |
| 01 | 3691 | X | 3691 | -0- | -0- | -0- | 213 | 1 | 3327 | 3 | Y | 133 | 133 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 146 | 9 | | | | | | | |
| 02 | 3332 | X | 3021 | -0- | -311 | -0- | 164 | 1 | 2726 | 3 | Y | 109 | 109 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 120 | 9 | | | | | | | |
| *03 | 3840 | X | 3840 | -0- | -0- | -0- | 206 | 1 | 3472 | 3 | Y | 143 | 143 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 157 | 9 | | | | | | | |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 12/31/2012 TOTAL DEPTH 8214 PERF. 8497 - 14243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | N | 970 | -0- | -110 | -0- | 54 | 1 | 887 | 3 | Y | 25 | 25 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 33 | 1 | 517 | 3 | Y | 12 | 13 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 13 | 9 | | | | | | | |
| 01 | 1426 | N | 433 | -0- | -993 | -0- | 25 | 1 | 388 | 3 | Y | 18 | 18 | 0 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 20 | 1 | 340 | 3 | Y | 22 | 22 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 24 | 9 | | | | | | | |
| *03 | 634 | N | 634 | -0- | -0- | -0- | 33 | 1 | 565 | 3 | Y | 33 | 33 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 10/24/2014 TOTAL DEPTH 8276 PERF. 9097 - 14562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | N | 2475 | -0- | -195 | -0- | 136 | 1 | 2206 | 3 | Y | 118 | 117 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 130 | 9 | | | | | | | |
| 12 | 2533 | N | 2533 | -0- | -0- | -0- | 144 | 1 | 2244 | 3 | Y | 129 | 129 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 142 | 9 | | | | | | | |
| 01 | 2384 | N | 2384 | -0- | -0- | -0- | 135 | 1 | 2107 | 3 | Y | 125 | 125 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 138 | 9 | | | | | | | |
| 02 | 1941 | N | 1941 | -0- | -0- | -0- | 104 | 1 | 1721 | 3 | Y | 99 | 100 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 109 | 9 | | | | | | | |
| *03 | 2487 | N | 2487 | -0- | -0- | -0- | 131 | 1 | 2202 | 3 | Y | 137 | 138 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 151 | 9 | | | | | | | |
| 04 | 2310 | N | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 01/17/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 864 | N | 864 | -0- | -0- | -0- | 49 | 1 | 793 | 3 | Y | 20 | 20 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 212 | N | 212 | -0- | -0- | -0- | 14 | 1 | 196 | 3 | Y | 2 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 553 | N | 553 | -0- | -0- | -0- | 32 | 1 | 498 | 3 | Y | 20 | 20 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 17 | 1 | 298 | 3 | Y | 47 | 46 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| *03 | 404 | N | 404 | -0- | -0- | -0- | 20 | 1 | 345 | 3 | Y | 35 | 36 | 0 | | | 1 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 10/12/2014 TOTAL DEPTH 8920 PERF. 9314 - 15311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 3237 | -0- | -33 | -0- | 181 | 1 | 2934 | 3 | Y | 106 | 105 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 117 | 9 | | | | | | | |
| 12 | 3379 | X | 2999 | -0- | -380 | -0- | 173 | 1 | 2681 | 3 | Y | 128 | 127 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 141 | 9 | | | | | | | |
| 01 | 3534 | X | 2720 | -0- | -814 | -0- | 156 | 1 | 2439 | 3 | Y | 109 | 108 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 120 | 9 | | | | | | | |
| 02 | 3192 | X | 2275 | -0- | -917 | -0- | 122 | 1 | 2022 | 3 | Y | 112 | 112 | 0 | | | 13 |
| | | | | | | | 8 | 4 | 123 | 9 | | | | | | | |
| 03 | 3534 | X | 2827 | -0- | -707 | -0- | 149 | 1 | 2513 | 3 | Y | 146 | 145 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 161 | 9 | | | | | | | |
| 04 | 3240 | X | NO RPT | -0- | -3240 | -0- | | | | | Y | NO RPT | | | | | 14 |

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1749 | N | 1749 | -0- | -0- | -0- | 93 | 1 | 1503 | 3 | Y | 138 | 138 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 152 | 9 | | | | | | | |
| 12 | 1795 | N | 1795 | -0- | -0- | -0- | 99 | 1 | 1532 | 3 | Y | 146 | 146 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 98 | 1 | 1547 | 3 | Y | 153 | 154 | 0 | | | 19 |
| | | | | | | | 2 | 4 | 168 | 9 | | | | | | | |
| 02 | 1632 | N | 1632 | -0- | -0- | -0- | 82 | 1 | 1385 | 3 | Y | 145 | 146 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 160 | 9 | | | | | | | |
| *03 | 1914 | N | 1914 | -0- | -0- | -0- | 97 | 1 | 1630 | 3 | Y | 168 | 169 | 0 | | | 17 |
| | | | | | | | 2 | 4 | 185 | 9 | | | | | | | |
| 04 | 1620 | N | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 17 |

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 10/10/2014 TOTAL DEPTH 8969 PERF. 9365 - 14323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 869 | -0- | -121 | -0- | 48 | 1 | 769 | 3 | Y | 46 | 46 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| 12 | 917 | N | 917 | -0- | -0- | -0- | 53 | 1 | 810 | 3 | Y | 48 | 48 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 53 | 9 | | | | | | | |
| 01 | 995 | N | 995 | -0- | -0- | -0- | 56 | 1 | 880 | 3 | Y | 53 | 54 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 58 | 9 | | | | | | | |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 44 | 1 | 750 | 3 | Y | 26 | 26 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 29 | 9 | | | | | | | |
| *03 | 1059 | N | 1059 | -0- | -0- | -0- | 57 | 1 | 953 | 3 | Y | 43 | 43 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 47 | 9 | | | | | | | |
| 04 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 08/10/2014 TOTAL DEPTH 9230 PERF. 9586 - 15138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2816 | X | 2816 | -0- | -0- | -0- | 135 | 1 | 2190 | 3 | Y | 444 | 448 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 488 | 9 | | | | | | | |
| 12 | 2966 | N | 2966 | -0- | -0- | -0- | 143 | 1 | 2208 | 3 | Y | 556 | 558 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 612 | 9 | | | | | | | |
| 01 | 2921 | X | 2921 | -0- | -0- | -0- | 135 | 1 | 2132 | 3 | Y | 591 | 592 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 650 | 9 | | | | | | | |
| 02 | 2332 | X | 2332 | -0- | -0- | -0- | 103 | 1 | 1714 | 3 | Y | 462 | 462 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 508 | 9 | | | | | | | |
| *03 | 3007 | X | 3007 | -0- | -0- | -0- | 131 | 1 | 2193 | 3 | Y | 618 | 618 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 680 | 9 | | | | | | | |
| 04 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 612 | -0- | -198 | -0- | 34 | 1 | 547 | 3 | Y | 28 | 28 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 38 | 1 | 588 | 3 | Y | 31 | 31 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 34 | 9 | | | | | | | |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 45 | 1 | 697 | 3 | Y | 36 | 36 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 40 | 9 | | | | | | | |
| 02 | 721 | N | 721 | -0- | -0- | -0- | 39 | 1 | 648 | 3 | Y | 30 | 30 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| *03 | 721 | N | 721 | -0- | -0- | -0- | 39 | 1 | 645 | 3 | Y | 34 | 34 | 0 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 06/15/2013 TOTAL DEPTH 8247 PERF. 8580 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | X | 21 | -0- | -189 | -0- | 20 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 28 | 1 | 440 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | 1 | 0 | | | -0- |
| *03 | 394 | N | 394 | -0- | -0- | -0- | 22 | 1 | 361 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 10/08/2014 TOTAL DEPTH 8984 PERF. 9508 - 14339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 08/12/2015 TOTAL DEPTH 8330 PERF. 8572 - 12708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 175 | N | 175 | -0- | -0- | -0- | 10 | 1 | 164 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 671 | N | 671 | -0- | -0- | -0- | 40 | 1 | 624 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 01 | 645 | N | 645 | -0- | -0- | -0- | 38 | 1 | 600 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 21 | 1 | 341 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 08/07/2014 TOTAL DEPTH 8758 PERF. 9774 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 3232 | -0- | -98 | -0- | 170 | 1 | 2761 | 3 | Y | 269 | 270 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 296 | 9 | | | | | | | |
| 12 | 3441 | X | 3330 | -0- | -111 | -0- | 177 | 1 | 2767 | 3 | Y | 347 | 347 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 382 | 9 | | | | | | | |
| 01 | 3287 | X | 3287 | -0- | -0- | -0- | 173 | 1 | 2707 | 3 | Y | 365 | 365 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 402 | 9 | | | | | | | |
| 02 | 2744 | X | 2726 | -0- | -18 | -0- | 131 | 1 | 2183 | 3 | Y | 367 | 368 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 404 | 9 | | | | | | | |
| *03 | 3397 | X | 3397 | -0- | -0- | -0- | 160 | 1 | 2695 | 3 | Y | 488 | 489 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 537 | 9 | | | | | | | |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 10/22/2014 TOTAL DEPTH 8318 PERF. 8798 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2908 | -0- | -62 | -0- | 157 | 1 | 2537 | 3 | Y | 190 | 189 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 209 | 9 | | | | | | | |
| 12 | 3069 | X | 2750 | -0- | -319 | -0- | 152 | 1 | 2379 | 3 | Y | 195 | 196 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 215 | 9 | | | | | | | |
| 01 | 2884 | X | 2884 | -0- | -0- | -0- | 159 | 1 | 2492 | 3 | Y | 207 | 208 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 228 | 9 | | | | | | | |
| 02 | 2492 | X | 2138 | -0- | -354 | -0- | 113 | 1 | 1882 | 3 | Y | 124 | 124 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 136 | 9 | | | | | | | |
| *03 | 2804 | X | 2804 | -0- | -0- | -0- | 146 | 1 | 2457 | 3 | Y | 179 | 178 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 197 | 9 | | | | | | | |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 10/20/2014 TOTAL DEPTH 8295 PERF. 8985 - 14631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3591 | -0- | -279 | -0- | 194 | 1 | 3148 | 3 | Y | 222 | 221 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 244 | 9 | | | | | | | |
| 12 | 3999 | X | 3666 | -0- | -333 | -0- | 205 | 1 | 3184 | 3 | Y | 245 | 245 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 270 | 9 | | | | | | | |
| 01 | 3704 | X | 3704 | -0- | -0- | -0- | 205 | 1 | 3222 | 3 | Y | 247 | 247 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 272 | 9 | | | | | | | |
| 02 | 3164 | X | 3052 | -0- | -112 | -0- | 161 | 1 | 2660 | 3 | Y | 200 | 201 | 0 | | | 12 |
| | | | | | | | 11 | 4 | 220 | 9 | | | | | | | |
| *03 | 3633 | X | 3633 | -0- | -0- | -0- | 188 | 1 | 3178 | 3 | Y | 238 | 238 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 262 | 9 | | | | | | | |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 943 | -0- | -47 | -0- | 48 | 1 | 784 | 3 | Y | 100 | 100 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 110 | 9 | | | | | | | |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 58 | 1 | 892 | 3 | Y | 145 | 145 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 160 | 9 | | | | | | | |
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 100 | 1 | 1553 | 3 | Y | 154 | 155 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 169 | 9 | | | | | | | |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 52 | 1 | 874 | 3 | Y | 112 | 113 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 123 | 9 | | | | | | | |
| *03 | 1153 | N | 1153 | -0- | -0- | -0- | 56 | 1 | 937 | 3 | Y | 144 | 143 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 158 | 9 | | | | | | | |
| 04 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 10/11/2014 TOTAL DEPTH 8319 PERF. 8766 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 4090 | -0- | -350 | -0- | 250 | 1 | 3614 | 3 | Y | 199 | 198 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 219 | 9 | | | | | | | |
| 12 | 4526 | X | 4127 | -0- | -399 | -0- | 274 | 1 | 3601 | 3 | Y | 221 | 221 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 243 | 9 | | | | | | | |
| 01 | 4049 | X | 4049 | -0- | -0- | -0- | 268 | 1 | 3507 | 3 | Y | 243 | 243 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 267 | 9 | | | | | | | |
| 02 | 3619 | X | 3619 | -0- | -0- | -0- | 229 | 1 | 3137 | 3 | Y | 218 | 219 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 240 | 9 | | | | | | | |
| *03 | 4193 | X | 4193 | -0- | -0- | -0- | 251 | 1 | 3649 | 3 | Y | 261 | 261 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 287 | 9 | | | | | | | |
| 04 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 79 | 1 | 1285 | 3 | Y | 119 | 118 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 88 | 1 | 1362 | 3 | Y | 133 | 133 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 146 | 9 | | | | | | | |
| 01 | 1198 | N | 1198 | -0- | -0- | -0- | 64 | 1 | 1009 | 3 | Y | 113 | 113 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 124 | 9 | | | | | | | |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 52 | 1 | 867 | 3 | Y | 92 | 92 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 101 | 9 | | | | | | | |
| *03 | 1193 | N | 1193 | -0- | -0- | -0- | 59 | 1 | 1007 | 3 | Y | 114 | 115 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 125 | 9 | | | | | | | |
| 04 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 08/19/2014 TOTAL DEPTH 9171 PERF. 9170 - 14565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 217 | N | 217 | -0- | -0- | -0- | 29 | 1 | 175 | 3 | Y | 12 | 12 | 0 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 45 | 1 | 258 | 3 | Y | 11 | 11 | 0 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | Y | 5 | 6 | 0 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 19 | 1 | 109 | 3 | Y | 62 | 62 | 0 | | | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 471 | N | 471 | -0- | -0- | -0- | 44 | 1 | 248 | 3 | Y | 163 | 162 | 0 | | | 10 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1065 | -0- | -75 | -0- | 59 | 1 | 947 | 3 | Y | 53 | 54 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 58 | 9 | | | | | | | |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 63 | 1 | 969 | 3 | Y | 58 | 57 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 61 | 1 | 962 | 3 | Y | 57 | 57 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 02 | 917 | N | 917 | -0- | -0- | -0- | 50 | 1 | 811 | 3 | Y | 47 | 46 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 52 | 9 | | | | | | | |
| *03 | 1124 | N | 1124 | -0- | -0- | -0- | 58 | 1 | 992 | 3 | Y | 65 | 65 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 72 | 9 | | | | | | | |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 75 | 1 | 1223 | 3 | Y | 110 | 109 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 121 | 9 | | | | | | | |
| 12 | 1433 | N | 1433 | -0- | -0- | -0- | 78 | 1 | 1230 | 3 | Y | 113 | 114 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 124 | 9 | | | | | | | |
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 79 | 1 | 1262 | 3 | Y | 108 | 108 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 119 | 9 | | | | | | | |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 90 | 1 | 1488 | 3 | Y | 124 | 125 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 136 | 9 | | | | | | | |
| *03 | 1914 | N | 1914 | -0- | -0- | -0- | 98 | 1 | 1658 | 3 | Y | 142 | 142 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 156 | 9 | | | | | | | |
| 04 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 08/17/2014 TOTAL DEPTH 9222 PERF. 9156 - 15360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 08/21/2014 TOTAL DEPTH 9125 PERF. 9444 - 13845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 721 | N | 721 | -0- | -0- | -0- | 94 | 1 | 560 | 3 | Y | 61 | 61 | 0 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 89 | 1 | 520 | 3 | Y | 46 | 45 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 51 | 9 | | | | | | | |
| 01 | 713 | N | 441 | -0- | -272 | -0- | 61 | 1 | 346 | 3 | Y | 31 | 31 | 0 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 43 | 1 | 245 | 3 | Y | 21 | 22 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |
| *03 | 414 | N | 414 | -0- | -0- | -0- | 56 | 1 | 326 | 3 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 10/16/2014 TOTAL DEPTH 8329 PERF. 8791 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2703 | -0- | -297 | -0- | 163 | 1 | 2357 | 3 | Y | 163 | 163 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 179 | 9 | | | | | | | |
| 12 | 3100 | X | 2709 | -0- | -391 | -0- | 178 | 1 | 2332 | 3 | Y | 175 | 175 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 193 | 9 | | | | | | | |
| 01 | 2604 | X | 2521 | -0- | -83 | -0- | 166 | 1 | 2162 | 3 | Y | 172 | 173 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 189 | 9 | | | | | | | |
| 02 | 2352 | X | 1376 | -0- | -976 | -0- | 82 | 1 | 1113 | 3 | Y | 161 | 162 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 177 | 9 | | | | | | | |
| 03 | 2604 | X | 2403 | -0- | -201 | -0- | 143 | 1 | 2073 | 3 | Y | 168 | 169 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 185 | 9 | | | | | | | |
| 04 | 2430 | N | NO RPT | -0- | -2430 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 10/09/2014 TOTAL DEPTH 8321 PERF. 8985 - 14536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 181 | 3 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | T. A. | | 747 | -0- | 747 | 747 | 50 | 1 | 662 | 3 | Y | 31 | 31 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 34 | 9 | | | | | | | |
| 02 | T. A. | | 380 | -0- | 380 | 1127 | 24 | 1 | 333 | 3 | Y | 20 | 21 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 03 | T. A. | | 1058 | -0- | 1058 | 2185 | 64 | 1 | 927 | 3 | Y | 59 | 59 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 65 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 2185 | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 08/23/2014 TOTAL DEPTH 9098 PERF. 9326 - 13908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1554 | N | 1554 | -0- | -0- | -0- | 203 | 1 | 1197 | 3 | Y | 139 | 139 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 153 | 9 | | | | | | | |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 210 | 1 | 1247 | 3 | Y | 148 | 149 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 163 | 9 | | | | | | | |
| 01 | 1565 | N | 1565 | -0- | -0- | -0- | 207 | 1 | 1201 | 3 | Y | 142 | 142 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 156 | 9 | | | | | | | |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 162 | 1 | 955 | 3 | Y | 144 | 144 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 158 | 9 | | | | | | | |
| *03 | 1569 | N | 1569 | -0- | -0- | -0- | 202 | 1 | 1153 | 3 | Y | 193 | 193 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 212 | 9 | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 08/28/2014 TOTAL DEPTH 9108 PERF. 9577 - 14580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 4138 | -0- | -122 | -0- | 567 | 1 | 3332 | 3 | Y | 212 | 212 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 233 | 9 | | | | | | | |
| 12 | 4402 | X | 4286 | -0- | -116 | -0- | 579 | 1 | 3449 | 3 | Y | 226 | 226 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 249 | 9 | | | | | | | |
| 01 | 4044 | X | 4044 | -0- | -0- | -0- | 562 | 1 | 3243 | 3 | Y | 213 | 213 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |
| 02 | 2884 | X | 1857 | -0- | -1027 | -0- | 204 | 1 | 1207 | 3 | Y | 401 | 398 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 441 | 9 | | | | | | | |
| *03 | 3203 | X | 3203 | -0- | -0- | -0- | 452 | 1 | 2593 | 3 | Y | 140 | 145 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 154 | 9 | | | | | | | |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 02/12/2015 TOTAL DEPTH 8387 PERF. 9000 - 13816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6300 | X | 5028 | -0- | -1272 | -0- | 271 | 1 | 4378 | 3 | Y | 338 | 338 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 372 | 9 | | | | | | | |
| 12 | 6510 | X | 5800 | -0- | -710 | -0- | 325 | 1 | 5025 | 3 | Y | 398 | 398 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 438 | 9 | | | | | | | |
| 01 | 4379 | X | 4379 | -0- | -0- | -0- | 243 | 1 | 3801 | 3 | Y | 299 | 300 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 329 | 9 | | | | | | | |
| 02 | 3836 | X | 3220 | -0- | -616 | -0- | 167 | 1 | 2783 | 3 | Y | 235 | 235 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 259 | 9 | | | | | | | |
| *03 | 4321 | X | 4321 | -0- | -0- | -0- | 224 | 1 | 3771 | 3 | Y | 291 | 291 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 320 | 9 | | | | | | | |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 10/07/2014 TOTAL DEPTH 8327 PERF. 9060 - 14514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | N | 2298 | -0- | -162 | -0- | 139 | 1 | 1996 | 3 | Y | 147 | 147 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 162 | 9 | | | | | | | |
| 12 | 2422 | N | 2422 | -0- | -0- | -0- | 158 | 1 | 2072 | 3 | Y | 172 | 172 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 189 | 9 | | | | | | | |
| 01 | 2667 | N | 2667 | -0- | -0- | -0- | 174 | 1 | 2301 | 3 | Y | 171 | 171 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 188 | 9 | | | | | | | |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 121 | 1 | 1660 | 3 | Y | 117 | 118 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 129 | 9 | | | | | | | |
| *03 | 1868 | N | 1868 | -0- | -0- | -0- | 113 | 1 | 1623 | 3 | Y | 118 | 119 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 130 | 9 | | | | | | | |
| 04 | 1920 | N | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 02/10/2015 TOTAL DEPTH 8402 PERF. 8880 - 13857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7118 | X | 7118 | -0- | -0- | -0- | 391 | 1 | 6330 | 3 | Y | 353 | 353 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 388 | 9 | | | | | | | |
| 12 | 7316 | X | 7028 | -0- | -288 | -0- | 398 | 1 | 6174 | 3 | Y | 403 | 404 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 443 | 9 | | | | | | | |
| 01 | 7202 | X | 7202 | -0- | -0- | -0- | 402 | 1 | 6305 | 3 | Y | 440 | 439 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 484 | 9 | | | | | | | |
| 02 | 6310 | X | 6310 | -0- | -0- | -0- | 338 | 1 | 5601 | 3 | Y | 316 | 316 | 0 | | | 4 |
| | | | | | | | 23 | 4 | 348 | 9 | | | | | | | |
| *03 | 6935 | X | 6935 | -0- | -0- | -0- | 368 | 1 | 6216 | 3 | Y | 310 | 311 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 341 | 9 | | | | | | | |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 19HE RRCID -> 271629 COMPL. DATE 10/02/2014 TOTAL DEPTH 8318 PERF. 9277 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2381 | N | 2381 | -0- | -0- | -0- | 143 | 1 | 2075 | 3 | Y | 147 | 147 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 162 | 9 | | | | | | | |
| 12 | 2355 | N | 2355 | -0- | -0- | -0- | 156 | 1 | 2035 | 3 | Y | 146 | 147 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |
| 01 | 2333 | N | 2333 | -0- | -0- | -0- | 153 | 1 | 1991 | 3 | Y | 170 | 169 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 187 | 9 | | | | | | | |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 53 | 1 | 730 | 3 | Y | 67 | 68 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 74 | 9 | | | | | | | |
| *03 | 2579 | N | 2579 | -0- | -0- | -0- | 151 | 1 | 2199 | 3 | Y | 206 | 204 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 227 | 9 | | | | | | | |
| 04 | 2070 | N | NO RPT | -0- | -2070 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: D 26HV RRCID -> 271633 COMPL. DATE 02/12/2015 TOTAL DEPTH 8411 PERF. 8700 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6131 | X | 6131 | -0- | -0- | -0- | 335 | 1 | 5429 | 3 | Y | 325 | 324 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 358 | 9 | | | | | | | |
| 12 | 6274 | X | 6274 | -0- | -0- | -0- | 356 | 1 | 5510 | 3 | Y | 360 | 361 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 396 | 9 | | | | | | | |
| 01 | 6313 | X | 6313 | -0- | -0- | -0- | 353 | 1 | 5552 | 3 | Y | 362 | 361 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 398 | 9 | | | | | | | |
| 02 | 5404 | X | 5211 | -0- | -193 | -0- | 277 | 1 | 4583 | 3 | Y | 302 | 302 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 332 | 9 | | | | | | | |
| 03 | 5983 | X | 5750 | -0- | -233 | -0- | 300 | 1 | 5073 | 3 | Y | 335 | 336 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 369 | 9 | | | | | | | |
| 04 | 5790 | X | NO RPT | -0- | -5790 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 23HY RRCID -> 271634 COMPL. DATE 09/09/2014 TOTAL DEPTH 8370 PERF. 8455 - 13831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 615 | N | 615 | -0- | -0- | -0- | 75 | 1 | 417 | 3 | Y | 112 | 112 | 0 | | | 13 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 813 | N | 813 | -0- | -0- | -0- | 46 | 1 | 641 | 3 | Y | 114 | 115 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 01 | 825 | N | 825 | -0- | -0- | -0- | 41 | 1 | 658 | 3 | Y | 114 | 114 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 125 | 9 | | | | | | | |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 34 | 1 | 561 | 3 | Y | 93 | 93 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 102 | 9 | | | | | | | |
| *03 | 759 | N | 759 | -0- | -0- | -0- | 35 | 1 | 595 | 3 | Y | 116 | 116 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: D 26HW RRCID -> 271636 COMPL. DATE 02/14/2015 TOTAL DEPTH 8411 PERF. 8538 - 13694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 6994 | -0- | -596 | -0- | 383 | 1 | 6214 | 3 | Y | 353 | 353 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 388 | 9 | | | | | | | |
| 12 | 7812 | X | 7137 | -0- | -675 | -0- | 406 | 1 | 6282 | 3 | Y | 396 | 397 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 436 | 9 | | | | | | | |
| 01 | 6916 | X | 6916 | -0- | -0- | -0- | 389 | 1 | 6088 | 3 | Y | 389 | 389 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 428 | 9 | | | | | | | |
| 02 | 6216 | X | 5776 | -0- | -440 | -0- | 305 | 1 | 5057 | 3 | Y | 358 | 357 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 394 | 9 | | | | | | | |
| *03 | 7512 | X | 7512 | -0- | -0- | -0- | 392 | 1 | 6595 | 3 | Y | 467 | 468 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 514 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HZ RRCID -> 271659 COMPL. DATE 09/11/2014 TOTAL DEPTH 8392 PERF. 8586 - 13752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 185 | 1 | 1025 | 3 | Y | 208 | 207 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 229 | 9 | | | | | | | |
| 12 | 1391 | N | 1391 | -0- | -0- | -0- | 75 | 1 | 1086 | 3 | Y | 208 | 208 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 229 | 9 | | | | | | | |
| 01 | 1430 | N | 1430 | -0- | -0- | -0- | 71 | 1 | 1123 | 3 | Y | 214 | 214 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 235 | 9 | | | | | | | |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 50 | 1 | 841 | 3 | Y | 156 | 157 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 172 | 9 | | | | | | | |
| *03 | 1361 | N | 1361 | -0- | -0- | -0- | 63 | 1 | 1067 | 3 | Y | 208 | 207 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 229 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 26HY RRCID -> 271731 COMPL. DATE 02/19/2015 TOTAL DEPTH 8402 PERF. 8899 - 13620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8872 | X | 8872 | -0- | -0- | -0- | 491 | 1 | 7958 | 3 | Y | 372 | 371 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 409 | 9 | | | | | | | |
| 12 | 9114 | X | 8557 | -0- | -557 | -0- | 491 | 1 | 7610 | 3 | Y | 401 | 401 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 441 | 9 | | | | | | | |
| 01 | 9052 | X | 8435 | -0- | -617 | -0- | 479 | 1 | 7508 | 3 | Y | 395 | 396 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 435 | 9 | | | | | | | |
| 02 | 8176 | X | 7083 | -0- | -1093 | -0- | 379 | 1 | 6305 | 3 | Y | 339 | 339 | 0 | | | 1 |
| | | | | | | | 26 | 4 | 373 | 9 | | | | | | | |
| 03 | 9052 | X | 8814 | -0- | -238 | -0- | 466 | 1 | 7873 | 3 | Y | 420 | 420 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 462 | 9 | | | | | | | |
| 04 | 8760 | X | NO RPT | -0- | -8760 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 11HB RRCID -> 271786 COMPL. DATE 06/15/2013 TOTAL DEPTH 8238 PERF. 8598 - 13638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2108 | N | 2108 | -0- | -0- | -0- | 112 | 1 | 1828 | 3 | Y | 152 | 152 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 167 | 9 | | | | | | | |
| 12 | 2112 | N | 2112 | -0- | -0- | -0- | 117 | 1 | 1821 | 3 | Y | 155 | 157 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 171 | 9 | | | | | | | |
| 01 | 2100 | N | 2100 | -0- | -0- | -0- | 115 | 1 | 1810 | 3 | Y | 155 | 156 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 171 | 9 | | | | | | | |
| 02 | 1756 | N | 1756 | -0- | -0- | -0- | 90 | 1 | 1519 | 3 | Y | 128 | 129 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 141 | 9 | | | | | | | |
| *03 | 2339 | N | 2339 | -0- | -0- | -0- | 121 | 1 | 2032 | 3 | Y | 167 | 167 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 184 | 9 | | | | | | | |
| 04 | 1920 | N | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 26HZ RRCID -> 271787 COMPL. DATE 02/20/2015 TOTAL DEPTH 8467 PERF. 9047 - 13925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9390 | X | 8860 | -0- | -530 | -0- | 467 | 1 | 7545 | 3 | Y | 759 | 758 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 835 | 9 | | | | | | | |
| 12 | 11154 | X | 11154 | -0- | -0- | -0- | 610 | 1 | 9463 | 3 | Y | 965 | 965 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 1062 | 9 | | | | | | | |
| 01 | 11720 | X | 11720 | -0- | -0- | -0- | 634 | 1 | 9958 | 3 | Y | 1010 | 1011 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 1111 | 9 | | | | | | | |
| 02 | 8384 | X | 8384 | -0- | -0- | -0- | 437 | 1 | 7249 | 3 | Y | 608 | 611 | 0 | | | -0- |
| | | | | | | | 29 | 4 | 669 | 9 | | | | | | | |
| *03 | 10225 | X | 10225 | -0- | -0- | -0- | 524 | 1 | 8836 | 3 | Y | 774 | 773 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 851 | 9 | | | | | | | |
| 04 | 7860 | X | NO RPT | -0- | -7860 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 24HZ RRCID -> 271840 COMPL. DATE 10/17/2014 TOTAL DEPTH 8340 PERF. 8606 - 13687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10530 | X | 9193 | -0- | -1337 | -0- | 505 | 1 | 8188 | 3 | Y | 442 | 443 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 486 | 9 | | | | | | | |
| 12 | 10509 | X | 9407 | -0- | -1102 | -0- | 538 | 1 | 8347 | 3 | Y | 460 | 461 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 506 | 9 | | | | | | | |
| 01 | 9300 | X | 9208 | -0- | -92 | -0- | 523 | 1 | 8188 | 3 | Y | 440 | 440 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 484 | 9 | | | | | | | |
| 02 | 8400 | X | 7456 | -0- | -944 | -0- | 401 | 1 | 6655 | 3 | Y | 340 | 339 | 0 | | | 1 |
| | | | | | | | 26 | 4 | 374 | 9 | | | | | | | |
| 03 | 9300 | X | 9147 | -0- | -153 | -0- | 486 | 1 | 8206 | 3 | Y | 402 | 403 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 442 | 9 | | | | | | | |
| 04 | 9000 | X | NO RPT | -0- | -9000 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: D 20HA RRCID -> 271841 COMPL. DATE 09/21/2014 TOTAL DEPTH 8512 PERF. 9021 - 14749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 3980 | -0- | -550 | -0- | 218 | 1 | 3524 | 3 | Y | 211 | 211 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 232 | 9 | | | | | | | |
| 12 | 4650 | X | 3893 | -0- | -757 | -0- | 221 | 1 | 3433 | 3 | Y | 211 | 211 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 232 | 9 | | | | | | | |
| 01 | 4061 | X | 4036 | -0- | -25 | -0- | 225 | 1 | 3526 | 3 | Y | 254 | 253 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 279 | 9 | | | | | | | |
| 02 | 3668 | X | 3228 | -0- | -440 | -0- | 171 | 1 | 2827 | 3 | Y | 198 | 198 | 0 | | | 13 |
| | | | | | | | 12 | 4 | 218 | 9 | | | | | | | |
| *03 | 4108 | X | 4108 | -0- | -0- | -0- | 215 | 1 | 3621 | 3 | Y | 242 | 242 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 266 | 9 | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: D 20HB RRCID -> 271842 COMPL. DATE 09/22/2014 TOTAL DEPTH 8477 PERF. 8920 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7943 | X | 7943 | -0- | -0- | -0- | 433 | 1 | 7033 | 3 | Y | 424 | 423 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 466 | 9 | | | | | | | |
| 12 | 7812 | X | 7191 | -0- | -621 | -0- | 403 | 1 | 6270 | 3 | Y | 459 | 460 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 505 | 9 | | | | | | | |
| 01 | 6855 | X | 6855 | -0- | -0- | -0- | 381 | 1 | 5975 | 3 | Y | 444 | 444 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 488 | 9 | | | | | | | |
| 02 | 5936 | X | 5149 | -0- | -787 | -0- | 270 | 1 | 4485 | 3 | Y | 342 | 342 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 376 | 9 | | | | | | | |
| 03 | 6572 | X | 6209 | -0- | -363 | -0- | 322 | 1 | 5418 | 3 | Y | 419 | 421 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 461 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 20HC RRCID -> 271843 COMPL. DATE 10/12/2013 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 20HD RRCID -> 271850 COMPL. DATE 09/22/2014 TOTAL DEPTH 8412 PERF. 9082 - 15035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11760 | X | 11168 | -0- | -592 | -0- | 612 | 1 | 9924 | 3 | Y | 561 | 561 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 617 | 9 | | | | | | | |
| 12 | 12121 | X | 11282 | -0- | -839 | -0- | 641 | 1 | 9953 | 3 | Y | 607 | 608 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 668 | 9 | | | | | | | |
| 01 | 10986 | X | 10986 | -0- | -0- | -0- | 619 | 1 | 9712 | 3 | Y | 580 | 580 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 638 | 9 | | | | | | | |
| 02 | 9744 | X | 9373 | -0- | -371 | -0- | 500 | 1 | 8271 | 3 | Y | 518 | 519 | 0 | | | 4 |
| | | | | | | | 32 | 4 | 570 | 9 | | | | | | | |
| *03 | 10954 | X | 10954 | -0- | -0- | -0- | 578 | 1 | 9742 | 3 | Y | 562 | 561 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 618 | 9 | | | | | | | |
| 04 | 10440 | X | NO RPT | -0- | -10440 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 20HE RRCID -> 271851 COMPL. DATE 09/27/2014 TOTAL DEPTH 8440 PERF. 9310 - 14709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 6596 | -0- | -514 | -0- | 360 | 1 | 5835 | 3 | Y | 356 | 356 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 392 | 9 | | | | | | | |
| 12 | 7316 | X | 6625 | -0- | -691 | -0- | 374 | 1 | 5810 | 3 | Y | 390 | 390 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 429 | 9 | | | | | | | |
| 01 | 6694 | X | 6694 | -0- | -0- | -0- | 375 | 1 | 5869 | 3 | Y | 399 | 399 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 439 | 9 | | | | | | | |
| 02 | 5711 | X | 5711 | -0- | -0- | -0- | 302 | 1 | 5001 | 3 | Y | 353 | 353 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 388 | 9 | | | | | | | |
| *03 | 6693 | X | 6693 | -0- | -0- | -0- | 349 | 1 | 5904 | 3 | Y | 391 | 393 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 430 | 9 | | | | | | | |
| 04 | 6030 | X | NO RPT | -0- | -6030 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 20HV RRCID -> 271853 COMPL. DATE 08/31/2014 TOTAL DEPTH 8503 PERF. 8964 - 11921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4800 | X | 4581 | -0- | -219 | -0- | 252 | 1 | 4102 | 3 | Y | 200 | 199 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 220 | 9 | | | | | | | |
| 12 | 4960 | X | 4613 | -0- | -347 | -0- | 265 | 1 | 4110 | 3 | Y | 207 | 207 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 228 | 9 | | | | | | | |
| 01 | 4573 | X | 4573 | -0- | -0- | -0- | 259 | 1 | 4047 | 3 | Y | 237 | 236 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 261 | 9 | | | | | | | |
| 02 | 4032 | X | 2571 | -0- | -1461 | -0- | 137 | 1 | 2261 | 3 | Y | 149 | 150 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 164 | 9 | | | | | | | |
| 03 | 4464 | X | 4420 | -0- | -44 | -0- | 235 | 1 | 3972 | 3 | Y | 188 | 188 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 207 | 9 | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 20HW RRCID -> 271855 COMPL. DATE 09/03/2014 TOTAL DEPTH 8575 PERF. 8890 - 14158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7996 | X | 7996 | -0- | -0- | -0- | 441 | 1 | 7119 | 3 | Y | 386 | 386 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 425 | 9 | | | | | | | |
| 12 | 7962 | X | 7962 | -0- | -0- | -0- | 455 | 1 | 7056 | 3 | Y | 396 | 398 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 436 | 9 | | | | | | | |
| 01 | 7936 | X | 7626 | -0- | -310 | -0- | 430 | 1 | 6736 | 3 | Y | 407 | 407 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 448 | 9 | | | | | | | |
| 02 | 7168 | X | 6095 | -0- | -1073 | -0- | 323 | 1 | 5365 | 3 | Y | 350 | 350 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 385 | 9 | | | | | | | |
| 03 | 7936 | X | 7621 | -0- | -315 | -0- | 399 | 1 | 6724 | 3 | Y | 443 | 441 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 487 | 9 | | | | | | | |
| 04 | 7680 | X | NO RPT | -0- | -7680 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 20HX RRCID -> 271856 COMPL. DATE 09/03/2014 TOTAL DEPTH 8493 PERF. 8978 - 14024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8760 | X | 8260 | -0- | -500 | -0- | 452 | 1 | 7323 | 3 | Y | 430 | 429 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 473 | 9 | | | | | | | |
| 12 | 9052 | X | 8520 | -0- | -532 | -0- | 485 | 1 | 7517 | 3 | Y | 457 | 457 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 503 | 9 | | | | | | | |
| 01 | 8477 | X | 8477 | -0- | -0- | -0- | 478 | 1 | 7487 | 3 | Y | 454 | 453 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 499 | 9 | | | | | | | |
| 02 | 7224 | X | 7001 | -0- | -223 | -0- | 372 | 1 | 6173 | 3 | Y | 392 | 392 | 0 | | | 3 |
| | | | | | | | 25 | 4 | 431 | 9 | | | | | | | |
| 03 | 7998 | X | 7921 | -0- | -77 | -0- | 416 | 1 | 7006 | 3 | Y | 444 | 446 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 488 | 9 | | | | | | | |
| 04 | 7740 | X | NO RPT | -0- | -7740 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 20HZ RRCID -> 271857 COMPL. DATE 09/04/2014 TOTAL DEPTH 8510 PERF. 9177 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 6120 | -0- | -60 | -0- | 335 | 1 | 5413 | 3 | Y | 330 | 329 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 363 | 9 | | | | | | | |
| 12 | 6386 | X | 5982 | -0- | -404 | -0- | 340 | 1 | 5265 | 3 | Y | 332 | 332 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 365 | 9 | | | | | | | |
| 01 | 5952 | X | 5587 | -0- | -365 | -0- | 315 | 1 | 4925 | 3 | Y | 308 | 309 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 339 | 9 | | | | | | | |
| 02 | 5376 | X | 4930 | -0- | -446 | -0- | 262 | 1 | 4331 | 3 | Y | 290 | 289 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 319 | 9 | | | | | | | |
| 03 | 5952 | X | 5623 | -0- | -329 | -0- | 291 | 1 | 4903 | 3 | Y | 384 | 386 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 422 | 9 | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 26HA RRCID -> 271866 COMPL. DATE 11/03/2014 TOTAL DEPTH 8388 PERF. 8711 - 14213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | N | 1185 | -0- | -195 | -0- | 64 | 1 | 1057 | 3 | Y | 57 | 56 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 78 | 1 | 1212 | 3 | Y | 68 | 68 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 75 | 9 | | | | | | | |
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 73 | 1 | 1147 | 3 | Y | 64 | 64 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 70 | 9 | | | | | | | |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 61 | 1 | 1019 | 3 | Y | 55 | 56 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 61 | 9 | | | | | | | |
| *03 | 1121 | N | 1121 | -0- | -0- | -0- | 58 | 1 | 998 | 3 | Y | 57 | 58 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 63 | 9 | | | | | | | |
| 04 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 26HB RRCID -> 271867 COMPL. DATE 11/09/2014 TOTAL DEPTH 8379 PERF. 8627 - 14377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 576 | -0- | -114 | -0- | 29 | 1 | 471 | 3 | Y | 69 | 69 | 0 | | | 6 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 636 | N | 636 | -0- | -0- | -0- | 35 | 1 | 548 | 3 | Y | 47 | 47 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 35 | 1 | 558 | 3 | Y | 32 | 32 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 35 | 9 | | | | | | | |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 25 | 1 | 423 | 3 | Y | 24 | 24 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 26 | 9 | | | | | | | |
| *03 | 513 | N | 513 | -0- | -0- | -0- | 27 | 1 | 457 | 3 | Y | 26 | 26 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 26HC RRCID -> 271868 COMPL. DATE 11/11/2014 TOTAL DEPTH 8311 PERF. 9128 - 14729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HD RRCID -> 271871 COMPL. DATE 11/12/2014 TOTAL DEPTH 8268 PERF. 8878 - 14752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: F 2HL RRCID -> 271873 COMPL. DATE 01/13/2013 TOTAL DEPTH 9661 PERF. 9797 - 14032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 13HV RRCID -> 271937 COMPL. DATE 08/30/2014 TOTAL DEPTH 7985 PERF. 8262 - 13178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 571 N | 571 | -0- | -0- | -0- | 24 | 1 | 389 | 3 | Y | 144 | 142 | 0 | | | 10 |
| | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 561 N | 561 | -0- | -0- | -0- | 24 | 1 | 379 | 3 | Y | 144 | 145 | 0 | | | 9 |
| | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 536 N | 536 | -0- | -0- | -0- | 24 | 1 | 377 | 3 | Y | 123 | 124 | 0 | | | 8 |
| | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 443 N | 443 | -0- | -0- | -0- | 19 | 1 | 329 | 3 | Y | 85 | 87 | 0 | | | 6 |
| | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| *03 | 483 N | 483 | -0- | -0- | -0- | 22 | 1 | 359 | 3 | Y | 93 | 94 | 0 | | | 5 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 420 N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 24HY RRCID -> 271976 COMPL. DATE 10/17/2014 TOTAL DEPTH 8361 PERF. 8586 - 13081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 X | 5115 | -0- | -435 | -0- | 285 | 1 | 4611 | 3 | Y | 193 | 192 | 0 | | | 10 |
| | | | | | | 7 | 4 | 212 | 9 | | | | | | | |
| 12 | 5735 X | 5210 | -0- | -525 | -0- | 302 | 1 | 4680 | 3 | Y | 197 | 197 | 0 | | | 10 |
| | | | | | | 11 | 4 | 217 | 9 | | | | | | | |
| 01 | 5146 X | 5114 | -0- | -32 | -0- | 292 | 1 | 4588 | 3 | Y | 205 | 204 | 0 | | | 11 |
| | | | | | | 8 | 4 | 226 | 9 | | | | | | | |
| 02 | 4648 X | 2996 | -0- | -1652 | -0- | 163 | 1 | 2704 | 3 | Y | 107 | 108 | 0 | | | 10 |
| | | | | | | 11 | 4 | 118 | 9 | | | | | | | |
| 03 | 5146 X | 5116 | -0- | -30 | -0- | 274 | 1 | 4630 | 3 | Y | 186 | 185 | 0 | | | 11 |
| | | | | | | 7 | 4 | 205 | 9 | | | | | | | |
| 04 | 4980 X | NO RPT | -0- | -4980 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 20HY RRCID -> 272010 COMPL. DATE 09/05/2014 TOTAL DEPTH 8490 PERF. 8905 - 14216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 X | 6381 | -0- | -459 | -0- | 351 | 1 | 5694 | 3 | Y | 297 | 296 | 0 | | | 8 |
| | | | | | | 9 | 4 | 327 | 9 | | | | | | | |
| 12 | 7068 X | 6542 | -0- | -526 | -0- | 374 | 1 | 5812 | 3 | Y | 313 | 314 | 0 | | | 7 |
| | | | | | | 12 | 4 | 344 | 9 | | | | | | | |
| 01 | 6748 X | 6748 | -0- | -0- | -0- | 384 | 1 | 5998 | 3 | Y | 323 | 322 | 0 | | | 8 |
| | | | | | | 11 | 4 | 355 | 9 | | | | | | | |
| 02 | 5684 X | 5373 | -0- | -311 | -0- | 289 | 1 | 4768 | 3 | Y | 270 | 270 | 0 | | | 8 |
| | | | | | | 19 | 4 | 297 | 9 | | | | | | | |
| *03 | 6458 X | 6458 | -0- | -0- | -0- | 343 | 1 | 5760 | 3 | Y | 314 | 314 | 0 | | | 8 |
| | | | | | | 10 | 4 | 345 | 9 | | | | | | | |
| 04 | 6090 X | NO RPT | -0- | -6090 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 26HX RRCID -> 272299 COMPL. DATE 02/19/2015 TOTAL DEPTH 8396 PERF. 8522 - 13967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9030 | X | 8558 | -0- | -472 | -0- | 470 | 1 | 7589 | 3 | Y | 442 | 443 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 486 | 9 | | | | | | | |
| 12 | 9331 | X | 8764 | -0- | -567 | -0- | 497 | 1 | 7725 | 3 | Y | 478 | 479 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 526 | 9 | | | | | | | |
| 01 | 8686 | X | 8686 | -0- | -0- | -0- | 489 | 1 | 7664 | 3 | Y | 473 | 472 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 520 | 9 | | | | | | | |
| 02 | 7560 | X | 6770 | -0- | -790 | -0- | 361 | 1 | 5985 | 3 | Y | 363 | 363 | 0 | | | 1 |
| | | | | | | | 25 | 4 | 399 | 9 | | | | | | | |
| 03 | 8370 | X | 8068 | -0- | -302 | -0- | 423 | 1 | 7146 | 3 | Y | 444 | 444 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 488 | 9 | | | | | | | |
| 04 | 8100 | X | NO RPT | -0- | -8100 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 25HE RRCID -> 272786 COMPL. DATE 11/17/2014 TOTAL DEPTH 8259 PERF. 8823 - 13107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 7420 | -0- | -650 | -0- | 407 | 1 | 6567 | 3 | Y | 396 | 396 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 436 | 9 | | | | | | | |
| 12 | 8339 | X | 7567 | -0- | -772 | -0- | 427 | 1 | 6631 | 3 | Y | 450 | 450 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 495 | 9 | | | | | | | |
| 01 | 7393 | X | 7393 | -0- | -0- | -0- | 413 | 1 | 6443 | 3 | Y | 477 | 477 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 525 | 9 | | | | | | | |
| 02 | 6468 | X | 6430 | -0- | -38 | -0- | 339 | 1 | 5615 | 3 | Y | 412 | 412 | 0 | | | 3 |
| | | | | | | | 23 | 4 | 453 | 9 | | | | | | | |
| *03 | 7439 | X | 7439 | -0- | -0- | -0- | 388 | 1 | 6532 | 3 | Y | 462 | 464 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 508 | 9 | | | | | | | |
| 04 | 6930 | X | NO RPT | -0- | -6930 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 25HF RRCID -> 272788 COMPL. DATE 11/16/2014 TOTAL DEPTH 8258 PERF. 9308 - 13507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8310 | X | 8274 | -0- | -36 | -0- | 451 | 1 | 7287 | 3 | Y | 476 | 477 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 524 | 9 | | | | | | | |
| 12 | 8587 | X | 8179 | -0- | -408 | -0- | 461 | 1 | 7141 | 3 | Y | 511 | 511 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 562 | 9 | | | | | | | |
| 01 | 8234 | X | 8234 | -0- | -0- | -0- | 454 | 1 | 7133 | 3 | Y | 577 | 576 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 635 | 9 | | | | | | | |
| 02 | 7140 | X | 6098 | -0- | -1042 | -0- | 318 | 1 | 5256 | 3 | Y | 457 | 458 | 0 | | | 1 |
| | | | | | | | 21 | 4 | 503 | 9 | | | | | | | |
| *03 | 8258 | X | 8258 | -0- | -0- | -0- | 424 | 1 | 7149 | 3 | Y | 613 | 613 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 674 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: F 2V RRCID -> 272797 COMPL. DATE 05/20/2012 TOTAL DEPTH 9974 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 17HW RRCID -> 275110 COMPL. DATE 10/12/2015 TOTAL DEPTH 9049 PERF. 8999 - 14609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 8190 | -0- | -390 | -0- | 451 | 1 | 7297 | 3 | Y | 391 | 390 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 430 | 9 | | | | | | | |
| 12 | 8866 | X | 8244 | -0- | -622 | -0- | 472 | 1 | 7316 | 3 | Y | 401 | 402 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 441 | 9 | | | | | | | |
| 01 | 8249 | X | 8249 | -0- | -0- | -0- | 469 | 1 | 7356 | 3 | Y | 374 | 375 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 411 | 9 | | | | | | | |
| 02 | 6802 | X | 6802 | -0- | -0- | -0- | 367 | 1 | 6081 | 3 | Y | 299 | 300 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 329 | 9 | | | | | | | |
| *03 | 7625 | X | 7625 | -0- | -0- | -0- | 405 | 1 | 6818 | 3 | Y | 355 | 354 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 391 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 17HF RRCID -> 275111 COMPL. DATE 08/21/2017 TOTAL DEPTH 8621 PERF. 9353 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16350 | X | 15869 | -0- | -481 | -0- | 872 | 1 | 14135 | 3 | Y | 764 | 763 | 0 | | | 4 |
| | | | | | | | 22 | 4 | 840 | 9 | | | | | | | |
| 12 | 16895 | X | 15985 | -0- | -910 | -0- | 912 | 1 | 14152 | 3 | Y | 811 | 812 | 0 | | | 3 |
| | | | | | | | 29 | 4 | 892 | 9 | | | | | | | |
| 01 | 15717 | X | 15312 | -0- | -405 | -0- | 867 | 1 | 13567 | 3 | Y | 776 | 778 | 0 | | | 1 |
| | | | | | | | 24 | 4 | 854 | 9 | | | | | | | |
| 02 | 14196 | X | 7026 | -0- | -7170 | -0- | 376 | 1 | 6236 | 3 | Y | 354 | 355 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 389 | 9 | | | | | | | |
| 03 | 15717 | X | 15486 | -0- | -231 | -0- | 819 | 1 | 13790 | 3 | Y | 776 | 772 | 0 | | | 4 |
| | | | | | | | 23 | 4 | 854 | 9 | | | | | | | |
| 04 | 15210 | X | NO RPT | -0- | -15210 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 17HX RRCID -> 275112 COMPL. DATE 10/12/2015 TOTAL DEPTH 9133 PERF. 9214 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6660 | X | 5986 | -0- | -674 | -0- | 339 | 1 | 5494 | 3 | Y | 131 | 131 | 0 | | | 10 |
| | | | | | | | 9 | 4 | 144 | 9 | | | | | | | |
| 12 | 6882 | X | 5641 | -0- | -1241 | -0- | 333 | 1 | 5154 | 3 | Y | 129 | 129 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 142 | 9 | | | | | | | |
| 01 | 6293 | X | 5774 | -0- | -519 | -0- | 337 | 1 | 5290 | 3 | Y | 126 | 126 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 139 | 9 | | | | | | | |
| 02 | 5796 | X | 5376 | -0- | -420 | -0- | 298 | 1 | 4926 | 3 | Y | 121 | 120 | 0 | | | 11 |
| | | | | | | | 19 | 4 | 133 | 9 | | | | | | | |
| 03 | 6417 | X | 6011 | -0- | -406 | -0- | 327 | 1 | 5515 | 3 | Y | 146 | 146 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 161 | 9 | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 17HY RRCID -> 275113 COMPL. DATE 10/11/2015 TOTAL DEPTH 9011 PERF. 9073 - 14550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 8287 | -0- | -833 | -0- | 460 | 1 | 7426 | 3 | Y | 354 | 354 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 389 | 9 | | | | | | | |
| 12 | 9424 | X | 8117 | -0- | -1307 | -0- | 466 | 1 | 7243 | 3 | Y | 357 | 358 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 393 | 9 | | | | | | | |
| 01 | 8897 | X | 7715 | -0- | -1182 | -0- | 441 | 1 | 6921 | 3 | Y | 310 | 310 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 341 | 9 | | | | | | | |
| 02 | 8036 | X | 5890 | -0- | -2146 | -0- | 319 | 1 | 5303 | 3 | Y | 224 | 224 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 246 | 9 | | | | | | | |
| 03 | 8897 | X | 8692 | -0- | -205 | -0- | 465 | 1 | 7835 | 3 | Y | 345 | 345 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 380 | 9 | | | | | | | |
| 04 | 8280 | X | NO RPT | -0- | -8280 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 17HD RRCID -> 275114 COMPL. DATE 08/20/2017 TOTAL DEPTH 8628 PERF. 9212 - 15428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11880 | X | 9952 | -0- | -1928 | -0- | 561 | 1 | 9096 | 3 | Y | 255 | 253 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 281 | 9 | | | | | | | |
| 12 | 11408 | X | 10035 | -0- | -1373 | -0- | 588 | 1 | 9130 | 3 | Y | 272 | 271 | 0 | | | 6 |
| | | | | | | | 18 | 4 | 299 | 9 | | | | | | | |
| 01 | 10013 | X | 10007 | -0- | -6 | -0- | 580 | 1 | 9083 | 3 | Y | 300 | 299 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 330 | 9 | | | | | | | |
| 02 | 9336 | X | 9336 | -0- | -0- | -0- | 511 | 1 | 8481 | 3 | Y | 282 | 282 | 0 | | | 7 |
| | | | | | | | 34 | 4 | 310 | 9 | | | | | | | |
| *03 | 12582 | X | 12582 | -0- | -0- | -0- | 683 | 1 | 11512 | 3 | Y | 335 | 334 | 0 | | | 8 |
| | | | | | | | 18 | 4 | 369 | 9 | | | | | | | |
| 04 | 9690 | X | NO RPT | -0- | -9690 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 17HA RRCID -> 275115 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8919 - 14899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19530 | X | 16652 | -0- | -2878 | -0- | 926 | 1 | 15011 | 3 | Y | 630 | 630 | 0 | | | 6 |
| | | | | | | | 22 | 4 | 693 | 9 | | | | | | | |
| 12 | 19747 | X | 16645 | -0- | -3102 | -0- | 962 | 1 | 14912 | 3 | Y | 673 | 675 | 0 | | | 4 |
| | | | | | | | 31 | 4 | 740 | 9 | | | | | | | |
| 01 | 16709 | X | 16087 | -0- | -622 | -0- | 918 | 1 | 14400 | 3 | Y | 676 | 678 | 0 | | | 2 |
| | | | | | | | 25 | 4 | 744 | 9 | | | | | | | |
| 02 | 15092 | X | 12617 | -0- | -2475 | -0- | 683 | 1 | 11307 | 3 | Y | 527 | 528 | 0 | | | 1 |
| | | | | | | | 47 | 4 | 580 | 9 | | | | | | | |
| 03 | 16709 | X | 14893 | -0- | -1816 | -0- | 794 | 1 | 13376 | 3 | Y | 638 | 637 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 702 | 9 | | | | | | | |
| 04 | 16170 | X | NO RPT | -0- | -16170 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 17HE RRCID -> 275117 COMPL. DATE 08/20/2017 TOTAL DEPTH 8665 PERF. 9216 - 15460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12090 | X | 11252 | -0- | -838 | -0- | 630 | 1 | 10209 | 3 | Y | 362 | 361 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 398 | 9 | | | | | | | |
| 12 | 12493 | X | 11690 | -0- | -803 | -0- | 682 | 1 | 10560 | 3 | Y | 387 | 387 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 426 | 9 | | | | | | | |
| 01 | 11315 | X | 11311 | -0- | -4 | -0- | 654 | 1 | 10239 | 3 | Y | 364 | 364 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 400 | 9 | | | | | | | |
| 02 | 10522 | X | 10522 | -0- | -0- | -0- | 581 | 1 | 9624 | 3 | Y | 253 | 254 | 0 | | | 1 |
| | | | | | | | 39 | 4 | 278 | 9 | | | | | | | |
| 03 | 11315 | X | 10385 | -0- | -930 | -0- | 566 | 1 | 9533 | 3 | Y | 245 | 245 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 270 | 9 | | | | | | | |
| 04 | 10950 | X | NO RPT | -0- | -10950 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 17HC RRCID -> 275123 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8923 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11940 | X | 10477 | -0- | -1463 | -0- | 583 | 1 | 9441 | 3 | Y | 398 | 398 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 438 | 9 | | | | | | | |
| 12 | 12338 | X | 10514 | -0- | -1824 | -0- | 609 | 1 | 9450 | 3 | Y | 397 | 399 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 437 | 9 | | | | | | | |
| 01 | 10298 | X | 10298 | -0- | -0- | -0- | 593 | 1 | 9260 | 3 | Y | 390 | 389 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 429 | 9 | | | | | | | |
| 02 | 9268 | X | 8226 | -0- | -1042 | -0- | 450 | 1 | 7464 | 3 | Y | 257 | 259 | 0 | | | 1 |
| | | | | | | | 29 | 4 | 283 | 9 | | | | | | | |
| 03 | 10261 | X | 9116 | -0- | -1145 | -0- | 492 | 1 | 8289 | 3 | Y | 293 | 293 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 322 | 9 | | | | | | | |
| 04 | 9930 | X | NO RPT | -0- | -9930 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 17HB RRCID -> 275124 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8907 - 14986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12810 | X | 12501 | -0- | -309 | -0- | 699 | 1 | 11334 | 3 | Y | 410 | 410 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 451 | 9 | | | | | | | |
| 12 | 13237 | X | 12372 | -0- | -865 | -0- | 720 | 1 | 11153 | 3 | Y | 434 | 435 | 0 | | | 1 |
| | | | | | | | 22 | 4 | 477 | 9 | | | | | | | |
| 01 | 12245 | X | 12078 | -0- | -167 | -0- | 697 | 1 | 10910 | 3 | Y | 412 | 412 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 453 | 9 | | | | | | | |
| 02 | 11060 | X | 10328 | -0- | -732 | -0- | 563 | 1 | 9307 | 3 | Y | 381 | 380 | 0 | | | 2 |
| | | | | | | | 39 | 4 | 419 | 9 | | | | | | | |
| *03 | 13361 | X | 13361 | -0- | -0- | -0- | 720 | 1 | 12141 | 3 | Y | 435 | 436 | 0 | | | 1 |
| | | | | | | | 21 | 4 | 479 | 9 | | | | | | | |
| 04 | 11850 | X | NO RPT | -0- | -11850 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 22HX RRCID -> 275164 COMPL. DATE 08/16/2015 TOTAL DEPTH 8563 PERF. 8939 - 15389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7007 | X | 7007 | -0- | -0- | -0- | 383 | 1 | 6213 | 3 | Y | 365 | 364 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 402 | 9 | | | | | | | |
| 12 | 7192 | X | 7055 | -0- | -137 | -0- | 402 | 1 | 6236 | 3 | Y | 367 | 367 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 404 | 9 | | | | | | | |
| 01 | 7017 | X | 7017 | -0- | -0- | -0- | 398 | 1 | 6216 | 3 | Y | 356 | 356 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 392 | 9 | | | | | | | |
| 02 | 6188 | X | 5757 | -0- | -431 | -0- | 308 | 1 | 5098 | 3 | Y | 300 | 300 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 330 | 9 | | | | | | | |
| *03 | 7535 | X | 7535 | -0- | -0- | -0- | 397 | 1 | 6702 | 3 | Y | 386 | 387 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 425 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 22HE RRCID -> 275222 COMPL. DATE 08/30/2015 TOTAL DEPTH 8456 PERF. 8876 - 15076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 5209 | -0- | -521 | -0- | 288 | 1 | 4670 | 3 | Y | 222 | 221 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 244 | 9 | | | | | | | |
| 12 | 5921 | X | 5239 | -0- | -682 | -0- | 300 | 1 | 4665 | 3 | Y | 239 | 239 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 263 | 9 | | | | | | | |
| 01 | 5208 | X | 4898 | -0- | -310 | -0- | 281 | 1 | 4378 | 3 | Y | 210 | 211 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 231 | 9 | | | | | | | |
| 02 | 4704 | X | 4557 | -0- | -147 | -0- | 245 | 1 | 4068 | 3 | Y | 207 | 206 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 228 | 9 | | | | | | | |
| 03 | 5208 | X | 5034 | -0- | -174 | -0- | 268 | 1 | 4513 | 3 | Y | 224 | 224 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 246 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 22HB RRCID -> 275223 COMPL. DATE 08/28/2015 TOTAL DEPTH 8405 PERF. 8749 - 15073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4950 | X | 4346 | -0- | -604 | -0- | 236 | 1 | 3810 | 3 | Y | 266 | 265 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 293 | 9 | | | | | | | |
| 12 | 5115 | X | 4354 | -0- | -761 | -0- | 244 | 1 | 3788 | 3 | Y | 286 | 285 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 315 | 9 | | | | | | | |
| 01 | 4416 | X | 4416 | -0- | -0- | -0- | 246 | 1 | 3858 | 3 | Y | 278 | 279 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 306 | 9 | | | | | | | |
| 02 | 4020 | X | 4020 | -0- | -0- | -0- | 212 | 1 | 3502 | 3 | Y | 265 | 265 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 292 | 9 | | | | | | | |
| *03 | 4501 | X | 4501 | -0- | -0- | -0- | 235 | 1 | 3952 | 3 | Y | 280 | 279 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 308 | 9 | | | | | | | |
| 04 | 4140 | X | NO RPT | -0- | -4140 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 22HZ RRCID -> 275224 COMPL. DATE 08/16/2015 TOTAL DEPTH 8543 PERF. 8694 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9970 | X | 9970 | -0- | -0- | -0- | 540 | 1 | 8736 | 3 | Y | 618 | 618 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 680 | 9 | | | | | | | |
| 12 | 10091 | X | 10091 | -0- | -0- | -0- | 568 | 1 | 8793 | 3 | Y | 648 | 649 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 713 | 9 | | | | | | | |
| 01 | 10151 | X | 10151 | -0- | -0- | -0- | 564 | 1 | 8832 | 3 | Y | 674 | 674 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 741 | 9 | | | | | | | |
| 02 | 8708 | X | 7091 | -0- | -1617 | -0- | 371 | 1 | 6169 | 3 | Y | 478 | 478 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 526 | 9 | | | | | | | |
| *03 | 11191 | X | 11191 | -0- | -0- | -0- | 579 | 1 | 9753 | 3 | Y | 766 | 764 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 843 | 9 | | | | | | | |
| 04 | 9330 | X | NO RPT | -0- | -9330 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 22HY RRCID -> 275225 COMPL. DATE 08/16/2015 TOTAL DEPTH 8652 PERF. 9024 - 15375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8490 | X | 8020 | -0- | -470 | -0- | 452 | 1 | 7339 | 3 | Y | 197 | 196 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 217 | 9 | | | | | | | |
| 12 | 8773 | X | 7907 | -0- | -866 | -0- | 465 | 1 | 7203 | 3 | Y | 204 | 204 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 224 | 9 | | | | | | | |
| 01 | 7781 | X | 7588 | -0- | -193 | -0- | 439 | 1 | 6898 | 3 | Y | 217 | 217 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 239 | 9 | | | | | | | |
| 02 | 7028 | X | 6088 | -0- | -940 | -0- | 334 | 1 | 5516 | 3 | Y | 195 | 195 | 0 | | | 10 |
| | | | | | | | 23 | 4 | 215 | 9 | | | | | | | |
| 03 | 7781 | X | 5758 | -0- | -2023 | -0- | 310 | 1 | 5240 | 3 | Y | 182 | 182 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 200 | 9 | | | | | | | |
| 04 | 7530 | X | NO RPT | -0- | -7530 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: D 22HF RRCID -> 275229 COMPL. DATE 08/30/2015 TOTAL DEPTH 8357 PERF. 8905 - 14742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 7060 | -0- | -170 | -0- | 377 | 1 | 6096 | 3 | Y | 525 | 525 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 578 | 9 | | | | | | | |
| 12 | 7471 | X | 7094 | -0- | -377 | -0- | 392 | 1 | 6072 | 3 | Y | 561 | 562 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 617 | 9 | | | | | | | |
| 01 | 7080 | X | 7080 | -0- | -0- | -0- | 387 | 1 | 6062 | 3 | Y | 564 | 565 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 620 | 9 | | | | | | | |
| 02 | 6104 | X | 5213 | -0- | -891 | -0- | 268 | 1 | 4440 | 3 | Y | 443 | 444 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 487 | 9 | | | | | | | |
| 03 | 6758 | X | 6709 | -0- | -49 | -0- | 342 | 1 | 5747 | 3 | Y | 555 | 553 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 611 | 9 | | | | | | | |
| 04 | 6540 | X | NO RPT | -0- | -6540 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 22HD RRCID -> 275234 COMPL. DATE 08/29/2015 TOTAL DEPTH 8393 PERF. 8817 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 | X | 5966 | -0- | -94 | -0- | 326 | 1 | 5276 | 3 | Y | 323 | 324 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 355 | 9 | | | | | | | |
| 12 | 6069 | X | 6069 | -0- | -0- | -0- | 347 | 1 | 5365 | 3 | Y | 314 | 314 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 345 | 9 | | | | | | | |
| 01 | 6011 | X | 6011 | -0- | -0- | -0- | 340 | 1 | 5322 | 3 | Y | 310 | 310 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 341 | 9 | | | | | | | |
| 02 | 5292 | X | 4969 | -0- | -323 | -0- | 264 | 1 | 4406 | 3 | Y | 255 | 255 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 281 | 9 | | | | | | | |
| *03 | 7030 | X | 7030 | -0- | -0- | -0- | 372 | 1 | 6259 | 3 | Y | 354 | 353 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 389 | 9 | | | | | | | |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 22HC RRCID -> 275235 COMPL. DATE 08/29/2015 TOTAL DEPTH 8469 PERF. 8942 - 15142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 | N | 2491 | -0- | -209 | -0- | 139 | 1 | 2240 | 3 | Y | 98 | 99 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 108 | 9 | | | | | | | |
| 12 | 2473 | N | 2473 | -0- | -0- | -0- | 144 | 1 | 2225 | 3 | Y | 92 | 92 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 101 | 9 | | | | | | | |
| 01 | 2449 | N | 2447 | -0- | -2 | -0- | 139 | 1 | 2198 | 3 | Y | 96 | 96 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 106 | 9 | | | | | | | |
| 02 | 2409 | N | 2409 | -0- | -0- | -0- | 131 | 1 | 2169 | 3 | Y | 92 | 92 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 101 | 9 | | | | | | | |
| *03 | 2751 | N | 2751 | -0- | -0- | -0- | 147 | 1 | 2479 | 3 | Y | 110 | 109 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 121 | 9 | | | | | | | |
| 04 | 2370 | N | NO RPT | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 22HA RRCID -> 275236 COMPL. DATE 08/29/2015 TOTAL DEPTH 8518 PERF. 8858 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7844 | X | 7844 | -0- | -0- | -0- | 426 | 1 | 6897 | 3 | Y | 464 | 464 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 510 | 9 | | | | | | | |
| 12 | 7936 | X | 7918 | -0- | -18 | -0- | 446 | 1 | 6927 | 3 | Y | 482 | 483 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 530 | 9 | | | | | | | |
| 01 | 7595 | X | 7263 | -0- | -332 | -0- | 405 | 1 | 6366 | 3 | Y | 436 | 437 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 480 | 9 | | | | | | | |
| 02 | 6860 | X | 3857 | -0- | -3003 | -0- | 204 | 1 | 3386 | 3 | Y | 230 | 231 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 253 | 9 | | | | | | | |
| 03 | 7595 | X | 5796 | -0- | -1799 | -0- | 303 | 1 | 5092 | 3 | Y | 357 | 356 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 393 | 9 | | | | | | | |
| 04 | 7350 | X | NO RPT | -0- | -7350 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 17HZ RRCID -> 275249 COMPL. DATE 10/15/2015 TOTAL DEPTH 9164 PERF. 9169 - 14871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 6482 | -0- | -448 | -0- | 362 | 1 | 5881 | 3 | Y | 209 | 209 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 230 | 9 | | | | | | | |
| 12 | 7130 | X | 6637 | -0- | -493 | -0- | 386 | 1 | 5986 | 3 | Y | 229 | 229 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 252 | 9 | | | | | | | |
| 01 | 6510 | X | 6323 | -0- | -187 | -0- | 363 | 1 | 5689 | 3 | Y | 237 | 236 | 0 | | | 10 |
| | | | | | | | 10 | 4 | 261 | 9 | | | | | | | |
| 02 | 5880 | X | 5075 | -0- | -805 | -0- | 276 | 1 | 4573 | 3 | Y | 188 | 189 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 207 | 9 | | | | | | | |
| *03 | 6823 | X | 6823 | -0- | -0- | -0- | 366 | 1 | 6158 | 3 | Y | 263 | 264 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 289 | 9 | | | | | | | |
| 04 | 6300 | X | NO RPT | -0- | -6300 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 25HA RRCID -> 275348 COMPL. DATE 11/02/2014 TOTAL DEPTH 8398 PERF. 9098 - 13781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9300 | X | 8446 | -0- | -854 | -0- | 467 | 1 | 7550 | 3 | Y | 378 | 377 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 416 | 9 | | | | | | | |
| 12 | 9610 | X | 8669 | -0- | -941 | -0- | 493 | 1 | 7648 | 3 | Y | 465 | 465 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 512 | 9 | | | | | | | |
| 01 | 8636 | X | 8636 | -0- | -0- | -0- | 488 | 1 | 7636 | 3 | Y | 454 | 454 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 499 | 9 | | | | | | | |
| 02 | 7504 | X | 6598 | -0- | -906 | -0- | 351 | 1 | 5829 | 3 | Y | 359 | 358 | 0 | | | 5 |
| | | | | | | | 23 | 4 | 395 | 9 | | | | | | | |
| *03 | 8552 | X | 8552 | -0- | -0- | -0- | 450 | 1 | 7591 | 3 | Y | 454 | 454 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 499 | 9 | | | | | | | |
| 04 | 8040 | X | NO RPT | -0- | -8040 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 25HB RRCID -> 276369 COMPL. DATE 11/05/2014 TOTAL DEPTH 8379 PERF. 8945 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 8731 | -0- | -479 | -0- | 485 | 1 | 7848 | 3 | Y | 350 | 349 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 385 | 9 | | | | | | | |
| 12 | 9517 | X | 8995 | -0- | -522 | -0- | 513 | 1 | 7960 | 3 | Y | 460 | 459 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 506 | 9 | | | | | | | |
| 01 | 8820 | X | 8820 | -0- | -0- | -0- | 499 | 1 | 7827 | 3 | Y | 437 | 437 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 481 | 9 | | | | | | | |
| 02 | 7644 | X | 7046 | -0- | -598 | -0- | 376 | 1 | 6252 | 3 | Y | 357 | 357 | 0 | | | 3 |
| | | | | | | | 25 | 4 | 393 | 9 | | | | | | | |
| 03 | 8463 | X | 8259 | -0- | -204 | -0- | 436 | 1 | 7334 | 3 | Y | 434 | 435 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 477 | 9 | | | | | | | |
| 04 | 8190 | X | NO RPT | -0- | -8190 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 25HC RRCID -> 276370 COMPL. DATE 11/14/2014 TOTAL DEPTH 8378 PERF. 8709 - 16697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14850 | X | 13815 | -0- | -1035 | -0- | 759 | 1 | 12297 | 3 | Y | 672 | 672 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 739 | 9 | | | | | | | |
| 12 | 15190 | X | 14033 | -0- | -1157 | -0- | 799 | 1 | 12369 | 3 | Y | 764 | 764 | 0 | | | 5 |
| | | | | | | | 25 | 4 | 840 | 9 | | | | | | | |
| 01 | 13884 | X | 13884 | -0- | -0- | -0- | 783 | 1 | 12257 | 3 | Y | 749 | 751 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 824 | 9 | | | | | | | |
| 02 | 12096 | X | 10976 | -0- | -1120 | -0- | 583 | 1 | 9668 | 3 | Y | 624 | 624 | 0 | | | 3 |
| | | | | | | | 39 | 4 | 686 | 9 | | | | | | | |
| 03 | 13392 | X | 12985 | -0- | -407 | -0- | 681 | 1 | 11466 | 3 | Y | 745 | 745 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 820 | 9 | | | | | | | |
| 04 | 12960 | X | NO RPT | -0- | -12960 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 26HP RRCID -> 276792 COMPL. DATE 10/24/2014 TOTAL DEPTH 8502 PERF. 8602 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6458 | -0- | -712 | -0- | 357 | 1 | 5778 | 3 | Y | 285 | 285 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 314 | 9 | | | | | | | |
| 12 | 7409 | X | 6586 | -0- | -823 | -0- | 378 | 1 | 5857 | 3 | Y | 307 | 307 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 338 | 9 | | | | | | | |
| 01 | 6475 | X | 6475 | -0- | -0- | -0- | 368 | 1 | 5763 | 3 | Y | 303 | 304 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 333 | 9 | | | | | | | |
| 02 | 5740 | X | 5101 | -0- | -639 | -0- | 273 | 1 | 4542 | 3 | Y | 243 | 244 | 0 | | | 5 |
| | | | | | | | 19 | 4 | 267 | 9 | | | | | | | |
| *03 | 6415 | X | 6415 | -0- | -0- | -0- | 339 | 1 | 5741 | 3 | Y | 296 | 295 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 326 | 9 | | | | | | | |
| 04 | 6150 | X | NO RPT | -0- | -6150 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 25HD RRCID -> 276824 COMPL. DATE 12/18/2014 TOTAL DEPTH 8380 PERF. 8788 - 16698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13578 | X | 13578 | -0- | -0- | -0- | 753 | 1 | 12222 | 3 | Y | 530 | 530 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 583 | 9 | | | | | | | |
| 12 | 13454 | X | 13399 | -0- | -55 | -0- | 769 | 1 | 11944 | 3 | Y | 602 | 603 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 662 | 9 | | | | | | | |
| 01 | 13274 | X | 13274 | -0- | -0- | -0- | 756 | 1 | 11840 | 3 | Y | 599 | 599 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 659 | 9 | | | | | | | |
| 02 | 11536 | X | 10524 | -0- | -1012 | -0- | 566 | 1 | 9400 | 3 | Y | 472 | 473 | 0 | | | 1 |
| | | | | | | | 39 | 4 | 519 | 9 | | | | | | | |
| *03 | 13124 | X | 13124 | -0- | -0- | -0- | 697 | 1 | 11740 | 3 | Y | 608 | 606 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 669 | 9 | | | | | | | |
| 04 | 12360 | X | NO RPT | -0- | -12360 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 26HN RRCID -> 277280 COMPL. DATE 02/09/2015 TOTAL DEPTH 8513 PERF. 8876 - 14835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4991 | X | 4991 | -0- | -0- | -0- | 275 | 1 | 4444 | 3 | Y | 241 | 240 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 265 | 9 | | | | | | | |
| 12 | 4964 | X | 4964 | -0- | -0- | -0- | 283 | 1 | 4377 | 3 | Y | 266 | 266 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 293 | 9 | | | | | | | |
| 01 | 5369 | X | 5369 | -0- | -0- | -0- | 303 | 1 | 4741 | 3 | Y | 288 | 287 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |
| 02 | 4732 | X | 4014 | -0- | -718 | -0- | 213 | 1 | 3546 | 3 | Y | 219 | 220 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 241 | 9 | | | | | | | |
| *03 | 5876 | X | 5876 | -0- | -0- | -0- | 309 | 1 | 5207 | 3 | Y | 320 | 320 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 352 | 9 | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: C 4HY RRCID -> 277988 COMPL. DATE 12/29/2014 TOTAL DEPTH 9463 PERF. 9354 - 17718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 5526 | -0- | -54 | -0- | 311 | 1 | 5039 | 3 | Y | 153 | 154 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 168 | 9 | | | | | | | |
| 12 | 5766 | X | 5673 | -0- | -93 | -0- | 333 | 1 | 5159 | 3 | Y | 154 | 155 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 169 | 9 | | | | | | | |
| 01 | 6076 | X | 5488 | -0- | -588 | -0- | 319 | 1 | 4997 | 3 | Y | 149 | 148 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 164 | 9 | | | | | | | |
| 02 | 5488 | X | 4460 | -0- | -1028 | -0- | 245 | 1 | 4069 | 3 | Y | 118 | 118 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 130 | 9 | | | | | | | |
| 03 | 6076 | X | 5341 | -0- | -735 | -0- | 290 | 1 | 4882 | 3 | Y | 147 | 146 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 162 | 9 | | | | | | | |
| 04 | 5520 | X | NO RPT | -0- | -5520 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: C 4HZ RRCID -> 277995 COMPL. DATE 12/29/2014 TOTAL DEPTH 9456 PERF. 9544 - 17015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 5834 | -0- | -586 | -0- | 326 | 1 | 5300 | 3 | Y | 181 | 179 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 199 | 9 | | | | | | | |
| 12 | 6634 | X | 6117 | -0- | -517 | -0- | 357 | 1 | 5532 | 3 | Y | 196 | 197 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 216 | 9 | | | | | | | |
| 01 | 5921 | X | 5818 | -0- | -103 | -0- | 336 | 1 | 5268 | 3 | Y | 187 | 187 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 206 | 9 | | | | | | | |
| 02 | 5348 | X | 4652 | -0- | -696 | -0- | 254 | 1 | 4221 | 3 | Y | 145 | 147 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 160 | 9 | | | | | | | |
| 03 | 5921 | X | 5783 | -0- | -138 | -0- | 312 | 1 | 5256 | 3 | Y | 188 | 188 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 207 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: C 5HD RRCID -> 278003 COMPL. DATE 03/01/2015 TOTAL DEPTH 9090 PERF. 9498 - 15831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5997 | -0- | -333 | -0- | 328 | 1 | 5304 | 3 | Y | 324 | 324 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 356 | 9 | | | | | | | |
| 12 | 6638 | X | 6638 | -0- | -0- | -0- | 378 | 1 | 5846 | 3 | Y | 365 | 365 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 402 | 9 | | | | | | | |
| 01 | 6665 | X | 6482 | -0- | -183 | -0- | 365 | 1 | 5725 | 3 | Y | 347 | 347 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 382 | 9 | | | | | | | |
| 02 | 6020 | X | 4497 | -0- | -1523 | -0- | 239 | 1 | 3977 | 3 | Y | 241 | 241 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 265 | 9 | | | | | | | |
| 03 | 6665 | X | 6458 | -0- | -207 | -0- | 339 | 1 | 5724 | 3 | Y | 350 | 350 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 385 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 5HE RRCID -> 278008 COMPL. DATE 03/01/2015 TOTAL DEPTH 9035 PERF. 9424 - 15657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7720 | X | 7720 | -0- | -0- | -0- | 420 | 1 | 6810 | 3 | Y | 435 | 434 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 479 | 9 | | | | | | | |
| 12 | 7745 | X | 7745 | -0- | -0- | -0- | 439 | 1 | 6804 | 3 | Y | 443 | 444 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 487 | 9 | | | | | | | |
| 01 | 7613 | X | 7613 | -0- | -0- | -0- | 430 | 1 | 6731 | 3 | Y | 400 | 401 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 440 | 9 | | | | | | | |
| 02 | 6552 | X | 5737 | -0- | -815 | -0- | 303 | 1 | 5029 | 3 | Y | 350 | 350 | 0 | | | -0- |
| | | | | | | | 20 | 4 | 385 | 9 | | | | | | | |
| *03 | 7746 | X | 7746 | -0- | -0- | -0- | 401 | 1 | 6771 | 3 | Y | 512 | 510 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 563 | 9 | | | | | | | |
| 04 | 7020 | X | NO RPT | -0- | -7020 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 18HG RRCID -> 278162 COMPL. DATE 03/17/2015 TOTAL DEPTH 8456 PERF. 8769 - 14845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16590 | X | 14866 | -0- | -1724 | -0- | 834 | 1 | 13513 | 3 | Y | 453 | 455 | 0 | | | -0- |
| | | | | | | | 21 | 4 | 498 | 9 | | | | | | | |
| 12 | 17143 | X | 9369 | -0- | -7774 | -0- | 546 | 1 | 8488 | 3 | Y | 290 | 290 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 319 | 9 | | | | | | | |
| 01 | 17143 | X | 15048 | -0- | -2095 | -0- | 867 | 1 | 13576 | 3 | Y | 528 | 526 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 581 | 9 | | | | | | | |
| 02 | 15484 | X | 12734 | -0- | -2750 | -0- | 694 | 1 | 11498 | 3 | Y | 448 | 448 | 0 | | | 2 |
| | | | | | | | 49 | 4 | 493 | 9 | | | | | | | |
| 03 | 17143 | X | 15366 | -0- | -1777 | -0- | 824 | 1 | 13905 | 3 | Y | 558 | 559 | 0 | | | 1 |
| | | | | | | | 23 | 4 | 614 | 9 | | | | | | | |
| 04 | 14880 | X | NO RPT | -0- | -14880 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 18HH RRCID -> 278163 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8630 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12570 | X | 8826 | -0- | -3744 | -0- | 496 | 1 | 8038 | 3 | Y | 253 | 253 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 278 | 9 | | | | | | | |
| 12 | 13283 | X | 13283 | -0- | -0- | -0- | 778 | 1 | 12081 | 3 | Y | 364 | 363 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 400 | 9 | | | | | | | |
| 01 | 11594 | X | 11208 | -0- | -386 | -0- | 649 | 1 | 10172 | 3 | Y | 336 | 337 | 0 | | | 1 |
| | | | | | | | 17 | 4 | 370 | 9 | | | | | | | |
| 02 | 10472 | X | 9501 | -0- | -971 | -0- | 522 | 1 | 8638 | 3 | Y | 278 | 278 | 0 | | | 1 |
| | | | | | | | 35 | 4 | 306 | 9 | | | | | | | |
| 03 | 11594 | X | 11185 | -0- | -409 | -0- | 603 | 1 | 10180 | 3 | Y | 351 | 351 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 386 | 9 | | | | | | | |
| 04 | 11220 | X | NO RPT | -0- | -11220 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 18HI RRCID -> 278164 COMPL. DATE 03/17/2015 TOTAL DEPTH 8428 PERF. 8733 - 16510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10200 | X | 9333 | -0- | -867 | -0- | 524 | 1 | 8461 | 3 | Y | 304 | 303 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 334 | 9 | | | | | | | |
| 12 | 10478 | X | 9434 | -0- | -1044 | -0- | 548 | 1 | 8511 | 3 | Y | 326 | 326 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 359 | 9 | | | | | | | |
| 01 | 9269 | X | 9182 | -0- | -87 | -0- | 526 | 1 | 8248 | 3 | Y | 359 | 358 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 395 | 9 | | | | | | | |
| 02 | 8372 | X | 7705 | -0- | -667 | -0- | 420 | 1 | 6960 | 3 | Y | 270 | 270 | 0 | | | 9 |
| | | | | | | | 28 | 4 | 297 | 9 | | | | | | | |
| *03 | 9456 | X | 9456 | -0- | -0- | -0- | 508 | 1 | 8552 | 3 | Y | 347 | 348 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 382 | 9 | | | | | | | |
| 04 | 8970 | X | NO RPT | -0- | -8970 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 18HK RRCID -> 278182 COMPL. DATE 03/18/2015 TOTAL DEPTH 8419 PERF. 8906 - 18582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17640 | X | 16288 | -0- | -1352 | -0- | 907 | 1 | 14691 | 3 | Y | 607 | 605 | 0 | | | 8 |
| | | | | | | | 22 | 4 | 668 | 9 | | | | | | | |
| 12 | 18135 | X | 16631 | -0- | -1504 | -0- | 958 | 1 | 14879 | 3 | Y | 694 | 695 | 0 | | | 7 |
| | | | | | | | 31 | 4 | 763 | 9 | | | | | | | |
| 01 | 16802 | X | 16118 | -0- | -684 | -0- | 921 | 1 | 14427 | 3 | Y | 677 | 678 | 0 | | | 6 |
| | | | | | | | 25 | 4 | 745 | 9 | | | | | | | |
| 02 | 15176 | X | 13886 | -0- | -1290 | -0- | 754 | 1 | 12484 | 3 | Y | 542 | 544 | 0 | | | 4 |
| | | | | | | | 52 | 4 | 596 | 9 | | | | | | | |
| 03 | 16802 | X | 16798 | -0- | -4 | -0- | 897 | 1 | 15123 | 3 | Y | 684 | 683 | 0 | | | 5 |
| | | | | | | | 26 | 4 | 752 | 9 | | | | | | | |
| 04 | 16260 | X | NO RPT | -0- | -16260 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: D 18HJ RRCID -> 278287 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8863 - 17563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14340 | X | 12869 | -0- | -1471 | -0- | 722 | 1 | 11708 | 3 | Y | 383 | 383 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 421 | 9 | | | | | | | |
| 12 | 14818 | X | 13417 | -0- | -1401 | -0- | 781 | 1 | 12092 | 3 | Y | 473 | 473 | 0 | | | 3 |
| | | | | | | | 24 | 4 | 520 | 9 | | | | | | | |
| 01 | 13580 | X | 13580 | -0- | -0- | -0- | 780 | 1 | 12226 | 3 | Y | 504 | 505 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 554 | 9 | | | | | | | |
| 02 | 11676 | X | 11107 | -0- | -569 | -0- | 604 | 1 | 10015 | 3 | Y | 405 | 404 | 0 | | | 3 |
| | | | | | | | 42 | 4 | 446 | 9 | | | | | | | |
| *03 | 13664 | X | 13664 | -0- | -0- | -0- | 734 | 1 | 12372 | 3 | Y | 488 | 489 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 537 | 9 | | | | | | | |
| 04 | 12510 | X | NO RPT | -0- | -12510 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 9HF RRCID -> 278290 COMPL. DATE 05/10/2015 TOTAL DEPTH 8606 PERF. 8985 - 16736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12330 | X | 5578 | -0- | -6752 | -0- | 316 | 1 | 5100 | 3 | Y | 140 | 141 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 154 | 9 | | | | | | | |
| 12 | 12899 | X | 12899 | -0- | -0- | -0- | 756 | 1 | 11711 | 3 | Y | 370 | 367 | 0 | | | 4 |
| | | | | | | | 25 | 4 | 407 | 9 | | | | | | | |
| 01 | 12747 | X | 12747 | -0- | -0- | -0- | 742 | 1 | 11621 | 3 | Y | 332 | 333 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 365 | 9 | | | | | | | |
| 02 | 12336 | X | 12336 | -0- | -0- | -0- | 678 | 1 | 11238 | 3 | Y | 340 | 339 | 0 | | | 4 |
| | | | | | | | 46 | 4 | 374 | 9 | | | | | | | |
| *03 | 13232 | X | 13232 | -0- | -0- | -0- | 719 | 1 | 12116 | 3 | Y | 343 | 345 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 377 | 9 | | | | | | | |
| 04 | 11340 | X | NO RPT | -0- | -11340 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 26HO RRCID -> 278293 COMPL. DATE 02/10/2015 TOTAL DEPTH 8516 PERF. 8660 - 14735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3827 | -0- | -523 | -0- | 210 | 1 | 3417 | 3 | Y | 176 | 174 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 194 | 9 | | | | | | | |
| 12 | 4495 | X | 3720 | -0- | -775 | -0- | 212 | 1 | 3296 | 3 | Y | 186 | 186 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 205 | 9 | | | | | | | |
| 01 | 3999 | X | 3717 | -0- | -282 | -0- | 211 | 1 | 3297 | 3 | Y | 185 | 185 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 204 | 9 | | | | | | | |
| 02 | 3612 | X | 3411 | -0- | -201 | -0- | 183 | 1 | 3027 | 3 | Y | 172 | 173 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 189 | 9 | | | | | | | |
| 03 | 3999 | X | 3963 | -0- | -36 | -0- | 209 | 1 | 3529 | 3 | Y | 200 | 201 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 220 | 9 | | | | | | | |
| 04 | 3840 | X | NO RPT | -0- | -3840 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 9HE RRCID -> 278420 COMPL. DATE 05/10/2015 TOTAL DEPTH 8632 PERF. 9296 - 17047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19824 | X | 19824 | -0- | -0- | -0- | 1113 | 1 | 18046 | 3 | Y | 578 | 578 | 0 | | | 3 |
| | | | | | | | 29 | 4 | 636 | 9 | | | | | | | |
| 12 | 19964 | X | 19109 | -0- | -855 | -0- | 1114 | 1 | 17279 | 3 | Y | 620 | 622 | 0 | | | 1 |
| | | | | | | | 34 | 4 | 682 | 9 | | | | | | | |
| 01 | 18488 | X | 18488 | -0- | -0- | -0- | 1066 | 1 | 16719 | 3 | Y | 612 | 613 | 0 | | | -0- |
| | | | | | | | 30 | 4 | 673 | 9 | | | | | | | |
| 02 | 16548 | X | 15220 | -0- | -1328 | -0- | 833 | 1 | 13798 | 3 | Y | 484 | 484 | 0 | | | -0- |
| | | | | | | | 57 | 4 | 532 | 9 | | | | | | | |
| *03 | 18612 | X | 18612 | -0- | -0- | -0- | 1001 | 1 | 16891 | 3 | Y | 629 | 629 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 692 | 9 | | | | | | | |
| 04 | 17730 | X | NO RPT | -0- | -17730 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 7HG RRCID -> 278424 COMPL. DATE 04/03/2015 TOTAL DEPTH 8302 PERF. 8696 - 14707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7680 | X | 6711 | -0- | -969 | -0- | 373 | 1 | 6055 | 3 | Y | 249 | 248 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 274 | 9 | | | | | | | |
| 12 | 7936 | X | 6815 | -0- | -1121 | -0- | 394 | 1 | 6112 | 3 | Y | 269 | 269 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 296 | 9 | | | | | | | |
| 01 | 6820 | X | 6732 | -0- | -88 | -0- | 387 | 1 | 6061 | 3 | Y | 248 | 248 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 273 | 9 | | | | | | | |
| 02 | 6160 | X | 5645 | -0- | -515 | -0- | 307 | 1 | 5076 | 3 | Y | 219 | 219 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 241 | 9 | | | | | | | |
| *03 | 7840 | X | 7840 | -0- | -0- | -0- | 418 | 1 | 7066 | 3 | Y | 314 | 313 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 345 | 9 | | | | | | | |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 7HH RRCID -> 278425 COMPL. DATE 04/03/2015 TOTAL DEPTH 8329 PERF. 8548 - 14751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 7847 | -0- | -613 | -0- | 436 | 1 | 7080 | 3 | Y | 291 | 290 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 320 | 9 | | | | | | | |
| 12 | 8742 | X | 7779 | -0- | -963 | -0- | 450 | 1 | 6986 | 3 | Y | 298 | 298 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 328 | 9 | | | | | | | |
| 01 | 7533 | X | 7495 | -0- | -38 | -0- | 428 | 1 | 6697 | 3 | Y | 325 | 324 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 358 | 9 | | | | | | | |
| 02 | 6804 | X | 6202 | -0- | -602 | -0- | 335 | 1 | 5548 | 3 | Y | 269 | 269 | 0 | | | 4 |
| | | | | | | | 23 | 4 | 296 | 9 | | | | | | | |
| *03 | 7627 | X | 7627 | -0- | -0- | -0- | 407 | 1 | 6845 | 3 | Y | 331 | 331 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 364 | 9 | | | | | | | |
| 04 | 7290 | X | NO RPT | -0- | -7290 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 7HI RRCID -> 278433 COMPL. DATE 04/03/2015 TOTAL DEPTH 8318 PERF. 8624 - 14634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 5515 | -0- | -665 | -0- | 306 | 1 | 4958 | 3 | Y | 222 | 221 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 244 | 9 | | | | | | | |
| 12 | 6386 | X | 5537 | -0- | -849 | -0- | 318 | 1 | 4946 | 3 | Y | 238 | 238 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 262 | 9 | | | | | | | |
| 01 | 5471 | X | 5471 | -0- | -0- | -0- | 311 | 1 | 4877 | 3 | Y | 250 | 250 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 275 | 9 | | | | | | | |
| 02 | 4844 | X | 4634 | -0- | -210 | -0- | 249 | 1 | 4146 | 3 | Y | 202 | 203 | 0 | | | 6 |
| | | | | | | | 17 | 4 | 222 | 9 | | | | | | | |
| *03 | 6148 | X | 6148 | -0- | -0- | -0- | 328 | 1 | 5526 | 3 | Y | 260 | 261 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 286 | 9 | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HY RRCID -> 278450 COMPL. DATE 04/02/2015 TOTAL DEPTH 8438 PERF. 8552 - 15640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 8314 | -0- | -896 | -0- | 460 | 1 | 7425 | 3 | Y | 379 | 378 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 417 | 9 | | | | | | | |
| 12 | 9517 | X | 8448 | -0- | -1069 | -0- | 485 | 1 | 7510 | 3 | Y | 398 | 398 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 438 | 9 | | | | | | | |
| 01 | 8293 | X | 8293 | -0- | -0- | -0- | 468 | 1 | 7318 | 3 | Y | 449 | 448 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 494 | 9 | | | | | | | |
| 02 | 7476 | X | 6757 | -0- | -719 | -0- | 360 | 1 | 5978 | 3 | Y | 358 | 359 | 0 | | | 7 |
| | | | | | | | 25 | 4 | 394 | 9 | | | | | | | |
| *03 | 8599 | X | 8599 | -0- | -0- | -0- | 447 | 1 | 7555 | 3 | Y | 532 | 532 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 585 | 9 | | | | | | | |
| 04 | 8010 | X | NO RPT | -0- | -8010 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: A 7HZ RRCID -> 278492 COMPL. DATE 04/02/2015 TOTAL DEPTH 8442 PERF. 8726 - 15241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 | X | 7082 | -0- | -958 | -0- | 386 | 1 | 6248 | 3 | Y | 399 | 399 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 439 | 9 | | | | | | | |
| 12 | 7688 | X | 7403 | -0- | -285 | -0- | 417 | 1 | 6486 | 3 | Y | 443 | 444 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 487 | 9 | | | | | | | |
| 01 | 7810 | X | 7810 | -0- | -0- | -0- | 438 | 1 | 6851 | 3 | Y | 463 | 463 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 509 | 9 | | | | | | | |
| 02 | 6440 | X | 6296 | -0- | -144 | -0- | 335 | 1 | 5543 | 3 | Y | 359 | 359 | 0 | | | 2 |
| | | | | | | | 23 | 4 | 395 | 9 | | | | | | | |
| *03 | 7613 | X | 7613 | -0- | -0- | -0- | 398 | 1 | 6720 | 3 | Y | 440 | 440 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 484 | 9 | | | | | | | |
| 04 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 14HA RRCID -> 278877 COMPL. DATE 04/07/2015 TOTAL DEPTH 8055 PERF. 8445 - 14909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5790 | X | 5328 | -0- | -462 | -0- | 285 | 1 | 4603 | 3 | Y | 394 | 394 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 433 | 9 | | | | | | | |
| 12 | 5983 | X | 5249 | -0- | -734 | -0- | 292 | 1 | 4535 | 3 | Y | 374 | 376 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 411 | 9 | | | | | | | |
| 01 | 5222 | X | 5222 | -0- | -0- | -0- | 289 | 1 | 4532 | 3 | Y | 357 | 357 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 393 | 9 | | | | | | | |
| 02 | 4620 | X | 3779 | -0- | -841 | -0- | 196 | 1 | 3232 | 3 | Y | 307 | 307 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 338 | 9 | | | | | | | |
| 03 | 5115 | X | 4620 | -0- | -495 | -0- | 230 | 1 | 3883 | 3 | Y | 455 | 454 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 501 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 14HB RRCID -> 278896 COMPL. DATE 04/09/2015 TOTAL DEPTH 7860 PERF. 8105 - 14601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5759 | X | 5759 | -0- | -0- | -0- | 298 | 1 | 4817 | 3 | Y | 579 | 579 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 637 | 9 | | | | | | | |
| 12 | 5766 | X | 5732 | -0- | -34 | -0- | 304 | 1 | 4713 | 3 | Y | 640 | 642 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 704 | 9 | | | | | | | |
| 01 | 5532 | X | 5532 | -0- | -0- | -0- | 290 | 1 | 4533 | 3 | Y | 637 | 638 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 701 | 9 | | | | | | | |
| 02 | 4887 | X | 4887 | -0- | -0- | -0- | 245 | 1 | 4062 | 3 | Y | 513 | 514 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 564 | 9 | | | | | | | |
| *03 | 5750 | X | 5750 | -0- | -0- | -0- | 281 | 1 | 4746 | 3 | Y | 651 | 650 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 716 | 9 | | | | | | | |
| 04 | 5220 | X | NO RPT | -0- | -5220 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 14HC RRCID -> 278920 COMPL. DATE 04/07/2015 TOTAL DEPTH 8056 PERF. 8228 - 14872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2160 | N | 2136 | -0- | -24 | -0- | 117 | 1 | 1902 | 3 | Y | 105 | 105 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 116 | 9 | | | | | | | |
| 12 | 2177 | N | 2177 | -0- | -0- | -0- | 124 | 1 | 1917 | 3 | Y | 121 | 121 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 133 | 9 | | | | | | | |
| 01 | 2122 | N | 2122 | -0- | -0- | -0- | 119 | 1 | 1863 | 3 | Y | 124 | 125 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 136 | 9 | | | | | | | |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 93 | 1 | 1534 | 3 | Y | 85 | 86 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 94 | 9 | | | | | | | |
| *03 | 2195 | N | 2195 | -0- | -0- | -0- | 115 | 1 | 1953 | 3 | Y | 114 | 114 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 125 | 9 | | | | | | | |
| 04 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 9HG RRCID -> 278939 COMPL. DATE 05/09/2015 TOTAL DEPTH 8618 PERF. 9060 - 16139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13719 | X | 13719 | -0- | -0- | -0- | 770 | 1 | 12475 | 3 | Y | 414 | 414 | 0 | | | 5 |
| | | | | | | | 19 | 4 | 455 | 9 | | | | | | | |
| 12 | 13485 | X | 12508 | -0- | -977 | -0- | 731 | 1 | 11354 | 3 | Y | 364 | 366 | 0 | | | 3 |
| | | | | | | | 23 | 4 | 400 | 9 | | | | | | | |
| 01 | 12276 | X | 10814 | -0- | -1462 | -0- | 627 | 1 | 9803 | 3 | Y | 334 | 334 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 367 | 9 | | | | | | | |
| 02 | 11088 | X | 10754 | -0- | -334 | -0- | 589 | 1 | 9765 | 3 | Y | 327 | 327 | 0 | | | 3 |
| | | | | | | | 40 | 4 | 360 | 9 | | | | | | | |
| 03 | 12276 | X | 11387 | -0- | -889 | -0- | 616 | 1 | 10356 | 3 | Y | 363 | 362 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 399 | 9 | | | | | | | |
| 04 | 11880 | X | NO RPT | -0- | -11880 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 14HD RRCID -> 279129 COMPL. DATE 04/11/2015 TOTAL DEPTH 7907 PERF. 8126 - 14720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3668 | X | 3668 | -0- | -0- | -0- | 191 | 1 | 3084 | 3 | Y | 353 | 353 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 388 | 9 | | | | | | | |
| 12 | 3534 | X | 3428 | -0- | -106 | -0- | 185 | 1 | 2876 | 3 | Y | 330 | 331 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 363 | 9 | | | | | | | |
| 01 | 3522 | X | 3522 | -0- | -0- | -0- | 188 | 1 | 2942 | 3 | Y | 352 | 352 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 387 | 9 | | | | | | | |
| 02 | 3035 | X | 3035 | -0- | -0- | -0- | 152 | 1 | 2514 | 3 | Y | 326 | 326 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 359 | 9 | | | | | | | |
| *03 | 3910 | X | 3910 | -0- | -0- | -0- | 192 | 1 | 3225 | 3 | Y | 444 | 445 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 488 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 9HH RRCID -> 279170 COMPL. DATE 05/08/2015 TOTAL DEPTH 8650 PERF. 9165 - 13906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10740 | X | 10255 | -0- | -485 | -0- | 577 | 1 | 9357 | 3 | Y | 279 | 279 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 307 | 9 | | | | | | | |
| 12 | 11098 | X | 10179 | -0- | -919 | -0- | 594 | 1 | 9225 | 3 | Y | 311 | 311 | 0 | | | 8 |
| | | | | | | | 18 | 4 | 342 | 9 | | | | | | | |
| 01 | 10416 | X | 10178 | -0- | -238 | -0- | 589 | 1 | 9225 | 3 | Y | 317 | 316 | 0 | | | 9 |
| | | | | | | | 15 | 4 | 349 | 9 | | | | | | | |
| 02 | 9408 | X | 9211 | -0- | -197 | -0- | 506 | 1 | 8380 | 3 | Y | 265 | 265 | 0 | | | 9 |
| | | | | | | | 33 | 4 | 292 | 9 | | | | | | | |
| 03 | 10416 | X | 10293 | -0- | -123 | -0- | 559 | 1 | 9410 | 3 | Y | 281 | 282 | 0 | | | 8 |
| | | | | | | | 15 | 4 | 309 | 9 | | | | | | | |
| 04 | 10080 | X | NO RPT | -0- | -10080 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 19HZ RRCID -> 279171 COMPL. DATE 06/01/2015 TOTAL DEPTH 8638 PERF. 8960 - 13613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 | X | 9567 | -0- | -663 | -0- | 600 | 1 | 8624 | 3 | Y | 299 | 298 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 329 | 9 | | | | | | | |
| 12 | 10571 | X | 9815 | -0- | -756 | -0- | 666 | 1 | 8754 | 3 | Y | 344 | 345 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 378 | 9 | | | | | | | |
| 01 | 9592 | X | 9592 | -0- | -0- | -0- | 650 | 1 | 8547 | 3 | Y | 346 | 346 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 381 | 9 | | | | | | | |
| 02 | 8652 | X | 7915 | -0- | -737 | -0- | 515 | 1 | 7055 | 3 | Y | 287 | 287 | 0 | | | 5 |
| | | | | | | | 29 | 4 | 316 | 9 | | | | | | | |
| *03 | 9783 | X | 9783 | -0- | -0- | -0- | 604 | 1 | 8746 | 3 | Y | 378 | 379 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 416 | 9 | | | | | | | |
| 04 | 9270 | X | NO RPT | -0- | -9270 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 19HI RRCID -> 279172 COMPL. DATE 06/01/2015 TOTAL DEPTH 8473 PERF. 9175 - 14684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9450 | X | 8181 | -0- | -1269 | -0- | 508 | 1 | 7334 | 3 | N | 298 | 298 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 328 | 9 | | | | | | | |
| 12 | 9765 | X | 8499 | -0- | -1266 | -0- | 575 | 1 | 7553 | 3 | N | 323 | 323 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 355 | 9 | | | | | | | |
| 01 | 9610 | X | 8864 | -0- | -746 | -0- | 597 | 1 | 7848 | 3 | N | 369 | 369 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 406 | 9 | | | | | | | |
| 02 | 8316 | X | 7817 | -0- | -499 | -0- | 507 | 1 | 6928 | 3 | N | 322 | 322 | 0 | | | 3 |
| | | | | | | | 28 | 4 | 354 | 9 | | | | | | | |
| *03 | 9215 | X | 9215 | -0- | -0- | -0- | 569 | 1 | 8214 | 3 | N | 380 | 380 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 418 | 9 | | | | | | | |
| 04 | 8580 | X | NO RPT | -0- | -8580 | -0- | | | | | N | NO RPT | | | | | 3 |

PILONCILLO WELL #: D 19HH RRCID -> 279210 COMPL. DATE 06/03/2015 TOTAL DEPTH 8491 PERF. 8937 - 14236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 8193 | -0- | -657 | -0- | 511 | 1 | 7386 | 3 | Y | 258 | 257 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 284 | 9 | | | | | | | |
| 12 | 9145 | X | 8185 | -0- | -960 | -0- | 555 | 1 | 7303 | 3 | Y | 284 | 284 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 312 | 9 | | | | | | | |
| 01 | 8215 | X | 7995 | -0- | -220 | -0- | 541 | 1 | 7083 | 3 | Y | 326 | 325 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 359 | 9 | | | | | | | |
| 02 | 7420 | X | 6612 | -0- | -808 | -0- | 429 | 1 | 5893 | 3 | Y | 241 | 243 | 0 | | | 5 |
| | | | | | | | 25 | 4 | 265 | 9 | | | | | | | |
| 03 | 8215 | X | 7603 | -0- | -612 | -0- | 470 | 1 | 6811 | 3 | Y | 284 | 283 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 312 | 9 | | | | | | | |
| 04 | 7950 | X | NO RPT | -0- | -7950 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 19HG RRCID -> 279211 COMPL. DATE 06/03/2015 TOTAL DEPTH 8472 PERF. 8922 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10440 | X | 9193 | -0- | -1247 | -0- | 570 | 1 | 8220 | 3 | Y | 353 | 353 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 388 | 9 | | | | | | | |
| 12 | 10447 | X | 9155 | -0- | -1292 | -0- | 618 | 1 | 8108 | 3 | Y | 375 | 375 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 413 | 9 | | | | | | | |
| 01 | 9145 | X | 8959 | -0- | -186 | -0- | 603 | 1 | 7917 | 3 | Y | 385 | 384 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 424 | 9 | | | | | | | |
| 02 | 8260 | X | 7777 | -0- | -483 | -0- | 503 | 1 | 6885 | 3 | Y | 328 | 327 | 0 | | | 4 |
| | | | | | | | 28 | 4 | 361 | 9 | | | | | | | |
| 03 | 9145 | X | 8919 | -0- | -226 | -0- | 550 | 1 | 7952 | 3 | Y | 367 | 370 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 404 | 9 | | | | | | | |
| 04 | 8850 | X | NO RPT | -0- | -8850 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 6HG RRCID -> 279220 COMPL. DATE 05/12/2015 TOTAL DEPTH 9528 PERF.10056 - 16248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7650 | X | 7313 | -0- | -337 | -0- | 409 | 1 | 6628 | 3 | Y | 242 | 241 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 266 | 9 | | | | | | | |
| 12 | 7905 | X | 7263 | -0- | -642 | -0- | 424 | 1 | 6552 | 3 | Y | 248 | 248 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 273 | 9 | | | | | | | |
| 01 | 7130 | X | 6982 | -0- | -148 | -0- | 402 | 1 | 6307 | 3 | Y | 238 | 239 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 262 | 9 | | | | | | | |
| 02 | 6440 | X | 6029 | -0- | -411 | -0- | 329 | 1 | 5457 | 3 | Y | 200 | 200 | 0 | | | 3 |
| | | | | | | | 23 | 4 | 220 | 9 | | | | | | | |
| *03 | 7417 | X | 7417 | -0- | -0- | -0- | 398 | 1 | 6718 | 3 | Y | 264 | 264 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 290 | 9 | | | | | | | |
| 04 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 6HF RRCID -> 279222 COMPL. DATE 05/13/2015 TOTAL DEPTH 9484 PERF.10222 - 16059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 6619 | -0- | -731 | -0- | 365 | 1 | 5927 | 3 | Y | 289 | 288 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 318 | 9 | | | | | | | |
| 12 | 7595 | X | 6635 | -0- | -960 | -0- | 382 | 1 | 5912 | 3 | Y | 298 | 298 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 328 | 9 | | | | | | | |
| 01 | 6494 | X | 6494 | -0- | -0- | -0- | 370 | 1 | 5792 | 3 | Y | 292 | 291 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 321 | 9 | | | | | | | |
| 02 | 5768 | X | 2951 | -0- | -2817 | -0- | 158 | 1 | 2637 | 3 | Y | 132 | 134 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 145 | 9 | | | | | | | |
| 03 | 6386 | X | 5491 | -0- | -895 | -0- | 293 | 1 | 4920 | 3 | Y | 246 | 245 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 271 | 9 | | | | | | | |
| 04 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: E 7HB RRCID -> 279331 COMPL. DATE 07/03/2015 TOTAL DEPTH 9344 PERF. 9713 - 16067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5803 | -0- | -587 | -0- | 459 | 1 | 4939 | 3 | Y | 362 | 361 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 398 | 9 | | | | | | | |
| 12 | 6603 | X | 5782 | -0- | -821 | -0- | 472 | 1 | 4888 | 3 | Y | 375 | 376 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 413 | 9 | | | | | | | |
| 01 | 5776 | X | 5776 | -0- | -0- | -0- | 490 | 1 | 4844 | 3 | Y | 395 | 394 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 435 | 9 | | | | | | | |
| 02 | 5289 | X | 5289 | -0- | -0- | -0- | 475 | 1 | 4391 | 3 | Y | 367 | 368 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 404 | 9 | | | | | | | |
| *03 | 7007 | X | 7007 | -0- | -0- | -0- | 600 | 1 | 5836 | 3 | Y | 508 | 508 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 559 | 9 | | | | | | | |
| 04 | 5520 | X | NO RPT | -0- | -5520 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 7HA RRCID -> 279403 COMPL. DATE 07/02/2015 TOTAL DEPTH 9203 PERF. 9642 - 15580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 6513 | -0- | -507 | -0- | 515 | 1 | 5524 | 3 | Y | 422 | 420 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 464 | 9 | | | | | | | |
| 12 | 7254 | X | 6651 | -0- | -603 | -0- | 543 | 1 | 5608 | 3 | Y | 444 | 444 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 488 | 9 | | | | | | | |
| 01 | 6572 | X | 6345 | -0- | -227 | -0- | 544 | 1 | 5341 | 3 | Y | 408 | 409 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 449 | 9 | | | | | | | |
| 02 | 5936 | X | 3557 | -0- | -2379 | -0- | 324 | 1 | 2970 | 3 | Y | 228 | 230 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 251 | 9 | | | | | | | |
| 03 | 6572 | X | 2099 | -0- | -4473 | -0- | 182 | 1 | 1755 | 3 | Y | 145 | 145 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 160 | 9 | | | | | | | |
| 04 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 14HE RRCID -> 279683 COMPL. DATE 04/08/2015 TOTAL DEPTH 8039 PERF. 8257 - 14826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 3409 | -0- | -41 | -0- | 179 | 1 | 2904 | 3 | Y | 292 | 291 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 321 | 9 | | | | | | | |
| 12 | 3652 | X | 3652 | -0- | -0- | -0- | 199 | 1 | 3097 | 3 | Y | 319 | 319 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 351 | 9 | | | | | | | |
| 01 | 3653 | X | 3653 | -0- | -0- | -0- | 198 | 1 | 3106 | 3 | Y | 313 | 312 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 344 | 9 | | | | | | | |
| 02 | 3001 | X | 3001 | -0- | -0- | -0- | 155 | 1 | 2554 | 3 | Y | 256 | 257 | 0 | | | 11 |
| | | | | | | | 10 | 4 | 282 | 9 | | | | | | | |
| *03 | 3370 | X | 3370 | -0- | -0- | -0- | 163 | 1 | 2767 | 3 | Y | 395 | 395 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 435 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 1D RRCID -> 279838 COMPL. DATE 06/21/2018 TOTAL DEPTH 11425 PERF.10085 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 16HZ RRCID -> 280123 COMPL. DATE 08/23/2015 TOTAL DEPTH 7898 PERF. 7987 - 15025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3737 | X | 3737 | -0- | -0- | -0- | 183 | 1 | 2954 | 3 | Y | 541 | 541 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 595 | 9 | | | | | | | |
| 12 | 4110 | X | 4110 | -0- | -0- | -0- | 212 | 1 | 3281 | 3 | Y | 556 | 557 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 612 | 9 | | | | | | | |
| 01 | 4308 | X | 4308 | -0- | -0- | -0- | 221 | 1 | 3447 | 3 | Y | 576 | 576 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 634 | 9 | | | | | | | |
| 02 | 3297 | X | 3297 | -0- | -0- | -0- | 159 | 1 | 2654 | 3 | Y | 430 | 431 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 473 | 9 | | | | | | | |
| *03 | 3791 | X | 3791 | -0- | -0- | -0- | 171 | 1 | 2869 | 3 | Y | 679 | 678 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 747 | 9 | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: F 1HZ RRCID -> 280157 COMPL. DATE 04/10/2015 TOTAL DEPTH 9745 PERF. 9903 - 16253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 2922 | -0- | -4038 | -0- | 166 | 1 | 2703 | 3 | Y | 44 | 45 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 48 | 9 | | | | | | | |
| 12 | 7192 | X | 2679 | -0- | -4513 | -0- | 160 | 1 | 2478 | 3 | Y | 34 | 35 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 37 | 9 | | | | | | | |
| 01 | 4743 | X | 2557 | -0- | -2186 | -0- | 149 | 1 | 2346 | 3 | Y | 53 | 53 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 58 | 9 | | | | | | | |
| 02 | 4284 | X | 1885 | -0- | -2399 | -0- | 105 | 1 | 1725 | 3 | Y | 44 | 44 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 48 | 9 | | | | | | | |
| 03 | 4743 | X | 2434 | -0- | -2309 | -0- | 131 | 1 | 2203 | 3 | Y | 88 | 87 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 97 | 9 | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 1HD RRCID -> 280159 COMPL. DATE 04/14/2015 TOTAL DEPTH 9423 PERF. 9752 - 16152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 3199 | -0- | -191 | -0- | 179 | 1 | 2898 | 3 | Y | 106 | 107 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 117 | 9 | | | | | | | |
| 12 | 4082 | X | 4082 | -0- | -0- | -0- | 237 | 1 | 3684 | 3 | Y | 140 | 139 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 154 | 9 | | | | | | | |
| 01 | 3813 | X | 3773 | -0- | -40 | -0- | 218 | 1 | 3399 | 3 | Y | 136 | 136 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 150 | 9 | | | | | | | |
| 02 | 3444 | X | 3045 | -0- | -399 | -0- | 166 | 1 | 2747 | 3 | Y | 110 | 111 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 121 | 9 | | | | | | | |
| 03 | 3813 | X | 3765 | -0- | -48 | -0- | 202 | 1 | 3407 | 3 | Y | 137 | 138 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 151 | 9 | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 23HX RRCID -> 280161 COMPL. DATE 06/22/2015 TOTAL DEPTH 8383 PERF. 8609 - 14627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5759 | -0- | -571 | -0- | 770 | 1 | 4285 | 3 | Y | 634 | 632 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 697 | 9 | | | | | | | |
| 12 | 6541 | X | 5247 | -0- | -1294 | -0- | 299 | 1 | 4288 | 3 | Y | 592 | 594 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 651 | 9 | | | | | | | |
| 01 | 5332 | X | 4478 | -0- | -854 | -0- | 235 | 1 | 3670 | 3 | Y | 515 | 516 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 567 | 9 | | | | | | | |
| 02 | 4816 | X | 4033 | -0- | -783 | -0- | 200 | 1 | 3306 | 3 | Y | 467 | 467 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 514 | 9 | | | | | | | |
| *03 | 5674 | X | 5674 | -0- | -0- | -0- | 274 | 1 | 4631 | 3 | Y | 693 | 693 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 762 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 23HA RRCID -> 280195 COMPL. DATE 06/24/2015 TOTAL DEPTH 8028 PERF. 8570 - 14529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2890 | X | 2890 | -0- | -0- | -0- | 397 | 1 | 2216 | 3 | Y | 249 | 246 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 274 | 9 | | | | | | | |
| 12 | 3112 | X | 3112 | -0- | -0- | -0- | 181 | 1 | 2608 | 3 | Y | 290 | 289 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 319 | 9 | | | | | | | |
| 01 | 2958 | X | 2958 | -0- | -0- | -0- | 158 | 1 | 2483 | 3 | Y | 284 | 284 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 312 | 9 | | | | | | | |
| 02 | 2492 | X | 1295 | -0- | -1197 | -0- | 65 | 1 | 1080 | 3 | Y | 133 | 135 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 146 | 9 | | | | | | | |
| *03 | 2049 | N | 2049 | -0- | -0- | -0- | 101 | 1 | 1711 | 3 | Y | 214 | 213 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 235 | 9 | | | | | | | |
| 04 | 2670 | N | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: A 8HF RRCID -> 280238 COMPL. DATE 09/24/2015 TOTAL DEPTH 7998 PERF. 8314 - 14470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5297 | X | 5297 | -0- | -0- | -0- | 282 | 1 | 4537 | 3 | Y | 428 | 426 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 471 | 9 | | | | | | | |
| 12 | 5156 | X | 5156 | -0- | -0- | -0- | 288 | 1 | 4464 | 3 | Y | 357 | 359 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 393 | 9 | | | | | | | |
| 01 | 5177 | X | 4599 | -0- | -578 | -0- | 253 | 1 | 3963 | 3 | Y | 342 | 342 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 376 | 9 | | | | | | | |
| 02 | 4676 | X | 4649 | -0- | -27 | -0- | 239 | 1 | 3969 | 3 | Y | 386 | 383 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 425 | 9 | | | | | | | |
| *03 | 8180 | X | 8180 | -0- | -0- | -0- | 425 | 1 | 7164 | 3 | Y | 525 | 525 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 578 | 9 | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 1HZ RRCID -> 280256 COMPL. DATE 10/30/2015 TOTAL DEPTH 8558 PERF. 8726 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7619 | X | 7619 | -0- | -0- | -0- | 394 | 1 | 6389 | 3 | Y | 752 | 753 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 827 | 9 | | | | | | | |
| 12 | 7443 | X | 7443 | -0- | -0- | -0- | 400 | 1 | 6203 | 3 | Y | 752 | 754 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 827 | 9 | | | | | | | |
| 01 | 7495 | X | 7495 | -0- | -0- | -0- | 384 | 1 | 6002 | 3 | Y | 998 | 996 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 1098 | 9 | | | | | | | |
| 02 | 6300 | X | 5493 | -0- | -807 | -0- | 278 | 1 | 4593 | 3 | Y | 548 | 553 | 0 | | | 1 |
| | | | | | | | 19 | 4 | 603 | 9 | | | | | | | |
| 03 | 6975 | X | 6915 | -0- | -60 | -0- | 343 | 1 | 5781 | 3 | Y | 710 | 709 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 781 | 9 | | | | | | | |
| 04 | 6750 | X | NO RPT | -0- | -6750 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 8HE RRCID -> 280257 COMPL. DATE 09/24/2015 TOTAL DEPTH 7981 PERF. 8300 - 14378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11610 | X | 11368 | -0- | -242 | -0- | 591 | 1 | 9591 | 3 | Y | 1064 | 1064 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 1170 | 9 | | | | | | | |
| 12 | 12892 | X | 12892 | -0- | -0- | -0- | 700 | 1 | 10876 | 3 | Y | 1176 | 1177 | 0 | | | 4 |
| | | | | | | | 22 | 4 | 1294 | 9 | | | | | | | |
| 01 | 10478 | X | 9438 | -0- | -1040 | -0- | 509 | 1 | 7982 | 3 | Y | 847 | 851 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 932 | 9 | | | | | | | |
| 02 | 9464 | X | 2462 | -0- | -7002 | -0- | 126 | 1 | 2093 | 3 | Y | 214 | 214 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 235 | 9 | | | | | | | |
| 03 | 10478 | X | 3204 | -0- | -7274 | -0- | 163 | 1 | 2764 | 3 | Y | 247 | 246 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 272 | 9 | | | | | | | |
| 04 | 10140 | X | NO RPT | -0- | -10140 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 23HB RRCID -> 280267 COMPL. DATE 06/24/2015 TOTAL DEPTH 8026 PERF. 8577 - 14541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5893 | X | 5893 | -0- | -0- | -0- | 788 | 1 | 4389 | 3 | Y | 644 | 643 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 708 | 9 | | | | | | | |
| 12 | 6420 | X | 6420 | -0- | -0- | -0- | 361 | 1 | 5186 | 3 | Y | 783 | 785 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 861 | 9 | | | | | | | |
| 01 | 6211 | X | 6211 | -0- | -0- | -0- | 320 | 1 | 5023 | 3 | Y | 782 | 784 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 860 | 9 | | | | | | | |
| 02 | 4956 | X | 4612 | -0- | -344 | -0- | 229 | 1 | 3784 | 3 | Y | 531 | 531 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 584 | 9 | | | | | | | |
| *03 | 5838 | X | 5838 | -0- | -0- | -0- | 284 | 1 | 4782 | 3 | Y | 695 | 694 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 765 | 9 | | | | | | | |
| 04 | 5310 | X | NO RPT | -0- | -5310 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 16HU RRCID -> 280284 COMPL. DATE 08/15/2015 TOTAL DEPTH 7993 PERF. 8258 - 15320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 2164 | -0- | -206 | -0- | 110 | 1 | 1790 | 3 | Y | 239 | 238 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 263 | 9 | | | | | | | |
| 12 | 2692 | X | 2692 | -0- | -0- | -0- | 145 | 1 | 2247 | 3 | Y | 270 | 270 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 297 | 9 | | | | | | | |
| 01 | 2891 | X | 2891 | -0- | -0- | -0- | 149 | 1 | 2361 | 3 | Y | 343 | 342 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 377 | 9 | | | | | | | |
| 02 | 2332 | X | 2332 | -0- | -0- | -0- | 114 | 1 | 1890 | 3 | Y | 293 | 294 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 322 | 9 | | | | | | | |
| *03 | 3457 | X | 3457 | -0- | -0- | -0- | 169 | 1 | 2855 | 3 | Y | 389 | 389 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 428 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 16HZ RRCID -> 280287 COMPL. DATE 09/15/2015 TOTAL DEPTH 9069 PERF. 9382 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12480 | X | 11722 | -0- | -758 | -0- | 669 | 1 | 10826 | 3 | Y | 191 | 191 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 210 | 9 | | | | | | | |
| 12 | 12896 | X | 11125 | -0- | -1771 | -0- | 658 | 1 | 10207 | 3 | Y | 218 | 217 | 0 | | | 9 |
| | | | | | | | 20 | 4 | 240 | 9 | | | | | | | |
| 01 | 11935 | X | 11225 | -0- | -710 | -0- | 658 | 1 | 10292 | 3 | Y | 234 | 233 | 0 | | | 10 |
| | | | | | | | 18 | 4 | 257 | 9 | | | | | | | |
| 02 | 10780 | X | 7943 | -0- | -2837 | -0- | 441 | 1 | 7327 | 3 | Y | 133 | 134 | 0 | | | 9 |
| | | | | | | | 29 | 4 | 146 | 9 | | | | | | | |
| 03 | 11935 | X | 11515 | -0- | -420 | -0- | 630 | 1 | 10629 | 3 | Y | 217 | 217 | 0 | | | 9 |
| | | | | | | | 17 | 4 | 239 | 9 | | | | | | | |
| 04 | 11550 | X | NO RPT | -0- | -11550 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: D 16HE RRCID -> 280288 COMPL. DATE 09/19/2015 TOTAL DEPTH 8944 PERF. 9439 - 14405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6930 | X | 4288 | -0- | -2642 | -0- | 239 | 1 | 3874 | 3 | Y | 153 | 152 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 168 | 9 | | | | | | | |
| 12 | 7161 | X | 4128 | -0- | -3033 | -0- | 240 | 1 | 3717 | 3 | Y | 149 | 148 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 164 | 9 | | | | | | | |
| 01 | 4118 | X | 4118 | -0- | -0- | -0- | 241 | 1 | 3775 | 3 | Y | 87 | 87 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 96 | 9 | | | | | | | |
| 02 | 3416 | X | 2620 | -0- | -796 | -0- | 143 | 1 | 2380 | 3 | Y | 79 | 79 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 87 | 9 | | | | | | | |
| 03 | 3782 | X | 2758 | -0- | -1024 | -0- | 148 | 1 | 2494 | 3 | Y | 102 | 102 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 112 | 9 | | | | | | | |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 13HD RRCID -> 280289 COMPL. DATE 09/08/2015 TOTAL DEPTH 8842 PERF. 9289 - 15806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18330 | X | 17239 | -0- | -1091 | -0- | 979 | 1 | 15886 | 3 | Y | 317 | 317 | 0 | | | 2 |
| | | | | | | | 25 | 4 | 349 | 9 | | | | | | | |
| 12 | 18941 | X | 16443 | -0- | -2498 | -0- | 972 | 1 | 15086 | 3 | Y | 323 | 324 | 0 | | | 1 |
| | | | | | | | 30 | 4 | 355 | 9 | | | | | | | |
| 01 | 17422 | X | 16380 | -0- | -1042 | -0- | 959 | 1 | 15018 | 3 | Y | 344 | 344 | 0 | | | 1 |
| | | | | | | | 25 | 4 | 378 | 9 | | | | | | | |
| 02 | 15736 | X | 12886 | -0- | -2850 | -0- | 714 | 1 | 11834 | 3 | Y | 263 | 263 | 0 | | | 1 |
| | | | | | | | 49 | 4 | 289 | 9 | | | | | | | |
| 03 | 17422 | X | 16256 | -0- | -1166 | -0- | 889 | 1 | 14982 | 3 | Y | 328 | 328 | 0 | | | 1 |
| | | | | | | | 24 | 4 | 361 | 9 | | | | | | | |
| 04 | 16860 | X | NO RPT | -0- | -16860 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 13HE RRCID -> 280291 COMPL. DATE 09/08/2015 TOTAL DEPTH 8840 PERF. 9165 - 15258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 16839 | -0- | -1641 | -0- | 955 | 1 | 15464 | 3 | Y | 361 | 359 | 0 | | | 6 |
| | | | | | | | 23 | 4 | 397 | 9 | | | | | | | |
| 12 | 18662 | X | 17533 | -0- | -1129 | -0- | 1031 | 1 | 15986 | 3 | Y | 440 | 440 | 0 | | | 6 |
| | | | | | | | 32 | 4 | 484 | 9 | | | | | | | |
| 01 | 17400 | X | 17400 | -0- | -0- | -0- | 1013 | 1 | 15879 | 3 | Y | 436 | 435 | 0 | | | 7 |
| | | | | | | | 28 | 4 | 480 | 9 | | | | | | | |
| 02 | 15036 | X | 14127 | -0- | -909 | -0- | 780 | 1 | 12915 | 3 | Y | 344 | 345 | 0 | | | 6 |
| | | | | | | | 54 | 4 | 378 | 9 | | | | | | | |
| *03 | 17541 | X | 17541 | -0- | -0- | -0- | 954 | 1 | 16091 | 3 | Y | 425 | 427 | 0 | | | 4 |
| | | | | | | | 28 | 4 | 468 | 9 | | | | | | | |
| 04 | 16110 | X | NO RPT | -0- | -16110 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 16HC RRCID -> 280311 COMPL. DATE 09/16/2015 TOTAL DEPTH 8934 PERF. 9290 - 16475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15930 | X | 15058 | -0- | -872 | -0- | 858 | 1 | 13875 | 3 | Y | 275 | 274 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 303 | 9 | | | | | | | |
| 12 | 16241 | X | 16241 | -0- | -0- | -0- | 962 | 1 | 14909 | 3 | Y | 308 | 308 | 0 | | | 5 |
| | | | | | | | 31 | 4 | 339 | 9 | | | | | | | |
| 01 | 15950 | X | 15950 | -0- | -0- | -0- | 937 | 1 | 14678 | 3 | Y | 282 | 282 | 0 | | | 5 |
| | | | | | | | 25 | 4 | 310 | 9 | | | | | | | |
| 02 | 12994 | X | 12994 | -0- | -0- | -0- | 721 | 1 | 11946 | 3 | Y | 252 | 252 | 0 | | | 5 |
| | | | | | | | 50 | 4 | 277 | 9 | | | | | | | |
| *03 | 16996 | X | 16996 | -0- | -0- | -0- | 930 | 1 | 15673 | 3 | Y | 333 | 332 | 0 | | | 6 |
| | | | | | | | 27 | 4 | 366 | 9 | | | | | | | |
| 04 | 12870 | X | NO RPT | -0- | -12870 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: D 16HY RRCID -> 280314 COMPL. DATE 09/15/2015 TOTAL DEPTH 9037 PERF. 9206 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16710 | X | 14513 | -0- | -2197 | -0- | 829 | 1 | 13433 | 3 | Y | 209 | 208 | 0 | | | 6 |
| | | | | | | | 21 | 4 | 230 | 9 | | | | | | | |
| 12 | 16771 | X | 13931 | -0- | -2840 | -0- | 827 | 1 | 12835 | 3 | Y | 221 | 221 | 0 | | | 6 |
| | | | | | | | 26 | 4 | 243 | 9 | | | | | | | |
| 01 | 15097 | X | 13340 | -0- | -1757 | -0- | 784 | 1 | 12304 | 3 | Y | 211 | 211 | 0 | | | 6 |
| | | | | | | | 20 | 4 | 232 | 9 | | | | | | | |
| 02 | 13636 | X | 10482 | -0- | -3154 | -0- | 583 | 1 | 9660 | 3 | Y | 182 | 183 | 0 | | | 5 |
| | | | | | | | 39 | 4 | 200 | 9 | | | | | | | |
| 03 | 15097 | X | 14579 | -0- | -518 | -0- | 801 | 1 | 13491 | 3 | Y | 242 | 242 | 0 | | | 5 |
| | | | | | | | 21 | 4 | 266 | 9 | | | | | | | |
| 04 | 14520 | X | NO RPT | -0- | -14520 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 16HW RRCID -> 280369 COMPL. DATE 08/16/2015 TOTAL DEPTH 7899 PERF. 8065 - 15191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 813 | N | 813 | -0- | -0- | -0- | 34 | 1 | 574 | 3 | Y | 186 | 184 | 0 | | | 8 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 1114 | N | 1114 | -0- | -0- | -0- | 49 | 1 | 786 | 3 | Y | 253 | 252 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 278 | 9 | | | | | | | |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 60 | 1 | 936 | 3 | Y | 158 | 159 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 174 | 9 | | | | | | | |
| 02 | 1672 | N | 1672 | -0- | -0- | -0- | 81 | 1 | 1356 | 3 | Y | 209 | 208 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 230 | 9 | | | | | | | |
| *03 | 1628 | N | 1628 | -0- | -0- | -0- | 78 | 1 | 1317 | 3 | Y | 210 | 209 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 231 | 9 | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 16HV RRCID -> 280370 COMPL. DATE 08/22/2015 TOTAL DEPTH 7786 PERF. 8073 - 15070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4843 | -0- | -257 | -0- | 233 | 1 | 3749 | 3 | Y | 776 | 776 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 854 | 9 | | | | | | | |
| 12 | 5270 | X | 5132 | -0- | -138 | -0- | 241 | 1 | 3742 | 3 | Y | 1035 | 1034 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 1139 | 9 | | | | | | | |
| 01 | 5556 | X | 5556 | -0- | -0- | -0- | 270 | 1 | 4244 | 3 | Y | 941 | 944 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 1035 | 9 | | | | | | | |
| 02 | 4209 | X | 4209 | -0- | -0- | -0- | 196 | 1 | 3234 | 3 | Y | 695 | 699 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 765 | 9 | | | | | | | |
| *03 | 5608 | X | 5608 | -0- | -0- | -0- | 254 | 1 | 4301 | 3 | Y | 952 | 949 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 1047 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 1HX RRCID -> 280389 COMPL. DATE 10/29/2015 TOTAL DEPTH 8548 PERF. 8785 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7196 | X | 7196 | -0- | -0- | -0- | 375 | 1 | 6078 | 3 | Y | 667 | 666 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 734 | 9 | | | | | | | |
| 12 | 7409 | X | 7133 | -0- | -276 | -0- | 386 | 1 | 5975 | 3 | Y | 690 | 691 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 759 | 9 | | | | | | | |
| 01 | 6789 | X | 6754 | -0- | -35 | -0- | 360 | 1 | 5645 | 3 | Y | 672 | 673 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 739 | 9 | | | | | | | |
| 02 | 6132 | X | 5510 | -0- | -622 | -0- | 280 | 1 | 4632 | 3 | Y | 526 | 527 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 579 | 9 | | | | | | | |
| *03 | 6897 | X | 6897 | -0- | -0- | -0- | 344 | 1 | 5799 | 3 | Y | 676 | 677 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 744 | 9 | | | | | | | |
| 04 | 6570 | X | NO RPT | -0- | -6570 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 1HY RRCID -> 280390 COMPL. DATE 10/30/2015 TOTAL DEPTH 8415 PERF. 8542 - 14313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4624 | X | 4624 | -0- | -0- | -0- | 238 | 1 | 3870 | 3 | Y | 463 | 462 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 509 | 9 | | | | | | | |
| 12 | 4588 | X | 4309 | -0- | -279 | -0- | 229 | 1 | 3554 | 3 | Y | 472 | 474 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 519 | 9 | | | | | | | |
| 01 | 4369 | X | 4369 | -0- | -0- | -0- | 229 | 1 | 3581 | 3 | Y | 503 | 504 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 553 | 9 | | | | | | | |
| 02 | 3916 | X | 3916 | -0- | -0- | -0- | 195 | 1 | 3229 | 3 | Y | 435 | 435 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 479 | 9 | | | | | | | |
| *03 | 4850 | X | 4850 | -0- | -0- | -0- | 235 | 1 | 3969 | 3 | Y | 582 | 582 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 640 | 9 | | | | | | | |
| 04 | 3810 | X | NO RPT | -0- | -3810 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 2HZ RRCID -> 280425 COMPL. DATE 11/04/2015 TOTAL DEPTH 8036 PERF. 8222 - 14173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 16HY RRCID -> 280485 COMPL. DATE 08/21/2015 TOTAL DEPTH 7751 PERF. 7910 - 15023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6128 | X | 6128 | -0- | -0- | -0- | 311 | 1 | 5037 | 3 | Y | 702 | 701 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 772 | 9 | | | | | | | |
| 12 | 6045 | X | 5926 | -0- | -119 | -0- | 311 | 1 | 4808 | 3 | Y | 724 | 726 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 796 | 9 | | | | | | | |
| 01 | 5662 | X | 5662 | -0- | -0- | -0- | 293 | 1 | 4587 | 3 | Y | 704 | 704 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 774 | 9 | | | | | | | |
| 02 | 5277 | X | 5277 | -0- | -0- | -0- | 261 | 1 | 4305 | 3 | Y | 629 | 630 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 692 | 9 | | | | | | | |
| *03 | 5643 | X | 5643 | -0- | -0- | -0- | 274 | 1 | 4632 | 3 | Y | 661 | 660 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 727 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 16HX RRCID -> 280586 COMPL. DATE 08/15/2015 TOTAL DEPTH 7975 PERF. 8238 - 15161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 50 | 1 | 813 | 3 | Y | 399 | 397 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 439 | 9 | | | | | | | |
| 12 | 1283 | N | 1283 | -0- | -0- | -0- | 53 | 1 | 829 | 3 | Y | 364 | 365 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 400 | 9 | | | | | | | |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 49 | 1 | 765 | 3 | Y | 332 | 333 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 365 | 9 | | | | | | | |
| 02 | 2800 | N | 3129 | -0- | 329 | 329 | 125 | 1 | 2084 | 3 | Y | 829 | 823 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 912 | 9 | | | | | | | |
| *03 | 2487 | N | 2158 | -0- | -329 | -0- | 88 | 1 | 1460 | 3 | Y | 553 | 559 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 608 | 9 | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 10HF RRCID -> 280719 COMPL. DATE 11/26/2015 TOTAL DEPTH 8237 PERF. 8542 - 14109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 8262 | -0- | -948 | -0- | 461 | 1 | 7468 | 3 | Y | 290 | 288 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 319 | 9 | | | | | | | |
| 12 | 9517 | X | 8075 | -0- | -1442 | -0- | 470 | 1 | 7285 | 3 | Y | 277 | 277 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 305 | 9 | | | | | | | |
| 01 | 8691 | X | 8691 | -0- | -0- | -0- | 500 | 1 | 7851 | 3 | Y | 297 | 296 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 327 | 9 | | | | | | | |
| 02 | 7420 | X | 5441 | -0- | -1979 | -0- | 298 | 1 | 4920 | 3 | Y | 185 | 186 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 204 | 9 | | | | | | | |
| *03 | 9096 | X | 9096 | -0- | -0- | -0- | 485 | 1 | 8178 | 3 | Y | 380 | 379 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 418 | 9 | | | | | | | |
| 04 | 7950 | X | NO RPT | -0- | -7950 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: A 8HG RRCID -> 280755 COMPL. DATE 09/24/2015 TOTAL DEPTH 7970 PERF. 8410 - 14307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6750 | X | 6750 | -0- | -0- | -0- | 361 | 1 | 5852 | 3 | Y | 480 | 480 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 528 | 9 | | | | | | | |
| 12 | 7127 | X | 7127 | -0- | -0- | -0- | 395 | 1 | 6135 | 3 | Y | 531 | 531 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 584 | 9 | | | | | | | |
| 01 | 7153 | X | 7153 | -0- | -0- | -0- | 394 | 1 | 6176 | 3 | Y | 519 | 519 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 571 | 9 | | | | | | | |
| 02 | 6838 | X | 6838 | -0- | -0- | -0- | 357 | 1 | 5908 | 3 | Y | 496 | 495 | 0 | | | 2 |
| | | | | | | | 27 | 4 | 546 | 9 | | | | | | | |
| *03 | 7371 | X | 7371 | -0- | -0- | -0- | 379 | 1 | 6385 | 3 | Y | 542 | 543 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 596 | 9 | | | | | | | |
| 04 | 6420 | X | NO RPT | -0- | -6420 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: D 8HY RRCID -> 280828 COMPL. DATE 12/15/2015 TOTAL DEPTH 8542 PERF. 8876 - 15059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22080 | X | 19813 | -0- | -2267 | -0- | 1108 | 1 | 17952 | 3 | Y | 657 | 656 | 0 | | | 4 |
| | | | | | | | 30 | 4 | 723 | 9 | | | | | | | |
| 12 | 22196 | X | 20363 | -0- | -1833 | -0- | 1184 | 1 | 18377 | 3 | Y | 695 | 696 | 0 | | | 3 |
| | | | | | | | 37 | 4 | 765 | 9 | | | | | | | |
| 01 | 20145 | X | 20145 | -0- | -0- | -0- | 1161 | 1 | 18197 | 3 | Y | 687 | 689 | 0 | | | 1 |
| | | | | | | | 31 | 4 | 756 | 9 | | | | | | | |
| 02 | 17724 | X | 16568 | -0- | -1156 | -0- | 905 | 1 | 14998 | 3 | Y | 548 | 548 | 0 | | | 1 |
| | | | | | | | 62 | 4 | 603 | 9 | | | | | | | |
| *03 | 19838 | X | 19838 | -0- | -0- | -0- | 1067 | 1 | 17984 | 3 | Y | 688 | 687 | 0 | | | 2 |
| | | | | | | | 30 | 4 | 757 | 9 | | | | | | | |
| 04 | 18990 | X | NO RPT | -0- | -18990 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 7HD RRCID -> 280829 COMPL. DATE 02/19/2016 TOTAL DEPTH 9276 PERF. 9785 - 15985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 4013 | -0- | -67 | -0- | 322 | 1 | 3467 | 3 | Y | 199 | 198 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 219 | 9 | | | | | | | |
| 12 | 4045 | X | 4045 | -0- | -0- | -0- | 338 | 1 | 3489 | 3 | Y | 194 | 195 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 213 | 9 | | | | | | | |
| 01 | 4130 | X | 4130 | -0- | -0- | -0- | 359 | 1 | 3544 | 3 | Y | 201 | 201 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 221 | 9 | | | | | | | |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 348 | 1 | 3204 | 3 | Y | 189 | 189 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 208 | 9 | | | | | | | |
| *03 | 5209 | X | 5209 | -0- | -0- | -0- | 458 | 1 | 4445 | 3 | Y | 272 | 271 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 299 | 9 | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: D 3HC RRCID -> 280841 COMPL. DATE 12/21/2015 TOTAL DEPTH 8866 PERF. 9368 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11400 | X | 10538 | -0- | -862 | -0- | 600 | 1 | 9711 | 3 | Y | 193 | 193 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 212 | 9 | | | | | | | |
| 12 | 11780 | X | 10919 | -0- | -861 | -0- | 648 | 1 | 10061 | 3 | Y | 173 | 174 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 190 | 9 | | | | | | | |
| 01 | 10726 | X | 10653 | -0- | -73 | -0- | 626 | 1 | 9799 | 3 | Y | 192 | 191 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 211 | 9 | | | | | | | |
| 02 | 9688 | X | 8532 | -0- | -1156 | -0- | 474 | 1 | 7856 | 3 | Y | 155 | 156 | 0 | | | 3 |
| | | | | | | | 31 | 4 | 171 | 9 | | | | | | | |
| 03 | 10726 | X | 10687 | -0- | -39 | -0- | 586 | 1 | 9869 | 3 | Y | 196 | 195 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 216 | 9 | | | | | | | |
| 04 | 10380 | X | NO RPT | -0- | -10380 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: D 8HD RRCID -> 280904 COMPL. DATE 12/12/2015 TOTAL DEPTH 8398 PERF. 8681 - 14220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12150 | X | 11219 | -0- | -931 | -0- | 621 | 1 | 10067 | 3 | Y | 469 | 469 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 516 | 9 | | | | | | | |
| 12 | 12555 | X | 11179 | -0- | -1376 | -0- | 644 | 1 | 9978 | 3 | Y | 488 | 489 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 537 | 9 | | | | | | | |
| 01 | 11005 | X | 10984 | -0- | -21 | -0- | 627 | 1 | 9809 | 3 | Y | 483 | 483 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 531 | 9 | | | | | | | |
| 02 | 9940 | X | 8948 | -0- | -992 | -0- | 483 | 1 | 8013 | 3 | Y | 382 | 382 | 0 | | | 2 |
| | | | | | | | 32 | 4 | 420 | 9 | | | | | | | |
| 03 | 11005 | X | 10891 | -0- | -114 | -0- | 577 | 1 | 9722 | 3 | Y | 524 | 524 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 576 | 9 | | | | | | | |
| 04 | 10650 | X | NO RPT | -0- | -10650 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: D 3HB RRCID -> 280905 COMPL. DATE 12/22/2015 TOTAL DEPTH 8862 PERF. 9310 - 14870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 10620 | -0- | -600 | -0- | 603 | 1 | 9783 | 3 | Y | 199 | 197 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 219 | 9 | | | | | | | |
| 12 | 11594 | X | 10488 | -0- | -1106 | -0- | 620 | 1 | 9619 | 3 | Y | 209 | 209 | 0 | | | 5 |
| | | | | | | | 19 | 4 | 230 | 9 | | | | | | | |
| 01 | 10447 | X | 10318 | -0- | -129 | -0- | 603 | 1 | 9472 | 3 | Y | 206 | 205 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 227 | 9 | | | | | | | |
| 02 | 9436 | X | 8724 | -0- | -712 | -0- | 485 | 1 | 8042 | 3 | Y | 150 | 151 | 0 | | | 5 |
| | | | | | | | 32 | 4 | 165 | 9 | | | | | | | |
| 03 | 10447 | X | 10268 | -0- | -179 | -0- | 562 | 1 | 9474 | 3 | Y | 196 | 197 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 216 | 9 | | | | | | | |
| 04 | 10110 | X | NO RPT | -0- | -10110 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 7HC RRCID -> 280906 COMPL. DATE 02/19/2016 TOTAL DEPTH 9160 PERF. 9772 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5866 | X | 5866 | -0- | -0- | -0- | 466 | 1 | 5031 | 3 | Y | 327 | 327 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 360 | 9 | | | | | | | |
| 12 | 6038 | X | 6038 | -0- | -0- | -0- | 498 | 1 | 5147 | 3 | Y | 346 | 348 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 381 | 9 | | | | | | | |
| 01 | 6140 | X | 6140 | -0- | -0- | -0- | 531 | 1 | 5214 | 3 | Y | 352 | 352 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 387 | 9 | | | | | | | |
| 02 | 5242 | X | 5242 | -0- | -0- | -0- | 479 | 1 | 4418 | 3 | Y | 297 | 297 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 327 | 9 | | | | | | | |
| *03 | 6763 | X | 6763 | -0- | -0- | -0- | 589 | 1 | 5717 | 3 | Y | 408 | 408 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 449 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 21HB RRCID -> 280907 COMPL. DATE 02/28/2016 TOTAL DEPTH 9416 PERF. 9852 - 16088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14220 | X | 12802 | -0- | -1418 | -0- | 712 | 1 | 11545 | 3 | Y | 479 | 480 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 527 | 9 | | | | | | | |
| 12 | 14508 | X | 13405 | -0- | -1103 | -0- | 777 | 1 | 12069 | 3 | Y | 486 | 486 | 0 | | | 4 |
| | | | | | | | 24 | 4 | 535 | 9 | | | | | | | |
| 01 | 13326 | X | 13326 | -0- | -0- | -0- | 766 | 1 | 12012 | 3 | Y | 481 | 481 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 529 | 9 | | | | | | | |
| 02 | 11760 | X | 9945 | -0- | -1815 | -0- | 542 | 1 | 8982 | 3 | Y | 350 | 352 | 0 | | | 2 |
| | | | | | | | 36 | 4 | 385 | 9 | | | | | | | |
| 03 | 13020 | X | 12246 | -0- | -774 | -0- | 657 | 1 | 11068 | 3 | Y | 457 | 457 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 503 | 9 | | | | | | | |
| 04 | 12600 | X | NO RPT | -0- | -12600 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 21HA RRCID -> 280908 COMPL. DATE 02/28/2016 TOTAL DEPTH 9255 PERF. 9850 - 16015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16500 | X | 15367 | -0- | -1133 | -0- | 859 | 1 | 13925 | 3 | Y | 510 | 510 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 561 | 9 | | | | | | | |
| 12 | 16957 | X | 15541 | -0- | -1416 | -0- | 902 | 1 | 13981 | 3 | Y | 572 | 573 | 0 | | | 1 |
| | | | | | | | 29 | 4 | 629 | 9 | | | | | | | |
| 01 | 15286 | X | 15286 | -0- | -0- | -0- | 877 | 1 | 13761 | 3 | Y | 567 | 568 | 0 | | | -0- |
| | | | | | | | 24 | 4 | 624 | 9 | | | | | | | |
| 02 | 13748 | X | 12456 | -0- | -1292 | -0- | 678 | 1 | 11219 | 3 | Y | 465 | 465 | 0 | | | -0- |
| | | | | | | | 47 | 4 | 512 | 9 | | | | | | | |
| 03 | 15221 | X | 14786 | -0- | -435 | -0- | 792 | 1 | 13347 | 3 | Y | 569 | 568 | 0 | | | 1 |
| | | | | | | | 21 | 4 | 626 | 9 | | | | | | | |
| 04 | 14730 | X | NO RPT | -0- | -14730 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 21HC RRCID -> 280909 COMPL. DATE 02/26/2016 TOTAL DEPTH 9234 PERF. 9798 - 15939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7320 | X | 6497 | -0- | -823 | -0- | 360 | 1 | 5839 | 3 | Y | 263 | 262 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 289 | 9 | | | | | | | |
| 12 | 7564 | X | 6514 | -0- | -1050 | -0- | 375 | 1 | 5830 | 3 | Y | 270 | 270 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 297 | 9 | | | | | | | |
| 01 | 6541 | X | 6331 | -0- | -210 | -0- | 360 | 1 | 5633 | 3 | Y | 298 | 298 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 328 | 9 | | | | | | | |
| 02 | 5908 | X | 4174 | -0- | -1734 | -0- | 221 | 1 | 3681 | 3 | Y | 234 | 236 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 257 | 9 | | | | | | | |
| 03 | 6541 | X | 6300 | -0- | -241 | -0- | 332 | 1 | 5587 | 3 | Y | 339 | 337 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 373 | 9 | | | | | | | |
| 04 | 6330 | X | NO RPT | -0- | -6330 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 21HE RRCID -> 280912 COMPL. DATE 02/25/2016 TOTAL DEPTH 9298 PERF. 9847 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12193 | X | 12193 | -0- | -0- | -0- | 678 | 1 | 10984 | 3 | Y | 467 | 468 | 0 | | | 1 |
| | | | | | | | 17 | 4 | 514 | 9 | | | | | | | |
| 12 | 12247 | X | 12247 | -0- | -0- | -0- | 708 | 1 | 10991 | 3 | Y | 478 | 479 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 526 | 9 | | | | | | | |
| 01 | 12183 | X | 11920 | -0- | -263 | -0- | 683 | 1 | 10706 | 3 | Y | 466 | 465 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 513 | 9 | | | | | | | |
| 02 | 11004 | X | 9817 | -0- | -1187 | -0- | 531 | 1 | 8819 | 3 | Y | 393 | 394 | 0 | | | -0- |
| | | | | | | | 35 | 4 | 432 | 9 | | | | | | | |
| 03 | 12183 | X | 11037 | -0- | -1146 | -0- | 589 | 1 | 9940 | 3 | Y | 447 | 447 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 492 | 9 | | | | | | | |
| 04 | 11790 | X | NO RPT | -0- | -11790 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 21HD RRCID -> 280915 COMPL. DATE 02/26/2016 TOTAL DEPTH 9441 PERF. 9755 - 16198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 5107 | -0- | -143 | -0- | 286 | 1 | 4634 | 3 | Y | 164 | 164 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 180 | 9 | | | | | | | |
| 12 | 5425 | X | 5171 | -0- | -254 | -0- | 301 | 1 | 4671 | 3 | Y | 171 | 171 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 188 | 9 | | | | | | | |
| 01 | 5149 | X | 5149 | -0- | -0- | -0- | 298 | 1 | 4656 | 3 | Y | 170 | 171 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 187 | 9 | | | | | | | |
| 02 | 4592 | X | 4492 | -0- | -100 | -0- | 245 | 1 | 4062 | 3 | Y | 154 | 154 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 169 | 9 | | | | | | | |
| *03 | 5198 | X | 5198 | -0- | -0- | -0- | 279 | 1 | 4716 | 3 | Y | 178 | 178 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 196 | 9 | | | | | | | |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: E 22HC RRCID -> 280916 COMPL. DATE 02/26/2016 TOTAL DEPTH 9437 PERF. 9868 - 16097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6127 | X | 6127 | -0- | -0- | -0- | 339 | 1 | 5490 | 3 | Y | 263 | 262 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 289 | 9 | | | | | | | |
| 12 | 6632 | X | 6632 | -0- | -0- | -0- | 382 | 1 | 5909 | 3 | Y | 298 | 298 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 328 | 9 | | | | | | | |
| 01 | 6447 | X | 6447 | -0- | -0- | -0- | 368 | 1 | 5756 | 3 | Y | 284 | 284 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 312 | 9 | | | | | | | |
| 02 | 5496 | X | 5496 | -0- | -0- | -0- | 297 | 1 | 4921 | 3 | Y | 235 | 235 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 259 | 9 | | | | | | | |
| *03 | 6907 | X | 6907 | -0- | -0- | -0- | 367 | 1 | 6203 | 3 | Y | 297 | 296 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 327 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: D 8HZ RRCID -> 280925 COMPL. DATE 12/15/2015 TOTAL DEPTH 8521 PERF. 8852 - 15681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20340 | X | 18687 | -0- | -1653 | -0- | 1045 | 1 | 16937 | 3 | Y | 617 | 617 | 0 | | | 2 |
| | | | | | | | 26 | 4 | 679 | 9 | | | | | | | |
| 12 | 20770 | X | 18802 | -0- | -1968 | -0- | 1095 | 1 | 16967 | 3 | Y | 642 | 643 | 0 | | | 1 |
| | | | | | | | 34 | 4 | 706 | 9 | | | | | | | |
| 01 | 18600 | X | 18598 | -0- | -2 | -0- | 1072 | 1 | 16801 | 3 | Y | 634 | 635 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 697 | 9 | | | | | | | |
| 02 | 16800 | X | 15838 | -0- | -962 | -0- | 865 | 1 | 14340 | 3 | Y | 523 | 523 | 0 | | | -0- |
| | | | | | | | 58 | 4 | 575 | 9 | | | | | | | |
| 03 | 18600 | X | 18458 | -0- | -142 | -0- | 991 | 1 | 16715 | 3 | Y | 658 | 656 | 0 | | | 2 |
| | | | | | | | 28 | 4 | 724 | 9 | | | | | | | |
| 04 | 18000 | X | NO RPT | -0- | -18000 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 12HD RRCID -> 280926 COMPL. DATE 12/16/2015 TOTAL DEPTH 8073 PERF. 8436 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 8380 | -0- | -830 | -0- | 460 | 1 | 7435 | 3 | Y | 429 | 428 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 472 | 9 | | | | | | | |
| 12 | 9362 | X | 8319 | -0- | -1043 | -0- | 472 | 1 | 7325 | 3 | Y | 461 | 462 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 507 | 9 | | | | | | | |
| 01 | 8277 | X | 8051 | -0- | -226 | -0- | 451 | 1 | 7058 | 3 | Y | 482 | 482 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 530 | 9 | | | | | | | |
| 02 | 7476 | X | 5718 | -0- | -1758 | -0- | 303 | 1 | 5030 | 3 | Y | 332 | 333 | 0 | | | 1 |
| | | | | | | | 20 | 4 | 365 | 9 | | | | | | | |
| *03 | 8844 | X | 8844 | -0- | -0- | -0- | 462 | 1 | 7773 | 3 | Y | 541 | 539 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 595 | 9 | | | | | | | |
| 04 | 8010 | X | NO RPT | -0- | -8010 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 12HU RRCID -> 280927 COMPL. DATE 12/15/2015 TOTAL DEPTH 8225 PERF. 8505 - 14226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10650 | X | 7055 | -0- | -3595 | -0- | 392 | 1 | 6368 | 3 | Y | 261 | 259 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 287 | 9 | | | | | | | |
| 12 | 10912 | X | 7158 | -0- | -3754 | -0- | 417 | 1 | 6472 | 3 | Y | 232 | 233 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 255 | 9 | | | | | | | |
| 01 | 6913 | X | 6854 | -0- | -59 | -0- | 393 | 1 | 6171 | 3 | Y | 254 | 253 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 279 | 9 | | | | | | | |
| 02 | 6244 | X | 5906 | -0- | -338 | -0- | 322 | 1 | 5331 | 3 | Y | 210 | 211 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 231 | 9 | | | | | | | |
| 03 | 6913 | X | 6620 | -0- | -293 | -0- | 356 | 1 | 5992 | 3 | Y | 239 | 240 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 263 | 9 | | | | | | | |
| 04 | 6690 | X | NO RPT | -0- | -6690 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 12HE RRCID -> 280928 COMPL. DATE 12/16/2015 TOTAL DEPTH 8154 PERF. 8659 - 15737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14550 | X | 14293 | -0- | -257 | -0- | 783 | 1 | 12681 | 3 | Y | 734 | 735 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 807 | 9 | | | | | | | |
| 12 | 15035 | X | 14511 | -0- | -524 | -0- | 829 | 1 | 12857 | 3 | Y | 725 | 727 | 0 | | | 3 |
| | | | | | | | 27 | 4 | 798 | 9 | | | | | | | |
| 01 | 14255 | X | 14255 | -0- | -0- | -0- | 807 | 1 | 12659 | 3 | Y | 696 | 697 | 0 | | | 2 |
| | | | | | | | 23 | 4 | 766 | 9 | | | | | | | |
| 02 | 11900 | X | 11716 | -0- | -184 | -0- | 630 | 1 | 10436 | 3 | Y | 551 | 553 | 0 | | | -0- |
| | | | | | | | 44 | 4 | 606 | 9 | | | | | | | |
| *03 | 13970 | X | 13970 | -0- | -0- | -0- | 740 | 1 | 12453 | 3 | Y | 686 | 684 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 755 | 9 | | | | | | | |
| 04 | 12750 | X | NO RPT | -0- | -12750 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 12HV RRCID -> 280931 COMPL. DATE 12/13/2015 TOTAL DEPTH 8241 PERF. 8579 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9180 | X | 7890 | -0- | -1290 | -0- | 428 | 1 | 6942 | 3 | Y | 462 | 462 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 508 | 9 | | | | | | | |
| 12 | 9424 | X | 8013 | -0- | -1411 | -0- | 452 | 1 | 7016 | 3 | Y | 482 | 483 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 530 | 9 | | | | | | | |
| 01 | 8756 | X | 8756 | -0- | -0- | -0- | 487 | 1 | 7616 | 3 | Y | 582 | 582 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 640 | 9 | | | | | | | |
| 02 | 7242 | X | 7242 | -0- | -0- | -0- | 379 | 1 | 6297 | 3 | Y | 492 | 493 | 0 | | | 3 |
| | | | | | | | 25 | 4 | 541 | 9 | | | | | | | |
| 03 | 7843 | X | 7733 | -0- | -110 | -0- | 398 | 1 | 6716 | 3 | Y | 553 | 554 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 608 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 12HW RRCID -> 280932 COMPL. DATE 12/12/2015 TOTAL DEPTH 8243 PERF. 8661 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 12324 | -0- | -906 | -0- | 688 | 1 | 11142 | 3 | Y | 433 | 432 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 476 | 9 | | | | | | | |
| 12 | 13671 | X | 12453 | -0- | -1218 | -0- | 721 | 1 | 11189 | 3 | Y | 474 | 474 | 0 | | | 3 |
| | | | | | | | 22 | 4 | 521 | 9 | | | | | | | |
| 01 | 12338 | X | 12252 | -0- | -86 | -0- | 703 | 1 | 11006 | 3 | Y | 477 | 477 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 525 | 9 | | | | | | | |
| 02 | 11144 | X | 10549 | -0- | -595 | -0- | 573 | 1 | 9499 | 3 | Y | 398 | 398 | 0 | | | 3 |
| | | | | | | | 39 | 4 | 438 | 9 | | | | | | | |
| *03 | 12428 | X | 12428 | -0- | -0- | -0- | 669 | 1 | 11287 | 3 | Y | 412 | 414 | 0 | | | 1 |
| | | | | | | | 19 | 4 | 453 | 9 | | | | | | | |
| 04 | 11940 | X | NO RPT | -0- | -11940 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 22HB RRCID -> 280933 COMPL. DATE 02/27/2016 TOTAL DEPTH 9352 PERF. 9819 - 15946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8250 | X | 7267 | -0- | -983 | -0- | 402 | 1 | 6510 | 3 | Y | 314 | 312 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 345 | 9 | | | | | | | |
| 12 | 8246 | X | 7334 | -0- | -912 | -0- | 421 | 1 | 6537 | 3 | Y | 329 | 329 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 362 | 9 | | | | | | | |
| 01 | 7409 | X | 7287 | -0- | -122 | -0- | 414 | 1 | 6489 | 3 | Y | 338 | 339 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 372 | 9 | | | | | | | |
| 02 | 6692 | X | 5958 | -0- | -734 | -0- | 320 | 1 | 5312 | 3 | Y | 276 | 277 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 304 | 9 | | | | | | | |
| *03 | 7457 | X | 7457 | -0- | -0- | -0- | 396 | 1 | 6652 | 3 | Y | 362 | 363 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 398 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 22HD RRCID -> 280952 COMPL. DATE 02/25/2016 TOTAL DEPTH 9375 PERF. 9913 - 16182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12690 | X | 11734 | -0- | -956 | -0- | 654 | 1 | 10611 | 3 | Y | 412 | 412 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 453 | 9 | | | | | | | |
| 12 | 12679 | X | 12091 | -0- | -588 | -0- | 704 | 1 | 10910 | 3 | Y | 414 | 415 | 0 | | | 1 |
| | | | | | | | 22 | 4 | 455 | 9 | | | | | | | |
| 01 | 12204 | X | 12204 | -0- | -0- | -0- | 703 | 1 | 11012 | 3 | Y | 428 | 428 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 471 | 9 | | | | | | | |
| 02 | 10677 | X | 10677 | -0- | -0- | -0- | 582 | 1 | 9643 | 3 | Y | 375 | 375 | 0 | | | 1 |
| | | | | | | | 39 | 4 | 413 | 9 | | | | | | | |
| *03 | 11974 | X | 11974 | -0- | -0- | -0- | 643 | 1 | 10830 | 3 | Y | 439 | 440 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 483 | 9 | | | | | | | |
| 04 | 11220 | X | NO RPT | -0- | -11220 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 15HA RRCID -> 280958 COMPL. DATE 04/13/2016 TOTAL DEPTH 8734 PERF. 9318 - 15043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14520 | X | 13772 | -0- | -748 | -0- | 1894 | 1 | 11131 | 3 | Y | 663 | 662 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 729 | 9 | | | | | | | |
| 12 | 15004 | X | 13916 | -0- | -1088 | -0- | 1888 | 1 | 11243 | 3 | Y | 693 | 695 | 0 | | | 5 |
| | | | | | | | 23 | 4 | 762 | 9 | | | | | | | |
| 01 | 13615 | X | 13615 | -0- | -0- | -0- | 1897 | 1 | 10946 | 3 | Y | 684 | 686 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 752 | 9 | | | | | | | |
| 02 | 12208 | X | 10558 | -0- | -1650 | -0- | 1439 | 1 | 8485 | 3 | Y | 544 | 546 | 0 | | | 1 |
| | | | | | | | 36 | 4 | 598 | 9 | | | | | | | |
| 03 | 13516 | X | 12992 | -0- | -524 | -0- | 1818 | 1 | 10397 | 3 | Y | 690 | 688 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 759 | 9 | | | | | | | |
| 04 | 13080 | X | NO RPT | -0- | -13080 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HB RRCID -> 281001 COMPL. DATE 04/12/2016 TOTAL DEPTH 8629 PERF. 9172 - 14896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12120 | X | 11179 | -0- | -941 | -0- | 1554 | 1 | 9134 | 3 | Y | 434 | 433 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 477 | 9 | | | | | | | |
| 12 | 12524 | X | 11320 | -0- | -1204 | -0- | 1550 | 1 | 9240 | 3 | Y | 465 | 466 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 512 | 9 | | | | | | | |
| 01 | 11271 | X | 11271 | -0- | -0- | -0- | 1586 | 1 | 9139 | 3 | Y | 482 | 482 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 530 | 9 | | | | | | | |
| 02 | 10024 | X | 9331 | -0- | -693 | -0- | 1285 | 1 | 7563 | 3 | Y | 413 | 413 | 0 | | | 3 |
| | | | | | | | 29 | 4 | 454 | 9 | | | | | | | |
| *03 | 11146 | X | 11146 | -0- | -0- | -0- | 1572 | 1 | 8986 | 3 | Y | 521 | 521 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 573 | 9 | | | | | | | |
| 04 | 10740 | X | NO RPT | -0- | -10740 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 15HC RRCID -> 281003 COMPL. DATE 04/13/2016 TOTAL DEPTH 8790 PERF. 9344 - 14896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3821 | X | 3821 | -0- | -0- | -0- | 524 | 1 | 3083 | 3 | Y | 191 | 187 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 210 | 9 | | | | | | | |
| 12 | 3978 | X | 3978 | -0- | -0- | -0- | 535 | 1 | 3186 | 3 | Y | 229 | 229 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 252 | 9 | | | | | | | |
| 01 | 3317 | X | 2964 | -0- | -353 | -0- | 410 | 1 | 2363 | 3 | Y | 169 | 169 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 186 | 9 | | | | | | | |
| 02 | 2996 | X | 2747 | -0- | -249 | -0- | 372 | 1 | 2198 | 3 | Y | 153 | 153 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 168 | 9 | | | | | | | |
| *03 | 3337 | X | 3337 | -0- | -0- | -0- | 464 | 1 | 2657 | 3 | Y | 193 | 193 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 212 | 9 | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 22HA RRCID -> 281051 COMPL. DATE 02/27/2016 TOTAL DEPTH 9479 PERF. 9864 - 15822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 2682 | -0- | -1038 | -0- | 151 | 1 | 2439 | 3 | Y | 79 | 79 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 87 | 9 | | | | | | | |
| 12 | 3038 | X | 2711 | -0- | -327 | -0- | 159 | 1 | 2461 | 3 | Y | 79 | 79 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 87 | 9 | | | | | | | |
| 01 | 2697 | X | 2665 | -0- | -32 | -0- | 154 | 1 | 2406 | 3 | Y | 92 | 92 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 101 | 9 | | | | | | | |
| 02 | 2436 | X | 2051 | -0- | -385 | -0- | 112 | 1 | 1837 | 3 | Y | 86 | 87 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 95 | 9 | | | | | | | |
| *03 | 2612 | N | 2612 | -0- | -0- | -0- | 139 | 1 | 2352 | 3 | Y | 107 | 107 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 118 | 9 | | | | | | | |
| 04 | 2580 | N | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: D 8HE RRCID -> 281086 COMPL. DATE 12/12/2015 TOTAL DEPTH 8389 PERF. 8750 - 14662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10800 | X | 9779 | -0- | -1021 | -0- | 542 | 1 | 8781 | 3 | Y | 402 | 402 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 442 | 9 | | | | | | | |
| 12 | 10726 | X | 10008 | -0- | -718 | -0- | 577 | 1 | 8962 | 3 | Y | 411 | 412 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 452 | 9 | | | | | | | |
| 01 | 9896 | X | 9896 | -0- | -0- | -0- | 564 | 1 | 8825 | 3 | Y | 448 | 447 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 493 | 9 | | | | | | | |
| 02 | 8736 | X | 8485 | -0- | -251 | -0- | 457 | 1 | 7580 | 3 | Y | 380 | 380 | 0 | | | 5 |
| | | | | | | | 30 | 4 | 418 | 9 | | | | | | | |
| *03 | 11129 | X | 11129 | -0- | -0- | -0- | 587 | 1 | 9896 | 3 | Y | 573 | 573 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 630 | 9 | | | | | | | |
| 04 | 9360 | X | NO RPT | -0- | -9360 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 8HF RRCID -> 281089 COMPL. DATE 12/14/2015 TOTAL DEPTH 8413 PERF. 8973 - 14701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12150 | X | 12055 | -0- | -95 | -0- | 667 | 1 | 10795 | 3 | Y | 524 | 524 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 576 | 9 | | | | | | | |
| 12 | 12555 | X | 12069 | -0- | -486 | -0- | 692 | 1 | 10759 | 3 | Y | 542 | 543 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 596 | 9 | | | | | | | |
| 01 | 11780 | X | 11582 | -0- | -198 | -0- | 659 | 1 | 10322 | 3 | Y | 530 | 531 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 583 | 9 | | | | | | | |
| 02 | 10640 | X | 9628 | -0- | -1012 | -0- | 518 | 1 | 8598 | 3 | Y | 434 | 434 | 0 | | | 1 |
| | | | | | | | 35 | 4 | 477 | 9 | | | | | | | |
| 03 | 11780 | X | 10240 | -0- | -1540 | -0- | 544 | 1 | 9156 | 3 | Y | 477 | 477 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 525 | 9 | | | | | | | |
| 04 | 11400 | X | NO RPT | -0- | -11400 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 15HU RRCID -> 281090 COMPL. DATE 04/07/2016 TOTAL DEPTH 9116 PERF. 9582 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4516 | X | 4516 | -0- | -0- | -0- | 622 | 1 | 3651 | 3 | Y | 214 | 214 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 235 | 9 | | | | | | | |
| 12 | 4529 | X | 4529 | -0- | -0- | -0- | 617 | 1 | 3663 | 3 | Y | 217 | 217 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 239 | 9 | | | | | | | |
| 01 | 4991 | X | 4831 | -0- | -160 | -0- | 676 | 1 | 3894 | 3 | Y | 231 | 231 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 254 | 9 | | | | | | | |
| 02 | 4508 | X | 3814 | -0- | -694 | -0- | 524 | 1 | 3082 | 3 | Y | 177 | 176 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 195 | 9 | | | | | | | |
| 03 | 4991 | X | 4703 | -0- | -288 | -0- | 662 | 1 | 3782 | 3 | Y | 230 | 229 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 253 | 9 | | | | | | | |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 15HT RRCID -> 281225 COMPL. DATE 04/08/2016 TOTAL DEPTH 9076 PERF. 9111 - 15335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11040 | X | 10207 | -0- | -833 | -0- | 1411 | 1 | 8289 | 3 | Y | 449 | 449 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 494 | 9 | | | | | | | |
| 12 | 11408 | X | 10322 | -0- | -1086 | -0- | 1403 | 1 | 8360 | 3 | Y | 494 | 494 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 543 | 9 | | | | | | | |
| 01 | 10261 | X | 10165 | -0- | -96 | -0- | 1422 | 1 | 8194 | 3 | Y | 486 | 487 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 535 | 9 | | | | | | | |
| 02 | 9268 | X | 8622 | -0- | -646 | -0- | 1183 | 1 | 6975 | 3 | Y | 396 | 396 | 0 | | | 1 |
| | | | | | | | 28 | 4 | 436 | 9 | | | | | | | |
| 03 | 10261 | X | 10039 | -0- | -222 | -0- | 1413 | 1 | 8081 | 3 | Y | 484 | 485 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 532 | 9 | | | | | | | |
| 04 | 9930 | X | NO RPT | -0- | -9930 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 10HE RRCID -> 281227 COMPL. DATE 11/26/2015 TOTAL DEPTH 8267 PERF. 8545 - 13633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8340 | X | 7620 | -0- | -720 | -0- | 429 | 1 | 6960 | 3 | Y | 200 | 200 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 220 | 9 | | | | | | | |
| 12 | 8618 | X | 7751 | -0- | -867 | -0- | 449 | 1 | 6962 | 3 | Y | 295 | 294 | 0 | | | 9 |
| | | | | | | | 15 | 4 | 325 | 9 | | | | | | | |
| 01 | 7719 | X | 7255 | -0- | -464 | -0- | 420 | 1 | 6563 | 3 | Y | 236 | 236 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 260 | 9 | | | | | | | |
| 02 | 6972 | X | 5910 | -0- | -1062 | -0- | 323 | 1 | 5361 | 3 | Y | 183 | 184 | 0 | | | 8 |
| | | | | | | | 25 | 4 | 201 | 9 | | | | | | | |
| 03 | 7719 | X | 7220 | -0- | -499 | -0- | 391 | 1 | 6572 | 3 | Y | 224 | 224 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 246 | 9 | | | | | | | |
| 04 | 7470 | X | NO RPT | -0- | -7470 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 2HY RRCID -> 281241 COMPL. DATE 11/04/2015 TOTAL DEPTH 8200 PERF. 8256 - 14474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6041 | X | 6041 | -0- | -0- | -0- | 306 | 1 | 4969 | 3 | Y | 690 | 690 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 759 | 9 | | | | | | | |
| 12 | 6340 | X | 6340 | -0- | -0- | -0- | 330 | 1 | 5126 | 3 | Y | 793 | 794 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 872 | 9 | | | | | | | |
| 01 | 6169 | X | 6169 | -0- | -0- | -0- | 323 | 1 | 5051 | 3 | Y | 715 | 718 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 787 | 9 | | | | | | | |
| 02 | 5059 | X | 5059 | -0- | -0- | -0- | 253 | 1 | 4158 | 3 | Y | 574 | 574 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 631 | 9 | | | | | | | |
| *03 | 5373 | X | 5373 | -0- | -0- | -0- | 260 | 1 | 4369 | 3 | Y | 670 | 669 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 737 | 9 | | | | | | | |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 33HA RRCID -> 281294 COMPL. DATE 05/21/2016 TOTAL DEPTH 9174 PERF. 9697 - 15292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7082 | X | 7082 | -0- | -0- | -0- | 735 | 1 | 5899 | 3 | Y | 399 | 399 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 439 | 9 | | | | | | | |
| 12 | 7512 | X | 7512 | -0- | -0- | -0- | 762 | 1 | 6285 | 3 | Y | 411 | 412 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 452 | 9 | | | | | | | |
| 01 | 7236 | X | 7236 | -0- | -0- | -0- | 775 | 1 | 5968 | 3 | Y | 440 | 440 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 484 | 9 | | | | | | | |
| 02 | 5609 | X | 5609 | -0- | -0- | -0- | 572 | 1 | 4687 | 3 | Y | 301 | 303 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 331 | 9 | | | | | | | |
| *03 | 6918 | X | 6918 | -0- | -0- | -0- | 590 | 1 | 5889 | 3 | Y | 391 | 392 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 430 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: F 5HA RRCID -> 281393 COMPL. DATE 04/25/2016 TOTAL DEPTH 9517 PERF.10018 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3553 | X | 3553 | -0- | -0- | -0- | 259 | 1 | 2958 | 3 | Y | 301 | 300 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 331 | 9 | | | | | | | |
| 12 | 4092 | X | 4092 | -0- | -0- | -0- | 283 | 1 | 3433 | 3 | Y | 337 | 336 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 371 | 9 | | | | | | | |
| 01 | 4575 | X | 4575 | -0- | -0- | -0- | 256 | 1 | 4015 | 3 | Y | 271 | 272 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 298 | 9 | | | | | | | |
| 02 | 4005 | X | 4005 | -0- | -0- | -0- | 212 | 1 | 3509 | 3 | Y | 246 | 245 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 271 | 9 | | | | | | | |
| *03 | 4862 | X | 4862 | -0- | -0- | -0- | 252 | 1 | 4253 | 3 | Y | 318 | 317 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 350 | 9 | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: F 5HB RRCID -> 281396 COMPL. DATE 04/23/2016 TOTAL DEPTH 9401 PERF. 9875 - 15825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 5529 | -0- | -21 | -0- | 399 | 1 | 4545 | 3 | Y | 525 | 524 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 578 | 9 | | | | | | | |
| 12 | 4960 | X | 4629 | -0- | -331 | -0- | 319 | 1 | 3851 | 3 | Y | 410 | 413 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 451 | 9 | | | | | | | |
| 01 | 6848 | X | 6848 | -0- | -0- | -0- | 372 | 1 | 5835 | 3 | Y | 574 | 573 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 631 | 9 | | | | | | | |
| 02 | 5858 | X | 5858 | -0- | -0- | -0- | 309 | 1 | 5105 | 3 | Y | 384 | 385 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 422 | 9 | | | | | | | |
| *03 | 6271 | X | 6271 | -0- | -0- | -0- | 325 | 1 | 5491 | 3 | Y | 406 | 406 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 447 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 5HY RRCID -> 281397 COMPL. DATE 04/21/2016 TOTAL DEPTH 9862 PERF.10099 - 17053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 | X | 5968 | -0- | -1322 | -0- | 463 | 1 | 5295 | 3 | Y | 183 | 183 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 201 | 9 | | | | | | | |
| 12 | 7533 | X | 6005 | -0- | -1528 | -0- | 440 | 1 | 5337 | 3 | Y | 196 | 196 | 0 | | | 11 |
| | | | | | | | 12 | 4 | 216 | 9 | | | | | | | |
| 01 | 6820 | X | 5846 | -0- | -974 | -0- | 337 | 1 | 5294 | 3 | Y | 188 | 187 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 207 | 9 | | | | | | | |
| 02 | 6160 | X | 5769 | -0- | -391 | -0- | 315 | 1 | 5234 | 3 | Y | 180 | 181 | 0 | | | 11 |
| | | | | | | | 22 | 4 | 198 | 9 | | | | | | | |
| *03 | 6884 | X | 6884 | -0- | -0- | -0- | 371 | 1 | 6235 | 3 | Y | 242 | 242 | 0 | | | 11 |
| | | | | | | | 12 | 4 | 266 | 9 | | | | | | | |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: F 5HZ RRCID -> 281473 COMPL. DATE 04/20/2016 TOTAL DEPTH 9765 PERF.10239 - 17058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 6262 | -0- | -998 | -0- | 486 | 1 | 5535 | 3 | Y | 211 | 211 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 232 | 9 | | | | | | | |
| 12 | 7316 | X | 6205 | -0- | -1111 | -0- | 457 | 1 | 5524 | 3 | Y | 193 | 194 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 212 | 9 | | | | | | | |
| 01 | 6496 | X | 6496 | -0- | -0- | -0- | 375 | 1 | 5871 | 3 | Y | 217 | 216 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 239 | 9 | | | | | | | |
| 02 | 5572 | X | 5543 | -0- | -29 | -0- | 303 | 1 | 5030 | 3 | Y | 173 | 174 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 190 | 9 | | | | | | | |
| *03 | 6476 | X | 6476 | -0- | -0- | -0- | 349 | 1 | 5878 | 3 | Y | 217 | 218 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 239 | 9 | | | | | | | |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 33HZ RRCID -> 281474 COMPL. DATE 05/21/2016 TOTAL DEPTH 9627 PERF. 9703 - 16277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3188 | -0- | -502 | -0- | 300 | 1 | 2410 | 3 | Y | 431 | 430 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 474 | 9 | | | | | | | |
| 12 | 3813 | X | 3725 | -0- | -88 | -0- | 345 | 1 | 2838 | 3 | Y | 489 | 488 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 538 | 9 | | | | | | | |
| 01 | 3476 | X | 3476 | -0- | -0- | -0- | 346 | 1 | 2667 | 3 | Y | 416 | 417 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 458 | 9 | | | | | | | |
| 02 | 2923 | X | 2923 | -0- | -0- | -0- | 279 | 1 | 2296 | 3 | Y | 309 | 309 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 340 | 9 | | | | | | | |
| *03 | 3600 | X | 3600 | -0- | -0- | -0- | 288 | 1 | 2869 | 3 | Y | 398 | 399 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 438 | 9 | | | | | | | |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: E 33HB RRCID -> 281504 COMPL. DATE 05/20/2016 TOTAL DEPTH 9221 PERF. 9751 - 15236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6794 | X | 6794 | -0- | -0- | -0- | 705 | 1 | 5660 | 3 | Y | 383 | 382 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 421 | 9 | | | | | | | |
| 12 | 7569 | X | 7569 | -0- | -0- | -0- | 773 | 1 | 6375 | 3 | Y | 370 | 370 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 407 | 9 | | | | | | | |
| 01 | 7303 | X | 7303 | -0- | -0- | -0- | 784 | 1 | 6051 | 3 | Y | 415 | 414 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 457 | 9 | | | | | | | |
| 02 | 5488 | X | 4916 | -0- | -572 | -0- | 502 | 1 | 4126 | 3 | Y | 246 | 247 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 271 | 9 | | | | | | | |
| 03 | 6076 | X | 5301 | -0- | -775 | -0- | 452 | 1 | 4512 | 3 | Y | 300 | 301 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 330 | 9 | | | | | | | |
| 04 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 33HY RRCID -> 281505 COMPL. DATE 05/21/2016 TOTAL DEPTH 9650 PERF. 9749 - 16368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8932 | X | 8932 | -0- | -0- | -0- | 932 | 1 | 7513 | 3 | Y | 431 | 430 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 474 | 9 | | | | | | | |
| 12 | 9713 | X | 9713 | -0- | -0- | -0- | 997 | 1 | 8209 | 3 | Y | 446 | 447 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 491 | 9 | | | | | | | |
| 01 | 9493 | X | 9493 | -0- | -0- | -0- | 1034 | 1 | 7977 | 3 | Y | 426 | 426 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 469 | 9 | | | | | | | |
| 02 | 7428 | X | 7428 | -0- | -0- | -0- | 765 | 1 | 6265 | 3 | Y | 337 | 337 | 0 | | | 4 |
| | | | | | | | 27 | 4 | 371 | 9 | | | | | | | |
| *03 | 9397 | X | 9397 | -0- | -0- | -0- | 810 | 1 | 8079 | 3 | Y | 448 | 449 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 493 | 9 | | | | | | | |
| 04 | 7170 | X | NO RPT | -0- | -7170 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 2HB RRCID -> 281749 COMPL. DATE 09/29/2016 TOTAL DEPTH 8697 PERF. 9309 - 15717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 10778 | -0- | -442 | -0- | 591 | 1 | 9570 | 3 | Y | 547 | 548 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 602 | 9 | | | | | | | |
| 12 | 11594 | X | 10813 | -0- | -781 | -0- | 620 | 1 | 9616 | 3 | Y | 507 | 510 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 558 | 9 | | | | | | | |
| 01 | 10623 | X | 10623 | -0- | -0- | -0- | 603 | 1 | 9446 | 3 | Y | 507 | 507 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 558 | 9 | | | | | | | |
| 02 | 9492 | X | 8825 | -0- | -667 | -0- | 475 | 1 | 7870 | 3 | Y | 408 | 408 | 0 | | | 2 |
| | | | | | | | 31 | 4 | 449 | 9 | | | | | | | |
| *03 | 11068 | X | 11068 | -0- | -0- | -0- | 587 | 1 | 9873 | 3 | Y | 538 | 538 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 592 | 9 | | | | | | | |
| 04 | 10170 | X | NO RPT | -0- | -10170 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 2HD RRCID -> 281842 COMPL. DATE 09/30/2016 TOTAL DEPTH 8801 PERF. 9393 - 15621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13050 | X | 11821 | -0- | -1229 | -0- | 641 | 1 | 10359 | 3 | Y | 733 | 734 | 0 | | | 9 |
| | | | | | | | 15 | 4 | 806 | 9 | | | | | | | |
| 12 | 13485 | X | 13381 | -0- | -104 | -0- | 750 | 1 | 11640 | 3 | Y | 880 | 881 | 0 | | | 8 |
| | | | | | | | 23 | 4 | 968 | 9 | | | | | | | |
| 01 | 12914 | X | 12914 | -0- | -0- | -0- | 712 | 1 | 11158 | 3 | Y | 933 | 933 | 0 | | | 8 |
| | | | | | | | 18 | 4 | 1026 | 9 | | | | | | | |
| 02 | 11564 | X | 5538 | -0- | -6026 | -0- | 289 | 1 | 4776 | 3 | Y | 413 | 419 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 454 | 9 | | | | | | | |
| 03 | 12803 | X | 7 | -0- | -12796 | -0- | 6 | 3 | 1 | 9 | Y | 1 | 3 | 0 | | | -0- |
| 04 | 12390 | X | NO RPT | -0- | -12390 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 2HC RRCID -> 281844 COMPL. DATE 09/30/2016 TOTAL DEPTH 8800 PERF. 9354 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 10498 | -0- | -842 | -0- | 581 | 1 | 9418 | 3 | Y | 440 | 440 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 484 | 9 | | | | | | | |
| 12 | 11470 | X | 10950 | -0- | -520 | -0- | 629 | 1 | 9765 | 3 | Y | 488 | 488 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 537 | 9 | | | | | | | |
| 01 | 10954 | X | 10954 | -0- | -0- | -0- | 624 | 1 | 9773 | 3 | Y | 491 | 491 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 540 | 9 | | | | | | | |
| 02 | 8988 | X | 8699 | -0- | -289 | -0- | 469 | 1 | 7799 | 3 | Y | 364 | 365 | 0 | | | 2 |
| | | | | | | | 31 | 4 | 400 | 9 | | | | | | | |
| *03 | 13787 | X | 13787 | -0- | -0- | -0- | 734 | 1 | 12370 | 3 | Y | 602 | 599 | 0 | | | 5 |
| | | | | | | | 21 | 4 | 662 | 9 | | | | | | | |
| 04 | 9630 | X | NO RPT | -0- | -9630 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 2HE RRCID -> 281845 COMPL. DATE 09/29/2016 TOTAL DEPTH 8919 PERF. 9480 - 16005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | X | 82 | -0- | -68 | -0- | 5 | 1 | 76 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 62 | X | 19 | -0- | -43 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 15 | 1 | 240 | 3 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 183 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 30 | 1 | 522 | 3 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 36HX RRCID -> 281893 COMPL. DATE 03/18/2017 TOTAL DEPTH 9731 PERF. 9826 - 14364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 | X | 5524 | -0- | -116 | -0- | 306 | 1 | 4963 | 3 | Y | 225 | 224 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 248 | 9 | | | | | | | |
| 12 | 6056 | X | 6056 | -0- | -0- | -0- | 345 | 1 | 5355 | 3 | Y | 313 | 311 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 344 | 9 | | | | | | | |
| 01 | 8746 | X | 8746 | -0- | -0- | -0- | 496 | 1 | 7777 | 3 | Y | 418 | 416 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 460 | 9 | | | | | | | |
| 02 | 9485 | X | 9485 | -0- | -0- | -0- | 520 | 1 | 8624 | 3 | Y | 278 | 280 | 0 | | | 9 |
| | | | | | | | 35 | 4 | 306 | 9 | | | | | | | |
| *03 | 12923 | X | 12923 | -0- | -0- | -0- | 701 | 1 | 11796 | 3 | Y | 371 | 373 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 408 | 9 | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: A 31HC RRCID -> 281979 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8466 - 13833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10200 | X | 10084 | -0- | -116 | -0- | 546 | 1 | 8844 | 3 | N | 618 | 619 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 680 | 9 | | | | | | | |
| 12 | 10540 | X | 10332 | -0- | -208 | -0- | 577 | 1 | 8965 | 3 | N | 703 | 703 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 773 | 9 | | | | | | | |
| 01 | 10540 | X | 9952 | -0- | -588 | -0- | 548 | 1 | 8565 | 3 | N | 750 | 750 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 825 | 9 | | | | | | | |
| 02 | 9520 | X | 4458 | -0- | -5062 | -0- | 230 | 1 | 3819 | 3 | N | 357 | 359 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 393 | 9 | | | | | | | |
| *03 | 10626 | X | 10626 | -0- | -0- | -0- | 539 | 1 | 9094 | 3 | N | 889 | 884 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 978 | 9 | | | | | | | |
| 04 | 10080 | X | NO RPT | -0- | -10080 | -0- | | | | | N | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 31HD RRCID -> 281981 COMPL. DATE 08/30/2016 TOTAL DEPTH 8116 PERF. 8665 - 14362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11370 | X | 9900 | -0- | -1470 | -0- | 527 | 1 | 8517 | 3 | N | 765 | 763 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 842 | 9 | | | | | | | |
| 12 | 11067 | X | 10070 | -0- | -997 | -0- | 555 | 1 | 8618 | 3 | N | 800 | 802 | 0 | | | 6 |
| | | | | | | | 17 | 4 | 880 | 9 | | | | | | | |
| 01 | 11067 | X | 9908 | -0- | -1159 | -0- | 541 | 1 | 8487 | 3 | N | 787 | 788 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 866 | 9 | | | | | | | |
| 02 | 9604 | X | 5135 | -0- | -4469 | -0- | 267 | 1 | 4402 | 3 | N | 407 | 410 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 448 | 9 | | | | | | | |
| 03 | 10633 | X | 10504 | -0- | -129 | -0- | 535 | 1 | 9021 | 3 | N | 851 | 846 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 936 | 9 | | | | | | | |
| 04 | 9900 | X | NO RPT | -0- | -9900 | -0- | | | | | N | NO RPT | | | | | 7 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 31HE RRCID -> 281982 COMPL. DATE 08/30/2016 TOTAL DEPTH 8065 PERF. 8819 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1725 | N | 1725 | -0- | -0- | -0- | 83 | 1 | 1368 | 3 | N | 248 | 248 | 0 | | | 6 |
| | | | | | | | 1 | 4 | 273 | 9 | | | | | | | |
| 12 | 1687 | N | 1687 | -0- | -0- | -0- | 87 | 1 | 1347 | 3 | N | 228 | 229 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 251 | 9 | | | | | | | |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 74 | 1 | 1153 | 3 | N | 196 | 196 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 216 | 9 | | | | | | | |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 43 | 1 | 713 | 3 | N | 117 | 118 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 129 | 9 | | | | | | | |
| *03 | 1990 | N | 1990 | -0- | -0- | -0- | 93 | 1 | 1580 | 3 | N | 286 | 284 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 315 | 9 | | | | | | | |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 36HY RRCID -> 281984 COMPL. DATE 03/17/2017 TOTAL DEPTH 9745 PERF. 9831 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 3581 | -0- | -3619 | -0- | 200 | 1 | 3248 | 3 | Y | 116 | 116 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 128 | 9 | | | | | | | |
| 12 | 6107 | X | 262 | -0- | -5845 | -0- | 15 | 1 | 237 | 3 | Y | 9 | 10 | 0 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 4774 | X | 992 | -0- | -3782 | -0- | 57 | 1 | 900 | 3 | Y | 31 | 31 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 34 | 9 | | | | | | | |
| 02 | 4312 | X | 30 | -0- | -4282 | -0- | 29 | 3 | 1 | 9 | Y | 1 | 9 | 0 | | | 8 |
| *03 | 4774 | X | 186 | -0- | -4588 | -0- | 9 | 1 | 177 | 3 | Y | -0- | 6 | 0 | | | 2 |
| 04 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 36HW RRCID -> 281985 COMPL. DATE 03/17/2017 TOTAL DEPTH 9713 PERF. 9871 - 14209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13020 | X | 10004 | -0- | -3016 | -0- | 564 | 1 | 9155 | 3 | Y | 246 | 245 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 271 | 9 | | | | | | | |
| 12 | 10323 | X | 9898 | -0- | -425 | -0- | 579 | 1 | 9010 | 3 | Y | 265 | 265 | 0 | | | 9 |
| | | | | | | | 17 | 4 | 292 | 9 | | | | | | | |
| 01 | 10106 | X | 5945 | -0- | -4161 | -0- | 345 | 1 | 5428 | 3 | Y | 148 | 149 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 163 | 9 | | | | | | | |
| 02 | 9128 | X | 5185 | -0- | -3943 | -0- | 287 | 1 | 4761 | 3 | Y | 107 | 108 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 118 | 9 | | | | | | | |
| *03 | 10434 | X | 10434 | -0- | -0- | -0- | 570 | 1 | 9614 | 3 | Y | 213 | 212 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 234 | 9 | | | | | | | |
| 04 | 9780 | X | NO RPT | -0- | -9780 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: A 31HA RRCID -> 282019 COMPL. DATE 08/30/2016 TOTAL DEPTH 8078 PERF. 8495 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 12433 | -0- | -197 | -0- | 661 | 1 | 10706 | 3 | N | 953 | 951 | 0 | | | 9 |
| | | | | | | | 18 | 4 | 1048 | 9 | | | | | | | |
| 12 | 13051 | X | 12607 | -0- | -444 | -0- | 697 | 1 | 10787 | 3 | N | 1001 | 1003 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 1101 | 9 | | | | | | | |
| 01 | 12896 | X | 12349 | -0- | -547 | -0- | 675 | 1 | 10576 | 3 | N | 980 | 982 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 1078 | 9 | | | | | | | |
| 02 | 11284 | X | 10088 | -0- | -1196 | -0- | 523 | 1 | 8674 | 3 | N | 776 | 778 | 0 | | | 3 |
| | | | | | | | 37 | 4 | 854 | 9 | | | | | | | |
| 03 | 12834 | X | 12553 | -0- | -281 | -0- | 642 | 1 | 10805 | 3 | N | 987 | 984 | 0 | | | 6 |
| | | | | | | | 20 | 4 | 1086 | 9 | | | | | | | |
| 04 | 12420 | X | NO RPT | -0- | -12420 | -0- | | | | | N | NO RPT | | | | | 6 |

PILONCILLO WELL #: A 31HB RRCID -> 282020 COMPL. DATE 08/31/2016 TOTAL DEPTH 8050 PERF. 8403 - 14166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 9 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 9 | N | 6 | -0- | -3 | -0- | 5 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HX RRCID -> 282089 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8580 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 6644 | -0- | -136 | -0- | 345 | 1 | 5605 | 3 | N | 623 | 624 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 685 | 9 | | | | | | | |
| 12 | 7006 | X | 6628 | -0- | -378 | -0- | 359 | 1 | 5569 | 3 | N | 625 | 628 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 688 | 9 | | | | | | | |
| 01 | 7006 | X | 6429 | -0- | -577 | -0- | 345 | 1 | 5408 | 3 | N | 606 | 607 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 667 | 9 | | | | | | | |
| 02 | 6328 | X | 5799 | -0- | -529 | -0- | 295 | 1 | 4895 | 3 | N | 536 | 536 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 590 | 9 | | | | | | | |
| *03 | 7018 | X | 7018 | -0- | -0- | -0- | 352 | 1 | 5956 | 3 | N | 636 | 634 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 700 | 9 | | | | | | | |
| 04 | 6630 | X | NO RPT | -0- | -6630 | -0- | | | | | N | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 25HZ RRCID -> 282102 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8915 - 14243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8947 | X | 8947 | -0- | -0- | -0- | 470 | 1 | 7607 | 3 | N | 779 | 779 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 857 | 9 | | | | | | | |
| 12 | 8481 | X | 8481 | -0- | -0- | -0- | 462 | 1 | 7158 | 3 | N | 769 | 771 | 0 | | | 11 |
| | | | | | | | 15 | 4 | 846 | 9 | | | | | | | |
| 01 | 8106 | X | 8106 | -0- | -0- | -0- | 437 | 1 | 6846 | 3 | N | 737 | 738 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 811 | 9 | | | | | | | |
| 02 | 6860 | X | 6232 | -0- | -628 | -0- | 318 | 1 | 5279 | 3 | N | 557 | 561 | 0 | | | 6 |
| | | | | | | | 22 | 4 | 613 | 9 | | | | | | | |
| *03 | 8052 | X | 8052 | -0- | -0- | -0- | 405 | 1 | 6816 | 3 | N | 745 | 745 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 820 | 9 | | | | | | | |
| 04 | 7350 | X | NO RPT | -0- | -7350 | -0- | | | | | N | NO RPT | | | | | 6 |

PILONCILLO WELL #: B 1HB RRCID -> 282184 COMPL. DATE 10/25/2016 TOTAL DEPTH 8366 PERF. 9180 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9922 | X | 9922 | -0- | -0- | -0- | 519 | 1 | 8415 | 3 | Y | 886 | 885 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 975 | 9 | | | | | | | |
| 12 | 9796 | X | 9643 | -0- | -153 | -0- | 526 | 1 | 8171 | 3 | Y | 845 | 849 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 930 | 9 | | | | | | | |
| 01 | 9674 | X | 9674 | -0- | -0- | -0- | 527 | 1 | 8264 | 3 | Y | 791 | 793 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 870 | 9 | | | | | | | |
| 02 | 8540 | X | 7669 | -0- | -871 | -0- | 396 | 1 | 6576 | 3 | Y | 608 | 609 | 0 | | | 1 |
| | | | | | | | 28 | 4 | 669 | 9 | | | | | | | |
| *03 | 9736 | X | 9736 | -0- | -0- | -0- | 495 | 1 | 8335 | 3 | Y | 810 | 808 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 891 | 9 | | | | | | | |
| 04 | 9150 | X | NO RPT | -0- | -9150 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 18HU RRCID -> 282203 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8512 - 14447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8880 | X | 7848 | -0- | -1032 | -0- | 426 | 1 | 6917 | 3 | Y | 449 | 449 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 494 | 9 | | | | | | | |
| 12 | 8897 | X | 7831 | -0- | -1066 | -0- | 439 | 1 | 6803 | 3 | Y | 522 | 523 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 574 | 9 | | | | | | | |
| 01 | 7750 | X | 7644 | -0- | -106 | -0- | 425 | 1 | 6670 | 3 | Y | 488 | 489 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 537 | 9 | | | | | | | |
| 02 | 7494 | X | 7494 | -0- | -0- | -0- | 396 | 1 | 6589 | 3 | Y | 439 | 439 | 0 | | | 2 |
| | | | | | | | 26 | 4 | 483 | 9 | | | | | | | |
| *03 | 8000 | X | 8000 | -0- | -0- | -0- | 417 | 1 | 7049 | 3 | Y | 475 | 476 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 523 | 9 | | | | | | | |
| 04 | 7500 | X | NO RPT | -0- | -7500 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 18HV RRCID -> 282211 COMPL. DATE 11/22/2016 TOTAL DEPTH 8344 PERF. 8690 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8610 | X | 7925 | -0- | -685 | -0- | 436 | 1 | 7072 | 3 | Y | 369 | 368 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 406 | 9 | | | | | | | |
| 12 | 8897 | X | 8059 | -0- | -838 | -0- | 459 | 1 | 7128 | 3 | Y | 415 | 415 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 457 | 9 | | | | | | | |
| 01 | 8034 | X | 8034 | -0- | -0- | -0- | 454 | 1 | 7093 | 3 | Y | 432 | 432 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 475 | 9 | | | | | | | |
| 02 | 7140 | X | 6123 | -0- | -1017 | -0- | 329 | 1 | 5443 | 3 | Y | 298 | 300 | 0 | | | 2 |
| | | | | | | | 23 | 4 | 328 | 9 | | | | | | | |
| *03 | 8046 | X | 8046 | -0- | -0- | -0- | 426 | 1 | 7170 | 3 | Y | 399 | 400 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 439 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 18HW RRCID -> 282212 COMPL. DATE 11/22/2016 TOTAL DEPTH 8192 PERF. 8494 - 14465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8284 | X | 8284 | -0- | -0- | -0- | 458 | 1 | 7407 | 3 | Y | 370 | 370 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 407 | 9 | | | | | | | |
| 12 | 8463 | X | 7620 | -0- | -843 | -0- | 435 | 1 | 6760 | 3 | Y | 373 | 374 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 410 | 9 | | | | | | | |
| 01 | 7186 | X | 7186 | -0- | -0- | -0- | 405 | 1 | 6365 | 3 | Y | 367 | 367 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 404 | 9 | | | | | | | |
| 02 | 7559 | X | 7559 | -0- | -0- | -0- | 404 | 1 | 6707 | 3 | Y | 383 | 381 | 0 | | | 3 |
| | | | | | | | 27 | 4 | 421 | 9 | | | | | | | |
| *03 | 7825 | X | 7825 | -0- | -0- | -0- | 415 | 1 | 6997 | 3 | Y | 365 | 368 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 402 | 9 | | | | | | | |
| 04 | 6810 | X | NO RPT | -0- | -6810 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: B 1HY RRCID -> 282223 COMPL. DATE 10/23/2016 TOTAL DEPTH 8811 PERF. 8913 - 14674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6194 | X | 6194 | -0- | -0- | -0- | 316 | 1 | 5096 | 3 | Y | 704 | 704 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 774 | 9 | | | | | | | |
| 12 | 7037 | X | 7037 | -0- | -0- | -0- | 364 | 1 | 5649 | 3 | Y | 920 | 919 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 1012 | 9 | | | | | | | |
| 01 | 7181 | X | 7181 | -0- | -0- | -0- | 371 | 1 | 5817 | 3 | Y | 893 | 894 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 982 | 9 | | | | | | | |
| 02 | 5600 | X | 5387 | -0- | -213 | -0- | 269 | 1 | 4454 | 3 | Y | 587 | 590 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 646 | 9 | | | | | | | |
| *03 | 6912 | X | 6912 | -0- | -0- | -0- | 338 | 1 | 5689 | 3 | Y | 796 | 794 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 876 | 9 | | | | | | | |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: B 1HC RRCID -> 282224 COMPL. DATE 10/25/2016 TOTAL DEPTH 8381 PERF. 8829 - 15186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5068 | X | 5068 | -0- | -0- | -0- | 265 | 1 | 4303 | 3 | Y | 448 | 448 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 493 | 9 | | | | | | | |
| 12 | 4884 | X | 4884 | -0- | -0- | -0- | 265 | 1 | 4121 | 3 | Y | 444 | 445 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 488 | 9 | | | | | | | |
| 01 | 5205 | X | 5205 | -0- | -0- | -0- | 283 | 1 | 4441 | 3 | Y | 431 | 431 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 474 | 9 | | | | | | | |
| 02 | 4284 | X | 4240 | -0- | -44 | -0- | 221 | 1 | 3654 | 3 | Y | 318 | 318 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 350 | 9 | | | | | | | |
| *03 | 5164 | X | 5164 | -0- | -0- | -0- | 264 | 1 | 4438 | 3 | Y | 414 | 415 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 455 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 1HZ RRCID -> 282225 COMPL. DATE 10/24/2016 TOTAL DEPTH 8869 PERF. 9090 - 14872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4855 | X | 4855 | -0- | -0- | -0- | 252 | 1 | 4085 | 3 | Y | 465 | 466 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 512 | 9 | | | | | | | |
| 12 | 4906 | X | 4906 | -0- | -0- | -0- | 265 | 1 | 4089 | 3 | Y | 496 | 497 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 546 | 9 | | | | | | | |
| 01 | 4793 | X | 4793 | -0- | -0- | -0- | 256 | 1 | 3989 | 3 | Y | 493 | 494 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 542 | 9 | | | | | | | |
| 02 | 3976 | X | 3873 | -0- | -103 | -0- | 196 | 1 | 3237 | 3 | Y | 388 | 388 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 427 | 9 | | | | | | | |
| *03 | 4907 | X | 4907 | -0- | -0- | -0- | 243 | 1 | 4103 | 3 | Y | 504 | 503 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 554 | 9 | | | | | | | |
| 04 | 4260 | X | NO RPT | -0- | -4260 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 25HY RRCID -> 282231 COMPL. DATE 08/10/2016 TOTAL DEPTH 8458 PERF. 8674 - 14442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5920 | X | 5920 | -0- | -0- | -0- | 312 | 1 | 5059 | 3 | N | 492 | 491 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 541 | 9 | | | | | | | |
| 12 | 5890 | X | 5776 | -0- | -114 | -0- | 312 | 1 | 4838 | 3 | N | 559 | 560 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 615 | 9 | | | | | | | |
| 01 | 5966 | X | 5966 | -0- | -0- | -0- | 319 | 1 | 4993 | 3 | N | 587 | 588 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 646 | 9 | | | | | | | |
| 02 | 5320 | X | 4632 | -0- | -688 | -0- | 234 | 1 | 3887 | 3 | N | 450 | 450 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 495 | 9 | | | | | | | |
| 03 | 5890 | X | 5564 | -0- | -326 | -0- | 277 | 1 | 4668 | 3 | N | 556 | 555 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 612 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | N | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 18HX RRCID -> 282241 COMPL. DATE 11/22/2016 TOTAL DEPTH 8372 PERF. 8526 - 14608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10950 | X | 8339 | -0- | -2611 | -0- | 462 | 1 | 7502 | 3 | Y | 330 | 333 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 363 | 9 | | | | | | | |
| 12 | 11036 | X | 9972 | -0- | -1064 | -0- | 576 | 1 | 8920 | 3 | Y | 417 | 416 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 459 | 9 | | | | | | | |
| 01 | 10447 | X | 10108 | -0- | -339 | -0- | 577 | 1 | 9040 | 3 | Y | 434 | 434 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 477 | 9 | | | | | | | |
| 02 | 9436 | X | 8852 | -0- | -584 | -0- | 477 | 1 | 7930 | 3 | Y | 376 | 376 | 0 | | | 2 |
| | | | | | | | 31 | 4 | 414 | 9 | | | | | | | |
| 03 | 10447 | X | 9807 | -0- | -640 | -0- | 524 | 1 | 8833 | 3 | Y | 396 | 398 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 436 | 9 | | | | | | | |
| 04 | 9780 | X | NO RPT | -0- | -9780 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 18HY RRCID -> 282261 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8514 - 14545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2665 | N | 2665 | -0- | -0- | -0- | 146 | 1 | 2367 | 3 | Y | 134 | 133 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 147 | 9 | | | | | | | |
| 12 | 2786 | N | 2786 | -0- | -0- | -0- | 159 | 1 | 2474 | 3 | Y | 135 | 135 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 149 | 9 | | | | | | | |
| 01 | 2110 | N | 2110 | -0- | -0- | -0- | 119 | 1 | 1860 | 3 | Y | 115 | 116 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 127 | 9 | | | | | | | |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 65 | 1 | 1073 | 3 | Y | 65 | 65 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 72 | 9 | | | | | | | |
| *03 | 1680 | N | 1680 | -0- | -0- | -0- | 88 | 1 | 1477 | 3 | Y | 103 | 102 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 113 | 9 | | | | | | | |
| 04 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 9 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 18HZ RRCID -> 282297 COMPL. DATE 11/21/2016 TOTAL DEPTH 8302 PERF. 8622 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18540 | X | 17060 | -0- | -1480 | -0- | 912 | 1 | 14773 | 3 | Y | 1230 | 1227 | 0 | | | 10 |
| | | | | | | | 22 | 4 | 1353 | 9 | | | | | | | |
| 12 | 19158 | X | 16667 | -0- | -2491 | -0- | 928 | 1 | 14400 | 3 | Y | 1190 | 1193 | 0 | | | 7 |
| | | | | | | | 30 | 4 | 1309 | 9 | | | | | | | |
| 01 | 16545 | X | 16545 | -0- | -0- | -0- | 912 | 1 | 14299 | 3 | Y | 1190 | 1191 | 0 | | | 6 |
| | | | | | | | 25 | 4 | 1309 | 9 | | | | | | | |
| 02 | 14784 | X | 13734 | -0- | -1050 | -0- | 719 | 1 | 11918 | 3 | Y | 952 | 953 | 0 | | | 5 |
| | | | | | | | 50 | 4 | 1047 | 9 | | | | | | | |
| 03 | 16368 | X | 15766 | -0- | -602 | -0- | 812 | 1 | 13698 | 3 | Y | 1122 | 1121 | 0 | | | 6 |
| | | | | | | | 22 | 4 | 1234 | 9 | | | | | | | |
| 04 | 15840 | X | NO RPT | -0- | -15840 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 35HV RRCID -> 282615 COMPL. DATE 03/11/2017 TOTAL DEPTH 9728 PERF. 9885 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11070 | X | 8379 | -0- | -2691 | -0- | 476 | 1 | 7693 | 3 | Y | 179 | 179 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 197 | 9 | | | | | | | |
| 12 | 10230 | X | 8412 | -0- | -1818 | -0- | 495 | 1 | 7697 | 3 | Y | 185 | 186 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 204 | 9 | | | | | | | |
| 01 | 8618 | X | 8140 | -0- | -478 | -0- | 475 | 1 | 7455 | 3 | Y | 179 | 179 | 0 | | | 12 |
| | | | | | | | 13 | 4 | 197 | 9 | | | | | | | |
| 02 | 7784 | X | 4533 | -0- | -3251 | -0- | 252 | 1 | 4156 | 3 | Y | 98 | 100 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 108 | 9 | | | | | | | |
| 03 | 8618 | X | 7695 | -0- | -923 | -0- | 420 | 1 | 7068 | 3 | Y | 178 | 177 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 196 | 9 | | | | | | | |
| 04 | 8340 | X | NO RPT | -0- | -8340 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: E 35HW RRCID -> 282617 COMPL. DATE 03/11/2017 TOTAL DEPTH 9788 PERF. 9750 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 2628 | -0- | -2292 | -0- | 135 | 1 | 2187 | 3 | Y | 276 | 276 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 304 | 9 | | | | | | | |
| 12 | 3162 | X | 2826 | -0- | -336 | -0- | 152 | 1 | 2334 | 3 | Y | 305 | 305 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 336 | 9 | | | | | | | |
| 01 | 2760 | X | 2760 | -0- | -0- | -0- | 146 | 1 | 2282 | 3 | Y | 298 | 298 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 328 | 9 | | | | | | | |
| 02 | 2896 | X | 2896 | -0- | -0- | -0- | 147 | 1 | 2407 | 3 | Y | 302 | 302 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 332 | 9 | | | | | | | |
| *03 | 2855 | X | 2855 | -0- | -0- | -0- | 141 | 1 | 2366 | 3 | Y | 314 | 314 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 345 | 9 | | | | | | | |
| 04 | 2250 | N | NO RPT | -0- | -2250 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 35HX RRCID -> 282619 COMPL. DATE 03/12/2017 TOTAL DEPTH 9682 PERF. 9745 - 15015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12420 | X | 10838 | -0- | -1582 | -0- | 615 | 1 | 9953 | 3 | Y | 232 | 232 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 255 | 9 | | | | | | | |
| 12 | 12834 | X | 10671 | -0- | -2163 | -0- | 629 | 1 | 9764 | 3 | Y | 235 | 235 | 0 | | | 1 |
| | | | | | | | 19 | 4 | 259 | 9 | | | | | | | |
| 01 | 11532 | X | 10769 | -0- | -763 | -0- | 629 | 1 | 9862 | 3 | Y | 237 | 236 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 261 | 9 | | | | | | | |
| 02 | 10416 | X | 8418 | -0- | -1998 | -0- | 466 | 1 | 7721 | 3 | Y | 182 | 183 | 0 | | | 1 |
| | | | | | | | 31 | 4 | 200 | 9 | | | | | | | |
| 03 | 11532 | X | 11070 | -0- | -462 | -0- | 603 | 1 | 10165 | 3 | Y | 260 | 261 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 286 | 9 | | | | | | | |
| 04 | 10830 | X | NO RPT | -0- | -10830 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 35HY RRCID -> 282622 COMPL. DATE 03/13/2017 TOTAL DEPTH 9657 PERF. 9721 - 14893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 35HZ RRCID -> 282623 COMPL. DATE 03/14/2017 TOTAL DEPTH 9720 PERF. 9828 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2970 | -0- | -0- | -0- | 160 | 1 | 2584 | 3 | Y | 201 | 200 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 221 | 9 | | | | | | | |
| 12 | 2762 | X | 2762 | -0- | -0- | -0- | 154 | 1 | 2393 | 3 | Y | 192 | 193 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 211 | 9 | | | | | | | |
| 01 | 3007 | X | 2748 | -0- | -259 | -0- | 152 | 1 | 2382 | 3 | Y | 191 | 191 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 210 | 9 | | | | | | | |
| 02 | 2716 | X | 2157 | -0- | -559 | -0- | 113 | 1 | 1876 | 3 | Y | 146 | 146 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 161 | 9 | | | | | | | |
| 03 | 3007 | X | 2546 | -0- | -461 | -0- | 131 | 1 | 2216 | 3 | Y | 178 | 178 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 196 | 9 | | | | | | | |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: E 34HV RRCID -> 282645 COMPL. DATE 03/12/2017 TOTAL DEPTH 9707 PERF. 9850 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13470 | X | 13470 | -0- | -0- | -0- | 749 | 1 | 12135 | 3 | Y | 516 | 517 | 0 | | | 2 |
| | | | | | | | 18 | 4 | 568 | 9 | | | | | | | |
| 12 | 13582 | X | 13582 | -0- | -0- | -0- | 784 | 1 | 12158 | 3 | Y | 559 | 561 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 615 | 9 | | | | | | | |
| 01 | 13568 | X | 13568 | -0- | -0- | -0- | 773 | 1 | 12134 | 3 | Y | 583 | 583 | 0 | | | -0- |
| | | | | | | | 20 | 4 | 641 | 9 | | | | | | | |
| 02 | 12012 | X | 11302 | -0- | -710 | -0- | 612 | 1 | 10127 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | 42 | 4 | 521 | 9 | | | | | | | |
| *03 | 13386 | X | 13386 | -0- | -0- | -0- | 713 | 1 | 12019 | 3 | Y | 578 | 577 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 636 | 9 | | | | | | | |
| 04 | 12870 | X | NO RPT | -0- | -12870 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 36HZ RRCID -> 282853 COMPL. DATE 03/17/2017 TOTAL DEPTH 9777 PERF. 9785 - 14530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9319 | X | 9319 | -0- | -0- | -0- | 519 | 1 | 8409 | 3 | Y | 343 | 343 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 377 | 9 | | | | | | | |
| 12 | 11053 | X | 11053 | -0- | -0- | -0- | 641 | 1 | 9949 | 3 | Y | 403 | 403 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 443 | 9 | | | | | | | |
| 01 | 10038 | X | 10038 | -0- | -0- | -0- | 581 | 1 | 9096 | 3 | Y | 315 | 316 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 347 | 9 | | | | | | | |
| 02 | 7952 | X | 3553 | -0- | -4399 | -0- | 195 | 1 | 3224 | 3 | Y | 110 | 111 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 121 | 9 | | | | | | | |
| 03 | 8804 | X | 29 | -0- | -8775 | -0- | 28 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | 1 |
| 04 | 8520 | X | NO RPT | -0- | -8520 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 34HW RRCID -> 282859 COMPL. DATE 03/12/2017 TOTAL DEPTH 9709 PERF. 9783 - 15451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13680 | X | 11108 | -0- | -2572 | -0- | 621 | 1 | 10040 | 3 | Y | 393 | 393 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 432 | 9 | | | | | | | |
| 12 | 13082 | X | 11060 | -0- | -2022 | -0- | 641 | 1 | 9952 | 3 | Y | 406 | 407 | 0 | | | 1 |
| | | | | | | | 20 | 4 | 447 | 9 | | | | | | | |
| 01 | 10912 | X | 10099 | -0- | -813 | -0- | 582 | 1 | 9103 | 3 | Y | 364 | 364 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 400 | 9 | | | | | | | |
| 02 | 9856 | X | 8626 | -0- | -1230 | -0- | 469 | 1 | 7795 | 3 | Y | 301 | 301 | 0 | | | 1 |
| | | | | | | | 31 | 4 | 331 | 9 | | | | | | | |
| 03 | 10912 | X | 10444 | -0- | -468 | -0- | 560 | 1 | 9424 | 3 | Y | 404 | 403 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 444 | 9 | | | | | | | |
| 04 | 10560 | X | NO RPT | -0- | -10560 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 34HX RRCID -> 282860 COMPL. DATE 03/11/2017 TOTAL DEPTH 9719 PERF. 9731 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19170 | X | 17942 | -0- | -1228 | -0- | 1008 | 1 | 16339 | 3 | Y | 518 | 518 | 0 | | | 8 |
| | | | | | | | 25 | 4 | 570 | 9 | | | | | | | |
| 12 | 19809 | X | 18176 | -0- | -1633 | -0- | 1063 | 1 | 16480 | 3 | Y | 546 | 548 | 0 | | | 6 |
| | | | | | | | 32 | 4 | 601 | 9 | | | | | | | |
| 01 | 18224 | X | 18224 | -0- | -0- | -0- | 1054 | 1 | 16519 | 3 | Y | 567 | 568 | 0 | | | 5 |
| | | | | | | | 27 | 4 | 624 | 9 | | | | | | | |
| 02 | 16352 | X | 15220 | -0- | -1132 | -0- | 836 | 1 | 13840 | 3 | Y | 443 | 444 | 0 | | | 4 |
| | | | | | | | 57 | 4 | 487 | 9 | | | | | | | |
| 03 | 18104 | X | 17713 | -0- | -391 | -0- | 958 | 1 | 16150 | 3 | Y | 525 | 526 | 0 | | | 3 |
| | | | | | | | 27 | 4 | 578 | 9 | | | | | | | |
| 04 | 17520 | X | NO RPT | -0- | -17520 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 34HY RRCID -> 282861 COMPL. DATE 03/12/2017 TOTAL DEPTH 9727 PERF. 9706 - 15972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 34HZ RRCID -> 282862 COMPL. DATE 03/11/2017 TOTAL DEPTH 9751 PERF. 9778 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 849 | -0- | -261 | -0- | 48 | 1 | 765 | 3 | Y | 32 | 33 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 35 | 9 | | | | | | | |
| 12 | 676 | N | 676 | -0- | -0- | -0- | 38 | 1 | 591 | 3 | Y | 42 | 42 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 46 | 9 | | | | | | | |
| 01 | 1178 | N | 1060 | -0- | -118 | -0- | 60 | 1 | 926 | 3 | Y | 66 | 66 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 73 | 9 | | | | | | | |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 44 | 1 | 742 | 3 | Y | 53 | 53 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 58 | 9 | | | | | | | |
| *03 | 884 | N | 884 | -0- | -0- | -0- | 45 | 1 | 774 | 3 | Y | 58 | 58 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 64 | 9 | | | | | | | |
| 04 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 23HD RRCID -> 283002 COMPL. DATE 05/13/2017 TOTAL DEPTH 8017 PERF. 8468 - 15006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7110 | X | 6698 | -0- | -412 | -0- | 974 | 1 | 5422 | 3 | Y | 265 | 265 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 292 | 9 | | | | | | | |
| 12 | 8172 | X | 8172 | -0- | -0- | -0- | 512 | 1 | 7329 | 3 | Y | 287 | 287 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 316 | 9 | | | | | | | |
| 01 | 8115 | X | 8115 | -0- | -0- | -0- | 466 | 1 | 7304 | 3 | Y | 301 | 301 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 331 | 9 | | | | | | | |
| 02 | 6984 | X | 6984 | -0- | -0- | -0- | 380 | 1 | 6303 | 3 | Y | 248 | 247 | 0 | | | 2 |
| | | | | | | | 28 | 4 | 273 | 9 | | | | | | | |
| *03 | 8302 | X | 8302 | -0- | -0- | -0- | 446 | 1 | 7498 | 3 | Y | 313 | 312 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 344 | 9 | | | | | | | |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HE RRCID -> 283003 COMPL. DATE 05/14/2017 TOTAL DEPTH 8157 PERF. 8468 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2700 | -0- | -270 | -0- | 383 | 1 | 2132 | 3 | Y | 167 | 166 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 184 | 9 | | | | | | | |
| 12 | 3069 | X | 1882 | -0- | -1187 | -0- | 111 | 1 | 1597 | 3 | Y | 155 | 155 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 171 | 9 | | | | | | | |
| 01 | 2604 | X | 1808 | -0- | -796 | -0- | 101 | 1 | 1549 | 3 | Y | 140 | 140 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 154 | 9 | | | | | | | |
| 02 | 2352 | X | 1770 | -0- | -582 | -0- | 93 | 1 | 1529 | 3 | Y | 129 | 130 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 142 | 9 | | | | | | | |
| 03 | 2604 | X | 2019 | -0- | -585 | -0- | 104 | 1 | 1742 | 3 | Y | 155 | 156 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 171 | 9 | | | | | | | |
| 04 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 10 |

PILONCILLO WELL #: A 23HF RRCID -> 283004 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8411 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6498 | X | 6498 | -0- | -0- | -0- | 930 | 1 | 5187 | 3 | Y | 338 | 338 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 372 | 9 | | | | | | | |
| 12 | 7192 | X | 7192 | -0- | -0- | -0- | 445 | 1 | 6380 | 3 | Y | 322 | 323 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 354 | 9 | | | | | | | |
| 01 | 4743 | X | 3824 | -0- | -919 | -0- | 219 | 1 | 3432 | 3 | Y | 153 | 153 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 168 | 9 | | | | | | | |
| 02 | 5976 | X | 5976 | -0- | -0- | -0- | 324 | 1 | 5373 | 3 | Y | 234 | 233 | 0 | | | 1 |
| | | | | | | | 22 | 4 | 257 | 9 | | | | | | | |
| *03 | 6704 | X | 6704 | -0- | -0- | -0- | 358 | 1 | 6036 | 3 | Y | 273 | 272 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 300 | 9 | | | | | | | |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 23HG RRCID -> 283005 COMPL. DATE 05/17/2017 TOTAL DEPTH 8133 PERF. 8400 - 14801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 1084 | -0- | -1916 | -0- | 161 | 1 | 902 | 3 | Y | 18 | 18 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 12 | 5184 | X | 5184 | -0- | -0- | -0- | 330 | 1 | 4737 | 3 | Y | 96 | 95 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 106 | 9 | | | | | | | |
| 01 | 5253 | X | 5253 | -0- | -0- | -0- | 308 | 1 | 4828 | 3 | Y | 99 | 99 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 109 | 9 | | | | | | | |
| 02 | 5103 | X | 5103 | -0- | -0- | -0- | 284 | 1 | 4698 | 3 | Y | 93 | 93 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 102 | 9 | | | | | | | |
| *03 | 4490 | X | 4490 | -0- | -0- | -0- | 245 | 1 | 4143 | 3 | Y | 87 | 88 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 96 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: A 28HB RRCID -> 283006 COMPL. DATE 05/22/2017 TOTAL DEPTH 8144 PERF. 8538 - 14677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7830 | X | 6984 | -0- | -846 | -0- | 369 | 1 | 6004 | 3 | Y | 547 | 547 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 602 | 9 | | | | | | | |
| 12 | 7812 | X | 6753 | -0- | -1059 | -0- | 367 | 1 | 5714 | 3 | Y | 600 | 602 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 660 | 9 | | | | | | | |
| 01 | 7144 | X | 7144 | -0- | -0- | -0- | 390 | 1 | 6113 | 3 | Y | 573 | 573 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 630 | 9 | | | | | | | |
| 02 | 6192 | X | 6192 | -0- | -0- | -0- | 318 | 1 | 5263 | 3 | Y | 536 | 537 | 0 | | | -0- |
| | | | | | | | 21 | 4 | 590 | 9 | | | | | | | |
| *03 | 7257 | X | 7257 | -0- | -0- | -0- | 366 | 1 | 6157 | 3 | Y | 658 | 657 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 724 | 9 | | | | | | | |
| 04 | 6450 | X | NO RPT | -0- | -6450 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HC RRCID -> 283025 COMPL. DATE 05/16/2017 TOTAL DEPTH 8141 PERF. 8598 - 14960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3319 | X | 3319 | -0- | -0- | -0- | 478 | 1 | 2658 | 3 | Y | 162 | 163 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 178 | 9 | | | | | | | |
| 12 | 3007 | X | 2911 | -0- | -96 | -0- | 179 | 1 | 2562 | 3 | Y | 151 | 153 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 166 | 9 | | | | | | | |
| 01 | 3131 | X | 3131 | -0- | -0- | -0- | 177 | 1 | 2754 | 3 | Y | 177 | 177 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 195 | 9 | | | | | | | |
| 02 | 2995 | X | 2995 | -0- | -0- | -0- | 162 | 1 | 2683 | 3 | Y | 126 | 128 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 139 | 9 | | | | | | | |
| *03 | 4000 | X | 4000 | -0- | -0- | -0- | 212 | 1 | 3593 | 3 | Y | 172 | 171 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 189 | 9 | | | | | | | |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 23HH RRCID -> 283051 COMPL. DATE 05/13/2017 TOTAL DEPTH 8003 PERF. 8556 - 14605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 5617 | -0- | -563 | -0- | 791 | 1 | 4408 | 3 | Y | 374 | 371 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 411 | 9 | | | | | | | |
| 12 | 6386 | X | 6163 | -0- | -223 | -0- | 379 | 1 | 5433 | 3 | Y | 308 | 309 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 339 | 9 | | | | | | | |
| 01 | 5901 | X | 5901 | -0- | -0- | -0- | 334 | 1 | 5242 | 3 | Y | 288 | 287 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |
| 02 | 4636 | X | 4636 | -0- | -0- | -0- | 248 | 1 | 4127 | 3 | Y | 222 | 223 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 244 | 9 | | | | | | | |
| *03 | 6632 | X | 6632 | -0- | -0- | -0- | 352 | 1 | 5908 | 3 | Y | 329 | 328 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 362 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 28HA RRCID -> 283052 COMPL. DATE 05/16/2017 TOTAL DEPTH 8039 PERF. 8723 - 14541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 7724 | -0- | -1396 | -0- | 394 | 1 | 6382 | 3 | Y | 854 | 855 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 939 | 9 | | | | | | | |
| 12 | 9624 | X | 9624 | -0- | -0- | -0- | 511 | 1 | 7921 | 3 | Y | 1069 | 1070 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 1176 | 9 | | | | | | | |
| 01 | 9069 | X | 9069 | -0- | -0- | -0- | 478 | 1 | 7468 | 3 | Y | 1009 | 1011 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 1110 | 9 | | | | | | | |
| 02 | 7419 | X | 7419 | -0- | -0- | -0- | 371 | 1 | 6168 | 3 | Y | 777 | 778 | 0 | | | 3 |
| | | | | | | | 25 | 4 | 855 | 9 | | | | | | | |
| *03 | 9032 | X | 9032 | -0- | -0- | -0- | 445 | 1 | 7496 | 3 | Y | 981 | 981 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 1079 | 9 | | | | | | | |
| 04 | 7410 | X | NO RPT | -0- | -7410 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 28HC RRCID -> 283053 COMPL. DATE 05/20/2017 TOTAL DEPTH 8026 PERF. 8364 - 14693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9900 | X | 9799 | -0- | -101 | -0- | 534 | 1 | 8661 | 3 | Y | 536 | 534 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 590 | 9 | | | | | | | |
| 12 | 9889 | X | 9819 | -0- | -70 | -0- | 555 | 1 | 8628 | 3 | Y | 563 | 566 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 619 | 9 | | | | | | | |
| 01 | 11032 | X | 11032 | -0- | -0- | -0- | 619 | 1 | 9700 | 3 | Y | 633 | 633 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 696 | 9 | | | | | | | |
| 02 | 8946 | X | 8946 | -0- | -0- | -0- | 476 | 1 | 7889 | 3 | Y | 500 | 501 | 0 | | | 2 |
| | | | | | | | 31 | 4 | 550 | 9 | | | | | | | |
| *03 | 12071 | X | 12071 | -0- | -0- | -0- | 632 | 1 | 10649 | 3 | Y | 703 | 701 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 773 | 9 | | | | | | | |
| 04 | 8550 | X | NO RPT | -0- | -8550 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 28HD RRCID -> 283055 COMPL. DATE 05/19/2017 TOTAL DEPTH 8141 PERF. 8506 - 14769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 4337 | -0- | -2233 | -0- | 242 | 1 | 3887 | 3 | Y | 183 | 182 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 201 | 9 | | | | | | | |
| 12 | 5952 | X | 4853 | -0- | -1099 | -0- | 283 | 1 | 4407 | 3 | Y | 138 | 138 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 152 | 9 | | | | | | | |
| 01 | 4991 | X | 4179 | -0- | -812 | -0- | 243 | 1 | 3801 | 3 | Y | 117 | 118 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 129 | 9 | | | | | | | |
| 02 | 4620 | X | 3073 | -0- | -1547 | -0- | 168 | 1 | 2788 | 3 | Y | 96 | 96 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 106 | 9 | | | | | | | |
| 03 | 5115 | X | 4192 | -0- | -923 | -0- | 225 | 1 | 3806 | 3 | Y | 141 | 142 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 155 | 9 | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 28HE RRCID -> 283056 COMPL. DATE 05/16/2017 TOTAL DEPTH 8072 PERF. 8419 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 3806 | -0- | -1114 | -0- | 204 | 1 | 3307 | 3 | Y | 263 | 262 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 289 | 9 | | | | | | | |
| 12 | 5053 | X | 4666 | -0- | -387 | -0- | 258 | 1 | 4015 | 3 | Y | 349 | 349 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 384 | 9 | | | | | | | |
| 01 | 4688 | X | 4688 | -0- | -0- | -0- | 258 | 1 | 4038 | 3 | Y | 351 | 351 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 386 | 9 | | | | | | | |
| 02 | 4032 | X | 2878 | -0- | -1154 | -0- | 148 | 1 | 2455 | 3 | Y | 241 | 243 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 265 | 9 | | | | | | | |
| 03 | 4464 | X | 2246 | -0- | -2218 | -0- | 114 | 1 | 1902 | 3 | Y | 207 | 208 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 228 | 9 | | | | | | | |
| 04 | 4320 | X | NO RPT | -0- | -4320 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 20HA RRCID -> 283485 COMPL. DATE 08/08/2017 TOTAL DEPTH 9134 PERF. 9762 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 6042 | -0- | -48 | -0- | 385 | 1 | 5171 | 3 | Y | 436 | 433 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 480 | 9 | | | | | | | |
| 12 | 6214 | X | 6214 | -0- | -0- | -0- | 405 | 1 | 5219 | 3 | Y | 527 | 526 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 580 | 9 | | | | | | | |
| 01 | 6150 | X | 6150 | -0- | -0- | -0- | 397 | 1 | 5173 | 3 | Y | 521 | 521 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 573 | 9 | | | | | | | |
| 02 | 5096 | X | 5024 | -0- | -72 | -0- | 320 | 1 | 4233 | 3 | Y | 414 | 415 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 455 | 9 | | | | | | | |
| *03 | 5806 | X | 5806 | -0- | -0- | -0- | 357 | 1 | 4892 | 3 | Y | 500 | 500 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 550 | 9 | | | | | | | |
| 04 | 5460 | X | NO RPT | -0- | -5460 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: E 20HB RRCID -> 283487 COMPL. DATE 08/08/2017 TOTAL DEPTH 9001 PERF. 9597 - 16007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 6941 | -0- | -439 | -0- | 433 | 1 | 5802 | 3 | Y | 634 | 633 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 697 | 9 | | | | | | | |
| 12 | 7626 | X | 7103 | -0- | -523 | -0- | 458 | 1 | 5902 | 3 | Y | 664 | 666 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 730 | 9 | | | | | | | |
| 01 | 6772 | X | 6772 | -0- | -0- | -0- | 435 | 1 | 5662 | 3 | Y | 602 | 604 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 662 | 9 | | | | | | | |
| 02 | 5796 | X | 5485 | -0- | -311 | -0- | 351 | 1 | 4627 | 3 | Y | 444 | 444 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 488 | 9 | | | | | | | |
| *03 | 6494 | X | 6494 | -0- | -0- | -0- | 401 | 1 | 5485 | 3 | Y | 545 | 545 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 600 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 20HC RRCID -> 283489 COMPL. DATE 08/07/2017 TOTAL DEPTH 9116 PERF. 9701 - 16012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 6239 | -0- | -751 | -0- | 394 | 1 | 5307 | 3 | Y | 482 | 481 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 530 | 9 | | | | | | | |
| 12 | 7037 | X | 5707 | -0- | -1330 | -0- | 374 | 1 | 4827 | 3 | Y | 454 | 454 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 499 | 9 | | | | | | | |
| 01 | 6248 | X | 6248 | -0- | -0- | -0- | 408 | 1 | 5288 | 3 | Y | 495 | 496 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 545 | 9 | | | | | | | |
| 02 | 5320 | X | 5305 | -0- | -15 | -0- | 340 | 1 | 4498 | 3 | Y | 408 | 408 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 449 | 9 | | | | | | | |
| 03 | 5890 | X | 5728 | -0- | -162 | -0- | 355 | 1 | 4863 | 3 | Y | 457 | 459 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 503 | 9 | | | | | | | |
| 04 | 5700 | X | NO RPT | -0- | -5700 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 20HG RRCID -> 283856 COMPL. DATE 08/04/2017 TOTAL DEPTH 9245 PERF. 9800 - 16097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 | X | 7782 | -0- | -648 | -0- | 504 | 1 | 6789 | 3 | Y | 434 | 433 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 477 | 9 | | | | | | | |
| 12 | 8711 | X | 7708 | -0- | -1003 | -0- | 520 | 1 | 6689 | 3 | Y | 442 | 444 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 486 | 9 | | | | | | | |
| 01 | 7706 | X | 7706 | -0- | -0- | -0- | 516 | 1 | 6692 | 3 | Y | 442 | 442 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 486 | 9 | | | | | | | |
| 02 | 6776 | X | 6163 | -0- | -613 | -0- | 407 | 1 | 5357 | 3 | Y | 344 | 345 | 0 | | | 6 |
| | | | | | | | 21 | 4 | 378 | 9 | | | | | | | |
| 03 | 7502 | X | 7325 | -0- | -177 | -0- | 465 | 1 | 6378 | 3 | Y | 428 | 428 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 471 | 9 | | | | | | | |
| 04 | 7260 | X | NO RPT | -0- | -7260 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 14HA RRCID -> 283866 COMPL. DATE 08/07/2017 TOTAL DEPTH 8988 PERF.10010 - 15899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8760 | X | 8295 | -0- | -465 | -0- | 460 | 1 | 7441 | 3 | Y | 347 | 345 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 382 | 9 | | | | | | | |
| 12 | 9052 | X | 8228 | -0- | -824 | -0- | 473 | 1 | 7335 | 3 | Y | 368 | 368 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 405 | 9 | | | | | | | |
| 01 | 8153 | X | 8068 | -0- | -85 | -0- | 462 | 1 | 7230 | 3 | Y | 331 | 332 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 364 | 9 | | | | | | | |
| 02 | 7364 | X | 6442 | -0- | -922 | -0- | 351 | 1 | 5818 | 3 | Y | 227 | 227 | 0 | | | 2 |
| | | | | | | | 23 | 4 | 250 | 9 | | | | | | | |
| 03 | 8153 | X | 8116 | -0- | -37 | -0- | 437 | 1 | 7339 | 3 | Y | 298 | 297 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 328 | 9 | | | | | | | |
| 04 | 7890 | X | NO RPT | -0- | -7890 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 20HF RRCID -> 283867 COMPL. DATE 08/06/2017 TOTAL DEPTH 9114 PERF. 9868 - 15921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8974 | X | 8974 | -0- | -0- | -0- | 559 | 1 | 7513 | 3 | Y | 807 | 806 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 888 | 9 | | | | | | | |
| 12 | 9269 | X | 9082 | -0- | -187 | -0- | 587 | 1 | 7555 | 3 | Y | 841 | 843 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 925 | 9 | | | | | | | |
| 01 | 8995 | X | 8995 | -0- | -0- | -0- | 577 | 1 | 7489 | 3 | Y | 833 | 834 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 916 | 9 | | | | | | | |
| 02 | 7614 | X | 7614 | -0- | -0- | -0- | 481 | 1 | 6349 | 3 | Y | 687 | 687 | 0 | | | 6 |
| | | | | | | | 28 | 4 | 756 | 9 | | | | | | | |
| *03 | 8805 | X | 8805 | -0- | -0- | -0- | 538 | 1 | 7373 | 3 | Y | 800 | 801 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 880 | 9 | | | | | | | |
| 04 | 8040 | X | NO RPT | -0- | -8040 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 14HC RRCID -> 283868 COMPL. DATE 08/07/2017 TOTAL DEPTH 9040 PERF. 9580 - 15904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9780 | X | 8433 | -0- | -1347 | -0- | 467 | 1 | 7548 | 3 | Y | 368 | 368 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 405 | 9 | | | | | | | |
| 12 | 10075 | X | 8913 | -0- | -1162 | -0- | 511 | 1 | 7954 | 3 | Y | 393 | 393 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 432 | 9 | | | | | | | |
| 01 | 8777 | X | 8777 | -0- | -0- | -0- | 499 | 1 | 7840 | 3 | Y | 386 | 386 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 425 | 9 | | | | | | | |
| 02 | 7896 | X | 4173 | -0- | -3723 | -0- | 224 | 1 | 3732 | 3 | Y | 184 | 184 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 202 | 9 | | | | | | | |
| 03 | 8742 | X | 94 | -0- | -8648 | -0- | 6 | 1 | 84 | 3 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 8460 | X | NO RPT | -0- | -8460 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 20HD RRCID -> 283878 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9480 - 15778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8940 | X | 7786 | -0- | -1154 | -0- | 495 | 1 | 6656 | 3 | Y | 568 | 568 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 625 | 9 | | | | | | | |
| 12 | 9052 | X | 7893 | -0- | -1159 | -0- | 520 | 1 | 6708 | 3 | Y | 591 | 593 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 650 | 9 | | | | | | | |
| 01 | 7788 | X | 7788 | -0- | -0- | -0- | 511 | 1 | 6624 | 3 | Y | 583 | 583 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 641 | 9 | | | | | | | |
| 02 | 7073 | X | 7073 | -0- | -0- | -0- | 456 | 1 | 6023 | 3 | Y | 517 | 516 | 0 | | | 1 |
| | | | | | | | 25 | 4 | 569 | 9 | | | | | | | |
| *03 | 7882 | X | 7882 | -0- | -0- | -0- | 489 | 1 | 6714 | 3 | Y | 607 | 606 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 668 | 9 | | | | | | | |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 20HE RRCID -> 283879 COMPL. DATE 08/05/2017 TOTAL DEPTH 9186 PERF. 9835 - 15948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 6314 | -0- | -766 | -0- | 397 | 1 | 5327 | 3 | Y | 529 | 528 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 582 | 9 | | | | | | | |
| 12 | 7316 | X | 6433 | -0- | -883 | -0- | 418 | 1 | 5378 | 3 | Y | 568 | 569 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 625 | 9 | | | | | | | |
| 01 | 6370 | X | 6370 | -0- | -0- | -0- | 411 | 1 | 5332 | 3 | Y | 562 | 563 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 618 | 9 | | | | | | | |
| 02 | 5264 | X | 4642 | -0- | -622 | -0- | 296 | 1 | 3888 | 3 | Y | 403 | 404 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 443 | 9 | | | | | | | |
| *03 | 6189 | X | 6189 | -0- | -0- | -0- | 380 | 1 | 5200 | 3 | Y | 546 | 546 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 601 | 9 | | | | | | | |
| 04 | 5640 | X | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 14HB RRCID -> 283900 COMPL. DATE 08/08/2017 TOTAL DEPTH 9011 PERF. 9680 - 15880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8940 | X | 7744 | -0- | -1196 | -0- | 433 | 1 | 7010 | 3 | Y | 264 | 265 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 290 | 9 | | | | | | | |
| 12 | 8928 | X | 7950 | -0- | -978 | -0- | 461 | 1 | 7143 | 3 | Y | 301 | 302 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 331 | 9 | | | | | | | |
| 01 | 7905 | X | 7746 | -0- | -159 | -0- | 444 | 1 | 6965 | 3 | Y | 295 | 294 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 325 | 9 | | | | | | | |
| 02 | 8015 | X | 8015 | -0- | -0- | -0- | 436 | 1 | 7227 | 3 | Y | 294 | 294 | 0 | | | 6 |
| | | | | | | | 29 | 4 | 323 | 9 | | | | | | | |
| *03 | 13306 | X | 13306 | -0- | -0- | -0- | 713 | 1 | 12011 | 3 | Y | 513 | 513 | 0 | | | 6 |
| | | | | | | | 18 | 4 | 564 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 14HD RRCID -> 283957 COMPL. DATE 08/10/2017 TOTAL DEPTH 9057 PERF. 9446 - 16025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9660 | X | 8740 | -0- | -920 | -0- | 485 | 1 | 7840 | 3 | Y | 365 | 365 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 402 | 9 | | | | | | | |
| 12 | 9858 | X | 8645 | -0- | -1213 | -0- | 497 | 1 | 7723 | 3 | Y | 372 | 372 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 409 | 9 | | | | | | | |
| 01 | 8773 | X | 8458 | -0- | -315 | -0- | 483 | 1 | 7562 | 3 | Y | 364 | 364 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 400 | 9 | | | | | | | |
| 02 | 8313 | X | 8313 | -0- | -0- | -0- | 450 | 1 | 7454 | 3 | Y | 345 | 346 | 0 | | | 3 |
| | | | | | | | 29 | 4 | 380 | 9 | | | | | | | |
| *03 | 13945 | X | 13945 | -0- | -0- | -0- | 742 | 1 | 12516 | 3 | Y | 605 | 603 | 0 | | | 5 |
| | | | | | | | 21 | 4 | 666 | 9 | | | | | | | |
| 04 | 8490 | X | NO RPT | -0- | -8490 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: A 41HW RRCID -> 284271 COMPL. DATE 10/19/2017 TOTAL DEPTH 7935 PERF. 8284 - 16448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7980 | X | 5944 | -0- | -2036 | -0- | 330 | 1 | 3829 | 3 | Y | 1617 | 1615 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 1779 | 9 | | | | | | | |
| 12 | 7874 | X | 5678 | -0- | -2196 | -0- | 319 | 1 | 3620 | 3 | Y | 1576 | 1580 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 1734 | 9 | | | | | | | |
| 01 | 5478 | X | 5478 | -0- | -0- | -0- | 296 | 1 | 3396 | 3 | Y | 1619 | 1619 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 1781 | 9 | | | | | | | |
| 02 | 5129 | X | 5129 | -0- | -0- | -0- | 277 | 1 | 3110 | 3 | Y | 1573 | 1572 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 1730 | 9 | | | | | | | |
| *03 | 4919 | X | 4919 | -0- | -0- | -0- | 266 | 1 | 3162 | 3 | Y | 1351 | 1359 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 1486 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 44HC RRCID -> 284272 COMPL. DATE 09/25/2017 TOTAL DEPTH 8908 PERF. 9589 - 17952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5679 | X | 5679 | -0- | -0- | -0- | 461 | 1 | 4650 | 3 | Y | 510 | 512 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 561 | 9 | | | | | | | |
| 12 | 6248 | X | 6248 | -0- | -0- | -0- | 497 | 1 | 5183 | 3 | Y | 505 | 505 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 556 | 9 | | | | | | | |
| 01 | 6036 | X | 6036 | -0- | -0- | -0- | 488 | 1 | 4978 | 3 | Y | 511 | 511 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 562 | 9 | | | | | | | |
| 02 | 4615 | X | 4615 | -0- | -0- | -0- | 349 | 1 | 3826 | 3 | Y | 386 | 388 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 425 | 9 | | | | | | | |
| *03 | 6286 | X | 6286 | -0- | -0- | -0- | 503 | 1 | 5180 | 3 | Y | 541 | 540 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 595 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 44HA RRCID -> 284285 COMPL. DATE 09/23/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11370 | X | 11047 | -0- | -323 | -0- | 868 | 1 | 8733 | 3 | Y | 1302 | 1300 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 1432 | 9 | | | | | | | |
| 12 | 12100 | X | 12100 | -0- | -0- | -0- | 927 | 1 | 9644 | 3 | Y | 1373 | 1375 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 1510 | 9 | | | | | | | |
| 01 | 12529 | X | 12529 | -0- | -0- | -0- | 984 | 1 | 10067 | 3 | Y | 1325 | 1327 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 1458 | 9 | | | | | | | |
| 02 | 8977 | X | 8977 | -0- | -0- | -0- | 661 | 1 | 7232 | 3 | Y | 957 | 961 | 0 | | | -0- |
| | | | | | | | 31 | 4 | 1053 | 9 | | | | | | | |
| *03 | 12068 | X | 12068 | -0- | -0- | -0- | 937 | 1 | 9657 | 3 | Y | 1324 | 1320 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 1456 | 9 | | | | | | | |
| 04 | 9600 | X | NO RPT | -0- | -9600 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 44HB RRCID -> 284300 COMPL. DATE 09/21/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 | X | 5040 | -0- | -0- | -0- | 395 | 1 | 3970 | 3 | Y | 608 | 605 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 669 | 9 | | | | | | | |
| 12 | 5260 | X | 5260 | -0- | -0- | -0- | 411 | 1 | 4279 | 3 | Y | 510 | 513 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 561 | 9 | | | | | | | |
| 01 | 4746 | X | 4746 | -0- | -0- | -0- | 383 | 1 | 3935 | 3 | Y | 384 | 385 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 422 | 9 | | | | | | | |
| 02 | 3576 | X | 3576 | -0- | -0- | -0- | 259 | 1 | 2811 | 3 | Y | 450 | 448 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 495 | 9 | | | | | | | |
| *03 | 4601 | X | 4601 | -0- | -0- | -0- | 352 | 1 | 3629 | 3 | Y | 560 | 559 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 616 | 9 | | | | | | | |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: E 44HX RRCID -> 284356 COMPL. DATE 09/28/2017 TOTAL DEPTH 8787 PERF. 9482 - 17764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7324 | X | 7324 | -0- | -0- | -0- | 563 | 1 | 5656 | 3 | Y | 996 | 994 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 1096 | 9 | | | | | | | |
| 12 | 7612 | X | 7612 | -0- | -0- | -0- | 569 | 1 | 5907 | 3 | Y | 1022 | 1025 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 1124 | 9 | | | | | | | |
| 01 | 7447 | X | 7447 | -0- | -0- | -0- | 567 | 1 | 5800 | 3 | Y | 973 | 974 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 1070 | 9 | | | | | | | |
| 02 | 5531 | X | 5531 | -0- | -0- | -0- | 395 | 1 | 4322 | 3 | Y | 724 | 725 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 796 | 9 | | | | | | | |
| *03 | 7460 | X | 7460 | -0- | -0- | -0- | 563 | 1 | 5811 | 3 | Y | 978 | 975 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 1076 | 9 | | | | | | | |
| 04 | 5430 | X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 41HX RRCID -> 284357 COMPL. DATE 10/20/2017 TOTAL DEPTH 7971 PERF. 8230 - 16393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7502 | X | 7502 | -0- | -0- | -0- | 504 | 1 | 5871 | 3 | Y | 1017 | 1016 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 1119 | 9 | | | | | | | |
| 12 | 7385 | X | 7385 | -0- | -0- | -0- | 509 | 1 | 5771 | 3 | Y | 994 | 996 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 1093 | 9 | | | | | | | |
| 01 | 7144 | X | 7144 | -0- | -0- | -0- | 487 | 1 | 5575 | 3 | Y | 975 | 975 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 1073 | 9 | | | | | | | |
| 02 | 6366 | X | 6366 | -0- | -0- | -0- | 444 | 1 | 4987 | 3 | Y | 833 | 834 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 916 | 9 | | | | | | | |
| *03 | 7501 | X | 7501 | -0- | -0- | -0- | 500 | 1 | 5929 | 3 | Y | 966 | 964 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 1063 | 9 | | | | | | | |
| 04 | 6480 | X | NO RPT | -0- | -6480 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 41HY RRCID -> 284358 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8622 | X | 8622 | -0- | -0- | -0- | 569 | 1 | 6602 | 3 | Y | 1308 | 1309 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 1439 | 9 | | | | | | | |
| 12 | 9746 | X | 9746 | -0- | -0- | -0- | 655 | 1 | 7425 | 3 | Y | 1501 | 1501 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 1651 | 9 | | | | | | | |
| 01 | 9834 | X | 9834 | -0- | -0- | -0- | 647 | 1 | 7399 | 3 | Y | 1614 | 1614 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 1775 | 9 | | | | | | | |
| 02 | 6900 | X | 6900 | -0- | -0- | -0- | 461 | 1 | 5169 | 3 | Y | 1136 | 1139 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 1250 | 9 | | | | | | | |
| *03 | 9243 | X | 9243 | -0- | -0- | -0- | 595 | 1 | 7043 | 3 | Y | 1447 | 1446 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 1592 | 9 | | | | | | | |
| 04 | 7380 | X | NO RPT | -0- | -7380 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 41HZ RRCID -> 284371 COMPL. DATE 10/18/2017 TOTAL DEPTH 7970 PERF. 8155 - 16437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7704 | X | 7704 | -0- | -0- | -0- | 502 | 1 | 5823 | 3 | Y | 1245 | 1245 | 0 | | | 18 |
| | | | | | | | 9 | 4 | 1370 | 9 | | | | | | | |
| 12 | 8938 | X | 8938 | -0- | -0- | -0- | 593 | 1 | 6737 | 3 | Y | 1448 | 1449 | 0 | | | 17 |
| | | | | | | | 15 | 4 | 1593 | 9 | | | | | | | |
| 01 | 9667 | X | 9667 | -0- | -0- | -0- | 639 | 1 | 7305 | 3 | Y | 1555 | 1555 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 1711 | 9 | | | | | | | |
| 02 | 7286 | X | 7286 | -0- | -0- | -0- | 492 | 1 | 5522 | 3 | Y | 1134 | 1140 | 0 | | | 11 |
| | | | | | | | 25 | 4 | 1247 | 9 | | | | | | | |
| *03 | 8098 | X | 8098 | -0- | -0- | -0- | 521 | 1 | 6167 | 3 | Y | 1272 | 1275 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 1399 | 9 | | | | | | | |
| 04 | 6660 | X | NO RPT | -0- | -6660 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 44HY RRCID -> 284401 COMPL. DATE 08/01/2017 TOTAL DEPTH 4315 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 44HZ RRCID -> 284410 COMPL. DATE 05/15/2017 TOTAL DEPTH 4312 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 14HG RRCID -> 284420 COMPL. DATE 08/05/2017 TOTAL DEPTH 9025 PERF. 9538 - 16067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14400 | X | 13300 | -0- | -1100 | -0- | 729 | 1 | 11819 | 3 | Y | 667 | 666 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 734 | 9 | | | | | | | |
| 12 | 14880 | X | 13293 | -0- | -1587 | -0- | 757 | 1 | 11743 | 3 | Y | 700 | 701 | 0 | | | 3 |
| | | | | | | | 23 | 4 | 770 | 9 | | | | | | | |
| 01 | 13123 | X | 13123 | -0- | -0- | -0- | 742 | 1 | 11623 | 3 | Y | 672 | 674 | 0 | | | 1 |
| | | | | | | | 19 | 4 | 739 | 9 | | | | | | | |
| 02 | 11732 | X | 10825 | -0- | -907 | -0- | 581 | 1 | 9631 | 3 | Y | 522 | 523 | 0 | | | -0- |
| | | | | | | | 39 | 4 | 574 | 9 | | | | | | | |
| 03 | 12989 | X | 12847 | -0- | -142 | -0- | 678 | 1 | 11436 | 3 | Y | 650 | 649 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 715 | 9 | | | | | | | |
| 04 | 12570 | X | NO RPT | -0- | -12570 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 14HF RRCID -> 284464 COMPL. DATE 08/05/2017 TOTAL DEPTH 9129 PERF. 9606 - 15929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8730 | X | 7113 | -0- | -1617 | -0- | 394 | 1 | 6391 | 3 | Y | 290 | 288 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 319 | 9 | | | | | | | |
| 12 | 8804 | X | 7207 | -0- | -1597 | -0- | 417 | 1 | 6444 | 3 | Y | 303 | 303 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 333 | 9 | | | | | | | |
| 01 | 7268 | X | 7268 | -0- | -0- | -0- | 415 | 1 | 6498 | 3 | Y | 312 | 312 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 343 | 9 | | | | | | | |
| 02 | 6384 | X | 5612 | -0- | -772 | -0- | 303 | 1 | 5025 | 3 | Y | 240 | 240 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 264 | 9 | | | | | | | |
| *03 | 7506 | X | 7506 | -0- | -0- | -0- | 398 | 1 | 6721 | 3 | Y | 342 | 342 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 376 | 9 | | | | | | | |
| 04 | 6840 | X | NO RPT | -0- | -6840 | -0- | | | | | Y | NO RPT | | | | | 5 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 44HW RRCID -> 284485 COMPL. DATE 05/21/2017 TOTAL DEPTH 4315 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 32HA RRCID -> 284727 COMPL. DATE 12/02/2017 TOTAL DEPTH 8984 PERF.10017 - 18605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8716 X | 8716 | -0- | -0- | -0- | 462 | 1 | 7486 | 3 | Y | 687 | 688 | 0 | | | 3 |
| | | | | | | 12 | 4 | 756 | 9 | | | | | | | |
| 12 | 8766 X | 8766 | -0- | -0- | -0- | 481 | 1 | 7476 | 3 | Y | 722 | 723 | 0 | | | 2 |
| | | | | | | 15 | 4 | 794 | 9 | | | | | | | |
| 01 | 8640 X | 8640 | -0- | -0- | -0- | 469 | 1 | 7353 | 3 | Y | 732 | 733 | 0 | | | 1 |
| | | | | | | 13 | 4 | 805 | 9 | | | | | | | |
| 02 | 7504 X | 6882 | -0- | -622 | -0- | 354 | 1 | 5866 | 3 | Y | 580 | 580 | 0 | | | 1 |
| | | | | | | 24 | 4 | 638 | 9 | | | | | | | |
| *03 | 8616 X | 8616 | -0- | -0- | -0- | 437 | 1 | 7338 | 3 | Y | 754 | 754 | 0 | | | 1 |
| | | | | | | 12 | 4 | 829 | 9 | | | | | | | |
| 04 | 8040 X | NO RPT | -0- | -8040 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 32HC RRCID -> 284728 COMPL. DATE 12/07/2017 TOTAL DEPTH 8979 PERF. 9765 - 18328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15821 X | 15821 | -0- | -0- | -0- | 847 | 1 | 13729 | 3 | Y | 1112 | 1111 | 0 | | | 6 |
| | | | | | | 22 | 4 | 1223 | 9 | | | | | | | |
| 12 | 16090 X | 16090 | -0- | -0- | -0- | 894 | 1 | 13859 | 3 | Y | 1190 | 1192 | 0 | | | 4 |
| | | | | | | 28 | 4 | 1309 | 9 | | | | | | | |
| 01 | 15252 X | 14138 | -0- | -1114 | -0- | 780 | 1 | 12198 | 3 | Y | 1036 | 1039 | 0 | | | 1 |
| | | | | | | 20 | 4 | 1140 | 9 | | | | | | | |
| 02 | 13776 X | 11319 | -0- | -2457 | -0- | 592 | 1 | 9815 | 3 | Y | 793 | 794 | 0 | | | -0- |
| | | | | | | 40 | 4 | 872 | 9 | | | | | | | |
| 03 | 15252 X | 14418 | -0- | -834 | -0- | 744 | 1 | 12535 | 3 | Y | 1016 | 1013 | 0 | | | 3 |
| | | | | | | 21 | 4 | 1118 | 9 | | | | | | | |
| 04 | 14760 X | NO RPT | -0- | -14760 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 32HE RRCID -> 284729 COMPL. DATE 12/10/2017 TOTAL DEPTH 9111 PERF. 9851 - 18205

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20610 X | 19013 | -0- | -1597 | -0- | 996 | 1 | 16142 | 3 | Y | 1682 | 1682 | 0 | | | 10 |
| | | | | | | 25 | 4 | 1850 | 9 | | | | | | | |
| 12 | 21297 X | 19170 | -0- | -2127 | -0- | 1041 | 1 | 16150 | 3 | Y | 1770 | 1774 | 0 | | | 6 |
| | | | | | | 32 | 4 | 1947 | 9 | | | | | | | |
| 01 | 18870 X | 18870 | -0- | -0- | -0- | 1022 | 1 | 16007 | 3 | Y | 1650 | 1652 | 0 | | | 4 |
| | | | | | | 26 | 4 | 1815 | 9 | | | | | | | |
| 02 | 16380 X | 15627 | -0- | -753 | -0- | 797 | 1 | 13216 | 3 | Y | 1416 | 1416 | 0 | | | 4 |
| | | | | | | 56 | 4 | 1558 | 9 | | | | | | | |
| *03 | 18784 X | 18784 | -0- | -0- | -0- | 941 | 1 | 15850 | 3 | Y | 1787 | 1785 | 0 | | | 6 |
| | | | | | | 27 | 4 | 1966 | 9 | | | | | | | |
| 04 | 17550 X | NO RPT | -0- | -17550 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 06HY RRCID -> 284730 COMPL. DATE 03/18/2018 TOTAL DEPTH 8628 PERF. 8701 - 19393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12929 | X | 12929 | -0- | -0- | -0- | 668 | 1 | 10818 | 3 | Y | 1296 | 1293 | 0 | | | 11 |
| | | | | | | | 17 | 4 | 1426 | 9 | | | | | | | |
| 12 | 12626 | X | 12626 | -0- | -0- | -0- | 682 | 1 | 10582 | 3 | Y | 1218 | 1223 | 0 | | | 6 |
| | | | | | | | 22 | 4 | 1340 | 9 | | | | | | | |
| 01 | 12115 | X | 12115 | -0- | -0- | -0- | 644 | 1 | 10080 | 3 | Y | 1249 | 1251 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 1374 | 9 | | | | | | | |
| 02 | 12251 | X | 12251 | -0- | -0- | -0- | 622 | 1 | 10288 | 3 | Y | 1180 | 1181 | 0 | | | 3 |
| | | | | | | | 43 | 4 | 1298 | 9 | | | | | | | |
| *03 | 20838 | X | 20838 | -0- | -0- | -0- | 1076 | 1 | 18140 | 3 | Y | 1447 | 1446 | 0 | | | 4 |
| | | | | | | | 30 | 4 | 1592 | 9 | | | | | | | |
| 04 | 10380 | X | NO RPT | -0- | -10380 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: E 32HD RRCID -> 284777 COMPL. DATE 12/10/2017 TOTAL DEPTH 9056 PERF. 9865 - 18205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15810 | X | 14093 | -0- | -1717 | -0- | 756 | 1 | 12239 | 3 | Y | 980 | 979 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 1078 | 9 | | | | | | | |
| 12 | 15934 | X | 13865 | -0- | -2069 | -0- | 772 | 1 | 11968 | 3 | Y | 1001 | 1003 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 1101 | 9 | | | | | | | |
| 01 | 13795 | X | 13693 | -0- | -102 | -0- | 751 | 1 | 11766 | 3 | Y | 1052 | 1052 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 1157 | 9 | | | | | | | |
| 02 | 12460 | X | 11583 | -0- | -877 | -0- | 602 | 1 | 9984 | 3 | Y | 869 | 870 | 0 | | | 1 |
| | | | | | | | 41 | 4 | 956 | 9 | | | | | | | |
| 03 | 13795 | X | 13168 | -0- | -627 | -0- | 674 | 1 | 11346 | 3 | Y | 1027 | 1025 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 1130 | 9 | | | | | | | |
| 04 | 13350 | X | NO RPT | -0- | -13350 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: B 06HX RRCID -> 284779 COMPL. DATE 03/18/2018 TOTAL DEPTH 8599 PERF. 8801 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15578 | X | 15578 | -0- | -0- | -0- | 772 | 1 | 12524 | 3 | Y | 2056 | 2051 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 2262 | 9 | | | | | | | |
| 12 | 15872 | X | 15427 | -0- | -445 | -0- | 799 | 1 | 12382 | 3 | Y | 2019 | 2026 | 0 | | | 10 |
| | | | | | | | 25 | 4 | 2221 | 9 | | | | | | | |
| 01 | 14982 | X | 14982 | -0- | -0- | -0- | 769 | 1 | 12054 | 3 | Y | 1945 | 1948 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 2140 | 9 | | | | | | | |
| 02 | 12432 | X | 6921 | -0- | -5511 | -0- | 335 | 1 | 5572 | 3 | Y | 901 | 908 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 991 | 9 | | | | | | | |
| 03 | 13764 | X | 13 | -0- | -13751 | -0- | 11 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 04 | 13320 | X | NO RPT | -0- | -13320 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: B 07HX RRCID -> 284780 COMPL. DATE 03/19/2018 TOTAL DEPTH 8800 PERF. 8817 - 19102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 8646 | -0- | -3564 | -0- | 456 | 1 | 7377 | 3 | Y | 728 | 730 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 801 | 9 | | | | | | | |
| 12 | 11780 | X | 9005 | -0- | -2775 | -0- | 492 | 1 | 7641 | 3 | Y | 779 | 780 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 857 | 9 | | | | | | | |
| 01 | 8937 | X | 8937 | -0- | -0- | -0- | 479 | 1 | 7504 | 3 | Y | 855 | 855 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 941 | 9 | | | | | | | |
| 02 | 8064 | X | 7381 | -0- | -683 | -0- | 372 | 1 | 6169 | 3 | Y | 741 | 741 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 815 | 9 | | | | | | | |
| 03 | 8928 | X | 7114 | -0- | -1814 | -0- | 352 | 1 | 5945 | 3 | Y | 734 | 733 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 807 | 9 | | | | | | | |
| 04 | 8640 | X | NO RPT | -0- | -8640 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 32HB RRCID -> 284816 COMPL. DATE 10/15/2017 TOTAL DEPTH 4355 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 07HZ RRCID -> 284997 COMPL. DATE 03/20/2018 TOTAL DEPTH 8800 PERF. 8781 - 19085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15280 | X | 15280 | -0- | -0- | -0- | 778 | 1 | 12614 | 3 | Y | 1698 | 1700 | 0 | | | 12 |
| | | | | | | | 20 | 4 | 1868 | 9 | | | | | | | |
| 12 | 15469 | X | 15259 | -0- | -210 | -0- | 808 | 1 | 12531 | 3 | Y | 1723 | 1726 | 0 | | | 9 |
| | | | | | | | 25 | 4 | 1895 | 9 | | | | | | | |
| 01 | 14788 | X | 14788 | -0- | -0- | -0- | 773 | 1 | 12134 | 3 | Y | 1693 | 1695 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 1862 | 9 | | | | | | | |
| 02 | 12628 | X | 11722 | -0- | -906 | -0- | 572 | 1 | 9495 | 3 | Y | 1469 | 1471 | 0 | | | 5 |
| | | | | | | | 39 | 4 | 1616 | 9 | | | | | | | |
| *03 | 15063 | X | 15063 | -0- | -0- | -0- | 736 | 1 | 12392 | 3 | Y | 1740 | 1736 | 0 | | | 9 |
| | | | | | | | 21 | 4 | 1914 | 9 | | | | | | | |
| 04 | 13530 | X | NO RPT | -0- | -13530 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: B 06HZ RRCID -> 285043 COMPL. DATE 03/18/2018 TOTAL DEPTH 8707 PERF. 8711 - 19013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10724 | X | 10724 | -0- | -0- | -0- | 558 | 1 | 9033 | 3 | Y | 1017 | 1016 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 1119 | 9 | | | | | | | |
| 12 | 11036 | X | 10741 | -0- | -295 | -0- | 577 | 1 | 8959 | 3 | Y | 1080 | 1082 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 1188 | 9 | | | | | | | |
| 01 | 10553 | X | 10553 | -0- | -0- | -0- | 560 | 1 | 8788 | 3 | Y | 1083 | 1084 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 1191 | 9 | | | | | | | |
| 02 | 9520 | X | 7965 | -0- | -1555 | -0- | 404 | 1 | 6709 | 3 | Y | 750 | 751 | 0 | | | 2 |
| | | | | | | | 27 | 4 | 825 | 9 | | | | | | | |
| 03 | 10540 | X | 10387 | -0- | -153 | -0- | 521 | 1 | 8763 | 3 | Y | 990 | 988 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 1089 | 9 | | | | | | | |
| 04 | 10200 | X | NO RPT | -0- | -10200 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: B 07HY RRCID -> 285044 COMPL. DATE 03/19/2018 TOTAL DEPTH 8843 PERF. 8696 - 19240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11040 | X | 9654 | -0- | -1386 | -0- | 500 | 1 | 8097 | 3 | Y | 948 | 946 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 1043 | 9 | | | | | | | |
| 12 | 11098 | X | 9614 | -0- | -1484 | -0- | 515 | 1 | 7985 | 3 | Y | 998 | 999 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 1098 | 9 | | | | | | | |
| 01 | 9180 | X | 9180 | -0- | -0- | -0- | 484 | 1 | 7581 | 3 | Y | 1002 | 1002 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 1102 | 9 | | | | | | | |
| 02 | 8008 | X | 7035 | -0- | -973 | -0- | 360 | 1 | 5983 | 3 | Y | 606 | 609 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 667 | 9 | | | | | | | |
| 03 | 8866 | X | 7582 | -0- | -1284 | -0- | 378 | 1 | 6363 | 3 | Y | 755 | 753 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 831 | 9 | | | | | | | |
| 04 | 8580 | X | NO RPT | -0- | -8580 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 25HA RRCID -> 285340 COMPL. DATE 06/02/2018 TOTAL DEPTH 8108 PERF. 8566 - 14327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 11050 | -0- | -290 | -0- | 575 | 1 | 9307 | 3 | N | 1048 | 1047 | 0 | | | 11 |
| | | | | | | | 15 | 4 | 1153 | 9 | | | | | | | |
| 12 | 11718 | X | 10495 | -0- | -1223 | -0- | 565 | 1 | 8784 | 3 | N | 1026 | 1030 | 0 | | | 7 |
| | | | | | | | 17 | 4 | 1129 | 9 | | | | | | | |
| 01 | 11718 | X | 9779 | -0- | -1939 | -0- | 523 | 1 | 8186 | 3 | N | 961 | 964 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 1057 | 9 | | | | | | | |
| 02 | 10584 | X | 7700 | -0- | -2884 | -0- | 390 | 1 | 6456 | 3 | N | 753 | 754 | 0 | | | 3 |
| | | | | | | | 26 | 4 | 828 | 9 | | | | | | | |
| 03 | 11501 | X | 10130 | -0- | -1371 | -0- | 505 | 1 | 8509 | 3 | N | 1002 | 1001 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 1102 | 9 | | | | | | | |
| 04 | 11040 | X | NO RPT | -0- | -11040 | -0- | | | | | N | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 31HY RRCID -> 285395 COMPL. DATE 04/28/2018 TOTAL DEPTH 9493 PERF. 9550 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12470 | X | 12470 | -0- | -0- | -0- | 662 | 1 | 10740 | 3 | Y | 956 | 950 | 0 | | | 14 |
| | | | | | | | 16 | 4 | 1052 | 9 | | | | | | | |
| 12 | 16120 | X | 16120 | -0- | -0- | -0- | 927 | 1 | 14375 | 3 | Y | 717 | 724 | 0 | | | 7 |
| | | | | | | | 29 | 4 | 789 | 9 | | | | | | | |
| 01 | 17280 | X | 17280 | -0- | -0- | -0- | 987 | 1 | 15467 | 3 | Y | 727 | 728 | 0 | | | 6 |
| | | | | | | | 26 | 4 | 800 | 9 | | | | | | | |
| 02 | 12854 | X | 12854 | -0- | -0- | -0- | 696 | 1 | 11537 | 3 | Y | 520 | 522 | 0 | | | 4 |
| | | | | | | | 49 | 4 | 572 | 9 | | | | | | | |
| *03 | 14835 | X | 14835 | -0- | -0- | -0- | 793 | 1 | 13362 | 3 | Y | 599 | 600 | 0 | | | 3 |
| | | | | | | | 21 | 4 | 659 | 9 | | | | | | | |
| 04 | 9660 | X | NO RPT | -0- | -9660 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 31HW RRCID -> 285446 COMPL. DATE 04/27/2018 TOTAL DEPTH 9414 PERF. 9791 - 14004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8738 | X | 8738 | -0- | -0- | -0- | 470 | 1 | 7588 | 3 | Y | 606 | 605 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 667 | 9 | | | | | | | |
| 12 | 9518 | X | 9518 | -0- | -0- | -0- | 537 | 1 | 8318 | 3 | Y | 588 | 590 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 647 | 9 | | | | | | | |
| 01 | 9282 | X | 9282 | -0- | -0- | -0- | 520 | 1 | 8154 | 3 | Y | 541 | 541 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 595 | 9 | | | | | | | |
| 02 | 7140 | X | 6457 | -0- | -683 | -0- | 343 | 1 | 5687 | 3 | Y | 367 | 367 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 404 | 9 | | | | | | | |
| *03 | 8950 | X | 8950 | -0- | -0- | -0- | 467 | 1 | 7887 | 3 | Y | 530 | 529 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 583 | 9 | | | | | | | |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 32HY RRCID -> 285475 COMPL. DATE 04/28/2018 TOTAL DEPTH 9641 PERF.10122 - 16295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19290 | X | 17138 | -0- | -2152 | -0- | 942 | 1 | 15257 | 3 | Y | 833 | 832 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 916 | 9 | | | | | | | |
| 12 | 19189 | X | 17329 | -0- | -1860 | -0- | 989 | 1 | 15361 | 3 | Y | 862 | 865 | 0 | | | 4 |
| | | | | | | | 31 | 4 | 948 | 9 | | | | | | | |
| 01 | 17831 | X | 17831 | -0- | -0- | -0- | 1010 | 1 | 15820 | 3 | Y | 886 | 888 | 0 | | | 2 |
| | | | | | | | 26 | 4 | 975 | 9 | | | | | | | |
| 02 | 15176 | X | 14789 | -0- | -387 | -0- | 795 | 1 | 13160 | 3 | Y | 708 | 709 | 0 | | | 1 |
| | | | | | | | 55 | 4 | 779 | 9 | | | | | | | |
| *03 | 16989 | X | 16989 | -0- | -0- | -0- | 898 | 1 | 15135 | 3 | Y | 845 | 844 | 0 | | | 2 |
| | | | | | | | 26 | 4 | 930 | 9 | | | | | | | |
| 04 | 16260 | X | NO RPT | -0- | -16260 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 32HW RRCID -> 285476 COMPL. DATE 04/26/2018 TOTAL DEPTH 9547 PERF.10534 - 15387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14685 | X | 14685 | -0- | -0- | -0- | 809 | 1 | 13112 | 3 | Y | 675 | 675 | 0 | | | 5 |
| | | | | | | | 21 | 4 | 743 | 9 | | | | | | | |
| 12 | 14575 | X | 14575 | -0- | -0- | -0- | 841 | 1 | 13026 | 3 | Y | 620 | 624 | 0 | | | 1 |
| | | | | | | | 26 | 4 | 682 | 9 | | | | | | | |
| 01 | 15066 | X | 14257 | -0- | -809 | -0- | 815 | 1 | 12786 | 3 | Y | 578 | 579 | 0 | | | -0- |
| | | | | | | | 20 | 4 | 636 | 9 | | | | | | | |
| 02 | 13608 | X | 11482 | -0- | -2126 | -0- | 622 | 1 | 10281 | 3 | Y | 487 | 486 | 0 | | | 1 |
| | | | | | | | 43 | 4 | 536 | 9 | | | | | | | |
| 03 | 15066 | X | 13463 | -0- | -1603 | -0- | 717 | 1 | 12078 | 3 | Y | 591 | 591 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 650 | 9 | | | | | | | |
| 04 | 14580 | X | NO RPT | -0- | -14580 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HX RRCID -> 285501 COMPL. DATE 04/27/2018 TOTAL DEPTH 9452 PERF. 9432 - 14358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12270 | X | 10778 | -0- | -1492 | -0- | 585 | 1 | 9474 | 3 | Y | 640 | 640 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 704 | 9 | | | | | | | |
| 12 | 12617 | X | 11397 | -0- | -1220 | -0- | 644 | 1 | 9992 | 3 | Y | 674 | 675 | 0 | | | 9 |
| | | | | | | | 20 | 4 | 741 | 9 | | | | | | | |
| 01 | 10943 | X | 10669 | -0- | -274 | -0- | 598 | 1 | 9371 | 3 | Y | 622 | 624 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 684 | 9 | | | | | | | |
| 02 | 9884 | X | 8272 | -0- | -1612 | -0- | 440 | 1 | 7280 | 3 | Y | 475 | 475 | 0 | | | 7 |
| | | | | | | | 29 | 4 | 523 | 9 | | | | | | | |
| 03 | 10943 | X | 9230 | -0- | -1713 | -0- | 486 | 1 | 8168 | 3 | Y | 512 | 514 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 563 | 9 | | | | | | | |
| 04 | 10590 | X | NO RPT | -0- | -10590 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: E 31HZ RRCID -> 285504 COMPL. DATE 04/27/2018 TOTAL DEPTH 9536 PERF.10274 - 15051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14460 | X | 13666 | -0- | -794 | -0- | 753 | 1 | 12220 | 3 | Y | 612 | 612 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 673 | 9 | | | | | | | |
| 12 | 14942 | X | 10386 | -0- | -4556 | -0- | 598 | 1 | 9257 | 3 | Y | 466 | 468 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 513 | 9 | | | | | | | |
| 01 | 14849 | X | 10860 | -0- | -3989 | -0- | 618 | 1 | 9691 | 3 | Y | 485 | 484 | 0 | | | 1 |
| | | | | | | | 17 | 4 | 534 | 9 | | | | | | | |
| 02 | 13412 | X | 9966 | -0- | -3446 | -0- | 538 | 1 | 8911 | 3 | Y | 437 | 437 | 0 | | | 1 |
| | | | | | | | 36 | 4 | 481 | 9 | | | | | | | |
| 03 | 14849 | X | 11720 | -0- | -3129 | -0- | 622 | 1 | 10479 | 3 | Y | 548 | 548 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 603 | 9 | | | | | | | |
| 04 | 13680 | X | NO RPT | -0- | -13680 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: E 32HX RRCID -> 285505 COMPL. DATE 04/28/2018 TOTAL DEPTH 9608 PERF.10118 - 16531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20370 | X | 15768 | -0- | -4602 | -0- | 862 | 1 | 13984 | 3 | Y | 818 | 818 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 900 | 9 | | | | | | | |
| 12 | 20646 | X | 15591 | -0- | -5055 | -0- | 887 | 1 | 13757 | 3 | Y | 835 | 837 | 0 | | | 5 |
| | | | | | | | 28 | 4 | 919 | 9 | | | | | | | |
| 01 | 15841 | X | 15544 | -0- | -297 | -0- | 876 | 1 | 13714 | 3 | Y | 845 | 846 | 0 | | | 4 |
| | | | | | | | 24 | 4 | 930 | 9 | | | | | | | |
| 02 | 14308 | X | 13971 | -0- | -337 | -0- | 740 | 1 | 12280 | 3 | Y | 818 | 818 | 0 | | | 4 |
| | | | | | | | 51 | 4 | 900 | 9 | | | | | | | |
| *03 | 18508 | X | 18508 | -0- | -0- | -0- | 966 | 1 | 16286 | 3 | Y | 1117 | 1115 | 0 | | | 6 |
| | | | | | | | 27 | 4 | 1229 | 9 | | | | | | | |
| 04 | 15330 | X | NO RPT | -0- | -15330 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 32HZ RRCID -> 285508 COMPL. DATE 04/28/2018 TOTAL DEPTH 9645 PERF.10064 - 17014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19770 | X | 18704 | -0- | -1066 | -0- | 1030 | 1 | 16677 | 3 | Y | 883 | 882 | 0 | | | 7 |
| | | | | | | | 26 | 4 | 971 | 9 | | | | | | | |
| 12 | 20429 | X | 18525 | -0- | -1904 | -0- | 1061 | 1 | 16454 | 3 | Y | 889 | 891 | 0 | | | 5 |
| | | | | | | | 32 | 4 | 978 | 9 | | | | | | | |
| 01 | 18445 | X | 18438 | -0- | -7 | -0- | 1043 | 1 | 16359 | 3 | Y | 917 | 918 | 0 | | | 4 |
| | | | | | | | 27 | 4 | 1009 | 9 | | | | | | | |
| 02 | 16660 | X | 15151 | -0- | -1509 | -0- | 815 | 1 | 13515 | 3 | Y | 695 | 698 | 0 | | | 1 |
| | | | | | | | 56 | 4 | 765 | 9 | | | | | | | |
| 03 | 18445 | X | 17299 | -0- | -1146 | -0- | 916 | 1 | 15419 | 3 | Y | 852 | 850 | 0 | | | 3 |
| | | | | | | | 27 | 4 | 937 | 9 | | | | | | | |
| 04 | 17850 | X | NO RPT | -0- | -17850 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 25HB RRCID -> 285509 COMPL. DATE 05/31/2018 TOTAL DEPTH 8259 PERF. 8544 - 14461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12732 | X | 12732 | -0- | -0- | -0- | 680 | 1 | 11025 | 3 | N | 918 | 920 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 1010 | 9 | | | | | | | |
| 12 | 12989 | X | 12462 | -0- | -527 | -0- | 691 | 1 | 10714 | 3 | N | 941 | 944 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 1035 | 9 | | | | | | | |
| 01 | 12989 | X | 12340 | -0- | -649 | -0- | 675 | 1 | 10569 | 3 | N | 980 | 981 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 1078 | 9 | | | | | | | |
| 02 | 11732 | X | 10053 | -0- | -1679 | -0- | 522 | 1 | 8641 | 3 | N | 777 | 779 | 0 | | | 2 |
| | | | | | | | 35 | 4 | 855 | 9 | | | | | | | |
| 03 | 12989 | X | 12285 | -0- | -704 | -0- | 626 | 1 | 10546 | 3 | N | 996 | 994 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 1096 | 9 | | | | | | | |
| 04 | 12570 | X | NO RPT | -0- | -12570 | -0- | | | | | N | NO RPT | | | | | 4 |

PILONCILLO WELL #: A 25HD RRCID -> 285582 COMPL. DATE 05/30/2018 TOTAL DEPTH 8276 PERF. 8637 - 14193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10830 | X | 8142 | -0- | -2688 | -0- | 433 | 1 | 7018 | 3 | Y | 618 | 619 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 680 | 9 | | | | | | | |
| 12 | 11191 | X | 7932 | -0- | -3259 | -0- | 436 | 1 | 6776 | 3 | Y | 641 | 642 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 705 | 9 | | | | | | | |
| 01 | 8370 | X | 7592 | -0- | -778 | -0- | 414 | 1 | 6488 | 3 | Y | 616 | 618 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 678 | 9 | | | | | | | |
| 02 | 7560 | X | 6590 | -0- | -970 | -0- | 342 | 1 | 5647 | 3 | Y | 525 | 525 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 578 | 9 | | | | | | | |
| 03 | 8370 | X | 8293 | -0- | -77 | -0- | 422 | 1 | 7105 | 3 | Y | 686 | 684 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 755 | 9 | | | | | | | |
| 04 | 8100 | X | NO RPT | -0- | -8100 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: A 25HC RRCID -> 285683 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 5889 | -0- | -2571 | -0- | 309 | 1 | 5014 | 3 | Y | 506 | 507 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 557 | 9 | | | | | | | |
| 12 | 8742 | X | 5329 | -0- | -3413 | -0- | 289 | 1 | 4467 | 3 | Y | 511 | 512 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 562 | 9 | | | | | | | |
| 01 | 5766 | X | 5114 | -0- | -652 | -0- | 274 | 1 | 4270 | 3 | Y | 513 | 513 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 564 | 9 | | | | | | | |
| 02 | 5208 | X | 2303 | -0- | -2905 | -0- | 115 | 1 | 1927 | 3 | Y | 231 | 232 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 254 | 9 | | | | | | | |
| 03 | 5766 | X | 4 | -0- | -5762 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 25HE RRCID -> 285776 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6210 | X | 5840 | -0- | -370 | -0- | 299 | 1 | 4840 | 3 | Y | 631 | 630 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 694 | 9 | | | | | | | |
| 12 | 6417 | X | 5775 | -0- | -642 | -0- | 304 | 1 | 4689 | 3 | Y | 701 | 702 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 771 | 9 | | | | | | | |
| 01 | 5621 | X | 5621 | -0- | -0- | -0- | 293 | 1 | 4597 | 3 | Y | 657 | 659 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 723 | 9 | | | | | | | |
| 02 | 5355 | X | 5355 | -0- | -0- | -0- | 264 | 1 | 4401 | 3 | Y | 611 | 611 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 672 | 9 | | | | | | | |
| *03 | 9803 | X | 9803 | -0- | -0- | -0- | 477 | 1 | 8042 | 3 | Y | 1155 | 1150 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 1271 | 9 | | | | | | | |
| 04 | 5250 | X | NO RPT | -0- | -5250 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 09HX RRCID -> 285781 COMPL. DATE 06/14/2018 TOTAL DEPTH 8716 PERF. 8733 - 19906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14935 | X | 14935 | -0- | -0- | -0- | 738 | 1 | 11967 | 3 | Y | 2011 | 2007 | 0 | | | 19 |
| | | | | | | | 18 | 4 | 2212 | 9 | | | | | | | |
| 12 | 16398 | X | 16398 | -0- | -0- | -0- | 850 | 1 | 13191 | 3 | Y | 2117 | 2122 | 0 | | | 14 |
| | | | | | | | 28 | 4 | 2329 | 9 | | | | | | | |
| 01 | 13574 | X | 13574 | -0- | -0- | -0- | 703 | 1 | 10999 | 3 | Y | 1685 | 1692 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 1854 | 9 | | | | | | | |
| 02 | 13253 | X | 13253 | -0- | -0- | -0- | 653 | 1 | 10823 | 3 | Y | 1575 | 1576 | 0 | | | 6 |
| | | | | | | | 44 | 4 | 1733 | 9 | | | | | | | |
| *03 | 14513 | X | 14513 | -0- | -0- | -0- | 707 | 1 | 11914 | 3 | Y | 1703 | 1706 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 1873 | 9 | | | | | | | |
| 04 | 11490 | X | NO RPT | -0- | -11490 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: B 09HY RRCID -> 285792 COMPL. DATE 06/14/2018 TOTAL DEPTH 8723 PERF. 8653 - 19826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10788 | X | 10788 | -0- | -0- | -0- | 544 | 1 | 8814 | 3 | Y | 1287 | 1274 | 0 | | | 15 |
| | | | | | | | 14 | 4 | 1416 | 9 | | | | | | | |
| 12 | 13745 | X | 13745 | -0- | -0- | -0- | 720 | 1 | 11157 | 3 | Y | 1678 | 1676 | 0 | | | 17 |
| | | | | | | | 22 | 4 | 1846 | 9 | | | | | | | |
| 01 | 14631 | X | 14631 | -0- | -0- | -0- | 783 | 1 | 12255 | 3 | Y | 1430 | 1433 | 0 | | | 14 |
| | | | | | | | 20 | 4 | 1573 | 9 | | | | | | | |
| 02 | 13184 | X | 13184 | -0- | -0- | -0- | 666 | 1 | 11042 | 3 | Y | 1299 | 1300 | 0 | | | 13 |
| | | | | | | | 47 | 4 | 1429 | 9 | | | | | | | |
| *03 | 16299 | X | 16299 | -0- | -0- | -0- | 798 | 1 | 13476 | 3 | Y | 1822 | 1819 | 0 | | | 16 |
| | | | | | | | 21 | 4 | 2004 | 9 | | | | | | | |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 16 |

PILONCILLO WELL #: B 09HZ RRCID -> 285793 COMPL. DATE 06/15/2018 TOTAL DEPTH 8809 PERF. 8800 - 20303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16800 | X | 16304 | -0- | -496 | -0- | 817 | 1 | 13242 | 3 | Y | 2022 | 2026 | 0 | | | 14 |
| | | | | | | | 21 | 4 | 2224 | 9 | | | | | | | |
| 12 | 17360 | X | 8170 | -0- | -9190 | -0- | 424 | 1 | 6579 | 3 | Y | 1048 | 1061 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 1153 | 9 | | | | | | | |
| 01 | 17794 | X | 8845 | -0- | -8949 | -0- | 444 | 1 | 6940 | 3 | Y | 1317 | 1315 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 1449 | 9 | | | | | | | |
| 02 | 16072 | X | 5762 | -0- | -10310 | -0- | 273 | 1 | 4508 | 3 | Y | 875 | 878 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 963 | 9 | | | | | | | |
| 03 | 17794 | X | 5976 | -0- | -11818 | -0- | 266 | 1 | 4487 | 3 | Y | 1105 | 1103 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 1216 | 9 | | | | | | | |
| 04 | 16290 | X | NO RPT | -0- | -16290 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: B 03HC RRCID -> 285962 COMPL. DATE 06/25/2018 TOTAL DEPTH 8074 PERF. 8751 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 3502 | -0- | -788 | -0- | 151 | 1 | 2449 | 3 | Y | 815 | 815 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 897 | 9 | | | | | | | |
| 12 | 4433 | X | 3593 | -0- | -840 | -0- | 162 | 1 | 2518 | 3 | Y | 826 | 829 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 909 | 9 | | | | | | | |
| 01 | 3414 | X | 3414 | -0- | -0- | -0- | 154 | 1 | 2398 | 3 | Y | 780 | 780 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 858 | 9 | | | | | | | |
| 02 | 3165 | X | 3165 | -0- | -0- | -0- | 146 | 1 | 2400 | 3 | Y | 554 | 557 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 609 | 9 | | | | | | | |
| *03 | 3817 | X | 3817 | -0- | -0- | -0- | 168 | 1 | 2839 | 3 | Y | 732 | 730 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 805 | 9 | | | | | | | |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 04HA RRCID -> 286088 COMPL. DATE 06/27/2018 TOTAL DEPTH 7971 PERF. 8499 - 15298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6188 | X | 6188 | -0- | -0- | -0- | 316 | 1 | 5102 | 3 | Y | 693 | 692 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 762 | 9 | | | | | | | |
| 12 | 6280 | X | 6280 | -0- | -0- | -0- | 334 | 1 | 5185 | 3 | Y | 681 | 684 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 749 | 9 | | | | | | | |
| 01 | 5944 | X | 5944 | -0- | -0- | -0- | 312 | 1 | 4895 | 3 | Y | 663 | 663 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 729 | 9 | | | | | | | |
| 02 | 5254 | X | 5254 | -0- | -0- | -0- | 262 | 1 | 4336 | 3 | Y | 580 | 582 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 638 | 9 | | | | | | | |
| *03 | 5525 | X | 5525 | -0- | -0- | -0- | 270 | 1 | 4540 | 3 | Y | 644 | 643 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 708 | 9 | | | | | | | |
| 04 | 4950 | X | NO RPT | -0- | -4950 | -0- | | | | | Y | NO RPT | | | | | 1 |

PILONCILLO WELL #: B 04HB RRCID -> 286089 COMPL. DATE 06/24/2018 TOTAL DEPTH 8037 PERF. 8552 - 15221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7352 | X | 7352 | -0- | -0- | -0- | 371 | 1 | 6009 | 3 | Y | 875 | 875 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 963 | 9 | | | | | | | |
| 12 | 7152 | X | 7152 | -0- | -0- | -0- | 370 | 1 | 5729 | 3 | Y | 946 | 948 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 1041 | 9 | | | | | | | |
| 01 | 6732 | X | 6732 | -0- | -0- | -0- | 343 | 1 | 5367 | 3 | Y | 921 | 922 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 1013 | 9 | | | | | | | |
| 02 | 7416 | X | 7416 | -0- | -0- | -0- | 369 | 1 | 6105 | 3 | Y | 834 | 836 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 917 | 9 | | | | | | | |
| *03 | 7477 | X | 7477 | -0- | -0- | -0- | 365 | 1 | 6132 | 3 | Y | 882 | 880 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 970 | 9 | | | | | | | |
| 04 | 5730 | X | NO RPT | -0- | -5730 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: B 04HC RRCID -> 286091 COMPL. DATE 06/21/2018 TOTAL DEPTH 8017 PERF. 8753 - 15460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9439 | X | 9439 | -0- | -0- | -0- | 476 | 1 | 7709 | 3 | Y | 1128 | 1128 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 1241 | 9 | | | | | | | |
| 12 | 9191 | X | 9191 | -0- | -0- | -0- | 477 | 1 | 7382 | 3 | Y | 1197 | 1199 | 0 | | | 9 |
| | | | | | | | 15 | 4 | 1317 | 9 | | | | | | | |
| 01 | 9540 | X | 9540 | -0- | -0- | -0- | 488 | 1 | 7632 | 3 | Y | 1279 | 1278 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 1407 | 9 | | | | | | | |
| 02 | 7924 | X | 4482 | -0- | -3442 | -0- | 217 | 1 | 3596 | 3 | Y | 595 | 604 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 655 | 9 | | | | | | | |
| *03 | 9819 | X | 9819 | -0- | -0- | -0- | 464 | 1 | 7817 | 3 | Y | 1387 | 1380 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 1526 | 9 | | | | | | | |
| 04 | 8490 | X | NO RPT | -0- | -8490 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: B 03HA RRCID -> 286110 COMPL. DATE 06/24/2018 TOTAL DEPTH 8001 PERF. 8603 - 15629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 6046 | -0- | -1544 | -0- | 300 | 1 | 4855 | 3 | Y | 804 | 803 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 884 | 9 | | | | | | | |
| 12 | 7471 | X | 5818 | -0- | -1653 | -0- | 301 | 1 | 4680 | 3 | Y | 751 | 754 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 826 | 9 | | | | | | | |
| 01 | 5680 | X | 5680 | -0- | -0- | -0- | 295 | 1 | 4618 | 3 | Y | 690 | 692 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 759 | 9 | | | | | | | |
| 02 | 4788 | X | 2270 | -0- | -2518 | -0- | 112 | 1 | 1837 | 3 | Y | 285 | 285 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 314 | 9 | | | | | | | |
| 03 | 5301 | X | 50 | -0- | -5251 | -0- | 2 | 1 | 39 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 03HB RRCID -> 286111 COMPL. DATE 06/24/2018 TOTAL DEPTH 7911 PERF. 8620 - 15321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9510 | X | 7346 | -0- | -2164 | -0- | 350 | 1 | 5657 | 3 | Y | 1209 | 1208 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 1330 | 9 | | | | | | | |
| 12 | 9827 | X | 6904 | -0- | -2923 | -0- | 345 | 1 | 5351 | 3 | Y | 1087 | 1091 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 1196 | 9 | | | | | | | |
| 01 | 6808 | X | 6808 | -0- | -0- | -0- | 350 | 1 | 5470 | 3 | Y | 890 | 893 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 979 | 9 | | | | | | | |
| 02 | 6168 | X | 6168 | -0- | -0- | -0- | 287 | 1 | 4758 | 3 | Y | 1004 | 1001 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 1104 | 9 | | | | | | | |
| *03 | 7642 | X | 7642 | -0- | -0- | -0- | 361 | 1 | 6075 | 3 | Y | 1087 | 1088 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 1196 | 9 | | | | | | | |
| 04 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 10HA RRCID -> 286125 COMPL. DATE 09/25/2018 TOTAL DEPTH 8711 PERF. 9480 - 15689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22868 | X | 22868 | -0- | -0- | -0- | 1263 | 1 | 20458 | 3 | Y | 1014 | 1010 | 0 | | | 7 |
| | | | | | | | 32 | 4 | 1115 | 9 | | | | | | | |
| 12 | 21635 | X | 21635 | -0- | -0- | -0- | 1242 | 1 | 19271 | 3 | Y | 985 | 988 | 0 | | | 4 |
| | | | | | | | 38 | 4 | 1084 | 9 | | | | | | | |
| 01 | 20623 | X | 20623 | -0- | -0- | -0- | 1171 | 1 | 18330 | 3 | Y | 992 | 993 | 0 | | | 3 |
| | | | | | | | 31 | 4 | 1091 | 9 | | | | | | | |
| 02 | 16586 | X | 16586 | -0- | -0- | -0- | 893 | 1 | 14806 | 3 | Y | 751 | 752 | 0 | | | 2 |
| | | | | | | | 61 | 4 | 826 | 9 | | | | | | | |
| *03 | 19165 | X | 19165 | -0- | -0- | -0- | 1014 | 1 | 17093 | 3 | Y | 935 | 934 | 0 | | | 3 |
| | | | | | | | 29 | 4 | 1029 | 9 | | | | | | | |
| 04 | 14940 | X | NO RPT | -0- | -14940 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: E 10HB RRCID -> 286130 COMPL. DATE 09/30/2018 TOTAL DEPTH 8653 PERF. 9414 - 15647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16215 | X | 16215 | -0- | -0- | -0- | 903 | 1 | 14650 | 3 | Y | 582 | 584 | 0 | | | 9 |
| | | | | | | | 22 | 4 | 640 | 9 | | | | | | | |
| 12 | 15996 | X | 15774 | -0- | -222 | -0- | 912 | 1 | 14137 | 3 | Y | 633 | 634 | 0 | | | 8 |
| | | | | | | | 29 | 4 | 696 | 9 | | | | | | | |
| 01 | 15996 | X | 14836 | -0- | -1160 | -0- | 851 | 1 | 13329 | 3 | Y | 576 | 577 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 634 | 9 | | | | | | | |
| 02 | 17080 | X | 12587 | -0- | -4493 | -0- | 684 | 1 | 11334 | 3 | Y | 474 | 475 | 0 | | | 6 |
| | | | | | | | 48 | 4 | 521 | 9 | | | | | | | |
| 03 | 18910 | X | 13888 | -0- | -5022 | -0- | 744 | 1 | 12523 | 3 | Y | 545 | 545 | 0 | | | 6 |
| | | | | | | | 21 | 4 | 600 | 9 | | | | | | | |
| 04 | 16230 | X | NO RPT | -0- | -16230 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 28HB RRCID -> 286386 COMPL. DATE 09/12/2018 TOTAL DEPTH 8600 PERF. 9279 - 19502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22380 | X | 19398 | -0- | -2982 | -0- | 985 | 1 | 15962 | 3 | Y | 2207 | 2205 | 0 | | | 27 |
| | | | | | | | 23 | 4 | 2428 | 9 | | | | | | | |
| 12 | 22444 | X | 19149 | -0- | -3295 | -0- | 1007 | 1 | 15639 | 3 | Y | 2247 | 2251 | 0 | | | 23 |
| | | | | | | | 31 | 4 | 2472 | 9 | | | | | | | |
| 01 | 18806 | X | 18806 | -0- | -0- | -0- | 998 | 1 | 15647 | 3 | Y | 1941 | 1948 | 0 | | | 16 |
| | | | | | | | 26 | 4 | 2135 | 9 | | | | | | | |
| 02 | 16184 | X | 15820 | -0- | -364 | -0- | 804 | 1 | 13326 | 3 | Y | 1485 | 1489 | 0 | | | 12 |
| | | | | | | | 56 | 4 | 1634 | 9 | | | | | | | |
| *03 | 24100 | X | 24100 | -0- | -0- | -0- | 1206 | 1 | 20322 | 3 | Y | 2307 | 2302 | 0 | | | 17 |
| | | | | | | | 34 | 4 | 2538 | 9 | | | | | | | |
| 04 | 17340 | X | NO RPT | -0- | -17340 | -0- | | | | | Y | NO RPT | | | | | 17 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 14HZ RRCID -> 286429 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21665 | X | 21665 | -0- | -0- | -0- | 1096 | 1 | 17767 | 3 | Y | 2522 | 2518 | 0 | | | 27 |
| | | | | | | | 28 | 4 | 2774 | 9 | | | | | | | |
| 12 | 20815 | X | 20815 | -0- | -0- | -0- | 1088 | 1 | 16889 | 3 | Y | 2549 | 2556 | 0 | | | 20 |
| | | | | | | | 34 | 4 | 2804 | 9 | | | | | | | |
| 01 | 18693 | X | 16133 | -0- | -2560 | -0- | 852 | 1 | 13356 | 3 | Y | 1730 | 1741 | 0 | | | 9 |
| | | | | | | | 22 | 4 | 1903 | 9 | | | | | | | |
| 02 | 16884 | X | 11473 | -0- | -5411 | -0- | 600 | 1 | 9953 | 3 | Y | 798 | 804 | 0 | | | 3 |
| | | | | | | | 42 | 4 | 878 | 9 | | | | | | | |
| *03 | 21615 | X | 21615 | -0- | -0- | -0- | 1056 | 1 | 17793 | 3 | Y | 2488 | 2470 | 0 | | | 21 |
| | | | | | | | 29 | 4 | 2737 | 9 | | | | | | | |
| 04 | 18090 | X | NO RPT | -0- | -18090 | -0- | | | | | Y | NO RPT | | | | | 21 |

PILONCILLO WELL #: A 14HY RRCID -> 286431 COMPL. DATE 08/07/2018 TOTAL DEPTH 8095 PERF. 8334 - 19103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23010 | X | 21524 | -0- | -1486 | -0- | 1070 | 1 | 17332 | 3 | Y | 2813 | 2813 | 0 | | | 40 |
| | | | | | | | 28 | 4 | 3094 | 9 | | | | | | | |
| 12 | 23777 | X | 21537 | -0- | -2240 | -0- | 1103 | 1 | 17115 | 3 | Y | 2985 | 2990 | 0 | | | 35 |
| | | | | | | | 35 | 4 | 3284 | 9 | | | | | | | |
| 01 | 21709 | X | 21709 | -0- | -0- | -0- | 1102 | 1 | 17268 | 3 | Y | 3009 | 3011 | 0 | | | 33 |
| | | | | | | | 29 | 4 | 3310 | 9 | | | | | | | |
| 02 | 22779 | X | 22779 | -0- | -0- | -0- | 1130 | 1 | 18729 | 3 | Y | 2585 | 2589 | 0 | | | 29 |
| | | | | | | | 76 | 4 | 2844 | 9 | | | | | | | |
| 03 | 20274 | X | 19314 | -0- | -960 | -0- | 936 | 1 | 15773 | 3 | Y | 2344 | 2353 | 0 | | | 20 |
| | | | | | | | 27 | 4 | 2578 | 9 | | | | | | | |
| 04 | 19620 | X | NO RPT | -0- | -19620 | -0- | | | | | Y | NO RPT | | | | | 20 |

PILONCILLO WELL #: E 28HC RRCID -> 286432 COMPL. DATE 09/11/2018 TOTAL DEPTH 8559 PERF. 9216 - 19529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 | X | 7550 | -0- | -1240 | -0- | 400 | 1 | 6490 | 3 | Y | 591 | 590 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 650 | 9 | | | | | | | |
| 12 | 9083 | X | 7971 | -0- | -1112 | -0- | 432 | 1 | 6690 | 3 | Y | 759 | 759 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 835 | 9 | | | | | | | |
| 01 | 7161 | X | 7008 | -0- | -153 | -0- | 363 | 1 | 5697 | 3 | Y | 853 | 854 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 938 | 9 | | | | | | | |
| 02 | 9073 | X | 9073 | -0- | -0- | -0- | 477 | 1 | 7931 | 3 | Y | 576 | 579 | 0 | | | -0- |
| | | | | | | | 31 | 4 | 634 | 9 | | | | | | | |
| *03 | 7361 | X | 7361 | -0- | -0- | -0- | 367 | 1 | 6185 | 3 | Y | 726 | 724 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 799 | 9 | | | | | | | |
| 04 | 6930 | X | NO RPT | -0- | -6930 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 10HY RRCID -> 286461 COMPL. DATE 09/29/2018 TOTAL DEPTH 9061 PERF. 9437 - 15360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16632 | X | 16632 | -0- | -0- | -0- | 919 | 1 | 14880 | 3 | Y | 737 | 738 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 811 | 9 | | | | | | | |
| 12 | 16362 | X | 16362 | -0- | -0- | -0- | 943 | 1 | 14607 | 3 | Y | 711 | 714 | 0 | | | 2 |
| | | | | | | | 30 | 4 | 782 | 9 | | | | | | | |
| 01 | 17022 | X | 17022 | -0- | -0- | -0- | 978 | 1 | 15324 | 3 | Y | 631 | 632 | 0 | | | 1 |
| | | | | | | | 26 | 4 | 694 | 9 | | | | | | | |
| 02 | 13832 | X | 7904 | -0- | -5928 | -0- | 429 | 1 | 7126 | 3 | Y | 292 | 293 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 321 | 9 | | | | | | | |
| 03 | 15314 | X | 38 | -0- | -15276 | -0- | 1 | 1 | 36 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 14820 | X | NO RPT | -0- | -14820 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 14HX RRCID -> 286462 COMPL. DATE 08/13/2018 TOTAL DEPTH 7926 PERF. 8334 - 19103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19650 | X | 19450 | -0- | -200 | -0- | 975 | 1 | 15788 | 3 | Y | 2422 | 2424 | 0 | | | 30 |
| | | | | | | | 23 | 4 | 2664 | 9 | | | | | | | |
| 12 | 20305 | X | 19431 | -0- | -874 | -0- | 1001 | 1 | 15530 | 3 | Y | 2608 | 2612 | 0 | | | 26 |
| | | | | | | | 31 | 4 | 2869 | 9 | | | | | | | |
| 01 | 19683 | X | 19683 | -0- | -0- | -0- | 1009 | 1 | 15808 | 3 | Y | 2582 | 2585 | 0 | | | 23 |
| | | | | | | | 26 | 4 | 2840 | 9 | | | | | | | |
| 02 | 19104 | X | 19104 | -0- | -0- | -0- | 960 | 1 | 15922 | 3 | Y | 1960 | 1965 | 0 | | | 18 |
| | | | | | | | 66 | 4 | 2156 | 9 | | | | | | | |
| *03 | 19447 | X | 19447 | -0- | -0- | -0- | 946 | 1 | 15944 | 3 | Y | 2300 | 2301 | 0 | | | 17 |
| | | | | | | | 27 | 4 | 2530 | 9 | | | | | | | |
| 04 | 17130 | X | NO RPT | -0- | -17130 | -0- | | | | | Y | NO RPT | | | | | 17 |

PILONCILLO WELL #: E 28HD RRCID -> 286552 COMPL. DATE 09/13/2018 TOTAL DEPTH 8653 PERF. 9307 - 19792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15630 | X | 13583 | -0- | -2047 | -0- | 712 | 1 | 11515 | 3 | Y | 1216 | 1217 | 0 | | | 15 |
| | | | | | | | 18 | 4 | 1338 | 9 | | | | | | | |
| 12 | 15159 | X | 14762 | -0- | -397 | -0- | 799 | 1 | 12373 | 3 | Y | 1423 | 1422 | 0 | | | 16 |
| | | | | | | | 25 | 4 | 1565 | 9 | | | | | | | |
| 01 | 15065 | X | 15065 | -0- | -0- | -0- | 807 | 1 | 12631 | 3 | Y | 1461 | 1461 | 0 | | | 16 |
| | | | | | | | 20 | 4 | 1607 | 9 | | | | | | | |
| 02 | 11480 | X | 7139 | -0- | -4341 | -0- | 367 | 1 | 6056 | 3 | Y | 628 | 641 | 0 | | | 3 |
| | | | | | | | 25 | 4 | 691 | 9 | | | | | | | |
| *03 | 12862 | X | 12862 | -0- | -0- | -0- | 652 | 1 | 10980 | 3 | Y | 1102 | 1097 | 0 | | | 8 |
| | | | | | | | 18 | 4 | 1212 | 9 | | | | | | | |
| 04 | 12300 | X | NO RPT | -0- | -12300 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 10HC RRCID -> 286601 COMPL. DATE 09/23/2018 TOTAL DEPTH 8684 PERF. 9473 - 15728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15330 | X | 13314 | -0- | -2016 | -0- | 742 | 1 | 11992 | 3 | Y | 511 | 512 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 562 | 9 | | | | | | | |
| 12 | 15841 | X | 12948 | -0- | -2893 | -0- | 750 | 1 | 11611 | 3 | Y | 513 | 513 | 0 | | | 1 |
| | | | | | | | 23 | 4 | 564 | 9 | | | | | | | |
| 01 | 13324 | X | 13324 | -0- | -0- | -0- | 765 | 1 | 11984 | 3 | Y | 505 | 506 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 556 | 9 | | | | | | | |
| 02 | 13904 | X | 13904 | -0- | -0- | -0- | 758 | 1 | 12549 | 3 | Y | 495 | 494 | 0 | | | 1 |
| | | | | | | | 52 | 4 | 545 | 9 | | | | | | | |
| *03 | 15936 | X | 15936 | -0- | -0- | -0- | 854 | 1 | 14413 | 3 | Y | 586 | 585 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 645 | 9 | | | | | | | |
| 04 | 12030 | X | NO RPT | -0- | -12030 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 10HD RRCID -> 286618 COMPL. DATE 09/22/2018 TOTAL DEPTH 8692 PERF. 9506 - 15739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18690 | X | 15085 | -0- | -3605 | -0- | 825 | 1 | 13378 | 3 | Y | 783 | 784 | 0 | | | 5 |
| | | | | | | | 21 | 4 | 861 | 9 | | | | | | | |
| 12 | 18786 | X | 15666 | -0- | -3120 | -0- | 891 | 1 | 13836 | 3 | Y | 828 | 830 | 0 | | | 3 |
| | | | | | | | 28 | 4 | 911 | 9 | | | | | | | |
| 01 | 15574 | X | 15574 | -0- | -0- | -0- | 880 | 1 | 13783 | 3 | Y | 806 | 808 | 0 | | | 1 |
| | | | | | | | 24 | 4 | 887 | 9 | | | | | | | |
| 02 | 13020 | X | 8357 | -0- | -4663 | -0- | 449 | 1 | 7430 | 3 | Y | 408 | 409 | 0 | | | -0- |
| | | | | | | | 29 | 4 | 449 | 9 | | | | | | | |
| *03 | 17600 | X | 17600 | -0- | -0- | -0- | 930 | 1 | 15678 | 3 | Y | 877 | 871 | 0 | | | 6 |
| | | | | | | | 27 | 4 | 965 | 9 | | | | | | | |
| 04 | 13950 | X | NO RPT | -0- | -13950 | -0- | | | | | Y | NO RPT | | | | | 6 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 10HZ RRCID -> 286810 COMPL. DATE 09/21/2018 TOTAL DEPTH 9106 PERF. 9365 - 15908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22620 | X | 17935 | -0- | -4685 | -0- | 962 | 1 | 15593 | 3 | Y | 1234 | 1233 | 0 | | | 8 |
| | | | | | | | 23 | 4 | 1357 | 9 | | | | | | | |
| 12 | 22816 | X | 18421 | -0- | -4395 | -0- | 1025 | 1 | 15911 | 3 | Y | 1321 | 1323 | 0 | | | 6 |
| | | | | | | | 32 | 4 | 1453 | 9 | | | | | | | |
| 01 | 17522 | X | 17522 | -0- | -0- | -0- | 968 | 1 | 15157 | 3 | Y | 1246 | 1248 | 0 | | | 4 |
| | | | | | | | 26 | 4 | 1371 | 9 | | | | | | | |
| 02 | 15183 | X | 15183 | -0- | -0- | -0- | 793 | 1 | 13149 | 3 | Y | 1078 | 1077 | 0 | | | 5 |
| | | | | | | | 55 | 4 | 1186 | 9 | | | | | | | |
| *03 | 22121 | X | 22121 | -0- | -0- | -0- | 1139 | 1 | 19199 | 3 | Y | 1592 | 1589 | 0 | | | 8 |
| | | | | | | | 32 | 4 | 1751 | 9 | | | | | | | |
| 04 | 16020 | X | NO RPT | -0- | -16020 | -0- | | | | | Y | NO RPT | | | | | 8 |

PILONCILLO WELL #: E 28HE RRCID -> 286981 COMPL. DATE 09/12/2018 TOTAL DEPTH 8607 PERF. 9298 - 19651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21240 | X | 17980 | -0- | -3260 | -0- | 926 | 1 | 14998 | 3 | Y | 1849 | 1849 | 0 | | | 22 |
| | | | | | | | 22 | 4 | 2034 | 9 | | | | | | | |
| 12 | 21948 | X | 17898 | -0- | -4050 | -0- | 951 | 1 | 14743 | 3 | Y | 1976 | 1980 | 0 | | | 18 |
| | | | | | | | 30 | 4 | 2174 | 9 | | | | | | | |
| 01 | 16899 | X | 16899 | -0- | -0- | -0- | 885 | 1 | 13868 | 3 | Y | 1929 | 1932 | 0 | | | 15 |
| | | | | | | | 24 | 4 | 2122 | 9 | | | | | | | |
| 02 | 15232 | X | 14011 | -0- | -1221 | -0- | 728 | 1 | 12047 | 3 | Y | 1077 | 1088 | 0 | | | 4 |
| | | | | | | | 51 | 4 | 1185 | 9 | | | | | | | |
| *03 | 25519 | X | 25519 | -0- | -0- | -0- | 1304 | 1 | 21993 | 3 | Y | 1986 | 1978 | 0 | | | 12 |
| | | | | | | | 37 | 4 | 2185 | 9 | | | | | | | |
| 04 | 16320 | X | NO RPT | -0- | -16320 | -0- | | | | | Y | NO RPT | | | | | 12 |

PILONCILLO WELL #: E 34HA RRCID -> 287065 COMPL. DATE 10/16/2018 TOTAL DEPTH 9208 PERF. 9816 - 16364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 12113 | -0- | -1117 | -0- | 661 | 1 | 10704 | 3 | Y | 665 | 664 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 732 | 9 | | | | | | | |
| 12 | 13392 | X | 12366 | -0- | -1026 | -0- | 700 | 1 | 10876 | 3 | Y | 698 | 700 | 0 | | | 1 |
| | | | | | | | 22 | 4 | 768 | 9 | | | | | | | |
| 01 | 12209 | X | 12209 | -0- | -0- | -0- | 687 | 1 | 10747 | 3 | Y | 688 | 689 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 757 | 9 | | | | | | | |
| 02 | 10220 | X | 7935 | -0- | -2285 | -0- | 423 | 1 | 7004 | 3 | Y | 436 | 436 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 480 | 9 | | | | | | | |
| *03 | 11891 | X | 11891 | -0- | -0- | -0- | 628 | 1 | 10577 | 3 | Y | 608 | 606 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 669 | 9 | | | | | | | |
| 04 | 10950 | X | NO RPT | -0- | -10950 | -0- | | | | | Y | NO RPT | | | | | 2 |

PILONCILLO WELL #: E 10HX RRCID -> 287069 COMPL. DATE 09/29/2018 TOTAL DEPTH 9147 PERF. 9434 - 15357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16710 | X | 13942 | -0- | -2768 | -0- | 748 | 1 | 12109 | 3 | Y | 970 | 971 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 1067 | 9 | | | | | | | |
| 12 | 17267 | X | 12780 | -0- | -4487 | -0- | 721 | 1 | 11177 | 3 | Y | 782 | 787 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 860 | 9 | | | | | | | |
| 01 | 13919 | X | 13010 | -0- | -909 | -0- | 724 | 1 | 11351 | 3 | Y | 833 | 833 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 916 | 9 | | | | | | | |
| 02 | 12572 | X | 10747 | -0- | -1825 | -0- | 568 | 1 | 9408 | 3 | Y | 665 | 665 | 0 | | | -0- |
| | | | | | | | 39 | 4 | 732 | 9 | | | | | | | |
| *03 | 22984 | X | 22984 | -0- | -0- | -0- | 1196 | 1 | 20153 | 3 | Y | 1456 | 1448 | 0 | | | 8 |
| | | | | | | | 33 | 4 | 1602 | 9 | | | | | | | |
| 04 | 13470 | X | NO RPT | -0- | -13470 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 34HD RRCID -> 287174 COMPL. DATE 09/26/2018 TOTAL DEPTH 9252 PERF. 9837 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13350 | X | 5099 | -0- | -8251 | -0- | 254 | 1 | 4123 | 3 | Y | 650 | 650 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 715 | 9 | | | | | | | |
| 12 | 5514 | X | 5514 | -0- | -0- | -0- | 287 | 1 | 4445 | 3 | Y | 701 | 702 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 771 | 9 | | | | | | | |
| 01 | 5421 | X | 5421 | -0- | -0- | -0- | 267 | 1 | 4202 | 3 | Y | 860 | 859 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 946 | 9 | | | | | | | |
| 02 | 4214 | X | 4214 | -0- | -0- | -0- | 209 | 1 | 3471 | 3 | Y | 473 | 477 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 520 | 9 | | | | | | | |
| *03 | 5312 | X | 5312 | -0- | -0- | -0- | 259 | 1 | 4367 | 3 | Y | 617 | 617 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 679 | 9 | | | | | | | |
| 04 | 3900 | X | NO RPT | -0- | -3900 | -0- | | | | | Y | NO RPT | | | | | 4 |

PILONCILLO WELL #: E 34HC RRCID -> 287215 COMPL. DATE 09/27/2018 TOTAL DEPTH 9261 PERF. 9752 - 15877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10110 | X | 9794 | -0- | -316 | -0- | 527 | 1 | 8542 | 3 | Y | 646 | 646 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 711 | 9 | | | | | | | |
| 12 | 10447 | X | 9868 | -0- | -579 | -0- | 551 | 1 | 8548 | 3 | Y | 684 | 687 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 752 | 9 | | | | | | | |
| 01 | 10132 | X | 10132 | -0- | -0- | -0- | 562 | 1 | 8796 | 3 | Y | 691 | 692 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 760 | 9 | | | | | | | |
| 02 | 8488 | X | 8488 | -0- | -0- | -0- | 457 | 1 | 7550 | 3 | Y | 411 | 413 | 0 | | | -0- |
| | | | | | | | 29 | 4 | 452 | 9 | | | | | | | |
| *03 | 9292 | X | 9292 | -0- | -0- | -0- | 473 | 1 | 7984 | 3 | Y | 747 | 744 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 822 | 9 | | | | | | | |
| 04 | 8640 | X | NO RPT | -0- | -8640 | -0- | | | | | Y | NO RPT | | | | | 3 |

PILONCILLO WELL #: A 44HY RRCID -> 287243 COMPL. DATE 10/27/2018 TOTAL DEPTH 8216 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 44HX RRCID -> 287244 COMPL. DATE 11/07/2018 TOTAL DEPTH 8237 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 34HB RRCID -> 287275 COMPL. DATE 10/16/2018 TOTAL DEPTH 9230 PERF. 9730 - 16011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16350 | X | 14605 | -0- | -1745 | -0- | 787 | 1 | 12758 | 3 | Y | 945 | 942 | 0 | | | 9 |
| | | | | | | | 20 | 4 | 1040 | 9 | | | | | | | |
| 12 | 16523 | X | 15229 | -0- | -1294 | -0- | 858 | 1 | 13301 | 3 | Y | 947 | 950 | 0 | | | 6 |
| | | | | | | | 28 | 4 | 1042 | 9 | | | | | | | |
| 01 | 14713 | X | 14713 | -0- | -0- | -0- | 822 | 1 | 12856 | 3 | Y | 923 | 925 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 1015 | 9 | | | | | | | |
| 02 | 12628 | X | 10839 | -0- | -1789 | -0- | 579 | 1 | 9599 | 3 | Y | 565 | 569 | 0 | | | -0- |
| | | | | | | | 39 | 4 | 622 | 9 | | | | | | | |
| *03 | 15794 | X | 15794 | -0- | -0- | -0- | 823 | 1 | 13858 | 3 | Y | 991 | 987 | 0 | | | 4 |
| | | | | | | | 23 | 4 | 1090 | 9 | | | | | | | |
| 04 | 13530 | X | NO RPT | -0- | -13530 | -0- | | | | | Y | NO RPT | | | | | 4 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 42HD RRCID -> 287278 COMPL. DATE 10/12/2018 TOTAL DEPTH 7823 PERF. 8303 - 14105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10977 X | 10977 | -0- | -0- | -0- | 524 | 1 | 8473 | 3 | Y | 1787 | 1786 | 0 | | | 21 |
| | | | | | | 14 | 4 | 1966 | 9 | | | | | | | |
| 12 | 10287 X | 10287 | -0- | -0- | -0- | 514 | 1 | 7972 | 3 | Y | 1623 | 1629 | 0 | | | 15 |
| | | | | | | 16 | 4 | 1785 | 9 | | | | | | | |
| 01 | 10013 X | 9798 | -0- | -215 | -0- | 484 | 1 | 7574 | 3 | Y | 1570 | 1572 | 0 | | | 13 |
| | | | | | | 13 | 4 | 1727 | 9 | | | | | | | |
| 02 | 9044 X | 8151 | -0- | -893 | -0- | 407 | 1 | 6729 | 3 | Y | 898 | 906 | 0 | | | 5 |
| | | | | | | 27 | 4 | 988 | 9 | | | | | | | |
| 03 | 10013 X | 9252 | -0- | -761 | -0- | 431 | 1 | 7274 | 3 | Y | 1396 | 1392 | 0 | | | 9 |
| | | | | | | 11 | 4 | 1536 | 9 | | | | | | | |
| 04 | 9690 X | NO RPT | -0- | -9690 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 44HW RRCID -> 287279 COMPL. DATE 11/16/2018 TOTAL DEPTH 8404 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 42HB RRCID -> 287284 COMPL. DATE 10/13/2018 TOTAL DEPTH 7832 PERF. 8209 - 14782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11814 X | 11814 | -0- | -0- | -0- | 598 | 1 | 9680 | 3 | Y | 1383 | 1384 | 0 | | | 12 |
| | | | | | | 15 | 4 | 1521 | 9 | | | | | | | |
| 12 | 11098 X | 10911 | -0- | -187 | -0- | 571 | 1 | 8858 | 3 | Y | 1332 | 1336 | 0 | | | 8 |
| | | | | | | 17 | 4 | 1465 | 9 | | | | | | | |
| 01 | 11904 X | 11023 | -0- | -881 | -0- | 558 | 1 | 8753 | 3 | Y | 1544 | 1542 | 0 | | | 10 |
| | | | | | | 14 | 4 | 1698 | 9 | | | | | | | |
| 02 | 10752 X | 9520 | -0- | -1232 | -0- | 465 | 1 | 7680 | 3 | Y | 1222 | 1224 | 0 | | | 8 |
| | | | | | | 31 | 4 | 1344 | 9 | | | | | | | |
| 03 | 11904 X | 10930 | -0- | -974 | -0- | 497 | 1 | 8383 | 3 | Y | 1852 | 1847 | 0 | | | 13 |
| | | | | | | 13 | 4 | 2037 | 9 | | | | | | | |
| 04 | 11520 X | NO RPT | -0- | -11520 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: A 44HZ RRCID -> 287288 COMPL. DATE 10/17/2018 TOTAL DEPTH 8224 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 42HC RRCID -> 287302 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8104 - 14352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13925 X | 13925 | -0- | -0- | -0- | 668 | 1 | 10809 | 3 | Y | 2210 | 2203 | 0 | | | 26 |
| | | | | | | 17 | 4 | 2431 | 9 | | | | | | | |
| 12 | 12524 X | 11946 | -0- | -578 | -0- | 598 | 1 | 9283 | 3 | Y | 1861 | 1872 | 0 | | | 15 |
| | | | | | | 18 | 4 | 2047 | 9 | | | | | | | |
| 01 | 11226 X | 11226 | -0- | -0- | -0- | 548 | 1 | 8570 | 3 | Y | 1904 | 1905 | 0 | | | 14 |
| | | | | | | 14 | 4 | 2094 | 9 | | | | | | | |
| 02 | 10925 X | 10925 | -0- | -0- | -0- | 534 | 1 | 8834 | 3 | Y | 1383 | 1386 | 0 | | | 11 |
| | | | | | | 36 | 4 | 1521 | 9 | | | | | | | |
| *03 | 10683 X | 10683 | -0- | -0- | -0- | 490 | 1 | 8280 | 3 | Y | 1727 | 1726 | 0 | | | 12 |
| | | | | | | 13 | 4 | 1900 | 9 | | | | | | | |
| 04 | 9090 X | NO RPT | -0- | -9090 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HV RRCID -> 287305 COMPL. DATE 11/24/2018 TOTAL DEPTH 8218 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 45HA RRCID -> 287307 COMPL. DATE 01/30/2019 TOTAL DEPTH 3273 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 42HA RRCID -> 287312 COMPL. DATE 10/15/2018 TOTAL DEPTH 7730 PERF. 8317 - 15662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12600 X | 12452 | -0- | -148 | -0- | 598 | 1 | 9697 | 3 | Y | 1947 | 1945 | 0 | | | 24 |
| | | | | | | 15 | 4 | 2142 | 9 | | | | | | | |
| 12 | 13020 X | 12760 | -0- | -260 | -0- | 641 | 1 | 9956 | 3 | Y | 1948 | 1954 | 0 | | | 18 |
| | | | | | | 20 | 4 | 2143 | 9 | | | | | | | |
| 01 | 11591 X | 11591 | -0- | -0- | -0- | 574 | 1 | 9002 | 3 | Y | 1819 | 1824 | 0 | | | 13 |
| | | | | | | 14 | 4 | 2001 | 9 | | | | | | | |
| 02 | 9464 X | 7552 | -0- | -1912 | -0- | 359 | 1 | 5929 | 3 | Y | 1126 | 1134 | 0 | | | 5 |
| | | | | | | 25 | 4 | 1239 | 9 | | | | | | | |
| *03 | 11395 X | 11395 | -0- | -0- | -0- | 529 | 1 | 8883 | 3 | Y | 1790 | 1784 | 0 | | | 11 |
| | | | | | | 14 | 4 | 1969 | 9 | | | | | | | |
| 04 | 10140 X | NO RPT | -0- | -10140 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: A 45HC RRCID -> 287313 COMPL. DATE 01/31/2019 TOTAL DEPTH 3284 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 36HA RRCID -> 287332 COMPL. DATE 04/03/2020 TOTAL DEPTH 9394 PERF. 9995 - 17111

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24860 X | 24860 | -0- | -0- | -0- | 1265 | 1 | 20487 | 3 | Y | 2796 | 2799 | 0 | | | 48 |
| | | | | | | 32 | 4 | 3076 | 9 | | | | | | | |
| 12 | 23993 X | 23993 | -0- | -0- | -0- | 1282 | 1 | 19892 | 3 | Y | 2526 | 2538 | 0 | | | 36 |
| | | | | | | 40 | 4 | 2779 | 9 | | | | | | | |
| 01 | 22010 X | 22010 | -0- | -0- | -0- | 1164 | 1 | 18237 | 3 | Y | 2344 | 2349 | 0 | | | 31 |
| | | | | | | 31 | 4 | 2578 | 9 | | | | | | | |
| 02 | 16820 X | 16820 | -0- | -0- | -0- | 852 | 1 | 14104 | 3 | Y | 1642 | 1650 | 0 | | | 23 |
| | | | | | | 58 | 4 | 1806 | 9 | | | | | | | |
| *03 | 19386 X | 19386 | -0- | -0- | -0- | 945 | 1 | 15925 | 3 | Y | 2263 | 2260 | 0 | | | 26 |
| | | | | | | 27 | 4 | 2489 | 9 | | | | | | | |
| 04 | 12600 X | NO RPT | -0- | -12600 | -0- | | | | | Y | NO RPT | | | | | 26 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 36HC RRCID -> 287421 COMPL. DATE 04/04/2020 TOTAL DEPTH 9416 PERF. 9903 - 15938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21450 X | 21450 | -0- | -0- | -0- | 1061 | 1 | 17182 | 3 | Y | 2891 | 2888 | 0 | | | 49 |
| | | | | | | 27 | 4 | 3180 | 9 | | | | | | | |
| 12 | 20244 X | 20244 | -0- | -0- | -0- | 1071 | 1 | 16602 | 3 | Y | 2308 | 2324 | 0 | | | 33 |
| | | | | | | 32 | 4 | 2539 | 9 | | | | | | | |
| 01 | 18982 X | 18982 | -0- | -0- | -0- | 992 | 1 | 15536 | 3 | Y | 2207 | 2210 | 0 | | | 30 |
| | | | | | | 26 | 4 | 2428 | 9 | | | | | | | |
| 02 | 15245 X | 15245 | -0- | -0- | -0- | 767 | 1 | 12706 | 3 | Y | 1563 | 1570 | 0 | | | 23 |
| | | | | | | 53 | 4 | 1719 | 9 | | | | | | | |
| *03 | 17896 X | 17896 | -0- | -0- | -0- | 866 | 1 | 14588 | 3 | Y | 2198 | 2196 | 0 | | | 25 |
| | | | | | | 24 | 4 | 2418 | 9 | | | | | | | |
| 04 | 13200 X | NO RPT | -0- | -13200 | -0- | | | | | Y | NO RPT | | | | | 25 |

PILONCILLO WELL #: A 44HU RRCID -> 287422 COMPL. DATE 12/02/2018 TOTAL DEPTH 8217 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 36HB RRCID -> 287424 COMPL. DATE 04/03/2020 TOTAL DEPTH 9397 PERF. 9874 - 16471

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19759 X | 19759 | -0- | -0- | -0- | 1008 | 1 | 16340 | 3 | Y | 2169 | 2169 | 0 | | | 31 |
| | | | | | | 25 | 4 | 2386 | 9 | | | | | | | |
| 12 | 18638 X | 18638 | -0- | -0- | -0- | 986 | 1 | 15305 | 3 | Y | 2105 | 2112 | 0 | | | 24 |
| | | | | | | 31 | 4 | 2316 | 9 | | | | | | | |
| 01 | 17308 X | 17308 | -0- | -0- | -0- | 908 | 1 | 14202 | 3 | Y | 1975 | 1978 | 0 | | | 21 |
| | | | | | | 25 | 4 | 2173 | 9 | | | | | | | |
| 02 | 13524 X | 13524 | -0- | -0- | -0- | 678 | 1 | 11243 | 3 | Y | 1415 | 1422 | 0 | | | 14 |
| | | | | | | 46 | 4 | 1557 | 9 | | | | | | | |
| *03 | 18834 X | 18834 | -0- | -0- | -0- | 949 | 1 | 15999 | 3 | Y | 1690 | 1690 | 0 | | | 14 |
| | | | | | | 27 | 4 | 1859 | 9 | | | | | | | |
| 04 | 13200 X | NO RPT | -0- | -13200 | -0- | | | | | Y | NO RPT | | | | | 14 |

PILONCILLO WELL #: A 44HD RRCID -> 287456 COMPL. DATE 05/09/2019 TOTAL DEPTH 7834 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 35HA RRCID -> 287457 COMPL. DATE 04/02/2020 TOTAL DEPTH 9301 PERF. 9848 - 16561

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32127 X | 32127 | -0- | -0- | -0- | 1638 | 1 | 26531 | 3 | Y | 3561 | 3561 | 0 | | | 60 |
| | | | | | | 41 | 4 | 3917 | 9 | | | | | | | |
| 12 | 31779 X | 31779 | -0- | -0- | -0- | 1686 | 1 | 26147 | 3 | Y | 3539 | 3549 | 0 | | | 50 |
| | | | | | | 53 | 4 | 3893 | 9 | | | | | | | |
| 01 | 29794 X | 29794 | -0- | -0- | -0- | 1564 | 1 | 24489 | 3 | Y | 3362 | 3368 | 0 | | | 44 |
| | | | | | | 43 | 4 | 3698 | 9 | | | | | | | |
| 02 | 22856 X | 22856 | -0- | -0- | -0- | 1146 | 1 | 18993 | 3 | Y | 2399 | 2411 | 0 | | | 32 |
| | | | | | | 78 | 4 | 2639 | 9 | | | | | | | |
| *03 | 27149 X | 27149 | -0- | -0- | -0- | 1334 | 1 | 22484 | 3 | Y | 2994 | 2993 | 0 | | | 33 |
| | | | | | | 38 | 4 | 3293 | 9 | | | | | | | |
| 04 | 23460 X | NO RPT | -0- | -23460 | -0- | | | | | Y | NO RPT | | | | | 33 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HA RRCID -> 287460 COMPL. DATE 12/20/2018 TOTAL DEPTH 7839 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 43HW RRCID -> 287481 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12180 | X | 11051 | -0- | -1129 | -0- | 578 | 1 | 9369 | 3 | Y | 990 | 989 | 0 | | 7 |
| | | | | | | | 15 | 4 | 1089 | 9 | | | | | | |
| 12 | 12090 | X | 10985 | -0- | -1105 | -0- | 599 | 1 | 9311 | 3 | Y | 961 | 965 | 0 | | 3 |
| | | | | | | | 18 | 4 | 1057 | 9 | | | | | | |
| 01 | 10739 | X | 10739 | -0- | -0- | -0- | 589 | 1 | 9219 | 3 | Y | 834 | 836 | 0 | | 1 |
| | | | | | | | 14 | 4 | 917 | 9 | | | | | | |
| 02 | 9183 | X | 9183 | -0- | -0- | -0- | 482 | 1 | 7988 | 3 | Y | 620 | 621 | 0 | | -0- |
| | | | | | | | 31 | 4 | 682 | 9 | | | | | | |
| *03 | 10927 | X | 10927 | -0- | -0- | -0- | 561 | 1 | 9470 | 3 | Y | 800 | 797 | 0 | | 3 |
| | | | | | | | 16 | 4 | 880 | 9 | | | | | | |
| 04 | 9180 | X | NO RPT | -0- | -9180 | -0- | | | | | Y | NO RPT | | | | 3 |

PILONCILLO WELL #: A 45HY RRCID -> 287503 COMPL. DATE 08/11/2019 TOTAL DEPTH 8080 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 35HB RRCID -> 287511 COMPL. DATE 04/03/2020 TOTAL DEPTH 9334 PERF. 9900 - 16217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28012 | X | 28012 | -0- | -0- | -0- | 1420 | 1 | 23001 | 3 | Y | 3232 | 3234 | 0 | | 54 |
| | | | | | | | 36 | 4 | 3555 | 9 | | | | | | |
| 12 | 27698 | X | 27698 | -0- | -0- | -0- | 1461 | 1 | 22657 | 3 | Y | 3213 | 3221 | 0 | | 46 |
| | | | | | | | 46 | 4 | 3534 | 9 | | | | | | |
| 01 | 25454 | X | 25454 | -0- | -0- | -0- | 1337 | 1 | 20940 | 3 | Y | 2856 | 2864 | 0 | | 38 |
| | | | | | | | 35 | 4 | 3142 | 9 | | | | | | |
| 02 | 20042 | X | 20042 | -0- | -0- | -0- | 1008 | 1 | 16695 | 3 | Y | 2064 | 2072 | 0 | | 30 |
| | | | | | | | 69 | 4 | 2270 | 9 | | | | | | |
| *03 | 24314 | X | 24314 | -0- | -0- | -0- | 1206 | 1 | 20347 | 3 | Y | 2479 | 2478 | 0 | | 31 |
| | | | | | | | 34 | 4 | 2727 | 9 | | | | | | |
| 04 | 15990 | X | NO RPT | -0- | -15990 | -0- | | | | | Y | NO RPT | | | | 31 |

PILONCILLO WELL #: A 44HB RRCID -> 287515 COMPL. DATE 01/06/2019 TOTAL DEPTH 7816 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 45HB RRCID -> 287715 COMPL. DATE 12/02/2018 TOTAL DEPTH 3288 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 45HZ RRCID -> 287716 COMPL. DATE 12/24/2018 TOTAL DEPTH 8066 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 43HX RRCID -> 287723 COMPL. DATE 11/21/2018 TOTAL DEPTH 8155 PERF. 8350 - 13650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 X | 19159 | -0- | -4301 | -0- | 1001 | 1 | 16217 | 3 | Y | 1742 | 1745 | 0 | | | 21 |
| | | | | | | 25 | 4 | 1916 | 9 | | | | | | | |
| 12 | 23901 X | 18932 | -0- | -4969 | -0- | 1029 | 1 | 15955 | 3 | Y | 1742 | 1746 | 0 | | | 17 |
| | | | | | | 32 | 4 | 1916 | 9 | | | | | | | |
| 01 | 18552 X | 18552 | -0- | -0- | -0- | 1002 | 1 | 15668 | 3 | Y | 1687 | 1689 | 0 | | | 15 |
| | | | | | | 26 | 4 | 1856 | 9 | | | | | | | |
| 02 | 16744 X | 15370 | -0- | -1374 | -0- | 792 | 1 | 13131 | 3 | Y | 1265 | 1270 | 0 | | | 10 |
| | | | | | | 55 | 4 | 1392 | 9 | | | | | | | |
| 03 | 18538 X | 18322 | -0- | -216 | -0- | 931 | 1 | 15697 | 3 | Y | 1515 | 1516 | 0 | | | 9 |
| | | | | | | 27 | 4 | 1667 | 9 | | | | | | | |
| 04 | 17940 X | NO RPT | -0- | -17940 | -0- | | | | | Y | NO RPT | | | | | 9 |

PILONCILLO WELL #: A 44HE RRCID -> 287758 COMPL. DATE 05/07/2019 TOTAL DEPTH 7835 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 45HE RRCID -> 287827 COMPL. DATE 12/17/2018 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: A 43HZ RRCID -> 287832 COMPL. DATE 11/20/2018 TOTAL DEPTH 8156 PERF. 8350 - 13650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20970 X | 19741 | -0- | -1229 | -0- | 994 | 1 | 16097 | 3 | Y | 2387 | 2386 | 0 | | | 32 |
| | | | | | | 24 | 4 | 2626 | 9 | | | | | | | |
| 12 | 21669 X | 19815 | -0- | -1854 | -0- | 1035 | 1 | 16063 | 3 | Y | 2441 | 2446 | 0 | | | 27 |
| | | | | | | 32 | 4 | 2685 | 9 | | | | | | | |
| 01 | 19387 X | 19387 | -0- | -0- | -0- | 1005 | 1 | 15742 | 3 | Y | 2376 | 2379 | 0 | | | 24 |
| | | | | | | 26 | 4 | 2614 | 9 | | | | | | | |
| 02 | 16212 X | 14798 | -0- | -1414 | -0- | 730 | 1 | 12108 | 3 | Y | 1735 | 1742 | 0 | | | 17 |
| | | | | | | 51 | 4 | 1909 | 9 | | | | | | | |
| *03 | 18429 X | 18429 | -0- | -0- | -0- | 887 | 1 | 14950 | 3 | Y | 2333 | 2330 | 0 | | | 20 |
| | | | | | | 26 | 4 | 2566 | 9 | | | | | | | |
| 04 | 17370 X | NO RPT | -0- | -17370 | -0- | | | | | Y | NO RPT | | | | | 20 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HA RRCID -> 287864 COMPL. DATE 12/18/2018 TOTAL DEPTH 8974 PERF. 9719 - 16720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14771 | X | 14771 | -0- | -0- | -0- | 793 | 1 | 12847 | 3 | Y | 1009 | 1009 | 0 | | | 10 |
| | | | | | | | 21 | 4 | 1110 | 9 | | | | | | | |
| 12 | 14749 | X | 14749 | -0- | -0- | -0- | 822 | 1 | 12746 | 3 | Y | 1050 | 1053 | 0 | | | 7 |
| | | | | | | | 26 | 4 | 1155 | 9 | | | | | | | |
| 01 | 14724 | X | 14724 | -0- | -0- | -0- | 815 | 1 | 12780 | 3 | Y | 1008 | 1010 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 1109 | 9 | | | | | | | |
| 02 | 13621 | X | 13621 | -0- | -0- | -0- | 728 | 1 | 12043 | 3 | Y | 727 | 731 | 0 | | | 1 |
| | | | | | | | 50 | 4 | 800 | 9 | | | | | | | |
| *03 | 16301 | X | 16301 | -0- | -0- | -0- | 842 | 1 | 14199 | 3 | Y | 1124 | 1119 | 0 | | | 6 |
| | | | | | | | 24 | 4 | 1236 | 9 | | | | | | | |
| 04 | 12990 | X | NO RPT | -0- | -12990 | -0- | | | | | Y | NO RPT | | | | | 6 |

PILONCILLO WELL #: E 31HB RRCID -> 287867 COMPL. DATE 12/18/2018 TOTAL DEPTH 8967 PERF. 9848 - 16823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17190 | X | 15024 | -0- | -2166 | -0- | 786 | 1 | 12720 | 3 | Y | 1362 | 1362 | 0 | | | 12 |
| | | | | | | | 20 | 4 | 1498 | 9 | | | | | | | |
| 12 | 16368 | X | 14726 | -0- | -1642 | -0- | 803 | 1 | 12454 | 3 | Y | 1313 | 1318 | 0 | | | 7 |
| | | | | | | | 25 | 4 | 1444 | 9 | | | | | | | |
| 01 | 16472 | X | 16472 | -0- | -0- | -0- | 901 | 1 | 14107 | 3 | Y | 1308 | 1309 | 0 | | | 6 |
| | | | | | | | 25 | 4 | 1439 | 9 | | | | | | | |
| 02 | 13468 | X | 12849 | -0- | -619 | -0- | 664 | 1 | 11003 | 3 | Y | 1033 | 1035 | 0 | | | 4 |
| | | | | | | | 46 | 4 | 1136 | 9 | | | | | | | |
| *03 | 15434 | X | 15434 | -0- | -0- | -0- | 768 | 1 | 12960 | 3 | Y | 1532 | 1529 | 0 | | | 7 |
| | | | | | | | 21 | 4 | 1685 | 9 | | | | | | | |
| 04 | 14430 | X | NO RPT | -0- | -14430 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: E 31HC RRCID -> 287875 COMPL. DATE 12/18/2018 TOTAL DEPTH 8976 PERF.10033 - 16756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10950 | X | 7576 | -0- | -3374 | -0- | 382 | 1 | 6184 | 3 | Y | 910 | 908 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 1001 | 9 | | | | | | | |
| 12 | 10044 | X | 7140 | -0- | -2904 | -0- | 372 | 1 | 5767 | 3 | Y | 899 | 901 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 989 | 9 | | | | | | | |
| 01 | 6901 | X | 6901 | -0- | -0- | -0- | 353 | 1 | 5533 | 3 | Y | 914 | 915 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 1005 | 9 | | | | | | | |
| 02 | 5796 | X | 5603 | -0- | -193 | -0- | 277 | 1 | 4577 | 3 | Y | 664 | 667 | 0 | | | 5 |
| | | | | | | | 19 | 4 | 730 | 9 | | | | | | | |
| 03 | 6417 | X | 6279 | -0- | -138 | -0- | 295 | 1 | 4999 | 3 | Y | 888 | 888 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 977 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 5 |

PILONCILLO WELL #: E 30HZ RRCID -> 287892 COMPL. DATE 12/19/2018 TOTAL DEPTH 9359 PERF. 9361 - 20244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26310 | X | 18683 | -0- | -7627 | -0- | 978 | 1 | 15848 | 3 | Y | 1667 | 1667 | 0 | | | 20 |
| | | | | | | | 23 | 4 | 1834 | 9 | | | | | | | |
| 12 | 25978 | X | 18299 | -0- | -7679 | -0- | 993 | 1 | 15401 | 3 | Y | 1704 | 1708 | 0 | | | 16 |
| | | | | | | | 31 | 4 | 1874 | 9 | | | | | | | |
| 01 | 18817 | X | 18585 | -0- | -232 | -0- | 1006 | 1 | 15754 | 3 | Y | 1635 | 1637 | 0 | | | 14 |
| | | | | | | | 26 | 4 | 1799 | 9 | | | | | | | |
| 02 | 16996 | X | 15811 | -0- | -1185 | -0- | 820 | 1 | 13580 | 3 | Y | 1232 | 1237 | 0 | | | 9 |
| | | | | | | | 56 | 4 | 1355 | 9 | | | | | | | |
| 03 | 18817 | X | 16748 | -0- | -2069 | -0- | 852 | 1 | 14362 | 3 | Y | 1373 | 1374 | 0 | | | 8 |
| | | | | | | | 24 | 4 | 1510 | 9 | | | | | | | |
| 04 | 18210 | X | NO RPT | -0- | -18210 | -0- | | | | | Y | NO RPT | | | | | 8 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 30HY RRCID -> 287927 COMPL. DATE 12/19/2018 TOTAL DEPTH 9348 PERF. 9162 - 19492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26100 | X | 19204 | -0- | -6896 | -0- | 1004 | 1 | 16276 | 3 | Y | 1726 | 1725 | 0 | | | 23 |
| | | | | | | | 25 | 4 | 1899 | 9 | | | | | | | |
| 12 | 25668 | X | 19108 | -0- | -6560 | -0- | 1041 | 1 | 16150 | 3 | Y | 1714 | 1719 | 0 | | | 18 |
| | | | | | | | 32 | 4 | 1885 | 9 | | | | | | | |
| 01 | 18584 | X | 18584 | -0- | -0- | -0- | 1006 | 1 | 15753 | 3 | Y | 1635 | 1638 | 0 | | | 15 |
| | | | | | | | 26 | 4 | 1799 | 9 | | | | | | | |
| 02 | 16520 | X | 10602 | -0- | -5918 | -0- | 518 | 1 | 8591 | 3 | Y | 1326 | 1329 | 0 | | | 12 |
| | | | | | | | 34 | 4 | 1459 | 9 | | | | | | | |
| *03 | 26125 | X | 26125 | -0- | -0- | -0- | 1358 | 1 | 22883 | 3 | Y | 1678 | 1677 | 0 | | | 13 |
| | | | | | | | 38 | 4 | 1846 | 9 | | | | | | | |
| 04 | 17700 | X | NO RPT | -0- | -17700 | -0- | | | | | Y | NO RPT | | | | | 13 |

PILONCILLO WELL #: A 43HY RRCID -> 288035 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12600 | X | 10631 | -0- | -1969 | -0- | 550 | 1 | 8917 | 3 | Y | 1045 | 1043 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 1150 | 9 | | | | | | | |
| 12 | 12555 | X | 10974 | -0- | -1581 | -0- | 595 | 1 | 9242 | 3 | Y | 1017 | 1019 | 0 | | | 8 |
| | | | | | | | 18 | 4 | 1119 | 9 | | | | | | | |
| 01 | 10818 | X | 10818 | -0- | -0- | -0- | 577 | 1 | 9039 | 3 | Y | 1080 | 1080 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 1188 | 9 | | | | | | | |
| 02 | 10062 | X | 10062 | -0- | -0- | -0- | 526 | 1 | 8700 | 3 | Y | 728 | 730 | 0 | | | 6 |
| | | | | | | | 35 | 4 | 801 | 9 | | | | | | | |
| *03 | 11188 | X | 11188 | -0- | -0- | -0- | 569 | 1 | 9601 | 3 | Y | 911 | 910 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 1002 | 9 | | | | | | | |
| 04 | 9360 | X | NO RPT | -0- | -9360 | -0- | | | | | Y | NO RPT | | | | | 7 |

PILONCILLO WELL #: E 31HD RRCID -> 288114 COMPL. DATE 12/20/2018 TOTAL DEPTH 8964 PERF.10451 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13920 | X | 13902 | -0- | -18 | -0- | 723 | 1 | 11711 | 3 | Y | 1318 | 1316 | 0 | | | 22 |
| | | | | | | | 18 | 4 | 1450 | 9 | | | | | | | |
| 12 | 14384 | X | 13693 | -0- | -691 | -0- | 746 | 1 | 11573 | 3 | Y | 1228 | 1234 | 0 | | | 16 |
| | | | | | | | 23 | 4 | 1351 | 9 | | | | | | | |
| 01 | 13552 | X | 13552 | -0- | -0- | -0- | 737 | 1 | 11542 | 3 | Y | 1140 | 1143 | 0 | | | 13 |
| | | | | | | | 19 | 4 | 1254 | 9 | | | | | | | |
| 02 | 12872 | X | 12872 | -0- | -0- | -0- | 674 | 1 | 11159 | 3 | Y | 903 | 906 | 0 | | | 10 |
| | | | | | | | 46 | 4 | 993 | 9 | | | | | | | |
| *03 | 15564 | X | 15564 | -0- | -0- | -0- | 803 | 1 | 13541 | 3 | Y | 1089 | 1088 | 0 | | | 11 |
| | | | | | | | 22 | 4 | 1198 | 9 | | | | | | | |
| 04 | 12720 | X | NO RPT | -0- | -12720 | -0- | | | | | Y | NO RPT | | | | | 11 |

PILONCILLO WELL #: A 45HD RRCID -> 288188 COMPL. DATE 01/03/2019 TOTAL DEPTH 7869 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 30HW RRCID -> 288205 COMPL. DATE 12/19/2018 TOTAL DEPTH 9356 PERF. 9165 - 18088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24180 X | 21305 | -0- | -2875 | -0- | 1097 | 1 | 17771 | 3 | Y | 2190 | 2189 | 0 | | | 31 |
| | | | | | | 28 | 4 | 2409 | 9 | | | | | | | |
| 12 | 24738 X | 22333 | -0- | -2405 | -0- | 1199 | 1 | 18600 | 3 | Y | 2269 | 2274 | 0 | | | 26 |
| | | | | | | 38 | 4 | 2496 | 9 | | | | | | | |
| 01 | 22310 X | 22310 | -0- | -0- | -0- | 1196 | 1 | 18749 | 3 | Y | 2122 | 2126 | 0 | | | 22 |
| | | | | | | 31 | 4 | 2334 | 9 | | | | | | | |
| 02 | 18369 X | 18369 | -0- | -0- | -0- | 941 | 1 | 15582 | 3 | Y | 1620 | 1625 | 0 | | | 17 |
| | | | | | | 64 | 4 | 1782 | 9 | | | | | | | |
| *03 | 21569 X | 21569 | -0- | -0- | -0- | 1080 | 1 | 18205 | 3 | Y | 2049 | 2047 | 0 | | | 19 |
| | | | | | | 30 | 4 | 2254 | 9 | | | | | | | |
| 04 | 18390 X | NO RPT | -0- | -18390 | -0- | | | | | Y | NO RPT | | | | | 19 |

PILONCILLO WELL #: E 30HX RRCID -> 288229 COMPL. DATE 12/19/2018 TOTAL DEPTH 9319 PERF. 9122 - 18709

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26190 X | 19486 | -0- | -6704 | -0- | 1020 | 1 | 16516 | 3 | Y | 1749 | 1749 | 0 | | | 22 |
| | | | | | | 26 | 4 | 1924 | 9 | | | | | | | |
| 12 | 25885 X | 19283 | -0- | -6602 | -0- | 1026 | 1 | 15922 | 3 | Y | 2094 | 2094 | 0 | | | 22 |
| | | | | | | 32 | 4 | 2303 | 9 | | | | | | | |
| 01 | 18848 X | 18526 | -0- | -322 | -0- | 969 | 1 | 15176 | 3 | Y | 2141 | 2142 | 0 | | | 21 |
| | | | | | | 26 | 4 | 2355 | 9 | | | | | | | |
| 02 | 17024 X | 16847 | -0- | -177 | -0- | 842 | 1 | 13938 | 3 | Y | 1827 | 1829 | 0 | | | 19 |
| | | | | | | 57 | 4 | 2010 | 9 | | | | | | | |
| *03 | 19926 X | 19926 | -0- | -0- | -0- | 984 | 1 | 16584 | 3 | Y | 2118 | 2120 | 0 | | | 17 |
| | | | | | | 28 | 4 | 2330 | 9 | | | | | | | |
| 04 | 18240 X | NO RPT | -0- | -18240 | -0- | | | | | Y | NO RPT | | | | | 17 |

PILONCILLO WELL #: A 44HC RRCID -> 288440 COMPL. DATE 05/05/2019 TOTAL DEPTH 7815 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 37HC RRCID -> 289881 COMPL. DATE 12/05/2019 TOTAL DEPTH 3702 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 37HD RRCID -> 289882 COMPL. DATE 03/16/2020 TOTAL DEPTH 8352 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILONCILLO WELL #: E 39HW RRCID -> 289952 COMPL. DATE 11/25/2019 TOTAL DEPTH 8691 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 37HA RRCID -> 289954 COMPL. DATE 12/19/2019 TOTAL DEPTH 8434 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 37HY RRCID -> 289955 COMPL. DATE 03/11/2020 TOTAL DEPTH 3708 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 37HB RRCID -> 289956 COMPL. DATE 01/02/2020 TOTAL DEPTH 8366 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 37HZ RRCID -> 289957 COMPL. DATE 02/24/2020 TOTAL DEPTH 3709 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 39HX RRCID -> 289958 COMPL. DATE 11/19/2019 TOTAL DEPTH 8681 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 39HY RRCID -> 289961 COMPL. DATE 11/12/2019 TOTAL DEPTH 8695 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 39HZ RRCID -> 289963 COMPL. DATE 11/06/2019 TOTAL DEPTH 8679 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 37HE RRCID -> 289974 COMPL. DATE 03/12/2020 TOTAL DEPTH 3708 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1228 N | 1228 | -0- | -0- | -0- | 1035 | 2 | 193 | 9 | N | 175 | | | | | 272 |
| 12 | 1085 N | 997 | -0- | -88 | -0- | 815 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 257 |
| 01 | 1085 N | 957 | -0- | -128 | -0- | 780 | 2 | 177 | 9 | N | 161 | 329 | 1 | | | 89 |
| 02 | 980 N | 917 | -0- | -63 | -0- | 705 | 2 | 212 | 9 | N | 193 | | | | | 282 |
| 03 | 992 N | 955 | -0- | -37 | -0- | 824 | 2 | 131 | 9 | N | 119 | 242 | 1 | | | 159 |
| *04 | 972 N | 972 | -0- | -0- | -0- | 816 | 2 | 156 | 9 | N | 142 | 79 | 1 | | | 222 |

VERDUN OIL & GAS LLC 884566
VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 172 N | 172 | -0- | -0- | -0- | 11 | 1 | 122 | 3 | Y | 31 | 32 | 0 | | | 1 |
| | | | | | | 5 | 4 | 34 | 9 | | | | | | | |
| 12 | 217 N | 92 | -0- | -125 | -0- | 3 | 1 | 64 | 3 | Y | 17 | 16 | 0 | | | 2 |
| | | | | | | 6 | 4 | 19 | 9 | | | | | | | |
| 01 | 252 N | 252 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | Y | 43 | 42 | 0 | | | 3 |
| | | | | | | 7 | 4 | 47 | 9 | | | | | | | |
| 02 | 362 N | 362 | -0- | -0- | -0- | 25 | 1 | 263 | 3 | Y | 62 | 61 | 0 | | | 4 |
| | | | | | | 6 | 4 | 68 | 9 | | | | | | | |
| *03 | 383 N | 383 | -0- | -0- | -0- | 25 | 1 | 289 | 3 | Y | 62 | 63 | 0 | | | 3 |
| | | | | | | 1 | 4 | 68 | 9 | | | | | | | |
| *04 | 1740 N | 1740 | -0- | -0- | -0- | 122 | 1 | 1291 | 3 | Y | 258 | 254 | 0 | | | 7 |
| | | | | | | 43 | 4 | 284 | 9 | | | | | | | |

LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3520 X | 3520 | -0- | -0- | -0- | 45 | 1 | 2882 | 3 | Y | 539 | 534 | 0 | | | 7 |
| | | | | | | 593 | 9 | | | | | | | | | |
| 12 | 3088 X | 3088 | -0- | -0- | -0- | 46 | 1 | 2655 | 3 | Y | 352 | 353 | 0 | | | 6 |
| | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 3143 X | 3143 | -0- | -0- | -0- | 45 | 1 | 2691 | 3 | Y | 370 | 371 | 0 | | | 5 |
| | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 3276 X | 2769 | -0- | -507 | -0- | 53 | 1 | 2285 | 3 | Y | 390 | 387 | 0 | | | 8 |
| | | | | | | 2 | 4 | 429 | 9 | | | | | | | |
| 03 | 3627 X | 2798 | -0- | -829 | -0- | 45 | 1 | 2395 | 3 | Y | 322 | 327 | 0 | | | 3 |
| | | | | | | 4 | 4 | 354 | 9 | | | | | | | |
| 04 | 3510 X | 2427 | -0- | -1083 | -0- | 34 | 1 | 2051 | 3 | Y | 310 | 308 | 0 | | | 5 |
| | | | | | | 1 | 4 | 341 | 9 | | | | | | | |

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3527 X | 3527 | -0- | -0- | -0- | 48 | 1 | 3137 | 3 | Y | 311 | 309 | 0 | | | 4 |
| | | | | | | 342 | 9 | | | | | | | | | |
| 12 | 3359 X | 3359 | -0- | -0- | -0- | 52 | 1 | 2991 | 3 | Y | 287 | 286 | 0 | | | 5 |
| | | | | | | 316 | 9 | | | | | | | | | |
| 01 | 3361 X | 3361 | -0- | -0- | -0- | 49 | 1 | 2951 | 3 | Y | 328 | 328 | 0 | | | 5 |
| | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 3304 X | 2987 | -0- | -317 | -0- | 59 | 1 | 2560 | 3 | Y | 333 | 331 | 0 | | | 7 |
| | | | | | | 2 | 4 | 366 | 9 | | | | | | | |
| 03 | 3658 X | 3010 | -0- | -648 | -0- | 50 | 1 | 2614 | 3 | Y | 311 | 315 | 0 | | | 3 |
| | | | | | | 4 | 4 | 342 | 9 | | | | | | | |
| 04 | 3540 X | NO RPT | -0- | -3540 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566
LIGHT RANCH WELL #: 8 RRCID -> 274263 COMPL. DATE 03/31/2017 TOTAL DEPTH 8121 PERF. 8040 - 13564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6360 | X | 6348 | -0- | -12 | -0- | 95 | 1 | 6174 | 3 | Y | 72 | 72 | 0 | | | 1 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 6572 | X | 6207 | -0- | -365 | -0- | 104 | 1 | 5989 | 3 | Y | 103 | 102 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 113 | 9 | | | | | | | |
| 01 | 6572 | X | 5902 | -0- | -670 | -0- | 95 | 1 | 5712 | 3 | Y | 86 | 87 | 0 | | | 1 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5181 | -0- | -755 | -0- | 115 | 1 | 4955 | 3 | Y | 97 | 96 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 107 | 9 | | | | | | | |
| 03 | 6572 | X | 5491 | -0- | -1081 | -0- | 100 | 1 | 5259 | 3 | Y | 112 | 113 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 123 | 9 | | | | | | | |
| 04 | 6360 | X | 4240 | -0- | -2120 | -0- | 68 | 1 | 4075 | 3 | Y | 87 | 87 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 96 | 9 | | | | | | | |

LIGHT RANCH WELL #: 7 RRCID -> 274432 COMPL. DATE 03/31/2017 TOTAL DEPTH 8133 PERF. 7945 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 6920 | -0- | -310 | -0- | 101 | 1 | 6562 | 3 | Y | 234 | 233 | 0 | | | 3 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 12 | 7051 | X | 6764 | -0- | -287 | -0- | 111 | 1 | 6403 | 3 | Y | 226 | 225 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 249 | 9 | | | | | | | |
| 01 | 7037 | X | 6540 | -0- | -497 | -0- | 104 | 1 | 6281 | 3 | Y | 141 | 143 | 0 | | | 2 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 6356 | X | 5334 | -0- | -1022 | -0- | 118 | 1 | 5099 | 3 | Y | 103 | 103 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 113 | 9 | | | | | | | |
| 03 | 7037 | X | 5168 | -0- | -1869 | -0- | 93 | 1 | 4927 | 3 | Y | 127 | 128 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 140 | 9 | | | | | | | |
| 04 | 6810 | X | 4352 | -0- | -2458 | -0- | 71 | 1 | 4233 | 3 | Y | 43 | 43 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 47 | 9 | | | | | | | |

LIGHT RANCH WELL #: 11 RRCID -> 277027 COMPL. DATE 01/09/2017 TOTAL DEPTH 8033 PERF. 8280 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18240 | X | 12992 | -0- | -5248 | -0- | 168 | 1 | 10898 | 3 | N | 1751 | 1742 | 0 | | | 158 |
| | | | | | | | 1926 | 9 | | | | | | | | | |
| 12 | 18848 | X | 13238 | -0- | -5610 | -0- | 192 | 1 | 11111 | 3 | N | 1758 | 1755 | 0 | | | 161 |
| | | | | | | | 1 | 4 | 1934 | 9 | | | | | | | |
| 01 | 18848 | X | 13456 | -0- | -5392 | -0- | 189 | 1 | 11384 | 3 | N | 1712 | 1717 | 0 | | | 156 |
| | | | | | | | 1883 | 9 | | | | | | | | | |
| 02 | 13636 | X | 11655 | -0- | -1981 | -0- | 226 | 1 | 9785 | 3 | N | 1487 | 1480 | 0 | | | 163 |
| | | | | | | | 8 | 4 | 1636 | 9 | | | | | | | |
| 03 | 13423 | X | 11628 | -0- | -1795 | -0- | 182 | 1 | 9619 | 3 | N | 1646 | 1660 | 0 | | | 149 |
| | | | | | | | 16 | 4 | 1811 | 9 | | | | | | | |
| 04 | 13020 | X | 10939 | -0- | -2081 | -0- | 155 | 1 | 9246 | 3 | N | 1395 | 1390 | 0 | | | 154 |
| | | | | | | | 3 | 4 | 1535 | 9 | | | | | | | |

LIGHT RANCH WELL #: 12 RRCID -> 277162 COMPL. DATE 02/15/2017 TOTAL DEPTH 8036 PERF. 8330 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23160 | X | 16374 | -0- | -6786 | -0- | 206 | 1 | 13322 | 3 | N | 2587 | 2575 | 0 | | | 182 |
| | | | | | | | 2846 | 9 | | | | | | | | | |
| 12 | 23932 | X | 16485 | -0- | -7447 | -0- | 232 | 1 | 13413 | 3 | N | 2581 | 2576 | 0 | | | 187 |
| | | | | | | | 1 | 4 | 2839 | 9 | | | | | | | |
| 01 | 23932 | X | 16086 | -0- | -7846 | -0- | 217 | 1 | 13083 | 3 | N | 2533 | 2540 | 0 | | | 180 |
| | | | | | | | 2786 | 9 | | | | | | | | | |
| 02 | 15568 | X | 13878 | -0- | -1690 | -0- | 251 | 1 | 10855 | 3 | N | 2513 | 2497 | 0 | | | 196 |
| | | | | | | | 8 | 4 | 2764 | 9 | | | | | | | |
| 03 | 16926 | X | 14022 | -0- | -2904 | -0- | 210 | 1 | 11083 | 3 | N | 2464 | 2490 | 0 | | | 170 |
| | | | | | | | 19 | 4 | 2710 | 9 | | | | | | | |
| 04 | 16380 | X | 12120 | -0- | -4260 | -0- | 161 | 1 | 9637 | 3 | N | 2108 | 2100 | 0 | | | 178 |
| | | | | | | | 3 | 4 | 2319 | 9 | | | | | | | |

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933

BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 60 | -0- | -30 | -0- | 60 | 3 | | | Y | -0- | | | | | 46 |
| 12 | 62 N | 60 | -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | 46 |
| 01 | 62 N | 56 | -0- | -6 | -0- | 56 | 3 | | | Y | -0- | | | | | 46 |
| 02 | 56 N | 50 | -0- | -6 | -0- | 50 | 3 | | | Y | -0- | | | | | 46 |
| 03 | 69 N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | 46 |
| 04 | 60 N | 53 | -0- | -7 | -0- | 53 | 3 | | | Y | -0- | | | | | 46 |

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 166 | -0- | -44 | -0- | 164 | 3 | 2 | 9 | Y | 2 | | | | | 56 |
| 12 | 217 N | 173 | -0- | -44 | -0- | 165 | 3 | 8 | 9 | Y | 7 | | | | | 63 |
| 01 | 217 N | 153 | -0- | -64 | -0- | 153 | 3 | | | Y | -0- | | | | | 63 |
| 02 | 168 N | 137 | -0- | -31 | -0- | 137 | 3 | | | Y | -0- | | | | | 63 |
| 03 | 191 N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | 63 |
| 04 | 150 N | 146 | -0- | -4 | -0- | 146 | 3 | | | Y | -0- | | | | | 63 |

BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | 120 | -0- | -30 | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 N | 120 | -0- | -35 | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 N | 112 | -0- | -43 | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 N | 100 | -0- | -12 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 139 N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 N | 106 | -0- | -14 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | 120 | -0- | -30 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 N | 100 | -0- | -12 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 139 N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 75 | -0- | -15 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 12 | 93 N | 75 | -0- | -18 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 01 | 93 N | 70 | -0- | -23 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 02 | 84 N | 62 | -0- | -22 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 03 | 87 N | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | -0- |
| *04 | 66 N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |

BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 164 | -0- | -46 | -0- | 164 | 3 | | N | -0- | | | -0- |
| 12 | 186 N | 165 | -0- | -21 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 01 | 217 N | 153 | -0- | -64 | -0- | 153 | 3 | | N | -0- | | | -0- |
| 02 | 140 N | 137 | -0- | -3 | -0- | 137 | 3 | | N | -0- | | | -0- |
| 03 | 191 N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | -0- |
| 04 | 150 N | 146 | -0- | -4 | -0- | 146 | 3 | | N | -0- | | | -0- |

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 659 N | 659 | -0- | -0- | -0- | 659 | 3 | | N | -0- | | | -0- |
| 12 | 589 N | 426 | -0- | -163 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 01 | 621 N | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 02 | 534 N | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 03 | 589 N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 04 | 570 N | 472 | -0- | -98 | -0- | 472 | 3 | | N | -0- | | | -0- |

BRISCOE, DOLPH "B" WELL #: 41 RRCID -> 221539 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 430 N | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 12 | 527 N | 278 | -0- | -249 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 01 | 434 N | 405 | -0- | -29 | -0- | 405 | 3 | | N | -0- | | | -0- |
| 02 | 392 N | 348 | -0- | -44 | -0- | 348 | 3 | | N | -0- | | | -0- |
| 03 | 385 N | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 04 | 390 N | 308 | -0- | -82 | -0- | 308 | 3 | | N | -0- | | | -0- |

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRISCOE (5140) WELL #: 8023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 15 | -0- | -15 | -0- | 15 | 3 | Y | -0- | | | -0- |
| 12 | 31 N | 15 | -0- | -16 | -0- | 15 | 3 | Y | -0- | | | -0- |
| 01 | 31 N | 14 | -0- | -17 | -0- | 14 | 3 | Y | -0- | | | -0- |
| 02 | 28 N | 12 | -0- | -16 | -0- | 12 | 3 | Y | -0- | | | -0- |
| 03 | 17 N | 17 | -0- | -0- | -0- | 17 | 3 | Y | -0- | | | -0- |
| 04 | 14 N | 13 | -0- | -1 | -0- | 13 | 3 | Y | -0- | | | -0- |

BRISCOE, CHIP "A" WELL #: 46 RRCID -> 229814 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 3541 - 4884

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE, CHIP "A" WELL #: 45 RRCID -> 229815 COMPL. DATE 10/31/2006 TOTAL DEPTH 5500 PERF. 4869 - 4874

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | -0- |
| 12 | 496 | N | 278 | -0- | -218 | -0- | 278 | 3 | | | N | -0- | | | | -0- |
| 01 | 434 | N | 405 | -0- | -29 | -0- | 405 | 3 | | | N | -0- | | | | -0- |
| 02 | 392 | N | 348 | -0- | -44 | -0- | 348 | 3 | | | N | -0- | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | -0- |
| 04 | 390 | N | 308 | -0- | -82 | -0- | 308 | 3 | | | N | -0- | | | | -0- |

BRISCOE, DOLPH "B" WELL #: 56 RRCID -> 229956 COMPL. DATE 01/16/2007 TOTAL DEPTH 5500 PERF. 4651 - 4858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | -0- |
| 12 | 434 | N | 240 | -0- | -194 | -0- | 240 | 3 | | | N | -0- | | | | -0- |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | -0- |
| 02 | 336 | N | 302 | -0- | -34 | -0- | 302 | 3 | | | N | -0- | | | | -0- |
| 03 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | -0- |
| 04 | 330 | N | 267 | -0- | -63 | -0- | 267 | 3 | | | N | -0- | | | | -0- |

BRISCOE, DOLPH "D" WELL #: 50 RRCID -> 230414 COMPL. DATE 11/03/2006 TOTAL DEPTH 6000 PERF. 4633 - 4656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 164 | -0- | -46 | -0- | 164 | 3 | | | N | -0- | | | | 5 |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | 5 |
| 01 | 217 | N | 153 | -0- | -64 | -0- | 153 | 3 | | | N | -0- | | | | 5 |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 3 | | | N | -0- | | | | 5 |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 191 | 3 | 1 | 9 | N | 1 | | | | 6 |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 146 | 3 | 1 | 9 | N | 1 | 5 | 1 | | 2 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 164 | -0- | -46 | -0- | 164 | 3 | | | N | -0- | | | | | 5 |
| 12 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | | 5 |
| 01 | 217 | N | 153 | -0- | -64 | -0- | 153 | 3 | | | N | -0- | | | | | 5 |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 137 | 3 | | | N | -0- | | | | | 5 |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 191 | 3 | 1 | 9 | N | 1 | | | | | 6 |
| 04 | 150 | N | 147 | -0- | -3 | -0- | 146 | 3 | 1 | 9 | N | 1 | 5 | 1 | | | 2 |

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| *04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 433 | -0- | -137 | -0- | 433 | 3 | | | N | -0- | | | | | 5 |
| 12 | 527 | N | 437 | -0- | -90 | -0- | 437 | 3 | | | N | -0- | | | | | 5 |
| 01 | 527 | N | 405 | -0- | -122 | -0- | 405 | 3 | | | N | -0- | | | | | 5 |
| 02 | 392 | N | 327 | -0- | -65 | -0- | 327 | 3 | | | N | -0- | | | | | 5 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 503 | 3 | 1 | 9 | N | 1 | | | | | 6 |
| 04 | 390 | N | 386 | -0- | -4 | -0- | 385 | 3 | 1 | 9 | N | 1 | 5 | 1 | | | 2 |

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 135 | -0- | -45 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 105 | -0- | -45 | -0- | 105 | 3 | | | N | -0- | | | | | 105 |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | 105 |
| 01 | 124 | N | 97 | -0- | -27 | -0- | 97 | 3 | | | N | -0- | | | | | 105 |
| 02 | 112 | N | 87 | -0- | -25 | -0- | 87 | 3 | | | N | -0- | | | | | 105 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 105 |
| *04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 105 |

BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 90 | -0- | -30 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 90 | -0- | -30 | -0- | 90 | 3 | | | N | -0- | | | | | 90 |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | 90 |
| 01 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | | N | -0- | | | | | 90 |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | 90 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 90 |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | 90 |

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| *04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | 34 | -0- | 34 | 34 | 34 | 3 | | | N | -0- | | | | | 10 |
| 03 | 77 | X | 43 | -0- | -34 | -0- | 43 | 3 | | | N | -0- | | | | | 10 |
| *04 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 10 |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH B WELL #: 68 RRCID -> 241924 COMPL. DATE 09/14/2007 TOTAL DEPTH 5500 PERF. 5001 - 5068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4921 | | | | | N | NO RPT | | | | | -0- |

BRISCOE, CHIP "B" WELL #: 47 RRCID -> 242022 COMPL. DATE 07/23/2007 TOTAL DEPTH 5750 PERF. 4970 - 5056

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 N | 406 | -0- | -194 | -0- | 373 | 3 | 33 | 9 | Y | 30 | | | | | 189 |
| 12 | 465 N | 376 | -0- | -89 | -0- | 376 | 3 | | | Y | -0- | 161 | 1 | | | 28 |
| 01 | 589 N | 348 | -0- | -241 | -0- | 348 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 392 N | 311 | -0- | -81 | -0- | 311 | 3 | | | Y | -0- | | | | | 28 |
| 03 | 433 N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | 28 |
| *04 | 365 N | 365 | -0- | -0- | -0- | 332 | 3 | 33 | 9 | Y | 30 | | | | | 58 |

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | 90 | -0- | -30 | -0- | 90 | 3 | | | N | -0- | | | | | 84 |
| 12 | 124 N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | 84 |
| 01 | 124 N | 84 | -0- | -40 | -0- | 84 | 3 | | | N | -0- | | | | | 84 |
| 02 | 84 N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | 84 |
| 03 | 104 N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 84 |
| 04 | 90 N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | 84 |

BRISCOE, CHIP A WELL #: 69 RRCID -> 244932 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 4873 - 4979

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (5140) WELL #: 8032 RRCID -> 273158 COMPL. DATE 02/04/2008 TOTAL DEPTH 5150 PERF. 4837 - 4874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 12 |
| 12 | 31 N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | 12 |
| 01 | 31 N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | 12 |
| 02 | 28 N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | 12 |
| 03 | 36 N | 36 | -0- | -0- | -0- | 35 | 3 | 1 | 9 | N | 1 | | | | | 13 |
| 04 | 30 N | 28 | -0- | -2 | -0- | 27 | 3 | 1 | 9 | N | 1 | 11 | 1 | | | 3 |

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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CALLIHAM, SOUTH (1100)                      14866 666   NON-ASSOCIATED          EXEMPT                            CNTY: MCMULLEN
  ELBO CO., THE                             246610
    WHITMIRE, W. A.                   WELL #:    1    RRCID -> 000091  COMPL. DATE 12/10/1956  TOTAL DEPTH  1138 PERF. 1094 -  1102
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  SCHROEDER PRODUCTION LLC                  756299
    HOUSE, H. D. "B"                  WELL #:    1    RRCID -> 098627  COMPL. DATE 06/10/1979  TOTAL DEPTH  1125 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/08/2020

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    SCHROEDER                         WELL #:    1    RRCID -> 139851  COMPL. DATE 11/08/1991  TOTAL DEPTH  1400 PERF. 1103 -  1105
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

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CAMPANA, SOUTH(GOVT. WELLS 2600)            15146 259   NON-ASSOCIATED          EXEMPT                            CNTY: MCMULLEN
  G. & M. ENERGY COMPANY                    292290
    HARRIS, L.                        WELL #:    1    RRCID -> 000099  COMPL. DATE 10/05/1957  TOTAL DEPTH  2651 PERF. 2631 -  2650
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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CAMPANA, SOUTH (LOMA NOVIA 2700)            15146 370   NON-ASSOCIATED          ONE WELL                          CNTY: MCMULLEN
  TEXAS, LES & CO.                          846666
    EBERT GAS UNIT                    WELL #:   1A    RRCID -> 094297  COMPL. DATE 05/26/1981  TOTAL DEPTH  3208 PERF. 2796 -  2800
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B2 EXT     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           1836                               N    NO RPT                                -0-

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CAMPANA, S.(QUEEN CITY 5900)                15146 444   NON-ASSOCIATED          ONE WELL                          CNTY: MCMULLEN
  PROLINE ENERGY RESOURCES INC              681327
    EDRINGTON, H. C. EST. -I-         WELL #:   31    RRCID -> 090536  COMPL. DATE 08/18/1983  TOTAL DEPTH  6100 PERF. 3932 -  5902
-----------------------------------------------------------------------------------------------------------------------------------
 11        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
 12        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
 01        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
 02        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
 03        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
 04        0 K      -0-      -0-        -0-           -0-                                N       -0-                                2
```

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANA, SOUTH (WILCOX 9500) 15146 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 287435 COMPL. DATE 04/25/2019 TOTAL DEPTH 10010 PERF. 9590 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 346520 | | 221760 | -0- | -124760 | -0- | 221377 | 2 | 383 | 9 | N | 348 | 347 | 1 | | | 188 |
| 12 | 375859 | | 238041 | -0- | -137818 | -0- | 237666 | 2 | 375 | 9 | N | 341 | 347 | 1 | | | 182 |
| 01 | 416427 | | 258325 | -0- | -158102 | -0- | 257941 | 2 | 384 | 9 | N | 349 | 344 | 1 | | | 187 |
| 02 | 377234 | | 233879 | -0- | -143355 | -0- | 233530 | 2 | 349 | 9 | N | 317 | 354 | 1 | | | 150 |
| 03 | 391781 | | 246002 | -0- | -145779 | -0- | 245493 | 2 | 509 | 9 | N | 463 | 362 | 1 | | | 251 |
| 04 | 96990 | | 208253 | -0- | 111263 | 111263 | 207778 | 2 | 475 | 9 | N | 432 | 533 | 1 | | | 150 |

CAMPANA, SOUTH (WILCOX 10,200) 15146 629 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 264588 COMPL. DATE 10/26/2011 TOTAL DEPTH 10010 PERF.10116 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/25/2019

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | | | | | 2 |

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93 | R | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| *04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 90 |

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 416 | N | 416 | -0- | -0- | -0- | 88 | 1 | 328 | 2 | N | -0- | | | | | 182 |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 70 | 1 | 254 | 2 | N | -0- | | | | | 182 |
| 01 | 411 | N | 411 | -0- | -0- | -0- | 85 | 1 | 326 | 2 | N | -0- | | | | | 182 |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 104 | 1 | 472 | 2 | N | -0- | | | | | 182 |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 17 | 1 | 93 | 2 | N | -0- | | | | | 182 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 405 N | 405 | -0- | -0- | -0- | 82 | 1 | 323 | 2 | N | -0- | | | | | 160 |
| 12 | 359 N | 359 | -0- | -0- | -0- | 76 | 1 | 283 | 2 | N | -0- | | | | | 160 |
| 01 | 398 N | 398 | -0- | -0- | -0- | 83 | 1 | 315 | 2 | N | -0- | | | | | 160 |
| 02 | 481 N | 481 | -0- | -0- | -0- | 87 | 1 | 394 | 2 | N | -0- | | | | | 160 |
| *03 | 107 N | 107 | -0- | -0- | -0- | 16 | 1 | 91 | 2 | N | -0- | | | | | 160 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TRIUM, LTD. 871159
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930
MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 02 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 04 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | -0- |

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 02 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 04 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | -0- |

MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | -0- |
| 02 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 04 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | -0- |

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | N | 1265 | -0- | -85 | -0- | 77 | 1 | 1188 | 2 | N | -0- | | | -0- |
| 12 | 1395 | N | 1143 | -0- | -252 | -0- | 69 | 1 | 1074 | 2 | N | -0- | | | -0- |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 82 | 1 | 1271 | 2 | N | -0- | | | -0- |
| 02 | 1176 | N | 671 | -0- | -505 | -0- | 41 | 1 | 630 | 2 | N | -0- | | | -0- |
| 03 | 1147 | N | 965 | -0- | -182 | -0- | 59 | 1 | 906 | 2 | N | -0- | | | -0- |
| 04 | 1320 | N | 930 | -0- | -390 | -0- | 57 | 1 | 873 | 2 | N | -0- | | | -0- |

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CONTANGO RESOURCES, INC. 173206
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE, DOLPH "B" WELL #: 110 RRCID -> 241733 COMPL. DATE 02/05/2008 TOTAL DEPTH 5810 PERF. 4824 - 4838

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE, DOLPH "B" WELL #: 105 RRCID -> 241887 COMPL. DATE 01/11/2008 TOTAL DEPTH 5800 PERF. 4922 - 4942

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | 69 | -0- | 69 | 69 | 69 | 3 | | | Y | -0- | | | | | -0- |

GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 55 | -0- | 55 | 55 | 8 | 1 | 47 | 3 | N | -0- | | | | | -0- |

GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73 N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 3 |
| 12 | 93 N | 43 | -0- | -50 | -0- | 41 | 1 | 2 | 3 | N | -0- | | | | | 3 |
| 01 | 93 N | 6 | -0- | -87 | -0- | 4 | 1 | 2 | 3 | N | -0- | | | | | 3 |
| 02 | 56 N | 51 | -0- | -5 | -0- | 3 | 1 | 48 | 3 | N | -0- | | | | | 3 |
| 03 | 3 N | 3 | -0- | -0- | -0- | 2 | 1 | 1 | 3 | N | -0- | | | | | 3 |
| 04 | 6 N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 3 |

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GATES O TR2 WELL #: 4 RRCID -> 272850 COMPL. DATE 01/15/2012 TOTAL DEPTH 6532 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES O TR2 WELL #: 5H RRCID -> 282048 COMPL. DATE 02/23/2017 TOTAL DEPTH 5864 PERF. 6665 - 8479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 582 | X | 582 | -0- | -0- | -0- | 31 | 1 | 551 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 91 | -0- | -188 | -0- | 6 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | X | 66 | -0- | -213 | -0- | 4 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 4243 | X | 4243 | -0- | -0- | -0- | 156 | 1 | 4072 | 3 | Y | 14 | 12 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH -A- WELL #: 1110 RRCID -> 282822 COMPL. DATE 08/01/2017 TOTAL DEPTH 5650 PERF. 5342 - 5514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 59 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 61 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 63 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 149 | -0- | -61 | -0- | 149 | 3 | | | N | -0- | | | | | 44 |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | 44 |
| 01 | 186 | N | 140 | -0- | -46 | -0- | 140 | 3 | | | N | -0- | | | | | 44 |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 124 | 3 | | | N | -0- | | | | | 44 |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 173 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 04 | 150 | N | 139 | -0- | -11 | -0- | 133 | 3 | 6 | 9 | N | 5 | 38 | 1 | | | 15 |

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 88 | 1 | 1109 | 3 | Y | -0- | | | | | 2 |
| 12 | 1240 | N | 1036 | -0- | -204 | -0- | 118 | 1 | 918 | 3 | Y | -0- | | | | | 2 |
| 01 | 1209 | N | 1114 | -0- | -95 | -0- | 87 | 1 | 1027 | 3 | Y | -0- | | | | | 2 |
| 02 | 1120 | N | 1072 | -0- | -48 | -0- | 55 | 1 | 1017 | 3 | Y | -0- | | | | | 2 |
| 03 | 1213 | N | 1213 | -0- | -0- | -0- | 115 | 1 | 1098 | 3 | Y | -0- | | | | | 2 |
| 04 | 1080 | N | 851 | -0- | -229 | -0- | 8 | 1 | 843 | 3 | Y | -0- | | | | | 2 |

GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 825 | N | 825 | -0- | -0- | -0- | 61 | 1 | 764 | 3 | Y | -0- | | | | | 10 |
| 12 | 682 | N | 356 | -0- | -326 | -0- | 41 | 1 | 315 | 3 | Y | -0- | | | | | 10 |
| 01 | 714 | N | 714 | -0- | -0- | -0- | 55 | 1 | 659 | 3 | Y | -0- | | | | | 10 |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 44 | 1 | 802 | 3 | Y | -0- | | | | | 10 |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 76 | 1 | 726 | 3 | Y | -0- | | | | | 10 |
| 04 | 660 | N | 520 | -0- | -140 | -0- | 5 | 1 | 515 | 3 | Y | -0- | | | | | 10 |

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 87 | -0- | 87 | 87 | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 60 | -0- | 60 | 147 | 8 | 1 | 52 | 3 | N | -0- | | | | | -0- |

GATES N TR5 WELL #: 180 RRCID -> 275469 COMPL. DATE 02/25/2015 TOTAL DEPTH 6114 PERF. 5872 - 5880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31410 X | 28561 | -0- | -2849 | -0- | 1508 | 1 | 26625 | 3 | N | 389 | 372 | 1 | | | 312 |
| | | | | | | 428 | 9 | | | | | | | | | |
| 12 | 31186 X | 28962 | -0- | -2224 | -0- | 1880 | 1 | 26624 | 3 | N | 416 | 556 | 1 | | | 172 |
| | | | | | | 458 | 9 | | | | | | | | | |
| 01 | 30969 X | 28211 | -0- | -2758 | -0- | 1751 | 1 | 25987 | 3 | N | 430 | 377 | 1 | | | 225 |
| | | | | | | 473 | 9 | | | | | | | | | |
| 02 | 27972 X | 24165 | -0- | -3807 | -0- | 936 | 1 | 22852 | 3 | N | 343 | 373 | 1 | | | 195 |
| | | | | | | 377 | 9 | | | | | | | | | |
| 03 | 30504 X | 24438 | -0- | -6066 | -0- | 1083 | 1 | 22947 | 3 | N | 371 | 307 | 1 | | | 259 |
| | | | | | | 408 | 9 | | | | | | | | | |
| 04 | 28560 X | 22701 | -0- | -5859 | -0- | 825 | 1 | 21505 | 3 | N | 337 | 313 | 1 | | | 283 |
| | | | | | | 371 | 9 | | | | | | | | | |

GATES 'N' TR4 WELL #: 6 RRCID -> 275928 COMPL. DATE 04/27/2012 TOTAL DEPTH 6425 PERF. 5644 - 5654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 222 | -0- | -18 | -0- | 12 | 1 | 210 | 3 | N | -0- | | | | | 27 |
| 12 | 217 N | 194 | -0- | -23 | -0- | 14 | 1 | 180 | 3 | N | -0- | | | | | 27 |
| 01 | 217 N | 210 | -0- | -7 | -0- | 14 | 1 | 196 | 3 | N | -0- | | | | | 27 |
| 02 | 230 N | 230 | -0- | -0- | -0- | 10 | 1 | 220 | 3 | N | -0- | | | | | 27 |
| 03 | 209 N | 209 | -0- | -0- | -0- | 10 | 1 | 199 | 3 | N | -0- | | | | | 27 |
| 04 | 210 N | 180 | -0- | -30 | -0- | 7 | 1 | 173 | 3 | N | -0- | | | | | 27 |

SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 367 | N | 367 | -0- | -0- | -0- | 28 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 289 | -0- | -269 | -0- | 21 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 25 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 169 | -0- | -167 | -0- | 17 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 51 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| *04 | 447 | N | 447 | -0- | -0- | -0- | 32 | 1 | 415 | 3 | N | -0- | | | | | -0- |

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTERSON ENERGY CORPORATION 643402
BRISCOE SANER WELL #: RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 2904 PERF. 2646 - 2660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1065 |

RECLASSIFIED TO OIL 01/01/2018

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC 945921
TURNEY WELL #: 2 RRCID -> 285262 COMPL. DATE 11/01/2014 TOTAL DEPTH 7550 PERF. 3900 - 3975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1645 | | | | N | -0- | | | -0- |

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | N | -0- | | | -0- |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | N | -0- | | | -0- |
| 01 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | N | -0- | | | -0- |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | N | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | N | -0- | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | N | -0- | | | -0- |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | N | -0- | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | N | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | N | -0- | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | N | -0- | | | -0- |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | N | -0- | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | N | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 791 | N | 791 | -0- | -0- | -0- | 791 | 1 | N | -0- | | | -0- |
| 12 | 791 | N | 791 | -0- | -0- | -0- | 791 | 1 | N | -0- | | | -0- |
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 1 | N | -0- | | | -0- |
| *02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 1 | N | -0- | | | -0- |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 1 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHITTIM (5000) //CONT.// 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263
CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017

CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | N | 48 | -0- | -0- | -0- | 44 | 2 | 4 | 9 | N | 4 | | | | | 113 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 113 |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 113 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 113 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |

CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 31 |
| 12 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | 31 |
| 01 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 586 | N | 586 | -0- | -0- | -0- | 586 | 1 | | | N | -0- | | | | | -0- |
| 12 | 552 | N | 552 | -0- | -0- | -0- | 552 | 1 | | | N | -0- | | | | | -0- |
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 1 | | | N | -0- | | | | | -0- |
| *02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 1 | | | N | -0- | | | | | -0- |
| *03 | 792 | N | 792 | -0- | -0- | -0- | 792 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 1 | | | N | -0- | | | | | -0- |
| 12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 1 | | | N | -0- | | | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 1 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 178 | N | 178 | -0- | -0- | -0- | 178 | 1 | | | N | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44 N | 44 | -0- | -0- | -0- | 44 | 1 | | Y | -0- | | | -0- |
| 12 | 24 N | 24 | -0- | -0- | -0- | 24 | 1 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89 N | 89 | -0- | -0- | -0- | 89 | 1 | | Y | -0- | | | -0- |
| 12 | 24 N | 24 | -0- | -0- | -0- | 24 | 1 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88 N | 88 | -0- | -0- | -0- | 88 | 1 | | Y | -0- | | | -0- |
| 12 | 24 N | 24 | -0- | -0- | -0- | 24 | 1 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22 N | 22 | -0- | -0- | -0- | 22 | 1 | | Y | -0- | | | -0- |
| 12 | 24 N | 24 | -0- | -0- | -0- | 24 | 1 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 91 | -0- | 91 | 6316 | 91 | 1 | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | 24 | -0- | 24 | 6340 | 24 | 1 | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 6340 | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 6340 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 6340 | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 6340 | | | | Y | NO RPT | | | -0- |

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 24 N | 24 | -0- | -0- | -0- | 24 | 1 | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 1 | | | N | -0- | | | | | -0- |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 84 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| *02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | -0- |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 1 | | | N | -0- | | | | | -0- |
| *02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 1 | | | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 1 | | | N | -0- | | | | | -0- |
| *02 | 277 | N | 277 | -0- | -0- | -0- | 277 | 1 | | | N | -0- | | | | | -0- |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 440 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 436 | N | 436 | -0- | -0- | -0- | 436 | 1 | | | N | -0- | | | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 416 | 1 | | | N | -0- | | | | | -0- |
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 1 | | | N | -0- | | | | | -0- |
| *02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 1 | | | N | -0- | | | | | -0- |
| *03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 1 | | | N | -0- | | | | | -0- |
| *02 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 1 | | | N | -0- | | | | | -0- |
| 12 | 956 | N | 956 | -0- | -0- | -0- | 956 | 1 | | | N | -0- | | | | | -0- |
| 01 | 909 | N | 909 | -0- | -0- | -0- | 909 | 1 | | | N | -0- | | | | | -0- |
| *02 | 732 | N | 732 | -0- | -0- | -0- | 732 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 1 | | | N | -0- | | | | | -0- |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 1 | | | N | -0- | | | | | -0- |
| 01 | 443 | N | 443 | -0- | -0- | -0- | 443 | 1 | | | N | -0- | | | | | -0- |
| *02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 1 | | | N | -0- | | | | | -0- |
| *03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 1 | | | N | -0- | | | | | -0- |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 801 | 1 | | | N | -0- | | | | | -0- |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 1 | | | N | -0- | | | | | -0- |
| *02 | 543 | N | 543 | -0- | -0- | -0- | 543 | 1 | | | N | -0- | | | | | -0- |
| *03 | 671 | N | 671 | -0- | -0- | -0- | 671 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 894 | N | 894 | -0- | -0- | -0- | 894 | 1 | | | N | -0- | | | | | -0- |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 1 | | | N | -0- | | | | | -0- |
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 1 | | | N | -0- | | | | | -0- |
| *02 | 751 | N | 751 | -0- | -0- | -0- | 751 | 1 | | | N | -0- | | | | | -0- |
| *03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 1 | | | N | -0- | | | | | -0- |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 652 | 1 | | | N | -0- | | | | | -0- |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 629 | 1 | | | N | -0- | | | | | -0- |
| *02 | 551 | N | 551 | -0- | -0- | -0- | 551 | 1 | | | N | -0- | | | | | -0- |
| *03 | 694 | N | 694 | -0- | -0- | -0- | 694 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 1 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 1 | | | N | -0- | | | | | -0- |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 1 | | | N | -0- | | | | | -0- |
| *02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 1 | | | N | -0- | | | | | -0- |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 639 | N | 639 | -0- | -0- | -0- | 639 | 1 | | | N | -0- | | | | | -0- |
| 12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 1 | | | N | -0- | | | | | -0- |
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 1 | | | N | -0- | | | | | -0- |
| *02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 1 | | | N | -0- | | | | | -0- |
| *03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 1 | | | N | -0- | | | | | -0- |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 923 | 1 | | | N | -0- | | | | | -0- |
| *02 | 830 | N | 830 | -0- | -0- | -0- | 830 | 1 | | | N | -0- | | | | | -0- |
| *03 | 982 | N | 982 | -0- | -0- | -0- | 982 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 570 | -0- | -0- | -0- | 570 | 1 | | | N | -0- | | | | | -0- |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 1 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 1 | | | N | -0- | | | | | -0- |
| *02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 1 | | | N | -0- | | | | | -0- |
| *03 | 306 | N | 306 | -0- | -0- | -0- | 306 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 1 | | | N | -0- | | | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 1 | | | N | -0- | | | | | -0- |
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 1 | | | N | -0- | | | | | -0- |
| *02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 1 | | | N | -0- | | | | | -0- |
| *03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 1 | | | N | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| *02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 1 | | | N | -0- | | | | | -0- |
| *03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 1 | | | N | -0- | | | | | -0- |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 1 | | | N | -0- | | | | | -0- |
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 1 | | | N | -0- | | | | | -0- |
| *02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 1 | | | N | -0- | | | | | -0- |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 1 | | | N | -0- | | | | | -0- |
| 12 | 877 | N | 877 | -0- | -0- | -0- | 877 | 1 | | | N | -0- | | | | | -0- |
| 01 | 726 | N | 726 | -0- | -0- | -0- | 726 | 1 | | | N | -0- | | | | | -0- |
| *02 | 631 | N | 631 | -0- | -0- | -0- | 631 | 1 | | | N | -0- | | | | | -0- |
| *03 | 797 | N | 797 | -0- | -0- | -0- | 797 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 676 | N | 676 | -0- | -0- | -0- | 676 | 1 | | | N | -0- | | | | | -0- |
| 12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 1 | | | N | -0- | | | | | -0- |
| 01 | 605 | N | 605 | -0- | -0- | -0- | 605 | 1 | | | N | -0- | | | | | -0- |
| *02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 1 | | | N | -0- | | | | | -0- |
| *03 | 642 | N | 642 | -0- | -0- | -0- | 642 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 1 | | | N | -0- | | | | | -0- |
| 12 | 903 | N | 903 | -0- | -0- | -0- | 903 | 1 | | | N | -0- | | | | | -0- |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 1 | | | N | -0- | | | | | -0- |
| *02 | 300 | N | 300 | -0- | -0- | -0- | 300 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 1 | | | N | -0- | | | | | -0- |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 1 | | | N | -0- | | | | | -0- |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 1 | | | N | -0- | | | | | -0- |
| *02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 1 | | | N | -0- | | | | | -0- |
| *03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 865 | N | 865 | -0- | -0- | -0- | 865 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 1 | | | N | -0- | | | | | -0- |
| *02 | 885 | N | 885 | -0- | -0- | -0- | 885 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 126580 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 24 | -0- | 24 | 126604 | 24 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 126604 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 126604 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | 126604 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 126604 | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 1 | | | N | -0- | | | | | -0- |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 861 | 1 | | | N | -0- | | | | | -0- |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 946 | 1 | | | N | -0- | | | | | -0- |
| *02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 1 | | | N | -0- | | | | | -0- |
| *03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 1 | | | N | -0- | | | | | -0- |
| *02 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 1 | | | N | -0- | | | | | -0- |
| *03 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF.13544 - 13708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 01 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
FLIELLER, JEROME, JR. WELL #: 1 RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 03/19/2019 - P/A 03/19/19

NORTHERN PACIFIC OIL INCORPORATD 614521
REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 43 |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGUA LIBRE MIDSTREAM LLC 008742
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 215 | -0- | -385 | -0- | 46 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 151 | -0- | -407 | -0- | 23 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | 111 | -0- | -230 | -0- | 110 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 132 | -0- | -64 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |

PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 4 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 01 | 6 | N | 5 | -0- | -1 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 460 | N | 460 | -0- | -0- | -0- | 97 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 334 | -0- | -38 | -0- | 51 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 1 | -0- | -433 | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 N | 40 | -0- | -84 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *04 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 4 | -0- | -56 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 12 | 62 N | 24 | -0- | -38 | -0- | 4 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 01 | 124 N | 18 | -0- | -106 | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 02 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 04 | 30 N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 944 N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1249 N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1349 N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1309 N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1867 N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 N | 1008 | -0- | -312 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 359 N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 84 | -0- | -71 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 N | 38 | -0- | -117 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 N | 91 | -0- | -49 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 114 N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| *04 | 92 N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 4 | -0- | -836 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | -0- |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 1 | | | Y | -0- | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | -0- |

THRONTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | Y | -0- | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |

COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5784 | X | 5784 | -0- | -0- | -0- | 1223 | 1 | 4561 | 2 | Y | -0- | | | -0- |
| 12 | 3689 | X | 3530 | -0- | -159 | -0- | 544 | 1 | 2986 | 2 | Y | -0- | | | -0- |
| 01 | 7471 | X | 531 | -0- | -6940 | -0- | 530 | 1 | 1 | 2 | Y | -0- | | | -0- |
| 02 | 6748 | X | -0- | -0- | -6748 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 7471 | X | 452 | -0- | -7019 | -0- | 113 | 1 | 339 | 2 | Y | -0- | | | -0- |
| 04 | 5790 | X | 1599 | -0- | -4191 | -0- | 160 | 1 | 1439 | 2 | Y | -0- | | | -0- |

COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 21 | -0- | -69 | -0- | 4 | 1 | 17 | 2 | N | -0- | | | -0- |
| 12 | 93 | # | 11 | -0- | -82 | -0- | 2 | 1 | 9 | 2 | N | -0- | | | -0- |
| 01 | 186 | # | 6 | -0- | -180 | -0- | 6 | 1 | | | N | -0- | | | -0- |
| 02 | 168 | # | 63 | -0- | -105 | -0- | 63 | 2 | | | N | -0- | | | -0- |
| 03 | 186 | # | 125 | -0- | -61 | -0- | 31 | 1 | 94 | 2 | N | -0- | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | -0- |

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3546 | | | N | -0- | | | -0- |

COOKE (WILCOX 5000) 20336 886 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAY ROCK CORP. 057850
COOKE, ETHYL P. GAS UNIT #3 WELL #: RRCID -> 057515 COMPL. DATE 01/23/1974 TOTAL DEPTH 5350 PERF. 4920 - 4925

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 153 | | | N | NO RPT | | | 29 |

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 # | 210 | -0- | -240 | -0- | 210 | 2 | N | -0- | | | 14 |
| 12 | 465 # | 327 | -0- | -138 | -0- | 327 | 2 | N | -0- | | | 14 |
| 01 | 465 # | 234 | -0- | -231 | -0- | 234 | 2 | N | -0- | | | 14 |
| 02 | 252 # | 210 | -0- | -42 | -0- | 210 | 2 | N | -0- | | | 14 |
| 03 | 341 # | 220 | -0- | -121 | -0- | 220 | 2 | N | -0- | | | 14 |
| *04 | 416 R | 416 | -0- | -0- | -0- | 416 | 2 | N | -0- | | | 14 |

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CML EXPLORATION, LLC 120648
PRITCHETT WELL #: 1 RRCID -> 266220 COMPL. DATE 11/08/2011 TOTAL DEPTH 4300 PERF. 4084 - 4093

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 73 |

PLUGGED AND ABANDONED_____ 10/29/2018

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 31 |

PLUGGED AND ABANDONED_____ 08/21/1996

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 08/04/2010 TOTAL DEPTH 7656 PERF. 5260 - 5500

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PETROEDGE CONTRACT OPERATING LLC 660318
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 53 | -0- | 53 | 209 | 1 | 1 | 52 | 2 | Y | -0- | | | 189 |
| 12 | DLQ G-10 | 43 | -0- | 43 | 252 | 1 | 1 | 42 | 2 | Y | -0- | | | 189 |
| 01 | DLQ G-10 | 76 | -0- | 76 | 328 | 2 | 1 | 74 | 2 | Y | -0- | | | 189 |
| 02 | DLQ G-10 | 76 | -0- | 76 | 404 | 2 | 1 | 74 | 2 | Y | -0- | | | 189 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 189 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 189 |

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 4768 | | | | | N | NO RPT | | | -0- |

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 1 RRCID -> 128827 COMPL. DATE 07/30/1985 TOTAL DEPTH 1393 PERF. 948 - 954

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WHITMIRE, W. A. WELL #: 3 RRCID -> 148651 COMPL. DATE 07/10/1993 TOTAL DEPTH 1020 PERF. 362 - 370

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DEBBY (GOV'T WELLS) //CONT.// 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC //CONT.// 756299
WHITMIRE, W. A. WELL #: 6 RRCID -> 149361 COMPL. DATE 03/04/1994 TOTAL DEPTH 1280 PERF. 1105 - 1110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/18/2020

WHITMIRE, W. A. WELL #: 7 RRCID -> 151683 COMPL. DATE 09/26/1994 TOTAL DEPTH 1172 PERF. 1092 - 1098

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 888 | | | | N | NO RPT | | | -0- |

WHITMIRE, W.A. WELL #: 8 RRCID -> 160736 COMPL. DATE 03/15/1996 TOTAL DEPTH 1160 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2020 - WELL PLUGGED 12/16/20

HOUSE, H.D. "B" WELL #: 2 RRCID -> 214647 COMPL. DATE 04/07/1995 TOTAL DEPTH 1165 PERF. 1098 - 1104

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/23/2020

TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 342 S | 342 | -0- | -0- | -0- | 342 | 2 | | N | -0- | | | -0- |
| 12 | 361 S | 361 | -0- | -0- | -0- | 361 | 2 | | N | -0- | | | -0- |
| 01 | 229 S | 229 | -0- | -0- | -0- | 229 | 2 | | N | -0- | | | -0- |
| 02 | 384 S | 384 | -0- | -0- | -0- | 384 | 2 | | N | -0- | | | -0- |
| 03 | 372 S | NO RPT | -0- | -372 | -0- | | | | N | NO RPT | | | -0- |
| 04 | 210 S | NO RPT | -0- | -210 | -0- | | | | N | NO RPT | | | -0- |

DENT INGRAM (OLMOS 1) //CONT.// 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC //CONT.// 479852
HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1096 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 12 | 1141 | N | 1141 | -0- | -0- | -0- | 1140 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 01 | 1116 | N | 1092 | -0- | -24 | -0- | 1092 | 2 | | | N | -0- | | | | | 55 |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 847 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 58 |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | N | NO RPT | | | | | 58 |

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC 637446
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC //CONT.// 637446
GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
EVX MIDSTREAM PARTNERS LLC 256690
KHC SWD 1 WELL #: 1 RRCID -> 279192 COMPL. DATE 08/16/2013 TOTAL DEPTH 6250 PERF. 5470 - 6100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOME PETROLEUM CORP. 396852
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6791 | X | 6791 | -0- | -0- | -0- | 6791 | 2 | | | N | -0- | | | | | 67 |
| 12 | 6946 | X | 6946 | -0- | -0- | -0- | 6946 | 2 | | | N | -0- | | | | | 67 |
| 01 | 4588 | X | 4081 | -0- | -507 | -0- | 4081 | 2 | | | N | -0- | | | | | 67 |
| 02 | 4144 | X | 3167 | -0- | -977 | -0- | 3167 | 2 | | | N | -0- | | | | | 67 |
| *03 | 4895 | X | 4895 | -0- | -0- | -0- | 4895 | 2 | | | N | -0- | | | | | 67 |
| 04 | 4440 | X | 3474 | -0- | -966 | -0- | 3474 | 2 | | | N | -0- | | | | | 67 |

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC 701613
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9000 X | 7848 | -0- | -1152 | -0- | 173 | 1 | 7668 | 2 | N | 6 | 23 | 1 | | | 41 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 8773 X | 8564 | -0- | -209 | -0- | 431 | 1 | 8124 | 2 | N | 8 | | | | | 49 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 8494 X | 8205 | -0- | -289 | -0- | 333 | 1 | 7862 | 2 | N | 9 | | | | | 58 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 7672 X | 6616 | -0- | -1056 | -0- | 218 | 1 | 6391 | 2 | N | 6 | 25 | 1 | | | 39 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 8556 X | 7956 | -0- | -600 | -0- | 104 | 1 | 7842 | 2 | N | 9 | | | | | 48 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 8280 X | 7626 | -0- | -654 | -0- | 52 | 1 | 7566 | 2 | N | 7 | | | | | 55 |
| | | | | | | 8 | 9 | | | | | | | | | |

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1190 N | 1190 | -0- | -0- | -0- | 6 | 1 | 1183 | 2 | N | 1 | 4 | 1 | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1349 N | 1349 | -0- | -0- | -0- | 82 | 1 | 1266 | 2 | N | 1 | | | | | 6 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1278 N | 1278 | -0- | -0- | -0- | 29 | 1 | 1248 | 2 | N | 1 | | | | | 7 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 N | 975 | -0- | -117 | -0- | 37 | 1 | 937 | 2 | N | 1 | 4 | 1 | | | 4 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 N | 803 | -0- | -406 | -0- | 802 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 04 | 1170 N | 984 | -0- | -186 | -0- | 18 | 1 | 965 | 2 | N | 1 | | | | | 6 |
| | | | | | | 1 | 9 | | | | | | | | | |

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40200 X | 36722 | -0- | -3478 | -0- | 123 | 1 | 36567 | 2 | N | 29 | 108 | 1 | | | 171 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 41540 X | 41488 | -0- | -52 | -0- | 2480 | 1 | 38965 | 2 | N | 39 | | | | | 210 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 40951 X | 40104 | -0- | -847 | -0- | 892 | 1 | 39162 | 2 | N | 45 | | | | | 255 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 36456 X | 30985 | -0- | -5471 | -0- | 1325 | 1 | 29631 | 2 | N | 26 | 114 | 1 | | | 167 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 41478 X | 40326 | -0- | -1152 | -0- | 655 | 1 | 39619 | 2 | N | 47 | | | | | 214 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 40140 X | 38608 | -0- | -1532 | -0- | 314 | 1 | 38255 | 2 | N | 35 | | | | | 249 |
| | | | | | | 39 | 9 | | | | | | | | | |

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4950 | X | 4799 | -0- | -151 | -0- | 125 | 1 | 4670 | 2 | N | 4 | 14 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5115 | X | 4466 | -0- | -649 | -0- | 306 | 1 | 4156 | 2 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5115 | X | 4431 | -0- | -684 | -0- | 4425 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 02 | 4480 | X | 3546 | -0- | -934 | -0- | 337 | 1 | 3206 | 2 | N | 3 | 12 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4409 | -0- | -551 | -0- | 96 | 1 | 4307 | 2 | N | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4019 | -0- | -781 | -0- | 4015 | 2 | 4 | 9 | N | 4 | | | | | 26 |

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9300 | X | 8933 | -0- | -367 | -0- | 164 | 1 | 8761 | 2 | N | 7 | 26 | 1 | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 9610 | X | 9102 | -0- | -508 | -0- | 646 | 1 | 8447 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 9300 | X | 7746 | -0- | -1554 | -0- | 7736 | 2 | 10 | 9 | N | 9 | | | | | 59 |
| 02 | 8344 | X | 6427 | -0- | -1917 | -0- | 258 | 1 | 6163 | 2 | N | 5 | 24 | 1 | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 9238 | X | 6601 | -0- | -2637 | -0- | 91 | 1 | 6501 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 8940 | X | 6053 | -0- | -2887 | -0- | 48 | 1 | 5999 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 | N | 1788 | -0- | -102 | -0- | 6 | 1 | 1781 | 2 | N | 1 | 5 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1955 | N | 1955 | -0- | -0- | -0- | 119 | 1 | 1834 | 2 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1913 | N | 1913 | -0- | -0- | -0- | 45 | 1 | 1866 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1623 | -0- | -57 | -0- | 72 | 1 | 1550 | 2 | N | 1 | 6 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1973 | N | 1973 | -0- | -0- | -0- | 26 | 1 | 1945 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 1890 | N | 1890 | -0- | -0- | -0- | 14 | 1 | 1874 | 2 | N | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | N | 1171 | -0- | -179 | -0- | 4 | 1 | 1166 | 2 | N | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1253 | -0- | -18 | -0- | 76 | 1 | 1176 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 48 | 1 | 1314 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 50 | 1 | 1185 | 2 | N | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1584 | N | 1584 | -0- | -0- | -0- | 16 | 1 | 1566 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1314 | -0- | -6 | -0- | 10 | 1 | 1303 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

SEA EAGLE FORD, LLC 760785
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 2788 | -0- | -902 | -0- | 2788 | 3 | N | -0- | | 172 |
| 12 | 3813 | X | -0- | -0- | -3813 | -0- | | | N | -0- | | 172 |
| 01 | 3813 | X | 2698 | -0- | -1115 | -0- | 2698 | 3 | N | -0- | | 172 |
| 02 | 2912 | X | 2421 | -0- | -491 | -0- | 2421 | 3 | N | -0- | | 172 |
| 03 | 3100 | X | 2393 | -0- | -707 | -0- | 2393 | 3 | N | -0- | | 172 |
| 04 | 2790 | X | 2149 | -0- | -641 | -0- | 2149 | 3 | N | -0- | | 172 |

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

SUTTON PRODUCING CORP. 831283
WHEELER WELL #: RRCID -> 107331 COMPL. DATE 08/20/1983 TOTAL DEPTH 11400 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | Y | -0- | | | | 11 |

WORKED OVER ANOTHER ZONE.. 10/04/2008

DILWORTH,SOUTHEAST(EDWARDS LIME)//CONT.// 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SUTTON PRODUCING CORP. //CONT.// 831283
WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 42 |
| 01 | 1209 | N | 547 | -0- | -662 | -0- | 547 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 1092 | N | 318 | -0- | -774 | -0- | 318 | 2 | | | Y | -0- | | | | | 42 |
| 03 | 465 | N | 226 | -0- | -239 | -0- | 226 | 2 | | | Y | -0- | | | | | 42 |
| *04 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | 42 |

HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 6505 | -0- | -935 | -0- | 6505 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 7553 | -0- | -135 | -0- | 7553 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7688 | X | 6714 | -0- | -974 | -0- | 6714 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6944 | X | 6294 | -0- | -650 | -0- | 6294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7564 | X | 6386 | -0- | -1178 | -0- | 6386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7320 | X | 4910 | -0- | -2410 | -0- | 4910 | 2 | | | N | -0- | | | | | -0- |

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 132 | -0- | -116 | -0- | 132 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 67 | -0- | -157 | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 209 | -0- | -39 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 239 | -0- | -151 | -0- | 53 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | -0- | -0- | 91 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 01 | 573 | N | 573 | -0- | -0- | -0- | 169 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 67 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 108 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 04 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | N | 1134 | -0- | -156 | -0- | 209 | 1 | 922 | 3 | Y | 3 | 4 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1052 | -0- | -2 | -0- | 178 | 1 | 872 | 3 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1160 | -0- | -111 | -0- | 263 | 1 | 893 | 3 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 236 | 1 | 914 | 3 | Y | -0- | | | | | 4 |
| 03 | 1185 | N | 1185 | -0- | -0- | -0- | 210 | 1 | 971 | 3 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 829 | -0- | -281 | -0- | 137 | 1 | 690 | 3 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1320 | N | 1009 | -0- | -311 | -0- | 185 | 1 | 822 | 3 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | 833 | -0- | -159 | -0- | 140 | 1 | 691 | 3 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 992 | N | 882 | -0- | -110 | -0- | 199 | 1 | 680 | 3 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 952 | N | 866 | -0- | -86 | -0- | 177 | 1 | 689 | 3 | Y | -0- | | | | | 3 |
| 03 | 837 | N | 782 | -0- | -55 | -0- | 138 | 1 | 642 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 840 | N | 619 | -0- | -221 | -0- | 101 | 1 | 516 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 653 | -0- | -127 | -0- | 112 | 1 | 539 | 3 | N | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 101 | 1 | 530 | 3 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 806 | N | 664 | -0- | -142 | -0- | 143 | 1 | 518 | 3 | N | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 170 | 1 | 717 | 3 | N | -0- | | | | | 3 |
| 03 | 2670 | N | 2670 | -0- | -0- | -0- | 447 | 1 | 2221 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 519 | -0- | -111 | -0- | 80 | 1 | 437 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5770 | X | 5770 | -0- | -0- | -0- | 1020 | 1 | 4682 | 3 | N | 62 | | | | | 187 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 6120 | X | 6120 | -0- | -0- | -0- | 1009 | 1 | 5111 | 3 | N | -0- | 145 | 1 | | | 42 |
| 01 | 6861 | X | 6861 | -0- | -0- | -0- | 1525 | 1 | 5336 | 3 | N | -0- | | | | | 42 |
| 02 | 4332 | X | 4332 | -0- | -0- | -0- | 863 | 1 | 3463 | 3 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5868 | X | 5868 | -0- | -0- | -0- | 1016 | 1 | 4840 | 3 | N | 11 | | | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 5814 | X | 5814 | -0- | -0- | -0- | 932 | 1 | 4876 | 3 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1826 | N | 1826 | -0- | -0- | -0- | 407 | 1 | 1419 | 3 | N | -0- | | | | | -0- |
| 12 | 1402 | N | 1402 | -0- | -0- | -0- | 282 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 01 | 1465 | N | 1465 | -0- | -0- | -0- | 387 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1143 | -0- | -341 | -0- | 283 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 03 | 1563 | N | 1563 | -0- | -0- | -0- | 330 | 1 | 1233 | 3 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1174 | -0- | -236 | -0- | 235 | 1 | 939 | 3 | N | -0- | | | | | -0- |

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 298 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 298 |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 16 | 3 | N | -0- | | | | | 298 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 3 | N | -0- | | | | | 298 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 298 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 298 |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | N | 926 | -0- | -94 | -0- | 208 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 197 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 320 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | 836 | -0- | -32 | -0- | 208 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 224 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| *04 | 1355 | N | 1355 | -0- | -0- | -0- | 273 | 1 | 1082 | 3 | N | -0- | | | | | -0- |

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 711 | N | 711 | -0- | -0- | -0- | 130 | 1 | 581 | 3 | N | -0- | | | | | 40 |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 111 | 1 | 548 | 3 | N | -0- | | | | | 40 |
| 01 | 744 | N | 696 | -0- | -48 | -0- | 158 | 1 | 538 | 3 | N | -0- | | | | | 40 |
| 02 | 672 | N | 432 | -0- | -240 | -0- | 88 | 1 | 344 | 3 | N | -0- | | | | | 40 |
| 03 | 1465 | N | 1465 | -0- | -0- | -0- | 260 | 1 | 1205 | 3 | N | -0- | | | | | 40 |
| *04 | 904 | N | 904 | -0- | -0- | -0- | 149 | 1 | 755 | 3 | N | -0- | | | | | 40 |

HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 187 | -0- | -293 | -0- | 41 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 64 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 01 | 341 | N | 259 | -0- | -82 | -0- | 67 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 119 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 67 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 04 | 240 | N | 86 | -0- | -154 | -0- | 17 | 1 | 69 | 3 | N | -0- | | | | | -0- |

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9239 | X | 9239 | -0- | -0- | -0- | 1801 | 1 | 7438 | 3 | N | -0- | | | | | 157 |
| 12 | 6262 | X | 5513 | -0- | -749 | -0- | 982 | 1 | 4531 | 3 | N | -0- | | | | | 157 |
| 01 | 5022 | X | 4356 | -0- | -666 | -0- | 1035 | 1 | 3321 | 3 | N | -0- | | | | | 157 |
| 02 | 6502 | X | 6502 | -0- | -0- | -0- | 1411 | 1 | 5091 | 3 | N | -0- | | | | | 157 |
| 03 | 6262 | X | 3046 | -0- | -3216 | -0- | 570 | 1 | 2476 | 3 | N | -0- | | | | | 157 |
| 04 | 6060 | X | 4721 | -0- | -1339 | -0- | 826 | 1 | 3895 | 3 | N | -0- | | | | | 157 |

CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 97 | -0- | -23 | -0- | 17 | 1 | 79 | 3 | N | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 20 | 1 | 101 | 3 | N | -0- | 7 | 1 | | | 3 |
| 01 | 121 | N | 121 | -0- | -0- | -0- | 27 | 1 | 94 | 3 | N | -0- | | | | | 3 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 26 | 1 | 104 | 3 | N | -0- | | | | | 3 |
| 03 | 124 | N | 99 | -0- | -25 | -0- | 17 | 1 | 82 | 3 | N | -0- | | | | | 3 |
| *04 | 298 | N | 298 | -0- | -0- | -0- | 48 | 1 | 250 | 3 | N | -0- | | | | | 3 |

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1047 | -0- | -213 | -0- | 199 | 1 | 845 | 3 | N | 3 | 5 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1137 | N | 1137 | -0- | -0- | -0- | 198 | 1 | 935 | 3 | N | 4 | 4 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1149 | -0- | -122 | -0- | 268 | 1 | 877 | 3 | N | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 225 | 1 | 832 | 3 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | 994 | -0- | -153 | -0- | 182 | 1 | 808 | 3 | N | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1110 | N | 837 | -0- | -273 | -0- | 143 | 1 | 691 | 3 | N | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 598 | -0- | -62 | -0- | 127 | 1 | 465 | 3 | N | 5 | 7 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 612 | N | 612 | -0- | -0- | -0- | 118 | 1 | 487 | 3 | N | 6 | 6 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 837 | N | 547 | -0- | -290 | -0- | 139 | 1 | 401 | 3 | N | 6 | 9 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 560 | N | 372 | -0- | -188 | -0- | 89 | 1 | 282 | 3 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1152 | N | 1152 | -0- | -0- | -0- | 234 | 1 | 911 | 3 | N | 6 | 5 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 899 | N | 899 | -0- | -0- | -0- | 174 | 1 | 722 | 3 | N | 3 | 5 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 18 | -0- | -252 | -0- | 3 | 1 | 12 | 3 | N | 3 | 4 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 14 | 1 | 59 | 3 | N | 4 | 4 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 241 | N | 241 | -0- | -0- | -0- | 61 | 1 | 176 | 3 | N | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 30 | 1 | 96 | 3 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 147 | 1 | 569 | 3 | N | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 345 | N | 345 | -0- | -0- | -0- | 67 | 1 | 277 | 3 | N | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1729 | N | 1729 | -0- | -0- | -0- | 334 | 1 | 1388 | 3 | N | 6 | 9 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1337 | -0- | -244 | -0- | 236 | 1 | 1092 | 3 | N | 8 | 8 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1284 | -0- | -638 | -0- | 302 | 1 | 973 | 3 | N | 8 | 12 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5012 | -0- | 2212 | 2212 | 1081 | 1 | 3929 | 3 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1443 | -0- | -1657 | 555 | 267 | 1 | 1167 | 3 | N | 8 | 7 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 1791 | N | 1236 | -0- | -555 | -0- | 215 | 1 | 1017 | 3 | N | 4 | 7 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 776 | -0- | -214 | -0- | 144 | 1 | 632 | 3 | N | -0- | | | | | 35 |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 134 | 1 | 654 | 3 | N | -0- | | | | | 35 |
| 01 | 899 | N | 872 | -0- | -27 | -0- | 199 | 1 | 673 | 3 | N | -0- | | | | | 35 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 155 | 1 | 595 | 3 | N | -0- | | | | | 35 |
| 03 | 775 | N | 625 | -0- | -150 | -0- | 112 | 1 | 513 | 3 | N | -0- | | | | | 35 |
| 04 | 840 | N | 676 | -0- | -164 | -0- | 112 | 1 | 564 | 3 | N | -0- | | | | | 35 |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 792 | N | 792 | -0- | -0- | -0- | 140 | 1 | 648 | 3 | N | 4 | 6 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2319 | N | 2319 | -0- | -0- | -0- | 379 | 1 | 1934 | 3 | N | 5 | 5 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2453 | N | 2453 | -0- | -0- | -0- | 542 | 1 | 1905 | 3 | N | 5 | 8 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 416 | 1 | 1681 | 3 | N | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2898 | N | 2898 | -0- | -0- | -0- | 499 | 1 | 2393 | 3 | N | 5 | 4 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 1922 | N | 1922 | -0- | -0- | -0- | 306 | 1 | 1613 | 3 | N | 3 | 5 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 | N | 938 | -0- | -292 | -0- | 205 | 1 | 730 | 3 | N | 3 | 4 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 212 | 1 | 855 | 3 | N | 4 | 4 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1018 | -0- | -191 | -0- | 265 | 1 | 749 | 3 | N | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1329 | N | 1329 | -0- | -0- | -0- | 324 | 1 | 1004 | 3 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1606 | N | 1606 | -0- | -0- | -0- | 334 | 1 | 1269 | 3 | N | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 1301 | N | 1301 | -0- | -0- | -0- | 257 | 1 | 1042 | 3 | N | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 253 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 12 | 1393 | N | 1393 | -0- | -0- | -0- | 273 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 309 | 1 | 885 | 3 | N | -0- | | | | | -0- |
| 02 | 1396 | N | 1396 | -0- | -0- | -0- | 336 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 03 | 1885 | N | 1885 | -0- | -0- | -0- | 387 | 1 | 1498 | 3 | N | -0- | | | | | -0- |
| *04 | 1387 | N | 1387 | -0- | -0- | -0- | 270 | 1 | 1117 | 3 | N | -0- | | | | | -0- |

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2220 | N | 1485 | -0- | -735 | -0- | 330 | 1 | 1155 | 3 | N | -0- | | | | | -0- |
| 12 | 1637 | N | 1637 | -0- | -0- | -0- | 329 | 1 | 1308 | 3 | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1771 | -0- | -337 | -0- | 467 | 1 | 1304 | 3 | N | -0- | | | | | -0- |
| 02 | 1676 | N | 1676 | -0- | -0- | -0- | 414 | 1 | 1262 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3229 | -0- | 129 | 129 | 679 | 1 | 2550 | 3 | N | -0- | | | | | -0- |
| *04 | 3000 | N | 3094 | -0- | 94 | 223 | 618 | 1 | 2476 | 3 | N | -0- | | | | | -0- |

MARRS MCLEAN UNIT WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2503 | X | 2503 | -0- | -0- | -0- | 555 | 1 | 1945 | 3 | N | 3 | 5 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2138 | X | 2138 | -0- | -0- | -0- | 428 | 1 | 1706 | 3 | N | 4 | 4 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2246 | X | 2246 | -0- | -0- | -0- | 591 | 1 | 1649 | 3 | N | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1744 | -0- | -552 | -0- | 431 | 1 | 1313 | 3 | N | -0- | | | | | 5 |
| 03 | 2139 | N | 1527 | -0- | -612 | -0- | 320 | 1 | 1203 | 3 | N | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1840 | -0- | -320 | -0- | 367 | 1 | 1470 | 3 | N | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 305 | -0- | -25 | -0- | 63 | 1 | 221 | 3 | Y | 19 | 54 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 403 | N | 333 | -0- | -70 | -0- | 60 | 1 | 239 | 3 | Y | 31 | 37 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 341 | N | 309 | -0- | -32 | -0- | 71 | 1 | 198 | 3 | Y | 36 | 28 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 280 | N | 234 | -0- | -46 | -0- | 54 | 1 | 165 | 3 | Y | 14 | 15 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 341 | N | 332 | -0- | -9 | -0- | 69 | 1 | 259 | 3 | Y | 4 | 13 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 318 | N | 318 | -0- | -0- | -0- | 63 | 1 | 251 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1051 | -0- | -209 | -0- | 228 | 1 | 792 | 3 | Y | 28 | 60 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1105 | N | 1105 | -0- | -0- | -0- | 208 | 1 | 825 | 3 | Y | 65 | 63 | 1 | | | 23 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 333 | 1 | 924 | 3 | Y | 35 | 33 | 1 | | | 25 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 245 | 1 | 743 | 3 | Y | 49 | 31 | 1 | | | 43 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 1588 | N | 1588 | -0- | -0- | -0- | 333 | 1 | 1242 | 3 | Y | 12 | 30 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *04 | 1325 | N | 1325 | -0- | -0- | -0- | 264 | 1 | 1049 | 3 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3853 | -0- | -47 | -0- | 794 | 1 | 3019 | 3 | Y | 36 | 66 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 4316 | X | 4316 | -0- | -0- | -0- | 811 | 1 | 3473 | 3 | Y | 29 | 38 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 3503 | X | 3010 | -0- | -493 | -0- | 744 | 1 | 2226 | 3 | Y | 36 | 29 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3584 | X | 2875 | -0- | -709 | -0- | 663 | 1 | 2197 | 3 | Y | 14 | 15 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4309 | X | 3612 | -0- | -697 | -0- | 716 | 1 | 2892 | 3 | Y | 4 | 13 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4170 | X | 3285 | -0- | -885 | -0- | 614 | 1 | 2667 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 4468 | -0- | -1082 | -0- | 915 | 1 | 3491 | 3 | Y | 56 | 85 | 1 | | | 30 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 5611 | X | 4471 | -0- | -1140 | -0- | 839 | 1 | 3607 | 3 | Y | 23 | 39 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5052 | -0- | -497 | -0- | 1252 | 1 | 3760 | 3 | Y | 36 | 29 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3608 | -0- | -760 | -0- | 826 | 1 | 2750 | 3 | Y | 29 | 21 | 1 | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4836 | X | 3245 | -0- | -1591 | -0- | 641 | 1 | 2595 | 3 | Y | 8 | 20 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 4890 | X | 2728 | -0- | -2162 | -0- | 507 | 1 | 2209 | 3 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MARRS MCLEAN UNIT WELL #: 4H RRCID -> 271820 COMPL. DATE 07/29/2013 TOTAL DEPTH 6597 PERF. 6724 - 12278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2815 | X | 2815 | -0- | -0- | -0- | 570 | 1 | 1990 | 3 | N | 232 | 217 | 1 | | | 76 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 12 | 930 | X | 704 | -0- | -226 | -0- | 113 | 1 | 448 | 3 | N | 130 | 151 | 1 | | | 55 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 5598 | X | 5598 | -0- | -0- | -0- | 1469 | 1 | 4089 | 3 | N | 36 | 52 | 1 | | | 39 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 840 | X | 389 | -0- | -451 | -0- | 54 | 1 | 164 | 3 | N | 155 | 82 | 1 | | | 112 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 930 | X | 854 | -0- | -76 | -0- | 171 | 1 | 638 | 3 | N | 41 | 83 | 1 | | | 70 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *04 | 1080 | X | 1080 | -0- | -0- | -0- | 204 | 1 | 812 | 3 | N | 58 | | | | | 128 |
| | | | | | | | 64 | 9 | | | | | | | | | |

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION 946195
DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF.12069 - 12138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 | X | 1636 | -0- | -134 | -0- | 1611 | 3 | 25 | 9 | Y | 23 | 47 | 1 | | | 27 |
| 12 | 2108 | X | 1734 | -0- | -374 | -0- | 1689 | 3 | 45 | 9 | Y | 41 | 44 | 1 | | | 24 |
| 01 | 2108 | X | 1982 | -0- | -126 | -0- | 1959 | 3 | 23 | 9 | Y | 21 | 23 | 1 | | | 22 |
| 02 | 1904 | X | 1493 | -0- | -411 | -0- | 1470 | 3 | 23 | 9 | Y | 21 | | | | | 43 |
| 03 | 2612 | X | 2612 | -0- | -0- | -0- | 2580 | 3 | 32 | 9 | Y | 29 | 25 | 1 | | | 47 |
| *04 | 2105 | X | 2105 | -0- | -0- | -0- | 2077 | 3 | 28 | 9 | Y | 25 | 50 | 1 | | | 22 |

BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF.11933 - 12129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 113 | -0- | 113 | 113 | 110 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 01 | 222 | | 109 | -0- | -113 | -0- | 108 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 12/11/1968 TOTAL DEPTH 2500 PERF. 2100 - 2500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUBOSE "A" WELL #: 2 RRCID -> 144639 COMPL. DATE 12/24/1992 TOTAL DEPTH 12500 PERF.12024 - 12126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9651 X | 9651 | -0- | -0- | -0- | 9498 | 3 | 153 | 9 | Y | 139 | 189 | 1 | | | 107 |
| 12 | 8897 X | 8531 | -0- | -366 | -0- | 8307 | 3 | 224 | 9 | Y | 204 | 201 | 1 | | | 110 |
| 01 | 8951 X | 8951 | -0- | -0- | -0- | 8849 | 3 | 102 | 9 | Y | 93 | 103 | 1 | | | 100 |
| 02 | 8036 X | 6703 | -0- | -1333 | -0- | 6600 | 3 | 103 | 9 | Y | 94 | | | | | 194 |
| 03 | 8897 X | 8023 | -0- | -874 | -0- | 7923 | 3 | 100 | 9 | Y | 91 | 100 | 1 | | | 185 |
| 04 | 8610 X | 7977 | -0- | -633 | -0- | 7871 | 3 | 106 | 9 | Y | 96 | 194 | 1 | | | 87 |

CAMPBELL-HAHN UNIT WELL #: 1 RRCID -> 172244 COMPL. DATE 09/26/1998 TOTAL DEPTH 12365 PERF.11878 - 12125

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5577 X | 5577 | -0- | -0- | -0- | 5489 | 3 | 88 | 9 | Y | 80 | 144 | 1 | | | 82 |
| 12 | 5704 X | 4967 | -0- | -737 | -0- | 4836 | 3 | 131 | 9 | Y | 119 | 130 | 1 | | | 71 |
| 01 | 5704 X | 5191 | -0- | -513 | -0- | 5132 | 3 | 59 | 9 | Y | 54 | 63 | 1 | | | 62 |
| 02 | 5152 X | 3456 | -0- | -1696 | -0- | 3403 | 3 | 53 | 9 | Y | 48 | | | | | 110 |
| 03 | 6709 X | 6709 | -0- | -0- | -0- | 6625 | 3 | 84 | 9 | Y | 76 | 65 | 1 | | | 121 |
| *04 | 5556 X | 5556 | -0- | -0- | -0- | 5484 | 3 | 72 | 9 | Y | 65 | 129 | 1 | | | 57 |

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1443 N | 1443 | -0- | -0- | -0- | 21 | 1 | 901 | 3 | N | 474 | 43 | 0 | 295 | 1 | 368 |
| | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 124 N | -0- | -0- | -124 | -0- | | | | | N | 120 | 9 | 0 | 284 | 1 | 195 |
| 01 | 715 N | 715 | -0- | -0- | -0- | 11 | 1 | 560 | 3 | N | 131 | 25 | 0 | | | 301 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 1400 N | 56 | -0- | -1344 | -0- | 9 | 3 | 47 | 9 | N | 43 | 32 | 0 | 100 | 1 | 212 |
| *03 | 1745 N | 1745 | -0- | -0- | -0- | 28 | 1 | 1312 | 3 | N | 368 | 16 | 0 | 268 | 1 | 296 |
| | | | | | | 405 | 9 | | | | | | | | | |
| *04 | 1305 N | 1305 | -0- | -0- | -0- | 23 | 1 | 1025 | 3 | N | 234 | 13 | 0 | | | 517 |
| | | | | | | 257 | 9 | | | | | | | | | |

EDWARDS WELL #: 1H RRCID -> 260124 COMPL. DATE 01/11/2011 TOTAL DEPTH 11850 PERF.12157 - 17478

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 490 X | 490 | -0- | -0- | -0- | 3 | 3 | 487 | 9 | Y | 443 | 516 | 1 | | | 330 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 330 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 712 | 567 | 1 | | | 475 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 834 | 1121 | 1 | | | 188 |
| *03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 375 | 186 | 1 | | | 377 |
| *04 | 935 X | 935 | -0- | -0- | -0- | 56 | 3 | 879 | 9 | Y | 799 | 551 | 1 | | | 625 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 495 | -0- | -225 | -0- | 5 | 1 | 204 | 3 | N | 260 | 34 | 0 | 285 | 1 | 258 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 744 | N | 344 | -0- | -400 | -0- | 5 | 1 | 212 | 3 | N | 115 | 8 | 0 | 70 | 1 | 295 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 744 | N | 520 | -0- | -224 | -0- | 5 | 1 | 263 | 3 | N | 229 | 17 | 0 | 189 | 1 | 318 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 448 | N | 343 | -0- | -105 | -0- | 3 | 1 | 144 | 3 | N | 178 | 23 | 0 | 191 | 1 | 282 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *03 | 413 | N | 413 | -0- | -0- | -0- | 3 | 1 | 148 | 3 | N | 238 | 6 | 0 | 187 | 1 | 327 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 04 | 510 | N | 370 | -0- | -140 | -0- | 1 | 1 | 52 | 3 | N | 288 | 5 | 0 | | | 610 |
| | | | | | | | 317 | 9 | | | | | | | | | |

GLADYS WHEELER A WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | X | 677 | -0- | -973 | -0- | 9 | 1 | 389 | 3 | N | 254 | 1 | 0 | 419 | 1 | 238 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | 1705 | X | 792 | -0- | -913 | -0- | 11 | 1 | 487 | 3 | N | 267 | 2 | 0 | 190 | 1 | 313 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 01 | 1023 | X | 768 | -0- | -255 | -0- | 11 | 1 | 515 | 3 | N | 220 | 1 | 0 | 187 | 1 | 345 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| *02 | 672 | N | 570 | -0- | -102 | -0- | 4 | 1 | 175 | 3 | N | 355 | 330 | 1 | | | 370 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *03 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | 30 | 35 | 1 | | | 365 |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 365 |

DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | X | 1173 | -0- | -27 | -0- | 21 | 1 | 868 | 3 | N | 257 | 13 | 0 | 295 | 1 | 172 |
| | | | | | | | 1 | 4 | 283 | 9 | | | | | | | |
| 12 | 1240 | X | 501 | -0- | -739 | -0- | 8 | 1 | 380 | 3 | N | 103 | 5 | 0 | | | 270 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 1240 | X | 155 | -0- | -1085 | -0- | 3 | 1 | 123 | 3 | N | 26 | 4 | 0 | 102 | 1 | 190 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1120 | X | 43 | -0- | -1077 | -0- | 13 | 3 | 30 | 9 | N | 27 | 7 | 0 | 81 | 1 | 129 |
| *03 | 1240 | X | 1108 | -0- | -132 | -0- | 19 | 1 | 881 | 3 | N | 127 | 6 | 0 | | | 250 |
| | | | | | | | 68 | 4 | 140 | 9 | | | | | | | |
| *04 | 2187 | N | 2187 | -0- | -0- | -0- | 39 | 1 | 1720 | 3 | N | 389 | 5 | 0 | 94 | 1 | 540 |
| | | | | | | | 428 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 | X | 573 | -0- | -1257 | -0- | 551 | 3 | 22 | 9 | N | 20 | 4 | 0 | | | 200 |
| 12 | 1891 | X | 760 | -0- | -1131 | -0- | 715 | 3 | 45 | 9 | N | 41 | 5 | 0 | 80 | 1 | 156 |
| 01 | 1271 | X | 686 | -0- | -585 | -0- | 464 | 3 | 222 | 9 | N | 202 | 3 | 0 | 193 | 1 | 162 |
| 02 | 427 | X | 18 | -0- | -409 | -0- | 18 | 3 | | | N | -0- | | | | | 162 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 179 |
| *04 | 2523 | X | 2523 | -0- | -0- | -0- | 1996 | 3 | 527 | 9 | N | 479 | 188 | 1 | | | 470 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10650 | X | 8198 | -0- | -2452 | -0- | 184 | 1 | 7821 | 3 | N | 128 | 75 | 1 | | | 232 |
| | | | | | | | 52 | 4 | 141 | 9 | | | | | | | |
| 12 | 10757 | X | 7962 | -0- | -2795 | -0- | 172 | 1 | 7579 | 3 | N | 140 | 4 | 0 | 210 | 1 | 158 |
| | | | | | | | 57 | 4 | 154 | 9 | | | | | | | |
| 01 | 10390 | X | 10390 | -0- | -0- | -0- | 201 | 1 | 9664 | 3 | N | 408 | 5 | 0 | 343 | 1 | 218 |
| | | | | | | | 76 | 4 | 449 | 9 | | | | | | | |
| *02 | 8540 | X | 2050 | -0- | -6490 | -0- | 44 | 1 | 1955 | 3 | N | 1 | 1 | 0 | | | 218 |
| | | | | | | | 50 | 4 | 1 | 9 | | | | | | | |
| *03 | 9455 | X | 92 | -0- | -9363 | -0- | 2 | 1 | 85 | 3 | N | 3 | | | | | 221 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| *04 | 14984 | X | 14984 | -0- | -0- | -0- | 329 | 1 | 14416 | 3 | N | 96 | | | | | 317 |
| | | | | | | | 133 | 4 | 106 | 9 | | | | | | | |

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 30 | 61 | 1 | | | 171 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 185 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 18 | | | | | 203 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 208 |

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| *04 | 1400 | N | 1400 | -0- | -0- | -0- | 22 | 1 | 948 | 3 | N | 391 | 188 | 1 | | | 348 |
| | | | | | | | 430 | 9 | | | | | | | | | |

DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 182 | 182 | 0 | | | 128 |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 8 | 1 | 313 | 3 | N | 215 | 215 | 0 | | | 128 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 53 | 53 | 0 | | | 128 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 43 | 43 | 0 | | | 128 |

SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 | X | 3928 | -0- | -272 | -0- | 90 | 1 | 3801 | 3 | N | 34 | 2 | 0 | | | 180 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4340 | X | 2822 | -0- | -1518 | -0- | 63 | 1 | 2720 | 3 | N | 35 | 2 | 0 | | | 213 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3118 | -0- | -1222 | -0- | 64 | 1 | 3025 | 3 | N | 26 | 3 | 0 | 149 | 1 | 87 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 4032 | X | 1898 | -0- | -2134 | -0- | 40 | 1 | 1812 | 3 | N | 42 | 1 | 0 | | | 128 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 4464 | X | 3752 | -0- | -712 | -0- | 79 | 1 | 3634 | 3 | N | 35 | 3 | 0 | | | 160 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 4320 | X | 3845 | -0- | -475 | -0- | 85 | 1 | 3729 | 3 | N | 28 | 2 | 0 | | | 186 |
| | | | | | | | 31 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 374 | N | 374 | -0- | -0- | -0- | 8 | 1 | 353 | 3 | N | 12 | 2 | 0 | | | 285 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 285 |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 285 |
| 02 | 392 | N | 13 | -0- | -379 | -0- | 13 | 3 | | | N | -0- | 80 | 1 | | | 205 |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 2 | 1 | 104 | 3 | N | 20 | | | | | 225 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *04 | 609 | N | 609 | -0- | -0- | -0- | 7 | 1 | 302 | 3 | N | 273 | 188 | 1 | | | 310 |
| | | | | | | | 300 | 9 | | | | | | | | | |

HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7860 | X | 6097 | -0- | -1763 | -0- | 140 | 1 | 5950 | 3 | N | 6 | 6 | 0 | | | 212 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 8122 | X | 6350 | -0- | -1772 | -0- | 135 | 1 | 5927 | 3 | N | 262 | 262 | 1 | | | 212 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 01 | 8122 | X | 5326 | -0- | -2796 | -0- | 109 | 1 | 5217 | 3 | N | -0- | | | | | 212 |
| *02 | 7336 | X | 3196 | -0- | -4140 | -0- | 61 | 1 | 2738 | 3 | N | 361 | 361 | 1 | | | 212 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| *03 | 7750 | X | 6016 | -0- | -1734 | -0- | 127 | 1 | 5790 | 3 | N | 90 | 90 | 1 | | | 212 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 6720 | X | 6500 | -0- | -220 | -0- | 145 | 1 | 6355 | 3 | N | -0- | | | | | 212 |

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |

WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4980 | X | 2245 | -0- | -2735 | -0- | 45 | 1 | 1905 | 3 | N | 189 | 10 | 0 | 371 | 1 | 145 |
| | | | | | | | 87 | 4 | 208 | 9 | | | | | | | |
| 12 | 5146 | X | 636 | -0- | -4510 | -0- | 13 | 1 | 587 | 3 | N | 33 | 1 | 0 | | | 177 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 4991 | X | 615 | -0- | -4376 | -0- | 12 | 1 | 599 | 3 | N | 1 | 1 | 0 | | | 177 |
| | | | | | | | 3 | 4 | 1 | 9 | | | | | | | |
| 02 | 3808 | X | 6 | -0- | -3802 | -0- | 6 | 3 | | | N | -0- | | | | | 177 |
| *03 | 3937 | X | 1028 | -0- | -2909 | -0- | 19 | 1 | 876 | 3 | N | 49 | 1 | 0 | | | 225 |
| | | | | | | | 79 | 4 | 54 | 9 | | | | | | | |
| *04 | 6976 | X | 6976 | -0- | -0- | -0- | 130 | 1 | 5697 | 3 | N | 671 | 541 | 1 | | | 355 |
| | | | | | | | 411 | 4 | 738 | 9 | | | | | | | |

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 185 |
| 01 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 364 | X | -0- | -0- | -364 | -0- | | | | | N | 12 | 12 | 0 | | | 185 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 0 | | | 185 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 0 | | | 185 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6030 | X | 4783 | -0- | -1247 | -0- | 108 | 1 | 4592 | 3 | N | 75 | 8 | 0 | 184 | 1 | 118 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 6231 | X | 1744 | -0- | -4487 | -0- | 38 | 1 | 1702 | 3 | N | 4 | 4 | 0 | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 6231 | X | 5187 | -0- | -1044 | -0- | 104 | 1 | 5016 | 3 | N | 61 | 6 | 0 | | | 173 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *02 | 5292 | X | 2655 | -0- | -2637 | -0- | 51 | 1 | 2483 | 3 | N | 110 | 3 | 0 | 185 | 1 | 95 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *03 | 5456 | X | 3095 | -0- | -2361 | -0- | 64 | 1 | 2986 | 3 | N | 41 | 3 | 0 | | | 133 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *04 | 5786 | X | 5786 | -0- | -0- | -0- | 122 | 1 | 5365 | 3 | N | 272 | 3 | 0 | 169 | 1 | 233 |
| | | | | | | | 299 | 9 | | | | | | | | | |

ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2575 | -0- | -695 | -0- | 57 | 1 | 2416 | 3 | N | 93 | 1 | 0 | 184 | 1 | 115 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 2986 | X | 2986 | -0- | -0- | -0- | 65 | 1 | 2903 | 3 | N | 16 | 16 | 0 | | | 115 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3143 | X | 3143 | -0- | -0- | -0- | 60 | 1 | 2831 | 3 | N | 229 | 14 | 0 | 180 | 1 | 150 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 2660 | X | 694 | -0- | -1966 | -0- | 15 | 1 | 649 | 3 | N | 27 | 4 | 0 | | | 173 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 2976 | X | 61 | -0- | -2915 | -0- | 1 | 1 | 57 | 3 | N | 3 | 1 | 0 | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 4897 | X | 4897 | -0- | -0- | -0- | 109 | 1 | 4751 | 3 | N | 34 | 1 | 0 | | | 208 |
| | | | | | | | 37 | 9 | | | | | | | | | |

DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| *04 | 2218 | N | 2218 | -0- | -0- | -0- | 36 | 1 | 1571 | 3 | N | 555 | | | | | 693 |
| | | | | | | | 611 | 9 | | | | | | | | | |

EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 2854 | -0- | -1496 | -0- | 58 | 1 | 2470 | 3 | N | 296 | 6 | 0 | 187 | 1 | 585 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3122 | -0- | -629 | -0- | 61 | 1 | 2656 | 3 | N | 368 | 16 | 0 | 679 | 1 | 258 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 01 | 3751 | X | 2262 | -0- | -1489 | -0- | 40 | 1 | 1932 | 3 | N | 264 | 10 | 0 | | | 512 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| *02 | 3080 | X | 1545 | -0- | -1535 | -0- | 30 | 1 | 1341 | 3 | N | 158 | 5 | 0 | 377 | 1 | 288 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *03 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | 58 | 1 | 0 | | | 345 |
| *04 | 4147 | X | 4147 | -0- | -0- | -0- | 88 | 1 | 3852 | 3 | N | 188 | 1 | 0 | 180 | 1 | 352 |
| | | | | | | | 207 | 9 | | | | | | | | | |

DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2014 TOTAL DEPTH 11173 PERF.12051 - 18300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | X | -0- | -0- | -390 | -0- | | | | | N | 185 | 185 | 1 | | | -0- |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 112 | | | | | 112 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 169 | 169 | 1 | | | 112 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 254 | 190 | 1 | | | 176 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 04/23/2013 TOTAL DEPTH 11141 PERF.11723 - 18474

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | X | 323 | -0- | -2017 | -0- | 319 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | 552 |
| 12 | 2418 | X | 40 | -0- | -2378 | -0- | 40 | 3 | | | N | -0- | | | | | 552 |
| 01 | 1673 | X | 1673 | -0- | -0- | -0- | 1466 | 3 | 207 | 9 | N | 188 | 1 | 0 | 187 | 1 | 552 |
| 02 | 616 | X | 381 | -0- | -235 | -0- | 381 | 3 | | | N | -0- | | | | | 552 |
| *03 | 1394 | X | 1394 | -0- | -0- | -0- | 1393 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 552 |
| 04 | 1620 | N | 446 | -0- | -1174 | -0- | 18 | 3 | 428 | 9 | N | 389 | 1 | 0 | 374 | 1 | 566 |

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 05/24/2013 TOTAL DEPTH 10740 PERF.11374 - 15825

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | X | 37 | -0- | -1103 | -0- | 9 | 3 | 28 | 9 | N | 25 | | | | | 195 |
| 12 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | 29 | | | | | 224 |
| 01 | 930 | X | 33 | -0- | -897 | -0- | 3 | 3 | 30 | 9 | N | 27 | | | | | 251 |
| 02 | 846 | X | 846 | -0- | -0- | -0- | 13 | 1 | 610 | 3 | N | 203 | 1 | 0 | 292 | 1 | 161 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| *03 | 863 | X | 863 | -0- | -0- | -0- | 15 | 1 | 697 | 3 | N | 137 | 2 | 0 | | | 296 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *04 | 513 | N | 513 | -0- | -0- | -0- | 7 | 1 | 308 | 3 | N | 180 | 1 | 0 | | | 475 |
| | | | | | | | 198 | 9 | | | | | | | | | |

BROWN-DYKE UNIT 3 WELL #: 2H RRCID -> 271743 COMPL. DATE 12/07/2013 TOTAL DEPTH 11179 PERF.11605 - 17500

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3642 | X | 3642 | -0- | -0- | -0- | 77 | 1 | 3248 | 3 | Y | 288 | 18 | 0 | 64 | 1 | 384 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3195 | -0- | -1486 | -0- | 64 | 1 | 2820 | 3 | Y | 283 | 13 | 0 | 452 | 1 | 202 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 01 | 4712 | X | 2036 | -0- | -2676 | -0- | 38 | 1 | 1864 | 3 | Y | 122 | 8 | 0 | 194 | 1 | 122 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 3965 | -0- | 3965 | 3965 | 84 | 1 | 3781 | 3 | Y | 88 | 11 | 0 | 119 | 1 | 80 |
| | | | | | | | 3 | 4 | 97 | 9 | | | | | | | |
| *03 | DLQ G-10 | | 2990 | -0- | 2990 | 6955 | 59 | 1 | 2689 | 3 | Y | 220 | 10 | 0 | 126 | 1 | 164 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 2902 | -0- | 2902 | 9857 | 60 | 1 | 2615 | 3 | Y | 206 | 8 | 0 | 170 | 1 | 192 |
| | | | | | | | 227 | 9 | | | | | | | | | |

BROWN-DYKE UNIT 3 WELL #: 1H RRCID -> 271745 COMPL. DATE 02/18/2014 TOTAL DEPTH 11176 PERF.11575 - 17526

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31980 | X | 18031 | -0- | -13949 | -0- | 412 | 1 | 17436 | 3 | Y | 166 | 77 | 0 | 24 | 1 | 132 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 32953 | X | 19210 | -0- | -13743 | -0- | 423 | 1 | 18600 | 3 | Y | 170 | 67 | 0 | 158 | 1 | 77 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 30070 | X | 15251 | -0- | -14819 | -0- | 306 | 1 | 14752 | 3 | Y | 175 | 49 | 0 | 74 | 1 | 129 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 15235 | -0- | 15235 | 15235 | 343 | 1 | 14729 | 3 | Y | 145 | 35 | 0 | 126 | 1 | 113 |
| | | | | | | | 3 | 4 | 160 | 9 | | | | | | | |
| *03 | DLQ G-10 | | 28419 | -0- | 28419 | 43654 | 596 | 1 | 27521 | 3 | Y | 272 | 64 | 0 | 159 | 1 | 162 |
| | | | | | | | 3 | 4 | 299 | 9 | | | | | | | |
| 04 | DLQ G-10 | | 22477 | -0- | 22477 | 66131 | 497 | 1 | 21816 | 3 | Y | 148 | 53 | 0 | 165 | 1 | 92 |
| | | | | | | | 1 | 4 | 163 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 15H RRCID -> 271794 COMPL. DATE 04/23/2013 TOTAL DEPTH 11128 PERF.11557 - 18665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 X | 373 | -0- | -2657 | -0- | 372 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 519 |
| 12 | 3131 X | 77 | -0- | -3054 | -0- | 77 | 3 | | | N | -0- | | | | | 519 |
| 01 | 1271 X | 118 | -0- | -1153 | -0- | 118 | 3 | | | N | -0- | | | | | 519 |
| 02 | 392 X | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | 519 |
| *03 | 1457 X | 1457 | -0- | -0- | -0- | 1450 | 3 | 7 | 9 | N | 6 | 1 | 0 | | | 524 |
| 04 | 420 X | -0- | -0- | -420 | -0- | | | | | N | 74 | 1 | 0 | | | 597 |

KAREN WHEELER UNIT 2 WELL #: 2H RRCID -> 272014 COMPL. DATE 10/23/2013 TOTAL DEPTH 12031 PERF.12461 - 20233

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3793 X | 3793 | -0- | -0- | -0- | 73 | 1 | 3122 | 3 | Y | 544 | 9 | 0 | 448 | 1 | 389 |
| | | | | | | 598 | 9 | | | | | | | | | |
| 12 | 1798 X | 1798 | -0- | -0- | -0- | 38 | 1 | 1600 | 3 | Y | 145 | 8 | 0 | 247 | 1 | 279 |
| | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 155 X | 95 | -0- | -60 | -0- | 5 | 3 | 90 | 9 | Y | 82 | 1 | 0 | | | 360 |
| *02 | DLQ G-10 | 4948 | -0- | 4948 | 4948 | 93 | 1 | 4425 | 3 | Y | 391 | 9 | 0 | 230 | 1 | 512 |
| | | | | | | 430 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | 5112 | -0- | 5112 | 10060 | 98 | 1 | 4533 | 3 | Y | 436 | 11 | 0 | 382 | 1 | 555 |
| | | | | | | 1 | 4 | 480 | 9 | | | | | | | |
| 04 | DLQ G-10 | 3677 | -0- | 3677 | 13737 | 73 | 1 | 3202 | 3 | Y | 365 | 9 | 0 | 159 | 1 | 752 |
| | | | | | | 402 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 11H RRCID -> 272626 COMPL. DATE 08/24/2013 TOTAL DEPTH 11562 PERF.12091 - 17032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 X | 489 | -0- | -4161 | -0- | 266 | 3 | 223 | 9 | Y | 203 | 2 | 0 | 86 | 1 | 416 |
| 12 | 3844 X | 833 | -0- | -3011 | -0- | 589 | 3 | 244 | 9 | Y | 222 | 1 | 0 | 356 | 1 | 281 |
| 01 | 1829 X | 1317 | -0- | -512 | -0- | 671 | 3 | 646 | 9 | Y | 587 | 1 | 0 | 395 | 1 | 472 |
| 02 | DLQ G-10 | 793 | -0- | 793 | 793 | 690 | 3 | 103 | 9 | Y | 94 | 1 | 0 | 273 | 1 | 292 |
| *03 | DLQ G-10 | 1001 | -0- | 1001 | 1794 | 692 | 3 | 309 | 9 | Y | 281 | 1 | 0 | 263 | 1 | 309 |
| 04 | DLQ G-10 | 574 | -0- | 574 | 2368 | 355 | 3 | 219 | 9 | Y | 199 | 1 | 0 | | | 507 |

DILWORTH WELL #: 28H RRCID -> 272631 COMPL. DATE 12/27/2013 TOTAL DEPTH 11339 PERF.11613 - 16853

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |
| *03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 399 |

WILLIE GL UNIT 2 WELL #: 1H RRCID -> 272740 COMPL. DATE 04/26/2014 TOTAL DEPTH 10828 PERF.11816 - 16768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |

WILLIE GL UNIT 1 WELL #: 1H RRCID -> 272753 COMPL. DATE 05/09/2014 TOTAL DEPTH 10819 PERF.10705 - 16648

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DONNELL MINERALS 1 UNIT WELL #: 4H RRCID -> 272769 COMPL. DATE 05/15/2014 TOTAL DEPTH 12087 PERF.11989 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 1473 | -0- | -1917 | -0- | 31 | 1 | 1330 | 3 | Y | 102 | 8 | 0 | 98 | 1 | 149 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 3503 | X | 32 | -0- | -3471 | -0- | 1 | 1 | 29 | 3 | Y | 2 | 2 | 0 | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | 30 | 1 | | | 119 |
| 02 | DLQ G-10 | | 327 | -0- | 327 | 327 | 5 | 1 | 242 | 3 | Y | 73 | 1 | 0 | 132 | 1 | 59 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 3295 | -0- | 3295 | 3622 | 64 | 1 | 2923 | 3 | Y | 280 | 9 | 0 | 209 | 1 | 121 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 2914 | -0- | 2914 | 6536 | 59 | 1 | 2590 | 3 | Y | 241 | 7 | 0 | 185 | 1 | 170 |
| | | | | | | | 265 | 9 | | | | | | | | | |

GLADYS WHEELER A WELL #: 5H RRCID -> 272793 COMPL. DATE 03/31/2014 TOTAL DEPTH 12101 PERF.12041 - 18116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 22 | 1 | 936 | 3 | N | 404 | 2 | 0 | 185 | 1 | 465 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 12 | 1808 | N | 1808 | -0- | -0- | -0- | 28 | 1 | 1230 | 3 | N | 500 | 3 | 0 | 455 | 1 | 507 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 01 | 1799 | N | 1799 | -0- | -0- | -0- | 27 | 1 | 1307 | 3 | N | 423 | 2 | 0 | 666 | 1 | 262 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 1400 | N | 368 | -0- | -1032 | -0- | 19 | 3 | 349 | 9 | N | 317 | 183 | 1 | | | 396 |
| *03 | 1822 | N | 1822 | -0- | -0- | -0- | 30 | 1 | 1388 | 3 | N | 367 | 492 | 1 | | | 271 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 04 | 1710 | N | 1289 | -0- | -421 | -0- | 19 | 1 | 844 | 3 | N | 387 | 245 | 1 | | | 413 |
| | | | | | | | 426 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 12H RRCID -> 273206 COMPL. DATE 06/25/2014 TOTAL DEPTH 12124 PERF.12040 - 17424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8880 | X | 4917 | -0- | -3963 | -0- | 4794 | 3 | 11 | 4 | Y | 102 | 102 | 0 | | | 144 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 8153 | X | 4512 | -0- | -3641 | -0- | 4382 | 3 | 105 | 4 | Y | 23 | 23 | 0 | | | 144 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4176 | -0- | -567 | -0- | 3941 | 3 | 207 | 4 | Y | 25 | 26 | 0 | 45 | 1 | 98 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 2595 | -0- | 2595 | 2595 | 2479 | 3 | 65 | 4 | Y | 46 | 24 | 0 | | | 120 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 4085 | -0- | 4085 | 6680 | 4044 | 3 | 13 | 4 | Y | 25 | 6 | 0 | | | 139 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 5388 | -0- | 5388 | 12068 | 5078 | 3 | 205 | 4 | Y | 95 | 5 | 0 | | | 229 |
| | | | | | | | 105 | 9 | | | | | | | | | |

DILWORTH WELL #: 3H RRCID -> 273435 COMPL. DATE 12/20/2013 TOTAL DEPTH 11308 PERF.11761 - 16852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 572 | N | 572 | -0- | -0- | -0- | 80 | 3 | 27 | 4 | N | 423 | 1 | 0 | 358 | 1 | 262 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 91 | 3 | 65 | 4 | N | 414 | 1 | 0 | 444 | 1 | 231 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 01 | 651 | N | 395 | -0- | -256 | -0- | 20 | 4 | 375 | 9 | N | 341 | 377 | 1 | | | 195 |
| 02 | 532 | N | 207 | -0- | -325 | -0- | 30 | 3 | 19 | 4 | N | 144 | 91 | 1 | | | 248 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| *03 | 620 | N | 494 | -0- | -126 | -0- | 63 | 3 | 431 | 9 | N | 392 | 297 | 1 | | | 343 |
| *04 | 457 | N | 457 | -0- | -0- | -0- | 142 | 3 | 315 | 9 | N | 286 | 188 | 1 | | | 441 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 12H RRCID -> 273563 COMPL. DATE 05/16/2014 TOTAL DEPTH 10944 PERF.11371 - 15554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | N | 1198 | -0- | -182 | -0- | 946 | 3 | 3 | 4 | N | 226 | 13 | 0 | 319 | 1 | 135 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 1054 | N | 932 | -0- | -122 | -0- | 796 | 3 | 7 | 4 | N | 117 | 9 | 0 | 174 | 1 | 69 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 1488 | N | 997 | -0- | -491 | -0- | 771 | 3 | 2 | 4 | N | 204 | 8 | 0 | 177 | 1 | 88 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 1204 | N | 232 | -0- | -972 | -0- | 181 | 3 | 51 | 9 | N | 46 | 2 | 0 | 97 | 1 | 35 |
| *03 | 1557 | N | 1557 | -0- | -0- | -0- | 1166 | 3 | 13 | 4 | N | 344 | 1 | 0 | 98 | 1 | 280 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 04 | 960 | N | 305 | -0- | -655 | -0- | 23 | 3 | 282 | 9 | N | 256 | 1 | 0 | 324 | 1 | 211 |

DILWORTH WELL #: 22H RRCID -> 273572 COMPL. DATE 05/16/2014 TOTAL DEPTH 10942 PERF.11287 - 15815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1487 | X | 1487 | -0- | -0- | -0- | 1178 | 3 | 3 | 4 | N | 278 | 16 | 0 | 150 | 1 | 166 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 1505 | N | 1505 | -0- | -0- | -0- | 1228 | 3 | 16 | 4 | N | 237 | 14 | 0 | 246 | 1 | 143 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 1434 | 3 | 3 | 4 | N | 430 | 14 | 0 | 371 | 1 | 188 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| *02 | 1484 | N | 959 | -0- | -525 | -0- | 753 | 3 | 206 | 9 | N | 187 | 6 | 0 | 223 | 1 | 146 |
| *03 | 2520 | N | 2520 | -0- | -0- | -0- | 2112 | 3 | 19 | 4 | N | 354 | 3 | 0 | 211 | 1 | 286 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 04 | 1860 | N | 484 | -0- | -1376 | -0- | 90 | 3 | 394 | 9 | N | 358 | 3 | 0 | 347 | 1 | 294 |

GLADYS WHEELER A WELL #: 8H RRCID -> 273581 COMPL. DATE 03/31/2014 TOTAL DEPTH 12038 PERF.12066 - 17049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1800 | X | 1510 | -0- | -290 | -0- | 24 | 1 | 1033 | 3 | N | 412 | 6 | 0 | 205 | 1 | 477 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1195 | -0- | -665 | -0- | 19 | 1 | 827 | 3 | N | 317 | 2 | 0 | 468 | 1 | 324 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 1643 | X | 1329 | -0- | -314 | -0- | 20 | 1 | 968 | 3 | N | 310 | 2 | 0 | 440 | 1 | 192 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 02 | 1512 | N | 320 | -0- | -1192 | -0- | 1 | 1 | 32 | 3 | N | 261 | 134 | 1 | | | 319 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| *03 | 1497 | N | 1497 | -0- | -0- | -0- | 25 | 1 | 1138 | 3 | N | 304 | 398 | 1 | | | 225 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *04 | 1461 | N | 1461 | -0- | -0- | -0- | 24 | 1 | 1076 | 3 | N | 328 | 203 | 1 | | | 350 |
| | | | | | | | 361 | 9 | | | | | | | | | |

DILWORTH WELL #: 37H RRCID -> 273584 COMPL. DATE 09/24/2014 TOTAL DEPTH 11569 PERF.11813 - 17301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9270 | X | 3383 | -0- | -5887 | -0- | 66 | 1 | 2777 | 3 | Y | 491 | 23 | 0 | 284 | 1 | 392 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 12 | 3539 | X | 3539 | -0- | -0- | -0- | 65 | 1 | 2876 | 3 | Y | 544 | 2 | 0 | 494 | 1 | 440 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2344 | -0- | -818 | -0- | 41 | 1 | 1936 | 3 | Y | 334 | 1 | 0 | 450 | 1 | 323 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| *02 | DLQ | G-10 | 2551 | -0- | 2551 | 2551 | 44 | 1 | 2042 | 3 | Y | 423 | 302 | 1 | | | 444 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *03 | DLQ | G-10 | 2533 | -0- | 2533 | 5084 | 42 | 1 | 1955 | 3 | Y | 487 | 573 | 1 | | | 358 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | 3395 | -0- | 3395 | 8479 | 56 | 1 | 2437 | 3 | Y | 820 | 746 | 1 | | | 432 |
| | | | | | | | 902 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS UNIT 4 WELL #: 2H RRCID -> 273595 COMPL. DATE 06/20/2014 TOTAL DEPTH 11384 PERF.11456 - 15939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16140 | X | 14152 | -0- | -1988 | -0- | 325 | 1 | 13706 | 3 | N | 92 | 56 | 0 | 103 | 1 | 223 |
| | | | | | | | 20 | 4 | 101 | 9 | | | | | | | |
| 12 | 16678 | X | 13025 | -0- | -3653 | -0- | 288 | 1 | 12615 | 3 | N | 77 | 43 | 0 | 70 | 1 | 187 |
| | | | | | | | 37 | 4 | 85 | 9 | | | | | | | |
| 01 | 16678 | X | 10381 | -0- | -6297 | -0- | 208 | 1 | 9934 | 3 | N | 113 | 31 | 0 | 99 | 1 | 170 |
| | | | | | | | 115 | 4 | 124 | 9 | | | | | | | |
| *02 | 14784 | X | 10668 | -0- | -4116 | -0- | 220 | 1 | 10142 | 3 | N | 113 | 23 | 0 | 93 | 1 | 167 |
| | | | | | | | 182 | 4 | 124 | 9 | | | | | | | |
| *03 | 16120 | X | 13593 | -0- | -2527 | -0- | 273 | 1 | 12592 | 3 | N | 204 | 30 | 0 | 82 | 1 | 259 |
| | | | | | | | 504 | 4 | 224 | 9 | | | | | | | |
| 04 | 15600 | X | 12252 | -0- | -3348 | -0- | 263 | 1 | 11583 | 3 | N | 126 | 25 | 0 | | | 360 |
| | | | | | | | 267 | 4 | 139 | 9 | | | | | | | |

WHEELER UNIT 1 WELL #: 2H RRCID -> 273736 COMPL. DATE 03/02/2014 TOTAL DEPTH 12298 PERF.12731 - 17968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4121 | -0- | -1069 | -0- | 3790 | 3 | 331 | 9 | N | 301 | 5 | 0 | 366 | 1 | 181 |
| 12 | 4712 | X | 4092 | -0- | -620 | -0- | 3740 | 3 | 352 | 9 | N | 320 | 7 | 0 | 374 | 1 | 120 |
| 01 | 4712 | X | 3378 | -0- | -1334 | -0- | 3009 | 3 | 369 | 9 | N | 335 | 6 | 0 | 187 | 1 | 262 |
| *02 | 4200 | X | 2192 | -0- | -2008 | -0- | 2189 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | 262 |
| *03 | 4650 | X | 3405 | -0- | -1245 | -0- | 3086 | 3 | 319 | 9 | N | 290 | 5 | 0 | 355 | 1 | 192 |
| 04 | 4500 | X | 3629 | -0- | -871 | -0- | 3424 | 3 | 205 | 9 | N | 186 | 4 | 0 | | | 374 |

DILWORTH WELL #: 8H RRCID -> 273737 COMPL. DATE 12/27/2013 TOTAL DEPTH 11337 PERF.11680 - 16930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69 | N | 69 | -0- | -0- | -0- | 23 | 3 | 5 | 4 | N | 37 | 37 | 0 | | | 463 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 434 | N | 130 | -0- | -304 | -0- | 81 | 3 | 40 | 4 | N | 8 | 8 | 0 | | | 463 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 93 | N | 47 | -0- | -46 | -0- | 13 | 4 | 34 | 9 | N | 31 | 31 | 0 | | | 463 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 17 | 3 | 12 | 4 | N | 109 | 109 | 0 | | | 463 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *03 | 155 | N | 109 | -0- | -46 | -0- | 77 | 3 | 32 | 9 | N | 29 | 29 | 0 | | | 463 |
| *04 | 132 | N | 132 | -0- | -0- | -0- | 106 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | 463 |

DONNELL MINERALS 1 UNIT WELL #: 5H RRCID -> 274302 COMPL. DATE 05/15/2014 TOTAL DEPTH 12060 PERF.12166 - 16577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | X | 4 | -0- | -2486 | -0- | 4 | 3 | | | Y | -0- | 88 | 1 | | | 49 |
| 12 | 2573 | X | 9 | -0- | -2564 | -0- | 9 | 3 | | | Y | -0- | | | | | 49 |
| 01 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | 10 | 1 | | | 39 |
| *02 | DLQ G-10 | | 2067 | -0- | 2067 | 2067 | 39 | 1 | 1904 | 3 | Y | 113 | 5 | 0 | 58 | 1 | 89 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 2515 | -0- | 2515 | 4582 | 46 | 1 | 2125 | 3 | Y | 313 | 8 | 0 | 258 | 1 | 136 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 1705 | -0- | 1705 | 6287 | 34 | 1 | 1483 | 3 | Y | 171 | 6 | 0 | 181 | 1 | 120 |
| | | | | | | | 188 | 9 | | | | | | | | | |

KAREN WHEELER UNIT 2 WELL #: 1H RRCID -> 274701 COMPL. DATE 10/23/2013 TOTAL DEPTH 12039 PERF.12570 - 19628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2681 | X | 2681 | -0- | -0- | -0- | 54 | 1 | 2304 | 3 | Y | 294 | 11 | 0 | 398 | 1 | 205 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 1550 | X | 417 | -0- | -1133 | -0- | 8 | 1 | 332 | 3 | Y | 70 | 3 | 0 | 130 | 1 | 142 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 1550 | X | 258 | -0- | -1292 | -0- | 3 | 1 | 159 | 3 | Y | 87 | 1 | 0 | | | 228 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 175 | -0- | 175 | 175 | 3 | 1 | 129 | 3 | Y | 39 | 146 | 1 | | | 121 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 780 | -0- | 780 | 955 | 15 | 1 | 711 | 3 | Y | 49 | 1 | 0 | 91 | 1 | 78 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 1300 | -0- | 1300 | 2255 | 27 | 1 | 1197 | 3 | Y | 69 | 1 | 0 | 22 | 1 | 124 |
| | | | | | | | 76 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER A WELL #: 6H RRCID -> 274717 COMPL. DATE 03/31/2014 TOTAL DEPTH 12034 PERF.11926 - 17124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | X | 1465 | -0- | -185 | -0- | 25 | 1 | 1068 | 3 | N | 338 | 3 | 0 | 167 | 1 | 392 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1220 | -0- | -485 | -0- | 20 | 1 | 895 | 3 | N | 277 | 2 | 0 | 384 | 1 | 283 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 01 | 1581 | X | 1078 | -0- | -503 | -0- | 17 | 1 | 826 | 3 | N | 214 | 2 | 0 | 363 | 1 | 132 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 1484 | N | 189 | -0- | -1295 | -0- | 22 | 3 | 167 | 9 | N | 152 | 92 | 1 | | | 192 |
| *03 | 1209 | N | 1184 | -0- | -25 | -0- | 20 | 1 | 944 | 3 | N | 200 | 244 | 1 | | | 148 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| *04 | 1509 | N | 1509 | -0- | -0- | -0- | 28 | 1 | 1250 | 3 | N | 210 | 134 | 1 | | | 224 |
| | | | | | | | 231 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 8H RRCID -> 275137 COMPL. DATE 06/25/2014 TOTAL DEPTH 11833 PERF.12035 - 17283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9300 | X | 6754 | -0- | -2546 | -0- | 3962 | 3 | 10 | 4 | Y | 2529 | 2529 | 0 | | | 267 |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| 12 | 9579 | X | 4933 | -0- | -4646 | -0- | 3631 | 3 | 106 | 4 | Y | 1087 | 1087 | 0 | | | 267 |
| | | | | | | | 1196 | 9 | | | | | | | | | |
| 01 | 8711 | X | 4399 | -0- | -4312 | -0- | 3303 | 3 | 230 | 4 | Y | 787 | 787 | 0 | 84 | 1 | 183 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| *02 | DLQ | G-10 | 6919 | -0- | 6919 | 6919 | 5617 | 3 | 63 | 4 | Y | 1126 | 942 | 0 | | | 367 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| *03 | DLQ | G-10 | 4140 | -0- | 4140 | 11059 | 3792 | 3 | 10 | 4 | Y | 307 | 237 | 0 | | | 437 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | 5208 | -0- | 5208 | 16267 | 4459 | 3 | 184 | 4 | Y | 514 | 194 | 0 | | | 757 |
| | | | | | | | 565 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 9H RRCID -> 275142 COMPL. DATE 06/26/2014 TOTAL DEPTH 11679 PERF.12036 - 17377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9330 | X | 7043 | -0- | -2287 | -0- | 4395 | 3 | 10 | 4 | Y | 2398 | 2398 | 0 | | | 111 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 12 | 8060 | X | 4283 | -0- | -3777 | -0- | 3247 | 3 | 72 | 4 | Y | 876 | 876 | 0 | | | 111 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 01 | 8029 | X | 3675 | -0- | -4354 | -0- | 2944 | 3 | 145 | 4 | Y | 533 | 533 | 0 | 35 | 1 | 76 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| *02 | DLQ | G-10 | 6868 | -0- | 6868 | 6868 | 5958 | 3 | 62 | 4 | Y | 771 | 748 | 0 | | | 99 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| *03 | DLQ | G-10 | 4027 | -0- | 4027 | 10895 | 3797 | 3 | 10 | 4 | Y | 200 | 191 | 0 | | | 108 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | 4966 | -0- | 4966 | 15861 | 4574 | 3 | 174 | 4 | Y | 198 | 156 | 0 | | | 150 |
| | | | | | | | 218 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 13H RRCID -> 275158 COMPL. DATE 06/26/2014 TOTAL DEPTH 12126 PERF.12100 - 17154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 3426 | -0- | -2154 | -0- | 3388 | 3 | 8 | 4 | Y | 27 | 27 | 0 | 5 | 1 | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5425 | X | 2948 | -0- | -2477 | -0- | 2811 | 3 | 75 | 4 | Y | 56 | 31 | 0 | 21 | 1 | 4 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3227 | -0- | -307 | -0- | 3045 | 3 | 149 | 4 | Y | 30 | 28 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | DLQ | G-10 | 1602 | -0- | 1602 | 1602 | 1551 | 3 | 40 | 4 | Y | 10 | 12 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 3154 | -0- | 3154 | 4756 | 3114 | 3 | 10 | 4 | Y | 27 | 22 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | 4067 | -0- | 4067 | 8823 | 3897 | 3 | 150 | 4 | Y | 18 | 19 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 14H RRCID -> 275159 COMPL. DATE 06/25/2014 TOTAL DEPTH 12102 PERF.12097 - 17214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6300 X | 3848 | -0- | -2452 | -0- | 3518 | 3 | 8 | 4 | Y | 293 | 293 | 0 | 108 | 1 | -0- |
| | | | | | | 322 | 9 | | | | | | | | | |
| 12 | 4867 X | 4089 | -0- | -778 | -0- | 2920 | 3 | 73 | 4 | Y | 996 | 334 | 0 | 545 | 1 | 117 |
| | | | | | | 1096 | 9 | | | | | | | | | |
| 01 | 4588 X | 4091 | -0- | -497 | -0- | 2827 | 3 | 146 | 4 | Y | 1016 | 145 | 0 | 808 | 1 | 180 |
| | | | | | | 1118 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 2868 | -0- | 2868 | 2868 | 1820 | 3 | 48 | 4 | Y | 909 | 473 | 0 | 439 | 1 | 177 |
| | | | | | | 1000 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 4307 | -0- | 4307 | 7175 | 2711 | 3 | 9 | 4 | Y | 1443 | 650 | 0 | 708 | 1 | 262 |
| | | | | | | 1587 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 4536 | -0- | 4536 | 11711 | 3567 | 3 | 136 | 4 | Y | 757 | 103 | 0 | 626 | 1 | 290 |
| | | | | | | 833 | 9 | | | | | | | | | |

DILWORTH WELL #: 35H RRCID -> 275878 COMPL. DATE 10/25/2014 TOTAL DEPTH 11448 PERF.12168 - 16900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 X | 1193 | -0- | -1927 | -0- | 427 | 1 | 720 | 3 | Y | 42 | 3 | 0 | 151 | 1 | 18 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2666 X | 2393 | -0- | -273 | -0- | 493 | 1 | 1616 | 3 | Y | 258 | 4 | 0 | 209 | 1 | 63 |
| | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 2432 X | 2432 | -0- | -0- | -0- | 526 | 1 | 1603 | 3 | Y | 275 | 4 | 0 | 254 | 1 | 80 |
| | | | | | | 303 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 1167 | -0- | 1167 | 1167 | 303 | 1 | 781 | 3 | Y | 75 | 15 | 0 | 103 | 1 | 37 |
| | | | | | | 83 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | 2819 | -0- | 2819 | 3986 | 458 | 1 | 2217 | 3 | Y | 131 | 5 | 0 | 64 | 1 | 99 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 2069 | -0- | 2069 | 6055 | 442 | 1 | 1502 | 3 | Y | 114 | 4 | 0 | 87 | 1 | 122 |
| | | | | | | 125 | 9 | | | | | | | | | |

FORREST WHEELER 'B' WELL #: 5H RRCID -> 275895 COMPL. DATE 08/26/2013 TOTAL DEPTH 11566 PERF.12129 - 16975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 X | 81 | -0- | -2889 | -0- | 23 | 3 | 58 | 9 | Y | 53 | 23 | 1 | | | 111 |
| 12 | 2201 X | 379 | -0- | -1822 | -0- | 52 | 3 | 327 | 9 | Y | 297 | 95 | 1 | | | 313 |
| 01 | 961 X | 408 | -0- | -553 | -0- | 64 | 3 | 344 | 9 | Y | 313 | 8 | 0 | 373 | 1 | 245 |
| 02 | DLQ G-10 | 299 | -0- | 299 | 299 | 95 | 3 | 204 | 9 | Y | 185 | 33 | 0 | 142 | 1 | 255 |
| *03 | DLQ G-10 | 394 | -0- | 394 | 693 | 112 | 3 | 282 | 9 | Y | 256 | 9 | 0 | 230 | 1 | 272 |
| 04 | DLQ G-10 | 1058 | -0- | 1058 | 1751 | 408 | 3 | 140 | 4 | Y | 464 | 7 | 0 | | | 729 |
| | | | | | | 510 | 9 | | | | | | | | | |

DILWORTH WELL #: 33H RRCID -> 276345 COMPL. DATE 07/10/2014 TOTAL DEPTH 11586 PERF.11976 - 18984

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 X | -0- | -0- | -4710 | -0- | | | | | Y | 1 | 1 | 0 | | | 80 |
| 12 | 6727 X | -0- | -0- | -6727 | -0- | | | | | Y | -0- | | | | | 80 |
| 01 | 6727 X | -0- | -0- | -6727 | -0- | | | | | Y | -0- | | | | | 80 |
| 02 | DLQ G-10 | 31 | -0- | 31 | 31 | 12 | 1 | 19 | 3 | Y | -0- | | | | | 80 |
| *03 | DLQ G-10 | 1245 | -0- | 1245 | 1276 | 2 | 1 | 1175 | 3 | Y | 62 | 3 | 0 | | | 139 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 8287 | -0- | 8287 | 9563 | 1123 | 1 | 6481 | 3 | Y | 621 | 3 | 0 | 552 | 1 | 205 |
| | | | | | | 683 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 31H RRCID -> 276678 COMPL. DATE 07/10/2014 TOTAL DEPTH 11522 PERF.11665 - 18830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | 196 |
| 12 | 465 N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 196 |
| 01 | 496 N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 196 |
| 02 | DLQ G-10 | 26 | -0- | 26 | 26 | 7 | 1 | 12 | 3 | Y | 6 | 6 | 0 | | | 196 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | 59 | -0- | 59 | 85 | 2 | 3 | 57 | 9 | Y | 52 | 2 | 0 | | | 246 |
| 04 | DLQ G-10 | 1083 | -0- | 1083 | 1168 | 57 | 1 | 418 | 3 | Y | 553 | 1 | 0 | 615 | 1 | 183 |
| | | | | | | 608 | 9 | | | | | | | | | |

DILWORTH WELL #: 34H RRCID -> 276925 COMPL. DATE 10/25/2014 TOTAL DEPTH 11500 PERF.11726 - 16863

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 X | 2776 | -0- | -524 | -0- | 303 | 1 | 549 | 3 | Y | 1749 | 792 | 0 | 711 | 1 | 438 |
| | | | | | | 1924 | 9 | | | | | | | | | |
| 12 | 3161 X | 3161 | -0- | -0- | -0- | 359 | 1 | 1439 | 3 | Y | 1239 | 173 | 0 | 1238 | 1 | 266 |
| | | | | | | 1363 | 9 | | | | | | | | | |
| 01 | 3936 X | 3936 | -0- | -0- | -0- | 408 | 1 | 1384 | 3 | Y | 1949 | 992 | 0 | 941 | 1 | 282 |
| | | | | | | 2144 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 3648 | -0- | 3648 | 3648 | 172 | 1 | 487 | 3 | Y | 2717 | 1973 | 0 | 571 | 1 | 455 |
| | | | | | | 2989 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | 4743 | -0- | 4743 | 8391 | 527 | 1 | 2546 | 3 | Y | 1518 | 510 | 0 | 676 | 1 | 787 |
| | | | | | | 1670 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 3555 | -0- | 3555 | 11946 | 482 | 1 | 1643 | 3 | Y | 1300 | 418 | 0 | 697 | 1 | 972 |
| | | | | | | 1430 | 9 | | | | | | | | | |

DILWORTH WELL #: 36H RRCID -> 276928 COMPL. DATE 10/25/2014 TOTAL DEPTH 11411 PERF.11658 - 16843

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 X | 2373 | -0- | -4227 | -0- | 908 | 1 | 1355 | 3 | Y | 100 | 5 | 0 | 248 | 1 | 43 |
| | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 5797 X | 4612 | -0- | -1185 | -0- | 921 | 1 | 3265 | 3 | Y | 387 | 9 | 0 | 327 | 1 | 94 |
| | | | | | | 426 | 9 | | | | | | | | | |
| 01 | 4213 X | 4213 | -0- | -0- | -0- | 864 | 1 | 2922 | 3 | Y | 388 | 7 | 0 | 363 | 1 | 112 |
| | | | | | | 427 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | 2131 | -0- | 2131 | 2131 | 576 | 1 | 1435 | 3 | Y | 109 | 1 | 0 | 154 | 1 | 66 |
| | | | | | | 120 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | 5338 | -0- | 5338 | 7469 | 914 | 1 | 4150 | 3 | Y | 249 | 2 | 0 | 120 | 1 | 193 |
| | | | | | | 274 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 4562 | -0- | 4562 | 12031 | 985 | 1 | 3293 | 3 | Y | 258 | 1 | 0 | 171 | 1 | 279 |
| | | | | | | 284 | 9 | | | | | | | | | |

GLADYS WHEELER A WELL #: 9H RRCID -> 276989 COMPL. DATE 06/26/2015 TOTAL DEPTH 12075 PERF.12070 - 17981

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7320 X | 2088 | -0- | -5232 | -0- | 83 | 1 | 1699 | 3 | N | 278 | 10 | 0 | | | 575 |
| | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 6107 X | 2078 | -0- | -4029 | -0- | 109 | 1 | 1557 | 3 | N | 362 | 8 | 0 | 748 | 1 | 181 |
| | | | | | | 14 | 4 | 398 | 9 | | | | | | | |
| 01 | 6132 X | 6132 | -0- | -0- | -0- | 212 | 1 | 4989 | 3 | N | 823 | 17 | 0 | 747 | 1 | 240 |
| | | | | | | 26 | 4 | 905 | 9 | | | | | | | |
| *02 | 4872 X | 2980 | -0- | -1892 | -0- | 72 | 1 | 1543 | 3 | N | 1222 | 6 | 0 | 1241 | 1 | 215 |
| | | | | | | 21 | 4 | 1344 | 9 | | | | | | | |
| *03 | 2852 X | 2416 | -0- | -436 | -0- | 73 | 1 | 1944 | 3 | N | 345 | 6 | 0 | 200 | 1 | 354 |
| | | | | | | 19 | 4 | 380 | 9 | | | | | | | |
| 04 | 5940 X | 5609 | -0- | -331 | -0- | 171 | 1 | 4118 | 3 | N | 1170 | 5 | 0 | 1048 | 1 | 471 |
| | | | | | | 33 | 4 | 1287 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DONNELL MINERALS 1 UNIT WELL #: 2H RRCID -> 277308 COMPL. DATE 05/28/2015 TOTAL DEPTH 11994 PERF.11896 - 15769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | -0- | -0- | -5550 | -0- | | | | | Y | 1 | 1 | 0 | | | 85 |
| 12 | 5673 | X | 5075 | -0- | -598 | -0- | 136 | 1 | 4635 | 3 | Y | 276 | 11 | 0 | 17 | 1 | 333 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 01 | 7374 | X | 7374 | -0- | -0- | -0- | 800 | 1 | 5944 | 3 | Y | 573 | 15 | 0 | 781 | 1 | 110 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 3160 | -0- | 3160 | 3160 | 88 | 1 | 2907 | 3 | Y | 150 | 7 | 0 | 202 | 1 | 51 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 4941 | -0- | 4941 | 8101 | 93 | 1 | 4274 | 3 | Y | 522 | 9 | 0 | 403 | 1 | 161 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 4942 | -0- | 4942 | 13043 | 149 | 1 | 4353 | 3 | Y | 400 | 7 | 0 | 311 | 1 | 243 |
| | | | | | | | 440 | 9 | | | | | | | | | |

STS C NORTH UNIT X WELL #: 11H RRCID -> 277532 COMPL. DATE 11/27/2015 TOTAL DEPTH 11019 PERF.11387 - 17316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | 8 | | | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

DONNELL MINERALS 1 UNIT WELL #: 3H RRCID -> 277552 COMPL. DATE 05/28/2015 TOTAL DEPTH 12070 PERF.11958 - 16683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | -0- | -0- | -5610 | -0- | | | | | Y | 1 | 1 | 0 | | | 124 |
| 12 | 5797 | X | 1233 | -0- | -4564 | -0- | 22 | 1 | 1168 | 3 | Y | 39 | 3 | 0 | 25 | 1 | 135 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 5797 | X | 398 | -0- | -5399 | -0- | 28 | 1 | 342 | 3 | Y | 25 | 1 | 0 | 154 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 7093 | -0- | 7093 | 7093 | 93 | 1 | 6414 | 3 | Y | 533 | 11 | 0 | 341 | 1 | 186 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| *03 | DLQ G-10 | | 5647 | -0- | 5647 | 12740 | 68 | 1 | 5320 | 3 | Y | 235 | 12 | 0 | 339 | 1 | 70 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 4846 | -0- | 4846 | 17586 | 117 | 1 | 4227 | 3 | Y | 456 | 10 | 0 | 240 | 1 | 276 |
| | | | | | | | 502 | 9 | | | | | | | | | |

GLADYS WHEELER UNIT 4 WELL #: 15H RRCID -> 277607 COMPL. DATE 06/25/2015 TOTAL DEPTH 12049 PERF.12008 - 18082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 1433 | -0- | -3697 | -0- | 71 | 1 | 1343 | 3 | N | 17 | 17 | 0 | | | 548 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 5859 | X | 782 | -0- | -5077 | -0- | 59 | 1 | 707 | 3 | N | 7 | 6 | 0 | 127 | 1 | 422 |
| | | | | | | | 8 | 4 | 8 | 9 | | | | | | | |
| 01 | 5859 | X | 4938 | -0- | -921 | -0- | 181 | 1 | 4594 | 3 | N | 115 | 51 | 0 | | | 486 |
| | | | | | | | 36 | 4 | 127 | 9 | | | | | | | |
| *02 | 5292 | X | 2224 | -0- | -3068 | -0- | 103 | 1 | 1796 | 3 | N | 287 | 287 | 0 | 129 | 1 | 357 |
| | | | | | | | 9 | 4 | 316 | 9 | | | | | | | |
| *03 | 1612 | X | 1033 | -0- | -579 | -0- | 38 | 1 | 889 | 3 | N | 80 | 80 | 0 | 129 | 1 | 228 |
| | | | | | | | 18 | 4 | 88 | 9 | | | | | | | |
| *04 | 4845 | X | 4845 | -0- | -0- | -0- | 184 | 1 | 4425 | 3 | N | 174 | 65 | 0 | 113 | 1 | 224 |
| | | | | | | | 45 | 4 | 191 | 9 | | | | | | | |

EDWARDS WELL #: 2H RRCID -> 277690 COMPL. DATE 08/26/2015 TOTAL DEPTH 11813 PERF.12071 - 17368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 1853 | -0- | -1837 | -0- | 1828 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | 160 |
| 12 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | 5 | 5 | 0 | | | 160 |
| 01 | 3844 | X | 3814 | -0- | -30 | -0- | 3812 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | 160 |
| *02 | 3192 | X | 2091 | -0- | -1101 | -0- | 2090 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 160 |
| *03 | 3534 | X | 1517 | -0- | -2017 | -0- | 1516 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 160 |
| 04 | 3690 | X | 2298 | -0- | -1392 | -0- | 2297 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 160 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 8H RRCID -> 277801 COMPL. DATE 08/26/2015 TOTAL DEPTH 11804 PERF.11963 - 17412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88 | X | 88 | -0- | -0- | -0- | 40 | 3 | 48 | 9 | Y | 44 | 44 | 0 | | | 242 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 630 | 630 | 0 | | | 242 |
| 01 | 1289 | X | 1289 | -0- | -0- | -0- | 759 | 3 | 530 | 9 | Y | 482 | 482 | 0 | | | 242 |
| *02 | 966 | X | 966 | -0- | -0- | -0- | 860 | 3 | 106 | 9 | Y | 96 | 96 | 0 | | | 242 |
| *03 | 273 | X | 273 | -0- | -0- | -0- | 258 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | 242 |
| *04 | 1132 | X | 1132 | -0- | -0- | -0- | 1120 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | 242 |

STS C NORTH UNIT X WELL #: 13H RRCID -> 278054 COMPL. DATE 11/11/2015 TOTAL DEPTH 10995 PERF.11565 - 16633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | -0- | -0- | -2460 | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | 7 | | | | | 87 |
| 01 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 3 | X | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 87 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 4 | X | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 87 |

STS C NORTH UNIT X WELL #: 12H RRCID -> 278748 COMPL. DATE 11/27/2015 TOTAL DEPTH 11055 PERF.11377 - 16885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | 7 | | | | | 93 |
| 01 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 3 | X | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 93 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

GLADYS WHEELER UNIT 4 WELL #: 16H RRCID -> 278749 COMPL. DATE 06/26/2015 TOTAL DEPTH 12073 PERF.12329 - 18156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 1408 | -0- | -4922 | -0- | 63 | 1 | 1342 | 3 | N | 3 | 3 | 0 | | | 252 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6200 | X | 764 | -0- | -5436 | -0- | 32 | 1 | 710 | 3 | N | 4 | 4 | 0 | 58 | 1 | 194 |
| | | | | | | | 18 | 4 | 4 | 9 | | | | | | | |
| 01 | 6200 | X | 4303 | -0- | -1897 | -0- | 167 | 1 | 4076 | 3 | N | 36 | 13 | 0 | | | 217 |
| | | | | | | | 20 | 4 | 40 | 9 | | | | | | | |
| *02 | 5600 | X | 3097 | -0- | -2503 | -0- | 167 | 1 | 2885 | 3 | N | 10 | 9 | 0 | 58 | 1 | 160 |
| | | | | | | | 34 | 4 | 11 | 9 | | | | | | | |
| *03 | 1736 | X | 974 | -0- | -762 | -0- | 17 | 1 | 938 | 3 | N | 4 | 4 | 0 | 58 | 1 | 102 |
| | | | | | | | 15 | 4 | 4 | 9 | | | | | | | |
| 04 | 4170 | X | 3357 | -0- | -813 | -0- | 117 | 1 | 3036 | 3 | N | 149 | 4 | 0 | 50 | 1 | 197 |
| | | | | | | | 40 | 4 | 164 | 9 | | | | | | | |

WK GU 11 WELL #: 1H RRCID -> 285449 COMPL. DATE 08/22/2012 TOTAL DEPTH 10116 PERF.10540 - 15080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 3 | N | -0- | | | | | 297 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | 75 | 1 | | | 222 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 222 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 2 | 1 | 75 | 3 | N | 116 | 186 | 1 | | | 152 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *03 | 2174 | N | 2174 | -0- | -0- | -0- | 29 | 1 | 1310 | 3 | N | 759 | 4 | 0 | 307 | 1 | 600 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| *04 | 1932 | N | 1932 | -0- | -0- | -0- | 29 | 1 | 1252 | 3 | N | 592 | 3 | 0 | 559 | 1 | 630 |
| | | | | | | | 651 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 12 WELL #: 1H RRCID -> 285474 COMPL. DATE 08/20/2012 TOTAL DEPTH 10201 PERF.10442 - 14926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 69 | -0- | -3231 | -0- | 2 | 1 | 67 | 3 | N | -0- | | | | | 215 |
| 12 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | N | -0- | | | | | 215 |
| 01 | 30 | X | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | 215 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 215 |
| *03 | 2757 | X | 2757 | -0- | -0- | -0- | 43 | 1 | 1963 | 3 | N | 683 | 3 | 0 | 455 | 1 | 440 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| *04 | 2004 | X | 2004 | -0- | -0- | -0- | 35 | 1 | 1521 | 3 | N | 407 | 3 | 0 | 186 | 1 | 658 |
| | | | | | | | 448 | 9 | | | | | | | | | |

DILWORTH WELL #: 27H RRCID -> 285619 COMPL. DATE 12/18/2013 TOTAL DEPTH 11355 PERF.11594 - 16824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |

DILWORTH WELL #: 32H RRCID -> 285622 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11969 - 17767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3167 | X | 3167 | -0- | -0- | -0- | 63 | 1 | 2682 | 3 | N | 384 | 15 | 0 | 138 | 1 | 309 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 12 | 3929 | X | 3929 | -0- | -0- | -0- | 73 | 1 | 3204 | 3 | N | 593 | 2 | 0 | 421 | 1 | 479 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 01 | 3063 | X | 3063 | -0- | -0- | -0- | 53 | 1 | 2556 | 3 | N | 413 | 1 | 0 | 492 | 1 | 399 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| *02 | 2279 | X | 2279 | -0- | -0- | -0- | 39 | 1 | 1834 | 3 | N | 369 | 374 | 1 | | | 394 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| *03 | 2027 | X | 2027 | -0- | -0- | -0- | 33 | 1 | 1550 | 3 | N | 404 | 501 | 1 | | | 297 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| *04 | 2846 | X | 2846 | -0- | -0- | -0- | 52 | 1 | 2293 | 3 | N | 455 | 512 | 1 | | | 240 |
| | | | | | | | 501 | 9 | | | | | | | | | |

STOREY UNIT 2 WELL #: 1H RRCID -> 285624 COMPL. DATE 01/13/2013 TOTAL DEPTH 10221 PERF.10736 - 15098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 94 | -0- | -566 | -0- | 1 | 1 | 26 | 3 | N | 61 | 64 | 1 | | | 306 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 306 |
| 01 | 93 | N | 13 | -0- | -80 | -0- | 13 | 3 | | | N | -0- | | | | | 306 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 306 |
| *03 | 830 | N | 830 | -0- | -0- | -0- | 16 | 1 | 741 | 3 | N | 66 | 1 | 0 | | | 371 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *04 | 731 | N | 731 | -0- | -0- | -0- | 14 | 1 | 621 | 3 | N | 87 | 1 | 0 | | | 457 |
| | | | | | | | 96 | 9 | | | | | | | | | |

DILWORTH WELL #: 7H RRCID -> 285717 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11880 - 18535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10800 | X | 1756 | -0- | -9044 | -0- | 34 | 1 | 1429 | 3 | N | 266 | 13 | 0 | 233 | 1 | 212 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 4371 | X | 1218 | -0- | -3153 | -0- | 21 | 1 | 922 | 3 | N | 250 | 1 | 0 | 259 | 1 | 202 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 01 | 4371 | X | 1007 | -0- | -3364 | -0- | 15 | 1 | 703 | 3 | N | 263 | 210 | 1 | | | 255 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 02 | 3500 | X | 760 | -0- | -2740 | -0- | 11 | 1 | 527 | 3 | N | 202 | 239 | 1 | | | 218 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *03 | 3596 | X | 2326 | -0- | -1270 | -0- | 39 | 1 | 1801 | 3 | N | 442 | 335 | 1 | | | 325 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| *04 | 5078 | X | 5078 | -0- | -0- | -0- | 100 | 1 | 4374 | 3 | N | 549 | 585 | 1 | | | 289 |
| | | | | | | | 604 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK ACE UNIT 1 WELL #: 1H RRCID -> 285731 COMPL. DATE 08/24/2012 TOTAL DEPTH 10096 PERF.10506 - 14957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 32 | -0- | -418 | -0- | 1 | 1 | 31 | 3 | N | -0- | | | | | 133 |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 9 | 3 | 77 | 9 | N | 70 | 70 | 1 | | | 133 |
| 01 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | 133 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 8 | 1 | 320 | 3 | N | 1 | 1 | 0 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 597 | N | 597 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | N | 517 | 348 | 1 | | | 302 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| *04 | 3000 | N | 3460 | -0- | 460 | 460 | 67 | 1 | 2934 | 3 | N | 417 | 296 | 1 | | | 423 |
| | | | | | | | 459 | 9 | | | | | | | | | |

WK UNIT 15 WELL #: 4H RRCID -> 285749 COMPL. DATE 06/28/2013 TOTAL DEPTH 10126 PERF.10335 - 14964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 3 | N | -0- | | | | | 210 |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | 210 |
| 01 | 3100 | N | 4123 | -0- | 1023 | 1023 | 83 | 1 | 4036 | 3 | N | 4 | 4 | 0 | | | 210 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | 1 | 1 | 0 | | | 210 |
| *03 | 2438 | N | 2438 | -0- | -0- | -0- | 37 | 1 | 1685 | 3 | N | 651 | 1 | 0 | 608 | 1 | 252 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 04 | 2070 | X | 1174 | -0- | -896 | -0- | 17 | 1 | 733 | 3 | N | 385 | 1 | 0 | 188 | 1 | 448 |
| | | | | | | | 424 | 9 | | | | | | | | | |

EDWARDS WELL #: 6H RRCID -> 286553 COMPL. DATE 05/24/2019 TOTAL DEPTH 11746 PERF.12141 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28590 | X | 24743 | -0- | -3847 | -0- | 23005 | 3 | 1738 | 9 | Y | 1580 | 1580 | 0 | | | 19 |
| 12 | 27311 | X | 23755 | -0- | -3556 | -0- | 21595 | 3 | 2160 | 9 | Y | 1964 | 1964 | 0 | | | 19 |
| 01 | 28468 | X | 28468 | -0- | -0- | -0- | 25618 | 3 | 2850 | 9 | Y | 2591 | 2591 | 0 | | | 19 |
| *02 | DLQ G-10 | | 14869 | -0- | 14869 | 14869 | 13672 | 3 | 1197 | 9 | Y | 1088 | 1088 | 0 | | | 19 |
| *03 | DLQ G-10 | | 28764 | -0- | 28764 | 43633 | 26323 | 3 | 2441 | 9 | Y | 2219 | 2219 | 0 | | | 19 |
| 04 | DLQ G-10 | | 24628 | -0- | 24628 | 68261 | 22629 | 3 | 1999 | 9 | Y | 1817 | 1817 | 0 | | | 19 |

EDWARDS WELL #: 5H RRCID -> 286812 COMPL. DATE 05/24/2019 TOTAL DEPTH 11800 PERF.12062 - 18046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39150 | X | 31000 | -0- | -8150 | -0- | 28009 | 3 | 2991 | 9 | Y | 2719 | 2719 | 0 | | | 33 |
| 12 | 34007 | X | 24097 | -0- | -9910 | -0- | 20751 | 3 | 3346 | 9 | Y | 3042 | 3042 | 0 | | | 33 |
| 01 | 36456 | X | 26761 | -0- | -9695 | -0- | 22200 | 3 | 4561 | 9 | Y | 4146 | 4146 | 0 | | | 33 |
| *02 | DLQ G-10 | | 16382 | -0- | 16382 | 16382 | 14302 | 3 | 2080 | 9 | Y | 1891 | 1891 | 0 | | | 33 |
| *03 | DLQ G-10 | | 26810 | -0- | 26810 | 43192 | 22363 | 3 | 4447 | 9 | Y | 4043 | 4043 | 0 | | | 33 |
| 04 | DLQ G-10 | | 22336 | -0- | 22336 | 65528 | 18694 | 3 | 3642 | 9 | Y | 3311 | 3311 | 0 | | | 33 |

EDWARDS WELL #: 9H RRCID -> 287472 COMPL. DATE 05/24/2019 TOTAL DEPTH 12013 PERF.11938 - 19183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32880 | X | 25102 | -0- | -7778 | -0- | 23670 | 3 | 1432 | 9 | Y | 1302 | 1302 | 0 | | | 22 |
| 12 | 35278 | X | 29440 | -0- | -5838 | -0- | 26583 | 3 | 2857 | 9 | Y | 2597 | 2597 | 0 | | | 22 |
| 01 | 38347 | X | 28318 | -0- | -10029 | -0- | 24951 | 3 | 3367 | 9 | Y | 3061 | 3061 | 0 | | | 22 |
| *02 | DLQ G-10 | | 19862 | -0- | 19862 | 19862 | 18389 | 3 | 1473 | 9 | Y | 1339 | 1339 | 0 | | | 22 |
| *03 | DLQ G-10 | | 27652 | -0- | 27652 | 47514 | 24366 | 3 | 3286 | 9 | Y | 2987 | 2987 | 0 | | | 22 |
| 04 | DLQ G-10 | | 23248 | -0- | 23248 | 70762 | 20557 | 3 | 2691 | 9 | Y | 2446 | 2446 | 0 | | | 22 |

FORREST WHEELER 'B' WELL #: 16H RRCID -> 287479 COMPL. DATE 08/12/2019 TOTAL DEPTH 11797 PERF.12048 - 17865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39450 | X | 20391 | -0- | -19059 | -0- | 17694 | 3 | 2697 | 9 | Y | 2452 | 2452 | 0 | | | -0- |
| 12 | 40765 | X | 22649 | -0- | -18116 | -0- | 19200 | 3 | 3449 | 9 | Y | 3135 | 3135 | 0 | | | -0- |
| 01 | 36208 | X | 19166 | -0- | -17042 | -0- | 15617 | 3 | 3549 | 9 | Y | 3226 | 3226 | 0 | | | -0- |
| *02 | DLQ G-10 | | 14784 | -0- | 14784 | 14784 | 12765 | 3 | 2019 | 9 | Y | 1835 | 1750 | 0 | | | 85 |
| *03 | DLQ G-10 | | 17879 | -0- | 17879 | 32663 | 14558 | 3 | 3321 | 9 | Y | 3019 | 3019 | 0 | | | 85 |
| 04 | DLQ G-10 | | 18992 | -0- | 18992 | 51655 | 16272 | 3 | 2720 | 9 | Y | 2473 | 2473 | 0 | | | 85 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 7H RRCID -> 287854 COMPL. DATE 08/12/2019 TOTAL DEPTH 11696 PERF.12118 - 17895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30360 | X | 16715 | -0- | -13645 | -0- | 14843 | 3 | 1872 | 9 | Y | 1702 | 1702 | 0 | | | -0- |
| 12 | 31372 | X | 17680 | -0- | -13692 | -0- | 14998 | 3 | 2682 | 9 | Y | 2438 | 2438 | 0 | | | -0- |
| 01 | 26784 | X | 16136 | -0- | -10648 | -0- | 13185 | 3 | 2951 | 9 | Y | 2683 | 2683 | 0 | | | -0- |
| *02 | DLQ G-10 | | 13155 | -0- | 13155 | 13155 | 11400 | 3 | 1755 | 9 | Y | 1595 | 1520 | 0 | | | 75 |
| *03 | DLQ G-10 | | 16217 | -0- | 16217 | 29372 | 13295 | 3 | 2922 | 9 | Y | 2656 | 2656 | 0 | | | 75 |
| 04 | DLQ G-10 | | 16582 | -0- | 16582 | 45954 | 14189 | 3 | 2393 | 9 | Y | 2175 | 2175 | 0 | | | 75 |

CALLON (EAGLE FORD) LLC 124805
MORRILL UNIT D WELL #: 1H RRCID -> 279853 COMPL. DATE 02/13/2016 TOTAL DEPTH 10910 PERF.11500 - 18818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 2999 | -0- | -901 | -0- | 390 | 1 | 2187 | 3 | N | 384 | 534 | 1 | 1 | 8 | 75 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 12 | 4030 | X | 2937 | -0- | -1093 | -0- | 441 | 1 | 2202 | 3 | N | 267 | 180 | 1 | 2 | 8 | 160 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 01 | 3876 | X | 3876 | -0- | -0- | -0- | 517 | 1 | 2786 | 3 | N | 521 | 540 | 1 | 4 | 8 | 137 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2239 | -0- | -561 | -0- | 238 | 1 | 1670 | 3 | N | 301 | 372 | 1 | 1 | 8 | 65 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 03 | 4360 | X | 4360 | -0- | -0- | -0- | 416 | 1 | 3329 | 3 | N | 559 | 535 | 1 | 1 | 8 | 88 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| *04 | 3946 | X | 3946 | -0- | -0- | -0- | 495 | 1 | 2886 | 3 | N | 514 | 348 | 1 | 1 | 8 | 253 |
| | | | | | | | 565 | 9 | | | | | | | | | |

BARGER RANCH A UNIT WELL #: A 1H RRCID -> 290720 COMPL. DATE 03/09/2013 TOTAL DEPTH 7920 PERF. 7936 - 14075

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| *04 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

ERCP MINERALS WELL #: 12H RRCID -> 290817 COMPL. DATE 11/19/2018 TOTAL DEPTH 8141 PERF. 8270 - 14282

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RATHJEN A UNIT WELL #: A 1H RRCID -> 290820 COMPL. DATE 01/26/2012 TOTAL DEPTH 7897 PERF. 8640 - 13298

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

RATHJEN A UNIT WELL #: B 4H RRCID -> 290821 COMPL. DATE 12/07/2013 TOTAL DEPTH 7910 PERF. 8294 - 13330

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

RATHJEN B UNIT WELL #: A 1H RRCID -> 290822 COMPL. DATE 01/26/2012 TOTAL DEPTH 7915 PERF. 8830 - 13211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH A UNIT WELL #: A 1H RRCID -> 290824 COMPL. DATE 12/09/2012 TOTAL DEPTH 8017 PERF. 8410 - 12875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH B UNIT WELL #: B 3H RRCID -> 290825 COMPL. DATE 11/30/2014 TOTAL DEPTH 7952 PERF. 8509 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH B UNIT WELL #: B 1H RRCID -> 290832 COMPL. DATE 12/09/2012 TOTAL DEPTH 7935 PERF. 8790 - 12894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIDWELL LIMITED UNIT WELL #: 5H RRCID -> 290833 COMPL. DATE 10/01/2013 TOTAL DEPTH 8057 PERF. 8516 - 13894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENIZO RANCH WELL #: B 3H RRCID -> 290834 COMPL. DATE 12/05/2011 TOTAL DEPTH 7376 PERF. 7550 - 12101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENIZO RANCH WELL #: B 4H RRCID -> 290835 COMPL. DATE 08/23/2011 TOTAL DEPTH 7369 PERF. 7500 - 12051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. 147699

PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 11/14/2011 TOTAL DEPTH 9869 PERF.10150 - 17081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 X | 6919 | -0- | -4751 | -0- | 6861 | 2 | 58 | 9 | N | 53 | 178 | 1 | 1 | 8 | 59 |
| 12 | 10788 X | 54 | -0- | -10734 | -0- | 52 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 01 | 10788 X | 9732 | -0- | -1056 | -0- | 9671 | 2 | 61 | 9 | N | 55 | | | | | 116 |
| 02 | 11973 X | 11973 | -0- | -0- | -0- | 11893 | 2 | 80 | 9 | N | 73 | | | | | 189 |
| 03 | 10065 X | 10065 | -0- | -0- | -0- | 10014 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 234 |
| *04 | 10290 X | 10290 | -0- | -0- | -0- | 10225 | 2 | 65 | 9 | N | 59 | 186 | 1 | | | 107 |

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF.10207 - 16194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 X | 2999 | -0- | -511 | -0- | 2986 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 76 |
| 12 | 3689 X | 303 | -0- | -3386 | -0- | 303 | 2 | | | N | -0- | | | | | 76 |
| 01 | 3689 X | 3021 | -0- | -668 | -0- | 3007 | 2 | 14 | 9 | N | 13 | | | | | 89 |
| 02 | 8574 X | 8574 | -0- | -0- | -0- | 8542 | 2 | 32 | 9 | N | 29 | | | | | 118 |
| 03 | 4271 X | 4271 | -0- | -0- | -0- | 4261 | 2 | 10 | 9 | N | 9 | | | | | 127 |
| *04 | 5094 X | 5094 | -0- | -0- | -0- | 5059 | 2 | 35 | 9 | N | 32 | 1 | 8 | | | 158 |

WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13860 X | 11402 | -0- | -2458 | -0- | 11402 | 2 | | | N | -0- | | | | | 188 |
| 12 | 13144 X | 2312 | -0- | -10832 | -0- | 2312 | 2 | | | N | -0- | | | | | 188 |
| 01 | 13981 X | -0- | -0- | -13981 | -0- | | | | | N | 32 | | | | | 220 |
| 02 | 12628 X | 3967 | -0- | -8661 | -0- | 3966 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 220 |
| 03 | 18842 X | 18842 | -0- | -0- | -0- | 18842 | 2 | | | N | -0- | | | | | 220 |
| *04 | 12823 X | 12823 | -0- | -0- | -0- | 12823 | 2 | | | N | -0- | | | | | 220 |

WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 X | 8802 | -0- | -1008 | -0- | 8802 | 2 | | | N | -0- | | | | | 71 |
| 12 | 8587 X | 2078 | -0- | -6509 | -0- | 2078 | 2 | | | N | -0- | | | | | 71 |
| 01 | 9517 X | 1595 | -0- | -7922 | -0- | 1595 | 2 | | | N | -0- | | | | | 71 |
| 02 | 8596 X | 201 | -0- | -8395 | -0- | 201 | 2 | | | N | -0- | | | | | 71 |
| 03 | 9517 X | 66 | -0- | -9451 | -0- | 66 | 2 | | | N | -0- | | | | | 71 |
| 04 | 8790 X | 44 | -0- | -8746 | -0- | 44 | 2 | | | N | -0- | | | | | 71 |

DICKINSON UNIT E WELL #: 1H RRCID -> 273133 COMPL. DATE 11/03/2011 TOTAL DEPTH 11788 PERF.12031 - 18543

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 N | 3902 | -0- | 902 | 2725 | 3774 | 2 | 128 | 9 | N | 116 | | | | | 181 |
| 12 | 3716 X | 991 | -0- | -2725 | -0- | 926 | 2 | 65 | 9 | N | 59 | 168 | 1 | | | 72 |
| 01 | 2108 X | 8 | -0- | -2100 | -0- | 7 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 02 | 1904 X | 7 | -0- | -1897 | -0- | 7 | 2 | | | N | -0- | | | | | 73 |
| 03 | 2468 X | 2468 | -0- | -0- | -0- | 2332 | 2 | 136 | 9 | N | 124 | | | | | 197 |
| 04 | 2040 X | 1911 | -0- | -129 | -0- | 1762 | 2 | 149 | 9 | N | 135 | 180 | 1 | | | 152 |

FOSTER LAS WELL #: D 2H RRCID -> 275667 COMPL. DATE 08/13/2014 TOTAL DEPTH 10001 PERF.10322 - 17656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9330 X | 7460 | -0- | -1870 | -0- | 7405 | 2 | 55 | 9 | Y | 50 | 2 | 8 | | | 132 |
| 12 | 9951 X | 3959 | -0- | -5992 | -0- | 3925 | 2 | 34 | 9 | Y | 31 | | | | | 163 |
| 01 | 9951 X | 6714 | -0- | -3237 | -0- | 6656 | 2 | 58 | 9 | Y | 53 | | | | | 216 |
| 02 | 8988 X | 4246 | -0- | -4742 | -0- | 4210 | 2 | 36 | 9 | Y | 33 | 153 | 1 | 2 | 8 | 94 |
| 03 | 9356 X | 9356 | -0- | -0- | -0- | 9331 | 2 | 25 | 9 | Y | 23 | | | | | 117 |
| 04 | 7470 X | 19 | -0- | -7451 | -0- | 18 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 117 |

PGE MAGUEY D UNIT LAS WELL #: B 1H RRCID -> 275924 COMPL. DATE 09/10/2014 TOTAL DEPTH 9808 PERF.10140 - 14557

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 X | 7740 | -0- | -1050 | -0- | 7637 | 2 | 103 | 9 | Y | 94 | 84 | 1 | 1 | 8 | 49 |
| 12 | 9083 X | 2701 | -0- | -6382 | -0- | 2614 | 2 | 87 | 9 | Y | 79 | 94 | 1 | | | 34 |
| 01 | 9083 X | 5707 | -0- | -3376 | -0- | 5693 | 2 | 14 | 9 | Y | 13 | | | | | 47 |
| 02 | 7224 X | 5343 | -0- | -1881 | -0- | 5325 | 2 | 18 | 9 | Y | 16 | 35 | 1 | | | 28 |
| 03 | 7998 X | 7401 | -0- | -597 | -0- | 7324 | 2 | 77 | 9 | Y | 70 | 56 | 1 | 2 | 8 | 40 |
| 04 | 7740 X | 7113 | -0- | -627 | -0- | 7041 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 43 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE MAGUEY B UNIT LAS WELL #: B 1H RRCID -> 275929 COMPL. DATE 09/11/2014 TOTAL DEPTH 9751 PERF.10138 - 15303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 4595 | -0- | -2785 | -0- | 4525 | 2 | 70 | 9 | Y | 64 | 65 | 1 | 1 | 8 | 35 |
| 12 | 7533 | X | 7063 | -0- | -470 | -0- | 7012 | 2 | 51 | 9 | Y | 46 | 61 | 1 | | | 20 |
| 01 | 8170 | X | 8170 | -0- | -0- | -0- | 8068 | 2 | 102 | 9 | Y | 93 | | | | | 113 |
| 02 | 6160 | X | 4472 | -0- | -1688 | -0- | 4364 | 2 | 108 | 9 | Y | 98 | 118 | 1 | | | 93 |
| 03 | 7068 | X | 5374 | -0- | -1694 | -0- | 5307 | 2 | 67 | 9 | Y | 61 | 89 | 1 | 3 | 8 | 62 |
| 04 | 7920 | X | 6677 | -0- | -1243 | -0- | 6607 | 2 | 70 | 9 | Y | 64 | 75 | 1 | | | 51 |

PGE MAGUEY C UNIT LAS WELL #: B 1H RRCID -> 275966 COMPL. DATE 09/11/2014 TOTAL DEPTH 9760 PERF.10125 - 14921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8640 | X | 6875 | -0- | -1765 | -0- | 6835 | 2 | 40 | 9 | Y | 36 | 30 | 1 | | | 17 |
| 12 | 7812 | X | 7070 | -0- | -742 | -0- | 7051 | 2 | 19 | 9 | Y | 17 | 25 | 1 | | | 9 |
| 01 | 8330 | X | 8330 | -0- | -0- | -0- | 8283 | 2 | 47 | 9 | Y | 43 | | | | | 52 |
| 02 | 7000 | X | 5274 | -0- | -1726 | -0- | 5264 | 2 | 10 | 9 | Y | 9 | 34 | 1 | | | 27 |
| 03 | 7750 | X | 7748 | -0- | -2 | -0- | 7696 | 2 | 52 | 9 | Y | 47 | 42 | 1 | 1 | 8 | 31 |
| 04 | 8070 | X | 7079 | -0- | -991 | -0- | 7020 | 2 | 59 | 9 | Y | 54 | 49 | 1 | | | 36 |

ERNST UNIT A LAS WELL #: 2H RRCID -> 276229 COMPL. DATE 03/10/2013 TOTAL DEPTH 9839 PERF.10231 - 16129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8220 | X | 7341 | -0- | -879 | -0- | 7179 | 2 | 162 | 9 | N | 147 | | | | | 223 |
| 12 | 8339 | X | 7265 | -0- | -1074 | -0- | 7090 | 2 | 175 | 9 | N | 159 | 176 | 1 | | | 206 |
| 01 | 8339 | X | 7394 | -0- | -945 | -0- | 7216 | 2 | 178 | 9 | N | 162 | 164 | 1 | | | 204 |
| 02 | 6860 | X | 5340 | -0- | -1520 | -0- | 5231 | 2 | 109 | 9 | N | 99 | 186 | 1 | | | 117 |
| 03 | 8046 | X | 8046 | -0- | -0- | -0- | 7879 | 2 | 167 | 9 | N | 152 | 174 | 1 | | | 95 |
| 04 | 7350 | X | 7156 | -0- | -194 | -0- | 6999 | 2 | 157 | 9 | N | 143 | 1 | 8 | | | 237 |

FOSTER UNIT III LAS WELL #: B 2H RRCID -> 276757 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10470 - 16778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 40 | -0- | -3950 | -0- | 39 | 2 | 1 | 9 | N | 1 | | | | | 152 |
| 12 | 5766 | X | -0- | -0- | -5766 | -0- | | | | | N | -0- | | | | | 152 |
| 01 | 5766 | X | 23 | -0- | -5743 | -0- | 23 | 2 | | | N | -0- | | | | | 152 |
| 02 | 5208 | X | 2860 | -0- | -2348 | -0- | 2856 | 2 | 4 | 9 | N | 4 | | | | | 156 |
| 03 | 9330 | X | 9330 | -0- | -0- | -0- | 9310 | 2 | 20 | 9 | N | 18 | 4 | 8 | | | 170 |
| *04 | 5710 | X | 5710 | -0- | -0- | -0- | 5693 | 2 | 17 | 9 | N | 15 | | | | | 185 |

FOSTER LAS WELL #: E 2H RRCID -> 276775 COMPL. DATE 09/25/2013 TOTAL DEPTH 10019 PERF.10436 - 16325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6190 | X | 6190 | -0- | -0- | -0- | 6149 | 2 | 41 | 9 | N | 37 | | | | | 113 |
| 12 | 6324 | X | 5917 | -0- | -407 | -0- | 5869 | 2 | 48 | 9 | N | 44 | | | | | 157 |
| 01 | 5983 | X | 5878 | -0- | -105 | -0- | 5826 | 2 | 52 | 9 | N | 47 | | | | | 204 |
| 02 | 5768 | X | 3687 | -0- | -2081 | -0- | 3656 | 2 | 31 | 9 | N | 28 | 2 | 8 | | | 230 |
| 03 | 6386 | X | 5782 | -0- | -604 | -0- | 5745 | 2 | 37 | 9 | N | 34 | 179 | 1 | | | 85 |
| 04 | 6180 | X | 4950 | -0- | -1230 | -0- | 4919 | 2 | 31 | 9 | N | 28 | | | | | 113 |

FOSTER UNIT IV LAS WELL #: C 1H RRCID -> 277449 COMPL. DATE 09/13/2013 TOTAL DEPTH 10012 PERF.10720 - 18107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 5817 | -0- | -1353 | -0- | 5815 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 12 | 5890 | X | 5786 | -0- | -104 | -0- | 5786 | 2 | | | N | -0- | | | | | 55 |
| 01 | 5735 | X | 5118 | -0- | -617 | -0- | 5118 | 2 | | | N | -0- | | | | | 55 |
| 02 | 5432 | X | 3218 | -0- | -2214 | -0- | 3218 | 2 | | | N | -0- | | | | | 55 |
| 03 | 6014 | X | 4529 | -0- | -1485 | -0- | 4529 | 2 | | | N | -0- | | | | | 55 |
| 04 | 5820 | X | 5386 | -0- | -434 | -0- | 5386 | 2 | | | N | -0- | | | | | 55 |

FOSTER LAS WELL #: F 3H RRCID -> 277452 COMPL. DATE 03/14/2015 TOTAL DEPTH 10102 PERF.10213 - 17506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10020 | X | 7945 | -0- | -2075 | -0- | 7901 | 2 | 44 | 9 | N | 40 | 188 | 1 | 1 | 8 | 50 |
| 12 | 10354 | X | 1865 | -0- | -8489 | -0- | 1855 | 2 | 10 | 9 | N | 9 | | | | | 59 |
| 01 | 10354 | X | 8355 | -0- | -1999 | -0- | 8293 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 114 |
| 02 | 7420 | X | 7305 | -0- | -115 | -0- | 7261 | 2 | 44 | 9 | N | 40 | | | | | 154 |
| 03 | 8215 | X | 7959 | -0- | -256 | -0- | 7925 | 2 | 34 | 9 | N | 31 | | | | | 185 |
| 04 | 8100 | X | 6260 | -0- | -1840 | -0- | 6217 | 2 | 43 | 9 | N | 39 | 1 | 8 | | | 223 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE MAGUEY F UNIT LAS WELL #: F 1H RRCID -> 278154 COMPL. DATE 07/28/2015 TOTAL DEPTH 9765 PERF.10077 - 14839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8632 | X | 8632 | -0- | -0- | -0- | 8533 | 2 | 99 | 9 | Y | 90 | 91 | 1 | | | 129 |
| 12 | 9419 | X | 9419 | -0- | -0- | -0- | 9333 | 2 | 86 | 9 | Y | 78 | 79 | 1 | | | 128 |
| 01 | 7863 | X | 7863 | -0- | -0- | -0- | 7756 | 2 | 107 | 9 | Y | 97 | 73 | 1 | | | 152 |
| 02 | 8064 | X | 7159 | -0- | -905 | -0- | 7128 | 2 | 31 | 9 | Y | 28 | 61 | 1 | 1 | 8 | 118 |
| 03 | 9424 | X | 7757 | -0- | -1667 | -0- | 7678 | 2 | 79 | 9 | Y | 72 | 66 | 1 | 2 | 8 | 122 |
| 04 | 9120 | X | 4109 | -0- | -5011 | -0- | 4062 | 2 | 47 | 9 | Y | 43 | 63 | 1 | | | 102 |

PGE MAGUEY G UNIT LAS WELL #: F 1H RRCID -> 278155 COMPL. DATE 07/28/2015 TOTAL DEPTH 9758 PERF.10102 - 14996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5789 | X | 5789 | -0- | -0- | -0- | 5714 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 110 |
| 12 | 6530 | X | 6530 | -0- | -0- | -0- | 6413 | 2 | 117 | 9 | Y | 106 | 78 | 1 | | | 138 |
| 01 | 6940 | X | 6940 | -0- | -0- | -0- | 6777 | 2 | 163 | 9 | Y | 148 | 89 | 1 | 1 | 8 | 196 |
| 02 | 5404 | X | 527 | -0- | -4877 | -0- | 476 | 2 | 51 | 9 | Y | 46 | 78 | 1 | 1 | 8 | 163 |
| 03 | 6541 | X | 6347 | -0- | -194 | -0- | 6217 | 2 | 130 | 9 | Y | 118 | 94 | 1 | 2 | 8 | 185 |
| 04 | 6720 | X | 137 | -0- | -6583 | -0- | 47 | 2 | 90 | 9 | Y | 82 | 96 | 1 | | | 171 |

PGE MAGUEY E UNIT LAS WELL #: F 1H RRCID -> 278156 COMPL. DATE 07/28/2015 TOTAL DEPTH 9781 PERF.10098 - 13569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 4523 | -0- | -1057 | -0- | 4497 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 44 |
| 12 | 6801 | X | 6801 | -0- | -0- | -0- | 6770 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 45 |
| 01 | 5516 | X | 5516 | -0- | -0- | -0- | 5481 | 2 | 35 | 9 | Y | 32 | 24 | 1 | | | 53 |
| 02 | 4228 | X | 4128 | -0- | -100 | -0- | 4124 | 2 | 4 | 9 | Y | 4 | 19 | 1 | | | 38 |
| 03 | 6789 | X | 4892 | -0- | -1897 | -0- | 4861 | 2 | 31 | 9 | Y | 28 | 23 | 1 | 1 | 8 | 42 |
| 04 | 6570 | X | 4670 | -0- | -1900 | -0- | 4640 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 43 |

FOSTER LAS WELL #: A 1H RRCID -> 278183 COMPL. DATE 08/06/2015 TOTAL DEPTH 10072 PERF.10455 - 17740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 3961 | -0- | -2639 | -0- | 3961 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6820 | X | 5876 | -0- | -944 | -0- | 5872 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 01 | 6820 | X | 3093 | -0- | -3727 | -0- | 3093 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 6132 | X | 2060 | -0- | -4072 | -0- | 2047 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 6 |
| 03 | 8974 | X | 8974 | -0- | -0- | -0- | 8913 | 2 | 61 | 9 | Y | 55 | | | | | 61 |
| *04 | 6218 | X | 6218 | -0- | -0- | -0- | 6205 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 72 |

FOSTER LAS WELL #: A 4H RRCID -> 279098 COMPL. DATE 08/06/2015 TOTAL DEPTH 10056 PERF.10376 - 17107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 3428 | -0- | -3412 | -0- | 3422 | 2 | 6 | 9 | Y | 5 | | | | | 29 |
| 12 | 7068 | X | 5892 | -0- | -1176 | -0- | 5885 | 2 | 7 | 9 | Y | 6 | | | | | 35 |
| 01 | 7068 | X | 4696 | -0- | -2372 | -0- | 4690 | 2 | 6 | 9 | Y | 5 | | | | | 40 |
| 02 | 5796 | X | 3670 | -0- | -2126 | -0- | 3669 | 2 | 1 | 9 | Y | 1 | 24 | 1 | | | 17 |
| 03 | 5921 | X | 3640 | -0- | -2281 | -0- | 3637 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 04 | 5700 | X | 4480 | -0- | -1220 | -0- | 4479 | 2 | 1 | 9 | Y | 1 | | | | | 21 |

CHURCHILL OPERATING, LLC 153361
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF.13040 - 16526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHURCHILL OPERATING, LLC //CONT.// 153361
SCREAMING EAGLE A WELL #: 3H RRCID -> 273428 COMPL. DATE 02/13/2014 TOTAL DEPTH 12293 PERF.13280 - 16441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

EP ENERGY E&P COMPANY, L.P. 253385
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | N | 1565 | -0- | -895 | -0- | 317 | 1 | 713 | 2 | Y | 486 | 480 | 1 | | | 104 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 54 | 1 | 129 | 2 | Y | 242 | 229 | 1 | | | 117 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 1767 | N | 189 | -0- | -1578 | -0- | 19 | 1 | 12 | 2 | Y | 144 | 225 | 1 | | | 36 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 2 | 1 | 96 | 9 | Y | 87 | 80 | 1 | | | 43 |
| *03 | 434 | N | 186 | -0- | -248 | -0- | 40 | 1 | 18 | 2 | Y | 116 | 130 | 1 | | | 29 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 180 | N | 113 | -0- | -67 | -0- | 4 | 1 | 102 | 2 | Y | 6 | 48 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF.10145 - 14263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 282 | -0- | 282 | 929 | 6 | 1 | 15 | 2 | Y | 237 | 230 | 1 | | | 22 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 203 | -0- | 203 | 1132 | 14 | 1 | 22 | 2 | Y | 149 | 146 | 1 | | | 25 |
| | | | | | | | 3 | 4 | 164 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 168 | -0- | 168 | 1300 | 4 | 1 | 8 | 2 | Y | 142 | 161 | 1 | | | 6 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 1427 | X | 127 | -0- | -1300 | -0- | 7 | 1 | 12 | 2 | Y | 97 | 99 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 107 | 9 | | | | | | | |
| *03 | 279 | X | 182 | -0- | -97 | -0- | 5 | 1 | 10 | 2 | Y | 152 | 151 | 1 | | | 5 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 04 | 270 | X | 222 | -0- | -48 | -0- | 5 | 1 | 8 | 2 | Y | 189 | 167 | 1 | | | 26 |
| | | | | | | | 1 | 4 | 208 | 9 | | | | | | | |

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3061 | X | 3061 | -0- | -0- | -0- | 922 | 1 | 2026 | 2 | Y | 103 | 176 | 1 | | | 28 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2542 | -0- | -496 | -0- | 846 | 1 | 1535 | 2 | Y | 146 | 120 | 1 | | | 54 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 3472 | X | 1539 | -0- | -1933 | -0- | 988 | 1 | 354 | 2 | Y | 179 | 197 | 1 | | | 36 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 2576 | X | 1344 | -0- | -1232 | -0- | 711 | 1 | 271 | 2 | Y | 329 | 69 | 1 | | | 296 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| *03 | 2852 | X | 2007 | -0- | -845 | -0- | 773 | 1 | 281 | 2 | Y | 866 | 1000 | 1 | | | 162 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2339 | -0- | -421 | -0- | 104 | 1 | 2139 | 2 | Y | 87 | 336 | 1 | | | 47 |
| | | | | | | | 96 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2844 | X | 2844 | -0- | -0- | -0- | 801 | 1 | 1658 | 2 | Y | 350 | 424 | 1 | | | 78 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | 4193 | X | 4193 | -0- | -0- | -0- | 1332 | 1 | 2401 | 2 | Y | 418 | 272 | 1 | | | 224 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1891 | -0- | -0- | -0- | 1238 | 1 | 408 | 2 | Y | 223 | 368 | 1 | | | 79 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 3948 | X | 2127 | -0- | -1821 | -0- | 1207 | 1 | 525 | 2 | Y | 359 | 255 | 1 | | | 183 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| *03 | 4371 | X | 1915 | -0- | -2456 | -0- | 1201 | 1 | 353 | 2 | Y | 328 | 421 | 1 | | | 90 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 04 | 4050 | X | 3007 | -0- | -1043 | -0- | 119 | 1 | 2504 | 2 | Y | 349 | 384 | 1 | | | 148 |
| | | | | | | | 384 | 9 | | | | | | | | | |

PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/22/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2520 | X | 2471 | -0- | -49 | -0- | 692 | 1 | 1550 | 2 | Y | 208 | 276 | 1 | | | 53 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2540 | -0- | -64 | -0- | 764 | 1 | 1432 | 2 | Y | 313 | 221 | 1 | | | 145 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 2604 | X | 1452 | -0- | -1152 | -0- | 778 | 1 | 300 | 2 | Y | 340 | 374 | 1 | | | 111 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1060 | -0- | -1292 | -0- | 571 | 1 | 276 | 2 | Y | 194 | 202 | 1 | | | 103 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *03 | 2604 | X | 1754 | -0- | -850 | -0- | 870 | 1 | 256 | 2 | Y | 571 | 407 | 1 | | | 267 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| *04 | 2782 | X | 2782 | -0- | -0- | -0- | 90 | 1 | 2057 | 2 | Y | 577 | 632 | 1 | | | 48 |
| | | | | | | | 635 | 9 | | | | | | | | | |

PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 12/26/2013 TOTAL DEPTH 9980 PERF.10410 - 16789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3600 | -0- | -0- | -0- | 965 | 1 | 2117 | 2 | Y | 471 | 450 | 1 | | | 145 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 12 | 3491 | X | 3491 | -0- | -0- | -0- | 1000 | 1 | 1868 | 2 | Y | 566 | 447 | 1 | | | 264 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 01 | 2852 | X | 1900 | -0- | -952 | -0- | 947 | 1 | 339 | 2 | Y | 558 | 623 | 1 | | | 199 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 02 | 2576 | X | 1359 | -0- | -1217 | -0- | 661 | 1 | 305 | 2 | Y | 357 | 372 | 1 | | | 184 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *03 | 3720 | X | 1553 | -0- | -2167 | -0- | 820 | 1 | 283 | 2 | Y | 409 | 348 | 1 | | | 245 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| *04 | 4418 | X | 4418 | -0- | -0- | -0- | 141 | 1 | 3151 | 2 | Y | 1024 | 1128 | 1 | | | 80 |
| | | | | | | | 1126 | 9 | | | | | | | | | |

MIDDLETON-SACHS A UNIT WELL #: 12H RRCID -> 273725 COMPL. DATE 12/11/2013 TOTAL DEPTH 8450 PERF. 9025 - 15227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 791 | -0- | -649 | -0- | 268 | 1 | 508 | 2 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 410 | 1 | 990 | 2 | Y | 44 | 34 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 48 | 9 | | | | | | | |
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | 411 | 1 | 925 | 2 | Y | 343 | 334 | 0 | | | 19 |
| | | | | | | | 11 | 4 | 377 | 9 | | | | | | | |
| 02 | 1580 | N | 1580 | -0- | -0- | -0- | 600 | 1 | 679 | 2 | Y | 192 | 204 | 0 | | | 7 |
| | | | | | | | 90 | 4 | 211 | 9 | | | | | | | |
| *03 | 2330 | N | 2330 | -0- | -0- | -0- | 569 | 1 | 1399 | 2 | Y | 316 | 287 | 0 | | | 36 |
| | | | | | | | 14 | 4 | 348 | 9 | | | | | | | |
| 04 | 1680 | N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 36 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
PIERCE WELL #: 31H RRCID -> 274636 COMPL. DATE 10/18/2014 TOTAL DEPTH 9919 PERF.10420 - 17797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 2243 | -0- | -1477 | -0- | 565 | 1 | 1260 | 2 | Y | 380 | 402 | 1 | | | 99 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 3844 | X | 2425 | -0- | -1419 | -0- | 713 | 1 | 1337 | 2 | Y | 341 | 260 | 1 | | | 180 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 01 | 3844 | X | 1371 | -0- | -2473 | -0- | 642 | 1 | 268 | 2 | Y | 419 | 509 | 1 | | | 90 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 02 | 2212 | X | 1003 | -0- | -1209 | -0- | 565 | 1 | 236 | 2 | Y | 184 | 181 | 1 | | | 93 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *03 | 2418 | X | 1449 | -0- | -969 | -0- | 958 | 1 | 312 | 2 | Y | 163 | 179 | 1 | | | 77 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 2340 | X | 1818 | -0- | -522 | -0- | 68 | 1 | 1529 | 2 | Y | 201 | 268 | 1 | | | 26 |
| | | | | | | | 221 | 9 | | | | | | | | | |

BOOTH-MIDDLETON C UNIT WELL #: 13H RRCID -> 274783 COMPL. DATE 07/01/2014 TOTAL DEPTH 8874 PERF. 8920 - 15356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 521 | -0- | -199 | -0- | 142 | 1 | 269 | 2 | Y | 95 | 95 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 105 | 9 | | | | | | | |
| 12 | 412 | N | 412 | -0- | -0- | -0- | 109 | 1 | 255 | 2 | Y | 41 | 39 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 45 | 9 | | | | | | | |
| 01 | 404 | N | 404 | -0- | -0- | -0- | 111 | 1 | 265 | 2 | Y | 22 | 23 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 24 | 9 | | | | | | | |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 385 | 1 | 598 | 2 | Y | 95 | 87 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 105 | 9 | | | | | | | |
| *03 | 1144 | N | 1144 | -0- | -0- | -0- | 265 | 1 | 787 | 2 | Y | 77 | 80 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 85 | 9 | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 6 |

BOOTH-MIDDLETON D UNIT WELL #: 30H RRCID -> 274786 COMPL. DATE 07/01/2014 TOTAL DEPTH 8862 PERF. 9022 - 14741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 619 | -0- | -101 | -0- | 211 | 1 | 400 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 2 | 9 | | | | | | | |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 186 | 1 | 452 | 2 | Y | 20 | 18 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 22 | 9 | | | | | | | |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 169 | 1 | 375 | 2 | Y | 21 | 22 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 23 | 9 | | | | | | | |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 315 | 1 | 497 | 2 | Y | 16 | 15 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 18 | 9 | | | | | | | |
| *03 | 968 | N | 968 | -0- | -0- | -0- | 297 | 1 | 652 | 2 | Y | 11 | 13 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 12 | 9 | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | -0- |

BOOTH-MIDDLETON B UNIT WELL #: 11H RRCID -> 274856 COMPL. DATE 07/01/2014 TOTAL DEPTH 8861 PERF. 8855 - 15480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 | X | -0- | -0- | -1500 | -0- | | | | | Y | 376 | 382 | 0 | | | 24 |
| 12 | 1550 | X | 618 | -0- | -932 | -0- | 52 | 1 | 128 | 2 | Y | 397 | 386 | 0 | | | 35 |
| | | | | | | | 1 | 4 | 437 | 9 | | | | | | | |
| 01 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | Y | 337 | 349 | 0 | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 215 | 220 | 0 | | | 18 |
| *03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | 252 | 236 | 0 | | | 34 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
PIERCE WELL #: 30H RRCID -> 274947 COMPL. DATE 10/18/2014 TOTAL DEPTH 9918 PERF.10440 - 18326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 2900 | -0- | -1360 | -0- | 657 | 1 | 1471 | 2 | Y | 702 | 895 | 1 | | | 184 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 12 | 4402 | X | 1806 | -0- | -2596 | -0- | 375 | 1 | 762 | 2 | Y | 608 | 501 | 1 | | | 291 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 01 | 4402 | X | 1585 | -0- | -2817 | -0- | 472 | 1 | 216 | 2 | Y | 815 | 850 | 1 | | | 256 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 02 | 1736 | X | 765 | -0- | -971 | -0- | 155 | 1 | 43 | 2 | Y | 515 | 492 | 1 | | | 279 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| *03 | 3007 | X | 1060 | -0- | -1947 | -0- | 421 | 1 | 115 | 2 | Y | 476 | 489 | 1 | | | 266 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2553 | -0- | -357 | -0- | 74 | 1 | 1754 | 2 | Y | 659 | 933 | 1 | | | 5 |
| | | | | | | | 725 | 9 | | | | | | | | | |

BOOTH-MIDDLETON A UNIT WELL #: 10H RRCID -> 275231 COMPL. DATE 07/01/2014 TOTAL DEPTH 8841 PERF. 9035 - 16047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1879 | -0- | -371 | -0- | 480 | 1 | 872 | 2 | Y | 465 | 469 | 0 | | | 31 |
| | | | | | | | 15 | 4 | 512 | 9 | | | | | | | |
| 12 | 2325 | X | 2128 | -0- | -197 | -0- | 454 | 1 | 1086 | 2 | Y | 524 | 505 | 0 | | | 50 |
| | | | | | | | 12 | 4 | 576 | 9 | | | | | | | |
| 01 | 2387 | X | 2006 | -0- | -381 | -0- | 463 | 1 | 1059 | 2 | Y | 428 | 451 | 0 | | | 27 |
| | | | | | | | 13 | 4 | 471 | 9 | | | | | | | |
| 02 | 1764 | N | 1433 | -0- | -331 | -0- | 318 | 1 | 761 | 2 | Y | 309 | 306 | 0 | | | 30 |
| | | | | | | | 14 | 4 | 340 | 9 | | | | | | | |
| *03 | 2301 | N | 2301 | -0- | -0- | -0- | 571 | 1 | 1241 | 2 | Y | 432 | 414 | 0 | | | 48 |
| | | | | | | | 14 | 4 | 475 | 9 | | | | | | | |
| 04 | 1950 | N | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 48 |

BOOTH-MIDDLETON D UNIT WELL #: 31H RRCID -> 275338 COMPL. DATE 07/01/2014 TOTAL DEPTH 8859 PERF. 9805 - 14754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 721 | -0- | -329 | -0- | 242 | 1 | 471 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 2 | 9 | | | | | | | |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 250 | 1 | 597 | 2 | Y | 23 | 21 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 25 | 9 | | | | | | | |
| 01 | 1209 | N | 487 | -0- | -722 | -0- | 135 | 1 | 319 | 2 | Y | 25 | 26 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 28 | 9 | | | | | | | |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 290 | 1 | 568 | 2 | Y | 13 | 12 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 14 | 9 | | | | | | | |
| 03 | 868 | N | 632 | -0- | -236 | -0- | 193 | 1 | 412 | 2 | Y | 20 | 20 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 22 | 9 | | | | | | | |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 2 |

GILBERT-LANDRUM B UNIT WELL #: 41H RRCID -> 276726 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 8511 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4824 | X | 4824 | -0- | -0- | -0- | 875 | 1 | 2988 | 2 | Y | 791 | 892 | 1 | | | 59 |
| | | | | | | | 91 | 4 | 870 | 9 | | | | | | | |
| 12 | 5556 | X | 5556 | -0- | -0- | -0- | 1233 | 1 | 3567 | 2 | Y | 678 | 630 | 1 | | | 107 |
| | | | | | | | 10 | 4 | 746 | 9 | | | | | | | |
| 01 | 5115 | X | 5115 | -0- | -0- | -0- | 1365 | 1 | 3114 | 2 | Y | 569 | 610 | 1 | | | 66 |
| | | | | | | | 10 | 4 | 626 | 9 | | | | | | | |
| 02 | 4508 | X | 3342 | -0- | -1166 | -0- | 797 | 1 | 2196 | 2 | Y | 311 | 337 | 1 | | | 40 |
| | | | | | | | 7 | 4 | 342 | 9 | | | | | | | |
| 03 | 5549 | X | 3404 | -0- | -2145 | -0- | 845 | 1 | 2124 | 2 | Y | 386 | 407 | 1 | | | 19 |
| | | | | | | | 10 | 4 | 425 | 9 | | | | | | | |
| 04 | 5370 | X | 2434 | -0- | -2936 | -0- | 636 | 1 | 1528 | 2 | Y | 238 | 222 | 1 | | | 56 |
| | | | | | | | 8 | 4 | 262 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
GILBERT-LANDRUM A UNIT WELL #: 40H RRCID -> 277086 COMPL. DATE 09/22/2014 TOTAL DEPTH 8552 PERF. 8635 - 18130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 4487 | -0- | -2593 | -0- | 830 | 1 | 2780 | 2 | Y | 732 | 846 | 1 | | | 61 |
| | | | | | | | 72 | 4 | 805 | 9 | | | | | | | |
| 12 | 4722 | X | 4722 | -0- | -0- | -0- | 980 | 1 | 2895 | 2 | Y | 763 | 708 | 1 | | | 116 |
| | | | | | | | 8 | 4 | 839 | 9 | | | | | | | |
| 01 | 4743 | X | 4503 | -0- | -240 | -0- | 1156 | 1 | 2576 | 2 | Y | 694 | 727 | 1 | | | 83 |
| | | | | | | | 8 | 4 | 763 | 9 | | | | | | | |
| 02 | 4088 | X | 3725 | -0- | -363 | -0- | 835 | 1 | 2210 | 2 | Y | 612 | 618 | 1 | | | 77 |
| | | | | | | | 7 | 4 | 673 | 9 | | | | | | | |
| 03 | 4526 | X | 4508 | -0- | -18 | -0- | 1049 | 1 | 2657 | 2 | Y | 718 | 706 | 1 | | | 89 |
| | | | | | | | 12 | 4 | 790 | 9 | | | | | | | |
| 04 | 4380 | X | 4344 | -0- | -36 | -0- | 1118 | 1 | 2453 | 2 | Y | 693 | 646 | 1 | | | 124 |
| | | | | | | | 11 | 4 | 762 | 9 | | | | | | | |

EVX MIDSTREAM PARTNERS LLC 256690
DONNELL SWD WELL #: 1 RRCID -> 273541 COMPL. DATE 12/13/2013 TOTAL DEPTH 10610 PERF.10058 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GULFTEX ENERGY, LLC 338751
SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 08/16/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1824 | -0- | 1824 | 7012 | 279 | 1 | 1527 | 3 | Y | 16 | | | | | 38 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 7628 | X | 616 | -0- | -7012 | -0- | 108 | 1 | 483 | 3 | Y | 23 | | | | | 61 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 02 | 2272 | N | 2272 | -0- | -0- | -0- | 137 | 1 | 2019 | 3 | Y | 105 | 99 | 1 | | | 67 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| *03 | 2394 | N | 2394 | -0- | -0- | -0- | 59 | 1 | 1984 | 3 | Y | 319 | 109 | 1 | | | 277 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 277 |

SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1439 | -0- | 1439 | 6063 | 194 | 1 | 1147 | 3 | Y | 89 | 60 | 1 | | | 43 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 2100 | N | 539 | -0- | -1561 | 4502 | 99 | 1 | 426 | 3 | Y | 13 | | | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3100 | N | -0- | -0- | -3100 | 1402 | | | | | Y | -0- | | | | | 56 |
| 02 | 1481 | N | 79 | -0- | -1402 | -0- | 13 | 1 | 66 | 9 | Y | 60 | 94 | 1 | | | 22 |
| *03 | 695 | N | 695 | -0- | -0- | -0- | 50 | 1 | 599 | 3 | Y | 42 | | | | | 64 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |

LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 891 | N | 891 | -0- | -0- | -0- | 12 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 939 | -0- | -84 | -0- | 10 | 1 | 929 | 3 | N | -0- | | | | | -0- |
| 01 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4038 | -0- | -1152 | -0- | 3963 | 2 | 75 | 9 | N | 68 | | | | | 83 |
| 12 | 5208 | X | 5137 | -0- | -71 | -0- | 4976 | 2 | 161 | 9 | N | 146 | 134 | 1 | | | 95 |
| 01 | 5084 | X | 4890 | -0- | -194 | -0- | 4821 | 2 | 69 | 9 | N | 63 | 145 | 1 | | | 13 |
| 02 | 4592 | X | 3013 | -0- | -1579 | -0- | 3013 | 2 | | | N | -0- | | | | | 13 |
| 03 | 4931 | X | 4931 | -0- | -0- | -0- | 4755 | 2 | 176 | 9 | N | 160 | 131 | 1 | | | 42 |
| 04 | 4980 | X | 4928 | -0- | -52 | -0- | 4831 | 2 | 97 | 9 | N | 88 | 100 | 1 | | | 30 |

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 4414 | -0- | -716 | -0- | 4099 | 2 | 315 | 9 | N | 286 | 245 | 1 | | | 52 |
| 12 | 4991 | X | 4459 | -0- | -532 | -0- | 4160 | 2 | 299 | 9 | N | 272 | 301 | 1 | | | 23 |
| 01 | 4991 | X | 3885 | -0- | -1106 | -0- | 3603 | 2 | 282 | 9 | N | 256 | 199 | 1 | | | 80 |
| 02 | 4508 | X | 3149 | -0- | -1359 | -0- | 2920 | 2 | 229 | 9 | N | 208 | 123 | 1 | | | 165 |
| 03 | 4960 | X | 4744 | -0- | -216 | -0- | 4407 | 2 | 337 | 9 | N | 306 | 413 | 1 | | | 58 |
| 04 | 4410 | X | 3836 | -0- | -574 | -0- | 3560 | 2 | 276 | 9 | N | 251 | 180 | 1 | | | 129 |

HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | N | 2151 | -0- | -99 | -0- | 467 | 1 | 1433 | 3 | N | 228 | 302 | 1 | | | 71 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 2449 | N | 1968 | -0- | -481 | -0- | 538 | 1 | 1220 | 3 | N | 191 | 29 | 1 | | | 233 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 2142 | N | 2142 | -0- | -0- | -0- | 569 | 1 | 1344 | 3 | N | 208 | 267 | 1 | | | 174 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 2016 | N | 876 | -0- | -1140 | -0- | 94 | 1 | 639 | 3 | N | 130 | 271 | 1 | | | 33 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 2314 | N | 2314 | -0- | -0- | -0- | 192 | 1 | 1624 | 3 | N | 453 | 353 | 1 | | | 133 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 2070 | N | 2066 | -0- | -4 | -0- | 175 | 1 | 1650 | 3 | N | 219 | 179 | 1 | | | 173 |
| | | | | | | | 241 | 9 | | | | | | | | | |

EVANS H WELL #: 2 RRCID -> 271583 COMPL. DATE 09/12/2013 TOTAL DEPTH 10141 PERF.10228 - 16072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | X | 1383 | -0- | -87 | -0- | 6 | 1 | 1377 | 3 | N | -0- | | | | | 28 |
| 12 | 1519 | X | 1028 | -0- | -491 | -0- | 1028 | 3 | | | N | -0- | | | | | 28 |
| 01 | 1457 | X | 724 | -0- | -733 | -0- | 29 | 1 | 695 | 3 | N | -0- | | | | | 28 |
| 02 | 1288 | N | 387 | -0- | -901 | -0- | 31 | 1 | 356 | 3 | N | -0- | | | | | 28 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 6 | 1 | 1020 | 3 | N | -0- | | | | | 28 |
| *04 | 1142 | N | 1142 | -0- | -0- | -0- | 20 | 1 | 1056 | 3 | N | 60 | | | | | 88 |
| | | | | | | | 66 | 9 | | | | | | | | | |

COOKE, ETHYL P. W. W. WELL #: 1 RRCID -> 284341 COMPL. DATE 09/28/2014 TOTAL DEPTH 3762 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CLSCM, LTD WELL #: 1H RRCID -> 287989 COMPL. DATE 02/24/2014 TOTAL DEPTH 8944 PERF. 9325 - 14771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2133 | -0- | -327 | -0- | 624 | 1 | 1058 | 3 | Y | 410 | 355 | 1 | | | 79 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 12 | 3048 | X | 3048 | -0- | -0- | -0- | 2523 | 3 | 525 | 9 | Y | 477 | 377 | 1 | | | 179 |
| 01 | 2425 | X | 2425 | -0- | -0- | -0- | 1927 | 3 | 498 | 9 | Y | 453 | 508 | 1 | | | 124 |
| 02 | DLQ | G-10 | 1796 | -0- | 1796 | 1796 | 860 | 1 | 547 | 3 | Y | 354 | 382 | 1 | | | 96 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 2090 | -0- | 2090 | 3886 | 1202 | 1 | 478 | 3 | Y | 373 | 425 | 1 | | | 44 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 04 | DLQ | G-10 | 3697 | -0- | 3697 | 7583 | 3303 | 3 | 394 | 9 | Y | 358 | 309 | 1 | | | 93 |

SHORT WELL #: 1H RRCID -> 287991 COMPL. DATE 10/27/2013 TOTAL DEPTH 9074 PERF. 9530 - 13676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | X | 764 | -0- | -196 | -0- | 3 | 1 | 567 | 3 | N | 176 | 230 | 1 | | | 148 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 992 | X | 979 | -0- | -13 | -0- | 799 | 3 | 180 | 9 | N | 164 | 255 | 1 | | | 57 |
| 01 | 992 | X | 890 | -0- | -102 | -0- | 29 | 1 | 679 | 3 | N | 165 | 152 | 1 | | | 70 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 917 | N | 917 | -0- | -0- | -0- | 62 | 1 | 710 | 3 | N | 132 | 60 | 1 | | | 142 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 6 | 1 | 1000 | 3 | N | 165 | 121 | 1 | | | 186 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 04 | 870 | N | 722 | -0- | -148 | -0- | 10 | 1 | 535 | 3 | N | 161 | 166 | 1 | | | 181 |
| | | | | | | | 177 | 9 | | | | | | | | | |

COOKE, ETHYL P. G.U. 'A' WELL #: 3H RRCID -> 288200 COMPL. DATE 07/15/2016 TOTAL DEPTH 10018 PERF.10426 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 5375 | -0- | -955 | -0- | 21 | 1 | 4629 | 3 | N | 659 | 692 | 1 | | | 120 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 12 | 6541 | X | 5736 | -0- | -805 | -0- | 5045 | 3 | 691 | 9 | N | 628 | 524 | 1 | | | 224 |
| 01 | 6293 | X | 5835 | -0- | -458 | -0- | 196 | 1 | 4684 | 3 | N | 868 | 1009 | 1 | | | 83 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 02 | 5684 | X | 4964 | -0- | -720 | -0- | 342 | 1 | 3930 | 3 | N | 629 | 442 | 1 | | | 270 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 03 | 5859 | X | 5815 | -0- | -44 | -0- | 27 | 1 | 4821 | 3 | N | 879 | 1006 | 1 | | | 143 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 04 | 5640 | X | 5497 | -0- | -143 | -0- | 87 | 1 | 4643 | 3 | N | 697 | 710 | 1 | | | 130 |
| | | | | | | | 767 | 9 | | | | | | | | | |

LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: B 2 RRCID -> 276862 COMPL. DATE 12/21/2013 TOTAL DEPTH 8748 PERF. 9316 - 14849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 278 |

CUTLASS EAST WELL #: RRCID -> 276895 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 16162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LIGHTNING OIL COMPANY //CONT.// 500600
CUTLASS EAST WELL #: C 3 V RRCID -> 289532 COMPL. DATE 01/24/2017 TOTAL DEPTH 9600 PERF. 8472 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 280 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 280 |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 280 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 280 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 280 |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 280 |

MARATHON OIL EF LLC 525398
MAY-CHAPMAN WELL #: 2H RRCID -> 289419 COMPL. DATE 07/21/2012 TOTAL DEPTH 11225 PERF.11190 - 17190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 1484 | -0- | 1484 | 3053 | 49 | 1 | 685 | 3 | Y | 677 | 695 | 0 | 14 |
| | | | | | | 5 | 4 | 745 | 9 | | | | | |
| 12 | 14B2 EXT | 1439 | -0- | 1439 | 4492 | 48 | 1 | 671 | 3 | Y | 649 | 649 | 0 | 14 |
| | | | | | | 6 | 4 | 714 | 9 | | | | | |
| 01 | 14B2 EXT | 1465 | -0- | 1465 | 5957 | 54 | 1 | 753 | 3 | Y | 593 | 587 | 0 | 20 |
| | | | | | | 6 | 4 | 652 | 9 | | | | | |
| 02 | 14B2 EXT | 1217 | -0- | 1217 | 7174 | 57 | 1 | 595 | 3 | Y | 499 | 504 | 0 | 15 |
| | | | | | | 16 | 4 | 549 | 9 | | | | | |
| *03 | SHUT IN | 1675 | -0- | 1675 | 8849 | 57 | 1 | 828 | 3 | Y | 708 | 705 | 0 | 18 |
| | | | | | | 11 | 4 | 779 | 9 | | | | | |
| *04 | 9876 X | 1027 | -0- | -8849 | -0- | 34 | 1 | 516 | 3 | Y | 426 | 435 | 0 | 9 |
| | | | | | | 8 | 4 | 469 | 9 | | | | | |

CHAPMAN ROTHE UNIT WELL #: 1H RRCID -> 289607 COMPL. DATE 05/14/2011 TOTAL DEPTH 10984 PERF.10870 - 15406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 235711 | | | | | Y | -0- | | | | | -0- |

HIERHOLZER-HENKE UNIT WELL #: 1H RRCID -> 289621 COMPL. DATE 05/12/2012 TOTAL DEPTH 10973 PERF.11130 - 14645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1156 X | 1156 | -0- | -0- | -0- | 29 | 1 | 568 | 3 | Y | 500 | 499 | 0 | 6 |
| | | | | | | 9 | 4 | 550 | 9 | | | | | |
| 12 | 993 X | 993 | -0- | -0- | -0- | 24 | 1 | 477 | 3 | Y | 444 | 446 | 0 | 4 |
| | | | | | | 4 | 4 | 488 | 9 | | | | | |
| 01 | 1064 X | 1064 | -0- | -0- | -0- | 28 | 1 | 525 | 3 | Y | 460 | 460 | 0 | 4 |
| | | | | | | 5 | 4 | 506 | 9 | | | | | |
| 02 | 785 N | 785 | -0- | -0- | -0- | 21 | 1 | 427 | 3 | Y | 296 | 293 | 0 | 7 |
| | | | | | | 11 | 4 | 326 | 9 | | | | | |
| *03 | 910 X | 910 | -0- | -0- | -0- | 27 | 1 | 463 | 3 | Y | 377 | 379 | 0 | 5 |
| | | | | | | 5 | 4 | 415 | 9 | | | | | |
| *04 | 216 X | 216 | -0- | -0- | -0- | 12 | 1 | 202 | 3 | Y | -0- | 5 | 0 | -0- |
| | | | | | | 2 | 4 | | | | | | | |

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 415 N | 415 | -0- | -0- | -0- | 332 | 3 | 83 | 9 | N | 75 | | | | 138 |
| 12 | 249 N | 249 | -0- | -0- | -0- | 190 | 3 | 59 | 9 | N | 54 | | | | 192 |
| 01 | 341 N | 142 | -0- | -199 | -0- | 81 | 3 | 61 | 9 | N | 55 | | | | 247 |
| 02 | 392 N | 233 | -0- | -159 | -0- | 229 | 3 | 4 | 9 | N | 4 | 169 | 1 | | 82 |
| 03 | 248 N | 144 | -0- | -104 | -0- | 104 | 3 | 40 | 9 | N | 36 | | | | 118 |
| *04 | 176 N | 176 | -0- | -0- | -0- | 115 | 3 | 61 | 9 | N | 55 | | | | 173 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
FOWLERTON SWD WELL #: 1 RRCID -> 286135 COMPL. DATE 01/19/2019 TOTAL DEPTH 6015 PERF. 4862 - 5558

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENN VIRGINIA OIL & GAS, L.P. 651780
MEDINA UNIT WELL #: 10H RRCID -> 287777 COMPL. DATE 04/24/2018 TOTAL DEPTH 12639 PERF.12754 - 18985

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 X | 5563 | -0- | -1907 | -0- | 1227 | 1 | 2970 | 3 | Y | 1242 | 1366 | 1 | | | 49 |
| | | | | | | 1366 | 9 | | | | | | | | | |
| 12 | 7719 X | 4876 | -0- | -2843 | -0- | 1827 | 1 | 1484 | 3 | Y | 1423 | 1334 | 1 | | | 138 |
| | | | | | | 1565 | 9 | | | | | | | | | |
| 01 | 7719 X | 6520 | -0- | -1199 | -0- | 1630 | 1 | 3166 | 3 | Y | 1283 | 1279 | 1 | | | 142 |
| | | | | | | 313 | 4 | 1411 | 9 | | | | | | | |
| 02 | 7560 X | 4911 | -0- | -2649 | -0- | 1195 | 1 | 2624 | 3 | Y | 993 | 996 | 1 | | | 139 |
| | | | | | | 1092 | 9 | | | | | | | | | |
| 03 | 7874 X | 6375 | -0- | -1499 | -0- | 1307 | 1 | 3903 | 3 | Y | 1059 | 1104 | 1 | | | 94 |
| | | | | | | 1165 | 9 | | | | | | | | | |
| 04 | 6300 X | 3081 | -0- | -3219 | -0- | 866 | 1 | 1354 | 3 | Y | 783 | 812 | 1 | | | 65 |
| | | | | | | 861 | 9 | | | | | | | | | |

MEDINA UNIT WELL #: 11H RRCID -> 287779 COMPL. DATE 04/25/2018 TOTAL DEPTH 12642 PERF.12726 - 18101

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8010 X | 4763 | -0- | -3247 | -0- | 1011 | 1 | 2448 | 3 | Y | 1185 | 1300 | 1 | | | 47 |
| | | | | | | 1304 | 9 | | | | | | | | | |
| 12 | 8277 X | 4107 | -0- | -4170 | -0- | 1473 | 1 | 1196 | 3 | Y | 1307 | 1228 | 1 | | | 126 |
| | | | | | | 1438 | 9 | | | | | | | | | |
| 01 | 7998 X | 5403 | -0- | -2595 | -0- | 1292 | 1 | 2515 | 3 | Y | 1226 | 1216 | 1 | | | 136 |
| | | | | | | 247 | 4 | 1349 | 9 | | | | | | | |
| 02 | 6188 X | 3958 | -0- | -2230 | -0- | 902 | 1 | 1983 | 3 | Y | 975 | 975 | 1 | | | 136 |
| | | | | | | 1073 | 9 | | | | | | | | | |
| 03 | 6510 X | 5400 | -0- | -1110 | -0- | 1028 | 1 | 3078 | 3 | Y | 1176 | 1208 | 1 | | | 104 |
| | | | | | | 1294 | 9 | | | | | | | | | |
| 04 | 5220 X | 2448 | -0- | -2772 | -0- | 653 | 1 | 1018 | 3 | Y | 706 | 751 | 1 | | | 59 |
| | | | | | | 777 | 9 | | | | | | | | | |

MEDINA UNIT WELL #: 9H RRCID -> 287780 COMPL. DATE 04/24/2018 TOTAL DEPTH 12644 PERF.12779 - 19592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10080 X | 5816 | -0- | -4264 | -0- | 1291 | 1 | 3120 | 3 | Y | 1277 | 1401 | 1 | | | 50 |
| | | | | | | 1405 | 9 | | | | | | | | | |
| 12 | 10416 X | 5143 | -0- | -5273 | -0- | 1933 | 1 | 1570 | 3 | Y | 1491 | 1397 | 1 | | | 144 |
| | | | | | | 1640 | 9 | | | | | | | | | |
| 01 | 10106 X | 6839 | -0- | -3267 | -0- | 1711 | 1 | 3323 | 3 | Y | 1342 | 1337 | 1 | | | 149 |
| | | | | | | 329 | 4 | 1476 | 9 | | | | | | | |
| 02 | 8064 X | 5357 | -0- | -2707 | -0- | 1219 | 1 | 2674 | 3 | Y | 1331 | 1294 | 1 | | | 186 |
| | | | | | | 1464 | 9 | | | | | | | | | |
| 03 | 8277 X | 5754 | -0- | -2523 | -0- | 1082 | 1 | 3233 | 3 | Y | 1308 | 1377 | 1 | | | 117 |
| | | | | | | 1439 | 9 | | | | | | | | | |
| 04 | 6630 X | 3023 | -0- | -3607 | -0- | 816 | 1 | 1275 | 3 | Y | 847 | 894 | 1 | | | 70 |
| | | | | | | 932 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MEDINA UNIT WELL #: 2H RRCID -> 287965 COMPL. DATE 11/08/2014 TOTAL DEPTH 12282 PERF.12737 - 17385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2665 | N | 2665 | -0- | -0- | -0- | 2107 | 1 | 4 | 3 | Y | 504 | 580 | 1 | | | 88 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3170 | -0- | 70 | 70 | 2670 | 1 | 3 | 3 | Y | 452 | 479 | 1 | | | 61 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 01 | 2914 | N | 2844 | -0- | -70 | -0- | 2392 | 1 | 1 | 3 | Y | 410 | 366 | 1 | | | 105 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 2510 | N | 2510 | -0- | -0- | -0- | 2025 | 1 | 2 | 3 | Y | 439 | 499 | 1 | | | 45 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 03 | 2477 | X | 2477 | -0- | -0- | -0- | 1938 | 1 | 2 | 3 | Y | 488 | 486 | 1 | | | 47 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| *04 | 4123 | X | 4123 | -0- | -0- | -0- | 3850 | 1 | 1 | 3 | Y | 247 | 255 | 1 | | | 39 |
| | | | | | | | 272 | 9 | | | | | | | | | |

MEDINA UNIT WELL #: 5H RRCID -> 288199 COMPL. DATE 06/25/2015 TOTAL DEPTH 12312 PERF.12476 - 16581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | X | 2490 | -0- | -0- | -0- | 1831 | 1 | 224 | 3 | N | 395 | 550 | 1 | | | 72 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 12 | 4217 | X | 4217 | -0- | -0- | -0- | 3091 | 1 | 4 | 3 | N | 1020 | 939 | 1 | | | 153 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 01 | 3488 | X | 3488 | -0- | -0- | -0- | 2844 | 1 | 3 | 3 | N | 583 | 558 | 1 | | | 178 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 02 | 2575 | X | 2575 | -0- | -0- | -0- | 2015 | 1 | 2 | 3 | N | 507 | 532 | 1 | | | 153 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 03 | 2594 | X | 2594 | -0- | -0- | -0- | 2055 | 1 | 1 | 3 | N | 489 | 526 | 1 | | | 116 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| *04 | 2399 | X | 2399 | -0- | -0- | -0- | 1781 | 1 | 1 | 3 | N | 561 | 555 | 1 | | | 122 |
| | | | | | | | 617 | 9 | | | | | | | | | |

REPSOL OIL & GAS USA, LLC 703462
FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 05/05/2012 TOTAL DEPTH 11708 PERF.12115 - 17717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2708 | X | 2708 | -0- | -0- | -0- | 1114 | 1 | 1122 | 3 | Y | 312 | 347 | 1 | | | 225 |
| | | | | | | | 129 | 4 | 343 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 2378 | -0- | 2378 | 2378 | 805 | 1 | 1065 | 3 | Y | 300 | 221 | 1 | | | 304 |
| | | | | | | | 178 | 4 | 330 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 4023 | -0- | 4023 | 6401 | 2676 | 1 | 689 | 3 | Y | 208 | 245 | 1 | | | 267 |
| | | | | | | | 429 | 4 | 229 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 4321 | -0- | 4321 | 10722 | 2336 | 1 | 980 | 3 | Y | 441 | 497 | 1 | | | 211 |
| | | | | | | | 520 | 4 | 485 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 3764 | -0- | 3764 | 14486 | 1732 | 1 | 1166 | 3 | Y | 434 | 365 | 1 | | | 280 |
| | | | | | | | 389 | 4 | 477 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 3690 | -0- | 3690 | 18176 | 1963 | 1 | 1032 | 3 | Y | 314 | 247 | 1 | | | 347 |
| | | | | | | | 350 | 4 | 345 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 3904 | -0- | 3904 | 22080 | 2051 | 1 | 1006 | 3 | Y | 318 | 366 | 1 | | | 299 |
| | | | | | | | 497 | 4 | 350 | 9 | | | | | | | |
| *02 | 23865 | X | 1785 | -0- | -22080 | -0- | 1158 | 1 | 150 | 3 | Y | 154 | 121 | 1 | | | 332 |
| | | | | | | | 308 | 4 | 169 | 9 | | | | | | | |
| 03 | 2825 | X | 2825 | -0- | -0- | -0- | 1184 | 1 | 907 | 3 | Y | 261 | 399 | 1 | | | 272 |
| | | | | | | | 448 | 4 | 287 | 9 | | | | | | | |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 272 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/31/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1800 | N | 1800 | -0- | -0- | -0- | 806 | 1 | 812 | 3 | Y | 80 | | | | | 320 |
| | | | | | | | 94 | 4 | 88 | 9 | | | | | | | |
| *08 | DLQ | G-10 | 1115 | -0- | 1115 | 1115 | 404 | 1 | 535 | 3 | Y | 79 | 186 | 1 | | | 213 |
| | | | | | | | 89 | 4 | 87 | 9 | | | | | | | |
| 09 | DLQ | G-10 | 1123 | -0- | 1123 | 2238 | 744 | 1 | 192 | 3 | Y | 62 | | | | | 275 |
| | | | | | | | 119 | 4 | 68 | 9 | | | | | | | |
| 10 | DLQ | G-10 | 99 | -0- | 99 | 2337 | 56 | 1 | 24 | 3 | Y | 5 | | | | | 280 |
| | | | | | | | 13 | 4 | 6 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 699 | -0- | 699 | 3036 | 357 | 1 | 240 | 3 | Y | 20 | | | | | 300 |
| | | | | | | | 80 | 4 | 22 | 9 | | | | | | | |
| *12 | DLQ | G-10 | 2685 | -0- | 2685 | 5721 | 1484 | 1 | 781 | 3 | Y | 142 | 198 | 1 | | | 244 |
| | | | | | | | 264 | 4 | 156 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 1117 | -0- | 1117 | 6838 | 621 | 1 | 304 | 3 | Y | 38 | | | | | 282 |
| | | | | | | | 150 | 4 | 42 | 9 | | | | | | | |
| 02 | 2800 | N | 2259 | -0- | -541 | 6297 | 1482 | 1 | 192 | 3 | Y | 174 | 203 | 1 | | | 253 |
| | | | | | | | 394 | 4 | 191 | 9 | | | | | | | |
| 03 | 3100 | N | 1590 | -0- | -1510 | 4787 | 695 | 1 | 532 | 3 | Y | 91 | 189 | 0 | | | -0- |
| | | | | | | | 263 | 4 | 100 | 9 | | | | | | | |
| 04 | 1080 | N | NO RPT | -0- | -1080 | 3707 | | | | | Y | NO RPT | | | | | -0- |

FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 05/11/2012 TOTAL DEPTH 11755 PERF.11930 - 16418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4281 | X | 4281 | -0- | -0- | -0- | 1932 | 1 | 1946 | 3 | Y | 163 | 192 | 1 | | | 322 |
| | | | | | | | 224 | 4 | 179 | 9 | | | | | | | |
| *08 | DLQ | G-10 | 2087 | -0- | 2087 | 2087 | 788 | 1 | 1044 | 3 | Y | 74 | | | | | 396 |
| | | | | | | | 174 | 4 | 81 | 9 | | | | | | | |
| 09 | DLQ | G-10 | 6083 | -0- | 6083 | 8170 | 4167 | 1 | 1073 | 3 | Y | 160 | 191 | 1 | | | 365 |
| | | | | | | | 667 | 4 | 176 | 9 | | | | | | | |
| 10 | DLQ | G-10 | 3784 | -0- | 3784 | 11954 | 2230 | 1 | 935 | 3 | Y | 111 | 194 | 1 | | | 282 |
| | | | | | | | 497 | 4 | 122 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 3144 | -0- | 3144 | 15098 | 1593 | 1 | 1073 | 3 | Y | 109 | | | | | 391 |
| | | | | | | | 358 | 4 | 120 | 9 | | | | | | | |
| *12 | DLQ | G-10 | 4481 | -0- | 4481 | 19579 | 2548 | 1 | 1340 | 3 | Y | 126 | | | | | 517 |
| | | | | | | | 454 | 4 | 139 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 4778 | -0- | 4778 | 24357 | 2675 | 1 | 1311 | 3 | Y | 131 | 196 | 1 | | | 452 |
| | | | | | | | 648 | 4 | 144 | 9 | | | | | | | |
| *02 | 26850 | X | 2493 | -0- | -24357 | -0- | 1749 | 1 | 227 | 3 | Y | 47 | 186 | 1 | | | 313 |
| | | | | | | | 465 | 4 | 52 | 9 | | | | | | | |
| 03 | 4278 | X | 3448 | -0- | -830 | -0- | 1458 | 1 | 1116 | 3 | Y | 294 | 134 | 0 | | | -0- |
| | | | | | | | 551 | 4 | 323 | 9 | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 2115 | N | 2115 | -0- | -0- | -0- | 885 | 1 | 864 | 3 | Y | 197 | 206 | 1 | | | 242 |
| | | | | | | | 149 | 4 | 217 | 9 | | | | | | | |
| *06 | 1514 | N | 1514 | -0- | -0- | -0- | 660 | 1 | 585 | 3 | Y | 137 | 109 | 1 | | | 270 |
| | | | | | | | 118 | 4 | 151 | 9 | | | | | | | |
| *07 | 2316 | N | 2316 | -0- | -0- | -0- | 1673 | 1 | 374 | 3 | Y | 205 | 228 | 1 | | | 247 |
| | | | | | | | 43 | 4 | 226 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 1957 | -0- | 1957 | 1957 | 769 | 1 | 843 | 3 | Y | 186 | 110 | 1 | | | 323 |
| | | | | | | | 140 | 4 | 205 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 2478 | -0- | 2478 | 4435 | 1611 | 1 | 415 | 3 | Y | 176 | 141 | 1 | | | 358 |
| | | | | | | | 258 | 4 | 194 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 2399 | -0- | 2399 | 6834 | 1357 | 1 | 569 | 3 | Y | 155 | 357 | 1 | | | 156 |
| | | | | | | | 302 | 4 | 171 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 1824 | -0- | 1824 | 8658 | 890 | 1 | 599 | 3 | Y | 123 | 121 | 1 | | | 158 |
| | | | | | | | 200 | 4 | 135 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 2055 | -0- | 2055 | 10713 | 1091 | 1 | 574 | 3 | Y | 178 | 133 | 1 | | | 203 |
| | | | | | | | 194 | 4 | 196 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 1831 | -0- | 1831 | 12544 | 964 | 1 | 473 | 3 | Y | 145 | 142 | 1 | | | 206 |
| | | | | | | | 234 | 4 | 160 | 9 | | | | | | | |
| 02 | 2800 | N | 1164 | -0- | -1636 | 10908 | 754 | 1 | 98 | 3 | Y | 101 | 77 | 1 | | | 230 |
| | | | | | | | 201 | 4 | 111 | 9 | | | | | | | |
| 03 | 3100 | N | 924 | -0- | -2176 | 8732 | 384 | 1 | 294 | 3 | Y | 93 | 80 | 1 | | | 227 |
| | | | | | | | 145 | 4 | 102 | 9 | | | | | | | |
| 04 | 1770 | N | NO RPT | -0- | -1770 | 6962 | | | | | Y | NO RPT | | | | | 227 |

MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5095 | X | 5095 | -0- | -0- | -0- | 2335 | 1 | 2351 | 3 | Y | 125 | | | | | 464 |
| | | | | | | | 271 | 4 | 138 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 3747 | -0- | 3747 | 3747 | 1444 | 1 | 1911 | 3 | Y | 66 | 182 | 1 | | | 348 |
| | | | | | | | 319 | 4 | 73 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 4099 | -0- | 4099 | 7846 | 2861 | 1 | 737 | 3 | Y | 39 | | | | | 387 |
| | | | | | | | 458 | 4 | 43 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 508 | -0- | 508 | 8354 | 303 | 1 | 127 | 3 | Y | 9 | | | | | 396 |
| | | | | | | | 68 | 4 | 10 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 2714 | -0- | 2714 | 11068 | 1405 | 1 | 946 | 3 | Y | 43 | | | | | 439 |
| | | | | | | | 316 | 4 | 47 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 3309 | -0- | 3309 | 14377 | 1898 | 1 | 998 | 3 | Y | 68 | | | | | 507 |
| | | | | | | | 338 | 4 | 75 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 3166 | -0- | 3166 | 17543 | 1798 | 1 | 882 | 3 | Y | 45 | 199 | 1 | | | 353 |
| | | | | | | | 436 | 4 | 50 | 9 | | | | | | | |
| *02 | 19587 | X | 2044 | -0- | -17543 | -0- | 1361 | 1 | 177 | 3 | Y | 131 | | | | | 484 |
| | | | | | | | 362 | 4 | 144 | 9 | | | | | | | |
| 03 | 3162 | X | 227 | -0- | -2935 | -0- | 41 | 1 | 31 | 3 | Y | 127 | 283 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 140 | 9 | | | | | | | |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2945 X | 2940 | -0- | -5 | -0- | 1327 | 1 | 1337 | 3 | Y | 111 | 113 | 1 | | | 78 |
| | | | | | | 154 | 4 | 122 | 9 | | | | | | | |
| *08 | DLQ G-10 | 2450 | -0- | 2450 | 2450 | 910 | 1 | 1205 | 3 | Y | 122 | 118 | 1 | | | 82 |
| | | | | | | 201 | 4 | 134 | 9 | | | | | | | |
| 09 | DLQ G-10 | 4510 | -0- | 4510 | 6960 | 3071 | 1 | 791 | 3 | Y | 142 | 96 | 1 | | | 128 |
| | | | | | | 492 | 4 | 156 | 9 | | | | | | | |
| 10 | DLQ G-10 | 3348 | -0- | 3348 | 10308 | 1957 | 1 | 821 | 3 | Y | 122 | 160 | 1 | | | 90 |
| | | | | | | 436 | 4 | 134 | 9 | | | | | | | |
| 11 | DLQ G-10 | 4043 | -0- | 4043 | 14351 | 2051 | 1 | 1381 | 3 | Y | 136 | 68 | 1 | | | 158 |
| | | | | | | 461 | 4 | 150 | 9 | | | | | | | |
| *12 | DLQ G-10 | 3016 | -0- | 3016 | 17367 | 1668 | 1 | 877 | 3 | Y | 158 | 201 | 1 | | | 115 |
| | | | | | | 297 | 4 | 174 | 9 | | | | | | | |
| 01 | DLQ G-10 | 2356 | -0- | 2356 | 19723 | 1298 | 1 | 636 | 3 | Y | 97 | 143 | 1 | | | 69 |
| | | | | | | 315 | 4 | 107 | 9 | | | | | | | |
| *02 | 19759 X | 36 | -0- | -19723 | -0- | 26 | 1 | 3 | 3 | Y | -0- | 43 | 1 | | | 26 |
| | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 2945 X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 26 |
| 04 | 2850 X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 26 |

K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | 33 | -0- | 33 | 33 | 12 | 1 | 16 | 3 | Y | 2 | 4 | 1 | | | 7 |
| | | | | | | 3 | 4 | 2 | 9 | | | | | | | |
| 09 | DLQ G-10 | 55 | -0- | 55 | 88 | 38 | 1 | 10 | 3 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 10 | DLQ G-10 | 7728 | -0- | 7728 | 7816 | 4526 | 1 | 1899 | 3 | Y | 268 | 111 | 1 | | | 162 |
| | | | | | | 1008 | 4 | 295 | 9 | | | | | | | |
| 11 | DLQ G-10 | 10868 | -0- | 10868 | 18684 | 5518 | 1 | 3716 | 3 | Y | 358 | 207 | 1 | | | 313 |
| | | | | | | 1240 | 4 | 394 | 9 | | | | | | | |
| *12 | DLQ G-10 | 7400 | -0- | 7400 | 26084 | 4215 | 1 | 2217 | 3 | Y | 197 | 222 | 1 | | | 288 |
| | | | | | | 751 | 4 | 217 | 9 | | | | | | | |
| 01 | DLQ G-10 | 6788 | -0- | 6788 | 32872 | 3809 | 1 | 1867 | 3 | Y | 172 | 196 | 1 | | | 264 |
| | | | | | | 923 | 4 | 189 | 9 | | | | | | | |
| *02 | 35975 X | 3103 | -0- | -32872 | -0- | 2137 | 1 | 277 | 3 | Y | 110 | 94 | 1 | | | 280 |
| | | | | | | 568 | 4 | 121 | 9 | | | | | | | |
| 03 | 9083 X | 1244 | -0- | -7839 | -0- | 560 | 1 | 429 | 3 | Y | 39 | 97 | 1 | | | 232 |
| | | | | | | 212 | 4 | 43 | 9 | | | | | | | |
| 04 | 8790 X | NO RPT | -0- | -8790 | -0- | | | | | Y | NO RPT | | | | | 232 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1922 | X | 1194 | -0- | -728 | -0- | 518 | 1 | 506 | 3 | Y | 75 | 85 | 1 | | | 40 |
| | | | | | | | 87 | 4 | 83 | 9 | | | | | | | |
| *06 | 1740 | X | 2 | -0- | -1738 | -0- | 1 | 1 | 1 | 3 | Y | -0- | 40 | 1 | | | -0- |
| *07 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | DLQ G-10 | | 60 | -0- | 60 | 60 | 26 | 1 | 28 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 3 | -0- | 3 | 63 | 2 | 1 | 1 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| *12 | DLQ G-10 | | 3696 | -0- | 3696 | 3759 | 2008 | 1 | 1056 | 3 | Y | 249 | 68 | 1 | | | 181 |
| | | | | | | | 358 | 4 | 274 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 2001 | -0- | 2001 | 5760 | 1097 | 1 | 538 | 3 | Y | 91 | 207 | 1 | | | 65 |
| | | | | | | | 266 | 4 | 100 | 9 | | | | | | | |
| *02 | 5788 | X | 28 | -0- | -5760 | -0- | 20 | 1 | 3 | 3 | Y | -0- | 40 | 1 | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 03 | 62 | X | 62 | -0- | -0- | -0- | 29 | 1 | 22 | 3 | Y | -0- | | | | | 10 |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | Y | NO RPT | | | | | 10 |

R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 07/22/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3359 | X | 3359 | -0- | -0- | -0- | 1507 | 1 | 1517 | 3 | Y | 145 | 139 | 1 | | | 102 |
| | | | | | | | 175 | 4 | 160 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 2846 | -0- | 2846 | 2846 | 1046 | 1 | 1384 | 3 | Y | 168 | 157 | 1 | | | 113 |
| | | | | | | | 231 | 4 | 185 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 4303 | -0- | 4303 | 7149 | 2916 | 1 | 751 | 3 | Y | 154 | 128 | 1 | | | 139 |
| | | | | | | | 467 | 4 | 169 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 4389 | -0- | 4389 | 11538 | 2551 | 1 | 1070 | 3 | Y | 182 | 186 | 1 | | | 135 |
| | | | | | | | 568 | 4 | 200 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 2134 | -0- | 2134 | 13672 | 1078 | 1 | 726 | 3 | Y | 80 | 102 | 1 | | | 113 |
| | | | | | | | 242 | 4 | 88 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 3186 | -0- | 3186 | 16858 | 1775 | 1 | 933 | 3 | Y | 147 | 153 | 1 | | | 107 |
| | | | | | | | 316 | 4 | 162 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 4199 | -0- | 4199 | 21057 | 2311 | 1 | 1133 | 3 | Y | 177 | 157 | 1 | | | 127 |
| | | | | | | | 560 | 4 | 195 | 9 | | | | | | | |
| *02 | 23502 | X | 2445 | -0- | -21057 | -0- | 1657 | 1 | 215 | 3 | Y | 120 | 79 | 1 | | | 168 |
| | | | | | | | 441 | 4 | 132 | 9 | | | | | | | |
| 03 | 3658 | X | 2587 | -0- | -1071 | -0- | 1119 | 1 | 857 | 3 | Y | 171 | 106 | 1 | | | 160 |
| | | | | | | | 423 | 4 | 188 | 9 | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | Y | NO RPT | | | | | 160 |

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1225 | N | 1225 | -0- | -0- | -0- | 387 | 1 | 389 | 3 | Y | 367 | 399 | 1 | | | 259 |
| | | | | | | | 45 | 4 | 404 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 1041 | -0- | 1041 | 1041 | 264 | 1 | 349 | 3 | Y | 336 | 368 | 1 | | | 227 |
| | | | | | | | 58 | 4 | 370 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 1458 | -0- | 1458 | 2499 | 858 | 1 | 221 | 3 | Y | 220 | 248 | 1 | | | 199 |
| | | | | | | | 137 | 4 | 242 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 1397 | -0- | 1397 | 3896 | 695 | 1 | 292 | 3 | Y | 232 | 259 | 1 | | | 172 |
| | | | | | | | 155 | 4 | 255 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 1231 | -0- | 1231 | 5127 | 492 | 1 | 331 | 3 | Y | 270 | 130 | 1 | | | 312 |
| | | | | | | | 111 | 4 | 297 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 1369 | -0- | 1369 | 6496 | 615 | 1 | 324 | 3 | Y | 291 | 392 | 1 | | | 211 |
| | | | | | | | 110 | 4 | 320 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 1512 | -0- | 1512 | 8008 | 597 | 1 | 293 | 3 | Y | 434 | 334 | 1 | | | 311 |
| | | | | | | | 145 | 4 | 477 | 9 | | | | | | | |
| 02 | 2800 | N | 728 | -0- | -2072 | 5936 | 318 | 1 | 41 | 3 | Y | 258 | 194 | 1 | | | 375 |
| | | | | | | | 85 | 4 | 284 | 9 | | | | | | | |
| 03 | 3100 | N | 776 | -0- | -2324 | 3612 | 269 | 1 | 206 | 3 | Y | 182 | 291 | 1 | | | 234 |
| | | | | | | | 102 | 4 | 200 | 9 | | | | | | | |
| 04 | 780 | N | NO RPT | -0- | -780 | 2832 | | | | | Y | NO RPT | | | | | 234 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: B 3H RRCID -> 271637 COMPL. DATE 05/15/2013 TOTAL DEPTH 11911 PERF.12274 - 17811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3100 | N | 3708 | -0- | 608 | 687 | 1665 | 1 | 1627 | 3 | Y | 124 | 68 | 1 | | | 123 |
| | | | | | | | 280 | 4 | 136 | 9 | | | | | | | |
| *06 | 2700 | N | 1368 | -0- | -1332 | -0- | 657 | 1 | 583 | 3 | Y | 9 | 47 | 1 | | | 85 |
| | | | | | | | 118 | 4 | 10 | 9 | | | | | | | |
| *07 | 3625 | X | 3625 | -0- | -0- | -0- | 1665 | 1 | 1676 | 3 | Y | 83 | 89 | 1 | | | 79 |
| | | | | | | | 193 | 4 | 91 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 1147 | -0- | 1147 | 1147 | 437 | 1 | 579 | 3 | Y | 31 | 38 | 1 | | | 72 |
| | | | | | | | 97 | 4 | 34 | 9 | | | | | | | |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 1147 | | | | | Y | -0- | 27 | 1 | | | 45 |
| 10 | DLQ G-10 | | 3776 | -0- | 3776 | 4923 | 2264 | 1 | 950 | 3 | Y | 53 | 58 | 1 | | | 40 |
| | | | | | | | 504 | 4 | 58 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 3634 | -0- | 3634 | 8557 | 1886 | 1 | 1270 | 3 | Y | 49 | 38 | 1 | | | 51 |
| | | | | | | | 424 | 4 | 54 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 3289 | -0- | 3289 | 11846 | 1898 | 1 | 999 | 3 | Y | 49 | 36 | 1 | | | 64 |
| | | | | | | | 338 | 4 | 54 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 1662 | -0- | 1662 | 13508 | 934 | 1 | 458 | 3 | Y | 40 | 48 | 1 | | | 56 |
| | | | | | | | 226 | 4 | 44 | 9 | | | | | | | |
| *02 | 13676 | X | 168 | -0- | -13508 | -0- | 120 | 1 | 16 | 3 | Y | -0- | 19 | 1 | | | 37 |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 03 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | | | | | 27 |
| 04 | 2850 | X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 27 |

K. R. BRACKEN WELL #: B 2H RRCID -> 271717 COMPL. DATE 05/17/2013 TOTAL DEPTH 11830 PERF.12313 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 5952 | X | 2 | -0- | -5950 | -0- | 1 | 1 | 1 | 3 | Y | -0- | 73 | 1 | | | 51 |
| *06 | 3720 | X | 4 | -0- | -3716 | -0- | 2 | 1 | 2 | 3 | Y | -0- | 19 | 1 | | | 32 |
| *07 | 4061 | X | 3791 | -0- | -270 | -0- | 1713 | 1 | 1725 | 3 | Y | 140 | 62 | 1 | | | 110 |
| | | | | | | | 199 | 4 | 154 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 23 | -0- | 23 | 23 | 8 | 1 | 11 | 3 | Y | 2 | 44 | 1 | | | 68 |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 72 | -0- | 72 | 95 | 51 | 1 | 13 | 3 | Y | -0- | 26 | 1 | | | 42 |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 10 | DLQ G-10 | | 3607 | -0- | 3607 | 3702 | 2152 | 1 | 903 | 3 | Y | 66 | 68 | 1 | | | 40 |
| | | | | | | | 479 | 4 | 73 | 9 | | | | | | | |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 3702 | | | | | Y | -0- | 23 | 1 | | | 17 |
| *12 | DLQ G-10 | | 34 | -0- | 34 | 3736 | 20 | 1 | 10 | 3 | Y | -0- | 9 | 1 | | | 8 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | | 159 | -0- | 159 | 3895 | 92 | 1 | 45 | 3 | Y | -0- | 4 | 1 | | | 4 |
| | | | | | | | 22 | 4 | | | | | | | | | |
| *02 | 4089 | X | 194 | -0- | -3895 | -0- | 139 | 1 | 18 | 3 | Y | -0- | 1 | 1 | | | 3 |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 03 | 3596 | X | 68 | -0- | -3528 | -0- | 32 | 1 | 24 | 3 | Y | -0- | 1 | 1 | | | 4 |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 04 | 150 | X | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 4 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 1H RRCID -> 272408 COMPL. DATE 01/21/2015 TOTAL DEPTH 11789 PERF.12400 - 17488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1767 | N | 1299 | -0- | -468 | -0- | 575 | 1 | 579 | 3 | Y | 71 | 72 | 1 | | | 50 |
| | | | | | | | 67 | 4 | 78 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 1086 | -0- | 1086 | 1086 | 392 | 1 | 519 | 3 | Y | 80 | 76 | 1 | | | 54 |
| | | | | | | | 87 | 4 | 88 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 1948 | -0- | 1948 | 3034 | 1310 | 1 | 337 | 3 | Y | 83 | 62 | 1 | | | 75 |
| | | | | | | | 210 | 4 | 91 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 1527 | -0- | 1527 | 4561 | 879 | 1 | 369 | 3 | Y | 75 | 94 | 1 | | | 56 |
| | | | | | | | 196 | 4 | 83 | 9 | | | | | | | |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 4561 | | | | | Y | -0- | 43 | 1 | | | 13 |
| *12 | DLQ G-10 | | 1889 | -0- | 1889 | 6450 | 1051 | 1 | 553 | 3 | Y | 89 | 38 | 1 | | | 64 |
| | | | | | | | 187 | 4 | 98 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 3010 | -0- | 3010 | 9460 | 1691 | 1 | 829 | 3 | Y | 73 | 85 | 1 | | | 52 |
| | | | | | | | 410 | 4 | 80 | 9 | | | | | | | |
| 02 | 2800 | N | 1533 | -0- | -1267 | 8193 | 1033 | 1 | 134 | 3 | Y | 83 | 32 | 1 | | | 103 |
| | | | | | | | 275 | 4 | 91 | 9 | | | | | | | |
| 03 | 3100 | N | 663 | -0- | -2437 | 5756 | 300 | 1 | 229 | 3 | Y | 19 | 85 | 1 | | | 59 |
| | | | | | | | 113 | 4 | 21 | 9 | | | | | | | |
| 04 | 1230 | N | NO RPT | -0- | -1230 | 4526 | | | | | Y | NO RPT | | | | | 59 |

FRANKLIN WELL #: A 2H RRCID -> 272754 COMPL. DATE 02/01/2014 TOTAL DEPTH 10702 PERF.12242 - 18071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2759 | X | 2449 | -0- | -310 | -0- | 1037 | 1 | 1044 | 3 | Y | 225 | 208 | 1 | | | 162 |
| | | | | | | | 120 | 4 | 248 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 2037 | -0- | 2037 | 2037 | 729 | 1 | 965 | 3 | Y | 165 | 159 | 1 | | | 168 |
| | | | | | | | 161 | 4 | 182 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 3198 | -0- | 3198 | 5235 | 2177 | 1 | 560 | 3 | Y | 102 | 135 | 1 | | | 135 |
| | | | | | | | 349 | 4 | 112 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 3813 | -0- | 3813 | 9048 | 2156 | 1 | 905 | 3 | Y | 247 | 264 | 1 | | | 118 |
| | | | | | | | 480 | 4 | 272 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 3092 | -0- | 3092 | 12140 | 1497 | 1 | 1008 | 3 | Y | 228 | 199 | 1 | | | 147 |
| | | | | | | | 336 | 4 | 251 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 3244 | -0- | 3244 | 15384 | 1786 | 1 | 939 | 3 | Y | 183 | 130 | 1 | | | 200 |
| | | | | | | | 318 | 4 | 201 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 3229 | -0- | 3229 | 18613 | 1758 | 1 | 862 | 3 | Y | 166 | 210 | 1 | | | 156 |
| | | | | | | | 426 | 4 | 183 | 9 | | | | | | | |
| *02 | 19173 | X | 560 | -0- | -18613 | -0- | 371 | 1 | 48 | 3 | Y | 38 | 63 | 1 | | | 131 |
| | | | | | | | 99 | 4 | 42 | 9 | | | | | | | |
| 03 | 2395 | X | 2395 | -0- | -0- | -0- | 997 | 1 | 763 | 3 | Y | 235 | 170 | 1 | | | 118 |
| | | | | | | | 377 | 4 | 259 | 9 | | | | | | | |
| 04 | 2130 | X | NO RPT | -0- | -2130 | -0- | | | | | Y | NO RPT | | | | | 118 |

FRANKLIN WELL #: A 3H RRCID -> 272760 COMPL. DATE 02/01/2014 TOTAL DEPTH 11717 PERF.12191 - 18071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 2H RRCID -> 272952 COMPL. DATE 02/01/2014 TOTAL DEPTH 11777 PERF.12390 - 17306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2170 | N | 1660 | -0- | -510 | -0- | 748 | 1 | 753 | 3 | Y | 65 | 65 | 1 | | | 46 |
| | | | | | | | 87 | 4 | 72 | 9 | | | | | | | |
| *08 | DLQ | G-10 | 1360 | -0- | 1360 | 1360 | 503 | 1 | 666 | 3 | Y | 73 | 70 | 1 | | | 49 |
| | | | | | | | 111 | 4 | 80 | 9 | | | | | | | |
| 09 | DLQ | G-10 | 2491 | -0- | 2491 | 3851 | 1693 | 1 | 436 | 3 | Y | 83 | 57 | 1 | | | 75 |
| | | | | | | | 271 | 4 | 91 | 9 | | | | | | | |
| 10 | DLQ | G-10 | 2333 | -0- | 2333 | 6184 | 1366 | 1 | 573 | 3 | Y | 82 | 96 | 1 | | | 61 |
| | | | | | | | 304 | 4 | 90 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 2257 | -0- | 2257 | 8441 | 1153 | 1 | 776 | 3 | Y | 63 | 46 | 1 | | | 78 |
| | | | | | | | 259 | 4 | 69 | 9 | | | | | | | |
| *12 | DLQ | G-10 | 1825 | -0- | 1825 | 10266 | 1033 | 1 | 543 | 3 | Y | 59 | 94 | 1 | | | 43 |
| | | | | | | | 184 | 4 | 65 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 46 | -0- | 46 | 10312 | 26 | 1 | 13 | 3 | Y | 1 | 43 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 02 | 2800 | N | 863 | -0- | -1937 | 8375 | 584 | 1 | 76 | 3 | Y | 44 | 1 | 1 | | | 44 |
| | | | | | | | 155 | 4 | 48 | 9 | | | | | | | |
| 03 | 3100 | N | 450 | -0- | -2650 | 5725 | 201 | 1 | 154 | 3 | Y | 16 | 22 | 1 | | | 15 |
| | | | | | | | 76 | 4 | 18 | 9 | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | 5695 | | | | | Y | NO RPT | | | | | 15 |

FRANKLIN WELL #: D 3H RRCID -> 276836 COMPL. DATE 03/16/2015 TOTAL DEPTH 11736 PERF.12409 - 17340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKLIN WELL #: D 4H RRCID -> 276837 COMPL. DATE 03/17/2015 TOTAL DEPTH 11680 PERF.12380 - 17307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 5654 | X | 5654 | -0- | -0- | -0- | 2455 | 1 | 2399 | 3 | Y | 352 | 477 | 1 | | | 94 |
| | | | | | | | 413 | 4 | 387 | 9 | | | | | | | |
| *06 | 6075 | X | 6075 | -0- | -0- | -0- | 2732 | 1 | 2422 | 3 | Y | 393 | 307 | 1 | | | 180 |
| | | | | | | | 489 | 4 | 432 | 9 | | | | | | | |
| *07 | 4805 | X | 4390 | -0- | -415 | -0- | 1886 | 1 | 1899 | 3 | Y | 351 | 387 | 1 | | | 144 |
| | | | | | | | 219 | 4 | 386 | 9 | | | | | | | |
| *08 | DLQ | G-10 | 4337 | -0- | 4337 | 4337 | 1554 | 1 | 2057 | 3 | Y | 347 | 249 | 1 | | | 242 |
| | | | | | | | 344 | 4 | 382 | 9 | | | | | | | |
| 09 | DLQ | G-10 | 5370 | -0- | 5370 | 9707 | 3600 | 1 | 927 | 3 | Y | 242 | 270 | 1 | | | 214 |
| | | | | | | | 577 | 4 | 266 | 9 | | | | | | | |
| 10 | DLQ | G-10 | 10914 | -0- | 10914 | 20621 | 6353 | 1 | 2665 | 3 | Y | 437 | 437 | 1 | | | 214 |
| | | | | | | | 1415 | 4 | 481 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 8794 | -0- | 8794 | 29415 | 4367 | 1 | 2941 | 3 | Y | 459 | 414 | 1 | | | 259 |
| | | | | | | | 981 | 4 | 505 | 9 | | | | | | | |
| *12 | DLQ | G-10 | 4305 | -0- | 4305 | 33720 | 3431 | 1 | 401 | 4 | Y | 430 | 414 | 1 | | | 275 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 6750 | -0- | 6750 | 40470 | 5209 | 1 | 1101 | 4 | Y | 400 | 519 | 1 | | | 156 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| *02 | 45514 | X | 5044 | -0- | -40470 | -0- | 3890 | 1 | 686 | 4 | Y | 425 | 323 | 1 | | | 258 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 03 | 6479 | X | 5868 | -0- | -611 | -0- | 3734 | 1 | 1074 | 3 | Y | 482 | 467 | 1 | | | 268 |
| | | | | | | | 530 | 4 | 530 | 9 | | | | | | | |
| 04 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 268 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: D 5H RRCID -> 276838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11725 PERF.12440 - 17320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1168 | N | 1168 | -0- | -0- | -0- | 427 | 1 | 417 | 3 | Y | 229 | 5 | 0 | 212 | 1 | 64 |
| | | | | | | | 72 | 4 | 252 | 9 | | | | | | | |
| *06 | 1840 | N | 1840 | -0- | -0- | -0- | 770 | 1 | 683 | 3 | Y | 226 | 2 | 0 | 184 | 1 | 104 |
| | | | | | | | 138 | 4 | 249 | 9 | | | | | | | |
| *07 | 1223 | N | 1223 | -0- | -0- | -0- | 474 | 1 | 477 | 3 | Y | 197 | 1 | 0 | 219 | 1 | 81 |
| | | | | | | | 55 | 4 | 217 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 866 | -0- | 866 | 866 | 272 | 1 | 361 | 3 | Y | 157 | 128 | 1 | | | 110 |
| | | | | | | | 60 | 4 | 173 | 9 | | | | | | | |
| *09 | DLQ G-10 | | -0- | -0- | -0- | 866 | | | | | Y | 70 | 118 | 1 | | | 62 |
| *10 | DLQ G-10 | | -0- | -0- | -0- | 866 | | | | | Y | 38 | 81 | 1 | | | 19 |
| *11 | DLQ G-10 | | -0- | -0- | -0- | 866 | | | | | Y | 26 | 30 | 1 | | | 15 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 866 | | | | | Y | 3 | 16 | 1 | | | 2 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 866 | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 866 | | | | | Y | 35 | 14 | 1 | | | 21 |
| 03 | T. A. | | 1198 | -0- | 1198 | 2064 | 616 | 1 | 177 | 3 | Y | 288 | 171 | 1 | | | 138 |
| | | | | | | | 88 | 4 | 317 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 2064 | | | | | Y | NO RPT | | | | | 138 |

FRANKLIN WELL #: D 1H RRCID -> 276846 COMPL. DATE 03/08/2015 TOTAL DEPTH 11758 PERF.12544 - 18174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 4025 | X | 4025 | -0- | -0- | -0- | 1758 | 1 | 1718 | 3 | Y | 230 | 5 | 0 | 308 | 1 | 64 |
| | | | | | | | 296 | 4 | 253 | 9 | | | | | | | |
| *06 | 3982 | X | 3982 | -0- | -0- | -0- | 1786 | 1 | 1583 | 3 | Y | 267 | 2 | 0 | 206 | 1 | 123 |
| | | | | | | | 319 | 4 | 294 | 9 | | | | | | | |
| *07 | 3288 | X | 3288 | -0- | -0- | -0- | 1424 | 1 | 1434 | 3 | Y | 241 | 1 | 0 | 264 | 1 | 99 |
| | | | | | | | 165 | 4 | 265 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 3786 | -0- | 3786 | 3786 | 1394 | 1 | 1845 | 3 | Y | 217 | 165 | 1 | | | 151 |
| | | | | | | | 308 | 4 | 239 | 9 | | | | | | | |
| *09 | DLQ G-10 | | 7476 | -0- | 7476 | 11262 | 4985 | 1 | 1320 | 3 | Y | 305 | 187 | 1 | | | 269 |
| | | | | | | | 835 | 4 | 336 | 9 | | | | | | | |
| *10 | DLQ G-10 | | 6594 | -0- | 6594 | 17856 | 3497 | 1 | 1866 | 3 | Y | 285 | 414 | 1 | | | 140 |
| | | | | | | | 917 | 4 | 314 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 4826 | -0- | 4826 | 22682 | 2198 | 1 | 1705 | 3 | Y | 322 | 280 | 1 | | | 182 |
| | | | | | | | 569 | 4 | 354 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 2397 | -0- | 2397 | 25079 | 1868 | 1 | 219 | 4 | Y | 282 | 284 | 1 | | | 180 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 3508 | -0- | 3508 | 28587 | 2672 | 1 | 565 | 4 | Y | 246 | 330 | 1 | | | 96 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| *02 | 31693 | X | 3106 | -0- | -28587 | -0- | 2433 | 1 | 429 | 4 | Y | 222 | 183 | 1 | | | 135 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3462 | -0- | -382 | -0- | 2211 | 1 | 636 | 3 | Y | 274 | 254 | 1 | | | 159 |
| | | | | | | | 314 | 4 | 301 | 9 | | | | | | | |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 159 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: D 2H RRCID -> 276926 COMPL. DATE 03/26/2015 TOTAL DEPTH 11683 PERF.12351 - 17267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 775 | N | 387 | -0- | -388 | -0- | 153 | 1 | 154 | 3 | Y | 56 | 68 | 1 | | | 23 |
| | | | | | | | 18 | 4 | 62 | 9 | | | | | | | |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 23 | 1 | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 1 | 1 | | | 1 |
| 10 | DLQ G-10 | | 213 | -0- | 213 | 213 | 115 | 1 | 48 | 3 | Y | 22 | 12 | 1 | | | 11 |
| | | | | | | | 26 | 4 | 24 | 9 | | | | | | | |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 213 | | | | | Y | 10 | 15 | 1 | | | 6 |
| *12 | DLQ G-10 | | 1046 | -0- | 1046 | 1259 | 831 | 1 | 97 | 4 | Y | 107 | 44 | 1 | | | 69 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2052 | -0- | 2052 | 3311 | 1645 | 1 | 348 | 4 | Y | 54 | 102 | 1 | | | 21 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *02 | 4029 | X | 718 | -0- | -3311 | -0- | 542 | 1 | 96 | 4 | Y | 73 | 50 | 1 | | | 44 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 831 | X | 831 | -0- | -0- | -0- | 541 | 1 | 155 | 3 | Y | 53 | 64 | 1 | | | 33 |
| | | | | | | | 77 | 4 | 58 | 9 | | | | | | | |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 33 |

FRANKLIN WELL #: D 6H RRCID -> 276927 COMPL. DATE 03/22/2015 TOTAL DEPTH 11670 PERF.12428 - 16713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSEWOOD RESOURCES, INC. 728874
DILWORTH RANCH WELL #: A 3H RRCID -> 288961 COMPL. DATE 06/15/2019 TOTAL DEPTH 10796 PERF.10922 - 16515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 12 | 1497 | X | 1497 | -0- | -0- | -0- | 195 | 1 | 1302 | 9 | Y | 1184 | 1171 | 1 | 5 | 8 | 158 |
| 01 | 5503 | X | 5503 | -0- | -0- | -0- | 470 | 1 | 1548 | 2 | Y | 3168 | 3073 | 1 | 1 | 8 | 252 |
| | | | | | | | 3485 | 9 | | | | | | | | | |
| 02 | 7437 | X | 7437 | -0- | -0- | -0- | 484 | 1 | 4619 | 2 | Y | 2122 | 2171 | 1 | 12 | 8 | 191 |
| | | | | | | | 2334 | 9 | | | | | | | | | |
| 03 | 3482 | X | 3482 | -0- | -0- | -0- | 570 | 1 | 2912 | 9 | Y | 2647 | 2629 | 1 | 12 | 8 | 197 |
| 04 | 5340 | X | 3103 | -0- | -2237 | -0- | 772 | 1 | 109 | 2 | Y | 2020 | 1954 | 1 | 6 | 8 | 257 |
| | | | | | | | 2222 | 9 | | | | | | | | | |

DILWORTH RANCH WELL #: A 1H RRCID -> 289034 COMPL. DATE 06/15/2019 TOTAL DEPTH 10852 PERF.11231 - 18158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 145 |
| 12 | 3656 | X | 3656 | -0- | -0- | -0- | 567 | 1 | 3089 | 9 | Y | 2808 | 2587 | 1 | 16 | 8 | 350 |
| 01 | 11363 | X | 11363 | -0- | -0- | -0- | 1708 | 1 | 5623 | 2 | Y | 3665 | 3707 | 1 | 5 | 8 | 303 |
| | | | | | | | 4032 | 9 | | | | | | | | | |
| 02 | 13270 | X | 13270 | -0- | -0- | -0- | 1028 | 1 | 9815 | 2 | Y | 2206 | 2283 | 1 | 25 | 8 | 201 |
| | | | | | | | 2427 | 9 | | | | | | | | | |
| 03 | 3986 | X | 3986 | -0- | -0- | -0- | 1411 | 1 | 2575 | 9 | Y | 2341 | 2355 | 1 | 11 | 8 | 176 |
| 04 | 11010 | X | 3599 | -0- | -7411 | -0- | 1276 | 1 | 179 | 2 | Y | 1949 | 1874 | 1 | 5 | 8 | 246 |
| | | | | | | | 2144 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
DILWORTH RANCH WELL #: A 2H RRCID -> 289036 COMPL. DATE 06/15/2019 TOTAL DEPTH 10831 PERF.11977 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 12 | 1610 | X | 1610 | -0- | -0- | -0- | 168 | 1 | 1442 | 9 | Y | 1311 | 1246 | 1 | 5 | 8 | 169 |
| 01 | 3808 | X | 3808 | -0- | -0- | -0- | 297 | 1 | 978 | 2 | Y | 2303 | 2284 | 1 | 1 | 8 | 187 |
| | | | | | | | 2533 | 9 | | | | | | | | | |
| 02 | 7282 | X | 7282 | -0- | -0- | -0- | 504 | 1 | 4812 | 2 | Y | 1787 | 1802 | 1 | 13 | 8 | 159 |
| | | | | | | | 1966 | 9 | | | | | | | | | |
| 03 | 2769 | X | 2769 | -0- | -0- | -0- | 732 | 1 | 2037 | 9 | Y | 1852 | 1862 | 1 | 9 | 8 | 140 |
| *04 | 3268 | X | 3268 | -0- | -0- | -0- | 920 | 1 | 129 | 2 | Y | 2017 | 1902 | 1 | 5 | 8 | 250 |
| | | | | | | | 2219 | 9 | | | | | | | | | |

SILVERBOW RESOURCES OPER, LLC 781915
DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 07/03/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 606 | X | 606 | -0- | -0- | -0- | 342 | 1 | 87 | 3 | Y | 147 | 114 | 1 | | | 38 |
| | | | | | | | 15 | 4 | 162 | 9 | | | | | | | |
| 12 | 682 | X | 15 | -0- | -667 | -0- | 9 | 3 | 6 | 9 | Y | 5 | 41 | 1 | | | 2 |
| 01 | 682 | X | 154 | -0- | -528 | -0- | 84 | 1 | 62 | 3 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 02 | 366 | X | 366 | -0- | -0- | -0- | 268 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 4 | | | | | | | | | |
| *03 | 993 | X | 993 | -0- | -0- | -0- | 748 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 112 | 4 | | | | | | | | | |
| 04 | 600 | X | 421 | -0- | -179 | -0- | 307 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 86 | 4 | | | | | | | | | |

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 6523 | -0- | -737 | -0- | 620 | 1 | 5803 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 100 | 4 | | | | | | | | | |
| 12 | 7502 | X | 5485 | -0- | -2017 | -0- | 558 | 1 | 4877 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 50 | 4 | | | | | | | | | |
| 01 | 7285 | X | 3144 | -0- | -4141 | -0- | 369 | 1 | 2744 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 31 | 4 | | | | | | | | | |
| 02 | 3665 | X | 3665 | -0- | -0- | -0- | 454 | 1 | 3167 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 4 | | | | | | | | | |
| 03 | 6727 | X | 6459 | -0- | -268 | -0- | 830 | 1 | 5546 | 3 | Y | 8 | | | | | 8 |
| | | | | | | | 74 | 4 | 9 | 9 | | | | | | | |
| 04 | 6510 | X | 5858 | -0- | -652 | -0- | 1110 | 1 | 4637 | 3 | Y | 67 | 4 | 1 | | | 71 |
| | | | | | | | 37 | 4 | 74 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | X | 1422 | -0- | -318 | -0- | 398 | 1 | 942 | 3 | Y | 70 | 99 | 1 | | | 157 |
| | | | | | | | 5 | 4 | 77 | 9 | | | | | | | |
| 12 | 3162 | X | 1594 | -0- | -1568 | -0- | 702 | 1 | 813 | 3 | Y | 64 | | | | | 221 |
| | | | | | | | 9 | 4 | 70 | 9 | | | | | | | |
| 01 | 3162 | X | 2040 | -0- | -1122 | -0- | 668 | 1 | 1277 | 3 | Y | 75 | 52 | 1 | | | 244 |
| | | | | | | | 12 | 4 | 83 | 9 | | | | | | | |
| 02 | 4322 | X | 4322 | -0- | -0- | -0- | 781 | 1 | 3064 | 3 | Y | 425 | 344 | 1 | | | 325 |
| | | | | | | | 9 | 4 | 468 | 9 | | | | | | | |
| *03 | 2831 | X | 2831 | -0- | -0- | -0- | 1165 | 1 | 1448 | 3 | Y | 190 | 372 | 1 | | | 143 |
| | | | | | | | 9 | 4 | 209 | 9 | | | | | | | |
| *04 | 2910 | X | 2910 | -0- | -0- | -0- | 768 | 1 | 1944 | 3 | Y | 170 | 180 | 1 | | | 133 |
| | | | | | | | 11 | 4 | 187 | 9 | | | | | | | |

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1809 | N | 1809 | -0- | -0- | -0- | 1390 | 1 | 352 | 3 | Y | 4 | 11 | 1 | | | 1 |
| | | | | | | | 63 | 4 | 4 | 9 | | | | | | | |
| 12 | 2225 | N | 2225 | -0- | -0- | -0- | 1825 | 1 | 9 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 384 | 4 | 7 | 9 | | | | | | | |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 1301 | 1 | 62 | 3 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | 124 | 4 | 13 | 9 | | | | | | | |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 865 | 1 | 177 | 3 | Y | 4 | 7 | 1 | | | 1 |
| | | | | | | | 140 | 4 | 4 | 9 | | | | | | | |
| 03 | 2232 | N | 1050 | -0- | -1182 | -0- | 790 | 1 | 142 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 118 | 4 | | | | | | | | | |
| 04 | 1440 | N | 897 | -0- | -543 | -0- | 678 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 191 | 4 | | | | | | | | | |

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3401 | X | 3401 | -0- | -0- | -0- | 926 | 1 | 2191 | 3 | Y | 249 | 134 | 1 | | | 367 |
| | | | | | | | 10 | 4 | 274 | 9 | | | | | | | |
| 12 | 2883 | X | 1387 | -0- | -1496 | -0- | 619 | 1 | 717 | 3 | Y | 40 | | | | | 407 |
| | | | | | | | 7 | 4 | 44 | 9 | | | | | | | |
| 01 | 2883 | X | 2148 | -0- | -735 | -0- | 703 | 1 | 1345 | 3 | Y | 79 | 96 | 1 | | | 390 |
| | | | | | | | 13 | 4 | 87 | 9 | | | | | | | |
| 02 | 1366 | X | 1366 | -0- | -0- | -0- | 273 | 1 | 1069 | 3 | Y | 19 | 394 | 1 | | | 15 |
| | | | | | | | 3 | 4 | 21 | 9 | | | | | | | |
| 03 | 3503 | X | 2078 | -0- | -1425 | -0- | 924 | 1 | 1148 | 3 | Y | -0- | 15 | 1 | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 3390 | X | 1153 | -0- | -2237 | -0- | 326 | 1 | 823 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 04/02/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 7690 | | | | | Y | 1 | 19 | 1 | | | -0- |
| 12 | T. A. | | 1323 | -0- | 1323 | 9013 | 93 | 1 | 1070 | 3 | Y | 122 | 110 | 1 | | | 12 |
| | | | | | | | 26 | 4 | 134 | 9 | | | | | | | |
| 01 | 9013 | X | -0- | -0- | -9013 | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 02 | 156 | X | 156 | -0- | -0- | -0- | 11 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 4915 | X | 4915 | -0- | -0- | -0- | 258 | 1 | 4210 | 3 | Y | 401 | 366 | 1 | | | 35 |
| | | | | | | | 6 | 4 | 441 | 9 | | | | | | | |

ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 909 | -0- | -1821 | -0- | 269 | 1 | 637 | 3 | Y | -0- | 7 | 1 | | | 6 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 2821 | X | 2342 | -0- | -479 | -0- | 1079 | 1 | 1250 | 3 | Y | -0- | | | | | 6 |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 2201 | X | 1333 | -0- | -868 | -0- | 455 | 1 | 870 | 3 | Y | -0- | 1 | 1 | | | 5 |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 02 | 1271 | X | 1271 | -0- | -0- | -0- | 258 | 1 | 1010 | 3 | Y | -0- | 5 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *03 | 2525 | X | 2525 | -0- | -0- | -0- | 1077 | 1 | 1339 | 3 | Y | 92 | 23 | 1 | | | 69 |
| | | | | | | | 8 | 4 | 101 | 9 | | | | | | | |
| 04 | 2280 | X | 330 | -0- | -1950 | -0- | 54 | 1 | 137 | 3 | Y | 125 | 96 | 1 | | | 98 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 1019 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 4049 | -0- | 4049 | 5068 | 316 | 1 | 3594 | 3 | Y | 49 | 44 | 1 | | | 5 |
| | | | | | | | 85 | 4 | 54 | 9 | | | | | | | |
| 01 | 5434 | X | 366 | -0- | -5068 | -0- | 30 | 1 | 335 | 3 | Y | -0- | 5 | 1 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1174 | X | 1174 | -0- | -0- | -0- | 71 | 1 | 1095 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| *04 | 3683 | X | 3683 | -0- | -0- | -0- | 206 | 1 | 3355 | 3 | Y | 106 | 97 | 1 | | | 9 |
| | | | | | | | 5 | 4 | 117 | 9 | | | | | | | |

ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 2636 | -0- | -754 | -0- | 780 | 1 | 1847 | 3 | Y | -0- | 7 | 1 | | | 6 |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 12 | 3503 | X | 2035 | -0- | -1468 | -0- | 938 | 1 | 1086 | 3 | Y | -0- | | | | | 6 |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 3286 | X | 2342 | -0- | -944 | -0- | 799 | 1 | 1528 | 3 | Y | -0- | 1 | 1 | | | 5 |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 02 | 2872 | X | 2872 | -0- | -0- | -0- | 582 | 1 | 2283 | 3 | Y | -0- | 5 | 1 | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 3379 | X | 2736 | -0- | -643 | -0- | 1216 | 1 | 1511 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| *04 | 3483 | X | 3483 | -0- | -0- | -0- | 983 | 1 | 2487 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 06/12/2012 TOTAL DEPTH 9924 PERF.10425 - 16891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 N | 640 | -0- | -500 | -0- | 61 | 1 | 569 | 3 | Y | -0- | | | | | 39 |
| | | | | | | 10 | 4 | | | | | | | | | |
| 12 | 124 N | -0- | -0- | -124 | -0- | | | | | Y | 2 | | | | | 41 |
| 01 | 3626 X | 3626 | -0- | -0- | -0- | 402 | 1 | 2991 | 3 | Y | 181 | 9 | 1 | | | 213 |
| | | | | | | 34 | 4 | 199 | 9 | | | | | | | |
| 02 | 1848 X | 1848 | -0- | -0- | -0- | 222 | 1 | 1548 | 3 | Y | 52 | 87 | 1 | | | 178 |
| | | | | | | 21 | 4 | 57 | 9 | | | | | | | |
| 03 | 2015 X | 574 | -0- | -1441 | -0- | 66 | 1 | 441 | 3 | Y | 55 | 122 | 1 | | | 111 |
| | | | | | | 6 | 4 | 61 | 9 | | | | | | | |
| 04 | 3510 X | -0- | -0- | -3510 | -0- | | | | | Y | -0- | 61 | 1 | | | 50 |

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 83 | 76 | 1 | | | 7 |

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 03/06/2013 TOTAL DEPTH 9725 PERF.10034 - 15376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |

BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 08/25/2012 TOTAL DEPTH 9616 PERF.10014 - 15384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 2 | -0- | 2 | 2 | 2 | 3 | | | Y | -0- | | | | | -0- |

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 11/07/2012 TOTAL DEPTH 9882 PERF.10243 - 16895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 X | 2766 | -0- | -1314 | -0- | 263 | 1 | 2461 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 42 | 4 | | | | | | | | | |
| 12 | 6370 X | 6370 | -0- | -0- | -0- | 648 | 1 | 5664 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 58 | 4 | | | | | | | | | |
| 01 | 4216 X | 1036 | -0- | -3180 | -0- | 122 | 1 | 904 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 10 | 4 | | | | | | | | | |
| 02 | 206 X | 206 | -0- | -0- | -0- | 25 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 6355 X | 199 | -0- | -6156 | -0- | 26 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 6150 X | -0- | -0- | -6150 | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 07/26/2013 TOTAL DEPTH 11875 PERF.12210 - 17281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 145 | -0- | -35 | -0- | 36 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 44 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 149 | N | 149 | -0- | -0- | -0- | 33 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 17 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 37 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 150 | N | 101 | -0- | -49 | -0- | 33 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | X | 1979 | -0- | -511 | -0- | 581 | 1 | 1373 | 3 | Y | 17 | 103 | 1 | | | 108 |
| | | | | | | | 6 | 4 | 19 | 9 | | | | | | | |
| 12 | 2790 | X | 1 | -0- | -2789 | -0- | 1 | 3 | | | Y | -0- | | | | | 108 |
| 01 | 2790 | X | 351 | -0- | -2439 | -0- | 116 | 1 | 221 | 3 | Y | 11 | 25 | 1 | | | 94 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| 02 | 5526 | X | 5526 | -0- | -0- | -0- | 1091 | 1 | 4281 | 3 | Y | 128 | 124 | 1 | | | 98 |
| | | | | | | | 13 | 4 | 141 | 9 | | | | | | | |
| *03 | 3046 | X | 3046 | -0- | -0- | -0- | 1299 | 1 | 1615 | 3 | Y | 111 | 126 | 1 | | | 83 |
| | | | | | | | 10 | 4 | 122 | 9 | | | | | | | |
| *04 | 3426 | X | 3426 | -0- | -0- | -0- | 958 | 1 | 2421 | 3 | Y | 32 | 90 | 1 | | | 25 |
| | | | | | | | 12 | 4 | 35 | 9 | | | | | | | |

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 | X | 3306 | -0- | -324 | -0- | 305 | 1 | 2857 | 3 | Y | 86 | | | | | 459 |
| | | | | | | | 49 | 4 | 95 | 9 | | | | | | | |
| 12 | 4092 | X | 2739 | -0- | -1353 | -0- | 243 | 1 | 2126 | 3 | Y | 316 | | | | | 775 |
| | | | | | | | 22 | 4 | 348 | 9 | | | | | | | |
| 01 | 4092 | X | 2041 | -0- | -2051 | -0- | 234 | 1 | 1740 | 3 | Y | 43 | 164 | 1 | | | 654 |
| | | | | | | | 20 | 4 | 47 | 9 | | | | | | | |
| 02 | 490 | X | 490 | -0- | -0- | -0- | 60 | 1 | 418 | 3 | Y | 5 | 266 | 1 | | | 393 |
| | | | | | | | 6 | 4 | 6 | 9 | | | | | | | |
| 03 | 3534 | X | 2656 | -0- | -878 | -0- | 342 | 1 | 2283 | 3 | Y | 1 | 269 | 1 | | | 125 |
| | | | | | | | 30 | 4 | 1 | 9 | | | | | | | |
| 04 | 3300 | X | 2852 | -0- | -448 | -0- | 542 | 1 | 2263 | 3 | Y | 26 | 69 | 1 | | | 82 |
| | | | | | | | 18 | 4 | 29 | 9 | | | | | | | |

NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 07/21/2013 TOTAL DEPTH 11897 PERF.12201 - 17357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 656 | -0- | -604 | -0- | 158 | 1 | 466 | 3 | Y | 21 | 24 | 1 | | | 6 |
| | | | | | | | 9 | 4 | 23 | 9 | | | | | | | |
| 12 | 2533 | N | 2533 | -0- | -0- | -0- | 584 | 1 | 1373 | 3 | Y | 498 | 372 | 1 | | | 132 |
| | | | | | | | 28 | 4 | 548 | 9 | | | | | | | |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 268 | 1 | 913 | 3 | Y | 205 | 282 | 1 | | | 55 |
| | | | | | | | 38 | 4 | 226 | 9 | | | | | | | |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 137 | 1 | 847 | 3 | Y | 113 | 148 | 1 | | | 20 |
| | | | | | | | 13 | 4 | 124 | 9 | | | | | | | |
| *03 | 1443 | N | 1443 | -0- | -0- | -0- | 325 | 1 | 894 | 3 | Y | 188 | 172 | 1 | | | 36 |
| | | | | | | | 17 | 4 | 207 | 9 | | | | | | | |
| *04 | 1482 | N | 1482 | -0- | -0- | -0- | 387 | 1 | 800 | 3 | Y | 257 | 251 | 1 | | | 42 |
| | | | | | | | 12 | 4 | 283 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74 | N | 74 | -0- | -0- | -0- | 14 | 1 | 41 | 3 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 12 | 1 | 75 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 25 | -0- | 25 | 25 | 2 | 1 | 22 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | Y | 1 | 1 | 1 | | | -0- |

NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 10289 | -0- | 10289 | 10289 | 736 | 1 | 8260 | 3 | Y | 1149 | 1016 | 1 | | | 133 |
| | | | | | | | 29 | 4 | 1264 | 9 | | | | | | | |
| 02 | 14B2 | EXT | 12264 | -0- | 12264 | 22553 | 780 | 1 | 10112 | 3 | Y | 1135 | 1166 | 1 | | | 102 |
| | | | | | | | 123 | 4 | 1249 | 9 | | | | | | | |
| 03 | 14B2 | EXT | 18408 | -0- | 18408 | 40961 | 1021 | 1 | 15725 | 3 | Y | 1442 | 1413 | 1 | | | 131 |
| | | | | | | | 76 | 4 | 1586 | 9 | | | | | | | |
| 04 | 14B2 | EXT | 4738 | -0- | 4738 | 45699 | 247 | 1 | 4035 | 3 | Y | 409 | 504 | 1 | | | 36 |
| | | | | | | | 6 | 4 | 450 | 9 | | | | | | | |

CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 08/27/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 6268 | -0- | -722 | -0- | 596 | 1 | 5576 | 3 | Y | -0- | | | | | 4 |
| | | | | | | | 96 | 4 | | | | | | | | | |
| 12 | 7223 | X | 5191 | -0- | -2032 | -0- | 524 | 1 | 4583 | 3 | Y | 34 | | | | | 38 |
| | | | | | | | 47 | 4 | 37 | 9 | | | | | | | |
| 01 | 7223 | X | 3699 | -0- | -3524 | -0- | 434 | 1 | 3227 | 3 | Y | 1 | 8 | 1 | | | 31 |
| | | | | | | | 37 | 4 | 1 | 9 | | | | | | | |
| 02 | 3100 | X | 3100 | -0- | -0- | -0- | 361 | 1 | 2518 | 3 | Y | 169 | 12 | 1 | | | 188 |
| | | | | | | | 35 | 4 | 186 | 9 | | | | | | | |
| 03 | 6479 | X | 1324 | -0- | -5155 | -0- | 165 | 1 | 1103 | 3 | Y | 37 | 129 | 1 | | | 96 |
| | | | | | | | 15 | 4 | 41 | 9 | | | | | | | |
| 04 | 6270 | X | 612 | -0- | -5658 | -0- | 118 | 1 | 491 | 3 | Y | -0- | 53 | 1 | | | 43 |
| | | | | | | | 3 | 4 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 70 | -0- | -8510 | -0- | 6 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 8866 | X | 77 | -0- | -8789 | -0- | 6 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 5645 | X | 79 | -0- | -5566 | -0- | 7 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 02 | 8537 | X | 8537 | -0- | -0- | -0- | 604 | 1 | 7837 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 96 | 4 | | | | | | | | | |
| *03 | 12986 | X | 12986 | -0- | -0- | -0- | 788 | 1 | 12138 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 59 | 4 | 1 | 9 | | | | | | | |
| *04 | 9926 | X | 9926 | -0- | -0- | -0- | 568 | 1 | 9297 | 3 | Y | 42 | 38 | 1 | | | 4 |
| | | | | | | | 15 | 4 | 46 | 9 | | | | | | | |

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 08/23/2013 TOTAL DEPTH 9906 PERF.10221 - 16355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 3181 | -0- | -1499 | -0- | 303 | 1 | 2830 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 12 | 4836 | X | 1246 | -0- | -3590 | -0- | 127 | 1 | 1108 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 5007 | X | 5007 | -0- | -0- | -0- | 645 | 1 | 4305 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 57 | 4 | | | | | | | | | |
| 04 | 3180 | X | 3158 | -0- | -22 | -0- | 606 | 1 | 2532 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |

NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 07/11/2013 TOTAL DEPTH 11895 PERF.12307 - 17411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 409 | N | 409 | -0- | -0- | -0- | 103 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 159 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 128 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 93 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| *03 | 967 | N | 967 | -0- | -0- | -0- | 254 | 1 | 699 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| *04 | 833 | N | 833 | -0- | -0- | -0- | 270 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |

BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 2369 | -0- | 2369 | 7879 | 202 | 1 | 2138 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | | | |
| 12 | T. A. | | 19 | -0- | 19 | 7898 | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 01 | 9294 | X | 1396 | -0- | -7898 | -0- | 103 | 1 | 1150 | 3 | Y | 126 | 111 | 1 | | | 15 |
| | | | | | | | 4 | 4 | 139 | 9 | | | | | | | |
| 02 | 1637 | X | 1637 | -0- | -0- | -0- | 103 | 1 | 1331 | 3 | Y | 170 | 170 | 1 | | | 15 |
| | | | | | | | 16 | 4 | 187 | 9 | | | | | | | |
| 03 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | Y | -0- | 15 | 1 | | | -0- |
| *04 | 7143 | X | 7143 | -0- | -0- | -0- | 366 | 1 | 5981 | 3 | Y | 715 | 653 | 1 | | | 62 |
| | | | | | | | 9 | 4 | 787 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 855 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 2078 | -0- | 2078 | 2933 | 161 | 1 | 1834 | 3 | Y | 35 | 32 | 1 | | | 3 |
| | | | | | | | 44 | 4 | 39 | 9 | | | | | | | |
| 01 | 6714 | X | 3781 | -0- | -2933 | -0- | 297 | 1 | 3330 | 3 | Y | 130 | 118 | 1 | | | 15 |
| | | | | | | | 11 | 4 | 143 | 9 | | | | | | | |
| 02 | 2555 | X | 2555 | -0- | -0- | -0- | 169 | 1 | 2193 | 3 | Y | 151 | 152 | 1 | | | 14 |
| | | | | | | | 27 | 4 | 166 | 9 | | | | | | | |
| 03 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | Y | -0- | 14 | 1 | | | -0- |
| *04 | 4436 | X | 4436 | -0- | -0- | -0- | 233 | 1 | 3815 | 3 | Y | 347 | 317 | 1 | | | 30 |
| | | | | | | | 6 | 4 | 382 | 9 | | | | | | | |

DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/11/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1085 | X | 1085 | -0- | -0- | -0- | 22 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 930 | 3 | 131 | 4 | | | | | | | |
| 12 | 1008 | X | 1008 | -0- | -0- | -0- | 25 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 882 | 3 | 99 | 4 | | | | | | | |
| 01 | 657 | X | 657 | -0- | -0- | -0- | 23 | 1 | 3 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 527 | 3 | 103 | 4 | | | | | | | |
| 02 | 886 | X | 886 | -0- | -0- | -0- | 46 | 1 | 4 | 2 | Y | 49 | 46 | 1 | | | 3 |
| | | | | | | | 709 | 3 | 73 | 4 | | | | | | | |
| *03 | 1024 | X | 1024 | -0- | -0- | -0- | 60 | 1 | 948 | 3 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| *04 | 890 | X | 890 | -0- | -0- | -0- | 50 | 1 | 763 | 3 | Y | 29 | 27 | 1 | | | 2 |
| | | | | | | | 45 | 4 | 32 | 9 | | | | | | | |

DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8563 | X | 8563 | -0- | -0- | -0- | 162 | 1 | 10 | 2 | Y | 644 | 665 | 1 | | | 21 |
| | | | | | | | 6739 | 3 | 944 | 4 | | | | | | | |
| 12 | 7645 | X | 7645 | -0- | -0- | -0- | 177 | 1 | 19 | 2 | Y | 632 | 638 | 1 | | | 15 |
| | | | | | | | 6074 | 3 | 680 | 4 | | | | | | | |
| 01 | 6978 | X | 6978 | -0- | -0- | -0- | 221 | 1 | 25 | 2 | Y | 719 | 703 | 1 | | | 31 |
| | | | | | | | 4974 | 3 | 967 | 4 | | | | | | | |
| 02 | 5378 | X | 5378 | -0- | -0- | -0- | 290 | 1 | 24 | 2 | Y | 98 | 122 | 1 | | | 7 |
| | | | | | | | 4493 | 3 | 463 | 4 | | | | | | | |
| *03 | 7039 | X | 7039 | -0- | -0- | -0- | 412 | 1 | 6518 | 3 | Y | -0- | 7 | 1 | | | -0- |
| | | | | | | | 109 | 4 | | | | | | | | | |
| *04 | 6947 | X | 6947 | -0- | -0- | -0- | 395 | 1 | 6086 | 3 | Y | 92 | 85 | 1 | | | 7 |
| | | | | | | | 365 | 4 | 101 | 9 | | | | | | | |

BAETZ 'A' EF WELL #: 4H RRCID -> 271658 COMPL. DATE 07/31/2013 TOTAL DEPTH 9714 PERF. 9775 - 15215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 4432 | | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 4432 | | | | | Y | -0- | | | | | -0- |
| 01 | 4432 | X | -0- | -0- | -4432 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CARDEN WEST EF WELL #: 3H RRCID -> 271682 COMPL. DATE 11/12/2013 TOTAL DEPTH 9985 PERF.10447 - 15901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 192 | -0- | -6768 | -0- | 18 | 1 | 171 | 3 | Y | -0- | | | | | 7 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 7192 | X | -0- | -0- | -7192 | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 7192 | X | 5416 | -0- | -1776 | -0- | 635 | 1 | 4726 | 3 | Y | -0- | 2 | 1 | | | 5 |
| | | | | | | | 55 | 4 | | | | | | | | | |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 368 | 1 | 2568 | 3 | Y | -0- | 2 | 1 | | | 3 |
| | | | | | | | 35 | 4 | | | | | | | | | |
| 03 | 2046 | X | 236 | -0- | -1810 | -0- | 30 | 1 | 203 | 3 | Y | -0- | 2 | 1 | | | 1 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 5250 | X | 791 | -0- | -4459 | -0- | 152 | 1 | 634 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

NBRP EF WELL #: 5H RRCID -> 271898 COMPL. DATE 03/11/2014 TOTAL DEPTH 12025 PERF.12301 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4605 | X | 4605 | -0- | -0- | -0- | 971 | 1 | 2856 | 3 | Y | 659 | 536 | 1 | | | 181 |
| | | | | | | | 53 | 4 | 725 | 9 | | | | | | | |
| 12 | 3069 | X | 1083 | -0- | -1986 | -0- | 283 | 1 | 666 | 3 | Y | 109 | 261 | 1 | | | 29 |
| | | | | | | | 14 | 4 | 120 | 9 | | | | | | | |
| 01 | 3069 | X | 568 | -0- | -2501 | -0- | 123 | 1 | 421 | 3 | Y | 5 | 33 | 1 | | | 1 |
| | | | | | | | 18 | 4 | 6 | 9 | | | | | | | |
| 02 | 342 | X | 342 | -0- | -0- | -0- | 47 | 1 | 290 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 03 | 4774 | X | 836 | -0- | -3938 | -0- | 205 | 1 | 564 | 3 | Y | 51 | 41 | 1 | | | 10 |
| | | | | | | | 11 | 4 | 56 | 9 | | | | | | | |
| 04 | 4620 | X | 1067 | -0- | -3553 | -0- | 319 | 1 | 660 | 3 | Y | 71 | 69 | 1 | | | 12 |
| | | | | | | | 10 | 4 | 78 | 9 | | | | | | | |

NBRP EF WELL #: 7H RRCID -> 271899 COMPL. DATE 03/21/2014 TOTAL DEPTH 12014 PERF.12340 - 18470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 2200 | -0- | -9020 | -0- | 503 | 1 | 1480 | 3 | Y | 173 | 172 | 1 | | | 47 |
| | | | | | | | 27 | 4 | 190 | 9 | | | | | | | |
| 12 | 11594 | X | 2296 | -0- | -9298 | -0- | 574 | 1 | 1350 | 3 | Y | 314 | 278 | 1 | | | 83 |
| | | | | | | | 27 | 4 | 345 | 9 | | | | | | | |
| 01 | 8910 | X | 8910 | -0- | -0- | -0- | 1722 | 1 | 5881 | 3 | Y | 964 | 788 | 1 | | | 259 |
| | | | | | | | 247 | 4 | 1060 | 9 | | | | | | | |
| 02 | 6985 | X | 6985 | -0- | -0- | -0- | 835 | 1 | 5172 | 3 | Y | 814 | 926 | 1 | | | 147 |
| | | | | | | | 83 | 4 | 895 | 9 | | | | | | | |
| *03 | 5139 | X | 5139 | -0- | -0- | -0- | 1159 | 1 | 3185 | 3 | Y | 667 | 686 | 1 | | | 128 |
| | | | | | | | 61 | 4 | 734 | 9 | | | | | | | |
| 04 | 3510 | X | 1833 | -0- | -1677 | -0- | 471 | 1 | 976 | 3 | Y | 337 | 410 | 1 | | | 55 |
| | | | | | | | 15 | 4 | 371 | 9 | | | | | | | |

NBRP EF WELL #: 6H RRCID -> 271900 COMPL. DATE 03/16/2014 TOTAL DEPTH 12024 PERF.12414 - 17841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 | X | 4792 | -0- | -3998 | -0- | 1200 | 1 | 3528 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 64 | 4 | | | | | | | | | |
| 12 | 5270 | X | 5090 | -0- | -180 | -0- | 1498 | 1 | 3521 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 71 | 4 | | | | | | | | | |
| 01 | 4040 | X | 4040 | -0- | -0- | -0- | 885 | 1 | 3024 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 127 | 4 | 4 | 9 | | | | | | | |
| 02 | 3179 | X | 3179 | -0- | -0- | -0- | 434 | 1 | 2685 | 3 | Y | 15 | 13 | 1 | | | 3 |
| | | | | | | | 43 | 4 | 17 | 9 | | | | | | | |
| 03 | 5084 | X | 4610 | -0- | -474 | -0- | 1212 | 1 | 3333 | 3 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 65 | 4 | | | | | | | | | |
| *04 | 5259 | X | 5259 | -0- | -0- | -0- | 1699 | 1 | 3508 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 52 | 4 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 8H RRCID -> 271902 COMPL. DATE 03/28/2014 TOTAL DEPTH 12023 PERF.12565 - 18500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 8 | 6 | 1 | | | 2 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 51 | -0- | 51 | 51 | 6 | 1 | 35 | 3 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- | 51 | | | | | Y | -0- | 2 | 1 | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |

NBR EF WELL #: 3H RRCID -> 281458 COMPL. DATE 07/24/2011 TOTAL DEPTH 12339 PERF.12267 - 17358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 X | 1779 | -0- | -801 | -0- | 445 | 1 | 1310 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 24 | 4 | | | | | | | | | |
| 12 | 2294 X | 1725 | -0- | -569 | -0- | 508 | 1 | 1194 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 23 | 4 | | | | | | | | | |
| 01 | 1736 X | 1555 | -0- | -181 | -0- | 341 | 1 | 1165 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 49 | 4 | | | | | | | | | |
| 02 | 2800 N | 2820 | -0- | 20 | 20 | 387 | 1 | 2395 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 38 | 4 | | | | | | | | | |
| *03 | 1946 N | 1926 | -0- | -20 | -0- | 507 | 1 | 1392 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 27 | 4 | | | | | | | | | |
| *04 | 1665 N | 1665 | -0- | -0- | -0- | 538 | 1 | 1111 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 16 | 4 | | | | | | | | | |

NBR EF WELL #: 4H RRCID -> 281615 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 759 N | 759 | -0- | -0- | -0- | 190 | 1 | 558 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | 10 | 4 | 1 | 9 | | | | | | | |
| 12 | 1023 N | 696 | -0- | -327 | -0- | 205 | 1 | 479 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| 01 | 1085 X | 540 | -0- | -545 | -0- | 116 | 1 | 395 | 3 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | 17 | 4 | 12 | 9 | | | | | | | |
| 02 | 1374 X | 1374 | -0- | -0- | -0- | 188 | 1 | 1164 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | 18 | 4 | 4 | 9 | | | | | | | |
| 03 | 1085 X | -0- | -0- | -1085 | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 04 | 750 X | -0- | -0- | -750 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

BAETZ 'A' EF WELL #: 6H RRCID -> 282230 COMPL. DATE 07/11/2017 TOTAL DEPTH 9814 PERF.10134 - 16130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21480 X | 17518 | -0- | -3962 | -0- | 1454 | 1 | 15359 | 3 | Y | 457 | 463 | 1 | | | 49 |
| | | | | | | 202 | 4 | 503 | 9 | | | | | | | |
| 12 | 22196 X | 16563 | -0- | -5633 | -0- | 1271 | 1 | 14453 | 3 | Y | 451 | 457 | 1 | | | 43 |
| | | | | | | 343 | 4 | 496 | 9 | | | | | | | |
| 01 | 22196 X | 15708 | -0- | -6488 | -0- | 1242 | 1 | 13941 | 3 | Y | 433 | 426 | 1 | | | 50 |
| | | | | | | 49 | 4 | 476 | 9 | | | | | | | |
| 02 | 12376 X | 12376 | -0- | -0- | -0- | 847 | 1 | 10979 | 3 | Y | 378 | 394 | 1 | | | 34 |
| | | | | | | 134 | 4 | 416 | 9 | | | | | | | |
| 03 | 20150 X | 14315 | -0- | -5835 | -0- | 842 | 1 | 12956 | 3 | Y | 414 | 410 | 1 | | | 38 |
| | | | | | | 62 | 4 | 455 | 9 | | | | | | | |
| 04 | 17520 X | 14029 | -0- | -3491 | -0- | 786 | 1 | 12839 | 3 | Y | 349 | 357 | 1 | | | 30 |
| | | | | | | 20 | 4 | 384 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ 'A' EF WELL #: 5H RRCID -> 282263 COMPL. DATE 06/25/2017 TOTAL DEPTH 9785 PERF.10047 - 16089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20040 | X | 17210 | -0- | -2830 | -0- | 1424 | 1 | 15032 | 3 | Y | 506 | 498 | 1 | | | 54 |
| | | | | | | | 197 | 4 | 557 | 9 | | | | | | | |
| 12 | 20708 | X | 15384 | -0- | -5324 | -0- | 1176 | 1 | 13368 | 3 | Y | 475 | 484 | 1 | | | 45 |
| | | | | | | | 317 | 4 | 523 | 9 | | | | | | | |
| 01 | 15841 | X | 11963 | -0- | -3878 | -0- | 946 | 1 | 10618 | 3 | Y | 329 | 336 | 1 | | | 38 |
| | | | | | | | 37 | 4 | 362 | 9 | | | | | | | |
| 02 | 11213 | X | 11213 | -0- | -0- | -0- | 767 | 1 | 9926 | 3 | Y | 364 | 369 | 1 | | | 33 |
| | | | | | | | 120 | 4 | 400 | 9 | | | | | | | |
| 03 | 17794 | X | 14131 | -0- | -3663 | -0- | 829 | 1 | 12755 | 3 | Y | 442 | 435 | 1 | | | 40 |
| | | | | | | | 61 | 4 | 486 | 9 | | | | | | | |
| 04 | 17220 | X | 15606 | -0- | -1614 | -0- | 870 | 1 | 14222 | 3 | Y | 447 | 448 | 1 | | | 39 |
| | | | | | | | 22 | 4 | 492 | 9 | | | | | | | |

LOCK-BAETZ EF UNIT WELL #: 1H RRCID -> 282334 COMPL. DATE 08/10/2017 TOTAL DEPTH 9751 PERF.10276 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29130 | X | 23336 | -0- | -5794 | -0- | 1902 | 1 | 20082 | 3 | Y | 989 | 999 | 1 | | | 105 |
| | | | | | | | 264 | 4 | 1088 | 9 | | | | | | | |
| 12 | 30101 | X | 22955 | -0- | -7146 | -0- | 1725 | 1 | 19617 | 3 | Y | 1043 | 1049 | 1 | | | 99 |
| | | | | | | | 466 | 4 | 1147 | 9 | | | | | | | |
| 01 | 30101 | X | 22298 | -0- | -7803 | -0- | 1725 | 1 | 19356 | 3 | Y | 1045 | 1023 | 1 | | | 121 |
| | | | | | | | 67 | 4 | 1150 | 9 | | | | | | | |
| 02 | 18639 | X | 18639 | -0- | -0- | -0- | 1239 | 1 | 16059 | 3 | Y | 1042 | 1069 | 1 | | | 94 |
| | | | | | | | 195 | 4 | 1146 | 9 | | | | | | | |
| 03 | 26691 | X | 20942 | -0- | -5749 | -0- | 1198 | 1 | 18438 | 3 | Y | 1107 | 1100 | 1 | | | 101 |
| | | | | | | | 88 | 4 | 1218 | 9 | | | | | | | |
| 04 | 23340 | X | 21717 | -0- | -1623 | -0- | 1186 | 1 | 19380 | 3 | Y | 1019 | 1031 | 1 | | | 89 |
| | | | | | | | 30 | 4 | 1121 | 9 | | | | | | | |

LOCK-BAETZ A EF UNIT WELL #: 2H RRCID -> 282606 COMPL. DATE 06/29/2017 TOTAL DEPTH 9777 PERF.10261 - 17960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21090 | X | 17229 | -0- | -3861 | -0- | 1373 | 1 | 14496 | 3 | Y | 1064 | 1080 | 1 | | | 113 |
| | | | | | | | 190 | 4 | 1170 | 9 | | | | | | | |
| 12 | 21793 | X | 16994 | -0- | -4799 | -0- | 1247 | 1 | 14181 | 3 | Y | 1117 | 1124 | 1 | | | 106 |
| | | | | | | | 337 | 4 | 1229 | 9 | | | | | | | |
| 01 | 21793 | X | 16283 | -0- | -5510 | -0- | 1229 | 1 | 13797 | 3 | Y | 1098 | 1077 | 1 | | | 127 |
| | | | | | | | 49 | 4 | 1208 | 9 | | | | | | | |
| 02 | 13912 | X | 13912 | -0- | -0- | -0- | 897 | 1 | 11634 | 3 | Y | 1126 | 1151 | 1 | | | 102 |
| | | | | | | | 142 | 4 | 1239 | 9 | | | | | | | |
| 03 | 19623 | X | 15285 | -0- | -4338 | -0- | 852 | 1 | 13104 | 3 | Y | 1152 | 1149 | 1 | | | 105 |
| | | | | | | | 62 | 4 | 1267 | 9 | | | | | | | |
| 04 | 17220 | X | 15301 | -0- | -1919 | -0- | 815 | 1 | 13318 | 3 | Y | 1043 | 1057 | 1 | | | 91 |
| | | | | | | | 21 | 4 | 1147 | 9 | | | | | | | |

CARDEN-BAETZ A EF WELL #: 2H RRCID -> 282745 COMPL. DATE 08/10/2017 TOTAL DEPTH 9757 PERF.10226 - 18008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48330 | X | 35666 | -0- | -12664 | -0- | 2935 | 1 | 30995 | 3 | Y | 1207 | 1221 | 1 | | | 128 |
| | | | | | | | 408 | 4 | 1328 | 9 | | | | | | | |
| 12 | 49941 | X | 34968 | -0- | -14973 | -0- | 2656 | 1 | 30205 | 3 | Y | 1263 | 1271 | 1 | | | 120 |
| | | | | | | | 718 | 4 | 1389 | 9 | | | | | | | |
| 01 | 44454 | X | 34026 | -0- | -10428 | -0- | 2662 | 1 | 29868 | 3 | Y | 1265 | 1239 | 1 | | | 146 |
| | | | | | | | 104 | 4 | 1392 | 9 | | | | | | | |
| 02 | 28544 | X | 28544 | -0- | -0- | -0- | 1923 | 1 | 24928 | 3 | Y | 1263 | 1295 | 1 | | | 114 |
| | | | | | | | 304 | 4 | 1389 | 9 | | | | | | | |
| 03 | 40734 | X | 31712 | -0- | -9022 | -0- | 1833 | 1 | 28223 | 3 | Y | 1383 | 1371 | 1 | | | 126 |
| | | | | | | | 135 | 4 | 1521 | 9 | | | | | | | |
| 04 | 35670 | X | 32686 | -0- | -2984 | -0- | 1799 | 1 | 29396 | 3 | Y | 1314 | 1326 | 1 | | | 114 |
| | | | | | | | 46 | 4 | 1445 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CARDEN-BAETZ B EF UNIT WELL #: 1H RRCID -> 282841 COMPL. DATE 08/23/2017 TOTAL DEPTH 9819 PERF.10158 - 21073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42720 | X | 39209 | -0- | -3511 | -0- | 3211 | 1 | 33895 | 3 | Y | 1507 | 1527 | 1 | | | 160 |
| | | | | | | | 445 | 4 | 1658 | 9 | | | | | | | |
| 12 | 44144 | X | 37664 | -0- | -6480 | -0- | 2852 | 1 | 32437 | 3 | Y | 1458 | 1480 | 1 | | | 138 |
| | | | | | | | 771 | 4 | 1604 | 9 | | | | | | | |
| 01 | 39153 | X | 38902 | -0- | -251 | -0- | 3050 | 1 | 34222 | 3 | Y | 1374 | 1353 | 1 | | | 159 |
| | | | | | | | 119 | 4 | 1511 | 9 | | | | | | | |
| 02 | 31032 | X | 31032 | -0- | -0- | -0- | 2099 | 1 | 27210 | 3 | Y | 1265 | 1310 | 1 | | | 114 |
| | | | | | | | 331 | 4 | 1392 | 9 | | | | | | | |
| 03 | 42470 | X | 39439 | -0- | -3031 | -0- | 2299 | 1 | 35391 | 3 | Y | 1436 | 1419 | 1 | | | 131 |
| | | | | | | | 169 | 4 | 1580 | 9 | | | | | | | |
| 04 | 39210 | X | 38286 | -0- | -924 | -0- | 2125 | 1 | 34725 | 3 | Y | 1256 | 1278 | 1 | | | 109 |
| | | | | | | | 54 | 4 | 1382 | 9 | | | | | | | |

BAETZ EF WELL #: 4H RRCID -> 282949 COMPL. DATE 08/28/2017 TOTAL DEPTH 9682 PERF.10084 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32100 | X | 25996 | -0- | -6104 | -0- | 2200 | 1 | 23229 | 3 | Y | 238 | 258 | 1 | | | 25 |
| | | | | | | | 305 | 4 | 262 | 9 | | | | | | | |
| 12 | 33170 | X | 25459 | -0- | -7711 | -0- | 2003 | 1 | 22777 | 3 | Y | 125 | 138 | 1 | | | 12 |
| | | | | | | | 541 | 4 | 138 | 9 | | | | | | | |
| 01 | 31434 | X | 25005 | -0- | -6429 | -0- | 2038 | 1 | 22868 | 3 | Y | 18 | 28 | 1 | | | 2 |
| | | | | | | | 79 | 4 | 20 | 9 | | | | | | | |
| 02 | 21042 | X | 21042 | -0- | -0- | -0- | 1488 | 1 | 19287 | 3 | Y | 29 | 28 | 1 | | | 3 |
| | | | | | | | 235 | 4 | 32 | 9 | | | | | | | |
| 03 | 28954 | X | 23052 | -0- | -5902 | -0- | 1396 | 1 | 21497 | 3 | Y | 51 | 49 | 1 | | | 5 |
| | | | | | | | 103 | 4 | 56 | 9 | | | | | | | |
| 04 | 26010 | X | 22452 | -0- | -3558 | -0- | 1290 | 1 | 21081 | 3 | Y | 44 | 45 | 1 | | | 4 |
| | | | | | | | 33 | 4 | 48 | 9 | | | | | | | |

EVANS EF WELL #: 2H RRCID -> 284826 COMPL. DATE 07/20/2018 TOTAL DEPTH 10110 PERF.10203 - 16682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42090 | X | 20315 | -0- | -21775 | -0- | 208 | 1 | 19511 | 3 | Y | 531 | 533 | 1 | | | 95 |
| | | | | | | | 12 | 4 | 584 | 9 | | | | | | | |
| 12 | 35898 | X | 20307 | -0- | -15591 | -0- | 536 | 1 | 18787 | 3 | Y | 720 | 730 | 1 | | | 85 |
| | | | | | | | 192 | 4 | 792 | 9 | | | | | | | |
| 01 | 30814 | X | 27263 | -0- | -3551 | -0- | 867 | 1 | 25320 | 3 | Y | 928 | 930 | 1 | | | 83 |
| | | | | | | | 55 | 4 | 1021 | 9 | | | | | | | |
| 02 | 24850 | X | 24850 | -0- | -0- | -0- | 793 | 1 | 23043 | 3 | Y | 897 | 812 | 1 | | | 168 |
| | | | | | | | 27 | 4 | 987 | 9 | | | | | | | |
| *03 | 41888 | X | 41888 | -0- | -0- | -0- | 1239 | 1 | 39883 | 3 | Y | 612 | 730 | 1 | | | 50 |
| | | | | | | | 93 | 4 | 673 | 9 | | | | | | | |
| *04 | 39125 | X | 39125 | -0- | -0- | -0- | 1185 | 1 | 37139 | 3 | Y | 667 | 675 | 1 | | | 42 |
| | | | | | | | 67 | 4 | 734 | 9 | | | | | | | |

EVANS-TX OSAGE EF UNIT WELL #: 1H RRCID -> 285323 COMPL. DATE 07/25/2018 TOTAL DEPTH 9862 PERF.10593 - 17327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50850 | X | 30665 | -0- | -20185 | -0- | 311 | 1 | 29152 | 3 | Y | 1076 | 1013 | 1 | | | 193 |
| | | | | | | | 18 | 4 | 1184 | 9 | | | | | | | |
| 12 | 43958 | X | 32090 | -0- | -11868 | -0- | 844 | 1 | 29581 | 3 | Y | 1238 | 1284 | 1 | | | 147 |
| | | | | | | | 303 | 4 | 1362 | 9 | | | | | | | |
| 01 | 38223 | X | 33479 | -0- | -4744 | -0- | 1058 | 1 | 30894 | 3 | Y | 1327 | 1356 | 1 | | | 118 |
| | | | | | | | 67 | 4 | 1460 | 9 | | | | | | | |
| 02 | 26861 | X | 26861 | -0- | -0- | -0- | 847 | 1 | 24635 | 3 | Y | 1227 | 1115 | 1 | | | 230 |
| | | | | | | | 29 | 4 | 1350 | 9 | | | | | | | |
| 03 | 33046 | X | 27397 | -0- | -5649 | -0- | 809 | 1 | 26058 | 3 | Y | 426 | 621 | 1 | | | 35 |
| | | | | | | | 61 | 4 | 469 | 9 | | | | | | | |
| *04 | 33374 | X | 33374 | -0- | -0- | -0- | 998 | 1 | 31262 | 3 | Y | 962 | 936 | 1 | | | 61 |
| | | | | | | | 56 | 4 | 1058 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

EVANS EF WELL #: 12H RRCID -> 285576 COMPL. DATE 11/27/2018 TOTAL DEPTH 10096 PERF.10146 - 17118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46350 X | 24523 | -0- | -21827 | -0- | 253 | 1 | 23672 | 3 | Y | 531 | 540 | 1 | | | 95 |
| | | | | | | 14 | 4 | 584 | 9 | | | | | | | |
| 12 | 45477 X | 23660 | -0- | -21817 | -0- | 644 | 1 | 22572 | 3 | Y | 194 | 266 | 1 | | | 23 |
| | | | | | | 231 | 4 | 213 | 9 | | | | | | | |
| 01 | 36989 X | 36989 | -0- | -0- | -0- | 1192 | 1 | 34829 | 3 | Y | 811 | 762 | 1 | | | 72 |
| | | | | | | 76 | 4 | 892 | 9 | | | | | | | |
| 02 | 32330 X | 32330 | -0- | -0- | -0- | 1037 | 1 | 30158 | 3 | Y | 999 | 884 | 1 | | | 187 |
| | | | | | | 36 | 4 | 1099 | 9 | | | | | | | |
| *03 | 40154 X | 40154 | -0- | -0- | -0- | 1188 | 1 | 38251 | 3 | Y | 569 | 709 | 1 | | | 47 |
| | | | | | | 89 | 4 | 626 | 9 | | | | | | | |
| 04 | 35790 X | 33347 | -0- | -2443 | -0- | 1000 | 1 | 31335 | 3 | Y | 868 | 860 | 1 | | | 55 |
| | | | | | | 57 | 4 | 955 | 9 | | | | | | | |

EVANS EF 14H WELL #: 14H RRCID -> 285973 COMPL. DATE 11/25/2018 TOTAL DEPTH 10163 PERF.10085 - 17171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32940 X | 13114 | -0- | -19826 | -0- | 137 | 1 | 12829 | 3 | Y | 127 | 139 | 1 | | | 23 |
| | | | | | | 8 | 4 | 140 | 9 | | | | | | | |
| 12 | 22446 X | 22446 | -0- | -0- | -0- | 557 | 1 | 19535 | 3 | Y | 1958 | 1749 | 1 | | | 232 |
| | | | | | | 200 | 4 | 2154 | 9 | | | | | | | |
| 01 | 31096 X | 31096 | -0- | -0- | -0- | 948 | 1 | 27694 | 3 | Y | 2176 | 2214 | 1 | | | 194 |
| | | | | | | 60 | 4 | 2394 | 9 | | | | | | | |
| 02 | 25155 X | 25155 | -0- | -0- | -0- | 799 | 1 | 23252 | 3 | Y | 978 | 989 | 1 | | | 183 |
| | | | | | | 28 | 4 | 1076 | 9 | | | | | | | |
| *03 | 33206 X | 33206 | -0- | -0- | -0- | 857 | 1 | 27589 | 3 | Y | 4269 | 4102 | 1 | | | 350 |
| | | | | | | 64 | 4 | 4696 | 9 | | | | | | | |
| *04 | 35917 X | 35917 | -0- | -0- | -0- | 1051 | 1 | 32937 | 3 | Y | 1699 | 1942 | 1 | | | 107 |
| | | | | | | 60 | 4 | 1869 | 9 | | | | | | | |

EVANS EF A WELL #: 16H RRCID -> 286132 COMPL. DATE 11/25/2018 TOTAL DEPTH 10120 PERF.10133 - 17020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40140 X | 10614 | -0- | -29526 | -0- | 110 | 1 | 10275 | 3 | Y | 203 | 199 | 1 | | | 36 |
| | | | | | | 6 | 4 | 223 | 9 | | | | | | | |
| 12 | 22878 X | 20182 | -0- | -2696 | -0- | 551 | 1 | 19294 | 3 | Y | 127 | 148 | 1 | | | 15 |
| | | | | | | 197 | 4 | 140 | 9 | | | | | | | |
| 01 | 27540 X | 27540 | -0- | -0- | -0- | 908 | 1 | 26524 | 3 | Y | 46 | 57 | 1 | | | 4 |
| | | | | | | 57 | 4 | 51 | 9 | | | | | | | |
| 02 | 19407 X | 19407 | -0- | -0- | -0- | 644 | 1 | 18730 | 3 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | 22 | 4 | 11 | 9 | | | | | | | |
| *03 | 28419 X | 28419 | -0- | -0- | -0- | 850 | 1 | 27383 | 3 | Y | 111 | 104 | 1 | | | 9 |
| | | | | | | 64 | 4 | 122 | 9 | | | | | | | |
| 04 | 26640 X | 16304 | -0- | -10336 | -0- | 498 | 1 | 15596 | 3 | Y | 165 | 164 | 1 | | | 10 |
| | | | | | | 28 | 4 | 182 | 9 | | | | | | | |

KNOLLE RANCH EF WELL #: 1H RRCID -> 288758 COMPL. DATE 04/06/2019 TOTAL DEPTH 9644 PERF.10184 - 17782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56700 X | 48834 | -0- | -7866 | -0- | 1442 | 1 | 44991 | 3 | Y | 2013 | 1991 | 1 | | | 166 |
| | | | | | | 187 | 4 | 2214 | 9 | | | | | | | |
| 12 | 58590 X | 43858 | -0- | -14732 | -0- | 1823 | 1 | 39993 | 3 | Y | 1647 | 1739 | 1 | | | 74 |
| | | | | | | 230 | 4 | 1812 | 9 | | | | | | | |
| 01 | 58590 X | 39072 | -0- | -19518 | -0- | 2229 | 1 | 34778 | 3 | Y | 1859 | 1830 | 1 | | | 103 |
| | | | | | | 20 | 4 | 2045 | 9 | | | | | | | |
| 02 | 33782 X | 33782 | -0- | -0- | -0- | 1870 | 1 | 28583 | 3 | Y | 2707 | 2599 | 1 | | | 211 |
| | | | | | | 351 | 4 | 2978 | 9 | | | | | | | |
| 03 | 57970 X | 40665 | -0- | -17305 | -0- | 2304 | 1 | 35958 | 3 | Y | 1579 | 1698 | 1 | | | 92 |
| | | | | | | 666 | 4 | 1737 | 9 | | | | | | | |
| 04 | 48840 X | 46515 | -0- | -2325 | -0- | 2597 | 1 | 42230 | 3 | Y | 1473 | 1510 | 1 | | | 55 |
| | | | | | | 68 | 4 | 1620 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

KNOLLE RANCH EF WELL #: 3H RRCID -> 288760 COMPL. DATE 04/06/2019 TOTAL DEPTH 9605 PERF.10185 - 17853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63090 | X | 56760 | -0- | -6330 | -0- | 1688 | 1 | 52663 | 3 | Y | 1991 | 1959 | 1 | | | 164 |
| | | | | | | | 219 | 4 | 2190 | 9 | | | | | | | |
| 12 | 65193 | X | 52340 | -0- | -12853 | -0- | 2183 | 1 | 47899 | 3 | Y | 1802 | 1885 | 1 | | | 81 |
| | | | | | | | 276 | 4 | 1982 | 9 | | | | | | | |
| 01 | 65844 | X | 44724 | -0- | -21120 | -0- | 2549 | 1 | 39759 | 3 | Y | 2176 | 2137 | 1 | | | 120 |
| | | | | | | | 22 | 4 | 2394 | 9 | | | | | | | |
| 02 | 39681 | X | 39681 | -0- | -0- | -0- | 2367 | 1 | 36170 | 3 | Y | 637 | 707 | 1 | | | 50 |
| | | | | | | | 443 | 4 | 701 | 9 | | | | | | | |
| 03 | 65844 | X | 56184 | -0- | -9660 | -0- | 3230 | 1 | 50402 | 3 | Y | 1471 | 1436 | 1 | | | 85 |
| | | | | | | | 934 | 4 | 1618 | 9 | | | | | | | |
| 04 | 56760 | X | 51690 | -0- | -5070 | -0- | 2862 | 1 | 46535 | 3 | Y | 2017 | 2027 | 1 | | | 75 |
| | | | | | | | 74 | 4 | 2219 | 9 | | | | | | | |

EVANS TX OSAGE EF A WELL #: 21H RRCID -> 289426 COMPL. DATE 04/28/2019 TOTAL DEPTH 10079 PERF.10405 - 17062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39570 | X | 38528 | -0- | -1042 | -0- | 403 | 1 | 37763 | 3 | Y | 308 | 282 | 1 | | | 55 |
| | | | | | | | 23 | 4 | 339 | 9 | | | | | | | |
| 12 | 40889 | X | 31905 | -0- | -8984 | -0- | 868 | 1 | 30420 | 3 | Y | 278 | 300 | 1 | | | 33 |
| | | | | | | | 311 | 4 | 306 | 9 | | | | | | | |
| 01 | 45485 | X | 45485 | -0- | -0- | -0- | 1490 | 1 | 43556 | 3 | Y | 313 | 318 | 1 | | | 28 |
| | | | | | | | 95 | 4 | 344 | 9 | | | | | | | |
| 02 | 35594 | X | 35594 | -0- | -0- | -0- | 1173 | 1 | 34132 | 3 | Y | 225 | 211 | 1 | | | 42 |
| | | | | | | | 41 | 4 | 248 | 9 | | | | | | | |
| *03 | 54000 | X | 54000 | -0- | -0- | -0- | 1621 | 1 | 52184 | 3 | Y | 66 | 103 | 1 | | | 5 |
| | | | | | | | 122 | 4 | 73 | 9 | | | | | | | |
| *04 | 49907 | X | 49907 | -0- | -0- | -0- | 1539 | 1 | 48239 | 3 | Y | 38 | 41 | 1 | | | 2 |
| | | | | | | | 87 | 4 | 42 | 9 | | | | | | | |

KNOLLE RANCH EF WELL #: 2H RRCID -> 289581 COMPL. DATE 04/06/2019 TOTAL DEPTH 9658 PERF.10280 - 17786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62280 | X | 49371 | -0- | -12909 | -0- | 1459 | 1 | 45536 | 3 | Y | 1987 | 1957 | 1 | | | 164 |
| | | | | | | | 190 | 4 | 2186 | 9 | | | | | | | |
| 12 | 64356 | X | 43940 | -0- | -20416 | -0- | 1820 | 1 | 39920 | 3 | Y | 1791 | 1874 | 1 | | | 81 |
| | | | | | | | 230 | 4 | 1970 | 9 | | | | | | | |
| 01 | 64356 | X | 49567 | -0- | -14789 | -0- | 2854 | 1 | 44514 | 3 | Y | 1977 | 1949 | 1 | | | 109 |
| | | | | | | | 24 | 4 | 2175 | 9 | | | | | | | |
| 02 | 40265 | X | 40265 | -0- | -0- | -0- | 2260 | 1 | 34538 | 3 | Y | 2767 | 2661 | 1 | | | 215 |
| | | | | | | | 423 | 4 | 3044 | 9 | | | | | | | |
| 03 | 58373 | X | 53394 | -0- | -4979 | -0- | 3002 | 1 | 46848 | 3 | Y | 2433 | 2507 | 1 | | | 141 |
| | | | | | | | 868 | 4 | 2676 | 9 | | | | | | | |
| *04 | 69385 | X | 69385 | -0- | -0- | -0- | 3888 | 1 | 63217 | 3 | Y | 1981 | 2048 | 1 | | | 74 |
| | | | | | | | 101 | 4 | 2179 | 9 | | | | | | | |

EVANS EF A WELL #: 24H RRCID -> 289754 COMPL. DATE 05/01/2019 TOTAL DEPTH 10254 PERF.10499 - 17161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37710 | X | 28897 | -0- | -8813 | -0- | 302 | 1 | 28237 | 3 | Y | 310 | 298 | 1 | | | 56 |
| | | | | | | | 17 | 4 | 341 | 9 | | | | | | | |
| 12 | 38285 | X | 24369 | -0- | -13916 | -0- | 658 | 1 | 23030 | 3 | Y | 405 | 413 | 1 | | | 48 |
| | | | | | | | 235 | 4 | 446 | 9 | | | | | | | |
| 01 | 33666 | X | 31771 | -0- | -1895 | -0- | 1033 | 1 | 30171 | 3 | Y | 456 | 463 | 1 | | | 41 |
| | | | | | | | 65 | 4 | 502 | 9 | | | | | | | |
| 02 | 25233 | X | 25233 | -0- | -0- | -0- | 824 | 1 | 23970 | 3 | Y | 373 | 344 | 1 | | | 70 |
| | | | | | | | 29 | 4 | 410 | 9 | | | | | | | |
| 03 | 30845 | X | 25300 | -0- | -5545 | -0- | 756 | 1 | 24341 | 3 | Y | 133 | 192 | 1 | | | 11 |
| | | | | | | | 57 | 4 | 146 | 9 | | | | | | | |
| 04 | 30750 | X | 20245 | -0- | -10505 | -0- | 619 | 1 | 19386 | 3 | Y | 186 | 185 | 1 | | | 12 |
| | | | | | | | 35 | 4 | 205 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS TX OSAGE EF A WELL #: 23H RRCID -> 289915 COMPL. DATE 05/02/2019 TOTAL DEPTH 10166 PERF.10499 - 17181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47160 X | 30892 | -0- | -16268 | -0- | 321 | 1 | 30008 | 3 | Y | 495 | 450 | 1 | | | 89 |
| | | | | | | 18 | 4 | 545 | 9 | | | | | | | |
| 12 | 48732 X | 6238 | -0- | -42494 | -0- | 170 | 1 | 5943 | 3 | Y | 59 | 141 | 1 | | | 7 |
| | | | | | | 60 | 4 | 65 | 9 | | | | | | | |
| 01 | 39897 X | -0- | -0- | -39897 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 02 | 34608 X | 2 | -0- | -34606 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 33976 X | 19378 | -0- | -14598 | -0- | 580 | 1 | 18689 | 3 | Y | 59 | 54 | 1 | | | 5 |
| | | | | | | 44 | 4 | 65 | 9 | | | | | | | |
| *04 | 33929 X | 33929 | -0- | -0- | -0- | 1037 | 1 | 32473 | 3 | Y | 328 | 312 | 1 | | | 21 |
| | | | | | | 58 | 4 | 361 | 9 | | | | | | | |

EVANS EF A WELL #: 22H RRCID -> 289947 COMPL. DATE 04/30/2019 TOTAL DEPTH 10251 PERF.10499 - 17287

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21655 X | 21655 | -0- | -0- | -0- | 227 | 1 | 21138 | 3 | Y | 253 | 240 | 1 | | | 45 |
| | | | | | | 12 | 4 | 278 | 9 | | | | | | | |
| 12 | 26939 X | 23878 | -0- | -3061 | -0- | 645 | 1 | 22605 | 3 | Y | 361 | 363 | 1 | | | 43 |
| | | | | | | 231 | 4 | 397 | 9 | | | | | | | |
| 01 | 30191 X | 30191 | -0- | -0- | -0- | 984 | 1 | 28726 | 3 | Y | 381 | 390 | 1 | | | 34 |
| | | | | | | 62 | 4 | 419 | 9 | | | | | | | |
| 02 | 25145 X | 25145 | -0- | -0- | -0- | 823 | 1 | 23957 | 3 | Y | 305 | 282 | 1 | | | 57 |
| | | | | | | 29 | 4 | 336 | 9 | | | | | | | |
| *03 | 35213 X | 35213 | -0- | -0- | -0- | 1051 | 1 | 33843 | 3 | Y | 218 | 257 | 1 | | | 18 |
| | | | | | | 79 | 4 | 240 | 9 | | | | | | | |
| *04 | 34221 X | 34221 | -0- | -0- | -0- | 1032 | 1 | 32330 | 3 | Y | 728 | 700 | 1 | | | 46 |
| | | | | | | 58 | 4 | 801 | 9 | | | | | | | |

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF.11850 - 14301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 N | 545 | -0- | -535 | -0- | 391 | 2 | 154 | 9 | N | 140 | 181 | 1 | | | 209 |
| 12 | 1118 N | 1118 | -0- | -0- | -0- | 856 | 2 | 262 | 9 | N | 238 | | | | | 447 |
| 01 | 1037 N | 1037 | -0- | -0- | -0- | 791 | 2 | 246 | 9 | N | 224 | 371 | 1 | | | 300 |
| 02 | 685 N | 685 | -0- | -0- | -0- | 610 | 2 | 75 | 9 | N | 68 | 189 | 1 | | | 179 |
| 03 | 1116 N | 997 | -0- | -119 | -0- | 789 | 2 | 208 | 9 | N | 189 | | | | | 368 |
| 04 | 990 N | 842 | -0- | -148 | -0- | 619 | 2 | 223 | 9 | N | 203 | 319 | 1 | | | 252 |

VERDUN OIL & GAS LLC 884566
ALWAYS DREAMING WELL #: 1EH RRCID -> 284292 COMPL. DATE 09/30/2017 TOTAL DEPTH 9076 PERF. 9600 - 15810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11901 X | 11901 | -0- | -0- | -0- | 10289 | 2 | 1612 | 9 | N | 1465 | 1463 | 1 | 4 | 8 | 225 |
| 12 | 11067 X | 10201 | -0- | -866 | -0- | 8669 | 2 | 1532 | 9 | N | 1393 | 1372 | 1 | 4 | 8 | 242 |
| 01 | 11067 X | 6050 | -0- | -5017 | -0- | 4587 | 2 | 1463 | 9 | N | 1330 | 1328 | 1 | 4 | 8 | 240 |
| 02 | 13188 X | 712 | -0- | -12476 | -0- | 137 | 2 | 575 | 9 | N | 523 | 561 | 1 | 4 | 8 | 198 |
| 03 | 14601 X | 11845 | -0- | -2756 | -0- | 10251 | 2 | 1594 | 9 | N | 1449 | 1448 | 1 | 4 | 8 | 195 |
| 04 | 11910 X | 7881 | -0- | -4029 | -0- | 6496 | 2 | 1385 | 9 | N | 1259 | 1274 | 1 | | | 180 |

CITATION WELL #: 1EH RRCID -> 286893 COMPL. DATE 12/12/2018 TOTAL DEPTH 9999 PERF. 9760 - 19480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39983 X | 39983 | -0- | -0- | -0- | 36537 | 2 | 3446 | 9 | N | 3133 | 2950 | 1 | 11 | 8 | 457 |
| 12 | 50561 X | 35177 | -0- | -15384 | -0- | 31859 | 2 | 3318 | 9 | N | 3016 | 3199 | 1 | 11 | 8 | 263 |
| 01 | 50561 X | 34290 | -0- | -16271 | -0- | 31034 | 2 | 3256 | 9 | N | 2960 | 2977 | 1 | 11 | 8 | 235 |
| 02 | 45668 X | 16450 | -0- | -29218 | -0- | 14986 | 2 | 1464 | 9 | N | 1331 | 1267 | 1 | 11 | 8 | 288 |
| 03 | 41974 X | 32034 | -0- | -9940 | -0- | 28754 | 2 | 3280 | 9 | N | 2982 | 2859 | 1 | 11 | 8 | 400 |
| 04 | 39990 X | 32319 | -0- | -7671 | -0- | 29534 | 2 | 2785 | 9 | N | 2532 | 2487 | 1 | | | 445 |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1779 | N | 1779 | -0- | -0- | -0- | 186 | 1 | 1246 | 2 | Y | 236 | 185 | 1 | | | 193 |
| | | | | | | | 87 | 4 | 260 | 9 | | | | | | | |
| 12 | 1550 | N | 944 | -0- | -606 | -0- | 108 | 1 | 690 | 2 | Y | 133 | 94 | 1 | | | 232 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1696 | -0- | -102 | -0- | 186 | 1 | 1308 | 2 | Y | 184 | 353 | 1 | | | 63 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 1652 | N | -0- | -0- | -1652 | -0- | | | | | Y | -0- | | | | | 63 |
| 03 | 2630 | N | 2630 | -0- | -0- | -0- | 180 | 1 | 2112 | 2 | Y | 307 | 226 | 1 | | | 144 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *04 | 1710 | N | 1710 | -0- | -0- | -0- | 166 | 1 | 1394 | 2 | Y | 136 | 206 | 1 | | | 74 |
| | | | | | | | 150 | 9 | | | | | | | | | |

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 22 | 1 | | | 9 |
| 12 | 775 | N | 323 | -0- | -452 | -0- | 35 | 1 | 225 | 2 | Y | 57 | 25 | 1 | | | 41 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 434 | N | 327 | -0- | -107 | -0- | 30 | 1 | 214 | 2 | Y | 75 | 81 | 1 | | | 35 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 2430 | N | 2430 | -0- | -0- | -0- | 161 | 1 | 1891 | 2 | Y | 344 | 122 | 1 | | | 257 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *04 | 2895 | N | 2895 | -0- | -0- | -0- | 247 | 1 | 2081 | 2 | Y | 515 | 519 | 1 | | | 253 |
| | | | | | | | 567 | 9 | | | | | | | | | |

SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1112 | -0- | -148 | -0- | 115 | 1 | 769 | 2 | Y | 155 | 139 | 1 | | | 134 |
| | | | | | | | 57 | 4 | 171 | 9 | | | | | | | |
| 12 | 1426 | N | 863 | -0- | -563 | -0- | 100 | 1 | 633 | 2 | Y | 118 | 64 | 1 | | | 188 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 1147 | N | 948 | -0- | -199 | -0- | 97 | 1 | 687 | 2 | Y | 149 | 290 | 1 | | | 47 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 1036 | N | -0- | -0- | -1036 | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 1490 | N | 1490 | -0- | -0- | -0- | 99 | 1 | 1163 | 2 | Y | 207 | 159 | 1 | | | 95 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *04 | 1131 | N | 1131 | -0- | -0- | -0- | 110 | 1 | 924 | 2 | Y | 88 | 135 | 1 | | | 48 |
| | | | | | | | 97 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 1359 | -0- | -81 | -0- | 173 | 1 | 1158 | 2 | Y | 25 | 14 | 1 | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1144 | -0- | -282 | -0- | 152 | 1 | 969 | 2 | Y | 21 | 17 | 1 | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1173 | -0- | -284 | -0- | 142 | 1 | 1003 | 2 | Y | 25 | 41 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 2097 | N | 2097 | -0- | -0- | -0- | 161 | 1 | 1890 | 2 | Y | 42 | 43 | 1 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *04 | 1432 | N | 1432 | -0- | -0- | -0- | 149 | 1 | 1252 | 2 | Y | 28 | 20 | 1 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1980 | N | 1865 | -0- | -115 | -0- | 228 | 1 | 1531 | 2 | Y | 96 | 97 | 1 | | | 78 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 1953 | N | 586 | -0- | -1367 | -0- | 76 | 1 | 481 | 2 | Y | 26 | | | | | 104 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 237 | 1 | 1668 | 2 | Y | 98 | 80 | 1 | | | 122 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 122 |
| 03 | 2422 | N | 2422 | -0- | -0- | -0- | 180 | 1 | 2118 | 2 | Y | 113 | 159 | 1 | | | 76 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *04 | 2077 | N | 2077 | -0- | -0- | -0- | 209 | 1 | 1758 | 2 | Y | 100 | 74 | 1 | | | 102 |
| | | | | | | | 110 | 9 | | | | | | | | | |

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1106 | -0- | -34 | -0- | 130 | 1 | 870 | 2 | Y | 96 | 95 | 1 | | | 77 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 1116 | N | 645 | -0- | -471 | -0- | 80 | 1 | 507 | 2 | Y | 53 | | | | | 130 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1165 | -0- | -13 | -0- | 130 | 1 | 918 | 2 | Y | 106 | 101 | 1 | | | 135 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 1036 | N | -0- | -0- | -1036 | -0- | | | | | Y | -0- | | | | | 135 |
| 03 | 2118 | N | 2118 | -0- | -0- | -0- | 152 | 1 | 1790 | 2 | Y | 160 | 199 | 1 | | | 96 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *04 | 1734 | N | 1734 | -0- | -0- | -0- | 172 | 1 | 1451 | 2 | Y | 101 | 85 | 1 | | | 112 |
| | | | | | | | 111 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2228 | -0- | -1042 | -0- | 282 | 1 | 1891 | 2 | Y | 50 | 40 | 1 | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3379 | X | 1281 | -0- | -2098 | -0- | 168 | 1 | 1067 | 2 | Y | 42 | 38 | 1 | | | 72 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2883 | X | 1723 | -0- | -1160 | -0- | 207 | 1 | 1462 | 2 | Y | 49 | 86 | 1 | | | 35 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2380 | X | -0- | -0- | -2380 | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 3091 | X | 3091 | -0- | -0- | -0- | 235 | 1 | 2764 | 2 | Y | 84 | 87 | 1 | | | 32 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 2220 | X | 2116 | -0- | -104 | -0- | 218 | 1 | 1836 | 2 | Y | 56 | 40 | 1 | | | 48 |
| | | | | | | | 62 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | N | 1233 | -0- | -357 | -0- | 156 | 1 | 1042 | 2 | Y | 32 | 26 | 1 | | | 43 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 143 | 1 | 912 | 2 | Y | 27 | 24 | 1 | | | 46 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1087 | -0- | -401 | -0- | 131 | 1 | 922 | 2 | Y | 31 | 55 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1148 | N | -0- | -0- | -1148 | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 1725 | N | 1725 | -0- | -0- | -0- | 131 | 1 | 1533 | 2 | Y | 55 | 56 | 1 | | | 21 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *04 | 1446 | N | 1446 | -0- | -0- | -0- | 149 | 1 | 1257 | 2 | Y | 36 | 26 | 1 | | | 31 |
| | | | | | | | 40 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | N | 1854 | -0- | -216 | -0- | 235 | 1 | 1575 | 2 | Y | 40 | 32 | 1 | | | 54 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1561 | -0- | -454 | -0- | 207 | 1 | 1317 | 2 | Y | 34 | 30 | 1 | | | 58 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1733 | -0- | -189 | -0- | 210 | 1 | 1480 | 2 | Y | 39 | 69 | 1 | | | 28 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 2912 | N | 2912 | -0- | -0- | -0- | 223 | 1 | 2615 | 2 | Y | 67 | 69 | 1 | | | 26 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *04 | 2201 | N | 2201 | -0- | -0- | -0- | 229 | 1 | 1924 | 2 | Y | 44 | 32 | 1 | | | 38 |
| | | | | | | | 48 | 9 | | | | | | | | | |

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1415 | -0- | -145 | -0- | 174 | 1 | 1163 | 2 | Y | 71 | 57 | 1 | | | 95 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1248 | -0- | -302 | -0- | 161 | 1 | 1022 | 2 | Y | 59 | 53 | 1 | | | 101 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1277 | -0- | -242 | -0- | 149 | 1 | 1052 | 2 | Y | 69 | 121 | 1 | | | 49 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1316 | N | -0- | -0- | -1316 | -0- | | | | | Y | -0- | | | | | 49 |
| 03 | 2284 | N | 2284 | -0- | -0- | -0- | 169 | 1 | 1986 | 2 | Y | 117 | 121 | 1 | | | 45 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| *04 | 1568 | N | 1568 | -0- | -0- | -0- | 157 | 1 | 1325 | 2 | Y | 78 | 56 | 1 | | | 67 |
| | | | | | | | 86 | 9 | | | | | | | | | |

2 D OIL & GAS LLC 953828
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | N | -0- | | -0- |
| 12 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | N | -0- | | -0- |
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | N | -0- | | -0- |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | N | -0- | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
PROTEGE ENERGY III LLC 681493
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1179 | | | Y | NO RPT | | | -0- |

SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 323 | | | Y | NO RPT | | | -0- |

ENCINAL (OLMOS 8200) //CONT.// 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 319 | | | | | Y | NO RPT | | | -0- |

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 638 | | | | | Y | NO RPT | | | -0- |

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 226 N | 226 | -0- | -0- | -0- | 141 | 1 | 85 | 3 | N | -0- | | | -0- |
| 12 | 248 N | 208 | -0- | -40 | -0- | 62 | 1 | 146 | 3 | N | -0- | | | -0- |
| 01 | 279 N | 159 | -0- | -120 | -0- | 131 | 1 | 28 | 3 | N | -0- | | | -0- |
| 02 | 363 N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | -0- |
| 03 | 97 N | 97 | -0- | -0- | -0- | 82 | 1 | 15 | 3 | N | -0- | | | -0- |
| 04 | 150 N | 111 | -0- | -39 | -0- | 110 | 1 | 1 | 3 | N | -0- | | | -0- |

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 N | 385 | -0- | -425 | -0- | 241 | 1 | 144 | 3 | N | -0- | | | -0- |
| 12 | 837 N | 53 | -0- | -784 | -0- | 16 | 1 | 37 | 3 | N | -0- | | | -0- |
| 01 | 527 N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | -0- |
| 02 | 364 N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 12/01/2011 TOTAL DEPTH 6205 PERF. 4614 - 4714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

M & M MINERALS CORP. A WELL #: 7 RRCID -> 284089 COMPL. DATE 05/15/2018 TOTAL DEPTH 5000 PERF. 4568 - 4710

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 2031 | | | | | Y | NO RPT | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 N | 126 | -0- | -504 | -0- | 8 | 1 | 118 | 3 | N | -0- | | | -0- |
| 12 | 651 N | 17 | -0- | -634 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | -0- |
| 01 | 403 N | 7 | -0- | -396 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | -0- |
| 02 | 112 N | 6 | -0- | -106 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | -0- |
| 03 | 31 N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | -0- |
| *04 | 23 N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | N | -0- | | | -0- |

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 N | 1766 | -0- | -1234 | 10879 | 80 | 1 | 1686 | 3 | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. //CONT.// 148123
FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 498 | N | 498 | -0- | -0- | -0- | 80 | 1 | 418 | 3 | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 345 | N | 345 | -0- | -0- | -0- | 80 | 1 | 265 | 3 | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

EPIC PERMIAN OPERATING, LLC 253404
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | -0- |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | -0- |
| 03 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | -0- |
| *04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |

EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | -0- |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | -0- |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | -0- |
| 03 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | -0- |

EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 241 | -0- | 241 | 735 | 241 | 3 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 289 | -0- | 289 | 1024 | 289 | 3 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | 274 | -0- | 274 | 1298 | 274 | 3 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | 117 | -0- | 117 | 1415 | 117 | 3 | | | N | -0- | | | -0- |
| 03 | 1765 | X | 350 | -0- | -1415 | -0- | 350 | 2 | | | N | -0- | | | -0- |
| *04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |

LAKESHORE OPERATING, LLC 483460
STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1113 | N | 1113 | -0- | -0- | -0- | 67 | 1 | 1046 | 2 | N | -0- | | | | | -0- |
| 12 | 1099 | N | 1099 | -0- | -0- | -0- | 67 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 67 | 1 | 1050 | 2 | N | -0- | | | | | -0- |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 29 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 03 | 842 | N | 842 | -0- | -0- | -0- | 51 | 1 | 791 | 3 | N | -0- | | | | | -0- |
| *04 | 888 | N | 888 | -0- | -0- | -0- | 53 | 1 | 835 | 3 | N | -0- | | | | | -0- |

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 485 | -0- | -55 | -0- | 29 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 498 | -0- | -60 | -0- | 30 | 1 | 468 | 3 | N | -0- | | | | | -0- |
| 01 | 558 | N | 481 | -0- | -77 | -0- | 28 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 311 | -0- | -137 | -0- | 18 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 28 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 04 | 480 | N | 420 | -0- | -60 | -0- | 25 | 1 | 395 | 3 | N | -0- | | | | | -0- |

EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 90 | -0- | -30 | -0- | 5 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| *04 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 3 | N | -0- | | | | | -0- |

STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | N | 2115 | -0- | -225 | -0- | 127 | 1 | 1988 | 2 | N | -0- | | | -0- |
| 12 | 2418 | X | 2108 | -0- | -310 | -0- | 126 | 1 | 1982 | 3 | N | -0- | | | -0- |
| 01 | 2418 | X | 2109 | -0- | -309 | -0- | 127 | 1 | 1982 | 2 | N | -0- | | | -0- |
| 02 | 1988 | N | 1511 | -0- | -477 | -0- | 90 | 1 | 1421 | 3 | N | -0- | | | -0- |
| 03 | 2058 | N | 2058 | -0- | -0- | -0- | 124 | 1 | 1934 | 3 | N | -0- | | | -0- |
| 04 | 2040 | N | 1981 | -0- | -59 | -0- | 118 | 1 | 1863 | 3 | N | -0- | | | -0- |

EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | N | 976 | -0- | -44 | -0- | 59 | 1 | 917 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 1005 | -0- | -49 | -0- | 61 | 1 | 944 | 3 | N | -0- | | | -0- |
| 01 | 1023 | N | 972 | -0- | -51 | -0- | 59 | 1 | 913 | 2 | N | -0- | | | -0- |
| 02 | 924 | N | 625 | -0- | -299 | -0- | 38 | 1 | 587 | 3 | N | -0- | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 59 | 1 | 934 | 3 | N | -0- | | | -0- |
| 04 | 930 | N | 857 | -0- | -73 | -0- | 52 | 1 | 805 | 3 | N | -0- | | | -0- |

ROCKSPRINGS FIELD SERVICES, INC. 723489
EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 540 | -0- | -0- | -0- | 33 | 1 | 507 | 2 | N | -0- | | | -0- |
| 12 | 540 | N | 540 | -0- | -0- | -0- | 33 | 1 | 507 | 2 | N | -0- | | | -0- |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 37 | 1 | 584 | 2 | N | -0- | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 26 | 1 | 405 | 2 | N | -0- | | | -0- |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 35 | 1 | 551 | 2 | N | -0- | | | -0- |
| *04 | 546 | N | 546 | -0- | -0- | -0- | 33 | 1 | 513 | 2 | N | -0- | | | -0- |

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 100 | -0- | -200 | -0- | 6 | 1 | 94 | 2 | N | -0- | | | -0- |
| 12 | 186 | N | 98 | -0- | -88 | -0- | 6 | 1 | 92 | 2 | N | -0- | | | -0- |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 2 | N | -0- | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | N | -0- | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 7 | 1 | 105 | 2 | N | -0- | | | -0- |
| *04 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 2 | N | -0- | | | -0- |

EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 225 | -0- | -45 | -0- | 13 | 1 | 212 | 2 | N | -0- | | | -0- |
| 12 | 279 | N | 223 | -0- | -56 | -0- | 13 | 1 | 210 | 2 | N | -0- | | | -0- |
| 01 | 451 | N | 451 | -0- | -0- | -0- | 27 | 1 | 424 | 2 | N | -0- | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 14 | 1 | 222 | 2 | N | -0- | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 19 | 1 | 301 | 2 | N | -0- | | | -0- |
| *04 | 366 | N | 366 | -0- | -0- | -0- | 22 | 1 | 344 | 2 | N | -0- | | | -0- |

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 217 | -0- | -113 | -0- | 13 | 1 | 204 | 2 | N | -0- | | | -0- |
| 12 | 279 | N | 220 | -0- | -59 | -0- | 14 | 1 | 206 | 2 | N | -0- | | | -0- |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 17 | 1 | 267 | 2 | N | -0- | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 14 | 1 | 213 | 2 | N | -0- | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 17 | 1 | 266 | 2 | N | -0- | | | -0- |
| *04 | 304 | N | 304 | -0- | -0- | -0- | 18 | 1 | 286 | 2 | N | -0- | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489

EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 79 | -0- | -11 | -0- | 5 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 4 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 01 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| *04 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 104 | 2 | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 732 | N | 732 | -0- | -0- | -0- | 44 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 12 | 685 | N | 685 | -0- | -0- | -0- | 41 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 01 | 785 | N | 785 | -0- | -0- | -0- | 47 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 35 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 03 | 786 | N | 786 | -0- | -0- | -0- | 47 | 1 | 739 | 2 | N | -0- | | | | | -0- |
| *04 | 753 | N | 753 | -0- | -0- | -0- | 45 | 1 | 708 | 2 | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *04 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 258 | N | 258 | -0- | -0- | -0- | 15 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 01 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 13 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 18 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| *04 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 121 | -0- | -149 | -0- | 7 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| *04 | 182 | N | 182 | -0- | -0- | -0- | 11 | 1 | 171 | 2 | N | -0- | | | | | -0- |

EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 285 | N | 285 | -0- | -0- | -0- | 17 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 15 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 18 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| *04 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | N | -0- | | | | | -0- |

EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 186 | -0- | -24 | -0- | 11 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 175 | -0- | -42 | -0- | 10 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 01 | 222 | N | 222 | -0- | -0- | -0- | 13 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 9 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| *04 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | N | -0- | | | | | -0- |

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 604 N | 604 | -0- | -0- | -0- | 604 | 2 | | N | -0- | | | -0- |
| 12 | 462 N | 462 | -0- | -0- | -0- | 462 | 2 | | N | -0- | | | -0- |
| 01 | 377 N | 377 | -0- | -0- | -0- | 377 | 2 | | N | -0- | | | -0- |
| 02 | 504 N | 356 | -0- | -148 | -0- | 356 | 2 | | N | -0- | | | -0- |
| 03 | 349 N | 349 | -0- | -0- | -0- | 349 | 2 | | N | -0- | | | -0- |
| *04 | 392 N | 392 | -0- | -0- | -0- | 392 | 2 | | N | -0- | | | -0- |

GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 N | 467 | -0- | -13 | -0- | 467 | 2 | | N | -0- | | | -0- |
| 12 | 496 N | 472 | -0- | -24 | -0- | 472 | 2 | | N | -0- | | | -0- |
| 01 | 476 N | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 02 | 448 N | 274 | -0- | -174 | -0- | 274 | 2 | | N | -0- | | | -0- |
| 03 | 417 N | 417 | -0- | -0- | -0- | 417 | 2 | | N | -0- | | | -0- |
| 04 | 450 N | 420 | -0- | -30 | -0- | 420 | 2 | | N | -0- | | | -0- |

TOC ENERGY RESOURCES, LLC 860965
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 200 N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 12 | 175 N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 117 N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |
| 03 | 181 N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TX ENERGY SERVICES, LLC 875192
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
HINDS, W. L. 389125
FRIAR, O. L. WELL #: 1 RRCID -> 000186 COMPL. DATE 11/30/1939 TOTAL DEPTH 1198 PERF. 1100 - 1200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 07/24/2013 TOTAL DEPTH 10850 PERF. 4212 - 4310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426

TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 N | 344 | -0- | -106 | -0- | 340 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 11 |
| 12 | 417 N | 417 | -0- | -0- | -0- | 411 | 3 | 6 | 9 | Y | 5 | | | | | 16 |
| 01 | DLQ G-10 | 359 | -0- | 359 | 359 | 353 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 02 | 709 N | 350 | -0- | -359 | -0- | 346 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 17 |
| 03 | 403 N | 275 | -0- | -128 | -0- | 274 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 04 | 360 N | 343 | -0- | -17 | -0- | 342 | 3 | 1 | 9 | Y | 1 | | | | | 19 |

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9280 X | 9280 | -0- | -0- | -0- | 9254 | 3 | 26 | 9 | Y | 24 | 46 | 1 | | | 68 |
| 12 | 9512 X | 9512 | -0- | -0- | -0- | 9480 | 3 | 32 | 9 | Y | 29 | | | | | 97 |
| 01 | DLQ G-10 | 9554 | -0- | 9554 | 9554 | 9520 | 3 | 34 | 9 | Y | 31 | | | | | 128 |
| 02 | 20508 X | 10954 | -0- | -9554 | -0- | 10921 | 3 | 33 | 9 | Y | 30 | 47 | 1 | | | 111 |
| 03 | 9238 X | 9061 | -0- | -177 | -0- | 9053 | 3 | 8 | 9 | Y | 7 | | | | | 118 |
| *04 | 9047 X | 9047 | -0- | -0- | -0- | 9038 | 3 | 9 | 9 | Y | 8 | | | | | 126 |

URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7 N | 5 | -0- | -2 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6 N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 6 | -0- | 6 | 11 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | 4 | -0- | 4 | 15 | 4 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 20 X | 5 | -0- | -15 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 N | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6 N | 3 | -0- | -3 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8370 X | 3255 | -0- | -5115 | -0- | 3226 | 3 | 29 | 9 | Y | 26 | 54 | 1 | | | 77 |
| 12 | 4402 X | 3561 | -0- | -841 | -0- | 3525 | 3 | 36 | 9 | Y | 33 | | | | | 110 |
| 01 | DLQ G-10 | 3309 | -0- | 3309 | 3309 | 3274 | 3 | 35 | 9 | Y | 32 | | | | | 142 |
| 02 | 5219 X | 1910 | -0- | -3309 | -0- | 1892 | 3 | 18 | 9 | Y | 16 | 52 | 1 | | | 106 |
| 03 | 3410 X | 614 | -0- | -2796 | -0- | 613 | 3 | 1 | 9 | Y | 1 | | | | | 107 |
| 04 | 3300 X | 1199 | -0- | -2101 | -0- | 1196 | 3 | 3 | 9 | Y | 3 | | | | | 110 |

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 N | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10556 - 10770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10 N | 5 | -0- | -5 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 1 WELL #: 4 RRCID -> 160176 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10186 - 10236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6 N | 3 | -0- | -3 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | 3 | -0- | 3 | 6 | 3 | 3 | | | Y | -0- | | | | | -0- |

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 09/17/1996

PROTEGE ENERGY III LLC 681493
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 7 | -0- | 7 | 62 | 7 | 3 | | | Y | -0- | | | | | 37 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 62 | | | | | Y | -0- | | | | | 37 |
| 01 | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 44 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 4633 | -0- | 4633 | 21274 | 4565 | 3 | 68 | 9 | Y | 62 | | | | | 322 |
| 12 | DLQ G-10 | 4130 | -0- | 4130 | 25404 | 4104 | 3 | 26 | 9 | Y | 24 | | | | | 346 |
| 01 | 27031 X | 1627 | -0- | -25404 | -0- | 1627 | 3 | | | Y | -0- | 329 | 1 | | | 17 |
| 02 | 2340 X | 2340 | -0- | -0- | -0- | 2340 | 3 | | | Y | -0- | | | | | 17 |
| *03 | 1412 X | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
PROTEGE ENERGY III LLC //CONT.// 681493
WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 X | 802 | -0- | -4118 | -0- | 802 | 3 | | N | -0- | | | -0- |
| 12 | 775 X | 352 | -0- | -423 | -0- | 352 | 3 | | N | -0- | | | -0- |
| 01 | 1018 X | 1018 | -0- | -0- | -0- | 1018 | 3 | | N | -0- | | | -0- |
| 02 | 737 X | 737 | -0- | -0- | -0- | 737 | 3 | | N | -0- | | | -0- |
| *03 | 1097 X | 1097 | -0- | -0- | -0- | 1097 | 3 | | N | -0- | | | -0- |
| 04 | 810 X | NO RPT | -0- | -810 | -0- | | | | N | NO RPT | | | -0- |

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

VERDUN OIL & GAS LLC 884566
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 21 N | 21 | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2042 N | 2042 | -0- | -0- | -0- | 2042 | 3 | | N | -0- | | | -0- |
| 12 | 972 N | 972 | -0- | -0- | -0- | 972 | 3 | | N | -0- | | | -0- |
| 01 | 434 N | 345 | -0- | -89 | -0- | 345 | 3 | | N | -0- | | | -0- |
| 02 | 1319 N | 1319 | -0- | -0- | -0- | 1319 | 3 | | N | -0- | | | -0- |
| *03 | 1847 N | 1847 | -0- | -0- | -0- | 1847 | 3 | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 432 N | 432 | -0- | -0- | -0- | 431 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 148 N | 148 | -0- | -0- | -0- | 141 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 01 | 31 N | 14 | -0- | -17 | -0- | 8 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 02 | 392 N | 82 | -0- | -310 | -0- | 79 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 03 | 214 N | 214 | -0- | -0- | -0- | 208 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| *04 | 225 N | 225 | -0- | -0- | -0- | 219 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 161 N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 132 N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 131 N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 138 N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 X | 1108 | -0- | -2372 | -0- | 1108 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1953 X | 1689 | -0- | -264 | -0- | 1689 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1953 X | 1582 | -0- | -371 | -0- | 1582 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1764 X | 1531 | -0- | -233 | -0- | 1531 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1836 X | 1836 | -0- | -0- | -0- | 1836 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 1835 X | 1835 | -0- | -0- | -0- | 1835 | 2 | | | Y | -0- | | | | | -0- |

SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 X | 2800 | -0- | -410 | -0- | 2793 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 12 | 3317 X | 3044 | -0- | -273 | -0- | 3024 | 2 | 20 | 9 | Y | 18 | 24 | 1 | | | 2 |
| 01 | 3317 X | 2625 | -0- | -692 | -0- | 2603 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 7 |
| 02 | 2996 X | 2362 | -0- | -634 | -0- | 2345 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 8 |
| 03 | 3038 X | 3031 | -0- | -7 | -0- | 3011 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 5 |
| 04 | 2940 X | 2920 | -0- | -20 | -0- | 2902 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |

TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 X | 3449 | -0- | -631 | -0- | 3434 | 2 | 15 | 9 | Y | 14 | | | | | 19 |
| 12 | 4216 X | 3953 | -0- | -263 | -0- | 3907 | 2 | 46 | 9 | Y | 42 | 56 | 1 | | | 5 |
| 01 | 4216 X | 3564 | -0- | -652 | -0- | 3513 | 2 | 51 | 9 | Y | 46 | 34 | 1 | | | 17 |
| 02 | 3808 X | 3321 | -0- | -487 | -0- | 3285 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 18 |
| 03 | 3968 X | 3867 | -0- | -101 | -0- | 3821 | 2 | 46 | 9 | Y | 42 | 49 | 1 | | | 11 |
| 04 | 3840 X | 3742 | -0- | -98 | -0- | 3700 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 15 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 3330 | -0- | -240 | -0- | 3320 | 2 | 10 | 9 | Y | 9 | | | | | 12 |
| 12 | 3689 | X | 3330 | -0- | -359 | -0- | 3300 | 2 | 30 | 9 | Y | 27 | 36 | 1 | | | 3 |
| 01 | 3689 | X | 3021 | -0- | -668 | -0- | 2988 | 2 | 33 | 9 | Y | 30 | 22 | 1 | | | 11 |
| 02 | 3304 | X | 2839 | -0- | -465 | -0- | 2815 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 12 |
| 03 | 3441 | X | 3362 | -0- | -79 | -0- | 3332 | 2 | 30 | 9 | Y | 27 | 32 | 1 | | | 7 |
| 04 | 3330 | X | 3258 | -0- | -72 | -0- | 3230 | 2 | 28 | 9 | Y | 25 | 22 | 1 | | | 10 |

HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 241 | -0- | -69 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2895 | -0- | -1065 | -0- | 2876 | 2 | 19 | 9 | Y | 17 | | | | | 23 |
| 12 | 4218 | X | 4218 | -0- | -0- | -0- | 4162 | 2 | 56 | 9 | Y | 51 | 68 | 1 | | | 6 |
| 01 | 4092 | X | 3664 | -0- | -428 | -0- | 3602 | 2 | 62 | 9 | Y | 56 | 41 | 1 | | | 21 |
| 02 | 3696 | X | 3336 | -0- | -360 | -0- | 3271 | 2 | 65 | 9 | Y | 59 | 53 | 1 | | | 27 |
| 03 | 4122 | X | 4122 | -0- | -0- | -0- | 4066 | 2 | 56 | 9 | Y | 51 | 64 | 1 | | | 14 |
| *04 | 4127 | X | 4127 | -0- | -0- | -0- | 4077 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 18 |

HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4950 | X | 3928 | -0- | -1022 | -0- | 3917 | 2 | 11 | 9 | Y | 10 | | | | | 13 |
| 12 | 5115 | X | 4819 | -0- | -296 | -0- | 4788 | 2 | 31 | 9 | Y | 28 | 38 | 1 | | | 3 |
| 01 | 5115 | X | 4425 | -0- | -690 | -0- | 4390 | 2 | 35 | 9 | Y | 32 | 23 | 1 | | | 12 |
| 02 | 4620 | X | 3781 | -0- | -839 | -0- | 3745 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 15 |
| 03 | 4868 | X | 4868 | -0- | -0- | -0- | 4836 | 2 | 32 | 9 | Y | 29 | 36 | 1 | | | 8 |
| *04 | 4787 | X | 4787 | -0- | -0- | -0- | 4759 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 10 |

HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1214 | N | 1214 | -0- | -0- | -0- | 1205 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 12 | 1602 | N | 1602 | -0- | -0- | -0- | 1578 | 2 | 24 | 9 | Y | 22 | 31 | 1 | | | 2 |
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1482 | 2 | 30 | 9 | Y | 27 | 19 | 1 | | | 10 |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 1290 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 10 |
| 03 | 1677 | N | 1677 | -0- | -0- | -0- | 1651 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | 6 |
| *04 | 1652 | N | 1652 | -0- | -0- | -0- | 1629 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 8 |

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4920 | X | 4167 | -0- | -753 | -0- | 4149 | 2 | 18 | 9 | Y | 16 | | | | | 22 |
| 12 | 5407 | X | 5407 | -0- | -0- | -0- | 5355 | 2 | 52 | 9 | Y | 47 | 64 | 1 | | | 5 |
| 01 | 5084 | X | 5014 | -0- | -70 | -0- | 4955 | 2 | 59 | 9 | Y | 54 | 39 | 1 | | | 20 |
| 02 | 4592 | X | 4386 | -0- | -206 | -0- | 4323 | 2 | 63 | 9 | Y | 57 | 51 | 1 | | | 26 |
| 03 | 5606 | X | 5606 | -0- | -0- | -0- | 5552 | 2 | 54 | 9 | Y | 49 | 62 | 1 | | | 13 |
| *04 | 5467 | X | 5467 | -0- | -0- | -0- | 5419 | 2 | 48 | 9 | Y | 44 | 40 | 1 | | | 17 |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 1632 | -0- | -2088 | -0- | 1619 | 2 | 13 | 9 | Y | 12 | | | | | 16 |
| 12 | 4278 | X | 2751 | -0- | -1527 | -0- | 2714 | 2 | 37 | 9 | Y | 34 | 46 | 1 | | | 4 |
| 01 | 4278 | X | 2729 | -0- | -1549 | -0- | 2687 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 14 |
| 02 | 3864 | X | 2213 | -0- | -1651 | -0- | 2183 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 15 |
| 03 | 2861 | X | 2861 | -0- | -0- | -0- | 2822 | 2 | 39 | 9 | Y | 35 | 41 | 1 | | | 9 |
| *04 | 2870 | X | 2870 | -0- | -0- | -0- | 2836 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 12 |

TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TARTT, EMMA ET AL WELL #: 8 RRCID -> 116743 COMPL. DATE 05/01/1985 TOTAL DEPTH 10950 PERF.10578 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3254 | -0- | -616 | -0- | 3244 | 2 | 10 | 9 | Y | 9 | | | | | 12 |
| 12 | 3999 | X | 3481 | -0- | -518 | -0- | 3452 | 2 | 29 | 9 | Y | 26 | 35 | 1 | | | 3 |
| 01 | 3999 | X | 3198 | -0- | -801 | -0- | 3165 | 2 | 33 | 9 | Y | 30 | 22 | 1 | | | 11 |
| 02 | 3612 | X | 2968 | -0- | -644 | -0- | 2934 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 14 |
| 03 | 3510 | X | 3510 | -0- | -0- | -0- | 3480 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 7 |
| *04 | 3442 | X | 3442 | -0- | -0- | -0- | 3416 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 9 |

HURT, W. T. ET AL WELL #: 6 RRCID -> 117043 COMPL. DATE 03/30/1985 TOTAL DEPTH 10930 PERF.10575 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |

TARTT, EMMA ET AL WELL #: 7 RRCID -> 117044 COMPL. DATE 10/24/1988 TOTAL DEPTH 10850 PERF.10571 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2646 | -0- | -414 | -0- | 2638 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 12 | 3324 | X | 3324 | -0- | -0- | -0- | 3302 | 2 | 22 | 9 | Y | 20 | 27 | 1 | | | 2 |
| 01 | 3317 | X | 3017 | -0- | -300 | -0- | 2994 | 2 | 23 | 9 | Y | 21 | 15 | 1 | | | 8 |
| 02 | 2996 | X | 2949 | -0- | -47 | -0- | 2931 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 9 |
| 03 | 3581 | X | 3581 | -0- | -0- | -0- | 3559 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 5 |
| *04 | 3359 | X | 3359 | -0- | -0- | -0- | 3339 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 7 |

HURT, W. T. ET AL WELL #: 7 RRCID -> 117342 COMPL. DATE 10/03/1996 TOTAL DEPTH 10923 PERF.10637 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8310 | X | 6667 | -0- | -1643 | -0- | 6620 | 2 | 47 | 9 | Y | 43 | | | | | 58 |
| 12 | 8587 | X | 8547 | -0- | -40 | -0- | 8411 | 2 | 136 | 9 | Y | 124 | 169 | 1 | | | 13 |
| 01 | 8587 | X | 7906 | -0- | -681 | -0- | 7750 | 2 | 156 | 9 | Y | 142 | 103 | 1 | | | 52 |
| 02 | 6883 | X | 6883 | -0- | -0- | -0- | 6772 | 2 | 111 | 9 | Y | 101 | 97 | 1 | | | 56 |
| 03 | 8615 | X | 8615 | -0- | -0- | -0- | 8473 | 2 | 142 | 9 | Y | 129 | 150 | 1 | | | 35 |
| *04 | 8765 | X | 8765 | -0- | -0- | -0- | 8638 | 2 | 127 | 9 | Y | 115 | 105 | 1 | | | 45 |

HURT, W. T. ET AL WELL #: 8 U RRCID -> 143195 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936

HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 X | 146 | -0- | -274 | -0- | 117 | 2 | 29 | 9 | Y | 26 | | | | | 35 |
| 12 | 434 X | 310 | -0- | -124 | -0- | 223 | 2 | 87 | 9 | Y | 79 | 105 | 1 | | | 9 |
| 01 | 326 N | 326 | -0- | -0- | -0- | 230 | 2 | 96 | 9 | Y | 87 | 64 | 1 | | | 32 |
| 02 | 253 N | 253 | -0- | -0- | -0- | 183 | 2 | 70 | 9 | Y | 64 | 61 | 1 | | | 35 |
| 03 | 319 N | 319 | -0- | -0- | -0- | 233 | 2 | 86 | 9 | Y | 78 | 92 | 1 | | | 21 |
| 04 | 330 N | 284 | -0- | -46 | -0- | 206 | 2 | 78 | 9 | Y | 71 | 64 | 1 | | | 28 |

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 X | 3486 | -0- | -624 | -0- | 3464 | 2 | 22 | 9 | Y | 20 | | | | | 27 |
| 12 | 4371 X | 3908 | -0- | -463 | -0- | 3843 | 2 | 65 | 9 | Y | 59 | 80 | 1 | | | 6 |
| 01 | 4483 X | 4483 | -0- | -0- | -0- | 4408 | 2 | 75 | 9 | Y | 68 | 49 | 1 | | | 25 |
| 02 | 3948 X | 3504 | -0- | -444 | -0- | 3452 | 2 | 52 | 9 | Y | 47 | 46 | 1 | | | 26 |
| 03 | 4650 X | 4650 | -0- | -0- | -0- | 4582 | 2 | 68 | 9 | Y | 62 | 71 | 1 | | | 17 |
| *04 | 4529 X | 4529 | -0- | -0- | -0- | 4470 | 2 | 59 | 9 | Y | 54 | 50 | 1 | | | 21 |

TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 X | 3049 | -0- | -581 | -0- | 3038 | 2 | 11 | 9 | Y | 10 | | | | | 13 |
| 12 | 3751 X | 3588 | -0- | -163 | -0- | 3555 | 2 | 33 | 9 | Y | 30 | 40 | 1 | | | 3 |
| 01 | 3751 X | 3237 | -0- | -514 | -0- | 3201 | 2 | 36 | 9 | Y | 33 | 24 | 1 | | | 12 |
| 02 | 3388 X | 2781 | -0- | -607 | -0- | 2759 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 12 |
| 03 | 3623 X | 3623 | -0- | -0- | -0- | 3590 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | 8 |
| 04 | 3480 X | 3457 | -0- | -23 | -0- | 3428 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 10 |

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2851 | -0- | -1109 | -0- | 2833 | 2 | 18 | 9 | Y | 16 | | | | | 21 |
| 12 | 4092 | X | 3625 | -0- | -467 | -0- | 3574 | 2 | 51 | 9 | Y | 46 | 62 | 1 | | | 5 |
| 01 | 4092 | X | 3440 | -0- | -652 | -0- | 3384 | 2 | 56 | 9 | Y | 51 | 37 | 1 | | | 19 |
| 02 | 3696 | X | 3026 | -0- | -670 | -0- | 2971 | 2 | 55 | 9 | Y | 50 | 45 | 1 | | | 24 |
| 03 | 3683 | X | 3683 | -0- | -0- | -0- | 3638 | 2 | 45 | 9 | Y | 41 | 53 | 1 | | | 12 |
| *04 | 3858 | X | 3858 | -0- | -0- | -0- | 3813 | 2 | 45 | 9 | Y | 41 | 37 | 1 | | | 16 |

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 4154 | X | 2622 | -0- | -1532 | -0- | 2594 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 5 |
| 01 | 4154 | X | 3372 | -0- | -782 | -0- | 3294 | 2 | 78 | 9 | Y | 71 | 50 | 1 | | | 26 |
| 02 | 3752 | X | 2746 | -0- | -1006 | -0- | 2691 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 28 |
| 03 | 3351 | X | 3351 | -0- | -0- | -0- | 3281 | 2 | 70 | 9 | Y | 64 | 75 | 1 | | | 17 |
| 04 | 3270 | X | 2275 | -0- | -995 | -0- | 2221 | 2 | 54 | 9 | Y | 49 | 46 | 1 | | | 20 |

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 72 | -0- | 72 | 72 | 72 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 125 | -0- | 125 | 197 | 125 | 2 | | | Y | -0- | | | | | -0- |

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN ET AL GAS UNIT 3 SWD WELL #: 2 RRCID -> 205666 COMPL. DATE 06/17/2019 TOTAL DEPTH 10873 PERF. 6233 - 6539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |

TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | X | 5 | -0- | -535 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | -0- | -0- | -5070 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 5704 | X | 468 | -0- | -5236 | -0- | 448 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 4 |
| 01 | 6153 | X | 6153 | -0- | -0- | -0- | 6097 | 2 | 56 | 9 | Y | 51 | 36 | 1 | | | 19 |
| 02 | 5152 | X | 4883 | -0- | -269 | -0- | 4843 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 20 |
| 03 | 5890 | X | 5890 | -0- | -0- | -0- | 5838 | 2 | 52 | 9 | Y | 47 | 54 | 1 | | | 13 |
| *04 | 5611 | X | 5611 | -0- | -0- | -0- | 5566 | 2 | 45 | 9 | Y | 41 | 38 | 1 | | | 16 |

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 2627 | -0- | -1123 | -0- | 2618 | 2 | 9 | 9 | Y | 8 | | | | | 11 |
| 12 | 3875 | X | 3194 | -0- | -681 | -0- | 3168 | 2 | 26 | 9 | Y | 24 | 32 | 1 | | | 3 |
| 01 | 3875 | X | 2906 | -0- | -969 | -0- | 2876 | 2 | 30 | 9 | Y | 27 | 20 | 1 | | | 10 |
| 02 | 3360 | X | 2502 | -0- | -858 | -0- | 2481 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 11 |
| 03 | 3232 | X | 3232 | -0- | -0- | -0- | 3204 | 2 | 28 | 9 | Y | 25 | 29 | 1 | | | 7 |
| *04 | 3144 | X | 3144 | -0- | -0- | -0- | 3120 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 9 |

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426
TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9761 X | 9761 | -0- | -0- | -0- | 9720 | 3 | 41 | 9 | Y | 37 | 72 | 1 | | | 105 |
| 12 | 9875 X | 9875 | -0- | -0- | -0- | 9828 | 3 | 47 | 9 | Y | 43 | | | | | 148 |
| 01 | DLQ G-10 | 9986 | -0- | 9986 | 9986 | 9935 | 3 | 51 | 9 | Y | 46 | | | | | 194 |
| 02 | 21341 X | 11355 | -0- | -9986 | -0- | 11305 | 3 | 50 | 9 | Y | 45 | 72 | 1 | | | 167 |
| 03 | 9488 X | 9488 | -0- | -0- | -0- | 9476 | 3 | 12 | 9 | Y | 11 | | | | | 178 |
| *04 | 9454 X | 9454 | -0- | -0- | -0- | 9441 | 3 | 13 | 9 | Y | 12 | | | | | 190 |

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6 N | 3 | -0- | -3 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 6912 | | | | | Y | -0- | | | | | -0- |

URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CINCO OPERATING COMPANY, LLC 153478
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 12/05/2014 TOTAL DEPTH 10906 PERF. 6308 - 6560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
TARTT, EMMA AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 X | 867 | -0- | -423 | -0- | 867 | 2 | N | -0- | | | -0- |
| 12 | 992 X | 659 | -0- | -333 | -0- | 659 | 2 | N | -0- | | | -0- |
| 01 | 1680 N | 1680 | -0- | -0- | -0- | 1680 | 2 | N | -0- | | | -0- |
| 02 | 1603 N | 1603 | -0- | -0- | -0- | 1603 | 2 | N | -0- | | | -0- |
| 03 | 1976 N | 1976 | -0- | -0- | -0- | 1976 | 2 | N | -0- | | | -0- |
| 04 | 1470 N | 1352 | -0- | -118 | -0- | 1352 | 2 | N | -0- | | | -0- |

HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | N | -0- | | | -0- |
| 12 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | N | -0- | | | -0- |
| 01 | 83 N | 83 | -0- | -0- | -0- | 83 | 2 | N | -0- | | | -0- |
| 02 | 6 N | -0- | -0- | -6 | -0- | | | N | -0- | | | -0- |
| 03 | 12 N | -0- | -0- | -12 | -0- | | | N | -0- | | | -0- |
| 04 | 90 N | 21 | -0- | -69 | -0- | 21 | 2 | N | -0- | | | -0- |

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UPP OPERATING, LLC 875310
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 945 N | 945 | -0- | -0- | -0- | 945 | 3 | | N | -0- | | | -0- |
| 12 | 1517 N | 1517 | -0- | -0- | -0- | 1517 | 3 | | N | -0- | | | -0- |
| 01 | 2117 N | 2117 | -0- | -0- | -0- | 2117 | 3 | | N | -0- | | | -0- |
| 02 | 1915 N | 1915 | -0- | -0- | -0- | 1915 | 3 | | N | -0- | | | -0- |
| 03 | 2568 N | 2568 | -0- | -0- | -0- | 2568 | 3 | | N | -0- | | | -0- |
| *04 | 2575 N | 2575 | -0- | -0- | -0- | 2575 | 3 | | N | -0- | | | -0- |

WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 N | 295 | -0- | -5 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 12 | 382 N | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 01 | 491 N | 491 | -0- | -0- | -0- | 491 | 3 | | N | -0- | | | -0- |
| 02 | 776 N | 776 | -0- | -0- | -0- | 776 | 3 | | N | -0- | | | -0- |
| 03 | 960 N | 960 | -0- | -0- | -0- | 960 | 3 | | N | -0- | | | -0- |
| *04 | 1110 N | 1110 | -0- | -0- | -0- | 1110 | 3 | | N | -0- | | | -0- |

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 26 | -0- | -4 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 12 | 35 N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 01 | 52 N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | -0- |
| 02 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 03 | 61 N | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| *04 | 70 N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641

HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 222 | -0- | -57 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 181 | -0- | -29 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 354 | -0- | -80 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 403 | -0- | -73 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 271 | -0- | -119 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |

HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 256 | -0- | -374 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 477 | -0- | -81 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 03 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 194 | -0- | -586 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 457 | -0- | -256 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| *04 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC 433771

HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 707 | -0- | 707 | 850 | 21 | 1 | 686 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 567 | -0- | 567 | 1417 | 18 | 1 | 549 | 2 | Y | -0- | | | | | 1 |
| 01 | 1899 N | 482 | -0- | -1417 | -0- | 13 | 1 | 469 | 2 | Y | -0- | | | | | 1 |
| 02 | 672 N | 424 | -0- | -248 | -0- | 12 | 1 | 412 | 2 | Y | -0- | | | | | 1 |
| 03 | 558 N | 529 | -0- | -29 | -0- | 16 | 1 | 513 | 2 | Y | -0- | | | | | 1 |
| 04 | 480 N | 363 | -0- | -117 | -0- | 10 | 1 | 353 | 2 | Y | -0- | | | | | 1 |

COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 879 | -0- | 879 | 1052 | 26 | 1 | 853 | 2 | Y | -0- | | | | | 3 |
| 12 | DLQ G-10 | 322 | -0- | 322 | 1374 | 10 | 1 | 312 | 2 | Y | -0- | | | | | 3 |
| 01 | 1647 N | 273 | -0- | -1374 | -0- | 7 | 1 | 266 | 2 | Y | -0- | | | | | 3 |
| 02 | 812 N | 231 | -0- | -581 | -0- | 7 | 1 | 224 | 2 | Y | -0- | | | | | 3 |
| 03 | 362 N | 362 | -0- | -0- | -0- | 11 | 1 | 351 | 2 | Y | -0- | | | | | 3 |
| 04 | 270 N | 253 | -0- | -17 | -0- | 7 | 1 | 246 | 2 | Y | -0- | | | | | 3 |

HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 629 | -0- | 629 | 790 | 18 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 375 | -0- | 375 | 1165 | 12 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 01 | 1979 N | 814 | -0- | -1165 | -0- | 22 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 02 | 633 N | 633 | -0- | -0- | -0- | 18 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 03 | 694 N | 694 | -0- | -0- | -0- | 22 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 04 | 690 N | 644 | -0- | -46 | -0- | 18 | 1 | 626 | 2 | Y | -0- | | | | | -0- |

TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 4472 | -0- | 4472 | 4745 | 130 | 1 | 4342 | 2 | Y | -0- | | | | | 21 |
| 12 | DLQ G-10 | 3438 | -0- | 3438 | 8183 | 109 | 1 | 3329 | 2 | Y | -0- | | | | | 21 |
| 01 | 11573 X | 3390 | -0- | -8183 | -0- | 91 | 1 | 3299 | 2 | Y | -0- | | | | | 21 |
| 02 | 4172 X | 2068 | -0- | -2104 | -0- | 59 | 1 | 2009 | 2 | Y | -0- | | | | | 21 |
| 03 | 4619 X | 2884 | -0- | -1735 | -0- | 90 | 1 | 2794 | 2 | Y | -0- | | | | | 21 |
| 04 | 4470 X | 2516 | -0- | -1954 | -0- | 70 | 1 | 2446 | 2 | Y | -0- | | | | | 21 |

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 2625 | -0- | 2625 | 3088 | 76 | 1 | 2549 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | 2019 | -0- | 2019 | 5107 | 64 | 1 | 1955 | 2 | Y | -0- | | | | | 8 |
| 01 | 3100 N | 1881 | -0- | -1219 | 3888 | 51 | 1 | 1830 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 N | 1129 | -0- | -1671 | 2217 | 33 | 1 | 1096 | 2 | Y | -0- | | | | | 8 |
| 03 | 3100 N | 1707 | -0- | -1393 | 824 | 53 | 1 | 1654 | 2 | Y | -0- | | | | | 8 |
| *04 | 2216 N | 1392 | -0- | -824 | -0- | 39 | 1 | 1353 | 2 | Y | -0- | | | | | 8 |

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 494 | -0- | 494 | 5724 | 14 | 1 | 480 | 2 | Y | -0- | | | | | 28 |
| 12 | DLQ G-10 | 2068 | -0- | 2068 | 7792 | 66 | 1 | 2002 | 2 | Y | -0- | | | | | 28 |
| 01 | 10941 X | 3149 | -0- | -7792 | -0- | 85 | 1 | 3064 | 2 | Y | -0- | | | | | 28 |
| 02 | 2487 X | 2487 | -0- | -0- | -0- | 71 | 1 | 2416 | 2 | Y | -0- | | | | | 28 |
| 03 | 4293 X | 4293 | -0- | -0- | -0- | 133 | 1 | 4160 | 2 | Y | -0- | | | | | 28 |
| *04 | 4087 X | 4087 | -0- | -0- | -0- | 113 | 1 | 3974 | 2 | Y | -0- | | | | | 28 |

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1018 | -0- | 1018 | 1301 | 30 | 1 | 988 | 2 | Y | -0- | | | | | 14 |
| 12 | DLQ G-10 | 1494 | -0- | 1494 | 2795 | 47 | 1 | 1447 | 2 | Y | -0- | | | | | 14 |
| 01 | 3100 N | 2180 | -0- | -920 | 1875 | 59 | 1 | 2121 | 2 | Y | -0- | | | | | 14 |
| 02 | 2800 N | 1462 | -0- | -1338 | 537 | 42 | 1 | 1420 | 2 | Y | -0- | | | | | 14 |
| 03 | 3100 N | 2732 | -0- | -368 | 169 | 85 | 1 | 2647 | 2 | Y | -0- | | | | | 14 |
| *04 | 2348 N | 2179 | -0- | -169 | -0- | 60 | 1 | 2119 | 2 | Y | -0- | | | | | 14 |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 401 | -0- | 401 | 818 | 12 | 1 | 389 | 2 | Y | -0- | | | | | 14 |
| 12 | DLQ G-10 | 1660 | -0- | 1660 | 2478 | 53 | 1 | 1607 | 2 | Y | -0- | | | | | 14 |
| 01 | 3100 N | 2223 | -0- | -877 | 1601 | 60 | 1 | 2163 | 2 | Y | -0- | | | | | 14 |
| 02 | 2800 N | 1510 | -0- | -1290 | 311 | 43 | 1 | 1467 | 2 | Y | -0- | | | | | 14 |
| 03 | 2349 N | 2038 | -0- | -311 | -0- | 63 | 1 | 1975 | 2 | Y | -0- | | | | | 14 |
| *04 | 1659 N | 1659 | -0- | -0- | -0- | 46 | 1 | 1613 | 2 | Y | -0- | | | | | 14 |

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 132 | -0- | 132 | 132 | 4 | 1 | 128 | 2 | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | 273 | -0- | 273 | 405 | 9 | 1 | 264 | 2 | Y | -0- | | | | | 5 |
| 01 | 748 N | 343 | -0- | -405 | -0- | 9 | 1 | 334 | 2 | Y | -0- | | | | | 5 |
| 02 | 313 N | 313 | -0- | -0- | -0- | 9 | 1 | 304 | 2 | Y | -0- | | | | | 5 |
| 03 | 703 N | 703 | -0- | -0- | -0- | 22 | 1 | 681 | 2 | Y | -0- | | | | | 5 |
| *04 | 1346 N | 1346 | -0- | -0- | -0- | 37 | 1 | 1309 | 2 | Y | -0- | | | | | 5 |

TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 40 | -0- | 40 | 40 | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 71 | -0- | 71 | 111 | 2 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 01 | 156 N | 45 | -0- | -111 | -0- | 1 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 02 | 42 N | 42 | -0- | -0- | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 72 N | 72 | -0- | -0- | -0- | 2 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 4457 | -0- | 4457 | 5011 | 130 | 1 | 4327 | 2 | Y | -0- | | | | | 28 |
| 12 | DLQ G-10 | 4173 | -0- | 4173 | 9184 | 132 | 1 | 4041 | 2 | Y | -0- | | | | | 28 |
| 01 | 12469 X | 3285 | -0- | -9184 | -0- | 88 | 1 | 3197 | 2 | Y | -0- | | | | | 28 |
| 02 | 4172 X | 2799 | -0- | -1373 | -0- | 80 | 1 | 2719 | 2 | Y | -0- | | | | | 28 |
| 03 | 4619 X | 4244 | -0- | -375 | -0- | 132 | 1 | 4112 | 2 | Y | -0- | | | | | 28 |
| 04 | 4470 X | 3496 | -0- | -974 | -0- | 97 | 1 | 3399 | 2 | Y | -0- | | | | | 28 |

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 762 | -0- | 762 | 1002 | 22 | 1 | 740 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 558 | -0- | 558 | 1560 | 18 | 1 | 540 | 2 | Y | -0- | | | | | 1 |
| 01 | 2039 N | 479 | -0- | -1560 | -0- | 12 | 1 | 467 | 2 | Y | -0- | | | | | 1 |
| 02 | 700 N | 412 | -0- | -288 | -0- | 12 | 1 | 400 | 2 | Y | -0- | | | | | 1 |
| 03 | 616 N | 616 | -0- | -0- | -0- | 19 | 1 | 597 | 2 | Y | -0- | | | | | 1 |
| 04 | 450 N | 439 | -0- | -11 | -0- | 12 | 1 | 427 | 2 | Y | -0- | | | | | 1 |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 4021 | -0- | 4021 | 4413 | 117 | 1 | 3904 | 2 | Y | -0- | | | 12 |
| 12 | DLQ G-10 | 4221 | -0- | 4221 | 8634 | 134 | 1 | 4087 | 2 | Y | -0- | | | 12 |
| 01 | 3100 N | 2980 | -0- | -120 | 8514 | 80 | 1 | 2900 | 2 | Y | -0- | | | 12 |
| 02 | 10438 X | 1924 | -0- | -8514 | -0- | 55 | 1 | 1869 | 2 | Y | -0- | | | 12 |
| 03 | 3100 X | 1382 | -0- | -1718 | -0- | 43 | 1 | 1339 | 2 | Y | -0- | | | 12 |
| *04 | 3433 X | 3433 | -0- | -0- | -0- | 95 | 1 | 3338 | 2 | Y | -0- | | | 12 |

PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 217 | -0- | -23 | -0- | 217 | 2 | | | N | -0- | | | -0- |
| 12 | 739 N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | -0- |
| 01 | 471 N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | -0- |
| 02 | 1774 N | 1774 | -0- | -0- | -0- | 1774 | 2 | | | N | -0- | | | -0- |
| *03 | 1905 N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | -0- |
| *04 | 1558 N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | -0- |

WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 429 N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | -0- |
| 12 | 467 N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | -0- |
| 01 | 678 N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | -0- |
| 02 | 427 N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | -0- |
| *03 | 485 N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | -0- |
| *04 | 360 N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | -0- |

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 40 | -0- | -50 | -0- | 40 | 2 | | | N | -0- | | | -0- |
| 12 | 78 N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | -0- |
| 01 | 127 N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | -0- |
| 02 | 157 N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | -0- |
| *03 | 252 N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |
| *04 | 197 N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | -0- |

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102 N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 198 N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 202 | -0- | 202 | 202 | 202 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 67 | -0- | 67 | 269 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 83 | -0- | 83 | 352 | 83 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 159 | -0- | 159 | 511 | 159 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108 N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 232 N | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 238 | -0- | 238 | 238 | 238 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 109 | -0- | 109 | 347 | 109 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 122 | -0- | 122 | 469 | 122 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 236 | -0- | 236 | 705 | 236 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149 N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 146 N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 141 | -0- | 141 | 141 | 141 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 137 | -0- | 137 | 278 | 137 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 143 | -0- | 143 | 421 | 143 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 144 | -0- | 144 | 565 | 144 | 3 | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 N | 160 | -0- | -20 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 322 | -0- | 322 | 322 | 322 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 136 | -0- | 136 | 458 | 136 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 158 | -0- | 158 | 616 | 158 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 315 | -0- | 315 | 931 | 315 | 3 | | | Y | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 388 | -0- | -32 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 01 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| *04 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |

HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 5676 | -0- | 5676 | 6028 | 165 | 1 | 5511 | 2 | Y | -0- | | | | | 13 |
| 12 | DLQ | G-10 | 3412 | -0- | 3412 | 9440 | 108 | 1 | 3304 | 2 | Y | -0- | | | | | 13 |
| 01 | 12175 | X | 2735 | -0- | -9440 | -0- | 74 | 1 | 2661 | 2 | Y | -0- | | | | | 13 |
| 02 | 5292 | X | 1652 | -0- | -3640 | -0- | 48 | 1 | 1604 | 2 | Y | -0- | | | | | 13 |
| 03 | 5859 | X | 2006 | -0- | -3853 | -0- | 62 | 1 | 1944 | 2 | Y | -0- | | | | | 13 |
| 04 | 5670 | X | 657 | -0- | -5013 | -0- | 18 | 1 | 639 | 2 | Y | -0- | | | | | 13 |

ROCKSPRINGS FIELD SERVICES, INC. 723489
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 448 | -0- | -122 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 7 | -0- | -203 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 94 | -0- | -154 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 124 | -0- | -93 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| *04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| *04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

REVEILLE WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 14 |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 14 |
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | 14 |
| 02 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | 14 |
| 03 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | N | -0- | | | | | 14 |
| *04 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | 14 |

SPIRIT WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 3 | | | N | -0- | | | | | 40 |
| 12 | 2514 | N | 2514 | -0- | -0- | -0- | 2514 | 3 | | | N | -0- | | | | | 40 |
| 01 | 3100 | N | 3412 | -0- | 312 | 312 | 3412 | 3 | | | N | -0- | | | | | 40 |
| 02 | 2800 | N | 3072 | -0- | 272 | 584 | 3072 | 3 | | | N | -0- | | | | | 40 |
| 03 | 3100 | N | 3290 | -0- | 190 | 774 | 3290 | 3 | | | N | -0- | | | | | 40 |
| *04 | 3920 | X | 3146 | -0- | -774 | -0- | 3146 | 3 | | | N | -0- | | | | | 40 |

REVEILLE WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | 37 |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 37 |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 37 |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 37 |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 37 |
| *04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | 37 |

SPIRIT WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 40 |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | 40 |
| 01 | 2512 | N | 2512 | -0- | -0- | -0- | 2512 | 3 | | | N | -0- | | | | | 40 |
| 02 | 2761 | N | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | 40 |
| 03 | 3100 | N | 3317 | -0- | 217 | 217 | 3317 | 3 | | | N | -0- | | | | | 40 |
| *04 | 3000 | N | 2914 | -0- | -86 | 131 | 2914 | 3 | | | N | -0- | | | | | 40 |

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC //CONT.// 870379

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| *04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

HULLABALOO WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| *04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | 20 |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 20 |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | 20 |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 20 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | 20 |
| *04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 20 |

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| *04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 950 | X | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | 39 |
| 12 | 5879 | X | 5879 | -0- | -0- | -0- | 5879 | 3 | | | N | -0- | | | | | 39 |
| 01 | 3100 | N | 5648 | -0- | 2548 | 2548 | 5648 | 3 | | | N | -0- | | | | | 39 |
| 02 | 2800 | N | 7527 | -0- | 4727 | 7275 | 7527 | 3 | | | N | -0- | | | | | 39 |
| 03 | 15263 | X | 7988 | -0- | -7275 | -0- | 7988 | 3 | | | N | -0- | | | | | 39 |
| *04 | 7695 | X | 7695 | -0- | -0- | -0- | 7695 | 3 | | | N | -0- | | | | | 39 |

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 8007 | | | N | NO RPT | | | -0- |

MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 09/27/2018 TOTAL DEPTH 6800 PERF. 6286 - 6328

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 03/14/2003 TOTAL DEPTH 5333 PERF. 5124 - 5142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
CXL ENERGY LLC 195770
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC 170037
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5220 X | 4137 | -0- | -1083 | -0- | 4137 | 3 | | N | -0- | | | -0- |
| 12 | 5394 X | 4377 | -0- | -1017 | -0- | 4377 | 3 | | N | -0- | | | -0- |
| 01 | 5394 X | 4294 | -0- | -1100 | -0- | 4294 | 3 | | N | -0- | | | -0- |
| 02 | 4648 X | 3164 | -0- | -1484 | -0- | 3164 | 3 | | N | -0- | | | -0- |
| 03 | 4681 X | 3944 | -0- | -737 | -0- | 3944 | 3 | | N | -0- | | | -0- |
| 04 | 4230 X | 3961 | -0- | -269 | -0- | 3961 | 3 | | N | -0- | | | -0- |

CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 459 N | 459 | -0- | -0- | -0- | 459 | 3 | | N | -0- | | | -0- |
| 12 | 260 N | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 01 | 248 N | 227 | -0- | -21 | -0- | 227 | 3 | | N | -0- | | | -0- |
| 02 | 420 N | 351 | -0- | -69 | -0- | 351 | 3 | | N | -0- | | | -0- |
| *03 | 438 N | 438 | -0- | -0- | -0- | 438 | 3 | | N | -0- | | | -0- |
| 04 | 210 N | 208 | -0- | -2 | -0- | 208 | 3 | | N | -0- | | | -0- |

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HILCORP ENERGY COMPANY 386310
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
FORZA OPERATING, LLC 278837
CLOUDT WELL #: 7601 RRCID -> 284269 COMPL. DATE 12/14/2017 TOTAL DEPTH 8183 PERF. 6950 - 7020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 X | 3009 | -0- | -771 | -0- | 3009 | 2 | | | N | -0- | | | -0- |
| 12 | 3906 X | 2885 | -0- | -1021 | -0- | 2885 | 2 | | | N | -0- | | | -0- |
| 01 | 3472 X | 2721 | -0- | -751 | -0- | 2721 | 2 | | | N | -0- | | | -0- |
| 02 | 2940 X | 2146 | -0- | -794 | -0- | 2146 | 2 | | | N | -0- | | | -0- |
| 03 | 3255 X | 2408 | -0- | -847 | -0- | 2408 | 2 | | | N | -0- | | | -0- |
| *04 | 3275 X | 3275 | -0- | -0- | -0- | 3275 | 2 | | | N | -0- | | | -0- |

RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4891 X | 4891 | -0- | -0- | -0- | 293 | 1 | 4598 | 2 | N | -0- | | | -0- |
| 12 | 4650 X | 4203 | -0- | -447 | -0- | 252 | 1 | 3951 | 2 | N | -0- | | | -0- |
| 01 | 4650 X | 4239 | -0- | -411 | -0- | 254 | 1 | 3985 | 2 | N | -0- | | | -0- |
| 02 | 4200 X | 2862 | -0- | -1338 | -0- | 172 | 1 | 2690 | 2 | N | -0- | | | -0- |
| 03 | 4650 X | 4011 | -0- | -639 | -0- | 241 | 1 | 3770 | 2 | N | -0- | | | -0- |
| 04 | 4500 X | 3959 | -0- | -541 | -0- | 238 | 1 | 3721 | 2 | N | -0- | | | -0- |

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 3508 | | | N | NO RPT | | | -0- |

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 # | 10545 | -0- | -645 | -0- | 10431 | 2 | 114 | 9 | N | 104 | 170 | 1 | | | 92 |
| 12 | 11439 # | 10719 | -0- | -720 | -0- | 10580 | 2 | 139 | 9 | N | 126 | | | | | 218 |
| 01 | 11284 # | 6283 | -0- | -5001 | -0- | 6187 | 2 | 96 | 9 | N | 87 | 180 | 1 | | | 125 |
| 02 | 10192 # | 3786 | -0- | -6406 | -0- | 3734 | 2 | 52 | 9 | N | 47 | | | | | 172 |
| 03 | 12595 | 12203 | -0- | -392 | -0- | 12080 | 2 | 123 | 9 | N | 112 | 162 | 1 | | | 122 |
| *04 | 11366 R | 11366 | -0- | -0- | -0- | 11233 | 2 | 133 | 9 | N | 121 | 185 | 1 | | | 58 |

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILTON RANCH (OLMOS) 38469 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
HAMILTON RANCH WELL #: 1 RRCID -> 286446 COMPL. DATE 04/17/2019 TOTAL DEPTH 2631 PERF. 2200 - 2206

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 # | 612 | -0- | -948 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 # | 517 | -0- | -1095 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1209 # | 772 | -0- | -437 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 # | 612 | -0- | -228 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1132 R | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 # | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
ARRCO OPERATING, LLC - 033103
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | 210 | | | | | N | NO RPT | | | -0- |

ADA HAMMOND HEIRS WELL #: 1 RRCID -> 290040 COMPL. DATE 03/22/2018 TOTAL DEPTH 3410 PERF. 2919 - 2971

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | 105 | -0- | -15 | 2378 | 105 | 5 | | | N | -0- | | | -0- |
| 12 | 124 | 105 | -0- | -19 | 2359 | 105 | 5 | | | N | -0- | | | -0- |
| 01 | 2464 N | 105 | -0- | -2359 | -0- | 105 | 5 | | | N | -0- | | | -0- |
| 02 | 112 N | 105 | -0- | -7 | -0- | 105 | 5 | | | N | -0- | | | -0- |
| 03 | 105 N | 105 | -0- | -0- | -0- | 105 | 5 | | | N | -0- | | | -0- |
| 04 | 90 N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC 008625
MARIA LUISA WELL #: 1H RRCID -> 288973 COMPL. DATE 10/20/2019 TOTAL DEPTH 11822 PERF.12237 - 18180

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55857 X | 55857 | -0- | -0- | -0- | 1317 | 1 | 54540 | 2 | N | -0- | | | -0- |
| 12 | 54314 X | 54314 | -0- | -0- | -0- | 1358 | 1 | 52956 | 2 | N | -0- | | | -0- |
| 01 | 50087 X | 50087 | -0- | -0- | -0- | 2327 | 1 | 47760 | 2 | N | -0- | | | -0- |
| 02 | 43448 X | 43448 | -0- | -0- | -0- | 89 | 1 | 43359 | 2 | N | -0- | | | -0- |
| *03 | 47110 X | 47110 | -0- | -0- | -0- | 867 | 1 | 46243 | 2 | N | -0- | | | -0- |
| *04 | 43087 X | 43087 | -0- | -0- | -0- | 2645 | 1 | 39878 | 2 | N | -0- | | | -0- |
| | | | | | | 564 | 4 | | | | | | | |

MARIA LUISA WELL #: 2H RRCID -> 288978 COMPL. DATE 10/20/2019 TOTAL DEPTH 11817 PERF.12910 - 18726

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55436 X | 55436 | -0- | -0- | -0- | 1307 | 1 | 54129 | 2 | N | -0- | | | -0- |
| 12 | 56017 X | 56017 | -0- | -0- | -0- | 1400 | 1 | 54617 | 2 | N | -0- | | | -0- |
| 01 | 52630 X | 52630 | -0- | -0- | -0- | 2445 | 1 | 50185 | 2 | N | -0- | | | -0- |
| 02 | 43567 X | 43567 | -0- | -0- | -0- | 89 | 1 | 43478 | 2 | N | -0- | | | -0- |
| *03 | 47892 X | 47892 | -0- | -0- | -0- | 881 | 1 | 47011 | 2 | N | -0- | | | -0- |
| *04 | 44593 X | 44593 | -0- | -0- | -0- | 2690 | 1 | 40556 | 2 | N | -0- | | | -0- |
| | | | | | | 1347 | 4 | | | | | | | |

LINDSAY RANCH WELL #: 1H RRCID -> 288986 COMPL. DATE 10/26/2019 TOTAL DEPTH 12619 PERF.13452 - 22890

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 284940 X | 189985 | -0- | -94955 | -0- | 2436 | 1 | 187549 | 2 | N | -0- | | | -0- |
| 12 | 267592 X | 181611 | -0- | -85981 | -0- | 3500 | 1 | 178111 | 2 | N | -0- | | | -0- |
| 01 | 244063 X | 167487 | -0- | -76576 | -0- | 2970 | 1 | 164517 | 2 | N | -0- | | | -0- |
| 02 | 201656 X | 129819 | -0- | -71837 | -0- | 673 | 1 | 129146 | 2 | N | -0- | | | -0- |
| 03 | 211265 X | 158113 | -0- | -53152 | -0- | 3407 | 1 | 154706 | 2 | N | -0- | | | -0- |
| 04 | 189990 X | 137311 | -0- | -52679 | -0- | 1461 | 1 | 135850 | 2 | N | -0- | | | -0- |

STATE MARY WELL #: 1H RRCID -> 289491 COMPL. DATE 06/21/2019 TOTAL DEPTH 12114 PERF.12550 - 20025

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77820 X | 59212 | -0- | -18608 | -0- | 463 | 1 | 58749 | 2 | N | -0- | | | -0- |
| 12 | 76539 X | 60039 | -0- | -16500 | -0- | 1157 | 1 | 58882 | 2 | N | -0- | | | -0- |
| 01 | 206863 X | 56030 | -0- | -150833 | -0- | 993 | 1 | 55037 | 2 | N | -0- | | | -0- |
| 02 | 61796 X | 42628 | -0- | -19168 | -0- | 221 | 1 | 42407 | 2 | N | -0- | | | -0- |
| 03 | 63922 X | 51292 | -0- | -12630 | -0- | 1105 | 1 | 50187 | 2 | N | -0- | | | -0- |
| 04 | 59220 X | 46981 | -0- | -12239 | -0- | 500 | 1 | 46481 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC //CONT.// 008625
STATE MARY WELL #: 2H RRCID -> 289541 COMPL. DATE 11/27/2018 TOTAL DEPTH 12098 PERF.12516 - 20417

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97680 X | 72473 | -0- | -25207 | -0- | 929 | 1 | 71544 | 2 | N | -0- | | | | | -0- |
| 12 | 94333 X | 71560 | -0- | -22773 | -0- | 1379 | 1 | 70181 | 2 | N | -0- | | | | | -0- |
| 01 | 88908 X | 68106 | -0- | -20802 | -0- | 1208 | 1 | 66898 | 2 | N | -0- | | | | | -0- |
| 02 | 75292 X | 53612 | -0- | -21680 | -0- | 278 | 1 | 53334 | 2 | N | -0- | | | | | -0- |
| 03 | 79236 X | 65126 | -0- | -14110 | -0- | 1403 | 1 | 63723 | 2 | N | -0- | | | | | -0- |
| 04 | 72480 X | 56447 | -0- | -16033 | -0- | 601 | 1 | 55846 | 2 | N | -0- | | | | | -0- |

MARIA LUISA WELL #: 5H RRCID -> 289917 COMPL. DATE 03/05/2020 TOTAL DEPTH 3668 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARIA LUISA WELL #: 3H RRCID -> 290048 COMPL. DATE 06/02/2020 TOTAL DEPTH 11897 PERF.12113 - 19851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122821 X | 122821 | -0- | -0- | -0- | 2896 | 1 | 119925 | 2 | N | -0- | | | | | -0- |
| 12 | 131797 X | 131797 | -0- | -0- | -0- | 3295 | 1 | 128502 | 2 | N | -0- | | | | | -0- |
| 01 | 120602 X | 120602 | -0- | -0- | -0- | 5602 | 1 | 115000 | 2 | N | -0- | | | | | -0- |
| 02 | 101422 X | 101422 | -0- | -0- | -0- | 207 | 1 | 101215 | 2 | N | -0- | | | | | -0- |
| *03 | 105453 X | 105453 | -0- | -0- | -0- | 1940 | 1 | 103513 | 2 | N | -0- | | | | | -0- |
| *04 | 90529 X | 90529 | -0- | -0- | -0- | 5543 | 1 | 83582 | 2 | N | -0- | | | | | -0- |
| | | | | | | 1404 | 4 | | | | | | | | | |

MARIA LUISA WELL #: 4H RRCID -> 290194 COMPL. DATE 03/11/2020 TOTAL DEPTH 3578 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EDITH UNIT WELL #: 1H RRCID -> 290541 COMPL. DATE 01/29/2021 TOTAL DEPTH 13235 PERF.13519 - 24133

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | 268028 | -0- | 268028 | 268028 | 1389 | 1 | 266639 | 2 | N | -0- | | | | | -0- |
| *03 | 707552 X | 439524 | -0- | -268028 | -0- | 9470 | 1 | 430054 | 2 | N | -0- | | | | | -0- |
| *04 | 417072 X | 417072 | -0- | -0- | -0- | 4439 | 1 | 412633 | 2 | N | -0- | | | | | -0- |

BLACKBRUSH O & G, LLC 073059
STS SOUTH WELL #: 1H RRCID -> 283618 COMPL. DATE 08/01/2017 TOTAL DEPTH 11622 PERF.11810 - 16089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23621 X | 23621 | -0- | -0- | -0- | 1326 | 1 | 1039 | 2 | N | 1120 | 1129 | 1 | 24 | 8 | 250 |
| | | | | | | 20024 | 3 | 1232 | 9 | | | | | | | |
| 12 | 21607 X | 12364 | -0- | -9243 | -0- | 1430 | 1 | 598 | 2 | N | 705 | 768 | 1 | 21 | 8 | 166 |
| | | | | | | 9560 | 3 | 776 | 9 | | | | | | | |
| 01 | 21607 X | 17947 | -0- | -3660 | -0- | 1481 | 1 | 778 | 2 | N | 929 | 736 | 1 | 36 | 8 | 323 |
| | | | | | | 14666 | 3 | 1022 | 9 | | | | | | | |
| 02 | 19516 X | 9850 | -0- | -9666 | -0- | 569 | 1 | 820 | 2 | N | 547 | 711 | 1 | 7 | 8 | 152 |
| | | | | | | 7859 | 3 | 602 | 9 | | | | | | | |
| 03 | 23126 X | 21767 | -0- | -1359 | -0- | 943 | 1 | 1348 | 2 | N | 1001 | 747 | 1 | 36 | 8 | 370 |
| | | | | | | 18375 | 3 | 1101 | 9 | | | | | | | |
| *04 | 24507 X | 24507 | -0- | -0- | -0- | 1195 | 1 | 1403 | 2 | N | 1019 | 1124 | 1 | | | 265 |
| | | | | | | 20788 | 3 | 1121 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 3H RRCID -> 283973 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.12219 - 16017

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25260 X | 21343 | -0- | -3917 | -0- | 2305 | 1 | 3225 | 2 | N | -0- | | | | | -0- |
| | | | | | | 15813 | 3 | | | | | | | | | |
| 12 | 25792 X | 20686 | -0- | -5106 | -0- | 1931 | 1 | 3333 | 2 | N | -0- | | | | | -0- |
| | | | | | | 15422 | 3 | | | | | | | | | |
| 01 | 25792 X | 18581 | -0- | -7211 | -0- | 2118 | 1 | 2799 | 2 | N | 28 | 28 | 8 | | | -0- |
| | | | | | | 13633 | 3 | 31 | 9 | | | | | | | |
| 02 | 22036 X | 17371 | -0- | -4665 | -0- | 1298 | 1 | 3356 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | 12709 | 3 | 8 | 9 | | | | | | | |
| 03 | 22320 X | 20427 | -0- | -1893 | -0- | 1384 | 1 | 3537 | 2 | N | 28 | 28 | 8 | | | -0- |
| | | | | | | 15475 | 3 | 31 | 9 | | | | | | | |
| 04 | 21330 X | 18610 | -0- | -2720 | -0- | 1401 | 1 | 3124 | 2 | N | -0- | | | | | -0- |
| | | | | | | 14085 | 3 | | | | | | | | | |

STS SOUTH WELL #: 6H RRCID -> 284798 COMPL. DATE 04/02/2018 TOTAL DEPTH 11669 PERF.12382 - 20271

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104520 X | 82277 | -0- | -22243 | -0- | 775 | 1 | 3608 | 2 | N | 1034 | 1090 | 1 | 17 | 8 | 368 |
| | | | | | | 76757 | 3 | 1137 | 9 | | | | | | | |
| 12 | 95294 X | 82312 | -0- | -12982 | -0- | 7 | 1 | 4420 | 2 | N | 1039 | 1165 | 1 | 14 | 8 | 228 |
| | | | | | | 76742 | 3 | 1143 | 9 | | | | | | | |
| 01 | 93496 X | 79922 | -0- | -13574 | -0- | 1171 | 1 | 3569 | 2 | N | 1037 | 918 | 1 | 31 | 8 | 316 |
| | | | | | | 74041 | 3 | 1141 | 9 | | | | | | | |
| 02 | 76468 X | 59955 | -0- | -16513 | -0- | 5342 | 2 | 53803 | 3 | N | 736 | 744 | 1 | 3 | 8 | 305 |
| | | | | | | 810 | 9 | | | | | | | | | |
| 03 | 88317 X | 88317 | -0- | -0- | -0- | 5326 | 2 | 81852 | 3 | N | 1035 | 1133 | 1 | 31 | 8 | 176 |
| | | | | | | 1139 | 9 | | | | | | | | | |
| 04 | 82290 X | 78248 | -0- | -4042 | -0- | 1448 | 1 | 2471 | 2 | N | 902 | 936 | 1 | | | 142 |
| | | | | | | 73337 | 3 | 992 | 9 | | | | | | | |

STS SOUTH WELL #: 9H RRCID -> 284949 COMPL. DATE 06/10/2018 TOTAL DEPTH 12059 PERF.11934 - 17970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33270 X | 29920 | -0- | -3350 | -0- | 3345 | 1 | 1291 | 2 | Y | 348 | 312 | 1 | 8 | 8 | 128 |
| | | | | | | 24901 | 3 | 383 | 9 | | | | | | | |
| 12 | 38161 X | 32002 | -0- | -6159 | -0- | 5489 | 1 | 1536 | 2 | Y | 365 | 430 | 1 | 10 | 8 | 53 |
| | | | | | | 24575 | 3 | 402 | 9 | | | | | | | |
| 01 | 33015 X | 29568 | -0- | -3447 | -0- | 4081 | 1 | 1264 | 2 | Y | 364 | 318 | 1 | 17 | 8 | 82 |
| | | | | | | 23823 | 3 | 400 | 9 | | | | | | | |
| *02 | 29820 X | 20042 | -0- | -9778 | -0- | 2285 | 1 | 1655 | 2 | Y | 229 | 218 | 1 | | | 93 |
| | | | | | | 15850 | 3 | 252 | 9 | | | | | | | |
| 03 | 33263 X | 31410 | -0- | -1853 | -0- | 3112 | 1 | 1906 | 2 | Y | 380 | 305 | 1 | 17 | 8 | 151 |
| | | | | | | 25974 | 3 | 418 | 9 | | | | | | | |
| 04 | DLQ G-10 | 28016 | -0- | 28016 | 28016 | 2920 | 1 | 1564 | 2 | Y | 326 | 425 | 1 | | | 52 |
| | | | | | | 23173 | 3 | 359 | 9 | | | | | | | |

STS SOUTH WELL #: 10H RRCID -> 284953 COMPL. DATE 06/10/2018 TOTAL DEPTH 11987 PERF.11958 - 18121

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33870 X | 29781 | -0- | -4089 | -0- | 2955 | 1 | 1308 | 2 | Y | 272 | 249 | 1 | 1 | 8 | 101 |
| | | | | | | 25219 | 3 | 299 | 9 | | | | | | | |
| 12 | 34100 X | 29410 | -0- | -4690 | -0- | 4706 | 1 | 1436 | 2 | Y | 260 | 323 | 1 | | | 38 |
| | | | | | | 22982 | 3 | 286 | 9 | | | | | | | |
| 01 | 34100 X | 28242 | -0- | -5858 | -0- | 3558 | 1 | 1229 | 2 | Y | 266 | 240 | 1 | 2 | 8 | 62 |
| | | | | | | 23162 | 3 | 293 | 9 | | | | | | | |
| *02 | 29568 X | 15749 | -0- | -13819 | -0- | 1594 | 1 | 1320 | 2 | Y | 176 | 165 | 1 | 3 | 8 | 70 |
| | | | | | | 12641 | 3 | 194 | 9 | | | | | | | |
| 03 | 32829 X | 32512 | -0- | -317 | -0- | 2806 | 1 | 2008 | 2 | Y | 300 | 244 | 1 | 2 | 8 | 124 |
| | | | | | | 27368 | 3 | 330 | 9 | | | | | | | |
| 04 | DLQ G-10 | 27931 | -0- | 27931 | 27931 | 2556 | 1 | 1586 | 2 | Y | 258 | 341 | 1 | | | 41 |
| | | | | | | 23505 | 3 | 284 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 12H RRCID -> 288169 COMPL. DATE 08/25/2019 TOTAL DEPTH 12006 PERF.11955 - 16974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80310 | X | 59605 | -0- | -20705 | -0- | 291 | 1 | 3849 | 2 | Y | 799 | 797 | 1 | | | 101 |
| | | | | | | | 54435 | 3 | 151 | 4 | | | | | | | |
| 12 | 74617 | X | 56681 | -0- | -17936 | -0- | 277 | 1 | 3930 | 2 | Y | 790 | 809 | 1 | | | 82 |
| | | | | | | | 51267 | 3 | 338 | 4 | | | | | | | |
| 01 | 67332 | X | 53088 | -0- | -14244 | -0- | 290 | 1 | 3991 | 2 | Y | 742 | 702 | 1 | 4 | 8 | 118 |
| | | | | | | | 47575 | 3 | 416 | 4 | | | | | | | |
| 02 | 58352 | X | 35883 | -0- | -22469 | -0- | 245 | 1 | 3507 | 2 | Y | 549 | 498 | 1 | 9 | 8 | 160 |
| | | | | | | | 31513 | 3 | 14 | 4 | | | | | | | |
| 03 | 64517 | X | 64517 | -0- | -0- | -0- | 359 | 1 | 5094 | 2 | Y | 750 | 765 | 1 | 4 | 8 | 141 |
| | | | | | | | 57915 | 3 | 324 | 4 | | | | | | | |
| 04 | DLQ G-10 | | 53109 | -0- | 53109 | 53109 | 921 | 1 | 4219 | 2 | Y | 543 | 639 | 1 | | | 45 |
| | | | | | | | 47282 | 3 | 90 | 4 | | | | | | | |

STS SOUTH WELL #: 11H RRCID -> 288370 COMPL. DATE 08/26/2019 TOTAL DEPTH 11381 PERF.11940 - 20500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81240 | X | 62107 | -0- | -19133 | -0- | 309 | 1 | 351 | 2 | Y | 3293 | 3293 | 1 | 32 | 8 | 413 |
| | | | | | | | 57665 | 3 | 160 | 4 | | | | | | | |
| 12 | 78027 | X | 57714 | -0- | -20313 | -0- | 287 | 1 | 502 | 2 | Y | 3132 | 3197 | 1 | 25 | 8 | 323 |
| | | | | | | | 53130 | 3 | 350 | 4 | | | | | | | |
| 01 | 71517 | X | 57493 | -0- | -14024 | -0- | 321 | 1 | 841 | 2 | Y | 3059 | 2851 | 1 | 49 | 8 | 482 |
| | | | | | | | 52507 | 3 | 459 | 4 | | | | | | | |
| 02 | 59752 | X | 43245 | -0- | -16507 | -0- | 302 | 1 | 1678 | 2 | Y | 2256 | 2068 | 1 | | | 670 |
| | | | | | | | 38766 | 3 | 17 | 4 | | | | | | | |
| 03 | 61597 | X | 60053 | -0- | -1544 | -0- | 339 | 1 | 1604 | 2 | Y | 2919 | 2997 | 1 | 49 | 8 | 543 |
| | | | | | | | 54593 | 3 | 306 | 4 | | | | | | | |
| 04 | DLQ G-10 | | 47198 | -0- | 47198 | 47198 | 828 | 1 | 1203 | 2 | Y | 2362 | 2710 | 1 | | | 195 |
| | | | | | | | 42488 | 3 | 81 | 4 | | | | | | | |

BPX OPERATING COMPANY 085408
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF.11370 - 14360

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 56 | N | -0- | | | 165 |

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF.15234 - 15532

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | 80 |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | 12 | | | 92 |
| 01 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | 92 |
| 02 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | 92 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 92 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 92 |

HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7620 | X | 5141 | -0- | -2479 | -0- | 119 | 1 | 5021 | 3 | N | 1 | 1 | 0 | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 7874 | X | 4665 | -0- | -3209 | -0- | 105 | 1 | 4560 | 3 | N | -0- | | | | | 158 |
| 01 | 7874 | X | 4595 | -0- | -3279 | -0- | 94 | 1 | 4501 | 3 | N | -0- | | | | | 158 |
| *02 | 6860 | X | 4946 | -0- | -1914 | -0- | 108 | 1 | 4837 | 3 | N | -0- | | | | | 158 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 7595 | X | 4506 | -0- | -3089 | -0- | 96 | 1 | 4410 | 3 | N | -0- | | | | | 158 |
| 04 | 5670 | X | 4304 | -0- | -1366 | -0- | 96 | 1 | 4208 | 3 | N | -0- | | | | | 158 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 4104 | -0- | -1086 | -0- | 95 | 1 | 4001 | 3 | N | 7 | 7 | 0 | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5363 | X | 2698 | -0- | -2665 | -0- | 60 | 1 | 2637 | 3 | N | 1 | 1 | 0 | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5363 | X | 3167 | -0- | -2196 | -0- | 64 | 1 | 3103 | 3 | N | -0- | | | | | 102 |
| *02 | 4704 | X | 3074 | -0- | -1630 | -0- | 62 | 1 | 3012 | 3 | N | -0- | | | | | 102 |
| *03 | 5233 | X | 5233 | -0- | -0- | -0- | 111 | 1 | 5122 | 3 | N | -0- | | | | | 102 |
| *04 | 4647 | X | 4647 | -0- | -0- | -0- | 103 | 1 | 4544 | 3 | N | -0- | | | | | 102 |

DORA MARTIN A WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |

DORA MARTIN 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 110 | 110 | 1 | | | 118 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |

HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 5547 | -0- | -2733 | -0- | 129 | 1 | 5418 | 3 | N | -0- | | | | | -0- |
| 12 | 8556 | X | 4289 | -0- | -4267 | -0- | 95 | 1 | 4194 | 3 | N | -0- | | | | | -0- |
| 01 | 8277 | X | 3835 | -0- | -4442 | -0- | 77 | 1 | 3758 | 3 | N | -0- | | | | | -0- |
| *02 | 7526 | X | 7526 | -0- | -0- | -0- | 165 | 1 | 7358 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *03 | 9610 | X | 9610 | -0- | -0- | -0- | 204 | 1 | 9405 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 13058 | X | 13058 | -0- | -0- | -0- | 291 | 1 | 12767 | 3 | N | -0- | | | | | -0- |

STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3816 | -0- | -324 | -0- | 88 | 1 | 3728 | 3 | N | -0- | | | | | -0- |
| 12 | 4526 | X | 3832 | -0- | -694 | -0- | 86 | 1 | 3746 | 3 | N | -0- | | | | | -0- |
| 01 | 4526 | X | 3536 | -0- | -990 | -0- | 72 | 1 | 3464 | 3 | N | -0- | | | | | -0- |
| *02 | 4088 | X | 3710 | -0- | -378 | -0- | 81 | 1 | 3628 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 4402 | X | 3581 | -0- | -821 | -0- | 76 | 1 | 3505 | 3 | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3920 | -0- | -280 | -0- | 87 | 1 | 3833 | 3 | N | -0- | | | | | -0- |

STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 2346 | -0- | -24 | -0- | 2262 | 3 | 84 | 9 | Y | 76 | | | | | 186 |
| 12 | 2449 | X | 1418 | -0- | -1031 | -0- | 1222 | 3 | 196 | 9 | Y | 178 | 172 | 1 | | | 192 |
| 01 | 2449 | X | 1664 | -0- | -785 | -0- | 1513 | 3 | 151 | 9 | Y | 137 | 170 | 1 | | | 159 |
| 02 | 2184 | X | -0- | -0- | -2184 | -0- | | | | | Y | -0- | | | | | 159 |
| 03 | 2840 | X | 2840 | -0- | -0- | -0- | 8 | 1 | 2614 | 3 | Y | 198 | 70 | 1 | | | 287 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| *04 | 2340 | X | 1417 | -0- | -923 | -0- | 1327 | 3 | 90 | 9 | Y | 82 | 153 | 1 | | | 216 |

HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 11/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | -0- | -0- | -5550 | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 5735 | X | -0- | -0- | -5735 | -0- | | | | | N | -0- | | | | | 91 |
| 01 | 5735 | X | -0- | -0- | -5735 | -0- | | | | | N | -0- | | | | | 91 |
| 02 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 91 |
| *03 | 4808 | X | 4808 | -0- | -0- | -0- | 99 | 1 | 4570 | 3 | N | 126 | 8 | 0 | | | 209 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *04 | 12411 | X | 12411 | -0- | -0- | -0- | 267 | 1 | 11689 | 3 | N | 414 | 6 | 0 | 347 | 1 | 270 |
| | | | | | | | 455 | 9 | | | | | | | | | |

CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 6848 | -0- | -2002 | -0- | 159 | 1 | 6686 | 3 | Y | 3 | 3 | 0 | | | 181 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 9176 | X | 5815 | -0- | -3361 | -0- | 130 | 1 | 5684 | 3 | Y | 1 | 1 | 0 | | | 181 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 9207 | X | 7959 | -0- | -1248 | -0- | 162 | 1 | 7797 | 3 | Y | -0- | 20 | 1 | | | 161 |
| *02 | 8316 | X | 7369 | -0- | -947 | -0- | 156 | 1 | 7212 | 3 | Y | -0- | 80 | 1 | | | 81 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 9207 | X | 8980 | -0- | -227 | -0- | 190 | 1 | 8789 | 3 | Y | -0- | | | | | 81 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 9211 | X | 9211 | -0- | -0- | -0- | 205 | 1 | 9006 | 3 | Y | -0- | | | | | 81 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15810 | X | 11356 | -0- | -4454 | -0- | 264 | 1 | 11079 | 3 | Y | 12 | 12 | 0 | | | 249 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 16275 | X | 11085 | -0- | -5190 | -0- | 246 | 1 | 10837 | 3 | Y | 2 | 2 | 0 | | | 249 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 16275 | X | 14730 | -0- | -1545 | -0- | 300 | 1 | 14430 | 3 | Y | -0- | 28 | 1 | | | 221 |
| *02 | 14644 | X | 9358 | -0- | -5286 | -0- | 195 | 1 | 9163 | 3 | Y | -0- | 110 | 1 | | | 111 |
| *03 | 16213 | X | 12505 | -0- | -3708 | -0- | 265 | 1 | 12239 | 3 | Y | -0- | | | | | 111 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 14506 | X | 14506 | -0- | -0- | -0- | 321 | 1 | 14185 | 3 | Y | -0- | | | | | 111 |

CAROLINE PIELOP UNIT 2 WELL #: 2H RRCID -> 254449 COMPL. DATE 05/01/2014 TOTAL DEPTH 11088 PERF.11184 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 5599 | -0- | -1451 | -0- | 130 | 1 | 5460 | 3 | N | 8 | 8 | 0 | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7285 | X | 4781 | -0- | -2504 | -0- | 108 | 1 | 4671 | 3 | N | 2 | 2 | 0 | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7285 | X | 5554 | -0- | -1731 | -0- | 113 | 1 | 5441 | 3 | N | -0- | | | | | 91 |
| *02 | 6384 | X | 5153 | -0- | -1231 | -0- | 109 | 1 | 5044 | 3 | N | -0- | | | | | 91 |
| *03 | 7153 | X | 7153 | -0- | -0- | -0- | 152 | 1 | 7000 | 3 | N | -0- | | | | | 91 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 7389 | X | 7389 | -0- | -0- | -0- | 165 | 1 | 7224 | 3 | N | -0- | | | | | 91 |

DONNELL A WELL #: 1H RRCID -> 254451 COMPL. DATE 12/26/2009 TOTAL DEPTH 11541 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/02/2021

STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 5753 | -0- | -1687 | -0- | 130 | 1 | 5498 | 3 | N | 114 | 48 | 0 | | | 218 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 7688 | X | 2912 | -0- | -4776 | -0- | 65 | 1 | 2778 | 3 | N | 63 | 25 | 0 | 193 | 1 | 63 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 7688 | X | 2838 | -0- | -4850 | -0- | 56 | 1 | 2719 | 3 | N | 57 | 18 | 0 | | | 102 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 6776 | X | 3187 | -0- | -3589 | -0- | 67 | 1 | 3040 | 3 | N | 73 | 15 | 0 | 50 | 1 | 110 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 7502 | X | 3502 | -0- | -4000 | -0- | 72 | 1 | 3344 | 3 | N | 77 | 17 | 0 | | | 170 |
| | | | | | | | 1 | 4 | 85 | 9 | | | | | | | |
| 04 | 6330 | X | 4369 | -0- | -1961 | -0- | 96 | 1 | 4193 | 3 | N | 73 | 14 | 0 | 84 | 1 | 145 |
| | | | | | | | 80 | 9 | | | | | | | | | |

STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 1826 | -0- | -994 | -0- | 42 | 1 | 1770 | 3 | N | 13 | 13 | 0 | | | 250 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | 3 | 3 | 0 | | | 250 |
| 01 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | 250 |
| *02 | 1876 | X | 380 | -0- | -1496 | -0- | 8 | 1 | 371 | 3 | N | 1 | 1 | 0 | | | 250 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2077 | X | 569 | -0- | -1508 | -0- | 7 | 1 | 309 | 3 | N | 230 | 1 | 0 | 209 | 1 | 270 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 04 | 2010 | X | 2 | -0- | -2008 | -0- | 1 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 270 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28959 | X | 28959 | -0- | -0- | -0- | 670 | 1 | 28286 | 3 | N | 3 | 3 | 0 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 23923 | X | 23923 | -0- | -0- | -0- | 516 | 1 | 23407 | 3 | N | -0- | | | | | 78 |
| 01 | 22865 | X | 22865 | -0- | -0- | -0- | 462 | 1 | 22403 | 3 | N | -0- | | | | | 78 |
| *02 | 18401 | X | 18401 | -0- | -0- | -0- | 374 | 1 | 18023 | 3 | N | -0- | | | | | 78 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *03 | 25630 | X | 25630 | -0- | -0- | -0- | 544 | 1 | 25084 | 3 | N | -0- | | | | | 78 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *04 | 23257 | X | 23257 | -0- | -0- | -0- | 518 | 1 | 22738 | 3 | N | -0- | | | | | 78 |
| | | | | | | | 1 | 4 | | | | | | | | | |

DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 189 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 189 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 189 |

STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 1659 | -0- | -3411 | -0- | 1659 | 3 | | | N | -0- | | | | | 222 |
| 12 | 5239 | X | 2392 | -0- | -2847 | -0- | 2290 | 3 | 102 | 9 | N | 93 | 190 | 1 | | | 125 |
| 01 | 4898 | X | 879 | -0- | -4019 | -0- | 873 | 3 | 6 | 9 | N | 5 | | | | | 130 |
| 02 | 1540 | X | -0- | -0- | -1540 | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 2387 | X | 1901 | -0- | -486 | -0- | 9 | 1 | 1643 | 3 | N | 226 | 134 | 1 | | | 222 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 04 | 2310 | X | 309 | -0- | -2001 | -0- | 297 | 3 | 12 | 9 | N | 11 | | | | | 233 |

BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/28/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 1685 | -0- | -4465 | -0- | 34 | 1 | 1433 | 3 | N | 198 | 1 | 0 | 265 | 1 | 115 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 12 | 5921 | X | 2636 | -0- | -3285 | -0- | 54 | 1 | 2457 | 3 | N | 114 | 2 | 0 | 79 | 1 | 148 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 5921 | X | 4471 | -0- | -1450 | -0- | 86 | 1 | 4123 | 3 | N | 238 | 1 | 0 | 190 | 1 | 195 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| *02 | 4816 | X | 3285 | -0- | -1531 | -0- | 71 | 1 | 3070 | 3 | N | 130 | 1 | 0 | 247 | 1 | 77 |
| | | | | | | | 1 | 4 | 143 | 9 | | | | | | | |
| *03 | 5332 | X | 3986 | -0- | -1346 | -0- | 80 | 1 | 3680 | 3 | N | 205 | 1 | 0 | 139 | 1 | 142 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *04 | 4869 | X | 4869 | -0- | -0- | -0- | 102 | 1 | 4492 | 3 | N | 250 | 1 | 0 | 183 | 1 | 208 |
| | | | | | | | 275 | 9 | | | | | | | | | |

DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 188 | N | 188 | -0- | -0- | -0- | 4 | 1 | 178 | 3 | N | 5 | 3 | 0 | | | 155 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 182 |
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 182 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18930 | X | 15572 | -0- | -3358 | -0- | 361 | 1 | 15186 | 3 | N | 23 | 23 | 0 | | | 135 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 19530 | X | 14639 | -0- | -4891 | -0- | 326 | 1 | 14309 | 3 | N | 4 | 4 | 0 | | | 135 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 19530 | X | 18227 | -0- | -1303 | -0- | 372 | 1 | 17855 | 3 | N | -0- | | | | | 135 |
| *02 | 18344 | X | 18344 | -0- | -0- | -0- | 396 | 1 | 17943 | 3 | N | -0- | | | | | 135 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| *03 | 19344 | X | 18027 | -0- | -1317 | -0- | 379 | 1 | 17450 | 3 | N | 179 | 186 | 1 | | | 128 |
| | | | | | | | 1 | 4 | 197 | 9 | | | | | | | |
| *04 | 18238 | X | 18238 | -0- | -0- | -0- | 403 | 1 | 17697 | 3 | N | 125 | 98 | 1 | | | 155 |
| | | | | | | | 138 | 9 | | | | | | | | | |

HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19384 | X | 19384 | -0- | -0- | -0- | 448 | 1 | 18936 | 3 | N | -0- | | | | | -0- |
| 12 | 12555 | X | 9783 | -0- | -2772 | -0- | 214 | 1 | 9569 | 3 | N | -0- | | | | | -0- |
| 01 | 17236 | X | 8987 | -0- | -8249 | -0- | 184 | 1 | 8803 | 3 | N | -0- | | | | | -0- |
| *02 | 16184 | X | 6687 | -0- | -9497 | -0- | 143 | 1 | 6530 | 3 | N | 12 | | | | | 12 |
| | | | | | | | 1 | 4 | 13 | 9 | | | | | | | |
| *03 | 17918 | X | 7023 | -0- | -10895 | -0- | 150 | 1 | 6873 | 3 | N | -0- | | | | | 12 |
| 04 | 17340 | X | 8820 | -0- | -8520 | -0- | 197 | 1 | 8623 | 3 | N | -0- | | | | | 12 |

DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 532 | X | 532 | -0- | -0- | -0- | 12 | 1 | 514 | 3 | N | 5 | 5 | 0 | | | 233 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 550 | X | 550 | -0- | -0- | -0- | 12 | 1 | 534 | 3 | N | 4 | 4 | 0 | | | 233 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 651 | X | 558 | -0- | -93 | -0- | 11 | 1 | 543 | 3 | N | 4 | 4 | 0 | | | 233 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 588 | X | 495 | -0- | -93 | -0- | 11 | 1 | 482 | 3 | N | 2 | 2 | 0 | | | 233 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 651 | X | 547 | -0- | -104 | -0- | 12 | 1 | 532 | 3 | N | 3 | 3 | 0 | | | 233 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 600 | X | 522 | -0- | -78 | -0- | 12 | 1 | 508 | 3 | N | 2 | 2 | 0 | | | 233 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 3162 | X | 5 | -0- | -3157 | -0- | 5 | 3 | | | N | -0- | | | | | 60 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 60 |
| *03 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 60 |

LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 | X | 286 | -0- | -5414 | -0- | 2 | 1 | 72 | 3 | N | 193 | 188 | 1 | | | 190 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 6076 | X | 26 | -0- | -6050 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | 190 |
| 01 | 6107 | X | 503 | -0- | -5604 | -0- | 10 | 1 | 492 | 3 | N | 1 | 1 | 0 | 73 | 1 | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 5516 | X | 2556 | -0- | -2960 | -0- | 51 | 1 | 2416 | 3 | N | 81 | 3 | 0 | | | 195 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *03 | 8625 | X | 8625 | -0- | -0- | -0- | 179 | 1 | 8206 | 3 | N | 218 | 11 | 0 | 242 | 1 | 160 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| *04 | 6241 | X | 6241 | -0- | -0- | -0- | 137 | 1 | 5976 | 3 | N | 116 | 9 | 0 | | | 267 |
| | | | | | | | 128 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4046 | X | 4046 | -0- | -0- | -0- | 90 | 1 | 3776 | 3 | N | 164 | 17 | 0 | 150 | 1 | 195 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 4736 | X | 4736 | -0- | -0- | -0- | 99 | 1 | 4474 | 3 | N | 148 | 5 | 0 | 214 | 1 | 124 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 01 | 625 | X | 625 | -0- | -0- | -0- | 14 | 1 | 610 | 3 | N | 1 | 1 | 0 | 79 | 1 | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1584 | X | 1584 | -0- | -0- | -0- | 32 | 1 | 1513 | 3 | N | 35 | | | | | 80 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 5669 | X | 5669 | -0- | -0- | -0- | 116 | 1 | 5342 | 3 | N | 192 | 2 | 0 | 50 | 1 | 220 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *04 | 4364 | X | 4364 | -0- | -0- | -0- | 92 | 1 | 4007 | 3 | N | 241 | 1 | 0 | 373 | 1 | 87 |
| | | | | | | | 265 | 9 | | | | | | | | | |

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| *04 | 88 | N | 88 | -0- | -0- | -0- | 2 | 1 | 86 | 3 | N | -0- | | | | | 20 |

BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5850 | X | 4408 | -0- | -1442 | -0- | 102 | 1 | 4285 | 3 | N | 19 | 19 | 0 | | | 220 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 6045 | X | 5189 | -0- | -856 | -0- | 90 | 1 | 4166 | 3 | N | 848 | 16 | 0 | 784 | 1 | 268 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 01 | 6045 | X | 5193 | -0- | -852 | -0- | 100 | 1 | 4766 | 3 | N | 297 | 14 | 0 | 366 | 1 | 185 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *02 | 5292 | X | 3852 | -0- | -1440 | -0- | 73 | 1 | 3553 | 3 | N | 205 | 9 | 0 | 233 | 1 | 148 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *03 | 5642 | X | 2373 | -0- | -3269 | -0- | 49 | 1 | 2236 | 3 | N | 80 | 6 | 0 | | | 222 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *04 | 8007 | X | 8007 | -0- | -0- | -0- | 166 | 1 | 7266 | 3 | N | 523 | 5 | 0 | 525 | 1 | 215 |
| | | | | | | | 575 | 9 | | | | | | | | | |

MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 2921 | -0- | -1609 | -0- | 68 | 1 | 2853 | 3 | N | -0- | | | | | -0- |
| 12 | 5394 | X | -0- | -0- | -5394 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5394 | X | -0- | -0- | -5394 | -0- | | | | | N | 34 | | | | | 34 |
| 02 | 4872 | X | -0- | -0- | -4872 | -0- | | | | | N | -0- | | | | | 34 |
| *03 | 7231 | X | 7231 | -0- | -0- | -0- | 154 | 1 | 7077 | 3 | N | -0- | | | | | 34 |
| *04 | 5579 | X | 5579 | -0- | -0- | -0- | 125 | 1 | 5454 | 3 | N | -0- | | | | | 34 |

MARTIN UNIT 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28114 | X | 28114 | -0- | -0- | -0- | 651 | 1 | 27463 | 3 | N | -0- | | | | | 120 |
| 12 | 28658 | X | 28658 | -0- | -0- | -0- | 627 | 1 | 28030 | 3 | N | 1 | 1 | 0 | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 26308 | X | 26308 | -0- | -0- | -0- | 532 | 1 | 25776 | 3 | N | -0- | | | | | 120 |
| *02 | 22622 | X | 22622 | -0- | -0- | -0- | 478 | 1 | 22139 | 3 | N | -0- | | | | | 120 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| *03 | 25706 | X | 25706 | -0- | -0- | -0- | 546 | 1 | 25158 | 3 | N | -0- | | | | | 120 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 11880 | X | 7986 | -0- | -3894 | -0- | 178 | 1 | 7808 | 3 | N | -0- | | | | | 120 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 3 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 93 | N | 24 | -0- | -69 | -0- | 1 | 3 | 23 | 9 | Y | 21 | 1 | 1 | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 14 | 3 | 2 | 9 | Y | 2 | 9 | 1 | | | 14 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 1 | 8 | 1 | | | 7 |

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9750 | X | -0- | -0- | -9750 | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 10075 | X | 2259 | -0- | -7816 | -0- | 47 | 1 | 2212 | 3 | N | -0- | | | | | 22 |
| 01 | 21620 | X | 21620 | -0- | -0- | -0- | 447 | 1 | 21173 | 3 | N | -0- | | | | | 22 |
| *02 | 9100 | X | 7749 | -0- | -1351 | -0- | 161 | 1 | 7588 | 3 | N | -0- | | | | | 22 |
| *03 | 11850 | X | 11850 | -0- | -0- | -0- | 252 | 1 | 11597 | 3 | N | -0- | | | | | 22 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 11751 | X | 11751 | -0- | -0- | -0- | 262 | 1 | 11489 | 3 | N | -0- | | | | | 22 |

BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7710 | X | 5695 | -0- | -2015 | -0- | 127 | 1 | 5333 | 3 | N | 214 | 23 | 0 | 255 | 1 | 203 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 7967 | X | 4098 | -0- | -3869 | -0- | 87 | 1 | 3824 | 3 | N | 170 | 5 | 0 | 193 | 1 | 175 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 7967 | X | 6594 | -0- | -1373 | -0- | 129 | 1 | 6198 | 3 | N | 243 | 288 | 1 | | | 130 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| *02 | 7084 | X | 5692 | -0- | -1392 | -0- | 117 | 1 | 5425 | 3 | N | 136 | 131 | 1 | | | 135 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *03 | 7843 | X | 7378 | -0- | -465 | -0- | 149 | 1 | 6885 | 3 | N | 312 | 239 | 1 | | | 208 |
| | | | | | | | 1 | 4 | 343 | 9 | | | | | | | |
| *04 | 7707 | X | 7707 | -0- | -0- | -0- | 166 | 1 | 7264 | 3 | N | 252 | 257 | 1 | | | 203 |
| | | | | | | | 277 | 9 | | | | | | | | | |

STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | X | 1034 | -0- | -556 | -0- | 24 | 1 | 993 | 3 | N | 15 | 2 | 0 | | | 433 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1085 | -0- | -558 | -0- | 23 | 1 | 999 | 3 | N | 57 | 2 | 0 | 298 | 1 | 190 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1154 | -0- | -799 | -0- | 19 | 1 | 904 | 3 | N | 210 | 1 | 0 | 121 | 1 | 278 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *02 | 1764 | X | 994 | -0- | -770 | -0- | 18 | 1 | 791 | 3 | N | 168 | 1 | 0 | 190 | 1 | 255 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *03 | 1953 | X | 1185 | -0- | -768 | -0- | 20 | 1 | 938 | 3 | N | 206 | 1 | 0 | 105 | 1 | 355 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 1110 | N | 324 | -0- | -786 | -0- | 7 | 1 | 316 | 3 | N | 1 | 1 | 0 | | | 355 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20460 | X | 18846 | -0- | -1614 | -0- | 418 | 1 | 17666 | 3 | N | 693 | 59 | 0 | 565 | 1 | 222 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 12 | 21142 | X | 18752 | -0- | -2390 | -0- | 404 | 1 | 17752 | 3 | N | 542 | 50 | 0 | 563 | 1 | 151 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 01 | 21142 | X | 13135 | -0- | -8007 | -0- | 265 | 1 | 12712 | 3 | N | 144 | 32 | 0 | 176 | 1 | 87 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| *02 | 19292 | X | 12372 | -0- | -6920 | -0- | 266 | 1 | 12039 | 3 | N | 58 | 17 | 0 | | | 128 |
| | | | | | | | 3 | 4 | 64 | 9 | | | | | | | |
| *03 | 21390 | X | 18230 | -0- | -3160 | -0- | 384 | 1 | 17706 | 3 | N | 126 | 25 | 0 | 74 | 1 | 155 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 04 | 20700 | X | 17477 | -0- | -3223 | -0- | 387 | 1 | 16995 | 3 | N | 86 | 20 | 0 | 69 | 1 | 152 |
| | | | | | | | 95 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4740 | X | 2349 | -0- | -2391 | -0- | 43 | 1 | 1821 | 3 | N | 441 | 479 | 1 | | | 175 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 12 | 4898 | X | 2073 | -0- | -2825 | -0- | 37 | 1 | 1722 | 3 | N | 285 | 5 | 0 | 316 | 1 | 139 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 01 | 4402 | X | 2852 | -0- | -1550 | -0- | 49 | 1 | 2318 | 3 | N | 441 | 4 | 0 | 476 | 1 | 100 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| *02 | 3976 | X | 1803 | -0- | -2173 | -0- | 32 | 1 | 1525 | 3 | N | 224 | 2 | 0 | 199 | 1 | 123 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| *03 | 4458 | X | 4458 | -0- | -0- | -0- | 76 | 1 | 3522 | 3 | N | 782 | 5 | 0 | 560 | 1 | 340 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| *04 | 2946 | X | 2946 | -0- | -0- | -0- | 53 | 1 | 2278 | 3 | N | 559 | 4 | 0 | 663 | 1 | 232 |
| | | | | | | | 615 | 9 | | | | | | | | | |

LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10118 | X | 10118 | -0- | -0- | -0- | 213 | 1 | 9044 | 3 | N | 783 | 27 | 0 | 746 | 1 | 235 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| 12 | 8359 | X | 8359 | -0- | -0- | -0- | 184 | 1 | 8105 | 3 | N | 64 | 29 | 0 | | | 270 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 6761 | X | 6761 | -0- | -0- | -0- | 121 | 1 | 5866 | 3 | N | 704 | 18 | 0 | 736 | 1 | 220 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| *02 | 1232 | X | 1232 | -0- | -0- | -0- | 23 | 1 | 1084 | 3 | N | 114 | 4 | 0 | 91 | 1 | 239 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *03 | 5424 | X | 5424 | -0- | -0- | -0- | 101 | 1 | 4647 | 3 | N | 582 | 9 | 0 | 374 | 1 | 438 |
| | | | | | | | 36 | 4 | 640 | 9 | | | | | | | |
| *04 | 7669 | X | 7669 | -0- | -0- | -0- | 153 | 1 | 6713 | 3 | N | 678 | 7 | 0 | 740 | 1 | 369 |
| | | | | | | | 57 | 4 | 746 | 9 | | | | | | | |

BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10990 | X | 10990 | -0- | -0- | -0- | 254 | 1 | 10736 | 3 | N | -0- | | | | | -0- |
| 12 | 5771 | X | 5771 | -0- | -0- | -0- | 133 | 1 | 5638 | 3 | N | -0- | | | | | -0- |
| 01 | 13161 | X | 13161 | -0- | -0- | -0- | 266 | 1 | 12878 | 3 | N | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 4383 | X | 4383 | -0- | -0- | -0- | 93 | 1 | 4276 | 3 | N | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 13507 | X | 13507 | -0- | -0- | -0- | 289 | 1 | 13218 | 3 | N | -0- | | | | | 28 |
| *04 | 12077 | X | 12077 | -0- | -0- | -0- | 269 | 1 | 11808 | 3 | N | -0- | | | | | 28 |

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1249 | X | 1249 | -0- | -0- | -0- | 29 | 1 | 1220 | 3 | N | -0- | | | | | 370 |
| 12 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 370 |
| 01 | 1798 | X | 12 | -0- | -1786 | -0- | 12 | 3 | | | N | -0- | | | | | 370 |
| 02 | 1624 | X | -0- | -0- | -1624 | -0- | | | | | N | -0- | | | | | 370 |
| *03 | 2269 | N | 2269 | -0- | -0- | -0- | 49 | 1 | 2220 | 3 | N | -0- | | | | | 370 |
| *04 | 208 | N | 208 | -0- | -0- | -0- | 5 | 1 | 203 | 3 | N | -0- | | | | | 370 |

HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 7222 | -0- | -968 | -0- | 167 | 1 | 7055 | 3 | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7585 | -0- | -878 | -0- | 169 | 1 | 7416 | 3 | N | -0- | | | | | -0- |
| 01 | 8463 | X | 6387 | -0- | -2076 | -0- | 130 | 1 | 6257 | 3 | N | -0- | | | | | -0- |
| *02 | 7644 | X | 5642 | -0- | -2002 | -0- | 118 | 1 | 5523 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 8463 | X | 8166 | -0- | -297 | -0- | 173 | 1 | 7992 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 7950 | X | 7320 | -0- | -630 | -0- | 163 | 1 | 7157 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4544 | X | 4544 | -0- | -0- | -0- | 100 | 1 | 4205 | 3 | N | 88 | 6 | 0 | | | 207 |
| | | | | | | | 142 | 4 | 97 | 9 | | | | | | | |
| 12 | 1728 | X | 1728 | -0- | -0- | -0- | 36 | 1 | 1612 | 3 | N | 18 | 2 | 0 | 91 | 1 | 132 |
| | | | | | | | 60 | 4 | 20 | 9 | | | | | | | |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 209 | 258 | 1 | | | 83 |
| *02 | 3391 | X | 3391 | -0- | -0- | -0- | 67 | 1 | 3223 | 3 | N | 17 | | | | | 100 |
| | | | | | | | 82 | 4 | 19 | 9 | | | | | | | |
| *03 | 6045 | X | 6045 | -0- | -0- | -0- | 124 | 1 | 5699 | 3 | N | -0- | | | | | 100 |
| | | | | | | | 222 | 4 | | | | | | | | | |
| *04 | 5513 | X | 5513 | -0- | -0- | -0- | 118 | 1 | 5197 | 3 | N | 5 | | | | | 105 |
| | | | | | | | 192 | 4 | 6 | 9 | | | | | | | |

WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | X | 77 | -0- | -133 | -0- | 2 | 1 | 75 | 3 | N | -0- | | | | | 108 |
| 12 | 217 | X | 4 | -0- | -213 | -0- | 4 | 3 | | | N | -0- | | | | | 108 |
| 01 | 430 | X | 430 | -0- | -0- | -0- | 9 | 1 | 420 | 3 | N | 1 | 1 | 0 | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 283 | X | 283 | -0- | -0- | -0- | 6 | 1 | 277 | 3 | N | -0- | | | | | 108 |
| *03 | 217 | X | 193 | -0- | -24 | -0- | 3 | 1 | 147 | 3 | N | 39 | | | | | 147 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 420 | N | 54 | -0- | -366 | -0- | 1 | 1 | 28 | 3 | N | 23 | | | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |

STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 | X | 876 | -0- | -3744 | -0- | 876 | 3 | | | Y | -0- | | | | | 294 |
| 12 | 4278 | X | 2 | -0- | -4276 | -0- | 2 | 3 | | | Y | -0- | | | | | 294 |
| 01 | 3751 | X | 1442 | -0- | -2309 | -0- | 1266 | 3 | 176 | 9 | Y | 160 | 64 | 1 | | | 390 |
| 02 | 1484 | X | -0- | -0- | -1484 | -0- | | | | | Y | -0- | 146 | 1 | | | 244 |
| 03 | 3305 | X | 3305 | -0- | -0- | -0- | 8 | 1 | 3009 | 3 | Y | 262 | 58 | 1 | | | 448 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 04 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | 448 |

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13170 | X | 8606 | -0- | -4564 | -0- | 199 | 1 | 8405 | 3 | N | 2 | 2 | 0 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 12989 | X | 5463 | -0- | -7526 | -0- | 121 | 1 | 5342 | 3 | N | -0- | | | | | 18 |
| 01 | 11129 | X | 4984 | -0- | -6145 | -0- | 99 | 1 | 4885 | 3 | N | -0- | | | | | 18 |
| *02 | 10052 | X | 8209 | -0- | -1843 | -0- | 173 | 1 | 8035 | 3 | N | -0- | | | | | 18 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 10868 | X | 10868 | -0- | -0- | -0- | 231 | 1 | 10636 | 3 | N | -0- | | | | | 18 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 10545 | X | 10545 | -0- | -0- | -0- | 235 | 1 | 10310 | 3 | N | -0- | | | | | 18 |

HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 3562 | -0- | -1748 | -0- | 82 | 1 | 3449 | 3 | N | 28 | | | | | 43 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 5487 | X | -0- | -0- | -5487 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 5487 | X | 1999 | -0- | -3488 | -0- | 40 | 1 | 1959 | 3 | N | -0- | | | | | 43 |
| *02 | 5639 | X | 5639 | -0- | -0- | -0- | 121 | 1 | 5516 | 3 | N | -0- | | | | | 43 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 4555 | X | 4555 | -0- | -0- | -0- | 97 | 1 | 4458 | 3 | N | -0- | | | | | 43 |
| 04 | 3930 | X | 3629 | -0- | -301 | -0- | 81 | 1 | 3548 | 3 | N | -0- | | | | | 43 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8480 | X | 8480 | -0- | -0- | -0- | 195 | 1 | 8285 | 3 | N | -0- | | | | | 21 |
| 12 | 9158 | X | 9158 | -0- | -0- | -0- | 203 | 1 | 8955 | 3 | N | -0- | | | | | 21 |
| 01 | 9173 | X | 9173 | -0- | -0- | -0- | 188 | 1 | 8985 | 3 | N | -0- | | | | | 21 |
| *02 | 8736 | X | 7257 | -0- | -1479 | -0- | 154 | 1 | 7100 | 3 | N | 1 | | | | | 22 |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| *03 | 9672 | X | 9082 | -0- | -590 | -0- | 193 | 1 | 8888 | 3 | N | -0- | | | | | 22 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 9360 | X | 8637 | -0- | -723 | -0- | 192 | 1 | 8445 | 3 | N | -0- | | | | | 22 |

DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 15 | 1 | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| *04 | 298 | N | 298 | -0- | -0- | -0- | 4 | 1 | 186 | 3 | N | 98 | | | | | 178 |
| | | | | | | | 108 | 9 | | | | | | | | | |

NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9540 | X | 6838 | -0- | -2702 | -0- | 157 | 1 | 6647 | 3 | N | 31 | 31 | 0 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 9858 | X | 7571 | -0- | -2287 | -0- | 164 | 1 | 7404 | 3 | N | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 9579 | X | 4998 | -0- | -4581 | -0- | 102 | 1 | 4894 | 3 | N | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 7504 | X | 7192 | -0- | -312 | -0- | 155 | 1 | 7033 | 3 | N | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| *03 | 8277 | X | 5269 | -0- | -3008 | -0- | 112 | 1 | 5154 | 3 | N | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 04 | 7530 | X | 7522 | -0- | -8 | -0- | 168 | 1 | 7353 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF.11350 - 16704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2327 | -0- | -523 | -0- | 54 | 1 | 2273 | 3 | N | -0- | | | | | -0- |
| 12 | 2945 | X | 1650 | -0- | -1295 | -0- | 35 | 1 | 1615 | 3 | N | -0- | | | | | -0- |
| 01 | 2883 | X | 1288 | -0- | -1595 | -0- | 26 | 1 | 1262 | 3 | N | -0- | | | | | -0- |
| *02 | 2548 | X | 1093 | -0- | -1455 | -0- | 22 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| *03 | 3612 | X | 3612 | -0- | -0- | -0- | 77 | 1 | 3535 | 3 | N | -0- | | | | | -0- |
| *04 | 2881 | X | 2881 | -0- | -0- | -0- | 64 | 1 | 2817 | 3 | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10522 PERF.10915 - 17728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 2526 | -0- | -834 | -0- | 58 | 1 | 2468 | 3 | N | -0- | | | | | -0- |
| 12 | 3224 | X | 1741 | -0- | -1483 | -0- | 38 | 1 | 1703 | 3 | N | -0- | | | | | -0- |
| 01 | 3224 | X | 818 | -0- | -2406 | -0- | 17 | 1 | 801 | 3 | N | -0- | | | | | -0- |
| *02 | 2800 | X | 932 | -0- | -1868 | -0- | 20 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| *03 | 3118 | X | 3118 | -0- | -0- | -0- | 66 | 1 | 3052 | 3 | N | -0- | | | | | -0- |
| 04 | 2790 | X | 2615 | -0- | -175 | -0- | 58 | 1 | 2557 | 3 | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 X | 3442 | -0- | -488 | -0- | 74 | 1 | 3157 | 3 | N | 173 | 6 | 0 | 161 | 1 | 152 |
| | | | | | | 21 | 4 | 190 | 9 | | | | | | | |
| 12 | 4061 X | 157 | -0- | -3904 | -0- | 3 | 1 | 153 | 3 | N | 1 | 1 | 0 | | | 152 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4061 X | 90 | -0- | -3971 | -0- | 2 | 1 | 88 | 3 | N | -0- | | | | | 152 |
| *02 | 4460 X | 4460 | -0- | -0- | -0- | 94 | 1 | 4365 | 3 | N | -0- | | | | | 152 |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 8287 X | 8287 | -0- | -0- | -0- | 167 | 1 | 7686 | 3 | N | 394 | 343 | 1 | | | 203 |
| | | | | | | 1 | 4 | 433 | 9 | | | | | | | |
| *04 | 7302 X | 7302 | -0- | -0- | -0- | 155 | 1 | 6820 | 3 | N | 297 | 175 | 1 | | | 325 |
| | | | | | | 327 | 9 | | | | | | | | | |

JC MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11700 X | 8007 | -0- | -3693 | -0- | 181 | 1 | 7650 | 3 | N | 160 | 192 | 1 | | | 240 |
| | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 11811 X | 9582 | -0- | -2229 | -0- | 207 | 1 | 9314 | 3 | N | 55 | 3 | 0 | 96 | 1 | 196 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 11749 X | 10981 | -0- | -768 | -0- | 223 | 1 | 10736 | 3 | N | 20 | 99 | 1 | | | 117 |
| | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 10164 X | 9680 | -0- | -484 | -0- | 204 | 1 | 9475 | 3 | N | -0- | | | | | 117 |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 12033 X | 12033 | -0- | -0- | -0- | 255 | 1 | 11777 | 3 | N | -0- | | | | | 117 |
| | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 11785 X | 11785 | -0- | -0- | -0- | 262 | 1 | 11512 | 3 | N | 10 | | | | | 127 |
| | | | | | | 11 | 9 | | | | | | | | | |

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 X | 7415 | -0- | -745 | -0- | 170 | 1 | 7225 | 3 | N | 18 | 17 | 0 | | | 98 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 8432 X | 7183 | -0- | -1249 | -0- | 158 | 1 | 6980 | 3 | N | 41 | 14 | 0 | | | 125 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 8432 X | 6730 | -0- | -1702 | -0- | 137 | 1 | 6557 | 3 | N | 33 | 11 | 0 | | | 147 |
| | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 7616 X | 5684 | -0- | -1932 | -0- | 123 | 1 | 5552 | 3 | N | 7 | 7 | 0 | 100 | 1 | 47 |
| | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| *03 | 8432 X | 5595 | -0- | -2837 | -0- | 118 | 1 | 5443 | 3 | N | 31 | 8 | 0 | | | 70 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 8160 X | 6119 | -0- | -2041 | -0- | 136 | 1 | 5962 | 3 | N | 19 | 6 | 0 | | | 83 |
| | | | | | | 21 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 5957 | -0- | -913 | -0- | 137 | 1 | 5800 | 3 | N | 18 | 5 | 0 | | | 283 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6232 | -0- | -867 | -0- | 138 | 1 | 6090 | 3 | N | 4 | 4 | 0 | 186 | 1 | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 7099 | X | 470 | -0- | -6629 | -0- | 11 | 1 | 458 | 3 | N | 1 | 1 | 0 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 6188 | X | 3699 | -0- | -2489 | -0- | 75 | 1 | 3623 | 3 | N | 1 | 1 | 0 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 9176 | X | 9176 | -0- | -0- | -0- | 194 | 1 | 8919 | 3 | N | 57 | 4 | 0 | | | 150 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *04 | 6940 | X | 6940 | -0- | -0- | -0- | 155 | 1 | 6782 | 3 | N | 3 | 3 | 0 | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2453 | -0- | -337 | -0- | 39 | 1 | 1692 | 3 | N | 593 | 2 | 0 | 559 | 1 | 320 |
| | | | | | | | 70 | 4 | 652 | 9 | | | | | | | |
| 12 | 2883 | X | 2050 | -0- | -833 | -0- | 30 | 1 | 1319 | 3 | N | 511 | 3 | 0 | 616 | 1 | 212 |
| | | | | | | | 139 | 4 | 562 | 9 | | | | | | | |
| 01 | 2449 | X | 1849 | -0- | -600 | -0- | 25 | 1 | 1236 | 3 | N | 450 | 2 | 0 | 376 | 1 | 284 |
| | | | | | | | 93 | 4 | 495 | 9 | | | | | | | |
| *02 | 2464 | X | 1127 | -0- | -1337 | -0- | 16 | 1 | 790 | 3 | N | 241 | 1 | 0 | 242 | 1 | 282 |
| | | | | | | | 56 | 4 | 265 | 9 | | | | | | | |
| *03 | 2728 | X | 2246 | -0- | -482 | -0- | 33 | 1 | 1506 | 3 | N | 604 | 2 | 0 | 641 | 1 | 243 |
| | | | | | | | 43 | 4 | 664 | 9 | | | | | | | |
| 04 | 1800 | N | 1069 | -0- | -731 | -0- | 13 | 1 | 568 | 3 | N | 443 | 1 | 0 | 182 | 1 | 503 |
| | | | | | | | 1 | 4 | 487 | 9 | | | | | | | |

HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20597 | X | 20597 | -0- | -0- | -0- | 475 | 1 | 20122 | 3 | N | -0- | | | | | -0- |
| 12 | 10664 | X | 118 | -0- | -10546 | -0- | 2 | 1 | 98 | 3 | N | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 10664 | X | 4309 | -0- | -6355 | -0- | 86 | 1 | 4223 | 3 | N | -0- | | | | | 16 |
| *02 | 9632 | X | 7612 | -0- | -2020 | -0- | 160 | 1 | 7451 | 3 | N | -0- | | | | | 16 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 10802 | X | 10802 | -0- | -0- | -0- | 229 | 1 | 10572 | 3 | N | -0- | | | | | 16 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 10320 | X | 8928 | -0- | -1392 | -0- | 199 | 1 | 8729 | 3 | N | -0- | | | | | 16 |

DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 283 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7620 | X | 5321 | -0- | -2299 | -0- | 123 | 1 | 5196 | 3 | N | 2 | 2 | 0 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6975 | X | 3846 | -0- | -3129 | -0- | 85 | 1 | 3761 | 3 | N | -0- | | | | | 33 |
| 01 | 6975 | X | 2926 | -0- | -4049 | -0- | 60 | 1 | 2866 | 3 | N | -0- | | | | | 33 |
| *02 | 5488 | X | 3418 | -0- | -2070 | -0- | 74 | 1 | 3343 | 3 | N | -0- | | | | | 33 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 6076 | X | 2345 | -0- | -3731 | -0- | 50 | 1 | 2295 | 3 | N | -0- | | | | | 33 |
| 04 | 5880 | X | 2032 | -0- | -3848 | -0- | 45 | 1 | 1987 | 3 | N | -0- | | | | | 33 |

BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 9330 | -0- | -510 | -0- | 212 | 1 | 9043 | 3 | N | 68 | 34 | 0 | 142 | 1 | 52 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 11284 | X | 10730 | -0- | -554 | -0- | 236 | 1 | 10409 | 3 | N | 77 | 31 | 0 | | | 98 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 11315 | X | 7099 | -0- | -4216 | -0- | 145 | 1 | 6898 | 3 | N | 51 | 21 | 0 | | | 128 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *02 | 10220 | X | 3950 | -0- | -6270 | -0- | 83 | 1 | 3852 | 3 | N | 14 | 9 | 0 | | | 133 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 12641 | X | 12641 | -0- | -0- | -0- | 266 | 1 | 12304 | 3 | N | 64 | 25 | 0 | 144 | 1 | 28 |
| | | | | | | | 1 | 4 | 70 | 9 | | | | | | | |
| 04 | 10380 | X | 10216 | -0- | -164 | -0- | 226 | 1 | 9933 | 3 | N | 52 | 20 | 0 | | | 60 |
| | | | | | | | 57 | 9 | | | | | | | | | |

STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 786 | -0- | -3654 | -0- | 786 | 3 | | | Y | -0- | | | | | 121 |
| 12 | 4588 | X | 2 | -0- | -4586 | -0- | 2 | 3 | | | Y | -0- | | | | | 121 |
| 01 | 4588 | X | 1770 | -0- | -2818 | -0- | 1714 | 3 | 56 | 9 | Y | 51 | 26 | 1 | | | 146 |
| 02 | 1512 | X | -0- | -0- | -1512 | -0- | | | | | Y | 1 | 55 | 1 | | | 92 |
| 03 | 2370 | X | 2370 | -0- | -0- | -0- | 2286 | 3 | 84 | 9 | Y | 76 | 22 | 1 | | | 146 |
| 04 | 1710 | X | -0- | -0- | -1710 | -0- | | | | | Y | -0- | | | | | 146 |

STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10800 | X | 10555 | -0- | -245 | -0- | 231 | 1 | 9831 | 3 | Y | 448 | 109 | 0 | 335 | 1 | 258 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 12 | 11439 | X | 9217 | -0- | -2222 | -0- | 193 | 1 | 8624 | 3 | Y | 364 | 44 | 0 | 358 | 1 | 220 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 01 | 11439 | X | 8278 | -0- | -3161 | -0- | 161 | 1 | 7693 | 3 | Y | 385 | 90 | 0 | 340 | 1 | 175 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | 10696 | X | 975 | -0- | -9721 | -0- | 14 | 1 | 690 | 3 | Y | 246 | 221 | 0 | 90 | 1 | 110 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| *03 | 11966 | X | 8661 | -0- | -3305 | -0- | 180 | 1 | 8277 | 3 | Y | 185 | 71 | 0 | 91 | 1 | 133 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 04 | 11580 | X | 10018 | -0- | -1562 | -0- | 222 | 1 | 9732 | 3 | Y | 58 | 58 | 0 | | | 133 |
| | | | | | | | 64 | 9 | | | | | | | | | |

STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 56 | 1 | 1315 | 3 | N | 576 | 6 | 0 | 570 | 1 | 205 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 1091 | N | 1091 | -0- | -0- | -0- | 26 | 1 | 854 | 3 | N | 192 | 8 | 0 | 184 | 1 | 205 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 01 | 1271 | N | 78 | -0- | -1193 | -0- | 2 | 1 | 75 | 3 | N | 1 | 1 | 0 | | | 205 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1148 | N | 688 | -0- | -460 | -0- | 14 | 1 | 356 | 3 | N | 289 | 1 | 0 | 288 | 1 | 205 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| *03 | 1085 | N | 994 | -0- | -91 | -0- | 14 | 1 | 570 | 3 | N | 373 | 1 | 0 | 372 | 1 | 205 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| *04 | 575 | N | 575 | -0- | -0- | -0- | 9 | 1 | 360 | 3 | N | 187 | 1 | 0 | 186 | 1 | 205 |
| | | | | | | | 206 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 4411 | -0- | -119 | -0- | 86 | 1 | 3633 | 3 | Y | 629 | 1 | 0 | 673 | 1 | 159 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3530 | -0- | -1027 | -0- | 67 | 1 | 2925 | 3 | Y | 489 | 1 | 0 | 400 | 1 | 247 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 01 | 4681 | X | 1426 | -0- | -3255 | -0- | 27 | 1 | 1335 | 3 | Y | 58 | 282 | 1 | | | 23 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *02 | 4228 | X | 3842 | -0- | -386 | -0- | 73 | 1 | 3535 | 3 | Y | 213 | 110 | 1 | | | 126 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *03 | 4681 | X | 3418 | -0- | -1263 | -0- | 65 | 1 | 3014 | 3 | Y | 308 | 183 | 1 | | | 251 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 04 | 4530 | X | 1674 | -0- | -2856 | -0- | 33 | 1 | 1439 | 3 | Y | 184 | 356 | 1 | | | 79 |
| | | | | | | | 202 | 9 | | | | | | | | | |

ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11610 | X | 9486 | -0- | -2124 | -0- | 220 | 1 | 9244 | 3 | N | 20 | 20 | 0 | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 12214 | X | 5861 | -0- | -6353 | -0- | 135 | 1 | 5726 | 3 | N | -0- | | | | | 57 |
| 01 | 12524 | X | 6996 | -0- | -5528 | -0- | 141 | 1 | 6855 | 3 | N | -0- | | | | | 57 |
| *02 | 11312 | X | 6675 | -0- | -4637 | -0- | 150 | 1 | 6523 | 3 | N | -0- | | | | | 57 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 12524 | X | 11753 | -0- | -771 | -0- | 250 | 1 | 11503 | 3 | N | -0- | | | | | 57 |
| *04 | 11766 | X | 11766 | -0- | -0- | -0- | 262 | 1 | 11504 | 3 | N | -0- | | | | | 57 |

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 698 | -0- | -82 | -0- | 8 | 1 | 350 | 3 | N | 309 | 1 | 0 | 460 | 1 | 180 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 806 | N | 537 | -0- | -269 | -0- | 8 | 1 | 397 | 3 | N | 120 | 1 | 0 | 84 | 1 | 215 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 806 | N | 512 | -0- | -294 | -0- | 4 | 1 | 197 | 3 | N | 283 | 288 | 1 | | | 210 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 672 | N | -0- | -0- | -672 | -0- | | | | | N | 14 | | | | | 224 |
| *03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 224 |
| *04 | 906 | N | 906 | -0- | -0- | -0- | 14 | 1 | 608 | 3 | N | 258 | | | | | 482 |
| | | | | | | | 284 | 9 | | | | | | | | | |

BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 7155 | -0- | -285 | -0- | 157 | 1 | 6678 | 3 | Y | 291 | 16 | 0 | 240 | 1 | 349 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 12 | 7719 | X | 7230 | -0- | -489 | -0- | 156 | 1 | 6901 | 3 | Y | 157 | 15 | 0 | 297 | 1 | 194 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 7719 | X | 6440 | -0- | -1279 | -0- | 127 | 1 | 6068 | 3 | Y | 223 | 11 | 0 | 202 | 1 | 204 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| *02 | 7308 | X | 2133 | -0- | -5175 | -0- | 43 | 1 | 2034 | 3 | Y | 51 | 3 | 0 | 60 | 1 | 192 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 8122 | X | 6690 | -0- | -1432 | -0- | 138 | 1 | 6357 | 3 | Y | 177 | 8 | 0 | 115 | 1 | 246 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 04 | 7860 | X | 7201 | -0- | -659 | -0- | 155 | 1 | 6817 | 3 | Y | 208 | 6 | 0 | 93 | 1 | 355 |
| | | | | | | | 229 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 5327 | -0- | -1093 | -0- | 118 | 1 | 4972 | 3 | Y | 215 | 29 | 0 | 186 | 1 | 243 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 6479 | X | 5089 | -0- | -1390 | -0- | 111 | 1 | 4858 | 3 | Y | 109 | 24 | 0 | 207 | 1 | 121 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 6479 | X | 4235 | -0- | -2244 | -0- | 83 | 1 | 3975 | 3 | Y | 161 | 17 | 0 | 126 | 1 | 139 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *02 | 5740 | X | 4840 | -0- | -900 | -0- | 102 | 1 | 4586 | 3 | Y | 137 | 14 | 0 | 41 | 1 | 221 |
| | | | | | | | 1 | 4 | 151 | 9 | | | | | | | |
| *03 | 6045 | X | 4798 | -0- | -1247 | -0- | 98 | 1 | 4499 | 3 | Y | 183 | 15 | 0 | 133 | 1 | 256 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 5850 | X | 4834 | -0- | -1016 | -0- | 104 | 1 | 4573 | 3 | Y | 143 | 13 | 0 | 96 | 1 | 290 |
| | | | | | | | 157 | 9 | | | | | | | | | |

STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2670 | -0- | -0- | -0- | 61 | 1 | 2590 | 3 | N | 17 | 4 | 0 | | | 188 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2523 | -0- | -236 | -0- | 56 | 1 | 2463 | 3 | N | 4 | 4 | 0 | | | 188 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2945 | X | 784 | -0- | -2161 | -0- | 15 | 1 | 694 | 3 | N | 68 | 1 | 0 | 90 | 1 | 165 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 2744 | X | -0- | -0- | -2744 | -0- | | | | | N | -0- | | | | | 165 |
| *03 | 3038 | X | 1934 | -0- | -1104 | -0- | 40 | 1 | 1821 | 3 | N | 66 | 1 | 0 | | | 230 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 2940 | X | 1091 | -0- | -1849 | -0- | 24 | 1 | 1042 | 3 | N | 23 | 1 | 0 | | | 252 |
| | | | | | | | 25 | 9 | | | | | | | | | |

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 3881 | -0- | -3619 | -0- | 90 | 1 | 3783 | 3 | N | 7 | 7 | 0 | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 7905 | X | 6292 | -0- | -1613 | -0- | 136 | 1 | 6097 | 3 | N | 54 | 1 | 0 | 80 | 1 | 75 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 8938 | X | 8938 | -0- | -0- | -0- | 181 | 1 | 8754 | 3 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 7140 | X | 5729 | -0- | -1411 | -0- | 121 | 1 | 5608 | 3 | N | -0- | | | | | 78 |
| *03 | 9474 | X | 9474 | -0- | -0- | -0- | 201 | 1 | 9272 | 3 | N | -0- | | | | | 78 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 8864 | X | 8864 | -0- | -0- | -0- | 196 | 1 | 8625 | 3 | N | 39 | | | | | 117 |
| | | | | | | | 43 | 9 | | | | | | | | | |

STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59 | N | 59 | -0- | -0- | -0- | 40 | 1 | 19 | 4 | N | -0- | | | | | 27 |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 41 | 1 | 7 | 9 | N | 6 | | | | | 33 |
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | 33 |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 1 | | | N | -0- | | | | | 33 |
| *03 | 62 | N | 55 | -0- | -7 | -0- | 44 | 1 | 11 | 4 | N | -0- | | | | | 33 |
| *04 | 272 | N | 272 | -0- | -0- | -0- | 42 | 1 | 230 | 4 | N | -0- | | | | | 33 |

CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 06/14/2013 TOTAL DEPTH 11069 PERF.11041 - 15441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | 5 | | | | | 63 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5190 | X | 2286 | -0- | -2904 | -0- | 53 | 1 | 2233 | 3 | N | -0- | | | | | -0- |
| 12 | 5363 | X | 609 | -0- | -4754 | -0- | 15 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 01 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 2352 | X | 773 | -0- | -1579 | -0- | 16 | 1 | 757 | 3 | N | -0- | | | | | -0- |
| *03 | 2604 | X | 2069 | -0- | -535 | -0- | 44 | 1 | 2025 | 3 | N | -0- | | | | | -0- |
| *04 | 2752 | X | 2752 | -0- | -0- | -0- | 61 | 1 | 2691 | 3 | N | -0- | | | | | -0- |

TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 10/07/2011 TOTAL DEPTH 12394 PERF.12670 - 15246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2322 | -0- | -138 | -0- | 53 | 1 | 2252 | 3 | N | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2432 | -0- | -110 | -0- | 53 | 1 | 2356 | 3 | N | 21 | | | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2278 | -0- | -264 | -0- | 47 | 1 | 2231 | 3 | N | -0- | | | | | 21 |
| *02 | 2380 | X | 1784 | -0- | -596 | -0- | 39 | 1 | 1744 | 3 | N | -0- | | | | | 21 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 2635 | X | 1859 | -0- | -776 | -0- | 40 | 1 | 1819 | 3 | N | -0- | | | | | 21 |
| 04 | 2190 | N | 1898 | -0- | -292 | -0- | 42 | 1 | 1856 | 3 | N | -0- | | | | | 21 |

STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 365 | N | 365 | -0- | -0- | -0- | 6 | 1 | 236 | 3 | N | 69 | 1 | 0 | | | 280 |
| | | | | | | | 47 | 4 | 76 | 9 | | | | | | | |
| 12 | 558 | N | 412 | -0- | -146 | -0- | 5 | 1 | 236 | 3 | N | 102 | 1 | 0 | 243 | 1 | 138 |
| | | | | | | | 59 | 4 | 112 | 9 | | | | | | | |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 5 | 1 | 230 | 3 | N | 118 | | | | | 256 |
| | | | | | | | 56 | 4 | 130 | 9 | | | | | | | |
| 02 | 364 | N | 149 | -0- | -215 | -0- | 2 | 1 | 99 | 3 | N | 11 | 120 | 1 | | | 147 |
| | | | | | | | 36 | 4 | 12 | 9 | | | | | | | |
| *03 | 403 | N | 24 | -0- | -379 | -0- | 4 | 3 | 20 | 9 | N | 18 | | | | | 165 |
| 04 | 420 | N | 3 | -0- | -417 | -0- | 3 | 3 | | | N | -0- | | | | | 165 |

PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 781 | N | 781 | -0- | -0- | -0- | 16 | 1 | 687 | 3 | N | 71 | 4 | 0 | 185 | 1 | 232 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | 1 | 1 | 0 | | | 232 |
| 01 | 256 | X | 256 | -0- | -0- | -0- | 5 | 1 | 241 | 3 | N | 9 | 1 | 0 | 107 | 1 | 133 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 721 | X | 721 | -0- | -0- | -0- | 11 | 1 | 537 | 3 | N | 157 | 2 | 0 | 90 | 1 | 198 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| *03 | 1720 | X | 1720 | -0- | -0- | -0- | 31 | 1 | 1424 | 3 | N | 241 | 4 | 0 | | | 435 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| *04 | 1206 | X | 1206 | -0- | -0- | -0- | 24 | 1 | 1028 | 3 | N | 99 | 3 | 0 | 183 | 1 | 348 |
| | | | | | | | 45 | 4 | 109 | 9 | | | | | | | |

WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10742 PERF.11167 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13085 | X | 13085 | -0- | -0- | -0- | 302 | 1 | 12783 | 3 | N | -0- | | | | | -0- |
| 12 | 10695 | X | 6126 | -0- | -4569 | -0- | 133 | 1 | 5993 | 3 | N | -0- | | | | | -0- |
| 01 | 10695 | X | 5753 | -0- | -4942 | -0- | 117 | 1 | 5636 | 3 | N | -0- | | | | | -0- |
| *02 | 9660 | X | 2006 | -0- | -7654 | -0- | 41 | 1 | 1965 | 3 | N | -0- | | | | | -0- |
| *03 | 10695 | X | 6929 | -0- | -3766 | -0- | 147 | 1 | 6781 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 10350 | X | 5977 | -0- | -4373 | -0- | 133 | 1 | 5844 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3567 | -0- | 567 | 1312 | 82 | 1 | 3464 | 3 | N | 19 | 19 | 0 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3243 | -0- | 143 | 1455 | 72 | 1 | 3171 | 3 | N | -0- | | | | | -0- |
| 01 | 4569 | X | 3114 | -0- | -1455 | -0- | 64 | 1 | 3050 | 3 | N | -0- | | | | | -0- |
| *02 | 2795 | X | 2795 | -0- | -0- | -0- | 60 | 1 | 2734 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 2979 | X | 2979 | -0- | -0- | -0- | 63 | 1 | 2916 | 3 | N | -0- | | | | | -0- |
| *04 | 2887 | X | 2887 | -0- | -0- | -0- | 64 | 1 | 2823 | 3 | N | -0- | | | | | -0- |

ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1418 | N | 1418 | -0- | -0- | -0- | 427 | 1 | 789 | 3 | N | 184 | 5 | 0 | 174 | 1 | 500 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 1419 | N | 1419 | -0- | -0- | -0- | 555 | 1 | 527 | 3 | N | 306 | 4 | 0 | 457 | 1 | 345 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1096 | -0- | -237 | -0- | 523 | 1 | 335 | 3 | N | 216 | 2 | 0 | 221 | 1 | 338 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 1400 | N | 890 | -0- | -510 | -0- | 245 | 1 | 550 | 3 | N | 85 | 182 | 1 | | | 241 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| *03 | 1426 | N | 831 | -0- | -595 | -0- | 116 | 1 | 560 | 3 | N | 141 | 89 | 1 | | | 293 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *04 | 2653 | N | 2653 | -0- | -0- | -0- | 416 | 1 | 1801 | 3 | N | 396 | 188 | 1 | | | 501 |
| | | | | | | | 436 | 9 | | | | | | | | | |

EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 3911 | -0- | -79 | -0- | 89 | 1 | 3774 | 3 | N | 44 | 44 | 0 | | | 278 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 4433 | X | 4223 | -0- | -210 | -0- | 94 | 1 | 4118 | 3 | N | 10 | 10 | 0 | | | 278 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 4805 | X | 2953 | -0- | -1852 | -0- | 60 | 1 | 2885 | 3 | N | 7 | 7 | 0 | | | 278 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 4340 | X | 1672 | -0- | -2668 | -0- | 36 | 1 | 1633 | 3 | N | 3 | 3 | 0 | | | 278 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 4864 | X | 4864 | -0- | -0- | -0- | 103 | 1 | 4739 | 3 | N | 20 | 7 | 0 | | | 291 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 4320 | X | 3954 | -0- | -366 | -0- | 87 | 1 | 3817 | 3 | N | 45 | 6 | 0 | | | 330 |
| | | | | | | | 50 | 9 | | | | | | | | | |

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11340 | X | 10297 | -0- | -1043 | -0- | 235 | 1 | 9974 | 3 | N | 80 | 11 | 0 | 168 | 1 | 305 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 11718 | X | 10573 | -0- | -1145 | -0- | 232 | 1 | 10232 | 3 | N | 99 | 11 | 0 | 169 | 1 | 224 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 11718 | X | 8345 | -0- | -3373 | -0- | 167 | 1 | 8101 | 3 | N | 70 | 6 | 0 | 91 | 1 | 197 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 10584 | X | 10235 | -0- | -349 | -0- | 211 | 1 | 9785 | 3 | N | 215 | 5 | 0 | 180 | 1 | 227 |
| | | | | | | | 2 | 4 | 237 | 9 | | | | | | | |
| *03 | 11718 | X | 11552 | -0- | -166 | -0- | 245 | 1 | 11298 | 3 | N | 7 | 7 | 0 | | | 227 |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 04 | 11340 | X | 11195 | -0- | -145 | -0- | 249 | 1 | 10938 | 3 | N | 7 | 6 | 0 | | | 228 |
| | | | | | | | 8 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 1734 | -0- | -2046 | -0- | 1734 | 3 | | | N | -0- | | | | | 365 |
| 12 | 3906 | X | 989 | -0- | -2917 | -0- | 594 | 3 | 395 | 9 | N | 359 | 376 | 1 | | | 348 |
| 01 | 3906 | X | 377 | -0- | -3529 | -0- | 344 | 3 | 33 | 9 | N | 30 | | | | | 378 |
| 02 | 1624 | X | -0- | -0- | -1624 | -0- | | | | | N | -0- | | | | | 378 |
| 03 | 1798 | X | 1379 | -0- | -419 | -0- | 12 | 1 | 1301 | 3 | N | 60 | | | | | 438 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 1740 | X | 122 | -0- | -1618 | -0- | 122 | 3 | | | N | -0- | 188 | 1 | | | 250 |

EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 337 | -0- | -2123 | -0- | 285 | 3 | 16 | 4 | N | 33 | 188 | 1 | | | 145 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1730 | -0- | -626 | -0- | 1456 | 3 | 106 | 4 | N | 153 | 1 | 0 | | | 297 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 4557 | X | 3021 | -0- | -1536 | -0- | 2398 | 3 | 202 | 4 | N | 383 | 1 | 0 | 481 | 1 | 198 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 4116 | X | 81 | -0- | -4035 | -0- | 79 | 3 | 2 | 4 | N | -0- | | | | | 198 |
| *03 | 4557 | X | -0- | -0- | -4557 | -0- | | | | | N | -0- | | | | | 198 |
| *04 | 4303 | X | 4303 | -0- | -0- | -0- | 3486 | 3 | 199 | 4 | N | 562 | 565 | 1 | | | 195 |
| | | | | | | | 618 | 9 | | | | | | | | | |

CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3039 | -0- | -621 | -0- | 70 | 1 | 2969 | 3 | N | -0- | | | | | -0- |
| 12 | 3782 | X | 208 | -0- | -3574 | -0- | 4 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 01 | 3782 | X | 1030 | -0- | -2752 | -0- | 21 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 02 | 3304 | X | 242 | -0- | -3062 | -0- | 5 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| *03 | 3821 | X | 3821 | -0- | -0- | -0- | 82 | 1 | 3739 | 3 | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3132 | -0- | -228 | -0- | 70 | 1 | 3062 | 3 | N | -0- | | | | | -0- |

PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 | X | 3634 | -0- | -656 | -0- | 71 | 1 | 2995 | 3 | N | 329 | 372 | 1 | | | 225 |
| | | | | | | | 206 | 4 | 362 | 9 | | | | | | | |
| 12 | 4433 | X | 2841 | -0- | -1592 | -0- | 51 | 1 | 2240 | 3 | N | 341 | 11 | 0 | 377 | 1 | 178 |
| | | | | | | | 175 | 4 | 375 | 9 | | | | | | | |
| 01 | 4433 | X | 1786 | -0- | -2647 | -0- | 30 | 1 | 1394 | 3 | N | 205 | 6 | 0 | 197 | 1 | 180 |
| | | | | | | | 136 | 4 | 226 | 9 | | | | | | | |
| 02 | 3696 | X | -0- | -0- | -3696 | -0- | | | | | N | 8 | 1 | 0 | | | 187 |
| *03 | 4092 | X | 3501 | -0- | -591 | -0- | 59 | 1 | 2739 | 3 | N | 585 | 6 | 0 | 499 | 1 | 267 |
| | | | | | | | 59 | 4 | 644 | 9 | | | | | | | |
| *04 | 3905 | X | 3905 | -0- | -0- | -0- | 78 | 1 | 3398 | 3 | N | 360 | 5 | 0 | 369 | 1 | 253 |
| | | | | | | | 33 | 4 | 396 | 9 | | | | | | | |

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 2583 | -0- | -1407 | -0- | 52 | 1 | 2198 | 3 | N | 303 | 9 | 0 | 374 | 1 | 195 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | 4123 | X | 16 | -0- | -4107 | -0- | 1 | 3 | 15 | 9 | N | 14 | 1 | 0 | | | 208 |
| 01 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | N | -0- | | | | | 208 |
| *02 | 2604 | X | 55 | -0- | -2549 | -0- | 1 | 1 | 54 | 3 | N | -0- | | | | | 208 |
| *03 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | 202 | 194 | 1 | | | 216 |
| 04 | 2820 | X | 1100 | -0- | -1720 | -0- | 22 | 1 | 938 | 3 | N | 127 | | | | | 343 |
| | | | | | | | 140 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6750 | X | 5636 | -0- | -1114 | -0- | 130 | 1 | 5506 | 3 | N | -0- | | | | | 30 |
| 12 | 6975 | X | 467 | -0- | -6508 | -0- | 10 | 1 | 457 | 3 | N | -0- | | | | | 30 |
| 01 | 6975 | X | 4982 | -0- | -1993 | -0- | 103 | 1 | 4879 | 3 | N | -0- | | | | | 30 |
| *02 | 5852 | X | 2024 | -0- | -3828 | -0- | 42 | 1 | 1982 | 3 | N | -0- | | | | | 30 |
| *03 | 6417 | X | 6059 | -0- | -358 | -0- | 129 | 1 | 5930 | 3 | N | -0- | | | | | 30 |
| *04 | 6323 | X | 6323 | -0- | -0- | -0- | 141 | 1 | 6182 | 3 | N | -0- | | | | | 30 |

ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5070 | X | 4321 | -0- | -749 | -0- | 100 | 1 | 4221 | 3 | N | -0- | | | | | -0- |
| 12 | 5239 | X | 3071 | -0- | -2168 | -0- | 67 | 1 | 3004 | 3 | N | -0- | | | | | -0- |
| 01 | 3937 | X | 2182 | -0- | -1755 | -0- | 43 | 1 | 2139 | 3 | N | -0- | | | | | -0- |
| *02 | 4452 | X | 2392 | -0- | -2060 | -0- | 49 | 1 | 2343 | 3 | N | -0- | | | | | -0- |
| *03 | 6147 | X | 6147 | -0- | -0- | -0- | 131 | 1 | 6016 | 3 | N | -0- | | | | | -0- |
| 04 | 4770 | X | 3613 | -0- | -1157 | -0- | 81 | 1 | 3532 | 3 | N | -0- | | | | | -0- |

WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3045 | -0- | -495 | -0- | 65 | 1 | 2775 | 3 | N | 186 | 14 | 0 | 185 | 1 | 312 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2980 | -0- | -492 | -0- | 62 | 1 | 2741 | 3 | N | 161 | 11 | 0 | 290 | 1 | 172 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 01 | 3472 | X | 2821 | -0- | -651 | -0- | 52 | 1 | 2504 | 3 | N | 241 | 8 | 0 | 178 | 1 | 227 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| *02 | 3108 | X | 1442 | -0- | -1666 | -0- | 31 | 1 | 1386 | 3 | N | 23 | 4 | 0 | 28 | 1 | 218 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | N | 5 | 1 | 0 | 84 | 1 | 138 |
| *04 | 3659 | X | 3659 | -0- | -0- | -0- | 76 | 1 | 3348 | 3 | N | 214 | 1 | 0 | 108 | 1 | 243 |
| | | | | | | | 235 | 9 | | | | | | | | | |

GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 940 | | | | | N | -0- | | | | | -0- |

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1920 | N | 1820 | -0- | -100 | -0- | 41 | 1 | 1729 | 3 | Y | 45 | 13 | 0 | 270 | 1 | 263 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1397 | N | 1397 | -0- | -0- | -0- | 31 | 1 | 1343 | 3 | Y | 21 | 9 | 0 | 117 | 1 | 158 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2790 | N | 814 | -0- | -1976 | -0- | 16 | 1 | 751 | 3 | Y | 43 | 5 | 0 | | | 196 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1848 | N | 874 | -0- | -974 | -0- | 17 | 1 | 831 | 3 | Y | 24 | 3 | 0 | | | 217 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 28 | 1 | 1305 | 3 | Y | 136 | 5 | 0 | 106 | 1 | 242 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *04 | 1795 | N | 1795 | -0- | -0- | -0- | 36 | 1 | 1576 | 3 | Y | 166 | 4 | 0 | 187 | 1 | 217 |
| | | | | | | | 183 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3017 | X | 3017 | -0- | -0- | -0- | 64 | 1 | 2715 | 3 | N | 216 | 15 | 0 | 187 | 1 | 182 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2497 | -0- | -45 | -0- | 50 | 1 | 2230 | 3 | N | 197 | 11 | 0 | 186 | 1 | 182 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 4154 | X | 4154 | -0- | -0- | -0- | 81 | 1 | 3864 | 3 | N | 180 | 14 | 0 | 96 | 1 | 252 |
| | | | | | | | 11 | 4 | 198 | 9 | | | | | | | |
| *02 | 3080 | X | 1546 | -0- | -1534 | -0- | 33 | 1 | 1472 | 3 | N | 6 | 6 | 0 | 80 | 1 | 172 |
| | | | | | | | 34 | 4 | 7 | 9 | | | | | | | |
| *03 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | N | 21 | 1 | 0 | | | 192 |
| 04 | 3960 | X | 43 | -0- | -3917 | -0- | 1 | 1 | 35 | 3 | N | 5 | 1 | 0 | | | 196 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |

STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 613 | N | 613 | -0- | -0- | -0- | 10 | 1 | 451 | 3 | Y | 134 | 4 | 0 | 10 | 1 | 139 |
| | | | | | | | 5 | 4 | 147 | 9 | | | | | | | |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 7 | 1 | 301 | 3 | Y | 40 | 3 | 0 | 62 | 1 | 114 |
| | | | | | | | 4 | 4 | 44 | 9 | | | | | | | |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 4 | | | Y | -0- | | | | | 114 |
| 02 | 616 | N | 329 | -0- | -287 | -0- | 5 | 1 | 242 | 3 | Y | 59 | 1 | 0 | | | 172 |
| | | | | | | | 17 | 4 | 65 | 9 | | | | | | | |
| *03 | 502 | N | 502 | -0- | -0- | -0- | 7 | 1 | 317 | 3 | Y | 146 | 2 | 0 | 84 | 1 | 232 |
| | | | | | | | 17 | 4 | 161 | 9 | | | | | | | |
| *04 | 612 | N | 612 | -0- | -0- | -0- | 7 | 1 | 326 | 3 | Y | 192 | 1 | 0 | 179 | 1 | 244 |
| | | | | | | | 68 | 4 | 211 | 9 | | | | | | | |

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 3177 | -0- | -3 | -0- | 73 | 1 | 3092 | 3 | N | 11 | 11 | 0 | | | 188 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3297 | X | 3297 | -0- | -0- | -0- | 73 | 1 | 3224 | 3 | N | -0- | | | | | 188 |
| 01 | 3286 | X | 2901 | -0- | -385 | -0- | 59 | 1 | 2842 | 3 | N | -0- | | | | | 188 |
| *02 | 2968 | X | 2625 | -0- | -343 | -0- | 57 | 1 | 2567 | 3 | N | -0- | | | | | 188 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 3286 | X | -0- | -0- | -3286 | -0- | | | | | N | -0- | | | | | 188 |
| 04 | 3180 | X | 2426 | -0- | -754 | -0- | 54 | 1 | 2322 | 3 | N | 45 | | | | | 233 |
| | | | | | | | 50 | 9 | | | | | | | | | |

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 190 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 3263 | -0- | -1417 | -0- | 76 | 1 | 3187 | 3 | N | -0- | | | | | -0- |
| 12 | 8469 | X | 8469 | -0- | -0- | -0- | 183 | 1 | 8253 | 3 | N | 30 | | | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 4836 | X | 3283 | -0- | -1553 | -0- | 66 | 1 | 3217 | 3 | N | -0- | | | | | 30 |
| *02 | 3360 | X | 1317 | -0- | -2043 | -0- | 27 | 1 | 1290 | 3 | N | -0- | | | | | 30 |
| *03 | 7874 | X | 3351 | -0- | -4523 | -0- | 71 | 1 | 3280 | 3 | N | -0- | | | | | 30 |
| 04 | 7620 | X | 3365 | -0- | -4255 | -0- | 75 | 1 | 3290 | 3 | N | -0- | | | | | 30 |

NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 367 | -0- | -3383 | -0- | 8 | 1 | 358 | 3 | N | 1 | 1 | 0 | | | 234 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3875 | X | 65 | -0- | -3810 | -0- | 2 | 1 | 63 | 3 | N | -0- | | | | | 234 |
| 01 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | N | -0- | | | | | 234 |
| 02 | 2828 | X | -0- | -0- | -2828 | -0- | | | | | N | -0- | | | | | 234 |
| *03 | 1395 | X | 73 | -0- | -1322 | -0- | 1 | 1 | 72 | 3 | N | -0- | | | | | 234 |
| *04 | 3777 | X | 3777 | -0- | -0- | -0- | 84 | 1 | 3693 | 3 | N | -0- | | | | | 234 |

STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 120 | -0- | -0- | -0- | 3 | 1 | 117 | 3 | N | -0- | | | | | 175 |
| 12 | 465 | N | 26 | -0- | -439 | -0- | 1 | 1 | 25 | 3 | N | -0- | | | | | 175 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 175 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 175 |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 175 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 99939 | X | 99939 | -0- | -0- | -0- | 2290 | 1 | 97402 | 3 | N | 224 | 145 | 0 | 91 | 1 | 130 |
| | | | | | | | 1 | 4 | 246 | 9 | | | | | | | |
| 12 | 9703 | X | 3744 | -0- | -5959 | -0- | 83 | 1 | 3618 | 3 | N | 39 | 28 | 0 | 74 | 1 | 67 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 9703 | X | 3999 | -0- | -5704 | -0- | 79 | 1 | 3840 | 3 | N | 73 | | | | | 140 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *02 | 8764 | X | 4658 | -0- | -4106 | -0- | 95 | 1 | 4460 | 3 | N | 94 | 49 | 1 | | | 185 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *03 | 9703 | X | 5733 | -0- | -3970 | -0- | 120 | 1 | 5525 | 3 | N | 80 | 158 | 1 | | | 107 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 9390 | X | 6565 | -0- | -2825 | -0- | 143 | 1 | 6276 | 3 | N | 133 | | | | | 240 |
| | | | | | | | 146 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6396 | X | 6396 | -0- | -0- | -0- | 140 | 1 | 5956 | 3 | N | 273 | 19 | 0 | 177 | 1 | 358 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 6548 | X | 6548 | -0- | -0- | -0- | 143 | 1 | 6326 | 3 | N | 72 | 17 | 0 | 57 | 1 | 356 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 7180 | X | 7180 | -0- | -0- | -0- | 144 | 1 | 6915 | 3 | N | 110 | 16 | 0 | 91 | 1 | 359 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *02 | 2632 | X | 1975 | -0- | -657 | -0- | 43 | 1 | 1926 | 3 | N | 5 | 5 | 0 | | | 359 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 5016 | X | 5016 | -0- | -0- | -0- | 106 | 1 | 4880 | 3 | N | 27 | 8 | 0 | | | 378 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *04 | 7099 | X | 7099 | -0- | -0- | -0- | 155 | 1 | 6820 | 3 | N | 113 | 7 | 0 | | | 484 |
| | | | | | | | 124 | 9 | | | | | | | | | |

STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 3067 | -0- | -233 | -0- | 57 | 1 | 2407 | 3 | N | 420 | 4 | 0 | 477 | 1 | 162 |
| | | | | | | | 141 | 4 | 462 | 9 | | | | | | | |
| 12 | 3410 | X | 2962 | -0- | -448 | -0- | 53 | 1 | 2334 | 3 | N | 386 | 4 | 0 | 362 | 1 | 182 |
| | | | | | | | 150 | 4 | 425 | 9 | | | | | | | |
| 01 | 3410 | X | 2204 | -0- | -1206 | -0- | 38 | 1 | 1815 | 3 | N | 190 | 2 | 0 | 262 | 1 | 108 |
| | | | | | | | 142 | 4 | 209 | 9 | | | | | | | |
| *02 | 3080 | X | 2615 | -0- | -465 | -0- | 47 | 1 | 2100 | 3 | N | 283 | 2 | 0 | 267 | 1 | 122 |
| | | | | | | | 157 | 4 | 311 | 9 | | | | | | | |
| *03 | 3410 | X | 2467 | -0- | -943 | -0- | 43 | 1 | 1978 | 3 | N | 262 | 2 | 0 | 190 | 1 | 192 |
| | | | | | | | 158 | 4 | 288 | 9 | | | | | | | |
| 04 | 3300 | X | 2747 | -0- | -553 | -0- | 53 | 1 | 2341 | 3 | N | 162 | 2 | 0 | | | 352 |
| | | | | | | | 175 | 4 | 178 | 9 | | | | | | | |

WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | N | 825 | -0- | -195 | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | 188 |
| | | | | | | | 792 | 4 | | | | | | | | | |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | N | -0- | | | | | 188 |
| | | | | | | | 904 | 4 | | | | | | | | | |
| 01 | 951 | N | 951 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | 188 |
| | | | | | | | 922 | 4 | | | | | | | | | |
| 02 | 1567 | N | 1567 | -0- | -0- | -0- | 17 | 1 | 699 | 3 | N | 3 | 3 | 0 | | | 188 |
| | | | | | | | 848 | 4 | 3 | 9 | | | | | | | |
| *03 | 930 | N | 883 | -0- | -47 | -0- | 1 | 1 | 35 | 3 | N | 1 | 1 | 0 | | | 188 |
| | | | | | | | 846 | 4 | 1 | 9 | | | | | | | |
| *04 | 3000 | N | 4528 | -0- | 1528 | 1528 | 79 | 1 | 3484 | 3 | N | 160 | 1 | 0 | 187 | 1 | 160 |
| | | | | | | | 789 | 4 | 176 | 9 | | | | | | | |

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 994 | X | 994 | -0- | -0- | -0- | 17 | 1 | 718 | 3 | N | 235 | 257 | 1 | | | 123 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | 31 | | | | | 154 |
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | 6 | | | | | 160 |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 160 |
| *03 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | 160 |
| *04 | 9 | N | 9 | -0- | -0- | -0- | 1 | 3 | 8 | 9 | N | 7 | | | | | 167 |

WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 1535 | -0- | -535 | -0- | 35 | 1 | 1493 | 3 | N | 6 | 5 | 0 | | | 183 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2046 | X | 386 | -0- | -1660 | -0- | 8 | 1 | 308 | 3 | N | 64 | 2 | 0 | 179 | 1 | 66 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 2046 | X | 108 | -0- | -1938 | -0- | 2 | 1 | 96 | 3 | N | 9 | | | | | 75 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1848 | X | -0- | -0- | -1848 | -0- | | | | | N | 7 | | | | | 82 |
| *03 | 1953 | X | 391 | -0- | -1562 | -0- | 7 | 1 | 328 | 3 | N | 51 | 1 | 0 | | | 132 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 1680 | X | 248 | -0- | -1432 | -0- | 5 | 1 | 242 | 3 | N | 1 | 1 | 0 | | | 132 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |

GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 3473 | -0- | -517 | -0- | 75 | 1 | 3185 | 3 | N | 194 | 22 | 0 | 227 | 1 | 158 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2672 | -0- | -1451 | -0- | 55 | 1 | 2421 | 3 | N | 178 | 22 | 0 | 179 | 1 | 135 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 4278 | X | 1199 | -0- | -3079 | -0- | 24 | 1 | 1164 | 3 | N | 10 | 10 | 0 | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3864 | X | 202 | -0- | -3662 | -0- | 4 | 1 | 174 | 3 | N | 22 | 2 | 0 | | | 155 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 4278 | X | -0- | -0- | -4278 | -0- | | | | | N | 168 | | | | | 323 |
| 04 | 3810 | X | 3407 | -0- | -403 | -0- | 70 | 1 | 3054 | 3 | N | 257 | 253 | 1 | | | 327 |
| | | | | | | | 283 | 9 | | | | | | | | | |

WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | N | 36 | -0- | -1614 | -0- | 1 | 1 | 34 | 3 | N | 1 | 1 | 0 | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | N | 13 | -0- | -1599 | -0- | 13 | 3 | | | N | -0- | | | | | 173 |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 173 |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 3 | N | -0- | | | | | 173 |
| *03 | 1737 | N | 1737 | -0- | -0- | -0- | 37 | 1 | 1691 | 3 | N | 8 | 8 | 0 | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *04 | 1862 | N | 1862 | -0- | -0- | -0- | 34 | 1 | 1491 | 3 | N | 306 | 7 | 0 | | | 472 |
| | | | | | | | 337 | 9 | | | | | | | | | |

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11595 | X | 11595 | -0- | -0- | -0- | 261 | 1 | 11203 | 3 | N | 119 | 14 | 0 | | | 310 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 8495 | X | 8495 | -0- | -0- | -0- | 184 | 1 | 8048 | 3 | N | 239 | 3 | 0 | 336 | 1 | 210 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 01 | 204 | X | 204 | -0- | -0- | -0- | 4 | 1 | 199 | 3 | N | 1 | 1 | 0 | 30 | 1 | 180 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| *03 | 7316 | X | 767 | -0- | -6549 | -0- | 15 | 1 | 733 | 3 | N | 17 | | | | | 197 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 7080 | X | -0- | -0- | -7080 | -0- | | | | | N | -0- | | | | | 197 |

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 3371 | -0- | -1729 | -0- | 74 | 1 | 3150 | 3 | N | 43 | | | | | 198 |
| | | | | | | | 100 | 4 | 47 | 9 | | | | | | | |
| 12 | 4061 | X | 3748 | -0- | -313 | -0- | 79 | 1 | 3489 | 3 | N | 53 | | | | | 251 |
| | | | | | | | 122 | 4 | 58 | 9 | | | | | | | |
| 01 | 4061 | X | 2375 | -0- | -1686 | -0- | 47 | 1 | 2234 | 3 | N | -0- | | | | | 251 |
| | | | | | | | 94 | 4 | | | | | | | | | |
| 02 | 3612 | X | 2 | -0- | -3610 | -0- | 2 | 4 | | | N | -0- | | | | | 251 |
| *03 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | | | 251 |
| *04 | 7149 | X | 7149 | -0- | -0- | -0- | 160 | 1 | 6989 | 3 | N | -0- | | | | | 251 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 4349 | -0- | -1171 | -0- | 100 | 1 | 4249 | 3 | N | -0- | | | | | -0- |
| 12 | 5704 | X | 4632 | -0- | -1072 | -0- | 103 | 1 | 4499 | 3 | N | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 5704 | X | 4211 | -0- | -1493 | -0- | 86 | 1 | 4125 | 3 | N | -0- | | | | | 27 |
| *02 | 4732 | X | 3987 | -0- | -745 | -0- | 87 | 1 | 3899 | 3 | N | -0- | | | | | 27 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 5022 | X | 4149 | -0- | -873 | -0- | 88 | 1 | 4061 | 3 | N | -0- | | | | | 27 |
| 04 | 4800 | X | 4319 | -0- | -481 | -0- | 96 | 1 | 4223 | 3 | N | -0- | | | | | 27 |

HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 221 | X | 221 | -0- | -0- | -0- | 5 | 1 | 216 | 3 | N | -0- | | | | | 52 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 224 | X | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 52 |
| *03 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 10626 PERF.11566 - 17217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 2 | | | | | 135 |
| 12 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 1484 | X | -0- | -0- | -1484 | -0- | | | | | N | -0- | | | | | 135 |
| *03 | 589 | X | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 76 | 1 | | | 59 |

WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6970 | X | 6970 | -0- | -0- | -0- | 160 | 1 | 6804 | 3 | N | 5 | 5 | 0 | | | 360 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 6521 | X | 6521 | -0- | -0- | -0- | 146 | 1 | 6369 | 3 | N | 5 | 5 | 0 | | | 360 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5911 | X | 5911 | -0- | -0- | -0- | 122 | 1 | 5786 | 3 | N | 3 | 3 | 0 | | | 360 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 4207 | X | 4207 | -0- | -0- | -0- | 91 | 1 | 4113 | 3 | N | 2 | 2 | 0 | | | 360 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 5002 | X | 5002 | -0- | -0- | -0- | 107 | 1 | 4893 | 3 | N | 2 | 2 | 0 | | | 360 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 6616 | X | 6616 | -0- | -0- | -0- | 148 | 1 | 6466 | 3 | N | 2 | 2 | 0 | | | 360 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 2328 | -0- | -1392 | -0- | 42 | 1 | 1755 | 3 | N | 15 | 15 | 0 | | | 637 |
| | | | | | | | 514 | 4 | 17 | 9 | | | | | | | |
| 12 | 3844 | X | 38 | -0- | -3806 | -0- | 1 | 1 | 30 | 3 | N | 3 | 3 | 0 | | | 637 |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| 01 | 3844 | X | 565 | -0- | -3279 | -0- | 11 | 1 | 510 | 3 | N | 2 | 2 | 0 | | | 637 |
| | | | | | | | 42 | 4 | 2 | 9 | | | | | | | |
| *02 | 3472 | X | 612 | -0- | -2860 | -0- | 12 | 1 | 559 | 3 | N | 2 | 2 | 0 | | | 637 |
| | | | | | | | 39 | 4 | 2 | 9 | | | | | | | |
| *03 | 3844 | X | 2505 | -0- | -1339 | -0- | 49 | 1 | 2270 | 3 | N | 9 | 9 | 0 | | | 637 |
| | | | | | | | 176 | 4 | 10 | 9 | | | | | | | |
| *04 | 2747 | X | 2747 | -0- | -0- | -0- | 57 | 1 | 2509 | 3 | N | 7 | 7 | 0 | 362 | 1 | 275 |
| | | | | | | | 173 | 4 | 8 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4785 | X | 4785 | -0- | -0- | -0- | 81 | 1 | 3406 | 3 | N | 276 | 14 | 0 | 187 | 1 | 305 |
| | | | | | | | 994 | 4 | 304 | 9 | | | | | | | |
| 12 | 4650 | X | 731 | -0- | -3919 | -0- | 2 | 1 | 95 | 3 | N | 1 | 1 | 0 | 189 | 1 | 116 |
| | | | | | | | 633 | 4 | 1 | 9 | | | | | | | |
| 01 | 4650 | X | 2828 | -0- | -1822 | -0- | 41 | 1 | 1991 | 3 | N | 21 | 2 | 0 | | | 135 |
| | | | | | | | 773 | 4 | 23 | 9 | | | | | | | |
| *02 | 5029 | X | 5029 | -0- | -0- | -0- | 80 | 1 | 3564 | 3 | N | 258 | 3 | 0 | 193 | 1 | 197 |
| | | | | | | | 1101 | 4 | 284 | 9 | | | | | | | |
| *03 | 4650 | X | 4603 | -0- | -47 | -0- | 70 | 1 | 3239 | 3 | N | 147 | 3 | 0 | 139 | 1 | 202 |
| | | | | | | | 1132 | 4 | 162 | 9 | | | | | | | |
| *04 | 4934 | X | 4934 | -0- | -0- | -0- | 79 | 1 | 3457 | 3 | N | 119 | 3 | 0 | | | 318 |
| | | | | | | | 1267 | 4 | 131 | 9 | | | | | | | |

WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4770 | X | 3642 | -0- | -1128 | -0- | 84 | 1 | 3551 | 3 | N | 6 | 6 | 0 | | | 227 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3974 | -0- | -707 | -0- | 88 | 1 | 3871 | 3 | N | 14 | 14 | 0 | | | 227 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4681 | X | 1003 | -0- | -3678 | -0- | 20 | 1 | 977 | 3 | N | 5 | 5 | 0 | | | 227 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 3808 | X | 910 | -0- | -2898 | -0- | 22 | 1 | 886 | 3 | N | 2 | 2 | 0 | | | 227 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4216 | X | 2091 | -0- | -2125 | -0- | 45 | 1 | 2042 | 3 | N | 4 | 4 | 0 | | | 227 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4020 | X | 3352 | -0- | -668 | -0- | 70 | 1 | 3103 | 3 | N | 162 | 3 | 0 | 171 | 1 | 215 |
| | | | | | | | 1 | 4 | 178 | 9 | | | | | | | |

WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 4217 | -0- | -1603 | -0- | 93 | 1 | 3949 | 3 | N | 45 | 27 | 0 | | | 278 |
| | | | | | | | 125 | 4 | 50 | 9 | | | | | | | |
| 12 | 6014 | X | 2965 | -0- | -3049 | -0- | 61 | 1 | 2712 | 3 | N | 80 | 18 | 0 | 185 | 1 | 155 |
| | | | | | | | 104 | 4 | 88 | 9 | | | | | | | |
| 01 | 6014 | X | 2224 | -0- | -3790 | -0- | 33 | 1 | 1623 | 3 | N | 468 | 9 | 0 | 477 | 1 | 137 |
| | | | | | | | 53 | 4 | 515 | 9 | | | | | | | |
| *02 | 5040 | X | 2339 | -0- | -2701 | -0- | 49 | 1 | 2198 | 3 | N | 8 | 8 | 0 | | | 137 |
| | | | | | | | 83 | 4 | 9 | 9 | | | | | | | |
| *03 | 4867 | X | 3700 | -0- | -1167 | -0- | 76 | 1 | 3461 | 3 | N | 13 | 13 | 0 | | | 137 |
| | | | | | | | 149 | 4 | 14 | 9 | | | | | | | |
| *04 | 4750 | X | 4750 | -0- | -0- | -0- | 90 | 1 | 3960 | 3 | N | 492 | 11 | 0 | | | 618 |
| | | | | | | | 159 | 4 | 541 | 9 | | | | | | | |

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19860 | X | 17417 | -0- | -2443 | -0- | 402 | 1 | 16989 | 3 | N | 24 | 24 | 0 | | | 207 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 20522 | X | 16258 | -0- | -4264 | -0- | 355 | 1 | 15903 | 3 | N | -0- | | | | | 207 |
| 01 | 20522 | X | 13947 | -0- | -6575 | -0- | 282 | 1 | 13665 | 3 | N | -0- | | | | | 207 |
| *02 | 17892 | X | 10249 | -0- | -7643 | -0- | 208 | 1 | 10041 | 3 | N | -0- | | | | | 207 |
| *03 | 19840 | X | 16829 | -0- | -3011 | -0- | 357 | 1 | 16471 | 3 | N | -0- | | | | | 207 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 19200 | X | 15651 | -0- | -3549 | -0- | 349 | 1 | 15302 | 3 | N | -0- | | | | | 207 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 5522 | -0- | -208 | -0- | 103 | 1 | 4317 | 3 | Y | 716 | 50 | 0 | 639 | 1 | 169 |
| | | | | | | | 314 | 4 | 788 | 9 | | | | | | | |
| 12 | 4743 | X | 125 | -0- | -4618 | -0- | 2 | 1 | 86 | 3 | Y | 18 | 6 | 0 | 175 | 1 | 6 |
| | | | | | | | 17 | 4 | 20 | 9 | | | | | | | |
| 01 | 5751 | X | 5751 | -0- | -0- | -0- | 98 | 1 | 4717 | 3 | Y | 450 | 17 | 0 | 268 | 1 | 171 |
| | | | | | | | 441 | 4 | 495 | 9 | | | | | | | |
| *02 | 5544 | X | 3329 | -0- | -2215 | -0- | 60 | 1 | 2748 | 3 | Y | 257 | 10 | 0 | 272 | 1 | 146 |
| | | | | | | | 238 | 4 | 283 | 9 | | | | | | | |
| *03 | 6169 | X | 3716 | -0- | -2453 | -0- | 65 | 1 | 3025 | 3 | Y | 295 | 11 | 0 | 199 | 1 | 231 |
| | | | | | | | 301 | 4 | 325 | 9 | | | | | | | |
| 04 | 5970 | X | 4783 | -0- | -1187 | -0- | 81 | 1 | 3577 | 3 | Y | 713 | 9 | 0 | 633 | 1 | 302 |
| | | | | | | | 341 | 4 | 784 | 9 | | | | | | | |

FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 26 | 1 | 1108 | 3 | N | 490 | 12 | 0 | 568 | 1 | 359 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 12 | 1573 | N | 1573 | -0- | -0- | -0- | 22 | 1 | 984 | 3 | N | 515 | 10 | 0 | 622 | 1 | 242 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 21 | 1 | 998 | 3 | N | 246 | 10 | 0 | | | 478 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 17 | 1 | 800 | 3 | N | 406 | 6 | 0 | 472 | 1 | 406 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| *03 | 1687 | N | 1687 | -0- | -0- | -0- | 21 | 1 | 973 | 3 | N | 630 | 7 | 0 | 457 | 1 | 572 |
| | | | | | | | 693 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1113 | -0- | -117 | -0- | 18 | 1 | 799 | 3 | N | 269 | 6 | 0 | 316 | 1 | 519 |
| | | | | | | | 296 | 9 | | | | | | | | | |

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | 2084 | -0- | -346 | -0- | 46 | 1 | 1958 | 3 | N | 61 | 1 | 0 | | | 267 |
| | | | | | | | 13 | 4 | 67 | 9 | | | | | | | |
| 12 | 2511 | X | 31 | -0- | -2480 | -0- | 2 | 4 | 29 | 9 | N | 26 | 188 | 1 | | | 105 |
| 01 | 2511 | X | 1624 | -0- | -887 | -0- | 34 | 1 | 1577 | 3 | N | 1 | 1 | 0 | | | 105 |
| | | | | | | | 12 | 4 | 1 | 9 | | | | | | | |
| *02 | 2128 | X | 1313 | -0- | -815 | -0- | 25 | 1 | 1200 | 3 | N | 66 | 1 | 0 | | | 170 |
| | | | | | | | 15 | 4 | 73 | 9 | | | | | | | |
| *03 | 2362 | X | 2362 | -0- | -0- | -0- | 49 | 1 | 2242 | 3 | N | 39 | 1 | 0 | | | 208 |
| | | | | | | | 28 | 4 | 43 | 9 | | | | | | | |
| *04 | 2465 | X | 2465 | -0- | -0- | -0- | 52 | 1 | 2295 | 3 | N | 86 | 1 | 0 | | | 293 |
| | | | | | | | 23 | 4 | 95 | 9 | | | | | | | |

WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11521 | X | 11521 | -0- | -0- | -0- | 260 | 1 | 11033 | 3 | N | 173 | 79 | 1 | | | 233 |
| | | | | | | | 38 | 4 | 190 | 9 | | | | | | | |
| 12 | 13184 | X | 13184 | -0- | -0- | -0- | 287 | 1 | 12711 | 3 | N | 127 | 21 | 0 | 179 | 1 | 160 |
| | | | | | | | 46 | 4 | 140 | 9 | | | | | | | |
| 01 | 11811 | X | 11482 | -0- | -329 | -0- | 232 | 1 | 11093 | 3 | N | 103 | 20 | 0 | 59 | 1 | 184 |
| | | | | | | | 44 | 4 | 113 | 9 | | | | | | | |
| *02 | 11844 | X | 7424 | -0- | -4420 | -0- | 151 | 1 | 7017 | 3 | N | 208 | 10 | 0 | 248 | 1 | 134 |
| | | | | | | | 27 | 4 | 229 | 9 | | | | | | | |
| *03 | 13828 | X | 13828 | -0- | -0- | -0- | 290 | 1 | 13347 | 3 | N | 131 | 18 | 0 | | | 247 |
| | | | | | | | 47 | 4 | 144 | 9 | | | | | | | |
| 04 | 12750 | X | 12416 | -0- | -334 | -0- | 276 | 1 | 12112 | 3 | N | 14 | 14 | 0 | | | 247 |
| | | | | | | | 13 | 4 | 15 | 9 | | | | | | | |

LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 07/14/2013 TOTAL DEPTH 12804 PERF.13146 - 17944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 | X | 4295 | -0- | -1765 | -0- | 98 | 1 | 4151 | 3 | N | 18 | 6 | 0 | | | 211 |
| | | | | | | | 26 | 4 | 20 | 9 | | | | | | | |
| 12 | 5890 | X | 3389 | -0- | -2501 | -0- | 76 | 1 | 3289 | 3 | N | 5 | 5 | 0 | | | 211 |
| | | | | | | | 18 | 4 | 6 | 9 | | | | | | | |
| 01 | 5890 | X | 3337 | -0- | -2553 | -0- | 68 | 1 | 3239 | 3 | N | 10 | 5 | 0 | | | 216 |
| | | | | | | | 19 | 4 | 11 | 9 | | | | | | | |
| *02 | 5124 | X | 986 | -0- | -4138 | -0- | 21 | 1 | 950 | 3 | N | 2 | 2 | 0 | | | 216 |
| | | | | | | | 13 | 4 | 2 | 9 | | | | | | | |
| *03 | 5673 | X | 2725 | -0- | -2948 | -0- | 56 | 1 | 2573 | 3 | N | 3 | 3 | 0 | | | 216 |
| | | | | | | | 93 | 4 | 3 | 9 | | | | | | | |
| *04 | 6426 | X | 6426 | -0- | -0- | -0- | 132 | 1 | 5797 | 3 | N | 311 | 3 | 0 | 248 | 1 | 276 |
| | | | | | | | 155 | 4 | 342 | 9 | | | | | | | |

HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9028 | X | 9028 | -0- | -0- | -0- | 208 | 1 | 8794 | 3 | N | 24 | 11 | 0 | | | 187 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 9207 | X | 9194 | -0- | -13 | -0- | 204 | 1 | 8895 | 3 | N | 86 | 13 | 0 | 177 | 1 | 83 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 9207 | X | 4931 | -0- | -4276 | -0- | 99 | 1 | 4796 | 3 | N | 33 | 9 | 0 | | | 107 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 8316 | X | 3188 | -0- | -5128 | -0- | 68 | 1 | 3090 | 3 | N | 27 | 4 | 0 | | | 130 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 9207 | X | 8345 | -0- | -862 | -0- | 177 | 1 | 8111 | 3 | N | 52 | 10 | 0 | | | 172 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 8910 | X | 8465 | -0- | -445 | -0- | 187 | 1 | 8220 | 3 | N | 53 | 8 | 0 | | | 217 |
| | | | | | | | 58 | 9 | | | | | | | | | |

STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5342 | X | 5342 | -0- | -0- | -0- | 123 | 1 | 5210 | 3 | N | 8 | | | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5410 | -0- | -232 | -0- | 120 | 1 | 5290 | 3 | N | -0- | | | | | 9 |
| 01 | 5642 | X | 5398 | -0- | -244 | -0- | 110 | 1 | 5288 | 3 | N | -0- | | | | | 9 |
| *02 | 5488 | X | 1572 | -0- | -3916 | -0- | 32 | 1 | 1540 | 3 | N | -0- | | | | | 9 |
| *03 | 6076 | X | 5858 | -0- | -218 | -0- | 125 | 1 | 5733 | 3 | N | -0- | | | | | 9 |
| 04 | 5880 | X | 5307 | -0- | -573 | -0- | 118 | 1 | 5189 | 3 | N | -0- | | | | | 9 |

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 3185 | -0- | -925 | -0- | 2926 | 3 | 259 | 9 | N | 235 | 3 | 0 | 185 | 1 | 341 |
| 12 | 4247 | X | 523 | -0- | -3724 | -0- | 450 | 3 | 73 | 9 | N | 66 | 1 | 0 | 191 | 1 | 215 |
| 01 | 4309 | X | 2465 | -0- | -1844 | -0- | 2312 | 3 | 153 | 9 | N | 139 | 1 | 0 | | | 353 |
| *02 | 3892 | X | 2171 | -0- | -1721 | -0- | 1983 | 3 | 188 | 9 | N | 171 | 1 | 0 | 182 | 1 | 341 |
| *03 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | N | -0- | | | | | 341 |
| *04 | 4549 | X | 4549 | -0- | -0- | -0- | 4381 | 3 | 168 | 9 | N | 153 | | | | | 494 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16110 | X | 12553 | -0- | -3557 | -0- | 286 | 1 | 12216 | 3 | N | 46 | 17 | 0 | 179 | 1 | 70 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 15066 | X | 14059 | -0- | -1007 | -0- | 310 | 1 | 13725 | 3 | N | 22 | 22 | 0 | | | 70 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 14911 | X | 8546 | -0- | -6365 | -0- | 173 | 1 | 8342 | 3 | N | 28 | 10 | 0 | | | 88 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 15146 | X | 15146 | -0- | -0- | -0- | 317 | 1 | 14791 | 3 | N | 34 | 10 | 0 | | | 112 |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| *03 | 15702 | X | 15702 | -0- | -0- | -0- | 332 | 1 | 15307 | 3 | N | 56 | 13 | 0 | | | 155 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| *04 | 13679 | X | 13679 | -0- | -0- | -0- | 304 | 1 | 13364 | 3 | N | 10 | 10 | 0 | | | 155 |
| | | | | | | | 11 | 9 | | | | | | | | | |

GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17850 | X | 16523 | -0- | -1327 | -0- | 379 | 1 | 16100 | 3 | N | 40 | 40 | 0 | | | 113 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 18445 | X | 16990 | -0- | -1455 | -0- | 365 | 1 | 16333 | 3 | N | 265 | 51 | 0 | 173 | 1 | 154 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 01 | 18414 | X | 15169 | -0- | -3245 | -0- | 309 | 1 | 14793 | 3 | N | 61 | 42 | 0 | | | 173 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *02 | 13968 | X | 13968 | -0- | -0- | -0- | 288 | 1 | 13271 | 3 | N | 369 | 9 | 0 | 373 | 1 | 160 |
| | | | | | | | 3 | 4 | 406 | 9 | | | | | | | |
| *03 | 15875 | X | 15875 | -0- | -0- | -0- | 336 | 1 | 15529 | 3 | N | 8 | 6 | 0 | | | 162 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| *04 | 16537 | X | 16537 | -0- | -0- | -0- | 366 | 1 | 16071 | 3 | N | 91 | 5 | 0 | | | 248 |
| | | | | | | | 100 | 9 | | | | | | | | | |

KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10980 | X | 6478 | -0- | -4502 | -0- | 148 | 1 | 6321 | 3 | N | 8 | 8 | 0 | | | 478 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 11346 | X | 7348 | -0- | -3998 | -0- | 165 | 1 | 7176 | 3 | N | 6 | 6 | 0 | | | 478 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 11346 | X | 5864 | -0- | -5482 | -0- | 118 | 1 | 5740 | 3 | N | 5 | 5 | 0 | | | 478 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 8428 | X | 4185 | -0- | -4243 | -0- | 90 | 1 | 4092 | 3 | N | 3 | 3 | 0 | | | 478 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 9331 | X | 8001 | -0- | -1330 | -0- | 170 | 1 | 7825 | 3 | N | 5 | 5 | 0 | | | 478 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 8469 | X | 8469 | -0- | -0- | -0- | 189 | 1 | 8276 | 3 | N | 4 | 4 | 0 | 90 | 1 | 388 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| *03 | 9344 | X | 9344 | -0- | -0- | -0- | 199 | 1 | 9135 | 3 | N | 8 | 8 | 0 | | | 140 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| *04 | 3000 | N | 5602 | -0- | 2602 | 2602 | 123 | 1 | 5472 | 3 | N | 6 | 6 | 0 | | | 140 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11041 | X | 11041 | -0- | -0- | -0- | 253 | 1 | 10758 | 3 | N | 27 | 27 | 0 | | | 227 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 11267 | X | 11267 | -0- | -0- | -0- | 249 | 1 | 11000 | 3 | N | 16 | 16 | 0 | | | 227 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 10787 | X | 10787 | -0- | -0- | -0- | 221 | 1 | 10551 | 3 | N | 14 | 14 | 0 | | | 227 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 8538 | X | 8538 | -0- | -0- | -0- | 181 | 1 | 8345 | 3 | N | 9 | 9 | 0 | | | 227 |
| | | | | | | | 2 | 4 | 10 | 9 | | | | | | | |
| *03 | 10950 | X | 10950 | -0- | -0- | -0- | 232 | 1 | 10705 | 3 | N | 11 | 11 | 0 | | | 227 |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| *04 | 10017 | X | 10017 | -0- | -0- | -0- | 223 | 1 | 9784 | 3 | N | 9 | 9 | 0 | | | 227 |
| | | | | | | | 10 | 9 | | | | | | | | | |

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 | X | 446 | -0- | -904 | -0- | 2 | 1 | 100 | 3 | N | 313 | 618 | 1 | | | 160 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 1395 | X | 416 | -0- | -979 | -0- | 1 | 1 | 23 | 3 | N | 356 | 331 | 1 | | | 185 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | 266 | 89 | 1 | | | 362 |
| 02 | 90 | X | 82 | -0- | -8 | -0- | 1 | 1 | 25 | 3 | N | 51 | 261 | 1 | | | 152 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 134 | | | | | 286 |
| *04 | 796 | X | 796 | -0- | -0- | -0- | 7 | 1 | 320 | 3 | N | 426 | 112 | 1 | | | 600 |
| | | | | | | | 469 | 9 | | | | | | | | | |

GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2397 | -0- | -873 | -0- | 38 | 1 | 1619 | 3 | N | 673 | 2 | 0 | 739 | 1 | | 260 |
| | | | | | | | 740 | 9 | | | | | | | | | | |
| 12 | 3658 | X | 2097 | -0- | -1561 | -0- | 39 | 1 | 1722 | 3 | N | 305 | 5 | 0 | 380 | 1 | | 180 |
| | | | | | | | 336 | 9 | | | | | | | | | | |
| 01 | 3658 | X | 255 | -0- | -3403 | -0- | 1 | 1 | 28 | 3 | N | 205 | 1 | 0 | 191 | 1 | | 193 |
| | | | | | | | 226 | 9 | | | | | | | | | | |
| 02 | 3304 | X | 47 | -0- | -3257 | -0- | 1 | 1 | 35 | 3 | N | 10 | | | | | | 203 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| *03 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | -0- | | | | | | 203 |
| *04 | 4491 | X | 4491 | -0- | -0- | -0- | 76 | 1 | 3304 | 3 | N | 1010 | 827 | 1 | | | | 386 |
| | | | | | | | 1111 | 9 | | | | | | | | | | |

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | | 2 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 2 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 2 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 2 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 2 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 2 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6000 | X | 5087 | -0- | -913 | -0- | 114 | 1 | 4862 | 3 | N | 101 | 32 | 0 | | | 262 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 5952 | X | 5192 | -0- | -760 | -0- | 113 | 1 | 4990 | 3 | N | 81 | 12 | 0 | 190 | 1 | 141 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 5766 | X | 4536 | -0- | -1230 | -0- | 90 | 1 | 4315 | 3 | N | 119 | 9 | 0 | 138 | 1 | 113 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *02 | 4462 | X | 4462 | -0- | -0- | -0- | 97 | 1 | 4334 | 3 | N | 27 | 7 | 0 | | | 133 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| *03 | 4148 | X | 4148 | -0- | -0- | -0- | 86 | 1 | 3964 | 3 | N | 89 | 7 | 0 | | | 215 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *04 | 3988 | X | 3988 | -0- | -0- | -0- | 86 | 1 | 3758 | 3 | N | 131 | 6 | 0 | | | 340 |
| | | | | | | | 144 | 9 | | | | | | | | | |

GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14522 | X | 14522 | -0- | -0- | -0- | 332 | 1 | 14123 | 3 | Y | 61 | 20 | 0 | 179 | 1 | 128 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 14756 | X | 13060 | -0- | -1696 | -0- | 288 | 1 | 12689 | 3 | Y | 75 | 33 | 0 | | | 170 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 12679 | X | 9073 | -0- | -3606 | -0- | 185 | 1 | 8834 | 3 | Y | 49 | 22 | 0 | | | 197 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 5575 | X | 5575 | -0- | -0- | -0- | 123 | 1 | 5416 | 3 | Y | 31 | 10 | 0 | | | 218 |
| | | | | | | | 2 | 4 | 34 | 9 | | | | | | | |
| *03 | 13753 | X | 13753 | -0- | -0- | -0- | 292 | 1 | 13411 | 3 | Y | 45 | 22 | 0 | | | 241 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *04 | 11466 | X | 11466 | -0- | -0- | -0- | 254 | 1 | 11160 | 3 | Y | 47 | 18 | 0 | | | 270 |
| | | | | | | | 52 | 9 | | | | | | | | | |

GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 5409 | -0- | -1611 | -0- | 123 | 1 | 5264 | 3 | N | 20 | 4 | 0 | | | 123 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7254 | X | 5436 | -0- | -1818 | -0- | 121 | 1 | 5309 | 3 | N | 5 | 5 | 0 | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5552 | X | 5552 | -0- | -0- | -0- | 114 | 1 | 5434 | 3 | N | 4 | 4 | 0 | | | 123 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 6190 | X | 6190 | -0- | -0- | -0- | 130 | 1 | 6058 | 3 | N | 1 | 1 | 0 | | | 123 |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *03 | 4898 | X | 4898 | -0- | -0- | -0- | 104 | 1 | 4793 | 3 | N | 1 | 1 | 0 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 4664 | X | 4664 | -0- | -0- | -0- | 103 | 1 | 4560 | 3 | N | 1 | 1 | 0 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *03 | 14B2 | EXT | 80 | -0- | 80 | 80 | 2 | 1 | 78 | 3 | N | -0- | | | | | 81 |
| 04 | 14B2 | EXT | 7008 | -0- | 7008 | 7088 | 156 | 1 | 6852 | 3 | N | -0- | | | | | 81 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 341 |

STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 X | 2521 | -0- | -329 | -0- | 44 | 1 | 1861 | 3 | N | 210 | 285 | 1 | | | 102 |
| | | | | | | 385 | 4 | 231 | 9 | | | | | | | |
| 12 | 2945 X | 2634 | -0- | -311 | -0- | 43 | 1 | 1874 | 3 | N | 272 | 5 | 0 | 102 | 1 | 267 |
| | | | | | | 418 | 4 | 299 | 9 | | | | | | | |
| 01 | 2945 X | 691 | -0- | -2254 | -0- | 8 | 1 | 370 | 3 | N | 39 | 1 | 0 | 182 | 1 | 123 |
| | | | | | | 270 | 4 | 43 | 9 | | | | | | | |
| *02 | 2548 X | 1880 | -0- | -668 | -0- | 27 | 1 | 1294 | 3 | N | 184 | 2 | 0 | 187 | 1 | 118 |
| | | | | | | 357 | 4 | 202 | 9 | | | | | | | |
| *03 | 2821 X | 1162 | -0- | -1659 | -0- | 17 | 1 | 750 | 3 | N | 42 | 2 | 0 | | | 158 |
| | | | | | | 349 | 4 | 46 | 9 | | | | | | | |
| *04 | 3495 X | 3495 | -0- | -0- | -0- | 54 | 1 | 2375 | 3 | N | 541 | 1 | 0 | 558 | 1 | 140 |
| | | | | | | 471 | 4 | 595 | 9 | | | | | | | |

GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 X | 10826 | -0- | -364 | -0- | 248 | 1 | 10524 | 3 | N | 49 | 21 | 0 | | | 234 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 11563 X | 10017 | -0- | -1546 | -0- | 220 | 1 | 9778 | 3 | N | 17 | 17 | 0 | | | 234 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 11222 X | 10674 | -0- | -548 | -0- | 217 | 1 | 10421 | 3 | N | 33 | 14 | 0 | | | 253 |
| | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 7663 X | 7663 | -0- | -0- | -0- | 156 | 1 | 7503 | 3 | N | 3 | 3 | 0 | | | 253 |
| | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *03 | 14564 X | 14564 | -0- | -0- | -0- | 308 | 1 | 14252 | 3 | N | 3 | 3 | 0 | | | 253 |
| | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *04 | 12181 X | 12181 | -0- | -0- | -0- | 271 | 1 | 11907 | 3 | N | 3 | 3 | 0 | | | 253 |
| | | | | | | 3 | 9 | | | | | | | | | |

CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12420 X | 11468 | -0- | -952 | -0- | 259 | 1 | 10961 | 3 | N | 225 | 22 | 0 | 251 | 1 | 152 |
| | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 13485 X | 9857 | -0- | -3628 | -0- | 218 | 1 | 9532 | 3 | N | 97 | 4 | 0 | 168 | 1 | 77 |
| | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 13485 X | 6802 | -0- | -6683 | -0- | 136 | 1 | 6588 | 3 | N | 71 | 101 | 1 | | | 47 |
| | | | | | | 78 | 9 | | | | | | | | | |
| *02 | 12180 X | 9096 | -0- | -3084 | -0- | 199 | 1 | 8895 | 3 | N | -0- | | | | | 47 |
| | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 13423 X | 10532 | -0- | -2891 | -0- | 216 | 1 | 9967 | 3 | N | 316 | 193 | 1 | | | 170 |
| | | | | | | 1 | 4 | 348 | 9 | | | | | | | |
| 04 | 12630 X | 11289 | -0- | -1341 | -0- | 248 | 1 | 10883 | 3 | N | 144 | 149 | 1 | | | 165 |
| | | | | | | 158 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 7023 | -0- | -447 | -0- | 160 | 1 | 6781 | 3 | N | 52 | 15 | 0 | | | 167 |
| | | | | | | | 25 | 4 | 57 | 9 | | | | | | | |
| 12 | 7967 | X | 7653 | -0- | -314 | -0- | 162 | 1 | 7127 | 3 | N | 301 | 15 | 0 | 267 | 1 | 186 |
| | | | | | | | 33 | 4 | 331 | 9 | | | | | | | |
| 01 | 7967 | X | 7095 | -0- | -872 | -0- | 142 | 1 | 6807 | 3 | N | 93 | 12 | 0 | 47 | 1 | 220 |
| | | | | | | | 44 | 4 | 102 | 9 | | | | | | | |
| *02 | 5776 | X | 5776 | -0- | -0- | -0- | 119 | 1 | 5484 | 3 | N | 132 | 8 | 0 | 102 | 1 | 242 |
| | | | | | | | 28 | 4 | 145 | 9 | | | | | | | |
| *03 | 7436 | X | 7436 | -0- | -0- | -0- | 150 | 1 | 6917 | 3 | N | 274 | 10 | 0 | 281 | 1 | 225 |
| | | | | | | | 68 | 4 | 301 | 9 | | | | | | | |
| *04 | 7182 | X | 7182 | -0- | -0- | -0- | 154 | 1 | 6771 | 3 | N | 195 | 8 | 0 | 187 | 1 | 225 |
| | | | | | | | 42 | 4 | 215 | 9 | | | | | | | |

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8005 | X | 8005 | -0- | -0- | -0- | 184 | 1 | 7803 | 3 | N | 16 | 16 | 0 | | | 202 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 8347 | X | 8347 | -0- | -0- | -0- | 183 | 1 | 8157 | 3 | N | 6 | 6 | 0 | | | 202 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 7719 | X | 7281 | -0- | -438 | -0- | 149 | 1 | 7128 | 3 | N | 4 | 4 | 0 | | | 202 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 6214 | X | 6214 | -0- | -0- | -0- | 134 | 1 | 6075 | 3 | N | 3 | 3 | 0 | | | 202 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| *03 | 7246 | X | 7246 | -0- | -0- | -0- | 154 | 1 | 7088 | 3 | N | 3 | 3 | 0 | | | 202 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *04 | 7035 | X | 7035 | -0- | -0- | -0- | 157 | 1 | 6875 | 3 | N | 3 | 3 | 0 | | | 202 |
| | | | | | | | 3 | 9 | | | | | | | | | |

STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | 2248 | -0- | -2072 | -0- | 300 | 1 | 1503 | 3 | N | 260 | 4 | 0 | 189 | 1 | 308 |
| | | | | | | | 159 | 4 | 286 | 9 | | | | | | | |
| 12 | 4464 | X | 684 | -0- | -3780 | -0- | 42 | 1 | 459 | 3 | N | 30 | 2 | 0 | 101 | 1 | 235 |
| | | | | | | | 150 | 4 | 33 | 9 | | | | | | | |
| 01 | 2883 | X | 1734 | -0- | -1149 | -0- | 121 | 1 | 720 | 3 | N | 544 | 1 | 0 | 455 | 1 | 323 |
| | | | | | | | 295 | 4 | 598 | 9 | | | | | | | |
| *02 | 2380 | X | 1538 | -0- | -842 | -0- | 144 | 1 | 963 | 3 | N | 215 | 1 | 0 | 274 | 1 | 263 |
| | | | | | | | 194 | 4 | 237 | 9 | | | | | | | |
| *03 | 2480 | X | 2109 | -0- | -371 | -0- | 117 | 1 | 1143 | 3 | N | 460 | 2 | 0 | 557 | 1 | 164 |
| | | | | | | | 343 | 4 | 506 | 9 | | | | | | | |
| 04 | 2400 | X | 1639 | -0- | -761 | -0- | 97 | 1 | 896 | 3 | N | 331 | 2 | 0 | | | 493 |
| | | | | | | | 282 | 4 | 364 | 9 | | | | | | | |

WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | -0- | -0- | -4320 | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 7949 | X | 7949 | -0- | -0- | -0- | 171 | 1 | 7775 | 3 | N | 3 | 3 | 0 | | | 190 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4464 | X | 4131 | -0- | -333 | -0- | 81 | 1 | 4007 | 3 | N | 39 | 2 | 0 | | | 227 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 5230 | X | 5230 | -0- | -0- | -0- | 107 | 1 | 5094 | 3 | N | 26 | 2 | 0 | | | 251 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 7553 | X | 7553 | -0- | -0- | -0- | 160 | 1 | 7386 | 3 | N | 5 | 3 | 0 | | | 253 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 04 | 6630 | X | 5487 | -0- | -1143 | -0- | 122 | 1 | 5348 | 3 | N | 15 | 2 | 0 | | | 266 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7427 | X | 7427 | -0- | -0- | -0- | 171 | 1 | 7245 | 3 | N | 10 | 10 | 0 | | | 152 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 7734 | X | 7734 | -0- | -0- | -0- | 172 | 1 | 7562 | 3 | N | -0- | | | | | 152 |
| 01 | 6946 | X | 6946 | -0- | -0- | -0- | 142 | 1 | 6804 | 3 | N | -0- | | | | | 152 |
| *02 | 5431 | X | 5431 | -0- | -0- | -0- | 115 | 1 | 5316 | 3 | N | -0- | | | | | 152 |
| *03 | 6323 | X | 6323 | -0- | -0- | -0- | 134 | 1 | 6188 | 3 | N | -0- | | | | | 152 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 8699 | X | 8699 | -0- | -0- | -0- | 194 | 1 | 8505 | 3 | N | -0- | | | | | 152 |

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8115 | X | 8115 | -0- | -0- | -0- | 165 | 1 | 6985 | 3 | N | 642 | 35 | 0 | 745 | 1 | 260 |
| | | | | | | | 259 | 4 | 706 | 9 | | | | | | | |
| 12 | 7502 | X | 7386 | -0- | -116 | -0- | 143 | 1 | 6428 | 3 | N | 446 | 28 | 0 | 453 | 1 | 225 |
| | | | | | | | 324 | 4 | 491 | 9 | | | | | | | |
| 01 | 7502 | X | 4778 | -0- | -2724 | -0- | 95 | 1 | 4589 | 3 | N | 49 | 17 | 0 | | | 257 |
| | | | | | | | 40 | 4 | 54 | 9 | | | | | | | |
| *02 | 6776 | X | 1717 | -0- | -5059 | -0- | 30 | 1 | 1361 | 3 | N | 134 | 5 | 0 | 191 | 1 | 195 |
| | | | | | | | 179 | 4 | 147 | 9 | | | | | | | |
| *03 | 9772 | X | 9772 | -0- | -0- | -0- | 182 | 1 | 8357 | 3 | N | 908 | 19 | 0 | 692 | 1 | 392 |
| | | | | | | | 234 | 4 | 999 | 9 | | | | | | | |
| *04 | 8547 | X | 8547 | -0- | -0- | -0- | 168 | 1 | 7393 | 3 | N | 691 | 16 | 0 | 755 | 1 | 312 |
| | | | | | | | 226 | 4 | 760 | 9 | | | | | | | |

WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | X | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | X | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 11675 | X | 11675 | -0- | -0- | -0- | 248 | 1 | 11426 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 6456 | X | 6456 | -0- | -0- | -0- | 144 | 1 | 6312 | 3 | N | -0- | | | | | -0- |

ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7800 | X | 5875 | -0- | -1925 | -0- | 136 | 1 | 5739 | 3 | N | -0- | | | | | 15 |
| 12 | 7874 | X | 2720 | -0- | -5154 | -0- | 59 | 1 | 2661 | 3 | N | -0- | | | | | 15 |
| 01 | 7874 | X | 2330 | -0- | -5544 | -0- | 46 | 1 | 2284 | 3 | N | -0- | | | | | 15 |
| *02 | 6944 | X | 2138 | -0- | -4806 | -0- | 44 | 1 | 2094 | 3 | N | -0- | | | | | 15 |
| *03 | 7721 | X | 7721 | -0- | -0- | -0- | 165 | 1 | 7556 | 3 | N | -0- | | | | | 15 |
| *04 | 7588 | X | 7588 | -0- | -0- | -0- | 169 | 1 | 7419 | 3 | N | -0- | | | | | 15 |

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 2073 | -0- | -1467 | -0- | 48 | 1 | 2023 | 3 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2116 | -0- | -1387 | -0- | 48 | 1 | 2068 | 3 | N | -0- | | | | | 85 |
| 01 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | 85 |
| *02 | 2744 | X | 1380 | -0- | -1364 | -0- | 30 | 1 | 1350 | 3 | N | -0- | | | | | 85 |
| *03 | 2604 | X | 2015 | -0- | -589 | -0- | 43 | 1 | 1972 | 3 | N | -0- | | | | | 85 |
| *04 | 5941 | X | 5941 | -0- | -0- | -0- | 132 | 1 | 5809 | 3 | N | -0- | | | | | 85 |

STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 910 | 939 | 1 | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 28 | 49 | 1 | | | 107 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 107 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 34 | | | | | 141 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 5458 | -0- | -1592 | -0- | 126 | 1 | 5332 | 3 | N | -0- | | | | | -0- |
| 12 | 6727 | X | 3962 | -0- | -2765 | -0- | 88 | 1 | 3874 | 3 | N | -0- | | | | | -0- |
| 01 | 6758 | X | 2166 | -0- | -4592 | -0- | 44 | 1 | 2122 | 3 | N | -0- | | | | | -0- |
| *02 | 6104 | X | 2467 | -0- | -3637 | -0- | 50 | 1 | 2417 | 3 | N | -0- | | | | | -0- |
| *03 | 6758 | X | 5866 | -0- | -892 | -0- | 125 | 1 | 5741 | 3 | N | -0- | | | | | -0- |
| 04 | 6030 | X | 4729 | -0- | -1301 | -0- | 106 | 1 | 4623 | 3 | N | -0- | | | | | -0- |

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 06/19/2013 TOTAL DEPTH 10926 PERF.10844 - 15666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 6171 | -0- | -789 | -0- | 143 | 1 | 6028 | 3 | N | -0- | | | | | -0- |
| 12 | 8215 | X | 4089 | -0- | -4126 | -0- | 91 | 1 | 3998 | 3 | N | -0- | | | | | -0- |
| 01 | 8215 | X | 2664 | -0- | -5551 | -0- | 54 | 1 | 2610 | 3 | N | -0- | | | | | -0- |
| *02 | 7420 | X | 1042 | -0- | -6378 | -0- | 23 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| *03 | 8029 | X | 5190 | -0- | -2839 | -0- | 111 | 1 | 5079 | 3 | N | -0- | | | | | -0- |
| 04 | 6810 | X | 5147 | -0- | -1663 | -0- | 115 | 1 | 5032 | 3 | N | -0- | | | | | -0- |

CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14490 | X | 11019 | -0- | -3471 | -0- | 255 | 1 | 10754 | 3 | N | 9 | 9 | 0 | | | 138 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 14942 | X | 9096 | -0- | -5846 | -0- | 208 | 1 | 8886 | 3 | N | 2 | 2 | 0 | | | 138 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 14942 | X | 10861 | -0- | -4081 | -0- | 223 | 1 | 10638 | 3 | N | -0- | | | | | 138 |
| *02 | 12712 | X | 10947 | -0- | -1765 | -0- | 228 | 1 | 10719 | 3 | N | -0- | | | | | 138 |
| *03 | 13950 | X | 13168 | -0- | -782 | -0- | 279 | 1 | 12888 | 3 | N | -0- | | | | | 138 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 13761 | X | 13761 | -0- | -0- | -0- | 307 | 1 | 13454 | 3 | N | -0- | | | | | 138 |

DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 04/30/2013 TOTAL DEPTH 11556 PERF.12024 - 17176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 1819 | -0- | -1691 | -0- | 36 | 1 | 1527 | 3 | N | 233 | 25 | 0 | 318 | 1 | 173 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 9 | 5 | 0 | | | 177 |
| 01 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 3 | | | | | 180 |
| 02 | 3136 | X | -0- | -0- | -3136 | -0- | | | | | N | -0- | | | | | 180 |
| *03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 180 |
| 04 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | 35 | | | | | 215 |

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 910 | 939 | 1 | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 28 | 49 | 1 | | | 107 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 107 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 34 | | | | | 141 |

WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 9 | 3 | 12 | 9 | N | 11 | 76 | 1 | | | 68 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| *02 | 1379 | N | 1379 | -0- | -0- | -0- | 28 | 1 | 1271 | 3 | N | 73 | 8 | 0 | | | 133 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 4 | 2 | 0 | | | 135 |
| *04 | 122 | N | 122 | -0- | -0- | -0- | 2 | 1 | 109 | 3 | N | 10 | 2 | 0 | | | 143 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2823 | X | 2823 | -0- | -0- | -0- | 64 | 1 | 2709 | 3 | Y | 45 | 10 | 0 | 16 | 1 | 77 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1183 | X | 1183 | -0- | -0- | -0- | 26 | 1 | 1156 | 3 | Y | 1 | 1 | 0 | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2063 | X | 2063 | -0- | -0- | -0- | 41 | 1 | 2005 | 3 | Y | 15 | 29 | 1 | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 951 | X | 951 | -0- | -0- | -0- | 19 | 1 | 928 | 3 | Y | 4 | 17 | 1 | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3703 | X | 3703 | -0- | -0- | -0- | 76 | 1 | 3491 | 3 | Y | 124 | 55 | 1 | | | 119 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *04 | 2678 | X | 2678 | -0- | -0- | -0- | 59 | 1 | 2599 | 3 | Y | 18 | | | | | 137 |
| | | | | | | | 20 | 9 | | | | | | | | | |

JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2208 | X | 2208 | -0- | -0- | -0- | 50 | 1 | 2110 | 3 | Y | 44 | 3 | 0 | 13 | 1 | 76 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 866 | X | 866 | -0- | -0- | -0- | 19 | 1 | 846 | 3 | Y | 1 | 1 | 0 | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1853 | X | 1853 | -0- | -0- | -0- | 37 | 1 | 1787 | 3 | Y | 26 | 29 | 1 | | | 73 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 913 | X | 913 | -0- | -0- | -0- | 19 | 1 | 872 | 3 | Y | 20 | 19 | 1 | | | 74 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3104 | X | 3104 | -0- | -0- | -0- | 63 | 1 | 2898 | 3 | Y | 130 | 79 | 1 | | | 125 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| *04 | 1928 | X | 1928 | -0- | -0- | -0- | 42 | 1 | 1864 | 3 | Y | 20 | | | | | 145 |
| | | | | | | | 22 | 9 | | | | | | | | | |

JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4183 | X | 4183 | -0- | -0- | -0- | 97 | 1 | 4052 | 3 | Y | 31 | 6 | 0 | 18 | 1 | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 661 | X | 661 | -0- | -0- | -0- | 15 | 1 | 645 | 3 | Y | 1 | 1 | 0 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 13420 | X | 13420 | -0- | -0- | -0- | 273 | 1 | 13119 | 3 | Y | 25 | 28 | 1 | | | 71 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 3264 | X | 3264 | -0- | -0- | -0- | 66 | 1 | 3191 | 3 | Y | 6 | 19 | 1 | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 5263 | X | 5263 | -0- | -0- | -0- | 109 | 1 | 5050 | 3 | Y | 94 | 62 | 1 | | | 90 |
| | | | | | | | 1 | 4 | 103 | 9 | | | | | | | |
| *04 | 4214 | X | 4214 | -0- | -0- | -0- | 93 | 1 | 4107 | 3 | Y | 13 | | | | | 103 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12972 | X | 12972 | -0- | -0- | -0- | 299 | 1 | 12608 | 3 | N | 59 | 59 | 0 | | | 160 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 10323 | X | 9619 | -0- | -704 | -0- | 209 | 1 | 9386 | 3 | N | 22 | | | | | 182 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 10323 | X | 7176 | -0- | -3147 | -0- | 145 | 1 | 7031 | 3 | N | -0- | | | | | 182 |
| *02 | 9324 | X | 5613 | -0- | -3711 | -0- | 114 | 1 | 5495 | 3 | N | -0- | | | | | 182 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *03 | 10323 | X | 7088 | -0- | -3235 | -0- | 150 | 1 | 6937 | 3 | N | -0- | | | | | 182 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 9990 | X | 5864 | -0- | -4126 | -0- | 131 | 1 | 5733 | 3 | N | -0- | | | | | 182 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 03/04/2013 TOTAL DEPTH 13631 PERF.13941 - 18940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 X | 5839 | -0- | -2621 | -0- | 5802 | 3 | 37 | 9 | N | 34 | 34 | 0 | | | -0- |
| 12 | 6479 X | 4859 | -0- | -1620 | -0- | 4859 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5890 X | 4841 | -0- | -1049 | -0- | 4841 | 3 | | | N | -0- | | | | | -0- |
| *02 | 5964 X | 2748 | -0- | -3216 | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7096 X | 7096 | -0- | -0- | -0- | 7096 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6420 X | 6113 | -0- | -307 | -0- | 6113 | 3 | | | N | -0- | | | | | -0- |

RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 12/09/2012 TOTAL DEPTH 12942 PERF.13019 - 17985

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2572 X | 2572 | -0- | -0- | -0- | 59 | 1 | 2513 | 3 | N | -0- | | | | | 134 |
| 12 | 2528 X | 2528 | -0- | -0- | -0- | 56 | 1 | 2472 | 3 | N | -0- | | | | | 134 |
| 01 | 2263 X | 1095 | -0- | -1168 | -0- | 22 | 1 | 1073 | 3 | N | -0- | | | | | 134 |
| 02 | 2044 X | 243 | -0- | -1801 | -0- | 5 | 1 | 238 | 3 | N | -0- | | | | | 134 |
| *03 | 3845 X | 3845 | -0- | -0- | -0- | 82 | 1 | 3763 | 3 | N | -0- | | | | | 134 |
| *04 | 2717 X | 2717 | -0- | -0- | -0- | 61 | 1 | 2656 | 3 | N | -0- | | | | | 134 |

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |

GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 X | 1636 | -0- | -1964 | -0- | 34 | 1 | 1430 | 3 | N | 156 | 2 | 0 | 176 | 1 | 330 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 3720 X | 1170 | -0- | -2550 | -0- | 22 | 1 | 1050 | 3 | N | 89 | 2 | 0 | 117 | 1 | 300 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 3720 X | 1311 | -0- | -2409 | -0- | 26 | 1 | 1223 | 3 | N | 56 | 1 | 0 | 193 | 1 | 162 |
| | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 3024 X | 755 | -0- | -2269 | -0- | 15 | 1 | 689 | 3 | N | 46 | 1 | 0 | | | 207 |
| | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 3986 X | 3986 | -0- | -0- | -0- | 75 | 1 | 3451 | 3 | N | 418 | 3 | 0 | 382 | 1 | 240 |
| | | | | | | 460 | 9 | | | | | | | | | |
| *04 | 2984 X | 2984 | -0- | -0- | -0- | 61 | 1 | 2666 | 3 | N | 234 | 2 | 0 | 189 | 1 | 283 |
| | | | | | | 257 | 9 | | | | | | | | | |

JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 03/27/2013 TOTAL DEPTH 11140 PERF.11247 - 16073

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3840 X | 2315 | -0- | -1525 | -0- | 53 | 1 | 2229 | 3 | Y | 30 | 4 | 0 | 12 | 1 | 59 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3844 X | 957 | -0- | -2887 | -0- | 20 | 1 | 936 | 3 | Y | 1 | 1 | 0 | | | 59 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3844 X | 2 | -0- | -3842 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 23 | 1 | | | 37 |
| 02 | 3136 X | 724 | -0- | -2412 | -0- | 15 | 1 | 707 | 3 | Y | 2 | 10 | 1 | | | 29 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3263 X | 3263 | -0- | -0- | -0- | 67 | 1 | 3106 | 3 | Y | 82 | 32 | 1 | | | 79 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 2550 X | 2148 | -0- | -402 | -0- | 47 | 1 | 2087 | 3 | Y | 13 | | | | | 92 |
| | | | | | | 14 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | X | 4 | -0- | -206 | -0- | 3 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | 7 | 3 | 1 | | | 5 |
| 01 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 277 | X | 277 | -0- | -0- | -0- | 5 | 1 | 238 | 3 | Y | 31 | 1 | 0 | | | 30 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | 30 |

JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 05/04/2013 TOTAL DEPTH 11238 PERF.11170 - 17095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3596 | X | 3596 | -0- | -0- | -0- | 82 | 1 | 3457 | 3 | Y | 52 | 5 | 0 | 30 | 1 | 132 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1429 | X | 1429 | -0- | -0- | -0- | 32 | 1 | 1374 | 3 | Y | 21 | 1 | 0 | 44 | 1 | 108 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 34 | X | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 3 | Y | -0- | | | | | 108 |
| *02 | 1756 | X | 1756 | -0- | -0- | -0- | 36 | 1 | 1719 | 3 | Y | 1 | 8 | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 6755 | X | 6755 | -0- | -0- | -0- | 145 | 1 | 6610 | 3 | Y | -0- | | | | | 101 |
| *04 | 911 | X | 911 | -0- | -0- | -0- | 20 | 1 | 891 | 3 | Y | -0- | | | | | 101 |

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 06/02/2013 TOTAL DEPTH 10815 PERF.11120 - 16115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6637 | X | 6637 | -0- | -0- | -0- | 152 | 1 | 6402 | 3 | Y | 75 | 9 | 0 | 68 | 1 | 254 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 3476 | X | 3476 | -0- | -0- | -0- | 74 | 1 | 3223 | 3 | Y | 163 | 2 | 0 | 84 | 1 | 331 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 3023 | X | 3023 | -0- | -0- | -0- | 63 | 1 | 2960 | 3 | Y | -0- | | | | | 331 |
| *02 | 3360 | X | 3360 | -0- | -0- | -0- | 74 | 1 | 3286 | 3 | Y | -0- | 23 | 1 | | | 308 |
| *03 | 10979 | X | 10979 | -0- | -0- | -0- | 235 | 1 | 10744 | 3 | Y | -0- | | | | | 308 |
| *04 | 6900 | X | 6900 | -0- | -0- | -0- | 154 | 1 | 6746 | 3 | Y | -0- | | | | | 308 |

JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3069 | X | 3069 | -0- | -0- | -0- | 70 | 1 | 2962 | 3 | Y | 34 | 5 | 0 | 17 | 1 | 73 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1085 | X | 1085 | -0- | -0- | -0- | 24 | 1 | 1060 | 3 | Y | 1 | 1 | 0 | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3715 | X | 3715 | -0- | -0- | -0- | 75 | 1 | 3623 | 3 | Y | 15 | 28 | 1 | | | 60 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1091 | X | 1091 | -0- | -0- | -0- | 22 | 1 | 1066 | 3 | Y | 3 | 16 | 1 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3083 | X | 3083 | -0- | -0- | -0- | 64 | 1 | 2943 | 3 | Y | 69 | 50 | 1 | | | 66 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *04 | 2126 | X | 2126 | -0- | -0- | -0- | 47 | 1 | 2067 | 3 | Y | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |

JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 06/02/2013 TOTAL DEPTH 10781 PERF.11120 - 17332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53 | X | 53 | -0- | -0- | -0- | 1 | 1 | 51 | 3 | Y | 1 | 4 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 7 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 7 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 04/19/2013 TOTAL DEPTH 11052 PERF.10976 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8130 | X | 7029 | -0- | -1101 | -0- | 163 | 1 | 6859 | 3 | Y | 6 | 4 | 0 | | | 81 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 8401 | X | 5622 | -0- | -2779 | -0- | 120 | 1 | 5500 | 3 | Y | 1 | 1 | 0 | 59 | 1 | 22 |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 01 | 8401 | X | 6142 | -0- | -2259 | -0- | 124 | 1 | 6016 | 3 | Y | -0- | | | | | 22 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 7448 | X | 5123 | -0- | -2325 | -0- | 104 | 1 | 5018 | 3 | Y | -0- | | | | | 22 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 8199 | X | 8199 | -0- | -0- | -0- | 174 | 1 | 8024 | 3 | Y | -0- | | | | | 22 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 7740 | X | 7111 | -0- | -629 | -0- | 159 | 1 | 6951 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 04/09/2013 TOTAL DEPTH 11113 PERF.11047 - 17238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9660 | X | 6309 | -0- | -3351 | -0- | 146 | 1 | 6140 | 3 | Y | 21 | 19 | 0 | | | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 10075 | X | 5853 | -0- | -4222 | -0- | 127 | 1 | 5724 | 3 | Y | 1 | 1 | 0 | 30 | 1 | 11 |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 01 | 10075 | X | 8179 | -0- | -1896 | -0- | 165 | 1 | 8012 | 3 | Y | -0- | | | | | 11 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 9100 | X | 8186 | -0- | -914 | -0- | 177 | 1 | 7996 | 3 | Y | -0- | | | | | 11 |
| | | | | | | | 13 | 4 | | | | | | | | | |
| *03 | 9703 | X | 9251 | -0- | -452 | -0- | 196 | 1 | 9054 | 3 | Y | -0- | | | | | 11 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 9811 | X | 9811 | -0- | -0- | -0- | 219 | 1 | 9590 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |

WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 06/04/2013 TOTAL DEPTH 12786 PERF.13197 - 17737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5885 | X | 5885 | -0- | -0- | -0- | 134 | 1 | 5704 | 3 | Y | 43 | 30 | 0 | 186 | 1 | 60 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3533 | -0- | -435 | -0- | 78 | 1 | 3434 | 3 | Y | 19 | 12 | 0 | 33 | 1 | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4096 | X | 4096 | -0- | -0- | -0- | 82 | 1 | 3945 | 3 | Y | 63 | 11 | 0 | 20 | 1 | 66 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *02 | 6020 | X | 1624 | -0- | -4396 | -0- | 36 | 1 | 1579 | 3 | Y | 8 | 4 | 0 | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 6696 | X | 598 | -0- | -6098 | -0- | 12 | 1 | 575 | 3 | Y | 10 | 2 | 0 | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 6480 | X | 6233 | -0- | -247 | -0- | 139 | 1 | 6093 | 3 | Y | 1 | 1 | 0 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 06/01/2013 TOTAL DEPTH 11193 PERF.11153 - 16826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4906 | X | 4906 | -0- | -0- | -0- | 112 | 1 | 4731 | 3 | Y | 57 | 7 | 0 | 34 | 1 | 146 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 1744 | X | 1744 | -0- | -0- | -0- | 38 | 1 | 1676 | 3 | Y | 27 | 1 | 0 | 48 | 1 | 124 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1388 | X | 1388 | -0- | -0- | -0- | 28 | 1 | 1360 | 3 | Y | -0- | | | | | 124 |
| *02 | 1689 | X | 1689 | -0- | -0- | -0- | 35 | 1 | 1654 | 3 | Y | -0- | 9 | 1 | | | 115 |
| *03 | 4788 | X | 4788 | -0- | -0- | -0- | 103 | 1 | 4685 | 3 | Y | -0- | | | | | 115 |
| *04 | 423 | X | 423 | -0- | -0- | -0- | 9 | 1 | 414 | 3 | Y | -0- | | | | | 115 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 344 | N | 344 | -0- | -0- | -0- | 8 | 1 | 335 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 16 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 01 | 222 | N | 222 | -0- | -0- | -0- | 5 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 682 | N | 527 | -0- | -155 | -0- | 11 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| *04 | 1548 | N | 1548 | -0- | -0- | -0- | 35 | 1 | 1513 | 3 | N | -0- | | | | | -0- |

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 03/22/2013 TOTAL DEPTH 11275 PERF.11330 - 17304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | N | 1119 | -0- | -741 | -0- | 26 | 1 | 1093 | 3 | N | -0- | | | | | 44 |
| 12 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 44 |
| *02 | 1455 | N | 1455 | -0- | -0- | -0- | 30 | 1 | 1425 | 3 | N | -0- | | | | | 44 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| *04 | 2981 | N | 2981 | -0- | -0- | -0- | 66 | 1 | 2915 | 3 | N | -0- | | | | | 44 |

HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 06/29/2013 TOTAL DEPTH 11212 PERF.11515 - 16494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9030 | X | 3665 | -0- | -5365 | -0- | 85 | 1 | 3580 | 3 | N | -0- | | | | | -0- |
| 12 | 9145 | X | 7070 | -0- | -2075 | -0- | 157 | 1 | 6913 | 3 | N | -0- | | | | | -0- |
| 01 | 9052 | X | 7891 | -0- | -1161 | -0- | 160 | 1 | 7731 | 3 | N | -0- | | | | | -0- |
| *02 | 14288 | X | 14288 | -0- | -0- | -0- | 304 | 1 | 13978 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| *03 | 9385 | X | 9385 | -0- | -0- | -0- | 199 | 1 | 9185 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 9797 | X | 9797 | -0- | -0- | -0- | 218 | 1 | 9579 | 3 | N | -0- | | | | | -0- |

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 05/17/2013 TOTAL DEPTH 11004 PERF.10960 - 17031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 2221 | -0- | -1289 | -0- | 51 | 1 | 2168 | 3 | Y | 2 | 1 | 0 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3596 | X | 2094 | -0- | -1502 | -0- | 45 | 1 | 2048 | 3 | Y | 1 | 41 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3596 | X | 3117 | -0- | -479 | -0- | 64 | 1 | 3053 | 3 | Y | -0- | | | | | 15 |
| *02 | 2884 | X | 1709 | -0- | -1175 | -0- | 34 | 1 | 1674 | 3 | Y | -0- | | | | | 15 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 3290 | X | 3290 | -0- | -0- | -0- | 70 | 1 | 3220 | 3 | Y | -0- | | | | | 15 |
| *04 | 3753 | X | 3753 | -0- | -0- | -0- | 84 | 1 | 3667 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 05/16/2013 TOTAL DEPTH 11035 PERF.11228 - 16550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 06/07/2013 TOTAL DEPTH 11609 PERF.11771 - 16522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 165 |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 14 | 1 | 204 | 3 | N | -0- | | | | | 165 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 9 | 9 | 0 | | | 165 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | 8 | 8 | 0 | | | 165 |
| *03 | 217 | N | 6 | -0- | -211 | -0- | 4 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 165 |
| *04 | 13 | N | 13 | -0- | -0- | -0- | 3 | 1 | 9 | 3 | N | 1 | 1 | 0 | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 05/27/2013 TOTAL DEPTH 10285 PERF.10937 - 15400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 3 | Y | -0- | | | | | 27 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | 1 | 14 | 1 | | | 14 |
| *03 | 272 | N | 272 | -0- | -0- | -0- | 5 | 1 | 267 | 3 | Y | -0- | | | | | 14 |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 14 |

DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 05/29/2013 TOTAL DEPTH 10100 PERF.11175 - 17356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 133 |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 3 | Y | -0- | | | | | 133 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 133 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | 67 | 1 | | | 66 |
| *03 | 272 | N | 272 | -0- | -0- | -0- | 5 | 1 | 267 | 3 | Y | -0- | | | | | 66 |
| *04 | 1091 | N | 1091 | -0- | -0- | -0- | 24 | 1 | 1067 | 3 | Y | -0- | | | | | 66 |

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 08/06/2013 TOTAL DEPTH 10967 PERF.11348 - 17064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 5543 | -0- | -1297 | -0- | 5408 | 3 | 135 | 9 | N | 123 | 16 | 0 | 90 | 1 | 324 |
| 12 | 7378 | X | 3892 | -0- | -3486 | -0- | 3880 | 3 | 12 | 9 | N | 11 | 11 | 0 | 50 | 1 | 274 |
| 01 | 7378 | X | 4340 | -0- | -3038 | -0- | 4330 | 3 | 10 | 9 | N | 9 | 9 | 0 | | | 274 |
| *02 | 6664 | X | 3675 | -0- | -2989 | -0- | 3673 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 274 |
| *03 | 6727 | X | 5522 | -0- | -1205 | -0- | 5482 | 3 | 40 | 9 | N | 36 | 2 | 0 | 79 | 1 | 229 |
| 04 | 6090 | X | 5434 | -0- | -656 | -0- | 5402 | 3 | 32 | 9 | N | 29 | 2 | 0 | 89 | 1 | 167 |

BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 08/03/2013 TOTAL DEPTH 10946 PERF.11220 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 5448 | -0- | -102 | -0- | 4863 | 3 | 585 | 9 | N | 532 | 14 | 0 | 624 | 1 | 198 |
| 12 | 5611 | X | 4641 | -0- | -970 | -0- | 4098 | 3 | 543 | 9 | N | 494 | 10 | 0 | 540 | 1 | 142 |
| 01 | 4929 | X | 4100 | -0- | -829 | -0- | 3433 | 3 | 667 | 9 | N | 606 | 7 | 0 | 596 | 1 | 145 |
| *02 | 5544 | X | 3244 | -0- | -2300 | -0- | 3202 | 3 | 42 | 9 | N | 38 | 2 | 0 | | | 181 |
| *03 | 6138 | X | 4030 | -0- | -2108 | -0- | 3445 | 3 | 585 | 9 | N | 532 | 1 | 0 | 478 | 1 | 234 |
| 04 | 5940 | X | 4627 | -0- | -1313 | -0- | 4342 | 3 | 285 | 9 | N | 259 | 1 | 0 | 238 | 1 | 254 |

EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 08/23/2013 TOTAL DEPTH 11988 PERF.12356 - 18163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3044 | -0- | -1096 | -0- | 3019 | 3 | 25 | 9 | N | 23 | 3 | 0 | | | 208 |
| 12 | 3751 | X | 1240 | -0- | -2511 | -0- | 1238 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 208 |
| 01 | 3751 | X | 978 | -0- | -2773 | -0- | 977 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 208 |
| 02 | 3220 | X | 431 | -0- | -2789 | -0- | 431 | 3 | | | N | -0- | | | | | 208 |
| *03 | 3472 | X | 2252 | -0- | -1220 | -0- | 2251 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 208 |
| 04 | 3360 | X | 1549 | -0- | -1811 | -0- | 1466 | 3 | 83 | 9 | N | 75 | 1 | 0 | 184 | 1 | 98 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 06/30/2013 TOTAL DEPTH 10083 PERF.10405 - 15007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| *04 | 873 | N | 873 | -0- | -0- | -0- | 8 | 1 | 367 | 3 | N | 453 | 186 | 1 | | | 509 |
| | | | | | | | 498 | 9 | | | | | | | | | |

WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 06/04/2013 TOTAL DEPTH 12762 PERF.13189 - 17679

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | N | 1380 | -0- | -0- | -0- | 32 | 1 | 1347 | 3 | Y | 1 | 1 | 0 | 9 | 1 | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1151 | -0- | -430 | -0- | 25 | 1 | 1123 | 3 | Y | 3 | 3 | 0 | 1 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 29 | 1 | 1402 | 3 | Y | 3 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1428 | N | 616 | -0- | -812 | -0- | 14 | 1 | 601 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1147 | N | 291 | -0- | -856 | -0- | 6 | 1 | 284 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 1663 | N | 1663 | -0- | -0- | -0- | 37 | 1 | 1626 | 3 | Y | -0- | | | | | -0- |

STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 08/07/2013 TOTAL DEPTH 11127 PERF.11084 - 15758

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | N | 1194 | -0- | -276 | -0- | 843 | 3 | 351 | 9 | Y | 319 | 4 | 0 | 114 | 1 | 479 |
| 12 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | 479 |
| 01 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | 133 | 1 | | | 346 |
| 02 | 1204 | N | -0- | -0- | -1204 | -0- | | | | | Y | -0- | | | | | 346 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 346 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 346 |

WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 06/03/2013 TOTAL DEPTH 12785 PERF.13133 - 17884

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9342 | X | 9342 | -0- | -0- | -0- | 208 | 1 | 8823 | 3 | Y | 283 | 39 | 0 | 155 | 1 | 283 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 12 | 7115 | X | 7115 | -0- | -0- | -0- | 152 | 1 | 6769 | 3 | Y | 176 | 28 | 0 | 154 | 1 | 277 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 01 | 4371 | X | 4154 | -0- | -217 | -0- | 83 | 1 | 3983 | 3 | Y | 80 | 15 | 0 | 163 | 1 | 179 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *02 | 6636 | X | 2308 | -0- | -4328 | -0- | 50 | 1 | 2127 | 3 | Y | 119 | 6 | 0 | | | 292 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *03 | 7347 | X | 820 | -0- | -6527 | -0- | 16 | 1 | 736 | 3 | Y | 62 | 3 | 0 | | | 351 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *04 | 8893 | X | 8893 | -0- | -0- | -0- | 198 | 1 | 8680 | 3 | Y | 14 | 2 | 0 | | | 363 |
| | | | | | | | 15 | 9 | | | | | | | | | |

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 06/27/2013 TOTAL DEPTH 12208 PERF.12110 - 18150

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2288 | -0- | -652 | -0- | 2274 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 390 |
| 12 | 3131 | X | 1987 | -0- | -1144 | -0- | 1976 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 390 |
| 01 | 3131 | X | 1399 | -0- | -1732 | -0- | 1392 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | 390 |
| *02 | 2828 | X | 1319 | -0- | -1509 | -0- | 1318 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 390 |
| *03 | 2604 | X | 2130 | -0- | -474 | -0- | 2053 | 3 | 77 | 9 | Y | 70 | | | | | 460 |
| *04 | 2667 | X | 2667 | -0- | -0- | -0- | 2081 | 3 | 586 | 9 | Y | 533 | 483 | 1 | | | 510 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 06/13/2013 TOTAL DEPTH 10903 PERF.11258 - 17663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 10429 | -0- | -2801 | -0- | 210 | 1 | 8910 | 3 | N | 1027 | 64 | 0 | 936 | 1 | 477 |
| | | | | | | | 179 | 4 | 1130 | 9 | | | | | | | |
| 12 | 13702 | X | 10395 | -0- | -3307 | -0- | 219 | 1 | 9880 | 3 | N | 205 | 53 | 0 | 339 | 1 | 290 |
| | | | | | | | 70 | 4 | 226 | 9 | | | | | | | |
| 01 | 13702 | X | 9208 | -0- | -4494 | -0- | 176 | 1 | 8444 | 3 | N | 322 | 41 | 0 | 89 | 1 | 482 |
| | | | | | | | 234 | 4 | 354 | 9 | | | | | | | |
| *02 | 12152 | X | 2636 | -0- | -9516 | -0- | 47 | 1 | 2278 | 3 | N | 223 | 11 | 0 | 371 | 1 | 323 |
| | | | | | | | 66 | 4 | 245 | 9 | | | | | | | |
| *03 | 13206 | X | 12647 | -0- | -559 | -0- | 241 | 1 | 11092 | 3 | N | 700 | 36 | 0 | 527 | 1 | 460 |
| | | | | | | | 544 | 4 | 770 | 9 | | | | | | | |
| *04 | 12639 | X | 12639 | -0- | -0- | -0- | 253 | 1 | 11081 | 3 | N | 742 | 29 | 0 | 595 | 1 | 578 |
| | | | | | | | 489 | 4 | 816 | 9 | | | | | | | |

STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 07/23/2013 TOTAL DEPTH 10633 PERF.11450 - 15916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | N | 982 | -0- | -488 | -0- | 885 | 3 | 97 | 9 | Y | 88 | 7 | 0 | 72 | 1 | 185 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 2 | 2 | 0 | | | 185 |
| 01 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | -0- | 52 | 1 | | | 133 |
| 02 | 1008 | N | -0- | -0- | -1008 | -0- | | | | | Y | -0- | | | | | 133 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 08/17/2013 TOTAL DEPTH 11147 PERF.11407 - 16619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11130 | X | 10648 | -0- | -482 | -0- | 10545 | 3 | 103 | 9 | N | 94 | 34 | 0 | 63 | 1 | 223 |
| 12 | 11501 | X | 10741 | -0- | -760 | -0- | 10649 | 3 | 92 | 9 | N | 84 | 29 | 0 | 172 | 1 | 106 |
| 01 | 11501 | X | 10397 | -0- | -1104 | -0- | 10239 | 3 | 158 | 9 | N | 144 | 24 | 0 | | | 226 |
| *02 | 10920 | X | 6023 | -0- | -4897 | -0- | 6010 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | 226 |
| *03 | 12121 | X | 10763 | -0- | -1358 | -0- | 10530 | 3 | 233 | 9 | N | 212 | 18 | 0 | 175 | 1 | 245 |
| 04 | 11730 | X | 9459 | -0- | -2271 | -0- | 9309 | 3 | 150 | 9 | N | 136 | 15 | 0 | 70 | 1 | 296 |

STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 07/25/2013 TOTAL DEPTH 11002 PERF.11015 - 15765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 554 | N | 554 | -0- | -0- | -0- | 520 | 4 | 34 | 9 | Y | 31 | 17 | 0 | | | 14 |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 552 | 4 | 4 | 9 | Y | 4 | 4 | 0 | | | 14 |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 563 | 4 | 24 | 9 | Y | 22 | 22 | 0 | 4 | 1 | 10 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 513 | 4 | 92 | 9 | Y | 84 | 84 | 0 | | | 10 |
| *03 | 586 | N | 586 | -0- | -0- | -0- | 562 | 4 | 24 | 9 | Y | 22 | 22 | 0 | | | 10 |
| *04 | 560 | N | 560 | -0- | -0- | -0- | 540 | 4 | 20 | 9 | Y | 18 | 18 | 0 | | | 10 |

BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 09/05/2013 TOTAL DEPTH 11613 PERF.11550 - 16001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 3277 | -0- | -773 | -0- | 76 | 1 | 3184 | 3 | N | 15 | 10 | 0 | | | 86 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4365 | X | 4365 | -0- | -0- | -0- | 96 | 1 | 4227 | 3 | N | 38 | 10 | 0 | | | 114 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3174 | -0- | -980 | -0- | 65 | 1 | 3078 | 3 | N | 28 | 8 | 0 | | | 134 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 3752 | X | 2320 | -0- | -1432 | -0- | 47 | 1 | 2260 | 3 | N | 12 | 4 | 0 | | | 142 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 4371 | X | 2278 | -0- | -2093 | -0- | 48 | 1 | 2226 | 3 | N | 4 | 4 | 0 | | | 142 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 4230 | X | 3447 | -0- | -783 | -0- | 76 | 1 | 3346 | 3 | N | 23 | 3 | 0 | | | 162 |
| | | | | | | | 25 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 10 WELL #: 10H RRCID -> 271390 COMPL. DATE 05/01/2014 TOTAL DEPTH 11274 PERF.11325 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13200 | X | 9967 | -0- | -3233 | -0- | 231 | 1 | 9727 | 3 | N | 8 | 8 | 0 | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 13609 | X | 7181 | -0- | -6428 | -0- | 165 | 1 | 7014 | 3 | N | 2 | 2 | 0 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 15049 | X | 15049 | -0- | -0- | -0- | 307 | 1 | 14742 | 3 | N | -0- | | | | | 95 |
| *02 | 12152 | X | 8194 | -0- | -3958 | -0- | 173 | 1 | 8021 | 3 | N | -0- | | | | | 95 |
| *03 | 13454 | X | 12119 | -0- | -1335 | -0- | 256 | 1 | 11794 | 3 | N | 62 | 100 | 1 | | | 57 |
| | | | | | | | 1 | 4 | 68 | 9 | | | | | | | |
| 04 | 14580 | X | 12590 | -0- | -1990 | -0- | 280 | 1 | 12285 | 3 | N | 23 | | | | | 80 |
| | | | | | | | 25 | 9 | | | | | | | | | |

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 07/11/2013 TOTAL DEPTH 12181 PERF.12085 - 18107

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2357 | -0- | -313 | -0- | 1963 | 3 | 394 | 9 | Y | 358 | 11 | 0 | 385 | 1 | 297 |
| 12 | 2759 | X | 2334 | -0- | -425 | -0- | 1985 | 3 | 349 | 9 | Y | 317 | 10 | 0 | 217 | 1 | 387 |
| 01 | 2666 | X | 862 | -0- | -1804 | -0- | 683 | 3 | 179 | 9 | Y | 163 | 4 | 0 | 376 | 1 | 170 |
| *02 | 2408 | X | 1628 | -0- | -780 | -0- | 1232 | 3 | 396 | 9 | Y | 360 | 186 | 1 | | | 344 |
| *03 | 2708 | X | 2708 | -0- | -0- | -0- | 2077 | 3 | 631 | 9 | Y | 574 | 447 | 1 | | | 471 |
| *04 | 2736 | N | 2736 | -0- | -0- | -0- | 2355 | 3 | 381 | 9 | Y | 346 | 360 | 1 | | | 457 |

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 09/06/2013 TOTAL DEPTH 11171 PERF.11170 - 16873

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 5639 | -0- | -1201 | -0- | 5356 | 3 | 83 | 4 | N | 182 | 33 | 0 | 160 | 1 | 198 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 7068 | X | 3043 | -0- | -4025 | -0- | 2641 | 3 | 44 | 4 | N | 325 | 17 | 0 | 394 | 1 | 112 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 01 | 7068 | X | 5198 | -0- | -1870 | -0- | 4592 | 3 | 104 | 4 | N | 456 | 19 | 0 | 334 | 1 | 215 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| *02 | 8281 | X | 8281 | -0- | -0- | -0- | 8002 | 3 | 106 | 4 | N | 157 | 26 | 0 | 179 | 1 | 167 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| *03 | 6386 | X | 3646 | -0- | -2740 | -0- | 3107 | 3 | 117 | 4 | N | 384 | 16 | 0 | 359 | 1 | 176 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 04 | 6180 | X | 4744 | -0- | -1436 | -0- | 4390 | 3 | 113 | 4 | N | 219 | 13 | 0 | | | 382 |
| | | | | | | | 241 | 9 | | | | | | | | | |

CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 05/01/2014 TOTAL DEPTH 10908 PERF.11280 - 15661

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 3716 | -0- | -1894 | -0- | 81 | 1 | 3392 | 3 | N | 178 | 7 | 0 | 175 | 1 | 203 |
| | | | | | | | 47 | 4 | 196 | 9 | | | | | | | |
| 12 | 5332 | X | 3169 | -0- | -2163 | -0- | 70 | 1 | 3019 | 3 | N | 23 | 1 | 0 | 110 | 1 | 115 |
| | | | | | | | 55 | 4 | 25 | 9 | | | | | | | |
| 01 | 5332 | X | 4114 | -0- | -1218 | -0- | 81 | 1 | 3876 | 3 | N | 69 | 91 | 1 | | | 93 |
| | | | | | | | 81 | 4 | 76 | 9 | | | | | | | |
| *02 | 4676 | X | 1462 | -0- | -3214 | -0- | 28 | 1 | 1316 | 3 | N | 79 | 90 | 1 | | | 82 |
| | | | | | | | 31 | 4 | 87 | 9 | | | | | | | |
| *03 | 5467 | X | 5467 | -0- | -0- | -0- | 112 | 1 | 5139 | 3 | N | 118 | 80 | 1 | | | 120 |
| | | | | | | | 86 | 4 | 130 | 9 | | | | | | | |
| *04 | 4645 | X | 4645 | -0- | -0- | -0- | 100 | 1 | 4370 | 3 | N | 100 | | | | | 220 |
| | | | | | | | 65 | 4 | 110 | 9 | | | | | | | |

BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 08/17/2013 TOTAL DEPTH 11115 PERF.11442 - 16621

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 | X | 7806 | -0- | -984 | -0- | 7686 | 3 | 120 | 9 | N | 109 | 23 | 0 | 128 | 1 | 215 |
| 12 | 9083 | X | 7343 | -0- | -1740 | -0- | 6917 | 3 | 426 | 9 | N | 387 | 19 | 0 | 156 | 1 | 427 |
| 01 | 9083 | X | 4674 | -0- | -4409 | -0- | 4303 | 3 | 371 | 9 | N | 337 | 10 | 0 | 628 | 1 | 126 |
| *02 | 8008 | X | 4988 | -0- | -3020 | -0- | 4522 | 3 | 466 | 9 | N | 424 | 7 | 0 | 381 | 1 | 162 |
| *03 | 8866 | X | 8198 | -0- | -668 | -0- | 7870 | 3 | 328 | 9 | N | 298 | 13 | 0 | 260 | 1 | 187 |
| *04 | 9028 | X | 9028 | -0- | -0- | -0- | 8574 | 3 | 454 | 9 | N | 413 | 10 | 0 | 253 | 1 | 337 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 09/06/2013 TOTAL DEPTH 10687 PERF.11283 - 16607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3513 | X | 3513 | -0- | -0- | -0- | 3298 | 3 | 94 | 4 | N | 110 | 20 | 0 | 79 | 1 | 220 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 3348 | X | 1909 | -0- | -1439 | -0- | 1825 | 3 | 72 | 4 | N | 11 | 11 | 0 | | | 220 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3107 | -0- | -241 | -0- | 2957 | 3 | 137 | 4 | N | 12 | 12 | 0 | | | 220 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 3584 | X | 1949 | -0- | -1635 | -0- | 1840 | 3 | 101 | 4 | N | 7 | 7 | 0 | | | 220 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 3968 | X | 2629 | -0- | -1339 | -0- | 2303 | 3 | 317 | 4 | N | 8 | 8 | 0 | | | 220 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 3840 | X | 3470 | -0- | -370 | -0- | 3013 | 3 | 393 | 4 | N | 58 | 7 | 0 | | | 271 |
| | | | | | | | 64 | 9 | | | | | | | | | |

FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 04/30/2013 TOTAL DEPTH 11955 PERF.11962 - 16912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 01 | 14B | DENY | 8294 | -0- | 8294 | 8294 | 6125 | 3 | 2169 | 9 | Y | 1972 | 1350 | 1 | | | 725 |
| *02 | 14B | DENY | 7324 | -0- | 7324 | 15618 | 5766 | 3 | 1558 | 9 | Y | 1416 | 1825 | 1 | | | 316 |
| *03 | 14B | DENY | 6182 | -0- | 6182 | 21800 | 4911 | 3 | 1271 | 9 | Y | 1155 | 1185 | 1 | | | 286 |
| *04 | 26816 | X | 5016 | -0- | -21800 | -0- | 4044 | 3 | 972 | 9 | Y | 884 | 797 | 1 | | | 373 |

EDWARDS B WELL #: 4H RRCID -> 271632 COMPL. DATE 08/21/2013 TOTAL DEPTH 12492 PERF.12435 - 18095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 3442 | -0- | -248 | -0- | 3018 | 3 | 424 | 9 | N | 385 | 21 | 0 | 538 | 1 | 258 |
| 12 | 3782 | X | 2275 | -0- | -1507 | -0- | 1948 | 3 | 327 | 9 | N | 297 | 3 | 0 | 379 | 1 | 173 |
| 01 | 3968 | X | 2025 | -0- | -1943 | -0- | 1827 | 3 | 198 | 9 | N | 180 | 2 | 0 | 99 | 1 | 252 |
| *02 | 3584 | X | 2975 | -0- | -609 | -0- | 2859 | 3 | 116 | 9 | N | 105 | 2 | 0 | | | 355 |
| *03 | 3968 | X | 2168 | -0- | -1800 | -0- | 1808 | 3 | 360 | 9 | N | 327 | 2 | 0 | 187 | 1 | 493 |
| *04 | 4967 | X | 4967 | -0- | -0- | -0- | 4692 | 3 | 275 | 9 | N | 250 | 1 | 0 | 365 | 1 | 377 |

STS WELL #: 22H RRCID -> 271639 COMPL. DATE 01/02/2014 TOTAL DEPTH 11059 PERF.11083 - 15537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 122 | 1 | | | 34 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 331 | 3 | 85 | 9 | Y | 77 | 1 | 0 | 15 | 1 | 95 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 37 | 3 | 19 | 9 | Y | 17 | 59 | 1 | | | 53 |
| *03 | 353 | N | 353 | -0- | -0- | -0- | 263 | 3 | 90 | 9 | Y | 82 | 20 | 1 | | | 115 |
| 04 | 390 | N | 288 | -0- | -102 | -0- | 287 | 3 | 1 | 9 | Y | 1 | 115 | 1 | | | 1 |

DONNELL B WELL #: 1H RRCID -> 271649 COMPL. DATE 06/01/2013 TOTAL DEPTH 11706 PERF.11959 - 18947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 2 | -0- | -3178 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 12 | 1798 | X | 38 | -0- | -1760 | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | 82 |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 82 |
| *03 | 31 | X | 11 | -0- | -20 | -0- | 4 | 3 | 7 | 9 | N | 6 | | | | | 88 |
| *04 | 34 | X | 34 | -0- | -0- | -0- | 3 | 1 | 9 | 3 | N | 20 | | | | | 108 |
| | | | | | | | 22 | 9 | | | | | | | | | |

STS C WELL #: 7H RRCID -> 271660 COMPL. DATE 06/28/2013 TOTAL DEPTH 11026 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 217 | 128 | 0 | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 483 | 291 | 0 | 138 | 1 | 143 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 346 | 76 | 0 | | | 413 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 262 | 62 | 0 | 517 | 1 | 96 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS UNIT 2 WELL #: 1H RRCID -> 271748 COMPL. DATE 11/08/2013 TOTAL DEPTH 11359 PERF.11284 - 17203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18060 | X | 13537 | -0- | -4523 | -0- | 312 | 1 | 13163 | 3 | N | 56 | 56 | 0 | | | 181 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 18662 | X | 13916 | -0- | -4746 | -0- | 306 | 1 | 13558 | 3 | N | 47 | 47 | 0 | | | 181 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 18662 | X | 9674 | -0- | -8988 | -0- | 198 | 1 | 9442 | 3 | N | 31 | 31 | 0 | | | 181 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 16100 | X | 9415 | -0- | -6685 | -0- | 201 | 1 | 9189 | 3 | N | 21 | 21 | 0 | | | 181 |
| | | | | | | | 2 | 4 | 23 | 9 | | | | | | | |
| *03 | 17825 | X | 11203 | -0- | -6622 | -0- | 225 | 1 | 10393 | 3 | N | 531 | 25 | 0 | 581 | 1 | 106 |
| | | | | | | | 1 | 4 | 584 | 9 | | | | | | | |
| 04 | 14910 | X | 11681 | -0- | -3229 | -0- | 256 | 1 | 11254 | 3 | N | 155 | 21 | 0 | | | 240 |
| | | | | | | | 171 | 9 | | | | | | | | | |

STS C WELL #: 16H RRCID -> 272021 COMPL. DATE 03/20/2014 TOTAL DEPTH 11064 PERF.11497 - 18179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2996 | X | 2996 | -0- | -0- | -0- | 2555 | 3 | 25 | 4 | Y | 378 | 6 | 0 | 39 | 1 | 377 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 12 | 5053 | X | 100 | -0- | -4953 | -0- | 43 | 3 | 57 | 9 | Y | 52 | 1 | 0 | 285 | 1 | 143 |
| 01 | 5053 | X | 39 | -0- | -5014 | -0- | 6 | 3 | 33 | 4 | Y | -0- | 77 | 1 | | | 66 |
| 02 | 4564 | X | 93 | -0- | -4471 | -0- | 19 | 3 | 73 | 4 | Y | 1 | 66 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3379 | X | 33 | -0- | -3346 | -0- | 33 | 4 | | | Y | -0- | | | | | 1 |
| *04 | 5477 | X | 5477 | -0- | -0- | -0- | 4636 | 3 | 215 | 4 | Y | 569 | 295 | 1 | | | 275 |
| | | | | | | | 626 | 9 | | | | | | | | | |

GLADYS WHEELER WELL #: 11H RRCID -> 272089 COMPL. DATE 06/26/2013 TOTAL DEPTH 12212 PERF.12185 - 17917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | X | 2198 | -0- | -82 | -0- | 1784 | 3 | 414 | 9 | Y | 376 | 10 | 0 | 370 | 1 | 314 |
| 12 | 2478 | X | 2478 | -0- | -0- | -0- | 2057 | 3 | 421 | 9 | Y | 383 | 10 | 0 | 229 | 1 | 458 |
| 01 | 2294 | N | 1985 | -0- | -309 | -0- | 1391 | 3 | 594 | 9 | Y | 540 | 6 | 0 | 445 | 1 | 547 |
| *02 | 2128 | N | 1872 | -0- | -256 | -0- | 1332 | 3 | 540 | 9 | Y | 491 | 1 | 0 | 569 | 1 | 468 |
| *03 | 2781 | N | 2781 | -0- | -0- | -0- | 2077 | 3 | 704 | 9 | Y | 640 | 583 | 1 | | | 525 |
| *04 | 2207 | N | 2207 | -0- | -0- | -0- | 1726 | 3 | 481 | 9 | Y | 437 | 401 | 1 | | | 561 |

DONNELL-MULHOLLAND UNIT WELL #: 2H RRCID -> 272107 COMPL. DATE 07/25/2013 TOTAL DEPTH 12005 PERF.12020 - 17805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4410 | X | 2353 | -0- | -2057 | -0- | 537 | 1 | 1610 | 3 | N | 187 | 16 | 0 | 196 | 1 | 301 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | 178 | 3 | 0 | 236 | 1 | 240 |
| 01 | 4464 | X | 3 | -0- | -4461 | -0- | 3 | 3 | | | N | -0- | | | | | 240 |
| 02 | 4032 | X | 1 | -0- | -4031 | -0- | 1 | 3 | | | N | -0- | | | | | 240 |
| *03 | 4464 | X | 1 | -0- | -4463 | -0- | 1 | 3 | | | N | -0- | | | | | 240 |
| 04 | 2520 | X | 704 | -0- | -1816 | -0- | 27 | 1 | 677 | 3 | N | -0- | | | | | 240 |

LOWE WELL #: 13H RRCID -> 272115 COMPL. DATE 01/07/2014 TOTAL DEPTH 12019 PERF.12331 - 18305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 | X | 2293 | -0- | -1397 | -0- | 391 | 1 | 1452 | 3 | Y | 409 | 5 | 0 | 247 | 1 | 410 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 12 | 3813 | X | 2019 | -0- | -1794 | -0- | 348 | 1 | 1322 | 3 | Y | 317 | 5 | 0 | 515 | 1 | 207 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 2449 | X | 1793 | -0- | -656 | -0- | 593 | 1 | 973 | 3 | Y | 206 | 2 | 0 | 272 | 1 | 139 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1112 | -0- | -1156 | -0- | 291 | 1 | 672 | 3 | Y | 135 | 1 | 0 | 116 | 1 | 157 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *03 | 2511 | X | 1685 | -0- | -826 | -0- | 329 | 1 | 1084 | 3 | Y | 247 | 1 | 0 | 219 | 1 | 184 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 04 | 2430 | X | 1545 | -0- | -885 | -0- | 267 | 1 | 962 | 3 | Y | 287 | 1 | 0 | 248 | 1 | 222 |
| | | | | | | | 316 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 53H RRCID -> 272128 COMPL. DATE 03/12/2014 TOTAL DEPTH 11058 PERF.11415 - 17825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 X | 5620 | -0- | -620 | -0- | 5470 | 3 | 150 | 9 | Y | 136 | 23 | 0 | 140 | 1 | 48 |
| 12 | 6479 X | 5877 | -0- | -602 | -0- | 5613 | 3 | 264 | 9 | Y | 240 | 39 | 0 | 158 | 1 | 91 |
| 01 | 6479 X | 3549 | -0- | -2930 | -0- | 3287 | 3 | 262 | 9 | Y | 238 | 23 | 0 | 170 | 1 | 136 |
| *02 | 5768 X | 2562 | -0- | -3206 | -0- | 2498 | 3 | 64 | 9 | Y | 58 | 12 | 0 | 138 | 1 | 44 |
| *03 | 6386 X | 4226 | -0- | -2160 | -0- | 4087 | 3 | 139 | 9 | Y | 126 | 19 | 0 | 92 | 1 | 59 |
| 04 | 6180 X | 5198 | -0- | -982 | -0- | 5075 | 3 | 123 | 9 | Y | 112 | 16 | 0 | 60 | 1 | 95 |

NICHOLS MCTEE UNIT 1 WELL #: 1H RRCID -> 272275 COMPL. DATE 06/19/2013 TOTAL DEPTH 12654 PERF.12560 - 19622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 X | 2738 | -0- | -262 | -0- | 61 | 1 | 2595 | 3 | N | 58 | 10 | 0 | 99 | 1 | 284 |
| | | | | | | 18 | 4 | 64 | 9 | | | | | | | |
| 12 | 3100 X | 2921 | -0- | -179 | -0- | 62 | 1 | 2723 | 3 | N | 91 | 8 | 0 | 186 | 1 | 181 |
| | | | | | | 36 | 4 | 100 | 9 | | | | | | | |
| 01 | 3007 X | 2863 | -0- | -144 | -0- | 56 | 1 | 2656 | 3 | N | 99 | 7 | 0 | | | 273 |
| | | | | | | 42 | 4 | 109 | 9 | | | | | | | |
| *02 | 2800 X | 1323 | -0- | -1477 | -0- | 25 | 1 | 1123 | 3 | N | 141 | 3 | 0 | 241 | 1 | 170 |
| | | | | | | 20 | 4 | 155 | 9 | | | | | | | |
| *03 | 3100 X | -0- | -0- | -3100 | -0- | | | | | N | 1 | 1 | 0 | | | 170 |
| *04 | 3869 X | 3869 | -0- | -0- | -0- | 83 | 1 | 3662 | 3 | N | 64 | | | | | 234 |
| | | | | | | 54 | 4 | 70 | 9 | | | | | | | |

RYAN 1795 WELL #: 3H RRCID -> 272276 COMPL. DATE 04/13/2013 TOTAL DEPTH 13985 PERF.14334 - 18825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4946 X | 4946 | -0- | -0- | -0- | 114 | 1 | 4831 | 3 | N | -0- | | | | | 27 |
| | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 1911 X | 1911 | -0- | -0- | -0- | 43 | 1 | 1868 | 3 | N | -0- | | | | | 27 |
| 01 | 3932 X | 3932 | -0- | -0- | -0- | 81 | 1 | 3850 | 3 | N | -0- | | | | | 27 |
| | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 2198 X | 2198 | -0- | -0- | -0- | 44 | 1 | 2153 | 3 | N | -0- | | | | | 27 |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 4692 X | 4692 | -0- | -0- | -0- | 100 | 1 | 4590 | 3 | N | -0- | | | | | 27 |
| | | | | | | 2 | 4 | | | | | | | | | |
| *04 | 4139 X | 4139 | -0- | -0- | -0- | 92 | 1 | 4046 | 3 | N | -0- | | | | | 27 |
| | | | | | | 1 | 4 | | | | | | | | | |

FORREST WHEELER WELL #: 11H RRCID -> 272330 COMPL. DATE 07/09/2013 TOTAL DEPTH 11816 PERF.12148 - 17285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 100 | 100 | 0 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 150 | 150 | 0 | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 38 | 38 | 0 | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 31 | 31 | 0 | | | -0- |

STS C WELL #: 17H RRCID -> 272331 COMPL. DATE 03/25/2014 TOTAL DEPTH 11024 PERF.11450 - 18110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 X | 1679 | -0- | -2791 | -0- | 1231 | 3 | 13 | 4 | Y | 395 | 6 | 0 | 284 | 1 | 426 |
| | | | | | | 435 | 9 | | | | | | | | | |
| 12 | 4619 X | 4094 | -0- | -525 | -0- | 3291 | 3 | 121 | 4 | Y | 620 | 5 | 0 | 322 | 1 | 719 |
| | | | | | | 682 | 9 | | | | | | | | | |
| 01 | 3627 X | 2722 | -0- | -905 | -0- | 2251 | 3 | 262 | 4 | Y | 190 | 3 | 0 | 386 | 1 | 520 |
| | | | | | | 209 | 9 | | | | | | | | | |
| *02 | 3276 X | 2181 | -0- | -1095 | -0- | 1682 | 3 | 260 | 4 | Y | 217 | 2 | 0 | 575 | 1 | 160 |
| | | | | | | 239 | 9 | | | | | | | | | |
| *03 | 4092 X | 2424 | -0- | -1668 | -0- | 1958 | 3 | 193 | 4 | Y | 248 | 2 | 0 | | | 406 |
| | | | | | | 273 | 9 | | | | | | | | | |
| *04 | 4858 X | 4858 | -0- | -0- | -0- | 3485 | 3 | 438 | 4 | Y | 850 | 2 | 0 | 844 | 1 | 410 |
| | | | | | | 935 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

LOWE WELL #: 17H RRCID -> 272340 COMPL. DATE 01/07/2014 TOTAL DEPTH 11850 PERF.12275 - 17340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 | X | 2 | -0- | -2788 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2790 | X | 7 | -0- | -2783 | -0- | 3 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 01 | 1395 | X | 2 | -0- | -1393 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 1064 | X | -0- | -0- | -1064 | -0- | | | | | Y | -0- | | | | | 1 |
| *03 | 1135 | X | 1135 | -0- | -0- | -0- | 672 | 3 | 4 | 4 | Y | 417 | 2 | 0 | 245 | 1 | 171 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| *04 | 2539 | X | 2539 | -0- | -0- | -0- | 1659 | 3 | 4 | 4 | Y | 796 | 1 | 0 | 268 | 1 | 698 |
| | | | | | | | 876 | 9 | | | | | | | | | |

CAROLINE PIELOP UNIT 7 WELL #: 2H RRCID -> 272348 COMPL. DATE 12/12/2013 TOTAL DEPTH 11111 PERF.12353 - 17675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11760 | X | 9975 | -0- | -1785 | -0- | 9945 | 3 | 30 | 9 | N | 27 | 27 | 0 | | | 237 |
| 12 | 12152 | X | 5842 | -0- | -6310 | -0- | 5836 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | 237 |
| 01 | 12152 | X | 5244 | -0- | -6908 | -0- | 5244 | 3 | | | N | -0- | | | | | 237 |
| *02 | 10892 | X | 8640 | -0- | -2252 | -0- | 8640 | 3 | | | N | -0- | | | | | 237 |
| *03 | 11873 | X | 10463 | -0- | -1410 | -0- | 10463 | 3 | | | N | -0- | | | | | 237 |
| 04 | 10980 | X | 10664 | -0- | -316 | -0- | 10664 | 3 | | | N | -0- | | | | | 237 |

LOWE WELL #: 28H RRCID -> 272349 COMPL. DATE 01/17/2014 TOTAL DEPTH 11871 PERF.12182 - 17444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3973 | X | 3973 | -0- | -0- | -0- | 3262 | 3 | 711 | 9 | Y | 646 | 13 | 0 | 592 | 1 | 374 |
| 12 | 5084 | X | 3113 | -0- | -1971 | -0- | 2604 | 3 | 509 | 9 | Y | 463 | 13 | 0 | 553 | 1 | 271 |
| 01 | 5084 | X | 2956 | -0- | -2128 | -0- | 2579 | 3 | 377 | 9 | Y | 343 | 11 | 0 | 300 | 1 | 303 |
| *02 | 4592 | X | 1306 | -0- | -3286 | -0- | 1242 | 3 | 64 | 9 | Y | 58 | 5 | 0 | 54 | 1 | 302 |
| *03 | 4730 | X | 4730 | -0- | -0- | -0- | 3522 | 3 | 1208 | 9 | Y | 1098 | 10 | 0 | 942 | 1 | 448 |
| 04 | 4320 | X | 2981 | -0- | -1339 | -0- | 2505 | 3 | 476 | 9 | Y | 433 | 8 | 0 | 500 | 1 | 373 |

STS WELL #: 23H RRCID -> 272458 COMPL. DATE 12/27/2013 TOTAL DEPTH 11051 PERF.11216 - 15357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | 7 | 46 | 1 | | | 19 |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 372 | N | 330 | -0- | -42 | -0- | 273 | 3 | 57 | 9 | Y | 52 | 1 | 0 | 8 | 1 | 62 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 148 | 3 | 75 | 9 | Y | 68 | 39 | 1 | | | 91 |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 903 | 3 | 411 | 9 | Y | 374 | 1 | 0 | 34 | 1 | 430 |
| *04 | 1570 | N | 1570 | -0- | -0- | -0- | 1326 | 3 | 244 | 9 | Y | 222 | 1 | 0 | 504 | 1 | 147 |

LOWE WELL #: 15H RRCID -> 272582 COMPL. DATE 01/17/2014 TOTAL DEPTH 12018 PERF.12375 - 18209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 2245 | -0- | -905 | -0- | 379 | 1 | 1403 | 3 | Y | 421 | 5 | 0 | 237 | 1 | 422 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2037 | -0- | -1218 | -0- | 347 | 1 | 1318 | 3 | Y | 338 | 5 | 0 | 535 | 1 | 220 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1880 | -0- | -414 | -0- | 617 | 1 | 1011 | 3 | Y | 229 | 2 | 0 | 293 | 1 | 154 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 2240 | X | 676 | -0- | -1564 | -0- | 212 | 1 | 325 | 3 | Y | 126 | 1 | 0 | 128 | 1 | 151 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *03 | 2480 | X | 1214 | -0- | -1266 | -0- | 249 | 1 | 776 | 3 | Y | 172 | 1 | 0 | 194 | 1 | 128 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 04 | 2400 | X | 1414 | -0- | -986 | -0- | 240 | 1 | 868 | 3 | Y | 278 | 1 | 0 | 190 | 1 | 215 |
| | | | | | | | 306 | 9 | | | | | | | | | |

STS WELL #: 54H RRCID -> 272735 COMPL. DATE 03/12/2014 TOTAL DEPTH 10991 PERF.11496 - 17912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5133 | X | 5133 | -0- | -0- | -0- | 4539 | 3 | 594 | 9 | Y | 540 | 13 | 0 | 439 | 1 | 225 |
| 12 | 5394 | X | 790 | -0- | -4604 | -0- | 703 | 3 | 87 | 9 | Y | 79 | 15 | 0 | 260 | 1 | 29 |
| 01 | 5394 | X | 3313 | -0- | -2081 | -0- | 3005 | 3 | 308 | 9 | Y | 280 | 20 | 0 | 125 | 1 | 164 |
| *02 | 5236 | X | 2843 | -0- | -2393 | -0- | 2495 | 3 | 348 | 9 | Y | 316 | 15 | 0 | 181 | 1 | 284 |
| *03 | 5797 | X | 4815 | -0- | -982 | -0- | 4211 | 3 | 604 | 9 | Y | 549 | 25 | 0 | 521 | 1 | 287 |
| 04 | 5610 | X | 3205 | -0- | -2405 | -0- | 2861 | 3 | 344 | 9 | Y | 313 | 20 | 0 | 291 | 1 | 289 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 14H RRCID -> 272736 COMPL. DATE 01/07/2014 TOTAL DEPTH 11941 PERF.12253 - 17215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3138 | -0- | -282 | -0- | 2663 | 3 | 475 | 9 | Y | 432 | 22 | 0 | 467 | 1 | 242 |
| 12 | 3534 | X | 2761 | -0- | -773 | -0- | 2351 | 3 | 410 | 9 | Y | 373 | 12 | 0 | 386 | 1 | 217 |
| 01 | 3441 | X | 2173 | -0- | -1268 | -0- | 1925 | 3 | 248 | 9 | Y | 225 | 8 | 0 | 236 | 1 | 198 |
| *02 | 3164 | X | 454 | -0- | -2710 | -0- | 439 | 3 | 15 | 9 | Y | 14 | 2 | 0 | 35 | 1 | 175 |
| *03 | 3534 | X | 3250 | -0- | -284 | -0- | 2623 | 3 | 627 | 9 | Y | 570 | 7 | 0 | 506 | 1 | 232 |
| 04 | 3420 | X | 2164 | -0- | -1256 | -0- | 1882 | 3 | 282 | 9 | Y | 256 | 6 | 0 | 262 | 1 | 220 |

WILLIE RANCH WELL #: 6H RRCID -> 272750 COMPL. DATE 04/26/2014 TOTAL DEPTH 10213 PERF.10700 - 16586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

WHEELER 3 WELL #: 6H RRCID -> 272757 COMPL. DATE 03/19/2014 TOTAL DEPTH 12887 PERF.13170 - 18235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 34 | 9 | 1 | | | 43 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

WHEELER 3 WELL #: 9H RRCID -> 272765 COMPL. DATE 03/19/2014 TOTAL DEPTH 12900 PERF.13129 - 17000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2769 | -0- | -231 | -0- | 2732 | 3 | 27 | 4 | Y | 9 | 9 | 0 | | | 177 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2468 | -0- | -756 | -0- | 2422 | 3 | 38 | 4 | Y | 7 | 7 | 0 | | | 177 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3224 | X | 484 | -0- | -2740 | -0- | 428 | 3 | 9 | 4 | Y | 43 | 2 | 0 | 91 | 1 | 127 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2912 | X | -0- | -0- | -2912 | -0- | | | | | Y | -0- | | | | | 127 |
| *03 | 3162 | X | 134 | -0- | -3028 | -0- | 131 | 3 | 3 | 4 | Y | -0- | | | | | 127 |
| 04 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | -0- | | | | | 127 |

STS C WELL #: 47H RRCID -> 272768 COMPL. DATE 03/06/2014 TOTAL DEPTH 11014 PERF.11410 - 18132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 25 | 1 | 1041 | 3 | Y | 383 | 5 | 0 | 291 | 1 | 122 |
| | | | | | | | 19 | 4 | 421 | 9 | | | | | | | |
| 12 | 1767 | X | 711 | -0- | -1056 | -0- | 7 | 1 | 306 | 3 | Y | 345 | 2 | 0 | 369 | 1 | 96 |
| | | | | | | | 18 | 4 | 380 | 9 | | | | | | | |
| 01 | 1767 | X | 629 | -0- | -1138 | -0- | 2 | 1 | 80 | 3 | Y | 490 | 442 | 1 | | | 144 |
| | | | | | | | 8 | 4 | 539 | 9 | | | | | | | |
| 02 | 1596 | X | -0- | -0- | -1596 | -0- | | | | | Y | -0- | | | | | 144 |
| *03 | 1674 | X | 177 | -0- | -1497 | -0- | 2 | 1 | 103 | 3 | Y | 63 | 87 | 1 | | | 120 |
| | | | | | | | 3 | 4 | 69 | 9 | | | | | | | |
| 04 | 1620 | X | 202 | -0- | -1418 | -0- | 1 | 1 | 47 | 3 | Y | 130 | 229 | 1 | | | 21 |
| | | | | | | | 11 | 4 | 143 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 27H RRCID -> 272994 COMPL. DATE 04/03/2013 TOTAL DEPTH 11096 PERF.11470 - 16107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | 421 | -0- | -749 | -0- | 9 | 1 | 379 | 3 | Y | 30 | 1 | 0 | 13 | 1 | 62 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 527 | N | 210 | -0- | -317 | -0- | 5 | 1 | 205 | 3 | Y | -0- | | | | | 62 |
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 27 | 1 | 1324 | 3 | Y | 39 | 24 | 1 | | | 77 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 626 | N | 626 | -0- | -0- | -0- | 12 | 1 | 596 | 3 | Y | 16 | 20 | 1 | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1286 | N | 1286 | -0- | -0- | -0- | 24 | 1 | 1101 | 3 | Y | 146 | 79 | 1 | | | 140 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 1350 | N | 829 | -0- | -521 | -0- | 18 | 1 | 778 | 3 | Y | 30 | | | | | 170 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CAROLINE PIELOP UNIT 9 WELL #: 2H RRCID -> 273113 COMPL. DATE 06/08/2013 TOTAL DEPTH 11380 PERF.11257 - 18108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15090 | X | 14308 | -0- | -782 | -0- | 326 | 1 | 13833 | 3 | N | 135 | 55 | 0 | 162 | 1 | 165 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 15593 | X | 13506 | -0- | -2087 | -0- | 299 | 1 | 13159 | 3 | N | 44 | 44 | 0 | 31 | 1 | 134 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 15593 | X | 11361 | -0- | -4232 | -0- | 231 | 1 | 11018 | 3 | N | 102 | 34 | 0 | | | 202 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *02 | 14084 | X | 9446 | -0- | -4638 | -0- | 199 | 1 | 9148 | 3 | N | 90 | 15 | 0 | 185 | 1 | 92 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *03 | 15593 | X | 13134 | -0- | -2459 | -0- | 277 | 1 | 12780 | 3 | N | 69 | 19 | 0 | | | 142 |
| | | | | | | | 1 | 4 | 76 | 9 | | | | | | | |
| 04 | 15090 | X | 12099 | -0- | -2991 | -0- | 267 | 1 | 11732 | 3 | N | 91 | 16 | 0 | | | 217 |
| | | | | | | | 100 | 9 | | | | | | | | | |

DONNELL A WELL #: 17H RRCID -> 273165 COMPL. DATE 07/15/2013 TOTAL DEPTH 11206 PERF.11854 - 18469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DONNELL A WELL #: 16H RRCID -> 273268 COMPL. DATE 07/25/2013 TOTAL DEPTH 11205 PERF.11600 - 18449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | Y | -0- | | | | | 95 |
| 12 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 95 |
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | 15 | 1 | | | 80 |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 80 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |

EDWARDS A WELL #: 6H RRCID -> 273297 COMPL. DATE 05/21/2014 TOTAL DEPTH 12288 PERF.12355 - 17490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 1404 | -0- | -666 | -0- | 28 | 1 | 1182 | 3 | N | 75 | 15 | 0 | 133 | 1 | 43 |
| | | | | | | | 111 | 4 | 83 | 9 | | | | | | | |
| 12 | 2170 | X | 1558 | -0- | -612 | -0- | 30 | 1 | 1306 | 3 | N | 87 | 13 | 0 | 55 | 1 | 62 |
| | | | | | | | 126 | 4 | 96 | 9 | | | | | | | |
| 01 | 2201 | X | 1806 | -0- | -395 | -0- | 30 | 1 | 1426 | 3 | N | 154 | 13 | 0 | 51 | 1 | 152 |
| | | | | | | | 181 | 4 | 169 | 9 | | | | | | | |
| 02 | 1988 | X | 486 | -0- | -1502 | -0- | 9 | 1 | 410 | 3 | N | 25 | 4 | 0 | 112 | 1 | 61 |
| | | | | | | | 39 | 4 | 28 | 9 | | | | | | | |
| *03 | 2046 | X | 1887 | -0- | -159 | -0- | 34 | 1 | 1581 | 3 | N | 100 | 10 | 0 | 88 | 1 | 63 |
| | | | | | | | 162 | 4 | 110 | 9 | | | | | | | |
| 04 | 1770 | N | 1531 | -0- | -239 | -0- | 29 | 1 | 1279 | 3 | N | 83 | 8 | 0 | 43 | 1 | 95 |
| | | | | | | | 132 | 4 | 91 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS A WELL #: 5H RRCID -> 273299 COMPL. DATE 05/21/2014 TOTAL DEPTH 12286 PERF.12214 - 17406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | X | 2093 | -0- | -307 | -0- | 39 | 1 | 1647 | 3 | N | 235 | 21 | 0 | 236 | 1 | 152 |
| | | | | | | | 148 | 4 | 259 | 9 | | | | | | | |
| 12 | 2325 | X | 1766 | -0- | -559 | -0- | 31 | 1 | 1371 | 3 | N | 211 | 15 | 0 | 184 | 1 | 164 |
| | | | | | | | 132 | 4 | 232 | 9 | | | | | | | |
| 01 | 2635 | X | 1130 | -0- | -1505 | -0- | 19 | 1 | 930 | 3 | N | 82 | 9 | 0 | 135 | 1 | 102 |
| | | | | | | | 91 | 4 | 90 | 9 | | | | | | | |
| 02 | 2380 | X | 779 | -0- | -1601 | -0- | 14 | 1 | 632 | 3 | N | 74 | 5 | 0 | 75 | 1 | 96 |
| | | | | | | | 52 | 4 | 81 | 9 | | | | | | | |
| *03 | 2635 | X | 2508 | -0- | -127 | -0- | 42 | 1 | 1915 | 3 | N | 325 | 13 | 0 | 190 | 1 | 218 |
| | | | | | | | 193 | 4 | 358 | 9 | | | | | | | |
| *04 | 1686 | N | 1686 | -0- | -0- | -0- | 30 | 1 | 1294 | 3 | N | 208 | 10 | 0 | 146 | 1 | 270 |
| | | | | | | | 133 | 4 | 229 | 9 | | | | | | | |

KAREN WHEELER UNIT 1 WELL #: 3H RRCID -> 273420 COMPL. DATE 10/30/2013 TOTAL DEPTH 12127 PERF.12530 - 18072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | X | 1298 | -0- | -292 | -0- | 984 | 3 | 314 | 9 | Y | 285 | 5 | 0 | 180 | 1 | 396 |
| 12 | 1643 | X | 1360 | -0- | -283 | -0- | 1141 | 3 | 219 | 9 | Y | 199 | 3 | 0 | 312 | 1 | 280 |
| 01 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 280 |
| *02 | 1288 | X | 1052 | -0- | -236 | -0- | 1050 | 3 | 2 | 9 | Y | 2 | 1 | 0 | 111 | 1 | 170 |
| *03 | 1457 | X | 906 | -0- | -551 | -0- | 709 | 3 | 197 | 9 | Y | 179 | 1 | 0 | | | 348 |
| *04 | 3000 | N | 3038 | -0- | 38 | 38 | 2198 | 3 | 840 | 9 | Y | 764 | 1 | 0 | 90 | 1 | 1021 |

FORREST WHEELER WELL #: 15H RRCID -> 273433 COMPL. DATE 04/30/2013 TOTAL DEPTH 11588 PERF.12032 - 16973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | 86 | 86 | 0 | | | 263 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | 19 | 19 | 0 | | | 263 |
| 01 | 14B | DENY | 2049 | -0- | 2049 | 2049 | 1374 | 3 | 675 | 9 | Y | 614 | 62 | 0 | 612 | 1 | 203 |
| 02 | 14B | DENY | 1259 | -0- | 1259 | 3308 | 884 | 3 | 375 | 9 | Y | 341 | 118 | 0 | 376 | 1 | 50 |
| *03 | 14B | DENY | 3218 | -0- | 3218 | 6526 | 2742 | 3 | 476 | 9 | Y | 433 | 30 | 0 | 353 | 1 | 100 |
| *04 | 3000 | N | 2657 | -0- | -343 | 6183 | 2132 | 3 | 525 | 9 | Y | 477 | 25 | 0 | 361 | 1 | 191 |

CRAFT WELL #: 2H RRCID -> 273434 COMPL. DATE 06/14/2013 TOTAL DEPTH 10929 PERF.11123 - 15964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10410 | X | 6273 | -0- | -4137 | -0- | 145 | 1 | 6081 | 3 | N | 43 | 43 | 0 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 10633 | X | 3453 | -0- | -7180 | -0- | 78 | 1 | 3375 | 3 | N | -0- | | | | | -0- |
| 01 | 10633 | X | 2708 | -0- | -7925 | -0- | 55 | 1 | 2653 | 3 | N | -0- | | | | | -0- |
| *02 | 9072 | X | 3553 | -0- | -5519 | -0- | 73 | 1 | 3480 | 3 | N | -0- | | | | | -0- |
| *03 | 10044 | X | 8984 | -0- | -1060 | -0- | 189 | 1 | 8794 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 9690 | X | 9690 | -0- | -0- | -0- | 216 | 1 | 9474 | 3 | N | -0- | | | | | -0- |

FORREST WHEELER WELL #: 10H RRCID -> 273450 COMPL. DATE 07/24/2013 TOTAL DEPTH 11830 PERF.12167 - 17288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 3405 | -0- | -4095 | -0- | 2805 | 3 | 3 | 4 | Y | 543 | 162 | 0 | 395 | 1 | 135 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 12 | 7750 | X | 3633 | -0- | -4117 | -0- | 1938 | 3 | 126 | 4 | Y | 1426 | 40 | 0 | 883 | 1 | 638 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 01 | 3969 | X | 3969 | -0- | -0- | -0- | 3344 | 3 | 23 | 4 | Y | 547 | 73 | 0 | 822 | 1 | 290 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| *02 | 9400 | X | 9400 | -0- | -0- | -0- | 1692 | 3 | 7708 | 9 | Y | 7007 | 6759 | 0 | 284 | 1 | 254 |
| *03 | 5229 | X | 5229 | -0- | -0- | -0- | 1229 | 3 | 121 | 4 | Y | 3526 | 1870 | 0 | 722 | 1 | 1188 |
| | | | | | | | 3879 | 9 | | | | | | | | | |
| *04 | 8116 | X | 8116 | -0- | -0- | -0- | 3913 | 3 | 4203 | 9 | Y | 3821 | 1532 | 0 | 2035 | 1 | 1442 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 42H RRCID -> 273480 COMPL. DATE 04/14/2014 TOTAL DEPTH 10330 PERF.10230 - 14682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | X | 107 | -0- | -223 | -0- | 2 | 1 | 71 | 3 | Y | 29 | 37 | 1 | | | 145 |
| | | | | | | | 2 | 4 | 32 | 9 | | | | | | | |
| 12 | 961 | X | 3 | -0- | -958 | -0- | 3 | 3 | | | Y | -0- | | | | | 145 |
| 01 | 961 | X | 157 | -0- | -804 | -0- | 3 | 1 | 152 | 3 | Y | -0- | | | | | 145 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 868 | X | 57 | -0- | -811 | -0- | 1 | 1 | 54 | 3 | Y | -0- | | | | | 145 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 124 | X | 35 | -0- | -89 | -0- | 1 | 1 | 34 | 3 | Y | -0- | | | | | 145 |
| *04 | 3000 | N | 5066 | -0- | 2066 | 2066 | 115 | 1 | 4942 | 3 | Y | -0- | | | | | 145 |
| | | | | | | | 9 | 4 | | | | | | | | | |

JC MARTIN WELL #: 21H RRCID -> 273503 COMPL. DATE 04/06/2014 TOTAL DEPTH 10170 PERF.10200 - 14874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 2141 | -0- | -169 | -0- | 46 | 1 | 1937 | 3 | Y | 97 | 7 | 0 | 38 | 1 | 213 |
| | | | | | | | 51 | 4 | 107 | 9 | | | | | | | |
| 12 | 2883 | X | 419 | -0- | -2464 | -0- | 9 | 1 | 371 | 3 | Y | 1 | 1 | 0 | | | 213 |
| | | | | | | | 38 | 4 | 1 | 9 | | | | | | | |
| 01 | 2883 | X | 218 | -0- | -2665 | -0- | 4 | 1 | 212 | 3 | Y | -0- | | | | | 213 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 2604 | X | 128 | -0- | -2476 | -0- | 3 | 1 | 123 | 3 | Y | -0- | | | | | 213 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 2418 | X | 1952 | -0- | -466 | -0- | 40 | 1 | 1855 | 3 | Y | -0- | | | | | 213 |
| | | | | | | | 57 | 4 | | | | | | | | | |
| *04 | 3000 | N | 3478 | -0- | 478 | 478 | 78 | 1 | 3378 | 3 | Y | -0- | | | | | 213 |
| | | | | | | | 22 | 4 | | | | | | | | | |

HEIM WELL #: 4H RRCID -> 273515 COMPL. DATE 07/01/2013 TOTAL DEPTH 10940 PERF.10873 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14580 | X | 10589 | -0- | -3991 | -0- | 245 | 1 | 10340 | 3 | N | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 15066 | X | 2911 | -0- | -12155 | -0- | 66 | 1 | 2844 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 15066 | X | 1449 | -0- | -13617 | -0- | 28 | 1 | 1421 | 3 | N | -0- | | | | | -0- |
| *02 | 11172 | X | 8370 | -0- | -2802 | -0- | 170 | 1 | 8200 | 3 | N | -0- | | | | | -0- |
| *03 | 14041 | X | 14041 | -0- | -0- | -0- | 298 | 1 | 13742 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 12945 | X | 12945 | -0- | -0- | -0- | 289 | 1 | 12656 | 3 | N | -0- | | | | | -0- |

KAREN WHEELER UNIT 1 WELL #: 2H RRCID -> 273535 COMPL. DATE 10/30/2013 TOTAL DEPTH 12109 PERF.12414 - 18021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2590 | X | 2590 | -0- | -0- | -0- | 6 | 1 | 2333 | 3 | Y | 228 | 5 | 0 | 106 | 1 | 290 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1962 | -0- | -642 | -0- | 1843 | 3 | 119 | 9 | Y | 108 | 4 | 0 | 228 | 1 | 166 |
| 01 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | 1 | 1 | 0 | | | 166 |
| *02 | 2632 | X | 2103 | -0- | -529 | -0- | 196 | 1 | 1694 | 3 | Y | 194 | 1 | 0 | 66 | 1 | 293 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *03 | 2914 | X | 1259 | -0- | -1655 | -0- | 119 | 1 | 1043 | 3 | Y | 88 | 1 | 0 | | | 380 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *04 | 3536 | X | 3536 | -0- | -0- | -0- | 524 | 1 | 2702 | 3 | Y | 282 | 1 | 0 | 98 | 1 | 563 |
| | | | | | | | 310 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY 267 WELL #: 4H RRCID -> 273546 COMPL. DATE 03/31/2013 TOTAL DEPTH 10613 PERF.11087 - 15742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 128 |
| 01 | 1472 | X | 1472 | -0- | -0- | -0- | 1 | 1 | 1355 | 3 | N | 105 | | | | | 233 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 151 | 1 | | | 83 |
| 03 | 2584 | X | 2584 | -0- | -0- | -0- | 2222 | 3 | 362 | 9 | N | 329 | 275 | 1 | | | 137 |
| 04 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 137 |

STS C WELL #: 46H RRCID -> 273558 COMPL. DATE 03/27/2014 TOTAL DEPTH 10990 PERF.11529 - 17900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | 62 | 1 | | | -0- |
| 12 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | 24 | 17 | 1 | | | 7 |
| 01 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | 7 | 12 | 1 | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 51 | 1 | 1 | | | 52 |
| *04 | 3000 | N | 4751 | -0- | 1751 | 1751 | 83 | 1 | 3598 | 3 | Y | 812 | 735 | 1 | | | 129 |
| | | | | | | | 177 | 4 | 893 | 9 | | | | | | | |

DONNELL B WELL #: 5H RRCID -> 273559 COMPL. DATE 04/09/2014 TOTAL DEPTH 11807 PERF.11890 - 18245

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2090 | X | 2090 | -0- | -0- | -0- | 1874 | 3 | 10 | 4 | Y | 187 | 17 | 0 | 172 | 1 | | 66 |
| | | | | | | | 206 | 9 | | | | | | | | | | |
| 12 | 2139 | X | 1876 | -0- | -263 | -0- | 1613 | 3 | 25 | 4 | Y | 216 | 12 | 0 | 241 | 1 | | 29 |
| | | | | | | | 238 | 9 | | | | | | | | | | |
| 01 | 2139 | X | 634 | -0- | -1505 | -0- | 585 | 3 | 6 | 4 | Y | 39 | 5 | 0 | 43 | 1 | | 20 |
| | | | | | | | 43 | 9 | | | | | | | | | | |
| 02 | 2128 | X | 78 | -0- | -2050 | -0- | 70 | 3 | 8 | 9 | Y | 7 | 1 | 0 | 22 | 1 | | 4 |
| *03 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | Y | -0- | 4 | 1 | | | | -0- |
| 04 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | | -0- |

LOWE WELL #: 19H RRCID -> 273561 COMPL. DATE 01/07/2014 TOTAL DEPTH 12031 PERF.12300 - 18262

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 2573 | -0- | -637 | -0- | 412 | 1 | 1564 | 3 | Y | 543 | 5 | 0 | 261 | 1 | | 545 |
| | | | | | | | 597 | 9 | | | | | | | | | | |
| 12 | 3317 | X | 1865 | -0- | -1452 | -0- | 297 | 1 | 1202 | 3 | Y | 333 | 5 | 0 | 656 | 1 | | 217 |
| | | | | | | | 366 | 9 | | | | | | | | | | |
| 01 | 2635 | X | 1710 | -0- | -925 | -0- | 552 | 1 | 907 | 3 | Y | 228 | 2 | 0 | 290 | 1 | | 153 |
| | | | | | | | 251 | 9 | | | | | | | | | | |
| *02 | 2548 | X | 1038 | -0- | -1510 | -0- | 249 | 1 | 581 | 3 | Y | 189 | 1 | 0 | 127 | 1 | | 214 |
| | | | | | | | 208 | 9 | | | | | | | | | | |
| *03 | 2821 | X | 1309 | -0- | -1512 | -0- | 253 | 1 | 829 | 3 | Y | 206 | 1 | 0 | 266 | 1 | | 153 |
| | | | | | | | 227 | 9 | | | | | | | | | | |
| 04 | 2730 | X | 1661 | -0- | -1069 | -0- | 274 | 1 | 1000 | 3 | Y | 352 | 1 | 0 | 232 | 1 | | 272 |
| | | | | | | | 387 | 9 | | | | | | | | | | |

LOWE WELL #: 18H RRCID -> 273564 COMPL. DATE 11/28/2013 TOTAL DEPTH 12012 PERF.12437 - 18108

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 2130 | -0- | -0- | -0- | 352 | 1 | 1304 | 3 | Y | 431 | 11 | 0 | 492 | 1 | | 176 |
| | | | | | | | 474 | 9 | | | | | | | | | | |
| 12 | 1798 | N | 778 | -0- | -1020 | -0- | 233 | 1 | 294 | 3 | Y | 228 | 2 | 0 | 220 | 1 | | 182 |
| | | | | | | | 251 | 9 | | | | | | | | | | |
| 01 | 1860 | N | 206 | -0- | -1654 | -0- | 51 | 1 | 48 | 3 | Y | 97 | 92 | 1 | | | | 187 |
| | | | | | | | 107 | 9 | | | | | | | | | | |
| 02 | 1680 | N | -0- | -0- | -1680 | -0- | | | | | Y | -0- | | | | | | 187 |
| *03 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | | 187 |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | | 187 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DONNELL A WELL #: 31H RRCID -> 273571 COMPL. DATE 04/14/2014 TOTAL DEPTH 11597 PERF.11644 - 16537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 | X | 2072 | -0- | -3268 | -0- | 35 | 1 | 1479 | 3 | Y | 175 | 361 | 1 | | | 133 |
| | | | | | | | 365 | 4 | 193 | 9 | | | | | | | |
| 12 | 5518 | X | 1250 | -0- | -4268 | -0- | 14 | 1 | 610 | 3 | Y | 301 | 314 | 1 | | | 120 |
| | | | | | | | 295 | 4 | 331 | 9 | | | | | | | |
| 01 | 5518 | X | 1329 | -0- | -4189 | -0- | 18 | 1 | 862 | 3 | Y | 123 | 114 | 1 | | | 129 |
| | | | | | | | 314 | 4 | 135 | 9 | | | | | | | |
| *02 | 3640 | X | 1120 | -0- | -2520 | -0- | 14 | 1 | 665 | 3 | Y | 148 | 64 | 1 | | | 213 |
| | | | | | | | 278 | 4 | 163 | 9 | | | | | | | |
| *03 | 4030 | X | 1845 | -0- | -2185 | -0- | 33 | 1 | 1497 | 3 | Y | 159 | 247 | 1 | | | 125 |
| | | | | | | | 140 | 4 | 175 | 9 | | | | | | | |
| 04 | 2220 | X | 2047 | -0- | -173 | -0- | 35 | 1 | 1544 | 3 | Y | 243 | 82 | 1 | | | 286 |
| | | | | | | | 201 | 4 | 267 | 9 | | | | | | | |

DONNELL A WELL #: 32H RRCID -> 273574 COMPL. DATE 04/10/2014 TOTAL DEPTH 11577 PERF.11620 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1844 | X | 1844 | -0- | -0- | -0- | 25 | 1 | 1053 | 3 | Y | 380 | 1 | 0 | 171 | 1 | 288 |
| | | | | | | | 348 | 4 | 418 | 9 | | | | | | | |
| 12 | 1588 | X | 1588 | -0- | -0- | -0- | 14 | 1 | 593 | 3 | Y | 661 | 686 | 1 | | | 263 |
| | | | | | | | 254 | 4 | 727 | 9 | | | | | | | |
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 14 | 1 | 698 | 3 | Y | 232 | 251 | 1 | | | 244 |
| | | | | | | | 434 | 4 | 255 | 9 | | | | | | | |
| *02 | 1820 | N | 1053 | -0- | -767 | -0- | 10 | 1 | 498 | 3 | Y | 236 | 122 | 1 | | | 358 |
| | | | | | | | 285 | 4 | 260 | 9 | | | | | | | |
| *03 | 2415 | N | 2415 | -0- | -0- | -0- | 34 | 1 | 1553 | 3 | Y | 566 | 477 | 1 | | | 447 |
| | | | | | | | 205 | 4 | 623 | 9 | | | | | | | |
| *04 | 1731 | N | 1731 | -0- | -0- | -0- | 20 | 1 | 877 | 3 | Y | 642 | 293 | 1 | | | 796 |
| | | | | | | | 128 | 4 | 706 | 9 | | | | | | | |

LOWE WELL #: 5H RRCID -> 273576 COMPL. DATE 11/28/2013 TOTAL DEPTH 12225 PERF.12325 - 18089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 1797 | -0- | -1923 | -0- | 325 | 1 | 1205 | 3 | Y | 243 | 5 | 0 | 250 | 1 | 100 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 12 | 3844 | X | 1560 | -0- | -2284 | -0- | 340 | 1 | 943 | 3 | Y | 252 | 4 | 0 | 148 | 1 | 200 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 01 | 2852 | X | 105 | -0- | -2747 | -0- | 35 | 1 | 30 | 3 | Y | 36 | 1 | 0 | 101 | 1 | 134 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1904 | X | -0- | -0- | -1904 | -0- | | | | | Y | -0- | | | | | 134 |
| *03 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | 134 |
| 04 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | -0- | | | | | 134 |

STS WELL #: 24H RRCID -> 273579 COMPL. DATE 12/19/2013 TOTAL DEPTH 11040 PERF.11075 - 15683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 314 | -0- | -3796 | -0- | 224 | 3 | 90 | 9 | Y | 82 | 1 | 0 | 315 | 1 | 168 |
| 12 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | Y | -0- | | | | | 168 |
| 01 | 2666 | X | 863 | -0- | -1803 | -0- | 765 | 3 | 98 | 9 | Y | 89 | 1 | 0 | 76 | 1 | 180 |
| *02 | 2408 | X | 1499 | -0- | -909 | -0- | 1249 | 3 | 250 | 9 | Y | 227 | 2 | 0 | 112 | 1 | 293 |
| *03 | 2325 | X | 1667 | -0- | -658 | -0- | 1421 | 3 | 246 | 9 | Y | 224 | 3 | 0 | 108 | 1 | 406 |
| *04 | 13435 | X | 13435 | -0- | -0- | -0- | 12727 | 3 | 708 | 9 | Y | 644 | 2 | 0 | 621 | 1 | 427 |

STS WELL #: 55H RRCID -> 273580 COMPL. DATE 03/12/2014 TOTAL DEPTH 11027 PERF.11481 - 17861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7021 | X | 7021 | -0- | -0- | -0- | 6299 | 3 | 722 | 9 | Y | 656 | 16 | 0 | 822 | 1 | 273 |
| 12 | 8277 | X | 6858 | -0- | -1419 | -0- | 5992 | 3 | 866 | 9 | Y | 787 | 21 | 0 | 693 | 1 | 346 |
| 01 | 8277 | X | 3993 | -0- | -4284 | -0- | 3585 | 3 | 408 | 9 | Y | 371 | 13 | 0 | 479 | 1 | 225 |
| *02 | 7476 | X | 4026 | -0- | -3450 | -0- | 3588 | 3 | 438 | 9 | Y | 398 | 8 | 0 | 248 | 1 | 367 |
| *03 | 7936 | X | 6785 | -0- | -1151 | -0- | 5980 | 3 | 805 | 9 | Y | 732 | 14 | 0 | 692 | 1 | 393 |
| 04 | 7680 | X | 6128 | -0- | -1552 | -0- | 5372 | 3 | 756 | 9 | Y | 687 | 11 | 0 | 401 | 1 | 668 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 5H RRCID -> 273631 COMPL. DATE 06/07/2013 TOTAL DEPTH 11952 PERF.12012 - 16703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 X | -0- | -0- | -1410 | -0- | | | | | Y | 129 | 129 | 0 | | | 103 |
| 12 | 1457 X | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | 103 |
| 01 | 4926 X | 4926 | -0- | -0- | -0- | 3851 | 3 | 1075 | 9 | Y | 977 | 27 | 0 | 704 | 1 | 349 |
| *02 | 5056 X | 5056 | -0- | -0- | -0- | 3915 | 3 | 1141 | 9 | Y | 1037 | 17 | 0 | 1141 | 1 | 228 |
| *03 | 5063 X | 5063 | -0- | -0- | -0- | 3919 | 3 | 1144 | 9 | Y | 1040 | 4 | 0 | 1008 | 1 | 256 |
| *04 | 4123 X | 4123 | -0- | -0- | -0- | 3001 | 3 | 1122 | 9 | Y | 1020 | 3 | 0 | 844 | 1 | 429 |

HEIM WELL #: 5H RRCID -> 273706 COMPL. DATE 07/12/2013 TOTAL DEPTH 11057 PERF.11037 - 16388

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD UNIT 1 WELL #: 2H RRCID -> 273730 COMPL. DATE 06/12/2013 TOTAL DEPTH 13062 PERF.12911 - 19462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14400 X | 8926 | -0- | -5474 | -0- | 202 | 1 | 8578 | 3 | N | 133 | 14 | 0 | 184 | 1 | 278 |
| | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 9765 X | 7181 | -0- | -2584 | -0- | 153 | 1 | 6882 | 3 | N | 133 | 12 | 0 | 192 | 1 | 207 |
| | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 9765 X | 7502 | -0- | -2263 | -0- | 150 | 1 | 7261 | 3 | N | 83 | 5 | 0 | | | 285 |
| | | | | | | 91 | 9 | | | | | | | | | |
| *02 | 9156 X | 8223 | -0- | -933 | -0- | 172 | 1 | 7920 | 3 | N | 117 | 2 | 0 | 192 | 1 | 208 |
| | | | | | | 2 | 4 | 129 | 9 | | | | | | | |
| *03 | 10168 X | 9095 | -0- | -1073 | -0- | 190 | 1 | 8692 | 3 | N | 194 | 3 | 0 | 189 | 1 | 210 |
| | | | | | | 213 | 9 | | | | | | | | | |
| *04 | 10104 X | 10104 | -0- | -0- | -0- | 221 | 1 | 9699 | 3 | N | 167 | 2 | 0 | | | 375 |
| | | | | | | 184 | 9 | | | | | | | | | |

FORREST WHEELER WELL #: 13H RRCID -> 273732 COMPL. DATE 07/10/2013 TOTAL DEPTH 11819 PERF.12151 - 17202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | 28 | 28 | 0 | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | 178 | 178 | 0 | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | 48 | 48 | 0 | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3722 | | | | | Y | 40 | 40 | 0 | | | -0- |

JC MARTIN WELL #: 20H RRCID -> 274019 COMPL. DATE 04/05/2014 TOTAL DEPTH 10153 PERF.10242 - 14859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

WHEELER 2 WELL #: 4H RRCID -> 274048 COMPL. DATE 03/01/2014 TOTAL DEPTH 12871 PERF.12820 - 17843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4740 X | 3559 | -0- | -1181 | -0- | 3523 | 3 | 36 | 9 | N | 33 | 5 | 0 | | | 329 |
| 12 | 4092 X | 3425 | -0- | -667 | -0- | 3418 | 3 | 7 | 9 | N | 6 | 6 | 0 | 120 | 1 | 209 |
| 01 | 4092 X | 3624 | -0- | -468 | -0- | 3579 | 3 | 45 | 9 | N | 41 | 7 | 0 | | | 243 |
| *02 | 3696 X | 1297 | -0- | -2399 | -0- | 1295 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 243 |
| *03 | 4061 X | 267 | -0- | -3794 | -0- | 266 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 243 |
| *04 | 6219 X | 6219 | -0- | -0- | -0- | 6073 | 3 | 146 | 9 | N | 133 | 1 | 0 | 144 | 1 | 231 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DORA MARTIN A WELL #: 10H RRCID -> 274102 COMPL. DATE 05/15/2013 TOTAL DEPTH 11017 PERF.11279 - 17123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16320 | X | 13471 | -0- | -2849 | -0- | 312 | 1 | 13156 | 3 | N | 3 | 3 | 0 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 16833 | X | 11624 | -0- | -5209 | -0- | 256 | 1 | 11367 | 3 | N | 1 | 1 | 0 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 20448 | X | 20448 | -0- | -0- | -0- | 413 | 1 | 20035 | 3 | N | -0- | | | | | 13 |
| *02 | 14784 | X | 5475 | -0- | -9309 | -0- | 116 | 1 | 5359 | 3 | N | -0- | | | | | 13 |
| *03 | 16293 | X | 16293 | -0- | -0- | -0- | 346 | 1 | 15946 | 3 | N | -0- | | | | | 13 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 19800 | X | 14405 | -0- | -5395 | -0- | 321 | 1 | 14084 | 3 | N | -0- | | | | | 13 |

CAROLINE PIELOP UNIT 5 WELL #: 2H RRCID -> 274514 COMPL. DATE 12/12/2013 TOTAL DEPTH 11114 PERF.11230 - 17480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 13291 | -0- | -2159 | -0- | 12936 | 3 | 355 | 9 | N | 323 | 35 | 0 | 319 | 1 | 198 |
| 12 | 15965 | X | 11338 | -0- | -4627 | -0- | 11040 | 3 | 298 | 9 | N | 271 | 7 | 0 | 256 | 1 | 206 |
| 01 | 15965 | X | 6990 | -0- | -8975 | -0- | 6775 | 3 | 215 | 9 | N | 195 | 178 | 1 | | | 223 |
| *02 | 14028 | X | 9866 | -0- | -4162 | -0- | 9779 | 3 | 87 | 9 | N | 79 | 104 | 1 | | | 198 |
| *03 | 15531 | X | 9263 | -0- | -6268 | -0- | 9045 | 3 | 218 | 9 | N | 198 | | | | | 396 |
| 04 | 14610 | X | 12346 | -0- | -2264 | -0- | 12202 | 3 | 144 | 9 | N | 131 | | | | | 527 |

DONNELL-MULHOLLAND UNIT WELL #: 1H RRCID -> 274587 COMPL. DATE 06/24/2013 TOTAL DEPTH 12002 PERF.11959 - 17497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5880 | X | 3160 | -0- | -2720 | -0- | 55 | 1 | 2310 | 3 | N | 723 | 15 | 0 | 563 | 1 | 360 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 12 | 4278 | X | 2328 | -0- | -1950 | -0- | 41 | 1 | 1800 | 3 | N | 443 | 8 | 0 | 471 | 1 | 324 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 01 | 3187 | X | 3187 | -0- | -0- | -0- | 51 | 1 | 2428 | 3 | N | 644 | 5 | 0 | 665 | 1 | 298 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| *02 | 3164 | X | 1109 | -0- | -2055 | -0- | 20 | 1 | 939 | 3 | N | 136 | 2 | 0 | 187 | 1 | 245 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *03 | 3503 | X | 3249 | -0- | -254 | -0- | 48 | 1 | 2273 | 3 | N | 844 | 4 | 0 | 561 | 1 | 524 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| *04 | 3857 | X | 3857 | -0- | -0- | -0- | 68 | 1 | 2965 | 3 | N | 749 | 3 | 0 | 832 | 1 | 438 |
| | | | | | | | 824 | 9 | | | | | | | | | |

DONNELL B WELL #: 6H RRCID -> 274677 COMPL. DATE 04/15/2014 TOTAL DEPTH 11837 PERF.11836 - 17950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1284 | X | 1284 | -0- | -0- | -0- | 831 | 3 | 5 | 4 | Y | 407 | 2 | 0 | 372 | 1 | 157 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 12 | 1110 | X | 1110 | -0- | -0- | -0- | 694 | 3 | 6 | 4 | Y | 373 | 5 | 0 | 473 | 1 | 52 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 01 | 760 | X | 760 | -0- | -0- | -0- | 527 | 3 | 6 | 4 | Y | 206 | 3 | 0 | 136 | 1 | 119 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 739 | X | 739 | -0- | -0- | -0- | 592 | 3 | 3 | 4 | Y | 131 | 3 | 0 | 164 | 1 | 83 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *03 | 293 | X | 293 | -0- | -0- | -0- | 10 | 3 | 283 | 9 | Y | 257 | 1 | 0 | 183 | 1 | 156 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | 156 |

NICHOLS MCTEE UNIT 1 WELL #: 3H RRCID -> 274702 COMPL. DATE 09/13/2013 TOTAL DEPTH 12579 PERF.12580 - 17337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 | X | 3007 | -0- | -1613 | -0- | 67 | 1 | 2816 | 3 | N | 88 | 14 | 0 | | | 329 |
| | | | | | | | 27 | 4 | 97 | 9 | | | | | | | |
| 12 | 4030 | X | 3071 | -0- | -959 | -0- | 62 | 1 | 2731 | 3 | N | 213 | 11 | 0 | 313 | 1 | 218 |
| | | | | | | | 44 | 4 | 234 | 9 | | | | | | | |
| 01 | 4030 | X | 2545 | -0- | -1485 | -0- | 49 | 1 | 2373 | 3 | N | 70 | 9 | 0 | | | 279 |
| | | | | | | | 46 | 4 | 77 | 9 | | | | | | | |
| *02 | 3640 | X | 1394 | -0- | -2246 | -0- | 30 | 1 | 1306 | 3 | N | 31 | 4 | 0 | 153 | 1 | 153 |
| | | | | | | | 24 | 4 | 34 | 9 | | | | | | | |
| *03 | 3410 | X | 349 | -0- | -3061 | -0- | 7 | 1 | 331 | 3 | N | 2 | 2 | 0 | | | 153 |
| | | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| *04 | 4606 | X | 4606 | -0- | -0- | -0- | 97 | 1 | 4245 | 3 | N | 172 | 1 | 0 | | | 324 |
| | | | | | | | 75 | 4 | 189 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 19H RRCID -> 276440 COMPL. DATE 03/13/2015 TOTAL DEPTH 10998 PERF.10897 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32910 | X | 13925 | -0- | -18985 | -0- | 312 | 1 | 13066 | 3 | Y | 497 | 19 | 0 | 484 | 1 | 82 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 12 | 17608 | X | 13099 | -0- | -4509 | -0- | 269 | 1 | 11936 | 3 | Y | 813 | 5 | 0 | 822 | 1 | 68 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| 01 | 22107 | X | 22107 | -0- | -0- | -0- | 450 | 1 | 21265 | 3 | Y | 356 | 331 | 1 | | | 93 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *02 | 18309 | X | 18309 | -0- | -0- | -0- | 395 | 1 | 17694 | 3 | Y | 196 | 289 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 216 | 9 | | | | | | | |
| *03 | 17298 | X | 15089 | -0- | -2209 | -0- | 315 | 1 | 14421 | 3 | Y | 320 | 320 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 352 | 9 | | | | | | | |
| *04 | 24748 | X | 24748 | -0- | -0- | -0- | 546 | 1 | 23605 | 3 | Y | 542 | 542 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 596 | 9 | | | | | | | |

JC MARTIN WELL #: 12H RRCID -> 276450 COMPL. DATE 02/24/2015 TOTAL DEPTH 10402 PERF.10883 - 14421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10380 | X | 6099 | -0- | -4281 | -0- | 140 | 1 | 5875 | 3 | Y | 76 | 11 | 0 | 57 | 1 | 35 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 9889 | X | 5168 | -0- | -4721 | -0- | 123 | 1 | 4968 | 3 | Y | 70 | 2 | 0 | 77 | 1 | 26 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 9176 | X | 6252 | -0- | -2924 | -0- | 162 | 1 | 5978 | 3 | Y | 102 | 87 | 1 | | | 41 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *02 | 7728 | X | 4793 | -0- | -2935 | -0- | 109 | 1 | 4627 | 3 | Y | 51 | 92 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 56 | 9 | | | | | | | |
| *03 | 8556 | X | 6734 | -0- | -1822 | -0- | 141 | 1 | 6516 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 76 | 9 | | | | | | | |
| *04 | 6796 | X | 6796 | -0- | -0- | -0- | 150 | 1 | 6580 | 3 | Y | 60 | 60 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |

JC MARTIN WELL #: 18H RRCID -> 276452 COMPL. DATE 03/11/2015 TOTAL DEPTH 11008 PERF.10883 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14993 | X | 14993 | -0- | -0- | -0- | 335 | 1 | 14010 | 3 | Y | 589 | 28 | 0 | 569 | 1 | 96 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 12 | 14134 | X | 14134 | -0- | -0- | -0- | 289 | 1 | 12798 | 3 | Y | 952 | 5 | 0 | 963 | 1 | 80 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 01 | 23745 | X | 23745 | -0- | -0- | -0- | 483 | 1 | 22802 | 3 | Y | 418 | 389 | 1 | | | 109 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| *02 | 19654 | X | 19654 | -0- | -0- | -0- | 423 | 1 | 18973 | 3 | Y | 231 | 340 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 254 | 9 | | | | | | | |
| *03 | 16216 | X | 16216 | -0- | -0- | -0- | 337 | 1 | 15463 | 3 | Y | 377 | 377 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 415 | 9 | | | | | | | |
| *04 | 26599 | X | 26599 | -0- | -0- | -0- | 586 | 1 | 25310 | 3 | Y | 638 | 638 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 702 | 9 | | | | | | | |

JC MARTIN WELL #: 17H RRCID -> 276453 COMPL. DATE 04/08/2015 TOTAL DEPTH 10106 PERF.10785 - 18028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19500 | X | 12415 | -0- | -7085 | -0- | 277 | 1 | 11603 | 3 | Y | 486 | 23 | 0 | 469 | 1 | 79 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 15686 | X | 11707 | -0- | -3979 | -0- | 239 | 1 | 10600 | 3 | Y | 789 | 4 | 0 | 798 | 1 | 66 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 01 | 19666 | X | 19666 | -0- | -0- | -0- | 400 | 1 | 18886 | 3 | Y | 345 | 321 | 1 | | | 90 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *02 | 16277 | X | 16277 | -0- | -0- | -0- | 351 | 1 | 15714 | 3 | Y | 190 | 280 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 209 | 9 | | | | | | | |
| *03 | 15407 | X | 13429 | -0- | -1978 | -0- | 279 | 1 | 12807 | 3 | Y | 311 | 311 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 342 | 9 | | | | | | | |
| *04 | 22028 | X | 22028 | -0- | -0- | -0- | 485 | 1 | 20963 | 3 | Y | 526 | 526 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

BROWN-TRUSTS UNIT 5 WELL #: 1H RRCID -> 276454 COMPL. DATE 09/15/2014 TOTAL DEPTH 11324 PERF.11177 - 17362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19260 | X | 16748 | -0- | -2512 | -0- | 16630 | 3 | 118 | 9 | N | 107 | 35 | 0 | 90 | 1 | 187 |
| 12 | 19902 | X | 16017 | -0- | -3885 | -0- | 15984 | 3 | 33 | 9 | N | 30 | 30 | 0 | | | 187 |
| 01 | 20150 | X | 11763 | -0- | -8387 | -0- | 11349 | 3 | 414 | 9 | N | 376 | 17 | 0 | 359 | 1 | 187 |
| *02 | 18200 | X | 9736 | -0- | -8464 | -0- | 9723 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | 187 |
| *03 | 20150 | X | 16004 | -0- | -4146 | -0- | 15910 | 3 | 94 | 9 | N | 85 | 20 | 0 | 100 | 1 | 152 |
| 04 | 18450 | X | 15378 | -0- | -3072 | -0- | 15093 | 3 | 285 | 9 | N | 259 | 16 | 0 | 255 | 1 | 140 |

BROWN-TRUSTS UNIT 6 WELL #: 1H RRCID -> 276456 COMPL. DATE 09/15/2014 TOTAL DEPTH 11336 PERF.11095 - 17705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 | X | 18903 | -0- | -2727 | -0- | 18400 | 3 | 503 | 9 | N | 457 | 38 | 0 | 394 | 1 | 155 |
| 12 | 22320 | X | 17367 | -0- | -4953 | -0- | 16643 | 3 | 724 | 9 | N | 658 | 31 | 0 | 665 | 1 | 117 |
| 01 | 23281 | X | 13686 | -0- | -9595 | -0- | 13654 | 3 | 32 | 9 | N | 29 | 19 | 0 | | | 127 |
| *02 | 21028 | X | 13857 | -0- | -7171 | -0- | 13315 | 3 | 542 | 9 | N | 493 | 16 | 0 | 477 | 1 | 127 |
| *03 | 23281 | X | 17595 | -0- | -5686 | -0- | 17085 | 3 | 510 | 9 | N | 464 | 22 | 0 | 386 | 1 | 183 |
| 04 | 20790 | X | 16945 | -0- | -3845 | -0- | 16503 | 3 | 442 | 9 | N | 402 | 18 | 0 | 360 | 1 | 207 |

JC MARTIN WELL #: 15H RRCID -> 276460 COMPL. DATE 03/12/2015 TOTAL DEPTH 10332 PERF.10891 - 16534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16020 | X | 6602 | -0- | -9418 | -0- | 154 | 1 | 6434 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 8339 | X | 6040 | -0- | -2299 | -0- | 133 | 1 | 5878 | 3 | Y | 26 | 2 | 0 | 22 | 1 | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 10694 | X | 10694 | -0- | -0- | -0- | 222 | 1 | 10472 | 3 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 8910 | X | 8910 | -0- | -0- | -0- | 194 | 1 | 8714 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 8215 | X | 7258 | -0- | -957 | -0- | 155 | 1 | 7102 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 11893 | X | 11893 | -0- | -0- | -0- | 269 | 1 | 11624 | 3 | Y | -0- | | | | | -0- |

JC MARTIN WELL #: 13H RRCID -> 276462 COMPL. DATE 02/14/2015 TOTAL DEPTH 11019 PERF.10762 - 18174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22589 | X | 22589 | -0- | -0- | -0- | 518 | 1 | 21787 | 3 | Y | 258 | 42 | 0 | 198 | 1 | 116 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 12 | 19163 | X | 19163 | -0- | -0- | -0- | 455 | 1 | 18424 | 3 | Y | 258 | 8 | 0 | 270 | 1 | 96 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 23104 | X | 23104 | -0- | -0- | -0- | 602 | 1 | 22168 | 3 | Y | 304 | 278 | 1 | | | 122 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *02 | 17661 | X | 17661 | -0- | -0- | -0- | 405 | 1 | 17159 | 3 | Y | 85 | 207 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 94 | 9 | | | | | | | |
| *03 | 24971 | X | 24971 | -0- | -0- | -0- | 524 | 1 | 24164 | 3 | Y | 255 | 255 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 281 | 9 | | | | | | | |
| *04 | 25202 | X | 25202 | -0- | -0- | -0- | 556 | 1 | 24403 | 3 | Y | 220 | 220 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 242 | 9 | | | | | | | |

JC MARTIN WELL #: 16H RRCID -> 276642 COMPL. DATE 04/01/2015 TOTAL DEPTH 10057 PERF.10888 - 17158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21990 | X | 11899 | -0- | -10091 | -0- | 267 | 1 | 11159 | 3 | Y | 430 | 22 | 0 | 414 | 1 | 70 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 12 | 15035 | X | 11194 | -0- | -3841 | -0- | 230 | 1 | 10194 | 3 | Y | 700 | 4 | 0 | 707 | 1 | 59 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 01 | 18881 | X | 18881 | -0- | -0- | -0- | 385 | 1 | 18162 | 3 | Y | 304 | 284 | 1 | | | 79 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *02 | 15637 | X | 15637 | -0- | -0- | -0- | 337 | 1 | 15112 | 3 | Y | 168 | 247 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 185 | 9 | | | | | | | |
| *03 | 14756 | X | 12889 | -0- | -1867 | -0- | 269 | 1 | 12316 | 3 | Y | 275 | 275 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 303 | 9 | | | | | | | |
| *04 | 21139 | X | 21139 | -0- | -0- | -0- | 466 | 1 | 20160 | 3 | Y | 465 | 465 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 512 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 61H RRCID -> 276671 COMPL. DATE 10/25/2014 TOTAL DEPTH 10584 PERF.10979 - 16427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 1688 | -0- | -2092 | -0- | 584 | 1 | 1029 | 3 | Y | 50 | 12 | 0 | 38 | 1 | 6 |
| | | | | | | | 20 | 4 | 55 | 9 | | | | | | | |
| 12 | 3906 | X | 1967 | -0- | -1939 | -0- | 443 | 1 | 1458 | 3 | Y | 39 | 8 | 0 | 28 | 1 | 9 |
| | | | | | | | 23 | 4 | 43 | 9 | | | | | | | |
| 01 | 1984 | X | 1765 | -0- | -219 | -0- | 383 | 1 | 1112 | 3 | Y | 220 | 142 | 0 | 73 | 1 | 14 |
| | | | | | | | 28 | 4 | 242 | 9 | | | | | | | |
| *02 | 1652 | X | 1512 | -0- | -140 | -0- | 161 | 1 | 890 | 3 | Y | 395 | 235 | 0 | 105 | 1 | 69 |
| | | | | | | | 26 | 4 | 435 | 9 | | | | | | | |
| *03 | 1984 | X | 861 | -0- | -1123 | -0- | 212 | 1 | 550 | 3 | Y | 78 | 60 | 0 | 84 | 1 | 3 |
| | | | | | | | 13 | 4 | 86 | 9 | | | | | | | |
| 04 | 1890 | X | 1441 | -0- | -449 | -0- | 442 | 1 | 911 | 3 | Y | 69 | 49 | 0 | 17 | 1 | 6 |
| | | | | | | | 12 | 4 | 76 | 9 | | | | | | | |

FORREST WHEELER WELL #: 8H RRCID -> 276684 COMPL. DATE 03/02/2015 TOTAL DEPTH 12238 PERF.12123 - 17026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 3888 | -0- | -1212 | -0- | 64 | 1 | 3783 | 3 | Y | 37 | 12 | 0 | 31 | 1 | 9 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 5270 | X | 1625 | -0- | -3645 | -0- | 7 | 1 | 1585 | 3 | Y | 30 | 4 | 0 | 23 | 1 | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 5270 | X | 1935 | -0- | -3335 | -0- | 47 | 1 | 1837 | 3 | Y | 46 | 1 | 0 | 30 | 1 | 27 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 450 | X | 129 | -0- | -321 | -0- | 6 | 1 | 111 | 3 | Y | 11 | 27 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 4881 | X | 4881 | -0- | -0- | -0- | 4878 | 3 | 3 | 9 | Y | 3 | 2 | 0 | 11 | 1 | 1 |
| *04 | 4716 | X | 4716 | -0- | -0- | -0- | 38 | 1 | 4659 | 3 | Y | 17 | 2 | 0 | 7 | 1 | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |

FORREST WHEELER WELL #: 9H RRCID -> 276685 COMPL. DATE 03/01/2015 TOTAL DEPTH 12199 PERF.12079 - 17014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | 5552 | -0- | -1348 | -0- | 85 | 1 | 5402 | 3 | Y | 59 | 43 | 0 | 32 | 1 | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 7130 | X | 4992 | -0- | -2138 | -0- | 59 | 1 | 4823 | 3 | Y | 100 | 7 | 0 | 56 | 1 | 43 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 7099 | X | 2366 | -0- | -4733 | -0- | 34 | 1 | 2269 | 3 | Y | 57 | 37 | 0 | 51 | 1 | 12 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 512 | X | 375 | -0- | -137 | -0- | 93 | 3 | 282 | 9 | Y | 256 | 247 | 0 | 12 | 1 | 9 |
| *03 | 5553 | X | 5553 | -0- | -0- | -0- | 5475 | 3 | 78 | 9 | Y | 71 | 70 | 0 | 9 | 1 | 1 |
| *04 | 7623 | X | 7623 | -0- | -0- | -0- | 49 | 1 | 7482 | 3 | Y | 84 | 57 | 0 | 11 | 1 | 17 |
| | | | | | | | 92 | 9 | | | | | | | | | |

STS B WELL #: 60H RRCID -> 276688 COMPL. DATE 10/25/2014 TOTAL DEPTH 10545 PERF.10978 - 16120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9030 | X | 7087 | -0- | -1943 | -0- | 716 | 1 | 1326 | 3 | Y | 4564 | 3201 | 0 | 1439 | 1 | 219 |
| | | | | | | | 25 | 4 | 5020 | 9 | | | | | | | |
| 12 | 9331 | X | 3953 | -0- | -5378 | -0- | 492 | 1 | 1854 | 3 | Y | 1432 | 594 | 0 | 823 | 1 | 234 |
| | | | | | | | 32 | 4 | 1575 | 9 | | | | | | | |
| 01 | 9331 | X | 2520 | -0- | -6811 | -0- | 383 | 1 | 1013 | 3 | Y | 1001 | 2 | 0 | 1057 | 1 | 176 |
| | | | | | | | 23 | 4 | 1101 | 9 | | | | | | | |
| *02 | 8428 | X | 2092 | -0- | -6336 | -0- | 258 | 1 | 1341 | 3 | Y | 417 | 1 | 0 | 413 | 1 | 179 |
| | | | | | | | 34 | 4 | 459 | 9 | | | | | | | |
| *03 | 9331 | X | 2563 | -0- | -6768 | -0- | 319 | 1 | 825 | 3 | Y | 1273 | 1 | 0 | 1231 | 1 | 220 |
| | | | | | | | 19 | 4 | 1400 | 9 | | | | | | | |
| 04 | 7230 | X | 2813 | -0- | -4417 | -0- | 516 | 1 | 1100 | 3 | Y | 1075 | 1 | 0 | 988 | 1 | 306 |
| | | | | | | | 14 | 4 | 1183 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 9H RRCID -> 276707 COMPL. DATE 03/28/2015 TOTAL DEPTH 11386 PERF.11331 - 15952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7127 X | 7127 | -0- | -0- | -0- | 770 | 1 | 4861 | 3 | Y | 1360 | 20 | 0 | 1200 | 1 | 597 |
| | | | | | | 1496 | 9 | | | | | | | | | |
| 12 | 7347 X | 2471 | -0- | -4876 | -0- | 565 | 1 | 1537 | 3 | Y | 335 | 5 | 0 | 554 | 1 | 373 |
| | | | | | | 369 | 9 | | | | | | | | | |
| 01 | 7347 X | 447 | -0- | -6900 | -0- | 118 | 1 | 231 | 3 | Y | 89 | 1 | 0 | 353 | 1 | 108 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 7112 X | 76 | -0- | -7036 | -0- | 74 | 1 | 2 | 3 | Y | -0- | | | | | 108 |
| *03 | 7905 X | 194 | -0- | -7711 | -0- | 105 | 1 | 89 | 3 | Y | -0- | | | | | 108 |
| 04 | 7650 X | 5850 | -0- | -1800 | -0- | 463 | 1 | 4648 | 3 | Y | 672 | 780 | 1 | | | -0- |
| | | | | | | 739 | 9 | | | | | | | | | |

STS B WELL #: 57H RRCID -> 276713 COMPL. DATE 11/19/2014 TOTAL DEPTH 10519 PERF.10881 - 16449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 X | 2038 | -0- | -2132 | -0- | 728 | 1 | 1263 | 3 | Y | 21 | 14 | 0 | 11 | 1 | 1 |
| | | | | | | 24 | 4 | 23 | 9 | | | | | | | |
| 12 | 4309 X | 1181 | -0- | -3128 | -0- | 282 | 1 | 874 | 3 | Y | 7 | 6 | 0 | 2 | 1 | -0- |
| | | | | | | 17 | 4 | 8 | 9 | | | | | | | |
| 01 | 2356 X | 1550 | -0- | -806 | -0- | 519 | 1 | 956 | 3 | Y | 45 | 28 | 0 | 14 | 1 | 3 |
| | | | | | | 25 | 4 | 50 | 9 | | | | | | | |
| *02 | 2016 X | 1048 | -0- | -968 | -0- | 153 | 1 | 711 | 3 | Y | 150 | 90 | 0 | 37 | 1 | 26 |
| | | | | | | 19 | 4 | 165 | 9 | | | | | | | |
| *03 | 2232 X | 1152 | -0- | -1080 | -0- | 295 | 1 | 776 | 3 | Y | 57 | 24 | 0 | 53 | 1 | 6 |
| | | | | | | 18 | 4 | 63 | 9 | | | | | | | |
| 04 | 2160 X | 1398 | -0- | -762 | -0- | 432 | 1 | 897 | 3 | Y | 52 | 20 | 0 | 29 | 1 | 9 |
| | | | | | | 12 | 4 | 57 | 9 | | | | | | | |

DONNELL A WELL #: 18H RRCID -> 276754 COMPL. DATE 03/28/2015 TOTAL DEPTH 11419 PERF.11278 - 16746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4500 X | 4497 | -0- | -3 | -0- | 615 | 1 | 3881 | 3 | Y | 1 | 1 | 0 | 22 | 1 | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4650 X | 1729 | -0- | -2921 | -0- | 451 | 1 | 1227 | 3 | Y | 46 | 4 | 0 | | | 42 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 4650 X | 366 | -0- | -4284 | -0- | 94 | 1 | 185 | 3 | Y | 79 | 1 | 0 | 40 | 1 | 80 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 4564 X | 61 | -0- | -4503 | -0- | 59 | 1 | 2 | 3 | Y | -0- | | | | | 80 |
| *03 | 5053 X | 155 | -0- | -4898 | -0- | 84 | 1 | 71 | 3 | Y | -0- | | | | | 80 |
| 04 | 4890 X | 4104 | -0- | -786 | -0- | 369 | 1 | 3711 | 3 | Y | 22 | 102 | 1 | | | -0- |
| | | | | | | 24 | 9 | | | | | | | | | |

JC MARTIN WELL #: 11H RRCID -> 276761 COMPL. DATE 02/14/2015 TOTAL DEPTH 10475 PERF.10806 - 15170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27690 X | 15383 | -0- | -12307 | -0- | 343 | 1 | 14445 | 3 | Y | 541 | 28 | 0 | 477 | 1 | 275 |
| | | | | | | 595 | 9 | | | | | | | | | |
| 12 | 24862 X | 13196 | -0- | -11666 | -0- | 302 | 1 | 12215 | 3 | Y | 617 | 5 | 0 | 652 | 1 | 235 |
| | | | | | | 679 | 9 | | | | | | | | | |
| 01 | 23281 X | 15871 | -0- | -7410 | -0- | 399 | 1 | 14698 | 3 | Y | 704 | 657 | 1 | | | 282 |
| | | | | | | 774 | 9 | | | | | | | | | |
| *02 | 19628 X | 11812 | -0- | -7816 | -0- | 268 | 1 | 11376 | 3 | Y | 151 | 433 | 1 | | | -0- |
| | | | | | | 2 | 4 | 166 | 9 | | | | | | | |
| *03 | 21731 X | 17054 | -0- | -4677 | -0- | 347 | 1 | 16021 | 3 | Y | 623 | 623 | 1 | | | -0- |
| | | | | | | 1 | 4 | 685 | 9 | | | | | | | |
| *04 | 17140 X | 17140 | -0- | -0- | -0- | 369 | 1 | 16179 | 3 | Y | 538 | 538 | 1 | | | -0- |
| | | | | | | 592 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 14H RRCID -> 276849 COMPL. DATE 03/02/2015 TOTAL DEPTH 12174 PERF.12148 - 17042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5322 | X | 5322 | -0- | -0- | -0- | 28 | 1 | 2941 | 3 | Y | 2139 | 3 | 0 | 2015 | 1 | 757 |
| | | | | | | | 2353 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3518 | -0- | -1039 | -0- | 13 | 1 | 3006 | 3 | Y | 454 | 4 | 0 | 1000 | 1 | 207 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 01 | 5735 | X | 4289 | -0- | -1446 | -0- | 35 | 1 | 1000 | 3 | Y | 2958 | 2153 | 0 | 519 | 1 | 493 |
| | | | | | | | 3254 | 9 | | | | | | | | | |
| 02 | 11158 | X | 11158 | -0- | -0- | -0- | 273 | 3 | 10885 | 9 | Y | 9895 | 9560 | 0 | 482 | 1 | 346 |
| *03 | 6367 | X | 6367 | -0- | -0- | -0- | 3417 | 3 | 2950 | 9 | Y | 2682 | 2568 | 0 | 378 | 1 | 82 |
| *04 | 7009 | X | 7009 | -0- | -0- | -0- | 59 | 1 | 3737 | 3 | Y | 2921 | 2103 | 0 | 385 | 1 | 515 |
| | | | | | | | 3213 | 9 | | | | | | | | | |

JC MARTIN WELL #: 14H RRCID -> 276990 COMPL. DATE 02/28/2015 TOTAL DEPTH 11031 PERF.10883 - 18022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18162 | X | 18162 | -0- | -0- | -0- | 419 | 1 | 17638 | 3 | Y | 95 | 34 | 0 | 52 | 1 | 33 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 15359 | X | 15359 | -0- | -0- | -0- | 368 | 1 | 14916 | 3 | Y | 68 | 7 | 0 | 70 | 1 | 24 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 18537 | X | 18537 | -0- | -0- | -0- | 487 | 1 | 17947 | 3 | Y | 94 | 80 | 1 | | | 38 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *02 | 14277 | X | 14277 | -0- | -0- | -0- | 328 | 1 | 13892 | 3 | Y | 50 | 88 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| *03 | 20058 | X | 20058 | -0- | -0- | -0- | 424 | 1 | 19563 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 69 | 9 | | | | | | | |
| *04 | 20265 | X | 20265 | -0- | -0- | -0- | 450 | 1 | 19756 | 3 | Y | 54 | 54 | 1 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |

STS WELL #: 39H RRCID -> 277297 COMPL. DATE 09/25/2015 TOTAL DEPTH 11372 PERF.11151 - 15778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12090 | X | 4949 | -0- | -7141 | -0- | 119 | 1 | 4650 | 3 | Y | 164 | 21 | 0 | 169 | 1 | 68 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 6138 | X | 4040 | -0- | -2098 | -0- | 83 | 1 | 3716 | 3 | Y | 219 | 16 | 0 | 178 | 1 | 93 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 01 | 6138 | X | 4507 | -0- | -1631 | -0- | 78 | 1 | 3686 | 3 | Y | 675 | 484 | 0 | 176 | 1 | 108 |
| | | | | | | | 743 | 9 | | | | | | | | | |
| *02 | 9018 | X | 9018 | -0- | -0- | -0- | 208 | 1 | 8406 | 3 | Y | 364 | 320 | 0 | 152 | 1 | -0- |
| | | | | | | | 4 | 4 | 400 | 9 | | | | | | | |
| *03 | 5928 | X | 5928 | -0- | -0- | -0- | 110 | 1 | 5059 | 3 | Y | 690 | 469 | 0 | 221 | 1 | -0- |
| | | | | | | | 759 | 9 | | | | | | | | | |
| *04 | 5590 | X | 5590 | -0- | -0- | -0- | 112 | 1 | 4889 | 3 | Y | 535 | 384 | 0 | 151 | 1 | -0- |
| | | | | | | | 589 | 9 | | | | | | | | | |

STS WELL #: 41H RRCID -> 277309 COMPL. DATE 09/16/2015 TOTAL DEPTH 11375 PERF.11123 - 15024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10260 | X | 4184 | -0- | -6076 | -0- | 101 | 1 | 3944 | 3 | Y | 126 | 8 | 0 | 139 | 1 | 56 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 5208 | X | 3428 | -0- | -1780 | -0- | 70 | 1 | 3152 | 3 | Y | 187 | 13 | 0 | 150 | 1 | 80 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 5208 | X | 3802 | -0- | -1406 | -0- | 66 | 1 | 3127 | 3 | Y | 554 | 398 | 0 | 148 | 1 | 88 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| *02 | 7641 | X | 7641 | -0- | -0- | -0- | 177 | 1 | 7130 | 3 | Y | 300 | 263 | 0 | 125 | 1 | -0- |
| | | | | | | | 4 | 4 | 330 | 9 | | | | | | | |
| *03 | 5009 | X | 5009 | -0- | -0- | -0- | 94 | 1 | 4291 | 3 | Y | 567 | 385 | 0 | 182 | 1 | -0- |
| | | | | | | | 624 | 9 | | | | | | | | | |
| *04 | 4725 | X | 4725 | -0- | -0- | -0- | 95 | 1 | 4147 | 3 | Y | 439 | 315 | 0 | 124 | 1 | -0- |
| | | | | | | | 483 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 40H RRCID -> 277329 COMPL. DATE 09/09/2015 TOTAL DEPTH 11056 PERF.11223 - 15114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18402 | X | 18402 | -0- | -0- | -0- | 445 | 1 | 17414 | 3 | Y | 494 | 35 | 0 | 542 | 1 | 217 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 12 | 14898 | X | 14898 | -0- | -0- | -0- | 309 | 1 | 13915 | 3 | Y | 613 | 59 | 0 | 517 | 1 | 254 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 01 | 16479 | X | 16479 | -0- | -0- | -0- | 292 | 1 | 13803 | 3 | Y | 2167 | 1558 | 0 | 518 | 1 | 345 |
| | | | | | | | 2384 | 9 | | | | | | | | | |
| *02 | 33570 | X | 33570 | -0- | -0- | -0- | 780 | 1 | 31478 | 3 | Y | 1178 | 1036 | 0 | 487 | 1 | -0- |
| | | | | | | | 16 | 4 | 1296 | 9 | | | | | | | |
| *03 | 21799 | X | 21799 | -0- | -0- | -0- | 414 | 1 | 18944 | 3 | Y | 2217 | 1507 | 0 | 710 | 1 | -0- |
| | | | | | | | 2 | 4 | 2439 | 9 | | | | | | | |
| *04 | 20614 | X | 20614 | -0- | -0- | -0- | 418 | 1 | 18307 | 3 | Y | 1717 | 1234 | 0 | 483 | 1 | -0- |
| | | | | | | | 1889 | 9 | | | | | | | | | |

STS WELL #: 38H RRCID -> 277393 COMPL. DATE 09/01/2015 TOTAL DEPTH 11380 PERF.11261 - 15945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21180 | X | 8639 | -0- | -12541 | -0- | 210 | 1 | 8211 | 3 | Y | 198 | 38 | 0 | 189 | 1 | 76 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 12 | 10695 | X | 7447 | -0- | -3248 | -0- | 146 | 1 | 6561 | 3 | Y | 673 | 451 | 0 | 196 | 1 | 102 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 01 | 10695 | X | 7483 | -0- | -3212 | -0- | 138 | 1 | 6508 | 3 | Y | 761 | 549 | 0 | 194 | 1 | 120 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| *02 | 15681 | X | 15681 | -0- | -0- | -0- | 368 | 1 | 14842 | 3 | Y | 421 | 371 | 0 | 170 | 1 | -0- |
| | | | | | | | 8 | 4 | 463 | 9 | | | | | | | |
| *03 | 10075 | X | 9984 | -0- | -91 | -0- | 195 | 1 | 8932 | 3 | Y | 778 | 530 | 0 | 248 | 1 | -0- |
| | | | | | | | 1 | 4 | 856 | 9 | | | | | | | |
| 04 | 9510 | X | 9492 | -0- | -18 | -0- | 197 | 1 | 8632 | 3 | Y | 603 | 434 | 0 | 169 | 1 | -0- |
| | | | | | | | 663 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 33H RRCID -> 277881 COMPL. DATE 12/19/2015 TOTAL DEPTH 11011 PERF.11166 - 16327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20340 | X | 13894 | -0- | -6446 | -0- | 369 | 1 | 12622 | 3 | Y | 821 | 150 | 0 | 670 | 1 | 158 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 12 | 21049 | X | 11786 | -0- | -9263 | -0- | 308 | 1 | 10696 | 3 | Y | 711 | 140 | 0 | 656 | 1 | 73 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 01 | 21049 | X | 10208 | -0- | -10841 | -0- | 250 | 1 | 9251 | 3 | Y | 643 | 95 | 0 | 477 | 1 | 144 |
| | | | | | | | 707 | 9 | | | | | | | | | |
| *02 | 16716 | X | 8418 | -0- | -8298 | -0- | 218 | 1 | 7628 | 3 | Y | 519 | 69 | 0 | 580 | 1 | 14 |
| | | | | | | | 1 | 4 | 571 | 9 | | | | | | | |
| *03 | 17298 | X | 16610 | -0- | -688 | -0- | 391 | 1 | 15287 | 3 | Y | 847 | 63 | 0 | 747 | 1 | 51 |
| | | | | | | | 932 | 9 | | | | | | | | | |
| 04 | 15210 | X | 13590 | -0- | -1620 | -0- | 335 | 1 | 12273 | 3 | Y | 893 | 52 | 0 | 854 | 1 | 38 |
| | | | | | | | 982 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 31H RRCID -> 277882 COMPL. DATE 12/08/2015 TOTAL DEPTH 10965 PERF.11262 - 16299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20130 | X | 13751 | -0- | -6379 | -0- | 363 | 1 | 12401 | 3 | Y | 897 | 156 | 0 | 742 | 1 | 174 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 12 | 20832 | X | 11671 | -0- | -9161 | -0- | 302 | 1 | 10509 | 3 | Y | 782 | 147 | 0 | 728 | 1 | 81 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 01 | 20832 | X | 10108 | -0- | -10724 | -0- | 246 | 1 | 9089 | 3 | Y | 703 | 99 | 0 | 526 | 1 | 159 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| *02 | 16548 | X | 8339 | -0- | -8209 | -0- | 214 | 1 | 7495 | 3 | Y | 572 | 73 | 0 | 643 | 1 | 15 |
| | | | | | | | 1 | 4 | 629 | 9 | | | | | | | |
| *03 | 17112 | X | 16434 | -0- | -678 | -0- | 384 | 1 | 15020 | 3 | Y | 936 | 63 | 0 | 831 | 1 | 57 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 04 | 15060 | X | 13473 | -0- | -1587 | -0- | 329 | 1 | 12058 | 3 | Y | 987 | 52 | 0 | 950 | 1 | 42 |
| | | | | | | | 1086 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 32H RRCID -> 277931 COMPL. DATE 12/19/2015 TOTAL DEPTH 11002 PERF.11190 - 16288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 | X | 16014 | -0- | -7446 | -0- | 423 | 1 | 14452 | 3 | Y | 1035 | 182 | 0 | 855 | 1 | 201 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 12 | 24273 | X | 13591 | -0- | -10682 | -0- | 352 | 1 | 12247 | 3 | Y | 902 | 171 | 0 | 839 | 1 | 93 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 01 | 24273 | X | 11763 | -0- | -12510 | -0- | 287 | 1 | 10593 | 3 | Y | 803 | 114 | 0 | 601 | 1 | 181 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| *02 | 19264 | X | 9716 | -0- | -9548 | -0- | 250 | 1 | 8735 | 3 | Y | 664 | 85 | 0 | 742 | 1 | 18 |
| | | | | | | | 1 | 4 | 730 | 9 | | | | | | | |
| *03 | 19933 | X | 19144 | -0- | -789 | -0- | 448 | 1 | 17504 | 3 | Y | 1084 | 74 | 0 | 962 | 1 | 66 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 04 | 17520 | X | 15693 | -0- | -1827 | -0- | 384 | 1 | 14053 | 3 | Y | 1142 | 60 | 0 | 1099 | 1 | 49 |
| | | | | | | | 1256 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 35H RRCID -> 278605 COMPL. DATE 12/08/2015 TOTAL DEPTH 10990 PERF.11266 - 15785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17460 | X | 11981 | -0- | -5479 | -0- | 329 | 1 | 11264 | 3 | Y | 353 | 98 | 0 | 248 | 1 | 60 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 12 | 18073 | X | 10136 | -0- | -7937 | -0- | 275 | 1 | 9545 | 3 | Y | 287 | 83 | 0 | 238 | 1 | 26 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 01 | 18073 | X | 8799 | -0- | -9274 | -0- | 224 | 1 | 8256 | 3 | Y | 290 | 61 | 0 | 195 | 1 | 60 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| *02 | 14504 | X | 7219 | -0- | -7285 | -0- | 195 | 1 | 6808 | 3 | Y | 195 | 39 | 0 | 211 | 1 | 5 |
| | | | | | | | 1 | 4 | 215 | 9 | | | | | | | |
| *03 | 14911 | X | 14347 | -0- | -564 | -0- | 349 | 1 | 13643 | 3 | Y | 323 | 51 | 0 | 259 | 1 | 18 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| *04 | 11618 | X | 11618 | -0- | -0- | -0- | 299 | 1 | 10953 | 3 | Y | 333 | 42 | 0 | 296 | 1 | 13 |
| | | | | | | | 366 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 36H RRCID -> 278626 COMPL. DATE 11/28/2015 TOTAL DEPTH 11039 PERF.11285 - 15928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 3259 | -0- | -1421 | -0- | 88 | 1 | 3009 | 3 | Y | 147 | 29 | 0 | 108 | 1 | 28 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 4836 | X | 2742 | -0- | -2094 | -0- | 73 | 1 | 2550 | 3 | Y | 108 | 26 | 0 | 100 | 1 | 10 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 4836 | X | 2425 | -0- | -2411 | -0- | 60 | 1 | 2205 | 3 | Y | 145 | 22 | 0 | 101 | 1 | 32 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *02 | 3892 | X | 1948 | -0- | -1944 | -0- | 52 | 1 | 1818 | 3 | Y | 71 | 12 | 0 | 89 | 1 | 2 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *03 | 3999 | X | 3865 | -0- | -134 | -0- | 93 | 1 | 3644 | 3 | Y | 116 | 14 | 0 | 97 | 1 | 7 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *04 | 3138 | X | 3138 | -0- | -0- | -0- | 80 | 1 | 2926 | 3 | Y | 120 | 11 | 0 | 111 | 1 | 5 |
| | | | | | | | 132 | 9 | | | | | | | | | |

BROWN-TRUSTS WELL #: 34H RRCID -> 278627 COMPL. DATE 11/20/2015 TOTAL DEPTH 10986 PERF.11344 - 15924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10470 | X | 7401 | -0- | -3069 | -0- | 196 | 1 | 6702 | 3 | Y | 457 | 80 | 0 | 372 | 1 | 89 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 12 | 10819 | X | 6269 | -0- | -4550 | -0- | 163 | 1 | 5680 | 3 | Y | 387 | 75 | 0 | 361 | 1 | 40 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 01 | 10819 | X | 5459 | -0- | -5360 | -0- | 133 | 1 | 4912 | 3 | Y | 376 | 53 | 0 | 278 | 1 | 85 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *02 | 8876 | X | 4474 | -0- | -4402 | -0- | 116 | 1 | 4051 | 3 | Y | 278 | 37 | 0 | 319 | 1 | 7 |
| | | | | | | | 1 | 4 | 306 | 9 | | | | | | | |
| *03 | 9176 | X | 8829 | -0- | -347 | -0- | 208 | 1 | 8118 | 3 | Y | 457 | 34 | 0 | 402 | 1 | 28 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| *04 | 7222 | X | 7222 | -0- | -0- | -0- | 178 | 1 | 6517 | 3 | Y | 479 | 28 | 0 | 459 | 1 | 20 |
| | | | | | | | 527 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

STS WELL #: 35H RRCID -> 282640 COMPL. DATE 01/31/2018 TOTAL DEPTH 10908 PERF.11216 - 16305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43080 | X | 30108 | -0- | -12972 | -0- | 659 | 1 | 28144 | 3 | Y | 1186 | 1186 | 0 | 9 | 1 | 7 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| 12 | 22443 | X | 22443 | -0- | -0- | -0- | 462 | 1 | 20565 | 3 | Y | 1287 | 1283 | 0 | | | 11 |
| | | | | | | | 1416 | 9 | | | | | | | | | |
| 01 | 16257 | X | 16257 | -0- | -0- | -0- | 297 | 1 | 14235 | 3 | Y | 1568 | 1443 | 0 | | | 136 |
| | | | | | | | 1725 | 9 | | | | | | | | | |
| *02 | 29708 | X | 15087 | -0- | -14621 | -0- | 299 | 1 | 13808 | 3 | Y | 888 | 888 | 0 | | | 136 |
| | | | | | | | 3 | 4 | 977 | 9 | | | | | | | |
| *03 | 34162 | X | 18335 | -0- | -15827 | -0- | 352 | 1 | 16204 | 3 | Y | 1615 | 1615 | 0 | | | 136 |
| | | | | | | | 2 | 4 | 1777 | 9 | | | | | | | |
| 04 | 33060 | X | 17895 | -0- | -15165 | -0- | 366 | 1 | 16073 | 3 | Y | 1323 | 1323 | 0 | | | 136 |
| | | | | | | | 1 | 4 | 1455 | 9 | | | | | | | |

STS WELL #: 37H RRCID -> 282644 COMPL. DATE 01/31/2018 TOTAL DEPTH 10852 PERF.11239 - 17949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50820 | X | 22433 | -0- | -28387 | -0- | 491 | 1 | 20831 | 3 | Y | 1010 | 1010 | 0 | 103 | 1 | 81 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| 12 | 27466 | X | 20441 | -0- | -7025 | -0- | 428 | 1 | 18791 | 3 | Y | 1110 | 1107 | 0 | | | 84 |
| | | | | | | | 1 | 4 | 1221 | 9 | | | | | | | |
| 01 | 27466 | X | 17428 | -0- | -10038 | -0- | 321 | 1 | 15390 | 3 | Y | 1560 | 1405 | 0 | | | 239 |
| | | | | | | | 1 | 4 | 1716 | 9 | | | | | | | |
| *02 | 24192 | X | 11251 | -0- | -12941 | -0- | 215 | 1 | 10376 | 3 | Y | 600 | 600 | 0 | | | 239 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *03 | 26164 | X | 21592 | -0- | -4572 | -0- | 424 | 1 | 19525 | 3 | Y | 1492 | 1492 | 0 | | | 239 |
| | | | | | | | 2 | 4 | 1641 | 9 | | | | | | | |
| 04 | 24600 | X | 19959 | -0- | -4641 | -0- | 414 | 1 | 18200 | 3 | Y | 1222 | 1222 | 0 | | | 239 |
| | | | | | | | 1 | 4 | 1344 | 9 | | | | | | | |

STS WELL #: 36H RRCID -> 282871 COMPL. DATE 01/31/2018 TOTAL DEPTH 10974 PERF.11274 - 16284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29550 | X | 19216 | -0- | -10334 | -0- | 426 | 1 | 18007 | 3 | Y | 712 | 712 | 0 | 70 | 1 | 55 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 12 | 23653 | X | 17690 | -0- | -5963 | -0- | 373 | 1 | 16334 | 3 | Y | 893 | 891 | 0 | | | 57 |
| | | | | | | | 1 | 4 | 982 | 9 | | | | | | | |
| 01 | 23963 | X | 16149 | -0- | -7814 | -0- | 305 | 1 | 14558 | 3 | Y | 1168 | 1061 | 0 | | | 164 |
| | | | | | | | 1 | 4 | 1285 | 9 | | | | | | | |
| *02 | 21420 | X | 14072 | -0- | -7348 | -0- | 281 | 1 | 13018 | 3 | Y | 700 | 700 | 0 | | | 164 |
| | | | | | | | 3 | 4 | 770 | 9 | | | | | | | |
| *03 | 23715 | X | 16935 | -0- | -6780 | -0- | 333 | 1 | 15434 | 3 | Y | 1060 | 1060 | 0 | | | 164 |
| | | | | | | | 2 | 4 | 1166 | 9 | | | | | | | |
| *04 | 16761 | X | 16761 | -0- | -0- | -0- | 353 | 1 | 15452 | 3 | Y | 868 | 868 | 0 | | | 164 |
| | | | | | | | 1 | 4 | 955 | 9 | | | | | | | |

STS B WELL #: 51H RRCID -> 283956 COMPL. DATE 04/14/2018 TOTAL DEPTH 10574 PERF.11106 - 16868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21090 | X | 4836 | -0- | -16254 | -0- | 560 | 1 | 3850 | 3 | Y | 387 | 387 | 0 | | | 23 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 12 | 7502 | X | 5725 | -0- | -1777 | -0- | 475 | 1 | 4740 | 3 | Y | 464 | 366 | 0 | 116 | 1 | 5 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 01 | 5270 | X | 4966 | -0- | -304 | -0- | 592 | 1 | 4225 | 3 | Y | 135 | 28 | 0 | 98 | 1 | 14 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *02 | 5845 | X | 5845 | -0- | -0- | -0- | 500 | 1 | 5314 | 3 | Y | 26 | 26 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 29 | 9 | | | | | | | |
| *03 | 5797 | X | 3972 | -0- | -1825 | -0- | 572 | 1 | 3371 | 3 | Y | 26 | 21 | 0 | 19 | 1 | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 5550 | X | 2833 | -0- | -2717 | -0- | 470 | 1 | 2183 | 3 | Y | 164 | 17 | 0 | 147 | 1 | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

STS B WELL #: 49H RRCID -> 284165 COMPL. DATE 04/14/2018 TOTAL DEPTH 10616 PERF.11160 - 16747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33840 | X | 6773 | -0- | -27067 | -0- | 658 | 1 | 5391 | 3 | Y | 658 | 658 | 0 | | | 10 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 12 | 11532 | X | 7469 | -0- | -4063 | -0- | 618 | 1 | 5984 | 3 | Y | 788 | 430 | 0 | 350 | 1 | 18 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 01 | 7471 | X | 5181 | -0- | -2290 | -0- | 530 | 1 | 4560 | 3 | Y | 83 | 32 | 0 | 62 | 1 | 7 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *02 | 6888 | X | 6043 | -0- | -845 | -0- | 572 | 1 | 5439 | 3 | Y | 27 | 27 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 30 | 9 | | | | | | | |
| *03 | 7842 | X | 7842 | -0- | -0- | -0- | 862 | 1 | 6937 | 3 | Y | 39 | 36 | 0 | 10 | 1 | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 7350 | X | 4457 | -0- | -2893 | -0- | 349 | 1 | 4027 | 3 | Y | 74 | 29 | 0 | 45 | 1 | -0- |
| | | | | | | | 81 | 9 | | | | | | | | | |

STS B WELL #: 50H RRCID -> 284166 COMPL. DATE 04/14/2018 TOTAL DEPTH 10600 PERF.10942 - 16680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17550 | X | 10967 | -0- | -6583 | -0- | 1101 | 1 | 8705 | 3 | Y | 1055 | 1055 | 0 | | | 30 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| 12 | 14756 | X | 13526 | -0- | -1230 | -0- | 982 | 1 | 10695 | 3 | Y | 1681 | 1129 | 0 | 554 | 1 | 28 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 01 | 8626 | X | 8626 | -0- | -0- | -0- | 946 | 1 | 7265 | 3 | Y | 377 | 52 | 0 | 310 | 1 | 43 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| *02 | 10780 | X | 6633 | -0- | -4147 | -0- | 702 | 1 | 5897 | 3 | Y | 30 | 30 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| *03 | 13609 | X | 7454 | -0- | -6155 | -0- | 1022 | 1 | 6377 | 3 | Y | 50 | 34 | 0 | 59 | 1 | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 12930 | X | 12652 | -0- | -278 | -0- | 1670 | 1 | 10521 | 3 | Y | 419 | 28 | 0 | 391 | 1 | -0- |
| | | | | | | | 461 | 9 | | | | | | | | | |

STS C - STS NORTH 9 WELL #: 9H RRCID -> 286490 COMPL. DATE 04/20/2019 TOTAL DEPTH 11125 PERF.11512 - 17719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26730 | X | 18805 | -0- | -7925 | -0- | 17118 | 3 | 1687 | 9 | N | 1534 | 1534 | 0 | | | -0- |
| 12 | 27621 | X | 15023 | -0- | -12598 | -0- | 13358 | 3 | 1665 | 9 | N | 1514 | 1474 | 0 | 40 | 1 | -0- |
| 01 | 27063 | X | 14612 | -0- | -12451 | -0- | 12769 | 3 | 1843 | 9 | N | 1675 | 1652 | 0 | 23 | 1 | -0- |
| *02 | 19264 | X | 8869 | -0- | -10395 | -0- | 7903 | 3 | 966 | 9 | N | 878 | 847 | 0 | | | 31 |
| *03 | 21235 | X | 15267 | -0- | -5968 | -0- | 13276 | 3 | 1991 | 9 | N | 1810 | 1810 | 0 | | | 31 |
| 04 | 20550 | X | 15171 | -0- | -5379 | -0- | 13541 | 3 | 1630 | 9 | N | 1482 | 1482 | 0 | | | 31 |

STS C - STS NORTH 10 WELL #: 10H RRCID -> 287127 COMPL. DATE 04/20/2019 TOTAL DEPTH 10987 PERF.11817 - 19460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27990 | X | 19943 | -0- | -8047 | -0- | 17784 | 3 | 2159 | 9 | N | 1963 | 1963 | 0 | | | -0- |
| 12 | 27869 | X | 13542 | -0- | -14327 | -0- | 11413 | 3 | 2129 | 9 | N | 1935 | 1881 | 0 | 54 | 1 | -0- |
| 01 | 27869 | X | 18360 | -0- | -9509 | -0- | 15652 | 3 | 2708 | 9 | N | 2462 | 2431 | 0 | 31 | 1 | -0- |
| *02 | 20524 | X | 9956 | -0- | -10568 | -0- | 8501 | 3 | 1455 | 9 | N | 1323 | 1283 | 0 | | | 40 |
| *03 | 22506 | X | 19527 | -0- | -2979 | -0- | 16657 | 3 | 2870 | 9 | N | 2609 | 2609 | 0 | | | 40 |
| 04 | 21780 | X | 18031 | -0- | -3749 | -0- | 15680 | 3 | 2351 | 9 | N | 2137 | 2137 | 0 | | | 40 |

STS B WELL #: 52H RRCID -> 287167 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11189 - 16976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40380 | X | 31933 | -0- | -8447 | -0- | 29653 | 3 | 2280 | 9 | Y | 2073 | 2073 | 0 | | | 84 |
| 12 | 45911 | X | 12461 | -0- | -33450 | -0- | 11319 | 3 | 1142 | 9 | Y | 1038 | 1038 | 0 | | | 84 |
| 01 | 45911 | X | 18941 | -0- | -26970 | -0- | 17249 | 3 | 1692 | 9 | Y | 1538 | 1538 | 0 | | | 84 |
| *02 | 41468 | X | 1985 | -0- | -39483 | -0- | 1643 | 3 | 342 | 9 | Y | 311 | 311 | 0 | 57 | 1 | 27 |
| *03 | 41478 | X | 6019 | -0- | -35459 | -0- | 4658 | 3 | 1361 | 9 | Y | 1237 | 1220 | 0 | | | 44 |
| 04 | 30360 | X | 13332 | -0- | -17028 | -0- | 12197 | 3 | 1135 | 9 | Y | 1032 | 999 | 0 | | | 77 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

STS B WELL #: 53H RRCID -> 287168 COMPL. DATE 06/09/2019 TOTAL DEPTH 10623 PERF.11139 - 16900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45330 X | 32148 | -0- | -13182 | -0- | 29518 | 3 | 2630 | 9 | Y | 2391 | 2391 | 0 | | | 124 |
| 12 | 46717 X | 32791 | -0- | -13926 | -0- | 29628 | 3 | 3163 | 9 | Y | 2875 | 2875 | 0 | | | 124 |
| 01 | 46841 X | 25892 | -0- | -20949 | -0- | 23056 | 3 | 2836 | 9 | Y | 2578 | 2578 | 0 | | | 124 |
| *02 | 42308 X | 18290 | -0- | -24018 | -0- | 16350 | 3 | 1940 | 9 | Y | 1764 | 1764 | 0 | 84 | 1 | 40 |
| *03 | 40424 X | 27341 | -0- | -13083 | -0- | 24081 | 3 | 3260 | 9 | Y | 2964 | 2932 | 0 | | | 72 |
| 04 | 27270 X | 26910 | -0- | -360 | -0- | 24198 | 3 | 2712 | 9 | Y | 2465 | 2401 | 0 | | | 136 |

FORREST WHEELER WELL #: 19H RRCID -> 287475 COMPL. DATE 08/12/2019 TOTAL DEPTH 11730 PERF.12226 - 17437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23730 X | 15414 | -0- | -8316 | -0- | 13973 | 3 | 1441 | 9 | Y | 1310 | 1310 | 0 | | | -0- |
| 12 | 24521 X | 15289 | -0- | -9232 | -0- | 13472 | 3 | 1817 | 9 | Y | 1652 | 1652 | 0 | | | -0- |
| 01 | 22382 X | 14049 | -0- | -8333 | -0- | 11972 | 3 | 2077 | 9 | Y | 1888 | 1888 | 0 | | | -0- |
| *02 | 18396 X | 11009 | -0- | -7387 | -0- | 9810 | 3 | 1199 | 9 | Y | 1090 | 1040 | 0 | | | 50 |
| *03 | 18383 X | 12289 | -0- | -6094 | -0- | 11356 | 3 | 933 | 9 | Y | 848 | 848 | 0 | | | 50 |
| *04 | 13158 X | 13158 | -0- | -0- | -0- | 12395 | 3 | 763 | 9 | Y | 694 | 694 | 0 | | | 50 |

STS C - STS NORTH 7 WELL #: 7H RRCID -> 287478 COMPL. DATE 04/20/2019 TOTAL DEPTH 10923 PERF.11429 - 19375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37800 X | 27420 | -0- | -10380 | -0- | 24496 | 3 | 2924 | 9 | Y | 2658 | 2658 | 0 | | | -0- |
| 12 | 39060 X | 23535 | -0- | -15525 | -0- | 20383 | 3 | 3152 | 9 | Y | 2865 | 2822 | 0 | 43 | 1 | -0- |
| 01 | 36487 X | 23884 | -0- | -12603 | -0- | 20657 | 3 | 3227 | 9 | Y | 2934 | 2898 | 0 | 36 | 1 | -0- |
| *02 | 27944 X | 14215 | -0- | -13729 | -0- | 12509 | 3 | 1706 | 9 | Y | 1551 | 1506 | 0 | | | 45 |
| *03 | 30938 X | 25250 | -0- | -5688 | -0- | 21952 | 3 | 3298 | 9 | Y | 2998 | 2998 | 0 | | | 45 |
| 04 | 26220 X | 21891 | -0- | -4329 | -0- | 19190 | 3 | 2701 | 9 | Y | 2455 | 2455 | 0 | | | 45 |

FORREST WHEELER WELL #: 21H RRCID -> 287480 COMPL. DATE 08/12/2019 TOTAL DEPTH 11774 PERF.12357 - 17449

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22380 X | 18436 | -0- | -3944 | -0- | 16546 | 3 | 1890 | 9 | Y | 1718 | 1718 | 0 | | | -0- |
| 12 | 22878 X | 16808 | -0- | -6070 | -0- | 14190 | 3 | 2618 | 9 | Y | 2380 | 2380 | 0 | | | -0- |
| 01 | 22723 X | 13824 | -0- | -8899 | -0- | 11468 | 3 | 2356 | 9 | Y | 2142 | 2142 | 0 | | | -0- |
| *02 | 20524 X | 10853 | -0- | -9671 | -0- | 9829 | 3 | 1024 | 9 | Y | 931 | 890 | 0 | | | 41 |
| *03 | 21762 X | 12173 | -0- | -9589 | -0- | 11597 | 3 | 576 | 9 | Y | 524 | 524 | 0 | | | 41 |
| *04 | 14325 X | 14325 | -0- | -0- | -0- | 13853 | 3 | 472 | 9 | Y | 429 | 429 | 0 | | | 41 |

STS B WELL #: 54H RRCID -> 287726 COMPL. DATE 06/09/2019 TOTAL DEPTH 10697 PERF.11112 - 16941

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47040 X | 34666 | -0- | -12374 | -0- | 32125 | 3 | 2541 | 9 | Y | 2310 | 2310 | 0 | | | 109 |
| 12 | 48608 X | 28015 | -0- | -20593 | -0- | 25391 | 3 | 2624 | 9 | Y | 2385 | 2385 | 0 | | | 109 |
| 01 | 48608 X | 24818 | -0- | -23790 | -0- | 22373 | 3 | 2445 | 9 | Y | 2223 | 2223 | 0 | | | 109 |
| *02 | 43904 X | 15269 | -0- | -28635 | -0- | 13874 | 3 | 1395 | 9 | Y | 1268 | 1268 | 0 | 74 | 1 | 35 |
| *03 | 42005 X | 13531 | -0- | -28474 | -0- | 12105 | 3 | 1426 | 9 | Y | 1296 | 1283 | 0 | | | 48 |
| 04 | 25530 X | 21406 | -0- | -4124 | -0- | 20190 | 3 | 1216 | 9 | Y | 1105 | 1051 | 0 | | | 102 |

STS B WELL #: 55H RRCID -> 287833 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11112 - 16963

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41190 X | 25376 | -0- | -15814 | -0- | 23055 | 3 | 2321 | 9 | Y | 2110 | 2110 | 0 | | | 125 |
| 12 | 43431 X | 27752 | -0- | -15679 | -0- | 24916 | 3 | 2836 | 9 | Y | 2578 | 2578 | 0 | | | 125 |
| 01 | 43803 X | 20582 | -0- | -23221 | -0- | 18678 | 3 | 1904 | 9 | Y | 1731 | 1731 | 0 | | | 125 |
| *02 | 39564 X | 16637 | -0- | -22927 | -0- | 15097 | 3 | 1540 | 9 | Y | 1400 | 1399 | 0 | 85 | 1 | 41 |
| *03 | 32953 X | 21638 | -0- | -11315 | -0- | 19171 | 3 | 2467 | 9 | Y | 2243 | 2219 | 0 | | | 65 |
| *04 | 23460 X | 23460 | -0- | -0- | -0- | 21404 | 3 | 2056 | 9 | Y | 1869 | 1817 | 0 | | | 117 |

STS B WELL #: 56H RRCID -> 287853 COMPL. DATE 06/09/2019 TOTAL DEPTH 10726 PERF.11181 - 16911

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41670 X | 34525 | -0- | -7145 | -0- | 31524 | 3 | 3001 | 9 | Y | 2728 | 2728 | 0 | | | 139 |
| 12 | 46004 X | 33545 | -0- | -12459 | -0- | 29941 | 3 | 3604 | 9 | Y | 3276 | 3276 | 0 | | | 139 |
| 01 | 46593 X | 24806 | -0- | -21787 | -0- | 21671 | 3 | 3135 | 9 | Y | 2850 | 2850 | 0 | | | 139 |
| *02 | 42084 X | 19133 | -0- | -22951 | -0- | 17054 | 3 | 2079 | 9 | Y | 1890 | 1890 | 0 | 94 | 1 | 45 |
| *03 | 40703 X | 22733 | -0- | -17970 | -0- | 19781 | 3 | 2952 | 9 | Y | 2684 | 2657 | 0 | | | 72 |
| 04 | 28800 X | 26405 | -0- | -2395 | -0- | 23938 | 3 | 2467 | 9 | Y | 2243 | 2176 | 0 | | | 139 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 107H RRCID -> 287928 COMPL. DATE 07/27/2019 TOTAL DEPTH 10774 PERF.11072 - 21627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 198360 | X | 141575 | -0- | -56785 | -0- | 3249 | 1 | 137205 | 3 | Y | 1018 | 266 | 0 | 752 | 1 | 2 |
| | | | | | | | 1 | 4 | 1120 | 9 | | | | | | | |
| 12 | 204972 | X | 147642 | -0- | -57330 | -0- | 3233 | 1 | 143539 | 3 | Y | 789 | 40 | 0 | 748 | 1 | 3 |
| | | | | | | | 2 | 4 | 868 | 9 | | | | | | | |
| 01 | 185690 | X | 126483 | -0- | -59207 | -0- | 2556 | 1 | 123281 | 3 | Y | 586 | 587 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 645 | 9 | | | | | | | |
| *02 | 152264 | X | 84527 | -0- | -67737 | -0- | 1744 | 1 | 82098 | 3 | Y | 615 | 534 | 1 | | | 83 |
| | | | | | | | 8 | 4 | 677 | 9 | | | | | | | |
| *03 | 167772 | X | 119268 | -0- | -48504 | -0- | 2517 | 1 | 116016 | 3 | Y | 660 | 676 | 1 | | | 67 |
| | | | | | | | 9 | 4 | 726 | 9 | | | | | | | |
| 04 | 129090 | X | 99783 | -0- | -29307 | -0- | 2204 | 1 | 97062 | 3 | Y | 467 | 477 | 1 | | | 57 |
| | | | | | | | 3 | 4 | 514 | 9 | | | | | | | |

STS WELL #: 25H RRCID -> 288037 COMPL. DATE 09/06/2019 TOTAL DEPTH 11100 PERF.11553 - 20704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168030 | X | 129051 | -0- | -38979 | -0- | 2904 | 1 | 123336 | 3 | Y | 2553 | 2525 | 0 | 28 | 1 | -0- |
| | | | | | | | 3 | 4 | 2808 | 9 | | | | | | | |
| 12 | 161696 | X | 128421 | -0- | -33275 | -0- | 2779 | 1 | 122796 | 3 | Y | 2585 | 2585 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 2844 | 9 | | | | | | | |
| 01 | 153512 | X | 121465 | -0- | -32047 | -0- | 2428 | 1 | 116146 | 3 | Y | 2627 | 2627 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2890 | 9 | | | | | | | |
| *02 | 132132 | X | 101772 | -0- | -30360 | -0- | 2146 | 1 | 97855 | 3 | Y | 1587 | 1570 | 0 | | | 17 |
| | | | | | | | 25 | 4 | 1746 | 9 | | | | | | | |
| *03 | 146692 | X | 112656 | -0- | -34036 | -0- | 2343 | 1 | 108009 | 3 | Y | 2087 | 2087 | 0 | | | 17 |
| | | | | | | | 8 | 4 | 2296 | 9 | | | | | | | |
| 04 | 116760 | X | 104588 | -0- | -12172 | -0- | 2288 | 1 | 100417 | 3 | Y | 1709 | 1709 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 1880 | 9 | | | | | | | |

JC MARTIN WELL #: 103H RRCID -> 288070 COMPL. DATE 07/27/2019 TOTAL DEPTH 10722 PERF.11009 - 18996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 127980 | X | 88557 | -0- | -39423 | -0- | 2029 | 1 | 85705 | 3 | Y | 748 | 128 | 0 | 619 | 1 | 2 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 12 | 117926 | X | 117926 | -0- | -0- | -0- | 2599 | 1 | 115060 | 3 | Y | 242 | 25 | 0 | 218 | 1 | 1 |
| | | | | | | | 1 | 4 | 266 | 9 | | | | | | | |
| 01 | 113956 | X | 98873 | -0- | -15083 | -0- | 2008 | 1 | 96597 | 3 | Y | 243 | 243 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 267 | 9 | | | | | | | |
| *02 | 102928 | X | 75808 | -0- | -27120 | -0- | 1604 | 1 | 73875 | 3 | Y | 292 | 254 | 1 | | | 39 |
| | | | | | | | 8 | 4 | 321 | 9 | | | | | | | |
| *03 | 118048 | X | 92385 | -0- | -25663 | -0- | 1955 | 1 | 90160 | 3 | Y | 240 | 255 | 1 | | | 24 |
| | | | | | | | 6 | 4 | 264 | 9 | | | | | | | |
| 04 | 100200 | X | 80426 | -0- | -19774 | -0- | 1781 | 1 | 78406 | 3 | Y | 215 | 213 | 1 | | | 26 |
| | | | | | | | 2 | 4 | 237 | 9 | | | | | | | |

JC MARTIN WELL #: 104H RRCID -> 288071 COMPL. DATE 07/27/2019 TOTAL DEPTH 10674 PERF.11102 - 19058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120480 | X | 93705 | -0- | -26775 | -0- | 2148 | 1 | 90724 | 3 | Y | 757 | 135 | 0 | 622 | 1 | 2 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 12 | 129953 | X | 129953 | -0- | -0- | -0- | 2867 | 1 | 127019 | 3 | Y | 60 | 26 | 0 | 36 | 1 | -0- |
| | | | | | | | 1 | 4 | 66 | 9 | | | | | | | |
| 01 | 121613 | X | 104552 | -0- | -17061 | -0- | 2118 | 1 | 102105 | 3 | Y | 298 | 297 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 328 | 9 | | | | | | | |
| *02 | 109844 | X | 88497 | -0- | -21347 | -0- | 1882 | 1 | 86273 | 3 | Y | 292 | 254 | 1 | | | 39 |
| | | | | | | | 21 | 4 | 321 | 9 | | | | | | | |
| *03 | 124496 | X | 94942 | -0- | -29554 | -0- | 2008 | 1 | 92631 | 3 | Y | 269 | 281 | 1 | | | 27 |
| | | | | | | | 7 | 4 | 296 | 9 | | | | | | | |
| 04 | 105180 | X | 89733 | -0- | -15447 | -0- | 1986 | 1 | 87472 | 3 | Y | 248 | 245 | 1 | | | 30 |
| | | | | | | | 2 | 4 | 273 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 105H RRCID -> 288072 COMPL. DATE 07/27/2019 TOTAL DEPTH 10740 PERF.11008 - 19143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133830 | X | 103131 | -0- | -30699 | -0- | 2365 | 1 | 99856 | 3 | Y | 827 | 149 | 0 | 678 | 1 | 2 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 12 | 136873 | X | 136873 | -0- | -0- | -0- | 3023 | 1 | 133768 | 3 | Y | 73 | 29 | 0 | 46 | 1 | -0- |
| | | | | | | | 2 | 4 | 80 | 9 | | | | | | | |
| 01 | 128619 | X | 112908 | -0- | -15711 | -0- | 2287 | 1 | 110243 | 3 | Y | 343 | 342 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 377 | 9 | | | | | | | |
| *02 | 116172 | X | 95666 | -0- | -20506 | -0- | 2032 | 1 | 93201 | 3 | Y | 373 | 324 | 1 | | | 50 |
| | | | | | | | 23 | 4 | 410 | 9 | | | | | | | |
| *03 | 137020 | X | 103637 | -0- | -33383 | -0- | 2193 | 1 | 101114 | 3 | Y | 294 | 314 | 1 | | | 30 |
| | | | | | | | 7 | 4 | 323 | 9 | | | | | | | |
| 04 | 114750 | X | 89206 | -0- | -25544 | -0- | 1972 | 1 | 86884 | 3 | Y | 316 | 308 | 1 | | | 38 |
| | | | | | | | 2 | 4 | 348 | 9 | | | | | | | |

STS C - STS NORTH 8 WELL #: 8H RRCID -> 288111 COMPL. DATE 04/20/2019 TOTAL DEPTH 10886 PERF.11525 - 19350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27000 | X | 18564 | -0- | -8436 | -0- | 16752 | 3 | 1812 | 9 | Y | 1647 | 1647 | 0 | | | -0- |
| 12 | 24056 | X | 14557 | -0- | -9499 | -0- | 12650 | 3 | 1907 | 9 | Y | 1734 | 1690 | 0 | 44 | 1 | -0- |
| 01 | 24025 | X | 16155 | -0- | -7870 | -0- | 14202 | 3 | 1953 | 9 | Y | 1775 | 1752 | 0 | 23 | 1 | -0- |
| *02 | 19460 | X | 8606 | -0- | -10854 | -0- | 7493 | 3 | 1113 | 9 | Y | 1012 | 984 | 0 | | | 28 |
| *03 | 21421 | X | 15221 | -0- | -6200 | -0- | 13290 | 3 | 1931 | 9 | Y | 1755 | 1755 | 0 | | | 28 |
| *04 | 13654 | X | 13654 | -0- | -0- | -0- | 12072 | 3 | 1582 | 9 | Y | 1438 | 1438 | 0 | | | 28 |

JC MARTIN WELL #: 106H RRCID -> 288258 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132150 | X | 94755 | -0- | -37395 | -0- | 2182 | 1 | 92151 | 3 | Y | 384 | 137 | 0 | 246 | 1 | 1 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 12 | 124419 | X | 124419 | -0- | -0- | -0- | 2736 | 1 | 121507 | 3 | Y | 159 | 27 | 0 | 132 | 1 | 1 |
| | | | | | | | 1 | 4 | 175 | 9 | | | | | | | |
| 01 | 119226 | X | 98529 | -0- | -20697 | -0- | 2000 | 1 | 96290 | 3 | Y | 216 | 216 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 238 | 9 | | | | | | | |
| *02 | 107688 | X | 81446 | -0- | -26242 | -0- | 1741 | 1 | 79508 | 3 | Y | 170 | 148 | 1 | | | 23 |
| | | | | | | | 10 | 4 | 187 | 9 | | | | | | | |
| *03 | 124558 | X | 90466 | -0- | -34092 | -0- | 1914 | 1 | 88242 | 3 | Y | 275 | 270 | 1 | | | 28 |
| | | | | | | | 7 | 4 | 303 | 9 | | | | | | | |
| 04 | 101100 | X | 88521 | -0- | -12579 | -0- | 1956 | 1 | 86154 | 3 | Y | 372 | 355 | 1 | | | 45 |
| | | | | | | | 2 | 4 | 409 | 9 | | | | | | | |

GENTRY WELL #: 30H RRCID -> 288319 COMPL. DATE 08/31/2019 TOTAL DEPTH 12771 PERF.13069 - 17896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118693 | X | 118693 | -0- | -0- | -0- | 1407 | 1 | 115712 | 3 | Y | 1430 | 418 | 0 | 1012 | 1 | -0- |
| | | | | | | | 1 | 4 | 1573 | 9 | | | | | | | |
| 12 | 112017 | X | 112017 | -0- | -0- | -0- | 1258 | 1 | 109570 | 3 | Y | 1080 | 164 | 0 | 916 | 1 | -0- |
| | | | | | | | 1 | 4 | 1188 | 9 | | | | | | | |
| 01 | 98685 | X | 98685 | -0- | -0- | -0- | 992 | 1 | 96882 | 3 | Y | 736 | 58 | 0 | 678 | 1 | -0- |
| | | | | | | | 1 | 4 | 810 | 9 | | | | | | | |
| *02 | 88956 | X | 77163 | -0- | -11793 | -0- | 990 | 1 | 75588 | 3 | Y | 524 | 134 | 0 | 273 | 1 | 117 |
| | | | | | | | 9 | 4 | 576 | 9 | | | | | | | |
| *03 | 98487 | X | 87377 | -0- | -11110 | -0- | 786 | 1 | 85745 | 3 | Y | 765 | 175 | 0 | 310 | 1 | 397 |
| | | | | | | | 4 | 4 | 842 | 9 | | | | | | | |
| *04 | 78946 | X | 78946 | -0- | -0- | -0- | 853 | 1 | 77407 | 3 | Y | 623 | 143 | 0 | 497 | 1 | 380 |
| | | | | | | | 1 | 4 | 685 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 26H RRCID -> 288371 COMPL. DATE 09/06/2019 TOTAL DEPTH 11076 PERF.11632 - 20826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 167550 | X | 141633 | -0- | -25917 | -0- | 3175 | 1 | 134870 | 3 | Y | 3259 | 3223 | 0 | 36 | 1 | -0- |
| | | | | | | | 3 | 4 | 3585 | 9 | | | | | | | |
| 12 | 167555 | X | 126180 | -0- | -41375 | -0- | 2710 | 1 | 119639 | 3 | Y | 3481 | 3481 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 3829 | 9 | | | | | | | |
| 01 | 167307 | X | 124215 | -0- | -43092 | -0- | 2466 | 1 | 117954 | 3 | Y | 3449 | 3449 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3794 | 9 | | | | | | | |
| *02 | 146076 | X | 103075 | -0- | -43001 | -0- | 2151 | 1 | 98449 | 3 | Y | 2227 | 2201 | 0 | | | 26 |
| | | | | | | | 25 | 4 | 2450 | 9 | | | | | | | |
| *03 | 160921 | X | 116732 | -0- | -44189 | -0- | 2401 | 1 | 110661 | 3 | Y | 3329 | 3329 | 0 | | | 26 |
| | | | | | | | 8 | 4 | 3662 | 9 | | | | | | | |
| 04 | 119790 | X | 109904 | -0- | -9886 | -0- | 2381 | 1 | 104520 | 3 | Y | 2727 | 2727 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 3000 | 9 | | | | | | | |

STS WELL #: 27H RRCID -> 288372 COMPL. DATE 09/06/2019 TOTAL DEPTH 11179 PERF.11835 - 20769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 154590 | X | 129182 | -0- | -25408 | -0- | 2904 | 1 | 123378 | 3 | Y | 2634 | 2605 | 0 | 29 | 1 | -0- |
| | | | | | | | 3 | 4 | 2897 | 9 | | | | | | | |
| 12 | 155868 | X | 129632 | -0- | -26236 | -0- | 2795 | 1 | 123450 | 3 | Y | 3077 | 3077 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 3385 | 9 | | | | | | | |
| 01 | 152241 | X | 122944 | -0- | -29297 | -0- | 2447 | 1 | 117108 | 3 | Y | 3080 | 3080 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3388 | 9 | | | | | | | |
| *02 | 133924 | X | 100695 | -0- | -33229 | -0- | 2124 | 1 | 96511 | 3 | Y | 1853 | 1831 | 0 | | | 22 |
| | | | | | | | 22 | 4 | 2038 | 9 | | | | | | | |
| *03 | 146816 | X | 117257 | -0- | -29559 | -0- | 2427 | 1 | 111860 | 3 | Y | 2693 | 2693 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 2962 | 9 | | | | | | | |
| 04 | 117660 | X | 108282 | -0- | -9378 | -0- | 2358 | 1 | 103495 | 3 | Y | 2205 | 2205 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 2426 | 9 | | | | | | | |

STS WELL #: 28H RRCID -> 288391 COMPL. DATE 09/06/2019 TOTAL DEPTH 11090 PERF.11922 - 21914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 143340 | X | 140033 | -0- | -3307 | -0- | 3090 | 1 | 131263 | 3 | Y | 5161 | 5111 | 0 | 50 | 1 | -0- |
| | | | | | | | 3 | 4 | 5677 | 9 | | | | | | | |
| 12 | 148118 | X | 140422 | -0- | -7696 | -0- | 2993 | 1 | 132292 | 3 | Y | 4668 | 4668 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 5135 | 9 | | | | | | | |
| 01 | 148118 | X | 136858 | -0- | -11260 | -0- | 2694 | 1 | 128911 | 3 | Y | 4774 | 4774 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 5251 | 9 | | | | | | | |
| *02 | 133784 | X | 110056 | -0- | -23728 | -0- | 2273 | 1 | 104683 | 3 | Y | 2793 | 2760 | 0 | | | 33 |
| | | | | | | | 28 | 4 | 3072 | 9 | | | | | | | |
| *03 | 148118 | X | 130995 | -0- | -17123 | -0- | 2683 | 1 | 123673 | 3 | Y | 4209 | 4209 | 0 | | | 33 |
| | | | | | | | 9 | 4 | 4630 | 9 | | | | | | | |
| 04 | 128820 | X | 122455 | -0- | -6365 | -0- | 2643 | 1 | 116018 | 3 | Y | 3446 | 3446 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 3791 | 9 | | | | | | | |

JC MARTIN WELL #: 102H RRCID -> 288392 COMPL. DATE 07/27/2019 TOTAL DEPTH 10651 PERF.11115 - 18770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 106860 | X | 77060 | -0- | -29800 | -0- | 1758 | 1 | 74227 | 3 | Y | 977 | 111 | 0 | 865 | 1 | 2 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 12 | 110422 | X | 87169 | -0- | -23253 | -0- | 1925 | 1 | 84753 | 3 | Y | 445 | 21 | 0 | 424 | 1 | 2 |
| | | | | | | | 1 | 4 | 490 | 9 | | | | | | | |
| 01 | 110422 | X | 67626 | -0- | -42796 | -0- | 1367 | 1 | 65730 | 3 | Y | 480 | 480 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 528 | 9 | | | | | | | |
| *02 | 93380 | X | 56805 | -0- | -36575 | -0- | 1200 | 1 | 55134 | 3 | Y | 417 | 363 | 1 | | | 56 |
| | | | | | | | 12 | 4 | 459 | 9 | | | | | | | |
| *03 | 95077 | X | 72056 | -0- | -23021 | -0- | 1517 | 1 | 69959 | 3 | Y | 524 | 527 | 1 | | | 53 |
| | | | | | | | 4 | 4 | 576 | 9 | | | | | | | |
| 04 | 68400 | X | 62122 | -0- | -6278 | -0- | 1369 | 1 | 60260 | 3 | Y | 447 | 446 | 1 | | | 54 |
| | | | | | | | 1 | 4 | 492 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 29H RRCID -> 288393 COMPL. DATE 09/06/2019 TOTAL DEPTH 11039 PERF.11844 - 21023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 173040 | X | 143673 | -0- | -29367 | -0- | 3188 | 1 | 135389 | 3 | Y | 4630 | 4588 | 0 | 42 | 1 | -0- |
| | | | | | | | 3 | 4 | 5093 | 9 | | | | | | | |
| 12 | 167400 | X | 144091 | -0- | -23309 | -0- | 3083 | 1 | 136243 | 3 | Y | 4330 | 4330 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 4763 | 9 | | | | | | | |
| 01 | 167400 | X | 124195 | -0- | -43205 | -0- | 2458 | 1 | 117493 | 3 | Y | 3856 | 3856 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 4242 | 9 | | | | | | | |
| *02 | 146328 | X | 79667 | -0- | -66661 | -0- | 1597 | 1 | 75967 | 3 | Y | 1905 | 1879 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 2096 | 9 | | | | | | | |
| *03 | 163091 | X | 113354 | -0- | -49737 | -0- | 2328 | 1 | 107252 | 3 | Y | 3424 | 3424 | 0 | | | 26 |
| | | | | | | | 8 | 4 | 3766 | 9 | | | | | | | |
| 04 | 132450 | X | 108512 | -0- | -23938 | -0- | 2347 | 1 | 103078 | 3 | Y | 2804 | 2804 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 3084 | 9 | | | | | | | |

JC MARTIN WELL #: 101H RRCID -> 288455 COMPL. DATE 07/27/2019 TOTAL DEPTH 10717 PERF.11018 - 19055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 131910 | X | 94211 | -0- | -37699 | -0- | 2175 | 1 | 91846 | 3 | Y | 173 | 137 | 0 | 36 | 1 | -0- |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 136307 | X | 112784 | -0- | -23523 | -0- | 2475 | 1 | 109483 | 3 | Y | 750 | 27 | 0 | 720 | 1 | 3 |
| | | | | | | | 1 | 4 | 825 | 9 | | | | | | | |
| 01 | 131905 | X | 96205 | -0- | -35700 | -0- | 1943 | 1 | 93527 | 3 | Y | 667 | 668 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 734 | 9 | | | | | | | |
| *02 | 119140 | X | 60679 | -0- | -58461 | -0- | 1250 | 1 | 58860 | 3 | Y | 513 | 446 | 1 | | | 69 |
| | | | | | | | 5 | 4 | 564 | 9 | | | | | | | |
| *03 | 115785 | X | 84672 | -0- | -31113 | -0- | 1784 | 1 | 82260 | 3 | Y | 565 | 577 | 1 | | | 57 |
| | | | | | | | 6 | 4 | 622 | 9 | | | | | | | |
| 04 | 96900 | X | 76740 | -0- | -20160 | -0- | 1691 | 1 | 74433 | 3 | Y | 558 | 547 | 1 | | | 68 |
| | | | | | | | 2 | 4 | 614 | 9 | | | | | | | |

STS C WELL #: 1H RRCID -> 288456 COMPL. DATE 10/03/2019 TOTAL DEPTH 10954 PERF.11380 - 22101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62520 | X | 50789 | -0- | -11731 | -0- | 1022 | 1 | 43361 | 3 | Y | 5823 | 710 | 0 | 5113 | 1 | -0- |
| | | | | | | | 1 | 4 | 6405 | 9 | | | | | | | |
| 12 | 64604 | X | 47831 | -0- | -16773 | -0- | 937 | 1 | 41411 | 3 | Y | 4984 | 1558 | 0 | 3426 | 1 | -0- |
| | | | | | | | 1 | 4 | 5482 | 9 | | | | | | | |
| 01 | 60388 | X | 40039 | -0- | -20349 | -0- | 719 | 1 | 34391 | 3 | Y | 4481 | 4481 | 0 | | | -0- |
| | | | | | | | 4929 | 9 | | | | | | | | | |
| *02 | 56280 | X | 39603 | -0- | -16677 | -0- | 757 | 1 | 35805 | 3 | Y | 2756 | 2711 | 0 | | | 45 |
| | | | | | | | 9 | 4 | 3032 | 9 | | | | | | | |
| *03 | 58683 | X | 42065 | -0- | -16618 | -0- | 781 | 1 | 35983 | 3 | Y | 4816 | 4816 | 0 | | | 45 |
| | | | | | | | 3 | 4 | 5298 | 9 | | | | | | | |
| *04 | 41279 | X | 41279 | -0- | -0- | -0- | 823 | 1 | 36117 | 3 | Y | 3944 | 3944 | 0 | | | 45 |
| | | | | | | | 1 | 4 | 4338 | 9 | | | | | | | |

STS C WELL #: 2H RRCID -> 288457 COMPL. DATE 10/03/2019 TOTAL DEPTH 11265 PERF.11494 - 21966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61080 | X | 44014 | -0- | -17066 | -0- | 776 | 1 | 32923 | 3 | Y | 9376 | 909 | 0 | 8467 | 1 | -0- |
| | | | | | | | 1 | 4 | 10314 | 9 | | | | | | | |
| 12 | 52421 | X | 47272 | -0- | -5149 | -0- | 820 | 1 | 36323 | 3 | Y | 9208 | 2698 | 0 | 6510 | 1 | -0- |
| | | | | | | | 10129 | 9 | | | | | | | | | |
| 01 | 53072 | X | 35317 | -0- | -17755 | -0- | 537 | 1 | 25682 | 3 | Y | 8271 | 8271 | 0 | | | -0- |
| | | | | | | | 9098 | 9 | | | | | | | | | |
| *02 | 51660 | X | 32688 | -0- | -18972 | -0- | 547 | 1 | 25311 | 3 | Y | 6206 | 6104 | 0 | | | 102 |
| | | | | | | | 3 | 4 | 6827 | 9 | | | | | | | |
| *03 | 50778 | X | 44371 | -0- | -6407 | -0- | 726 | 1 | 33417 | 3 | Y | 9296 | 9296 | 0 | | | 102 |
| | | | | | | | 2 | 4 | 10226 | 9 | | | | | | | |
| *04 | 40909 | X | 40909 | -0- | -0- | -0- | 724 | 1 | 31810 | 3 | Y | 7613 | 7613 | 0 | | | 102 |
| | | | | | | | 1 | 4 | 8374 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 33H RRCID -> 288495 COMPL. DATE 05/29/2019 TOTAL DEPTH 12930 PERF.13266 - 20579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 199290 | X | 172546 | -0- | -26744 | -0- | 3930 | 1 | 166947 | 3 | Y | 1514 | 676 | 0 | 838 | 1 | -0- |
| | | | | | | | 4 | 4 | 1665 | 9 | | | | | | | |
| 12 | 205933 | X | 170503 | -0- | -35430 | -0- | 3735 | 1 | 165082 | 3 | Y | 1531 | 769 | 0 | 762 | 1 | -0- |
| | | | | | | | 2 | 4 | 1684 | 9 | | | | | | | |
| 01 | 201686 | X | 162094 | -0- | -39592 | -0- | 3301 | 1 | 157935 | 3 | Y | 778 | 211 | 0 | 567 | 1 | -0- |
| | | | | | | | 2 | 4 | 856 | 9 | | | | | | | |
| *02 | 177632 | X | 132649 | -0- | -44983 | -0- | 2806 | 1 | 129001 | 3 | Y | 747 | 102 | 0 | 552 | 1 | 93 |
| | | | | | | | 20 | 4 | 822 | 9 | | | | | | | |
| 03 | 196664 | X | 158603 | -0- | -38061 | -0- | 3353 | 1 | 154615 | 3 | Y | 566 | 140 | 0 | 472 | 1 | 47 |
| | | | | | | | 12 | 4 | 623 | 9 | | | | | | | |
| 04 | 158220 | X | 144330 | -0- | -13890 | -0- | 3197 | 1 | 140319 | 3 | Y | 736 | 213 | 0 | 487 | 1 | 83 |
| | | | | | | | 4 | 4 | 810 | 9 | | | | | | | |

STS C WELL #: 3H RRCID -> 288713 COMPL. DATE 10/03/2019 TOTAL DEPTH 11262 PERF.11487 - 22135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61950 | X | 41269 | -0- | -20681 | -0- | 835 | 1 | 35444 | 3 | N | 4535 | 488 | 0 | 4047 | 1 | -0- |
| | | | | | | | 1 | 4 | 4989 | 9 | | | | | | | |
| 12 | 54777 | X | 36527 | -0- | -18250 | -0- | 718 | 1 | 31684 | 3 | N | 3750 | 1358 | 0 | 2392 | 1 | -0- |
| | | | | | | | 4125 | 9 | | | | | | | | | |
| 01 | 51336 | X | 29337 | -0- | -21999 | -0- | 512 | 1 | 24439 | 3 | N | 3987 | 3987 | 0 | | | -0- |
| | | | | | | | 4386 | 9 | | | | | | | | | |
| *02 | 46312 | X | 24831 | -0- | -21481 | -0- | 454 | 1 | 21482 | 3 | N | 2628 | 2590 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 2891 | 9 | | | | | | | |
| *03 | 49569 | X | 36457 | -0- | -13112 | -0- | 678 | 1 | 31208 | 3 | N | 4154 | 4154 | 0 | | | 38 |
| | | | | | | | 2 | 4 | 4569 | 9 | | | | | | | |
| 04 | 44970 | X | 33166 | -0- | -11804 | -0- | 656 | 1 | 28768 | 3 | N | 3401 | 3401 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 3741 | 9 | | | | | | | |

GENTRY WELL #: 31H RRCID -> 288714 COMPL. DATE 08/31/2019 TOTAL DEPTH 12919 PERF.13160 - 18015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97350 | X | 63014 | -0- | -34336 | -0- | 2725 | 1 | 59736 | 3 | N | 500 | 227 | 0 | 273 | 1 | -0- |
| | | | | | | | 3 | 4 | 550 | 9 | | | | | | | |
| 12 | 95294 | X | 58364 | -0- | -36930 | -0- | 2483 | 1 | 55451 | 3 | N | 389 | 322 | 0 | 67 | 1 | -0- |
| | | | | | | | 2 | 4 | 428 | 9 | | | | | | | |
| 01 | 83204 | X | 50033 | -0- | -33171 | -0- | 2026 | 1 | 47490 | 3 | N | 469 | 118 | 0 | 351 | 1 | -0- |
| | | | | | | | 1 | 4 | 516 | 9 | | | | | | | |
| *02 | 75152 | X | 47903 | -0- | -27249 | -0- | 1661 | 1 | 45214 | 3 | N | 924 | 226 | 0 | 489 | 1 | 209 |
| | | | | | | | 12 | 4 | 1016 | 9 | | | | | | | |
| *03 | 75144 | X | 38955 | -0- | -36189 | -0- | 1862 | 1 | 36231 | 3 | N | 777 | 390 | 0 | 336 | 1 | 260 |
| | | | | | | | 7 | 4 | 855 | 9 | | | | | | | |
| 04 | 69390 | X | 39587 | -0- | -29803 | -0- | 1764 | 1 | 37384 | 3 | N | 397 | 319 | 0 | 276 | 1 | 62 |
| | | | | | | | 2 | 4 | 437 | 9 | | | | | | | |

GENTRY WELL #: 32H RRCID -> 288749 COMPL. DATE 08/30/2019 TOTAL DEPTH 12869 PERF.13302 - 20958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 207780 | X | 191567 | -0- | -16213 | -0- | 4355 | 1 | 184929 | 3 | Y | 2071 | 295 | 0 | 1776 | 1 | -0- |
| | | | | | | | 5 | 4 | 2278 | 9 | | | | | | | |
| 12 | 216101 | X | 193605 | -0- | -22496 | -0- | 4230 | 1 | 186869 | 3 | Y | 2275 | 336 | 0 | 1939 | 1 | -0- |
| | | | | | | | 3 | 4 | 2503 | 9 | | | | | | | |
| 01 | 216101 | X | 179016 | -0- | -37085 | -0- | 3627 | 1 | 173511 | 3 | Y | 1705 | 234 | 0 | 1471 | 1 | -0- |
| | | | | | | | 2 | 4 | 1876 | 9 | | | | | | | |
| *02 | 197064 | X | 152126 | -0- | -44938 | -0- | 3206 | 1 | 146990 | 3 | Y | 1730 | 115 | 0 | 1381 | 1 | 234 |
| | | | | | | | 27 | 4 | 1903 | 9 | | | | | | | |
| 03 | 218178 | X | 172420 | -0- | -45758 | -0- | 3628 | 1 | 167340 | 3 | Y | 1308 | 158 | 0 | 1258 | 1 | 126 |
| | | | | | | | 13 | 4 | 1439 | 9 | | | | | | | |
| 04 | 174450 | X | 151532 | -0- | -22918 | -0- | 3333 | 1 | 146271 | 3 | Y | 1749 | 231 | 0 | 1404 | 1 | 240 |
| | | | | | | | 4 | 4 | 1924 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 61H RRCID -> 288750 COMPL. DATE 08/30/2019 TOTAL DEPTH 13479 PERF.13353 - 22677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190830 | X | 169746 | -0- | -21084 | -0- | 3877 | 1 | 164689 | 3 | Y | 1069 | 260 | 0 | 809 | 1 | -0- |
| | | | | | | | 4 | 4 | 1176 | 9 | | | | | | | |
| 12 | 198183 | X | 175273 | -0- | -22910 | -0- | 3852 | 1 | 170384 | 3 | Y | 941 | 296 | 0 | 645 | 1 | -0- |
| | | | | | | | 2 | 4 | 1035 | 9 | | | | | | | |
| 01 | 198183 | X | 176666 | -0- | -21517 | -0- | 3599 | 1 | 172233 | 3 | Y | 756 | 227 | 0 | 529 | 1 | -0- |
| | | | | | | | 2 | 4 | 832 | 9 | | | | | | | |
| *02 | 179480 | X | 119942 | -0- | -59538 | -0- | 2526 | 1 | 116734 | 3 | Y | 613 | 96 | 0 | 442 | 1 | 75 |
| | | | | | | | 8 | 4 | 674 | 9 | | | | | | | |
| 03 | 193967 | X | 160931 | -0- | -33036 | -0- | 3403 | 1 | 156885 | 3 | Y | 576 | 132 | 0 | 470 | 1 | 49 |
| | | | | | | | 9 | 4 | 634 | 9 | | | | | | | |
| 04 | 169350 | X | 164551 | -0- | -4799 | -0- | 3644 | 1 | 160009 | 3 | Y | 813 | 214 | 0 | 553 | 1 | 95 |
| | | | | | | | 4 | 4 | 894 | 9 | | | | | | | |

GENTRY WELL #: 60H RRCID -> 288805 COMPL. DATE 08/30/2019 TOTAL DEPTH 13433 PERF.13224 - 22328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 200190 | X | 176907 | -0- | -23283 | -0- | 4040 | 1 | 171609 | 3 | Y | 1140 | 322 | 0 | 818 | 1 | -0- |
| | | | | | | | 4 | 4 | 1254 | 9 | | | | | | | |
| 12 | 206863 | X | 197650 | -0- | -9213 | -0- | 4335 | 1 | 192116 | 3 | Y | 1087 | 366 | 0 | 721 | 1 | -0- |
| | | | | | | | 3 | 4 | 1196 | 9 | | | | | | | |
| 01 | 202058 | X | 189104 | -0- | -12954 | -0- | 3851 | 1 | 184064 | 3 | Y | 1079 | 246 | 0 | 833 | 1 | -0- |
| | | | | | | | 2 | 4 | 1187 | 9 | | | | | | | |
| *02 | 182476 | X | 137947 | -0- | -44529 | -0- | 2931 | 1 | 134198 | 3 | Y | 731 | 108 | 0 | 533 | 1 | 90 |
| | | | | | | | 14 | 4 | 804 | 9 | | | | | | | |
| 03 | 202027 | X | 155867 | -0- | -46160 | -0- | 3286 | 1 | 151517 | 3 | Y | 957 | 149 | 0 | 810 | 1 | 88 |
| | | | | | | | 11 | 4 | 1053 | 9 | | | | | | | |
| 04 | 184050 | X | 148054 | -0- | -35996 | -0- | 3278 | 1 | 143881 | 3 | Y | 810 | 210 | 0 | 593 | 1 | 95 |
| | | | | | | | 4 | 4 | 891 | 9 | | | | | | | |

STS C WELL #: 8H RRCID -> 288819 COMPL. DATE 10/19/2019 TOTAL DEPTH 11014 PERF.11423 - 22397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57900 | X | 57606 | -0- | -294 | -0- | 1175 | 1 | 49884 | 3 | Y | 5951 | 583 | 0 | 5368 | 1 | -0- |
| | | | | | | | 1 | 4 | 6546 | 9 | | | | | | | |
| 12 | 63023 | X | 35919 | -0- | -27104 | -0- | 661 | 1 | 29543 | 3 | Y | 5195 | 1450 | 0 | 3745 | 1 | -0- |
| | | | | | | | 5715 | 9 | | | | | | | | | |
| 01 | 64263 | X | 19807 | -0- | -44456 | -0- | 351 | 1 | 16449 | 3 | Y | 2734 | 2734 | 0 | | | -0- |
| | | | | | | | 3007 | 9 | | | | | | | | | |
| *02 | 62440 | X | 23854 | -0- | -38586 | -0- | 434 | 1 | 20924 | 3 | Y | 2269 | 2231 | 0 | 18 | 1 | 20 |
| | | | | | | | 2496 | 9 | | | | | | | | | |
| *03 | 64914 | X | 34271 | -0- | -30643 | -0- | 610 | 1 | 28196 | 3 | Y | 4966 | 4966 | 0 | | | 20 |
| | | | | | | | 2 | 4 | 5463 | 9 | | | | | | | |
| 04 | 37080 | X | 32475 | -0- | -4605 | -0- | 626 | 1 | 27374 | 3 | Y | 4067 | 4067 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 4474 | 9 | | | | | | | |

STS C WELL #: 10H RRCID -> 288834 COMPL. DATE 10/19/2019 TOTAL DEPTH 11032 PERF.11476 - 22201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42900 | X | 27484 | -0- | -15416 | -0- | 491 | 1 | 20807 | 3 | Y | 5624 | 484 | 0 | 5140 | 1 | -0- |
| | | | | | | | 6186 | 9 | | | | | | | | | |
| 12 | 47740 | X | 27690 | -0- | -20050 | -0- | 536 | 1 | 24052 | 3 | Y | 2820 | 1529 | 0 | 1291 | 1 | -0- |
| | | | | | | | 3102 | 9 | | | | | | | | | |
| 01 | 50902 | X | 21940 | -0- | -28962 | -0- | 348 | 1 | 16700 | 3 | Y | 4447 | 4447 | 0 | | | -0- |
| | | | | | | | 4892 | 9 | | | | | | | | | |
| *02 | 45976 | X | 25967 | -0- | -20009 | -0- | 447 | 1 | 21570 | 3 | Y | 3590 | 3530 | 0 | 28 | 1 | 32 |
| | | | | | | | 1 | 4 | 3949 | 9 | | | | | | | |
| *03 | 37045 | X | 27025 | -0- | -10020 | -0- | 435 | 1 | 20122 | 3 | Y | 5878 | 5878 | 0 | | | 32 |
| | | | | | | | 2 | 4 | 6466 | 9 | | | | | | | |
| *04 | 29905 | X | 29905 | -0- | -0- | -0- | 550 | 1 | 24059 | 3 | Y | 4814 | 4814 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 5295 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 12H RRCID -> 288836 COMPL. DATE 10/19/2019 TOTAL DEPTH 11045 PERF.11410 - 22438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39540 | X | 31748 | -0- | -7792 | -0- | 585 | 1 | 24850 | 3 | Y | 5739 | 538 | 0 | 5201 | 1 | -0- |
| | | | | | | | 6313 | 9 | | | | | | | | | |
| 12 | 50313 | X | 26148 | -0- | -24165 | -0- | 460 | 1 | 20521 | 3 | Y | 4697 | 1403 | 0 | 3294 | 1 | -0- |
| | | | | | | | 5167 | 9 | | | | | | | | | |
| 01 | 54188 | X | 20583 | -0- | -33605 | -0- | 348 | 1 | 16681 | 3 | Y | 3231 | 3231 | 0 | | | -0- |
| | | | | | | | 3554 | 9 | | | | | | | | | |
| *02 | 48944 | X | 23891 | -0- | -25053 | -0- | 431 | 1 | 20205 | 3 | Y | 2957 | 2901 | 0 | 26 | 1 | 30 |
| | | | | | | | 2 | 4 | 3253 | 9 | | | | | | | |
| *03 | 44485 | X | 25499 | -0- | -18986 | -0- | 430 | 1 | 19797 | 3 | Y | 4792 | 4792 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 5271 | 9 | | | | | | | |
| *04 | 29253 | X | 29253 | -0- | -0- | -0- | 557 | 1 | 24380 | 3 | Y | 3924 | 3924 | 0 | | | 30 |
| | | | | | | | 4316 | 9 | | | | | | | | | |

STS C WELL #: 13H RRCID -> 288838 COMPL. DATE 10/19/2019 TOTAL DEPTH 10990 PERF.11510 - 19495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48510 | X | 28634 | -0- | -19876 | -0- | 527 | 1 | 22358 | 3 | Y | 5226 | 451 | 0 | 4775 | 1 | -0- |
| | | | | | | | 5749 | 9 | | | | | | | | | |
| 12 | 43710 | X | 25837 | -0- | -17873 | -0- | 468 | 1 | 20882 | 3 | Y | 4079 | 1135 | 0 | 2944 | 1 | -0- |
| | | | | | | | 4487 | 9 | | | | | | | | | |
| 01 | 43679 | X | 16978 | -0- | -26701 | -0- | 291 | 1 | 13941 | 3 | Y | 2496 | 2496 | 0 | | | -0- |
| | | | | | | | 2746 | 9 | | | | | | | | | |
| *02 | 37716 | X | 19239 | -0- | -18477 | -0- | 341 | 1 | 16511 | 3 | Y | 2170 | 2134 | 0 | 17 | 1 | 19 |
| | | | | | | | 2387 | 9 | | | | | | | | | |
| *03 | 33449 | X | 23640 | -0- | -9809 | -0- | 406 | 1 | 18749 | 3 | Y | 4076 | 4076 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 4484 | 9 | | | | | | | |
| *04 | 26527 | X | 26527 | -0- | -0- | -0- | 510 | 1 | 22344 | 3 | Y | 3338 | 3338 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 3672 | 9 | | | | | | | |

JC MARTIN WELL #: 60H RRCID -> 288845 COMPL. DATE 02/22/2020 TOTAL DEPTH 11223 PERF.11024 - 19919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 222660 | X | 150374 | -0- | -72286 | -0- | 3471 | 1 | 146573 | 3 | Y | 299 | 187 | 0 | 112 | 1 | -0- |
| | | | | | | | 1 | 4 | 329 | 9 | | | | | | | |
| 12 | 230082 | X | 141692 | -0- | -88390 | -0- | 3090 | 1 | 138499 | 3 | Y | 93 | 36 | 0 | 57 | 1 | -0- |
| | | | | | | | 1 | 4 | 102 | 9 | | | | | | | |
| 01 | 217093 | X | 148950 | -0- | -68143 | -0- | 3036 | 1 | 145691 | 3 | Y | 201 | 201 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 221 | 9 | | | | | | | |
| *02 | 172424 | X | 103686 | -0- | -68738 | -0- | 2193 | 1 | 101118 | 3 | Y | 332 | 301 | 1 | | | 31 |
| | | | | | | | 10 | 4 | 365 | 9 | | | | | | | |
| *03 | 189534 | X | 132145 | -0- | -57389 | -0- | 2800 | 1 | 129053 | 3 | Y | 257 | 163 | 1 | | | 125 |
| | | | | | | | 9 | 4 | 283 | 9 | | | | | | | |
| 04 | 145770 | X | 71392 | -0- | -74378 | -0- | 1576 | 1 | 69711 | 3 | Y | 93 | 175 | 1 | | | 43 |
| | | | | | | | 3 | 4 | 102 | 9 | | | | | | | |

JC MARTIN WELL #: 61H RRCID -> 288847 COMPL. DATE 02/22/2020 TOTAL DEPTH 11168 PERF.11234 - 19915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 213810 | X | 139402 | -0- | -74408 | -0- | 3205 | 1 | 135339 | 3 | Y | 779 | 173 | 0 | 606 | 1 | -0- |
| | | | | | | | 1 | 4 | 857 | 9 | | | | | | | |
| 12 | 220937 | X | 134063 | -0- | -86874 | -0- | 2921 | 1 | 130246 | 3 | Y | 814 | 34 | 0 | 780 | 1 | -0- |
| | | | | | | | 1 | 4 | 895 | 9 | | | | | | | |
| 01 | 207266 | X | 137211 | -0- | -70055 | -0- | 2789 | 1 | 134102 | 3 | Y | 290 | 290 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 319 | 9 | | | | | | | |
| *02 | 161644 | X | 102157 | -0- | -59487 | -0- | 2170 | 1 | 99639 | 3 | Y | 307 | 278 | 1 | | | 29 |
| | | | | | | | 10 | 4 | 338 | 9 | | | | | | | |
| *03 | 177816 | X | 123625 | -0- | -54191 | -0- | 2616 | 1 | 120562 | 3 | Y | 398 | 233 | 1 | | | 194 |
| | | | | | | | 9 | 4 | 438 | 9 | | | | | | | |
| 04 | 135150 | X | 67095 | -0- | -68055 | -0- | 1474 | 1 | 65191 | 3 | Y | 388 | 403 | 1 | | | 179 |
| | | | | | | | 3 | 4 | 427 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 62H RRCID -> 288848 COMPL. DATE 02/23/2020 TOTAL DEPTH 11239 PERF.11118 - 20636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223890 X | 143095 | -0- | -80795 | -0- | 3301 | 1 | 139371 | 3 | Y | 384 | 178 | 0 | 206 | 1 | -0- |
| | | | | | | 1 | 4 | 422 | 9 | | | | | | | |
| 12 | 231353 X | 131341 | -0- | -100012 | -0- | 2878 | 1 | 128235 | 3 | Y | 206 | 35 | 0 | 171 | 1 | -0- |
| | | | | | | 1 | 4 | 227 | 9 | | | | | | | |
| 01 | 211606 X | 136465 | -0- | -75141 | -0- | 2768 | 1 | 133485 | 3 | Y | 192 | 192 | 1 | | | -0- |
| | | | | | | 1 | 4 | 211 | 9 | | | | | | | |
| *02 | 163912 X | 96565 | -0- | -67347 | -0- | 2043 | 1 | 94161 | 3 | Y | 320 | 290 | 1 | | | 30 |
| | | | | | | 9 | 4 | 352 | 9 | | | | | | | |
| *03 | 177506 X | 125484 | -0- | -52022 | -0- | 2659 | 1 | 122521 | 3 | Y | 268 | 168 | 1 | | | 130 |
| | | | | | | 9 | 4 | 295 | 9 | | | | | | | |
| 04 | 135510 X | 66077 | -0- | -69433 | -0- | 1454 | 1 | 64342 | 3 | Y | 253 | 267 | 1 | | | 116 |
| | | | | | | 3 | 4 | 278 | 9 | | | | | | | |

JC MARTIN WELL #: 63H RRCID -> 288849 COMPL. DATE 03/07/2020 TOTAL DEPTH 11197 PERF.11073 - 20799

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 740202 X | 244641 | -0- | -495561 | -0- | 5489 | 1 | 238814 | 3 | Y | 306 | 306 | 0 | | | -0- |
| | | | | | | 1 | 4 | 337 | 9 | | | | | | | |
| *06 | 394350 X | 244850 | -0- | -149500 | -0- | 5541 | 1 | 239255 | 3 | Y | 49 | 49 | 0 | | | -0- |
| | | | | | | 54 | 9 | | | | | | | | | |
| *07 | 341775 X | 207944 | -0- | -133831 | -0- | 4519 | 1 | 203192 | 3 | Y | 210 | 196 | 0 | 14 | 1 | -0- |
| | | | | | | 2 | 4 | 231 | 9 | | | | | | | |
| *08 | 341775 X | 197212 | -0- | -144563 | -0- | 4707 | 1 | 192488 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 330750 X | 173884 | -0- | -156866 | -0- | 3790 | 1 | 170075 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| *10 | 253022 X | 166865 | -0- | -86157 | -0- | 3825 | 1 | 163038 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *11 | 244860 X | 134418 | -0- | -110442 | -0- | 3104 | 1 | 131079 | 3 | Y | 213 | 213 | 0 | | | -0- |
| | | | | | | 1 | 4 | 234 | 9 | | | | | | | |
| *12 | 207948 X | 127594 | -0- | -80354 | -0- | 2786 | 1 | 124761 | 3 | Y | 42 | 41 | 0 | 1 | 1 | -0- |
| | | | | | | 1 | 4 | 46 | 9 | | | | | | | |
| *01 | 197160 X | 135304 | -0- | -61856 | -0- | 2749 | 1 | 132553 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *02 | 162288 X | 80967 | -0- | -81321 | -0- | 1672 | 1 | 79232 | 3 | Y | 49 | 42 | 1 | | | 7 |
| | | | | | | 9 | 4 | 54 | 9 | | | | | | | |
| *03 | 166873 X | 109310 | -0- | -57563 | -0- | 2320 | 1 | 106957 | 3 | Y | 22 | 26 | 1 | | | 3 |
| | | | | | | 9 | 4 | 24 | 9 | | | | | | | |
| *04 | 135120 X | 90364 | -0- | -44756 | -0- | 2006 | 1 | 88350 | 3 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | 2 | 4 | 6 | 9 | | | | | | | |

JC MARTIN WELL #: 64H RRCID -> 288854 COMPL. DATE 03/06/2020 TOTAL DEPTH 11284 PERF.11123 - 21293

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248250 X | 137878 | -0- | -110372 | -0- | 3172 | 1 | 133912 | 3 | Y | 721 | 218 | 0 | 503 | 1 | -0- |
| | | | | | | 1 | 4 | 793 | 9 | | | | | | | |
| 12 | 226951 X | 124901 | -0- | -102050 | -0- | 2708 | 1 | 121347 | 3 | Y | 768 | 42 | 0 | 726 | 1 | -0- |
| | | | | | | 1 | 4 | 845 | 9 | | | | | | | |
| 01 | 208072 X | 133852 | -0- | -74220 | -0- | 2714 | 1 | 130814 | 3 | Y | 294 | 294 | 1 | | | -0- |
| | | | | | | 1 | 4 | 323 | 9 | | | | | | | |
| *02 | 171108 X | 93058 | -0- | -78050 | -0- | 1936 | 1 | 90769 | 3 | Y | 313 | 270 | 1 | | | 43 |
| | | | | | | 9 | 4 | 344 | 9 | | | | | | | |
| *03 | 173662 X | 122758 | -0- | -50904 | -0- | 2600 | 1 | 119846 | 3 | Y | 275 | 283 | 1 | | | 35 |
| | | | | | | 9 | 4 | 303 | 9 | | | | | | | |
| 04 | 133620 X | 107530 | -0- | -26090 | -0- | 2381 | 1 | 104931 | 3 | Y | 195 | 184 | 1 | | | 46 |
| | | | | | | 3 | 4 | 215 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 65H RRCID -> 288855 COMPL. DATE 03/06/2020 TOTAL DEPTH 11190 PERF.11196 - 20622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 192720 X | 124190 | -0- | -68530 | -0- | 2854 | 1 | 120514 | 3 | Y | 746 | 196 | 0 | 550 | 1 | -0- |
| | | | | | | 1 | 4 | 821 | 9 | | | | | | | |
| 12 | 199144 X | 112072 | -0- | -87072 | -0- | 2431 | 1 | 108862 | 3 | Y | 707 | 38 | 0 | 669 | 1 | -0- |
| | | | | | | 1 | 4 | 778 | 9 | | | | | | | |
| 01 | 185659 X | 126214 | -0- | -59445 | -0- | 2563 | 1 | 123211 | 3 | Y | 399 | 399 | 1 | | | -0- |
| | | | | | | 1 | 4 | 439 | 9 | | | | | | | |
| *02 | 153356 X | 87348 | -0- | -66008 | -0- | 1835 | 1 | 85089 | 3 | Y | 372 | 321 | 1 | | | 51 |
| | | | | | | 15 | 4 | 409 | 9 | | | | | | | |
| *03 | 154442 X | 107386 | -0- | -47056 | -0- | 2271 | 1 | 104677 | 3 | Y | 391 | 393 | 1 | | | 49 |
| | | | | | | 8 | 4 | 430 | 9 | | | | | | | |
| 04 | 121530 X | 87096 | -0- | -34434 | -0- | 1926 | 1 | 84810 | 3 | Y | 325 | 298 | 1 | | | 76 |
| | | | | | | 2 | 4 | 358 | 9 | | | | | | | |

JC MARTIN WELL #: 66H RRCID -> 288856 COMPL. DATE 03/06/2020 TOTAL DEPTH 11223 PERF.11352 - 20186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 253260 X | 136826 | -0- | -116434 | -0- | 3148 | 1 | 132932 | 3 | Y | 677 | 183 | 0 | 494 | 1 | -0- |
| | | | | | | 1 | 4 | 745 | 9 | | | | | | | |
| 12 | 229803 X | 126071 | -0- | -103732 | -0- | 2744 | 1 | 123061 | 3 | Y | 241 | 42 | 0 | 199 | 1 | -0- |
| | | | | | | 1 | 4 | 265 | 9 | | | | | | | |
| 01 | 210304 X | 137597 | -0- | -72707 | -0- | 2795 | 1 | 134111 | 3 | Y | 626 | 626 | 1 | | | -0- |
| | | | | | | 2 | 4 | 689 | 9 | | | | | | | |
| *02 | 172872 X | 95762 | -0- | -77110 | -0- | 1990 | 1 | 92951 | 3 | Y | 737 | 636 | 1 | | | 101 |
| | | | | | | 10 | 4 | 811 | 9 | | | | | | | |
| *03 | 166625 X | 120338 | -0- | -46287 | -0- | 2532 | 1 | 116720 | 3 | Y | 979 | 957 | 1 | | | 123 |
| | | | | | | 9 | 4 | 1077 | 9 | | | | | | | |
| 04 | 134130 X | 102884 | -0- | -31246 | -0- | 2257 | 1 | 99399 | 3 | Y | 1114 | 976 | 1 | | | 261 |
| | | | | | | 3 | 4 | 1225 | 9 | | | | | | | |

GENTRY WELL #: 59H RRCID -> 288956 COMPL. DATE 04/29/2019 TOTAL DEPTH 13517 PERF.13253 - 21865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204660 X | 179140 | -0- | -25520 | -0- | 4085 | 1 | 173511 | 3 | Y | 1400 | 405 | 0 | 995 | 1 | -0- |
| | | | | | | 4 | 4 | 1540 | 9 | | | | | | | |
| 12 | 220100 X | 176982 | -0- | -43118 | -0- | 3886 | 1 | 171479 | 3 | Y | 1468 | 460 | 0 | 1008 | 1 | -0- |
| | | | | | | 2 | 4 | 1615 | 9 | | | | | | | |
| 01 | 220100 X | 165908 | -0- | -54192 | -0- | 3376 | 1 | 161567 | 3 | Y | 875 | 217 | 0 | 658 | 1 | -0- |
| | | | | | | 2 | 4 | 963 | 9 | | | | | | | |
| *02 | 199360 X | 142004 | -0- | -57356 | -0- | 3008 | 1 | 138005 | 3 | Y | 881 | 108 | 0 | 661 | 1 | 112 |
| | | | | | | 22 | 4 | 969 | 9 | | | | | | | |
| 03 | 204507 X | 173183 | -0- | -31324 | -0- | 3660 | 1 | 168717 | 3 | Y | 721 | 148 | 0 | 622 | 1 | 63 |
| | | | | | | 13 | 4 | 793 | 9 | | | | | | | |
| *04 | 163858 X | 163858 | -0- | -0- | -0- | 3626 | 1 | 159165 | 3 | Y | 966 | 232 | 0 | 681 | 1 | 116 |
| | | | | | | 4 | 4 | 1063 | 9 | | | | | | | |

DONNELL A- DM 366 SA 2 WELL #: 2H RRCID -> 289050 COMPL. DATE 05/02/2020 TOTAL DEPTH 11589 PERF.11571 - 18307

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117750 X | 38785 | -0- | -78965 | -0- | 819 | 1 | 34718 | 3 | Y | 2952 | 2952 | 0 | | | -0- |
| | | | | | | 1 | 4 | 3247 | 9 | | | | | | | |
| 12 | 91419 X | 36786 | -0- | -54633 | -0- | 731 | 1 | 32185 | 3 | Y | 3518 | 3518 | 0 | | | -0- |
| | | | | | | 3870 | 9 | | | | | | | | | |
| 01 | 72137 X | 28568 | -0- | -43569 | -0- | 506 | 1 | 24226 | 3 | Y | 3487 | 3487 | 0 | | | -0- |
| | | | | | | 3836 | 9 | | | | | | | | | |
| *02 | 50232 X | 25087 | -0- | -25145 | -0- | 487 | 1 | 22372 | 3 | Y | 2024 | 1974 | 0 | | | 50 |
| | | | | | | 2 | 4 | 2226 | 9 | | | | | | | |
| *03 | 45043 X | 27615 | -0- | -17428 | -0- | 515 | 1 | 23744 | 3 | Y | 3049 | 3049 | 0 | | | 50 |
| | | | | | | 2 | 4 | 3354 | 9 | | | | | | | |
| 04 | 27660 X | 24407 | -0- | -3253 | -0- | 483 | 1 | 21176 | 3 | Y | 2497 | 2497 | 0 | | | 50 |
| | | | | | | 1 | 4 | 2747 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DONNELL A- DM 366 SA 4 WELL #: 4H RRCID -> 289106 COMPL. DATE 05/04/2020 TOTAL DEPTH 11601 PERF.13564 - 20993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133710 | X | 39018 | -0- | -94692 | -0- | 848 | 1 | 35971 | 3 | Y | 1998 | 1998 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2198 | 9 | | | | | | | |
| 12 | 100006 | X | 36258 | -0- | -63748 | -0- | 745 | 1 | 32805 | 3 | Y | 2461 | 2461 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2707 | 9 | | | | | | | |
| 01 | 73656 | X | 27518 | -0- | -46138 | -0- | 506 | 1 | 24226 | 3 | Y | 2533 | 2533 | 0 | | | -0- |
| | | | | | | | 2786 | 9 | | | | | | | | | |
| *02 | 51100 | X | 25043 | -0- | -26057 | -0- | 497 | 1 | 22910 | 3 | Y | 1485 | 1457 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 1634 | 9 | | | | | | | |
| *03 | 46469 | X | 25847 | -0- | -20622 | -0- | 497 | 1 | 22906 | 3 | Y | 2220 | 2220 | 0 | | | 28 |
| | | | | | | | 2 | 4 | 2442 | 9 | | | | | | | |
| 04 | 28530 | X | 24495 | -0- | -4035 | -0- | 501 | 1 | 21993 | 3 | Y | 1818 | 1818 | 0 | | | 28 |
| | | | | | | | 1 | 4 | 2000 | 9 | | | | | | | |

DONNELL A- DM 366 SA 3 WELL #: 3H RRCID -> 289110 COMPL. DATE 05/02/2020 TOTAL DEPTH 11542 PERF.11545 - 21120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102450 | X | 28005 | -0- | -74445 | -0- | 590 | 1 | 25042 | 3 | Y | 2156 | 2156 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2372 | 9 | | | | | | | |
| 12 | 71145 | X | 24818 | -0- | -46327 | -0- | 489 | 1 | 21514 | 3 | Y | 2559 | 2559 | 0 | | | -0- |
| | | | | | | | 2815 | 9 | | | | | | | | | |
| 01 | 54312 | X | 23906 | -0- | -30406 | -0- | 429 | 1 | 20531 | 3 | Y | 2678 | 2678 | 0 | | | -0- |
| | | | | | | | 2946 | 9 | | | | | | | | | |
| *02 | 37576 | X | 17433 | -0- | -20143 | -0- | 334 | 1 | 15450 | 3 | Y | 1498 | 1479 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 1648 | 9 | | | | | | | |
| *03 | 34596 | X | 20098 | -0- | -14498 | -0- | 373 | 1 | 17184 | 3 | Y | 2309 | 2309 | 0 | | | 19 |
| | | | | | | | 1 | 4 | 2540 | 9 | | | | | | | |
| 04 | 21810 | X | 18900 | -0- | -2910 | -0- | 375 | 1 | 16445 | 3 | Y | 1891 | 1891 | 0 | | | 19 |
| | | | | | | | 2080 | 9 | | | | | | | | | |

DONNELL A- DM 366 SA 1 WELL #: 1H RRCID -> 289304 COMPL. DATE 05/02/2020 TOTAL DEPTH 11601 PERF.13789 - 21021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 160440 | X | 62982 | -0- | -97458 | -0- | 1360 | 1 | 57673 | 3 | Y | 3589 | 3589 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3948 | 9 | | | | | | | |
| 12 | 143251 | X | 53844 | -0- | -89407 | -0- | 1105 | 1 | 48560 | 3 | Y | 3798 | 3798 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 4178 | 9 | | | | | | | |
| 01 | 111631 | X | 36347 | -0- | -75284 | -0- | 654 | 1 | 31248 | 3 | Y | 4041 | 4041 | 0 | | | -0- |
| | | | | | | | 4445 | 9 | | | | | | | | | |
| *02 | 78680 | X | 32473 | -0- | -46207 | -0- | 631 | 1 | 29109 | 3 | Y | 2481 | 2442 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 2729 | 9 | | | | | | | |
| *03 | 71331 | X | 38040 | -0- | -33291 | -0- | 721 | 1 | 33224 | 3 | Y | 3720 | 3720 | 0 | | | 39 |
| | | | | | | | 3 | 4 | 4092 | 9 | | | | | | | |
| 04 | 38070 | X | 34297 | -0- | -3773 | -0- | 690 | 1 | 30254 | 3 | Y | 3047 | 3047 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 3352 | 9 | | | | | | | |

STS C WELL #: 24H RRCID -> 289463 COMPL. DATE 06/07/2020 TOTAL DEPTH 11306 PERF.11636 - 22564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142740 | X | 9243 | -0- | -133497 | -0- | 180 | 1 | 7772 | 3 | Y | 1173 | 540 | 0 | 633 | 1 | -0- |
| | | | | | | | 1 | 4 | 1290 | 9 | | | | | | | |
| 12 | 147498 | X | 66381 | -0- | -81117 | -0- | 1136 | 1 | 51366 | 3 | Y | 12616 | 2820 | 0 | 9796 | 1 | -0- |
| | | | | | | | 1 | 4 | 13878 | 9 | | | | | | | |
| 01 | 114421 | X | 82498 | -0- | -31923 | -0- | 1465 | 1 | 70095 | 3 | Y | 9943 | 9943 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 10937 | 9 | | | | | | | |
| *02 | 102088 | X | 51254 | -0- | -50834 | -0- | 954 | 1 | 44203 | 3 | Y | 5537 | 5451 | 0 | | | 86 |
| | | | | | | | 6 | 4 | 6091 | 9 | | | | | | | |
| *03 | 63953 | X | 58523 | -0- | -5430 | -0- | 1067 | 1 | 49112 | 3 | Y | 7582 | 7582 | 0 | | | 86 |
| | | | | | | | 4 | 4 | 8340 | 9 | | | | | | | |
| 04 | 64620 | X | 50068 | -0- | -14552 | -0- | 963 | 1 | 42274 | 3 | Y | 6209 | 6209 | 0 | | | 86 |
| | | | | | | | 1 | 4 | 6830 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 23H RRCID -> 289487 COMPL. DATE 06/06/2020 TOTAL DEPTH 11259 PERF.11518 - 22449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 143250 | X | 9584 | -0- | -133666 | -0- | 172 | 1 | 7496 | 3 | Y | 1741 | 617 | 0 | 1124 | 1 | -0- |
| | | | | | | | 1 | 4 | 1915 | 9 | | | | | | | |
| 12 | 148025 | X | 54848 | -0- | -93177 | -0- | 1088 | 1 | 49166 | 3 | Y | 4175 | 3248 | 0 | 927 | 1 | -0- |
| | | | | | | | 1 | 4 | 4593 | 9 | | | | | | | |
| 01 | 121706 | X | 80235 | -0- | -41471 | -0- | 1382 | 1 | 66083 | 3 | Y | 11608 | 11608 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 12769 | 9 | | | | | | | |
| *02 | 99316 | X | 50183 | -0- | -49133 | -0- | 889 | 1 | 41601 | 3 | Y | 6990 | 6891 | 0 | | | 99 |
| | | | | | | | 4 | 4 | 7689 | 9 | | | | | | | |
| *03 | 63728 | X | 63728 | -0- | -0- | -0- | 1104 | 1 | 50854 | 3 | Y | 10696 | 10696 | 0 | | | 99 |
| | | | | | | | 4 | 4 | 11766 | 9 | | | | | | | |
| 04 | 62490 | X | 55185 | -0- | -7305 | -0- | 1015 | 1 | 44533 | 3 | Y | 8760 | 8760 | 0 | | | 99 |
| | | | | | | | 1 | 4 | 9636 | 9 | | | | | | | |

STS C WELL #: 22H RRCID -> 289511 COMPL. DATE 06/07/2020 TOTAL DEPTH 11310 PERF.11480 - 22556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150600 | X | 9842 | -0- | -140758 | -0- | 178 | 1 | 7676 | 3 | Y | 1806 | 709 | 0 | 1097 | 1 | -0- |
| | | | | | | | 1 | 4 | 1987 | 9 | | | | | | | |
| 12 | 155620 | X | 71961 | -0- | -83659 | -0- | 1182 | 1 | 53494 | 3 | Y | 15713 | 3583 | 0 | 12130 | 1 | -0- |
| | | | | | | | 1 | 4 | 17284 | 9 | | | | | | | |
| 01 | 125023 | X | 96783 | -0- | -28240 | -0- | 1678 | 1 | 80279 | 3 | Y | 13477 | 13477 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 14825 | 9 | | | | | | | |
| *02 | 112924 | X | 51554 | -0- | -61370 | -0- | 902 | 1 | 42812 | 3 | Y | 7124 | 7034 | 0 | | | 90 |
| | | | | | | | 4 | 4 | 7836 | 9 | | | | | | | |
| *03 | 70866 | X | 68068 | -0- | -2798 | -0- | 1163 | 1 | 53549 | 3 | Y | 12138 | 12138 | 0 | | | 90 |
| | | | | | | | 4 | 4 | 13352 | 9 | | | | | | | |
| 04 | 72270 | X | 60678 | -0- | -11592 | -0- | 1108 | 1 | 48635 | 3 | Y | 9940 | 9940 | 0 | | | 90 |
| | | | | | | | 1 | 4 | 10934 | 9 | | | | | | | |

STS C WELL #: 19H RRCID -> 289666 COMPL. DATE 06/06/2020 TOTAL DEPTH 11267 PERF.11577 - 22564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141600 | X | 77478 | -0- | -64122 | -0- | 1468 | 1 | 62336 | 3 | Y | 12430 | 1135 | 0 | 11295 | 1 | -0- |
| | | | | | | | 1 | 4 | 13673 | 9 | | | | | | | |
| 12 | 146320 | X | 54729 | -0- | -91591 | -0- | 1020 | 1 | 45190 | 3 | Y | 7744 | 1818 | 0 | 5926 | 1 | -0- |
| | | | | | | | 1 | 4 | 8518 | 9 | | | | | | | |
| 01 | 110298 | X | 62804 | -0- | -47494 | -0- | 1071 | 1 | 51269 | 3 | Y | 9512 | 9512 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 10463 | 9 | | | | | | | |
| *02 | 99624 | X | 40558 | -0- | -59066 | -0- | 729 | 1 | 34042 | 3 | Y | 5257 | 5185 | 0 | | | 72 |
| | | | | | | | 4 | 4 | 5783 | 9 | | | | | | | |
| *03 | 86800 | X | 50903 | -0- | -35897 | -0- | 911 | 1 | 41941 | 3 | Y | 7316 | 7316 | 0 | | | 72 |
| | | | | | | | 3 | 4 | 8048 | 9 | | | | | | | |
| 04 | 47730 | X | 47138 | -0- | -592 | -0- | 904 | 1 | 39643 | 3 | Y | 5991 | 5991 | 0 | | | 72 |
| | | | | | | | 1 | 4 | 6590 | 9 | | | | | | | |

STS C WELL #: 20H RRCID -> 289667 COMPL. DATE 06/05/2020 TOTAL DEPTH 11341 PERF.11476 - 22607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 152670 | X | 81643 | -0- | -71027 | -0- | 1546 | 1 | 65645 | 3 | Y | 13137 | 1087 | 0 | 12050 | 1 | -0- |
| | | | | | | | 1 | 4 | 14451 | 9 | | | | | | | |
| 12 | 157759 | X | 57153 | -0- | -100606 | -0- | 1098 | 1 | 48811 | 3 | Y | 6585 | 2091 | 0 | 4494 | 1 | -0- |
| | | | | | | | 7244 | 9 | | | | | | | | | |
| 01 | 115165 | X | 64031 | -0- | -51134 | -0- | 1150 | 1 | 55057 | 3 | Y | 7112 | 7112 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 7823 | 9 | | | | | | | |
| *02 | 104020 | X | 47682 | -0- | -56338 | -0- | 907 | 1 | 41915 | 3 | Y | 4413 | 4347 | 0 | | | 66 |
| | | | | | | | 6 | 4 | 4854 | 9 | | | | | | | |
| *03 | 91450 | X | 54885 | -0- | -36565 | -0- | 988 | 1 | 45491 | 3 | Y | 7638 | 7638 | 0 | | | 66 |
| | | | | | | | 4 | 4 | 8402 | 9 | | | | | | | |
| 04 | 52590 | X | 49289 | -0- | -3301 | -0- | 945 | 1 | 41462 | 3 | Y | 6255 | 6255 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 6881 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 21H RRCID -> 289668 COMPL. DATE 06/07/2020 TOTAL DEPTH 11290 PERF.11616 - 22538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 131220 X | 82042 | -0- | -49178 | -0- | 1548 | 1 | 65678 | 3 | Y | 13468 | 947 | 0 | 12521 | 1 | -0- |
| | | | | | | 1 | 4 | 14815 | 9 | | | | | | | |
| 12 | 135594 X | 55686 | -0- | -79908 | -0- | 1118 | 1 | 48931 | 3 | Y | 5124 | 2359 | 0 | 2765 | 1 | -0- |
| | | | | | | 1 | 4 | 5636 | 9 | | | | | | | |
| 01 | 103974 X | 63081 | -0- | -40893 | -0- | 1132 | 1 | 54035 | 3 | Y | 7194 | 7194 | 0 | | | -0- |
| | | | | | | 1 | 4 | 7913 | 9 | | | | | | | |
| *02 | 93912 X | 45076 | -0- | -48836 | -0- | 850 | 1 | 39730 | 3 | Y | 4080 | 3991 | 0 | | | 89 |
| | | | | | | 8 | 4 | 4488 | 9 | | | | | | | |
| *03 | 91884 X | 48956 | -0- | -42928 | -0- | 887 | 1 | 40852 | 3 | Y | 6558 | 6558 | 0 | | | 89 |
| | | | | | | 3 | 4 | 7214 | 9 | | | | | | | |
| 04 | 51900 X | 42358 | -0- | -9542 | -0- | 812 | 1 | 35637 | 3 | Y | 5371 | 5371 | 0 | | | 89 |
| | | | | | | 1 | 4 | 5908 | 9 | | | | | | | |

CHESAPEAKE OPERATING, L.L.C. 147699
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
SAN ROMAN WELL #: 2H RRCID -> 287855 COMPL. DATE 12/13/2019 TOTAL DEPTH 11678 PERF.11599 - 18181

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 194010 X | 141650 | -0- | -52360 | -0- | 141650 | 2 | N | -0- | -0- |
| 12 | 186620 X | 138297 | -0- | -48323 | -0- | 138297 | 2 | N | -0- | -0- |
| 01 | 173569 X | 127704 | -0- | -45865 | -0- | 127704 | 2 | N | -0- | -0- |
| 02 | 146720 X | 109431 | -0- | -37289 | -0- | 109431 | 2 | N | -0- | -0- |
| 03 | 154659 X | 119296 | -0- | -35363 | -0- | 119296 | 2 | N | -0- | -0- |
| 04 | 141660 X | 110902 | -0- | -30758 | -0- | 110902 | 2 | N | -0- | -0- |

SAN ROMAN WELL #: 3H RRCID -> 287856 COMPL. DATE 01/06/2020 TOTAL DEPTH 11783 PERF.11695 - 19322

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 242730 X | 178205 | -0- | -64525 | -0- | 178205 | 2 | N | -0- | -0- |
| 12 | 235755 X | 174228 | -0- | -61527 | -0- | 174228 | 2 | N | -0- | -0- |
| 01 | 217403 X | 162727 | -0- | -54676 | -0- | 162727 | 2 | N | -0- | -0- |
| 02 | 185024 X | 143243 | -0- | -41781 | -0- | 143243 | 2 | N | -0- | -0- |
| 03 | 193967 X | 144884 | -0- | -49083 | -0- | 144884 | 2 | N | -0- | -0- |
| 04 | 178200 X | 148657 | -0- | -29543 | -0- | 148657 | 2 | N | -0- | -0- |

SAN ROMAN WELL #: 1H RRCID -> 288755 COMPL. DATE 12/13/2019 TOTAL DEPTH 11660 PERF.11698 - 18015

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 230520 X | 160396 | -0- | -70124 | -0- | 160396 | 2 | N | -0- | -0- |
| 12 | 218829 X | 155938 | -0- | -62891 | -0- | 155938 | 2 | N | -0- | -0- |
| 01 | 201531 X | 144047 | -0- | -57484 | -0- | 144047 | 2 | N | -0- | -0- |
| 02 | 169176 X | 124017 | -0- | -45159 | -0- | 124017 | 2 | N | -0- | -0- |
| 03 | 176111 X | 130795 | -0- | -45316 | -0- | 130795 | 2 | N | -0- | -0- |
| 04 | 160410 X | 126554 | -0- | -33856 | -0- | 126554 | 2 | N | -0- | -0- |

SAN ROMAN WELL #: 4H RRCID -> 288840 COMPL. DATE 01/06/2020 TOTAL DEPTH 11020 PERF.11695 - 17709

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 175920 X | 105084 | -0- | -70836 | -0- | 105084 | 2 | N | -0- | -0- |
| 12 | 161479 X | 99106 | -0- | -62373 | -0- | 99106 | 2 | N | -0- | -0- |
| 01 | 145979 X | 88443 | -0- | -57536 | -0- | 88443 | 2 | N | -0- | -0- |
| 02 | 119280 X | 71936 | -0- | -47344 | -0- | 71936 | 2 | N | -0- | -0- |
| 03 | 119443 X | 79603 | -0- | -39840 | -0- | 79603 | 2 | N | -0- | -0- |
| 04 | 105090 X | 68859 | -0- | -36231 | -0- | 68859 | 2 | N | -0- | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SAN ROMAN WELL #: 5H RRCID -> 288907 COMPL. DATE 01/08/2020 TOTAL DEPTH 11384 PERF.11480 - 19037

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 244350 X | 161875 | -0- | -82475 | -0- | 161875 | 2 | | | N | -0- | | | -0- |
| 12 | 227974 X | 156650 | -0- | -71324 | -0- | 156650 | 2 | | | N | -0- | | | -0- |
| 01 | 207793 X | 143049 | -0- | -64744 | -0- | 143049 | 2 | | | N | -0- | | | -0- |
| 02 | 173432 X | 118786 | -0- | -54646 | -0- | 118786 | 2 | | | N | -0- | | | -0- |
| 03 | 178591 X | 130943 | -0- | -47648 | -0- | 130943 | 2 | | | N | -0- | | | -0- |
| 04 | 161880 X | 121418 | -0- | -40462 | -0- | 121418 | 2 | | | N | -0- | | | -0- |

SAN ROMAN WELL #: 6H RRCID -> 288908 COMPL. DATE 01/07/2020 TOTAL DEPTH 11043 PERF.11517 - 18413

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 175740 X | 106017 | -0- | -69723 | -0- | 106017 | 2 | | | N | -0- | | | -0- |
| 12 | 162316 X | 102806 | -0- | -59510 | -0- | 102806 | 2 | | | N | -0- | | | -0- |
| 01 | 146196 X | 92633 | -0- | -53563 | -0- | 92633 | 2 | | | N | -0- | | | -0- |
| 02 | 120400 X | 76005 | -0- | -44395 | -0- | 76005 | 2 | | | N | -0- | | | -0- |
| 03 | 119877 X | 87977 | -0- | -31900 | -0- | 87977 | 2 | | | N | -0- | | | -0- |
| 04 | 106020 X | 79392 | -0- | -26628 | -0- | 79392 | 2 | | | N | -0- | | | -0- |

EOG RESOURCES, INC. 253162
STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9402 X | 9402 | -0- | -0- | -0- | 9402 | 2 | | | N | -0- | | | -0- |
| 12 | 10106 X | 9486 | -0- | -620 | -0- | 290 | 1 | 9196 | 2 | N | -0- | | | -0- |
| 01 | 10106 X | 9134 | -0- | -972 | -0- | 306 | 1 | 8828 | 2 | N | -0- | | | -0- |
| 02 | 9128 X | 7536 | -0- | -1592 | -0- | 202 | 1 | 7334 | 2 | N | -0- | | | -0- |
| 03 | 9858 X | 7756 | -0- | -2102 | -0- | 248 | 1 | 7508 | 2 | N | -0- | | | -0- |
| 04 | 9390 X | 7664 | -0- | -1726 | -0- | 238 | 1 | 7426 | 2 | N | -0- | | | -0- |

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6808 X | 6808 | -0- | -0- | -0- | 6808 | 2 | | | N | -0- | | | -0- |
| 12 | 6765 X | 6765 | -0- | -0- | -0- | 206 | 1 | 6559 | 2 | N | -0- | | | -0- |
| 01 | 6231 X | 4958 | -0- | -1273 | -0- | 166 | 1 | 4792 | 2 | N | -0- | | | -0- |
| 02 | 5628 X | 5129 | -0- | -499 | -0- | 137 | 1 | 4992 | 2 | N | -0- | | | -0- |
| 03 | 6982 X | 6982 | -0- | -0- | -0- | 223 | 1 | 6759 | 2 | N | -0- | | | -0- |
| *04 | 7811 X | 7811 | -0- | -0- | -0- | 242 | 1 | 7569 | 2 | N | -0- | | | -0- |

BRUNI-SUMMERS WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 N | 2133 | -0- | -627 | -0- | 352 | 1 | 1781 | 2 | N | -0- | | | -0- |
| 12 | 2480 N | 2172 | -0- | -308 | -0- | 353 | 1 | 1819 | 2 | N | -0- | | | -0- |
| 01 | 2542 N | 2259 | -0- | -283 | -0- | 299 | 1 | 1960 | 2 | N | -0- | | | -0- |
| 02 | 1988 N | 1594 | -0- | -394 | -0- | 156 | 1 | 1438 | 2 | N | -0- | | | -0- |
| 03 | 2170 N | 2113 | -0- | -57 | -0- | 113 | 1 | 2000 | 2 | N | -0- | | | -0- |
| *04 | 2190 N | 2024 | -0- | -166 | -0- | 284 | 1 | 1740 | 2 | N | -0- | | | -0- |

CHAMBERLAIN STATE 1496 GU WELL #: 5H RRCID -> 265085 COMPL. DATE 03/09/2011 TOTAL DEPTH 12319 PERF.12543 - 16576

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 X | 4970 | -0- | -370 | -0- | 4970 | 2 | | | N | -0- | | | -0- |
| 12 | 5518 X | 5002 | -0- | -516 | -0- | 5002 | 2 | | | N | -0- | | | -0- |
| 01 | 5518 X | 4860 | -0- | -658 | -0- | 4860 | 2 | | | N | -0- | | | -0- |
| 02 | 4648 X | 4307 | -0- | -341 | -0- | 4307 | 2 | | | N | -0- | | | -0- |
| 03 | 5146 X | 4251 | -0- | -895 | -0- | 4251 | 2 | | | N | -0- | | | -0- |
| 04 | 4980 X | 3915 | -0- | -1065 | -0- | 3915 | 2 | | | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11544 X | 11544 | -0- | -0- | -0- | 11544 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15327 X | 15327 | -0- | -0- | -0- | 15327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8976 X | 8976 | -0- | -0- | -0- | 8976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3976 X | 3947 | -0- | -29 | -0- | 3947 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8886 X | 8886 | -0- | -0- | -0- | 8886 | 2 | | | N | -0- | | | | | -0- |
| *04 | 5952 X | 5952 | -0- | -0- | -0- | 5952 | 2 | | | N | -0- | | | | | -0- |

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 X | 5826 | -0- | -504 | -0- | 5826 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6324 X | 5713 | -0- | -611 | -0- | 5713 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6541 X | 5605 | -0- | -936 | -0- | 5605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5908 X | 5014 | -0- | -894 | -0- | 5014 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6541 X | 5882 | -0- | -659 | -0- | 5882 | 2 | | | N | -0- | | | | | -0- |
| *04 | 6222 X | 6222 | -0- | -0- | -0- | 6222 | 2 | | | N | -0- | | | | | -0- |

WNH, JR. LAND CO., LTD. GU A WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8970 X | 7597 | -0- | -1373 | -0- | 7597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9269 X | 7200 | -0- | -2069 | -0- | 7200 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9269 X | 224 | -0- | -9045 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7896 X | 1097 | -0- | -6799 | -0- | 66 | 1 | 1031 | 2 | N | -0- | | | | | -0- |
| 03 | 8401 X | 7373 | -0- | -1028 | -0- | 52 | 1 | 7321 | 2 | N | -0- | | | | | -0- |
| 04 | 7590 X | 6870 | -0- | -720 | -0- | 6870 | 2 | | | N | -0- | | | | | -0- |

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3563 X | 3563 | -0- | -0- | -0- | 3563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3844 X | 3553 | -0- | -291 | -0- | 3553 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4278 X | 3446 | -0- | -832 | -0- | 3446 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3879 X | 3879 | -0- | -0- | -0- | 3879 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4322 X | 4322 | -0- | -0- | -0- | 4322 | 2 | | | N | -0- | | | | | -0- |
| *04 | 4429 X | 4429 | -0- | -0- | -0- | 4429 | 2 | | | N | -0- | | | | | -0- |

STEWART TRUST WELL #: 22H RRCID -> 277202 COMPL. DATE 11/24/2014 TOTAL DEPTH 11269 PERF.11684 - 16715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26850 X | 24534 | -0- | -2316 | -0- | 24534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27435 X | 6348 | -0- | -21087 | -0- | 6348 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30281 X | 30281 | -0- | -0- | -0- | 30281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24136 X | 23251 | -0- | -885 | -0- | 23251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26195 X | 24071 | -0- | -2124 | -0- | 24071 | 2 | | | N | -0- | | | | | -0- |
| 04 | 29310 X | 22545 | -0- | -6765 | -0- | 22545 | 2 | | | N | -0- | | | | | -0- |

STEWART STATE WELL #: 23H RRCID -> 277260 COMPL. DATE 11/24/2014 TOTAL DEPTH 11529 PERF.11767 - 16935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13890 X | 12534 | -0- | -1356 | -0- | 12534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14322 X | 13528 | -0- | -794 | -0- | 13528 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14322 X | 12247 | -0- | -2075 | -0- | 12247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12376 X | 11158 | -0- | -1218 | -0- | 11158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13547 X | 11868 | -0- | -1679 | -0- | 11868 | 2 | | | N | -0- | | | | | -0- |
| *04 | 13261 X | 13261 | -0- | -0- | -0- | 13261 | 2 | | | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 33H RRCID -> 278959 COMPL. DATE 03/18/2015 TOTAL DEPTH 12621 PERF.12894 - 18045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38760 X | 34654 | -0- | -4106 | -0- | 34654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39680 X | 35029 | -0- | -4651 | -0- | 35029 | 2 | | | N | -0- | | | | | -0- |
| 01 | 38533 X | 34169 | -0- | -4364 | -0- | 34169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33880 X | 29920 | -0- | -3960 | -0- | 126 | 1 | 29794 | 2 | N | -0- | | | | | -0- |
| 03 | 36518 X | 31864 | -0- | -4654 | -0- | 59 | 1 | 31805 | 2 | N | -0- | | | | | -0- |
| 04 | 34650 X | 30296 | -0- | -4354 | -0- | 30296 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
WNH, JR. LAND CO. LTD. WELL #: 2H RRCID -> 279443 COMPL. DATE 11/06/2015 TOTAL DEPTH 12492 PERF.13149 - 19455

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38610 X | 32536 | -0- | -6074 | -0- | 32536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38316 X | 33782 | -0- | -4534 | -0- | 33782 | 2 | | | N | -0- | | | | | -0- |
| 01 | 38223 X | 33435 | -0- | -4788 | -0- | 33435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32648 X | 29414 | -0- | -3234 | -0- | 76 | 1 | 29338 | 2 | N | -0- | | | | | -0- |
| 03 | 35216 X | 31715 | -0- | -3501 | -0- | 52 | 1 | 31663 | 2 | N | -0- | | | | | -0- |
| 04 | 32700 X | 29905 | -0- | -2795 | -0- | 29905 | 2 | | | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 34H RRCID -> 279447 COMPL. DATE 09/28/2017 TOTAL DEPTH 11994 PERF.12348 - 17642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81390 X | 68531 | -0- | -12859 | -0- | 68531 | 2 | | | N | -0- | | | | | -0- |
| 12 | 81778 X | 68591 | -0- | -13187 | -0- | 68591 | 2 | | | N | -0- | | | | | -0- |
| 01 | 78337 X | 66607 | -0- | -11730 | -0- | 66607 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67704 X | 58218 | -0- | -9486 | -0- | 122 | 1 | 58096 | 2 | N | -0- | | | | | -0- |
| 03 | 72974 X | 63581 | -0- | -9393 | -0- | 59 | 1 | 63522 | 2 | N | -0- | | | | | -0- |
| 04 | 68520 X | 59280 | -0- | -9240 | -0- | 59280 | 2 | | | N | -0- | | | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 4H RRCID -> 279451 COMPL. DATE 10/03/2015 TOTAL DEPTH 10617 PERF.10915 - 17240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27981 X | 27981 | -0- | -0- | -0- | 27981 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27956 X | 27956 | -0- | -0- | -0- | 27956 | 2 | | | N | -0- | | | | | -0- |
| 01 | 27174 X | 27174 | -0- | -0- | -0- | 27174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26124 X | 23557 | -0- | -2567 | -0- | 23557 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28923 X | 25483 | -0- | -3440 | -0- | 25483 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27990 X | 23999 | -0- | -3991 | -0- | 23999 | 2 | | | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 37H RRCID -> 280242 COMPL. DATE 09/28/2017 TOTAL DEPTH 12564 PERF.12560 - 19631

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62460 X | 54186 | -0- | -8274 | -0- | 54186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 63581 X | 54448 | -0- | -9133 | -0- | 54448 | 2 | | | N | -0- | | | | | -0- |
| 01 | 61070 X | 52655 | -0- | -8415 | -0- | 52655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 53172 X | 45205 | -0- | -7967 | -0- | 123 | 1 | 45082 | 2 | N | -0- | | | | | -0- |
| 03 | 57505 X | 50774 | -0- | -6731 | -0- | 59 | 1 | 50715 | 2 | N | -0- | | | | | -0- |
| 04 | 54180 X | 47375 | -0- | -6805 | -0- | 47375 | 2 | | | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 38H RRCID -> 280243 COMPL. DATE 09/27/2017 TOTAL DEPTH 12589 PERF.12690 - 19026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52260 X | 45963 | -0- | -6297 | -0- | 45963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 53537 X | 46035 | -0- | -7502 | -0- | 46035 | 2 | | | N | -0- | | | | | -0- |
| 01 | 51615 X | 44656 | -0- | -6959 | -0- | 44656 | 2 | | | N | -0- | | | | | -0- |
| 02 | 45052 X | 39559 | -0- | -5493 | -0- | 126 | 1 | 39433 | 2 | N | -0- | | | | | -0- |
| 03 | 48887 X | 42231 | -0- | -6656 | -0- | 59 | 1 | 42172 | 2 | N | -0- | | | | | -0- |
| 04 | 45960 X | 39674 | -0- | -6286 | -0- | 39674 | 2 | | | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 36H RRCID -> 280388 COMPL. DATE 01/27/2018 TOTAL DEPTH 12398 PERF.12764 - 14655

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37890 X | 32772 | -0- | -5118 | -0- | 32772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38750 X | 32986 | -0- | -5764 | -0- | 32986 | 2 | | | N | -0- | | | | | -0- |
| 01 | 37231 X | 32362 | -0- | -4869 | -0- | 32362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32424 X | 28788 | -0- | -3636 | -0- | 81 | 1 | 28707 | 2 | N | -0- | | | | | -0- |
| 03 | 34968 X | 30838 | -0- | -4130 | -0- | 59 | 1 | 30779 | 2 | N | -0- | | | | | -0- |
| 04 | 32760 X | 29267 | -0- | -3493 | -0- | 29267 | 2 | | | N | -0- | | | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 8H RRCID -> 280842 COMPL. DATE 04/24/2017 TOTAL DEPTH 10816 PERF.10942 - 18881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25390 X | 25390 | -0- | -0- | -0- | 25390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26312 X | 26312 | -0- | -0- | -0- | 26312 | 2 | | | N | -0- | | | | | -0- |
| 01 | 24053 X | 24053 | -0- | -0- | -0- | 24053 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23688 X | 19798 | -0- | -3890 | -0- | 44 | 1 | 19754 | 2 | N | -0- | | | | | -0- |
| 03 | 26319 X | 21765 | -0- | -4554 | -0- | 21765 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25470 X | 19836 | -0- | -5634 | -0- | 19836 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
ROSA BENAVIDES 1450 EF WELL #: 7H RRCID -> 281095 COMPL. DATE 04/24/2017 TOTAL DEPTH 10846 PERF.10815 - 18561

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33629 X | 33629 | -0- | -0- | -0- | 33629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32754 X | 32754 | -0- | -0- | -0- | 32754 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30306 X | 30306 | -0- | -0- | -0- | 30306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27575 X | 27575 | -0- | -0- | -0- | 28 | 1 | 27547 | 2 | N | -0- | | | | | -0- |
| 03 | 29419 X | 28837 | -0- | -582 | -0- | 3 | 1 | 28834 | 2 | N | -0- | | | | | -0- |
| 04 | 28470 X | 26799 | -0- | -1671 | -0- | 26799 | 2 | | | N | -0- | | | | | -0- |

WNH, JR. LAND CO. LTD. WELL #: 3H RRCID -> 281483 COMPL. DATE 03/13/2017 TOTAL DEPTH 12636 PERF.12789 - 19016

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42990 X | 39714 | -0- | -3276 | -0- | 39714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44423 X | 39368 | -0- | -5055 | -0- | 39368 | 2 | | | N | -0- | | | | | -0- |
| 01 | 43400 X | 38747 | -0- | -4653 | -0- | 38747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37688 X | 33812 | -0- | -3876 | -0- | 76 | 1 | 33736 | 2 | N | -0- | | | | | -0- |
| 03 | 41261 X | 36826 | -0- | -4435 | -0- | 52 | 1 | 36774 | 2 | N | -0- | | | | | -0- |
| 04 | 39720 X | 35375 | -0- | -4345 | -0- | 35375 | 2 | | | N | -0- | | | | | -0- |

WNH, JR. LAND CO. LTD. WELL #: 4H RRCID -> 281488 COMPL. DATE 03/13/2017 TOTAL DEPTH 12680 PERF.13014 - 18240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29220 X | 26016 | -0- | -3204 | -0- | 26016 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30194 X | 27049 | -0- | -3145 | -0- | 27049 | 2 | | | N | -0- | | | | | -0- |
| 01 | 28954 X | 26126 | -0- | -2828 | -0- | 26126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25256 X | 22996 | -0- | -2260 | -0- | 73 | 1 | 22923 | 2 | N | -0- | | | | | -0- |
| 03 | 27063 X | 25545 | -0- | -1518 | -0- | 52 | 1 | 25493 | 2 | N | -0- | | | | | -0- |
| 04 | 26190 X | 23933 | -0- | -2257 | -0- | 23933 | 2 | | | N | -0- | | | | | -0- |

HACHAR 'A' WELL #: 1H RRCID -> 281687 COMPL. DATE 09/27/2017 TOTAL DEPTH 13515 PERF.12671 - 19000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BFMT WEST WELL #: 6H RRCID -> 281993 COMPL. DATE 06/17/2017 TOTAL DEPTH 9793 PERF. 9827 - 16228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33707 X | 33707 | -0- | -0- | -0- | 1405 | 1 | 32302 | 2 | N | -0- | | | | | -0- |
| 12 | 34410 X | 32898 | -0- | -1512 | -0- | 1598 | 1 | 31300 | 2 | N | -0- | | | | | -0- |
| 01 | 37975 X | 33507 | -0- | -4468 | -0- | 1676 | 1 | 31831 | 2 | N | -0- | | | | | -0- |
| 02 | 34300 X | 30160 | -0- | -4140 | -0- | 1257 | 1 | 28903 | 2 | N | -0- | | | | | -0- |
| 03 | 37975 X | 30673 | -0- | -7302 | -0- | 1524 | 1 | 29149 | 2 | N | -0- | | | | | -0- |
| 04 | 33720 X | 28954 | -0- | -4766 | -0- | 1437 | 1 | 27517 | 2 | N | -0- | | | | | -0- |

BFMT WEST WELL #: 7H RRCID -> 281997 COMPL. DATE 08/15/2016 TOTAL DEPTH 10528 PERF.10792 - 17439

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35970 X | 31684 | -0- | -4286 | -0- | 1486 | 1 | 30198 | 2 | N | -0- | | | | | -0- |
| 12 | 36146 X | 31603 | -0- | -4543 | -0- | 1553 | 1 | 30050 | 2 | N | -0- | | | | | -0- |
| 01 | 35247 X | 31720 | -0- | -3527 | -0- | 1486 | 1 | 30234 | 2 | N | -0- | | | | | -0- |
| 02 | 31304 X | 27442 | -0- | -3862 | -0- | 951 | 1 | 26491 | 2 | N | -0- | | | | | -0- |
| 03 | 33263 X | 30962 | -0- | -2301 | -0- | 1287 | 1 | 29675 | 2 | N | -0- | | | | | -0- |
| 04 | 31680 X | 29356 | -0- | -2324 | -0- | 1261 | 1 | 28095 | 2 | N | -0- | | | | | -0- |

HACHAR 'A' WELL #: 2H RRCID -> 282017 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT WEST WELL #: 9H RRCID -> 282180 COMPL. DATE 12/23/2016 TOTAL DEPTH 10192 PERF.10460 - 17571

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52860 X | 41916 | -0- | -10944 | -0- | 1303 | 1 | 40613 | 2 | N | -0- | | | -0- |
| 12 | 51305 X | 44100 | -0- | -7205 | -0- | 1576 | 1 | 42524 | 2 | N | -0- | | | -0- |
| 01 | 48484 X | 42204 | -0- | -6280 | -0- | 1625 | 1 | 40579 | 2 | N | -0- | | | -0- |
| 02 | 42560 X | 35376 | -0- | -7184 | -0- | 959 | 1 | 34417 | 2 | N | -0- | | | -0- |
| 03 | 45849 X | 40103 | -0- | -5746 | -0- | 989 | 1 | 39114 | 2 | N | -0- | | | -0- |
| 04 | 42690 X | 37095 | -0- | -5595 | -0- | 1123 | 1 | 35972 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 8H RRCID -> 282182 COMPL. DATE 01/11/2017 TOTAL DEPTH 9856 PERF.10284 - 18235

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40950 X | 34488 | -0- | -6462 | -0- | 1819 | 1 | 32669 | 2 | N | -0- | | | -0- |
| 12 | 52249 X | 52249 | -0- | -0- | -0- | 2138 | 1 | 50111 | 2 | N | -0- | | | -0- |
| 01 | 46698 X | 46698 | -0- | -0- | -0- | 2132 | 1 | 44566 | 2 | N | -0- | | | -0- |
| 02 | 40336 X | 40336 | -0- | -0- | -0- | 1509 | 1 | 38827 | 2 | N | -0- | | | -0- |
| 03 | 52235 X | 44205 | -0- | -8030 | -0- | 1988 | 1 | 42217 | 2 | N | -0- | | | -0- |
| 04 | 50550 X | 44311 | -0- | -6239 | -0- | 2013 | 1 | 42298 | 2 | N | -0- | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 9H RRCID -> 282240 COMPL. DATE 04/13/2017 TOTAL DEPTH 10818 PERF.11076 - 18981

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30209 X | 30209 | -0- | -0- | -0- | 30209 | 2 | | | N | -0- | | | -0- |
| 12 | 29495 X | 29495 | -0- | -0- | -0- | 29495 | 2 | | | N | -0- | | | -0- |
| 01 | 29141 X | 29141 | -0- | -0- | -0- | 29141 | 2 | | | N | -0- | | | -0- |
| 02 | 28196 X | 26216 | -0- | -1980 | -0- | 32 | 1 | 26184 | 2 | N | -0- | | | -0- |
| 03 | 31217 X | 27325 | -0- | -3892 | -0- | 27325 | 2 | | | N | -0- | | | -0- |
| 04 | 30210 X | 24561 | -0- | -5649 | -0- | 24561 | 2 | | | N | -0- | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 10H RRCID -> 282292 COMPL. DATE 04/13/2017 TOTAL DEPTH 10845 PERF.10882 - 18833

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33721 X | 33721 | -0- | -0- | -0- | 33721 | 2 | | | N | -0- | | | -0- |
| 12 | 31269 X | 31269 | -0- | -0- | -0- | 31269 | 2 | | | N | -0- | | | -0- |
| 01 | 32885 X | 32885 | -0- | -0- | -0- | 32885 | 2 | | | N | -0- | | | -0- |
| 02 | 31472 X | 27964 | -0- | -3508 | -0- | 49 | 1 | 27915 | 2 | N | -0- | | | -0- |
| 03 | 34844 X | 28837 | -0- | -6007 | -0- | 3 | 1 | 28834 | 2 | N | -0- | | | -0- |
| 04 | 33720 X | 27677 | -0- | -6043 | -0- | 27677 | 2 | | | N | -0- | | | -0- |

BFMT EAST WELL #: 15H RRCID -> 282910 COMPL. DATE 10/22/2017 TOTAL DEPTH 10507 PERF.11019 - 19905

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57420 X | 53245 | -0- | -4175 | -0- | 53245 | 2 | | | N | -0- | | | -0- |
| 12 | 59334 X | 47948 | -0- | -11386 | -0- | 47948 | 2 | | | N | -0- | | | -0- |
| 01 | 59334 X | 45885 | -0- | -13449 | -0- | 45885 | 2 | | | N | -0- | | | -0- |
| 02 | 49700 X | 42907 | -0- | -6793 | -0- | 95 | 1 | 42812 | 2 | N | -0- | | | -0- |
| 03 | 55025 X | 46663 | -0- | -8362 | -0- | 46663 | 2 | | | N | -0- | | | -0- |
| 04 | 53250 X | 43825 | -0- | -9425 | -0- | 43825 | 2 | | | N | -0- | | | -0- |

BFMT EAST WELL #: 16H RRCID -> 282914 COMPL. DATE 10/22/2017 TOTAL DEPTH 10526 PERF.13514 - 19410

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29940 X | 26865 | -0- | -3075 | -0- | 26865 | 2 | | | N | -0- | | | -0- |
| 12 | 29295 X | 26696 | -0- | -2599 | -0- | 26696 | 2 | | | N | -0- | | | -0- |
| 01 | 24769 X | 23533 | -0- | -1236 | -0- | 23533 | 2 | | | N | -0- | | | -0- |
| 02 | 25088 X | 25060 | -0- | -28 | -0- | 95 | 1 | 24965 | 2 | N | -0- | | | -0- |
| 03 | 27776 X | 26840 | -0- | -936 | -0- | 26840 | 2 | | | N | -0- | | | -0- |
| 04 | 26880 X | 15209 | -0- | -11671 | -0- | 15209 | 2 | | | N | -0- | | | -0- |

BFMT EAST WELL #: 18H RRCID -> 282915 COMPL. DATE 10/22/2017 TOTAL DEPTH 10566 PERF.11086 - 18647

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34998 X | 34998 | -0- | -0- | -0- | 34998 | 2 | | | N | -0- | | | -0- |
| 12 | 34420 X | 34420 | -0- | -0- | -0- | 34420 | 2 | | | N | -0- | | | -0- |
| 01 | 31108 X | 31108 | -0- | -0- | -0- | 31108 | 2 | | | N | -0- | | | -0- |
| 02 | 32676 X | 26947 | -0- | -5729 | -0- | 95 | 1 | 26852 | 2 | N | -0- | | | -0- |
| 03 | 36177 X | 27805 | -0- | -8372 | -0- | 27805 | 2 | | | N | -0- | | | -0- |
| 04 | 35010 X | 27167 | -0- | -7843 | -0- | 27167 | 2 | | | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST WELL #: 17H RRCID -> 282925 COMPL. DATE 10/22/2017 TOTAL DEPTH 10555 PERF.10861 - 18302

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31752 X | 31752 | -0- | -0- | -0- | 31752 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32036 X | 32036 | -0- | -0- | -0- | 32036 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31018 X | 31018 | -0- | -0- | -0- | 31018 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29624 X | 25939 | -0- | -3685 | -0- | 95 | 1 | 25844 | 2 | N | -0- | | | | | -0- |
| 03 | 32798 X | 26845 | -0- | -5953 | -0- | 26845 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31740 X | 24958 | -0- | -6782 | -0- | 24958 | 2 | | | N | -0- | | | | | -0- |

BFMT EAST WELL #: C 32H RRCID -> 283871 COMPL. DATE 10/05/2018 TOTAL DEPTH 10802 PERF.11028 - 17688

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75720 X | 72974 | -0- | -2746 | -0- | 72974 | 2 | | | N | -0- | | | | | -0- |
| 12 | 74958 X | 73673 | -0- | -1285 | -0- | 73673 | 2 | | | N | -0- | | | | | -0- |
| 01 | 72850 X | 70728 | -0- | -2122 | -0- | 70728 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68096 X | 62130 | -0- | -5966 | -0- | 62130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75392 X | 66667 | -0- | -8725 | -0- | 66667 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72960 X | 63134 | -0- | -9826 | -0- | 63134 | 2 | | | N | -0- | | | | | -0- |

BRUNI-SUMMERS WELL #: 4H RRCID -> 283876 COMPL. DATE 09/06/2017 TOTAL DEPTH 13000 PERF.13142 - 17550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19110 X | 18456 | -0- | -654 | -0- | 1146 | 1 | 17310 | 2 | Y | -0- | | | | | -0- |
| 12 | 19747 X | 17996 | -0- | -1751 | -0- | 962 | 1 | 17034 | 2 | Y | -0- | | | | | -0- |
| 01 | 19065 X | 18260 | -0- | -805 | -0- | 993 | 1 | 17267 | 2 | Y | -0- | | | | | -0- |
| 02 | 16604 X | 15836 | -0- | -768 | -0- | 978 | 1 | 14858 | 2 | Y | -0- | | | | | -0- |
| 03 | 19065 X | 16659 | -0- | -2406 | -0- | 1027 | 1 | 15632 | 2 | Y | -0- | | | | | -0- |
| 04 | 18450 X | 15139 | -0- | -3311 | -0- | 880 | 1 | 14259 | 2 | Y | -0- | | | | | -0- |

BFMT EAST WELL #: C 24H RRCID -> 284061 COMPL. DATE 10/22/2018 TOTAL DEPTH 10533 PERF.11010 - 17975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38879 X | 38879 | -0- | -0- | -0- | 38879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38995 X | 38995 | -0- | -0- | -0- | 38995 | 2 | | | N | -0- | | | | | -0- |
| 01 | 35781 X | 35781 | -0- | -0- | -0- | 35781 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36288 X | 30050 | -0- | -6238 | -0- | 30050 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40176 X | 32405 | -0- | -7771 | -0- | 32405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38880 X | 29300 | -0- | -9580 | -0- | 29300 | 2 | | | N | -0- | | | | | -0- |

BFMT EAST WELL #: C 25H RRCID -> 284062 COMPL. DATE 10/21/2018 TOTAL DEPTH 10551 PERF.10962 - 17838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31656 X | 31656 | -0- | -0- | -0- | 31656 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32245 X | 32245 | -0- | -0- | -0- | 32245 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30714 X | 30714 | -0- | -0- | -0- | 30714 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29540 X | 26742 | -0- | -2798 | -0- | 26742 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32705 X | 28674 | -0- | -4031 | -0- | 28674 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31650 X | 27142 | -0- | -4508 | -0- | 27142 | 2 | | | N | -0- | | | | | -0- |

BFMT EAST WELL #: C 26H RRCID -> 284064 COMPL. DATE 10/05/2018 TOTAL DEPTH 10523 PERF.11022 - 18152

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28680 X | 27489 | -0- | -1191 | -0- | 27489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28210 X | 27113 | -0- | -1097 | -0- | 27113 | 2 | | | N | -0- | | | | | -0- |
| 01 | 27187 X | 25580 | -0- | -1607 | -0- | 25580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25648 X | 22140 | -0- | -3508 | -0- | 22140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28396 X | 23138 | -0- | -5258 | -0- | 23138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27480 X | 17195 | -0- | -10285 | -0- | 17195 | 2 | | | N | -0- | | | | | -0- |

WNH, JR. LAND CO. LTD. WELL #: 5H RRCID -> 284157 COMPL. DATE 12/25/2017 TOTAL DEPTH 12934 PERF.12972 - 19359

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35880 X | 31812 | -0- | -4068 | -0- | 31812 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37045 X | 31409 | -0- | -5636 | -0- | 31409 | 2 | | | N | -0- | | | | | -0- |
| 01 | 35836 X | 30175 | -0- | -5661 | -0- | 30175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30968 X | 26964 | -0- | -4004 | -0- | 72 | 1 | 26892 | 2 | N | -0- | | | | | -0- |
| 03 | 33666 X | 29457 | -0- | -4209 | -0- | 52 | 1 | 29405 | 2 | N | -0- | | | | | -0- |
| 04 | 31800 X | 27451 | -0- | -4349 | -0- | 27451 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
WNH, JR. LAND CO. LTD. WELL #: 6H RRCID -> 284296 COMPL. DATE 12/25/2017 TOTAL DEPTH 12939 PERF.13140 - 19208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46470 X | 40686 | -0- | -5784 | -0- | 40686 | 2 | | | N | -0- | | | -0- |
| 12 | 48019 X | 40724 | -0- | -7295 | -0- | 40724 | 2 | | | N | -0- | | | -0- |
| 01 | 46035 X | 39361 | -0- | -6674 | -0- | 39361 | 2 | | | N | -0- | | | -0- |
| 02 | 40292 X | 34251 | -0- | -6041 | -0- | 76 | 1 | 34175 | 2 | N | -0- | | | -0- |
| 03 | 43586 X | 37345 | -0- | -6241 | -0- | 52 | 1 | 37293 | 2 | N | -0- | | | -0- |
| 04 | 40680 X | 34705 | -0- | -5975 | -0- | 34705 | 2 | | | N | -0- | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 11H RRCID -> 284299 COMPL. DATE 04/08/2018 TOTAL DEPTH 10790 PERF.10878 - 18609

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36318 X | 36318 | -0- | -0- | -0- | 36318 | 2 | | | N | -0- | | | -0- |
| 12 | 36422 X | 36422 | -0- | -0- | -0- | 36422 | 2 | | | N | -0- | | | -0- |
| 01 | 34669 X | 34669 | -0- | -0- | -0- | 34669 | 2 | | | N | -0- | | | -0- |
| 02 | 33908 X | 29941 | -0- | -3967 | -0- | 29941 | 2 | | | N | -0- | | | -0- |
| 03 | 37541 X | 31944 | -0- | -5597 | -0- | 31944 | 2 | | | N | -0- | | | -0- |
| 04 | 36330 X | 29988 | -0- | -6342 | -0- | 29988 | 2 | | | N | -0- | | | -0- |

BRUNI-SUMMERS WELL #: 3H RRCID -> 284487 COMPL. DATE 09/06/2017 TOTAL DEPTH 12992 PERF.13007 - 18462

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24542 X | 24542 | -0- | -0- | -0- | 1525 | 1 | 23017 | 2 | Y | -0- | | | -0- |
| 12 | 22500 X | 22500 | -0- | -0- | -0- | 1202 | 1 | 21298 | 2 | Y | -0- | | | -0- |
| 01 | 22789 X | 22789 | -0- | -0- | -0- | 1240 | 1 | 21549 | 2 | Y | -0- | | | -0- |
| 02 | 19691 X | 19691 | -0- | -0- | -0- | 1217 | 1 | 18474 | 2 | Y | -0- | | | -0- |
| 03 | 21075 X | 21075 | -0- | -0- | -0- | 1284 | 1 | 19791 | 2 | Y | -0- | | | -0- |
| 04 | 24540 X | 19079 | -0- | -5461 | -0- | 1108 | 1 | 17971 | 2 | Y | -0- | | | -0- |

BFMT EAST WELL #: B 22H RRCID -> 284723 COMPL. DATE 10/20/2018 TOTAL DEPTH 10506 PERF.10855 - 18379

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41937 X | 41937 | -0- | -0- | -0- | 41937 | 2 | | | N | -0- | | | -0- |
| 12 | 40705 X | 40705 | -0- | -0- | -0- | 40705 | 2 | | | N | -0- | | | -0- |
| 01 | 39200 X | 39200 | -0- | -0- | -0- | 39200 | 2 | | | N | -0- | | | -0- |
| 02 | 35020 X | 35020 | -0- | -0- | -0- | 35020 | 2 | | | N | -0- | | | -0- |
| 03 | 36725 X | 36725 | -0- | -0- | -0- | 36725 | 2 | | | N | -0- | | | -0- |
| *04 | 34276 X | 34276 | -0- | -0- | -0- | 34276 | 2 | | | N | -0- | | | -0- |

BFMT EAST WELL #: B 23H RRCID -> 284725 COMPL. DATE 10/20/2018 TOTAL DEPTH 10524 PERF.10914 - 18590

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38393 X | 38393 | -0- | -0- | -0- | 38393 | 2 | | | N | -0- | | | -0- |
| 12 | 37677 X | 37677 | -0- | -0- | -0- | 37677 | 2 | | | N | -0- | | | -0- |
| 01 | 35094 X | 35094 | -0- | -0- | -0- | 35094 | 2 | | | N | -0- | | | -0- |
| 02 | 30163 X | 30163 | -0- | -0- | -0- | 30163 | 2 | | | N | -0- | | | -0- |
| 03 | 32069 X | 32069 | -0- | -0- | -0- | 32069 | 2 | | | N | -0- | | | -0- |
| 04 | 30750 X | 29831 | -0- | -919 | -0- | 29831 | 2 | | | N | -0- | | | -0- |

G-B MINERALS WELL #: 5H RRCID -> 287852 COMPL. DATE 02/02/2019 TOTAL DEPTH 13246 PERF.13207 - 18822

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78420 X | 41417 | -0- | -37003 | -0- | 106 | 1 | 41311 | 2 | N | -0- | | | -0- |
| 12 | 77500 X | 62506 | -0- | -14994 | -0- | 169 | 1 | 62326 | 2 | N | -0- | | | -0- |
| | | | | | | 11 | 4 | | | | | | | |
| 01 | 77500 X | 76440 | -0- | -1060 | -0- | 1541 | 1 | 74899 | 2 | N | -0- | | | -0- |
| 02 | 65506 X | 65506 | -0- | -0- | -0- | 1662 | 1 | 63844 | 2 | N | -0- | | | -0- |
| 03 | 73243 X | 73243 | -0- | -0- | -0- | 1969 | 1 | 71274 | 2 | N | -0- | | | -0- |
| 04 | 73980 X | 64579 | -0- | -9401 | -0- | 1795 | 1 | 62784 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 7H RRCID -> 288032 COMPL. DATE 03/10/2019 TOTAL DEPTH 13289 PERF.13571 - 20647

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 121890 X | 109480 | -0- | -12410 | -0- | 89 | 1 | 109391 | 2 | N | -0- | | | | | -0- |
| 12 | 118482 X | 105780 | -0- | -12702 | -0- | 91 | 1 | 105689 | 2 | N | -0- | | | | | -0- |
| 01 | 119443 X | 93307 | -0- | -26136 | -0- | 86 | 1 | 93221 | 2 | N | -0- | | | | | -0- |
| 02 | 107828 X | 72483 | -0- | -35345 | -0- | 60 | 1 | 72423 | 2 | N | -0- | | | | | -0- |
| 03 | 119381 X | 93204 | -0- | -26177 | -0- | 998 | 1 | 92206 | 2 | N | -0- | | | | | -0- |
| 04 | 109470 X | 74902 | -0- | -34568 | -0- | 2888 | 1 | 72014 | 2 | N | -0- | | | | | -0- |

BFMT EAST WELL #: 100H RRCID -> 288974 COMPL. DATE 09/19/2019 TOTAL DEPTH 11176 PERF.11503 - 19537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166530 X | 117829 | -0- | -48701 | -0- | 96 | 1 | 117733 | 2 | N | -0- | | | | | -0- |
| 12 | 154690 X | 114625 | -0- | -40065 | -0- | 49 | 1 | 114576 | 2 | N | -0- | | | | | -0- |
| 01 | 144832 X | 109346 | -0- | -35486 | -0- | 2 | 1 | 109344 | 2 | N | -0- | | | | | -0- |
| 02 | 122920 X | 94762 | -0- | -28158 | -0- | 1 | 1 | 94761 | 2 | N | -0- | | | | | -0- |
| 03 | 128557 X | 99558 | -0- | -28999 | -0- | 9 | 1 | 99549 | 2 | N | -0- | | | | | -0- |
| 04 | 117840 X | 92781 | -0- | -25059 | -0- | 39 | 1 | 92742 | 2 | N | -0- | | | | | -0- |

BFMT EAST WELL #: 101H RRCID -> 288976 COMPL. DATE 09/19/2019 TOTAL DEPTH 11104 PERF.11337 - 19375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141810 X | 96998 | -0- | -44812 | -0- | 79 | 1 | 96919 | 2 | N | -0- | | | | | -0- |
| 12 | 127875 X | 93708 | -0- | -34167 | -0- | 40 | 1 | 93668 | 2 | N | -0- | | | | | -0- |
| 01 | 116343 X | 89012 | -0- | -27331 | -0- | 1 | 1 | 89011 | 2 | N | -0- | | | | | -0- |
| 02 | 98700 X | 75972 | -0- | -22728 | -0- | 75972 | 2 | | | N | -0- | | | | | -0- |
| 03 | 109275 X | 81226 | -0- | -28049 | -0- | 7 | 1 | 81219 | 2 | N | -0- | | | | | -0- |
| 04 | 96990 X | 74030 | -0- | -22960 | -0- | 31 | 1 | 73999 | 2 | N | -0- | | | | | -0- |

BFMT EAST WELL #: 103H RRCID -> 288977 COMPL. DATE 09/19/2019 TOTAL DEPTH 11190 PERF.11545 - 19609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134970 X | 95843 | -0- | -39127 | -0- | 78 | 1 | 95765 | 2 | N | -0- | | | | | -0- |
| 12 | 126170 X | 92789 | -0- | -33381 | -0- | 40 | 1 | 92749 | 2 | N | -0- | | | | | -0- |
| 01 | 117614 X | 89303 | -0- | -28311 | -0- | 1 | 1 | 89302 | 2 | N | -0- | | | | | -0- |
| 02 | 99484 X | 76094 | -0- | -23390 | -0- | 76094 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104532 X | 81546 | -0- | -22986 | -0- | 7 | 1 | 81539 | 2 | N | -0- | | | | | -0- |
| 04 | 95850 X | 75571 | -0- | -20279 | -0- | 32 | 1 | 75539 | 2 | N | -0- | | | | | -0- |

BFMT WEST WELL #: 503H RRCID -> 288979 COMPL. DATE 10/02/2019 TOTAL DEPTH 10593 PERF.10639 - 18832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 145320 X | 105151 | -0- | -40169 | -0- | 75 | 1 | 105076 | 2 | N | -0- | | | | | -0- |
| 12 | 138725 X | 102090 | -0- | -36635 | -0- | 18 | 1 | 102072 | 2 | N | -0- | | | | | -0- |
| 01 | 130262 X | 97052 | -0- | -33210 | -0- | 14 | 1 | 97038 | 2 | N | -0- | | | | | -0- |
| 02 | 109732 X | 83984 | -0- | -25748 | -0- | 10 | 1 | 83974 | 2 | N | -0- | | | | | -0- |
| 03 | 114235 X | 90373 | -0- | -23862 | -0- | 2 | 1 | 90371 | 2 | N | -0- | | | | | -0- |
| 04 | 105150 X | 82820 | -0- | -22330 | -0- | 82820 | 2 | | | N | -0- | | | | | -0- |

BFMT WEST WELL #: 500H RRCID -> 289107 COMPL. DATE 10/02/2019 TOTAL DEPTH 10541 PERF.10696 - 19079

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136050 X | 100076 | -0- | -35974 | -0- | 71 | 1 | 100005 | 2 | N | -0- | | | | | -0- |
| 12 | 130293 X | 97462 | -0- | -32831 | -0- | 17 | 1 | 97445 | 2 | N | -0- | | | | | -0- |
| 01 | 120745 X | 92894 | -0- | -27851 | -0- | 14 | 1 | 92880 | 2 | N | -0- | | | | | -0- |
| 02 | 103880 X | 80680 | -0- | -23200 | -0- | 10 | 1 | 80670 | 2 | N | -0- | | | | | -0- |
| 03 | 108376 X | 87120 | -0- | -21256 | -0- | 2 | 1 | 87118 | 2 | N | -0- | | | | | -0- |
| 04 | 100080 X | 80345 | -0- | -19735 | -0- | 80345 | 2 | | | N | -0- | | | | | -0- |

BFMT WEST WELL #: 502H RRCID -> 289108 COMPL. DATE 10/11/2019 TOTAL DEPTH 10312 PERF.10590 - 18577

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137310 X | 99566 | -0- | -37744 | -0- | 71 | 1 | 99495 | 2 | N | -0- | | | | | -0- |
| 12 | 130851 X | 96963 | -0- | -33888 | -0- | 17 | 1 | 96946 | 2 | N | -0- | | | | | -0- |
| 01 | 121148 X | 92657 | -0- | -28491 | -0- | 14 | 1 | 92643 | 2 | N | -0- | | | | | -0- |
| 02 | 101948 X | 80327 | -0- | -21621 | -0- | 10 | 1 | 80317 | 2 | N | -0- | | | | | -0- |
| 03 | 107663 X | 86915 | -0- | -20748 | -0- | 2 | 1 | 86913 | 2 | N | -0- | | | | | -0- |
| 04 | 99570 X | 80082 | -0- | -19488 | -0- | 80082 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
SAN ROMAN 1508 WELL #: 102H RRCID -> 289876 COMPL. DATE 10/07/2019 TOTAL DEPTH 12377 PERF.12302 - 20231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 215910 X | 135635 | -0- | -80275 | -0- | 104 | 1 | 135531 | 2 | N | -0- | | | -0- |
| 12 | 197377 X | 129836 | -0- | -67541 | -0- | 53 | 1 | 129783 | 2 | N | -0- | | | -0- |
| 01 | 178436 X | 117929 | -0- | -60507 | -0- | 31 | 1 | 117898 | 2 | N | -0- | | | -0- |
| 02 | 148624 X | 100331 | -0- | -48293 | -0- | 26 | 1 | 100305 | 2 | N | -0- | | | -0- |
| 03 | 150350 X | 106480 | -0- | -43870 | -0- | 54 | 1 | 106426 | 2 | N | -0- | | | -0- |
| 04 | 135630 X | 98645 | -0- | -36985 | -0- | 91 | 1 | 98554 | 2 | N | -0- | | | -0- |

ROSA BENAVIDES 1450 EF WELL #: 104H RRCID -> 289886 COMPL. DATE 09/19/2019 TOTAL DEPTH 11137 PERF.11367 - 19341

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138300 X | 99885 | -0- | -38415 | -0- | 81 | 1 | 99804 | 2 | N | -0- | | | -0- |
| 12 | 134106 X | 99867 | -0- | -34239 | -0- | 43 | 1 | 99824 | 2 | N | -0- | | | -0- |
| 01 | 123659 X | 95599 | -0- | -28060 | -0- | 2 | 1 | 95597 | 2 | N | -0- | | | -0- |
| 02 | 104272 X | 81252 | -0- | -23020 | -0- | 81252 | 2 | | | N | -0- | | | -0- |
| 03 | 108934 X | 87513 | -0- | -21421 | -0- | 8 | 1 | 87505 | 2 | N | -0- | | | -0- |
| 04 | 99900 X | 81003 | -0- | -18897 | -0- | 34 | 1 | 80969 | 2 | N | -0- | | | -0- |

WNH JR LAND CO LTD WELL #: 100H RRCID -> 289890 COMPL. DATE 10/21/2019 TOTAL DEPTH 12575 PERF.12840 - 20390

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156000 X | 108930 | -0- | -47070 | -0- | 98 | 1 | 108832 | 2 | N | -0- | | | -0- |
| 12 | 145080 X | 104842 | -0- | -40238 | -0- | 104842 | 2 | | | N | -0- | | | -0- |
| 01 | 134292 X | 98434 | -0- | -35858 | -0- | 2 | 1 | 98432 | 2 | N | -0- | | | -0- |
| 02 | 113904 X | 84399 | -0- | -29505 | -0- | 84399 | 2 | | | N | -0- | | | -0- |
| 03 | 119474 X | 89580 | -0- | -29894 | -0- | 89580 | 2 | | | N | -0- | | | -0- |
| 04 | 108930 X | 82427 | -0- | -26503 | -0- | 82427 | 2 | | | N | -0- | | | -0- |

WNH JR LAND CO LTD WELL #: 101H RRCID -> 289891 COMPL. DATE 10/23/2019 TOTAL DEPTH 12570 PERF.12677 - 20328

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 207030 X | 137982 | -0- | -69048 | -0- | 124 | 1 | 137858 | 2 | N | -0- | | | -0- |
| 12 | 183830 X | 133560 | -0- | -50270 | -0- | 133560 | 2 | | | N | -0- | | | -0- |
| 01 | 169725 X | 125022 | -0- | -44703 | -0- | 2 | 1 | 125020 | 2 | N | -0- | | | -0- |
| 02 | 144704 X | 106673 | -0- | -38031 | -0- | 106673 | 2 | | | N | -0- | | | -0- |
| 03 | 151156 X | 113440 | -0- | -37716 | -0- | 113440 | 2 | | | N | -0- | | | -0- |
| 04 | 137970 X | 104252 | -0- | -33718 | -0- | 104252 | 2 | | | N | -0- | | | -0- |

EP ENERGY E&P COMPANY, L.P. 253385
VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1926 N | 1926 | -0- | -0- | -0- | 110 | 1 | 1676 | 2 | Y | 42 | 42 | 1 | 2 |
| | | | | | | 94 | 4 | 46 | 9 | | | | | |
| 12 | 1067 N | 1067 | -0- | -0- | -0- | 58 | 1 | 931 | 2 | Y | 23 | 22 | 1 | 3 |
| | | | | | | 53 | 4 | 25 | 9 | | | | | |
| 01 | 1202 N | 1202 | -0- | -0- | -0- | 79 | 1 | 1077 | 2 | Y | 31 | 31 | 1 | 3 |
| | | | | | | 12 | 4 | 34 | 9 | | | | | |
| 02 | 1195 N | 1195 | -0- | -0- | -0- | 100 | 1 | 1064 | 2 | Y | 24 | 25 | 1 | 2 |
| | | | | | | 5 | 4 | 26 | 9 | | | | | |
| *03 | 1234 N | 1234 | -0- | -0- | -0- | 100 | 1 | 925 | 2 | Y | 186 | 177 | 1 | 11 |
| | | | | | | 4 | 4 | 205 | 9 | | | | | |
| *04 | 1202 N | 1202 | -0- | -0- | -0- | 86 | 1 | 1004 | 2 | Y | 90 | 86 | 1 | 6 |
| | | | | | | 13 | 4 | 99 | 9 | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1073 | N | 1073 | -0- | -0- | -0- | 60 | 1 | 880 | 2 | Y | 49 | 46 | 1 | | | 6 |
| | | | | | | | 79 | 4 | 54 | 9 | | | | | | | |
| 12 | 617 | N | 617 | -0- | -0- | -0- | 31 | 1 | 509 | 2 | Y | 47 | 48 | 1 | | | 5 |
| | | | | | | | 25 | 4 | 52 | 9 | | | | | | | |
| 01 | 751 | N | 751 | -0- | -0- | -0- | 47 | 1 | 647 | 2 | Y | 45 | 45 | 1 | | | 5 |
| | | | | | | | 7 | 4 | 50 | 9 | | | | | | | |
| 02 | 644 | N | 583 | -0- | -61 | -0- | 46 | 1 | 488 | 2 | Y | 42 | 40 | 1 | | | 7 |
| | | | | | | | 3 | 4 | 46 | 9 | | | | | | | |
| *03 | 1666 | N | 1666 | -0- | -0- | -0- | 139 | 1 | 1284 | 2 | Y | 216 | 196 | 1 | | | 27 |
| | | | | | | | 5 | 4 | 238 | 9 | | | | | | | |
| *04 | 1132 | N | 1132 | -0- | -0- | -0- | 58 | 1 | 679 | 2 | Y | 351 | 341 | 1 | | | 17 |
| | | | | | | | 9 | 4 | 386 | 9 | | | | | | | |

ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 07/17/2010 TOTAL DEPTH 11622 PERF.17019 - 17295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7530 | X | -0- | -0- | -7530 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9130 | X | 9130 | -0- | -0- | -0- | 31 | 1 | 9099 | 2 | N | -0- | | | | | -0- |
| 01 | 27091 | X | 27091 | -0- | -0- | -0- | 367 | 1 | 26724 | 2 | N | -0- | | | | | -0- |
| 02 | 13502 | X | 13502 | -0- | -0- | -0- | 182 | 1 | 13320 | 2 | N | -0- | | | | | -0- |
| *03 | 16302 | X | 16302 | -0- | -0- | -0- | 70 | 1 | 16226 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 8850 | X | NO RPT | -0- | -8850 | -0- | | | | | N | NO RPT | | | | | 5 |

SANTA CRUZ WELL #: 1 RRCID -> 259354 COMPL. DATE 05/12/2010 TOTAL DEPTH 10924 PERF.12893 - 15354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

SPRINGER RANCH WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 4490 | -0- | -1000 | -0- | 242 | 1 | 4248 | 2 | N | -0- | | | | | -0- |
| 12 | 6106 | X | 6106 | -0- | -0- | -0- | 353 | 1 | 5753 | 2 | N | -0- | | | | | -0- |
| 01 | 5704 | X | 5377 | -0- | -327 | -0- | 324 | 1 | 5053 | 2 | N | -0- | | | | | -0- |
| 02 | 5152 | X | 3778 | -0- | -1374 | -0- | 212 | 1 | 3566 | 2 | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4007 | -0- | -643 | -0- | 298 | 1 | 3709 | 2 | N | -0- | | | | | -0- |
| 04 | 5910 | X | NO RPT | -0- | -5910 | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA CRUZ WELL #: 2 RRCID -> 262463 COMPL. DATE 09/17/2010 TOTAL DEPTH 10831 PERF.11446 - 15642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

STOKES-KRUEGER UNIT WELL #: 1HT RRCID -> 266576 COMPL. DATE 03/04/2020 TOTAL DEPTH 10757 PERF.13136 - 15485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11841 | X | 11841 | -0- | -0- | -0- | 242 | 1 | 11599 | 2 | N | -0- | | | | | 96 |
| 12 | 10009 | X | 10009 | -0- | -0- | -0- | 238 | 1 | 9771 | 2 | N | -0- | | | | | 96 |
| 01 | 9864 | X | 9864 | -0- | -0- | -0- | 209 | 1 | 9649 | 2 | N | 5 | 78 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 7934 | X | 7934 | -0- | -0- | -0- | 140 | 1 | 7794 | 2 | N | -0- | | | | | 23 |
| 03 | 12245 | X | 9498 | -0- | -2747 | -0- | 211 | 1 | 9284 | 2 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 11850 | X | NO RPT | -0- | -11850 | -0- | | | | | N | NO RPT | | | | | 26 |

SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15690 | X | 7831 | -0- | -7859 | -0- | 286 | 1 | 7545 | 2 | Y | -0- | | | | | -0- |
| 12 | 16058 | X | 3781 | -0- | -12277 | -0- | 118 | 1 | 3663 | 2 | Y | -0- | | | | | -0- |
| 01 | 15159 | X | 3229 | -0- | -11930 | -0- | 80 | 1 | 3149 | 2 | Y | -0- | | | | | -0- |
| 02 | 12852 | X | 2190 | -0- | -10662 | -0- | 18 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 03 | 14229 | X | 3784 | -0- | -10445 | -0- | 56 | 1 | 3728 | 2 | Y | -0- | | | | | -0- |
| 04 | 7830 | X | NO RPT | -0- | -7830 | -0- | | | | | Y | NO RPT | | | | | -0- |

CERRITO STATE WELL #: 9H RRCID -> 272783 COMPL. DATE 10/28/2013 TOTAL DEPTH 11189 PERF.11400 - 18400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23400 | X | 18020 | -0- | -5380 | -0- | 659 | 1 | 17361 | 2 | N | -0- | | | | | -0- |
| 12 | 24180 | X | 17494 | -0- | -6686 | -0- | 766 | 1 | 16728 | 2 | N | -0- | | | | | -0- |
| 01 | 23619 | X | 23619 | -0- | -0- | -0- | 785 | 1 | 22834 | 2 | N | -0- | | | | | -0- |
| 02 | 20916 | X | 17922 | -0- | -2994 | -0- | 521 | 1 | 17401 | 2 | N | -0- | | | | | -0- |
| 03 | 23157 | X | 22909 | -0- | -248 | -0- | 683 | 1 | 22226 | 2 | N | -0- | | | | | -0- |
| 04 | 18030 | X | NO RPT | -0- | -18030 | -0- | | | | | N | NO RPT | | | | | -0- |

SPRINGER RANCH WELL #: 3 RRCID -> 273384 COMPL. DATE 02/06/2014 TOTAL DEPTH 10885 PERF.11560 - 18625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16486 | X | 16486 | -0- | -0- | -0- | 933 | 1 | 15553 | 2 | N | -0- | | | | | -0- |
| 12 | 16678 | X | 15676 | -0- | -1002 | -0- | 917 | 1 | 14759 | 2 | N | -0- | | | | | -0- |
| 01 | 16678 | X | 15305 | -0- | -1373 | -0- | 915 | 1 | 14390 | 2 | N | -0- | | | | | -0- |
| 02 | 14840 | X | 11908 | -0- | -2932 | -0- | 677 | 1 | 11231 | 2 | N | -0- | | | | | -0- |
| 03 | 17050 | X | 12804 | -0- | -4246 | -0- | 959 | 1 | 11845 | 2 | N | -0- | | | | | -0- |
| 04 | 16500 | X | NO RPT | -0- | -16500 | -0- | | | | | N | NO RPT | | | | | -0- |

SPRINGER RANCH WELL #: 4 RRCID -> 275012 COMPL. DATE 12/13/2014 TOTAL DEPTH 10934 PERF.11652 - 18782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10560 | X | 8717 | -0- | -1843 | -0- | 498 | 1 | 8219 | 2 | N | -0- | | | | | -0- |
| 12 | 10912 | X | 8377 | -0- | -2535 | -0- | 492 | 1 | 7885 | 2 | N | -0- | | | | | -0- |
| 01 | 10292 | X | 8984 | -0- | -1308 | -0- | 540 | 1 | 8444 | 2 | N | -0- | | | | | -0- |
| 02 | 9296 | X | 7162 | -0- | -2134 | -0- | 544 | 1 | 6618 | 2 | N | -0- | | | | | -0- |
| 03 | 9703 | X | 7143 | -0- | -2560 | -0- | 536 | 1 | 6607 | 2 | N | -0- | | | | | -0- |
| 04 | 8730 | X | NO RPT | -0- | -8730 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 5H RRCID -> 276028 COMPL. DATE 11/20/2014 TOTAL DEPTH 10422 PERF.10655 - 17393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23370 | X | 21776 | -0- | -1594 | -0- | 780 | 1 | 20996 | 2 | Y | -0- | | | | | -0- |
| 12 | 24149 | X | 22119 | -0- | -2030 | -0- | 692 | 1 | 21427 | 2 | Y | -0- | | | | | -0- |
| 01 | 24149 | X | 21751 | -0- | -2398 | -0- | 541 | 1 | 21210 | 2 | Y | -0- | | | | | -0- |
| 02 | 20496 | X | 17638 | -0- | -2858 | -0- | 165 | 1 | 17473 | 2 | Y | -0- | | | | | -0- |
| 03 | 22692 | X | 21577 | -0- | -1115 | -0- | 319 | 1 | 21258 | 2 | Y | -0- | | | | | -0- |
| 04 | 21780 | X | NO RPT | -0- | -21780 | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 4H RRCID -> 276079 COMPL. DATE 01/29/2015 TOTAL DEPTH 10332 PERF.10701 - 17244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24090 X | 22576 | -0- | -1514 | -0- | 809 | 1 | 21767 | 2 | Y | -0- | | | | | -0- |
| 12 | 24893 X | 22756 | -0- | -2137 | -0- | 711 | 1 | 22045 | 2 | Y | -0- | | | | | -0- |
| 01 | 24893 X | 22413 | -0- | -2480 | -0- | 557 | 1 | 21856 | 2 | Y | -0- | | | | | -0- |
| 02 | 21448 X | 18439 | -0- | -3009 | -0- | 173 | 1 | 18266 | 2 | Y | -0- | | | | | -0- |
| 03 | 23746 X | 22621 | -0- | -1125 | -0- | 335 | 1 | 22286 | 2 | Y | -0- | | | | | -0- |
| 04 | 22590 X | NO RPT | -0- | -22590 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRINGER RANCH WELL #: 5 RRCID -> 276565 COMPL. DATE 12/24/2014 TOTAL DEPTH 10895 PERF.13560 - 19741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23700 X | 23443 | -0- | -257 | -0- | 1327 | 1 | 22116 | 2 | N | -0- | | | | | -0- |
| 12 | 24490 X | 23195 | -0- | -1295 | -0- | 1338 | 1 | 21857 | 2 | N | -0- | | | | | -0- |
| 01 | 24490 X | 22085 | -0- | -2405 | -0- | 1322 | 1 | 20763 | 2 | N | -0- | | | | | -0- |
| 02 | 18760 X | 16990 | -0- | -1770 | -0- | 1025 | 1 | 15965 | 2 | N | -0- | | | | | -0- |
| 03 | 24211 X | 17372 | -0- | -6839 | -0- | 1302 | 1 | 16070 | 2 | N | -0- | | | | | -0- |
| 04 | 23430 X | NO RPT | -0- | -23430 | -0- | | | | | N | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 3HB RRCID -> 277314 COMPL. DATE 04/15/2015 TOTAL DEPTH 9887 PERF.10240 - 18950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20700 X | 6129 | -0- | -14571 | -0- | 211 | 1 | 5918 | 2 | Y | -0- | | | | | -0- |
| 12 | 20925 X | 15727 | -0- | -5198 | -0- | 491 | 1 | 15236 | 2 | Y | -0- | | | | | -0- |
| 01 | 20925 X | 16484 | -0- | -4441 | -0- | 409 | 1 | 16075 | 2 | Y | -0- | | | | | -0- |
| 02 | 17920 X | 12510 | -0- | -5410 | -0- | 122 | 1 | 12388 | 2 | Y | -0- | | | | | -0- |
| 03 | 19499 X | 16316 | -0- | -3183 | -0- | 242 | 1 | 16074 | 2 | Y | -0- | | | | | -0- |
| 04 | 15210 X | NO RPT | -0- | -15210 | -0- | | | | | Y | NO RPT | | | | | -0- |

REESE-LONG UNIT A WELL #: 1H RRCID -> 277316 COMPL. DATE 05/31/2015 TOTAL DEPTH 10499 PERF.10975 - 18030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21062 X | 21062 | -0- | -0- | -0- | 549 | 1 | 20513 | 2 | Y | -0- | | | | | 49 |
| 12 | 13291 X | 13291 | -0- | -0- | -0- | 332 | 1 | 12959 | 2 | Y | -0- | 42 | 1 | | | 7 |
| 01 | 13088 X | 13088 | -0- | -0- | -0- | 366 | 1 | 12721 | 2 | Y | 1 | | | | | 8 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 9996 X | 7847 | -0- | -2149 | -0- | 217 | 1 | 7630 | 2 | Y | -0- | | | | | 8 |
| 03 | 16275 X | 9940 | -0- | -6335 | -0- | 271 | 1 | 9669 | 2 | Y | -0- | | | | | 8 |
| 04 | 15750 X | NO RPT | -0- | -15750 | -0- | | | | | Y | NO RPT | | | | | 8 |

SPOHN RANCH WELL #: 2H RRCID -> 277392 COMPL. DATE 03/17/2017 TOTAL DEPTH 9906 PERF.10180 - 17738

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25980 X | 18724 | -0- | -7256 | -0- | 635 | 1 | 18089 | 2 | Y | -0- | | | | | -0- |
| 12 | 26567 X | 23184 | -0- | -3383 | -0- | 725 | 1 | 22459 | 2 | Y | -0- | | | | | -0- |
| 01 | 25358 X | 23243 | -0- | -2115 | -0- | 576 | 1 | 22667 | 2 | Y | -0- | | | | | -0- |
| 02 | 22120 X | 19053 | -0- | -3067 | -0- | 185 | 1 | 18868 | 2 | Y | -0- | | | | | -0- |
| 03 | 23715 X | 23377 | -0- | -338 | -0- | 346 | 1 | 23031 | 2 | Y | -0- | | | | | -0- |
| 04 | 22440 X | NO RPT | -0- | -22440 | -0- | | | | | Y | NO RPT | | | | | -0- |

TATE-RAMIREZ UNIT A WELL #: 2H RRCID -> 278131 COMPL. DATE 10/16/2015 TOTAL DEPTH 10406 PERF.10918 - 18210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10230 X | 9818 | -0- | -412 | -0- | 201 | 1 | 9586 | 2 | N | 28 | | | | | 28 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 10571 X | 9817 | -0- | -754 | -0- | 229 | 1 | 9551 | 2 | N | 34 | | | | | 62 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 10509 X | 9833 | -0- | -676 | -0- | 216 | 1 | 9598 | 2 | N | 17 | 16 | 1 | | | 63 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 9184 X | 6343 | -0- | -2841 | -0- | 113 | 1 | 6221 | 2 | N | 8 | 35 | 1 | | | 36 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 11465 X | 11465 | -0- | -0- | -0- | 252 | 1 | 11201 | 2 | N | 11 | | | | | 47 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 9810 X | NO RPT | -0- | -9810 | -0- | | | | | N | NO RPT | | | | | 47 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
TATE-RAMIREZ UNIT A WELL #: 1H RRCID -> 278133 COMPL. DATE 10/18/2015 TOTAL DEPTH 10404 PERF.10794 - 17970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16050 | X | 15536 | -0- | -514 | -0- | 318 | 1 | 15170 | 2 | N | 44 | | | | | 44 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 15469 | X | 15031 | -0- | -438 | -0- | 351 | 1 | 14626 | 2 | N | 49 | | | | | 93 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 15965 | X | 14017 | -0- | -1948 | -0- | 306 | 1 | 13687 | 2 | N | 22 | 24 | 1 | | | 91 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 14420 | X | 11684 | -0- | -2736 | -0- | 214 | 1 | 11457 | 2 | N | 12 | 54 | 1 | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 17161 | X | 17161 | -0- | -0- | -0- | 377 | 1 | 16766 | 2 | N | 16 | | | | | 65 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 15540 | X | NO RPT | -0- | -15540 | -0- | | | | | N | NO RPT | | | | | 65 |

SPOHN RANCH WELL #: 8H RRCID -> 278149 COMPL. DATE 03/10/2017 TOTAL DEPTH 10168 PERF.10626 - 18521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33840 | X | 26243 | -0- | -7597 | -0- | 942 | 1 | 25301 | 2 | Y | -0- | | | | | -0- |
| 12 | 34968 | X | 26024 | -0- | -8944 | -0- | 813 | 1 | 25211 | 2 | Y | -0- | | | | | -0- |
| 01 | 34968 | X | 18713 | -0- | -16255 | -0- | 446 | 1 | 18267 | 2 | Y | -0- | | | | | -0- |
| 02 | 28420 | X | 22666 | -0- | -5754 | -0- | 225 | 1 | 22441 | 2 | Y | -0- | | | | | -0- |
| 03 | 28179 | X | 27352 | -0- | -827 | -0- | 405 | 1 | 26947 | 2 | Y | -0- | | | | | -0- |
| 04 | 26250 | X | NO RPT | -0- | -26250 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 9H RRCID -> 278158 COMPL. DATE 03/11/2017 TOTAL DEPTH 10540 PERF.10626 - 18521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26520 | X | 20967 | -0- | -5553 | -0- | 756 | 1 | 20211 | 2 | Y | -0- | | | | | -0- |
| 12 | 27404 | X | 22019 | -0- | -5385 | -0- | 686 | 1 | 21333 | 2 | Y | -0- | | | | | -0- |
| 01 | 26412 | X | 13639 | -0- | -12773 | -0- | 346 | 1 | 13293 | 2 | Y | -0- | | | | | -0- |
| 02 | 22512 | X | 16409 | -0- | -6103 | -0- | 156 | 1 | 16253 | 2 | Y | -0- | | | | | -0- |
| 03 | 24645 | X | 20374 | -0- | -4271 | -0- | 69 | 1 | 20305 | 2 | Y | -0- | | | | | -0- |
| 04 | 21300 | X | NO RPT | -0- | -21300 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 7H RRCID -> 278462 COMPL. DATE 06/16/2017 TOTAL DEPTH 10190 PERF.10058 - 19300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 6998 | -0- | 6998 | 62740 | 227 | 1 | 6771 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 7000 | -0- | 7000 | 69740 | 230 | 1 | 6770 | 2 | Y | -0- | | | | | -0- |
| 01 | 76637 | X | 6897 | -0- | -69740 | -0- | 177 | 1 | 6720 | 2 | Y | -0- | | | | | -0- |
| 02 | 5832 | X | 5832 | -0- | -0- | -0- | 164 | 1 | 5668 | 2 | Y | -0- | | | | | -0- |
| 03 | 7409 | X | 6758 | -0- | -651 | -0- | 182 | 1 | 6576 | 2 | Y | -0- | | | | | -0- |
| 04 | 6990 | X | NO RPT | -0- | -6990 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPOHN RANCH WELL #: 6H RRCID -> 278541 COMPL. DATE 07/18/2017 TOTAL DEPTH 9869 PERF.10099 - 19583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 15895 | -0- | 15895 | 174722 | 517 | 1 | 15378 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 14538 | -0- | 14538 | 189260 | 476 | 1 | 14062 | 2 | Y | -0- | | | | | -0- |
| 01 | 204970 | X | 15710 | -0- | -189260 | -0- | 404 | 1 | 15306 | 2 | Y | -0- | | | | | -0- |
| 02 | 12433 | X | 12433 | -0- | -0- | -0- | 341 | 1 | 12092 | 2 | Y | -0- | | | | | -0- |
| *03 | 19597 | X | 19597 | -0- | -0- | -0- | 523 | 1 | 19074 | 2 | Y | -0- | | | | | -0- |
| 04 | 15900 | X | NO RPT | -0- | -15900 | -0- | | | | | Y | NO RPT | | | | | -0- |

REESE WELL #: 5H RRCID -> 285341 COMPL. DATE 08/31/2018 TOTAL DEPTH 9138 PERF.10753 - 19685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 109040 | X | 109040 | -0- | -0- | -0- | 2819 | 1 | 106221 | 2 | N | -0- | 3 | 1 | | | -0- |
| 12 | 112710 | X | 112710 | -0- | -0- | -0- | 2825 | 1 | 109885 | 2 | N | -0- | | | | | -0- |
| 01 | 106536 | X | 106536 | -0- | -0- | -0- | 2963 | 1 | 103573 | 2 | N | -0- | | | | | -0- |
| 02 | 75992 | X | 75529 | -0- | -463 | -0- | 2065 | 1 | 73464 | 2 | N | -0- | | | | | -0- |
| 03 | 112685 | X | 103560 | -0- | -9125 | -0- | 2817 | 1 | 100743 | 2 | N | -0- | | | | | -0- |
| 04 | 109080 | X | NO RPT | -0- | -109080 | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 6H RRCID -> 285342 COMPL. DATE 08/31/2018 TOTAL DEPTH 9153 PERF.10989 - 19781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128460 X | 87887 | -0- | -40573 | -0- | 2276 | 1 | 85611 | 2 | N | -0- | | | | | -0- |
| 12 | 127472 X | 88216 | -0- | -39256 | -0- | 2211 | 1 | 86005 | 2 | N | -0- | | | | | -0- |
| 01 | 123039 X | 70895 | -0- | -52144 | -0- | 1969 | 1 | 68926 | 2 | N | -0- | | | | | -0- |
| 02 | 99148 X | 56088 | -0- | -43060 | -0- | 1533 | 1 | 54555 | 2 | N | -0- | | | | | -0- |
| 03 | 90830 X | 73251 | -0- | -17579 | -0- | 1991 | 1 | 71260 | 2 | N | -0- | | | | | -0- |
| 04 | 87900 X | NO RPT | -0- | -87900 | -0- | | | | | N | NO RPT | | | | | -0- |

REESE C WELL #: 7H RRCID -> 287465 COMPL. DATE 07/02/2019 TOTAL DEPTH 10214 PERF.10855 - 18976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 199920 X | 149065 | -0- | -50855 | -0- | 3551 | 1 | 145279 | 2 | N | 214 | 194 | 1 | | | 304 |
| | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 206584 X | 157119 | -0- | -49465 | -0- | 3933 | 1 | 152905 | 2 | N | 255 | 403 | 1 | | | 156 |
| | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 203980 X | 150359 | -0- | -53621 | -0- | 4179 | 1 | 145962 | 2 | N | 198 | 261 | 1 | | | 93 |
| | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 174580 X | 108490 | -0- | -66090 | -0- | 2971 | 1 | 105391 | 2 | N | 116 | 62 | 1 | | | 147 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 193254 X | 143480 | -0- | -49774 | -0- | 3902 | 1 | 139539 | 2 | N | 35 | 111 | 1 | | | 71 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 152040 X | NO RPT | -0- | -152040 | -0- | | | | | N | NO RPT | | | | | 71 |

REESE D WELL #: 8H RRCID -> 287466 COMPL. DATE 07/02/2019 TOTAL DEPTH 10390 PERF.10916 - 19101

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 186150 X | 132172 | -0- | -53978 | -0- | 3163 | 1 | 128781 | 2 | N | 207 | 187 | 1 | | | 176 |
| | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 192355 X | 151078 | -0- | -41277 | -0- | 3783 | 1 | 147151 | 2 | N | 131 | 151 | 1 | | | 156 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 166811 X | 136014 | -0- | -30797 | -0- | 3769 | 1 | 132134 | 2 | N | 101 | 167 | 1 | | | 90 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 148036 X | 108879 | -0- | -39157 | -0- | 3230 | 1 | 105536 | 2 | N | 103 | 57 | 1 | | | 136 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 163897 X | 136028 | -0- | -27869 | -0- | 3699 | 1 | 132297 | 2 | N | 29 | 51 | 1 | | | 114 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 146190 X | NO RPT | -0- | -146190 | -0- | | | | | N | NO RPT | | | | | 114 |

LEMMOND A WELL #: 1H RRCID -> 288829 COMPL. DATE 11/10/2019 TOTAL DEPTH 11083 PERF.11024 - 20839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 222630 X | 155499 | -0- | -67131 | -0- | 155499 | 2 | | | N | -0- | | | | | -0- |
| 12 | 228439 X | 148386 | -0- | -80053 | -0- | 148386 | 2 | | | N | -0- | | | | | -0- |
| 01 | 218767 X | 208672 | -0- | -10095 | -0- | 208672 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183288 X | 117064 | -0- | -66224 | -0- | 117064 | 2 | | | N | -0- | | | | | -0- |
| 03 | 179025 X | 150579 | -0- | -28446 | -0- | 150579 | 2 | | | N | -0- | | | | | -0- |
| 04 | 155490 X | NO RPT | -0- | -155490 | -0- | | | | | N | NO RPT | | | | | -0- |

LEMMOND B WELL #: 2H RRCID -> 288835 COMPL. DATE 11/10/2019 TOTAL DEPTH 10969 PERF.10867 - 20081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 203880 X | 137797 | -0- | -66083 | -0- | 4392 | 1 | 133405 | 2 | N | -0- | | | | | -0- |
| 12 | 203019 X | 22025 | -0- | -180994 | -0- | 1267 | 1 | 20758 | 2 | N | -0- | | | | | -0- |
| 01 | 186062 X | 36590 | -0- | -149472 | -0- | 701 | 1 | 35889 | 2 | N | -0- | | | | | -0- |
| 02 | 147644 X | 72834 | -0- | -74810 | -0- | 710 | 1 | 72124 | 2 | N | -0- | | | | | -0- |
| 03 | 151652 X | 52932 | -0- | -98720 | -0- | 553 | 1 | 52379 | 2 | N | -0- | | | | | -0- |
| 04 | 137790 X | NO RPT | -0- | -137790 | -0- | | | | | N | NO RPT | | | | | -0- |

OTTO WELL #: 1H RRCID -> 290358 COMPL. DATE 10/14/2020 TOTAL DEPTH 11004 PERF.11006 - 21368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 149173 | -0- | 149173 | 172191 | 149173 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | 172191 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 W | 340137 | -0- | 340137 | 512328 | 340137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 W | 279623 | -0- | 279623 | 791951 | 279623 | 2 | | | N | -0- | | | | | -0- |
| *03 | DELQ PR | 374955 | -0- | 374955 | 1166906 | 374955 | 2 | | | N | -0- | | | | | -0- |
| 04 | 149160 X | NO RPT | -0- | -149160 | 1017746 | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 11H RRCID -> 290386 COMPL. DATE 10/09/2020 TOTAL DEPTH 10839 PERF.13902 - 18956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55201 | -0- | 55201 | 55201 | 55201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 210949 | -0- | 210949 | 266150 | 210949 | 2 | | | N | -0- | | | | | -0- |
| 01 | DELQ PR | | 167334 | -0- | 167334 | 433484 | 167334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560903 | X | 127419 | -0- | -433484 | -0- | 127419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256153 | X | 137071 | -0- | -119082 | -0- | 137071 | 2 | | | N | -0- | | | | | -0- |
| 04 | 55200 | X | NO RPT | -0- | -55200 | -0- | | | | | N | NO RPT | | | | | -0- |

REESE E WELL #: 9H RRCID -> 290438 COMPL. DATE 10/14/2020 TOTAL DEPTH 10802 PERF.10936 - 18877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 140692 | -0- | 140692 | 163911 | 140692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 240625 | -0- | 240625 | 404536 | 240625 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 217014 | -0- | 217014 | 621550 | 217014 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 174967 | -0- | 174967 | 796517 | 174967 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 203563 | -0- | 203563 | 1000080 | 203563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | 1000080 | | | | | N | NO RPT | | | | | -0- |

FASKEN OIL AND RANCH, LTD. 263696

LA MESA STATE WELL #: 1H RRCID -> 267755 COMPL. DATE 07/25/2015 TOTAL DEPTH 9366 PERF. 9898 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35700 | X | 33021 | -0- | -2679 | -0- | 762 | 1 | 32259 | 2 | N | -0- | | | | | -0- |
| 12 | 34565 | X | 11154 | -0- | -23411 | -0- | 107 | 1 | 11047 | 2 | N | -0- | | | | | -0- |
| 01 | 38254 | X | 26353 | -0- | -11901 | -0- | 397 | 1 | 25956 | 2 | N | -0- | | | | | -0- |
| 02 | 34552 | X | 26302 | -0- | -8250 | -0- | 487 | 1 | 25815 | 2 | N | -0- | | | | | -0- |
| 03 | 38254 | X | 17558 | -0- | -20696 | -0- | 302 | 1 | 17256 | 2 | N | -0- | | | | | -0- |
| 04 | 33030 | X | 9876 | -0- | -23154 | -0- | 9876 | 2 | | | N | -0- | | | | | -0- |

LA MESA STATE WELL #: 2H RRCID -> 275076 COMPL. DATE 07/12/2015 TOTAL DEPTH 9145 PERF. 9679 - 16689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22980 | X | 20157 | -0- | -2823 | -0- | 463 | 1 | 19694 | 2 | N | -0- | | | | | -0- |
| 12 | 22010 | X | 9554 | -0- | -12456 | -0- | 91 | 1 | 9463 | 2 | N | -0- | | | | | -0- |
| 01 | 23622 | X | 17599 | -0- | -6023 | -0- | 264 | 1 | 17335 | 2 | N | -0- | | | | | -0- |
| 02 | 21336 | X | 17007 | -0- | -4329 | -0- | 314 | 1 | 16693 | 2 | N | -0- | | | | | -0- |
| 03 | 23622 | X | 12191 | -0- | -11431 | -0- | 209 | 1 | 11982 | 2 | N | -0- | | | | | -0- |
| 04 | 20160 | X | 5762 | -0- | -14398 | -0- | 5762 | 2 | | | N | -0- | | | | | -0- |

LA MESA STATE 'A' WELL #: 3H RRCID -> 275902 COMPL. DATE 07/12/2015 TOTAL DEPTH 9342 PERF. 9361 - 17241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36720 | X | 30529 | -0- | -6191 | -0- | 702 | 1 | 29827 | 2 | N | -0- | | | | | -0- |
| 12 | 37944 | X | 23142 | -0- | -14802 | -0- | 220 | 1 | 22922 | 2 | N | -0- | | | | | -0- |
| 01 | 34999 | X | 32817 | -0- | -2182 | -0- | 493 | 1 | 32324 | 2 | N | -0- | | | | | -0- |
| 02 | 32504 | X | 32504 | -0- | -0- | -0- | 600 | 1 | 31904 | 2 | N | -0- | | | | | -0- |
| 03 | 34999 | X | 22532 | -0- | -12467 | -0- | 386 | 1 | 22146 | 2 | N | -0- | | | | | -0- |
| 04 | 31770 | X | 14021 | -0- | -17749 | -0- | 14021 | 2 | | | N | -0- | | | | | -0- |

GULFTEX ENERGY, LLC 338751

SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 2048 | -0- | -772 | -0- | 302 | 1 | 1667 | 3 | N | 72 | | | | | 184 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1522 | -0- | -927 | -0- | 485 | 1 | 976 | 3 | N | 55 | 192 | 1 | | | 47 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 3349 | X | 3349 | -0- | -0- | -0- | 201 | 1 | 3073 | 3 | N | 68 | | | | | 115 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | 115 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GULFTEX ENERGY, LLC //CONT.// 338751
SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | X | 1581 | -0- | -759 | -0- | 224 | 1 | 1246 | 3 | Y | 101 | | | | | 266 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1061 | -0- | -923 | -0- | 331 | 1 | 689 | 3 | Y | 37 | | | | | 303 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | 303 |
| 02 | 1687 | X | 1687 | -0- | -0- | -0- | 1587 | 3 | 100 | 9 | Y | 91 | 294 | 1 | | | 100 |
| *03 | 2215 | X | 2215 | -0- | -0- | -0- | 53 | 1 | 1847 | 3 | Y | 286 | 42 | 1 | | | 344 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 344 |

SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | 209 | 1 | 1205 | 3 | Y | 55 | 120 | 1 | | | 208 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1643 | N | 531 | -0- | -1112 | -0- | 92 | 1 | 397 | 3 | Y | 38 | | | | | 246 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | 246 |
| 02 | 1372 | N | 53 | -0- | -1319 | -0- | 8 | 1 | 45 | 9 | Y | 41 | 193 | 1 | 1 | 8 | 93 |
| 03 | 527 | N | 183 | -0- | -344 | -0- | 8 | 1 | 136 | 3 | Y | 35 | | | | | 128 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 128 |

LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES (EF) WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | X | 1842 | -0- | -228 | -0- | 57 | 1 | 1785 | 3 | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1754 | -0- | -354 | -0- | 76 | 1 | 1678 | 3 | N | -0- | | | | | -0- |
| 01 | 2046 | X | 1671 | -0- | -375 | -0- | 56 | 1 | 1615 | 3 | N | -0- | | | | | -0- |
| 02 | 1848 | X | 1466 | -0- | -382 | -0- | 45 | 1 | 1421 | 3 | N | -0- | | | | | -0- |
| 03 | 2046 | X | 1545 | -0- | -501 | -0- | 50 | 1 | 1495 | 3 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1226 | -0- | -394 | -0- | 39 | 1 | 1187 | 3 | N | -0- | | | | | -0- |

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 12/18/2017 TOTAL DEPTH 12006 PERF.12260 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4715 | X | 4715 | -0- | -0- | -0- | 380 | 1 | 4335 | 3 | N | -0- | | | | | -0- |
| 12 | 5643 | X | 5643 | -0- | -0- | -0- | 475 | 1 | 5168 | 3 | N | -0- | | | | | -0- |
| 01 | 5738 | X | 5738 | -0- | -0- | -0- | 466 | 1 | 5272 | 3 | N | -0- | | | | | -0- |
| 02 | 4821 | X | 4821 | -0- | -0- | -0- | 423 | 1 | 4398 | 3 | N | -0- | | | | | -0- |
| 03 | 4402 | X | 13 | -0- | -4389 | -0- | 2 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| *04 | 5649 | X | 5649 | -0- | -0- | -0- | 419 | 1 | 5230 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES (EF) WELL #: 2H RRCID -> 258131 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11808 - 15504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | N | 1545 | -0- | -405 | -0- | 48 | 1 | 1497 | 3 | N | -0- | | | | | -0- |
| 12 | 1716 | N | 1716 | -0- | -0- | -0- | 74 | 1 | 1642 | 3 | N | -0- | | | | | -0- |
| 01 | 2800 | N | 2800 | -0- | -0- | -0- | 94 | 1 | 2706 | 3 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 833 | -0- | -623 | -0- | 26 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 03 | 1890 | N | 1890 | -0- | -0- | -0- | 62 | 1 | 1828 | 3 | N | -0- | | | | | -0- |
| 04 | 2550 | N | 1232 | -0- | -1318 | -0- | 40 | 1 | 1192 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES (EF) WELL #: 5H RRCID -> 260046 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 14817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2281 | -0- | -719 | -0- | 130 | 1 | 2151 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 1974 | -0- | -1126 | -0- | 123 | 1 | 1851 | 3 | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2008 | -0- | -1092 | -0- | 121 | 1 | 1887 | 3 | N | -0- | | | | | -0- |
| 02 | 2224 | X | 2224 | -0- | -0- | -0- | 121 | 1 | 2103 | 3 | N | -0- | | | | | -0- |
| 03 | 2356 | X | 1090 | -0- | -1266 | -0- | 34 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| *04 | 2823 | N | 2823 | -0- | -0- | -0- | 123 | 1 | 2700 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES (EF) WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2538 X | 2538 | -0- | -0- | -0- | 78 | 1 | 2460 | 3 | N | -0- | | | | | -0- |
| 12 | 2542 X | 2507 | -0- | -35 | -0- | 109 | 1 | 2398 | 3 | N | -0- | | | | | -0- |
| 01 | 2993 X | 2993 | -0- | -0- | -0- | 100 | 1 | 2893 | 3 | N | -0- | | | | | -0- |
| 02 | 2380 X | 2010 | -0- | -370 | -0- | 62 | 1 | 1948 | 3 | N | -0- | | | | | -0- |
| 03 | 2635 X | 2060 | -0- | -575 | -0- | 67 | 1 | 1993 | 3 | N | -0- | | | | | -0- |
| 04 | 2910 N | 2000 | -0- | -910 | -0- | 64 | 1 | 1936 | 3 | N | -0- | | | | | -0- |

G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6205 X | 6205 | -0- | -0- | -0- | 181 | 1 | 6024 | 3 | N | -0- | | | | | -0- |
| 12 | 7629 X | 7629 | -0- | -0- | -0- | 258 | 1 | 7371 | 3 | N | -0- | | | | | -0- |
| 01 | 7428 X | 7428 | -0- | -0- | -0- | 231 | 1 | 7197 | 3 | N | -0- | | | | | -0- |
| 02 | 5796 X | 5562 | -0- | -234 | -0- | 166 | 1 | 5396 | 3 | N | -0- | | | | | -0- |
| 03 | 7626 X | 7170 | -0- | -456 | -0- | 210 | 1 | 6960 | 3 | N | -0- | | | | | -0- |
| 04 | 7380 X | 6531 | -0- | -849 | -0- | 173 | 1 | 6358 | 3 | N | -0- | | | | | -0- |

LA CRUZ TRES LAND - STATE (EF) B WELL #: 4H RRCID -> 261320 COMPL. DATE 09/26/2018 TOTAL DEPTH 10950 PERF.11200 - 15902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2458 N | 2458 | -0- | -0- | -0- | 157 | 1 | 2301 | 3 | N | -0- | | | | | -0- |
| 12 | 2232 N | 1776 | -0- | -456 | -0- | 132 | 1 | 1644 | 3 | N | -0- | | | | | -0- |
| 01 | 2106 N | 2106 | -0- | -0- | -0- | 148 | 1 | 1958 | 3 | N | -0- | | | | | -0- |
| 02 | 2296 N | 1859 | -0- | -437 | -0- | 120 | 1 | 1739 | 3 | N | -0- | | | | | -0- |
| 03 | 1767 N | 14 | -0- | -1753 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 04 | 2040 N | 1508 | -0- | -532 | -0- | 91 | 1 | 1417 | 3 | N | -0- | | | | | -0- |

HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 10/05/2018 TOTAL DEPTH 12485 PERF.12962 - 16482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 X | 3153 | -0- | -177 | -0- | 178 | 1 | 2975 | 3 | N | -0- | | | | | -0- |
| 12 | 3503 X | 2957 | -0- | -546 | -0- | 182 | 1 | 2775 | 3 | N | -0- | | | | | -0- |
| 01 | 3503 X | 2655 | -0- | -848 | -0- | 160 | 1 | 2495 | 3 | N | -0- | | | | | -0- |
| 02 | 3164 X | 1705 | -0- | -1459 | -0- | 94 | 1 | 1611 | 3 | N | -0- | | | | | -0- |
| 03 | 3255 X | 181 | -0- | -3074 | -0- | 5 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 04 | 3150 X | 999 | -0- | -2151 | -0- | 51 | 1 | 948 | 3 | N | -0- | | | | | -0- |

BOB PECK - STATE (EF) WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3075 X | 3075 | -0- | -0- | -0- | 90 | 1 | 2985 | 3 | N | -0- | | | | | -0- |
| 12 | 3290 X | 3290 | -0- | -0- | -0- | 111 | 1 | 3179 | 3 | N | -0- | | | | | -0- |
| 01 | 2852 X | 1197 | -0- | -1655 | -0- | 37 | 1 | 1160 | 3 | N | -0- | | | | | -0- |
| 02 | 2884 X | 1129 | -0- | -1755 | -0- | 34 | 1 | 1095 | 3 | N | -0- | | | | | -0- |
| 03 | 3286 X | 2061 | -0- | -1225 | -0- | 60 | 1 | 2001 | 3 | N | -0- | | | | | -0- |
| 04 | 3180 X | 1873 | -0- | -1307 | -0- | 50 | 1 | 1823 | 3 | N | -0- | | | | | -0- |

A.E. PUIG - STATE (EF) WELL #: 5H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 X | 4629 | -0- | -1341 | -0- | 135 | 1 | 4494 | 3 | N | -0- | | | | | -0- |
| 12 | 6324 X | 6269 | -0- | -55 | -0- | 212 | 1 | 6057 | 3 | N | -0- | | | | | -0- |
| 01 | 6324 X | 6187 | -0- | -137 | -0- | 192 | 1 | 5995 | 3 | N | -0- | | | | | -0- |
| 02 | 5712 X | 3378 | -0- | -2334 | -0- | 101 | 1 | 3277 | 3 | N | -0- | | | | | -0- |
| 03 | 6262 X | 5761 | -0- | -501 | -0- | 169 | 1 | 5592 | 3 | N | -0- | | | | | -0- |
| *04 | 6261 X | 6261 | -0- | -0- | -0- | 166 | 1 | 6095 | 3 | N | -0- | | | | | -0- |

LA CRUZ LAND GAS UNIT 1 (EF) WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 X | 5792 | -0- | -178 | -0- | 174 | 1 | 5618 | 3 | N | -0- | | | | | -0- |
| 12 | 6169 X | 5873 | -0- | -296 | -0- | 247 | 1 | 5626 | 3 | N | -0- | | | | | -0- |
| 01 | 6138 X | 5925 | -0- | -213 | -0- | 198 | 1 | 5727 | 3 | N | -0- | | | | | -0- |
| 02 | 5544 X | 2906 | -0- | -2638 | -0- | 91 | 1 | 2815 | 3 | N | -0- | | | | | -0- |
| 03 | 7187 X | 7187 | -0- | -0- | -0- | 229 | 1 | 6958 | 3 | N | -0- | | | | | -0- |
| *04 | 5884 X | 5884 | -0- | -0- | -0- | 171 | 1 | 5713 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

PRIETO SAN JUAN - STATE GU (EF) WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5790 | X | 4987 | -0- | -803 | -0- | 323 | 1 | 4664 | 3 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 4647 | -0- | -1336 | -0- | 325 | 1 | 4322 | 3 | N | -0- | | | | | -0- |
| 01 | 6448 | X | 6064 | -0- | -384 | -0- | 408 | 1 | 5656 | 3 | N | -0- | | | | | -0- |
| 02 | 5824 | X | 5301 | -0- | -523 | -0- | 334 | 1 | 4967 | 3 | N | -0- | | | | | -0- |
| 03 | 6448 | X | 43 | -0- | -6405 | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| *04 | 6010 | X | 6010 | -0- | -0- | -0- | 307 | 1 | 5703 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES (EF) WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | 3172 | -0- | -608 | -0- | 98 | 1 | 3074 | 3 | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3781 | -0- | -125 | -0- | 164 | 1 | 3617 | 3 | N | -0- | | | | | -0- |
| 01 | 4092 | X | 3564 | -0- | -528 | -0- | 120 | 1 | 3444 | 3 | N | -0- | | | | | -0- |
| 02 | 3696 | X | 2785 | -0- | -911 | -0- | 86 | 1 | 2699 | 3 | N | -0- | | | | | -0- |
| 03 | 4092 | X | 3140 | -0- | -952 | -0- | 103 | 1 | 3037 | 3 | N | -0- | | | | | -0- |
| 04 | 3660 | X | 2244 | -0- | -1416 | -0- | 72 | 1 | 2172 | 3 | N | -0- | | | | | -0- |

PUIG GAS UNIT NO 3 (EF) WELL #: 3H RRCID -> 264015 COMPL. DATE 09/11/2017 TOTAL DEPTH 11152 PERF.11665 - 15891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 3324 | -0- | -66 | -0- | 215 | 1 | 3109 | 3 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2846 | -0- | -657 | -0- | 199 | 1 | 2647 | 3 | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3162 | -0- | -341 | -0- | 213 | 1 | 2949 | 3 | N | -0- | | | | | -0- |
| 02 | 3136 | X | 1846 | -0- | -1290 | -0- | 116 | 1 | 1730 | 3 | N | -0- | | | | | -0- |
| 03 | 3441 | X | 39 | -0- | -3402 | -0- | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 04 | 3330 | X | 464 | -0- | -2866 | -0- | 24 | 1 | 440 | 3 | N | -0- | | | | | -0- |

L. F. PUIG SR. GAS UNIT (EF) WELL #: 7H RRCID -> 264559 COMPL. DATE 01/05/2018 TOTAL DEPTH 10816 PERF.11425 - 15872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | 1649 | -0- | -1441 | -0- | 153 | 1 | 1496 | 3 | N | -0- | | | | | -0- |
| 12 | 3193 | X | 1475 | -0- | -1718 | -0- | 141 | 1 | 1334 | 3 | N | -0- | | | | | -0- |
| 01 | 2666 | X | 1427 | -0- | -1239 | -0- | 137 | 1 | 1290 | 3 | N | -0- | | | | | -0- |
| 02 | 1820 | X | 1101 | -0- | -719 | -0- | 101 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 03 | 1736 | X | 11 | -0- | -1725 | -0- | 2 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 04 | 1650 | X | 914 | -0- | -736 | -0- | 69 | 1 | 845 | 3 | N | -0- | | | | | -0- |

PUIG (EF) WELL #: 2H RRCID -> 264688 COMPL. DATE 09/13/2017 TOTAL DEPTH 11388 PERF.11516 - 15147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 83 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 12 | 1271 | N | 976 | -0- | -295 | -0- | 68 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1192 | -0- | -110 | -0- | 80 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 912 | -0- | -292 | -0- | 57 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 9 | -0- | -952 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1530 | N | 1530 | -0- | -0- | -0- | 78 | 1 | 1452 | 3 | N | -0- | | | | | -0- |

PRIETO SAN JUAN - STATE (EF) WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12030 | X | 7727 | -0- | -4303 | -0- | 500 | 1 | 7227 | 3 | N | -0- | | | | | -0- |
| 12 | 12431 | X | 8682 | -0- | -3749 | -0- | 608 | 1 | 8074 | 3 | N | -0- | | | | | -0- |
| 01 | 8091 | X | 7480 | -0- | -611 | -0- | 503 | 1 | 6977 | 3 | N | -0- | | | | | -0- |
| 02 | 7308 | X | 6529 | -0- | -779 | -0- | 411 | 1 | 6118 | 3 | N | -0- | | | | | -0- |
| 03 | 8680 | X | 24 | -0- | -8656 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 04 | 8400 | X | 4895 | -0- | -3505 | -0- | 250 | 1 | 4645 | 3 | N | -0- | | | | | -0- |

PUIG GAS UNIT NO 4 (EF) WELL #: 4H RRCID -> 265515 COMPL. DATE 07/04/2011 TOTAL DEPTH 11262 PERF.11624 - 15841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 3021 | -0- | -189 | -0- | 196 | 1 | 2825 | 3 | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2938 | -0- | -379 | -0- | 206 | 1 | 2732 | 3 | N | -0- | | | | | -0- |
| 01 | 3317 | X | 2735 | -0- | -582 | -0- | 184 | 1 | 2551 | 3 | N | -0- | | | | | -0- |
| 02 | 2968 | X | 2478 | -0- | -490 | -0- | 156 | 1 | 2322 | 3 | N | -0- | | | | | -0- |
| 03 | 3131 | X | 54 | -0- | -3077 | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2757 | -0- | -273 | -0- | 141 | 1 | 2616 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 09/06/2017 TOTAL DEPTH 12366 PERF.12644 - 15950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2361 X | 2361 | -0- | -0- | -0- | 142 | 1 | 2219 | 3 | N | -0- | | | | | -0- |
| 12 | 2438 X | 2438 | -0- | -0- | -0- | 159 | 1 | 2279 | 3 | N | -0- | | | | | -0- |
| 01 | 2466 X | 2466 | -0- | -0- | -0- | 160 | 1 | 2306 | 3 | N | -0- | | | | | -0- |
| 02 | 2212 X | 2128 | -0- | -84 | -0- | 163 | 1 | 1965 | 3 | N | -0- | | | | | -0- |
| 03 | 2449 X | 2152 | -0- | -297 | -0- | 170 | 1 | 1982 | 3 | N | -0- | | | | | -0- |
| 04 | 2400 N | 2248 | -0- | -152 | -0- | 184 | 1 | 2064 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES (EF) WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1830 N | 1829 | -0- | -1 | -0- | 104 | 1 | 1725 | 3 | N | -0- | | | | | -0- |
| 12 | 2087 N | 2087 | -0- | -0- | -0- | 130 | 1 | 1957 | 3 | N | -0- | | | | | -0- |
| 01 | 1912 N | 1912 | -0- | -0- | -0- | 115 | 1 | 1797 | 3 | N | -0- | | | | | -0- |
| 02 | 1708 N | 380 | -0- | -1328 | -0- | 21 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 03 | 1891 N | 341 | -0- | -1550 | -0- | 11 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 04 | 1830 N | 1715 | -0- | -115 | -0- | 75 | 1 | 1640 | 3 | N | -0- | | | | | -0- |

L. F. PUIG SR. GAS UNIT 2 (EF) WELL #: 8H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3690 X | 3287 | -0- | -403 | -0- | 305 | 1 | 2982 | 3 | N | -0- | | | | | -0- |
| 12 | 3813 X | 3586 | -0- | -227 | -0- | 342 | 1 | 3244 | 3 | N | -0- | | | | | -0- |
| 01 | 3689 X | 3007 | -0- | -682 | -0- | 288 | 1 | 2719 | 3 | N | -0- | | | | | -0- |
| 02 | 3080 X | 2930 | -0- | -150 | -0- | 268 | 1 | 2662 | 3 | N | -0- | | | | | -0- |
| 03 | 3596 X | 20 | -0- | -3576 | -0- | 3 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| *04 | 4942 X | 4942 | -0- | -0- | -0- | 374 | 1 | 4568 | 3 | N | -0- | | | | | -0- |

STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 07/18/2013 TOTAL DEPTH 12148 PERF.12664 - 17250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 X | 6780 | -0- | -0- | -0- | 546 | 1 | 6234 | 3 | N | -0- | | | | | -0- |
| 12 | 6907 X | 6907 | -0- | -0- | -0- | 582 | 1 | 6325 | 3 | N | -0- | | | | | -0- |
| 01 | 7316 X | 7316 | -0- | -0- | -0- | 594 | 1 | 6722 | 3 | N | -0- | | | | | -0- |
| 02 | 6328 X | 5239 | -0- | -1089 | -0- | 459 | 1 | 4780 | 3 | N | -0- | | | | | -0- |
| 03 | 7006 X | 17 | -0- | -6989 | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| *04 | 8411 X | 8411 | -0- | -0- | -0- | 624 | 1 | 7787 | 3 | N | -0- | | | | | -0- |

GEORGE NEEL (EF) WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 X | 3566 | -0- | -1054 | -0- | 331 | 1 | 3235 | 3 | N | -0- | | | | | -0- |
| 12 | 4792 X | 4792 | -0- | -0- | -0- | 457 | 1 | 4335 | 3 | N | -0- | | | | | -0- |
| 01 | 4665 X | 4665 | -0- | -0- | -0- | 447 | 1 | 4218 | 3 | N | -0- | | | | | -0- |
| 02 | 4088 X | 3917 | -0- | -171 | -0- | 358 | 1 | 3559 | 3 | N | -0- | | | | | -0- |
| 03 | 4805 X | 26 | -0- | -4779 | -0- | 4 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| *04 | 5436 X | 5436 | -0- | -0- | -0- | 412 | 1 | 5024 | 3 | N | -0- | | | | | -0- |

PUIG BROS. CORP. - STATE (EF) WELL #: 10H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 N | 1088 | -0- | -142 | -0- | 70 | 1 | 1018 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 N | 1141 | -0- | -223 | -0- | 80 | 1 | 1061 | 3 | N | -0- | | | | | -0- |
| 01 | 1302 N | 777 | -0- | -525 | -0- | 52 | 1 | 725 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 N | 907 | -0- | -101 | -0- | 57 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 03 | 1147 N | 27 | -0- | -1120 | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| *04 | 902 N | 902 | -0- | -0- | -0- | 46 | 1 | 856 | 3 | N | -0- | | | | | -0- |

LA CRUZ TRES LAND-STATE (EF) GU WELL #: 3H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 N | 2226 | -0- | -54 | -0- | 142 | 1 | 2084 | 3 | N | -0- | | | | | -0- |
| 12 | 2006 N | 2006 | -0- | -0- | -0- | 149 | 1 | 1857 | 3 | N | -0- | | | | | -0- |
| 01 | 2201 N | 1736 | -0- | -465 | -0- | 122 | 1 | 1614 | 3 | N | -0- | | | | | -0- |
| 02 | 2072 N | 897 | -0- | -1175 | -0- | 58 | 1 | 839 | 3 | N | -0- | | | | | -0- |
| 03 | 2015 N | 6 | -0- | -2009 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| *04 | 3000 N | 3251 | -0- | 251 | 251 | 195 | 1 | 3056 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
PUIG BROS. CORP. - STATE (EF) WELL #: 11H RRCID -> 267706 COMPL. DATE 07/17/2013 TOTAL DEPTH 11015 PERF.10400 - 15790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | 5425 | -0- | -695 | -0- | 351 | 1 | 5074 | 3 | N | -0- | | | | | -0- |
| 12 | 6324 | X | 5259 | -0- | -1065 | -0- | 368 | 1 | 4891 | 3 | N | -0- | | | | | -0- |
| 01 | 6324 | X | 5170 | -0- | -1154 | -0- | 348 | 1 | 4822 | 3 | N | -0- | | | | | -0- |
| 02 | 5236 | X | 4542 | -0- | -694 | -0- | 286 | 1 | 4256 | 3 | N | -0- | | | | | -0- |
| 03 | 5797 | X | 58 | -0- | -5739 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 04 | 5430 | X | 4499 | -0- | -931 | -0- | 230 | 1 | 4269 | 3 | N | -0- | | | | | -0- |

STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 10/04/2013 TOTAL DEPTH 12275 PERF.11710 - 17276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13650 | X | 12607 | -0- | -1043 | -0- | 1015 | 1 | 11592 | 3 | N | -0- | | | | | -0- |
| 12 | 13609 | X | 12848 | -0- | -761 | -0- | 1082 | 1 | 11766 | 3 | N | -0- | | | | | -0- |
| 01 | 13764 | X | 12738 | -0- | -1026 | -0- | 1034 | 1 | 11704 | 3 | N | -0- | | | | | -0- |
| 02 | 12432 | X | 10660 | -0- | -1772 | -0- | 935 | 1 | 9725 | 3 | N | -0- | | | | | -0- |
| 03 | 13764 | X | 71 | -0- | -13693 | -0- | 10 | 1 | 61 | 3 | N | -0- | | | | | -0- |
| *04 | 14795 | X | 14795 | -0- | -0- | -0- | 1098 | 1 | 13697 | 3 | N | -0- | | | | | -0- |

MANN TRUST - STATE (EF) WELL #: 1 RRCID -> 267721 COMPL. DATE 06/05/2012 TOTAL DEPTH 12217 PERF.11791 - 12025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | N | 1012 | -0- | -68 | -0- | 29 | 1 | 983 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1181 | -0- | -59 | -0- | 40 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1111 | -0- | -67 | -0- | 35 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 885 | -0- | -67 | -0- | 26 | 1 | 859 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1121 | -0- | -57 | -0- | 33 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1052 | -0- | -28 | -0- | 28 | 1 | 1024 | 3 | N | -0- | | | | | -0- |

NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 | X | 4156 | -0- | -44 | -0- | 126 | 1 | 4030 | 3 | N | -0- | | | | | -0- |
| 12 | 4360 | X | 4360 | -0- | -0- | -0- | 181 | 1 | 4179 | 3 | N | -0- | | | | | -0- |
| 01 | 4515 | X | 4515 | -0- | -0- | -0- | 145 | 1 | 4370 | 3 | N | -0- | | | | | -0- |
| 02 | 3892 | X | 2928 | -0- | -964 | -0- | 90 | 1 | 2838 | 3 | N | -0- | | | | | -0- |
| 03 | 5620 | X | 5620 | -0- | -0- | -0- | 182 | 1 | 5438 | 3 | N | -0- | | | | | -0- |
| 04 | 4380 | X | 4065 | -0- | -315 | -0- | 123 | 1 | 3942 | 3 | N | -0- | | | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 277460 COMPL. DATE 11/18/2016 TOTAL DEPTH 12248 PERF.12040 - 18165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | 40388 | -0- | 40388 | 4299865 | 2497 | 1 | 37891 | 3 | N | -0- | | | | | 22 |
| 12 | 0 | A | 40573 | -0- | 40573 | 4340438 | 2641 | 1 | 37932 | 3 | N | -0- | | | | | 22 |
| 01 | 0 | A | 39385 | -0- | 39385 | 4379823 | 2498 | 1 | 36887 | 3 | N | -0- | | | | | 22 |
| 02 | 0 | A | 30116 | -0- | 30116 | 4409939 | 1918 | 1 | 28198 | 3 | N | -0- | | | | | 22 |
| 03 | 0 | A | 353 | -0- | 353 | 4410292 | 10 | 1 | 343 | 3 | N | -0- | | | | | 22 |
| 04 | 0 | A | 33955 | -0- | 33955 | 4444247 | 1921 | 1 | 32034 | 3 | N | -0- | | | | | 22 |

NEEDMORE WELL #: 21H RRCID -> 278132 COMPL. DATE 06/11/2016 TOTAL DEPTH 11255 PERF.10414 - 16349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16890 | X | 15743 | -0- | -1147 | -0- | 476 | 1 | 15267 | 3 | N | -0- | | | | | -0- |
| 12 | 17453 | X | 16511 | -0- | -942 | -0- | 687 | 1 | 15824 | 3 | N | -0- | | | | | -0- |
| 01 | 17453 | X | 15017 | -0- | -2436 | -0- | 483 | 1 | 14534 | 3 | N | -0- | | | | | -0- |
| 02 | 15596 | X | 11507 | -0- | -4089 | -0- | 352 | 1 | 11155 | 3 | N | -0- | | | | | -0- |
| 03 | 16802 | X | 13665 | -0- | -3137 | -0- | 443 | 1 | 13222 | 3 | N | -0- | | | | | -0- |
| 04 | 15990 | X | 14268 | -0- | -1722 | -0- | 430 | 1 | 13838 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 8H RRCID -> 279133 COMPL. DATE 08/11/2016 TOTAL DEPTH 12312 PERF.11932 - 17352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18060 | X | 18038 | -0- | -22 | -0- | 1085 | 1 | 16953 | 3 | N | -0- | | | | | -0- |
| 12 | 18879 | X | 17860 | -0- | -1019 | -0- | 1167 | 1 | 16693 | 3 | N | -0- | | | | | -0- |
| 01 | 18879 | X | 17824 | -0- | -1055 | -0- | 1114 | 1 | 16710 | 3 | N | -0- | | | | | -0- |
| 02 | 17052 | X | 15011 | -0- | -2041 | -0- | 871 | 1 | 14140 | 3 | N | -0- | | | | | -0- |
| 03 | 18631 | X | 16849 | -0- | -1782 | -0- | 1019 | 1 | 15830 | 3 | N | -0- | | | | | -0- |
| 04 | 18030 | X | 16273 | -0- | -1757 | -0- | 1029 | 1 | 15244 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

REUTHINGER WELL #: 11H RRCID -> 279358 COMPL. DATE 10/06/2017 TOTAL DEPTH 12080 PERF.11815 - 17521

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11580 X | 9998 | -0- | -1582 | -0- | 601 | 1 | 9397 | 3 | N | -0- | | | -0- |
| 12 | 11966 X | 9606 | -0- | -2360 | -0- | 628 | 1 | 8978 | 3 | N | -0- | | | -0- |
| 01 | 9858 X | 9717 | -0- | -141 | -0- | 630 | 1 | 9087 | 3 | N | -0- | | | -0- |
| 02 | 9505 X | 9505 | -0- | -0- | -0- | 729 | 1 | 8776 | 3 | N | -0- | | | -0- |
| 03 | 10323 X | 9211 | -0- | -1112 | -0- | 729 | 1 | 8482 | 3 | N | -0- | | | -0- |
| 04 | 9990 X | 9476 | -0- | -514 | -0- | 776 | 1 | 8700 | 3 | N | -0- | | | -0- |

PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280143 COMPL. DATE 11/30/2016 TOTAL DEPTH 12675 PERF.12545 - 19603

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22080 X | 15755 | -0- | -6325 | -0- | 1890 | 1 | 13865 | 3 | N | -0- | | | -0- |
| 12 | 20367 X | 14915 | -0- | -5452 | -0- | 1874 | 1 | 13041 | 3 | N | -0- | | | -0- |
| 01 | 19623 X | 14841 | -0- | -4782 | -0- | 1845 | 1 | 12996 | 3 | N | -0- | | | -0- |
| 02 | 15904 X | 9276 | -0- | -6628 | -0- | 923 | 1 | 8353 | 3 | N | -0- | | | -0- |
| 03 | 16647 X | 318 | -0- | -16329 | -0- | 9 | 1 | 309 | 3 | N | -0- | | | -0- |
| *04 | 15903 X | 15903 | -0- | -0- | -0- | 1650 | 1 | 14253 | 3 | N | -0- | | | -0- |

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280547 COMPL. DATE 12/08/2016 TOTAL DEPTH 12652 PERF.12164 - 17719

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35534 X | 35534 | -0- | -0- | -0- | 1996 | 1 | 33538 | 3 | N | -0- | | | -0- |
| 12 | 33835 X | 33835 | -0- | -0- | -0- | 2103 | 1 | 31732 | 3 | N | -0- | | | -0- |
| 01 | 37789 X | 31661 | -0- | -6128 | -0- | 1973 | 1 | 29688 | 3 | N | -0- | | | -0- |
| 02 | 34132 X | 19969 | -0- | -14163 | -0- | 1076 | 1 | 18893 | 3 | N | -0- | | | -0- |
| 03 | 37789 X | 71 | -0- | -37718 | -0- | 3 | 1 | 68 | 3 | N | -0- | | | -0- |
| *04 | 35865 X | 35865 | -0- | -0- | -0- | 1841 | 1 | 34024 | 3 | N | -0- | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281481 COMPL. DATE 01/13/2017 TOTAL DEPTH 12201 PERF.11459 - 17746

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18390 X | 15070 | -0- | -3320 | -0- | 932 | 1 | 14138 | 3 | N | -0- | | | -0- |
| 12 | 23136 X | 23136 | -0- | -0- | -0- | 1506 | 1 | 21630 | 3 | N | -0- | | | -0- |
| 01 | 19743 X | 19743 | -0- | -0- | -0- | 1252 | 1 | 18491 | 3 | N | -0- | | | -0- |
| 02 | 16156 X | 16156 | -0- | -0- | -0- | 1029 | 1 | 15127 | 3 | N | -0- | | | -0- |
| 03 | 23126 X | 139 | -0- | -22987 | -0- | 4 | 1 | 135 | 3 | N | -0- | | | -0- |
| 04 | 22380 X | 21184 | -0- | -1196 | -0- | 1199 | 1 | 19985 | 3 | N | -0- | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281651 COMPL. DATE 01/13/2017 TOTAL DEPTH 12191 PERF.11415 - 17629

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14730 X | 12278 | -0- | -2452 | -0- | 759 | 1 | 11519 | 3 | N | -0- | | | -0- |
| 12 | 14043 X | 11325 | -0- | -2718 | -0- | 737 | 1 | 10588 | 3 | N | -0- | | | -0- |
| 01 | 13950 X | 11461 | -0- | -2489 | -0- | 727 | 1 | 10734 | 3 | N | -0- | | | -0- |
| 02 | 12292 X | 10237 | -0- | -2055 | -0- | 652 | 1 | 9585 | 3 | N | -0- | | | -0- |
| 03 | 13144 X | 74 | -0- | -13070 | -0- | 2 | 1 | 72 | 3 | N | -0- | | | -0- |
| *04 | 16252 X | 16252 | -0- | -0- | -0- | 920 | 1 | 15332 | 3 | N | -0- | | | -0- |

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282098 COMPL. DATE 05/06/2017 TOTAL DEPTH 12670 PERF.12042 - 17202

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32580 X | 30309 | -0- | -2271 | -0- | 1703 | 1 | 28606 | 3 | N | -0- | | | -0- |
| 12 | 33666 X | 28879 | -0- | -4787 | -0- | 1795 | 1 | 27084 | 3 | N | -0- | | | -0- |
| 01 | 33666 X | 25254 | -0- | -8412 | -0- | 1574 | 1 | 23680 | 3 | N | -0- | | | -0- |
| 02 | 28532 X | 15125 | -0- | -13407 | -0- | 815 | 1 | 14310 | 3 | N | -0- | | | -0- |
| 03 | 31310 X | 42 | -0- | -31268 | -0- | 2 | 1 | 40 | 3 | N | -0- | | | -0- |
| *04 | 33343 X | 33343 | -0- | -0- | -0- | 1711 | 1 | 31632 | 3 | N | -0- | | | -0- |

NEEDMORE WELL #: 136H RRCID -> 284323 COMPL. DATE 12/11/2017 TOTAL DEPTH 10773 PERF.10937 - 18214

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51750 X | 43419 | -0- | -8331 | -0- | 1265 | 1 | 42154 | 3 | N | -0- | | | -0- |
| 12 | 51646 X | 43382 | -0- | -8264 | -0- | 1470 | 1 | 41912 | 3 | N | -0- | | | -0- |
| 01 | 50127 X | 43860 | -0- | -6267 | -0- | 1363 | 1 | 42497 | 3 | N | -0- | | | -0- |
| 02 | 43316 X | 32322 | -0- | -10994 | -0- | 967 | 1 | 31355 | 3 | N | -0- | | | -0- |
| 03 | 46500 X | 45010 | -0- | -1490 | -0- | 1320 | 1 | 43690 | 3 | N | -0- | | | -0- |
| 04 | 43410 X | 39732 | -0- | -3678 | -0- | 1051 | 1 | 38681 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

ELLEN C. WELL #: 129H RRCID -> 284396 COMPL. DATE 12/31/2017 TOTAL DEPTH 12244 PERF.12225 - 18898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57600 | X | 41990 | -0- | -15610 | -0- | 2525 | 1 | 39465 | 3 | N | -0- | | | | | -0- |
| 12 | 55862 | X | 39340 | -0- | -16522 | -0- | 2570 | 1 | 36770 | 3 | N | -0- | | | | | -0- |
| 01 | 52576 | X | 39214 | -0- | -13362 | -0- | 2452 | 1 | 36762 | 3 | N | -0- | | | | | -0- |
| 02 | 44212 | X | 32037 | -0- | -12175 | -0- | 1859 | 1 | 30178 | 3 | N | -0- | | | | | -0- |
| 03 | 44733 | X | 36484 | -0- | -8249 | -0- | 2207 | 1 | 34277 | 3 | N | -0- | | | | | -0- |
| 04 | 42000 | X | 37451 | -0- | -4549 | -0- | 2368 | 1 | 35083 | 3 | N | -0- | | | | | -0- |

BENAVIDES FAMILY MINERALS B WELL #: 103H RRCID -> 284722 COMPL. DATE 03/08/2018 TOTAL DEPTH 12657 PERF.13292 - 19583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 99210 | X | 83232 | -0- | -15978 | -0- | 2424 | 1 | 80808 | 3 | N | -0- | | | | | -0- |
| 12 | 98208 | X | 82035 | -0- | -16173 | -0- | 2779 | 1 | 79256 | 3 | N | -0- | | | | | -0- |
| 01 | 92473 | X | 78330 | -0- | -14143 | -0- | 2434 | 1 | 75896 | 3 | N | -0- | | | | | -0- |
| 02 | 83524 | X | 43035 | -0- | -40489 | -0- | 1287 | 1 | 41748 | 3 | N | -0- | | | | | -0- |
| 03 | 88166 | X | 88166 | -0- | -0- | -0- | 2586 | 1 | 85580 | 3 | N | -0- | | | | | -0- |
| 04 | 83220 | X | 75328 | -0- | -7892 | -0- | 1993 | 1 | 73335 | 3 | N | -0- | | | | | -0- |

BENAVIDES FAMILY MINERALS A WELL #: 102H RRCID -> 285384 COMPL. DATE 03/06/2018 TOTAL DEPTH 12557 PERF.17603 - 19104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29610 | X | 25119 | -0- | -4491 | -0- | 1514 | 1 | 23605 | 3 | N | -0- | | | | | -0- |
| 12 | 30597 | X | 26682 | -0- | -3915 | -0- | 1695 | 1 | 24987 | 3 | N | -0- | | | | | -0- |
| 01 | 28024 | X | 23085 | -0- | -4939 | -0- | 1346 | 1 | 21739 | 3 | N | -0- | | | | | -0- |
| 02 | 23660 | X | 20151 | -0- | -3509 | -0- | 1224 | 1 | 18927 | 3 | N | -0- | | | | | -0- |
| 03 | 26691 | X | 139 | -0- | -26552 | -0- | 10 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| *04 | 31368 | X | 31368 | -0- | -0- | -0- | 1615 | 1 | 29753 | 3 | N | -0- | | | | | -0- |

RETAMA RANCH WELL #: 105H RRCID -> 287205 COMPL. DATE 11/22/2020 TOTAL DEPTH 12440 PERF.12628 - 19004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56070 | X | 40967 | -0- | -15103 | -0- | 2463 | 1 | 38504 | 3 | N | -0- | | | | | -0- |
| 12 | 59086 | X | 49383 | -0- | -9703 | -0- | 3226 | 1 | 46157 | 3 | N | -0- | | | | | -0- |
| 01 | 59086 | X | 46245 | -0- | -12841 | -0- | 2891 | 1 | 43354 | 3 | N | -0- | | | | | -0- |
| 02 | 53368 | X | 37744 | -0- | -15624 | -0- | 2190 | 1 | 35554 | 3 | N | -0- | | | | | -0- |
| 03 | 52142 | X | 35614 | -0- | -16528 | -0- | 2154 | 1 | 33460 | 3 | N | -0- | | | | | -0- |
| 04 | 47790 | X | 12192 | -0- | -35598 | -0- | 771 | 1 | 11421 | 3 | N | -0- | | | | | -0- |

REUTHINGER WELL #: 104H RRCID -> 287213 COMPL. DATE 07/21/2018 TOTAL DEPTH 13347 PERF.19387 - 19963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLEN C. WELL #: 102H RRCID -> 287311 COMPL. DATE 03/09/2021 TOTAL DEPTH 12869 PERF.13074 - 19050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140370 | X | 111578 | -0- | -28792 | -0- | 3250 | 1 | 108328 | 3 | N | -0- | | | | | -0- |
| 12 | 136121 | X | 113478 | -0- | -22643 | -0- | 3844 | 1 | 109634 | 3 | N | -0- | | | | | -0- |
| 01 | 129983 | X | 99844 | -0- | -30139 | -0- | 3103 | 1 | 96741 | 3 | N | -0- | | | | | -0- |
| 02 | 114128 | X | 56721 | -0- | -57407 | -0- | 1726 | 1 | 54995 | 3 | N | -0- | | | | | -0- |
| 03 | 117645 | X | 115552 | -0- | -2093 | -0- | 3432 | 1 | 112120 | 3 | N | -0- | | | | | -0- |
| 04 | 111570 | X | 105379 | -0- | -6191 | -0- | 2827 | 1 | 102552 | 3 | N | -0- | | | | | -0- |

NEEDMORE WELL #: 101H RRCID -> 287326 COMPL. DATE 10/29/2020 TOTAL DEPTH 11425 PERF.11772 - 18748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68247 | X | 68247 | -0- | -0- | -0- | 1988 | 1 | 66259 | 3 | N | -0- | | | | | -0- |
| 12 | 60543 | X | 59671 | -0- | -872 | -0- | 2021 | 1 | 57650 | 3 | N | -0- | | | | | -0- |
| 01 | 56389 | X | 52963 | -0- | -3426 | -0- | 1646 | 1 | 51317 | 3 | N | -0- | | | | | -0- |
| 02 | 63700 | X | 27231 | -0- | -36469 | -0- | 815 | 1 | 26416 | 3 | N | -0- | | | | | -0- |
| 03 | 70525 | X | 56267 | -0- | -14258 | -0- | 1650 | 1 | 54617 | 3 | N | -0- | | | | | -0- |
| 04 | 68250 | X | 43742 | -0- | -24508 | -0- | 1158 | 1 | 42584 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

NEEDMORE WELL #: 102H RRCID -> 287327 COMPL. DATE 10/28/2020 TOTAL DEPTH 11368 PERF.11591 - 18167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60095 X | 60095 | -0- | -0- | -0- | 1750 | 1 | 58345 | 3 | N | -0- | | | -0- |
| 12 | 51615 X | 51615 | -0- | -0- | -0- | 1748 | 1 | 49867 | 3 | N | -0- | | | -0- |
| 01 | 47151 X | 45822 | -0- | -1329 | -0- | 1424 | 1 | 44398 | 3 | N | -0- | | | -0- |
| 02 | 56084 X | 21063 | -0- | -35021 | -0- | 630 | 1 | 20433 | 3 | N | -0- | | | -0- |
| 03 | 62093 X | 49680 | -0- | -12413 | -0- | 1457 | 1 | 48223 | 3 | N | -0- | | | -0- |
| 04 | 60090 X | 37811 | -0- | -22279 | -0- | 1001 | 1 | 36810 | 3 | N | -0- | | | -0- |

ELLEN C. WELL #: 101H RRCID -> 287328 COMPL. DATE 03/07/2021 TOTAL DEPTH 12866 PERF.13204 - 18180

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103170 X | 79236 | -0- | -23934 | -0- | 2308 | 1 | 76928 | 3 | N | -0- | | | -0- |
| 12 | 99014 X | 78427 | -0- | -20587 | -0- | 2657 | 1 | 75770 | 3 | N | -0- | | | -0- |
| 01 | 92969 X | 71115 | -0- | -21854 | -0- | 2210 | 1 | 68905 | 3 | N | -0- | | | -0- |
| 02 | 80836 X | 37563 | -0- | -43273 | -0- | 1143 | 1 | 36420 | 3 | N | -0- | | | -0- |
| 03 | 82460 X | 69076 | -0- | -13384 | -0- | 2051 | 1 | 67025 | 3 | N | -0- | | | -0- |
| 04 | 79230 X | 65307 | -0- | -13923 | -0- | 1752 | 1 | 63555 | 3 | N | -0- | | | -0- |

REUTHINGER WELL #: 103H RRCID -> 287333 COMPL. DATE 11/25/2020 TOTAL DEPTH 13324 PERF.13335 - 18711

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85290 X | 54053 | -0- | -31237 | -0- | 1574 | 1 | 52479 | 3 | N | -0- | | | -0- |
| 12 | 83049 X | 75135 | -0- | -7914 | -0- | 2545 | 1 | 72590 | 3 | N | -0- | | | -0- |
| 01 | 78306 X | 74660 | -0- | -3646 | -0- | 2320 | 1 | 72340 | 3 | N | -0- | | | -0- |
| 02 | 67396 X | 36585 | -0- | -30811 | -0- | 1094 | 1 | 35491 | 3 | N | -0- | | | -0- |
| 03 | 75210 X | 75210 | -0- | -0- | -0- | 2206 | 1 | 73004 | 3 | N | -0- | | | -0- |
| 04 | 72720 X | 63923 | -0- | -8797 | -0- | 1692 | 1 | 62231 | 3 | N | -0- | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 111H RRCID -> 287335 COMPL. DATE 08/20/2020 TOTAL DEPTH 12472 PERF.12699 - 18475

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56970 X | 50830 | -0- | -6140 | -0- | 1481 | 1 | 49349 | 3 | N | -0- | | | -0- |
| 12 | 62620 X | 48846 | -0- | -13774 | -0- | 1655 | 1 | 47191 | 3 | N | -0- | | | -0- |
| 01 | 62620 X | 46589 | -0- | -16031 | -0- | 1448 | 1 | 45141 | 3 | N | -0- | | | -0- |
| 02 | 56560 X | 23975 | -0- | -32585 | -0- | 717 | 1 | 23258 | 3 | N | -0- | | | -0- |
| 03 | 57164 X | 53916 | -0- | -3248 | -0- | 1581 | 1 | 52335 | 3 | N | -0- | | | -0- |
| 04 | 50820 X | 41946 | -0- | -8874 | -0- | 1110 | 1 | 40836 | 3 | N | -0- | | | -0- |

ELLEN C. WELL #: 105H RRCID -> 287423 COMPL. DATE 02/08/2021 TOTAL DEPTH 12837 PERF.12723 - 22442

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 616560 X | 206368 | -0- | -410192 | -0- | 6278 | 1 | 200090 | 3 | N | -0- | | | -0- |
| 03 | 682620 X | 602476 | -0- | -80144 | -0- | 17892 | 1 | 584584 | 3 | N | -0- | | | -0- |
| *04 | 615405 X | 615405 | -0- | -0- | -0- | 16512 | 1 | 598893 | 3 | N | -0- | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 112H RRCID -> 287425 COMPL. DATE 08/19/2020 TOTAL DEPTH 12427 PERF.12502 - 18278

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60390 X | 56062 | -0- | -4328 | -0- | 1633 | 1 | 54429 | 3 | N | -0- | | | -0- |
| 12 | 70773 X | 54332 | -0- | -16441 | -0- | 1840 | 1 | 52492 | 3 | N | -0- | | | -0- |
| 01 | 70773 X | 50430 | -0- | -20343 | -0- | 1567 | 1 | 48863 | 3 | N | -0- | | | -0- |
| 02 | 63924 X | 25738 | -0- | -38186 | -0- | 770 | 1 | 24968 | 3 | N | -0- | | | -0- |
| 03 | 63364 X | 57396 | -0- | -5968 | -0- | 1683 | 1 | 55713 | 3 | N | -0- | | | -0- |
| 04 | 56070 X | 45053 | -0- | -11017 | -0- | 1192 | 1 | 43861 | 3 | N | -0- | | | -0- |

ATLANTIC INLAND GROUP-HUISACHE WELL #: 101H RRCID -> 287437 COMPL. DATE 10/18/2019 TOTAL DEPTH 12763 PERF.13391 - 22649

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 215880 X | 153499 | -0- | -62381 | -0- | 4471 | 1 | 149028 | 3 | N | -0- | | | -0- |
| 12 | 205437 X | 151740 | -0- | -53697 | -0- | 5140 | 1 | 146600 | 3 | N | -0- | | | -0- |
| 01 | 191363 X | 139264 | -0- | -52099 | -0- | 4328 | 1 | 134936 | 3 | N | -0- | | | -0- |
| 02 | 160972 X | 92316 | -0- | -68656 | -0- | 2762 | 1 | 89554 | 3 | N | -0- | | | -0- |
| 03 | 167245 X | 164946 | -0- | -2299 | -0- | 4838 | 1 | 160108 | 3 | N | -0- | | | -0- |
| 04 | 153510 X | 147878 | -0- | -5632 | -0- | 3913 | 1 | 143965 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ATLANTIC INLAND GROUP-HUISACHE A WELL #: 102H RRCID -> 287438 COMPL. DATE 10/17/2019 TOTAL DEPTH 12756 PERF.13501 - 21711

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 185010 X | 131077 | -0- | -53933 | -0- | 3818 | 1 | 127259 | 3 | N | -0- | | | | | -0- |
| 12 | 177258 X | 135400 | -0- | -41858 | -0- | 4587 | 1 | 130813 | 3 | N | -0- | | | | | -0- |
| 01 | 165230 X | 130086 | -0- | -35144 | -0- | 4043 | 1 | 126043 | 3 | N | -0- | | | | | -0- |
| 02 | 139272 X | 82107 | -0- | -57165 | -0- | 2456 | 1 | 79651 | 3 | N | -0- | | | | | -0- |
| 03 | 171996 X | 171996 | -0- | -0- | -0- | 5045 | 1 | 166951 | 3 | N | -0- | | | | | -0- |
| 04 | 131070 X | 126179 | -0- | -4891 | -0- | 3339 | 1 | 122840 | 3 | N | -0- | | | | | -0- |

NEEDMORE WELL #: 118H RRCID -> 287449 COMPL. DATE 01/07/2021 TOTAL DEPTH 11019 PERF.11056 - 20238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | 220083 | -0- | 220083 | 220083 | 6840 | 1 | 213243 | 3 | N | -0- | | | | | -0- |
| 02 | 532299 X | 312216 | -0- | -220083 | -0- | 9340 | 1 | 302876 | 3 | N | -0- | | | | | -0- |
| 03 | 393049 X | 330252 | -0- | -62797 | -0- | 9686 | 1 | 320566 | 3 | N | -0- | | | | | -0- |
| *04 | 273050 X | 273050 | -0- | -0- | -0- | 7226 | 1 | 265824 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 106H RRCID -> 287458 COMPL. DATE 02/08/2021 TOTAL DEPTH 12867 PERF.13178 - 23854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 656012 X | 327938 | -0- | -328074 | -0- | 9976 | 1 | 317962 | 3 | N | -0- | | | | | -0- |
| 03 | 726299 X | 615067 | -0- | -111232 | -0- | 18266 | 1 | 596801 | 3 | N | -0- | | | | | -0- |
| *04 | 586042 X | 586042 | -0- | -0- | -0- | 15724 | 1 | 570318 | 3 | N | -0- | | | | | -0- |

REUTHINGER WELL #: 125H RRCID -> 287468 COMPL. DATE 03/13/2021 TOTAL DEPTH 12845 PERF.12813 - 20589

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153510 X | 89744 | -0- | -63766 | -0- | 2614 | 1 | 87130 | 3 | N | -0- | | | | | -0- |
| 12 | 128061 X | 90460 | -0- | -37601 | -0- | 3064 | 1 | 87396 | 3 | N | -0- | | | | | -0- |
| 01 | 116870 X | 82694 | -0- | -34176 | -0- | 2570 | 1 | 80124 | 3 | N | -0- | | | | | -0- |
| 02 | 96936 X | 45910 | -0- | -51026 | -0- | 1373 | 1 | 44537 | 3 | N | -0- | | | | | -0- |
| 03 | 99975 X | 90182 | -0- | -9793 | -0- | 2645 | 1 | 87537 | 3 | N | -0- | | | | | -0- |
| 04 | 89730 X | 78794 | -0- | -10936 | -0- | 2085 | 1 | 76709 | 3 | N | -0- | | | | | -0- |

REUTHINGER WELL #: 124H RRCID -> 287489 COMPL. DATE 03/11/2021 TOTAL DEPTH 12611 PERF.12862 - 21438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 183330 X | 96865 | -0- | -86465 | -0- | 2822 | 1 | 94043 | 3 | N | -0- | | | | | -0- |
| 12 | 151342 X | 101266 | -0- | -50076 | -0- | 3430 | 1 | 97836 | 3 | N | -0- | | | | | -0- |
| 01 | 133455 X | 95454 | -0- | -38001 | -0- | 2966 | 1 | 92488 | 3 | N | -0- | | | | | -0- |
| 02 | 109592 X | 50825 | -0- | -58767 | -0- | 1520 | 1 | 49305 | 3 | N | -0- | | | | | -0- |
| 03 | 112468 X | 91588 | -0- | -20880 | -0- | 2686 | 1 | 88902 | 3 | N | -0- | | | | | -0- |
| 04 | 98010 X | 85901 | -0- | -12109 | -0- | 2273 | 1 | 83628 | 3 | N | -0- | | | | | -0- |

SCIBIENSKI WELL #: 101H RRCID -> 287669 COMPL. DATE 01/07/2021 TOTAL DEPTH 10979 PERF.11221 - 20371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | 183838 | -0- | 183838 | 183838 | 5713 | 1 | 178125 | 3 | N | -0- | | | | | -0- |
| 02 | 476006 X | 292168 | -0- | -183838 | -0- | 8740 | 1 | 283428 | 3 | N | -0- | | | | | -0- |
| 03 | 332909 X | 297199 | -0- | -35710 | -0- | 8717 | 1 | 288482 | 3 | N | -0- | | | | | -0- |
| *04 | 233955 X | 233955 | -0- | -0- | -0- | 6191 | 1 | 227764 | 3 | N | -0- | | | | | -0- |

REUTHINGER WELL #: 105H RRCID -> 287701 COMPL. DATE 12/26/2018 TOTAL DEPTH 13374 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
NEEDMORE-SCIBIENSKI A WELL #: 119H RRCID -> 288441 COMPL. DATE 01/07/2021 TOTAL DEPTH 10996 PERF.10867 - 20708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | 184196 | -0- | 184196 | 184196 | 5724 | 1 | 178472 | 3 | N | -0- | | | -0- |
| 02 | 458591 X | 274395 | -0- | -184196 | -0- | 8208 | 1 | 266187 | 3 | N | -0- | | | -0- |
| 03 | 338489 X | 305731 | -0- | -32758 | -0- | 8967 | 1 | 296764 | 3 | N | -0- | | | -0- |
| *04 | 238437 X | 238437 | -0- | -0- | -0- | 6310 | 1 | 232127 | 3 | N | -0- | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2047 N | 2047 | -0- | -0- | -0- | 1990 | 2 | 57 | 9 | Y | 52 | | | 107 |
| 12 | 1890 N | 1890 | -0- | -0- | -0- | 1890 | 2 | | | Y | -0- | | | 107 |
| 01 | 1748 N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | Y | -0- | 62 | 1 | 45 |
| 02 | 854 N | 854 | -0- | -0- | -0- | 854 | 2 | | | Y | -0- | | | 45 |
| *03 | 1320 N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | Y | -0- | | | 45 |
| *04 | 1175 N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | Y | -0- | | | 45 |

GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 12/29/2009 TOTAL DEPTH 10875 PERF.11132 - 14814

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2295 X | 2295 | -0- | -0- | -0- | 140 | 1 | 2155 | 3 | N | -0- | | | -0- |
| 12 | 2345 X | 2345 | -0- | -0- | -0- | 140 | 1 | 2205 | 3 | N | -0- | | | -0- |
| 01 | 2241 X | 2241 | -0- | -0- | -0- | 162 | 1 | 2079 | 3 | N | -0- | | | -0- |
| 02 | 1995 X | 1995 | -0- | -0- | -0- | 148 | 1 | 1847 | 3 | N | -0- | | | -0- |
| 03 | 2210 X | 2210 | -0- | -0- | -0- | 157 | 1 | 2053 | 3 | N | -0- | | | -0- |
| *04 | 2065 X | 2065 | -0- | -0- | -0- | 84 | 1 | 1981 | 3 | N | -0- | | | -0- |

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 X | 5179 | -0- | -731 | -0- | 26 | 1 | 5153 | 3 | N | -0- | | | -0- |
| 12 | 6045 X | 5270 | -0- | -775 | -0- | 25 | 1 | 5245 | 3 | N | -0- | | | -0- |
| 01 | 6045 X | 5070 | -0- | -975 | -0- | 17 | 1 | 5053 | 3 | N | -0- | | | -0- |
| 02 | 5264 X | 4542 | -0- | -722 | -0- | 40 | 1 | 4502 | 3 | N | -0- | | | -0- |
| 03 | 5487 X | 4323 | -0- | -1164 | -0- | 46 | 1 | 4277 | 3 | N | -0- | | | -0- |
| 04 | 5190 X | 4763 | -0- | -427 | -0- | 44 | 1 | 4719 | 3 | N | -0- | | | -0- |

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JOHNSON 2292 WELL #: 1 RRCID -> 256583 COMPL. DATE 08/05/2002 TOTAL DEPTH 9913 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 1H RRCID -> 256643 COMPL. DATE 01/23/2010 TOTAL DEPTH 11088 PERF.11504 - 16141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 3904 | -0- | -326 | -0- | 16 | 1 | 3888 | 2 | N | -0- | | | | | -0- |
| 12 | 4371 | X | 4010 | -0- | -361 | -0- | 30 | 1 | 3980 | 2 | N | -0- | | | | | -0- |
| 01 | 4216 | X | 3954 | -0- | -262 | -0- | 34 | 1 | 3920 | 2 | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3387 | -0- | -421 | -0- | 99 | 1 | 3288 | 2 | N | -0- | | | | | -0- |
| 03 | 4216 | X | 3934 | -0- | -282 | -0- | 25 | 1 | 3909 | 2 | N | -0- | | | | | -0- |
| 04 | 3900 | X | 3459 | -0- | -441 | -0- | 7 | 1 | 3452 | 2 | N | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 2B RRCID -> 256716 COMPL. DATE 07/15/2010 TOTAL DEPTH 9444 PERF. 9712 - 13229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 3031 | -0- | -419 | -0- | 3031 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2924 | -0- | -176 | -0- | 2924 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 2609 | -0- | -1080 | -0- | 2609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 2221 | -0- | -1111 | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 2519 | -0- | -1170 | -0- | 2519 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2746 | -0- | -284 | -0- | 2746 | 2 | | | N | -0- | | | | | -0- |

APPLING 716 WELL #: 3H RRCID -> 257682 COMPL. DATE 01/28/2011 TOTAL DEPTH 10961 PERF.11220 - 15167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6450 | X | 6031 | -0- | -419 | -0- | 30 | 1 | 6001 | 3 | N | -0- | | | | | -0- |
| 12 | 6541 | X | 6266 | -0- | -275 | -0- | 30 | 1 | 6236 | 3 | N | -0- | | | | | -0- |
| 01 | 6355 | X | 6025 | -0- | -330 | -0- | 20 | 1 | 6005 | 3 | N | -0- | | | | | -0- |
| 02 | 6139 | X | 6139 | -0- | -0- | -0- | 54 | 1 | 6085 | 3 | N | -0- | | | | | -0- |
| 03 | 6355 | X | 5408 | -0- | -947 | -0- | 58 | 1 | 5350 | 3 | N | -0- | | | | | -0- |
| *04 | 6795 | X | 6795 | -0- | -0- | -0- | 63 | 1 | 6732 | 3 | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: 6H RRCID -> 257683 COMPL. DATE 10/18/2009 TOTAL DEPTH 8570 PERF. 8906 - 12787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 1919 | -0- | -3391 | -0- | 46 | 1 | 1873 | 3 | N | -0- | | | | | -0- |
| 12 | 5487 | X | 1520 | -0- | -3967 | -0- | 47 | 1 | 1473 | 3 | N | -0- | | | | | -0- |
| 01 | 4495 | X | 1808 | -0- | -2687 | -0- | 57 | 1 | 1751 | 3 | N | -0- | | | | | -0- |
| 02 | 3668 | X | 2231 | -0- | -1437 | -0- | 35 | 1 | 2196 | 3 | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2384 | -0- | -561 | -0- | 51 | 1 | 2333 | 3 | N | -0- | | | | | -0- |
| *04 | 2303 | X | 2303 | -0- | -0- | -0- | 40 | 1 | 2263 | 3 | N | -0- | | | | | -0- |

NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4842 | -0- | -258 | -0- | 117 | 1 | 4725 | 3 | Y | -0- | | | | | -0- |
| 12 | 5270 | X | 4919 | -0- | -351 | -0- | 151 | 1 | 4768 | 3 | Y | -0- | | | | | -0- |
| 01 | 5270 | X | 4818 | -0- | -452 | -0- | 153 | 1 | 4665 | 3 | Y | -0- | | | | | -0- |
| 02 | 4732 | X | 3660 | -0- | -1072 | -0- | 57 | 1 | 3603 | 3 | Y | -0- | | | | | -0- |
| 03 | 5177 | X | 4989 | -0- | -188 | -0- | 106 | 1 | 4883 | 3 | Y | -0- | | | | | -0- |
| 04 | 4830 | X | 4304 | -0- | -526 | -0- | 74 | 1 | 4230 | 3 | Y | -0- | | | | | -0- |

GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7064 | X | 7064 | -0- | -0- | -0- | 7057 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 12 | 7195 | X | 7195 | -0- | -0- | -0- | 7191 | 2 | 4 | 9 | Y | 4 | 22 | 1 | | | 5 |
| 01 | 8187 | X | 8187 | -0- | -0- | -0- | 8187 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 6424 | X | 6424 | -0- | -0- | -0- | 6424 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 7676 | X | 7676 | -0- | -0- | -0- | 7676 | 2 | | | Y | -0- | | | | | 5 |
| *04 | 7106 | X | 7106 | -0- | -0- | -0- | 7106 | 2 | | | Y | -0- | | | | | 5 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF.10564 - 14821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8430 | X | 7080 | -0- | -1350 | -0- | 53 | 1 | 7027 | 3 | N | -0- | | | | | -0- |
| 12 | 8711 | X | 7823 | -0- | -888 | -0- | 1190 | 1 | 6633 | 3 | N | -0- | | | | | -0- |
| 01 | 8711 | X | 7017 | -0- | -1694 | -0- | 1336 | 1 | 5681 | 3 | N | -0- | | | | | -0- |
| 02 | 7616 | X | 6936 | -0- | -680 | -0- | 1228 | 1 | 5708 | 3 | N | -0- | | | | | -0- |
| 03 | 8308 | X | 7662 | -0- | -646 | -0- | 450 | 1 | 7212 | 3 | N | -0- | | | | | -0- |
| 04 | 7560 | X | 5559 | -0- | -2001 | -0- | 29 | 1 | 5530 | 3 | N | -0- | | | | | -0- |

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 996 | -0- | -2304 | -0- | 24 | 1 | 972 | 3 | N | -0- | | | | | -0- |
| 12 | 3131 | X | 860 | -0- | -2271 | -0- | 26 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 01 | 2883 | X | 908 | -0- | -1975 | -0- | 29 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 02 | 2044 | X | 1564 | -0- | -480 | -0- | 24 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 03 | 2188 | X | 2188 | -0- | -0- | -0- | 47 | 1 | 2141 | 3 | N | -0- | | | | | -0- |
| *04 | 1505 | X | 1505 | -0- | -0- | -0- | 26 | 1 | 1479 | 3 | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25920 | X | 24440 | -0- | -1480 | -0- | 591 | 1 | 23849 | 3 | Y | -0- | | | | | -0- |
| 12 | 26784 | X | 24614 | -0- | -2170 | -0- | 753 | 1 | 23861 | 3 | Y | -0- | | | | | -0- |
| 01 | 26629 | X | 24503 | -0- | -2126 | -0- | 777 | 1 | 23726 | 3 | Y | -0- | | | | | -0- |
| 02 | 24052 | X | 20330 | -0- | -3722 | -0- | 316 | 1 | 20014 | 3 | Y | -0- | | | | | -0- |
| 03 | 26629 | X | 21982 | -0- | -4647 | -0- | 469 | 1 | 21513 | 3 | Y | -0- | | | | | -0- |
| 04 | 24450 | X | 20188 | -0- | -4262 | -0- | 347 | 1 | 19841 | 3 | Y | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 541 | -0- | -149 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 481 | -0- | -201 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 474 | -0- | -115 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 216 | -0- | -288 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 391 | -0- | -59 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11880 | X | 10418 | -0- | -1462 | -0- | 318 | 1 | 10100 | 3 | Y | -0- | | | | | -0- |
| 12 | 12276 | X | 10740 | -0- | -1536 | -0- | 342 | 1 | 10398 | 3 | Y | -0- | | | | | -0- |
| 01 | 11966 | X | 9136 | -0- | -2830 | -0- | 365 | 1 | 8771 | 3 | Y | -0- | | | | | -0- |
| 02 | 10808 | X | 6420 | -0- | -4388 | -0- | 252 | 1 | 6168 | 3 | Y | -0- | | | | | -0- |
| 03 | 11966 | X | 7696 | -0- | -4270 | -0- | 350 | 1 | 7346 | 3 | Y | -0- | | | | | -0- |
| 04 | 10410 | X | 8355 | -0- | -2055 | -0- | 359 | 1 | 7996 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31180 | X | 31180 | -0- | -0- | -0- | 754 | 1 | 30426 | 3 | Y | -0- | | | | | -0- |
| 12 | 30628 | X | 29938 | -0- | -690 | -0- | 916 | 1 | 29022 | 3 | Y | -0- | | | | | -0- |
| 01 | 30256 | X | 18724 | -0- | -11532 | -0- | 594 | 1 | 18130 | 3 | Y | -0- | | | | | -0- |
| 02 | 29092 | X | 14638 | -0- | -14454 | -0- | 228 | 1 | 14410 | 3 | Y | -0- | | | | | -0- |
| 03 | 32209 | X | 15739 | -0- | -16470 | -0- | 336 | 1 | 15403 | 3 | Y | -0- | | | | | -0- |
| 04 | 31170 | X | 15316 | -0- | -15854 | -0- | 264 | 1 | 15052 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9360 X | 9359 | -0- | -1 | -0- | 226 | 1 | 9133 | 3 | Y | -0- | | | | | -0- |
| 12 | 9672 X | 9079 | -0- | -593 | -0- | 278 | 1 | 8801 | 3 | Y | -0- | | | | | -0- |
| 01 | 9548 X | 8761 | -0- | -787 | -0- | 278 | 1 | 8483 | 3 | Y | -0- | | | | | -0- |
| 02 | 8736 X | 7411 | -0- | -1325 | -0- | 115 | 1 | 7296 | 3 | Y | -0- | | | | | -0- |
| 03 | 9672 X | 6559 | -0- | -3113 | -0- | 140 | 1 | 6419 | 3 | Y | -0- | | | | | -0- |
| 04 | 9360 X | 7277 | -0- | -2083 | -0- | 125 | 1 | 7152 | 3 | Y | -0- | | | | | -0- |

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5826 X | 5826 | -0- | -0- | -0- | 141 | 1 | 5685 | 3 | N | -0- | | | | | -0- |
| 12 | 4991 X | 4610 | -0- | -381 | -0- | 141 | 1 | 4469 | 3 | N | -0- | | | | | -0- |
| 01 | 4991 X | 4451 | -0- | -540 | -0- | 141 | 1 | 4310 | 3 | N | -0- | | | | | -0- |
| 02 | 5432 X | 4001 | -0- | -1431 | -0- | 62 | 1 | 3939 | 3 | N | -0- | | | | | -0- |
| 03 | 6014 X | 4325 | -0- | -1689 | -0- | 92 | 1 | 4233 | 3 | N | -0- | | | | | -0- |
| 04 | 5820 X | 4278 | -0- | -1542 | -0- | 74 | 1 | 4204 | 3 | N | -0- | | | | | -0- |

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9270 X | 8967 | -0- | -303 | -0- | 273 | 1 | 8694 | 3 | Y | -0- | | | | | -0- |
| 12 | 9734 X | 8977 | -0- | -757 | -0- | 286 | 1 | 8691 | 3 | Y | -0- | | | | | -0- |
| 01 | 9734 X | 8909 | -0- | -825 | -0- | 356 | 1 | 8553 | 3 | Y | -0- | | | | | -0- |
| 02 | 8792 X | 7034 | -0- | -1758 | -0- | 276 | 1 | 6758 | 3 | Y | -0- | | | | | -0- |
| 03 | 9672 X | 7449 | -0- | -2223 | -0- | 339 | 1 | 7110 | 3 | Y | -0- | | | | | -0- |
| 04 | 8970 X | 6538 | -0- | -2432 | -0- | 281 | 1 | 6257 | 3 | Y | -0- | | | | | -0- |

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 X | 2241 | -0- | -9 | -0- | 68 | 1 | 2173 | 3 | Y | -0- | | | | | -0- |
| 12 | 2356 X | 2328 | -0- | -28 | -0- | 74 | 1 | 2254 | 3 | Y | -0- | | | | | -0- |
| 01 | 2356 X | 1854 | -0- | -502 | -0- | 74 | 1 | 1780 | 3 | Y | -0- | | | | | -0- |
| 02 | 2128 X | 1596 | -0- | -532 | -0- | 63 | 1 | 1533 | 3 | Y | -0- | | | | | -0- |
| 03 | 2325 X | 1952 | -0- | -373 | -0- | 89 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| *04 | 1806 N | 1806 | -0- | -0- | -0- | 78 | 1 | 1728 | 3 | Y | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13266 X | 13266 | -0- | -0- | -0- | 321 | 1 | 12945 | 3 | N | -0- | | | | | -0- |
| 12 | 13609 X | 12390 | -0- | -1219 | -0- | 379 | 1 | 12011 | 3 | N | -0- | | | | | -0- |
| 01 | 13609 X | 10724 | -0- | -2885 | -0- | 340 | 1 | 10384 | 3 | N | -0- | | | | | -0- |
| 02 | 12292 X | 11207 | -0- | -1085 | -0- | 174 | 1 | 11033 | 3 | N | -0- | | | | | -0- |
| 03 | 13609 X | 12972 | -0- | -637 | -0- | 277 | 1 | 12695 | 3 | N | -0- | | | | | -0- |
| 04 | 13170 X | 11409 | -0- | -1761 | -0- | 196 | 1 | 11213 | 3 | N | -0- | | | | | -0- |

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12900 X | 11609 | -0- | -1291 | -0- | 281 | 1 | 11328 | 3 | Y | -0- | | | | | -0- |
| 12 | 13237 X | 11524 | -0- | -1713 | -0- | 353 | 1 | 11171 | 3 | Y | -0- | | | | | -0- |
| 01 | 13237 X | 11755 | -0- | -1482 | -0- | 373 | 1 | 11382 | 3 | Y | -0- | | | | | -0- |
| 02 | 11956 X | 9803 | -0- | -2153 | -0- | 152 | 1 | 9651 | 3 | Y | -0- | | | | | -0- |
| 03 | 12555 X | 10573 | -0- | -1982 | -0- | 226 | 1 | 10347 | 3 | Y | -0- | | | | | -0- |
| *04 | 12508 X | 12508 | -0- | -0- | -0- | 215 | 1 | 12293 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17142 | X | 17142 | -0- | -0- | -0- | 415 | 1 | 16727 | 3 | N | -0- | | | | | -0- |
| 12 | 16815 | X | 16815 | -0- | -0- | -0- | 515 | 1 | 16300 | 3 | N | -0- | | | | | -0- |
| 01 | 16397 | X | 16397 | -0- | -0- | -0- | 520 | 1 | 15877 | 3 | N | -0- | | | | | -0- |
| 02 | 14467 | X | 14467 | -0- | -0- | -0- | 225 | 1 | 14242 | 3 | N | -0- | | | | | -0- |
| 03 | 15593 | X | 15593 | -0- | -0- | -0- | 333 | 1 | 15260 | 3 | N | -0- | | | | | -0- |
| *04 | 15226 | X | 15226 | -0- | -0- | -0- | 262 | 1 | 14964 | 3 | N | -0- | | | | | -0- |

LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15810 | X | 14038 | -0- | -1772 | -0- | 428 | 1 | 13610 | 3 | Y | -0- | | | | | -0- |
| 12 | 16337 | X | 13282 | -0- | -3055 | -0- | 423 | 1 | 12859 | 3 | Y | -0- | | | | | -0- |
| 01 | 15004 | X | 13512 | -0- | -1492 | -0- | 540 | 1 | 12972 | 3 | Y | -0- | | | | | -0- |
| 02 | 13160 | X | 12402 | -0- | -758 | -0- | 486 | 1 | 11916 | 3 | Y | -0- | | | | | -0- |
| 03 | 14882 | X | 14882 | -0- | -0- | -0- | 678 | 1 | 14204 | 3 | Y | -0- | | | | | -0- |
| 04 | 14040 | X | 13905 | -0- | -135 | -0- | 597 | 1 | 13308 | 3 | Y | -0- | | | | | -0- |

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 09/26/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11880 | X | 10133 | -0- | -1747 | -0- | 1009 | 1 | 9124 | 3 | N | -0- | | | | | -0- |
| 12 | 12648 | X | 10429 | -0- | -2219 | -0- | 1177 | 1 | 9252 | 3 | N | -0- | | | | | -0- |
| 01 | 12648 | X | 9652 | -0- | -2996 | -0- | 1118 | 1 | 8534 | 3 | N | -0- | | | | | -0- |
| 02 | 11424 | X | 10633 | -0- | -791 | -0- | 1271 | 1 | 9362 | 3 | N | -0- | | | | | -0- |
| 03 | 11346 | X | 11219 | -0- | -127 | -0- | 1428 | 1 | 9791 | 3 | N | -0- | | | | | -0- |
| *04 | 10612 | X | 10612 | -0- | -0- | -0- | 1013 | 1 | 9599 | 3 | N | -0- | | | | | -0- |

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14790 | X | 12672 | -0- | -2118 | -0- | 12672 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 13206 | X | 12446 | -0- | -760 | -0- | 12446 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 13294 | X | 13294 | -0- | -0- | -0- | 13294 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 11900 | X | 11438 | -0- | -462 | -0- | 11438 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 13082 | X | 12282 | -0- | -800 | -0- | 12282 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 12870 | X | 12086 | -0- | -784 | -0- | 12086 | 2 | | | Y | -0- | | | | | 2 |

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10560 | X | 9358 | -0- | -1202 | -0- | 285 | 1 | 9073 | 3 | Y | -0- | | | | | -0- |
| 12 | 10695 | X | 7721 | -0- | -2974 | -0- | 246 | 1 | 7475 | 3 | Y | -0- | | | | | -0- |
| 01 | 10137 | X | 9779 | -0- | -358 | -0- | 391 | 1 | 9388 | 3 | Y | -0- | | | | | -0- |
| 02 | 9156 | X | 6970 | -0- | -2186 | -0- | 273 | 1 | 6697 | 3 | Y | -0- | | | | | -0- |
| 03 | 10137 | X | 9696 | -0- | -441 | -0- | 442 | 1 | 9254 | 3 | Y | -0- | | | | | -0- |
| 04 | 9450 | X | 9222 | -0- | -228 | -0- | 396 | 1 | 8826 | 3 | Y | -0- | | | | | -0- |

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8520 | X | 6617 | -0- | -1903 | -0- | 49 | 1 | 6568 | 3 | N | -0- | | | | | -0- |
| 12 | 8804 | X | 6643 | -0- | -2161 | -0- | 1010 | 1 | 5633 | 3 | N | -0- | | | | | -0- |
| 01 | 8804 | X | 7537 | -0- | -1267 | -0- | 1435 | 1 | 6102 | 3 | N | -0- | | | | | -0- |
| 02 | 7952 | X | 6772 | -0- | -1180 | -0- | 1198 | 1 | 5574 | 3 | N | -0- | | | | | -0- |
| 03 | 7750 | X | 6434 | -0- | -1316 | -0- | 377 | 1 | 6057 | 3 | N | -0- | | | | | -0- |
| 04 | 7290 | X | 2003 | -0- | -5287 | -0- | 11 | 1 | 1992 | 3 | N | -0- | | | | | -0- |

FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2493 | X | 2493 | -0- | -0- | -0- | 60 | 1 | 2433 | 3 | Y | -0- | | | | | -0- |
| 12 | 3074 | X | 3074 | -0- | -0- | -0- | 94 | 1 | 2980 | 3 | Y | -0- | | | | | -0- |
| 01 | 2843 | X | 2843 | -0- | -0- | -0- | 90 | 1 | 2753 | 3 | Y | -0- | | | | | -0- |
| 02 | 2438 | X | 2438 | -0- | -0- | -0- | 38 | 1 | 2400 | 3 | Y | -0- | | | | | -0- |
| 03 | 2597 | X | 2597 | -0- | -0- | -0- | 55 | 1 | 2542 | 3 | Y | -0- | | | | | -0- |
| *04 | 2340 | X | 2340 | -0- | -0- | -0- | 40 | 1 | 2300 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | X | 4555 | -0- | -695 | -0- | 110 | 1 | 4445 | 3 | Y | -0- | | | | | -0- |
| 12 | 5425 | X | 4677 | -0- | -748 | -0- | 143 | 1 | 4534 | 3 | Y | -0- | | | | | -0- |
| 01 | 5053 | X | 4861 | -0- | -192 | -0- | 154 | 1 | 4707 | 3 | Y | -0- | | | | | -0- |
| 02 | 4480 | X | 3911 | -0- | -569 | -0- | 61 | 1 | 3850 | 3 | Y | -0- | | | | | -0- |
| 03 | 4836 | X | 4560 | -0- | -276 | -0- | 97 | 1 | 4463 | 3 | Y | -0- | | | | | -0- |
| 04 | 4710 | X | 4428 | -0- | -282 | -0- | 76 | 1 | 4352 | 3 | Y | -0- | | | | | -0- |

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7530 | X | 6926 | -0- | -604 | -0- | 211 | 1 | 6715 | 3 | N | -0- | | | | | -0- |
| 12 | 7781 | X | 7315 | -0- | -466 | -0- | 233 | 1 | 7082 | 3 | N | -0- | | | | | -0- |
| 01 | 7223 | X | 7014 | -0- | -209 | -0- | 280 | 1 | 6734 | 3 | N | -0- | | | | | -0- |
| 02 | 6468 | X | 5757 | -0- | -711 | -0- | 226 | 1 | 5531 | 3 | N | -0- | | | | | -0- |
| 03 | 7536 | X | 7536 | -0- | -0- | -0- | 343 | 1 | 7193 | 3 | N | -0- | | | | | -0- |
| *04 | 7086 | X | 7086 | -0- | -0- | -0- | 304 | 1 | 6782 | 3 | N | -0- | | | | | -0- |

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 920 | N | 920 | -0- | -0- | -0- | 22 | 1 | 898 | 3 | Y | -0- | | | | | -0- |
| 12 | 857 | N | 857 | -0- | -0- | -0- | 26 | 1 | 831 | 3 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 675 | -0- | -162 | -0- | 21 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 480 | -0- | -388 | -0- | 7 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 13 | 1 | 581 | 3 | Y | -0- | | | | | -0- |
| 04 | 660 | N | 647 | -0- | -13 | -0- | 11 | 1 | 636 | 3 | Y | -0- | | | | | -0- |

LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 12/16/2010 TOTAL DEPTH 10181 PERF.10516 - 13753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 50 | 1 | 1588 | 3 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1401 | -0- | -118 | -0- | 45 | 1 | 1356 | 3 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1538 | -0- | -74 | -0- | 61 | 1 | 1477 | 3 | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 1272 | -0- | -240 | -0- | 50 | 1 | 1222 | 3 | Y | -0- | | | | | -0- |
| 03 | 1501 | N | 1501 | -0- | -0- | -0- | 68 | 1 | 1433 | 3 | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1356 | -0- | -144 | -0- | 57 | 1 | 1275 | 3 | Y | 22 | 19 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 4128 | -0- | -252 | -0- | 126 | 1 | 4002 | 3 | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3847 | -0- | -617 | -0- | 123 | 1 | 3724 | 3 | N | -0- | | | | | -0- |
| 01 | 4464 | X | 4174 | -0- | -290 | -0- | 167 | 1 | 4007 | 3 | N | -0- | | | | | -0- |
| 02 | 4004 | X | 3575 | -0- | -429 | -0- | 140 | 1 | 3435 | 3 | N | -0- | | | | | -0- |
| 03 | 4309 | X | 3385 | -0- | -924 | -0- | 154 | 1 | 3231 | 3 | N | -0- | | | | | -0- |
| *04 | 4298 | X | 4298 | -0- | -0- | -0- | 185 | 1 | 4113 | 3 | N | -0- | | | | | -0- |

TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6540 | X | 6232 | -0- | -308 | -0- | 151 | 1 | 6072 | 3 | N | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7159 | X | 7159 | -0- | -0- | -0- | 219 | 1 | 6940 | 3 | N | -0- | | | | | 8 |
| 01 | 6758 | X | 6203 | -0- | -555 | -0- | 197 | 1 | 6004 | 3 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7980 | X | 7980 | -0- | -0- | -0- | 124 | 1 | 7856 | 3 | N | -0- | | | | | 10 |
| 03 | 6758 | X | 6481 | -0- | -277 | -0- | 138 | 1 | 6343 | 3 | N | -0- | | | | | 10 |
| 04 | 6930 | X | 6513 | -0- | -417 | -0- | 112 | 1 | 6401 | 3 | N | -0- | | | | | 10 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3857 X | 3857 | -0- | -0- | -0- | 52 | 1 | 3802 | 3 | Y | 3 | | | | | 21 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3862 X | 3862 | -0- | -0- | -0- | 42 | 1 | 3820 | 3 | Y | -0- | | | | | 21 |
| 01 | 3925 X | 3925 | -0- | -0- | -0- | 3925 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 4299 X | 4299 | -0- | -0- | -0- | 4299 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 5123 X | 5123 | -0- | -0- | -0- | 5123 | 3 | | | Y | -0- | | | | | 21 |
| *04 | 4970 X | 4970 | -0- | -0- | -0- | 4970 | 3 | | | Y | -0- | | | | | 21 |

HUISACHE CATTLE COMPANY B WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 X | 3479 | -0- | -901 | -0- | 106 | 1 | 3373 | 3 | N | -0- | | | | | -0- |
| 12 | 4687 X | 4687 | -0- | -0- | -0- | 149 | 1 | 4538 | 3 | N | -0- | | | | | -0- |
| 01 | 4586 X | 4586 | -0- | -0- | -0- | 183 | 1 | 4403 | 3 | N | -0- | | | | | -0- |
| 02 | 4032 X | 3634 | -0- | -398 | -0- | 142 | 1 | 3492 | 3 | N | -0- | | | | | -0- |
| 03 | 3875 X | 3834 | -0- | -41 | -0- | 175 | 1 | 3659 | 3 | N | -0- | | | | | -0- |
| 04 | 4380 X | 4162 | -0- | -218 | -0- | 179 | 1 | 3983 | 3 | N | -0- | | | | | -0- |

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 X | 2984 | -0- | -316 | -0- | 72 | 1 | 2912 | 3 | N | -0- | | | | | -0- |
| 12 | 3410 X | 3136 | -0- | -274 | -0- | 96 | 1 | 3040 | 3 | N | -0- | | | | | -0- |
| 01 | 3410 X | 3231 | -0- | -179 | -0- | 102 | 1 | 3129 | 3 | N | -0- | | | | | -0- |
| 02 | 2968 X | 2779 | -0- | -189 | -0- | 43 | 1 | 2736 | 3 | N | -0- | | | | | -0- |
| 03 | 3123 X | 3123 | -0- | -0- | -0- | 67 | 1 | 3056 | 3 | N | -0- | | | | | -0- |
| 04 | 3120 X | 2699 | -0- | -421 | -0- | 46 | 1 | 2653 | 3 | N | -0- | | | | | -0- |

SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUAN SALINAS WELL #: 2 RRCID -> 264746 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11930 - 12024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2790 X | 2535 | -0- | -255 | -0- | 77 | 1 | 2458 | 3 | Y | -0- | | | | | 7 |
| 12 | 2883 X | 2516 | -0- | -367 | -0- | 80 | 1 | 2436 | 3 | Y | -0- | | | | | 7 |
| 01 | 2883 X | 2633 | -0- | -250 | -0- | 105 | 1 | 2528 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 2604 X | 2363 | -0- | -241 | -0- | 93 | 1 | 2270 | 3 | Y | -0- | | | | | -0- |
| 03 | 2883 X | 2304 | -0- | -579 | -0- | 105 | 1 | 2199 | 3 | Y | -0- | | | | | -0- |
| *04 | 2730 X | 2730 | -0- | -0- | -0- | 117 | 1 | 2605 | 3 | Y | 7 | | | | | 7 |
| | | | | | | 8 | 9 | | | | | | | | | |

MONNICH GAS UNIT WELL #: 1H RRCID -> 264756 COMPL. DATE 01/13/2012 TOTAL DEPTH 9593 PERF.10165 - 15559

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 X | 1945 | -0- | -365 | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 X | 1509 | -0- | -568 | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2077 X | 1428 | -0- | -649 | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 X | 945 | -0- | -931 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 X | 738 | -0- | -1277 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 N | 955 | -0- | -425 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GALVAN RANCH WELL #: 9H RRCID -> 265084 COMPL. DATE 04/19/2011 TOTAL DEPTH 8543 PERF. 8747 - 12406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 N | 908 | -0- | -232 | -0- | 28 | 1 | 880 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 N | 816 | -0- | -207 | -0- | 26 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 01 | 1457 N | 996 | -0- | -461 | -0- | 40 | 1 | 956 | 3 | N | -0- | | | | | -0- |
| 02 | 1369 N | 1369 | -0- | -0- | -0- | 54 | 1 | 1315 | 3 | N | -0- | | | | | -0- |
| 03 | 1555 N | 1555 | -0- | -0- | -0- | 71 | 1 | 1484 | 3 | N | -0- | | | | | -0- |
| *04 | 1299 N | 1299 | -0- | -0- | -0- | 56 | 1 | 1243 | 3 | N | -0- | | | | | -0- |

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1134 X | 1134 | -0- | -0- | -0- | 34 | 1 | 1067 | 3 | N | 30 | | | | | 50 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1091 X | 1091 | -0- | -0- | -0- | 34 | 1 | 1026 | 3 | N | 28 | | | | | 78 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 1127 X | 1127 | -0- | -0- | -0- | 43 | 1 | 1039 | 3 | N | 41 | 87 | 1 | | | 32 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 497 X | 497 | -0- | -0- | -0- | 19 | 1 | 455 | 3 | N | 21 | 31 | 1 | | | 22 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1430 X | 1430 | -0- | -0- | -0- | 63 | 1 | 1323 | 3 | N | 40 | 34 | 1 | | | 28 |
| | | | | | | 44 | 9 | | | | | | | | | |
| *04 | 1193 X | 1193 | -0- | -0- | -0- | 49 | 1 | 1090 | 3 | N | 49 | 49 | 1 | | | 28 |
| | | | | | | 54 | 9 | | | | | | | | | |

PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 7476 X | 7476 | -0- | -0- | -0- | 181 | 1 | 7295 | 3 | N | -0- | | | | | -0- |
| *12 | 6654 X | 6654 | -0- | -0- | -0- | 204 | 1 | 6450 | 3 | N | -0- | | | | | -0- |
| *01 | 6906 X | 6906 | -0- | -0- | -0- | 219 | 1 | 6687 | 3 | N | -0- | | | | | -0- |
| *02 | 3747 X | 3747 | -0- | -0- | -0- | 58 | 1 | 3689 | 3 | N | -0- | | | | | -0- |
| *03 | 6651 X | 6651 | -0- | -0- | -0- | 142 | 1 | 6509 | 3 | N | -0- | | | | | -0- |
| *04 | 8544 X | 8544 | -0- | -0- | -0- | 147 | 1 | 8397 | 3 | N | -0- | | | | | -0- |

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 X | 6784 | -0- | -656 | -0- | 164 | 1 | 6620 | 3 | Y | -0- | | | | | -0- |
| 12 | 7688 X | 6914 | -0- | -774 | -0- | 212 | 1 | 6702 | 3 | Y | -0- | | | | | -0- |
| 01 | 7688 X | 6951 | -0- | -737 | -0- | 220 | 1 | 6731 | 3 | Y | -0- | | | | | -0- |
| 02 | 6524 X | 5883 | -0- | -641 | -0- | 91 | 1 | 5792 | 3 | Y | -0- | | | | | -0- |
| 03 | 7006 X | 6825 | -0- | -181 | -0- | 146 | 1 | 6679 | 3 | Y | -0- | | | | | -0- |
| 04 | 6780 X | 6520 | -0- | -260 | -0- | 112 | 1 | 6408 | 3 | Y | -0- | | | | | -0- |

MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 X | 502 | -0- | -458 | -0- | 15 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 1597 X | 1597 | -0- | -0- | -0- | 51 | 1 | 1546 | 3 | N | -0- | | | | | -0- |
| 01 | 2818 X | 2818 | -0- | -0- | -0- | 89 | 1 | 2729 | 3 | N | -0- | | | | | -0- |
| 02 | 2428 X | 2428 | -0- | -0- | -0- | 38 | 1 | 2390 | 3 | N | -0- | | | | | -0- |
| 03 | 2540 X | 2540 | -0- | -0- | -0- | 54 | 1 | 2486 | 3 | N | -0- | | | | | -0- |
| 04 | 2730 N | 2346 | -0- | -384 | -0- | 40 | 1 | 2306 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1831 X | 1831 | -0- | -0- | -0- | 25 | 1 | 1802 | 3 | Y | 4 | | | | | 37 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1897 X | 1897 | -0- | -0- | -0- | 20 | 1 | 1877 | 3 | Y | -0- | | | | | 37 |
| 01 | 1889 X | 1889 | -0- | -0- | -0- | 1889 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 1476 X | 1476 | -0- | -0- | -0- | 1476 | 3 | | | Y | -0- | | | | | 37 |
| 03 | 1262 X | 1262 | -0- | -0- | -0- | 1262 | 3 | | | Y | -0- | | | | | 37 |
| *04 | 1258 X | 1258 | -0- | -0- | -0- | 1258 | 3 | | | Y | -0- | | | | | 37 |

MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2155 X | 2155 | -0- | -0- | -0- | 29 | 1 | 2126 | 3 | Y | -0- | | | | | -0- |
| 12 | 2449 X | 2449 | -0- | -0- | -0- | 26 | 1 | 2423 | 3 | Y | -0- | | | | | -0- |
| 01 | 2469 X | 2469 | -0- | -0- | -0- | 2469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2245 X | 2245 | -0- | -0- | -0- | 2245 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2258 X | 2258 | -0- | -0- | -0- | 2258 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 2257 X | 2257 | -0- | -0- | -0- | 2257 | 3 | | | Y | -0- | | | | | -0- |

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2137 X | 2137 | -0- | -0- | -0- | 65 | 1 | 2072 | 3 | N | -0- | | | | | -0- |
| 12 | 1683 X | 1683 | -0- | -0- | -0- | 54 | 1 | 1629 | 3 | N | -0- | | | | | -0- |
| 01 | 1668 X | 1668 | -0- | -0- | -0- | 67 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 02 | 1099 X | 1099 | -0- | -0- | -0- | 43 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 03 | 1469 X | 1469 | -0- | -0- | -0- | 66 | 1 | 1381 | 3 | N | 20 | | | | | 20 |
| | | | | | | 22 | 9 | | | | | | | | | |
| *04 | 1387 X | 1387 | -0- | -0- | -0- | 58 | 1 | 1286 | 3 | N | 39 | 47 | 1 | | | 12 |
| | | | | | | 43 | 9 | | | | | | | | | |

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1838 X | 1838 | -0- | -0- | -0- | 9 | 1 | 1829 | 3 | N | -0- | | | | | -0- |
| 12 | 1775 X | 1775 | -0- | -0- | -0- | 9 | 1 | 1766 | 3 | N | -0- | | | | | -0- |
| 01 | 1661 X | 1661 | -0- | -0- | -0- | 5 | 1 | 1656 | 3 | N | -0- | | | | | -0- |
| 02 | 1576 X | 1576 | -0- | -0- | -0- | 14 | 1 | 1562 | 3 | N | -0- | | | | | -0- |
| 03 | 1841 X | 1841 | -0- | -0- | -0- | 20 | 1 | 1821 | 3 | N | -0- | | | | | -0- |
| *04 | 82 X | 82 | -0- | -0- | -0- | 1 | 1 | 81 | 3 | N | -0- | | | | | -0- |

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 X | 4060 | -0- | -620 | -0- | 124 | 1 | 3936 | 3 | N | -0- | | | | | -0- |
| 12 | 4464 X | 4297 | -0- | -167 | -0- | 137 | 1 | 4160 | 3 | N | -0- | | | | | -0- |
| 01 | 4464 X | 4365 | -0- | -99 | -0- | 174 | 1 | 4191 | 3 | N | -0- | | | | | -0- |
| 02 | 3892 X | 3852 | -0- | -40 | -0- | 151 | 1 | 3701 | 3 | N | -0- | | | | | -0- |
| 03 | 4309 X | 4291 | -0- | -18 | -0- | 195 | 1 | 4096 | 3 | N | -0- | | | | | -0- |
| 04 | 4230 X | 3999 | -0- | -231 | -0- | 172 | 1 | 3827 | 3 | N | -0- | | | | | -0- |

FASKEN STATE A2718 GU WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15930 X | 10174 | -0- | -5756 | -0- | 246 | 1 | 9928 | 3 | Y | -0- | | | | | -0- |
| 12 | 16709 X | 16709 | -0- | -0- | -0- | 511 | 1 | 16198 | 3 | Y | -0- | | | | | -0- |
| 01 | 16182 X | 13272 | -0- | -2910 | -0- | 421 | 1 | 12851 | 3 | Y | -0- | | | | | -0- |
| 02 | 14616 X | 4080 | -0- | -10536 | -0- | 63 | 1 | 4017 | 3 | Y | -0- | | | | | -0- |
| 03 | 16182 X | 10160 | -0- | -6022 | -0- | 217 | 1 | 9943 | 3 | Y | -0- | | | | | -0- |
| 04 | 16170 X | 9896 | -0- | -6274 | -0- | 170 | 1 | 9726 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 X | 5070 | -0- | -630 | -0- | 123 | 1 | 4947 | 3 | N | -0- | | | | | -0- |
| 12 | 5890 X | 4657 | -0- | -1233 | -0- | 143 | 1 | 4514 | 3 | N | -0- | | | | | -0- |
| 01 | 5704 X | 4258 | -0- | -1446 | -0- | 135 | 1 | 4123 | 3 | N | -0- | | | | | -0- |
| 02 | 5152 X | 3253 | -0- | -1899 | -0- | 51 | 1 | 3202 | 3 | N | -0- | | | | | -0- |
| 03 | 5425 X | 5166 | -0- | -259 | -0- | 110 | 1 | 5056 | 3 | N | -0- | | | | | -0- |
| 04 | 5070 X | 4881 | -0- | -189 | -0- | 84 | 1 | 4797 | 3 | N | -0- | | | | | -0- |

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 02/06/2017 TOTAL DEPTH 10818 PERF.10902 - 16593

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 210 | -0- | -0- | -0- | 6 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 12 | 203 N | 203 | -0- | -0- | -0- | 6 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 01 | 217 N | 178 | -0- | -39 | -0- | 7 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 02 | 519 N | 519 | -0- | -0- | -0- | 20 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 03 | 2366 N | 2366 | -0- | -0- | -0- | 108 | 1 | 2258 | 3 | N | -0- | | | | | -0- |
| *04 | 1942 N | 1942 | -0- | -0- | -0- | 83 | 1 | 1859 | 3 | N | -0- | | | | | -0- |

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4200 X | 4200 | -0- | -0- | -0- | 17 | 1 | 4183 | 2 | N | -0- | | | | | -0- |
| 12 | 4223 X | 4223 | -0- | -0- | -0- | 32 | 1 | 4191 | 2 | N | -0- | | | | | -0- |
| 01 | 4464 X | 4182 | -0- | -282 | -0- | 36 | 1 | 4146 | 2 | N | -0- | | | | | -0- |
| 02 | 4268 X | 4268 | -0- | -0- | -0- | 125 | 1 | 4143 | 2 | N | -0- | | | | | -0- |
| 03 | 4464 X | 3876 | -0- | -588 | -0- | 24 | 1 | 3852 | 2 | N | -0- | | | | | -0- |
| 04 | 4200 X | 3176 | -0- | -1024 | -0- | 6 | 1 | 3170 | 2 | N | -0- | | | | | -0- |

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4290 X | 3619 | -0- | -671 | -0- | 15 | 1 | 3604 | 2 | N | -0- | | | | | 1 |
| 12 | 4433 X | 3784 | -0- | -649 | -0- | 29 | 1 | 3755 | 2 | N | -0- | | | | | 1 |
| 01 | 3968 X | 3814 | -0- | -154 | -0- | 33 | 1 | 3781 | 2 | N | -0- | | | | | 1 |
| 02 | 3584 X | 3384 | -0- | -200 | -0- | 99 | 1 | 3285 | 2 | N | -0- | | | | | 1 |
| 03 | 3968 X | 3947 | -0- | -21 | -0- | 25 | 1 | 3922 | 2 | N | -0- | | | | | 1 |
| *04 | 4128 X | 4128 | -0- | -0- | -0- | 8 | 1 | 4120 | 2 | N | -0- | 1 | 1 | | | -0- |

ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4426 X | 4426 | -0- | -0- | -0- | 107 | 1 | 4319 | 3 | Y | -0- | | | | | -0- |
| 12 | 5177 X | 4307 | -0- | -870 | -0- | 132 | 1 | 4175 | 3 | Y | -0- | | | | | -0- |
| 01 | 5177 X | 4764 | -0- | -413 | -0- | 151 | 1 | 4613 | 3 | Y | -0- | | | | | -0- |
| 02 | 5354 X | 5354 | -0- | -0- | -0- | 83 | 1 | 5271 | 3 | Y | -0- | | | | | -0- |
| 03 | 6183 X | 6183 | -0- | -0- | -0- | 132 | 1 | 6051 | 3 | Y | -0- | | | | | -0- |
| *04 | 6612 X | 6612 | -0- | -0- | -0- | 114 | 1 | 6498 | 3 | Y | -0- | | | | | -0- |

COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 491 N | 491 | -0- | -0- | -0- | 15 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 12 | 214 N | 214 | -0- | -0- | -0- | 7 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 01 | 678 N | 678 | -0- | -0- | -0- | 27 | 1 | 651 | 3 | Y | -0- | | | | | -0- |
| 02 | 321 N | 321 | -0- | -0- | -0- | 13 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 03 | 483 N | 483 | -0- | -0- | -0- | 22 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| *04 | 281 N | 281 | -0- | -0- | -0- | 12 | 1 | 269 | 3 | Y | -0- | | | | | -0- |

COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9180 X | 7409 | -0- | -1771 | -0- | 179 | 1 | 7230 | 3 | N | -0- | | | | | -0- |
| 12 | 9486 X | 7739 | -0- | -1747 | -0- | 237 | 1 | 7502 | 3 | N | -0- | | | | | -0- |
| 01 | 8246 X | 7840 | -0- | -406 | -0- | 249 | 1 | 7591 | 3 | N | -0- | | | | | -0- |
| 02 | 7280 X | 7153 | -0- | -127 | -0- | 111 | 1 | 7042 | 3 | N | -0- | | | | | -0- |
| 03 | 7812 X | 7424 | -0- | -388 | -0- | 158 | 1 | 7266 | 3 | N | -0- | | | | | -0- |
| 04 | 7590 X | 7400 | -0- | -190 | -0- | 127 | 1 | 7273 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3630 X | 3516 | -0- | -114 | -0- | 104 | 1 | 3294 | 3 | Y | 107 | 67 | 1 | | | 75 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 3751 X | 2867 | -0- | -884 | -0- | 88 | 1 | 2659 | 3 | Y | 109 | 128 | 1 | | | 56 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 3937 X | 3426 | -0- | -511 | -0- | 133 | 1 | 3183 | 3 | Y | 100 | 101 | 1 | | | 55 |
| | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 3556 X | 3146 | -0- | -410 | -0- | 123 | 1 | 3023 | 3 | Y | -0- | 55 | 1 | | | -0- |
| 03 | 3937 X | 3541 | -0- | -396 | -0- | 161 | 1 | 3380 | 3 | Y | -0- | | | | | -0- |
| *04 | 4045 X | 4045 | -0- | -0- | -0- | 171 | 1 | 3804 | 3 | Y | 64 | 53 | 1 | | | 11 |
| | | | | | | 70 | 9 | | | | | | | | | |

RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5945 X | 5945 | -0- | -0- | -0- | 144 | 1 | 5801 | 3 | Y | -0- | | | | | -0- |
| 12 | 6410 X | 6410 | -0- | -0- | -0- | 196 | 1 | 6214 | 3 | Y | -0- | | | | | -0- |
| 01 | 5346 X | 5346 | -0- | -0- | -0- | 169 | 1 | 5177 | 3 | Y | -0- | | | | | -0- |
| 02 | 5544 X | 3678 | -0- | -1866 | -0- | 57 | 1 | 3621 | 3 | Y | -0- | | | | | -0- |
| 03 | 6138 X | 4183 | -0- | -1955 | -0- | 89 | 1 | 4094 | 3 | Y | -0- | | | | | -0- |
| 04 | 6210 X | 5040 | -0- | -1170 | -0- | 87 | 1 | 4953 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7920 X | 7235 | -0- | -685 | -0- | 7235 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7595 X | 7016 | -0- | -579 | -0- | 7016 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7595 X | 7587 | -0- | -8 | -0- | 7587 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6776 X | 6334 | -0- | -442 | -0- | 6334 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7471 X | 7291 | -0- | -180 | -0- | 7291 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7350 X | 7039 | -0- | -311 | -0- | 7039 | 2 | | | Y | -0- | | | | | -0- |

FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8370 X | 6703 | -0- | -1667 | -0- | 6703 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8029 X | 6702 | -0- | -1327 | -0- | 6702 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7471 X | 7365 | -0- | -106 | -0- | 7365 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6468 X | 6174 | -0- | -294 | -0- | 6174 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7006 X | 6877 | -0- | -129 | -0- | 6877 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7140 X | 6678 | -0- | -462 | -0- | 6678 | 2 | | | Y | -0- | | | | | -0- |

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2953 X | 2953 | -0- | -0- | -0- | 71 | 1 | 2882 | 3 | Y | -0- | | | | | -0- |
| 12 | 3349 X | 3349 | -0- | -0- | -0- | 102 | 1 | 3247 | 3 | Y | -0- | | | | | -0- |
| 01 | 4312 X | 4312 | -0- | -0- | -0- | 137 | 1 | 4175 | 3 | Y | -0- | | | | | -0- |
| 02 | 3220 X | 3084 | -0- | -136 | -0- | 48 | 1 | 3036 | 3 | Y | -0- | | | | | -0- |
| 03 | 3664 X | 3664 | -0- | -0- | -0- | 78 | 1 | 3586 | 3 | Y | -0- | | | | | -0- |
| 04 | 4170 X | 3550 | -0- | -620 | -0- | 61 | 1 | 3489 | 3 | Y | -0- | | | | | -0- |

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 X | 6631 | -0- | -419 | -0- | 202 | 1 | 6429 | 3 | Y | -0- | | | | | -0- |
| 12 | 7192 X | 6716 | -0- | -476 | -0- | 214 | 1 | 6502 | 3 | Y | -0- | | | | | -0- |
| 01 | 6944 X | 5982 | -0- | -962 | -0- | 239 | 1 | 5743 | 3 | Y | -0- | | | | | -0- |
| 02 | 6188 X | 4773 | -0- | -1415 | -0- | 187 | 1 | 4586 | 3 | Y | -0- | | | | | -0- |
| 03 | 6851 X | 6141 | -0- | -710 | -0- | 280 | 1 | 5861 | 3 | Y | -0- | | | | | -0- |
| 04 | 6630 X | 6513 | -0- | -117 | -0- | 280 | 1 | 6233 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5160 X | 3801 | -0- | -1359 | -0- | 92 | 1 | 3709 | 3 | Y | -0- | | | | | -0- |
| 12 | 4836 X | 4251 | -0- | -585 | -0- | 130 | 1 | 4121 | 3 | Y | -0- | | | | | -0- |
| 01 | 4634 X | 4634 | -0- | -0- | -0- | 147 | 1 | 4487 | 3 | Y | -0- | | | | | -0- |
| 02 | 4326 X | 4326 | -0- | -0- | -0- | 67 | 1 | 4259 | 3 | Y | -0- | | | | | -0- |
| 03 | 4872 X | 4872 | -0- | -0- | -0- | 104 | 1 | 4768 | 3 | Y | -0- | | | | | -0- |
| *04 | 4576 X | 4576 | -0- | -0- | -0- | 79 | 1 | 4497 | 3 | Y | -0- | | | | | -0- |

RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6660 X | 4928 | -0- | -1732 | -0- | 119 | 1 | 4809 | 3 | Y | -0- | | | | | -0- |
| 12 | 6324 X | 5523 | -0- | -801 | -0- | 169 | 1 | 5354 | 3 | Y | -0- | | | | | -0- |
| 01 | 5115 X | 4046 | -0- | -1069 | -0- | 128 | 1 | 3918 | 3 | Y | -0- | | | | | -0- |
| 02 | 4724 X | 4724 | -0- | -0- | -0- | 73 | 1 | 4651 | 3 | Y | -0- | | | | | -0- |
| 03 | 5084 X | 4295 | -0- | -789 | -0- | 92 | 1 | 4203 | 3 | Y | -0- | | | | | -0- |
| 04 | 5340 X | 3460 | -0- | -1880 | -0- | 60 | 1 | 3400 | 3 | Y | -0- | | | | | -0- |

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 X | 3716 | -0- | -94 | -0- | 90 | 1 | 3626 | 3 | Y | -0- | | | | | -0- |
| 12 | 3999 X | 3859 | -0- | -140 | -0- | 118 | 1 | 3741 | 3 | Y | -0- | | | | | -0- |
| 01 | 3999 X | 3860 | -0- | -139 | -0- | 122 | 1 | 3738 | 3 | Y | -0- | | | | | -0- |
| 02 | 5630 X | 5630 | -0- | -0- | -0- | 88 | 1 | 5542 | 3 | Y | -0- | | | | | -0- |
| 03 | 4145 X | 4145 | -0- | -0- | -0- | 88 | 1 | 4057 | 3 | Y | -0- | | | | | -0- |
| 04 | 3750 X | 3710 | -0- | -40 | -0- | 64 | 1 | 3646 | 3 | Y | -0- | | | | | -0- |

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 X | 7522 | -0- | -518 | -0- | 229 | 1 | 7293 | 3 | Y | -0- | | | | | -0- |
| 12 | 8308 X | 7493 | -0- | -815 | -0- | 239 | 1 | 7254 | 3 | Y | -0- | | | | | -0- |
| 01 | 7936 X | 6627 | -0- | -1309 | -0- | 265 | 1 | 6362 | 3 | Y | -0- | | | | | -0- |
| 02 | 7140 X | 5836 | -0- | -1304 | -0- | 229 | 1 | 5607 | 3 | Y | -0- | | | | | -0- |
| 03 | 7781 X | 7609 | -0- | -172 | -0- | 346 | 1 | 7263 | 3 | Y | -0- | | | | | -0- |
| *04 | 7775 X | 7775 | -0- | -0- | -0- | 334 | 1 | 7441 | 3 | Y | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5220 X | 4803 | -0- | -417 | -0- | 4803 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4991 X | 4783 | -0- | -208 | -0- | 4783 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4991 X | 4807 | -0- | -184 | -0- | 4807 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4480 X | 4020 | -0- | -460 | -0- | 3965 | 2 | 55 | 9 | Y | 50 | | | | | 50 |
| 03 | 4960 X | 4090 | -0- | -870 | -0- | 4045 | 2 | 45 | 9 | Y | 41 | 72 | 1 | | | 19 |
| 04 | 4800 X | 4274 | -0- | -526 | -0- | 4265 | 2 | 9 | 9 | Y | 8 | 24 | 1 | | | 3 |

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 X | 6515 | -0- | -445 | -0- | 158 | 1 | 6357 | 3 | Y | -0- | | | | | -0- |
| 12 | 7254 X | 7114 | -0- | -140 | -0- | 218 | 1 | 6896 | 3 | Y | -0- | | | | | -0- |
| 01 | 7254 X | 5352 | -0- | -1902 | -0- | 170 | 1 | 5182 | 3 | Y | -0- | | | | | -0- |
| 02 | 6552 X | 3768 | -0- | -2784 | -0- | 59 | 1 | 3709 | 3 | Y | -0- | | | | | -0- |
| 03 | 7099 X | 4383 | -0- | -2716 | -0- | 94 | 1 | 4289 | 3 | Y | -0- | | | | | -0- |
| 04 | 6870 X | 4216 | -0- | -2654 | -0- | 73 | 1 | 4143 | 3 | Y | -0- | | | | | -0- |

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 N | 1797 | -0- | -153 | -0- | 44 | 1 | 1753 | 3 | Y | -0- | | | | | -0- |
| 12 | 2015 N | 1841 | -0- | -174 | -0- | 56 | 1 | 1785 | 3 | Y | -0- | | | | | -0- |
| 01 | 1922 N | 1710 | -0- | -212 | -0- | 54 | 1 | 1656 | 3 | Y | -0- | | | | | -0- |
| 02 | 1680 N | 1408 | -0- | -272 | -0- | 22 | 1 | 1386 | 3 | Y | -0- | | | | | -0- |
| 03 | 1688 N | 1688 | -0- | -0- | -0- | 36 | 1 | 1652 | 3 | Y | -0- | | | | | -0- |
| 04 | 1650 N | 1638 | -0- | -12 | -0- | 28 | 1 | 1610 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 09/15/2013 TOTAL DEPTH 9949 PERF.10627 - 15424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5513 | X | 5513 | -0- | -0- | -0- | 75 | 1 | 5435 | 3 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5661 | X | 5661 | -0- | -0- | -0- | 61 | 1 | 5600 | 3 | Y | -0- | | | | | 22 |
| 01 | 5635 | X | 5635 | -0- | -0- | -0- | 5635 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 4416 | X | 4416 | -0- | -0- | -0- | 4416 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 4850 | X | 4850 | -0- | -0- | -0- | 4850 | 3 | | | Y | -0- | | | | | 22 |
| *04 | 4735 | X | 4735 | -0- | -0- | -0- | 4735 | 3 | | | Y | -0- | | | | | 22 |

PALAFOX STATE A2757 WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9750 PERF.10063 - 16271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16260 | X | 13435 | -0- | -2825 | -0- | 325 | 1 | 13110 | 3 | Y | -0- | | | | | -0- |
| 12 | 16802 | X | 13320 | -0- | -3482 | -0- | 408 | 1 | 12912 | 3 | Y | -0- | | | | | -0- |
| 01 | 16557 | X | 16557 | -0- | -0- | -0- | 525 | 1 | 16032 | 3 | Y | -0- | | | | | -0- |
| 02 | 14448 | X | 14174 | -0- | -274 | -0- | 220 | 1 | 13954 | 3 | Y | -0- | | | | | -0- |
| 03 | 15376 | X | 13487 | -0- | -1889 | -0- | 288 | 1 | 13199 | 3 | Y | -0- | | | | | -0- |
| 04 | 16020 | X | 14043 | -0- | -1977 | -0- | 242 | 1 | 13801 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4646 | X | 4646 | -0- | -0- | -0- | 112 | 1 | 4534 | 3 | Y | -0- | | | | | -0- |
| 12 | 4735 | X | 4735 | -0- | -0- | -0- | 145 | 1 | 4590 | 3 | Y | -0- | | | | | -0- |
| 01 | 4752 | X | 4752 | -0- | -0- | -0- | 151 | 1 | 4601 | 3 | Y | -0- | | | | | -0- |
| 02 | 4064 | X | 4064 | -0- | -0- | -0- | 63 | 1 | 4001 | 3 | Y | -0- | | | | | -0- |
| 03 | 4576 | X | 4576 | -0- | -0- | -0- | 98 | 1 | 4478 | 3 | Y | -0- | | | | | -0- |
| *04 | 4171 | X | 4171 | -0- | -0- | -0- | 72 | 1 | 4099 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2757 WELL #: 56H RRCID -> 269760 COMPL. DATE 06/20/2017 TOTAL DEPTH 9666 PERF.10157 - 14798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18030 | X | 16768 | -0- | -1262 | -0- | 406 | 1 | 16362 | 3 | N | -0- | | | | | -0- |
| 12 | 18321 | X | 17018 | -0- | -1303 | -0- | 521 | 1 | 16497 | 3 | N | -0- | | | | | -0- |
| 01 | 18321 | X | 17395 | -0- | -926 | -0- | 552 | 1 | 16843 | 3 | N | -0- | | | | | -0- |
| 02 | 16436 | X | 15388 | -0- | -1048 | -0- | 239 | 1 | 15149 | 3 | N | -0- | | | | | -0- |
| 03 | 17794 | X | 16597 | -0- | -1197 | -0- | 354 | 1 | 16243 | 3 | N | -0- | | | | | -0- |
| 04 | 16830 | X | 15178 | -0- | -1652 | -0- | 261 | 1 | 14917 | 3 | N | -0- | | | | | -0- |

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9360 | X | 4575 | -0- | -4785 | -0- | 111 | 1 | 4464 | 3 | Y | -0- | | | | | -0- |
| 12 | 9672 | X | 8745 | -0- | -927 | -0- | 268 | 1 | 8477 | 3 | Y | -0- | | | | | -0- |
| 01 | 9822 | X | 9822 | -0- | -0- | -0- | 311 | 1 | 9511 | 3 | Y | -0- | | | | | -0- |
| 02 | 8596 | X | 4533 | -0- | -4063 | -0- | 71 | 1 | 4462 | 3 | Y | -0- | | | | | -0- |
| 03 | 8556 | X | 4095 | -0- | -4461 | -0- | 87 | 1 | 4008 | 3 | Y | -0- | | | | | -0- |
| 04 | 9510 | X | 3880 | -0- | -5630 | -0- | 67 | 1 | 3813 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7193 X | 7193 | -0- | -0- | -0- | 30 | 1 | 7163 | 2 | N | -0- | | | | | -0- |
| 12 | 7323 X | 7323 | -0- | -0- | -0- | 55 | 1 | 7268 | 2 | N | -0- | | | | | -0- |
| 01 | 8146 X | 8146 | -0- | -0- | -0- | 70 | 1 | 8076 | 2 | N | -0- | | | | | -0- |
| 02 | 7575 X | 7575 | -0- | -0- | -0- | 222 | 1 | 7353 | 2 | N | -0- | | | | | -0- |
| 03 | 7887 X | 7887 | -0- | -0- | -0- | 50 | 1 | 7837 | 2 | N | -0- | | | | | -0- |
| *04 | 5491 X | 5491 | -0- | -0- | -0- | 11 | 1 | 5480 | 2 | N | -0- | | | | | -0- |

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7650 X | 6734 | -0- | -916 | -0- | 163 | 1 | 6571 | 3 | Y | -0- | | | | | -0- |
| 12 | 7626 X | 7075 | -0- | -551 | -0- | 217 | 1 | 6858 | 3 | Y | -0- | | | | | -0- |
| 01 | 7533 X | 7108 | -0- | -425 | -0- | 225 | 1 | 6883 | 3 | Y | -0- | | | | | -0- |
| 02 | 6748 X | 6356 | -0- | -392 | -0- | 99 | 1 | 6257 | 3 | Y | -0- | | | | | -0- |
| 03 | 7285 X | 6768 | -0- | -517 | -0- | 144 | 1 | 6624 | 3 | Y | -0- | | | | | -0- |
| *04 | 6907 X | 6907 | -0- | -0- | -0- | 119 | 1 | 6788 | 3 | Y | -0- | | | | | -0- |

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12060 X | 5983 | -0- | -6077 | -0- | 25 | 1 | 5958 | 2 | N | -0- | | | | | -0- |
| 12 | 12462 X | 5368 | -0- | -7094 | -0- | 40 | 1 | 5328 | 2 | N | -0- | | | | | -0- |
| 01 | 10943 X | 5302 | -0- | -5641 | -0- | 46 | 1 | 5256 | 2 | N | -0- | | | | | -0- |
| 02 | 5572 X | 4569 | -0- | -1003 | -0- | 134 | 1 | 4435 | 2 | N | -0- | | | | | -0- |
| 03 | 6169 X | 4794 | -0- | -1375 | -0- | 30 | 1 | 4764 | 2 | N | -0- | | | | | -0- |
| 04 | 5970 X | 4757 | -0- | -1213 | -0- | 9 | 1 | 4748 | 2 | N | -0- | | | | | -0- |

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 573 N | 573 | -0- | -0- | -0- | 14 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 12 | 1085 N | 550 | -0- | -535 | -0- | 17 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 01 | 682 N | 555 | -0- | -127 | -0- | 18 | 1 | 537 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 N | 481 | -0- | -51 | -0- | 8 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| 03 | 521 N | 521 | -0- | -0- | -0- | 11 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 N | 390 | -0- | -150 | -0- | 7 | 1 | 383 | 3 | Y | -0- | | | | | -0- |

GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9445 X | 9445 | -0- | -0- | -0- | 576 | 1 | 8869 | 3 | N | -0- | | | | | -0- |
| 12 | 9039 X | 9039 | -0- | -0- | -0- | 540 | 1 | 8499 | 3 | N | -0- | | | | | -0- |
| 01 | 8560 X | 8560 | -0- | -0- | -0- | 621 | 1 | 7939 | 3 | N | -0- | | | | | -0- |
| 02 | 7299 X | 7299 | -0- | -0- | -0- | 541 | 1 | 6758 | 3 | N | -0- | | | | | -0- |
| 03 | 7362 X | 7362 | -0- | -0- | -0- | 525 | 1 | 6837 | 3 | N | -0- | | | | | -0- |
| *04 | 6283 X | 6283 | -0- | -0- | -0- | 256 | 1 | 6027 | 3 | N | -0- | | | | | -0- |

SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10110 X | 8585 | -0- | -1525 | -0- | 208 | 1 | 8377 | 3 | N | -0- | | | | | -0- |
| 12 | 10447 X | 8463 | -0- | -1984 | -0- | 259 | 1 | 8204 | 3 | N | -0- | | | | | -0- |
| 01 | 9796 X | 6924 | -0- | -2872 | -0- | 277 | 1 | 6647 | 3 | N | -0- | | | | | -0- |
| 02 | 9691 X | 9691 | -0- | -0- | -0- | 380 | 1 | 9311 | 3 | N | -0- | | | | | -0- |
| 03 | 9796 X | 7178 | -0- | -2618 | -0- | 327 | 1 | 6851 | 3 | N | -0- | | | | | -0- |
| *04 | 9256 X | 9256 | -0- | -0- | -0- | 397 | 1 | 8859 | 3 | N | -0- | | | | | -0- |

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 X | 4226 | -0- | -124 | -0- | 102 | 1 | 4124 | 3 | Y | -0- | | | | | -0- |
| 12 | 4464 X | 4334 | -0- | -130 | -0- | 133 | 1 | 4201 | 3 | Y | -0- | | | | | -0- |
| 01 | 4495 X | 4336 | -0- | -159 | -0- | 137 | 1 | 4199 | 3 | Y | -0- | | | | | -0- |
| 02 | 4060 X | 4057 | -0- | -3 | -0- | 63 | 1 | 3994 | 3 | Y | -0- | | | | | -0- |
| 03 | 4566 X | 4566 | -0- | -0- | -0- | 97 | 1 | 4469 | 3 | Y | -0- | | | | | -0- |
| 04 | 4230 X | 3770 | -0- | -460 | -0- | 65 | 1 | 3705 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6690 X | 5472 | -0- | -1218 | -0- | 132 | 1 | 5340 | 3 | N | -0- | | | | | -0- |
| 12 | 6417 X | 5130 | -0- | -1287 | -0- | 157 | 1 | 4973 | 3 | N | -0- | | | | | -0- |
| 01 | 6169 X | 4764 | -0- | -1405 | -0- | 151 | 1 | 4613 | 3 | N | -0- | | | | | -0- |
| 02 | 5460 X | 4411 | -0- | -1049 | -0- | 69 | 1 | 4342 | 3 | N | -0- | | | | | -0- |
| 03 | 6045 X | 5063 | -0- | -982 | -0- | 108 | 1 | 4955 | 3 | N | -0- | | | | | -0- |
| 04 | 5460 X | 5036 | -0- | -424 | -0- | 87 | 1 | 4949 | 3 | N | -0- | | | | | -0- |

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 10/22/2014 TOTAL DEPTH 10385 PERF.10695 - 15546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11160 X | 10554 | -0- | -606 | -0- | 255 | 1 | 10299 | 3 | N | -0- | | | | | -0- |
| 12 | 11470 X | 10594 | -0- | -876 | -0- | 324 | 1 | 10270 | 3 | N | -0- | | | | | -0- |
| 01 | 11160 X | 10727 | -0- | -433 | -0- | 340 | 1 | 10387 | 3 | N | -0- | | | | | -0- |
| 02 | 10065 X | 10065 | -0- | -0- | -0- | 157 | 1 | 9908 | 3 | N | -0- | | | | | -0- |
| 03 | 10912 X | 9638 | -0- | -1274 | -0- | 206 | 1 | 9432 | 3 | N | -0- | | | | | -0- |
| 04 | 10560 X | 10000 | -0- | -560 | -0- | 172 | 1 | 9828 | 3 | N | -0- | | | | | -0- |

LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 09/13/2013 TOTAL DEPTH 10128 PERF.10565 - 16200

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15960 X | 15061 | -0- | -899 | -0- | 458 | 1 | 14568 | 3 | Y | 32 | 31 | 1 | | | 8 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 16492 X | 15439 | -0- | -1053 | -0- | 490 | 1 | 14888 | 3 | Y | 55 | 43 | 1 | | | 20 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 17856 X | 15205 | -0- | -2651 | -0- | 605 | 1 | 14526 | 3 | Y | 67 | 80 | 1 | | | 7 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 16128 X | 14683 | -0- | -1445 | -0- | 574 | 1 | 14063 | 3 | Y | 42 | 46 | 1 | | | 3 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 17856 X | 14920 | -0- | -2936 | -0- | 671 | 1 | 14070 | 3 | Y | 163 | 123 | 1 | | | 43 |
| | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 15060 X | 14125 | -0- | -935 | -0- | 605 | 1 | 13481 | 3 | Y | 35 | 72 | 1 | | | 6 |
| | | | | | | 39 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 09/17/2013 TOTAL DEPTH 10135 PERF.10704 - 16640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7290 X | 6655 | -0- | -635 | -0- | 202 | 1 | 6416 | 3 | Y | 34 | 32 | 1 | | | 7 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 7533 X | 6626 | -0- | -907 | -0- | 209 | 1 | 6343 | 3 | Y | 67 | 50 | 1 | | | 24 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 7006 X | 5830 | -0- | -1176 | -0- | 232 | 1 | 5575 | 3 | Y | 21 | 42 | 1 | | | 3 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6216 X | 5057 | -0- | -1159 | -0- | 197 | 1 | 4817 | 3 | Y | 39 | 40 | 1 | | | 2 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 6882 X | 6806 | -0- | -76 | -0- | 302 | 1 | 6336 | 3 | Y | 153 | 115 | 1 | | | 40 |
| | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 6660 X | 6486 | -0- | -174 | -0- | 276 | 1 | 6151 | 3 | Y | 54 | 88 | 1 | | | 6 |
| | | | | | | 59 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 07/19/2012 TOTAL DEPTH 10417 PERF.10829 - 14809

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51 X | 51 | -0- | -0- | -0- | 7 | 3 | 44 | 9 | Y | 40 | 36 | 1 | | | 10 |
| 12 | 309 X | 309 | -0- | -0- | -0- | 8 | 1 | 246 | 3 | Y | 50 | 39 | 1 | | | 21 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 89 X | 89 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | 62 | 75 | 1 | | | 8 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 13615 X | 13615 | -0- | -0- | -0- | 531 | 1 | 13003 | 3 | Y | 74 | 76 | 1 | | | 6 |
| | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 18117 X | 18117 | -0- | -0- | -0- | 822 | 1 | 17239 | 3 | Y | 51 | 42 | 1 | | | 15 |
| | | | | | | 56 | 9 | | | | | | | | | |
| *04 | 15610 X | 15610 | -0- | -0- | -0- | 662 | 1 | 14747 | 3 | Y | 183 | 182 | 1 | | | 16 |
| | | | | | | 201 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 08/07/2012 TOTAL DEPTH 9751 PERF.10192 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2190 | N | 1702 | -0- | -488 | -0- | 52 | 1 | 1650 | 3 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1652 | -0- | -270 | -0- | 53 | 1 | 1597 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1634 | -0- | -226 | -0- | 65 | 1 | 1568 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1323 | -0- | -273 | -0- | 48 | 1 | 1170 | 3 | Y | 95 | 59 | 1 | | | 36 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 2333 | N | 2333 | -0- | -0- | -0- | 98 | 1 | 2046 | 3 | Y | 172 | 142 | 1 | | | 66 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| *04 | 2169 | N | 2169 | -0- | -0- | -0- | 87 | 1 | 1940 | 3 | Y | 129 | 161 | 1 | | | 34 |
| | | | | | | | 142 | 9 | | | | | | | | | |

LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 09/13/2013 TOTAL DEPTH 10100 PERF.10652 - 15800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16170 | X | 14977 | -0- | -1193 | -0- | 456 | 1 | 14512 | 3 | Y | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 16709 | X | 15379 | -0- | -1330 | -0- | 489 | 1 | 14864 | 3 | Y | 24 | 18 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 15903 | X | 15212 | -0- | -691 | -0- | 608 | 1 | 14592 | 3 | Y | 11 | 18 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 14364 | X | 12370 | -0- | -1994 | -0- | 484 | 1 | 11864 | 3 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 15903 | X | 14359 | -0- | -1544 | -0- | 650 | 1 | 13624 | 3 | Y | 77 | 58 | 1 | | | 21 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 14970 | X | 13884 | -0- | -1086 | -0- | 596 | 1 | 13278 | 3 | Y | 9 | 28 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 5194 | -0- | -1766 | -0- | 126 | 1 | 5068 | 3 | N | -0- | | | | | -0- |
| 12 | 7192 | X | 5527 | -0- | -1665 | -0- | 169 | 1 | 5358 | 3 | N | -0- | | | | | -0- |
| 01 | 6882 | X | 5700 | -0- | -1182 | -0- | 181 | 1 | 5519 | 3 | N | -0- | | | | | -0- |
| 02 | 6160 | X | 5104 | -0- | -1056 | -0- | 79 | 1 | 5025 | 3 | N | -0- | | | | | -0- |
| 03 | 6758 | X | 5864 | -0- | -894 | -0- | 125 | 1 | 5739 | 3 | N | -0- | | | | | -0- |
| *04 | 6322 | X | 6322 | -0- | -0- | -0- | 109 | 1 | 6213 | 3 | N | -0- | | | | | -0- |

DAMMIER STATE WELL #: 1H RRCID -> 271663 COMPL. DATE 06/07/2016 TOTAL DEPTH 10066 PERF.10508 - 14658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13250 | X | 13250 | -0- | -0- | -0- | 321 | 1 | 12929 | 3 | N | -0- | | | | | -0- |
| 12 | 13469 | X | 13469 | -0- | -0- | -0- | 412 | 1 | 13057 | 3 | N | -0- | | | | | -0- |
| 01 | 13403 | X | 13403 | -0- | -0- | -0- | 425 | 1 | 12978 | 3 | N | -0- | | | | | -0- |
| 02 | 11812 | X | 11812 | -0- | -0- | -0- | 184 | 1 | 11628 | 3 | N | -0- | | | | | -0- |
| 03 | 13237 | X | 13237 | -0- | -0- | -0- | 282 | 1 | 12955 | 3 | N | -0- | | | | | -0- |
| *04 | 8010 | X | 8010 | -0- | -0- | -0- | 138 | 1 | 7872 | 3 | N | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 68U RRCID -> 271819 COMPL. DATE 04/11/2013 TOTAL DEPTH 9467 PERF. 9889 - 14923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9180 | X | 7616 | -0- | -1564 | -0- | 7616 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8184 | X | 7672 | -0- | -512 | -0- | 7672 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7967 | X | 6404 | -0- | -1563 | -0- | 6389 | 2 | 15 | 9 | Y | 14 | | | | | 14 |
| 02 | 7196 | X | 4496 | -0- | -2700 | -0- | 2635 | 2 | 1813 | 3 | Y | 44 | | | | | 58 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 7956 | X | 7956 | -0- | -0- | -0- | 7905 | 2 | 51 | 9 | Y | 46 | 81 | 1 | | | 23 |
| 04 | 7620 | X | 7010 | -0- | -610 | -0- | 6992 | 2 | 18 | 9 | Y | 16 | 32 | 1 | | | 7 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MORGENSTERN-FASKEN STATE GU WELL #: 2H RRCID -> 272495 COMPL. DATE 06/11/2013 TOTAL DEPTH 9348 PERF. 9843 - 16084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7864 | X | 7864 | -0- | -0- | -0- | 190 | 1 | 7674 | 3 | Y | -0- | | | | | -0- |
| 12 | 7324 | X | 7324 | -0- | -0- | -0- | 224 | 1 | 7100 | 3 | Y | -0- | | | | | -0- |
| 01 | 7894 | X | 7894 | -0- | -0- | -0- | 250 | 1 | 7644 | 3 | Y | -0- | | | | | -0- |
| 02 | 7164 | X | 7164 | -0- | -0- | -0- | 111 | 1 | 7053 | 3 | Y | -0- | | | | | -0- |
| 03 | 6695 | X | 6695 | -0- | -0- | -0- | 143 | 1 | 6552 | 3 | Y | -0- | | | | | -0- |
| *04 | 7074 | X | 7074 | -0- | -0- | -0- | 122 | 1 | 6952 | 3 | Y | -0- | | | | | -0- |

HAMILTON WELL #: 1H RRCID -> 273711 COMPL. DATE 10/06/2013 TOTAL DEPTH 10310 PERF.10600 - 14725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31560 | X | 7362 | -0- | -24198 | -0- | 178 | 1 | 7184 | 3 | N | -0- | | | | | -0- |
| 12 | 27838 | X | 5335 | -0- | -22503 | -0- | 163 | 1 | 5172 | 3 | N | -0- | | | | | -0- |
| 01 | 32128 | X | 32128 | -0- | -0- | -0- | 1019 | 1 | 31109 | 3 | N | -0- | | | | | -0- |
| 02 | 28633 | X | 28633 | -0- | -0- | -0- | 445 | 1 | 28188 | 3 | N | -0- | | | | | -0- |
| 03 | 28408 | X | 28408 | -0- | -0- | -0- | 606 | 1 | 27802 | 3 | N | -0- | | | | | -0- |
| 04 | 31080 | X | 23007 | -0- | -8073 | -0- | 396 | 1 | 22611 | 3 | N | -0- | | | | | -0- |

FASKEN STATE 1560 WELL #: 22H RRCID -> 273887 COMPL. DATE 08/14/2014 TOTAL DEPTH 9547 PERF. 9728 - 14138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 | X | 20797 | -0- | -2663 | -0- | 20797 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 22754 | X | 20236 | -0- | -2518 | -0- | 20236 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 22506 | X | 21597 | -0- | -909 | -0- | 21597 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 19432 | X | 17736 | -0- | -1696 | -0- | 17736 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 21483 | X | 19141 | -0- | -2342 | -0- | 19141 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 20910 | X | 18274 | -0- | -2636 | -0- | 18274 | 2 | | | Y | -0- | | | | | 3 |

LEYENDECKER-HUNTER 1377 WELL #: 10H RRCID -> 274262 COMPL. DATE 10/16/2013 TOTAL DEPTH 10145 PERF.10486 - 15520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14940 | X | 14038 | -0- | -902 | -0- | 422 | 1 | 13404 | 3 | Y | 193 | 166 | 1 | | | 41 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 15407 | X | 14372 | -0- | -1035 | -0- | 451 | 1 | 13686 | 3 | Y | 214 | 170 | 1 | | | 85 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 15159 | X | 14528 | -0- | -631 | -0- | 567 | 1 | 13610 | 3 | Y | 319 | 365 | 1 | | | 39 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 13412 | X | 12039 | -0- | -1373 | -0- | 464 | 1 | 11378 | 3 | Y | 179 | 200 | 1 | | | 18 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 14849 | X | 14060 | -0- | -789 | -0- | 638 | 1 | 13371 | 3 | Y | 46 | 46 | 1 | | | 18 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 14070 | X | 13529 | -0- | -541 | -0- | 573 | 1 | 12777 | 3 | Y | 163 | 165 | 1 | | | 16 |
| | | | | | | | 179 | 9 | | | | | | | | | |

WEBB COUNTY SCHOOL LAND 504 WELL #: 44H RRCID -> 274274 COMPL. DATE 01/29/2018 TOTAL DEPTH 10276 PERF.10703 - 16410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53010 | X | 49712 | -0- | -3298 | -0- | 1514 | 1 | 48134 | 3 | Y | 58 | 45 | 1 | | | 25 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 54219 | X | 50808 | -0- | -3411 | -0- | 1616 | 1 | 49093 | 3 | Y | 90 | 69 | 1 | | | 46 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 53413 | X | 49746 | -0- | -3667 | -0- | 1987 | 1 | 47724 | 3 | Y | 32 | 68 | 1 | | | 10 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 47404 | X | 44061 | -0- | -3343 | -0- | 1727 | 1 | 42330 | 3 | Y | 4 | 14 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 52173 | X | 48138 | -0- | -4035 | -0- | 2189 | 1 | 45890 | 3 | Y | 54 | 42 | 1 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 49710 | X | 46720 | -0- | -2990 | -0- | 2006 | 1 | 44713 | 3 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2757 WELL #: 67H RRCID -> 274380 COMPL. DATE 03/19/2014 TOTAL DEPTH 9785 PERF.10121 - 14911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33420 | X | 30326 | -0- | -3094 | -0- | 734 | 1 | 29592 | 3 | Y | -0- | | | -0- |
| 12 | 34286 | X | 31094 | -0- | -3192 | -0- | 952 | 1 | 30142 | 3 | Y | -0- | | | -0- |
| 01 | 34131 | X | 30283 | -0- | -3848 | -0- | 960 | 1 | 29323 | 3 | Y | -0- | | | -0- |
| 02 | 30828 | X | 27024 | -0- | -3804 | -0- | 420 | 1 | 26604 | 3 | Y | -0- | | | -0- |
| 03 | 32767 | X | 29858 | -0- | -2909 | -0- | 637 | 1 | 29221 | 3 | Y | -0- | | | -0- |
| 04 | 30330 | X | 28731 | -0- | -1599 | -0- | 494 | 1 | 28237 | 3 | Y | -0- | | | -0- |

PALAFOX STATE A2757 WELL #: 66H RRCID -> 274381 COMPL. DATE 03/19/2014 TOTAL DEPTH 9790 PERF.10263 - 14808

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47640 | X | 37191 | -0- | -10449 | -0- | 900 | 1 | 36291 | 3 | Y | -0- | | | -0- |
| 12 | 47089 | X | 38503 | -0- | -8586 | -0- | 1178 | 1 | 37325 | 3 | Y | -0- | | | -0- |
| 01 | 45198 | X | 37943 | -0- | -7255 | -0- | 1203 | 1 | 36740 | 3 | Y | -0- | | | -0- |
| 02 | 39676 | X | 34456 | -0- | -5220 | -0- | 536 | 1 | 33920 | 3 | Y | -0- | | | -0- |
| 03 | 40424 | X | 37320 | -0- | -3104 | -0- | 796 | 1 | 36524 | 3 | Y | -0- | | | -0- |
| 04 | 37260 | X | 36564 | -0- | -696 | -0- | 629 | 1 | 35935 | 3 | Y | -0- | | | -0- |

FASKEN STATE 1561 WELL #: 20H RRCID -> 274390 COMPL. DATE 08/05/2014 TOTAL DEPTH 9768 PERF.10273 - 15200

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38670 | X | 35005 | -0- | -3665 | -0- | 847 | 1 | 34158 | 3 | Y | -0- | | | -0- |
| 12 | 39959 | X | 37473 | -0- | -2486 | -0- | 1147 | 1 | 36326 | 3 | Y | -0- | | | -0- |
| 01 | 37107 | X | 34460 | -0- | -2647 | -0- | 1093 | 1 | 33367 | 3 | Y | -0- | | | -0- |
| 02 | 34883 | X | 34883 | -0- | -0- | -0- | 542 | 1 | 34341 | 3 | Y | -0- | | | -0- |
| 03 | 41791 | X | 41791 | -0- | -0- | -0- | 892 | 1 | 40899 | 3 | Y | -0- | | | -0- |
| *04 | 39411 | X | 39411 | -0- | -0- | -0- | 678 | 1 | 38733 | 3 | Y | -0- | | | -0- |

MARTIN STATE A2801 GU WELL #: 5H RRCID -> 274571 COMPL. DATE 03/27/2014 TOTAL DEPTH 10135 PERF.10490 - 14701

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25362 | X | 25362 | -0- | -0- | -0- | 614 | 1 | 24748 | 3 | Y | -0- | | | -0- |
| 12 | 20734 | X | 20734 | -0- | -0- | -0- | 635 | 1 | 20099 | 3 | Y | -0- | | | -0- |
| 01 | 25798 | X | 25798 | -0- | -0- | -0- | 818 | 1 | 24980 | 3 | Y | -0- | | | -0- |
| 02 | 24525 | X | 24525 | -0- | -0- | -0- | 381 | 1 | 24144 | 3 | Y | -0- | | | -0- |
| 03 | 26479 | X | 26479 | -0- | -0- | -0- | 565 | 1 | 25914 | 3 | Y | -0- | | | -0- |
| *04 | 24871 | X | 24871 | -0- | -0- | -0- | 428 | 1 | 24443 | 3 | Y | -0- | | | -0- |

LYSSY FAMILY WELL #: 5H RRCID -> 274585 COMPL. DATE 11/26/2014 TOTAL DEPTH 10946 PERF.11631 - 16014

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17880 | X | 16363 | -0- | -1517 | -0- | 68 | 1 | 16295 | 2 | Y | -0- | | | -0- |
| 12 | 17608 | X | 17307 | -0- | -301 | -0- | 130 | 1 | 17177 | 2 | Y | -0- | | | -0- |
| 01 | 17670 | X | 17023 | -0- | -647 | -0- | 147 | 1 | 16876 | 2 | Y | -0- | | | -0- |
| 02 | 15960 | X | 13960 | -0- | -2000 | -0- | 410 | 1 | 13550 | 2 | Y | -0- | | | -0- |
| 03 | 17670 | X | 15142 | -0- | -2528 | -0- | 95 | 1 | 15047 | 2 | Y | -0- | | | -0- |
| 04 | 16740 | X | 14418 | -0- | -2322 | -0- | 29 | 1 | 14389 | 2 | Y | -0- | | | -0- |

MARTIN STATE A2736 GU WELL #: 2H RRCID -> 274716 COMPL. DATE 03/02/2014 TOTAL DEPTH 10154 PERF.10503 - 14893

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34740 | X | 29968 | -0- | -4772 | -0- | 725 | 1 | 29243 | 3 | Y | -0- | | | -0- |
| 12 | 35898 | X | 30372 | -0- | -5526 | -0- | 930 | 1 | 29442 | 3 | Y | -0- | | | -0- |
| 01 | 35898 | X | 8305 | -0- | -27593 | -0- | 263 | 1 | 8042 | 3 | Y | -0- | | | -0- |
| 02 | 30520 | X | -0- | -0- | -30520 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 32426 | X | 31826 | -0- | -600 | -0- | 679 | 1 | 31147 | 3 | Y | -0- | | | -0- |
| *04 | 32576 | X | 32576 | -0- | -0- | -0- | 561 | 1 | 32015 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 42H RRCID -> 274956 COMPL. DATE 01/29/2018 TOTAL DEPTH 10092 PERF.10443 - 16755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31350 X | 29864 | -0- | -1486 | -0- | 909 | 1 | 28890 | 3 | Y | 59 | 46 | 1 | | | 30 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 32395 X | 31109 | -0- | -1286 | -0- | 988 | 1 | 30030 | 3 | Y | 83 | 64 | 1 | | | 49 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 32023 X | 30843 | -0- | -1180 | -0- | 1232 | 1 | 29591 | 3 | Y | 18 | 54 | 1 | | | 13 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 28420 X | 26199 | -0- | -2221 | -0- | 1027 | 1 | 25170 | 3 | Y | 2 | 10 | 1 | | | 5 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 31000 X | 28494 | -0- | -2506 | -0- | 1294 | 1 | 27133 | 3 | Y | 61 | 48 | 1 | | | 18 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 30120 X | 28422 | -0- | -1698 | -0- | 1220 | 1 | 27201 | 3 | Y | 1 | 14 | 1 | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |

FASKEN STATE A2726 G. U. WELL #: 26H RRCID -> 275488 COMPL. DATE 09/29/2014 TOTAL DEPTH 9566 PERF. 9916 - 14826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37530 X | 30604 | -0- | -6926 | -0- | 740 | 1 | 29864 | 3 | Y | -0- | | | | | -0- |
| 12 | 37324 X | 31469 | -0- | -5855 | -0- | 963 | 1 | 30506 | 3 | Y | -0- | | | | | -0- |
| 01 | 36518 X | 31652 | -0- | -4866 | -0- | 1004 | 1 | 30648 | 3 | Y | -0- | | | | | -0- |
| 02 | 32116 X | 28596 | -0- | -3520 | -0- | 445 | 1 | 28151 | 3 | Y | -0- | | | | | -0- |
| 03 | 33883 X | 31255 | -0- | -2628 | -0- | 667 | 1 | 30588 | 3 | Y | -0- | | | | | -0- |
| 04 | 30630 X | 30144 | -0- | -486 | -0- | 519 | 1 | 29625 | 3 | Y | -0- | | | | | -0- |

MARTIN-STATE A2737 G. U. WELL #: 4H RRCID -> 275672 COMPL. DATE 08/18/2014 TOTAL DEPTH 10360 PERF.10703 - 14900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28229 X | 28229 | -0- | -0- | -0- | 683 | 1 | 27546 | 3 | N | -0- | | | | | -0- |
| 12 | 34565 X | 28389 | -0- | -6176 | -0- | 869 | 1 | 27520 | 3 | N | -0- | | | | | -0- |
| 01 | 34565 X | 26362 | -0- | -8203 | -0- | 836 | 1 | 25526 | 3 | N | -0- | | | | | -0- |
| 02 | 31220 X | 23477 | -0- | -7743 | -0- | 365 | 1 | 23112 | 3 | N | -0- | | | | | -0- |
| 03 | 30132 X | 25271 | -0- | -4861 | -0- | 539 | 1 | 24732 | 3 | N | -0- | | | | | -0- |
| 04 | 28230 X | 24149 | -0- | -4081 | -0- | 416 | 1 | 23733 | 3 | N | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 68H RRCID -> 275745 COMPL. DATE 08/11/2014 TOTAL DEPTH 9928 PERF.10251 - 15970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28457 X | 28457 | -0- | -0- | -0- | 689 | 1 | 27768 | 3 | Y | -0- | | | | | -0- |
| 12 | 29109 X | 29109 | -0- | -0- | -0- | 891 | 1 | 28218 | 3 | Y | -0- | | | | | -0- |
| 01 | 28867 X | 28867 | -0- | -0- | -0- | 915 | 1 | 27952 | 3 | Y | -0- | | | | | -0- |
| 02 | 25746 X | 25746 | -0- | -0- | -0- | 400 | 1 | 25346 | 3 | Y | -0- | | | | | -0- |
| 03 | 27786 X | 27786 | -0- | -0- | -0- | 593 | 1 | 27193 | 3 | Y | -0- | | | | | -0- |
| *04 | 26955 X | 26955 | -0- | -0- | -0- | 464 | 1 | 26491 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2726 G. U. WELL #: 24H RRCID -> 275770 COMPL. DATE 09/29/2014 TOTAL DEPTH 9542 PERF.10065 - 15035

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30330 X | 28726 | -0- | -1604 | -0- | 695 | 1 | 28031 | 3 | Y | -0- | | | | | -0- |
| 12 | 31199 X | 31199 | -0- | -0- | -0- | 955 | 1 | 30244 | 3 | Y | -0- | | | | | -0- |
| 01 | 29396 X | 29396 | -0- | -0- | -0- | 932 | 1 | 28464 | 3 | Y | -0- | | | | | -0- |
| 02 | 26824 X | 25477 | -0- | -1347 | -0- | 396 | 1 | 25081 | 3 | Y | -0- | | | | | -0- |
| 03 | 29698 X | 24904 | -0- | -4794 | -0- | 531 | 1 | 24373 | 3 | Y | -0- | | | | | -0- |
| 04 | 30180 X | 26962 | -0- | -3218 | -0- | 464 | 1 | 26498 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 67U RRCID -> 275798 COMPL. DATE 08/04/2014 TOTAL DEPTH 9476 PERF. 9914 - 14720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15720 X | 12187 | -0- | -3533 | -0- | 12187 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14105 X | 13463 | -0- | -642 | -0- | 13463 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 21475 X | 21475 | -0- | -0- | -0- | 392 | 1 | 4464 | 2 | Y | 16 | | | | | 16 |
| | | | | | | 16601 | 3 | 18 | 9 | | | | | | | |
| 02 | 16659 X | 16659 | -0- | -0- | -0- | 10001 | 2 | 6605 | 3 | Y | 48 | | | | | 64 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 17479 X | 17479 | -0- | -0- | -0- | 17421 | 2 | 58 | 9 | Y | 53 | 91 | 1 | | | 26 |
| 04 | 20790 X | 14619 | -0- | -6171 | -0- | 14608 | 2 | 11 | 9 | Y | 10 | 30 | 1 | | | 6 |

FASKEN STATE A2726 G. U. WELL #: 25H RRCID -> 275846 COMPL. DATE 09/29/2014 TOTAL DEPTH 9544 PERF. 9914 - 14884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39510 X | 33689 | -0- | -5821 | -0- | 815 | 1 | 32874 | 3 | Y | -0- | | | | | -0- |
| 12 | 40827 X | 33498 | -0- | -7329 | -0- | 1025 | 1 | 32473 | 3 | Y | -0- | | | | | -0- |
| 01 | 36673 X | 34120 | -0- | -2553 | -0- | 1082 | 1 | 33038 | 3 | Y | -0- | | | | | -0- |
| 02 | 33124 X | 29582 | -0- | -3542 | -0- | 460 | 1 | 29122 | 3 | Y | -0- | | | | | -0- |
| 03 | 36673 X | 22520 | -0- | -14153 | -0- | 480 | 1 | 22040 | 3 | Y | -0- | | | | | -0- |
| 04 | 33690 X | 31629 | -0- | -2061 | -0- | 544 | 1 | 31085 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2545 WELL #: 17H RRCID -> 276060 COMPL. DATE 07/18/2014 TOTAL DEPTH 9448 PERF. 9668 - 14625

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51930 X | 42297 | -0- | -9633 | -0- | 1023 | 1 | 41274 | 3 | Y | -0- | | | | | -0- |
| 12 | 53661 X | 45897 | -0- | -7764 | -0- | 1405 | 1 | 44492 | 3 | Y | -0- | | | | | -0- |
| 01 | 51677 X | 44145 | -0- | -7532 | -0- | 1400 | 1 | 42745 | 3 | Y | -0- | | | | | -0- |
| 02 | 45528 X | 38845 | -0- | -6683 | -0- | 604 | 1 | 38241 | 3 | Y | -0- | | | | | -0- |
| 03 | 49383 X | 43737 | -0- | -5646 | -0- | 933 | 1 | 42804 | 3 | Y | -0- | | | | | -0- |
| 04 | 44430 X | 42212 | -0- | -2218 | -0- | 726 | 1 | 41486 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2726 GU WELL #: 16H RRCID -> 276327 COMPL. DATE 10/02/2014 TOTAL DEPTH 9544 PERF. 9921 - 14655

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22770 X | 18022 | -0- | -4748 | -0- | 436 | 1 | 17586 | 3 | Y | -0- | | | | | -0- |
| 12 | 23529 X | 20337 | -0- | -3192 | -0- | 622 | 1 | 19715 | 3 | Y | -0- | | | | | -0- |
| 01 | 22661 X | 20217 | -0- | -2444 | -0- | 641 | 1 | 19576 | 3 | Y | -0- | | | | | -0- |
| 02 | 20216 X | 18047 | -0- | -2169 | -0- | 281 | 1 | 17766 | 3 | Y | -0- | | | | | -0- |
| 03 | 22103 X | 20027 | -0- | -2076 | -0- | 427 | 1 | 19600 | 3 | Y | -0- | | | | | -0- |
| 04 | 19680 X | 17341 | -0- | -2339 | -0- | 298 | 1 | 17043 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 65H RRCID -> 276680 COMPL. DATE 11/02/2014 TOTAL DEPTH 9823 PERF.10232 - 14905

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36097 X | 36097 | -0- | -0- | -0- | 873 | 1 | 35224 | 3 | Y | -0- | | | | | -0- |
| 12 | 37140 X | 37140 | -0- | -0- | -0- | 1137 | 1 | 36003 | 3 | Y | -0- | | | | | -0- |
| 01 | 37017 X | 37017 | -0- | -0- | -0- | 1174 | 1 | 35843 | 3 | Y | -0- | | | | | -0- |
| 02 | 33506 X | 33506 | -0- | -0- | -0- | 521 | 1 | 32985 | 3 | Y | -0- | | | | | -0- |
| 03 | 36480 X | 36480 | -0- | -0- | -0- | 778 | 1 | 35702 | 3 | Y | -0- | | | | | -0- |
| *04 | 32401 X | 32401 | -0- | -0- | -0- | 558 | 1 | 31843 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2757 WELL #: 64H RRCID -> 276687 COMPL. DATE 11/02/2014 TOTAL DEPTH 9806 PERF.10362 - 14245

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27030 X | 24020 | -0- | -3010 | -0- | 581 | 1 | 23439 | 3 | Y | -0- | | | | | -0- |
| 12 | 28024 X | 23279 | -0- | -4745 | -0- | 712 | 1 | 22567 | 3 | Y | -0- | | | | | -0- |
| 01 | 28024 X | 24658 | -0- | -3366 | -0- | 782 | 1 | 23876 | 3 | Y | -0- | | | | | -0- |
| 02 | 25312 X | 21067 | -0- | -4245 | -0- | 328 | 1 | 20739 | 3 | Y | -0- | | | | | -0- |
| 03 | 26381 X | 23427 | -0- | -2954 | -0- | 500 | 1 | 22927 | 3 | Y | -0- | | | | | -0- |
| 04 | 24030 X | 22891 | -0- | -1139 | -0- | 394 | 1 | 22497 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE 1202 WELL #: 29H RRCID -> 276696 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32340 X | 26957 | -0- | -5383 | -0- | 26957 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29326 X | 26806 | -0- | -2520 | -0- | 26806 | 2 | | | N | -0- | | | | | -0- |
| 01 | 29326 X | 28689 | -0- | -637 | -0- | 28689 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25928 X | 23783 | -0- | -2145 | -0- | 23783 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27962 X | 27144 | -0- | -818 | -0- | 27144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27750 X | 25560 | -0- | -2190 | -0- | 25560 | 2 | | | N | -0- | | | | | -0- |

PALAFOX STATE A2757 WELL #: 62H RRCID -> 276698 COMPL. DATE 11/04/2014 TOTAL DEPTH 9735 PERF.10068 - 14300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41070 X | 34697 | -0- | -6373 | -0- | 839 | 1 | 33858 | 3 | Y | -0- | | | | | -0- |
| 12 | 43245 X | 41400 | -0- | -1845 | -0- | 1267 | 1 | 40133 | 3 | Y | -0- | | | | | -0- |
| 01 | 43245 X | 39976 | -0- | -3269 | -0- | 1268 | 1 | 38708 | 3 | Y | -0- | | | | | -0- |
| 02 | 39060 X | 35538 | -0- | -3522 | -0- | 553 | 1 | 34985 | 3 | Y | -0- | | | | | -0- |
| 03 | 41416 X | 38242 | -0- | -3174 | -0- | 816 | 1 | 37426 | 3 | Y | -0- | | | | | -0- |
| 04 | 40050 X | 36339 | -0- | -3711 | -0- | 625 | 1 | 35714 | 3 | Y | -0- | | | | | -0- |

APPLING WELL #: 7H RRCID -> 276848 COMPL. DATE 07/30/2014 TOTAL DEPTH 10385 PERF.10849 - 16708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36913 X | 36913 | -0- | -0- | -0- | 183 | 1 | 36730 | 3 | Y | -0- | | | | | -0- |
| 12 | 37261 X | 37261 | -0- | -0- | -0- | 180 | 1 | 37081 | 3 | Y | -0- | | | | | -0- |
| 01 | 36237 X | 36237 | -0- | -0- | -0- | 120 | 1 | 36117 | 3 | Y | -0- | | | | | -0- |
| 02 | 32355 X | 32355 | -0- | -0- | -0- | 285 | 1 | 32070 | 3 | Y | -0- | | | | | -0- |
| 03 | 34226 X | 34226 | -0- | -0- | -0- | 366 | 1 | 33860 | 3 | Y | -0- | | | | | -0- |
| *04 | 33941 X | 33941 | -0- | -0- | -0- | 313 | 1 | 33628 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2757 WELL #: 63H RRCID -> 276854 COMPL. DATE 11/04/2014 TOTAL DEPTH 9718 PERF.10154 - 14945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45570 X | 37958 | -0- | -7612 | -0- | 918 | 1 | 37040 | 3 | Y | -0- | | | | | -0- |
| 12 | 47089 X | 39309 | -0- | -7780 | -0- | 1203 | 1 | 38106 | 3 | Y | -0- | | | | | -0- |
| 01 | 47089 X | 39005 | -0- | -8084 | -0- | 1237 | 1 | 37768 | 3 | Y | -0- | | | | | -0- |
| 02 | 38528 X | 34634 | -0- | -3894 | -0- | 539 | 1 | 34095 | 3 | Y | -0- | | | | | -0- |
| 03 | 42098 X | 37619 | -0- | -4479 | -0- | 803 | 1 | 36816 | 3 | Y | -0- | | | | | -0- |
| 04 | 38040 X | 35876 | -0- | -2164 | -0- | 617 | 1 | 35259 | 3 | Y | -0- | | | | | -0- |

LA MOCA GAS UNIT V WELL #: 34H RRCID -> 276857 COMPL. DATE 10/26/2014 TOTAL DEPTH 11587 PERF.11950 - 17540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21270 X | 18961 | -0- | -2309 | -0- | 578 | 1 | 18383 | 3 | N | -0- | | | | | -0- |
| 12 | 20708 X | 19481 | -0- | -1227 | -0- | 621 | 1 | 18860 | 3 | N | -0- | | | | | -0- |
| 01 | 20708 X | 19415 | -0- | -1293 | -0- | 776 | 1 | 18639 | 3 | N | -0- | | | | | -0- |
| 02 | 18704 X | 16473 | -0- | -2231 | -0- | 646 | 1 | 15827 | 3 | N | -0- | | | | | -0- |
| 03 | 20491 X | 18983 | -0- | -1508 | -0- | 864 | 1 | 18119 | 3 | N | -0- | | | | | -0- |
| 04 | 18960 X | 17683 | -0- | -1277 | -0- | 759 | 1 | 16924 | 3 | N | -0- | | | | | -0- |

STEWART TRUST WELL #: RRCID -> 277225 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11684 - 16715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYSSY FAMILY WELL #: 8H RRCID -> 277332 COMPL. DATE 09/13/2014 TOTAL DEPTH 11608 PERF.11596 - 16928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14310 X | 13628 | -0- | -682 | -0- | 57 | 1 | 13571 | 2 | N | -0- | | | | | -0- |
| 12 | 15314 X | 13635 | -0- | -1679 | -0- | 103 | 1 | 13532 | 2 | N | -0- | | | | | -0- |
| 01 | 15314 X | 13687 | -0- | -1627 | -0- | 118 | 1 | 13569 | 2 | N | -0- | | | | | -0- |
| 02 | 13832 X | 12317 | -0- | -1515 | -0- | 361 | 1 | 11956 | 2 | N | -0- | | | | | -0- |
| 03 | 14756 X | 13372 | -0- | -1384 | -0- | 84 | 1 | 13288 | 2 | N | -0- | | | | | -0- |
| 04 | 13620 X | 11555 | -0- | -2065 | -0- | 23 | 1 | 11532 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1613 WELL #: 28H RRCID -> 278487 COMPL. DATE 12/06/2014 TOTAL DEPTH 9659 PERF.10029 - 14630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17220 X | 16315 | -0- | -905 | -0- | 395 | 1 | 15920 | 3 | Y | -0- | | | | | -0- |
| 12 | 17670 X | 16643 | -0- | -1027 | -0- | 509 | 1 | 16134 | 3 | Y | -0- | | | | | -0- |
| 01 | 17267 X | 16107 | -0- | -1160 | -0- | 511 | 1 | 15596 | 3 | Y | -0- | | | | | -0- |
| 02 | 15540 X | 13288 | -0- | -2252 | -0- | 207 | 1 | 13081 | 3 | Y | -0- | | | | | -0- |
| 03 | 16864 X | 14668 | -0- | -2196 | -0- | 313 | 1 | 14355 | 3 | Y | -0- | | | | | -0- |
| 04 | 16320 X | 14391 | -0- | -1929 | -0- | 248 | 1 | 14143 | 3 | Y | -0- | | | | | -0- |

MEADOR-MONNICH GU WELL #: 1H RRCID -> 278494 COMPL. DATE 01/19/2015 TOTAL DEPTH 9625 PERF. 9954 - 15355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26700 X | 24628 | -0- | -2072 | -0- | 745 | 1 | 23689 | 3 | Y | 176 | 130 | 1 | | | 163 |
| | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 26939 X | 24824 | -0- | -2115 | -0- | 787 | 1 | 23899 | 3 | Y | 125 | 239 | 1 | | | 49 |
| | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 26443 X | 24840 | -0- | -1603 | -0- | 988 | 1 | 23721 | 3 | Y | 119 | 114 | 1 | | | 54 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 23604 X | 21601 | -0- | -2003 | -0- | 842 | 1 | 20630 | 3 | Y | 117 | 123 | 1 | | | 48 |
| | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 26133 X | 24047 | -0- | -2086 | -0- | 1091 | 1 | 22873 | 3 | Y | 75 | 70 | 1 | | | 53 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 24630 X | 23414 | -0- | -1216 | -0- | 1000 | 1 | 22280 | 3 | Y | 122 | 157 | 1 | | | 18 |
| | | | | | | 134 | 9 | | | | | | | | | |

BEASLEY-JOHNSON STATE GU WELL #: 4H RRCID -> 278554 COMPL. DATE 01/21/2015 TOTAL DEPTH 10108 PERF.10242 - 15645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38970 X | 34095 | -0- | -4875 | -0- | 825 | 1 | 33270 | 3 | N | -0- | | | | | -0- |
| 12 | 40269 X | 35163 | -0- | -5106 | -0- | 1076 | 1 | 34087 | 3 | N | -0- | | | | | -0- |
| 01 | 36983 X | 34605 | -0- | -2378 | -0- | 1097 | 1 | 33508 | 3 | N | -0- | | | | | -0- |
| 02 | 33208 X | 31023 | -0- | -2185 | -0- | 482 | 1 | 30541 | 3 | N | -0- | | | | | -0- |
| 03 | 36487 X | 33109 | -0- | -3378 | -0- | 706 | 1 | 32403 | 3 | N | -0- | | | | | -0- |
| 04 | 34110 X | 33087 | -0- | -1023 | -0- | 569 | 1 | 32518 | 3 | N | -0- | | | | | -0- |

BRISCOE-MANRY 1469 EF WELL #: 39H RRCID -> 278637 COMPL. DATE 01/30/2015 TOTAL DEPTH 10819 PERF.11394 - 16865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27120 X | 24109 | -0- | -3011 | -0- | 583 | 1 | 23526 | 3 | Y | -0- | | | | | -0- |
| 12 | 27311 X | 24396 | -0- | -2915 | -0- | 747 | 1 | 23649 | 3 | Y | -0- | | | | | -0- |
| 01 | 26722 X | 24147 | -0- | -2575 | -0- | 766 | 1 | 23381 | 3 | Y | -0- | | | | | -0- |
| 02 | 23828 X | 21349 | -0- | -2479 | -0- | 332 | 1 | 21017 | 3 | Y | -0- | | | | | -0- |
| 03 | 25792 X | 23041 | -0- | -2751 | -0- | 492 | 1 | 22549 | 3 | Y | -0- | | | | | -0- |
| 04 | 24120 X | 21631 | -0- | -2489 | -0- | 372 | 1 | 21259 | 3 | Y | -0- | | | | | -0- |

SLAUGHTER WELL #: 13H RRCID -> 278638 COMPL. DATE 01/30/2015 TOTAL DEPTH 10848 PERF.11629 - 17100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31980 X | 28644 | -0- | -3336 | -0- | 693 | 1 | 27951 | 3 | Y | -0- | | | | | -0- |
| 12 | 31868 X | 28559 | -0- | -3309 | -0- | 874 | 1 | 27685 | 3 | Y | -0- | | | | | -0- |
| 01 | 31155 X | 27678 | -0- | -3477 | -0- | 878 | 1 | 26800 | 3 | Y | -0- | | | | | -0- |
| 02 | 27860 X | 25138 | -0- | -2722 | -0- | 391 | 1 | 24747 | 3 | Y | -0- | | | | | -0- |
| 03 | 30566 X | 26679 | -0- | -3887 | -0- | 569 | 1 | 26110 | 3 | Y | -0- | | | | | -0- |
| 04 | 28650 X | 26444 | -0- | -2206 | -0- | 455 | 1 | 25989 | 3 | Y | -0- | | | | | -0- |

BRISCOE-MANRY 1469 EF WELL #: 38H RRCID -> 278708 COMPL. DATE 01/30/2015 TOTAL DEPTH 10849 PERF.11524 - 16515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28260 X | 26241 | -0- | -2019 | -0- | 635 | 1 | 25606 | 3 | Y | -0- | | | | | -0- |
| 12 | 29915 X | 25487 | -0- | -4428 | -0- | 780 | 1 | 24707 | 3 | Y | -0- | | | | | -0- |
| 01 | 29915 X | 27022 | -0- | -2893 | -0- | 857 | 1 | 26165 | 3 | Y | -0- | | | | | -0- |
| 02 | 27020 X | 22317 | -0- | -4703 | -0- | 347 | 1 | 21970 | 3 | Y | -0- | | | | | -0- |
| 03 | 28210 X | 23209 | -0- | -5001 | -0- | 495 | 1 | 22714 | 3 | Y | -0- | | | | | -0- |
| 04 | 26250 X | 22842 | -0- | -3408 | -0- | 393 | 1 | 22449 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE 1612 WELL #: 27H RRCID -> 278735 COMPL. DATE 03/30/2015 TOTAL DEPTH 9510 PERF. 9780 - 15845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85050 | X | 73885 | -0- | -11165 | -0- | 1788 | 1 | 72097 | 3 | N | -0- | | | | | -0- |
| 12 | 87792 | X | 75647 | -0- | -12145 | -0- | 2315 | 1 | 73332 | 3 | N | -0- | | | | | -0- |
| 01 | 87792 | X | 76305 | -0- | -11487 | -0- | 2420 | 1 | 73885 | 3 | N | -0- | | | | | -0- |
| 02 | 76608 | X | 66320 | -0- | -10288 | -0- | 1031 | 1 | 65289 | 3 | N | -0- | | | | | -0- |
| 03 | 82646 | X | 73353 | -0- | -9293 | -0- | 1565 | 1 | 71788 | 3 | N | -0- | | | | | -0- |
| 04 | 73890 | X | 69896 | -0- | -3994 | -0- | 1203 | 1 | 68693 | 3 | N | -0- | | | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 3H RRCID -> 278827 COMPL. DATE 06/04/2017 TOTAL DEPTH 9437 PERF. 9917 - 16493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46770 | X | 45414 | -0- | -1356 | -0- | 1099 | 1 | 44315 | 3 | Y | -0- | | | | | -0- |
| 12 | 47616 | X | 47342 | -0- | -274 | -0- | 1449 | 1 | 45893 | 3 | Y | -0- | | | | | -0- |
| 01 | 47616 | X | 45371 | -0- | -2245 | -0- | 1439 | 1 | 43932 | 3 | Y | -0- | | | | | -0- |
| 02 | 42392 | X | 40442 | -0- | -1950 | -0- | 629 | 1 | 39813 | 3 | Y | -0- | | | | | -0- |
| 03 | 46934 | X | 42770 | -0- | -4164 | -0- | 913 | 1 | 41857 | 3 | Y | -0- | | | | | -0- |
| 04 | 45810 | X | 43940 | -0- | -1870 | -0- | 756 | 1 | 43184 | 3 | Y | -0- | | | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 5H RRCID -> 278829 COMPL. DATE 06/04/2017 TOTAL DEPTH 9444 PERF. 9804 - 15825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47400 | X | 32814 | -0- | -14586 | -0- | 794 | 1 | 32020 | 3 | Y | -0- | | | | | -0- |
| 12 | 46655 | X | 35372 | -0- | -11283 | -0- | 1083 | 1 | 34289 | 3 | Y | -0- | | | | | -0- |
| 01 | 45725 | X | 35162 | -0- | -10563 | -0- | 1115 | 1 | 34047 | 3 | Y | -0- | | | | | -0- |
| 02 | 40600 | X | 31123 | -0- | -9477 | -0- | 484 | 1 | 30639 | 3 | Y | -0- | | | | | -0- |
| 03 | 40362 | X | 34783 | -0- | -5579 | -0- | 742 | 1 | 34041 | 3 | Y | -0- | | | | | -0- |
| 04 | 34230 | X | 30594 | -0- | -3636 | -0- | 526 | 1 | 30068 | 3 | Y | -0- | | | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 6H RRCID -> 278836 COMPL. DATE 06/04/2017 TOTAL DEPTH 9435 PERF. 9737 - 16025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61740 | X | 41272 | -0- | -20468 | -0- | 999 | 1 | 40273 | 3 | Y | -0- | | | | | -0- |
| 12 | 61814 | X | 44050 | -0- | -17764 | -0- | 1348 | 1 | 42702 | 3 | Y | -0- | | | | | -0- |
| 01 | 59334 | X | 43769 | -0- | -15565 | -0- | 1388 | 1 | 42381 | 3 | Y | -0- | | | | | -0- |
| 02 | 51828 | X | 33844 | -0- | -17984 | -0- | 526 | 1 | 33318 | 3 | Y | -0- | | | | | -0- |
| 03 | 51553 | X | 46339 | -0- | -5214 | -0- | 989 | 1 | 45350 | 3 | Y | -0- | | | | | -0- |
| 04 | 42630 | X | 36402 | -0- | -6228 | -0- | 626 | 1 | 35776 | 3 | Y | -0- | | | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 7H RRCID -> 278837 COMPL. DATE 05/17/2017 TOTAL DEPTH 9384 PERF.10127 - 17116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8880 | X | 7977 | -0- | -903 | -0- | 193 | 1 | 7784 | 3 | Y | -0- | | | | | -0- |
| 12 | 9021 | X | 8211 | -0- | -810 | -0- | 251 | 1 | 7960 | 3 | Y | -0- | | | | | -0- |
| 01 | 8866 | X | 8189 | -0- | -677 | -0- | 260 | 1 | 7929 | 3 | Y | -0- | | | | | -0- |
| 02 | 8008 | X | 6932 | -0- | -1076 | -0- | 108 | 1 | 6824 | 3 | Y | -0- | | | | | -0- |
| 03 | 8649 | X | 8018 | -0- | -631 | -0- | 171 | 1 | 7847 | 3 | Y | -0- | | | | | -0- |
| 04 | 7980 | X | 7638 | -0- | -342 | -0- | 131 | 1 | 7507 | 3 | Y | -0- | | | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 8H RRCID -> 278838 COMPL. DATE 05/17/2017 TOTAL DEPTH 9407 PERF.10143 - 16474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90330 | X | 80959 | -0- | -9371 | -0- | 1959 | 1 | 79000 | 3 | Y | -0- | | | | | -0- |
| 12 | 91977 | X | 82066 | -0- | -9911 | -0- | 2512 | 1 | 79554 | 3 | Y | -0- | | | | | -0- |
| 01 | 90055 | X | 79866 | -0- | -10189 | -0- | 2532 | 1 | 77334 | 3 | Y | -0- | | | | | -0- |
| 02 | 80304 | X | 67941 | -0- | -12363 | -0- | 1056 | 1 | 66885 | 3 | Y | -0- | | | | | -0- |
| 03 | 86273 | X | 77143 | -0- | -9130 | -0- | 1646 | 1 | 75497 | 3 | Y | -0- | | | | | -0- |
| 04 | 80970 | X | 74640 | -0- | -6330 | -0- | 1284 | 1 | 73356 | 3 | Y | -0- | | | | | -0- |

BEASLEY STATE 1628 WELL #: 3H RRCID -> 278845 COMPL. DATE 01/14/2015 TOTAL DEPTH 10168 PERF.10521 - 15315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40170 | X | 36706 | -0- | -3464 | -0- | 888 | 1 | 35818 | 3 | Y | -0- | | | | | -0- |
| 12 | 41013 | X | 40931 | -0- | -82 | -0- | 1253 | 1 | 39678 | 3 | Y | -0- | | | | | -0- |
| 01 | 40858 | X | 40342 | -0- | -516 | -0- | 1279 | 1 | 39063 | 3 | Y | -0- | | | | | -0- |
| 02 | 36624 | X | 35283 | -0- | -1341 | -0- | 549 | 1 | 34734 | 3 | Y | -0- | | | | | -0- |
| 03 | 38998 | X | 37682 | -0- | -1316 | -0- | 804 | 1 | 36878 | 3 | Y | -0- | | | | | -0- |
| 04 | 39600 | X | 37278 | -0- | -2322 | -0- | 642 | 1 | 36636 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 1628 WELL #: 5H RRCID -> 278848 COMPL. DATE 02/01/2015 TOTAL DEPTH 10043 PERF.10396 - 15065

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29910 X | 27271 | -0- | -2639 | -0- | 660 | 1 | 26611 | 3 | Y | -0- | | | | | -0- |
| 12 | 30101 X | 26986 | -0- | -3115 | -0- | 826 | 1 | 26160 | 3 | Y | -0- | | | | | -0- |
| 01 | 29791 X | 27449 | -0- | -2342 | -0- | 870 | 1 | 26579 | 3 | Y | -0- | | | | | -0- |
| 02 | 26656 X | 24837 | -0- | -1819 | -0- | 386 | 1 | 24451 | 3 | Y | -0- | | | | | -0- |
| 03 | 29512 X | 25341 | -0- | -4171 | -0- | 541 | 1 | 24800 | 3 | Y | -0- | | | | | -0- |
| 04 | 27270 X | 26592 | -0- | -678 | -0- | 458 | 1 | 26134 | 3 | Y | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 11H RRCID -> 278850 COMPL. DATE 03/16/2015 TOTAL DEPTH 11004 PERF.11386 - 16942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30960 X | 28053 | -0- | -2907 | -0- | 117 | 1 | 27936 | 2 | Y | -0- | | | | | -0- |
| 12 | 31992 X | 30315 | -0- | -1677 | -0- | 229 | 1 | 30086 | 2 | Y | -0- | | | | | -0- |
| 01 | 30845 X | 28911 | -0- | -1934 | -0- | 249 | 1 | 28662 | 2 | Y | -0- | | | | | -0- |
| 02 | 27860 X | 25874 | -0- | -1986 | -0- | 759 | 1 | 25115 | 2 | Y | -0- | | | | | -0- |
| 03 | 30845 X | 27869 | -0- | -2976 | -0- | 175 | 1 | 27694 | 2 | Y | -0- | | | | | -0- |
| 04 | 29340 X | 24478 | -0- | -4862 | -0- | 48 | 1 | 24430 | 2 | Y | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 12H RRCID -> 278851 COMPL. DATE 03/16/2015 TOTAL DEPTH 11072 PERF.11418 - 16974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28770 X | 27545 | -0- | -1225 | -0- | 114 | 1 | 27431 | 2 | Y | -0- | | | | | -0- |
| 12 | 30194 X | 28825 | -0- | -1369 | -0- | 217 | 1 | 28608 | 2 | Y | -0- | | | | | -0- |
| 01 | 30194 X | 27481 | -0- | -2713 | -0- | 237 | 1 | 27244 | 2 | Y | -0- | | | | | -0- |
| 02 | 27272 X | 21777 | -0- | -5495 | -0- | 639 | 1 | 21138 | 2 | Y | -0- | | | | | -0- |
| 03 | 29512 X | 21517 | -0- | -7995 | -0- | 135 | 1 | 21382 | 2 | Y | -0- | | | | | -0- |
| 04 | 27900 X | 20254 | -0- | -7646 | -0- | 40 | 1 | 20214 | 2 | Y | -0- | | | | | -0- |

JAMES TRUST WELL #: 1H RRCID -> 279004 COMPL. DATE 06/10/2015 TOTAL DEPTH 10064 PERF.10456 - 15490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24802 X | 24802 | -0- | -0- | -0- | 754 | 1 | 23985 | 3 | Y | 57 | 57 | 1 | | | 7 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 25212 X | 25212 | -0- | -0- | -0- | 801 | 1 | 24328 | 3 | Y | 75 | 71 | 1 | | | 11 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 24838 X | 24838 | -0- | -0- | -0- | 991 | 1 | 23792 | 3 | Y | 50 | 58 | 1 | | | 3 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 22076 X | 22076 | -0- | -0- | -0- | 863 | 1 | 21144 | 3 | Y | 63 | 57 | 1 | | | 9 |
| | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 24530 X | 24530 | -0- | -0- | -0- | 1113 | 1 | 23338 | 3 | Y | 72 | 70 | 1 | | | 11 |
| | | | | | | 79 | 9 | | | | | | | | | |
| *04 | 23091 X | 23091 | -0- | -0- | -0- | 988 | 1 | 22015 | 3 | Y | 80 | 84 | 1 | | | 4 |
| | | | | | | 88 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 2H RRCID -> 279005 COMPL. DATE 06/10/2015 TOTAL DEPTH 10084 PERF.10459 - 15560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26310 X | 24539 | -0- | -1771 | -0- | 744 | 1 | 23649 | 3 | Y | 133 | 130 | 1 | | | 14 |
| | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 26908 X | 25214 | -0- | -1694 | -0- | 799 | 1 | 24281 | 3 | Y | 122 | 120 | 1 | | | 16 |
| | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 26567 X | 24839 | -0- | -1728 | -0- | 990 | 1 | 23771 | 3 | Y | 71 | 86 | 1 | | | 1 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 23912 X | 22140 | -0- | -1772 | -0- | 864 | 1 | 21180 | 3 | Y | 87 | 79 | 1 | | | 9 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 26009 X | 24062 | -0- | -1947 | -0- | 1089 | 1 | 22822 | 3 | Y | 137 | 130 | 1 | | | 16 |
| | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 24540 X | 23249 | -0- | -1291 | -0- | 993 | 1 | 22123 | 3 | Y | 121 | 131 | 1 | | | 6 |
| | | | | | | 133 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 3H RRCID -> 279007 COMPL. DATE 06/10/2015 TOTAL DEPTH 10141 PERF.10501 - 15535

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31290 X | 29593 | -0- | -1697 | -0- | 894 | 1 | 28433 | 3 | Y | 242 | 234 | 1 | | | 33 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 12 | 32240 X | 30114 | -0- | -2126 | -0- | 951 | 1 | 28882 | 3 | Y | 255 | 245 | 1 | | | 43 |
| | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 31837 X | 29774 | -0- | -2063 | -0- | 1183 | 1 | 28423 | 3 | Y | 153 | 184 | 1 | | | 12 |
| | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 28364 X | 26249 | -0- | -2115 | -0- | 1022 | 1 | 25034 | 3 | Y | 175 | 158 | 1 | | | 29 |
| | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 30938 X | 29483 | -0- | -1455 | -0- | 1328 | 1 | 27845 | 3 | Y | 282 | 266 | 1 | | | 45 |
| | | | | | | 310 | 9 | | | | | | | | | |
| 04 | 29580 X | 28085 | -0- | -1495 | -0- | 1197 | 1 | 26680 | 3 | Y | 189 | 213 | 1 | | | 21 |
| | | | | | | 208 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 5H RRCID -> 279012 COMPL. DATE 06/26/2015 TOTAL DEPTH 10176 PERF.10558 - 15355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21120 X | 20000 | -0- | -1120 | -0- | 608 | 1 | 19318 | 3 | Y | 67 | 66 | 1 | | | 10 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 21793 X | 20454 | -0- | -1339 | -0- | 648 | 1 | 19690 | 3 | Y | 105 | 97 | 1 | | | 18 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 21483 X | 20058 | -0- | -1425 | -0- | 798 | 1 | 19174 | 3 | Y | 78 | 89 | 1 | | | 7 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 19180 X | 17925 | -0- | -1255 | -0- | 699 | 1 | 17138 | 3 | Y | 80 | 73 | 1 | | | 14 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 20925 X | 19691 | -0- | -1234 | -0- | 893 | 1 | 18713 | 3 | Y | 77 | 77 | 1 | | | 14 |
| | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 20010 X | 18803 | -0- | -1207 | -0- | 804 | 1 | 17918 | 3 | Y | 74 | 80 | 1 | | | 8 |
| | | | | | | 81 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 6H RRCID -> 279013 COMPL. DATE 06/26/2015 TOTAL DEPTH 10177 PERF.10696 - 15430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26310 X | 24783 | -0- | -1527 | -0- | 751 | 1 | 23868 | 3 | Y | 149 | 143 | 1 | | | 18 |
| | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 27187 X | 25021 | -0- | -2166 | -0- | 792 | 1 | 24060 | 3 | Y | 154 | 149 | 1 | | | 23 |
| | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 26908 X | 23748 | -0- | -3160 | -0- | 945 | 1 | 22705 | 3 | Y | 89 | 107 | 1 | | | 5 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 23772 X | 22367 | -0- | -1405 | -0- | 872 | 1 | 21375 | 3 | Y | 109 | 99 | 1 | | | 15 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 25947 X | 24663 | -0- | -1284 | -0- | 1116 | 1 | 23390 | 3 | Y | 143 | 137 | 1 | | | 21 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 04 | 24780 X | 23473 | -0- | -1307 | -0- | 1000 | 1 | 22277 | 3 | Y | 178 | 185 | 1 | | | 14 |
| | | | | | | 196 | 9 | | | | | | | | | |

WEBB COUNTY SCHOOL LAND 504 WELL #: 45H RRCID -> 279087 COMPL. DATE 01/29/2018 TOTAL DEPTH 9998 PERF.10609 - 16660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38970 X | 35827 | -0- | -3143 | -0- | 1090 | 1 | 34653 | 3 | Y | 76 | 71 | 1 | | | 40 |
| | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 38440 X | 5448 | -0- | -32992 | -0- | 173 | 1 | 5245 | 3 | Y | 27 | 40 | 1 | | | 27 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 37944 X | 33004 | -0- | -4940 | -0- | 1319 | 1 | 31670 | 3 | Y | 14 | 37 | 1 | | | 4 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 34076 X | 22429 | -0- | -11647 | -0- | 879 | 1 | 21547 | 3 | Y | 3 | 7 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 37231 X | 18582 | -0- | -18649 | -0- | 844 | 1 | 17691 | 3 | Y | 43 | 34 | 1 | | | 9 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 35820 X | 17169 | -0- | -18651 | -0- | 737 | 1 | 16431 | 3 | Y | 1 | 10 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 46H RRCID -> 279102 COMPL. DATE 01/29/2018 TOTAL DEPTH 10080 PERF.10398 - 15817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30390 X | 25743 | -0- | -4647 | -0- | 782 | 1 | 24878 | 3 | Y | 75 | 64 | 1 | | | 43 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 29109 X | 19487 | -0- | -9622 | -0- | 619 | 1 | 18807 | 3 | Y | 55 | 54 | 1 | | | 44 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 27404 X | 25766 | -0- | -1638 | -0- | 1027 | 1 | 24677 | 3 | Y | 56 | 81 | 1 | | | 19 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 24108 X | 21511 | -0- | -2597 | -0- | 841 | 1 | 20614 | 3 | Y | 51 | 61 | 1 | | | 9 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 26691 X | 23667 | -0- | -3024 | -0- | 1075 | 1 | 22537 | 3 | Y | 50 | 42 | 1 | | | 17 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 25740 X | 22967 | -0- | -2773 | -0- | 983 | 1 | 21914 | 3 | Y | 64 | 71 | 1 | | | 10 |
| | | | | | | 70 | 9 | | | | | | | | | |

LONG, J. S. WELL #: 12H RRCID -> 279124 COMPL. DATE 06/22/2016 TOTAL DEPTH 10775 PERF.11102 - 16200

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21570 X | 19171 | -0- | -2399 | -0- | 464 | 1 | 18707 | 3 | Y | -0- | | | | | -0- |
| 12 | 21638 X | 19479 | -0- | -2159 | -0- | 596 | 1 | 18883 | 3 | Y | -0- | | | | | -0- |
| 01 | 20987 X | 19018 | -0- | -1969 | -0- | 603 | 1 | 18415 | 3 | Y | -0- | | | | | -0- |
| 02 | 18676 X | 16787 | -0- | -1889 | -0- | 261 | 1 | 16526 | 3 | Y | -0- | | | | | -0- |
| 03 | 20181 X | 18496 | -0- | -1685 | -0- | 395 | 1 | 18101 | 3 | Y | -0- | | | | | -0- |
| 04 | 19170 X | 17562 | -0- | -1608 | -0- | 302 | 1 | 17260 | 3 | Y | -0- | | | | | -0- |

BOOTH UNOCAL H WELL #: 37U RRCID -> 279132 COMPL. DATE 12/15/2014 TOTAL DEPTH 10096 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 504 WELL #: 47HR RRCID -> 279145 COMPL. DATE 01/29/2018 TOTAL DEPTH 10104 PERF.10455 - 16197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29190 X | 27691 | -0- | -1499 | -0- | 842 | 1 | 26777 | 3 | Y | 65 | 58 | 1 | | | 30 |
| | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 30163 X | 20413 | -0- | -9750 | -0- | 649 | 1 | 19727 | 3 | Y | 34 | 40 | 1 | | | 24 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 29853 X | 29741 | -0- | -112 | -0- | 1188 | 1 | 28534 | 3 | Y | 17 | 38 | 1 | | | 3 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 26516 X | 25544 | -0- | -972 | -0- | 1001 | 1 | 24540 | 3 | Y | 3 | 6 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 29109 X | 28242 | -0- | -867 | -0- | 1284 | 1 | 26905 | 3 | Y | 48 | 38 | 1 | | | 10 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 28770 X | 26203 | -0- | -2567 | -0- | 1124 | 1 | 25060 | 3 | Y | 17 | 26 | 1 | | | 1 |
| | | | | | | 19 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 10H RRCID -> 279148 COMPL. DATE 06/23/2015 TOTAL DEPTH 9996 PERF.10824 - 15465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25410 X | 23791 | -0- | -1619 | -0- | 725 | 1 | 23059 | 3 | Y | 6 | 12 | 1 | | | 2 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 26040 X | 24087 | -0- | -1953 | -0- | 767 | 1 | 23316 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 25699 X | 23748 | -0- | -1951 | -0- | 948 | 1 | 22763 | 3 | Y | 34 | 34 | 1 | | | 2 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 22932 X | 21200 | -0- | -1732 | -0- | 830 | 1 | 20342 | 3 | Y | 25 | 23 | 1 | | | 4 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 25048 X | 23266 | -0- | -1782 | -0- | 1058 | 1 | 22171 | 3 | Y | 34 | 33 | 1 | | | 5 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 23790 X | 22284 | -0- | -1506 | -0- | 956 | 1 | 21299 | 3 | Y | 26 | 29 | 1 | | | 2 |
| | | | | | | 29 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J. S. WELL #: 16H RRCID -> 279149 COMPL. DATE 03/03/2016 TOTAL DEPTH 10909 PERF.11266 - 16567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25800 X | 23648 | -0- | -2152 | -0- | 572 | 1 | 23076 | 3 | Y | -0- | | | | | -0- |
| 12 | 26133 X | 23724 | -0- | -2409 | -0- | 726 | 1 | 22998 | 3 | Y | -0- | | | | | -0- |
| 01 | 25730 X | 23319 | -0- | -2411 | -0- | 739 | 1 | 22580 | 3 | Y | -0- | | | | | -0- |
| 02 | 22848 X | 20990 | -0- | -1858 | -0- | 326 | 1 | 20664 | 3 | Y | -0- | | | | | -0- |
| 03 | 25048 X | 21942 | -0- | -3106 | -0- | 468 | 1 | 21474 | 3 | Y | -0- | | | | | -0- |
| 04 | 23640 X | 13208 | -0- | -10432 | -0- | 227 | 1 | 12981 | 3 | Y | -0- | | | | | -0- |

MARTIN STATE A2736 GU WELL #: 6H RRCID -> 279203 COMPL. DATE 04/19/2016 TOTAL DEPTH 10157 PERF.10464 - 15445

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41910 X | 35430 | -0- | -6480 | -0- | 857 | 1 | 34573 | 3 | Y | -0- | | | | | -0- |
| 12 | 42811 X | 37979 | -0- | -4832 | -0- | 1162 | 1 | 36817 | 3 | Y | -0- | | | | | -0- |
| 01 | 41695 X | 38836 | -0- | -2859 | -0- | 1231 | 1 | 37605 | 3 | Y | -0- | | | | | -0- |
| 02 | 36176 X | 33949 | -0- | -2227 | -0- | 528 | 1 | 33421 | 3 | Y | -0- | | | | | -0- |
| 03 | 37851 X | 37146 | -0- | -705 | -0- | 793 | 1 | 36353 | 3 | Y | -0- | | | | | -0- |
| 04 | 37590 X | 35234 | -0- | -2356 | -0- | 606 | 1 | 34628 | 3 | Y | -0- | | | | | -0- |

MARTIN STATE A2736 GU WELL #: 7H RRCID -> 279205 COMPL. DATE 04/20/2016 TOTAL DEPTH 10187 PERF.10519 - 15265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43110 X | 36289 | -0- | -6821 | -0- | 878 | 1 | 35411 | 3 | Y | -0- | | | | | -0- |
| 12 | 42594 X | 35848 | -0- | -6746 | -0- | 1097 | 1 | 34751 | 3 | Y | -0- | | | | | -0- |
| 01 | 40889 X | 36868 | -0- | -4021 | -0- | 1169 | 1 | 35699 | 3 | Y | -0- | | | | | -0- |
| 02 | 36372 X | 32562 | -0- | -3810 | -0- | 506 | 1 | 32056 | 3 | Y | -0- | | | | | -0- |
| 03 | 39184 X | 33378 | -0- | -5806 | -0- | 712 | 1 | 32666 | 3 | Y | -0- | | | | | -0- |
| 04 | 36300 X | 34687 | -0- | -1613 | -0- | 597 | 1 | 34090 | 3 | Y | -0- | | | | | -0- |

JAMES TRUST WELL #: 4H RRCID -> 279208 COMPL. DATE 06/23/2015 TOTAL DEPTH 10151 PERF.10519 - 15355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23520 X | 22013 | -0- | -1507 | -0- | 669 | 1 | 21276 | 3 | Y | 62 | 60 | 1 | | | 5 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 24118 X | 22538 | -0- | -1580 | -0- | 716 | 1 | 21766 | 3 | Y | 51 | 51 | 1 | | | 5 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 23808 X | 22207 | -0- | -1601 | -0- | 886 | 1 | 21286 | 3 | Y | 32 | 37 | 1 | | | -0- |
| | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 21168 X | 19811 | -0- | -1357 | -0- | 775 | 1 | 18999 | 3 | Y | 34 | 31 | 1 | | | 3 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 23064 X | 21789 | -0- | -1275 | -0- | 991 | 1 | 20766 | 3 | Y | 29 | 29 | 1 | | | 3 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 22020 X | 20904 | -0- | -1116 | -0- | 895 | 1 | 19945 | 3 | Y | 58 | 58 | 1 | | | 3 |
| | | | | | | 64 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 11H RRCID -> 279209 COMPL. DATE 06/23/2015 TOTAL DEPTH 9988 PERF.10410 - 15230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 X | 20601 | -0- | -1029 | -0- | 628 | 1 | 19970 | 3 | Y | 3 | 3 | 1 | | | 8 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 22320 X | 20806 | -0- | -1514 | -0- | 663 | 1 | 20139 | 3 | Y | 4 | 4 | 1 | | | 8 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 22289 X | 20155 | -0- | -2134 | -0- | 806 | 1 | 19349 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 02 | 19880 X | 18397 | -0- | -1483 | -0- | 721 | 1 | 17672 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 21731 X | 20353 | -0- | -1378 | -0- | 926 | 1 | 19418 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 20610 X | 19408 | -0- | -1202 | -0- | 833 | 1 | 18566 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

JAMES TRUST WELL #: 8H RRCID -> 279242 COMPL. DATE 06/25/2015 TOTAL DEPTH 10192 PERF.10561 - 14980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25440 X | 23777 | -0- | -1663 | -0- | 721 | 1 | 22938 | 3 | Y | 107 | 104 | 1 | | | 11 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 26288 X | 24542 | -0- | -1746 | -0- | 778 | 1 | 23639 | 3 | Y | 114 | 109 | 1 | | | 16 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 26288 X | 23734 | -0- | -2554 | -0- | 946 | 1 | 22711 | 3 | Y | 70 | 83 | 1 | | | 3 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 23212 X | 19904 | -0- | -3308 | -0- | 777 | 1 | 19037 | 3 | Y | 82 | 74 | 1 | | | 11 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 25296 X | 23709 | -0- | -1587 | -0- | 1075 | 1 | 22523 | 3 | Y | 101 | 98 | 1 | | | 14 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 23790 X | 22431 | -0- | -1359 | -0- | 959 | 1 | 21363 | 3 | Y | 99 | 106 | 1 | | | 7 |
| | | | | | | 109 | 9 | | | | | | | | | |

VOLZ STATE A2732 WELL #: 10H RRCID -> 279275 COMPL. DATE 06/25/2015 TOTAL DEPTH 10284 PERF.10444 - 15036

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31620 X | 27456 | -0- | -4164 | -0- | 664 | 1 | 26792 | 3 | N | -0- | | | | | -0- |
| 12 | 31496 X | 27844 | -0- | -3652 | -0- | 852 | 1 | 26992 | 3 | N | -0- | | | | | -0- |
| 01 | 31434 X | 27185 | -0- | -4249 | -0- | 862 | 1 | 26323 | 3 | N | -0- | | | | | -0- |
| 02 | 27944 X | 24127 | -0- | -3817 | -0- | 375 | 1 | 23752 | 3 | N | -0- | | | | | -0- |
| 03 | 29264 X | 26567 | -0- | -2697 | -0- | 567 | 1 | 26000 | 3 | N | -0- | | | | | -0- |
| 04 | 27450 X | 25284 | -0- | -2166 | -0- | 435 | 1 | 24849 | 3 | N | -0- | | | | | -0- |

JAMES TRUST WELL #: 7H RRCID -> 279296 COMPL. DATE 06/26/2015 TOTAL DEPTH 10211 PERF.10553 - 15045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26550 X | 24700 | -0- | -1850 | -0- | 752 | 1 | 23912 | 3 | Y | 33 | 32 | 1 | | | 4 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 27435 X | 26906 | -0- | -529 | -0- | 856 | 1 | 26007 | 3 | Y | 39 | 38 | 1 | | | 5 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 27032 X | 25725 | -0- | -1307 | -0- | 1027 | 1 | 24678 | 3 | Y | 18 | 23 | 1 | | | -0- |
| | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 23884 X | 22772 | -0- | -1112 | -0- | 892 | 1 | 21852 | 3 | Y | 25 | 22 | 1 | | | 3 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 25823 X | 25084 | -0- | -739 | -0- | 1139 | 1 | 23884 | 3 | Y | 55 | 51 | 1 | | | 7 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 26040 X | 23949 | -0- | -2091 | -0- | 1025 | 1 | 22845 | 3 | Y | 72 | 74 | 1 | | | 5 |
| | | | | | | 79 | 9 | | | | | | | | | |

WEBB COUNTY SCHOOL LAND 504 WELL #: 41H RRCID -> 279297 COMPL. DATE 01/29/2018 TOTAL DEPTH 10088 PERF.10166 - 15916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40980 X | 38471 | -0- | -2509 | -0- | 1171 | 1 | 37244 | 3 | Y | 51 | 40 | 1 | | | 22 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 42005 X | 39373 | -0- | -2632 | -0- | 1252 | 1 | 38025 | 3 | Y | 87 | 65 | 1 | | | 44 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 41571 X | 38736 | -0- | -2835 | -0- | 1546 | 1 | 37121 | 3 | Y | 63 | 93 | 1 | | | 14 |
| | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 36932 X | 34701 | -0- | -2231 | -0- | 1358 | 1 | 33281 | 3 | Y | 56 | 68 | 1 | | | 2 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 40362 X | 37122 | -0- | -3240 | -0- | 1688 | 1 | 35378 | 3 | Y | 51 | 43 | 1 | | | 10 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 38460 X | 36218 | -0- | -2242 | -0- | 1553 | 1 | 34604 | 3 | Y | 55 | 63 | 1 | | | 2 |
| | | | | | | 61 | 9 | | | | | | | | | |

LONG, J. S. WELL #: 15H RRCID -> 279319 COMPL. DATE 03/10/2016 TOTAL DEPTH 10861 PERF.11217 - 16251

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26070 X | 22949 | -0- | -3121 | -0- | 555 | 1 | 22394 | 3 | Y | -0- | | | | | -0- |
| 12 | 26102 X | 25106 | -0- | -996 | -0- | 768 | 1 | 24338 | 3 | Y | -0- | | | | | -0- |
| 01 | 25699 X | 25033 | -0- | -666 | -0- | 794 | 1 | 24239 | 3 | Y | -0- | | | | | -0- |
| 02 | 22736 X | 22041 | -0- | -695 | -0- | 343 | 1 | 21698 | 3 | Y | -0- | | | | | -0- |
| 03 | 24583 X | 21825 | -0- | -2758 | -0- | 466 | 1 | 21359 | 3 | Y | -0- | | | | | -0- |
| 04 | 24300 X | 20893 | -0- | -3407 | -0- | 360 | 1 | 20533 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 14H RRCID -> 279320 COMPL. DATE 03/11/2016 TOTAL DEPTH 10816 PERF.11209 - 16109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27090 X | 23691 | -0- | -3399 | -0- | 573 | 1 | 23118 | 3 | Y | -0- | | | | | -0- |
| 12 | 27125 X | 24314 | -0- | -2811 | -0- | 744 | 1 | 23570 | 3 | Y | -0- | | | | | -0- |
| 01 | 26350 X | 23467 | -0- | -2883 | -0- | 744 | 1 | 22723 | 3 | Y | -0- | | | | | -0- |
| 02 | 22932 X | 20781 | -0- | -2151 | -0- | 323 | 1 | 20458 | 3 | Y | -0- | | | | | -0- |
| 03 | 25172 X | 21983 | -0- | -3189 | -0- | 469 | 1 | 21514 | 3 | Y | -0- | | | | | -0- |
| 04 | 23700 X | 21127 | -0- | -2573 | -0- | 364 | 1 | 20763 | 3 | Y | -0- | | | | | -0- |

LONG, J. S. WELL #: 13H RRCID -> 279325 COMPL. DATE 03/10/2016 TOTAL DEPTH 10807 PERF.11117 - 16023

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28230 X | 25042 | -0- | -3188 | -0- | 606 | 1 | 24436 | 3 | Y | -0- | | | | | -0- |
| 12 | 28427 X | 25374 | -0- | -3053 | -0- | 777 | 1 | 24597 | 3 | Y | -0- | | | | | -0- |
| 01 | 27838 X | 24953 | -0- | -2885 | -0- | 791 | 1 | 24162 | 3 | Y | -0- | | | | | -0- |
| 02 | 24612 X | 21813 | -0- | -2799 | -0- | 339 | 1 | 21474 | 3 | Y | -0- | | | | | -0- |
| 03 | 26598 X | 23702 | -0- | -2896 | -0- | 506 | 1 | 23196 | 3 | Y | -0- | | | | | -0- |
| 04 | 25050 X | 22758 | -0- | -2292 | -0- | 392 | 1 | 22366 | 3 | Y | -0- | | | | | -0- |

MARTIN STATE A2736 GU WELL #: 8H RRCID -> 279332 COMPL. DATE 04/06/2016 TOTAL DEPTH 10194 PERF.10603 - 15095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43650 X | 40271 | -0- | -3379 | -0- | 974 | 1 | 39297 | 3 | Y | -0- | | | | | -0- |
| 12 | 44268 X | 40864 | -0- | -3404 | -0- | 1251 | 1 | 39613 | 3 | Y | -0- | | | | | -0- |
| 01 | 43555 X | 39293 | -0- | -4262 | -0- | 1246 | 1 | 38047 | 3 | Y | -0- | | | | | -0- |
| 02 | 38780 X | 34949 | -0- | -3831 | -0- | 543 | 1 | 34406 | 3 | Y | -0- | | | | | -0- |
| 03 | 42346 X | 38488 | -0- | -3858 | -0- | 821 | 1 | 37667 | 3 | Y | -0- | | | | | -0- |
| 04 | 40260 X | 36721 | -0- | -3539 | -0- | 632 | 1 | 36089 | 3 | Y | -0- | | | | | -0- |

MARTIN STATE A2736 GU WELL #: 9H RRCID -> 279333 COMPL. DATE 01/27/2016 TOTAL DEPTH 10259 PERF.10455 - 13940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23970 X | 20452 | -0- | -3518 | -0- | 495 | 1 | 19957 | 3 | Y | -0- | | | | | -0- |
| 12 | 23932 X | 21019 | -0- | -2913 | -0- | 643 | 1 | 20376 | 3 | Y | -0- | | | | | -0- |
| 01 | 23405 X | 21139 | -0- | -2266 | -0- | 670 | 1 | 20469 | 3 | Y | -0- | | | | | -0- |
| 02 | 21140 X | 17856 | -0- | -3284 | -0- | 278 | 1 | 17578 | 3 | Y | -0- | | | | | -0- |
| 03 | 23405 X | 19547 | -0- | -3858 | -0- | 417 | 1 | 19130 | 3 | Y | -0- | | | | | -0- |
| *04 | 20702 X | 20702 | -0- | -0- | -0- | 356 | 1 | 20346 | 3 | Y | -0- | | | | | -0- |

MARTIN STATE A2736 GU WELL #: 10H RRCID -> 279334 COMPL. DATE 01/27/2016 TOTAL DEPTH 10240 PERF.10548 - 15095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38460 X | 35602 | -0- | -2858 | -0- | 861 | 1 | 34741 | 3 | Y | -0- | | | | | -0- |
| 12 | 38967 X | 36110 | -0- | -2857 | -0- | 1105 | 1 | 35005 | 3 | Y | -0- | | | | | -0- |
| 01 | 38099 X | 34492 | -0- | -3607 | -0- | 1094 | 1 | 33398 | 3 | Y | -0- | | | | | -0- |
| 02 | 34048 X | 31216 | -0- | -2832 | -0- | 485 | 1 | 30731 | 3 | Y | -0- | | | | | -0- |
| 03 | 37138 X | 34116 | -0- | -3022 | -0- | 728 | 1 | 33388 | 3 | Y | -0- | | | | | -0- |
| 04 | 35610 X | 32823 | -0- | -2787 | -0- | 565 | 1 | 32258 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2718 GU WELL #: 48H RRCID -> 279336 COMPL. DATE 07/21/2015 TOTAL DEPTH 10044 PERF.10338 - 15191

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41070 X | 34962 | -0- | -6108 | -0- | 846 | 1 | 34116 | 3 | Y | -0- | | | | | -0- |
| 12 | 41354 X | 36224 | -0- | -5130 | -0- | 1109 | 1 | 35115 | 3 | Y | -0- | | | | | -0- |
| 01 | 40486 X | 31193 | -0- | -9293 | -0- | 989 | 1 | 30204 | 3 | Y | -0- | | | | | -0- |
| 02 | 35616 X | 26650 | -0- | -8966 | -0- | 414 | 1 | 26236 | 3 | Y | -0- | | | | | -0- |
| 03 | 38755 X | 38755 | -0- | -0- | -0- | 827 | 1 | 37928 | 3 | Y | -0- | | | | | -0- |
| *04 | 35477 X | 35477 | -0- | -0- | -0- | 611 | 1 | 34866 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2718 GU WELL #: 49H RRCID -> 279357 COMPL. DATE 07/21/2015 TOTAL DEPTH 10068 PERF.10325 - 15163

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41580 X | 35933 | -0- | -5647 | -0- | 869 | 1 | 35064 | 3 | Y | -0- | | | | | -0- |
| 12 | 41695 X | 37234 | -0- | -4461 | -0- | 1140 | 1 | 36094 | 3 | Y | -0- | | | | | -0- |
| 01 | 40672 X | 36600 | -0- | -4072 | -0- | 1161 | 1 | 35439 | 3 | Y | -0- | | | | | -0- |
| 02 | 36120 X | 28327 | -0- | -7793 | -0- | 440 | 1 | 27887 | 3 | Y | -0- | | | | | -0- |
| 03 | 38471 X | 36455 | -0- | -2016 | -0- | 778 | 1 | 35677 | 3 | Y | -0- | | | | | -0- |
| 04 | 36030 X | 34842 | -0- | -1188 | -0- | 600 | 1 | 34242 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

M. L. MARTIN-STATE A2803 WELL #: 14H RRCID -> 279359 COMPL. DATE 01/22/2016 TOTAL DEPTH 10048 PERF.10456 - 15190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42002 X | 42002 | -0- | -0- | -0- | 1016 | 1 | 40986 | 3 | Y | -0- | | | -0- |
| 12 | 42638 X | 42638 | -0- | -0- | -0- | 1305 | 1 | 41333 | 3 | Y | -0- | | | -0- |
| 01 | 43834 X | 41046 | -0- | -2788 | -0- | 1301 | 1 | 39745 | 3 | Y | -0- | | | -0- |
| 02 | 39592 X | 35991 | -0- | -3601 | -0- | 560 | 1 | 35431 | 3 | Y | -0- | | | -0- |
| 03 | 43834 X | 38011 | -0- | -5823 | -0- | 811 | 1 | 37200 | 3 | Y | -0- | | | -0- |
| 04 | 42000 X | 34889 | -0- | -7111 | -0- | 600 | 1 | 34289 | 3 | Y | -0- | | | -0- |

M. L. MARTIN STATE A2803 WELL #: 15H RRCID -> 279360 COMPL. DATE 01/20/2016 TOTAL DEPTH 10063 PERF.10491 - 15225

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43290 X | 36982 | -0- | -6308 | -0- | 895 | 1 | 36087 | 3 | Y | -0- | | | -0- |
| 12 | 42749 X | 37618 | -0- | -5131 | -0- | 1151 | 1 | 36467 | 3 | Y | -0- | | | -0- |
| 01 | 41881 X | 37415 | -0- | -4466 | -0- | 1186 | 1 | 36229 | 3 | Y | -0- | | | -0- |
| 02 | 37828 X | 30894 | -0- | -6934 | -0- | 480 | 1 | 30414 | 3 | Y | -0- | | | -0- |
| 03 | 39928 X | 33785 | -0- | -6143 | -0- | 721 | 1 | 33064 | 3 | Y | -0- | | | -0- |
| 04 | 36990 X | 35209 | -0- | -1781 | -0- | 606 | 1 | 34603 | 3 | Y | -0- | | | -0- |

DAMMIER STATE WELL #: 6H RRCID -> 279362 COMPL. DATE 05/10/2016 TOTAL DEPTH 10059 PERF.10553 - 15224

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45570 X | 39955 | -0- | -5615 | -0- | 967 | 1 | 38988 | 3 | Y | -0- | | | -0- |
| 12 | 46283 X | 40576 | -0- | -5707 | -0- | 1242 | 1 | 39334 | 3 | Y | -0- | | | -0- |
| 01 | 44702 X | 39521 | -0- | -5181 | -0- | 1253 | 1 | 38268 | 3 | Y | -0- | | | -0- |
| 02 | 40236 X | 34769 | -0- | -5467 | -0- | 541 | 1 | 34228 | 3 | Y | -0- | | | -0- |
| 03 | 43338 X | 36620 | -0- | -6718 | -0- | 781 | 1 | 35839 | 3 | Y | -0- | | | -0- |
| 04 | 39960 X | 36949 | -0- | -3011 | -0- | 636 | 1 | 36313 | 3 | Y | -0- | | | -0- |

WEBB COUNTY SCHOOL LAND 504 WELL #: 43H RRCID -> 279363 COMPL. DATE 01/29/2018 TOTAL DEPTH 10101 PERF.10445 - 15916

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43350 X | 39560 | -0- | -3790 | -0- | 1203 | 1 | 38250 | 3 | Y | 97 | 77 | 1 | 43 |
| | | | | | | 107 | 9 | | | | | | | |
| 12 | 44082 X | 40383 | -0- | -3699 | -0- | 1283 | 1 | 38973 | 3 | Y | 115 | 94 | 1 | 64 |
| | | | | | | 127 | 9 | | | | | | | |
| 01 | 42470 X | 39879 | -0- | -2591 | -0- | 1590 | 1 | 38193 | 3 | Y | 87 | 132 | 1 | 19 |
| | | | | | | 96 | 9 | | | | | | | |
| 02 | 37632 X | 36000 | -0- | -1632 | -0- | 1408 | 1 | 34511 | 3 | Y | 74 | 91 | 1 | 2 |
| | | | | | | 81 | 9 | | | | | | | |
| 03 | 41664 X | 39929 | -0- | -1735 | -0- | 1814 | 1 | 38020 | 3 | Y | 86 | 71 | 1 | 17 |
| | | | | | | 95 | 9 | | | | | | | |
| 04 | 39570 X | 37995 | -0- | -1575 | -0- | 1632 | 1 | 36362 | 3 | Y | 1 | 18 | 1 | -0- |
| | | | | | | 1 | 9 | | | | | | | |

MARTIN STATE A2801 GU WELL #: 16H RRCID -> 279373 COMPL. DATE 07/12/2015 TOTAL DEPTH 10118 PERF.10316 - 14930

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35250 X | 33359 | -0- | -1891 | -0- | 807 | 1 | 32552 | 3 | N | -0- | | | -0- |
| 12 | 35805 X | 29797 | -0- | -6008 | -0- | 912 | 1 | 28885 | 3 | N | -0- | | | -0- |
| 01 | 35805 X | 31697 | -0- | -4108 | -0- | 1005 | 1 | 30692 | 3 | N | -0- | | | -0- |
| 02 | 31136 X | 22294 | -0- | -8842 | -0- | 347 | 1 | 21947 | 3 | N | -0- | | | -0- |
| 03 | 34472 X | 33079 | -0- | -1393 | -0- | 706 | 1 | 32373 | 3 | N | -0- | | | -0- |
| 04 | 33360 X | 29523 | -0- | -3837 | -0- | 508 | 1 | 29015 | 3 | N | -0- | | | -0- |

MARTIN-STATE A2737 G. U. WELL #: 11H RRCID -> 279377 COMPL. DATE 02/04/2016 TOTAL DEPTH 10318 PERF.10883 - 14806

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28410 X | 24420 | -0- | -3990 | -0- | 591 | 1 | 23829 | 3 | Y | -0- | | | -0- |
| 12 | 29357 X | 25146 | -0- | -4211 | -0- | 770 | 1 | 24376 | 3 | Y | -0- | | | -0- |
| 01 | 27652 X | 24635 | -0- | -3017 | -0- | 781 | 1 | 23854 | 3 | Y | -0- | | | -0- |
| 02 | 24836 X | 21478 | -0- | -3358 | -0- | 334 | 1 | 21144 | 3 | Y | -0- | | | -0- |
| 03 | 26660 X | 22693 | -0- | -3967 | -0- | 484 | 1 | 22209 | 3 | Y | -0- | | | -0- |
| *04 | 24851 X | 24851 | -0- | -0- | -0- | 428 | 1 | 24423 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN-STATE A2737 G. U. WELL #: 13H RRCID -> 279395 COMPL. DATE 02/04/2016 TOTAL DEPTH 10324 PERF.10755 - 14836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27600 X | 22938 | -0- | -4662 | -0- | 555 | 1 | 22383 | 3 | Y | -0- | | | -0- |
| 12 | 27745 X | 23890 | -0- | -3855 | -0- | 731 | 1 | 23159 | 3 | Y | -0- | | | -0- |
| 01 | 27156 X | 23306 | -0- | -3850 | -0- | 739 | 1 | 22567 | 3 | Y | -0- | | | -0- |
| 02 | 23324 X | 21307 | -0- | -2017 | -0- | 331 | 1 | 20976 | 3 | Y | -0- | | | -0- |
| 03 | 24614 X | 24508 | -0- | -106 | -0- | 523 | 1 | 23985 | 3 | Y | -0- | | | -0- |
| 04 | 23130 X | 22789 | -0- | -341 | -0- | 392 | 1 | 22397 | 3 | Y | -0- | | | -0- |

MEEK RANCH A2885 WELL #: 1H RRCID -> 279396 COMPL. DATE 04/01/2018 TOTAL DEPTH 10396 PERF.10720 - 15076

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15600 X | 13301 | -0- | -2299 | -0- | 322 | 1 | 12979 | 3 | N | -0- | | | -0- |
| 12 | 16120 X | 8849 | -0- | -7271 | -0- | 271 | 1 | 8578 | 3 | N | -0- | | | -0- |
| 01 | 16120 X | 12380 | -0- | -3740 | -0- | 393 | 1 | 11987 | 3 | N | -0- | | | -0- |
| 02 | 13860 X | 11512 | -0- | -2348 | -0- | 179 | 1 | 11333 | 3 | N | -0- | | | -0- |
| 03 | 14508 X | 12551 | -0- | -1957 | -0- | 268 | 1 | 12283 | 3 | N | -0- | | | -0- |
| 04 | 13290 X | 11759 | -0- | -1531 | -0- | 202 | 1 | 11557 | 3 | N | -0- | | | -0- |

PALAFOX STATE A2715 WELL #: 82H RRCID -> 279397 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10357 - 17009

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60930 X | 49619 | -0- | -11311 | -0- | 1201 | 1 | 48418 | 3 | Y | -0- | | | -0- |
| 12 | 59861 X | 47313 | -0- | -12548 | -0- | 1448 | 1 | 45865 | 3 | Y | -0- | | | -0- |
| 01 | 57195 X | 47130 | -0- | -10065 | -0- | 1494 | 1 | 45636 | 3 | Y | -0- | | | -0- |
| 02 | 49504 X | 40269 | -0- | -9235 | -0- | 626 | 1 | 39643 | 3 | Y | -0- | | | -0- |
| 03 | 52576 X | 43148 | -0- | -9428 | -0- | 921 | 1 | 42227 | 3 | Y | -0- | | | -0- |
| 04 | 49620 X | 48994 | -0- | -626 | -0- | 843 | 1 | 48151 | 3 | Y | -0- | | | -0- |

DAMMIER STATE WELL #: 7H RRCID -> 279402 COMPL. DATE 01/20/2016 TOTAL DEPTH 9867 PERF.10320 - 15082

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35190 X | 33001 | -0- | -2189 | -0- | 798 | 1 | 32203 | 3 | Y | -0- | | | -0- |
| 12 | 36084 X | 33790 | -0- | -2294 | -0- | 1034 | 1 | 32756 | 3 | Y | -0- | | | -0- |
| 01 | 35495 X | 33385 | -0- | -2110 | -0- | 1059 | 1 | 32326 | 3 | Y | -0- | | | -0- |
| 02 | 31948 X | 29803 | -0- | -2145 | -0- | 463 | 1 | 29340 | 3 | Y | -0- | | | -0- |
| 03 | 34906 X | 32428 | -0- | -2478 | -0- | 692 | 1 | 31736 | 3 | Y | -0- | | | -0- |
| 04 | 33000 X | 31716 | -0- | -1284 | -0- | 546 | 1 | 31170 | 3 | Y | -0- | | | -0- |

M. L. MARTIN-STATE A2803 WELL #: 17H RRCID -> 279404 COMPL. DATE 01/20/2016 TOTAL DEPTH 9847 PERF.10208 - 15179

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38670 X | 35958 | -0- | -2712 | -0- | 870 | 1 | 35088 | 3 | Y | -0- | | | -0- |
| 12 | 39959 X | 36640 | -0- | -3319 | -0- | 1121 | 1 | 35519 | 3 | Y | -0- | | | -0- |
| 01 | 38998 X | 35920 | -0- | -3078 | -0- | 1139 | 1 | 34781 | 3 | Y | -0- | | | -0- |
| 02 | 34664 X | 32372 | -0- | -2292 | -0- | 503 | 1 | 31869 | 3 | Y | -0- | | | -0- |
| 03 | 37789 X | 35327 | -0- | -2462 | -0- | 754 | 1 | 34573 | 3 | Y | -0- | | | -0- |
| 04 | 35970 X | 34597 | -0- | -1373 | -0- | 595 | 1 | 34002 | 3 | Y | -0- | | | -0- |

MARTIN-STATE A2737 G. U. WELL #: 12H RRCID -> 279436 COMPL. DATE 02/04/2016 TOTAL DEPTH 10308 PERF.10706 - 14813

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56130 X | 50607 | -0- | -5523 | -0- | 1224 | 1 | 49383 | 3 | Y | -0- | | | -0- |
| 12 | 57195 X | 50479 | -0- | -6716 | -0- | 1545 | 1 | 48934 | 3 | Y | -0- | | | -0- |
| 01 | 55583 X | 49934 | -0- | -5649 | -0- | 1583 | 1 | 48351 | 3 | Y | -0- | | | -0- |
| 02 | 47796 X | 44271 | -0- | -3525 | -0- | 688 | 1 | 43583 | 3 | Y | -0- | | | -0- |
| 03 | 52917 X | 47213 | -0- | -5704 | -0- | 1007 | 1 | 46206 | 3 | Y | -0- | | | -0- |
| 04 | 50610 X | 47071 | -0- | -3539 | -0- | 810 | 1 | 46261 | 3 | Y | -0- | | | -0- |

SLAUGHTER WELL #: 14H RRCID -> 279444 COMPL. DATE 05/21/2016 TOTAL DEPTH 10564 PERF.10914 - 16907

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39150 X | 33856 | -0- | -5294 | -0- | 819 | 1 | 33037 | 3 | Y | -0- | | | -0- |
| 12 | 38502 X | 33979 | -0- | -4523 | -0- | 1040 | 1 | 32939 | 3 | Y | -0- | | | -0- |
| 01 | 37479 X | 30475 | -0- | -7004 | -0- | 966 | 1 | 29509 | 3 | Y | -0- | | | -0- |
| 02 | 33852 X | 29512 | -0- | -4340 | -0- | 459 | 1 | 29053 | 3 | Y | -0- | | | -0- |
| 03 | 35402 X | 32568 | -0- | -2834 | -0- | 695 | 1 | 31873 | 3 | Y | -0- | | | -0- |
| 04 | 33870 X | 30990 | -0- | -2880 | -0- | 533 | 1 | 30457 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 15H RRCID -> 279446 COMPL. DATE 05/21/2016 TOTAL DEPTH 10594 PERF.10894 - 16770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46290 X | 40682 | -0- | -5608 | -0- | 984 | 1 | 39698 | 3 | Y | -0- | | | -0- |
| 12 | 46686 X | 40354 | -0- | -6332 | -0- | 1235 | 1 | 39119 | 3 | Y | -0- | | | -0- |
| 01 | 45477 X | 40609 | -0- | -4868 | -0- | 1288 | 1 | 39321 | 3 | Y | -0- | | | -0- |
| 02 | 40236 X | 36413 | -0- | -3823 | -0- | 566 | 1 | 35847 | 3 | Y | -0- | | | -0- |
| 03 | 42780 X | 38950 | -0- | -3830 | -0- | 831 | 1 | 38119 | 3 | Y | -0- | | | -0- |
| 04 | 40680 X | 36638 | -0- | -4042 | -0- | 630 | 1 | 36008 | 3 | Y | -0- | | | -0- |

BEASLEY-STATE 1628 WELL #: 6H RRCID -> 279449 COMPL. DATE 10/01/2015 TOTAL DEPTH 10077 PERF.10486 - 14880

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46050 X | 39413 | -0- | -6637 | -0- | 954 | 1 | 38459 | 3 | N | -0- | | | -0- |
| 12 | 45260 X | 39870 | -0- | -5390 | -0- | 1220 | 1 | 38650 | 3 | N | -0- | | | -0- |
| 01 | 43927 X | 39613 | -0- | -4314 | -0- | 1256 | 1 | 38357 | 3 | N | -0- | | | -0- |
| 02 | 39116 X | 35130 | -0- | -3986 | -0- | 546 | 1 | 34584 | 3 | N | -0- | | | -0- |
| 03 | 41602 X | 37535 | -0- | -4067 | -0- | 801 | 1 | 36734 | 3 | N | -0- | | | -0- |
| 04 | 39420 X | 37064 | -0- | -2356 | -0- | 638 | 1 | 36426 | 3 | N | -0- | | | -0- |

OWEN 1080 - 7 WELL #: 17H RRCID -> 279450 COMPL. DATE 05/20/2016 TOTAL DEPTH 10603 PERF.11036 - 17272

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59850 X | 53479 | -0- | -6371 | -0- | 1294 | 1 | 52185 | 3 | Y | -0- | | | -0- |
| 12 | 59830 X | 54719 | -0- | -5111 | -0- | 1675 | 1 | 53044 | 3 | Y | -0- | | | -0- |
| 01 | 59148 X | 48940 | -0- | -10208 | -0- | 1552 | 1 | 47388 | 3 | Y | -0- | | | -0- |
| 02 | 52444 X | 44009 | -0- | -8435 | -0- | 684 | 1 | 43325 | 3 | Y | -0- | | | -0- |
| 03 | 56978 X | 47579 | -0- | -9399 | -0- | 1015 | 1 | 46564 | 3 | Y | -0- | | | -0- |
| 04 | 53490 X | 45770 | -0- | -7720 | -0- | 788 | 1 | 44982 | 3 | Y | -0- | | | -0- |

JAMES TRUST WELL #: 13H RRCID -> 279454 COMPL. DATE 07/01/2015 TOTAL DEPTH 10099 PERF.10468 - 15435

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24090 X | 22819 | -0- | -1271 | -0- | 694 | 1 | 22053 | 3 | Y | 65 | 63 | 1 | 7 |
| | | | | | | 72 | 9 | | | | | | | |
| 12 | 24893 X | 22929 | -0- | -1964 | -0- | 728 | 1 | 22127 | 3 | Y | 67 | 64 | 1 | 10 |
| | | | | | | 74 | 9 | | | | | | | |
| 01 | 24366 X | 22608 | -0- | -1758 | -0- | 902 | 1 | 21663 | 3 | Y | 39 | 47 | 1 | 2 |
| | | | | | | 43 | 9 | | | | | | | |
| 02 | 21616 X | 20255 | -0- | -1361 | -0- | 791 | 1 | 19375 | 3 | Y | 81 | 72 | 1 | 11 |
| | | | | | | 89 | 9 | | | | | | | |
| 03 | 23777 X | 22239 | -0- | -1538 | -0- | 1010 | 1 | 21165 | 3 | Y | 58 | 60 | 1 | 9 |
| | | | | | | 64 | 9 | | | | | | | |
| 04 | 22830 X | 21150 | -0- | -1680 | -0- | 906 | 1 | 20181 | 3 | Y | 57 | 61 | 1 | 5 |
| | | | | | | 63 | 9 | | | | | | | |

JAMES TRUST WELL #: 9H RRCID -> 279455 COMPL. DATE 07/01/2015 TOTAL DEPTH 10244 PERF.10594 - 15625

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20940 X | 18741 | -0- | -2199 | -0- | 570 | 1 | 18120 | 3 | Y | 46 | 45 | 1 | 8 |
| | | | | | | 51 | 9 | | | | | | | |
| 12 | 21638 X | 18848 | -0- | -2790 | -0- | 597 | 1 | 18123 | 3 | Y | 116 | 105 | 1 | 19 |
| | | | | | | 128 | 9 | | | | | | | |
| 01 | 21638 X | 17839 | -0- | -3799 | -0- | 710 | 1 | 17057 | 3 | Y | 65 | 78 | 1 | 6 |
| | | | | | | 72 | 9 | | | | | | | |
| 02 | 18424 X | 8275 | -0- | -10149 | -0- | 323 | 1 | 7922 | 3 | Y | 27 | 27 | 1 | 6 |
| | | | | | | 30 | 9 | | | | | | | |
| 03 | 19840 X | 8461 | -0- | -11379 | -0- | 383 | 1 | 8035 | 3 | Y | 39 | 38 | 1 | 7 |
| | | | | | | 43 | 9 | | | | | | | |
| 04 | 18750 X | 15168 | -0- | -3582 | -0- | 648 | 1 | 14441 | 3 | Y | 72 | 73 | 1 | 6 |
| | | | | | | 79 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 12H RRCID -> 279457 COMPL. DATE 07/01/2015 TOTAL DEPTH 10072 PERF.10468 - 15435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31350 | X | 29535 | -0- | -1815 | -0- | 900 | 1 | 28632 | 3 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 32395 | X | 30024 | -0- | -2371 | -0- | 957 | 1 | 29065 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 31899 | X | 29562 | -0- | -2337 | -0- | 1182 | 1 | 28380 | 3 | Y | -0- | | | | | -0- |
| 02 | 28198 | X | 28198 | -0- | -0- | -0- | 1106 | 1 | 27092 | 3 | Y | -0- | | | | | -0- |
| 03 | 32175 | X | 32175 | -0- | -0- | -0- | 1464 | 1 | 30688 | 3 | Y | 21 | 18 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 29550 | X | 28260 | -0- | -1290 | -0- | 1213 | 1 | 27027 | 3 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

FASKEN STATE 1612 WELL #: 31H RRCID -> 279594 COMPL. DATE 03/27/2015 TOTAL DEPTH 9418 PERF. 9842 - 15035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61860 | X | 52396 | -0- | -9464 | -0- | 1268 | 1 | 51128 | 3 | N | -0- | | | | | -0- |
| 12 | 62992 | X | 55458 | -0- | -7534 | -0- | 1697 | 1 | 53761 | 3 | N | -0- | | | | | -0- |
| 01 | 62992 | X | 57898 | -0- | -5094 | -0- | 1836 | 1 | 56062 | 3 | N | -0- | | | | | -0- |
| 02 | 56896 | X | 45906 | -0- | -10990 | -0- | 714 | 1 | 45192 | 3 | N | -0- | | | | | -0- |
| 03 | 57536 | X | 50895 | -0- | -6641 | -0- | 1086 | 1 | 49809 | 3 | N | -0- | | | | | -0- |
| 04 | 56040 | X | 51303 | -0- | -4737 | -0- | 883 | 1 | 50420 | 3 | N | -0- | | | | | -0- |

FASKEN STATE A2718 GU WELL #: 47H RRCID -> 279711 COMPL. DATE 07/21/2015 TOTAL DEPTH 10038 PERF.10495 - 15290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39960 | X | 34062 | -0- | -5898 | -0- | 824 | 1 | 33238 | 3 | Y | -0- | | | | | -0- |
| 12 | 40176 | X | 35196 | -0- | -4980 | -0- | 1077 | 1 | 34119 | 3 | Y | -0- | | | | | -0- |
| 01 | 39029 | X | 28664 | -0- | -10365 | -0- | 909 | 1 | 27755 | 3 | Y | -0- | | | | | -0- |
| 02 | 34188 | X | 19017 | -0- | -15171 | -0- | 296 | 1 | 18721 | 3 | Y | -0- | | | | | -0- |
| 03 | 41022 | X | 41022 | -0- | -0- | -0- | 875 | 1 | 40147 | 3 | Y | -0- | | | | | -0- |
| *04 | 35911 | X | 35911 | -0- | -0- | -0- | 618 | 1 | 35293 | 3 | Y | -0- | | | | | -0- |

WILLIE-GL GU A WELL #: 9H RRCID -> 279830 COMPL. DATE 08/01/2015 TOTAL DEPTH 10435 PERF.10905 - 16615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29636 | X | 29636 | -0- | -0- | -0- | 3619 | 1 | 26017 | 3 | Y | -0- | | | | | -0- |
| 12 | 33378 | X | 33378 | -0- | -0- | -0- | 4549 | 1 | 28829 | 3 | Y | -0- | | | | | -0- |
| 01 | 32810 | X | 32810 | -0- | -0- | -0- | 5967 | 1 | 26843 | 3 | Y | -0- | | | | | -0- |
| 02 | 27504 | X | 27504 | -0- | -0- | -0- | 5576 | 1 | 21928 | 3 | Y | -0- | | | | | -0- |
| 03 | 32678 | X | 32678 | -0- | -0- | -0- | 3276 | 1 | 29402 | 3 | Y | -0- | | | | | -0- |
| *04 | 30865 | X | 30865 | -0- | -0- | -0- | 2929 | 1 | 27936 | 3 | Y | -0- | | | | | -0- |

WILLIE-GL GU A WELL #: 8H RRCID -> 279832 COMPL. DATE 08/01/2015 TOTAL DEPTH 10456 PERF.10837 - 16005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29137 | X | 29137 | -0- | -0- | -0- | 3558 | 1 | 25579 | 3 | Y | -0- | | | | | -0- |
| 12 | 32017 | X | 32017 | -0- | -0- | -0- | 4363 | 1 | 27654 | 3 | Y | -0- | | | | | -0- |
| 01 | 31039 | X | 31039 | -0- | -0- | -0- | 5645 | 1 | 25394 | 3 | Y | -0- | | | | | -0- |
| 02 | 24432 | X | 24432 | -0- | -0- | -0- | 4953 | 1 | 19479 | 3 | Y | -0- | | | | | -0- |
| 03 | 18205 | X | 18205 | -0- | -0- | -0- | 1825 | 1 | 16380 | 3 | Y | -0- | | | | | -0- |
| *04 | 9 | X | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |

WILLIE-GL GU A WELL #: 7H RRCID -> 279833 COMPL. DATE 08/01/2015 TOTAL DEPTH 10454 PERF.10839 - 15929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12503 | X | 12503 | -0- | -0- | -0- | 1527 | 1 | 10976 | 3 | Y | -0- | | | | | -0- |
| 12 | 7491 | X | 7491 | -0- | -0- | -0- | 1021 | 1 | 6470 | 3 | Y | -0- | | | | | -0- |
| 01 | 43266 | X | 43266 | -0- | -0- | -0- | 7869 | 1 | 35397 | 3 | Y | -0- | | | | | -0- |
| 02 | 40170 | X | 40170 | -0- | -0- | -0- | 8144 | 1 | 32026 | 3 | Y | -0- | | | | | -0- |
| 03 | 40329 | X | 40329 | -0- | -0- | -0- | 4043 | 1 | 36286 | 3 | Y | -0- | | | | | -0- |
| *04 | 33534 | X | 33534 | -0- | -0- | -0- | 3183 | 1 | 30351 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1469 EF WELL #: 40H RRCID -> 279861 COMPL. DATE 08/26/2015 TOTAL DEPTH 10897 PERF.11233 - 15661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23580 X | 21230 | -0- | -2350 | -0- | 514 | 1 | 20716 | 3 | Y | -0- | | | -0- |
| 12 | 23808 X | 20852 | -0- | -2956 | -0- | 638 | 1 | 20214 | 3 | Y | -0- | | | -0- |
| 01 | 23281 X | 20849 | -0- | -2432 | -0- | 661 | 1 | 20188 | 3 | Y | -0- | | | -0- |
| 02 | 20748 X | 18177 | -0- | -2571 | -0- | 283 | 1 | 17894 | 3 | Y | -0- | | | -0- |
| 03 | 22630 X | 19918 | -0- | -2712 | -0- | 425 | 1 | 19493 | 3 | Y | -0- | | | -0- |
| 04 | 21240 X | 18890 | -0- | -2350 | -0- | 325 | 1 | 18565 | 3 | Y | -0- | | | -0- |

BRISCOE-MANRY 1469 EF WELL #: 41H RRCID -> 279865 COMPL. DATE 08/25/2015 TOTAL DEPTH 10896 PERF.11290 - 15605

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20070 X | 18283 | -0- | -1787 | -0- | 442 | 1 | 17841 | 3 | Y | -0- | | | -0- |
| 12 | 20584 X | 18420 | -0- | -2164 | -0- | 564 | 1 | 17856 | 3 | Y | -0- | | | -0- |
| 01 | 20181 X | 18910 | -0- | -1271 | -0- | 600 | 1 | 18310 | 3 | Y | -0- | | | -0- |
| 02 | 17752 X | 16390 | -0- | -1362 | -0- | 255 | 1 | 16135 | 3 | Y | -0- | | | -0- |
| 03 | 19654 X | 16763 | -0- | -2891 | -0- | 358 | 1 | 16405 | 3 | Y | -0- | | | -0- |
| 04 | 18300 X | 15564 | -0- | -2736 | -0- | 268 | 1 | 15296 | 3 | Y | -0- | | | -0- |

SLAUGHTER WELL #: 17H RRCID -> 279885 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25740 X | 24492 | -0- | -1248 | -0- | 593 | 1 | 23899 | 3 | Y | -0- | | | -0- |
| 12 | 26598 X | 24181 | -0- | -2417 | -0- | 740 | 1 | 23441 | 3 | Y | -0- | | | -0- |
| 01 | 26443 X | 23555 | -0- | -2888 | -0- | 747 | 1 | 22808 | 3 | Y | -0- | | | -0- |
| 02 | 23520 X | 20399 | -0- | -3121 | -0- | 317 | 1 | 20082 | 3 | Y | -0- | | | -0- |
| 03 | 25668 X | 22672 | -0- | -2996 | -0- | 484 | 1 | 22188 | 3 | Y | -0- | | | -0- |
| 04 | 24480 X | 21715 | -0- | -2765 | -0- | 374 | 1 | 21341 | 3 | Y | -0- | | | -0- |

DAMMIER STATE WELL #: 3H RRCID -> 279886 COMPL. DATE 01/07/2016 TOTAL DEPTH 10055 PERF.10428 - 15405

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62010 X | 53719 | -0- | -8291 | -0- | 1300 | 1 | 52419 | 3 | Y | -0- | | | -0- |
| 12 | 63798 X | 54410 | -0- | -9388 | -0- | 1665 | 1 | 52745 | 3 | Y | -0- | | | -0- |
| 01 | 61008 X | 53679 | -0- | -7329 | -0- | 1702 | 1 | 51977 | 3 | Y | -0- | | | -0- |
| 02 | 53032 X | 44196 | -0- | -8836 | -0- | 687 | 1 | 43509 | 3 | Y | -0- | | | -0- |
| 03 | 58652 X | 44242 | -0- | -14410 | -0- | 944 | 1 | 43298 | 3 | Y | -0- | | | -0- |
| 04 | 53730 X | 42700 | -0- | -11030 | -0- | 735 | 1 | 41965 | 3 | Y | -0- | | | -0- |

DAMMIER STATE WELL #: 4H RRCID -> 279934 COMPL. DATE 01/07/2016 TOTAL DEPTH 10092 PERF.10369 - 15480

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58320 X | 49810 | -0- | -8510 | -0- | 1205 | 1 | 48605 | 3 | Y | -0- | | | -0- |
| 12 | 58807 X | 51155 | -0- | -7652 | -0- | 1566 | 1 | 49589 | 3 | Y | -0- | | | -0- |
| 01 | 56978 X | 49994 | -0- | -6984 | -0- | 1585 | 1 | 48409 | 3 | Y | -0- | | | -0- |
| 02 | 50988 X | 45398 | -0- | -5590 | -0- | 706 | 1 | 44692 | 3 | Y | -0- | | | -0- |
| 03 | 53971 X | 46337 | -0- | -7634 | -0- | 989 | 1 | 45348 | 3 | Y | -0- | | | -0- |
| 04 | 49800 X | 49179 | -0- | -621 | -0- | 846 | 1 | 48333 | 3 | Y | -0- | | | -0- |

APPLING WELL #: 15H RRCID -> 280045 COMPL. DATE 08/08/2015 TOTAL DEPTH 10442 PERF.10958 - 15851

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35970 X | 31248 | -0- | -4722 | -0- | 155 | 1 | 31093 | 3 | Y | -0- | | | -0- |
| 12 | 36208 X | 26510 | -0- | -9698 | -0- | 128 | 1 | 26382 | 3 | Y | -0- | | | -0- |
| 01 | 35836 X | 27798 | -0- | -8038 | -0- | 92 | 1 | 27706 | 3 | Y | -0- | | | -0- |
| 02 | 31976 X | 27372 | -0- | -4604 | -0- | 241 | 1 | 27131 | 3 | Y | -0- | | | -0- |
| 03 | 32302 X | 27480 | -0- | -4822 | -0- | 294 | 1 | 27186 | 3 | Y | -0- | | | -0- |
| 04 | 31260 X | 26514 | -0- | -4746 | -0- | 244 | 1 | 26270 | 3 | Y | -0- | | | -0- |

OWEN 1080 - 5 WELL #: 16H RRCID -> 280247 COMPL. DATE 04/13/2016 TOTAL DEPTH 10332 PERF.10760 - 15003

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76500 X | 65062 | -0- | -11438 | -0- | 1574 | 1 | 63488 | 3 | Y | -0- | | | -0- |
| 12 | 78368 X | 39169 | -0- | -39199 | -0- | 1199 | 1 | 37970 | 3 | Y | -0- | | | -0- |
| 01 | 75609 X | 7440 | -0- | -68169 | -0- | 236 | 1 | 7204 | 3 | Y | -0- | | | -0- |
| 02 | 29592 X | -0- | -0- | -29592 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *04 | 24016 X | 24016 | -0- | -0- | -0- | 413 | 1 | 23603 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 - 5 WELL #: 15H RRCID -> 280252 COMPL. DATE 05/04/2016 TOTAL DEPTH 10652 PERF.10775 - 14856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56010 X | 49150 | -0- | -6860 | -0- | 1189 | 1 | 47961 | 3 | Y | -0- | | | -0- |
| 12 | 55552 X | 35084 | -0- | -20468 | -0- | 1074 | 1 | 34010 | 3 | Y | -0- | | | -0- |
| 01 | 81205 X | 81205 | -0- | -0- | -0- | 2575 | 1 | 78630 | 3 | Y | -0- | | | -0- |
| 02 | 87236 X | 87236 | -0- | -0- | -0- | 1356 | 1 | 85880 | 3 | Y | -0- | | | -0- |
| 03 | 87758 X | 87758 | -0- | -0- | -0- | 1872 | 1 | 85886 | 3 | Y | -0- | | | -0- |
| *04 | 63240 X | 63240 | -0- | -0- | -0- | 1088 | 1 | 62152 | 3 | Y | -0- | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 9H RRCID -> 280279 COMPL. DATE 06/06/2017 TOTAL DEPTH 9359 PERF. 9688 - 17614

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32310 X | 26687 | -0- | -5623 | -0- | 646 | 1 | 26041 | 3 | Y | -0- | | | -0- |
| 12 | 29946 X | 26011 | -0- | -3935 | -0- | 796 | 1 | 25215 | 3 | Y | -0- | | | -0- |
| 01 | 29698 X | 23689 | -0- | -6009 | -0- | 751 | 1 | 22938 | 3 | Y | -0- | | | -0- |
| 02 | 25172 X | 19412 | -0- | -5760 | -0- | 302 | 1 | 19110 | 3 | Y | -0- | | | -0- |
| 03 | 27683 X | 21687 | -0- | -5996 | -0- | 463 | 1 | 21224 | 3 | Y | -0- | | | -0- |
| 04 | 26700 X | 20638 | -0- | -6062 | -0- | 355 | 1 | 20283 | 3 | Y | -0- | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 10H RRCID -> 280280 COMPL. DATE 06/06/2017 TOTAL DEPTH 9412 PERF. 9772 - 16998

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37320 X | 35080 | -0- | -2240 | -0- | 849 | 1 | 34231 | 3 | Y | -0- | | | -0- |
| 12 | 38440 X | 33303 | -0- | -5137 | -0- | 1019 | 1 | 32284 | 3 | Y | -0- | | | -0- |
| 01 | 38440 X | 30734 | -0- | -7706 | -0- | 975 | 1 | 29759 | 3 | Y | -0- | | | -0- |
| 02 | 34720 X | 30126 | -0- | -4594 | -0- | 468 | 1 | 29658 | 3 | Y | -0- | | | -0- |
| 03 | 36239 X | 33904 | -0- | -2335 | -0- | 723 | 1 | 33181 | 3 | Y | -0- | | | -0- |
| 04 | 35070 X | 31172 | -0- | -3898 | -0- | 536 | 1 | 30636 | 3 | Y | -0- | | | -0- |

MORGENSTERN-FASKEN STATE GU WELL #: 11H RRCID -> 280282 COMPL. DATE 06/06/2017 TOTAL DEPTH 9418 PERF. 9590 - 16566

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41490 X | 40528 | -0- | -962 | -0- | 981 | 1 | 39547 | 3 | Y | -0- | | | -0- |
| 12 | 41912 X | 36590 | -0- | -5322 | -0- | 1120 | 1 | 35470 | 3 | Y | -0- | | | -0- |
| 01 | 42501 X | 32993 | -0- | -9508 | -0- | 1046 | 1 | 31947 | 3 | Y | -0- | | | -0- |
| 02 | 38388 X | 34348 | -0- | -4040 | -0- | 534 | 1 | 33814 | 3 | Y | -0- | | | -0- |
| 03 | 42501 X | 37096 | -0- | -5405 | -0- | 791 | 1 | 36305 | 3 | Y | -0- | | | -0- |
| 04 | 40530 X | 33453 | -0- | -7077 | -0- | 576 | 1 | 32877 | 3 | Y | -0- | | | -0- |

SLAUGHTER WELL #: 19H RRCID -> 280332 COMPL. DATE 10/20/2016 TOTAL DEPTH 10813 PERF.11063 - 15758

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32100 X | 28019 | -0- | -4081 | -0- | 678 | 1 | 27341 | 3 | Y | -0- | | | -0- |
| 12 | 31155 X | 29016 | -0- | -2139 | -0- | 888 | 1 | 28128 | 3 | Y | -0- | | | -0- |
| 01 | 31093 X | 28241 | -0- | -2852 | -0- | 895 | 1 | 27346 | 3 | Y | -0- | | | -0- |
| 02 | 28084 X | 24654 | -0- | -3430 | -0- | 383 | 1 | 24271 | 3 | Y | -0- | | | -0- |
| 03 | 31093 X | 26657 | -0- | -4436 | -0- | 569 | 1 | 26088 | 3 | Y | -0- | | | -0- |
| 04 | 28080 X | 25823 | -0- | -2257 | -0- | 444 | 1 | 25379 | 3 | Y | -0- | | | -0- |

SLAUGHTER WELL #: 20H RRCID -> 280338 COMPL. DATE 10/20/2016 TOTAL DEPTH 11046 PERF.11151 - 15809

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35880 X | 31771 | -0- | -4109 | -0- | 769 | 1 | 31002 | 3 | Y | -0- | | | -0- |
| 12 | 36084 X | 28492 | -0- | -7592 | -0- | 872 | 1 | 27620 | 3 | Y | -0- | | | -0- |
| 01 | 35278 X | 25960 | -0- | -9318 | -0- | 823 | 1 | 25137 | 3 | Y | -0- | | | -0- |
| 02 | 31304 X | 30505 | -0- | -799 | -0- | 474 | 1 | 30031 | 3 | Y | -0- | | | -0- |
| 03 | 33976 X | 32463 | -0- | -1513 | -0- | 693 | 1 | 31770 | 3 | Y | -0- | | | -0- |
| 04 | 31770 X | 30079 | -0- | -1691 | -0- | 518 | 1 | 29561 | 3 | Y | -0- | | | -0- |

SLAUGHTER WELL #: 18H RRCID -> 280339 COMPL. DATE 07/20/2016 TOTAL DEPTH 11013 PERF.11130 - 18581

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32490 X | 28439 | -0- | -4051 | -0- | 688 | 1 | 27751 | 3 | Y | -0- | | | -0- |
| 12 | 32147 X | 28648 | -0- | -3499 | -0- | 877 | 1 | 27771 | 3 | Y | -0- | | | -0- |
| 01 | 31527 X | 28108 | -0- | -3419 | -0- | 891 | 1 | 27217 | 3 | Y | -0- | | | -0- |
| 02 | 27832 X | 24681 | -0- | -3151 | -0- | 384 | 1 | 24297 | 3 | Y | -0- | | | -0- |
| 03 | 30256 X | 26527 | -0- | -3729 | -0- | 566 | 1 | 25961 | 3 | Y | -0- | | | -0- |
| 04 | 28440 X | 25294 | -0- | -3146 | -0- | 435 | 1 | 24859 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A2716 A WELL #: 83H RRCID -> 280361 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10474 - 16951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42780 | X | 31176 | -0- | -11604 | -0- | 754 | 1 | 30422 | 3 | Y | -0- | | | | | -0- |
| 12 | 40858 | X | 29623 | -0- | -11235 | -0- | 907 | 1 | 28716 | 3 | Y | -0- | | | | | -0- |
| 01 | 39122 | X | 30831 | -0- | -8291 | -0- | 978 | 1 | 29853 | 3 | Y | -0- | | | | | -0- |
| 02 | 33264 | X | 22795 | -0- | -10469 | -0- | 354 | 1 | 22441 | 3 | Y | -0- | | | | | -0- |
| 03 | 33728 | X | 24653 | -0- | -9075 | -0- | 526 | 1 | 24127 | 3 | Y | -0- | | | | | -0- |
| *04 | 51452 | X | 51452 | -0- | -0- | -0- | 885 | 1 | 50567 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2716 B WELL #: 84H RRCID -> 280362 COMPL. DATE 02/16/2019 TOTAL DEPTH 10203 PERF.10305 - 16815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33240 | X | 28029 | -0- | -5211 | -0- | 678 | 1 | 27351 | 3 | Y | -0- | | | | | -0- |
| 12 | 31930 | X | 28593 | -0- | -3337 | -0- | 875 | 1 | 27718 | 3 | Y | -0- | | | | | -0- |
| 01 | 29853 | X | 28851 | -0- | -1002 | -0- | 915 | 1 | 27936 | 3 | Y | -0- | | | | | -0- |
| 02 | 26152 | X | 23503 | -0- | -2649 | -0- | 365 | 1 | 23138 | 3 | Y | -0- | | | | | -0- |
| 03 | 28954 | X | 26056 | -0- | -2898 | -0- | 556 | 1 | 25500 | 3 | Y | -0- | | | | | -0- |
| *04 | 43089 | X | 43089 | -0- | -0- | -0- | 742 | 1 | 42347 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2716 C WELL #: 85H RRCID -> 280363 COMPL. DATE 02/16/2019 TOTAL DEPTH 10206 PERF.10423 - 17025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37830 | X | 30306 | -0- | -7524 | -0- | 733 | 1 | 29573 | 3 | Y | -0- | | | | | -0- |
| 12 | 35712 | X | 28275 | -0- | -7437 | -0- | 865 | 1 | 27410 | 3 | Y | -0- | | | | | -0- |
| 01 | 33945 | X | 27274 | -0- | -6671 | -0- | 865 | 1 | 26409 | 3 | Y | -0- | | | | | -0- |
| 02 | 30660 | X | 22661 | -0- | -7999 | -0- | 352 | 1 | 22309 | 3 | Y | -0- | | | | | -0- |
| 03 | 31620 | X | 25687 | -0- | -5933 | -0- | 548 | 1 | 25139 | 3 | Y | -0- | | | | | -0- |
| *04 | 41444 | X | 41444 | -0- | -0- | -0- | 713 | 1 | 40731 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2761-A2756 WELL #: 35H RRCID -> 280403 COMPL. DATE 06/24/2017 TOTAL DEPTH 9579 PERF. 9846 - 17723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88513 | X | 88513 | -0- | -0- | -0- | 2142 | 1 | 86371 | 3 | Y | -0- | | | | | -0- |
| 12 | 83298 | X | 83298 | -0- | -0- | -0- | 2549 | 1 | 80749 | 3 | Y | -0- | | | | | -0- |
| 01 | 79313 | X | 79313 | -0- | -0- | -0- | 2515 | 1 | 76798 | 3 | Y | -0- | | | | | -0- |
| 02 | 82600 | X | 68975 | -0- | -13625 | -0- | 1072 | 1 | 67903 | 3 | Y | -0- | | | | | -0- |
| 03 | 91450 | X | 73563 | -0- | -17887 | -0- | 1570 | 1 | 71993 | 3 | Y | -0- | | | | | -0- |
| 04 | 88500 | X | 69299 | -0- | -19201 | -0- | 1193 | 1 | 68106 | 3 | Y | -0- | | | | | -0- |

PALAFOX-FASKEN-STATE A2755-A2756 WELL #: 36H RRCID -> 280412 COMPL. DATE 06/30/2017 TOTAL DEPTH 9624 PERF. 9877 - 17853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94156 | X | 94156 | -0- | -0- | -0- | 2278 | 1 | 91878 | 3 | Y | -0- | | | | | -0- |
| 12 | 89172 | X | 89172 | -0- | -0- | -0- | 2729 | 1 | 86443 | 3 | Y | -0- | | | | | -0- |
| 01 | 84289 | X | 84189 | -0- | -100 | -0- | 2670 | 1 | 81519 | 3 | Y | -0- | | | | | -0- |
| 02 | 87892 | X | 73129 | -0- | -14763 | -0- | 1137 | 1 | 71992 | 3 | Y | -0- | | | | | -0- |
| 03 | 97309 | X | 79508 | -0- | -17801 | -0- | 1696 | 1 | 77812 | 3 | Y | -0- | | | | | -0- |
| 04 | 94170 | X | 74552 | -0- | -19618 | -0- | 1283 | 1 | 73269 | 3 | Y | -0- | | | | | -0- |

SLAUGHTER WELL #: 21H RRCID -> 280437 COMPL. DATE 05/27/2016 TOTAL DEPTH 10614 PERF.10930 - 18351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59700 | X | 52009 | -0- | -7691 | -0- | 1258 | 1 | 50751 | 3 | Y | -0- | | | | | -0- |
| 12 | 60202 | X | 52065 | -0- | -8137 | -0- | 1594 | 1 | 50471 | 3 | Y | -0- | | | | | -0- |
| 01 | 58125 | X | 51029 | -0- | -7096 | -0- | 1618 | 1 | 49411 | 3 | Y | -0- | | | | | -0- |
| 02 | 51016 | X | 45268 | -0- | -5748 | -0- | 704 | 1 | 44564 | 3 | Y | -0- | | | | | -0- |
| 03 | 55335 | X | 49314 | -0- | -6021 | -0- | 1052 | 1 | 48262 | 3 | Y | -0- | | | | | -0- |
| 04 | 52020 | X | 46503 | -0- | -5517 | -0- | 800 | 1 | 45703 | 3 | Y | -0- | | | | | -0- |

WILLIE - GL GU B WELL #: 10H RRCID -> 280494 COMPL. DATE 06/01/2017 TOTAL DEPTH 10401 PERF.11063 - 17943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

WILLIE - GL GU B WELL #: 11H RRCID -> 280495 COMPL. DATE 06/01/2017 TOTAL DEPTH 10384 PERF.11064 - 18487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CHALOS ABRAS GU A WELL #: 3H RRCID -> 280515 COMPL. DATE 08/23/2016 TOTAL DEPTH 10925 PERF.11342 - 17837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61890 | X | 57841 | -0- | -4049 | -0- | 57841 | 2 | | | Y | -0- | | | -0- |
| 12 | 63953 | X | 58497 | -0- | -5456 | -0- | 58497 | 2 | | | Y | -0- | | | -0- |
| 01 | 63054 | X | 56229 | -0- | -6825 | -0- | 56229 | 2 | | | Y | -0- | | | -0- |
| 02 | 56952 | X | 49394 | -0- | -7558 | -0- | 49394 | 2 | | | Y | -0- | | | -0- |
| 03 | 63054 | X | 54068 | -0- | -8986 | -0- | 54068 | 2 | | | Y | -0- | | | -0- |
| 04 | 57840 | X | 45006 | -0- | -12834 | -0- | 165 | 1 | 44841 | 2 | Y | -0- | | | -0- |

M. G. LILLIE 1873 WELL #: 3H RRCID -> 280540 COMPL. DATE 12/07/2017 TOTAL DEPTH 10108 PERF.10492 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34290 | X | 31985 | -0- | -2305 | -0- | 975 | 1 | 31010 | 3 | N | -0- | | | -0- |
| 12 | 34193 | X | 32916 | -0- | -1277 | -0- | 1049 | 1 | 31867 | 3 | N | -0- | | | -0- |
| 01 | 34193 | X | 31399 | -0- | -2794 | -0- | 1255 | 1 | 30144 | 3 | N | -0- | | | -0- |
| 02 | 30884 | X | 28217 | -0- | -2667 | -0- | 1106 | 1 | 27111 | 3 | N | -0- | | | -0- |
| 03 | 33201 | X | 29787 | -0- | -3414 | -0- | 1356 | 1 | 28431 | 3 | N | -0- | | | -0- |
| 04 | 31980 | X | 29314 | -0- | -2666 | -0- | 1259 | 1 | 28055 | 3 | N | -0- | | | -0- |

FASKEN STATE A2761 B WELL #: 33HR RRCID -> 280551 COMPL. DATE 04/28/2017 TOTAL DEPTH 9515 PERF. 9819 - 17545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90062 | X | 90062 | -0- | -0- | -0- | 2179 | 1 | 87883 | 3 | Y | -0- | | | -0- |
| 12 | 87272 | X | 87272 | -0- | -0- | -0- | 2671 | 1 | 84601 | 3 | Y | -0- | | | -0- |
| 01 | 84739 | X | 84739 | -0- | -0- | -0- | 2687 | 1 | 82052 | 3 | Y | -0- | | | -0- |
| 02 | 84056 | X | 73739 | -0- | -10317 | -0- | 1147 | 1 | 72592 | 3 | Y | -0- | | | -0- |
| 03 | 93062 | X | 78469 | -0- | -14593 | -0- | 1674 | 1 | 76795 | 3 | Y | -0- | | | -0- |
| 04 | 90060 | X | 74318 | -0- | -15742 | -0- | 1279 | 1 | 73039 | 3 | Y | -0- | | | -0- |

DAMMIER-MARTIN STATE WELL #: 5H RRCID -> 280627 COMPL. DATE 01/07/2016 TOTAL DEPTH 10069 PERF.10417 - 16208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50280 | X | 42829 | -0- | -7451 | -0- | 1036 | 1 | 41793 | 3 | Y | -0- | | | -0- |
| 12 | 47492 | X | 40684 | -0- | -6808 | -0- | 1245 | 1 | 39439 | 3 | Y | -0- | | | -0- |
| 01 | 47616 | X | 39764 | -0- | -7852 | -0- | 1261 | 1 | 38503 | 3 | Y | -0- | | | -0- |
| 02 | 43008 | X | 30498 | -0- | -12510 | -0- | 474 | 1 | 30024 | 3 | Y | -0- | | | -0- |
| 03 | 47616 | X | 41542 | -0- | -6074 | -0- | 886 | 1 | 40656 | 3 | Y | -0- | | | -0- |
| 04 | 42840 | X | 39931 | -0- | -2909 | -0- | 687 | 1 | 39244 | 3 | Y | -0- | | | -0- |

APPLING WELL #: 16H RRCID -> 280668 COMPL. DATE 08/08/2015 TOTAL DEPTH 10370 PERF.10880 - 16210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

FASKEN STATE A2761 C WELL #: 34H RRCID -> 280740 COMPL. DATE 06/24/2017 TOTAL DEPTH 9546 PERF. 9733 - 17459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82685 | X | 82685 | -0- | -0- | -0- | 2001 | 1 | 80684 | 3 | Y | -0- | | | -0- |
| 12 | 77755 | X | 77755 | -0- | -0- | -0- | 2380 | 1 | 75375 | 3 | Y | -0- | | | -0- |
| 01 | 73533 | X | 73533 | -0- | -0- | -0- | 2332 | 1 | 71201 | 3 | Y | -0- | | | -0- |
| 02 | 77168 | X | 63949 | -0- | -13219 | -0- | 994 | 1 | 62955 | 3 | Y | -0- | | | -0- |
| 03 | 85436 | X | 67764 | -0- | -17672 | -0- | 1446 | 1 | 66318 | 3 | Y | -0- | | | -0- |
| 04 | 82680 | X | 62121 | -0- | -20559 | -0- | 1069 | 1 | 61052 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING WELL #: 17H RRCID -> 280744 COMPL. DATE 08/08/2015 TOTAL DEPTH 10347 PERF.10956 - 16797

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66157 X | 66157 | -0- | -0- | -0- | 327 | 1 | 65830 | 3 | Y | -0- | | | | | -0- |
| 12 | 67181 X | 67181 | -0- | -0- | -0- | 325 | 1 | 66856 | 3 | Y | -0- | | | | | -0- |
| 01 | 65892 X | 65892 | -0- | -0- | -0- | 219 | 1 | 65673 | 3 | Y | -0- | | | | | -0- |
| 02 | 60198 X | 60198 | -0- | -0- | -0- | 530 | 1 | 59668 | 3 | Y | -0- | | | | | -0- |
| 03 | 60244 X | 60244 | -0- | -0- | -0- | 644 | 1 | 59600 | 3 | Y | -0- | | | | | -0- |
| *04 | 65695 X | 65695 | -0- | -0- | -0- | 605 | 1 | 65090 | 3 | Y | -0- | | | | | -0- |

CHALOS ABRAS GU B WELL #: 4H RRCID -> 280745 COMPL. DATE 08/25/2016 TOTAL DEPTH 11002 PERF.11289 - 16727

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56280 X | 44838 | -0- | -11442 | -0- | 44838 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 53258 X | 42971 | -0- | -10287 | -0- | 42971 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 50127 X | 45411 | -0- | -4716 | -0- | 45411 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 44520 X | 39245 | -0- | -5275 | -0- | 39245 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 48143 X | 36682 | -0- | -11461 | -0- | 36682 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 44850 X | 36264 | -0- | -8586 | -0- | 133 | 1 | 36131 | 2 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 36H RRCID -> 280846 COMPL. DATE 12/19/2014 TOTAL DEPTH 11048 PERF.11498 - 16781

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41940 X | 31569 | -0- | -10371 | -0- | 3855 | 1 | 27714 | 3 | Y | -0- | | | | | -0- |
| 12 | 40548 X | 37462 | -0- | -3086 | -0- | 5105 | 1 | 32357 | 3 | Y | -0- | | | | | -0- |
| 01 | 35456 X | 35456 | -0- | -0- | -0- | 6448 | 1 | 29008 | 3 | Y | -0- | | | | | -0- |
| 02 | 30639 X | 30639 | -0- | -0- | -0- | 6212 | 1 | 24427 | 3 | Y | -0- | | | | | -0- |
| 03 | 37904 X | 37904 | -0- | -0- | -0- | 3800 | 1 | 34104 | 3 | Y | -0- | | | | | -0- |
| *04 | 36052 X | 36052 | -0- | -0- | -0- | 3422 | 1 | 32630 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 37H RRCID -> 280853 COMPL. DATE 12/19/2014 TOTAL DEPTH 11012 PERF.11404 - 16630

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37410 X | 28453 | -0- | -8957 | -0- | 3474 | 1 | 24979 | 3 | Y | -0- | | | | | -0- |
| 12 | 35774 X | 31441 | -0- | -4333 | -0- | 4285 | 1 | 27156 | 3 | Y | -0- | | | | | -0- |
| 01 | 31397 X | 31397 | -0- | -0- | -0- | 5710 | 1 | 25687 | 3 | Y | -0- | | | | | -0- |
| 02 | 27169 X | 27169 | -0- | -0- | -0- | 5508 | 1 | 21661 | 3 | Y | -0- | | | | | -0- |
| 03 | 34134 X | 34134 | -0- | -0- | -0- | 3422 | 1 | 30712 | 3 | Y | -0- | | | | | -0- |
| *04 | 31716 X | 31716 | -0- | -0- | -0- | 3010 | 1 | 28706 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 38H RRCID -> 280854 COMPL. DATE 12/19/2014 TOTAL DEPTH 11013 PERF.11447 - 16642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23790 X | 14264 | -0- | -9526 | -0- | 1742 | 1 | 12522 | 3 | Y | -0- | | | | | -0- |
| 12 | 24474 X | 24474 | -0- | -0- | -0- | 3335 | 1 | 21139 | 3 | Y | -0- | | | | | -0- |
| 01 | 22872 X | 22872 | -0- | -0- | -0- | 4160 | 1 | 18712 | 3 | Y | -0- | | | | | -0- |
| 02 | 19859 X | 19859 | -0- | -0- | -0- | 4026 | 1 | 15833 | 3 | Y | -0- | | | | | -0- |
| 03 | 22056 X | 22056 | -0- | -0- | -0- | 2211 | 1 | 19845 | 3 | Y | -0- | | | | | -0- |
| *04 | 20904 X | 20904 | -0- | -0- | -0- | 1984 | 1 | 18920 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 32H RRCID -> 280873 COMPL. DATE 11/10/2015 TOTAL DEPTH 10813 PERF.11179 - 16890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37200 X | 29696 | -0- | -7504 | -0- | 3626 | 1 | 26070 | 3 | Y | -0- | | | | | -0- |
| 12 | 37944 X | 33004 | -0- | -4940 | -0- | 4498 | 1 | 28506 | 3 | Y | -0- | | | | | -0- |
| 01 | 29592 X | 29483 | -0- | -109 | -0- | 5362 | 1 | 24121 | 3 | Y | -0- | | | | | -0- |
| 02 | 28405 X | 28405 | -0- | -0- | -0- | 5759 | 1 | 22646 | 3 | Y | -0- | | | | | -0- |
| 03 | 32985 X | 32985 | -0- | -0- | -0- | 3307 | 1 | 29678 | 3 | Y | -0- | | | | | -0- |
| *04 | 30435 X | 30435 | -0- | -0- | -0- | 2889 | 1 | 27546 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2761 A WELL #: 32H RRCID -> 281028 COMPL. DATE 04/28/2017 TOTAL DEPTH 9555 PERF. 9806 - 14279

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51450 X | 43601 | -0- | -7849 | -0- | 1055 | 1 | 42546 | 3 | Y | -0- | | | | | -0- |
| 12 | 51987 X | 44337 | -0- | -7650 | -0- | 1357 | 1 | 42980 | 3 | Y | -0- | | | | | -0- |
| 01 | 51987 X | 43458 | -0- | -8529 | -0- | 1378 | 1 | 42080 | 3 | Y | -0- | | | | | -0- |
| 02 | 46956 X | 37450 | -0- | -9506 | -0- | 582 | 1 | 36868 | 3 | Y | -0- | | | | | -0- |
| 03 | 48019 X | 40348 | -0- | -7671 | -0- | 861 | 1 | 39487 | 3 | Y | -0- | | | | | -0- |
| 04 | 43590 X | 39057 | -0- | -4533 | -0- | 672 | 1 | 38385 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

L.C. WRIGHT-ZIMMERHANZEL 'A' WELL #: 3H RRCID -> 281031 COMPL. DATE 02/01/2017 TOTAL DEPTH 10726 PERF.10515 - 16074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19110 X | 18317 | -0- | -793 | -0- | 558 | 1 | 17759 | 3 | Y | -0- | | | | | -0- |
| 12 | 19437 X | 18097 | -0- | -1340 | -0- | 577 | 1 | 17520 | 3 | Y | -0- | | | | | -0- |
| 01 | 19065 X | 18279 | -0- | -786 | -0- | 731 | 1 | 17548 | 3 | Y | -0- | | | | | -0- |
| 02 | 17220 X | 10076 | -0- | -7144 | -0- | 395 | 1 | 9681 | 3 | Y | -0- | | | | | -0- |
| 03 | 18941 X | 15149 | -0- | -3792 | -0- | 690 | 1 | 14459 | 3 | Y | -0- | | | | | -0- |
| 04 | 18330 X | 14073 | -0- | -4257 | -0- | 604 | 1 | 13469 | 3 | Y | -0- | | | | | -0- |

L.C. WRIGHT-ZIMMERHANZEL 'B' WELL #: 4H RRCID -> 281034 COMPL. DATE 02/01/2017 TOTAL DEPTH 10767 PERF.10889 - 18106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28290 X | 26044 | -0- | -2246 | -0- | 794 | 1 | 25250 | 3 | Y | -0- | | | | | -0- |
| 12 | 28675 X | 26455 | -0- | -2220 | -0- | 843 | 1 | 25612 | 3 | Y | -0- | | | | | -0- |
| 01 | 28148 X | 25616 | -0- | -2532 | -0- | 1024 | 1 | 24592 | 3 | Y | -0- | | | | | -0- |
| 02 | 25004 X | 15262 | -0- | -9742 | -0- | 598 | 1 | 14664 | 3 | Y | -0- | | | | | -0- |
| 03 | 27249 X | 25349 | -0- | -1900 | -0- | 1154 | 1 | 24195 | 3 | Y | -0- | | | | | -0- |
| 04 | 26040 X | 23057 | -0- | -2983 | -0- | 990 | 1 | 22067 | 3 | Y | -0- | | | | | -0- |

BRISCOE-MANRY 1469 EF WELL #: 42H RRCID -> 281052 COMPL. DATE 12/14/2016 TOTAL DEPTH 11125 PERF.11077 - 19021

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35700 X | 30885 | -0- | -4815 | -0- | 747 | 1 | 30138 | 3 | Y | -0- | | | | | -0- |
| 12 | 36022 X | 30929 | -0- | -5093 | -0- | 947 | 1 | 29982 | 3 | Y | -0- | | | | | -0- |
| 01 | 35123 X | 30939 | -0- | -4184 | -0- | 981 | 1 | 29958 | 3 | Y | -0- | | | | | -0- |
| 02 | 31052 X | 26841 | -0- | -4211 | -0- | 417 | 1 | 26424 | 3 | Y | -0- | | | | | -0- |
| 03 | 32829 X | 26973 | -0- | -5856 | -0- | 575 | 1 | 26398 | 3 | Y | -0- | | | | | -0- |
| 04 | 30900 X | 27681 | -0- | -3219 | -0- | 476 | 1 | 27205 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN 1716 WELL #: 40H RRCID -> 281132 COMPL. DATE 10/09/2016 TOTAL DEPTH 10637 PERF.11103 - 16695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28650 X | 20414 | -0- | -8236 | -0- | 2493 | 1 | 17921 | 3 | Y | -0- | | | | | -0- |
| 12 | 27652 X | 22446 | -0- | -5206 | -0- | 3059 | 1 | 19387 | 3 | Y | -0- | | | | | -0- |
| 01 | 26908 X | 20218 | -0- | -6690 | -0- | 3677 | 1 | 16541 | 3 | Y | -0- | | | | | -0- |
| 02 | 22652 X | 17706 | -0- | -4946 | -0- | 3590 | 1 | 14116 | 3 | Y | -0- | | | | | -0- |
| 03 | 24056 X | 19862 | -0- | -4194 | -0- | 1991 | 1 | 17871 | 3 | Y | -0- | | | | | -0- |
| 04 | 21720 X | 18742 | -0- | -2978 | -0- | 1779 | 1 | 16963 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN 1716 WELL #: 39H RRCID -> 281145 COMPL. DATE 10/09/2016 TOTAL DEPTH 10640 PERF.11038 - 16748

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26550 X | 17202 | -0- | -9348 | -0- | 2100 | 1 | 15102 | 3 | Y | -0- | | | | | -0- |
| 12 | 24118 X | 14850 | -0- | -9268 | -0- | 2024 | 1 | 12826 | 3 | Y | -0- | | | | | -0- |
| 01 | 22382 X | 4084 | -0- | -18298 | -0- | 743 | 1 | 3341 | 3 | Y | -0- | | | | | -0- |
| 02 | 20581 X | 20581 | -0- | -0- | -0- | 4172 | 1 | 16409 | 3 | Y | -0- | | | | | -0- |
| 03 | 20026 X | 19395 | -0- | -631 | -0- | 1944 | 1 | 17451 | 3 | Y | -0- | | | | | -0- |
| *04 | 17228 X | 17228 | -0- | -0- | -0- | 1635 | 1 | 15593 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN 1716 WELL #: 31H RRCID -> 281160 COMPL. DATE 11/10/2015 TOTAL DEPTH 10686 PERF.11035 - 16802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39420 X | 31538 | -0- | -7882 | -0- | 3851 | 1 | 27687 | 3 | Y | -0- | | | | | -0- |
| 12 | 39029 X | 34722 | -0- | -4307 | -0- | 4732 | 1 | 29990 | 3 | Y | -0- | | | | | -0- |
| 01 | 38378 X | 30991 | -0- | -7387 | -0- | 5636 | 1 | 25355 | 3 | Y | -0- | | | | | -0- |
| 02 | 33740 X | 29016 | -0- | -4724 | -0- | 5883 | 1 | 23133 | 3 | Y | -0- | | | | | -0- |
| 03 | 35991 X | 33804 | -0- | -2187 | -0- | 3389 | 1 | 30415 | 3 | Y | -0- | | | | | -0- |
| 04 | 33600 X | 32511 | -0- | -1089 | -0- | 3086 | 1 | 29425 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN 1716 WELL #: 30H RRCID -> 281163 COMPL. DATE 11/10/2015 TOTAL DEPTH 10786 PERF.11190 - 17003

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50040 X | 39148 | -0- | -10892 | -0- | 4780 | 1 | 34368 | 3 | Y | -0- | | | | | -0- |
| 12 | 50282 X | 44228 | -0- | -6054 | -0- | 6028 | 1 | 38200 | 3 | Y | -0- | | | | | -0- |
| 01 | 50282 X | 39847 | -0- | -10435 | -0- | 7247 | 1 | 32600 | 3 | Y | -0- | | | | | -0- |
| 02 | 43568 X | 38542 | -0- | -5026 | -0- | 7814 | 1 | 30728 | 3 | Y | -0- | | | | | -0- |
| 03 | 46314 X | 45255 | -0- | -1059 | -0- | 4536 | 1 | 40719 | 3 | Y | -0- | | | | | -0- |
| 04 | 42810 X | 41635 | -0- | -1175 | -0- | 3952 | 1 | 37683 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1469 EF WELL #: 43H RRCID -> 281289 COMPL. DATE 12/14/2016 TOTAL DEPTH 11071 PERF.11094 - 19021

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30930 X | 27257 | -0- | -3673 | -0- | 659 | 1 | 26598 | 3 | Y | -0- | | | | | -0- |
| 12 | 31217 X | 27272 | -0- | -3945 | -0- | 835 | 1 | 26437 | 3 | Y | -0- | | | | | -0- |
| 01 | 30442 X | 26736 | -0- | -3706 | -0- | 848 | 1 | 25888 | 3 | Y | -0- | | | | | -0- |
| 02 | 26740 X | 23776 | -0- | -2964 | -0- | 370 | 1 | 23406 | 3 | Y | -0- | | | | | -0- |
| 03 | 29295 X | 25604 | -0- | -3691 | -0- | 546 | 1 | 25058 | 3 | Y | -0- | | | | | -0- |
| 04 | 27270 X | 25190 | -0- | -2080 | -0- | 433 | 1 | 24757 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2761-A2756 A WELL #: 90H RRCID -> 281952 COMPL. DATE 06/30/2017 TOTAL DEPTH 9405 PERF. 9842 - 17542

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87419 X | 87419 | -0- | -0- | -0- | 2115 | 1 | 85304 | 3 | Y | -0- | | | | | -0- |
| 12 | 85299 X | 85299 | -0- | -0- | -0- | 2611 | 1 | 82688 | 3 | Y | -0- | | | | | -0- |
| 01 | 82467 X | 82467 | -0- | -0- | -0- | 2615 | 1 | 79852 | 3 | Y | -0- | | | | | -0- |
| 02 | 81592 X | 72400 | -0- | -9192 | -0- | 1126 | 1 | 71274 | 3 | Y | -0- | | | | | -0- |
| 03 | 90334 X | 78138 | -0- | -12196 | -0- | 1667 | 1 | 76471 | 3 | Y | -0- | | | | | -0- |
| 04 | 87420 X | 74404 | -0- | -13016 | -0- | 1280 | 1 | 73124 | 3 | Y | -0- | | | | | -0- |

WILLIE RANCH WELL #: 12H RRCID -> 281991 COMPL. DATE 07/04/2017 TOTAL DEPTH 10479 PERF.11020 - 17371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33000 X | 26076 | -0- | -6924 | -0- | 3184 | 1 | 22892 | 3 | Y | -0- | | | | | -0- |
| 12 | 32054 X | 29047 | -0- | -3007 | -0- | 3959 | 1 | 25088 | 3 | Y | -0- | | | | | -0- |
| 01 | 31930 X | 28759 | -0- | -3171 | -0- | 5230 | 1 | 23529 | 3 | Y | -0- | | | | | -0- |
| 02 | 28840 X | 25100 | -0- | -3740 | -0- | 5089 | 1 | 20011 | 3 | Y | -0- | | | | | -0- |
| 03 | 30783 X | 28222 | -0- | -2561 | -0- | 2829 | 1 | 25393 | 3 | Y | -0- | | | | | -0- |
| 04 | 28110 X | 25552 | -0- | -2558 | -0- | 2425 | 1 | 23127 | 3 | Y | -0- | | | | | -0- |

PALAFOX-FASKEN-ST. A2755-A2756 A WELL #: 89H RRCID -> 282060 COMPL. DATE 06/30/2017 TOTAL DEPTH 9421 PERF. 9770 - 17591

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103538 X | 103538 | -0- | -0- | -0- | 2505 | 1 | 101033 | 3 | Y | -0- | | | | | -0- |
| 12 | 100016 X | 100016 | -0- | -0- | -0- | 3061 | 1 | 96955 | 3 | Y | -0- | | | | | -0- |
| 01 | 96394 X | 96394 | -0- | -0- | -0- | 3057 | 1 | 93337 | 3 | Y | -0- | | | | | -0- |
| 02 | 96628 X | 84243 | -0- | -12385 | -0- | 1310 | 1 | 82933 | 3 | Y | -0- | | | | | -0- |
| 03 | 106981 X | 90129 | -0- | -16852 | -0- | 1923 | 1 | 88206 | 3 | Y | -0- | | | | | -0- |
| 04 | 103530 X | 84186 | -0- | -19344 | -0- | 1449 | 1 | 82737 | 3 | Y | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 13H RRCID -> 282147 COMPL. DATE 03/24/2018 TOTAL DEPTH 10853 PERF.11216 - 18838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57570 X | 50593 | -0- | -6977 | -0- | 210 | 1 | 50383 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 59272 X | 51067 | -0- | -8205 | -0- | 385 | 1 | 50682 | 2 | N | -0- | | | | | -0- |
| 01 | 56947 X | 49591 | -0- | -7356 | -0- | 428 | 1 | 49163 | 2 | N | -0- | | | | | -0- |
| 02 | 49952 X | 43644 | -0- | -6308 | -0- | 1280 | 1 | 42364 | 2 | N | -0- | | | | | -0- |
| 03 | 54653 X | 46551 | -0- | -8102 | -0- | 293 | 1 | 46258 | 2 | N | -0- | | | | | -0- |
| 04 | 50580 X | 24037 | -0- | -26543 | -0- | 47 | 1 | 23990 | 2 | N | -0- | | | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 4H RRCID -> 282189 COMPL. DATE 07/04/2017 TOTAL DEPTH 10975 PERF.10976 - 19520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80910 X | 63587 | -0- | -17323 | -0- | 7764 | 1 | 55823 | 3 | Y | -0- | | | | | -0- |
| 12 | 80166 X | 71727 | -0- | -8439 | -0- | 9775 | 1 | 61952 | 3 | Y | -0- | | | | | -0- |
| 01 | 77314 X | 69538 | -0- | -7776 | -0- | 12647 | 1 | 56891 | 3 | Y | -0- | | | | | -0- |
| 02 | 69692 X | 60828 | -0- | -8864 | -0- | 12332 | 1 | 48496 | 3 | Y | -0- | | | | | -0- |
| 03 | 75020 X | 68606 | -0- | -6414 | -0- | 6877 | 1 | 61729 | 3 | Y | -0- | | | | | -0- |
| 04 | 69420 X | 64428 | -0- | -4992 | -0- | 6115 | 1 | 58313 | 3 | Y | -0- | | | | | -0- |

OWEN 1080 GU A WELL #: 18H RRCID -> 282299 COMPL. DATE 11/24/2017 TOTAL DEPTH 10575 PERF.10988 - 19105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77820 X | 71717 | -0- | -6103 | -0- | 2187 | 1 | 69530 | 3 | Y | -0- | | | | | -0- |
| 12 | 79050 X | 74563 | -0- | -4487 | -0- | 2376 | 1 | 72187 | 3 | Y | -0- | | | | | -0- |
| 01 | 81436 X | 81436 | -0- | -0- | -0- | 3255 | 1 | 78181 | 3 | Y | -0- | | | | | -0- |
| 02 | 69954 X | 69954 | -0- | -0- | -0- | 2743 | 1 | 67211 | 3 | Y | -0- | | | | | -0- |
| 03 | 77426 X | 77426 | -0- | -0- | -0- | 1652 | 1 | 75774 | 3 | Y | -0- | | | | | -0- |
| 04 | 78810 X | 77585 | -0- | -1225 | -0- | 1335 | 1 | 76250 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080 GU B WELL #: 19H RRCID -> 282300 COMPL. DATE 11/24/2017 TOTAL DEPTH 10930 PERF.10921 - 19149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33360 | X | 29278 | -0- | -4082 | -0- | 893 | 1 | 28385 | 3 | Y | -0- | | | | | -0- |
| 12 | 33697 | X | 29875 | -0- | -3822 | -0- | 952 | 1 | 28923 | 3 | Y | -0- | | | | | -0- |
| 01 | 32643 | X | 31430 | -0- | -1213 | -0- | 1256 | 1 | 30174 | 3 | Y | -0- | | | | | -0- |
| 02 | 28952 | X | 26785 | -0- | -2167 | -0- | 1050 | 1 | 25735 | 3 | Y | -0- | | | | | -0- |
| 03 | 31248 | X | 28921 | -0- | -2327 | -0- | 617 | 1 | 28304 | 3 | Y | -0- | | | | | -0- |
| 04 | 30420 | X | 29502 | -0- | -918 | -0- | 508 | 1 | 28994 | 3 | Y | -0- | | | | | -0- |

OWEN 1080 GU C WELL #: 20H RRCID -> 282307 COMPL. DATE 11/24/2017 TOTAL DEPTH 10928 PERF.10995 - 19535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45780 | X | 34777 | -0- | -11003 | -0- | 1060 | 1 | 33717 | 3 | Y | -0- | | | | | -0- |
| 12 | 46624 | X | 37068 | -0- | -9556 | -0- | 1181 | 1 | 35887 | 3 | Y | -0- | | | | | -0- |
| 01 | 49931 | X | 49931 | -0- | -0- | -0- | 1996 | 1 | 47935 | 3 | Y | -0- | | | | | -0- |
| 02 | 40861 | X | 40861 | -0- | -0- | -0- | 1602 | 1 | 39259 | 3 | Y | -0- | | | | | -0- |
| 03 | 44116 | X | 44116 | -0- | -0- | -0- | 941 | 1 | 43175 | 3 | Y | -0- | | | | | -0- |
| 04 | 48330 | X | 47623 | -0- | -707 | -0- | 820 | 1 | 46803 | 3 | Y | -0- | | | | | -0- |

GALVAN-TREVINO WELL #: 11H RRCID -> 282312 COMPL. DATE 11/20/2017 TOTAL DEPTH 8974 PERF. 8720 - 17261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147870 | X | 130994 | -0- | -16876 | -0- | 3169 | 1 | 127825 | 3 | Y | -0- | | | | | -0- |
| 12 | 148676 | X | 130209 | -0- | -18467 | -0- | 3985 | 1 | 126224 | 3 | Y | -0- | | | | | -0- |
| 01 | 144336 | X | 122815 | -0- | -21521 | -0- | 3894 | 1 | 118921 | 3 | Y | -0- | | | | | -0- |
| 02 | 126644 | X | 110869 | -0- | -15775 | -0- | 1724 | 1 | 109145 | 3 | Y | -0- | | | | | -0- |
| 03 | 135346 | X | 120304 | -0- | -15042 | -0- | 2567 | 1 | 117737 | 3 | Y | -0- | | | | | -0- |
| 04 | 130980 | X | 112639 | -0- | -18341 | -0- | 1938 | 1 | 110701 | 3 | Y | -0- | | | | | -0- |

SANTA ELENA WELL #: 24H RRCID -> 282729 COMPL. DATE 07/12/2017 TOTAL DEPTH 11238 PERF.11375 - 17900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24450 | X | 21573 | -0- | -2877 | -0- | 658 | 1 | 20915 | 3 | N | -0- | | | | | -0- |
| 12 | 24211 | X | 21696 | -0- | -2515 | -0- | 691 | 1 | 21005 | 3 | N | -0- | | | | | -0- |
| 01 | 23932 | X | 20921 | -0- | -3011 | -0- | 836 | 1 | 20085 | 3 | N | -0- | | | | | -0- |
| 02 | 20692 | X | 18808 | -0- | -1884 | -0- | 737 | 1 | 18071 | 3 | N | -0- | | | | | -0- |
| 03 | 22754 | X | 19567 | -0- | -3187 | -0- | 891 | 1 | 18676 | 3 | N | -0- | | | | | -0- |
| 04 | 21570 | X | 16305 | -0- | -5265 | -0- | 700 | 1 | 15605 | 3 | N | -0- | | | | | -0- |

VOLZ STATE A2732 WELL #: 11H RRCID -> 282839 COMPL. DATE 03/27/2018 TOTAL DEPTH 10496 PERF.10567 - 16589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27420 | X | 20717 | -0- | -6703 | -0- | 501 | 1 | 20216 | 3 | Y | -0- | | | | | -0- |
| 12 | 26939 | X | 20528 | -0- | -6411 | -0- | 628 | 1 | 19900 | 3 | Y | -0- | | | | | -0- |
| 01 | 23591 | X | 19701 | -0- | -3890 | -0- | 625 | 1 | 19076 | 3 | Y | -0- | | | | | -0- |
| 02 | 20412 | X | 17645 | -0- | -2767 | -0- | 274 | 1 | 17371 | 3 | Y | -0- | | | | | -0- |
| 03 | 22165 | X | 19399 | -0- | -2766 | -0- | 414 | 1 | 18985 | 3 | Y | -0- | | | | | -0- |
| 04 | 20730 | X | 17673 | -0- | -3057 | -0- | 304 | 1 | 17369 | 3 | Y | -0- | | | | | -0- |

VOLZ STATE A2732 WELL #: 12H RRCID -> 282840 COMPL. DATE 03/27/2018 TOTAL DEPTH 10504 PERF.10661 - 17045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24120 | X | 16569 | -0- | -7551 | -0- | 401 | 1 | 16168 | 3 | Y | -0- | | | | | -0- |
| 12 | 23932 | X | 16846 | -0- | -7086 | -0- | 516 | 1 | 16330 | 3 | Y | -0- | | | | | -0- |
| 01 | 22723 | X | 16086 | -0- | -6637 | -0- | 510 | 1 | 15576 | 3 | Y | -0- | | | | | -0- |
| 02 | 18648 | X | 13770 | -0- | -4878 | -0- | 214 | 1 | 13556 | 3 | Y | -0- | | | | | -0- |
| 03 | 19344 | X | 15490 | -0- | -3854 | -0- | 330 | 1 | 15160 | 3 | Y | -0- | | | | | -0- |
| 04 | 16560 | X | 14719 | -0- | -1841 | -0- | 253 | 1 | 14466 | 3 | Y | -0- | | | | | -0- |

BRISCOE-MANRY EF GU A WELL #: 45H RRCID -> 282951 COMPL. DATE 02/11/2018 TOTAL DEPTH 11090 PERF.11143 - 16964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35400 | X | 28720 | -0- | -6680 | -0- | 695 | 1 | 28025 | 3 | Y | -0- | | | | | -0- |
| 12 | 34906 | X | 20264 | -0- | -14642 | -0- | 620 | 1 | 19644 | 3 | Y | -0- | | | | | -0- |
| 01 | 33914 | X | 21915 | -0- | -11999 | -0- | 695 | 1 | 21220 | 3 | Y | -0- | | | | | -0- |
| 02 | 29652 | X | 23709 | -0- | -5943 | -0- | 369 | 1 | 23340 | 3 | Y | -0- | | | | | -0- |
| 03 | 30070 | X | 22370 | -0- | -7700 | -0- | 477 | 1 | 21893 | 3 | Y | -0- | | | | | -0- |
| 04 | 28710 | X | 22137 | -0- | -6573 | -0- | 381 | 1 | 21756 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HAMILTON WELL #: 23H RRCID -> 282959 COMPL. DATE 11/09/2017 TOTAL DEPTH 10540 PERF.11016 - 19067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48600 X | 41602 | -0- | -6998 | -0- | 1007 | 1 | 40595 | 3 | Y | -0- | | | | | -0- |
| 12 | 48453 X | 42219 | -0- | -6234 | -0- | 1292 | 1 | 40927 | 3 | Y | -0- | | | | | -0- |
| 01 | 47337 X | 27835 | -0- | -19502 | -0- | 883 | 1 | 26952 | 3 | Y | -0- | | | | | -0- |
| 02 | 41692 X | 40297 | -0- | -1395 | -0- | 627 | 1 | 39670 | 3 | Y | -0- | | | | | -0- |
| 03 | 45508 X | 42973 | -0- | -2535 | -0- | 917 | 1 | 42056 | 3 | Y | -0- | | | | | -0- |
| *04 | 42983 X | 42983 | -0- | -0- | -0- | 740 | 1 | 42243 | 3 | Y | -0- | | | | | -0- |

HAMILTON-SLAUGHTER WELL #: 24H RRCID -> 283012 COMPL. DATE 11/09/2017 TOTAL DEPTH 10574 PERF.11030 - 19128

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48840 X | 42050 | -0- | -6790 | -0- | 1017 | 1 | 41033 | 3 | Y | -0- | | | | | -0- |
| 12 | 48546 X | 40655 | -0- | -7891 | -0- | 1244 | 1 | 39411 | 3 | Y | -0- | | | | | -0- |
| 01 | 45725 X | 35274 | -0- | -10451 | -0- | 1118 | 1 | 34156 | 3 | Y | -0- | | | | | -0- |
| 02 | 41244 X | 38176 | -0- | -3068 | -0- | 594 | 1 | 37582 | 3 | Y | -0- | | | | | -0- |
| 03 | 43462 X | 40900 | -0- | -2562 | -0- | 873 | 1 | 40027 | 3 | Y | -0- | | | | | -0- |
| 04 | 42060 X | 40835 | -0- | -1225 | -0- | 703 | 1 | 40132 | 3 | Y | -0- | | | | | -0- |

BRISCOE-MANRY 1469 EF WELL #: 44H RRCID -> 283383 COMPL. DATE 02/11/2018 TOTAL DEPTH 11085 PERF.11130 - 17044

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22620 X | 20710 | -0- | -1910 | -0- | 501 | 1 | 20209 | 3 | Y | -0- | | | | | -0- |
| 12 | 22630 X | 19292 | -0- | -3338 | -0- | 590 | 1 | 18702 | 3 | Y | -0- | | | | | -0- |
| 01 | 21979 X | 20883 | -0- | -1096 | -0- | 662 | 1 | 20221 | 3 | Y | -0- | | | | | -0- |
| 02 | 19796 X | 18409 | -0- | -1387 | -0- | 286 | 1 | 18123 | 3 | Y | -0- | | | | | -0- |
| 03 | 21833 X | 21833 | -0- | -0- | -0- | 466 | 1 | 21367 | 3 | Y | -0- | | | | | -0- |
| 04 | 20700 X | 19454 | -0- | -1246 | -0- | 335 | 1 | 19119 | 3 | Y | -0- | | | | | -0- |

HAMILTON WELL #: 22H RRCID -> 283431 COMPL. DATE 11/09/2017 TOTAL DEPTH 10521 PERF.11249 - 18810

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62310 X | 54514 | -0- | -7796 | -0- | 1319 | 1 | 53195 | 3 | Y | -0- | | | | | -0- |
| 12 | 62558 X | 55337 | -0- | -7221 | -0- | 1694 | 1 | 53643 | 3 | Y | -0- | | | | | -0- |
| 01 | 61039 X | 37152 | -0- | -23887 | -0- | 1178 | 1 | 35974 | 3 | Y | -0- | | | | | -0- |
| 02 | 54656 X | 53738 | -0- | -918 | -0- | 836 | 1 | 52902 | 3 | Y | -0- | | | | | -0- |
| 03 | 60512 X | 56680 | -0- | -3832 | -0- | 1209 | 1 | 55471 | 3 | Y | -0- | | | | | -0- |
| 04 | 54510 X | 51574 | -0- | -2936 | -0- | 888 | 1 | 50686 | 3 | Y | -0- | | | | | -0- |

WILLIE -GL PSA C WELL #: 13H RRCID -> 283750 COMPL. DATE 07/04/2017 TOTAL DEPTH 10454 PERF.10950 - 17676

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37410 X | 29975 | -0- | -7435 | -0- | 3660 | 1 | 26315 | 3 | Y | -0- | | | | | -0- |
| 12 | 37634 X | 33820 | -0- | -3814 | -0- | 4609 | 1 | 29211 | 3 | Y | -0- | | | | | -0- |
| 01 | 36363 X | 32666 | -0- | -3697 | -0- | 5941 | 1 | 26725 | 3 | Y | -0- | | | | | -0- |
| 02 | 32004 X | 28089 | -0- | -3915 | -0- | 5695 | 1 | 22394 | 3 | Y | -0- | | | | | -0- |
| 03 | 35123 X | 32855 | -0- | -2268 | -0- | 3293 | 1 | 29562 | 3 | Y | -0- | | | | | -0- |
| 04 | 32730 X | 29712 | -0- | -3018 | -0- | 2820 | 1 | 26892 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 86H RRCID -> 283850 COMPL. DATE 06/11/2018 TOTAL DEPTH 9889 PERF.10300 - 12510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18600 X | 13862 | -0- | -4738 | -0- | 335 | 1 | 13527 | 3 | Y | -0- | | | | | -0- |
| 12 | 17608 X | 13110 | -0- | -4498 | -0- | 401 | 1 | 12709 | 3 | Y | -0- | | | | | -0- |
| 01 | 16895 X | 13743 | -0- | -3152 | -0- | 436 | 1 | 13307 | 3 | Y | -0- | | | | | -0- |
| 02 | 15008 X | 11532 | -0- | -3476 | -0- | 179 | 1 | 11353 | 3 | Y | -0- | | | | | -0- |
| 03 | 14911 X | 12520 | -0- | -2391 | -0- | 267 | 1 | 12253 | 3 | Y | -0- | | | | | -0- |
| 04 | 13860 X | 11614 | -0- | -2246 | -0- | 200 | 1 | 11414 | 3 | Y | -0- | | | | | -0- |

L.C. WRIGHT-REESE PSA A WELL #: 5H RRCID -> 283877 COMPL. DATE 11/23/2017 TOTAL DEPTH 5143 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HAMILTON WELL #: 26H RRCID -> 284065 COMPL. DATE 02/13/2021 TOTAL DEPTH 10624 PERF.11032 - 18733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 304220 X | 141215 | -0- | -163005 | -0- | 2196 | 1 | 139019 | 3 | Y | -0- | | | | | -0- |
| 03 | 357275 X | 357275 | -0- | -0- | -0- | 7623 | 1 | 349652 | 3 | Y | -0- | | | | | -0- |
| *04 | 330408 X | 330408 | -0- | -0- | -0- | 5686 | 1 | 324722 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 35H RRCID -> 284101 COMPL. DATE 01/07/2018 TOTAL DEPTH 11002 PERF.11330 - 18197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38880 X | 18996 | -0- | -19884 | -0- | 2320 | 1 | 16676 | 3 | Y | -0- | | | | | -0- |
| 12 | 38595 X | 24587 | -0- | -14008 | -0- | 3351 | 1 | 21236 | 3 | Y | -0- | | | | | -0- |
| 01 | 37727 X | 25190 | -0- | -12537 | -0- | 4581 | 1 | 20609 | 3 | Y | -0- | | | | | -0- |
| 02 | 24599 X | 24599 | -0- | -0- | -0- | 4987 | 1 | 19612 | 3 | Y | -0- | | | | | -0- |
| 03 | 31844 X | 31844 | -0- | -0- | -0- | 3192 | 1 | 28652 | 3 | Y | -0- | | | | | -0- |
| *04 | 31250 X | 31250 | -0- | -0- | -0- | 2966 | 1 | 28284 | 3 | Y | -0- | | | | | -0- |

HAMILTON WELL #: 27H RRCID -> 284113 COMPL. DATE 02/02/2018 TOTAL DEPTH 2875 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLING A WELL #: 18H RRCID -> 284147 COMPL. DATE 06/21/2018 TOTAL DEPTH 10451 PERF.11004 - 19144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107228 X | 107228 | -0- | -0- | -0- | 530 | 1 | 106698 | 3 | N | -0- | | | | | -0- |
| 12 | 108837 X | 108837 | -0- | -0- | -0- | 526 | 1 | 108311 | 3 | N | -0- | | | | | -0- |
| 01 | 106441 X | 106441 | -0- | -0- | -0- | 354 | 1 | 106087 | 3 | N | -0- | | | | | -0- |
| 02 | 90463 X | 90463 | -0- | -0- | -0- | 797 | 1 | 89666 | 3 | N | -0- | | | | | -0- |
| 03 | 102047 X | 102047 | -0- | -0- | -0- | 1092 | 1 | 100955 | 3 | N | -0- | | | | | -0- |
| *04 | 67265 X | 67265 | -0- | -0- | -0- | 620 | 1 | 66645 | 3 | N | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 87H RRCID -> 284160 COMPL. DATE 01/08/2018 TOTAL DEPTH 3760 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX-MARTIN-ZUCK GU WELL #: 1H RRCID -> 284295 COMPL. DATE 02/28/2018 TOTAL DEPTH 10545 PERF.10509 - 17889

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51900 X | 43788 | -0- | -8112 | -0- | 1059 | 1 | 42729 | 3 | Y | -0- | | | | | -0- |
| 12 | 52049 X | 43227 | -0- | -8822 | -0- | 1323 | 1 | 41904 | 3 | Y | -0- | | | | | -0- |
| 01 | 50933 X | 44335 | -0- | -6598 | -0- | 1406 | 1 | 42929 | 3 | Y | -0- | | | | | -0- |
| 02 | 45248 X | 38916 | -0- | -6332 | -0- | 605 | 1 | 38311 | 3 | Y | -0- | | | | | -0- |
| 03 | 49569 X | 42591 | -0- | -6978 | -0- | 909 | 1 | 41682 | 3 | Y | -0- | | | | | -0- |
| 04 | 43800 X | 40108 | -0- | -3692 | -0- | 690 | 1 | 39418 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE A2715 WELL #: 91H RRCID -> 284320 COMPL. DATE 01/10/2018 TOTAL DEPTH 3770 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HAMILTON WELL #: 25H RRCID -> 284321 COMPL. DATE 02/13/2021 TOTAL DEPTH 10612 PERF.10932 - 18019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 306964 X | 134888 | -0- | -172076 | -0- | 2097 | 1 | 132791 | 3 | Y | -0- | | | -0- |
| 03 | 380925 X | 380925 | -0- | -0- | -0- | 8127 | 1 | 372798 | 3 | Y | -0- | | | -0- |
| *04 | 356855 X | 356855 | -0- | -0- | -0- | 6141 | 1 | 350714 | 3 | Y | -0- | | | -0- |

LC WRIGHT-REESE-ZIMMERHANZEL PSA WELL #: 6H RRCID -> 284345 COMPL. DATE 03/19/2018 TOTAL DEPTH 10814 PERF.10749 - 16074

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53700 X | 48121 | -0- | -5579 | -0- | 1467 | 1 | 46654 | 3 | Y | -0- | | | -0- |
| 12 | 54126 X | 48999 | -0- | -5127 | -0- | 1561 | 1 | 47438 | 3 | Y | -0- | | | -0- |
| 01 | 52917 X | 48012 | -0- | -4905 | -0- | 1919 | 1 | 46093 | 3 | Y | -0- | | | -0- |
| 02 | 46284 X | 41803 | -0- | -4481 | -0- | 1639 | 1 | 40164 | 3 | Y | -0- | | | -0- |
| *03 | 46272 X | 46272 | -0- | -0- | -0- | 2107 | 1 | 44165 | 3 | Y | -0- | | | -0- |
| *04 | 44517 X | 44517 | -0- | -0- | -0- | 1912 | 1 | 42605 | 3 | Y | -0- | | | -0- |

L.C. WRIGHT-ZIMMERHANZEL PSA D WELL #: 7H RRCID -> 284346 COMPL. DATE 03/19/2018 TOTAL DEPTH 10840 PERF.10863 - 19702

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71700 X | 63456 | -0- | -8244 | -0- | 1935 | 1 | 61521 | 3 | Y | -0- | | | -0- |
| 12 | 72540 X | 63853 | -0- | -8687 | -0- | 2035 | 1 | 61818 | 3 | Y | -0- | | | -0- |
| 01 | 70525 X | 61916 | -0- | -8609 | -0- | 2475 | 1 | 59441 | 3 | Y | -0- | | | -0- |
| 02 | 61992 X | 54988 | -0- | -7004 | -0- | 2156 | 1 | 52832 | 3 | Y | -0- | | | -0- |
| 03 | 67363 X | 60032 | -0- | -7331 | -0- | 2734 | 1 | 57298 | 3 | Y | -0- | | | -0- |
| 04 | 63450 X | 56743 | -0- | -6707 | -0- | 2437 | 1 | 54306 | 3 | Y | -0- | | | -0- |

VOLZ STATE A2732 WELL #: 14H RRCID -> 284355 COMPL. DATE 04/11/2018 TOTAL DEPTH 10489 PERF.10543 - 14800

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24660 X | 18516 | -0- | -6144 | -0- | 448 | 1 | 18068 | 3 | Y | -0- | | | -0- |
| 12 | 25482 X | 18753 | -0- | -6729 | -0- | 574 | 1 | 18179 | 3 | Y | -0- | | | -0- |
| 01 | 22134 X | 21219 | -0- | -915 | -0- | 673 | 1 | 20546 | 3 | Y | -0- | | | -0- |
| 02 | 18772 X | 18772 | -0- | -0- | -0- | 292 | 1 | 18480 | 3 | Y | -0- | | | -0- |
| 03 | 21163 X | 21163 | -0- | -0- | -0- | 452 | 1 | 20711 | 3 | Y | -0- | | | -0- |
| 04 | 20520 X | 18390 | -0- | -2130 | -0- | 316 | 1 | 18074 | 3 | Y | -0- | | | -0- |

VOLZ STATE A2732 WELL #: 13H RRCID -> 284433 COMPL. DATE 04/11/2018 TOTAL DEPTH 10415 PERF.10486 - 14670

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22020 X | 15816 | -0- | -6204 | -0- | 383 | 1 | 15433 | 3 | Y | -0- | | | -0- |
| 12 | 21080 X | 16526 | -0- | -4554 | -0- | 506 | 1 | 16020 | 3 | Y | -0- | | | -0- |
| 01 | 20150 X | 16027 | -0- | -4123 | -0- | 508 | 1 | 15518 | 3 | Y | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | |
| 02 | 17332 X | 14459 | -0- | -2873 | -0- | 225 | 1 | 14234 | 3 | Y | -0- | | | 1 |
| 03 | 16802 X | 15335 | -0- | -1467 | -0- | 327 | 1 | 15008 | 3 | Y | -0- | | | 1 |
| 04 | 15990 X | 14312 | -0- | -1678 | -0- | 246 | 1 | 14066 | 3 | Y | -0- | | | 1 |

APPLING B WELL #: 19H RRCID -> 284454 COMPL. DATE 06/21/2018 TOTAL DEPTH 10493 PERF.11145 - 17935

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86256 X | 86256 | -0- | -0- | -0- | 427 | 1 | 85829 | 3 | N | -0- | | | -0- |
| 12 | 86925 X | 86925 | -0- | -0- | -0- | 420 | 1 | 86505 | 3 | N | -0- | | | -0- |
| 01 | 85432 X | 85432 | -0- | -0- | -0- | 284 | 1 | 85148 | 3 | N | -0- | | | -0- |
| 02 | 73607 X | 73607 | -0- | -0- | -0- | 649 | 1 | 72958 | 3 | N | -0- | | | -0- |
| 03 | 80264 X | 80264 | -0- | -0- | -0- | 859 | 1 | 79405 | 3 | N | -0- | | | -0- |
| *04 | 13514 X | 13514 | -0- | -0- | -0- | 124 | 1 | 13390 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN-ZUCK GU WELL #: 1H RRCID -> 284492 COMPL. DATE 03/06/2018 TOTAL DEPTH 10577 PERF.10539 - 16918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45180 X | 41081 | -0- | -4099 | -0- | 994 | 1 | 40087 | 3 | N | -0- | | | -0- |
| 12 | 45229 X | 39315 | -0- | -5914 | -0- | 1203 | 1 | 38112 | 3 | N | -0- | | | -0- |
| 01 | 44392 X | 35974 | -0- | -8418 | -0- | 1141 | 1 | 34833 | 3 | N | -0- | | | -0- |
| 02 | 39564 X | 36420 | -0- | -3144 | -0- | 566 | 1 | 35854 | 3 | N | -0- | | | -0- |
| 03 | 42749 X | 37045 | -0- | -5704 | -0- | 790 | 1 | 36255 | 3 | N | -0- | | | -0- |
| 04 | 41070 X | 34930 | -0- | -6140 | -0- | 601 | 1 | 34329 | 3 | N | -0- | | | -0- |

WILLIE RANCH WELL #: 15H RRCID -> 284584 COMPL. DATE 05/02/2018 TOTAL DEPTH 10648 PERF.11212 - 18413

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48720 X | 35701 | -0- | -13019 | -0- | 4359 | 1 | 31342 | 3 | N | -0- | | | -0- |
| 12 | 47647 X | 39908 | -0- | -7739 | -0- | 5439 | 1 | 34469 | 3 | N | -0- | | | -0- |
| 01 | 45446 X | 38568 | -0- | -6878 | -0- | 7014 | 1 | 31554 | 3 | N | -0- | | | -0- |
| 02 | 39396 X | 35061 | -0- | -4335 | -0- | 7108 | 1 | 27953 | 3 | N | -0- | | | -0- |
| 03 | 43617 X | 37936 | -0- | -5681 | -0- | 3803 | 1 | 34133 | 3 | N | -0- | | | -0- |
| 04 | 38610 X | 35160 | -0- | -3450 | -0- | 3337 | 1 | 31823 | 3 | N | -0- | | | -0- |

WILLIE RANCH WELL #: 14H RRCID -> 284585 COMPL. DATE 05/02/2018 TOTAL DEPTH 10585 PERF.10958 - 18360

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56250 X | 39583 | -0- | -16667 | -0- | 4833 | 1 | 34750 | 3 | Y | -0- | | | -0- |
| 12 | 54994 X | 38847 | -0- | -16147 | -0- | 5294 | 1 | 33553 | 3 | Y | -0- | | | -0- |
| 01 | 52483 X | 42194 | -0- | -10289 | -0- | 7674 | 1 | 34520 | 3 | Y | -0- | | | -0- |
| 02 | 45192 X | 37469 | -0- | -7723 | -0- | 7596 | 1 | 29873 | 3 | Y | -0- | | | -0- |
| 03 | 48081 X | 46727 | -0- | -1354 | -0- | 4684 | 1 | 42043 | 3 | Y | -0- | | | -0- |
| *04 | 43052 X | 43052 | -0- | -0- | -0- | 4086 | 1 | 38966 | 3 | Y | -0- | | | -0- |

APPLING PSA A WELL #: 20H RRCID -> 284726 COMPL. DATE 03/20/2018 TOTAL DEPTH 3440 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

M.G. LILLIE 1616 GU A WELL #: 5H RRCID -> 284774 COMPL. DATE 04/29/2018 TOTAL DEPTH 10407 PERF.10674 - 16658

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 X | 21487 | -0- | -2183 | -0- | 520 | 1 | 20967 | 3 | N | -0- | | | -0- |
| 12 | 24242 X | 20996 | -0- | -3246 | -0- | 643 | 1 | 20353 | 3 | N | -0- | | | -0- |
| 01 | 23157 X | 20449 | -0- | -2708 | -0- | 648 | 1 | 19801 | 3 | N | -0- | | | -0- |
| 02 | 20664 X | 18260 | -0- | -2404 | -0- | 284 | 1 | 17976 | 3 | N | -0- | | | -0- |
| 03 | 22258 X | 19384 | -0- | -2874 | -0- | 414 | 1 | 18970 | 3 | N | -0- | | | -0- |
| 04 | 21480 X | 18405 | -0- | -3075 | -0- | 317 | 1 | 18088 | 3 | N | -0- | | | -0- |

APPLING WELL #: 14H RRCID -> 284939 COMPL. DATE 06/19/2018 TOTAL DEPTH 10317 PERF.10974 - 12415

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22920 X | 20480 | -0- | -2440 | -0- | 101 | 1 | 20379 | 3 | N | -0- | | | -0- |
| 12 | 23653 X | 20162 | -0- | -3491 | -0- | 98 | 1 | 20064 | 3 | N | -0- | | | -0- |
| 01 | 23157 X | 20085 | -0- | -3072 | -0- | 67 | 1 | 20018 | 3 | N | -0- | | | -0- |
| 02 | 19824 X | 18349 | -0- | -1475 | -0- | 162 | 1 | 18187 | 3 | N | -0- | | | -0- |
| 03 | 21824 X | 16650 | -0- | -5174 | -0- | 178 | 1 | 16472 | 3 | N | -0- | | | -0- |
| 04 | 20490 X | 19844 | -0- | -646 | -0- | 183 | 1 | 19661 | 3 | N | -0- | | | -0- |

CENIZO WELL #: 1H RRCID -> 284999 COMPL. DATE 08/10/2018 TOTAL DEPTH 11450 PERF.11838 - 18039

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22350 X | 19550 | -0- | -2800 | -0- | 81 | 1 | 19469 | 2 | N | -0- | | | -0- |
| 12 | 22506 X | 20186 | -0- | -2320 | -0- | 152 | 1 | 20034 | 2 | N | -0- | | | -0- |
| 01 | 22444 X | 19274 | -0- | -3170 | -0- | 166 | 1 | 19108 | 2 | N | -0- | | | -0- |
| 02 | 20272 X | 15783 | -0- | -4489 | -0- | 463 | 1 | 15320 | 2 | N | -0- | | | -0- |
| 03 | 22444 X | 17659 | -0- | -4785 | -0- | 111 | 1 | 17548 | 2 | N | -0- | | | -0- |
| 04 | 19560 X | 15510 | -0- | -4050 | -0- | 31 | 1 | 15479 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
M.G. LILLIE 1616 GU A WELL #: 2H RRCID -> 285016 COMPL. DATE 04/28/2018 TOTAL DEPTH 10416 PERF.10647 - 16655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20700 X | 18649 | -0- | -2051 | -0- | 451 | 1 | 18198 | 3 | N | -0- | | | -0- |
| 12 | 21049 X | 19396 | -0- | -1653 | -0- | 594 | 1 | 18802 | 3 | N | -0- | | | -0- |
| 01 | 20677 X | 17874 | -0- | -2803 | -0- | 567 | 1 | 17307 | 3 | N | -0- | | | -0- |
| 02 | 17864 X | 15738 | -0- | -2126 | -0- | 245 | 1 | 15493 | 3 | N | -0- | | | -0- |
| 03 | 19282 X | 16954 | -0- | -2328 | -0- | 362 | 1 | 16592 | 3 | N | -0- | | | -0- |
| 04 | 18780 X | 15952 | -0- | -2828 | -0- | 275 | 1 | 15677 | 3 | N | -0- | | | -0- |

APPLING PSA B WELL #: 21H RRCID -> 285057 COMPL. DATE 07/01/2018 TOTAL DEPTH 10688 PERF.11094 - 18211

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87940 X | 87940 | -0- | -0- | -0- | 435 | 1 | 87505 | 3 | Y | -0- | | | -0- |
| 12 | 84180 X | 84180 | -0- | -0- | -0- | 407 | 1 | 83773 | 3 | Y | -0- | | | -0- |
| 01 | 78709 X | 78639 | -0- | -70 | -0- | 261 | 1 | 78378 | 3 | Y | -0- | | | -0- |
| 02 | 71092 X | 66822 | -0- | -4270 | -0- | 589 | 1 | 66233 | 3 | Y | -0- | | | -0- |
| 03 | 78709 X | 69825 | -0- | -8884 | -0- | 747 | 1 | 69078 | 3 | Y | -0- | | | -0- |
| 04 | 76170 X | 59889 | -0- | -16281 | -0- | 552 | 1 | 59337 | 3 | Y | -0- | | | -0- |

LAS ABRAS WELL #: 5H RRCID -> 285188 COMPL. DATE 05/08/2018 TOTAL DEPTH 11033 PERF.11404 - 18549

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60750 X | 53271 | -0- | -7479 | -0- | 53271 | 2 | | | Y | -0- | | | -0- |
| 12 | 62775 X | 51980 | -0- | -10795 | -0- | 51980 | 2 | | | Y | -0- | | | -0- |
| 01 | 58435 X | 51016 | -0- | -7419 | -0- | 51016 | 2 | | | Y | -0- | | | -0- |
| 02 | 52724 X | 45405 | -0- | -7319 | -0- | 45405 | 2 | | | Y | -0- | | | -0- |
| 03 | 57133 X | 49263 | -0- | -7870 | -0- | 49263 | 2 | | | Y | -0- | | | -0- |
| 04 | 53280 X | 42197 | -0- | -11083 | -0- | 154 | 1 | 42043 | 2 | Y | -0- | | | -0- |

PALAFOX STATE A2715 WELL #: 87HR RRCID -> 285326 COMPL. DATE 06/11/2018 TOTAL DEPTH 9715 PERF.10009 - 15001

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64740 X | 57304 | -0- | -7436 | -0- | 1386 | 1 | 55918 | 3 | N | -0- | | | -0- |
| 12 | 64573 X | 58439 | -0- | -6134 | -0- | 1789 | 1 | 56650 | 3 | N | -0- | | | -0- |
| 01 | 63860 X | 57592 | -0- | -6268 | -0- | 1826 | 1 | 55766 | 3 | N | -0- | | | -0- |
| 02 | 56756 X | 51520 | -0- | -5236 | -0- | 801 | 1 | 50719 | 3 | N | -0- | | | -0- |
| *03 | 61318 X | 56334 | -0- | -4984 | -0- | 1202 | 1 | 55132 | 3 | N | -0- | | | -0- |
| 04 | 57300 X | 53548 | -0- | -3752 | -0- | 921 | 1 | 52627 | 3 | N | -0- | | | -0- |

PALAFOX STATE A2715 WELL #: 91HR RRCID -> 285327 COMPL. DATE 06/11/2018 TOTAL DEPTH 9871 PERF.10088 - 15033

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66600 X | 56737 | -0- | -9863 | -0- | 1373 | 1 | 55364 | 3 | N | -0- | | | -0- |
| 12 | 66216 X | 57507 | -0- | -8709 | -0- | 1760 | 1 | 55747 | 3 | N | -0- | | | -0- |
| 01 | 64635 X | 56437 | -0- | -8198 | -0- | 1790 | 1 | 54647 | 3 | N | -0- | | | -0- |
| 02 | 57344 X | 49102 | -0- | -8242 | -0- | 763 | 1 | 48339 | 3 | N | -0- | | | -0- |
| *03 | 61473 X | 54127 | -0- | -7346 | -0- | 1155 | 1 | 52972 | 3 | N | -0- | | | -0- |
| 04 | 56730 X | 51621 | -0- | -5109 | -0- | 888 | 1 | 50733 | 3 | N | -0- | | | -0- |

LAS ABRAS WELL #: 6H RRCID -> 285339 COMPL. DATE 05/09/2018 TOTAL DEPTH 11071 PERF.11404 - 18549

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42150 X | 35424 | -0- | -6726 | -0- | 35424 | 2 | | | Y | -0- | | | -0- |
| 12 | 42470 X | 37356 | -0- | -5114 | -0- | 37356 | 2 | | | Y | -0- | | | -0- |
| 01 | 41416 X | 35241 | -0- | -6175 | -0- | 35241 | 2 | | | Y | -0- | | | -0- |
| 02 | 36960 X | 32016 | -0- | -4944 | -0- | 32016 | 2 | | | Y | -0- | | | -0- |
| 03 | 39928 X | 35899 | -0- | -4029 | -0- | 35899 | 2 | | | Y | -0- | | | -0- |
| 04 | 36150 X | 30168 | -0- | -5982 | -0- | 110 | 1 | 30058 | 2 | Y | -0- | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 5H RRCID -> 285416 COMPL. DATE 05/02/2018 TOTAL DEPTH 11007 PERF.10908 - 19525

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87630 X | 67422 | -0- | -20208 | -0- | 12629 | 1 | 54793 | 3 | N | -0- | | | -0- |
| 12 | 86428 X | 74480 | -0- | -11948 | -0- | 10151 | 1 | 64329 | 3 | N | -0- | | | -0- |
| 01 | 83948 X | 72115 | -0- | -11833 | -0- | 13115 | 1 | 59000 | 3 | N | -0- | | | -0- |
| 02 | 73108 X | 62069 | -0- | -11039 | -0- | 12584 | 1 | 49485 | 3 | N | -0- | | | -0- |
| *03 | 78895 X | 70971 | -0- | -7924 | -0- | 7114 | 1 | 63857 | 3 | N | -0- | | | -0- |
| 04 | 72090 X | 64925 | -0- | -7165 | -0- | 6162 | 1 | 58763 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN-BRISCOE-MANRY GU H WELL #: 49H RRCID -> 285542 COMPL. DATE 03/12/2019 TOTAL DEPTH 10956 PERF.10984 - 19192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60570 X | 48670 | -0- | -11900 | -0- | 1484 | 1 | 47186 | 3 | Y | -0- | | | -0- |
| 12 | 59613 X | 48644 | -0- | -10969 | -0- | 1550 | 1 | 47094 | 3 | Y | -0- | | | -0- |
| 01 | 56637 X | 44761 | -0- | -11876 | -0- | 1789 | 1 | 42972 | 3 | Y | -0- | | | -0- |
| 02 | 49504 X | 39277 | -0- | -10227 | -0- | 1540 | 1 | 37737 | 3 | Y | -0- | | | -0- |
| 03 | 51863 X | 41296 | -0- | -10567 | -0- | 1880 | 1 | 39416 | 3 | Y | -0- | | | -0- |
| 04 | 48660 X | 40500 | -0- | -8160 | -0- | 1739 | 1 | 38761 | 3 | Y | -0- | | | -0- |

APPLING PSA A WELL #: 20HR RRCID -> 285552 COMPL. DATE 07/16/2018 TOTAL DEPTH 10739 PERF.11163 - 18211

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53910 X | 43969 | -0- | -9941 | -0- | 217 | 1 | 43752 | 3 | Y | -0- | | | -0- |
| 12 | 54963 X | 44256 | -0- | -10707 | -0- | 214 | 1 | 44042 | 3 | Y | -0- | | | -0- |
| 01 | 52111 X | 42366 | -0- | -9745 | -0- | 141 | 1 | 42225 | 3 | Y | -0- | | | -0- |
| 02 | 44408 X | 36773 | -0- | -7635 | -0- | 324 | 1 | 36449 | 3 | Y | -0- | | | -0- |
| 03 | 48298 X | 34410 | -0- | -13888 | -0- | 368 | 1 | 34042 | 3 | Y | -0- | | | -0- |
| 04 | 43980 X | 38118 | -0- | -5862 | -0- | 351 | 1 | 37767 | 3 | Y | -0- | | | -0- |

OWEN-BRISCOE-MANRY-GU G WELL #: 48H RRCID -> 285554 COMPL. DATE 03/12/2019 TOTAL DEPTH 10914 PERF.10900 - 19280

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80010 X | 62254 | -0- | -17756 | -0- | 1898 | 1 | 60356 | 3 | Y | -0- | | | -0- |
| 12 | 78120 X | 62226 | -0- | -15894 | -0- | 1983 | 1 | 60243 | 3 | Y | -0- | | | -0- |
| 01 | 73563 X | 58412 | -0- | -15151 | -0- | 2335 | 1 | 56077 | 3 | Y | -0- | | | -0- |
| 02 | 63896 X | 50934 | -0- | -12962 | -0- | 1997 | 1 | 48937 | 3 | Y | -0- | | | -0- |
| 03 | 67425 X | 53750 | -0- | -13675 | -0- | 2448 | 1 | 51302 | 3 | Y | -0- | | | -0- |
| 04 | 62250 X | 51853 | -0- | -10397 | -0- | 2227 | 1 | 49626 | 3 | Y | -0- | | | -0- |

OWEN-BRISCOE STATE-WCSL GU B WELL #: 2H RRCID -> 285771 COMPL. DATE 08/28/2018 TOTAL DEPTH 10846 PERF.10785 - 18511

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84630 X | 73034 | -0- | -11596 | -0- | 2227 | 1 | 70807 | 3 | Y | -0- | | | -0- |
| 12 | 84692 X | 73860 | -0- | -10832 | -0- | 2354 | 1 | 71506 | 3 | Y | -0- | | | -0- |
| 01 | 82181 X | 71226 | -0- | -10955 | -0- | 2847 | 1 | 68379 | 3 | Y | -0- | | | -0- |
| 02 | 72520 X | 62193 | -0- | -10327 | -0- | 2439 | 1 | 59754 | 3 | Y | -0- | | | -0- |
| 03 | 77593 X | 67133 | -0- | -10460 | -0- | 1432 | 1 | 65701 | 3 | Y | -0- | | | -0- |
| 04 | 73020 X | 64858 | -0- | -8162 | -0- | 1116 | 1 | 63742 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 33H RRCID -> 285805 COMPL. DATE 01/06/2018 TOTAL DEPTH 10977 PERF.11391 - 17398

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47040 X | 30889 | -0- | -16151 | -0- | 3772 | 1 | 27117 | 3 | Y | -0- | | | -0- |
| 12 | 45012 X | 21950 | -0- | -23062 | -0- | 2991 | 1 | 18959 | 3 | Y | -0- | | | -0- |
| 01 | 44919 X | 29644 | -0- | -15275 | -0- | 5391 | 1 | 24253 | 3 | Y | -0- | | | -0- |
| 02 | 33097 X | 33097 | -0- | -0- | -0- | 6710 | 1 | 26387 | 3 | Y | -0- | | | -0- |
| 03 | 53799 X | 53799 | -0- | -0- | -0- | 5393 | 1 | 48406 | 3 | Y | -0- | | | -0- |
| *04 | 51253 X | 51253 | -0- | -0- | -0- | 4864 | 1 | 46389 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 34H RRCID -> 285808 COMPL. DATE 01/06/2018 TOTAL DEPTH 10938 PERF.11256 - 18141

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35910 X | 22384 | -0- | -13526 | -0- | 2733 | 1 | 19651 | 3 | Y | -0- | | | -0- |
| 12 | 35929 X | 25509 | -0- | -10420 | -0- | 3476 | 1 | 22033 | 3 | Y | -0- | | | -0- |
| 01 | 35309 X | 27182 | -0- | -8127 | -0- | 4944 | 1 | 22238 | 3 | Y | -0- | | | -0- |
| 02 | 27413 X | 27413 | -0- | -0- | -0- | 5558 | 1 | 21855 | 3 | Y | -0- | | | -0- |
| 03 | 31759 X | 31759 | -0- | -0- | -0- | 3184 | 1 | 28575 | 3 | Y | -0- | | | -0- |
| *04 | 31374 X | 31374 | -0- | -0- | -0- | 2978 | 1 | 28396 | 3 | Y | -0- | | | -0- |

CHUCURECO A WELL #: 1H RRCID -> 286060 COMPL. DATE 12/04/2018 TOTAL DEPTH 11423 PERF.11316 - 19664

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60930 X | 49991 | -0- | -10939 | -0- | 208 | 1 | 49783 | 2 | N | -0- | | | -0- |
| 12 | 61442 X | 49811 | -0- | -11631 | -0- | 376 | 1 | 49435 | 2 | N | -0- | | | -0- |
| 01 | 58559 X | 47994 | -0- | -10565 | -0- | 414 | 1 | 47580 | 2 | N | -0- | | | -0- |
| 02 | 50876 X | 41401 | -0- | -9475 | -0- | 1215 | 1 | 40186 | 2 | N | -0- | | | -0- |
| 03 | 54622 X | 43892 | -0- | -10730 | -0- | 276 | 1 | 43616 | 2 | N | -0- | | | -0- |
| 04 | 49980 X | 38816 | -0- | -11164 | -0- | 77 | 1 | 38739 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080 GU E WELL #: 25H RRCID -> 286064 COMPL. DATE 11/27/2018 TOTAL DEPTH 10946 PERF.10994 - 19258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85140 X | 72095 | -0- | -13045 | -0- | 2198 | 1 | 69897 | 3 | Y | -0- | | | | | -0- |
| 12 | 84940 X | 72762 | -0- | -12178 | -0- | 2319 | 1 | 70443 | 3 | Y | -0- | | | | | -0- |
| 01 | 81623 X | 68532 | -0- | -13091 | -0- | 2739 | 1 | 65793 | 3 | Y | -0- | | | | | -0- |
| 02 | 72212 X | 61514 | -0- | -10698 | -0- | 2412 | 1 | 59102 | 3 | Y | -0- | | | | | -0- |
| 03 | 76756 X | 65524 | -0- | -11232 | -0- | 1398 | 1 | 64126 | 3 | Y | -0- | | | | | -0- |
| 04 | 72090 X | 63117 | -0- | -8973 | -0- | 1086 | 1 | 62031 | 3 | Y | -0- | | | | | -0- |

LYSSY FAMILY WELL #: 14H RRCID -> 286065 COMPL. DATE 08/21/2018 TOTAL DEPTH 11223 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN 1080-4 GU A WELL #: 1H RRCID -> 286121 COMPL. DATE 08/28/2018 TOTAL DEPTH 10448 PERF.10840 - 18515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104310 X | 89609 | -0- | -14701 | -0- | 2732 | 1 | 86877 | 3 | Y | -0- | | | | | -0- |
| 12 | 104625 X | 90407 | -0- | -14218 | -0- | 2881 | 1 | 87526 | 3 | Y | -0- | | | | | -0- |
| 01 | 100874 X | 86817 | -0- | -14057 | -0- | 3470 | 1 | 83347 | 3 | Y | -0- | | | | | -0- |
| 02 | 89488 X | 76988 | -0- | -12500 | -0- | 3019 | 1 | 73969 | 3 | Y | -0- | | | | | -0- |
| 03 | 94984 X | 82835 | -0- | -12149 | -0- | 1767 | 1 | 81068 | 3 | Y | -0- | | | | | -0- |
| 04 | 89610 X | 78230 | -0- | -11380 | -0- | 1346 | 1 | 76884 | 3 | Y | -0- | | | | | -0- |

HAMILTON-SLAUGHTER-LONG PSA A WELL #: 28H RRCID -> 286138 COMPL. DATE 10/03/2018 TOTAL DEPTH 11017 PERF.11550 - 18101

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48360 X | 38187 | -0- | -10173 | -0- | 924 | 1 | 37263 | 3 | Y | -0- | | | | | -0- |
| 12 | 47275 X | 38210 | -0- | -9065 | -0- | 1169 | 1 | 37041 | 3 | Y | -0- | | | | | -0- |
| 01 | 45942 X | 34274 | -0- | -11668 | -0- | 1087 | 1 | 33187 | 3 | Y | -0- | | | | | -0- |
| 02 | 40012 X | 34094 | -0- | -5918 | -0- | 530 | 1 | 33564 | 3 | Y | -0- | | | | | -0- |
| 03 | 40920 X | 37083 | -0- | -3837 | -0- | 791 | 1 | 36292 | 3 | Y | -0- | | | | | -0- |
| 04 | 38190 X | 37576 | -0- | -614 | -0- | 647 | 1 | 36929 | 3 | Y | -0- | | | | | -0- |

HAMILTON-SLAUGHTER-LONG PSA B WELL #: 29H RRCID -> 286139 COMPL. DATE 10/02/2018 TOTAL DEPTH 11022 PERF.10999 - 17725

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31080 X | 26047 | -0- | -5033 | -0- | 630 | 1 | 25417 | 3 | Y | -0- | | | | | -0- |
| 12 | 30194 X | 25095 | -0- | -5099 | -0- | 768 | 1 | 24327 | 3 | Y | -0- | | | | | -0- |
| 01 | 29202 X | 23941 | -0- | -5261 | -0- | 759 | 1 | 23182 | 3 | Y | -0- | | | | | -0- |
| 02 | 25956 X | 21464 | -0- | -4492 | -0- | 334 | 1 | 21130 | 3 | Y | -0- | | | | | -0- |
| 03 | 27776 X | 27448 | -0- | -328 | -0- | 586 | 1 | 26862 | 3 | Y | -0- | | | | | -0- |
| *04 | 26118 X | 26118 | -0- | -0- | -0- | 449 | 1 | 25669 | 3 | Y | -0- | | | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 7H RRCID -> 286179 COMPL. DATE 08/01/2018 TOTAL DEPTH 10864 PERF.10898 - 16297

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55950 X | 40460 | -0- | -15490 | -0- | 4940 | 1 | 35520 | 3 | Y | -0- | | | | | -0- |
| 12 | 55180 X | 45706 | -0- | -9474 | -0- | 6229 | 1 | 39477 | 3 | Y | -0- | | | | | -0- |
| 01 | 52359 X | 43547 | -0- | -8812 | -0- | 7920 | 1 | 35627 | 3 | Y | -0- | | | | | -0- |
| 02 | 44884 X | 35848 | -0- | -9036 | -0- | 7268 | 1 | 28580 | 3 | Y | -0- | | | | | -0- |
| 03 | 47802 X | 42263 | -0- | -5539 | -0- | 4237 | 1 | 38026 | 3 | Y | -0- | | | | | -0- |
| 04 | 44220 X | 39457 | -0- | -4763 | -0- | 3745 | 1 | 35712 | 3 | Y | -0- | | | | | -0- |

OWEN 1080 GU F WELL #: 26H RRCID -> 286208 COMPL. DATE 11/26/2018 TOTAL DEPTH 10964 PERF.11025 - 19608

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71310 X | 59697 | -0- | -11613 | -0- | 1820 | 1 | 57877 | 3 | Y | -0- | | | | | -0- |
| 12 | 70060 X | 59977 | -0- | -10083 | -0- | 1911 | 1 | 58066 | 3 | Y | -0- | | | | | -0- |
| 01 | 68076 X | 56409 | -0- | -11667 | -0- | 2255 | 1 | 54154 | 3 | Y | -0- | | | | | -0- |
| 02 | 60172 X | 49444 | -0- | -10728 | -0- | 1939 | 1 | 47505 | 3 | Y | -0- | | | | | -0- |
| 03 | 63426 X | 52873 | -0- | -10553 | -0- | 1128 | 1 | 51745 | 3 | Y | -0- | | | | | -0- |
| 04 | 59700 X | 51450 | -0- | -8250 | -0- | 885 | 1 | 50565 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN-BRISCOE-MANRY GU J WELL #: 51H RRCID -> 286391 COMPL. DATE 03/16/2019 TOTAL DEPTH 10890 PERF.10924 - 19062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64920 X | 52391 | -0- | -12529 | -0- | 1597 | 1 | 50794 | 3 | Y | -0- | | | | | -0- |
| 12 | 64387 X | 52536 | -0- | -11851 | -0- | 1674 | 1 | 50862 | 3 | Y | -0- | | | | | -0- |
| 01 | 61845 X | 48950 | -0- | -12895 | -0- | 1957 | 1 | 46993 | 3 | Y | -0- | | | | | -0- |
| 02 | 53564 X | 43362 | -0- | -10202 | -0- | 1700 | 1 | 41662 | 3 | Y | -0- | | | | | -0- |
| 03 | 55800 X | 47793 | -0- | -8007 | -0- | 2176 | 1 | 45617 | 3 | Y | -0- | | | | | -0- |
| 04 | 52380 X | 45470 | -0- | -6910 | -0- | 1953 | 1 | 43517 | 3 | Y | -0- | | | | | -0- |

OWEN-BRISCOE-MANRY GU I WELL #: 50H RRCID -> 286392 COMPL. DATE 03/16/2019 TOTAL DEPTH 10898 PERF.11036 - 19272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64920 X | 51942 | -0- | -12978 | -0- | 1584 | 1 | 50358 | 3 | Y | -0- | | | | | -0- |
| 12 | 63953 X | 51992 | -0- | -11961 | -0- | 1657 | 1 | 50335 | 3 | Y | -0- | | | | | -0- |
| 01 | 60605 X | 48563 | -0- | -12042 | -0- | 1941 | 1 | 46622 | 3 | Y | -0- | | | | | -0- |
| 02 | 52808 X | 42968 | -0- | -9840 | -0- | 1685 | 1 | 41283 | 3 | Y | -0- | | | | | -0- |
| 03 | 55707 X | 47318 | -0- | -8389 | -0- | 2155 | 1 | 45163 | 3 | Y | -0- | | | | | -0- |
| 04 | 51930 X | 45260 | -0- | -6670 | -0- | 1944 | 1 | 43316 | 3 | Y | -0- | | | | | -0- |

MARTIN-SCHUBERT-CRAFT PSA A WELL #: 8H RRCID -> 286396 COMPL. DATE 04/27/2019 TOTAL DEPTH 11059 PERF.11486 - 17116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78810 X | 51600 | -0- | -27210 | -0- | 6301 | 1 | 45299 | 3 | N | -0- | | | | | -0- |
| 12 | 75051 X | 48874 | -0- | -26177 | -0- | 6661 | 1 | 42213 | 3 | N | -0- | | | | | -0- |
| 01 | 71889 X | 49250 | -0- | -22639 | -0- | 8957 | 1 | 40293 | 3 | N | -0- | | | | | -0- |
| 02 | 60592 X | 52032 | -0- | -8560 | -0- | 10549 | 1 | 41483 | 3 | N | -0- | | | | | -0- |
| 03 | 61876 X | 49016 | -0- | -12860 | -0- | 4913 | 1 | 44103 | 3 | N | -0- | | | | | -0- |
| 04 | 51600 X | 50359 | -0- | -1241 | -0- | 4780 | 1 | 45579 | 3 | N | -0- | | | | | -0- |

SLAUGHTER WELL #: 30H RRCID -> 286568 COMPL. DATE 10/02/2018 TOTAL DEPTH 11047 PERF.11209 - 18186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34020 X | 27664 | -0- | -6356 | -0- | 669 | 1 | 26995 | 3 | Y | -0- | | | | | -0- |
| 12 | 33790 X | 27269 | -0- | -6521 | -0- | 835 | 1 | 26434 | 3 | Y | -0- | | | | | -0- |
| 01 | 32612 X | 25493 | -0- | -7119 | -0- | 808 | 1 | 24685 | 3 | Y | -0- | | | | | -0- |
| 02 | 28056 X | 23713 | -0- | -4343 | -0- | 369 | 1 | 23344 | 3 | Y | -0- | | | | | -0- |
| 03 | 30380 X | 28886 | -0- | -1494 | -0- | 616 | 1 | 28270 | 3 | Y | -0- | | | | | -0- |
| *04 | 31070 X | 31070 | -0- | -0- | -0- | 535 | 1 | 30535 | 3 | Y | -0- | | | | | -0- |

SCHUBERT-GOLLA-MARTIN PSA D WELL #: 11H RRCID -> 286970 COMPL. DATE 12/26/2018 TOTAL DEPTH 10709 PERF.11157 - 17586

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54210 X | 30577 | -0- | -23633 | -0- | 3734 | 1 | 26843 | 3 | Y | -0- | | | | | -0- |
| 12 | 48763 X | 21108 | -0- | -27655 | -0- | 2877 | 1 | 18231 | 3 | Y | -0- | | | | | -0- |
| 01 | 47368 X | 23426 | -0- | -23942 | -0- | 4260 | 1 | 19166 | 3 | Y | -0- | | | | | -0- |
| 02 | 42784 X | 31173 | -0- | -11611 | -0- | 6320 | 1 | 24853 | 3 | Y | -0- | | | | | -0- |
| 03 | 44175 X | 27877 | -0- | -16298 | -0- | 2794 | 1 | 25083 | 3 | Y | -0- | | | | | -0- |
| *04 | 36672 X | 36672 | -0- | -0- | -0- | 3481 | 1 | 33191 | 3 | Y | -0- | | | | | -0- |

HAMILTON-SLAUGHTER-LONG PSA C WELL #: 31H RRCID -> 286976 COMPL. DATE 03/18/2019 TOTAL DEPTH 10831 PERF.11043 - 18704

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82950 X | 67171 | -0- | -15779 | -0- | 1625 | 1 | 65546 | 3 | N | -0- | | | | | -0- |
| 12 | 81809 X | 67100 | -0- | -14709 | -0- | 2054 | 1 | 65046 | 3 | N | -0- | | | | | -0- |
| 01 | 78554 X | 63873 | -0- | -14681 | -0- | 2025 | 1 | 61848 | 3 | N | -0- | | | | | -0- |
| 02 | 68124 X | 56339 | -0- | -11785 | -0- | 876 | 1 | 55463 | 3 | N | -0- | | | | | -0- |
| 03 | 72726 X | 64977 | -0- | -7749 | -0- | 1386 | 1 | 63591 | 3 | N | -0- | | | | | -0- |
| 04 | 67170 X | 62316 | -0- | -4854 | -0- | 1072 | 1 | 61244 | 3 | N | -0- | | | | | -0- |

GUTIERREZ-LEYENDECKER WELL #: 6H RRCID -> 286991 COMPL. DATE 07/31/2018 TOTAL DEPTH 10828 PERF.10947 - 16560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53700 X | 40057 | -0- | -13643 | -0- | 4891 | 1 | 35166 | 3 | Y | -0- | | | | | -0- |
| 12 | 53196 X | 44705 | -0- | -8491 | -0- | 6093 | 1 | 38612 | 3 | Y | -0- | | | | | -0- |
| 01 | 52452 X | 43991 | -0- | -8461 | -0- | 8001 | 1 | 35990 | 3 | Y | -0- | | | | | -0- |
| 02 | 44660 X | 35279 | -0- | -9381 | -0- | 7152 | 1 | 28127 | 3 | Y | -0- | | | | | -0- |
| 03 | 47492 X | 43200 | -0- | -4292 | -0- | 4330 | 1 | 38870 | 3 | Y | -0- | | | | | -0- |
| 04 | 43260 X | 38887 | -0- | -4373 | -0- | 3691 | 1 | 35196 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GUTIERREZ-LEYENDECKER WELL #: 8H RRCID -> 286992 COMPL. DATE 07/31/2018 TOTAL DEPTH 10857 PERF.11030 - 16050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53580 X | 40882 | -0- | -12698 | -0- | 4992 | 1 | 35890 | 3 | Y | -0- | | | | | -0- |
| 12 | 52545 X | 43655 | -0- | -8890 | -0- | 5950 | 1 | 37705 | 3 | Y | -0- | | | | | -0- |
| 01 | 52545 X | 41923 | -0- | -10622 | -0- | 7624 | 1 | 34299 | 3 | Y | -0- | | | | | -0- |
| 02 | 45864 X | 34720 | -0- | -11144 | -0- | 7039 | 1 | 27681 | 3 | Y | -0- | | | | | -0- |
| 03 | 48546 X | 41707 | -0- | -6839 | -0- | 4181 | 1 | 37526 | 3 | Y | -0- | | | | | -0- |
| 04 | 42240 X | 38463 | -0- | -3777 | -0- | 3650 | 1 | 34813 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 43H RRCID -> 287004 COMPL. DATE 12/02/2018 TOTAL DEPTH 8925 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN STATE A2716 PSA B WELL #: 97H RRCID -> 287052 COMPL. DATE 02/17/2019 TOTAL DEPTH 9956 PERF.10213 - 16394

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57480 X | 47068 | -0- | -10412 | -0- | 1139 | 1 | 45929 | 3 | Y | -0- | | | | | -0- |
| 12 | 57226 X | 38079 | -0- | -19147 | -0- | 1165 | 1 | 36914 | 3 | Y | -0- | | | | | -0- |
| 01 | 55614 X | 37334 | -0- | -18280 | -0- | 1184 | 1 | 36150 | 3 | Y | -0- | | | | | -0- |
| 02 | 48720 X | 32596 | -0- | -16124 | -0- | 507 | 1 | 32089 | 3 | Y | -0- | | | | | -0- |
| 03 | 51863 X | 36961 | -0- | -14902 | -0- | 789 | 1 | 36172 | 3 | Y | -0- | | | | | -0- |
| 04 | 47070 X | 44357 | -0- | -2713 | -0- | 763 | 1 | 43594 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN B PSA B WELL #: 50H RRCID -> 287091 COMPL. DATE 04/14/2019 TOTAL DEPTH 10940 PERF.11375 - 18311

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59850 X | 3188 | -0- | -56662 | -0- | 389 | 1 | 2799 | 3 | Y | -0- | | | | | -0- |
| 12 | 56761 X | 143 | -0- | -56618 | -0- | 19 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 01 | 53847 X | 4 | -0- | -53843 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 02 | 45976 X | 21 | -0- | -45955 | -0- | 4 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 03 | 39804 X | 136 | -0- | -39668 | -0- | 14 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 04 | 3180 X | 18 | -0- | -3162 | -0- | 2 | 1 | 16 | 3 | Y | -0- | | | | | -0- |

OWEN 1080-5 WELL #: 22H RRCID -> 287111 COMPL. DATE 11/27/2018 TOTAL DEPTH 10507 PERF.10915 - 19432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 116490 X | 97751 | -0- | -18739 | -0- | 2980 | 1 | 94771 | 3 | Y | -0- | | | | | -0- |
| 12 | 114576 X | 81671 | -0- | -32905 | -0- | 2603 | 1 | 79068 | 3 | Y | -0- | | | | | -0- |
| 01 | 110205 X | 4144 | -0- | -106061 | -0- | 166 | 1 | 3978 | 3 | Y | -0- | | | | | -0- |
| 02 | 97272 X | 22389 | -0- | -74883 | -0- | 878 | 1 | 21511 | 3 | Y | -0- | | | | | -0- |
| 03 | 102796 X | 24001 | -0- | -78795 | -0- | 512 | 1 | 23489 | 3 | Y | -0- | | | | | -0- |
| 04 | 97740 X | 30043 | -0- | -67697 | -0- | 517 | 1 | 29526 | 3 | Y | -0- | | | | | -0- |

OWEN 1080-5 WELL #: 23H RRCID -> 287112 COMPL. DATE 11/27/2018 TOTAL DEPTH 10550 PERF.11049 - 19345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93720 X | 78210 | -0- | -15510 | -0- | 2385 | 1 | 75825 | 3 | Y | -0- | | | | | -0- |
| 12 | 93155 X | 78536 | -0- | -14619 | -0- | 2503 | 1 | 76033 | 3 | Y | -0- | | | | | -0- |
| 01 | 89063 X | 58385 | -0- | -30678 | -0- | 2334 | 1 | 56051 | 3 | Y | -0- | | | | | -0- |
| 02 | 78092 X | 72626 | -0- | -5466 | -0- | 2848 | 1 | 69778 | 3 | Y | -0- | | | | | -0- |
| 03 | 83111 X | 76052 | -0- | -7059 | -0- | 1623 | 1 | 74429 | 3 | Y | -0- | | | | | -0- |
| 04 | 78210 X | 73862 | -0- | -4348 | -0- | 1271 | 1 | 72591 | 3 | Y | -0- | | | | | -0- |

MARTIN-SCHUBERT-CRAFT PSA B WELL #: 9HR RRCID -> 287113 COMPL. DATE 12/27/2018 TOTAL DEPTH 10935 PERF.10932 - 17229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61770 X | 41506 | -0- | -20264 | -0- | 5068 | 1 | 36438 | 3 | N | -0- | | | | | -0- |
| 12 | 59241 X | 39694 | -0- | -19547 | -0- | 5410 | 1 | 34284 | 3 | N | -0- | | | | | -0- |
| 01 | 57505 X | 36450 | -0- | -21055 | -0- | 6629 | 1 | 29821 | 3 | N | -0- | | | | | -0- |
| 02 | 48664 X | 39874 | -0- | -8790 | -0- | 8084 | 1 | 31790 | 3 | N | -0- | | | | | -0- |
| 03 | 51925 X | 40781 | -0- | -11144 | -0- | 4088 | 1 | 36693 | 3 | N | -0- | | | | | -0- |
| *04 | 43276 X | 43276 | -0- | -0- | -0- | 4107 | 1 | 39169 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SCHUBERT-GOLLA-MARTIN PSA C WELL #: 10H RRCID -> 287120 COMPL. DATE 12/26/2018 TOTAL DEPTH 10733 PERF.11192 - 17432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52650 | X | 36150 | -0- | -16500 | -0- | 4414 | 1 | 31736 | 3 | Y | -0- | | | | | -0- |
| 12 | 51057 | X | 27622 | -0- | -23435 | -0- | 3764 | 1 | 23858 | 3 | Y | -0- | | | | | -0- |
| 01 | 51057 | X | 28135 | -0- | -22922 | -0- | 5117 | 1 | 23018 | 3 | Y | -0- | | | | | -0- |
| 02 | 45584 | X | 29348 | -0- | -16236 | -0- | 5950 | 1 | 23398 | 3 | Y | -0- | | | | | -0- |
| 03 | 47647 | X | 32021 | -0- | -15626 | -0- | 3210 | 1 | 28811 | 3 | Y | -0- | | | | | -0- |
| *04 | 40297 | X | 40297 | -0- | -0- | -0- | 3825 | 1 | 36472 | 3 | Y | -0- | | | | | -0- |

OWEN-BRISCOE-MANRY GU K WELL #: 52H RRCID -> 287121 COMPL. DATE 03/16/2019 TOTAL DEPTH 10866 PERF.10821 - 19106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95820 | X | 75399 | -0- | -20421 | -0- | 2299 | 1 | 73100 | 3 | Y | -0- | | | | | -0- |
| 12 | 94953 | X | 76196 | -0- | -18757 | -0- | 2428 | 1 | 73768 | 3 | Y | -0- | | | | | -0- |
| 01 | 89621 | X | 72483 | -0- | -17138 | -0- | 2897 | 1 | 69586 | 3 | Y | -0- | | | | | -0- |
| 02 | 77952 | X | 63629 | -0- | -14323 | -0- | 2495 | 1 | 61134 | 3 | Y | -0- | | | | | -0- |
| 03 | 82739 | X | 69753 | -0- | -12986 | -0- | 3176 | 1 | 66577 | 3 | Y | -0- | | | | | -0- |
| 04 | 75390 | X | 65344 | -0- | -10046 | -0- | 2806 | 1 | 62538 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN B PSA C WELL #: 51H RRCID -> 287152 COMPL. DATE 04/19/2019 TOTAL DEPTH 11034 PERF.13323 - 18913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68400 | X | 43196 | -0- | -25204 | -0- | 5274 | 1 | 37922 | 3 | Y | -0- | | | | | -0- |
| 12 | 65410 | X | 45827 | -0- | -19583 | -0- | 6246 | 1 | 39581 | 3 | Y | -0- | | | | | -0- |
| 01 | 62279 | X | 44819 | -0- | -17460 | -0- | 8151 | 1 | 36668 | 3 | Y | -0- | | | | | -0- |
| 02 | 52864 | X | 47674 | -0- | -5190 | -0- | 9665 | 1 | 38009 | 3 | Y | -0- | | | | | -0- |
| 03 | 54777 | X | 51468 | -0- | -3309 | -0- | 5159 | 1 | 46309 | 3 | Y | -0- | | | | | -0- |
| *04 | 50450 | X | 50450 | -0- | -0- | -0- | 4788 | 1 | 45662 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN B PSA D WELL #: 52H RRCID -> 287153 COMPL. DATE 04/30/2019 TOTAL DEPTH 10890 PERF.11386 - 18764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69180 | X | 45497 | -0- | -23683 | -0- | 5555 | 1 | 39942 | 3 | Y | -0- | | | | | -0- |
| 12 | 66278 | X | 38970 | -0- | -27308 | -0- | 5311 | 1 | 33659 | 3 | Y | -0- | | | | | -0- |
| 01 | 63147 | X | 41451 | -0- | -21696 | -0- | 7539 | 1 | 33912 | 3 | Y | -0- | | | | | -0- |
| 02 | 53704 | X | 41263 | -0- | -12441 | -0- | 8365 | 1 | 32898 | 3 | Y | -0- | | | | | -0- |
| 03 | 56048 | X | 42113 | -0- | -13935 | -0- | 4222 | 1 | 37891 | 3 | Y | -0- | | | | | -0- |
| 04 | 45510 | X | 40716 | -0- | -4794 | -0- | 3864 | 1 | 36852 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN B PSA E WELL #: 53H RRCID -> 287162 COMPL. DATE 04/30/2019 TOTAL DEPTH 11017 PERF.11569 - 18179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66480 | X | 44981 | -0- | -21499 | -0- | 5492 | 1 | 39489 | 3 | Y | -0- | | | | | -0- |
| 12 | 63705 | X | 37840 | -0- | -25865 | -0- | 5157 | 1 | 32683 | 3 | Y | -0- | | | | | -0- |
| 01 | 60946 | X | 42199 | -0- | -18747 | -0- | 7675 | 1 | 34524 | 3 | Y | -0- | | | | | -0- |
| 02 | 52052 | X | 40196 | -0- | -11856 | -0- | 8149 | 1 | 32047 | 3 | Y | -0- | | | | | -0- |
| 03 | 54653 | X | 42587 | -0- | -12066 | -0- | 4269 | 1 | 38318 | 3 | Y | -0- | | | | | -0- |
| 04 | 44970 | X | 41729 | -0- | -3241 | -0- | 3960 | 1 | 37769 | 3 | Y | -0- | | | | | -0- |

FASKEN STATE A2716 PSA A WELL #: 98H RRCID -> 287169 COMPL. DATE 02/17/2019 TOTAL DEPTH 9973 PERF.10174 - 16455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51690 | X | 37646 | -0- | -14044 | -0- | 911 | 1 | 36735 | 3 | Y | -0- | | | | | -0- |
| 12 | 50933 | X | 37156 | -0- | -13777 | -0- | 1137 | 1 | 36019 | 3 | Y | -0- | | | | | -0- |
| 01 | 49042 | X | 32988 | -0- | -16054 | -0- | 1046 | 1 | 31942 | 3 | Y | -0- | | | | | -0- |
| 02 | 42588 | X | 29716 | -0- | -12872 | -0- | 462 | 1 | 29254 | 3 | Y | -0- | | | | | -0- |
| 03 | 45105 | X | 30002 | -0- | -15103 | -0- | 640 | 1 | 29362 | 3 | Y | -0- | | | | | -0- |
| 04 | 37650 | X | 34569 | -0- | -3081 | -0- | 595 | 1 | 33974 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 42H RRCID -> 287181 COMPL. DATE 12/08/2020 TOTAL DEPTH 11377 PERF.11457 - 16729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | 191897 | -0- | 191897 | 191897 | 26153 | 1 | 165744 | 3 | Y | -0- | | | | | -0- |
| 01 | 511657 | X | 319760 | -0- | -191897 | -0- | 58154 | 1 | 261606 | 3 | Y | -0- | | | | | -0- |
| 02 | 273544 | X | 273544 | -0- | -0- | -0- | 55457 | 1 | 218087 | 3 | Y | -0- | | | | | -0- |
| 03 | 285860 | X | 285860 | -0- | -0- | -0- | 28655 | 1 | 257205 | 3 | Y | -0- | | | | | -0- |
| 04 | 288390 | X | 255467 | -0- | -32923 | -0- | 24246 | 1 | 231221 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN PSA E WELL #: 11H RRCID -> 287182 COMPL. DATE 05/01/2019 TOTAL DEPTH 11051 PERF.10992 - 17712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 182520 X | 131400 | -0- | -51120 | -0- | 16044 | 1 | 115356 | 3 | Y | -0- | | | | | -0- |
| 12 | 182559 X | 140790 | -0- | -41769 | -0- | 19188 | 1 | 121602 | 3 | Y | -0- | | | | | -0- |
| 01 | 181784 X | 143914 | -0- | -37870 | -0- | 26173 | 1 | 117741 | 3 | Y | -0- | | | | | -0- |
| 02 | 135830 X | 135830 | -0- | -0- | -0- | 27538 | 1 | 108292 | 3 | Y | -0- | | | | | -0- |
| 03 | 142410 X | 142410 | -0- | -0- | -0- | 14276 | 1 | 128134 | 3 | Y | -0- | | | | | -0- |
| 04 | 139260 X | 134610 | -0- | -4650 | -0- | 12776 | 1 | 121834 | 3 | Y | -0- | | | | | -0- |

MARTIN PSA F WELL #: 12H RRCID -> 287183 COMPL. DATE 05/01/2019 TOTAL DEPTH 11033 PERF.11015 - 17812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141420 X | 104931 | -0- | -36489 | -0- | 12812 | 1 | 92119 | 3 | Y | -0- | | | | | -0- |
| 12 | 135377 X | 109437 | -0- | -25940 | -0- | 14915 | 1 | 94522 | 3 | Y | -0- | | | | | -0- |
| 01 | 129363 X | 101854 | -0- | -27509 | -0- | 18524 | 1 | 83330 | 3 | Y | -0- | | | | | -0- |
| 02 | 97944 X | 86154 | -0- | -11790 | -0- | 17466 | 1 | 68688 | 3 | Y | -0- | | | | | -0- |
| 03 | 108438 X | 95522 | -0- | -12916 | -0- | 9575 | 1 | 85947 | 3 | Y | -0- | | | | | -0- |
| 04 | 105900 X | 88767 | -0- | -17133 | -0- | 8425 | 1 | 80342 | 3 | Y | -0- | | | | | -0- |

M.G. LILLIE 1616 GU B WELL #: 6H RRCID -> 287229 COMPL. DATE 01/28/2020 TOTAL DEPTH 10448 PERF.10879 - 17869

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141960 X | 90944 | -0- | -51016 | -0- | 2773 | 1 | 88171 | 3 | Y | -0- | | | | | -0- |
| 12 | 131750 X | 86866 | -0- | -44884 | -0- | 2768 | 1 | 84098 | 3 | Y | -0- | | | | | -0- |
| 01 | 119102 X | 79792 | -0- | -39310 | -0- | 3189 | 1 | 76603 | 3 | Y | -0- | | | | | -0- |
| 02 | 98952 X | 67240 | -0- | -31712 | -0- | 2636 | 1 | 64604 | 3 | Y | -0- | | | | | -0- |
| *03 | 102269 X | 68786 | -0- | -33483 | -0- | 3132 | 1 | 65654 | 3 | Y | -0- | | | | | -0- |
| 04 | 90930 X | 63366 | -0- | -27564 | -0- | 2721 | 1 | 60645 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A PSA G WELL #: 49H RRCID -> 287303 COMPL. DATE 04/14/2019 TOTAL DEPTH 11096 PERF.11480 - 17601

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62460 X | 4331 | -0- | -58129 | -0- | 529 | 1 | 3802 | 3 | Y | -0- | | | | | -0- |
| 12 | 61163 X | 422 | -0- | -60741 | -0- | 57 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 01 | 58125 X | -0- | -0- | -58125 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 49784 X | -0- | -0- | -49784 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 40796 X | 29203 | -0- | -11593 | -0- | 2927 | 1 | 26276 | 3 | Y | -0- | | | | | -0- |
| *04 | 46723 X | 46723 | -0- | -0- | -0- | 4434 | 1 | 42289 | 3 | Y | -0- | | | | | -0- |

JAMES TRUST WELL #: 14H RRCID -> 287443 COMPL. DATE 07/07/2019 TOTAL DEPTH 10322 PERF.10816 - 17797

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97590 X | 76914 | -0- | -20676 | -0- | 2337 | 1 | 74304 | 3 | Y | 248 | 243 | 1 | | | 29 |
| | | | | | | 273 | 9 | | | | | | | | | |
| 12 | 95852 X | 75804 | -0- | -20048 | -0- | 2408 | 1 | 73145 | 3 | Y | 228 | 223 | 1 | | | 34 |
| | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 90954 X | 71254 | -0- | -19700 | -0- | 2814 | 1 | 67580 | 3 | Y | 782 | 782 | 1 | | | 34 |
| | | | | | | 860 | 9 | | | | | | | | | |
| 02 | 78764 X | 61505 | -0- | -17259 | -0- | 2401 | 1 | 58827 | 3 | Y | 252 | 248 | 1 | | | 38 |
| | | | | | | 277 | 9 | | | | | | | | | |
| 03 | 82832 X | 71008 | -0- | -11824 | -0- | 3222 | 1 | 67527 | 3 | Y | 235 | 238 | 1 | | | 35 |
| | | | | | | 259 | 9 | | | | | | | | | |
| 04 | 76920 X | 66506 | -0- | -10414 | -0- | 2844 | 1 | 63392 | 3 | Y | 245 | 261 | 1 | | | 19 |
| | | | | | | 270 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 15H RRCID -> 287461 COMPL. DATE 07/07/2019 TOTAL DEPTH 10394 PERF.10749 - 17730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118200 | X | 92327 | -0- | -25873 | -0- | 2801 | 1 | 89062 | 3 | Y | 422 | 410 | 1 | | | 51 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 12 | 115165 | X | 91538 | -0- | -23627 | -0- | 2902 | 1 | 88174 | 3 | Y | 420 | 407 | 1 | | | 64 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 01 | 108872 | X | 86048 | -0- | -22824 | -0- | 3422 | 1 | 82179 | 3 | Y | 406 | 450 | 1 | | | 20 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 02 | 94052 | X | 79423 | -0- | -14629 | -0- | 3091 | 1 | 75734 | 3 | Y | 544 | 489 | 1 | | | 75 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 03 | 99510 | X | 88988 | -0- | -10522 | -0- | 4038 | 1 | 84644 | 3 | Y | 278 | 308 | 1 | | | 45 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 04 | 92340 | X | 82301 | -0- | -10039 | -0- | 3521 | 1 | 78482 | 3 | Y | 271 | 295 | 1 | | | 21 |
| | | | | | | | 298 | 9 | | | | | | | | | |

JAMES TRUST WELL #: 16H RRCID -> 287462 COMPL. DATE 07/07/2019 TOTAL DEPTH 10415 PERF.10854 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140250 | X | 109532 | -0- | -30718 | -0- | 3330 | 1 | 105886 | 3 | Y | 287 | 279 | 1 | | | 36 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 12 | 137206 | X | 109267 | -0- | -27939 | -0- | 3471 | 1 | 105466 | 3 | Y | 300 | 289 | 1 | | | 47 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 129673 | X | 103046 | -0- | -26627 | -0- | 4110 | 1 | 98721 | 3 | Y | 195 | 230 | 1 | | | 12 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 111776 | X | 90254 | -0- | -21522 | -0- | 3529 | 1 | 86466 | 3 | Y | 235 | 212 | 1 | | | 35 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 03 | 118110 | X | 95513 | -0- | -22597 | -0- | 4338 | 1 | 90930 | 3 | Y | 223 | 222 | 1 | | | 36 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 04 | 109530 | X | 93109 | -0- | -16421 | -0- | 3986 | 1 | 88841 | 3 | Y | 256 | 269 | 1 | | | 23 |
| | | | | | | | 282 | 9 | | | | | | | | | |

HENDERSON-CENIZO WELL #: 8H RRCID -> 287500 COMPL. DATE 12/18/2020 TOTAL DEPTH 11396 PERF.11421 - 19528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | 115634 | -0- | 115634 | 115634 | 15759 | 1 | 99875 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 365396 | -0- | 365396 | 481030 | 66454 | 1 | 298942 | 3 | Y | -0- | | | | | -0- |
| 02 | 803438 | X | 322408 | -0- | -481030 | -0- | 65364 | 1 | 257044 | 3 | Y | -0- | | | | | -0- |
| *03 | 331778 | X | 331778 | -0- | -0- | -0- | 33258 | 1 | 298520 | 3 | Y | -0- | | | | | -0- |
| 04 | 311850 | X | 300951 | -0- | -10899 | -0- | 28563 | 1 | 272388 | 3 | Y | -0- | | | | | -0- |

M.G. LILLIE 1616 GU B WELL #: 7H RRCID -> 287585 COMPL. DATE 01/28/2020 TOTAL DEPTH 10440 PERF.10960 - 17931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 119850 | X | 72135 | -0- | -47715 | -0- | 2199 | 1 | 69936 | 3 | Y | -0- | | | | | -0- |
| 12 | 109492 | X | 68253 | -0- | -41239 | -0- | 2175 | 1 | 66078 | 3 | Y | -0- | | | | | -0- |
| 01 | 97588 | X | 62222 | -0- | -35366 | -0- | 2487 | 1 | 59735 | 3 | Y | -0- | | | | | -0- |
| 02 | 79884 | X | 54184 | -0- | -25700 | -0- | 2124 | 1 | 52060 | 3 | Y | -0- | | | | | -0- |
| *03 | 82243 | X | 55254 | -0- | -26989 | -0- | 2516 | 1 | 52738 | 3 | Y | -0- | | | | | -0- |
| 04 | 72150 | X | 50701 | -0- | -21449 | -0- | 2177 | 1 | 48524 | 3 | Y | -0- | | | | | -0- |

AUSTIN STATE A WELL #: 4H RRCID -> 287675 COMPL. DATE 07/14/2019 TOTAL DEPTH 10545 PERF.10850 - 14484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68790 | X | 48924 | -0- | -19866 | -0- | 1492 | 1 | 47432 | 3 | Y | -0- | | | | | -0- |
| 12 | 66154 | X | 48663 | -0- | -17491 | -0- | 1551 | 1 | 47112 | 3 | Y | -0- | | | | | -0- |
| 01 | 61504 | X | 45413 | -0- | -16091 | -0- | 1815 | 1 | 43598 | 3 | Y | -0- | | | | | -0- |
| 02 | 53060 | X | 45942 | -0- | -7118 | -0- | 1801 | 1 | 44141 | 3 | Y | -0- | | | | | -0- |
| 03 | 54870 | X | 43965 | -0- | -10905 | -0- | 2002 | 1 | 41963 | 3 | Y | -0- | | | | | -0- |
| 04 | 48930 | X | 42472 | -0- | -6458 | -0- | 1824 | 1 | 40648 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

AUSTIN STATE A WELL #: 2H RRCID -> 287676 COMPL. DATE 07/15/2019 TOTAL DEPTH 10452 PERF.10476 - 17368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133320 X | 103606 | -0- | -29714 | -0- | 3159 | 1 | 100447 | 3 | Y | -0- | | | -0- |
| 12 | 129983 X | 102399 | -0- | -27584 | -0- | 3263 | 1 | 99136 | 3 | Y | -0- | | | -0- |
| 01 | 122698 X | 95747 | -0- | -26951 | -0- | 3827 | 1 | 91920 | 3 | Y | -0- | | | -0- |
| 02 | 105616 X | 84130 | -0- | -21486 | -0- | 3299 | 1 | 80831 | 3 | Y | -0- | | | -0- |
| 03 | 111569 X | 88762 | -0- | -22807 | -0- | 4042 | 1 | 84720 | 3 | Y | -0- | | | -0- |
| 04 | 103620 X | 84878 | -0- | -18742 | -0- | 3645 | 1 | 81233 | 3 | Y | -0- | | | -0- |

AUSTIN STATE A WELL #: 3H RRCID -> 287677 COMPL. DATE 07/14/2019 TOTAL DEPTH 10490 PERF.10726 - 17344

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122310 X | 92859 | -0- | -29451 | -0- | 2831 | 1 | 90028 | 3 | Y | -0- | | | -0- |
| 12 | 117955 X | 91412 | -0- | -26543 | -0- | 2913 | 1 | 88499 | 3 | Y | -0- | | | -0- |
| 01 | 110515 X | 85830 | -0- | -24685 | -0- | 3431 | 1 | 82399 | 3 | Y | -0- | | | -0- |
| 02 | 94780 X | 75260 | -0- | -19520 | -0- | 2951 | 1 | 72309 | 3 | Y | -0- | | | -0- |
| 03 | 101029 X | 78191 | -0- | -22838 | -0- | 3560 | 1 | 74631 | 3 | Y | -0- | | | -0- |
| 04 | 92850 X | 74525 | -0- | -18325 | -0- | 3200 | 1 | 71325 | 3 | Y | -0- | | | -0- |

WEBB COUNTY SCHOOL LAND 504 WELL #: 60H RRCID -> 287695 COMPL. DATE 01/02/2021 TOTAL DEPTH 10279 PERF.10493 - 17269

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | 274066 | -0- | 274066 | 274066 | 10943 | 1 | 262836 | 3 | Y | 261 | 224 | 1 | 37 |
| | | | | | | 287 | 9 | | | | | | | |
| 02 | 538270 X | 264204 | -0- | -274066 | -0- | 10346 | 1 | 253535 | 3 | Y | 294 | 310 | 1 | 21 |
| | | | | | | 323 | 9 | | | | | | | |
| *03 | 264688 X | 264688 | -0- | -0- | -0- | 12042 | 1 | 252405 | 3 | Y | 219 | 186 | 1 | 54 |
| | | | | | | 241 | 9 | | | | | | | |
| *04 | 234455 X | 234455 | -0- | -0- | -0- | 10053 | 1 | 224060 | 3 | Y | 311 | 336 | 1 | 29 |
| | | | | | | 342 | 9 | | | | | | | |

WEBB COUNTY SCHOOL LAND 504 WELL #: 61H RRCID -> 287700 COMPL. DATE 01/02/2021 TOTAL DEPTH 10290 PERF.10653 - 17205

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | 236058 | -0- | 236058 | 236058 | 9428 | 1 | 226448 | 3 | Y | 165 | 142 | 1 | 23 |
| | | | | | | 182 | 9 | | | | | | | |
| 02 | 461730 X | 225672 | -0- | -236058 | -0- | 8832 | 1 | 216423 | 3 | Y | 379 | 376 | 1 | 26 |
| | | | | | | 417 | 9 | | | | | | | |
| *03 | 223553 X | 223553 | -0- | -0- | -0- | 10162 | 1 | 213000 | 3 | Y | 355 | 296 | 1 | 85 |
| | | | | | | 391 | 9 | | | | | | | |
| 04 | 206820 X | 196484 | -0- | -10336 | -0- | 8418 | 1 | 187615 | 3 | Y | 410 | 457 | 1 | 37 |
| | | | | | | 451 | 9 | | | | | | | |

OWEN 1080-5 WELL #: 27H RRCID -> 287868 COMPL. DATE 02/02/2021 TOTAL DEPTH 10418 PERF.11029 - 19587

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 353556 X | 335228 | -0- | -18328 | -0- | 8163 | 1 | 327065 | 3 | Y | -0- | | | -0- |
| *03 | 391437 X | 384953 | -0- | -6484 | -0- | 8213 | 1 | 376740 | 3 | Y | -0- | | | -0- |
| 04 | 378810 X | 352589 | -0- | -26221 | -0- | 6068 | 1 | 346521 | 3 | Y | -0- | | | -0- |

OWEN 1080-5 WELL #: 28H RRCID -> 287870 COMPL. DATE 02/02/2021 TOTAL DEPTH 10455 PERF.11136 - 19494

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 353808 X | 312302 | -0- | -41506 | -0- | 7638 | 1 | 304664 | 3 | Y | -0- | | | -0- |
| *03 | 417497 X | 417497 | -0- | -0- | -0- | 10643 | 1 | 406854 | 3 | Y | -0- | | | -0- |
| *04 | 391212 X | 391212 | -0- | -0- | -0- | 6732 | 1 | 384480 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080-5 WELL #: 29H RRCID -> 287872 COMPL. DATE 02/02/2021 TOTAL DEPTH 10709 PERF.11119 - 19720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 343252 X | 310485 | -0- | -32767 | -0- | 7480 | 1 | 303005 | 3 | Y | -0- | | | -0- |
| *03 | 430367 X | 430367 | -0- | -0- | -0- | 10830 | 1 | 419537 | 3 | Y | -0- | | | -0- |
| *04 | 401450 X | 401450 | -0- | -0- | -0- | 6908 | 1 | 394542 | 3 | Y | -0- | | | -0- |

OWEN 1080-5 WELL #: 30H RRCID -> 287873 COMPL. DATE 02/02/2021 TOTAL DEPTH 10728 PERF.11084 - 19286

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 343252 X | 308663 | -0- | -34589 | -0- | 7478 | 1 | 301185 | 3 | Y | -0- | | | -0- |
| *03 | 410989 X | 410989 | -0- | -0- | -0- | 10393 | 1 | 400596 | 3 | Y | -0- | | | -0- |
| *04 | 384042 X | 384042 | -0- | -0- | -0- | 6609 | 1 | 377433 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 41H RRCID -> 287881 COMPL. DATE 12/08/2020 TOTAL DEPTH 11341 PERF.11662 - 17159

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 204252 | -0- | 204252 | 204252 | 27837 | 1 | 176415 | 3 | Y | -0- | | | -0- |
| 01 | 533206 X | 328954 | -0- | -204252 | -0- | 59826 | 1 | 269128 | 3 | Y | -0- | | | -0- |
| 02 | 275984 X | 275984 | -0- | -0- | -0- | 55952 | 1 | 220032 | 3 | Y | -0- | | | -0- |
| 03 | 298003 X | 293337 | -0- | -4666 | -0- | 29405 | 1 | 263932 | 3 | Y | -0- | | | -0- |
| 04 | 288390 X | 262385 | -0- | -26005 | -0- | 24903 | 1 | 237482 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 45H RRCID -> 287882 COMPL. DATE 12/03/2020 TOTAL DEPTH 11419 PERF.11588 - 15981

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 248974 | -0- | 248974 | 248974 | 33932 | 1 | 215042 | 3 | Y | -0- | | | -0- |
| 01 | 533541 X | 284567 | -0- | -248974 | -0- | 51754 | 1 | 232813 | 3 | Y | -0- | | | -0- |
| 02 | 268324 X | 223253 | -0- | -45071 | -0- | 45261 | 1 | 177992 | 3 | Y | -0- | | | -0- |
| *03 | 297073 X | 223917 | -0- | -73156 | -0- | 22446 | 1 | 201471 | 3 | Y | -0- | | | -0- |
| 04 | 287490 X | 191154 | -0- | -96336 | -0- | 18142 | 1 | 173012 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 46H RRCID -> 287883 COMPL. DATE 12/03/2020 TOTAL DEPTH 11393 PERF.11691 - 16385

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 271931 | -0- | 271931 | 271931 | 37060 | 1 | 234871 | 3 | Y | -0- | | | -0- |
| 01 | 569693 X | 297762 | -0- | -271931 | -0- | 54154 | 1 | 243608 | 3 | Y | -0- | | | -0- |
| 02 | 283640 X | 248414 | -0- | -35226 | -0- | 50362 | 1 | 198052 | 3 | Y | -0- | | | -0- |
| *03 | 314030 X | 257455 | -0- | -56575 | -0- | 25808 | 1 | 231647 | 3 | Y | -0- | | | -0- |
| 04 | 288150 X | 226418 | -0- | -61732 | -0- | 21489 | 1 | 204929 | 3 | Y | -0- | | | -0- |

DORA MARTIN A WELL #: 44H RRCID -> 287885 COMPL. DATE 12/03/2020 TOTAL DEPTH 11426 PERF.11493 - 15860

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 235908 | -0- | 235908 | 235908 | 32151 | 1 | 203757 | 3 | Y | -0- | | | -0- |
| 01 | 530144 X | 294236 | -0- | -235908 | -0- | 53512 | 1 | 240724 | 3 | Y | -0- | | | -0- |
| 02 | 268828 X | 230287 | -0- | -38541 | -0- | 46687 | 1 | 183600 | 3 | Y | -0- | | | -0- |
| *03 | 297631 X | 236673 | -0- | -60958 | -0- | 23725 | 1 | 212948 | 3 | Y | -0- | | | -0- |
| 04 | 284730 X | 207293 | -0- | -77437 | -0- | 19674 | 1 | 187619 | 3 | Y | -0- | | | -0- |

DORA MARTIN B PSA I WELL #: 54H RRCID -> 287917 COMPL. DATE 02/25/2020 TOTAL DEPTH 11473 PERF.11475 - 18617

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 260850 X | 172350 | -0- | -88500 | -0- | 21045 | 1 | 151305 | 3 | Y | -0- | | | -0- |
| 12 | 252495 X | 197026 | -0- | -55469 | -0- | 26852 | 1 | 170174 | 3 | Y | -0- | | | -0- |
| 01 | 240467 X | 183840 | -0- | -56627 | -0- | 33435 | 1 | 150405 | 3 | Y | -0- | | | -0- |
| 02 | 205716 X | 159391 | -0- | -46325 | -0- | 32314 | 1 | 127077 | 3 | Y | -0- | | | -0- |
| 03 | 216194 X | 169988 | -0- | -46206 | -0- | 17040 | 1 | 152948 | 3 | Y | -0- | | | -0- |
| 04 | 190680 X | 155321 | -0- | -35359 | -0- | 14741 | 1 | 140580 | 3 | Y | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DORA MARTIN B WELL #: 55H RRCID -> 287992 COMPL. DATE 02/25/2020 TOTAL DEPTH 11469 PERF.11429 - 18630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 288570 X | 216314 | -0- | -72256 | -0- | 26413 | 1 | 189901 | 3 | Y | -0- | | | | | -0- |
| 12 | 282999 X | 236478 | -0- | -46521 | -0- | 32228 | 1 | 204250 | 3 | Y | -0- | | | | | -0- |
| 01 | 275559 X | 225152 | -0- | -50407 | -0- | 40948 | 1 | 184204 | 3 | Y | -0- | | | | | -0- |
| 02 | 238364 X | 196635 | -0- | -41729 | -0- | 39865 | 1 | 156770 | 3 | Y | -0- | | | | | -0- |
| 03 | 253859 X | 214105 | -0- | -39754 | -0- | 21462 | 1 | 192643 | 3 | Y | -0- | | | | | -0- |
| 04 | 228840 X | 197810 | -0- | -31030 | -0- | 18774 | 1 | 179036 | 3 | Y | -0- | | | | | -0- |

WEBB COUNTY SCHOOL LAND 504 WELL #: 62H RRCID -> 288115 COMPL. DATE 01/01/2021 TOTAL DEPTH 10274 PERF.10596 - 16887

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 199622 | -0- | 199622 | 199622 | 7973 | 1 | 191492 | 3 | Y | 143 | 123 | 1 | | | 20 |
| | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 385100 X | 185478 | -0- | -199622 | -0- | 7259 | 1 | 177878 | 3 | Y | 310 | 309 | 1 | | | 21 |
| | | | | | | 341 | 9 | | | | | | | | | |
| *03 | 213714 X | 185418 | -0- | -28296 | -0- | 8427 | 1 | 176643 | 3 | Y | 316 | 261 | 1 | | | 76 |
| | | | | | | 348 | 9 | | | | | | | | | |
| 04 | 206820 X | 164067 | -0- | -42753 | -0- | 7028 | 1 | 156635 | 3 | Y | 367 | 408 | 1 | | | 35 |
| | | | | | | 404 | 9 | | | | | | | | | |

HENDERSON-CENIZO PSA A WELL #: 9H RRCID -> 288228 COMPL. DATE 11/10/2020 TOTAL DEPTH 10981 PERF.11505 - 18194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 153472 | -0- | 153472 | 153472 | 18739 | 1 | 134733 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 249977 | -0- | 249977 | 403449 | 34068 | 1 | 215909 | 3 | Y | -0- | | | | | -0- |
| 01 | 773428 X | 369979 | -0- | -403449 | -0- | 67287 | 1 | 302692 | 3 | Y | -0- | | | | | -0- |
| 02 | 352016 X | 310876 | -0- | -41140 | -0- | 63026 | 1 | 247850 | 3 | Y | -0- | | | | | -0- |
| 03 | 389732 X | 318415 | -0- | -71317 | -0- | 31919 | 1 | 286496 | 3 | Y | -0- | | | | | -0- |
| 04 | 358050 X | 282169 | -0- | -75881 | -0- | 26781 | 1 | 255388 | 3 | Y | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 11H RRCID -> 288230 COMPL. DATE 11/06/2020 TOTAL DEPTH 11458 PERF.11344 - 19150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 135367 | -0- | 135367 | 135367 | 16529 | 1 | 118838 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 W | 142468 | -0- | 142468 | 277835 | 19416 | 1 | 123052 | 3 | Y | -0- | | | | | -0- |
| 01 | 415310 X | 137475 | -0- | -277835 | -0- | 25002 | 1 | 112473 | 3 | Y | -0- | | | | | -0- |
| 02 | 177464 X | 107590 | -0- | -69874 | -0- | 21812 | 1 | 85778 | 3 | Y | -0- | | | | | -0- |
| 03 | 139872 X | 106013 | -0- | -33859 | -0- | 10627 | 1 | 95386 | 3 | Y | -0- | | | | | -0- |
| 04 | 137880 X | 47962 | -0- | -89918 | -0- | 4552 | 1 | 43410 | 3 | Y | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 7H RRCID -> 288259 COMPL. DATE 12/19/2020 TOTAL DEPTH 11376 PERF.11536 - 20734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | 118214 | -0- | 118214 | 118214 | 16111 | 1 | 102103 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | 357229 | -0- | 357229 | 475443 | 64969 | 1 | 292260 | 3 | Y | -0- | | | | | -0- |
| 02 | 803404 X | 327961 | -0- | -475443 | -0- | 66489 | 1 | 261472 | 3 | Y | -0- | | | | | -0- |
| *03 | 351712 X | 351712 | -0- | -0- | -0- | 35256 | 1 | 316456 | 3 | Y | -0- | | | | | -0- |
| *04 | 316979 X | 316979 | -0- | -0- | -0- | 30084 | 1 | 286895 | 3 | Y | -0- | | | | | -0- |

HENDERSON-CENIZO PSA B WELL #: 12H RRCID -> 288286 COMPL. DATE 11/07/2020 TOTAL DEPTH 10941 PERF.11621 - 18875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 199954 | -0- | 199954 | 199954 | 24415 | 1 | 175539 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 302035 | -0- | 302035 | 501989 | 41163 | 1 | 260872 | 3 | Y | -0- | | | | | -0- |
| 01 | 874794 X | 372805 | -0- | -501989 | -0- | 67801 | 1 | 305004 | 3 | Y | -0- | | | | | -0- |
| 02 | 321412 X | 311102 | -0- | -10310 | -0- | 63072 | 1 | 248030 | 3 | Y | -0- | | | | | -0- |
| 03 | 315277 X | 315277 | -0- | -0- | -0- | 31604 | 1 | 283673 | 3 | Y | -0- | | | | | -0- |
| 04 | 344370 X | 280718 | -0- | -63652 | -0- | 26643 | 1 | 254075 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HENDERSON-CENIZO PSA C WELL #: 13H RRCID -> 288288 COMPL. DATE 11/07/2020 TOTAL DEPTH 10953 PERF.11462 - 18891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 210096 | -0- | 210096 | 210096 | 25653 | 1 | 184443 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 345474 | -0- | 345474 | 555570 | 47083 | 1 | 298391 | 3 | Y | -0- | | | | | -0- |
| 01 | 945655 X | 390085 | -0- | -555570 | -0- | 70944 | 1 | 319141 | 3 | Y | -0- | | | | | -0- |
| 02 | 330120 X | 326065 | -0- | -4055 | -0- | 66105 | 1 | 259960 | 3 | Y | -0- | | | | | -0- |
| 03 | 365490 X | 335398 | -0- | -30092 | -0- | 33621 | 1 | 301777 | 3 | Y | -0- | | | | | -0- |
| 04 | 353700 X | 302098 | -0- | -51602 | -0- | 28672 | 1 | 273426 | 3 | Y | -0- | | | | | -0- |

HENDERSON-CENIZO WELL #: 10H RRCID -> 288404 COMPL. DATE 11/06/2020 TOTAL DEPTH 11430 PERF.11482 - 19589

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 192035 | -0- | 192035 | 192035 | 23448 | 1 | 168587 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 W | 236573 | -0- | 236573 | 428608 | 32241 | 1 | 204332 | 3 | Y | -0- | | | | | -0- |
| 01 | 800368 X | 371760 | -0- | -428608 | -0- | 67611 | 1 | 304149 | 3 | Y | -0- | | | | | -0- |
| 02 | 319242 X | 319242 | -0- | -0- | -0- | 64722 | 1 | 254520 | 3 | Y | -0- | | | | | -0- |
| 03 | 344319 X | 344319 | -0- | -0- | -0- | 34515 | 1 | 309804 | 3 | Y | -0- | | | | | -0- |
| 04 | 344370 X | 315111 | -0- | -29259 | -0- | 29907 | 1 | 285204 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN A WELL #: 65H RRCID -> 288883 COMPL. DATE 12/05/2020 TOTAL DEPTH 11385 PERF.11400 - 19105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 286573 | -0- | 286573 | 286573 | 39056 | 1 | 247517 | 3 | Y | -0- | | | | | -0- |
| 01 | 675077 X | 388504 | -0- | -286573 | -0- | 70657 | 1 | 317847 | 3 | Y | -0- | | | | | -0- |
| 02 | 339252 X | 339252 | -0- | -0- | -0- | 68779 | 1 | 270473 | 3 | Y | -0- | | | | | -0- |
| *03 | 360986 X | 360986 | -0- | -0- | -0- | 36186 | 1 | 324800 | 3 | Y | -0- | | | | | -0- |
| 04 | 333420 X | 324396 | -0- | -9024 | -0- | 30788 | 1 | 293608 | 3 | Y | -0- | | | | | -0- |

DORA MARTIN B PSA A WELL #: 47H RRCID -> 288921 COMPL. DATE 02/22/2020 TOTAL DEPTH 11515 PERF.11679 - 15944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 202140 X | 43883 | -0- | -158257 | -0- | 5358 | 1 | 38525 | 3 | Y | -0- | | | | | -0- |
| 12 | 196850 X | 73233 | -0- | -123617 | -0- | 9981 | 1 | 63252 | 3 | Y | -0- | | | | | -0- |
| 01 | 185163 X | 57842 | -0- | -127321 | -0- | 10520 | 1 | 47322 | 3 | Y | -0- | | | | | -0- |
| 02 | 157108 X | 15923 | -0- | -141185 | -0- | 3228 | 1 | 12695 | 3 | Y | -0- | | | | | -0- |
| *03 | 153078 X | 94216 | -0- | -58862 | -0- | 9444 | 1 | 84772 | 3 | Y | -0- | | | | | -0- |
| *04 | 112999 X | 112999 | -0- | -0- | -0- | 10725 | 1 | 102274 | 3 | Y | -0- | | | | | -0- |

WILLIE RANCH WELL #: 18H RRCID -> 288944 COMPL. DATE 08/24/2020 TOTAL DEPTH 10339 PERF.11373 - 15781

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 233940 X | 200776 | -0- | -33164 | -0- | 24515 | 1 | 176261 | 3 | Y | -0- | | | | | -0- |
| 12 | 241738 X | 191295 | -0- | -50443 | -0- | 26071 | 1 | 165224 | 3 | Y | -0- | | | | | -0- |
| 01 | 241738 X | 177055 | -0- | -64683 | -0- | 32201 | 1 | 144854 | 3 | Y | -0- | | | | | -0- |
| 02 | 218344 X | 150638 | -0- | -67706 | -0- | 30540 | 1 | 120098 | 3 | Y | -0- | | | | | -0- |
| 03 | 226207 X | 157809 | -0- | -68398 | -0- | 15819 | 1 | 141990 | 3 | Y | -0- | | | | | -0- |
| 04 | 200790 X | 141266 | -0- | -59524 | -0- | 13407 | 1 | 127859 | 3 | Y | -0- | | | | | -0- |

WILLIE RANCH WELL #: 20H RRCID -> 288945 COMPL. DATE 08/24/2020 TOTAL DEPTH 10832 PERF.11380 - 16193

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224550 X | 216039 | -0- | -8511 | -0- | 26379 | 1 | 189660 | 3 | Y | -0- | | | | | -0- |
| 12 | 232035 X | 203644 | -0- | -28391 | -0- | 27754 | 1 | 175890 | 3 | Y | -0- | | | | | -0- |
| 01 | 232035 X | 185384 | -0- | -46651 | -0- | 33716 | 1 | 151668 | 3 | Y | -0- | | | | | -0- |
| 02 | 209580 X | 158265 | -0- | -51315 | -0- | 32086 | 1 | 126179 | 3 | Y | -0- | | | | | -0- |
| 03 | 232035 X | 169100 | -0- | -62935 | -0- | 16951 | 1 | 152149 | 3 | Y | -0- | | | | | -0- |
| 04 | 216030 X | 153372 | -0- | -62658 | -0- | 14556 | 1 | 138816 | 3 | Y | -0- | | | | | -0- |

WILLIE RANCH WELL #: 21H RRCID -> 288948 COMPL. DATE 08/24/2020 TOTAL DEPTH 10858 PERF.11577 - 16389

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 254970 X | 214035 | -0- | -40935 | -0- | 26134 | 1 | 187901 | 3 | Y | -0- | | | | | -0- |
| 12 | 263469 X | 208745 | -0- | -54724 | -0- | 28449 | 1 | 180296 | 3 | Y | -0- | | | | | -0- |
| 01 | 262632 X | 186411 | -0- | -76221 | -0- | 33902 | 1 | 152509 | 3 | Y | -0- | | | | | -0- |
| 02 | 237216 X | 158036 | -0- | -79180 | -0- | 32040 | 1 | 125996 | 3 | Y | -0- | | | | | -0- |
| 03 | 243815 X | 167309 | -0- | -76506 | -0- | 16771 | 1 | 150538 | 3 | Y | -0- | | | | | -0- |
| 04 | 214050 X | 150814 | -0- | -63236 | -0- | 14314 | 1 | 136500 | 3 | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DORA MARTIN B WELL #: 48H RRCID -> 288969 COMPL. DATE 02/22/2020 TOTAL DEPTH 11517 PERF.11738 - 16067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166650 | X | 93268 | -0- | -73382 | -0- | 11388 | 1 | 81880 | 3 | Y | -0- | | | | | -0- |
| 12 | 172019 | X | 126077 | -0- | -45942 | -0- | 17182 | 1 | 108895 | 3 | Y | -0- | | | | | -0- |
| 01 | 160456 | X | 116357 | -0- | -44099 | -0- | 21162 | 1 | 95195 | 3 | Y | -0- | | | | | -0- |
| 02 | 135716 | X | 100637 | -0- | -35079 | -0- | 20403 | 1 | 80234 | 3 | Y | -0- | | | | | -0- |
| *03 | 130758 | X | 106521 | -0- | -24237 | -0- | 10678 | 1 | 95843 | 3 | Y | -0- | | | | | -0- |
| *04 | 95911 | X | 95911 | -0- | -0- | -0- | 9103 | 1 | 86808 | 3 | Y | -0- | | | | | -0- |

APPLING WELL #: 23H RRCID -> 289070 COMPL. DATE 03/15/2020 TOTAL DEPTH 10423 PERF.10817 - 16581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 266010 | X | 207860 | -0- | -58150 | -0- | 1028 | 1 | 206832 | 3 | N | -0- | | | | | -0- |
| 12 | 260152 | X | 205282 | -0- | -54870 | -0- | 993 | 1 | 204289 | 3 | N | -0- | | | | | -0- |
| 01 | 247132 | X | 197511 | -0- | -49621 | -0- | 656 | 1 | 196855 | 3 | N | -0- | | | | | -0- |
| 02 | 212800 | X | 169946 | -0- | -42854 | -0- | 1497 | 1 | 168449 | 3 | N | -0- | | | | | -0- |
| *03 | 225308 | X | 184705 | -0- | -40603 | -0- | 1976 | 1 | 182729 | 3 | N | -0- | | | | | -0- |
| 04 | 207870 | X | 172740 | -0- | -35130 | -0- | 1592 | 1 | 171148 | 3 | N | -0- | | | | | -0- |

WILLIE RANCH WELL #: 19H RRCID -> 289224 COMPL. DATE 08/24/2020 TOTAL DEPTH 10836 PERF.11397 - 15789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 218521 | X | 218521 | -0- | -0- | -0- | 26682 | 1 | 191839 | 3 | Y | -0- | | | | | -0- |
| 12 | 211839 | X | 211839 | -0- | -0- | -0- | 28871 | 1 | 182968 | 3 | Y | -0- | | | | | -0- |
| 01 | 202368 | X | 190315 | -0- | -12053 | -0- | 34612 | 1 | 155703 | 3 | Y | -0- | | | | | -0- |
| 02 | 182784 | X | 160627 | -0- | -22157 | -0- | 32565 | 1 | 128062 | 3 | Y | -0- | | | | | -0- |
| 03 | 202368 | X | 171613 | -0- | -30755 | -0- | 17203 | 1 | 154410 | 3 | Y | -0- | | | | | -0- |
| 04 | 195840 | X | 155575 | -0- | -40265 | -0- | 14766 | 1 | 140809 | 3 | Y | -0- | | | | | -0- |

APPLING WELL #: 24H RRCID -> 289439 COMPL. DATE 03/15/2020 TOTAL DEPTH 10265 PERF.10893 - 16745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 261240 | X | 202943 | -0- | -58297 | -0- | 1004 | 1 | 201939 | 3 | N | -0- | | | | | -0- |
| 12 | 258633 | X | 200360 | -0- | -58273 | -0- | 969 | 1 | 199391 | 3 | N | -0- | | | | | -0- |
| 01 | 245396 | X | 190710 | -0- | -54686 | -0- | 634 | 1 | 190076 | 3 | N | -0- | | | | | -0- |
| 02 | 209608 | X | 163347 | -0- | -46261 | -0- | 1439 | 1 | 161908 | 3 | N | -0- | | | | | -0- |
| *03 | 220534 | X | 175604 | -0- | -44930 | -0- | 1879 | 1 | 173725 | 3 | N | -0- | | | | | -0- |
| 04 | 202950 | X | 164098 | -0- | -38852 | -0- | 1512 | 1 | 162586 | 3 | N | -0- | | | | | -0- |

GOLLA GU B WELL #: 16H RRCID -> 289488 COMPL. DATE 07/25/2019 TOTAL DEPTH 10611 PERF.11046 - 15997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114420 | X | 112052 | -0- | -2368 | -0- | 4087 | 1 | 107965 | 3 | Y | -0- | | | | | 12 |
| 12 | 135408 | X | 110699 | -0- | -24709 | -0- | 5864 | 1 | 104835 | 3 | Y | -0- | | | | | 12 |
| 01 | 135408 | X | 102455 | -0- | -32953 | -0- | 4741 | 1 | 97714 | 3 | Y | -0- | | | | | 12 |
| 02 | 122304 | X | 92717 | -0- | -29587 | -0- | 4259 | 1 | 88458 | 3 | Y | -0- | | | | | 12 |
| *03 | 122853 | X | 96948 | -0- | -25905 | -0- | 4098 | 1 | 92850 | 3 | Y | -0- | | | | | 12 |
| *04 | 90008 | X | 90008 | -0- | -0- | -0- | 3546 | 1 | 86462 | 3 | Y | -0- | | | | | 11 |

GOLLA GU A WELL #: 14H RRCID -> 289489 COMPL. DATE 07/25/2019 TOTAL DEPTH 10569 PERF.10975 - 15926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118740 | X | 102990 | -0- | -15750 | -0- | 3756 | 1 | 99234 | 3 | Y | -0- | | | | | 4 |
| 12 | 122698 | X | 101708 | -0- | -20990 | -0- | 5388 | 1 | 96320 | 3 | Y | -0- | | | | | 4 |
| 01 | 122698 | X | 93964 | -0- | -28734 | -0- | 4348 | 1 | 89616 | 3 | Y | -0- | | | | | 4 |
| 02 | 109816 | X | 85809 | -0- | -24007 | -0- | 3941 | 1 | 81868 | 3 | Y | -0- | | | | | 4 |
| 03 | 112003 | X | 90576 | -0- | -21427 | -0- | 3829 | 1 | 86747 | 3 | Y | -0- | | | | | 4 |
| *04 | 83167 | X | 83167 | -0- | -0- | -0- | 3277 | 1 | 79890 | 3 | Y | -0- | | | | | 4 |

GOLLA GU B WELL #: 15H RRCID -> 289490 COMPL. DATE 07/25/2019 TOTAL DEPTH 10608 PERF.10970 - 15921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120750 | X | 107209 | -0- | -13541 | -0- | 3910 | 1 | 103299 | 3 | Y | -0- | | | | | 11 |
| 12 | 127193 | X | 104380 | -0- | -22813 | -0- | 5529 | 1 | 98851 | 3 | Y | -0- | | | | | 11 |
| 01 | 127193 | X | 93839 | -0- | -33354 | -0- | 4342 | 1 | 89497 | 3 | Y | -0- | | | | | 11 |
| 02 | 114884 | X | 86003 | -0- | -28881 | -0- | 3950 | 1 | 82053 | 3 | Y | -0- | | | | | 11 |
| 03 | 118389 | X | 87847 | -0- | -30542 | -0- | 3713 | 1 | 84134 | 3 | Y | -0- | | | | | 11 |
| *04 | 80794 | X | 80794 | -0- | -0- | -0- | 3183 | 1 | 77611 | 3 | Y | -0- | | | | | 11 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

L.C. WRIGHT PSA E WELL #: 9H RRCID -> 290677 COMPL. DATE 02/28/2021 TOTAL DEPTH 10723 PERF.10998 - 18276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 3080 | -0- | 3080 | 3080 | 121 | 1 | 2959 | 3 | Y | -0- | | | | | -0- |
| *03 | 319893 | X | 316813 | -0- | -3080 | -0- | 14426 | 1 | 302387 | 3 | Y | -0- | | | | | -0- |
| *04 | 334417 | X | 334417 | -0- | -0- | -0- | 14360 | 1 | 320057 | 3 | Y | -0- | | | | | -0- |

L.C. WRIGHT PSA F WELL #: 10H RRCID -> 290678 COMPL. DATE 02/28/2021 TOTAL DEPTH 10676 PERF.11159 - 17979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 5561 | -0- | 5561 | 5561 | 218 | 1 | 5343 | 3 | Y | -0- | | | | | -0- |
| *03 | 321892 | X | 316331 | -0- | -5561 | -0- | 14404 | 1 | 301927 | 3 | Y | -0- | | | | | -0- |
| *04 | 317588 | X | 317588 | -0- | -0- | -0- | 13638 | 1 | 303950 | 3 | Y | -0- | | | | | -0- |

PALAFOX STATE PSA E WELL #: 501H RRCID -> 290836 COMPL. DATE 03/29/2021 TOTAL DEPTH 9968 PERF.10517 - 16199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE PSA B WELL #: 100H RRCID -> 290841 COMPL. DATE 03/29/2021 TOTAL DEPTH 10115 PERF.10621 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE PSA D WELL #: 101H RRCID -> 290842 COMPL. DATE 03/29/2021 TOTAL DEPTH 10131 PERF.10531 - 16484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE PSA C WELL #: 500H RRCID -> 290843 COMPL. DATE 03/30/2021 TOTAL DEPTH 9919 PERF.10402 - 16302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONESTAR OPERATING, LLC 507495
HORNED FROG A UNIT WELL #: 1H RRCID -> 278895 COMPL. DATE 09/28/2015 TOTAL DEPTH 9648 PERF.10347 - 18594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 7019 | -0- | 7019 | 13445 | 4 | 1 | 6807 | 2 | Y | 97 | 103 | 1 | | | 216 |
| | | | | | | | 101 | 4 | 107 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 3312 | -0- | 3312 | 16757 | 3 | 1 | 3236 | 2 | Y | -0- | | | | | 216 |
| | | | | | | | 73 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | | 6073 | -0- | 6073 | 22830 | 4 | 1 | 5965 | 2 | Y | -0- | | | | | 216 |
| | | | | | | | 104 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 22830 | | | | | Y | NO RPT | | | | | 216 |
| 03 | 0 | X | NO RPT | -0- | -0- | 22830 | | | | | Y | NO RPT | | | | | 216 |
| 04 | 7020 | X | NO RPT | -0- | -7020 | 15810 | | | | | Y | NO RPT | | | | | 216 |

HORNED FROG B UNIT WELL #: 1H RRCID -> 278919 COMPL. DATE 09/29/2015 TOTAL DEPTH 9652 PERF.10215 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 11592 | -0- | 11592 | 24755 | 7 | 1 | 11172 | 2 | Y | 225 | 238 | 1 | | | 152 |
| | | | | | | | 165 | 4 | 248 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 6716 | -0- | 6716 | 31471 | 5 | 1 | 6563 | 2 | Y | -0- | | | | | 152 |
| | | | | | | | 148 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | | 11136 | -0- | 11136 | 42607 | 8 | 1 | 10938 | 2 | Y | -0- | | | | | 152 |
| | | | | | | | 190 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 42607 | | | | | Y | NO RPT | | | | | 152 |
| 03 | 0 | X | NO RPT | -0- | -0- | 42607 | | | | | Y | NO RPT | | | | | 152 |
| 04 | 11580 | X | NO RPT | -0- | -11580 | 31027 | | | | | Y | NO RPT | | | | | 152 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495

HORNED FROG D UNIT WELL #: 1H RRCID -> 279899 COMPL. DATE 12/06/2015 TOTAL DEPTH 9430 PERF.10206 - 19125

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 6656 | -0- | 6656 | 6656 | 4 | 1 | 6142 | 2 | Y | 381 | 118 | 1 | | | 362 |
| | | | | | | 91 | 4 | 419 | 9 | | | | | | | |
| 12 | T. A. | 25153 | -0- | 25153 | 31809 | 20 | 1 | 24578 | 2 | Y | -0- | | | | | 362 |
| | | | | | | 555 | 4 | | | | | | | | | |
| 01 | T. A. | 27986 | -0- | 27986 | 59795 | 19 | 1 | 27490 | 2 | Y | -0- | | | | | 362 |
| | | | | | | 477 | 4 | | | | | | | | | |
| 02 | T. A. | NO RPT | -0- | -0- | 59795 | | | | | Y | NO RPT | | | | | 362 |
| 03 | 0 X | NO RPT | -0- | -0- | 59795 | | | | | Y | NO RPT | | | | | 362 |
| 04 | 0 X | NO RPT | -0- | -0- | 59795 | | | | | Y | NO RPT | | | | | 362 |

HORNED FROG E UNIT WELL #: 1H RRCID -> 280475 COMPL. DATE 12/06/2015 TOTAL DEPTH 9360 PERF.10202 - 17476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 357 | -0- | 357 | 357 | 1 | 1 | 334 | 2 | Y | 15 | 65 | 1 | | | 14 |
| | | | | | | 5 | 4 | 17 | 9 | | | | | | | |
| 12 | T. A. | 8910 | -0- | 8910 | 9267 | 8 | 1 | 8706 | 2 | Y | -0- | | | | | 14 |
| | | | | | | 196 | 4 | | | | | | | | | |
| 01 | T. A. | 12387 | -0- | 12387 | 21654 | 8 | 1 | 12168 | 2 | Y | -0- | | | | | 14 |
| | | | | | | 211 | 4 | | | | | | | | | |
| 02 | T. A. | NO RPT | -0- | -0- | 21654 | | | | | Y | NO RPT | | | | | 14 |
| 03 | T. A. | NO RPT | -0- | -0- | 21654 | | | | | Y | NO RPT | | | | | 14 |
| 04 | T. A. | NO RPT | -0- | -0- | 21654 | | | | | Y | NO RPT | | | | | 14 |

HORNED FROG H UNIT WELL #: 1H RRCID -> 284521 COMPL. DATE 03/20/2018 TOTAL DEPTH 9526 PERF.10205 - 20649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 63195 | -0- | 63195 | 130787 | 38 | 1 | 59005 | 2 | Y | 2981 | 3146 | 1 | | | 1977 |
| | | | | | | 873 | 4 | 3279 | 9 | | | | | | | |
| 12 | DLQ G-10 | 47272 | -0- | 47272 | 178059 | 39 | 1 | 46191 | 2 | Y | -0- | | | | | 1977 |
| | | | | | | 1042 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | 59583 | -0- | 59583 | 237642 | 40 | 1 | 58527 | 2 | Y | -0- | | | | | 1977 |
| | | | | | | 1016 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 237642 | | | | | Y | NO RPT | | | | | 1977 |
| 03 | 0 X | NO RPT | -0- | -0- | 237642 | | | | | Y | NO RPT | | | | | 1977 |
| 04 | 63210 X | NO RPT | -0- | -63210 | 174432 | | | | | Y | NO RPT | | | | | 1977 |

HORNED FROG G UNIT WELL #: 1H RRCID -> 284580 COMPL. DATE 03/21/2018 TOTAL DEPTH 9514 PERF.10325 - 22603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 62191 | -0- | 62191 | 128549 | 38 | 1 | 58476 | 2 | Y | 2556 | 2697 | 1 | | | 1909 |
| | | | | | | 865 | 4 | 2812 | 9 | | | | | | | |
| 12 | DLQ G-10 | 46093 | -0- | 46093 | 174642 | 37 | 1 | 45040 | 2 | Y | -0- | | | | | 1909 |
| | | | | | | 1016 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | 59060 | -0- | 59060 | 233702 | 40 | 1 | 58013 | 2 | Y | -0- | | | | | 1909 |
| | | | | | | 1007 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 233702 | | | | | Y | NO RPT | | | | | 1909 |
| 03 | 0 X | NO RPT | -0- | -0- | 233702 | | | | | Y | NO RPT | | | | | 1909 |
| 04 | 62190 X | NO RPT | -0- | -62190 | 171512 | | | | | Y | NO RPT | | | | | 1909 |

HORNED FROG NW A UNIT WELL #: 2H RRCID -> 284963 COMPL. DATE 06/08/2018 TOTAL DEPTH 9319 PERF. 9933 - 17422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 22011 | -0- | 22011 | 40015 | 1906 | 1 | 17064 | 2 | Y | 2669 | 2691 | 1 | | | 141 |
| | | | | | | 105 | 4 | 2936 | 9 | | | | | | | |
| 12 | DLQ G-10 | 22876 | -0- | 22876 | 62891 | 1985 | 1 | 17780 | 2 | Y | 2783 | 2720 | 1 | | | 204 |
| | | | | | | 50 | 4 | 3061 | 9 | | | | | | | |
| 01 | DLQ G-10 | 24421 | -0- | 24421 | 87312 | 2279 | 1 | 18919 | 2 | Y | 2848 | 2810 | 1 | | | 242 |
| | | | | | | 90 | 4 | 3133 | 9 | | | | | | | |
| 02 | DLQ G-10 | 20122 | -0- | 20122 | 107434 | 2940 | 1 | 12872 | 2 | Y | 2213 | 2265 | 1 | | | 190 |
| | | | | | | 1876 | 4 | 2434 | 9 | | | | | | | |
| *03 | 128684 X | 21250 | -0- | -107434 | -0- | 2159 | 1 | 14283 | 2 | Y | 2508 | 2504 | 1 | | | 194 |
| | | | | | | 2049 | 4 | 2759 | 9 | | | | | | | |
| 04 | 22140 X | NO RPT | -0- | -22140 | -0- | | | | | Y | NO RPT | | | | | 194 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG NW B UNIT WELL #: 3H RRCID -> 284964 COMPL. DATE 06/08/2018 TOTAL DEPTH 9320 PERF. 9959 - 17290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 19039 | -0- | 19039 | 37605 | 1633 | 1 | 14619 | 2 | Y | 2452 | 2507 | 1 | | | 130 |
| | | | | | | 90 | 4 | 2697 | 9 | | | | | | | |
| 12 | DLQ G-10 | 19972 | -0- | 19972 | 57577 | 1719 | 1 | 15398 | 2 | Y | 2555 | 2498 | 1 | | | 187 |
| | | | | | | 44 | 4 | 2811 | 9 | | | | | | | |
| 01 | DLQ G-10 | 20982 | -0- | 20982 | 78559 | 1938 | 1 | 16090 | 2 | Y | 2616 | 2581 | 1 | | | 222 |
| | | | | | | 76 | 4 | 2878 | 9 | | | | | | | |
| 02 | DLQ G-10 | 17602 | -0- | 17602 | 96161 | 2554 | 1 | 11182 | 2 | Y | 2033 | 2081 | 1 | | | 174 |
| | | | | | | 1630 | 4 | 2236 | 9 | | | | | | | |
| *03 | 113166 X | 17005 | -0- | -96161 | -0- | 1695 | 1 | 11212 | 2 | Y | 2263 | 2262 | 1 | | | 175 |
| | | | | | | 1609 | 4 | 2489 | 9 | | | | | | | |
| 04 | 19320 X | NO RPT | -0- | -19320 | -0- | | | | | Y | NO RPT | | | | | 175 |

HORNED FROG F-A WELL #: 1H RRCID -> 287667 COMPL. DATE 06/09/2019 TOTAL DEPTH 9770 PERF.10581 - 22408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 80641 | -0- | 80641 | 163249 | 49 | 1 | 75609 | 2 | Y | 3513 | 3583 | 1 | | | 5336 |
| | | | | | | 1119 | 4 | 3864 | 9 | | | | | | | |
| 12 | DLQ G-10 | 73528 | -0- | 73528 | 236777 | 56 | 1 | 67449 | 2 | Y | 4092 | 4038 | 1 | | | 5390 |
| | | | | | | 1522 | 4 | 4501 | 9 | | | | | | | |
| 01 | DLQ G-10 | 79228 | -0- | 79228 | 316005 | 50 | 1 | 73959 | 2 | Y | 3577 | 3431 | 1 | | | 5536 |
| | | | | | | 1284 | 4 | 3935 | 9 | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 316005 | | | | | Y | NO RPT | | | | | 5536 |
| 03 | 0 X | NO RPT | -0- | -0- | 316005 | | | | | Y | NO RPT | | | | | 5536 |
| 04 | 0 X | NO RPT | -0- | -0- | 316005 | | | | | Y | NO RPT | | | | | 5536 |

HORNED FROG F-B WELL #: 1H RRCID -> 287668 COMPL. DATE 06/11/2019 TOTAL DEPTH 9558 PERF.10221 - 22390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 91381 | -0- | 91381 | 193687 | 56 | 1 | 85784 | 2 | Y | 3884 | 4243 | 1 | | | 5192 |
| | | | | | | 1269 | 4 | 4272 | 9 | | | | | | | |
| 12 | DLQ G-10 | 62286 | -0- | 62286 | 255973 | 48 | 1 | 57158 | 2 | Y | 3445 | 3415 | 1 | | | 5222 |
| | | | | | | 1290 | 4 | 3790 | 9 | | | | | | | |
| 01 | DLQ G-10 | 79852 | -0- | 79852 | 335825 | 51 | 1 | 75209 | 2 | Y | 2987 | 2900 | 1 | | | 5309 |
| | | | | | | 1306 | 4 | 3286 | 9 | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 335825 | | | | | Y | NO RPT | | | | | 5309 |
| 03 | 0 X | NO RPT | -0- | -0- | 335825 | | | | | Y | NO RPT | | | | | 5309 |
| 04 | 0 X | NO RPT | -0- | -0- | 335825 | | | | | Y | NO RPT | | | | | 5309 |

HORNED FROG NW BC UNIT WELL #: 4H RRCID -> 287762 COMPL. DATE 04/16/2019 TOTAL DEPTH 9304 PERF. 9904 - 19661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 37274 | -0- | 37274 | 81390 | 3194 | 1 | 28600 | 2 | Y | 4822 | 5030 | 1 | | | 255 |
| | | | | | | 176 | 4 | 5304 | 9 | | | | | | | |
| 12 | DLQ G-10 | 36809 | -0- | 36809 | 118199 | 3162 | 1 | 28321 | 2 | Y | 4769 | 4675 | 1 | | | 349 |
| | | | | | | 80 | 4 | 5246 | 9 | | | | | | | |
| 01 | DLQ G-10 | 34431 | -0- | 34431 | 152630 | 3118 | 1 | 25881 | 2 | Y | 4827 | 4766 | 1 | | | 410 |
| | | | | | | 122 | 4 | 5310 | 9 | | | | | | | |
| 02 | DLQ G-10 | 29696 | -0- | 29696 | 182326 | 4279 | 1 | 18733 | 2 | Y | 3594 | 3696 | 1 | | | 308 |
| | | | | | | 2731 | 4 | 3953 | 9 | | | | | | | |
| *03 | 215591 X | 33265 | -0- | -182326 | -0- | 3308 | 1 | 21880 | 2 | Y | 4489 | 4449 | 1 | | | 348 |
| | | | | | | 3139 | 4 | 4938 | 9 | | | | | | | |
| 04 | 37260 X | NO RPT | -0- | -37260 | -0- | | | | | Y | NO RPT | | | | | 348 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG NW C UNIT WELL #: 5H RRCID -> 287842 COMPL. DATE 04/13/2019 TOTAL DEPTH 9297 PERF. 9908 - 19552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 40516 | -0- | 40516 | 88258 | 3475 | 1 | 31118 | 2 | Y | 5210 | 5420 | 1 | | | 276 |
| | | | | | | 192 | 4 | 5731 | 9 | | | | | | | |
| 12 | DLQ G-10 | 38841 | -0- | 38841 | 127099 | 3341 | 1 | 29923 | 2 | Y | 4993 | 4904 | 1 | | | 365 |
| | | | | | | 85 | 4 | 5492 | 9 | | | | | | | |
| 01 | DLQ G-10 | 37887 | -0- | 37887 | 164986 | 3460 | 1 | 28721 | 2 | Y | 5064 | 4999 | 1 | | | 430 |
| | | | | | | 136 | 4 | 5570 | 9 | | | | | | | |
| 02 | DLQ G-10 | 30603 | -0- | 30603 | 195589 | 4409 | 1 | 19301 | 2 | Y | 3709 | 3821 | 1 | | | 318 |
| | | | | | | 2813 | 4 | 4080 | 9 | | | | | | | |
| *03 | 230374 X | 34785 | -0- | -195589 | -0- | 3484 | 1 | 23045 | 2 | Y | 4500 | 4469 | 1 | | | 349 |
| | | | | | | 3306 | 4 | 4950 | 9 | | | | | | | |
| 04 | 40530 X | NO RPT | -0- | -40530 | -0- | | | | | Y | NO RPT | | | | | 349 |

HORNED FROG A-E A WELL #: 2H RRCID -> 289441 COMPL. DATE 03/03/2020 TOTAL DEPTH 9655 PERF.10005 - 22399

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122460 X | 75995 | -0- | -46465 | -0- | 46 | 1 | 69581 | 2 | Y | 4854 | 4787 | 1 | | | 48014 |
| | | | | | | 1029 | 4 | 5339 | 9 | | | | | | | |
| 12 | 112716 X | 55880 | -0- | -56836 | -0- | 41 | 1 | 49493 | 2 | Y | 4754 | 4684 | 1 | | | 48084 |
| | | | | | | 1117 | 4 | 5229 | 9 | | | | | | | |
| 01 | 116901 X | 56888 | -0- | -60013 | -0- | 35 | 1 | 52002 | 2 | Y | 3589 | 3639 | 1 | | | 48034 |
| | | | | | | 903 | 4 | 3948 | 9 | | | | | | | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 3075 | 3120 | 1 | | | 11111 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | 3512 | 3415 | 1 | | | 11208 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11208 |

HORNED FROG A-E B WELL #: 3H RRCID -> 289559 COMPL. DATE 03/04/2020 TOTAL DEPTH 9564 PERF.10211 - 22256

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142740 X | 94178 | -0- | -48562 | -0- | 57 | 1 | 87446 | 2 | Y | 4892 | 4810 | 1 | | | 10902 |
| | | | | | | 1294 | 4 | 5381 | 9 | | | | | | | |
| 12 | 134354 X | 72060 | -0- | -62294 | -0- | 55 | 1 | 65286 | 2 | Y | 4769 | 4679 | 1 | | | 10992 |
| | | | | | | 1473 | 4 | 5246 | 9 | | | | | | | |
| 01 | 120528 X | 87257 | -0- | -33271 | -0- | 56 | 1 | 81212 | 2 | Y | 4164 | 4047 | 1 | | | 11109 |
| | | | | | | 1409 | 4 | 4580 | 9 | | | | | | | |
| 02 | 101836 X | NO RPT | -0- | -101836 | -0- | | | | | Y | NO RPT | | | | | 11109 |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11109 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11109 |

MATADOR PRODUCTION COMPANY 532993
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | 53 |
| 12 | 327 N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 53 |
| 01 | 107 N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | 53 |
| 02 | 639 N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | 53 |
| 03 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 53 |

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ENCINAL SWD WELL #: 1 RRCID -> 277847 COMPL. DATE 07/27/2015 TOTAL DEPTH 4955 PERF. 4770 - 4900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
NGL WATERSOLUTIONS EAGLEFORD,LLC//CONT.// 609267
ENCINAL SWD WELL #: 2 RRCID -> 279157 COMPL. DATE 12/31/2015 TOTAL DEPTH 5000 PERF. 4658 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERDIDO ENERGY, LLC 653223
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1475 | N | 1475 | -0- | -0- | -0- | -0- | 1475 | 2 | | N | -0- | | | | | -0- |
| 12 | 1838 | N | 1838 | -0- | -0- | -0- | -0- | 1838 | 2 | | N | -0- | | | | | -0- |
| 01 | 1874 | N | 1874 | -0- | -0- | -0- | -0- | 1874 | 2 | | N | -0- | | | | | -0- |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | -0- | 1618 | 2 | | N | -0- | | | | | -0- |
| *03 | 1595 | N | 1595 | -0- | -0- | -0- | -0- | 1595 | 2 | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 2844 | -0- | -666 | -0- | -0- | 2844 | 2 | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3572 | -0- | -55 | -0- | -0- | 3572 | 2 | | N | -0- | | | | | -0- |
| 01 | 3572 | X | 3572 | -0- | -0- | -0- | -0- | 3572 | 2 | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 3040 | -0- | -68 | -0- | -0- | 3040 | 2 | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 2890 | -0- | -551 | -0- | -0- | 2890 | 2 | | N | -0- | | | | | -0- |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | N | NO RPT | | | | | -0- |

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17340 | X | 12924 | -0- | -4416 | -0- | -0- | 12924 | 2 | | N | -0- | | | | | -0- |
| 12 | 16492 | X | 15724 | -0- | -768 | -0- | -0- | 15724 | 2 | | N | -0- | | | | | -0- |
| 01 | 19220 | X | 14028 | -0- | -5192 | -0- | -0- | 14028 | 2 | | N | -0- | | | | | -0- |
| 02 | 17360 | X | 9989 | -0- | -7371 | -0- | -0- | 9989 | 2 | | N | -0- | | | | | -0- |
| 03 | 17422 | X | 15193 | -0- | -2229 | -0- | -0- | 15193 | 2 | | N | -0- | | | | | -0- |
| 04 | 15210 | X | NO RPT | -0- | -15210 | -0- | | | | | N | NO RPT | | | | | -0- |

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9120 | X | 7579 | -0- | -1541 | -0- | -0- | 7579 | 2 | | N | -0- | | | | | -0- |
| 12 | 8296 | X | 8296 | -0- | -0- | -0- | -0- | 8296 | 2 | | N | -0- | | | | | -0- |
| 01 | 10850 | X | 9991 | -0- | -859 | -0- | -0- | 9991 | 2 | | N | -0- | | | | | -0- |
| 02 | 9800 | X | 6746 | -0- | -3054 | -0- | -0- | 6746 | 2 | | N | -0- | | | | | -0- |
| 03 | 9951 | X | 7616 | -0- | -2335 | -0- | -0- | 7616 | 2 | | N | -0- | | | | | -0- |
| 04 | 8040 | X | NO RPT | -0- | -8040 | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | -0- | 2301 | 2 | | N | -0- | | | | | -0- |
| 12 | 2178 | N | 2178 | -0- | -0- | -0- | -0- | 2178 | 2 | | N | -0- | | | | | -0- |
| 01 | 2142 | N | 2142 | -0- | -0- | -0- | -0- | 2142 | 2 | | N | -0- | | | | | -0- |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | -0- | 1617 | 2 | | N | -0- | | | | | -0- |
| *03 | 1601 | N | 1601 | -0- | -0- | -0- | -0- | 1601 | 2 | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROEDGE CONTRACT OPERATING LLC 660318
MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1104 | -0- | 1104 | 2367 | 8 | 1 | 1096 | 2 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 1240 | -0- | 1240 | 3607 | 10 | 1 | 1230 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 1187 | -0- | 1187 | 4794 | 8 | 1 | 1179 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 1187 | -0- | 1187 | 5981 | 8 | 1 | 1179 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 2102 | -0- | 2102 | 5110 | 14 | 1 | 2088 | 2 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 2992 | -0- | 2992 | 8102 | 24 | 1 | 2968 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 2808 | -0- | 2808 | 10910 | 19 | 1 | 2789 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 2808 | -0- | 2808 | 13718 | 19 | 1 | 2789 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

STS 1 EF WELL #: 1H RRCID -> 284614 COMPL. DATE 12/12/2017 TOTAL DEPTH 12682 PERF.13369 - 21415

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60300 X | 49759 | -0- | -10541 | -0- | 360 | 1 | 49399 | 3 | N | -0- | | | 13 |
| 12 | 60295 X | 49696 | -0- | -10599 | -0- | 372 | 1 | 49324 | 3 | N | -0- | | | 13 |
| 01 | 58311 X | 47806 | -0- | -10505 | -0- | 372 | 1 | 47434 | 2 | N | -0- | | | 13 |
| 02 | 48048 X | 47806 | -0- | -242 | -0- | 372 | 1 | 47434 | 2 | N | -0- | | | 13 |
| 03 | 54250 X | NO RPT | -0- | -54250 | -0- | | | | | N | NO RPT | | | 13 |
| 04 | 49770 X | NO RPT | -0- | -49770 | -0- | | | | | N | NO RPT | | | 13 |

SR RYAN UNIT WELL #: 1H RRCID -> 285993 COMPL. DATE 07/04/2018 TOTAL DEPTH 13580 PERF.14186 - 21520

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123390 X | 102987 | -0- | -20403 | -0- | 840 | 1 | 102147 | 3 | N | -0- | | | -0- |
| 12 | 122233 X | 102186 | -0- | -20047 | -0- | 542 | 1 | 101644 | 3 | N | -0- | | | -0- |
| 01 | 117552 X | 97831 | -0- | -19721 | -0- | 433 | 1 | 97398 | 3 | N | -0- | | | -0- |
| *02 | 98079 X | 98079 | -0- | -0- | -0- | 681 | 1 | 97398 | 3 | N | -0- | | | -0- |
| 03 | 111600 X | NO RPT | -0- | -111600 | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 102990 X | NO RPT | -0- | -102990 | -0- | | | | | N | NO RPT | | | -0- |

LARRY MILES WELL #: 2H RRCID -> 286152 COMPL. DATE 08/10/2018 TOTAL DEPTH 13070 PERF.13681 - 22530

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 49288 | -0- | 49288 | 105092 | 337 | 1 | 48951 | 2 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 38470 | -0- | 38470 | 143562 | 313 | 1 | 38157 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 48920 | -0- | 48920 | 192482 | 343 | 1 | 48577 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 48920 | -0- | 48920 | 241402 | 343 | 1 | 48577 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

SR SCHULZ UNIT WELL #: 1H RRCID -> 287476 COMPL. DATE 05/14/2019 TOTAL DEPTH 14603 PERF.14773 - 21881

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92310 X | 73655 | -0- | -18655 | -0- | 4298 | 1 | 69357 | 2 | N | -0- | | | -0- |
| 12 | 88474 X | 71708 | -0- | -16766 | -0- | 4598 | 1 | 67110 | 2 | N | -0- | | | -0- |
| 01 | 88877 X | 68923 | -0- | -19954 | -0- | 4217 | 1 | 64706 | 2 | N | -0- | | | -0- |
| 02 | 76412 X | 68923 | -0- | -7489 | -0- | 4217 | 1 | 64706 | 2 | N | -0- | | | -0- |
| 03 | 81499 X | NO RPT | -0- | -81499 | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 73650 X | NO RPT | -0- | -73650 | -0- | | | | | N | NO RPT | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC 681327
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4950 X | 3682 | -0- | -1268 | -0- | 3682 | 2 | | | N | -0- | | | -0- |
| 12 | 3472 X | 3468 | -0- | -4 | -0- | 3468 | 2 | | | N | -0- | | | -0- |
| 01 | 3193 X | 3185 | -0- | -8 | -0- | 3185 | 2 | | | N | -0- | | | -0- |
| 02 | 3752 X | 2239 | -0- | -1513 | -0- | 2239 | 2 | | | N | -0- | | | -0- |
| 03 | 3999 X | 3810 | -0- | -189 | -0- | 3810 | 2 | | | N | -0- | | | -0- |
| 04 | 3690 X | 3273 | -0- | -417 | -0- | 3273 | 2 | | | N | -0- | | | -0- |

BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4208 X | 4208 | -0- | -0- | -0- | 4208 | 2 | | | N | -0- | | | -0- |
| 12 | 3963 X | 3963 | -0- | -0- | -0- | 3963 | 2 | | | N | -0- | | | -0- |
| 01 | 3640 X | 3640 | -0- | -0- | -0- | 3640 | 2 | | | N | -0- | | | -0- |
| 02 | 4256 X | 2321 | -0- | -1935 | -0- | 2321 | 2 | | | N | -0- | | | -0- |
| 03 | 4588 X | 3232 | -0- | -1356 | -0- | 3232 | 2 | | | N | -0- | | | -0- |
| 04 | 4200 X | 2777 | -0- | -1423 | -0- | 2777 | 2 | | | N | -0- | | | -0- |

PURSUIT OIL & GAS STX, LLC 683407
LA MUELA WELL #: 1H RRCID -> 283958 COMPL. DATE 01/09/2018 TOTAL DEPTH 11230 PERF.11316 - 19823

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34890 X | 30197 | -0- | -4693 | -0- | 30197 | 3 | | | N | -0- | | | -0- |
| 12 | 40951 X | 30128 | -0- | -10823 | -0- | 30128 | 3 | | | N | -0- | | | -0- |
| 01 | 40951 X | 29415 | -0- | -11536 | -0- | 29415 | 3 | | | N | -0- | | | -0- |
| 02 | 36988 X | 26960 | -0- | -10028 | -0- | 26960 | 3 | | | N | -0- | | | -0- |
| 03 | 31868 X | 30587 | -0- | -1281 | -0- | 30587 | 3 | | | N | -0- | | | -0- |
| 04 | 30210 X | 28299 | -0- | -1911 | -0- | 28299 | 3 | | | N | -0- | | | -0- |

BRELLENTHIN-MARTIN UNIT A WELL #: 1H RRCID -> 284417 COMPL. DATE 01/21/2018 TOTAL DEPTH 11355 PERF.12068 - 19125

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46470 X | 40167 | -0- | -6303 | -0- | 275 | 1 | 39892 | 3 | N | -0- | | | -0- |
| 12 | 48019 X | 42162 | -0- | -5857 | -0- | 240 | 1 | 41922 | 3 | N | -0- | | | -0- |
| 01 | 45198 X | 42828 | -0- | -2370 | -0- | 175 | 1 | 42653 | 3 | N | -0- | | | -0- |
| 02 | 40264 X | 38417 | -0- | -1847 | -0- | 894 | 1 | 37523 | 3 | N | -0- | | | -0- |
| 03 | 43369 X | 40391 | -0- | -2978 | -0- | 807 | 1 | 39584 | 3 | N | -0- | | | -0- |
| 04 | 41460 X | 39578 | -0- | -1882 | -0- | 671 | 1 | 38907 | 3 | N | -0- | | | -0- |

LA SANTA CRUZ-RACHAL WELL #: 1H RRCID -> 286473 COMPL. DATE 11/10/2018 TOTAL DEPTH 10661 PERF.11476 - 19445

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 262830 X | 221714 | -0- | -41116 | -0- | 221714 | 3 | | | N | -0- | | | -0- |
| 12 | 262260 X | 224628 | -0- | -37632 | -0- | 594 | 1 | 224034 | 3 | N | -0- | | | -0- |
| 01 | 253208 X | 215515 | -0- | -37693 | -0- | 841 | 1 | 214674 | 3 | N | -0- | | | -0- |
| 02 | 220808 X | 174697 | -0- | -46111 | -0- | 174697 | 3 | | | N | -0- | | | -0- |
| 03 | 239537 X | 214332 | -0- | -25205 | -0- | 214332 | 3 | | | N | -0- | | | -0- |
| 04 | 221700 X | 196142 | -0- | -25558 | -0- | 196142 | 3 | | | N | -0- | | | -0- |

ESTHER SCHLETZE UNIT WELL #: 1H RRCID -> 286954 COMPL. DATE 12/06/2018 TOTAL DEPTH 11352 PERF.12071 - 18586

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132660 X | 106591 | -0- | -26069 | -0- | 1453 | 1 | 105138 | 3 | N | -0- | | | -0- |
| 12 | 129735 X | 107856 | -0- | -21879 | -0- | 3460 | 1 | 104396 | 3 | N | -0- | | | -0- |
| 01 | 126976 X | 99096 | -0- | -27880 | -0- | 3698 | 1 | 95398 | 3 | N | -0- | | | -0- |
| 02 | 108584 X | 88891 | -0- | -19693 | -0- | 4317 | 1 | 84574 | 3 | N | -0- | | | -0- |
| 03 | 115909 X | 93989 | -0- | -21920 | -0- | 93989 | 3 | | | N | -0- | | | -0- |
| 04 | 106590 X | 87896 | -0- | -18694 | -0- | 1829 | 1 | 86067 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407

HALL STATE UNIT B WELL #: 2H RRCID -> 288843 COMPL. DATE 12/21/2019 TOTAL DEPTH 11115 PERF.11653 - 22011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 290430 X | 200961 | -0- | -89469 | -0- | 200961 | 3 | | | N | -0- | | | -0- |
| 12 | 297259 X | 209700 | -0- | -87559 | -0- | 7534 | 1 | 202166 | 3 | N | -0- | | | -0- |
| 01 | 284456 X | 200435 | -0- | -84021 | -0- | 200435 | 3 | | | N | -0- | | | -0- |
| 02 | 229768 X | 170869 | -0- | -58899 | -0- | 170869 | 3 | | | N | -0- | | | -0- |
| 03 | 249271 X | 178706 | -0- | -70565 | -0- | 565 | 1 | 178141 | 3 | N | -0- | | | -0- |
| 04 | 202950 X | 162697 | -0- | -40253 | -0- | 530 | 1 | 162167 | 3 | N | -0- | | | -0- |

HALL STATE UNIT C WELL #: 3H RRCID -> 288844 COMPL. DATE 12/21/2019 TOTAL DEPTH 11264 PERF.11738 - 20316

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 221130 X | 158979 | -0- | -62151 | -0- | 158979 | 3 | | | N | -0- | | | -0- |
| 12 | 218767 X | 171096 | -0- | -47671 | -0- | 6147 | 1 | 164949 | 3 | N | -0- | | | -0- |
| 01 | 211606 X | 165477 | -0- | -46129 | -0- | 165477 | 3 | | | N | -0- | | | -0- |
| 02 | 176932 X | 143290 | -0- | -33642 | -0- | 143290 | 3 | | | N | -0- | | | -0- |
| 03 | 192014 X | 151813 | -0- | -40201 | -0- | 480 | 1 | 151333 | 3 | N | -0- | | | -0- |
| 04 | 165570 X | 139941 | -0- | -25629 | -0- | 456 | 1 | 139485 | 3 | N | -0- | | | -0- |

HALL STATE UNIT A WELL #: 1H RRCID -> 288909 COMPL. DATE 12/21/2019 TOTAL DEPTH 11033 PERF.11751 - 22498

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 216630 X | 151863 | -0- | -64767 | -0- | 151863 | 3 | | | N | -0- | | | -0- |
| 12 | 211513 X | 162542 | -0- | -48971 | -0- | 5840 | 1 | 156702 | 3 | N | -0- | | | -0- |
| 01 | 201934 X | 153905 | -0- | -48029 | -0- | 153905 | 3 | | | N | -0- | | | -0- |
| 02 | 166124 X | 132568 | -0- | -33556 | -0- | 132568 | 3 | | | N | -0- | | | -0- |
| 03 | 183923 X | 138881 | -0- | -45042 | -0- | 439 | 1 | 138442 | 3 | N | -0- | | | -0- |
| 04 | 157290 X | 128756 | -0- | -28534 | -0- | 419 | 1 | 128337 | 3 | N | -0- | | | -0- |

LA MUELA QUICK PSA WELL #: 1H RRCID -> 288951 COMPL. DATE 02/03/2020 TOTAL DEPTH 11268 PERF.11439 - 21982

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390300 X | 304571 | -0- | -85729 | -0- | 304571 | 3 | | | N | -0- | | | -0- |
| 12 | 403310 X | 294467 | -0- | -108843 | -0- | 294467 | 3 | | | N | -0- | | | -0- |
| 01 | 380401 X | 273920 | -0- | -106481 | -0- | 273920 | 3 | | | N | -0- | | | -0- |
| 02 | 322168 X | 230978 | -0- | -91190 | -0- | 230978 | 3 | | | N | -0- | | | -0- |
| 03 | 336164 X | 243012 | -0- | -93152 | -0- | 243012 | 3 | | | N | -0- | | | -0- |
| 04 | 304560 X | 222416 | -0- | -82144 | -0- | 222416 | 3 | | | N | -0- | | | -0- |

LA MUELA QUICK PSA WELL #: 3H RRCID -> 288980 COMPL. DATE 02/03/2020 TOTAL DEPTH 11191 PERF.12797 - 21640

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 303570 X | 241288 | -0- | -62282 | -0- | 241288 | 3 | | | N | -0- | | | -0- |
| 12 | 309132 X | 232603 | -0- | -76529 | -0- | 232603 | 3 | | | N | -0- | | | -0- |
| 01 | 288703 X | 219107 | -0- | -69596 | -0- | 219107 | 3 | | | N | -0- | | | -0- |
| 02 | 244580 X | 185188 | -0- | -59392 | -0- | 185188 | 3 | | | N | -0- | | | -0- |
| 03 | 255037 X | 199762 | -0- | -55275 | -0- | 199762 | 3 | | | N | -0- | | | -0- |
| 04 | 241290 X | 184375 | -0- | -56915 | -0- | 184375 | 3 | | | N | -0- | | | -0- |

LA MUELA QUICK PSA WELL #: 2H RRCID -> 288981 COMPL. DATE 02/03/2020 TOTAL DEPTH 11201 PERF.11309 - 21834

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 318180 X | 266193 | -0- | -51987 | -0- | 266193 | 3 | | | N | -0- | | | -0- |
| 12 | 328786 X | 261569 | -0- | -67217 | -0- | 261569 | 3 | | | N | -0- | | | -0- |
| 01 | 310682 X | 218648 | -0- | -92034 | -0- | 218648 | 3 | | | N | -0- | | | -0- |
| 02 | 271544 X | 206659 | -0- | -64885 | -0- | 206659 | 3 | | | N | -0- | | | -0- |
| 03 | 285820 X | 218982 | -0- | -66838 | -0- | 218982 | 3 | | | N | -0- | | | -0- |
| 04 | 266190 X | 199350 | -0- | -66840 | -0- | 199350 | 3 | | | N | -0- | | | -0- |

SSS-BURKHOLDER UNIT B WELL #: 2H RRCID -> 290366 COMPL. DATE 12/16/2020 TOTAL DEPTH 11080 PERF.11269 - 20438

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | 163697 | -0- | 163697 | 163697 | 163064 | 3 | 633 | 4 | N | -0- | | | -0- |
| 01 | 639217 X | 475520 | -0- | -163697 | -0- | 1743 | 1 | 473777 | 3 | N | -0- | | | -0- |
| 02 | 459368 X | 417688 | -0- | -41680 | -0- | 802 | 1 | 416886 | 3 | N | -0- | | | -0- |
| 03 | 508586 X | 454574 | -0- | -54012 | -0- | 1787 | 1 | 452787 | 3 | N | -0- | | | -0- |
| 04 | 460170 X | 441527 | -0- | -18643 | -0- | 1675 | 1 | 439852 | 3 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
SSS-BURKHOLDER UNIT A WELL #: 1H RRCID -> 290476 COMPL. DATE 12/16/2020 TOTAL DEPTH 11074 PERF.11190 - 19640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | 195190 | -0- | 195190 | 195190 | 194471 | 3 | 719 | 4 | N | -0- | | | | | -0- |
| 01 | 696268 X | 501078 | -0- | -195190 | -0- | 1836 | 1 | 499242 | 3 | N | -0- | | | | | -0- |
| 02 | 480928 X | 432019 | -0- | -48909 | -0- | 830 | 1 | 431189 | 3 | N | -0- | | | | | -0- |
| 03 | 532456 X | 453231 | -0- | -79225 | -0- | 1781 | 1 | 451450 | 3 | N | -0- | | | | | -0- |
| 04 | 515280 X | 418999 | -0- | -96281 | -0- | 1590 | 1 | 417409 | 3 | N | -0- | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 11/16/2014 TOTAL DEPTH 10985 PERF.11590 - 14874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 N | 1682 | -0- | -88 | -0- | 69 | 1 | 1343 | 3 | Y | 212 | 158 | 0 | | | 262 |
| | | | | | | 37 | 4 | 233 | 9 | | | | | | | |
| 12 | 1860 N | 1832 | -0- | -28 | -0- | 77 | 1 | 1448 | 3 | Y | 244 | 155 | 0 | | | 351 |
| | | | | | | 39 | 4 | 268 | 9 | | | | | | | |
| 01 | 1784 N | 1784 | -0- | -0- | -0- | 75 | 1 | 1372 | 3 | Y | 272 | 347 | 0 | | | 276 |
| | | | | | | 38 | 4 | 299 | 9 | | | | | | | |
| 02 | 2800 N | 3604 | -0- | 804 | 804 | 176 | 1 | 3106 | 3 | Y | 218 | 203 | 0 | | | 291 |
| | | | | | | 82 | 4 | 240 | 9 | | | | | | | |
| 03 | 2748 N | 1944 | -0- | -804 | -0- | 78 | 1 | 1502 | 3 | Y | 295 | 233 | 0 | | | 354 |
| | | | | | | 40 | 4 | 325 | 9 | | | | | | | |
| 04 | 1740 N | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 354 |

SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/28/2014 TOTAL DEPTH 11640 PERF.11650 - 16452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5340 X | 5308 | -0- | -32 | -0- | 248 | 1 | 4847 | 3 | Y | 73 | 57 | 0 | | | 91 |
| | | | | | | 133 | 4 | 80 | 9 | | | | | | | |
| 12 | 5621 X | 5621 | -0- | -0- | -0- | 272 | 1 | 5127 | 3 | Y | 76 | 54 | 0 | | | 113 |
| | | | | | | 138 | 4 | 84 | 9 | | | | | | | |
| 01 | 5518 X | 5070 | -0- | -448 | -0- | 252 | 1 | 4612 | 3 | Y | 72 | 112 | 0 | | | 73 |
| | | | | | | 127 | 4 | 79 | 9 | | | | | | | |
| 02 | 4984 X | 3741 | -0- | -1243 | -0- | 193 | 1 | 3401 | 3 | Y | 52 | 54 | 0 | | | 71 |
| | | | | | | 90 | 4 | 57 | 9 | | | | | | | |
| 03 | 5611 X | 5060 | -0- | -551 | -0- | 240 | 1 | 4630 | 3 | Y | 61 | 57 | 0 | | | 78 |
| | | | | | | 123 | 4 | 67 | 9 | | | | | | | |
| 04 | 5430 X | NO RPT | -0- | -5430 | -0- | | | | | Y | NO RPT | | | | | 78 |

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3927 X | 3927 | -0- | -0- | -0- | 3927 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3911 X | 3911 | -0- | -0- | -0- | 3911 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3658 X | 3237 | -0- | -421 | -0- | 3237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3668 X | 348 | -0- | -3320 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 X | 3309 | -0- | -752 | -0- | 3309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3930 X | NO RPT | -0- | -3930 | -0- | | | | | N | NO RPT | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 06/20/2012 TOTAL DEPTH 12577 PERF.15655 - 17547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1022 | X | 1022 | -0- | -0- | -0- | 44 | 1 | 865 | 3 | Y | 81 | 64 | 0 | | | 101 |
| | | | | | | | 24 | 4 | 89 | 9 | | | | | | | |
| 12 | 1028 | X | 1028 | -0- | -0- | -0- | 48 | 1 | 897 | 3 | Y | 54 | 60 | 0 | | | 95 |
| | | | | | | | 24 | 4 | 59 | 9 | | | | | | | |
| 01 | 890 | X | 890 | -0- | -0- | -0- | 41 | 1 | 755 | 3 | Y | 66 | 94 | 0 | | | 67 |
| | | | | | | | 21 | 4 | 73 | 9 | | | | | | | |
| 02 | 455 | X | 455 | -0- | -0- | -0- | 21 | 1 | 372 | 3 | Y | 47 | 49 | 0 | | | 65 |
| | | | | | | | 10 | 4 | 52 | 9 | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1369 | N | 1369 | -0- | -0- | -0- | 137 | 1 | 1113 | 3 | Y | 108 | 86 | 0 | | | 46 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 1333 | N | 909 | -0- | -424 | -0- | 79 | 1 | 742 | 3 | Y | 80 | 105 | 0 | | | 21 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 140 | 1 | 1348 | 3 | Y | 136 | 124 | 0 | | | 33 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 02 | 1533 | N | 1533 | -0- | -0- | -0- | 150 | 1 | 1203 | 3 | Y | 164 | 151 | 0 | | | 46 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 989 | 3 | 95 | 9 | Y | 86 | 214 | 0 | | | 14 |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 14 |

NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/30/2011 TOTAL DEPTH 13098 PERF.13036 - 17926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/06/2012 TOTAL DEPTH 10767 PERF.11150 - 15826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | N | 1645 | -0- | -215 | -0- | 169 | 1 | 1375 | 3 | Y | 92 | 79 | 0 | | | 39 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1611 | -0- | -249 | -0- | 143 | 1 | 1338 | 3 | Y | 118 | 126 | 0 | | | 31 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1630 | -0- | -13 | -0- | 140 | 1 | 1348 | 3 | Y | 129 | 128 | 0 | | | 32 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 1540 | N | 46 | -0- | -1494 | -0- | 5 | 1 | 41 | 3 | Y | -0- | 32 | 0 | | | -0- |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6209 | X | 6209 | -0- | -0- | -0- | 6209 | 3 | | | N | -0- | | | | | 8 |
| 12 | 6231 | X | 4431 | -0- | -1800 | -0- | 4431 | 3 | | | N | -0- | | | | | 8 |
| 01 | 6231 | X | 3900 | -0- | -2331 | -0- | 3900 | 3 | | | N | -0- | | | | | 8 |
| 02 | 5796 | X | 1732 | -0- | -4064 | -0- | 1732 | 3 | | | N | -0- | | | | | 8 |
| 03 | 6417 | X | 5402 | -0- | -1015 | -0- | 5402 | 3 | | | N | -0- | | | | | 8 |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | N | NO RPT | | | | | 8 |

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2430 | X | 2187 | -0- | -243 | -0- | 91 | 1 | 1834 | 3 | Y | 199 | 282 | 0 | 4 | 1 | 127 |
| | | | | | | | 43 | 4 | 219 | 9 | | | | | | | |
| 12 | 2511 | X | 2217 | -0- | -294 | -0- | 97 | 1 | 1859 | 3 | Y | 195 | 103 | 0 | 3 | 1 | 216 |
| | | | | | | | 46 | 4 | 215 | 9 | | | | | | | |
| 01 | 2212 | X | 2212 | -0- | -0- | -0- | 101 | 1 | 1820 | 3 | Y | 223 | 223 | 0 | 3 | 1 | 213 |
| | | | | | | | 46 | 4 | 245 | 9 | | | | | | | |
| 02 | 2044 | X | 917 | -0- | -1127 | -0- | 43 | 1 | 757 | 3 | Y | 88 | 125 | 0 | 4 | 1 | 172 |
| | | | | | | | 20 | 4 | 97 | 9 | | | | | | | |
| 03 | 2418 | X | 2418 | -0- | -0- | -0- | 114 | 1 | 1838 | 3 | Y | 379 | 224 | 0 | 3 | 1 | 325 |
| | | | | | | | 49 | 4 | 417 | 9 | | | | | | | |
| 04 | 2190 | X | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 325 |

BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 03/29/2013 TOTAL DEPTH 9216 PERF. 9430 - 15260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 3012 | -0- | -648 | -0- | 306 | 1 | 2486 | 3 | Y | 200 | 169 | 0 | | | 85 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 3565 | X | 2998 | -0- | -567 | -0- | 267 | 1 | 2491 | 3 | Y | 218 | 246 | 0 | | | 57 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 01 | 3441 | X | 3072 | -0- | -369 | -0- | 267 | 1 | 2572 | 3 | Y | 212 | 217 | 0 | | | 52 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2711 | -0- | -285 | -0- | 278 | 1 | 2225 | 3 | Y | 189 | 188 | 0 | | | 53 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2528 | -0- | -727 | -0- | 2315 | 3 | 213 | 9 | Y | 194 | 443 | 0 | | | 32 |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 32 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF.10773 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14514 | X | 7849 | -0- | -6665 | -0- | 1283 | 1 | 6193 | 3 | Y | 187 | 148 | 0 | 2 | 1 | 120 |
| | | | | | | | 167 | 4 | 206 | 9 | | | | | | | |
| 12 | 2728 | X | 1861 | -0- | -867 | -0- | 248 | 1 | 1392 | 3 | Y | 166 | 97 | 0 | 3 | 1 | 186 |
| | | | | | | | 38 | 4 | 183 | 9 | | | | | | | |
| 01 | 2728 | X | 1908 | -0- | -820 | -0- | 285 | 1 | 1392 | 3 | Y | 174 | 191 | 0 | 3 | 1 | 166 |
| | | | | | | | 40 | 4 | 191 | 9 | | | | | | | |
| 02 | 2464 | X | 1405 | -0- | -1059 | -0- | 167 | 1 | 1083 | 3 | Y | 113 | 97 | 0 | 3 | 1 | 179 |
| | | | | | | | 31 | 4 | 124 | 9 | | | | | | | |
| 03 | 2728 | X | 846 | -0- | -1882 | -0- | 154 | 1 | 582 | 3 | Y | 85 | 189 | 0 | 3 | 1 | 72 |
| | | | | | | | 16 | 4 | 94 | 9 | | | | | | | |
| 04 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | Y | NO RPT | | | | | 72 |

LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 01/02/2013 TOTAL DEPTH 9126 PERF. 9400 - 14151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 2576 | -0- | -154 | -0- | 264 | 1 | 2149 | 3 | Y | 148 | 124 | 0 | | | 63 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2528 | -0- | -293 | -0- | 229 | 1 | 2135 | 3 | Y | 149 | 173 | 0 | | | 39 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2565 | -0- | -194 | -0- | 225 | 1 | 2174 | 3 | Y | 151 | 153 | 0 | | | 37 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2183 | -0- | -281 | -0- | 227 | 1 | 1814 | 3 | Y | 129 | 130 | 0 | | | 36 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2341 | -0- | -387 | -0- | 2173 | 3 | 168 | 9 | Y | 153 | 334 | 0 | | | 25 |
| 04 | 2490 | N | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 25 |

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF.10863 - 14665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5760 | X | 4626 | -0- | -1134 | -0- | 751 | 1 | 3627 | 3 | Y | 136 | 126 | 0 | 2 | 1 | 87 |
| | | | | | | | 98 | 4 | 150 | 9 | | | | | | | |
| *12 | 5642 | X | 3557 | -0- | -2085 | -0- | 518 | 1 | 2903 | 3 | Y | 51 | 71 | 0 | 2 | 1 | 65 |
| | | | | | | | 80 | 4 | 56 | 9 | | | | | | | |
| 01 | 5363 | X | 4008 | -0- | -1355 | -0- | 642 | 1 | 3140 | 3 | Y | 123 | 69 | 0 | 1 | 1 | 118 |
| | | | | | | | 91 | 4 | 135 | 9 | | | | | | | |
| 02 | 4732 | X | 2021 | -0- | -2711 | -0- | 253 | 1 | 1644 | 3 | Y | 69 | 69 | 0 | 2 | 1 | 116 |
| | | | | | | | 48 | 4 | 76 | 9 | | | | | | | |
| 03 | 4833 | X | 4833 | -0- | -0- | -0- | 949 | 1 | 3585 | 3 | Y | 184 | 141 | 0 | 2 | 1 | 160 |
| | | | | | | | 97 | 4 | 202 | 9 | | | | | | | |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 160 |

CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF.10789 - 15583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5250 | X | 4496 | -0- | -754 | -0- | 700 | 1 | 3382 | 3 | N | 294 | 273 | 0 | 3 | 1 | 189 |
| | | | | | | | 91 | 4 | 323 | 9 | | | | | | | |
| *12 | 5208 | X | 3685 | -0- | -1523 | -0- | 508 | 1 | 2848 | 3 | N | 227 | 154 | 0 | 4 | 1 | 258 |
| | | | | | | | 79 | 4 | 250 | 9 | | | | | | | |
| 01 | 5115 | X | 4534 | -0- | -581 | -0- | 694 | 1 | 3393 | 3 | N | 317 | 269 | 0 | 4 | 1 | 302 |
| | | | | | | | 98 | 4 | 349 | 9 | | | | | | | |
| 02 | 4368 | X | 3274 | -0- | -1094 | -0- | 399 | 1 | 2592 | 3 | N | 189 | 177 | 0 | 5 | 1 | 309 |
| | | | | | | | 75 | 4 | 208 | 9 | | | | | | | |
| 03 | 4836 | X | 4705 | -0- | -131 | -0- | 911 | 1 | 3441 | 3 | N | 236 | 339 | 0 | 5 | 1 | 203 |
| | | | | | | | 93 | 4 | 260 | 9 | | | | | | | |
| 04 | 4500 | X | NO RPT | -0- | -4500 | -0- | | | | | N | NO RPT | | | | | 203 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF.11400 - 16697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 | X | 9228 | -0- | -2442 | -0- | 434 | 1 | 8485 | 3 | Y | 69 | 77 | 0 | | | 93 |
| | | | | | | | 233 | 4 | 76 | 9 | | | | | | | |
| 12 | 14058 | X | 14058 | -0- | -0- | -0- | 684 | 1 | 12906 | 3 | Y | 109 | 55 | 0 | | | 147 |
| | | | | | | | 348 | 4 | 120 | 9 | | | | | | | |
| 01 | 13857 | X | 13857 | -0- | -0- | -0- | 694 | 1 | 12671 | 3 | Y | 129 | 145 | 0 | | | 131 |
| | | | | | | | 350 | 4 | 142 | 9 | | | | | | | |
| 02 | 10892 | X | 5128 | -0- | -5764 | -0- | 266 | 1 | 4688 | 3 | Y | 45 | 97 | 0 | | | 79 |
| | | | | | | | 124 | 4 | 50 | 9 | | | | | | | |
| 03 | 14158 | X | 14158 | -0- | -0- | -0- | 671 | 1 | 12944 | 3 | Y | 182 | 63 | 0 | | | 206 |
| | | | | | | | 343 | 4 | 200 | 9 | | | | | | | |
| 04 | 11670 | X | NO RPT | -0- | -11670 | -0- | | | | | Y | NO RPT | | | | | 206 |

CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8029 | X | 7241 | -0- | -788 | -0- | 917 | 1 | 5883 | 3 | N | 278 | 293 | 0 | 21 | 1 | 94 |
| | | | | | | | 135 | 4 | 306 | 9 | | | | | | | |
| *08 | 8060 | X | 5973 | -0- | -2087 | -0- | 958 | 1 | 4630 | 3 | N | 248 | 101 | 0 | 29 | 1 | 212 |
| | | | | | | | 112 | 4 | 273 | 9 | | | | | | | |
| 09 | 7800 | X | 6439 | -0- | -1361 | -0- | 1024 | 1 | 4949 | 3 | N | 310 | 201 | 0 | 3 | 1 | 318 |
| | | | | | | | 125 | 4 | 341 | 9 | | | | | | | |
| 10 | 7564 | X | 7281 | -0- | -283 | -0- | 1236 | 1 | 5559 | 3 | N | 307 | 431 | 0 | 4 | 1 | 190 |
| | | | | | | | 148 | 4 | 338 | 9 | | | | | | | |
| *11 | 7320 | X | 6990 | -0- | -330 | -0- | 1114 | 1 | 5379 | 3 | N | 320 | 301 | 0 | 4 | 1 | 205 |
| | | | | | | | 145 | 4 | 352 | 9 | | | | | | | |
| *12 | 7254 | X | 6724 | -0- | -530 | -0- | 948 | 1 | 5315 | 3 | N | 285 | 166 | 0 | 4 | 1 | 320 |
| | | | | | | | 147 | 4 | 314 | 9 | | | | | | | |
| 01 | 7285 | X | 7073 | -0- | -212 | -0- | 1104 | 1 | 5402 | 3 | N | 374 | 333 | 0 | 5 | 1 | 356 |
| | | | | | | | 156 | 4 | 411 | 9 | | | | | | | |
| 02 | 6580 | X | 4708 | -0- | -1872 | -0- | 579 | 1 | 3764 | 3 | N | 233 | 209 | 0 | 6 | 1 | 374 |
| | | | | | | | 109 | 4 | 256 | 9 | | | | | | | |
| 03 | 7285 | X | 3369 | -0- | -3916 | -0- | 661 | 1 | 2496 | 3 | N | 132 | 388 | 0 | 5 | 1 | 117 |
| | | | | | | | 67 | 4 | 145 | 9 | | | | | | | |
| 04 | 6990 | X | NO RPT | -0- | -6990 | -0- | | | | | N | NO RPT | | | | | 117 |

ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3180 | X | 2732 | -0- | -448 | -0- | 223 | 1 | 2197 | 3 | Y | 284 | 303 | 1 | | | 120 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 12 | 3669 | X | 3669 | -0- | -0- | -0- | 224 | 1 | 3092 | 3 | Y | 321 | 259 | 1 | | | 182 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 01 | 3183 | X | 3183 | -0- | -0- | -0- | 198 | 1 | 2634 | 3 | Y | 319 | 354 | 1 | | | 147 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2826 | -0- | -2 | -0- | 190 | 1 | 2401 | 3 | Y | 214 | 311 | 1 | | | 50 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2998 | -0- | -288 | -0- | 182 | 1 | 2467 | 3 | Y | 317 | 218 | 1 | | | 147 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 04 | 3180 | X | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 147 |

BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | N | 1486 | -0- | -44 | -0- | 150 | 1 | 1217 | 3 | Y | 108 | 92 | 0 | | | 46 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1459 | -0- | -29 | -0- | 129 | 1 | 1208 | 3 | Y | 111 | 128 | 0 | | | 29 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1549 | -0- | -63 | -0- | 133 | 1 | 1280 | 3 | Y | 124 | 123 | 0 | | | 30 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1213 | -0- | -187 | -0- | 124 | 1 | 991 | 3 | Y | 89 | 94 | 0 | | | 25 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1425 | -0- | -32 | -0- | 1297 | 3 | 128 | 9 | Y | 116 | 249 | 0 | | | 19 |
| 04 | 1500 | N | NO RPT | -0- | -1500 | -0- | | | | | Y | NO RPT | | | | | 19 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 9579 | X | 8453 | -0- | -1126 | -0- | 321 | 1 | 7976 | 3 | Y | 142 | 225 | 1 | | | 91 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 8880 | X | 8160 | -0- | -720 | -0- | 298 | 1 | 7521 | 3 | Y | 310 | 219 | 1 | | | 182 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 10 | 8804 | X | 8479 | -0- | -325 | -0- | 312 | 1 | 7871 | 3 | Y | 269 | 308 | 1 | | | 143 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 11 | 8460 | X | 8051 | -0- | -409 | -0- | 305 | 1 | 7462 | 3 | Y | 258 | 297 | 1 | | | 104 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 12 | 8587 | X | 7932 | -0- | -655 | -0- | 312 | 1 | 7305 | 3 | Y | 286 | 225 | 1 | | | 165 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 01 | 8525 | X | 7300 | -0- | -1225 | -0- | 241 | 1 | 6817 | 3 | Y | 219 | 212 | 1 | | | 172 |
| | | | | | | | 1 | 4 | 241 | 9 | | | | | | | |
| 02 | 7672 | X | 2630 | -0- | -5042 | -0- | 93 | 1 | 2436 | 3 | Y | 90 | 77 | 1 | | | 185 |
| | | | | | | | 2 | 4 | 99 | 9 | | | | | | | |
| 03 | 9809 | X | 9809 | -0- | -0- | -0- | 337 | 1 | 9144 | 3 | Y | 296 | 300 | 1 | | | 213 |
| | | | | | | | 1 | 4 | 326 | 9 | | | | | | | |
| 04 | 8040 | X | NO RPT | -0- | -8040 | -0- | | | | | Y | NO RPT | | | | | 213 |

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 7750 | X | 6965 | -0- | -785 | -0- | 267 | 1 | 6633 | 3 | Y | 59 | 67 | 1 | | | 38 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 7420 | X | 7420 | -0- | -0- | -0- | 280 | 1 | 7067 | 3 | Y | 66 | 65 | 1 | | | 39 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 7840 | X | 7840 | -0- | -0- | -0- | 297 | 1 | 7473 | 3 | Y | 64 | 69 | 1 | | | 34 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 7335 | X | 7335 | -0- | -0- | -0- | 286 | 1 | 6986 | 3 | Y | 57 | 68 | 1 | | | 23 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 7657 | X | 7575 | -0- | -82 | -0- | 307 | 1 | 7188 | 3 | Y | 73 | 54 | 1 | | | 42 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 7843 | X | 6659 | -0- | -1184 | -0- | 225 | 1 | 6356 | 3 | Y | 70 | 57 | 1 | | | 55 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| 02 | 7084 | X | 1834 | -0- | -5250 | -0- | 67 | 1 | 1745 | 3 | Y | 19 | 25 | 1 | | | 49 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 03 | 7843 | X | 7068 | -0- | -775 | -0- | 247 | 1 | 6712 | 3 | Y | 97 | 83 | 1 | | | 48 |
| | | | | | | | 1 | 4 | 107 | 9 | | | | | | | |
| 04 | 7350 | X | NO RPT | -0- | -7350 | -0- | | | | | Y | NO RPT | | | | | 48 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 08/06/2013 TOTAL DEPTH 10258 PERF.10780 - 18174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 2 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 80 | N | 80 | -0- | -0- | -0- | 11 | 1 | 54 | 3 | Y | 13 | 5 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 12 | 11 | N | 2 | -0- | -9 | -0- | 2 | 3 | | | Y | -0- | 7 | 0 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 9 | 1 | 57 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 15 | 1 | 58 | 3 | Y | 13 | 7 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 7 | 0 | 2 | 1 | -0- |
| 09 | 180 | N | 107 | -0- | -73 | -0- | 16 | 1 | 76 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 2 | 4 | 13 | 9 | | | | | | | |
| 10 | 93 | N | 4 | -0- | -89 | -0- | 1 | 1 | 3 | 3 | Y | -0- | 12 | 0 | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 22 | 1 | 104 | 3 | Y | 13 | 5 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 14 | 9 | | | | | | | |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 14 | 1 | 81 | 3 | Y | 20 | 7 | 0 | | | 21 |
| | | | | | | | 2 | 4 | 22 | 9 | | | | | | | |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | 21 | 0 | | | -0- |
| 02 | 140 | N | 12 | -0- | -128 | -0- | 2 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 21 | 1 | 78 | 3 | Y | 10 | 1 | 0 | | | 9 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 04 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | 9 |

BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 07/30/2013 TOTAL DEPTH 10815 PERF.11210 - 15572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9607 | X | 9607 | -0- | -0- | -0- | 385 | 1 | 8663 | 3 | Y | 345 | 366 | 0 | 26 | 1 | 117 |
| | | | | | | | 179 | 4 | 380 | 9 | | | | | | | |
| *08 | 9393 | X | 9112 | -0- | -281 | -0- | 373 | 1 | 8186 | 3 | Y | 347 | 130 | 0 | 37 | 1 | 297 |
| | | | | | | | 171 | 4 | 382 | 9 | | | | | | | |
| 09 | 9750 | X | 8772 | -0- | -978 | -0- | 381 | 1 | 7799 | 3 | Y | 383 | 283 | 0 | 4 | 1 | 393 |
| | | | | | | | 171 | 4 | 421 | 9 | | | | | | | |
| *10 | 10044 | X | 8715 | -0- | -1329 | -0- | 392 | 1 | 7703 | 3 | Y | 404 | 542 | 0 | 5 | 1 | 250 |
| | | | | | | | 176 | 4 | 444 | 9 | | | | | | | |
| *11 | 9720 | X | 8355 | -0- | -1365 | -0- | 365 | 1 | 7381 | 3 | Y | 395 | 387 | 0 | 5 | 1 | 253 |
| | | | | | | | 174 | 4 | 435 | 9 | | | | | | | |
| *12 | 9610 | X | 8373 | -0- | -1237 | -0- | 384 | 1 | 7383 | 3 | Y | 385 | 206 | 0 | 5 | 1 | 427 |
| | | | | | | | 182 | 4 | 424 | 9 | | | | | | | |
| 01 | 9114 | X | 7836 | -0- | -1278 | -0- | 383 | 1 | 6885 | 3 | Y | 358 | 438 | 0 | 6 | 1 | 341 |
| | | | | | | | 174 | 4 | 394 | 9 | | | | | | | |
| 02 | 8176 | X | 6323 | -0- | -1853 | -0- | 318 | 1 | 5547 | 3 | Y | 282 | 200 | 0 | 6 | 1 | 417 |
| | | | | | | | 148 | 4 | 310 | 9 | | | | | | | |
| 03 | 9440 | X | 9440 | -0- | -0- | -0- | 510 | 1 | 8214 | 3 | Y | 450 | 476 | 0 | 6 | 1 | 393 |
| | | | | | | | 221 | 4 | 495 | 9 | | | | | | | |
| 04 | 8370 | X | NO RPT | -0- | -8370 | -0- | | | | | Y | NO RPT | | | | | 393 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 07/23/2013 TOTAL DEPTH 10759 PERF.10967 - 15980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 9241 | X | 9241 | -0- | -0- | -0- | 424 | 1 | 8336 | 3 | Y | 264 | 373 | 0 | 3 | 1 | 164 |
| | | | | | | | 191 | 4 | 290 | 9 | | | | | | | |
| 11 | 8584 | X | 8584 | -0- | -0- | -0- | 381 | 1 | 7706 | 3 | Y | 286 | 264 | 0 | 3 | 1 | 183 |
| | | | | | | | 182 | 4 | 315 | 9 | | | | | | | |
| *12 | 8711 | X | 8199 | -0- | -512 | -0- | 383 | 1 | 7359 | 3 | Y | 250 | 149 | 0 | 4 | 1 | 280 |
| | | | | | | | 182 | 4 | 275 | 9 | | | | | | | |
| 01 | 9207 | X | 9099 | -0- | -108 | -0- | 451 | 1 | 8114 | 3 | Y | 299 | 290 | 0 | 4 | 1 | 285 |
| | | | | | | | 205 | 4 | 329 | 9 | | | | | | | |
| 02 | 8316 | X | 5629 | -0- | -2687 | -0- | 285 | 1 | 4975 | 3 | Y | 215 | 167 | 0 | 5 | 1 | 328 |
| | | | | | | | 132 | 4 | 237 | 9 | | | | | | | |
| 03 | 9207 | X | 8819 | -0- | -388 | -0- | 481 | 1 | 7752 | 3 | Y | 343 | 373 | 0 | 5 | 1 | 302 |
| | | | | | | | 209 | 4 | 377 | 9 | | | | | | | |
| 04 | 8820 | X | NO RPT | -0- | -8820 | -0- | | | | | Y | NO RPT | | | | | 302 |

SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 12/30/2014 TOTAL DEPTH 11340 PERF.11520 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8550 | X | 7952 | -0- | -598 | -0- | 371 | 1 | 7239 | 3 | Y | 130 | 97 | 0 | | | 161 |
| | | | | | | | 199 | 4 | 143 | 9 | | | | | | | |
| 12 | 8835 | X | 8146 | -0- | -689 | -0- | 393 | 1 | 7407 | 3 | Y | 134 | 95 | 0 | | | 200 |
| | | | | | | | 199 | 4 | 147 | 9 | | | | | | | |
| 01 | 8618 | X | 8003 | -0- | -615 | -0- | 397 | 1 | 7257 | 3 | Y | 135 | 198 | 0 | | | 137 |
| | | | | | | | 200 | 4 | 149 | 9 | | | | | | | |
| 02 | 7672 | X | 5790 | -0- | -1882 | -0- | 298 | 1 | 5247 | 3 | Y | 96 | 101 | 0 | | | 132 |
| | | | | | | | 139 | 4 | 106 | 9 | | | | | | | |
| 03 | 8308 | X | 6963 | -0- | -1345 | -0- | 326 | 1 | 6283 | 3 | Y | 171 | 105 | 0 | | | 201 |
| | | | | | | | 167 | 4 | 188 | 9 | | | | | | | |
| 04 | 7950 | X | NO RPT | -0- | -7950 | -0- | | | | | Y | NO RPT | | | | | 201 |

SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 3014 | -0- | -1666 | -0- | 138 | 1 | 2701 | 3 | Y | 92 | 57 | 0 | | | 110 |
| | | | | | | | 74 | 4 | 101 | 9 | | | | | | | |
| 12 | 4836 | X | 1920 | -0- | -2916 | -0- | 89 | 1 | 1672 | 3 | Y | 104 | 65 | 0 | | | 149 |
| | | | | | | | 45 | 4 | 114 | 9 | | | | | | | |
| 01 | 4743 | X | 1529 | -0- | -3214 | -0- | 72 | 1 | 1316 | 3 | Y | 95 | 147 | 0 | | | 97 |
| | | | | | | | 36 | 4 | 105 | 9 | | | | | | | |
| 02 | 4144 | X | 572 | -0- | -3572 | -0- | 28 | 1 | 494 | 3 | Y | 34 | 71 | 0 | | | 60 |
| | | | | | | | 13 | 4 | 37 | 9 | | | | | | | |
| 03 | 3720 | X | 2836 | -0- | -884 | -0- | 130 | 1 | 2516 | 3 | Y | 112 | 48 | 0 | | | 126 |
| | | | | | | | 67 | 4 | 123 | 9 | | | | | | | |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | Y | NO RPT | | | | | 126 |

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 35 | X | 35 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 361 | X | 361 | -0- | -0- | -0- | 17 | 1 | 331 | 3 | Y | 4 | 3 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 4 | 9 | | | | | | | |
| 12 | 354 | X | 354 | -0- | -0- | -0- | 17 | 1 | 318 | 3 | Y | 9 | 2 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 10 | 9 | | | | | | | |
| 01 | 190 | X | 190 | -0- | -0- | -0- | 10 | 1 | 175 | 3 | Y | -0- | 11 | 0 | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 336 | X | 336 | -0- | -0- | -0- | 18 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 03 | 206 | X | 206 | -0- | -0- | -0- | 10 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1316 | X | 1316 | -0- | -0- | -0- | 57 | 1 | 1109 | 3 | Y | 109 | 63 | 0 | | | 129 |
| | | | | | | | 30 | 4 | 120 | 9 | | | | | | | |
| 12 | 1377 | X | 1377 | -0- | -0- | -0- | 62 | 1 | 1165 | 3 | Y | 108 | 76 | 0 | | | 161 |
| | | | | | | | 31 | 4 | 119 | 9 | | | | | | | |
| 01 | 1280 | X | 1280 | -0- | -0- | -0- | 61 | 1 | 1108 | 3 | Y | 73 | 160 | 0 | | | 74 |
| | | | | | | | 31 | 4 | 80 | 9 | | | | | | | |
| 02 | 959 | X | 959 | -0- | -0- | -0- | 48 | 1 | 839 | 3 | Y | 45 | 54 | 0 | | | 65 |
| | | | | | | | 22 | 4 | 50 | 9 | | | | | | | |
| 03 | 1127 | X | 1127 | -0- | -0- | -0- | 52 | 1 | 1002 | 3 | Y | 42 | 52 | 0 | | | 56 |
| | | | | | | | 27 | 4 | 46 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 10830 | X | 6812 | -0- | -4018 | -0- | 295 | 1 | 6044 | 3 | Y | 309 | 261 | 0 | 3 | 1 | 319 |
| | | | | | | | 133 | 4 | 340 | 9 | | | | | | | |
| *10 | 7855 | X | 7855 | -0- | -0- | -0- | 353 | 1 | 6929 | 3 | Y | 376 | 458 | 0 | 4 | 1 | 233 |
| | | | | | | | 159 | 4 | 414 | 9 | | | | | | | |
| *11 | 7537 | X | 7537 | -0- | -0- | -0- | 329 | 1 | 6644 | 3 | Y | 370 | 361 | 0 | 5 | 1 | 237 |
| | | | | | | | 157 | 4 | 407 | 9 | | | | | | | |
| *12 | 8072 | X | 8072 | -0- | -0- | -0- | 368 | 1 | 7069 | 3 | Y | 419 | 192 | 0 | 5 | 1 | 459 |
| | | | | | | | 174 | 4 | 461 | 9 | | | | | | | |
| *01 | 8421 | X | 8421 | -0- | -0- | -0- | 410 | 1 | 7371 | 3 | Y | 412 | 471 | 0 | 7 | 1 | 393 |
| | | | | | | | 187 | 4 | 453 | 9 | | | | | | | |
| 02 | 7084 | X | 6085 | -0- | -999 | -0- | 305 | 1 | 5324 | 3 | Y | 285 | 231 | 0 | 6 | 1 | 441 |
| | | | | | | | 142 | 4 | 314 | 9 | | | | | | | |
| 03 | 9000 | X | 9000 | -0- | -0- | -0- | 483 | 1 | 7788 | 3 | Y | 472 | 503 | 0 | 7 | 1 | 411 |
| | | | | | | | 210 | 4 | 519 | 9 | | | | | | | |
| 04 | 8160 | X | NO RPT | -0- | -8160 | -0- | | | | | Y | NO RPT | | | | | 411 |

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3811 | X | 3811 | -0- | -0- | -0- | 397 | 1 | 3227 | 3 | Y | 170 | 141 | 0 | | | 72 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 3662 | X | 3662 | -0- | -0- | -0- | 336 | 1 | 3138 | 3 | Y | 171 | 198 | 0 | | | 45 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2221 | -0- | -383 | -0- | 191 | 1 | 1843 | 3 | Y | 170 | 173 | 0 | | | 42 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2813 | -0- | -0- | -0- | 293 | 1 | 2341 | 3 | Y | 163 | 159 | 0 | | | 46 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1761 | -0- | -843 | -0- | 1589 | 3 | 172 | 9 | Y | 156 | 352 | 0 | | | 25 |
| 04 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3686 | -0- | -454 | -0- | 375 | 1 | 3051 | 3 | Y | 236 | 198 | 0 | | | 100 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3679 | -0- | -599 | -0- | 329 | 1 | 3077 | 3 | Y | 248 | 283 | 0 | | | 65 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3285 | -0- | -559 | -0- | 289 | 1 | 2785 | 3 | Y | 192 | 210 | 0 | | | 47 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2864 | -0- | -608 | -0- | 296 | 1 | 2368 | 3 | Y | 182 | 178 | 0 | | | 51 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3184 | -0- | -660 | -0- | 2936 | 3 | 248 | 9 | Y | 225 | 500 | 0 | | | 36 |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | Y | NO RPT | | | | | 36 |

BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 | N | 1598 | -0- | -172 | -0- | 162 | 1 | 1317 | 3 | Y | 108 | 97 | 0 | | | 46 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1707 | -0- | -91 | -0- | 150 | 1 | 1401 | 3 | Y | 142 | 151 | 0 | | | 37 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1655 | -0- | -143 | -0- | 143 | 1 | 1376 | 3 | Y | 124 | 131 | 0 | | | 30 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1358 | -0- | -126 | -0- | 138 | 1 | 1106 | 3 | Y | 104 | 105 | 0 | | | 29 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1484 | -0- | -221 | -0- | 1342 | 3 | 142 | 9 | Y | 129 | 282 | 0 | | | 21 |
| 04 | 1590 | N | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 21 |

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | N | 1647 | -0- | -3 | -0- | 166 | 1 | 1350 | 3 | Y | 119 | 80 | 0 | | | 51 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1474 | -0- | -107 | -0- | 129 | 1 | 1204 | 3 | Y | 128 | 145 | 0 | | | 34 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 1696 | N | 1696 | -0- | -0- | -0- | 146 | 1 | 1403 | 3 | Y | 134 | 135 | 0 | | | 33 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1464 | -0- | -76 | -0- | 148 | 1 | 1185 | 3 | Y | 119 | 119 | 0 | | | 33 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 1585 | N | 1585 | -0- | -0- | -0- | 1425 | 3 | 160 | 9 | Y | 145 | 311 | 0 | | | 23 |
| 04 | 1650 | N | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 23 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | X | 1314 | -0- | -636 | -0- | 53 | 1 | 1039 | 3 | Y | 175 | 160 | 0 | | | 226 |
| | | | | | | | 29 | 4 | 193 | 9 | | | | | | | |
| 12 | 2015 | X | 1593 | -0- | -422 | -0- | 67 | 1 | 1263 | 3 | Y | 208 | 133 | 0 | | | 301 |
| | | | | | | | 34 | 4 | 229 | 9 | | | | | | | |
| 01 | 1922 | X | 1534 | -0- | -388 | -0- | 65 | 1 | 1180 | 3 | Y | 233 | 298 | 0 | | | 236 |
| | | | | | | | 33 | 4 | 256 | 9 | | | | | | | |
| 02 | 1540 | X | 1019 | -0- | -521 | -0- | 45 | 1 | 792 | 3 | Y | 146 | 174 | 0 | | | 208 |
| | | | | | | | 21 | 4 | 161 | 9 | | | | | | | |
| 03 | 1643 | X | 1492 | -0- | -151 | -0- | 60 | 1 | 1152 | 3 | Y | 227 | 166 | 0 | | | 269 |
| | | | | | | | 31 | 4 | 250 | 9 | | | | | | | |
| 04 | 1470 | N | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 269 |

SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 02/18/2013 TOTAL DEPTH 11035 PERF.11410 - 16042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 2287 | -0- | -293 | -0- | 93 | 1 | 1822 | 3 | Y | 293 | 180 | 0 | | | 350 |
| | | | | | | | 50 | 4 | 322 | 9 | | | | | | | |
| 12 | 2666 | X | 2434 | -0- | -232 | -0- | 102 | 1 | 1926 | 3 | Y | 322 | 207 | 0 | | | 465 |
| | | | | | | | 52 | 4 | 354 | 9 | | | | | | | |
| 01 | 2635 | X | 2381 | -0- | -254 | -0- | 103 | 1 | 1879 | 3 | Y | 315 | 460 | 0 | | | 320 |
| | | | | | | | 52 | 4 | 347 | 9 | | | | | | | |
| 02 | 2324 | X | 1934 | -0- | -390 | -0- | 86 | 1 | 1513 | 3 | Y | 268 | 236 | 0 | | | 352 |
| | | | | | | | 40 | 4 | 295 | 9 | | | | | | | |
| 03 | 2449 | X | 1721 | -0- | -728 | -0- | 69 | 1 | 1334 | 3 | Y | 257 | 282 | 0 | | | 327 |
| | | | | | | | 35 | 4 | 283 | 9 | | | | | | | |
| 04 | 2310 | N | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | | | 327 |

SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 1 | -0- | -779 | -0- | 1 | 3 | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 | X | 2755 | -0- | -155 | -0- | 285 | 1 | 2320 | 3 | Y | 136 | 114 | 0 | | | 58 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2737 | -0- | -270 | -0- | 250 | 1 | 2332 | 3 | Y | 141 | 162 | 0 | | | 37 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2305 | -0- | -671 | -0- | 206 | 1 | 1988 | 3 | Y | 101 | 113 | 0 | | | 25 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2112 | -0- | -576 | -0- | 221 | 1 | 1770 | 3 | Y | 110 | 104 | 0 | | | 31 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2476 | -0- | -500 | -0- | 2330 | 3 | 146 | 9 | Y | 133 | 296 | 0 | | | 22 |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 22 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10790 - 15195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 775 | N | 329 | -0- | -446 | -0- | 13 | 1 | 290 | 3 | Y | 18 | 35 | 0 | 3 | 1 | 6 |
| | | | | | | | 6 | 4 | 20 | 9 | | | | | | | |
| 08 | 1085 | N | 548 | -0- | -537 | -0- | 21 | 1 | 461 | 3 | Y | 51 | 10 | 0 | 3 | 1 | 44 |
| | | | | | | | 10 | 4 | 56 | 9 | | | | | | | |
| 09 | 750 | N | 550 | -0- | -200 | -0- | 22 | 1 | 448 | 3 | Y | 64 | 42 | 0 | 1 | 1 | 65 |
| | | | | | | | 10 | 4 | 70 | 9 | | | | | | | |
| *10 | 516 | N | 516 | -0- | -0- | -0- | 21 | 1 | 419 | 3 | Y | 60 | 87 | 0 | 1 | 1 | 37 |
| | | | | | | | 10 | 4 | 66 | 9 | | | | | | | |
| 11 | 540 | N | 485 | -0- | -55 | -0- | 19 | 1 | 383 | 3 | Y | 67 | 60 | 0 | 1 | 1 | 43 |
| | | | | | | | 9 | 4 | 74 | 9 | | | | | | | |
| *12 | 1707 | N | 1707 | -0- | -0- | -0- | 79 | 1 | 1521 | 3 | Y | 63 | 35 | 0 | 1 | 1 | 70 |
| | | | | | | | 38 | 4 | 69 | 9 | | | | | | | |
| 01 | 657 | N | 657 | -0- | -0- | -0- | 29 | 1 | 526 | 3 | Y | 81 | 73 | 0 | 1 | 1 | 77 |
| | | | | | | | 13 | 4 | 89 | 9 | | | | | | | |
| 02 | 448 | N | 185 | -0- | -263 | -0- | 9 | 1 | 158 | 3 | Y | 13 | 45 | 0 | 1 | 1 | 44 |
| | | | | | | | 4 | 4 | 14 | 9 | | | | | | | |
| 03 | 1085 | N | 717 | -0- | -368 | -0- | 35 | 1 | 564 | 3 | Y | 94 | 57 | 0 | 1 | 1 | 81 |
| | | | | | | | 15 | 4 | 103 | 9 | | | | | | | |
| 04 | 630 | N | NO RPT | -0- | -630 | -0- | | | | | Y | NO RPT | | | | | 81 |

SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2566 | -0- | -494 | -0- | 108 | 1 | 2108 | 3 | Y | 265 | 181 | 0 | | | 322 |
| | | | | | | | 58 | 4 | 292 | 9 | | | | | | | |
| 12 | 3162 | X | 2225 | -0- | -937 | -0- | 97 | 1 | 1822 | 3 | Y | 234 | 190 | 0 | | | 366 |
| | | | | | | | 49 | 4 | 257 | 9 | | | | | | | |
| 01 | 3162 | X | 2604 | -0- | -558 | -0- | 117 | 1 | 2136 | 3 | Y | 265 | 362 | 0 | | | 269 |
| | | | | | | | 59 | 4 | 292 | 9 | | | | | | | |
| 02 | 2408 | X | 2316 | -0- | -92 | -0- | 108 | 1 | 1895 | 3 | Y | 239 | 198 | 0 | | | 310 |
| | | | | | | | 50 | 4 | 263 | 9 | | | | | | | |
| 03 | 2666 | X | 2555 | -0- | -111 | -0- | 110 | 1 | 2114 | 3 | Y | 250 | 248 | 0 | | | 313 |
| | | | | | | | 56 | 4 | 275 | 9 | | | | | | | |
| 04 | 2580 | X | NO RPT | -0- | -2580 | -0- | | | | | Y | NO RPT | | | | | 313 |

CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 | X | 7574 | -0- | -586 | -0- | 741 | 1 | 6026 | 3 | Y | 734 | 621 | 0 | | | 312 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 12 | 8215 | X | 7382 | -0- | -833 | -0- | 628 | 1 | 5866 | 3 | Y | 807 | 908 | 0 | | | 211 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 01 | 8215 | X | 7534 | -0- | -681 | -0- | 627 | 1 | 6049 | 3 | Y | 780 | 800 | 0 | | | 191 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 02 | 7280 | X | 6021 | -0- | -1259 | -0- | 593 | 1 | 4740 | 3 | Y | 625 | 641 | 0 | | | 175 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 03 | 8060 | X | 6645 | -0- | -1415 | -0- | 5797 | 3 | 848 | 9 | Y | 771 | 1683 | 0 | | | 125 |
| 04 | 7560 | X | NO RPT | -0- | -7560 | -0- | | | | | Y | NO RPT | | | | | 125 |

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | 172 | 191 | 1 | | | 73 |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | 202 | 161 | 1 | | | 114 |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | 200 | 222 | 1 | | | 92 |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 14 | 1 | 179 | 3 | Y | 99 | 169 | 1 | | | 22 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 49 | 1 | 666 | 3 | Y | 147 | 76 | 1 | | | 86 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LIGHT (CHAP)-BRIGGS (SA) WELL #: A 2H RRCID -> 270272 COMPL. DATE 06/01/2013 TOTAL DEPTH 9055 PERF. 9444 - 14539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2040 | N | 1880 | -0- | -160 | -0- | 193 | 1 | 1573 | 3 | Y | 104 | 88 | 0 | | | 44 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1890 | -0- | -125 | -0- | 171 | 1 | 1594 | 3 | Y | 114 | 128 | 0 | | | 30 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1858 | -0- | -157 | -0- | 163 | 1 | 1568 | 3 | Y | 115 | 117 | 0 | | | 28 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1629 | -0- | -135 | -0- | 167 | 1 | 1332 | 3 | Y | 118 | 113 | 0 | | | 33 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1760 | -0- | -131 | -0- | 1619 | 3 | 141 | 9 | Y | 128 | 282 | 0 | | | 21 |
| 04 | 1800 | N | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 21 |

ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 04/28/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 920 | -0- | -1390 | -0- | 64 | 1 | 628 | 3 | Y | 207 | 236 | 1 | | | 88 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1222 | -0- | -1165 | -0- | 62 | 1 | 855 | 3 | Y | 277 | 208 | 1 | | | 157 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 01 | 2015 | X | 1031 | -0- | -984 | -0- | 52 | 1 | 686 | 3 | Y | 266 | 300 | 1 | | | 123 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 02 | 1965 | X | 1965 | -0- | -0- | -0- | 133 | 1 | 1681 | 3 | Y | 137 | 229 | 1 | | | 31 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 1846 | X | 1846 | -0- | -0- | -0- | 109 | 1 | 1474 | 3 | Y | 239 | 154 | 1 | | | 112 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 04 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | Y | NO RPT | | | | | 112 |

SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 06/16/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 3343 | -0- | -1127 | -0- | 139 | 1 | 2708 | 3 | Y | 384 | 273 | 0 | | | 470 |
| | | | | | | | 74 | 4 | 422 | 9 | | | | | | | |
| 12 | 4619 | X | 3377 | -0- | -1242 | -0- | 145 | 1 | 2732 | 3 | Y | 387 | 278 | 0 | | | 579 |
| | | | | | | | 74 | 4 | 426 | 9 | | | | | | | |
| 01 | 4619 | X | 3206 | -0- | -1413 | -0- | 142 | 1 | 2585 | 3 | Y | 371 | 573 | 0 | | | 377 |
| | | | | | | | 71 | 4 | 408 | 9 | | | | | | | |
| 02 | 3332 | X | 2645 | -0- | -687 | -0- | 122 | 1 | 2150 | 3 | Y | 287 | 277 | 0 | | | 387 |
| | | | | | | | 57 | 4 | 316 | 9 | | | | | | | |
| 03 | 3441 | X | 2503 | -0- | -938 | -0- | 106 | 1 | 2055 | 3 | Y | 261 | 310 | 0 | | | 339 |
| | | | | | | | 55 | 4 | 287 | 9 | | | | | | | |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | | | 339 |

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 2888 | -0- | -232 | -0- | 304 | 1 | 2476 | 3 | Y | 98 | 83 | 0 | | | 42 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2879 | -0- | -345 | -0- | 267 | 1 | 2493 | 3 | Y | 108 | 122 | 0 | | | 28 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2868 | -0- | -356 | -0- | 259 | 1 | 2496 | 3 | Y | 103 | 106 | 0 | | | 25 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2025 | -0- | -859 | -0- | 218 | 1 | 1746 | 3 | Y | 55 | 65 | 0 | | | 15 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3131 | X | 1366 | -0- | -1765 | -0- | 1346 | 3 | 20 | 9 | Y | 18 | 54 | 0 | | | 3 |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | Y | NO RPT | | | | | 3 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3100 | N | 4184 | -0- | 1084 | 1600 | 238 | 1 | 3780 | 3 | Y | 151 | 243 | 1 | | | 86 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *06 | 3000 | N | 2077 | -0- | -923 | 677 | 112 | 1 | 1786 | 3 | Y | 163 | 130 | 1 | | | 119 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *07 | 2779 | X | 2102 | -0- | -677 | -0- | 112 | 1 | 1852 | 3 | Y | 125 | 151 | 1 | | | 93 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *08 | 2359 | X | 2359 | -0- | -0- | -0- | 124 | 1 | 2079 | 3 | Y | 142 | 161 | 1 | | | 74 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| *09 | 2453 | X | 2453 | -0- | -0- | -0- | 161 | 1 | 2159 | 3 | Y | 121 | 131 | 1 | | | 64 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *10 | 2657 | X | 2657 | -0- | -0- | -0- | 179 | 1 | 2336 | 3 | Y | 129 | 131 | 1 | | | 62 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *11 | 2949 | X | 2949 | -0- | -0- | -0- | 255 | 1 | 2518 | 3 | Y | 160 | 154 | 1 | | | 68 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *12 | 2820 | X | 2820 | -0- | -0- | -0- | 179 | 1 | 2476 | 3 | Y | 150 | 133 | 1 | | | 85 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *01 | 4205 | X | 4205 | -0- | -0- | -0- | 275 | 1 | 3658 | 3 | Y | 247 | 218 | 1 | | | 114 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1474 | -0- | -430 | -0- | 98 | 1 | 1244 | 3 | Y | 120 | 207 | 1 | | | 27 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 2108 | N | 803 | -0- | -1305 | -0- | 44 | 1 | 594 | 3 | Y | 151 | 127 | 1 | | | 56 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 56 |

SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 06/12/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2610 | N | 2472 | -0- | -138 | -0- | 102 | 1 | 1993 | 3 | Y | 293 | 210 | 0 | | | 360 |
| | | | | | | | 55 | 4 | 322 | 9 | | | | | | | |
| 12 | 2635 | N | 2518 | -0- | -117 | -0- | 108 | 1 | 2037 | 3 | Y | 289 | 213 | 0 | | | 436 |
| | | | | | | | 55 | 4 | 318 | 9 | | | | | | | |
| 01 | 2542 | N | 2485 | -0- | -57 | -0- | 110 | 1 | 2003 | 3 | Y | 288 | 431 | 0 | | | 293 |
| | | | | | | | 55 | 4 | 317 | 9 | | | | | | | |
| 02 | 2296 | N | 1986 | -0- | -310 | -0- | 92 | 1 | 1614 | 3 | Y | 215 | 216 | 0 | | | 292 |
| | | | | | | | 43 | 4 | 237 | 9 | | | | | | | |
| 03 | 2512 | N | 2512 | -0- | -0- | -0- | 106 | 1 | 2040 | 3 | Y | 284 | 234 | 0 | | | 343 |
| | | | | | | | 54 | 4 | 312 | 9 | | | | | | | |
| 04 | 2400 | N | NO RPT | -0- | -2400 | -0- | | | | | Y | NO RPT | | | | | 343 |

ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | 196 | 224 | 1 | | | 83 |
| 12 | 713 | N | 397 | -0- | -316 | -0- | 8 | 1 | 112 | 3 | Y | 252 | 192 | 1 | | | 143 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | 227 | 265 | 1 | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 173 | 237 | 1 | | | 41 |
| 03 | 1646 | N | 1646 | -0- | -0- | -0- | 89 | 1 | 1203 | 3 | Y | 323 | 227 | 1 | | | 143 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 143 |

LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 5025 | -0- | -465 | -0- | 533 | 1 | 4339 | 3 | Y | 139 | 116 | 0 | | | 59 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5164 | -0- | -447 | -0- | 483 | 1 | 4508 | 3 | Y | 157 | 175 | 0 | | | 41 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5376 | -0- | -173 | -0- | 490 | 1 | 4724 | 3 | Y | 147 | 152 | 0 | | | 36 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 4900 | X | 4740 | -0- | -160 | -0- | 511 | 1 | 4086 | 3 | Y | 130 | 130 | 0 | | | 36 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 5332 | X | 4835 | -0- | -497 | -0- | 4672 | 3 | 163 | 9 | Y | 148 | 324 | 0 | | | 24 |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | Y | NO RPT | | | | | 24 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 2061 | -0- | -69 | -0- | 204 | 1 | 1658 | 3 | Y | 181 | 141 | 0 | | | 77 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1900 | -0- | -363 | -0- | 166 | 1 | 1548 | 3 | Y | 169 | 202 | 0 | | | 44 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1774 | -0- | -179 | -0- | 151 | 1 | 1454 | 3 | Y | 154 | 160 | 0 | | | 38 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1904 | -0- | -28 | -0- | 190 | 1 | 1517 | 3 | Y | 179 | 167 | 0 | | | 50 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1820 | -0- | -71 | -0- | 1614 | 3 | 206 | 9 | Y | 187 | 412 | 0 | | | 30 |
| 04 | 1710 | N | NO RPT | -0- | -1710 | -0- | | | | | Y | NO RPT | | | | | 30 |

COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 11/23/2012 TOTAL DEPTH 10528 PERF.11153 - 16494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10346 | X | 10346 | -0- | -0- | -0- | 464 | 1 | 9373 | 3 | Y | 262 | 260 | 0 | 3 | 1 | 168 |
| | | | | | | | 221 | 4 | 288 | 9 | | | | | | | |
| *12 | 7225 | X | 7225 | -0- | -0- | -0- | 338 | 1 | 6486 | 3 | Y | 219 | 136 | 0 | 4 | 1 | 247 |
| | | | | | | | 160 | 4 | 241 | 9 | | | | | | | |
| 01 | 6823 | X | 6823 | -0- | -0- | -0- | 337 | 1 | 6065 | 3 | Y | 243 | 254 | 0 | 4 | 1 | 232 |
| | | | | | | | 154 | 4 | 267 | 9 | | | | | | | |
| 02 | 4150 | X | 4150 | -0- | -0- | -0- | 213 | 1 | 3708 | 3 | Y | 118 | 137 | 0 | 4 | 1 | 209 |
| | | | | | | | 99 | 4 | 130 | 9 | | | | | | | |
| 03 | 287 | X | 287 | -0- | -0- | -0- | 12 | 1 | 200 | 3 | Y | 63 | 9 | 0 | | | 55 |
| | | | | | | | 5 | 4 | 69 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 04/06/2013 TOTAL DEPTH 9472 PERF. 9819 - 16294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 3652 | -0- | -1028 | -0- | 337 | 1 | 2745 | 3 | N | 518 | 439 | 0 | | | 220 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3707 | -0- | -509 | -0- | 298 | 1 | 2779 | 3 | N | 573 | 643 | 0 | | | 150 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 4030 | X | 3719 | -0- | -311 | -0- | 294 | 1 | 2839 | 3 | N | 533 | 552 | 0 | | | 131 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3153 | -0- | -403 | -0- | 293 | 1 | 2341 | 3 | N | 472 | 471 | 0 | | | 132 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3417 | -0- | -489 | -0- | 2838 | 3 | 579 | 9 | N | 526 | 1151 | 0 | | | 85 |
| 04 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | N | NO RPT | | | | | 85 |

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10565 PERF.10873 - 16153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8130 | X | 5348 | -0- | -2782 | -0- | 230 | 1 | 4655 | 3 | Y | 321 | 368 | 0 | 5 | 1 | 205 |
| | | | | | | | 110 | 4 | 353 | 9 | | | | | | | |
| *12 | 8308 | X | 1270 | -0- | -7038 | -0- | 58 | 1 | 1110 | 3 | Y | 68 | 166 | 0 | 4 | 1 | 103 |
| | | | | | | | 27 | 4 | 75 | 9 | | | | | | | |
| *01 | 7037 | X | -0- | -0- | -7037 | -0- | | | | | Y | -0- | 102 | 0 | 1 | 1 | -0- |
| 02 | 6356 | X | -0- | -0- | -6356 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 7037 | X | 19 | -0- | -7018 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 04 | 5340 | X | NO RPT | -0- | -5340 | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 06/18/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4735 | X | 4735 | -0- | -0- | -0- | 202 | 1 | 3949 | 3 | Y | 432 | 276 | 0 | | | 519 |
| | | | | | | | 109 | 4 | 475 | 9 | | | | | | | |
| 12 | 4908 | X | 4908 | -0- | -0- | -0- | 217 | 1 | 4100 | 3 | Y | 437 | 307 | 0 | | | 649 |
| | | | | | | | 110 | 4 | 481 | 9 | | | | | | | |
| 01 | 4782 | X | 4782 | -0- | -0- | -0- | 218 | 1 | 3981 | 3 | Y | 430 | 642 | 0 | | | 437 |
| | | | | | | | 110 | 4 | 473 | 9 | | | | | | | |
| 02 | 4424 | X | 3137 | -0- | -1287 | -0- | 150 | 1 | 2635 | 3 | Y | 256 | 322 | 0 | | | 371 |
| | | | | | | | 70 | 4 | 282 | 9 | | | | | | | |
| 03 | 4898 | X | 4035 | -0- | -863 | -0- | 179 | 1 | 3460 | 3 | Y | 276 | 297 | 0 | | | 352 |
| | | | | | | | 92 | 4 | 304 | 9 | | | | | | | |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 352 |

WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 9610 | X | 8627 | -0- | -983 | -0- | 329 | 1 | 8176 | 3 | Y | 111 | 179 | 1 | | | 71 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 09 | 8610 | X | 8257 | -0- | -353 | -0- | 304 | 1 | 7679 | 3 | Y | 249 | 174 | 1 | | | 146 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 10 | 8866 | X | 8636 | -0- | -230 | -0- | 321 | 1 | 8085 | 3 | Y | 209 | 244 | 1 | | | 111 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 11 | 8580 | X | 8307 | -0- | -273 | -0- | 317 | 1 | 7762 | 3 | Y | 207 | 235 | 1 | | | 83 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 8711 | X | 8283 | -0- | -428 | -0- | 329 | 1 | 7699 | 3 | Y | 232 | 181 | 1 | | | 134 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 01 | 8680 | X | 6916 | -0- | -1764 | -0- | 230 | 1 | 6500 | 3 | Y | 168 | 170 | 1 | | | 132 |
| | | | | | | | 1 | 4 | 185 | 9 | | | | | | | |
| 02 | 7812 | X | 2629 | -0- | -5183 | -0- | 94 | 1 | 2456 | 3 | Y | 70 | 59 | 1 | | | 143 |
| | | | | | | | 2 | 4 | 77 | 9 | | | | | | | |
| 03 | 9172 | X | 9172 | -0- | -0- | -0- | 317 | 1 | 8610 | 3 | Y | 221 | 217 | 1 | | | 131 |
| | | | | | | | 1 | 4 | 243 | 9 | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 131 |

HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2223 | N | 2223 | -0- | -0- | -0- | 216 | 1 | 1753 | 3 | Y | 231 | 199 | 0 | | | 98 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2275 | -0- | -174 | -0- | 193 | 1 | 1801 | 3 | Y | 255 | 286 | 0 | | | 67 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 2449 | N | 2278 | -0- | -171 | -0- | 189 | 1 | 1822 | 3 | Y | 243 | 250 | 0 | | | 60 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 2072 | N | 1963 | -0- | -109 | -0- | 192 | 1 | 1536 | 3 | Y | 214 | 214 | 0 | | | 60 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2137 | -0- | -126 | -0- | 1828 | 3 | 309 | 9 | Y | 281 | 606 | 0 | | | 46 |
| 04 | 2190 | N | NO RPT | -0- | -2190 | -0- | | | | | Y | NO RPT | | | | | 46 |

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 3058 | -0- | -272 | -0- | 309 | 1 | 2516 | 3 | Y | 212 | 179 | 0 | | | 90 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3034 | -0- | -407 | -0- | 269 | 1 | 2516 | 3 | Y | 226 | 257 | 0 | | | 59 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 01 | 3441 | X | 3036 | -0- | -405 | -0- | 264 | 1 | 2542 | 3 | Y | 209 | 217 | 0 | | | 51 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2748 | -0- | -220 | -0- | 282 | 1 | 2254 | 3 | Y | 193 | 190 | 0 | | | 54 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2755 | -0- | -531 | -0- | 2524 | 3 | 231 | 9 | Y | 210 | 462 | 0 | | | 34 |
| 04 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | Y | NO RPT | | | | | 34 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 11/18/2012 TOTAL DEPTH 9689 PERF.10071 - 16542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 9145 | X | 7083 | -0- | -2062 | -0- | 270 | 1 | 6717 | 3 | Y | 87 | 120 | 1 | | | 55 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 8850 | X | 6913 | -0- | -1937 | -0- | 256 | 1 | 6460 | 3 | Y | 179 | 129 | 1 | | | 105 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 10 | 9114 | X | 6992 | -0- | -2122 | -0- | 261 | 1 | 6571 | 3 | Y | 145 | 173 | 1 | | | 77 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | 7080 | X | 6921 | -0- | -159 | -0- | 265 | 1 | 6492 | 3 | Y | 149 | 166 | 1 | | | 60 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 7130 | X | 6692 | -0- | -438 | -0- | 266 | 1 | 6233 | 3 | Y | 175 | 134 | 1 | | | 101 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 7130 | X | 5752 | -0- | -1378 | -0- | 192 | 1 | 5421 | 3 | Y | 125 | 128 | 1 | | | 98 |
| | | | | | | | 1 | 4 | 138 | 9 | | | | | | | |
| 02 | 6468 | X | 1713 | -0- | -4755 | -0- | 61 | 1 | 1603 | 3 | Y | 44 | 44 | 1 | | | 98 |
| | | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 03 | 7344 | X | 7344 | -0- | -0- | -0- | 255 | 1 | 6912 | 3 | Y | 160 | 160 | 1 | | | 95 |
| | | | | | | | 1 | 4 | 176 | 9 | | | | | | | |
| 04 | 6930 | X | NO RPT | -0- | -6930 | -0- | | | | | Y | NO RPT | | | | | 95 |

LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4620 | X | 4380 | -0- | -240 | -0- | 464 | 1 | 3771 | 3 | Y | 132 | 111 | 0 | | | 56 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4264 | -0- | -386 | -0- | 398 | 1 | 3720 | 3 | Y | 133 | 154 | 0 | | | 35 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 4681 | X | 4039 | -0- | -642 | -0- | 368 | 1 | 3547 | 3 | Y | 113 | 120 | 0 | | | 28 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 4228 | X | 2581 | -0- | -1647 | -0- | 279 | 1 | 2230 | 3 | Y | 65 | 75 | 0 | | | 18 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 4681 | X | 4231 | -0- | -450 | -0- | 4100 | 3 | 131 | 9 | Y | 119 | 249 | 0 | | | 19 |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 19 |

MORENO-FARRELL B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 | X | 4682 | -0- | -358 | -0- | 453 | 1 | 3686 | 3 | Y | 494 | 413 | 0 | | | 210 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4643 | -0- | -503 | -0- | 393 | 1 | 3667 | 3 | Y | 530 | 601 | 0 | | | 139 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 01 | 5115 | X | 4143 | -0- | -972 | -0- | 346 | 1 | 3332 | 3 | Y | 423 | 458 | 0 | | | 104 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 4620 | X | 3223 | -0- | -1397 | -0- | 318 | 1 | 2544 | 3 | Y | 328 | 340 | 0 | | | 92 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 03 | 4929 | X | 246 | -0- | -4683 | -0- | 220 | 3 | 26 | 9 | Y | 24 | 144 | 0 | | | 4 |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 4 |

SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8910 | X | 8306 | -0- | -604 | -0- | 381 | 1 | 7445 | 3 | Y | 250 | 182 | 0 | | | 308 |
| | | | | | | | 205 | 4 | 275 | 9 | | | | | | | |
| 12 | 9207 | X | 8594 | -0- | -613 | -0- | 408 | 1 | 7701 | 3 | Y | 253 | 182 | 0 | | | 379 |
| | | | | | | | 207 | 4 | 278 | 9 | | | | | | | |
| 01 | 8866 | X | 8538 | -0- | -328 | -0- | 417 | 1 | 7626 | 3 | Y | 258 | 375 | 0 | | | 262 |
| | | | | | | | 211 | 4 | 284 | 9 | | | | | | | |
| 02 | 7952 | X | 7121 | -0- | -831 | -0- | 359 | 1 | 6332 | 3 | Y | 239 | 193 | 0 | | | 308 |
| | | | | | | | 167 | 4 | 263 | 9 | | | | | | | |
| 03 | 8917 | X | 8917 | -0- | -0- | -0- | 411 | 1 | 7923 | 3 | Y | 339 | 247 | 0 | | | 404 |
| | | | | | | | 210 | 4 | 373 | 9 | | | | | | | |
| 04 | 8310 | X | NO RPT | -0- | -8310 | -0- | | | | | Y | NO RPT | | | | | 404 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 07/01/2013 TOTAL DEPTH 9483 PERF. 9780 - 13886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 3035 | -0- | -325 | -0- | 283 | 1 | 2301 | 3 | Y | 410 | 345 | 0 | | | 174 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3054 | -0- | -356 | -0- | 246 | 1 | 2300 | 3 | Y | 462 | 515 | 0 | | | 121 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3007 | -0- | -341 | -0- | 238 | 1 | 2298 | 3 | Y | 428 | 444 | 0 | | | 105 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2580 | -0- | -360 | -0- | 240 | 1 | 1916 | 3 | Y | 385 | 382 | 0 | | | 108 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2648 | -0- | -607 | -0- | 2226 | 3 | 422 | 9 | Y | 384 | 877 | 0 | | | 62 |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | Y | NO RPT | | | | | 62 |

MORENO-FARRELL A UNIT WELL #: A 2H RRCID -> 271661 COMPL. DATE 08/30/2013 TOTAL DEPTH 9234 PERF. 9560 - 15560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2950 | -0- | -290 | -0- | 283 | 1 | 2305 | 3 | N | 329 | 267 | 0 | | | 140 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2964 | -0- | -384 | -0- | 250 | 1 | 2340 | 3 | N | 340 | 391 | 0 | | | 89 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3018 | -0- | -330 | -0- | 248 | 1 | 2388 | 3 | N | 347 | 351 | 0 | | | 85 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2514 | -0- | -454 | -0- | 245 | 1 | 1959 | 3 | N | 282 | 288 | 0 | | | 79 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 03 | 3162 | X | 303 | -0- | -2859 | -0- | 264 | 3 | 39 | 9 | N | 35 | 147 | 0 | | | 6 |
| 04 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | N | NO RPT | | | | | 6 |

COOKE RANCH WELL #: C 1H RRCID -> 271680 COMPL. DATE 08/26/2013 TOTAL DEPTH 10545 PERF.11000 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5013 | X | 5013 | -0- | -0- | -0- | 221 | 1 | 4460 | 3 | N | 206 | 197 | 0 | 3 | 1 | 132 |
| | | | | | | | 105 | 4 | 227 | 9 | | | | | | | |
| *12 | 5170 | X | 5170 | -0- | -0- | -0- | 239 | 1 | 4592 | 3 | N | 205 | 107 | 0 | 3 | 1 | 227 |
| | | | | | | | 113 | 4 | 226 | 9 | | | | | | | |
| 01 | 5366 | X | 5366 | -0- | -0- | -0- | 263 | 1 | 4733 | 3 | N | 227 | 234 | 0 | 3 | 1 | 217 |
| | | | | | | | 120 | 4 | 250 | 9 | | | | | | | |
| 02 | 3920 | X | 3655 | -0- | -265 | -0- | 184 | 1 | 3209 | 3 | N | 161 | 127 | 0 | 4 | 1 | 247 |
| | | | | | | | 85 | 4 | 177 | 9 | | | | | | | |
| 03 | 6187 | X | 6187 | -0- | -0- | -0- | 337 | 1 | 5432 | 3 | N | 247 | 280 | 0 | 4 | 1 | 217 |
| | | | | | | | 146 | 4 | 272 | 9 | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | N | NO RPT | | | | | 217 |

COOKE RANCH WELL #: C 2SL RRCID -> 271681 COMPL. DATE 09/22/2013 TOTAL DEPTH 10519 PERF.10900 - 15145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | 4503 | -0- | 4503 | 4503 | 245 | 1 | 3945 | 3 | N | 187 | 167 | 0 | 2 | 1 | 164 |
| | | | | | | | 106 | 4 | 206 | 9 | | | | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 3H RRCID -> 271683 COMPL. DATE 08/26/2013 TOTAL DEPTH 10553 PERF.11229 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9030 | X | 9030 | -0- | -0- | -0- | 360 | 1 | 8103 | 3 | N | 363 | 370 | 0 | 26 | 1 | 124 |
| | | | | | | | 168 | 4 | 399 | 9 | | | | | | | |
| 08 | 8640 | X | 8640 | -0- | -0- | -0- | 351 | 1 | 7715 | 3 | N | 375 | 138 | 0 | 39 | 1 | 322 |
| | | | | | | | 161 | 4 | 413 | 9 | | | | | | | |
| *09 | 7874 | X | 7874 | -0- | -0- | -0- | 340 | 1 | 6963 | 3 | N | 380 | 306 | 0 | 4 | 1 | 392 |
| | | | | | | | 153 | 4 | 418 | 9 | | | | | | | |
| *10 | 7954 | X | 7954 | -0- | -0- | -0- | 357 | 1 | 7011 | 3 | N | 387 | 534 | 0 | 5 | 1 | 240 |
| | | | | | | | 160 | 4 | 426 | 9 | | | | | | | |
| *11 | 7499 | X | 7499 | -0- | -0- | -0- | 327 | 1 | 6590 | 3 | N | 388 | 375 | 0 | 5 | 1 | 248 |
| | | | | | | | 155 | 4 | 427 | 9 | | | | | | | |
| *12 | 7355 | X | 7355 | -0- | -0- | -0- | 336 | 1 | 6456 | 3 | N | 366 | 202 | 0 | 5 | 1 | 407 |
| | | | | | | | 160 | 4 | 403 | 9 | | | | | | | |
| *01 | 7316 | X | 7316 | -0- | -0- | -0- | 357 | 1 | 6413 | 3 | N | 348 | 417 | 0 | 6 | 1 | 332 |
| | | | | | | | 163 | 4 | 383 | 9 | | | | | | | |
| 02 | 3770 | X | 3770 | -0- | -0- | -0- | 191 | 1 | 3322 | 3 | N | 153 | 195 | 0 | 5 | 1 | 285 |
| | | | | | | | 89 | 4 | 168 | 9 | | | | | | | |
| 03 | 4569 | X | 4569 | -0- | -0- | -0- | 245 | 1 | 3940 | 3 | N | 253 | 178 | 0 | 2 | 1 | 220 |
| | | | | | | | 106 | 4 | 278 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

BELLOWS WELL #: B 1H RRCID -> 271803 COMPL. DATE 08/10/2013 TOTAL DEPTH 10839 PERF.11069 - 15653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 10590 | X | 8618 | -0- | -1972 | -0- | 376 | 1 | 7701 | 3 | Y | 338 | 267 | 0 | 4 | 1 | 347 |
| | | | | | | | 169 | 4 | 372 | 9 | | | | | | | |
| 10 | 9920 | X | 7763 | -0- | -2157 | -0- | 353 | 1 | 6932 | 3 | Y | 290 | 453 | 0 | 4 | 1 | 180 |
| | | | | | | | 159 | 4 | 319 | 9 | | | | | | | |
| 11 | 9120 | X | 7641 | -0- | -1479 | -0- | 336 | 1 | 6782 | 3 | Y | 330 | 295 | 0 | 4 | 1 | 211 |
| | | | | | | | 160 | 4 | 363 | 9 | | | | | | | |
| *12 | 9238 | X | 7980 | -0- | -1258 | -0- | 365 | 1 | 7014 | 3 | Y | 389 | 172 | 0 | 4 | 1 | 424 |
| | | | | | | | 173 | 4 | 428 | 9 | | | | | | | |
| 01 | 9238 | X | 7735 | -0- | -1503 | -0- | 378 | 1 | 6802 | 3 | Y | 348 | 434 | 0 | 6 | 1 | 332 |
| | | | | | | | 172 | 4 | 383 | 9 | | | | | | | |
| 02 | 8036 | X | 5686 | -0- | -2350 | -0- | 287 | 1 | 4999 | 3 | Y | 243 | 195 | 0 | 5 | 1 | 375 |
| | | | | | | | 133 | 4 | 267 | 9 | | | | | | | |
| 03 | 8353 | X | 8353 | -0- | -0- | -0- | 454 | 1 | 7315 | 3 | Y | 352 | 420 | 0 | 6 | 1 | 310 |
| | | | | | | | 197 | 4 | 387 | 9 | | | | | | | |
| 04 | 7710 | X | NO RPT | -0- | -7710 | -0- | | | | | Y | NO RPT | | | | | 310 |

CRISP H UNIT WELL #: 3H RRCID -> 271919 COMPL. DATE 02/22/2014 TOTAL DEPTH 9595 PERF.10108 - 15091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4746 | -0- | -354 | -0- | 463 | 1 | 3765 | 3 | Y | 471 | 390 | 0 | | | 200 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 12 | 5270 | X | 4748 | -0- | -522 | -0- | 403 | 1 | 3766 | 3 | Y | 526 | 588 | 0 | | | 138 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 01 | 5270 | X | 4887 | -0- | -383 | -0- | 404 | 1 | 3896 | 3 | Y | 534 | 541 | 0 | | | 131 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4141 | -0- | -563 | -0- | 412 | 1 | 3297 | 3 | Y | 393 | 414 | 0 | | | 110 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 03 | 5084 | X | 4469 | -0- | -615 | -0- | 3938 | 3 | 531 | 9 | Y | 483 | 1047 | 0 | | | 78 |
| 04 | 4740 | X | NO RPT | -0- | -4740 | -0- | | | | | Y | NO RPT | | | | | 78 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: 2H RRCID -> 271956 COMPL. DATE 01/31/2012 TOTAL DEPTH 9072 PERF. 9617 - 15478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1350 N | 1341 | -0- | -9 | -0- | 104 | 1 | 845 | 3 | Y | 356 | 296 | 0 | | | 151 |
| | | | | | | 392 | 9 | | | | | | | | | |
| 12 | 1612 N | 1157 | -0- | -455 | -0- | 79 | 1 | 740 | 3 | Y | 307 | 378 | 0 | | | 80 |
| | | | | | | 338 | 9 | | | | | | | | | |
| 01 | 1395 N | 1109 | -0- | -286 | -0- | 76 | 1 | 737 | 3 | Y | 269 | 283 | 0 | | | 66 |
| | | | | | | 296 | 9 | | | | | | | | | |
| 02 | 1260 N | 1207 | -0- | -53 | -0- | 96 | 1 | 768 | 3 | Y | 312 | 291 | 0 | | | 87 |
| | | | | | | 343 | 9 | | | | | | | | | |
| 03 | 1338 N | 1338 | -0- | -0- | -0- | 918 | 3 | 420 | 9 | Y | 382 | 865 | 0 | | | 62 |
| 04 | 1080 N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 62 |

SOUTH TEXAS SYNDICATE WELL #: E 2H RRCID -> 272022 COMPL. DATE 09/08/2013 TOTAL DEPTH 10857 PERF.11301 - 17293

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2910 X | 2612 | -0- | -298 | -0- | 113 | 1 | 2208 | 3 | Y | 209 | 157 | 0 | | | 259 |
| | | | | | | 61 | 4 | 230 | 9 | | | | | | | |
| 12 | 3007 X | 2683 | -0- | -324 | -0- | 120 | 1 | 2272 | 3 | Y | 209 | 153 | 0 | | | 315 |
| | | | | | | 61 | 4 | 230 | 9 | | | | | | | |
| 01 | 3007 X | 2654 | -0- | -353 | -0- | 122 | 1 | 2236 | 3 | Y | 213 | 312 | 0 | | | 216 |
| | | | | | | 62 | 4 | 234 | 9 | | | | | | | |
| 02 | 2576 X | 1946 | -0- | -630 | -0- | 94 | 1 | 1648 | 3 | Y | 145 | 159 | 0 | | | 202 |
| | | | | | | 44 | 4 | 160 | 9 | | | | | | | |
| 03 | 2790 X | 2743 | -0- | -47 | -0- | 121 | 1 | 2332 | 3 | Y | 208 | 162 | 0 | | | 249 |
| | | | | | | 62 | 4 | 229 | 9 | | | | | | | |
| 04 | 2610 X | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | 249 |

BRIGGS RANCH G UNIT #2 WELL #: G 6H RRCID -> 272102 COMPL. DATE 03/13/2014 TOTAL DEPTH 9500 PERF. 9560 - 14163

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1773 N | 1773 | -0- | -0- | -0- | 173 | 1 | 1409 | 3 | Y | 174 | 141 | 0 | | | 74 |
| | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 1891 N | 1723 | -0- | -168 | -0- | 147 | 1 | 1377 | 3 | Y | 181 | 208 | 0 | | | 47 |
| | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 1767 N | 1747 | -0- | -20 | -0- | 146 | 1 | 1404 | 3 | Y | 179 | 182 | 0 | | | 44 |
| | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 1652 N | 1396 | -0- | -256 | -0- | 136 | 1 | 1088 | 3 | Y | 156 | 156 | 0 | | | 44 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 1736 N | 1367 | -0- | -369 | -0- | 1198 | 3 | 169 | 9 | Y | 154 | 344 | 0 | | | 25 |
| 04 | 1680 N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRIGGS RANCH G UNIT #1 WELL #: G 4H RRCID -> 272163 COMPL. DATE 03/12/2014 TOTAL DEPTH 9522 PERF. 9678 - 15202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 X | 2846 | -0- | -874 | -0- | 276 | 1 | 2247 | 3 | Y | 294 | 250 | 0 | | | 125 |
| | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 3317 X | 2897 | -0- | -420 | -0- | 242 | 1 | 2256 | 3 | Y | 363 | 393 | 0 | | | 95 |
| | | | | | | 399 | 9 | | | | | | | | | |
| 01 | 3193 X | 2760 | -0- | -433 | -0- | 225 | 1 | 2171 | 3 | Y | 331 | 345 | 0 | | | 81 |
| | | | | | | 364 | 9 | | | | | | | | | |
| 02 | 2884 X | 2353 | -0- | -531 | -0- | 233 | 1 | 1861 | 3 | Y | 235 | 250 | 0 | | | 66 |
| | | | | | | 259 | 9 | | | | | | | | | |
| 03 | 3131 X | 2457 | -0- | -674 | -0- | 2180 | 3 | 277 | 9 | Y | 252 | 561 | 0 | | | 41 |
| 04 | 2850 X | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 41 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LIGHT (CHAP)-BRIGGS (SA) WELL #: I 3H RRCID -> 272366 COMPL. DATE 06/06/2013 TOTAL DEPTH 9023 PERF. 9320 - 14499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1968 | N | 1968 | -0- | -0- | -0- | 202 | 1 | 1644 | 3 | Y | 111 | 93 | 0 | | | 47 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1893 | -0- | -246 | -0- | 170 | 1 | 1584 | 3 | Y | 126 | 140 | 0 | | | 33 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1999 | -0- | -140 | -0- | 175 | 1 | 1691 | 3 | Y | 121 | 124 | 0 | | | 30 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1667 | -0- | -181 | -0- | 174 | 1 | 1391 | 3 | Y | 93 | 97 | 0 | | | 26 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1639 | -0- | -252 | -0- | 1534 | 3 | 105 | 9 | Y | 95 | 211 | 0 | | | 15 |
| 04 | 1920 | N | NO RPT | -0- | -1920 | -0- | | | | | Y | NO RPT | | | | | 15 |

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 2H RRCID -> 272370 COMPL. DATE 05/22/2013 TOTAL DEPTH 8906 PERF. 9241 - 16263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 3986 | -0- | -484 | -0- | 410 | 1 | 3336 | 3 | Y | 218 | 187 | 0 | | | 93 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3780 | -0- | -839 | -0- | 344 | 1 | 3215 | 3 | Y | 201 | 241 | 0 | | | 53 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3757 | -0- | -614 | -0- | 333 | 1 | 3215 | 3 | Y | 190 | 196 | 0 | | | 47 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3232 | -0- | -716 | -0- | 339 | 1 | 2708 | 3 | Y | 168 | 168 | 0 | | | 47 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3570 | -0- | -770 | -0- | 3357 | 3 | 213 | 9 | Y | 194 | 423 | 0 | | | 32 |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 32 |

BRIGGS RANCH D UNIT WELL #: D 5H RRCID -> 272635 COMPL. DATE 02/26/2014 TOTAL DEPTH 9372 PERF. 9861 - 14799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2914 | -0- | -356 | -0- | 303 | 1 | 2469 | 3 | Y | 129 | 109 | 0 | | | 55 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2898 | -0- | -419 | -0- | 264 | 1 | 2467 | 3 | Y | 152 | 167 | 0 | | | 40 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2982 | -0- | -242 | -0- | 265 | 1 | 2551 | 3 | Y | 151 | 154 | 0 | | | 37 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2507 | -0- | -349 | -0- | 263 | 1 | 2101 | 3 | Y | 130 | 131 | 0 | | | 36 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2690 | -0- | -441 | -0- | 2539 | 3 | 151 | 9 | Y | 137 | 302 | 0 | | | 22 |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 22 |

SOUTH TEXAS SYNDICATE WELL #: O 1H RRCID -> 272759 COMPL. DATE 02/17/2014 TOTAL DEPTH 11204 PERF.11841 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 7489 | -0- | -1091 | -0- | 350 | 1 | 6839 | 3 | Y | 102 | 75 | 0 | | | 126 |
| | | | | | | | 188 | 4 | 112 | 9 | | | | | | | |
| 12 | 8866 | X | 7313 | -0- | -1553 | -0- | 354 | 1 | 6672 | 3 | Y | 97 | 74 | 0 | | | 149 |
| | | | | | | | 180 | 4 | 107 | 9 | | | | | | | |
| 01 | 8866 | X | 7845 | -0- | -1021 | -0- | 391 | 1 | 7139 | 3 | Y | 107 | 148 | 0 | | | 108 |
| | | | | | | | 197 | 4 | 118 | 9 | | | | | | | |
| 02 | 7420 | X | 4730 | -0- | -2690 | -0- | 245 | 1 | 4310 | 3 | Y | 55 | 79 | 0 | | | 84 |
| | | | | | | | 114 | 4 | 61 | 9 | | | | | | | |
| 03 | 7905 | X | 7213 | -0- | -692 | -0- | 341 | 1 | 6585 | 3 | Y | 102 | 67 | 0 | | | 122 |
| | | | | | | | 175 | 4 | 112 | 9 | | | | | | | |
| 04 | 7590 | X | NO RPT | -0- | -7590 | -0- | | | | | Y | NO RPT | | | | | 122 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: O 3H RRCID -> 272764 COMPL. DATE 02/05/2014 TOTAL DEPTH 11224 PERF.11667 - 16531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9390 | X | 6526 | -0- | -2864 | -0- | 301 | 1 | 5883 | 3 | N | 164 | 98 | 0 | | | 195 |
| | | | | | | | 162 | 4 | 180 | 9 | | | | | | | |
| 12 | 9703 | X | 6642 | -0- | -3061 | -0- | 319 | 1 | 6027 | 3 | N | 122 | 115 | 0 | | | 202 |
| | | | | | | | 162 | 4 | 134 | 9 | | | | | | | |
| 01 | 9703 | X | 8565 | -0- | -1138 | -0- | 425 | 1 | 7758 | 3 | N | 153 | 200 | 0 | | | 155 |
| | | | | | | | 214 | 4 | 168 | 9 | | | | | | | |
| 02 | 6720 | X | 2570 | -0- | -4150 | -0- | 132 | 1 | 2326 | 3 | N | 46 | 114 | 0 | | | 87 |
| | | | | | | | 61 | 4 | 51 | 9 | | | | | | | |
| 03 | 8723 | X | 8723 | -0- | -0- | -0- | 408 | 1 | 7873 | 3 | N | 212 | 70 | 0 | | | 234 |
| | | | | | | | 209 | 4 | 233 | 9 | | | | | | | |
| 04 | 8280 | X | NO RPT | -0- | -8280 | -0- | | | | | N | NO RPT | | | | | 234 |

SOUTH TEXAS SYNDICATE WELL #: B451H RRCID -> 274907 COMPL. DATE 10/12/2014 TOTAL DEPTH 10861 PERF.12049 - 19214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 6536 | -0- | -904 | -0- | 278 | 1 | 5428 | 3 | N | 619 | 424 | 0 | | | 753 |
| | | | | | | | 149 | 4 | 681 | 9 | | | | | | | |
| 12 | 7688 | X | 6627 | -0- | -1061 | -0- | 290 | 1 | 5479 | 3 | N | 645 | 446 | 0 | | | 952 |
| | | | | | | | 148 | 4 | 710 | 9 | | | | | | | |
| 01 | 7688 | X | 7139 | -0- | -549 | -0- | 321 | 1 | 5861 | 3 | N | 723 | 941 | 0 | | | 734 |
| | | | | | | | 162 | 4 | 795 | 9 | | | | | | | |
| 02 | 6524 | X | 4610 | -0- | -1914 | -0- | 217 | 1 | 3816 | 3 | N | 433 | 541 | 0 | | | 626 |
| | | | | | | | 101 | 4 | 476 | 9 | | | | | | | |
| 03 | 7122 | X | 7122 | -0- | -0- | -0- | 301 | 1 | 5806 | 3 | N | 784 | 501 | 0 | | | 912 |
| | | | | | | | 154 | 4 | 862 | 9 | | | | | | | |
| 04 | 6900 | X | NO RPT | -0- | -6900 | -0- | | | | | N | NO RPT | | | | | 912 |

SOUTH TEXAS SYNDICATE WELL #: B452H RRCID -> 275071 COMPL. DATE 10/12/2014 TOTAL DEPTH 10783 PERF.11755 - 19119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: B453H RRCID -> 275662 COMPL. DATE 09/25/2014 TOTAL DEPTH 10869 PERF.11480 - 18897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 6221 | -0- | -379 | -0- | 259 | 1 | 5053 | 3 | Y | 700 | 510 | 0 | | | 861 |
| | | | | | | | 139 | 4 | 770 | 9 | | | | | | | |
| 12 | 6820 | X | 6428 | -0- | -392 | -0- | 277 | 1 | 5223 | 3 | Y | 715 | 509 | 0 | | | 1067 |
| | | | | | | | 141 | 4 | 787 | 9 | | | | | | | |
| 01 | 6696 | X | 6252 | -0- | -444 | -0- | 278 | 1 | 5083 | 3 | Y | 683 | 1056 | 0 | | | 694 |
| | | | | | | | 140 | 4 | 751 | 9 | | | | | | | |
| 02 | 6048 | X | 4161 | -0- | -1887 | -0- | 193 | 1 | 3396 | 3 | Y | 438 | 511 | 0 | | | 621 |
| | | | | | | | 90 | 4 | 482 | 9 | | | | | | | |
| 03 | 6640 | X | 6640 | -0- | -0- | -0- | 283 | 1 | 5467 | 3 | Y | 677 | 497 | 0 | | | 803 |
| | | | | | | | 145 | 4 | 745 | 9 | | | | | | | |
| 04 | 6210 | X | NO RPT | -0- | -6210 | -0- | | | | | Y | NO RPT | | | | | 803 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: A 7H RRCID -> 275925 COMPL. DATE 12/26/2014 TOTAL DEPTH 10811 PERF.11151 - 19050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6062 | X | 6062 | -0- | -0- | -0- | 265 | 1 | 5175 | 3 | Y | 436 | 290 | 0 | | | 527 |
| | | | | | | | 142 | 4 | 480 | 9 | | | | | | | |
| 12 | 6053 | X | 6053 | -0- | -0- | -0- | 274 | 1 | 5177 | 3 | Y | 421 | 312 | 0 | | | 636 |
| | | | | | | | 139 | 4 | 463 | 9 | | | | | | | |
| 01 | 6033 | X | 6033 | -0- | -0- | -0- | 281 | 1 | 5126 | 3 | Y | 440 | 629 | 0 | | | 447 |
| | | | | | | | 142 | 4 | 484 | 9 | | | | | | | |
| 02 | 3471 | X | 3471 | -0- | -0- | -0- | 169 | 1 | 2977 | 3 | Y | 224 | 330 | 0 | | | 341 |
| | | | | | | | 79 | 4 | 246 | 9 | | | | | | | |
| 03 | 5803 | X | 5803 | -0- | -0- | -0- | 253 | 1 | 4884 | 3 | Y | 487 | 273 | 0 | | | 558 |
| | | | | | | | 130 | 4 | 536 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 558 |

SOUTH TEXAS SYNDICATE WELL #: A 6H RRCID -> 275938 COMPL. DATE 02/15/2015 TOTAL DEPTH 10744 PERF.11240 - 18696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 5094 | -0- | -1296 | -0- | 220 | 1 | 4296 | 3 | Y | 418 | 392 | 0 | | | 541 |
| | | | | | | | 118 | 4 | 460 | 9 | | | | | | | |
| 12 | 6727 | X | 5670 | -0- | -1057 | -0- | 251 | 1 | 4742 | 3 | Y | 499 | 320 | 0 | | | 720 |
| | | | | | | | 128 | 4 | 549 | 9 | | | | | | | |
| 01 | 6727 | X | 5799 | -0- | -928 | -0- | 263 | 1 | 4809 | 3 | Y | 540 | 712 | 0 | | | 548 |
| | | | | | | | 133 | 4 | 594 | 9 | | | | | | | |
| 02 | 6076 | X | 4971 | -0- | -1105 | -0- | 237 | 1 | 4185 | 3 | Y | 399 | 404 | 0 | | | 543 |
| | | | | | | | 110 | 4 | 439 | 9 | | | | | | | |
| 03 | 6688 | X | 6688 | -0- | -0- | -0- | 295 | 1 | 5688 | 3 | Y | 504 | 435 | 0 | | | 613 |
| | | | | | | | 151 | 4 | 554 | 9 | | | | | | | |
| 04 | 5610 | X | NO RPT | -0- | -5610 | -0- | | | | | Y | NO RPT | | | | | 613 |

SOUTH TEXAS SYNDICATE WELL #: A 8H RRCID -> 276119 COMPL. DATE 12/31/2014 TOTAL DEPTH 10774 PERF.11328 - 19270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6123 | X | 6123 | -0- | -0- | -0- | 254 | 1 | 4955 | 3 | Y | 707 | 557 | 0 | | | 883 |
| | | | | | | | 136 | 4 | 778 | 9 | | | | | | | |
| 12 | 6111 | X | 6111 | -0- | -0- | -0- | 263 | 1 | 4969 | 3 | Y | 677 | 522 | 0 | | | 1038 |
| | | | | | | | 134 | 4 | 745 | 9 | | | | | | | |
| 01 | 5071 | X | 5071 | -0- | -0- | -0- | 227 | 1 | 4140 | 3 | Y | 536 | 1026 | 0 | | | 548 |
| | | | | | | | 114 | 4 | 590 | 9 | | | | | | | |
| 02 | 2821 | X | 2821 | -0- | -0- | -0- | 128 | 1 | 2260 | 3 | Y | 339 | 403 | 0 | | | 484 |
| | | | | | | | 60 | 4 | 373 | 9 | | | | | | | |
| 03 | 6599 | X | 6599 | -0- | -0- | -0- | 280 | 1 | 5405 | 3 | Y | 701 | 388 | 0 | | | 800 |
| | | | | | | | 143 | 4 | 771 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 800 |

COOKE RANCH WELL #: A 2H RRCID -> 276657 COMPL. DATE 02/21/2015 TOTAL DEPTH 10633 PERF.11033 - 16891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 62 | N | 29 | -0- | -33 | -0- | 1 | 1 | 26 | 3 | Y | 1 | 5 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 7 | 1 | 156 | 3 | Y | 25 | 3 | 0 | 1 | 1 | 21 |
| | | | | | | | 3 | 4 | 28 | 9 | | | | | | | |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 133 | 3 | Y | 13 | 20 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 14 | 9 | | | | | | | |
| *10 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 82 | 3 | Y | 3 | 15 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| *11 | 180 | N | 112 | -0- | -68 | -0- | 4 | 1 | 88 | 3 | Y | 16 | 8 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 12 | 155 | N | 86 | -0- | -69 | -0- | 4 | 1 | 79 | 3 | Y | 1 | 9 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 01 | 93 | N | 3 | -0- | -90 | -0- | 3 | 3 | | | Y | -0- | 2 | 0 | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 4 | 1 | 68 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 4 | 1 | 62 | 3 | Y | 2 | 6 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 04 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | 2 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: A 3SL RRCID -> 276669 COMPL. DATE 02/09/2015 TOTAL DEPTH 10558 PERF. 0 - 17063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | 5 | -0- | 5 | 5 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COOKE RANCH WELL #: A 4H RRCID -> 276679 COMPL. DATE 02/02/2016 TOTAL DEPTH 10657 PERF.10922 - 16894

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 15952 | X | 15952 | -0- | -0- | -0- | 697 | 1 | 14288 | 3 | Y | 594 | 491 | 0 | 7 | 1 | 612 |
| | | | | | | | 314 | 4 | 653 | 9 | | | | | | | |
| *10 | 16256 | X | 16256 | -0- | -0- | -0- | 737 | 1 | 14485 | 3 | Y | 638 | 847 | 0 | 8 | 1 | 395 |
| | | | | | | | 332 | 4 | 702 | 9 | | | | | | | |
| *11 | 15167 | X | 15167 | -0- | -0- | -0- | 667 | 1 | 13474 | 3 | Y | 644 | 619 | 0 | 8 | 1 | 412 |
| | | | | | | | 318 | 4 | 708 | 9 | | | | | | | |
| *12 | 14536 | X | 14536 | -0- | -0- | -0- | 671 | 1 | 12895 | 3 | Y | 593 | 335 | 0 | 9 | 1 | 661 |
| | | | | | | | 318 | 4 | 652 | 9 | | | | | | | |
| 01 | 15561 | X | 15561 | -0- | -0- | -0- | 763 | 1 | 13724 | 3 | Y | 660 | 682 | 0 | 10 | 1 | 629 |
| | | | | | | | 348 | 4 | 726 | 9 | | | | | | | |
| 02 | 9763 | X | 9763 | -0- | -0- | -0- | 495 | 1 | 8629 | 3 | Y | 372 | 370 | 0 | 10 | 1 | 621 |
| | | | | | | | 230 | 4 | 409 | 9 | | | | | | | |
| 03 | 14988 | X | 14988 | -0- | -0- | -0- | 820 | 1 | 13210 | 3 | Y | 548 | 692 | 0 | 9 | 1 | 483 |
| | | | | | | | 356 | 4 | 603 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 483 |

SOUTH TEXAS SYNDICATE WELL #: B 4H RRCID -> 277087 COMPL. DATE 09/28/2015 TOTAL DEPTH 10829 PERF.11056 - 16016

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | | | -0- |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 16 | X | 16 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 0 | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOKE RANCH WELL #: A 1H RRCID -> 277598 COMPL. DATE 02/01/2015 TOTAL DEPTH 10550 PERF.10982 - 16830

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 30 | 3 | Y | 5 | 5 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *12 | 31 | N | 4 | -0- | -27 | -0- | 3 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | 2 |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 27 | 3 | Y | 3 | | | | | 2 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 2 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 8H RRCID -> 277757 COMPL. DATE 10/16/2015 TOTAL DEPTH 10859 PERF.11096 - 16145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1449 | X | 1449 | -0- | -0- | -0- | 47 | 1 | 1100 | 3 | Y | 257 | 6 | 0 | | | 258 |
| | | | | | | | 19 | 4 | 283 | 9 | | | | | | | |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 258 | 0 | | | -0- |
| 07 | 1086 | X | 1086 | -0- | -0- | -0- | 36 | 1 | 868 | 3 | Y | 154 | | | | | 154 |
| | | | | | | | 13 | 4 | 169 | 9 | | | | | | | |
| 08 | 6375 | X | 6375 | -0- | -0- | -0- | 239 | 1 | 5088 | 3 | Y | 848 | 218 | 0 | | | 784 |
| | | | | | | | 115 | 4 | 933 | 9 | | | | | | | |
| 09 | 4978 | X | 4978 | -0- | -0- | -0- | 194 | 1 | 4064 | 3 | Y | 558 | 505 | 0 | | | 837 |
| | | | | | | | 106 | 4 | 614 | 9 | | | | | | | |
| 10 | 4657 | X | 4657 | -0- | -0- | -0- | 175 | 1 | 3868 | 3 | Y | 474 | 842 | 0 | | | 469 |
| | | | | | | | 93 | 4 | 521 | 9 | | | | | | | |
| 11 | 5700 | X | 4593 | -0- | -1107 | -0- | 173 | 1 | 3707 | 3 | Y | 564 | 356 | 0 | | | 677 |
| | | | | | | | 93 | 4 | 620 | 9 | | | | | | | |
| 12 | 5890 | X | 4555 | -0- | -1335 | -0- | 182 | 1 | 3760 | 3 | Y | 474 | 400 | 0 | | | 751 |
| | | | | | | | 92 | 4 | 521 | 9 | | | | | | | |
| 01 | 5890 | X | 4614 | -0- | -1276 | -0- | 189 | 1 | 3795 | 3 | Y | 486 | 743 | 0 | | | 494 |
| | | | | | | | 95 | 4 | 535 | 9 | | | | | | | |
| 02 | 4648 | X | 4000 | -0- | -648 | -0- | 152 | 1 | 3401 | 3 | Y | 342 | 364 | 0 | | | 472 |
| | | | | | | | 71 | 4 | 376 | 9 | | | | | | | |
| 03 | 4743 | X | 4303 | -0- | -440 | -0- | 185 | 1 | 3572 | 3 | Y | 410 | 378 | 0 | | | 505 |
| | | | | | | | 95 | 4 | 451 | 9 | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 505 |

SOUTH TEXAS SYNDICATE WELL #: B 7H RRCID -> 277758 COMPL. DATE 10/20/2015 TOTAL DEPTH 10742 PERF.11076 - 16003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 7009 | X | 7009 | -0- | -0- | -0- | 250 | 1 | 5875 | 3 | Y | 710 | 390 | 0 | | | 805 |
| | | | | | | | 103 | 4 | 781 | 9 | | | | | | | |
| *06 | 6424 | X | 6424 | -0- | -0- | -0- | 235 | 1 | 5356 | 3 | Y | 673 | 889 | 0 | | | 589 |
| | | | | | | | 93 | 4 | 740 | 9 | | | | | | | |
| 07 | 6634 | X | 5676 | -0- | -958 | -0- | 196 | 1 | 4675 | 3 | Y | 665 | 461 | 0 | | | 793 |
| | | | | | | | 73 | 4 | 732 | 9 | | | | | | | |
| 08 | 6696 | X | -0- | -0- | -6696 | -0- | | | | | Y | -0- | 793 | 0 | | | -0- |
| 09 | 6480 | X | -0- | -0- | -6480 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 6696 | X | -0- | -0- | -6696 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5673 | X | -0- | -0- | -5673 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 330 | X | 330 | -0- | -0- | -0- | 14 | 1 | 275 | 3 | Y | 30 | | | | | 32 |
| | | | | | | | 7 | 4 | 33 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

SOUTH TEXAS SYNDICATE WELL #: B 6H RRCID -> 277759 COMPL. DATE 10/22/2015 TOTAL DEPTH 10860 PERF.11002 - 16064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: B 5H RRCID -> 277772 COMPL. DATE 09/28/2015 TOTAL DEPTH 10747 PERF.11060 - 16010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 3H RRCID -> 277916 COMPL. DATE 09/27/2015 TOTAL DEPTH 10747 PERF.11126 - 16132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 5784 | X | 5784 | -0- | -0- | -0- | 207 | 1 | 4863 | 3 | Y | 572 | 496 | 0 | | | 693 |
| | | | | | | | 85 | 4 | 629 | 9 | | | | | | | |
| *06 | 6052 | X | 6052 | -0- | -0- | -0- | 223 | 1 | 5099 | 3 | Y | 583 | 765 | 0 | | | 511 |
| | | | | | | | 89 | 4 | 641 | 9 | | | | | | | |
| 07 | 6865 | X | 6865 | -0- | -0- | -0- | 239 | 1 | 5702 | 3 | Y | 760 | 401 | 0 | | | 870 |
| | | | | | | | 88 | 4 | 836 | 9 | | | | | | | |
| 08 | 6752 | X | 6752 | -0- | -0- | -0- | 263 | 1 | 5596 | 3 | Y | 696 | 923 | 0 | | | 643 |
| | | | | | | | 127 | 4 | 766 | 9 | | | | | | | |
| 09 | 6101 | X | 6101 | -0- | -0- | -0- | 238 | 1 | 4995 | 3 | Y | 671 | 414 | 0 | | | 900 |
| | | | | | | | 130 | 4 | 738 | 9 | | | | | | | |
| 10 | 6851 | X | 6444 | -0- | -407 | -0- | 240 | 1 | 5301 | 3 | Y | 705 | 907 | 0 | | | 698 |
| | | | | | | | 127 | 4 | 776 | 9 | | | | | | | |
| 11 | 6630 | X | 5741 | -0- | -889 | -0- | 219 | 1 | 4692 | 3 | Y | 647 | 531 | 0 | | | 814 |
| | | | | | | | 118 | 4 | 712 | 9 | | | | | | | |
| 12 | 6851 | X | 5942 | -0- | -909 | -0- | 241 | 1 | 4982 | 3 | Y | 543 | 482 | 0 | | | 875 |
| | | | | | | | 122 | 4 | 597 | 9 | | | | | | | |
| 01 | 6758 | X | 5416 | -0- | -1342 | -0- | 222 | 1 | 4471 | 3 | Y | 555 | 865 | 0 | | | 565 |
| | | | | | | | 112 | 4 | 611 | 9 | | | | | | | |
| 02 | 5824 | X | 4751 | -0- | -1073 | -0- | 179 | 1 | 4021 | 3 | Y | 425 | 416 | 0 | | | 574 |
| | | | | | | | 83 | 4 | 468 | 9 | | | | | | | |
| 03 | 6448 | X | 5092 | -0- | -1356 | -0- | 218 | 1 | 4201 | 3 | Y | 511 | 459 | 0 | | | 627 |
| | | | | | | | 111 | 4 | 562 | 9 | | | | | | | |
| 04 | 5760 | X | NO RPT | -0- | -5760 | -0- | | | | | Y | NO RPT | | | | | 627 |

SOUTH TEXAS SYNDICATE WELL #: B 2H RRCID -> 277920 COMPL. DATE 09/27/2015 TOTAL DEPTH 10845 PERF.10974 - 16214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH TEXAS SYNDICATE WELL #: B 1H RRCID -> 278266 COMPL. DATE 10/18/2015 TOTAL DEPTH 10744 PERF.11075 - 16036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1302 | X | 493 | -0- | -809 | -0- | 18 | 1 | 413 | 3 | Y | 50 | 43 | 0 | | | 61 |
| | | | | | | | 7 | 4 | 55 | 9 | | | | | | | |
| *06 | 720 | X | -0- | -0- | -720 | -0- | | | | | Y | -0- | 61 | 0 | | | -0- |
| 07 | 1329 | X | 1329 | -0- | -0- | -0- | 48 | 1 | 1144 | 3 | Y | 108 | | | | | 108 |
| | | | | | | | 18 | 4 | 119 | 9 | | | | | | | |
| 08 | 775 | X | 609 | -0- | -166 | -0- | 24 | 1 | 514 | 3 | Y | 54 | 112 | 0 | | | 50 |
| | | | | | | | 12 | 4 | 59 | 9 | | | | | | | |
| 09 | 1066 | X | 1066 | -0- | -0- | -0- | 43 | 1 | 900 | 3 | Y | 91 | 32 | 0 | | | 109 |
| | | | | | | | 23 | 4 | 100 | 9 | | | | | | | |
| 10 | 1772 | X | 1772 | -0- | -0- | -0- | 69 | 1 | 1514 | 3 | Y | 139 | 111 | 0 | | | 137 |
| | | | | | | | 36 | 4 | 153 | 9 | | | | | | | |
| 11 | 3260 | X | 3260 | -0- | -0- | -0- | 128 | 1 | 2732 | 3 | Y | 301 | 104 | 0 | | | 334 |
| | | | | | | | 69 | 4 | 331 | 9 | | | | | | | |
| 12 | 5216 | X | 5216 | -0- | -0- | -0- | 203 | 1 | 4206 | 3 | Y | 640 | 198 | 0 | | | 776 |
| | | | | | | | 103 | 4 | 704 | 9 | | | | | | | |
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 203 | 1 | 4089 | 3 | Y | 578 | 767 | 0 | | | 587 |
| | | | | | | | 103 | 4 | 636 | 9 | | | | | | | |
| 02 | 4077 | X | 4077 | -0- | -0- | -0- | 152 | 1 | 3408 | 3 | Y | 405 | 432 | 0 | | | 560 |
| | | | | | | | 71 | 4 | 446 | 9 | | | | | | | |
| 03 | 4357 | X | 4357 | -0- | -0- | -0- | 184 | 1 | 3543 | 3 | Y | 487 | 448 | 0 | | | 600 |
| | | | | | | | 94 | 4 | 536 | 9 | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 600 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: D 1H RRCID -> 282047 COMPL. DATE 02/05/2017 TOTAL DEPTH 11427 PERF.11135 - 19947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 24014 | -0- | 24014 | 213860 | 1118 | 1 | 21834 | 3 | Y | 420 | 312 | 0 | | | 519 |
| | | | | | | 600 | 4 | 462 | 9 | | | | | | | |
| 12 | DLQ G-10 | 24490 | -0- | 24490 | 238350 | 1179 | 1 | 22237 | 3 | Y | 432 | 307 | 0 | | | 644 |
| | | | | | | 599 | 4 | 475 | 9 | | | | | | | |
| *01 | 262261 X | 23911 | -0- | -238350 | -0- | 1186 | 1 | 21671 | 3 | Y | 414 | 637 | 0 | | | 421 |
| | | | | | | 599 | 4 | 455 | 9 | | | | | | | |
| 02 | 16158 X | 16158 | -0- | -0- | -0- | 830 | 1 | 14627 | 3 | Y | 286 | 310 | 0 | | | 397 |
| | | | | | | 386 | 4 | 315 | 9 | | | | | | | |
| 03 | 23374 X | 20557 | -0- | -2817 | -0- | 971 | 1 | 18731 | 3 | Y | 325 | 318 | 0 | | | 412 |
| | | | | | | 497 | 4 | 358 | 9 | | | | | | | |
| 04 | 22620 X | NO RPT | -0- | -22620 | -0- | | | | | Y | NO RPT | | | | | 412 |

SOUTH TEXAS SYNDICATE WELL #: D 3H RRCID -> 282291 COMPL. DATE 02/05/2017 TOTAL DEPTH 10801 PERF.11127 - 19370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 12274 | -0- | 12274 | 107020 | 529 | 1 | 10337 | 3 | Y | 1022 | 754 | 0 | | | 1259 |
| | | | | | | 284 | 4 | 1124 | 9 | | | | | | | |
| 12 | DLQ G-10 | 11742 | -0- | 11742 | 118762 | 526 | 1 | 9922 | 3 | Y | 934 | 745 | 0 | | | 1448 |
| | | | | | | 267 | 4 | 1027 | 9 | | | | | | | |
| *01 | 129569 X | 10807 | -0- | -118762 | -0- | 502 | 1 | 9161 | 3 | Y | 810 | 1432 | 0 | | | 826 |
| | | | | | | 253 | 4 | 891 | 9 | | | | | | | |
| 02 | 8912 X | 8912 | -0- | -0- | -0- | 431 | 1 | 7591 | 3 | Y | 627 | 609 | 0 | | | 844 |
| | | | | | | 200 | 4 | 690 | 9 | | | | | | | |
| 03 | 10881 X | 10658 | -0- | -223 | -0- | 471 | 1 | 9079 | 3 | Y | 789 | 675 | 0 | | | 961 |
| | | | | | | 241 | 4 | 868 | 9 | | | | | | | |
| 04 | 10530 X | NO RPT | -0- | -10530 | -0- | | | | | Y | NO RPT | | | | | 961 |

SOUTH TEXAS SYNDICATE WELL #: I 2H RRCID -> 282332 COMPL. DATE 01/30/2017 TOTAL DEPTH 10946 PERF.11540 - 17429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | DLQ G-10 | 12692 | -0- | 12692 | 25112 | 516 | 1 | 11199 | 3 | Y | 695 | 434 | 0 | | | 801 |
| | | | | | | 212 | 4 | 765 | 9 | | | | | | | |
| *06 | DLQ G-10 | 12452 | -0- | 12452 | 37564 | 521 | 1 | 11000 | 3 | Y | 659 | 883 | 0 | | | 577 |
| | | | | | | 206 | 4 | 725 | 9 | | | | | | | |
| *07 | DLQ G-10 | 12468 | -0- | 12468 | 50032 | 499 | 1 | 11057 | 3 | Y | 661 | 452 | 0 | | | 786 |
| | | | | | | 185 | 4 | 727 | 9 | | | | | | | |
| 08 | DLQ G-10 | 12394 | -0- | 12394 | 62426 | 552 | 1 | 10783 | 3 | Y | 720 | 841 | 0 | | | 665 |
| | | | | | | 267 | 4 | 792 | 9 | | | | | | | |
| 09 | DLQ G-10 | 11121 | -0- | 11121 | 73547 | 506 | 1 | 9699 | 3 | Y | 580 | 428 | 0 | | | 817 |
| | | | | | | 278 | 4 | 638 | 9 | | | | | | | |
| 10 | DLQ G-10 | 10823 | -0- | 10823 | 84370 | 470 | 1 | 9504 | 3 | Y | 545 | 822 | 0 | | | 540 |
| | | | | | | 249 | 4 | 600 | 9 | | | | | | | |
| 11 | DLQ G-10 | 10686 | -0- | 10686 | 95056 | 477 | 1 | 9309 | 3 | Y | 585 | 411 | 0 | | | 714 |
| | | | | | | 256 | 4 | 644 | 9 | | | | | | | |
| 12 | DLQ G-10 | 10897 | -0- | 10897 | 105953 | 502 | 1 | 9474 | 3 | Y | 605 | 422 | 0 | | | 897 |
| | | | | | | 255 | 4 | 666 | 9 | | | | | | | |
| *01 | 116515 X | 10562 | -0- | -105953 | -0- | 500 | 1 | 9132 | 3 | Y | 616 | 887 | 0 | | | 626 |
| | | | | | | 252 | 4 | 678 | 9 | | | | | | | |
| 02 | 4881 X | 4881 | -0- | -0- | -0- | 239 | 1 | 4216 | 3 | Y | 286 | 461 | 0 | | | 451 |
| | | | | | | 111 | 4 | 315 | 9 | | | | | | | |
| 03 | 10230 X | -0- | -0- | -10230 | -0- | | | | | Y | -0- | | | | | 90 |
| 04 | 9900 X | NO RPT | -0- | -9900 | -0- | | | | | Y | NO RPT | | | | | 90 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 1H RRCID -> 282333 COMPL. DATE 01/30/2017 TOTAL DEPTH 10847 PERF.11477 - 17762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | DLQ G-10 | 13551 | -0- | 13551 | 28289 | 545 | 1 | 11838 | 3 | Y | 858 | 550 | 0 | | | 992 |
| | | | | | | 224 | 4 | 944 | 9 | | | | | | | |
| *06 | DLQ G-10 | 12410 | -0- | 12410 | 40699 | 516 | 1 | 10905 | 3 | Y | 713 | 1080 | 0 | | | 625 |
| | | | | | | 205 | 4 | 784 | 9 | | | | | | | |
| *07 | DLQ G-10 | 12331 | -0- | 12331 | 53030 | 489 | 1 | 10835 | 3 | Y | 751 | 490 | 0 | | | 886 |
| | | | | | | 181 | 4 | 826 | 9 | | | | | | | |
| 08 | DLQ G-10 | 12521 | -0- | 12521 | 65551 | 552 | 1 | 10768 | 3 | Y | 850 | 950 | 0 | | | 786 |
| | | | | | | 266 | 4 | 935 | 9 | | | | | | | |
| 09 | DLQ G-10 | 11642 | -0- | 11642 | 77193 | 522 | 1 | 9984 | 3 | Y | 774 | 506 | 0 | | | 1054 |
| | | | | | | 285 | 4 | 851 | 9 | | | | | | | |
| 10 | DLQ G-10 | 11948 | -0- | 11948 | 89141 | 511 | 1 | 10336 | 3 | Y | 755 | 1062 | 0 | | | 747 |
| | | | | | | 270 | 4 | 831 | 9 | | | | | | | |
| 11 | DLQ G-10 | 11427 | -0- | 11427 | 100568 | 503 | 1 | 9823 | 3 | Y | 755 | 568 | 0 | | | 934 |
| | | | | | | 270 | 4 | 831 | 9 | | | | | | | |
| 12 | DLQ G-10 | 11086 | -0- | 11086 | 111654 | 503 | 1 | 9491 | 3 | Y | 760 | 552 | 0 | | | 1142 |
| | | | | | | 256 | 4 | 836 | 9 | | | | | | | |
| *01 | 122709 X | 11055 | -0- | -111654 | -0- | 513 | 1 | 9370 | 3 | Y | 830 | 1130 | 0 | | | 842 |
| | | | | | | 259 | 4 | 913 | 9 | | | | | | | |
| 02 | 9758 X | 9758 | -0- | -0- | -0- | 475 | 1 | 8367 | 3 | Y | 632 | 620 | 0 | | | 854 |
| | | | | | | 221 | 4 | 695 | 9 | | | | | | | |
| 03 | 16135 X | 16135 | -0- | -0- | -0- | 726 | 1 | 14015 | 3 | Y | 928 | 683 | 0 | | | 1106 |
| | | | | | | 372 | 4 | 1021 | 9 | | | | | | | |
| 04 | 10080 X | NO RPT | -0- | -10080 | -0- | | | | | Y | NO RPT | | | | | 1106 |

SOUTH TEXAS SYNDICATE WELL #: D 2H RRCID -> 282414 COMPL. DATE 02/05/2017 TOTAL DEPTH 11417 PERF.11292 - 19501

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 20957 | -0- | 20957 | 190500 | 977 | 1 | 19084 | 3 | Y | 337 | 249 | 0 | | | 415 |
| | | | | | | 525 | 4 | 371 | 9 | | | | | | | |
| 12 | DLQ G-10 | 18445 | -0- | 18445 | 208945 | 890 | 1 | 16786 | 3 | Y | 288 | 245 | 0 | | | 458 |
| | | | | | | 452 | 4 | 317 | 9 | | | | | | | |
| *01 | 229052 X | 20107 | -0- | -208945 | -0- | 999 | 1 | 18248 | 3 | Y | 324 | 453 | 0 | | | 329 |
| | | | | | | 504 | 4 | 356 | 9 | | | | | | | |
| 02 | 15317 X | 15317 | -0- | -0- | -0- | 788 | 1 | 13883 | 3 | Y | 254 | 242 | 0 | | | 341 |
| | | | | | | 367 | 4 | 279 | 9 | | | | | | | |
| 03 | 21018 X | 18286 | -0- | -2732 | -0- | 863 | 1 | 16652 | 3 | Y | 299 | 273 | 0 | | | 375 |
| | | | | | | 442 | 4 | 329 | 9 | | | | | | | |
| 04 | 20340 X | NO RPT | -0- | -20340 | -0- | | | | | Y | NO RPT | | | | | 375 |

COOKE RANCH WELL #: F 2SL RRCID -> 283239 COMPL. DATE 02/17/2017 TOTAL DEPTH 10491 PERF.11211 - 15676

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 Z | 26 | -0- | 26 | 26 | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH L WELL #: L 1H RRCID -> 283829 COMPL. DATE 02/17/2017 TOTAL DEPTH 10471 PERF.11056 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 20874 | -0- | 20874 | 144209 | 924 | 1 | 18166 | 3 | Y | 1244 | 1802 | 0 | 16 | 1 | 771 |
| | | | | | | | 416 | 4 | 1368 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 19241 | -0- | 19241 | 163450 | 822 | 1 | 16609 | 3 | Y | 1288 | 1219 | 0 | 15 | 1 | 825 |
| | | | | | | | 393 | 4 | 1417 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 19303 | -0- | 19303 | 182753 | 868 | 1 | 16682 | 3 | Y | 1219 | 670 | 0 | 17 | 1 | 1357 |
| | | | | | | | 412 | 4 | 1341 | 9 | | | | | | | |
| *01 | 202461 | X | 19708 | -0- | -182753 | -0- | 936 | 1 | 16816 | 3 | Y | 1391 | 1402 | 0 | 20 | 1 | 1326 |
| | | | | | | | 426 | 4 | 1530 | 9 | | | | | | | |
| 02 | 15113 | X | 15113 | -0- | -0- | -0- | 747 | 1 | 13019 | 3 | Y | 909 | 780 | 0 | 22 | 1 | 1433 |
| | | | | | | | 347 | 4 | 1000 | 9 | | | | | | | |
| 03 | 8590 | X | 8590 | -0- | -0- | -0- | 437 | 1 | 7036 | 3 | Y | 843 | 977 | 0 | 13 | 1 | 728 |
| | | | | | | | 189 | 4 | 927 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 728 |

CARTWRIGHT WELL #: G 1H RRCID -> 284110 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.10738 - 18518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | DLQ G-10 | | 13326 | -0- | 13326 | 128992 | 2041 | 1 | 9856 | 3 | Y | 1057 | 1052 | 0 | 13 | 1 | 677 |
| | | | | | | | 266 | 4 | 1163 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 13559 | -0- | 13559 | 142551 | 1864 | 1 | 10448 | 3 | Y | 872 | 550 | 0 | 14 | 1 | 985 |
| | | | | | | | 288 | 4 | 959 | 9 | | | | | | | |
| *01 | 156525 | X | 13974 | -0- | -142551 | -0- | 2132 | 1 | 10427 | 3 | Y | 1013 | 1018 | 0 | 14 | 1 | 966 |
| | | | | | | | 301 | 4 | 1114 | 9 | | | | | | | |
| 02 | 8750 | X | 8750 | -0- | -0- | -0- | 1057 | 1 | 6869 | 3 | Y | 568 | 568 | 0 | 16 | 1 | 950 |
| | | | | | | | 199 | 4 | 625 | 9 | | | | | | | |
| 03 | 15287 | X | 15287 | -0- | -0- | -0- | 2903 | 1 | 10960 | 3 | Y | 1026 | 1085 | 0 | 15 | 1 | 884 |
| | | | | | | | 295 | 4 | 1129 | 9 | | | | | | | |
| 04 | 13530 | X | NO RPT | -0- | -13530 | -0- | | | | | Y | NO RPT | | | | | 884 |

CARTWRIGHT WELL #: G 3H RRCID -> 284111 COMPL. DATE 03/03/2018 TOTAL DEPTH 10139 PERF.11077 - 19004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 12451 | -0- | 12451 | 116414 | 1920 | 1 | 9270 | 3 | Y | 918 | 882 | 0 | 11 | 1 | 588 |
| | | | | | | | 251 | 4 | 1010 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 11919 | -0- | 11919 | 128333 | 1642 | 1 | 9201 | 3 | Y | 747 | 477 | 0 | 12 | 1 | 846 |
| | | | | | | | 254 | 4 | 822 | 9 | | | | | | | |
| *01 | 140518 | X | 12185 | -0- | -128333 | -0- | 1879 | 1 | 9190 | 3 | Y | 774 | 869 | 0 | 12 | 1 | 739 |
| | | | | | | | 265 | 4 | 851 | 9 | | | | | | | |
| 02 | 7975 | X | 7975 | -0- | -0- | -0- | 968 | 1 | 6293 | 3 | Y | 483 | 434 | 0 | 12 | 1 | 776 |
| | | | | | | | 183 | 4 | 531 | 9 | | | | | | | |
| 03 | 12710 | X | 12555 | -0- | -155 | -0- | 2400 | 1 | 9063 | 3 | Y | 770 | 877 | 0 | 12 | 1 | 664 |
| | | | | | | | 244 | 4 | 847 | 9 | | | | | | | |
| 04 | 12300 | X | NO RPT | -0- | -12300 | -0- | | | | | Y | NO RPT | | | | | 664 |

CARTWRIGHT WELL #: G 4H RRCID -> 284112 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.11182 - 19105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | DLQ G-10 | | 15123 | -0- | 15123 | 104451 | 2361 | 1 | 11416 | 3 | Y | 962 | 953 | 0 | 13 | 1 | 998 |
| | | | | | | | 288 | 4 | 1058 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 15239 | -0- | 15239 | 119690 | 2527 | 1 | 11362 | 3 | Y | 953 | 1348 | 0 | 12 | 1 | 591 |
| | | | | | | | 302 | 4 | 1048 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 14026 | -0- | 14026 | 133716 | 2180 | 1 | 10526 | 3 | Y | 942 | 918 | 0 | 12 | 1 | 603 |
| | | | | | | | 284 | 4 | 1036 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 12487 | -0- | 12487 | 146203 | 1736 | 1 | 9731 | 3 | Y | 684 | 490 | 0 | 13 | 1 | 784 |
| | | | | | | | 268 | 4 | 752 | 9 | | | | | | | |
| *01 | 160757 | X | 14554 | -0- | -146203 | -0- | 2251 | 1 | 11008 | 3 | Y | 889 | 813 | 0 | 11 | 1 | 849 |
| | | | | | | | 317 | 4 | 978 | 9 | | | | | | | |
| 02 | 10314 | X | 10314 | -0- | -0- | -0- | 1256 | 1 | 8164 | 3 | Y | 597 | 499 | 0 | 14 | 1 | 933 |
| | | | | | | | 237 | 4 | 657 | 9 | | | | | | | |
| 03 | 13392 | X | 13027 | -0- | -365 | -0- | 2501 | 1 | 9443 | 3 | Y | 753 | 1029 | 0 | 14 | 1 | 650 |
| | | | | | | | 254 | 4 | 828 | 9 | | | | | | | |
| 04 | 12960 | X | NO RPT | -0- | -12960 | -0- | | | | | Y | NO RPT | | | | | 650 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: B 3H RRCID -> 284307 COMPL. DATE 03/31/2018 TOTAL DEPTH 10579 PERF.11038 - 15302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | DLQ G-10 | | 14996 | -0- | 14996 | 99289 | 656 | 1 | 13445 | 3 | Y | 545 | 476 | 0 | 6 | 1 | 564 |
| | | | | | | | 295 | 4 | 600 | 9 | | | | | | | |
| *10 | DLQ G-10 | | 14636 | -0- | 14636 | 113925 | 665 | 1 | 13068 | 3 | Y | 549 | 766 | 0 | 7 | 1 | 340 |
| | | | | | | | 299 | 4 | 604 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 13257 | -0- | 13257 | 127182 | 585 | 1 | 11812 | 3 | Y | 528 | 523 | 0 | 7 | 1 | 338 |
| | | | | | | | 279 | 4 | 581 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 12219 | -0- | 12219 | 139401 | 559 | 1 | 10731 | 3 | Y | 604 | 275 | 0 | 7 | 1 | 660 |
| | | | | | | | 265 | 4 | 664 | 9 | | | | | | | |
| *01 | 151884 | X | 12483 | -0- | -139401 | -0- | 609 | 1 | 10946 | 3 | Y | 592 | 678 | 0 | 10 | 1 | 564 |
| | | | | | | | 277 | 4 | 651 | 9 | | | | | | | |
| 02 | 5401 | X | 5401 | -0- | -0- | -0- | 274 | 1 | 4773 | 3 | Y | 206 | 332 | 0 | 9 | 1 | 429 |
| | | | | | | | 127 | 4 | 227 | 9 | | | | | | | |
| 03 | 14352 | X | 14352 | -0- | -0- | -0- | 785 | 1 | 12644 | 3 | Y | 530 | 499 | 0 | 7 | 1 | 467 |
| | | | | | | | 340 | 4 | 583 | 9 | | | | | | | |
| 04 | 13260 | X | NO RPT | -0- | -13260 | -0- | | | | | Y | NO RPT | | | | | 467 |

COOKE RANCH WELL #: B 4H RRCID -> 284308 COMPL. DATE 03/31/2018 TOTAL DEPTH 10898 PERF.11085 - 15982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 4711 | -0- | 4711 | 44618 | 200 | 1 | 4048 | 3 | Y | 334 | 326 | 0 | 4 | 1 | 214 |
| | | | | | | | 96 | 4 | 367 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 4712 | -0- | 4712 | 49330 | 211 | 1 | 4053 | 3 | Y | 316 | 173 | 0 | 4 | 1 | 353 |
| | | | | | | | 100 | 4 | 348 | 9 | | | | | | | |
| *01 | 54040 | X | 4710 | -0- | -49330 | -0- | 224 | 1 | 4031 | 3 | Y | 321 | 362 | 0 | 5 | 1 | 307 |
| | | | | | | | 102 | 4 | 353 | 9 | | | | | | | |
| 02 | 2121 | X | 2121 | -0- | -0- | -0- | 104 | 1 | 1813 | 3 | Y | 142 | 180 | 0 | 5 | 1 | 264 |
| | | | | | | | 48 | 4 | 156 | 9 | | | | | | | |
| 03 | 5221 | X | 5221 | -0- | -0- | -0- | 276 | 1 | 4441 | 3 | Y | 350 | 311 | 0 | 4 | 1 | 304 |
| | | | | | | | 120 | 4 | 385 | 9 | | | | | | | |
| 04 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 304 |

COOKE RANCH WELL #: B 6H RRCID -> 284309 COMPL. DATE 03/31/2018 TOTAL DEPTH 10961 PERF.11007 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | DLQ G-10 | | 24587 | -0- | 24587 | 104075 | 991 | 1 | 22320 | 3 | Y | 740 | 776 | 0 | 55 | 1 | 252 |
| | | | | | | | 462 | 4 | 814 | 9 | | | | | | | |
| *08 | DLQ G-10 | | 23363 | -0- | 23363 | 127438 | 964 | 1 | 21175 | 3 | Y | 710 | 275 | 0 | 78 | 1 | 609 |
| | | | | | | | 443 | 4 | 781 | 9 | | | | | | | |
| *09 | DLQ G-10 | | 21636 | -0- | 21636 | 149074 | 951 | 1 | 19498 | 3 | Y | 690 | 580 | 0 | 8 | 1 | 711 |
| | | | | | | | 428 | 4 | 759 | 9 | | | | | | | |
| *10 | DLQ G-10 | | 21188 | -0- | 21188 | 170262 | 967 | 1 | 19012 | 3 | Y | 704 | 970 | 0 | 9 | 1 | 436 |
| | | | | | | | 435 | 4 | 774 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 19206 | -0- | 19206 | 189468 | 851 | 1 | 17193 | 3 | Y | 687 | 674 | 0 | 9 | 1 | 440 |
| | | | | | | | 406 | 4 | 756 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 18954 | -0- | 18954 | 208422 | 881 | 1 | 16919 | 3 | Y | 669 | 358 | 0 | 9 | 1 | 742 |
| | | | | | | | 418 | 4 | 736 | 9 | | | | | | | |
| *01 | 227462 | X | 19040 | -0- | -208422 | -0- | 940 | 1 | 16903 | 3 | Y | 699 | 763 | 0 | 11 | 1 | 667 |
| | | | | | | | 428 | 4 | 769 | 9 | | | | | | | |
| 02 | 7962 | X | 7962 | -0- | -0- | -0- | 404 | 1 | 7041 | 3 | Y | 300 | 392 | 0 | 11 | 1 | 564 |
| | | | | | | | 187 | 4 | 330 | 9 | | | | | | | |
| 03 | 19065 | X | 12337 | -0- | -6728 | -0- | 677 | 1 | 10913 | 3 | Y | 412 | 616 | 0 | 8 | 1 | 362 |
| | | | | | | | 294 | 4 | 453 | 9 | | | | | | | |
| 04 | 18450 | X | NO RPT | -0- | -18450 | -0- | | | | | Y | NO RPT | | | | | 362 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: L 3SL RRCID -> 284424 COMPL. DATE 02/17/2017 TOTAL DEPTH 10505 PERF.10907 - 16520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | 12976 | -0- | 12976 | 12976 | 705 | 1 | 11361 | 3 | Y | 549 | 638 | 0 | 9 | 1 | 481 |
| | | | | | | | 306 | 4 | 604 | 9 | | | | | | | |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 481 |

SOUTH TEXAS SYNDICATE WELL #: I 3H RRCID -> 284669 COMPL. DATE 07/01/2017 TOTAL DEPTH 10859 PERF.11542 - 16615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 10742 | -0- | 10742 | 96496 | 472 | 1 | 9211 | 3 | Y | 733 | 516 | 0 | | | 896 |
| | | | | | | | 253 | 4 | 806 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 10752 | -0- | 10752 | 107248 | 488 | 1 | 9213 | 3 | Y | 730 | 530 | 0 | | | 1096 |
| | | | | | | | 248 | 4 | 803 | 9 | | | | | | | |
| *01 | 118131 | X | 10883 | -0- | -107248 | -0- | 509 | 1 | 9302 | 3 | Y | 741 | 1084 | 0 | | | 753 |
| | | | | | | | 257 | 4 | 815 | 9 | | | | | | | |
| 02 | 9023 | X | 9023 | -0- | -0- | -0- | 443 | 1 | 7798 | 3 | Y | 524 | 555 | 0 | | | 722 |
| | | | | | | | 206 | 4 | 576 | 9 | | | | | | | |
| 03 | 10079 | X | 10079 | -0- | -0- | -0- | 456 | 1 | 8803 | 3 | Y | 534 | 578 | 0 | | | 679 |
| | | | | | | | 234 | 4 | 587 | 9 | | | | | | | |
| 04 | 8940 | X | NO RPT | -0- | -8940 | -0- | | | | | Y | NO RPT | | | | | 679 |

SOUTH TEXAS SYNDICATE WELL #: I 5H RRCID -> 284670 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11918 - 16319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 15362 | -0- | 15362 | 135422 | 720 | 1 | 14070 | 3 | Y | 168 | 140 | 0 | | | 212 |
| | | | | | | | 387 | 4 | 185 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 16276 | -0- | 16276 | 151698 | 789 | 1 | 14892 | 3 | Y | 176 | 126 | 0 | | | 262 |
| | | | | | | | 401 | 4 | 194 | 9 | | | | | | | |
| *01 | 167577 | X | 15879 | -0- | -151698 | -0- | 793 | 1 | 14491 | 3 | Y | 177 | 259 | 0 | | | 180 |
| | | | | | | | 400 | 4 | 195 | 9 | | | | | | | |
| 02 | 13329 | X | 13329 | -0- | -0- | -0- | 691 | 1 | 12167 | 3 | Y | 136 | 133 | 0 | | | 183 |
| | | | | | | | 321 | 4 | 150 | 9 | | | | | | | |
| 03 | 15748 | X | 15554 | -0- | -194 | -0- | 739 | 1 | 14260 | 3 | Y | 160 | 147 | 0 | | | 202 |
| | | | | | | | 378 | 4 | 176 | 9 | | | | | | | |
| 04 | 15240 | X | NO RPT | -0- | -15240 | -0- | | | | | Y | NO RPT | | | | | 202 |

SOUTH TEXAS SYNDICATE WELL #: I 6H RRCID -> 284671 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11563 - 16044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 14273 | -0- | 14273 | 127498 | 671 | 1 | 13106 | 3 | Y | 124 | 91 | 0 | | | 153 |
| | | | | | | | 360 | 4 | 136 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 15810 | -0- | 15810 | 143308 | 770 | 1 | 14520 | 3 | Y | 117 | 91 | 0 | | | 179 |
| | | | | | | | 391 | 4 | 129 | 9 | | | | | | | |
| *01 | 159097 | X | 15789 | -0- | -143308 | -0- | 794 | 1 | 14499 | 3 | Y | 87 | 177 | 0 | | | 89 |
| | | | | | | | 400 | 4 | 96 | 9 | | | | | | | |
| 02 | 12925 | X | 12925 | -0- | -0- | -0- | 667 | 1 | 11747 | 3 | Y | 183 | 66 | 0 | | | 206 |
| | | | | | | | 310 | 4 | 201 | 9 | | | | | | | |
| 03 | 15810 | X | 15553 | -0- | -257 | -0- | 727 | 1 | 14037 | 3 | Y | 378 | 165 | 0 | | | 425 |
| | | | | | | | 373 | 4 | 416 | 9 | | | | | | | |
| 04 | 15300 | X | NO RPT | -0- | -15300 | -0- | | | | | Y | NO RPT | | | | | 425 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 7H RRCID -> 284672 COMPL. DATE 07/01/2017 TOTAL DEPTH 11392 PERF.11554 - 16247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 11456 | -0- | 11456 | 99557 | 536 | 1 | 10478 | 3 | Y | 140 | 101 | 0 | | | 172 |
| | | | | | | | 288 | 4 | 154 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 11560 | -0- | 11560 | 111117 | 561 | 1 | 10589 | 3 | Y | 114 | 102 | 0 | | | 184 |
| | | | | | | | 285 | 4 | 125 | 9 | | | | | | | |
| *01 | 122315 | X | 11198 | -0- | -111117 | -0- | 563 | 1 | 10283 | 3 | Y | 62 | 182 | 0 | | | 64 |
| | | | | | | | 284 | 4 | 68 | 9 | | | | | | | |
| 02 | 9039 | X | 9039 | -0- | -0- | -0- | 473 | 1 | 8326 | 3 | Y | 18 | 47 | 0 | | | 35 |
| | | | | | | | 220 | 4 | 20 | 9 | | | | | | | |
| 03 | 11532 | X | 11111 | -0- | -421 | -0- | 534 | 1 | 10300 | 3 | Y | 4 | 28 | 0 | | | 16 |
| | | | | | | | 273 | 4 | 4 | 9 | | | | | | | |
| 04 | 11160 | X | NO RPT | -0- | -11160 | -0- | | | | | Y | NO RPT | | | | | 16 |

SOUTH TEXAS SYNDICATE WELL #: I 4H RRCID -> 284673 COMPL. DATE 07/01/2017 TOTAL DEPTH 10946 PERF.11861 - 16746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 9790 | -0- | 9790 | 84549 | 434 | 1 | 8481 | 3 | Y | 584 | 494 | 0 | | | 740 |
| | | | | | | | 233 | 4 | 642 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 9633 | -0- | 9633 | 94182 | 446 | 1 | 8409 | 3 | Y | 502 | 438 | 0 | | | 804 |
| | | | | | | | 226 | 4 | 552 | 9 | | | | | | | |
| *01 | 103700 | X | 9518 | -0- | -94182 | -0- | 453 | 1 | 8269 | 3 | Y | 516 | 795 | 0 | | | 525 |
| | | | | | | | 228 | 4 | 568 | 9 | | | | | | | |
| 02 | 7950 | X | 7950 | -0- | -0- | -0- | 392 | 1 | 6911 | 3 | Y | 423 | 387 | 0 | | | 561 |
| | | | | | | | 182 | 4 | 465 | 9 | | | | | | | |
| 03 | 9562 | X | 9562 | -0- | -0- | -0- | 427 | 1 | 8231 | 3 | Y | 624 | 449 | 0 | | | 739 |
| | | | | | | | 218 | 4 | 686 | 9 | | | | | | | |
| 04 | 8190 | X | NO RPT | -0- | -8190 | -0- | | | | | Y | NO RPT | | | | | 739 |

SOUTH TEXAS SYNDICATE WELL #: F 6H RRCID -> 285387 COMPL. DATE 09/24/2018 TOTAL DEPTH 11369 PERF.11509 - 17936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 18886 | -0- | 18886 | 169183 | 858 | 1 | 16753 | 3 | Y | 740 | 546 | 0 | | | 912 |
| | | | | | | | 461 | 4 | 814 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 18673 | -0- | 18673 | 187856 | 876 | 1 | 16520 | 3 | Y | 756 | 539 | 0 | | | 1129 |
| | | | | | | | 445 | 4 | 832 | 9 | | | | | | | |
| *01 | 205957 | X | 18101 | -0- | -187856 | -0- | 873 | 1 | 15944 | 3 | Y | 767 | 1117 | 0 | | | 779 |
| | | | | | | | 440 | 4 | 844 | 9 | | | | | | | |
| 02 | 7811 | X | 7811 | -0- | -0- | -0- | 391 | 1 | 6887 | 3 | Y | 319 | 574 | 0 | | | 524 |
| | | | | | | | 182 | 4 | 351 | 9 | | | | | | | |
| 03 | 18326 | X | 18326 | -0- | -0- | -0- | 847 | 1 | 16341 | 3 | Y | 640 | 419 | 0 | | | 745 |
| | | | | | | | 434 | 4 | 704 | 9 | | | | | | | |
| 04 | 17220 | X | NO RPT | -0- | -17220 | -0- | | | | | Y | NO RPT | | | | | 745 |

SOUTH TEXAS SYNDICATE WELL #: F 7H RRCID -> 285388 COMPL. DATE 09/24/2018 TOTAL DEPTH 11353 PERF.11484 - 17705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 17992 | -0- | 17992 | 166622 | 813 | 1 | 15874 | 3 | Y | 790 | 584 | 0 | | | 974 |
| | | | | | | | 436 | 4 | 869 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 17865 | -0- | 17865 | 184487 | 835 | 1 | 15745 | 3 | Y | 783 | 576 | 0 | | | 1181 |
| | | | | | | | 424 | 4 | 861 | 9 | | | | | | | |
| *01 | 201798 | X | 17311 | -0- | -184487 | -0- | 832 | 1 | 15203 | 3 | Y | 778 | 1168 | 0 | | | 791 |
| | | | | | | | 420 | 4 | 856 | 9 | | | | | | | |
| 02 | 14862 | X | 14862 | -0- | -0- | -0- | 745 | 1 | 13129 | 3 | Y | 583 | 583 | 0 | | | 791 |
| | | | | | | | 347 | 4 | 641 | 9 | | | | | | | |
| 03 | 16802 | X | 16482 | -0- | -320 | -0- | 760 | 1 | 14665 | 3 | Y | 607 | 634 | 0 | | | 771 |
| | | | | | | | 389 | 4 | 668 | 9 | | | | | | | |
| 04 | 16260 | X | NO RPT | -0- | -16260 | -0- | | | | | Y | NO RPT | | | | | 771 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: F 10H RRCID -> 285707 COMPL. DATE 09/24/2018 TOTAL DEPTH 11390 PERF.11377 - 16381

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 13338 | -0- | 13338 | 122487 | 592 | 1 | 11566 | 3 | Y | 784 | 579 | 0 | | | 967 |
| | | | | | | 318 | 4 | 862 | 9 | | | | | | | |
| 12 | DLQ G-10 | 13465 | -0- | 13465 | 135952 | 619 | 1 | 11673 | 3 | Y | 781 | 572 | 0 | | | 1176 |
| | | | | | | 314 | 4 | 859 | 9 | | | | | | | |
| *01 | 149701 X | 13749 | -0- | -135952 | -0- | 650 | 1 | 11879 | 3 | Y | 811 | 1163 | 0 | | | 824 |
| | | | | | | 328 | 4 | 892 | 9 | | | | | | | |
| 02 | 11809 X | 11809 | -0- | -0- | -0- | 584 | 1 | 10285 | 3 | Y | 607 | 607 | 0 | | | 824 |
| | | | | | | 272 | 4 | 668 | 9 | | | | | | | |
| 03 | 12989 X | 11472 | -0- | -1517 | -0- | 521 | 1 | 10053 | 3 | Y | 574 | 660 | 0 | | | 745 |
| | | | | | | 267 | 4 | 631 | 9 | | | | | | | |
| 04 | 12570 X | NO RPT | -0- | -12570 | -0- | | | | | Y | NO RPT | | | | | 745 |

SOUTH TEXAS SYNDICATE WELL #: F 9H RRCID -> 285708 COMPL. DATE 09/24/2018 TOTAL DEPTH 11403 PERF.11465 - 17609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 15124 | -0- | 15124 | 144765 | 673 | 1 | 13142 | 3 | Y | 862 | 670 | 0 | | | 1074 |
| | | | | | | 361 | 4 | 948 | 9 | | | | | | | |
| 12 | DLQ G-10 | 14730 | -0- | 14730 | 159495 | 679 | 1 | 12807 | 3 | Y | 817 | 635 | 0 | | | 1256 |
| | | | | | | 345 | 4 | 899 | 9 | | | | | | | |
| *01 | 174498 X | 15003 | -0- | -159495 | -0- | 711 | 1 | 12979 | 3 | Y | 868 | 1243 | 0 | | | 881 |
| | | | | | | 358 | 4 | 955 | 9 | | | | | | | |
| 02 | 11810 X | 11810 | -0- | -0- | -0- | 585 | 1 | 10316 | 3 | Y | 579 | 649 | 0 | | | 811 |
| | | | | | | 272 | 4 | 637 | 9 | | | | | | | |
| 03 | 16173 X | 16173 | -0- | -0- | -0- | 723 | 1 | 13952 | 3 | Y | 1025 | 649 | 0 | | | 1192 |
| | | | | | | 370 | 4 | 1128 | 9 | | | | | | | |
| 04 | 13380 X | NO RPT | -0- | -13380 | -0- | | | | | Y | NO RPT | | | | | 1192 |

SOUTH TEXAS SYNDICATE WELL #: F 8H RRCID -> 285709 COMPL. DATE 09/24/2018 TOTAL DEPTH 11368 PERF.11254 - 17620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 16291 | -0- | 16291 | 152327 | 722 | 1 | 14108 | 3 | Y | 975 | 712 | 0 | | | 1200 |
| | | | | | | 388 | 4 | 1073 | 9 | | | | | | | |
| 12 | DLQ G-10 | 16448 | -0- | 16448 | 168775 | 750 | 1 | 14151 | 3 | Y | 1060 | 709 | 0 | | | 1551 |
| | | | | | | 381 | 4 | 1166 | 9 | | | | | | | |
| *01 | 183916 X | 15141 | -0- | -168775 | -0- | 716 | 1 | 13071 | 3 | Y | 903 | 1534 | 0 | | | 920 |
| | | | | | | 361 | 4 | 993 | 9 | | | | | | | |
| 02 | 6976 X | 6976 | -0- | -0- | -0- | 341 | 1 | 6017 | 3 | Y | 417 | 678 | 0 | | | 659 |
| | | | | | | 159 | 4 | 459 | 9 | | | | | | | |
| 03 | 19112 X | 19112 | -0- | -0- | -0- | 869 | 1 | 16761 | 3 | Y | 943 | 528 | 0 | | | 1082 |
| | | | | | | 445 | 4 | 1037 | 9 | | | | | | | |
| 04 | 14610 X | NO RPT | -0- | -14610 | -0- | | | | | Y | NO RPT | | | | | 1082 |

COOKE RANCH WELL #: C 4H RRCID -> 287641 COMPL. DATE 06/22/2019 TOTAL DEPTH 10911 PERF.10798 - 15760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 57060 X | 41433 | -0- | -15627 | -0- | 1800 | 1 | 36883 | 3 | Y | 1764 | 1544 | 0 | 21 | 1 | 1822 |
| | | | | | | 810 | 4 | 1940 | 9 | | | | | | | |
| 10 | DLQ G-10 | 40363 | -0- | 40363 | 40363 | 1825 | 1 | 35869 | 3 | Y | 1680 | 2439 | 0 | 22 | 1 | 1041 |
| | | | | | | 821 | 4 | 1848 | 9 | | | | | | | |
| *11 | DLQ G-10 | 35877 | -0- | 35877 | 76240 | 1570 | 1 | 31731 | 3 | Y | 1660 | 1617 | 0 | 21 | 1 | 1063 |
| | | | | | | 750 | 4 | 1826 | 9 | | | | | | | |
| *12 | DLQ G-10 | 35790 | -0- | 35790 | 112030 | 1651 | 1 | 31715 | 3 | Y | 1492 | 863 | 0 | 22 | 1 | 1670 |
| | | | | | | 783 | 4 | 1641 | 9 | | | | | | | |
| 01 | DLQ G-10 | 34820 | -0- | 34820 | 146850 | 1702 | 1 | 30613 | 3 | Y | 1573 | 1718 | 0 | 24 | 1 | 1501 |
| | | | | | | 775 | 4 | 1730 | 9 | | | | | | | |
| *02 | 174224 X | 27374 | -0- | -146850 | -0- | 1382 | 1 | 24103 | 3 | Y | 1134 | 882 | 0 | 25 | 1 | 1728 |
| | | | | | | 642 | 4 | 1247 | 9 | | | | | | | |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1728 |
| 04 | 33990 X | NO RPT | -0- | -33990 | -0- | | | | | Y | NO RPT | | | | | 1728 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 6H RRCID -> 287643 COMPL. DATE 06/21/2019 TOTAL DEPTH 10909 PERF.10836 - 16075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 65534 | X | 41807 | -0- | -23727 | -0- | 1675 | 1 | 37735 | 3 | Y | 1469 | 1549 | 0 | 110 | 1 | 499 |
| | | | | | | | 781 | 4 | 1616 | 9 | | | | | | | |
| 08 | 60264 | X | 39617 | -0- | -20647 | -0- | 1624 | 1 | 35687 | 3 | Y | 1417 | 547 | 0 | 155 | 1 | 1214 |
| | | | | | | | 747 | 4 | 1559 | 9 | | | | | | | |
| *09 | 53160 | X | 35787 | -0- | -17373 | -0- | 1566 | 1 | 32094 | 3 | Y | 1293 | 1154 | 0 | 15 | 1 | 1338 |
| | | | | | | | 705 | 4 | 1422 | 9 | | | | | | | |
| *10 | DLQ G-10 | | 34465 | -0- | 34465 | 34465 | 1567 | 1 | 30801 | 3 | Y | 1265 | 1803 | 0 | 16 | 1 | 784 |
| | | | | | | | 705 | 4 | 1392 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 30426 | -0- | 30426 | 64891 | 1342 | 1 | 27122 | 3 | Y | 1201 | 1201 | 0 | 15 | 1 | 769 |
| | | | | | | | 641 | 4 | 1321 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 30600 | -0- | 30600 | 95491 | 1419 | 1 | 27262 | 3 | Y | 1133 | 625 | 0 | 16 | 1 | 1261 |
| | | | | | | | 673 | 4 | 1246 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 29162 | -0- | 29162 | 124653 | 1436 | 1 | 25822 | 3 | Y | 1136 | 1295 | 0 | 18 | 1 | 1084 |
| | | | | | | | 654 | 4 | 1250 | 9 | | | | | | | |
| *02 | 147231 | X | 22578 | -0- | -124653 | -0- | 1146 | 1 | 19978 | 3 | Y | 838 | 637 | 0 | 18 | 1 | 1267 |
| | | | | | | | 532 | 4 | 922 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1267 |
| 04 | 28830 | X | NO RPT | -0- | -28830 | -0- | | | | | Y | NO RPT | | | | | 1267 |

COOKE RANCH WELL #: C 5H RRCID -> 287644 COMPL. DATE 06/22/2019 TOTAL DEPTH 10898 PERF.10995 - 15929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 64356 | X | 43997 | -0- | -20359 | -0- | 1801 | 1 | 39574 | 3 | Y | 1630 | 628 | 0 | 178 | 1 | 1397 |
| | | | | | | | 829 | 4 | 1793 | 9 | | | | | | | |
| *09 | 57150 | X | 40169 | -0- | -16981 | -0- | 1760 | 1 | 36067 | 3 | Y | 1409 | 1329 | 0 | 18 | 1 | 1459 |
| | | | | | | | 792 | 4 | 1550 | 9 | | | | | | | |
| *10 | DLQ G-10 | | 38997 | -0- | 38997 | 38997 | 1772 | 1 | 34819 | 3 | Y | 1463 | 1997 | 0 | 18 | 1 | 907 |
| | | | | | | | 797 | 4 | 1609 | 9 | | | | | | | |
| *11 | DLQ G-10 | | 34329 | -0- | 34329 | 73326 | 1513 | 1 | 30572 | 3 | Y | 1384 | 1387 | 0 | 18 | 1 | 886 |
| | | | | | | | 722 | 4 | 1522 | 9 | | | | | | | |
| *12 | DLQ G-10 | | 34191 | -0- | 34191 | 107517 | 1586 | 1 | 30472 | 3 | Y | 1255 | 720 | 0 | 19 | 1 | 1402 |
| | | | | | | | 752 | 4 | 1381 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 33221 | -0- | 33221 | 140738 | 1637 | 1 | 29433 | 3 | Y | 1278 | 1441 | 0 | 20 | 1 | 1219 |
| | | | | | | | 745 | 4 | 1406 | 9 | | | | | | | |
| *02 | 165828 | X | 25090 | -0- | -140738 | -0- | 1275 | 1 | 22238 | 3 | Y | 895 | 717 | 0 | 20 | 1 | 1377 |
| | | | | | | | 592 | 4 | 985 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1377 |
| 04 | 32640 | X | NO RPT | -0- | -32640 | -0- | | | | | Y | NO RPT | | | | | 1377 |

SOUTH TEXAS SYNDICATE WELL #: J 2H RRCID -> 288105 COMPL. DATE 02/25/2020 TOTAL DEPTH 11341 PERF.11681 - 18072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 34106 | -0- | 34106 | 34106 | 1550 | 1 | 31356 | 3 | Y | 343 | 512 | 0 | | | 340 |
| | | | | | | | 823 | 4 | 377 | 9 | | | | | | | |
| 11 | DLQ G-10 | | 31652 | -0- | 31652 | 65758 | 1484 | 1 | 28995 | 3 | Y | 342 | 258 | 0 | | | 424 |
| | | | | | | | 797 | 4 | 376 | 9 | | | | | | | |
| 12 | DLQ G-10 | | 31699 | -0- | 31699 | 97457 | 1538 | 1 | 29008 | 3 | Y | 337 | 251 | 0 | | | 510 |
| | | | | | | | 782 | 4 | 371 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 30177 | -0- | 30177 | 127634 | 1508 | 1 | 27550 | 3 | Y | 325 | 504 | 0 | | | 331 |
| | | | | | | | 761 | 4 | 358 | 9 | | | | | | | |
| *02 | 149025 | X | 21391 | -0- | -127634 | -0- | 1108 | 1 | 19527 | 3 | Y | 218 | 244 | 0 | | | 305 |
| | | | | | | | 516 | 4 | 240 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 305 |
| 04 | 29580 | X | NO RPT | -0- | -29580 | -0- | | | | | Y | NO RPT | | | | | 305 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

SOUTH TEXAS SYNDICATE WELL #: J 3H RRCID -> 288106 COMPL. DATE 02/27/2020 TOTAL DEPTH 11336 PERF.11434 - 18599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ | G-10 | 32233 | -0- | 32233 | 32233 | 1467 | 1 | 29689 | 3 | Y | 271 | 391 | 0 | | | 268 |
| | | | | | | | 779 | 4 | 298 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 29513 | -0- | 29513 | 61746 | 1386 | 1 | 27076 | 3 | Y | 278 | 204 | 0 | | | 342 |
| | | | | | | | 745 | 4 | 306 | 9 | | | | | | | |
| 12 | DLQ | G-10 | 29425 | -0- | 29425 | 91171 | 1429 | 1 | 26963 | 3 | Y | 278 | 202 | 0 | | | 418 |
| | | | | | | | 727 | 4 | 306 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 28237 | -0- | 28237 | 119408 | 1414 | 1 | 25823 | 3 | Y | 261 | 413 | 0 | | | 266 |
| | | | | | | | 713 | 4 | 287 | 9 | | | | | | | |
| *02 | 140614 | X | 21206 | -0- | -119408 | -0- | 1100 | 1 | 19385 | 3 | Y | 190 | 196 | 0 | | | 260 |
| | | | | | | | 512 | 4 | 209 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 260 |
| 04 | 27420 | X | NO RPT | -0- | -27420 | -0- | | | | | Y | NO RPT | | | | | 260 |

SOUTH TEXAS SYNDICATE WELL #: J 4H RRCID -> 288107 COMPL. DATE 03/04/2020 TOTAL DEPTH 11354 PERF.11278 - 19599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ | G-10 | 49682 | -0- | 49682 | 49682 | 2257 | 1 | 45663 | 3 | Y | 513 | 788 | 0 | | | 508 |
| | | | | | | | 1198 | 4 | 564 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 44715 | -0- | 44715 | 94397 | 2095 | 1 | 40929 | 3 | Y | 514 | 387 | 0 | | | 635 |
| | | | | | | | 1126 | 4 | 565 | 9 | | | | | | | |
| 12 | DLQ | G-10 | 45254 | -0- | 45254 | 139651 | 2193 | 1 | 41377 | 3 | Y | 516 | 376 | 0 | | | 775 |
| | | | | | | | 1116 | 4 | 568 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 42212 | -0- | 42212 | 181863 | 2107 | 1 | 38492 | 3 | Y | 500 | 767 | 0 | | | 508 |
| | | | | | | | 1063 | 4 | 550 | 9 | | | | | | | |
| *02 | 199166 | X | 17303 | -0- | -181863 | -0- | 894 | 1 | 15756 | 3 | Y | 215 | 375 | 0 | | | 348 |
| | | | | | | | 416 | 4 | 237 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 348 |
| 04 | 41880 | X | NO RPT | -0- | -41880 | -0- | | | | | Y | NO RPT | | | | | 348 |

SOUTH TEXAS SYNDICATE WELL #: J 5H RRCID -> 288108 COMPL. DATE 03/02/2020 TOTAL DEPTH 11332 PERF.11286 - 19904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ | G-10 | 45324 | -0- | 45324 | 45324 | 2052 | 1 | 41530 | 3 | Y | 593 | 885 | 0 | | | 587 |
| | | | | | | | 1090 | 4 | 652 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 41419 | -0- | 41419 | 86743 | 1937 | 1 | 37827 | 3 | Y | 559 | 446 | 0 | | | 700 |
| | | | | | | | 1040 | 4 | 615 | 9 | | | | | | | |
| 12 | DLQ | G-10 | 40757 | -0- | 40757 | 127500 | 1971 | 1 | 37186 | 3 | Y | 543 | 414 | 0 | | | 829 |
| | | | | | | | 1003 | 4 | 597 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 38270 | -0- | 38270 | 165770 | 1907 | 1 | 34832 | 3 | Y | 517 | 820 | 0 | | | 526 |
| | | | | | | | 962 | 4 | 569 | 9 | | | | | | | |
| *02 | 194039 | X | 28269 | -0- | -165770 | -0- | 1461 | 1 | 25735 | 3 | Y | 357 | 387 | 0 | | | 496 |
| | | | | | | | 680 | 4 | 393 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 496 |
| 04 | 37920 | X | NO RPT | -0- | -37920 | -0- | | | | | Y | NO RPT | | | | | 496 |

SOUTH TEXAS SYNDICATE WELL #: J 6H RRCID -> 288109 COMPL. DATE 02/29/2020 TOTAL DEPTH 11334 PERF.11299 - 20511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ | G-10 | 61346 | -0- | 61346 | 61346 | 2781 | 1 | 56271 | 3 | Y | 743 | 1162 | 0 | | | 735 |
| | | | | | | | 1477 | 4 | 817 | 9 | | | | | | | |
| 11 | DLQ | G-10 | 56292 | -0- | 56292 | 117638 | 2635 | 1 | 51463 | 3 | Y | 708 | 559 | 0 | | | 884 |
| | | | | | | | 1415 | 4 | 779 | 9 | | | | | | | |
| 12 | DLQ | G-10 | 55565 | -0- | 55565 | 173203 | 2690 | 1 | 50748 | 3 | Y | 689 | 523 | 0 | | | 1050 |
| | | | | | | | 1369 | 4 | 758 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 52601 | -0- | 52601 | 225804 | 2623 | 1 | 47921 | 3 | Y | 666 | 1038 | 0 | | | 678 |
| | | | | | | | 1324 | 4 | 733 | 9 | | | | | | | |
| *02 | 261729 | X | 35925 | -0- | -225804 | -0- | 1854 | 1 | 32659 | 3 | Y | 500 | 499 | 0 | | | 679 |
| | | | | | | | 862 | 4 | 550 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 679 |
| 04 | 52230 | X | NO RPT | -0- | -52230 | -0- | | | | | Y | NO RPT | | | | | 679 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: G 1H RRCID -> 288817 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10750 - 19780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 317037 X | 216202 | -0- | -100835 | -0- | 7593 | 1 | 193379 | 3 | Y | 10240 | 11553 | 0 | | | 3621 |
| | | | | | | 3966 | 4 | 11264 | 9 | | | | | | | |
| *06 | 306810 X | 187564 | -0- | -119246 | -0- | 6951 | 1 | 168017 | 3 | Y | 8392 | 8251 | 0 | | | 3762 |
| | | | | | | 3365 | 4 | 9231 | 9 | | | | | | | |
| *07 | 317037 X | 174196 | -0- | -142841 | -0- | 6935 | 1 | 156233 | 3 | Y | 7086 | 7880 | 0 | 561 | 1 | 2407 |
| | | | | | | 3233 | 4 | 7795 | 9 | | | | | | | |
| 08 | 317037 X | 168702 | -0- | -148335 | -0- | 6916 | 1 | 151936 | 3 | Y | 6062 | 2551 | 0 | 724 | 1 | 5194 |
| | | | | | | 3182 | 4 | 6668 | 9 | | | | | | | |
| *09 | 306810 X | 147739 | -0- | -159071 | -0- | 6480 | 1 | 132812 | 3 | Y | 5028 | 4941 | 0 | 66 | 1 | 5215 |
| | | | | | | 2916 | 4 | 5531 | 9 | | | | | | | |
| *10 | 317037 X | 139862 | -0- | -177175 | -0- | 6391 | 1 | 125616 | 3 | Y | 4527 | 6875 | 0 | 61 | 1 | 2806 |
| | | | | | | 2875 | 4 | 4980 | 9 | | | | | | | |
| *11 | 187560 X | 119640 | -0- | -67920 | -0- | 5318 | 1 | 107454 | 3 | Y | 3935 | 4168 | 0 | 53 | 1 | 2520 |
| | | | | | | 2539 | 4 | 4329 | 9 | | | | | | | |
| *12 | 174189 X | 109675 | -0- | -64514 | -0- | 5114 | 1 | 98262 | 3 | Y | 3522 | 2047 | 0 | 53 | 1 | 3942 |
| | | | | | | 2425 | 4 | 3874 | 9 | | | | | | | |
| *01 | 168702 X | 109899 | -0- | -58803 | -0- | 5460 | 1 | 98187 | 3 | Y | 3423 | 4043 | 0 | 57 | 1 | 3265 |
| | | | | | | 2487 | 4 | 3765 | 9 | | | | | | | |
| 02 | 137900 X | 73401 | -0- | -64499 | -0- | 3748 | 1 | 65362 | 3 | Y | 2319 | 1920 | 0 | 54 | 1 | 3610 |
| | | | | | | 1740 | 4 | 2551 | 9 | | | | | | | |
| 03 | 139872 X | 95255 | -0- | -44617 | -0- | 5234 | 1 | 84321 | 3 | Y | 3118 | 4012 | 0 | 54 | 1 | 2757 |
| | | | | | | 2270 | 4 | 3430 | 9 | | | | | | | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2757 |

COOKE RANCH WELL #: G 3H RRCID -> 288818 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10813 - 19796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 317037 X | 214847 | -0- | -102190 | -0- | 7528 | 1 | 191741 | 3 | Y | 10586 | 11913 | 0 | | | 3744 |
| | | | | | | 3933 | 4 | 11645 | 9 | | | | | | | |
| *06 | 306810 X | 187517 | -0- | -119293 | -0- | 6937 | 1 | 167666 | 3 | Y | 8687 | 8536 | 0 | | | 3895 |
| | | | | | | 3358 | 4 | 9556 | 9 | | | | | | | |
| *07 | 317037 X | 170679 | -0- | -146358 | -0- | 6781 | 1 | 152755 | 3 | Y | 7256 | 8108 | 0 | 578 | 1 | 2465 |
| | | | | | | 3161 | 4 | 7982 | 9 | | | | | | | |
| 08 | 317037 X | 160415 | -0- | -156622 | -0- | 6557 | 1 | 144054 | 3 | Y | 6170 | 2608 | 0 | 740 | 1 | 5287 |
| | | | | | | 3017 | 4 | 6787 | 9 | | | | | | | |
| *09 | 306810 X | 139398 | -0- | -167412 | -0- | 6098 | 1 | 124982 | 3 | Y | 5067 | 5030 | 0 | 67 | 1 | 5257 |
| | | | | | | 2744 | 4 | 5574 | 9 | | | | | | | |
| *10 | 317037 X | 129418 | -0- | -187619 | -0- | 5894 | 1 | 115843 | 3 | Y | 4573 | 6934 | 0 | 62 | 1 | 2834 |
| | | | | | | 2651 | 4 | 5030 | 9 | | | | | | | |
| *11 | 187530 X | 110097 | -0- | -77433 | -0- | 4874 | 1 | 98486 | 3 | Y | 4009 | 4222 | 0 | 54 | 1 | 2567 |
| | | | | | | 2327 | 4 | 4410 | 9 | | | | | | | |
| *12 | 170686 X | 100345 | -0- | -70341 | -0- | 4659 | 1 | 89518 | 3 | Y | 3598 | 2086 | 0 | 54 | 1 | 4025 |
| | | | | | | 2210 | 4 | 3958 | 9 | | | | | | | |
| 01 | 160425 X | 99974 | -0- | -60451 | -0- | 4944 | 1 | 88903 | 3 | Y | 3524 | 4129 | 0 | 58 | 1 | 3362 |
| | | | | | | 2251 | 4 | 3876 | 9 | | | | | | | |
| 02 | 130116 X | 65586 | -0- | -64530 | -0- | 3334 | 1 | 58141 | 3 | Y | 2330 | 1977 | 0 | 55 | 1 | 3660 |
| | | | | | | 1548 | 4 | 2563 | 9 | | | | | | | |
| 03 | 129425 X | NO RPT | -0- | -129425 | -0- | | | | | Y | NO RPT | | | | | 3660 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3660 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: G 2H RRCID -> 288960 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10728 - 19998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 317037 X | 230410 | -0- | -86627 | -0- | 8144 | 1 | 207426 | 3 | Y | 9623 | 11157 | 0 | | | 3403 |
| | | | | | | 4255 | 4 | 10585 | 9 | | | | | | | |
| *06 | 306810 X | 199711 | -0- | -107099 | -0- | 7470 | 1 | 180558 | 3 | Y | 7334 | 7449 | 0 | | | 3288 |
| | | | | | | 3616 | 4 | 8067 | 9 | | | | | | | |
| *07 | 317037 X | 183120 | -0- | -133917 | -0- | 7379 | 1 | 166240 | 3 | Y | 5510 | 6465 | 0 | 461 | 1 | 1872 |
| | | | | | | 3440 | 4 | 6061 | 9 | | | | | | | |
| 08 | 317037 X | 151113 | -0- | -165924 | -0- | 6247 | 1 | 137231 | 3 | Y | 4328 | 1940 | 0 | 551 | 1 | 3709 |
| | | | | | | 2874 | 4 | 4761 | 9 | | | | | | | |
| *09 | 306810 X | 130356 | -0- | -176454 | -0- | 5764 | 1 | 118144 | 3 | Y | 3504 | 3528 | 0 | 47 | 1 | 3638 |
| | | | | | | 2594 | 4 | 3854 | 9 | | | | | | | |
| *10 | 317037 X | 119098 | -0- | -197939 | -0- | 5484 | 1 | 107784 | 3 | Y | 3057 | 4758 | 0 | 42 | 1 | 1895 |
| | | | | | | 2467 | 4 | 3363 | 9 | | | | | | | |
| *11 | 199710 X | 95062 | -0- | -104648 | -0- | 4250 | 1 | 85876 | 3 | Y | 2643 | 2809 | 0 | 36 | 1 | 1693 |
| | | | | | | 2029 | 4 | 2907 | 9 | | | | | | | |
| *12 | 183117 X | 83566 | -0- | -99551 | -0- | 3911 | 1 | 75138 | 3 | Y | 2420 | 1375 | 0 | 35 | 1 | 2703 |
| | | | | | | 1855 | 4 | 2662 | 9 | | | | | | | |
| 01 | 151125 X | 86638 | -0- | -64487 | -0- | 4321 | 1 | 77708 | 3 | Y | 2401 | 2774 | 0 | 39 | 1 | 2291 |
| | | | | | | 1968 | 4 | 2641 | 9 | | | | | | | |
| 02 | 121660 X | 50126 | -0- | -71534 | -0- | 2570 | 1 | 44825 | 3 | Y | 1398 | 1347 | 0 | 38 | 1 | 2304 |
| | | | | | | 1193 | 4 | 1538 | 9 | | | | | | | |
| 03 | 119102 X | 55898 | -0- | -63204 | -0- | 3074 | 1 | 49518 | 3 | Y | 1794 | 2532 | 0 | 34 | 1 | 1592 |
| | | | | | | 1333 | 4 | 1973 | 9 | | | | | | | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1592 |

RIO GRANDE E&P, LLC 712657
NIDO RANCH WELL #: 1H RRCID -> 288864 COMPL. DATE 12/01/2019 TOTAL DEPTH 11214 PERF.11647 - 18537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 191610 X | 134481 | -0- | -57129 | -0- | 50 | 1 | 134431 | 3 | N | -0- | | | | | -0- |
| 12 | 184977 X | 128762 | -0- | -56215 | -0- | 83 | 1 | 128679 | 3 | N | -0- | | | | | -0- |
| 01 | 168857 X | 119917 | -0- | -48940 | -0- | 51 | 1 | 119796 | 3 | N | -0- | | | | | -0- |
| | | | | | | 70 | 4 | | | | | | | | | |
| 02 | 125524 X | 102072 | -0- | -23452 | -0- | 41 | 1 | 102031 | 3 | N | -0- | | | | | -0- |
| 03 | 138973 X | 106985 | -0- | -31988 | -0- | 59 | 1 | 106926 | 3 | N | -0- | | | | | -0- |
| 04 | 134490 X | 97449 | -0- | -37041 | -0- | 55 | 1 | 97394 | 3 | N | -0- | | | | | -0- |

NIDO RANCH WELL #: 4H RRCID -> 290351 COMPL. DATE 11/17/2020 TOTAL DEPTH 11400 PERF.11500 - 18726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 140188 | -0- | 140188 | 140188 | 88 | 1 | 139893 | 3 | N | -0- | | | | | -0- |
| | | | | | | 207 | 4 | | | | | | | | | |
| 12 | 0 | 408571 | -0- | 408571 | 548759 | 262 | 1 | 408309 | 3 | N | -0- | | | | | -0- |
| 01 | 930826 X | 382067 | -0- | -548759 | -0- | 164 | 1 | 381678 | 3 | N | -0- | | | | | -0- |
| | | | | | | 225 | 4 | | | | | | | | | |
| 02 | 357756 X | 321212 | -0- | -36544 | -0- | 130 | 1 | 321082 | 3 | N | -0- | | | | | -0- |
| 03 | 396087 X | 330928 | -0- | -65159 | -0- | 182 | 1 | 330746 | 3 | N | -0- | | | | | -0- |
| 04 | 383310 X | 295360 | -0- | -87950 | -0- | 167 | 1 | 295193 | 3 | N | -0- | | | | | -0- |

NIDO RANCH WELL #: 3H RRCID -> 290356 COMPL. DATE 11/11/2020 TOTAL DEPTH 11366 PERF.11132 - 18779

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 149120 | -0- | 149120 | 149120 | 93 | 1 | 148552 | 3 | N | -0- | | | | | -0- |
| | | | | | | 475 | 4 | | | | | | | | | |
| 12 | DELQ PR | 398449 | -0- | 398449 | 547569 | 255 | 1 | 398194 | 3 | N | -0- | | | | | -0- |
| 01 | 906744 X | 359175 | -0- | -547569 | -0- | 153 | 1 | 358810 | 3 | N | -0- | | | | | -0- |
| | | | | | | 212 | 4 | | | | | | | | | |
| 02 | 370608 X | 298374 | -0- | -72234 | -0- | 121 | 1 | 298253 | 3 | N | -0- | | | | | -0- |
| 03 | 410316 X | 305166 | -0- | -105150 | -0- | 168 | 1 | 304998 | 3 | N | -0- | | | | | -0- |
| 04 | 385590 X | 272987 | -0- | -112603 | -0- | 154 | 1 | 272833 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 607 | -0- | -653 | -0- | 587 | 3 | 20 | 4 | N | -0- | | | | | -0- |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 638 | 3 | 26 | 4 | N | 370 | 370 | 1 | | | -0- |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 01 | 817 | N | 817 | -0- | -0- | -0- | 610 | 3 | 2 | 4 | N | 186 | 186 | 1 | | | -0- |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 623 | 3 | 81 | 4 | N | -0- | | | | | -0- |
| 03 | 1085 | N | 950 | -0- | -135 | -0- | 476 | 3 | 125 | 4 | N | 317 | 317 | 1 | | | -0- |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 04 | 780 | N | 615 | -0- | -165 | -0- | 607 | 3 | 8 | 4 | N | -0- | | | | | -0- |

WASHBURN RANCH 02 WELL #: 07H RRCID -> 275820 COMPL. DATE 04/24/2015 TOTAL DEPTH 10950 PERF.11960 - 19801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3504 | X | 3504 | -0- | -0- | -0- | 526 | 1 | 2598 | 3 | Y | 337 | 415 | 1 | | | 62 |
| | | | | | | | 9 | 4 | 371 | 9 | | | | | | | |
| 12 | 4052 | X | 4052 | -0- | -0- | -0- | 543 | 1 | 2870 | 3 | Y | 569 | 439 | 1 | | | 192 |
| | | | | | | | 13 | 4 | 626 | 9 | | | | | | | |
| 01 | 3915 | X | 3915 | -0- | -0- | -0- | 543 | 1 | 2872 | 3 | Y | 443 | 494 | 1 | | | 141 |
| | | | | | | | 13 | 4 | 487 | 9 | | | | | | | |
| 02 | 2475 | X | 2475 | -0- | -0- | -0- | 491 | 1 | 1618 | 3 | Y | 322 | 300 | 1 | | | 163 |
| | | | | | | | 12 | 4 | 354 | 9 | | | | | | | |
| 03 | 3883 | X | 3883 | -0- | -0- | -0- | 543 | 1 | 2844 | 3 | Y | 443 | 405 | 1 | | | 201 |
| | | | | | | | 9 | 4 | 487 | 9 | | | | | | | |
| *04 | 2728 | X | 2728 | -0- | -0- | -0- | 526 | 1 | 1863 | 3 | Y | 295 | 319 | 1 | | | 177 |
| | | | | | | | 14 | 4 | 325 | 9 | | | | | | | |

WASHBURN RANCH 02 WELL #: 08H RRCID -> 275821 COMPL. DATE 04/30/2015 TOTAL DEPTH 10951 PERF.10670 - 19691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2897 | X | 2897 | -0- | -0- | -0- | 526 | 1 | 2046 | 3 | Y | 290 | 367 | 1 | | | 55 |
| | | | | | | | 6 | 4 | 319 | 9 | | | | | | | |
| 12 | 3342 | X | 3342 | -0- | -0- | -0- | 543 | 1 | 2260 | 3 | Y | 481 | 373 | 1 | | | 163 |
| | | | | | | | 10 | 4 | 529 | 9 | | | | | | | |
| 01 | 3451 | X | 3451 | -0- | -0- | -0- | 543 | 1 | 2348 | 3 | Y | 499 | 515 | 1 | | | 147 |
| | | | | | | | 11 | 4 | 549 | 9 | | | | | | | |
| 02 | 3787 | X | 3787 | -0- | -0- | -0- | 491 | 1 | 2823 | 3 | Y | 411 | 362 | 1 | | | 196 |
| | | | | | | | 21 | 4 | 452 | 9 | | | | | | | |
| 03 | 3540 | X | 3540 | -0- | -0- | -0- | 543 | 1 | 2340 | 3 | Y | 597 | 530 | 1 | | | 263 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| *04 | 3035 | X | 3035 | -0- | -0- | -0- | 526 | 1 | 2112 | 3 | Y | 361 | 401 | 1 | | | 223 |
| | | | | | | | 397 | 9 | | | | | | | | | |

WASHBURN RANCH 02 WELL #: 09H RRCID -> 275822 COMPL. DATE 05/01/2015 TOTAL DEPTH 10939 PERF.10657 - 19729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1874 | X | 1874 | -0- | -0- | -0- | 526 | 1 | 1122 | 3 | Y | 202 | 252 | 1 | | | 38 |
| | | | | | | | 4 | 4 | 222 | 9 | | | | | | | |
| 12 | 2111 | X | 2111 | -0- | -0- | -0- | 543 | 1 | 1202 | 3 | Y | 327 | 254 | 1 | | | 111 |
| | | | | | | | 6 | 4 | 360 | 9 | | | | | | | |
| 01 | 2246 | X | 2246 | -0- | -0- | -0- | 543 | 1 | 1420 | 3 | Y | 251 | 282 | 1 | | | 80 |
| | | | | | | | 7 | 4 | 276 | 9 | | | | | | | |
| 02 | 1903 | X | 1903 | -0- | -0- | -0- | 491 | 1 | 1202 | 3 | Y | 183 | 171 | 1 | | | 92 |
| | | | | | | | 9 | 4 | 201 | 9 | | | | | | | |
| 03 | 2380 | X | 2380 | -0- | -0- | -0- | 543 | 1 | 1500 | 3 | Y | 298 | 261 | 1 | | | 129 |
| | | | | | | | 9 | 4 | 328 | 9 | | | | | | | |
| *04 | 2226 | X | 2226 | -0- | -0- | -0- | 526 | 1 | 1437 | 3 | Y | 221 | 225 | 1 | | | 125 |
| | | | | | | | 20 | 4 | 243 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 02 WELL #: 10H RRCID -> 277077 COMPL. DATE 06/04/2015 TOTAL DEPTH 11034 PERF.10699 - 20031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2181 | X | 2181 | -0- | -0- | -0- | 510 | 1 | 1467 | 3 | Y | 182 | 223 | 1 | | | 34 |
| | | | | | | | 4 | 4 | 200 | 9 | | | | | | | |
| 12 | 2524 | X | 2524 | -0- | -0- | -0- | 527 | 1 | 1675 | 3 | Y | 285 | 222 | 1 | | | 97 |
| | | | | | | | 8 | 4 | 314 | 9 | | | | | | | |
| 01 | 2449 | X | 2449 | -0- | -0- | -0- | 527 | 1 | 1690 | 3 | Y | 204 | 234 | 1 | | | 67 |
| | | | | | | | 8 | 4 | 224 | 9 | | | | | | | |
| 02 | 1652 | X | 1652 | -0- | -0- | -0- | 476 | 1 | 1003 | 3 | Y | 151 | 141 | 1 | | | 77 |
| | | | | | | | 7 | 4 | 166 | 9 | | | | | | | |
| 03 | 2535 | X | 2535 | -0- | -0- | -0- | 527 | 1 | 1729 | 3 | Y | 245 | 215 | 1 | | | 107 |
| | | | | | | | 9 | 4 | 270 | 9 | | | | | | | |
| *04 | 2149 | X | 2149 | -0- | -0- | -0- | 500 | 1 | 1453 | 3 | Y | 158 | 170 | 1 | | | 95 |
| | | | | | | | 22 | 4 | 174 | 9 | | | | | | | |

WASHBURN RANCH 02 WELL #: 11H RRCID -> 277078 COMPL. DATE 06/09/2015 TOTAL DEPTH 10927 PERF.10811 - 19926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1096 | X | 1096 | -0- | -0- | -0- | 526 | 1 | 393 | 3 | Y | 160 | 195 | 1 | | | 29 |
| | | | | | | | 1 | 4 | 176 | 9 | | | | | | | |
| 12 | 1288 | X | 1288 | -0- | -0- | -0- | 543 | 1 | 453 | 3 | Y | 264 | 204 | 1 | | | 89 |
| | | | | | | | 2 | 4 | 290 | 9 | | | | | | | |
| 01 | 1462 | X | 1462 | -0- | -0- | -0- | 543 | 1 | 700 | 3 | Y | 196 | 222 | 1 | | | 63 |
| | | | | | | | 3 | 4 | 216 | 9 | | | | | | | |
| 02 | 1257 | X | 1257 | -0- | -0- | -0- | 491 | 1 | 623 | 3 | Y | 125 | 122 | 1 | | | 66 |
| | | | | | | | 5 | 4 | 138 | 9 | | | | | | | |
| 03 | 1584 | X | 1584 | -0- | -0- | -0- | 543 | 1 | 797 | 3 | Y | 214 | 187 | 1 | | | 93 |
| | | | | | | | 9 | 4 | 235 | 9 | | | | | | | |
| *04 | 1159 | X | 1159 | -0- | -0- | -0- | 526 | 1 | 477 | 3 | Y | 142 | 151 | 1 | | | 84 |
| | | | | | | | 156 | 9 | | | | | | | | | |

WASHBURN RANCH 02 WELL #: 12H RRCID -> 277118 COMPL. DATE 06/11/2015 TOTAL DEPTH 10973 PERF.10677 - 20240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4125 | X | 4125 | -0- | -0- | -0- | 526 | 1 | 3316 | 3 | Y | 248 | 308 | 1 | | | 46 |
| | | | | | | | 10 | 4 | 273 | 9 | | | | | | | |
| 12 | 4605 | X | 4605 | -0- | -0- | -0- | 543 | 1 | 3629 | 3 | Y | 378 | 295 | 1 | | | 129 |
| | | | | | | | 17 | 4 | 416 | 9 | | | | | | | |
| 01 | 4583 | X | 4583 | -0- | -0- | -0- | 543 | 1 | 3674 | 3 | Y | 317 | 347 | 1 | | | 99 |
| | | | | | | | 17 | 4 | 349 | 9 | | | | | | | |
| 02 | 3033 | X | 3033 | -0- | -0- | -0- | 491 | 1 | 2265 | 3 | Y | 236 | 217 | 1 | | | 118 |
| | | | | | | | 17 | 4 | 260 | 9 | | | | | | | |
| 03 | 4051 | X | 4051 | -0- | -0- | -0- | 543 | 1 | 3205 | 3 | Y | 275 | 263 | 1 | | | 130 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| *04 | 4074 | X | 4074 | -0- | -0- | -0- | 526 | 1 | 3328 | 3 | Y | 200 | 212 | 1 | | | 118 |
| | | | | | | | 220 | 9 | | | | | | | | | |

WASHBURN RANCH 02 WELL #: 13H RRCID -> 277264 COMPL. DATE 06/14/2015 TOTAL DEPTH 10923 PERF.10770 - 19984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5515 | X | 5515 | -0- | -0- | -0- | 526 | 1 | 4413 | 3 | Y | 510 | 621 | 1 | | | 94 |
| | | | | | | | 15 | 4 | 561 | 9 | | | | | | | |
| 12 | 6166 | X | 6166 | -0- | -0- | -0- | 543 | 1 | 4765 | 3 | Y | 760 | 594 | 1 | | | 260 |
| | | | | | | | 22 | 4 | 836 | 9 | | | | | | | |
| 01 | 5974 | X | 5974 | -0- | -0- | -0- | 543 | 1 | 4705 | 3 | Y | 640 | 700 | 1 | | | 200 |
| | | | | | | | 22 | 4 | 704 | 9 | | | | | | | |
| 02 | 3924 | X | 3924 | -0- | -0- | -0- | 491 | 1 | 2865 | 3 | Y | 497 | 452 | 1 | | | 245 |
| | | | | | | | 21 | 4 | 547 | 9 | | | | | | | |
| 03 | 5525 | X | 5525 | -0- | -0- | -0- | 543 | 1 | 4246 | 3 | Y | 669 | 611 | 1 | | | 303 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| *04 | 5122 | X | 5122 | -0- | -0- | -0- | 526 | 1 | 4061 | 3 | Y | 486 | 507 | 1 | | | 282 |
| | | | | | | | 535 | 9 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 01 WELL #: 06H RRCID -> 281539 COMPL. DATE 05/10/2014 TOTAL DEPTH 10738 PERF.10619 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3237 | -0- | -723 | -0- | 526 | 1 | 2492 | 3 | Y | 192 | 237 | 1 | | | 36 |
| | | | | | | | 8 | 4 | 211 | 9 | | | | | | | |
| 12 | 3530 | X | 3530 | -0- | -0- | -0- | 543 | 1 | 2660 | 3 | Y | 286 | 224 | 1 | | | 98 |
| | | | | | | | 12 | 4 | 315 | 9 | | | | | | | |
| 01 | 3808 | X | 3808 | -0- | -0- | -0- | 543 | 1 | 2947 | 3 | Y | 276 | 291 | 1 | | | 83 |
| | | | | | | | 14 | 4 | 304 | 9 | | | | | | | |
| 02 | 3052 | X | 2212 | -0- | -840 | -0- | 491 | 1 | 1539 | 3 | Y | 155 | 154 | 1 | | | 84 |
| | | | | | | | 11 | 4 | 171 | 9 | | | | | | | |
| 03 | 3534 | X | 3523 | -0- | -11 | -0- | 543 | 1 | 2734 | 3 | Y | 215 | 200 | 1 | | | 99 |
| | | | | | | | 9 | 4 | 237 | 9 | | | | | | | |
| 04 | 3690 | X | 3260 | -0- | -430 | -0- | 526 | 1 | 2547 | 3 | Y | 153 | 162 | 1 | | | 90 |
| | | | | | | | 19 | 4 | 168 | 9 | | | | | | | |

WASHBURN RANCH 01-STS B WELL #: 04H RRCID -> 281827 COMPL. DATE 05/03/2014 TOTAL DEPTH 10717 PERF.10516 - 17417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 3742 | -0- | 3742 | 7351 | 510 | 1 | 2897 | 3 | Y | 295 | 359 | 1 | | | 54 |
| | | | | | | | 10 | 4 | 325 | 9 | | | | | | | |
| 12 | 10880 | X | 3529 | -0- | -7351 | -0- | 527 | 1 | 2627 | 3 | Y | 330 | 267 | 1 | | | 117 |
| | | | | | | | 12 | 4 | 363 | 9 | | | | | | | |
| 01 | 4003 | X | 4003 | -0- | -0- | -0- | 527 | 1 | 3085 | 3 | Y | 343 | 358 | 1 | | | 102 |
| | | | | | | | 14 | 4 | 377 | 9 | | | | | | | |
| 02 | 3528 | X | 2710 | -0- | -818 | -0- | 476 | 1 | 1990 | 3 | Y | 208 | 201 | 1 | | | 109 |
| | | | | | | | 15 | 4 | 229 | 9 | | | | | | | |
| 03 | 3875 | X | 3447 | -0- | -428 | -0- | 527 | 1 | 2597 | 3 | Y | 285 | 264 | 1 | | | 130 |
| | | | | | | | 9 | 4 | 314 | 9 | | | | | | | |
| 04 | 3870 | X | 3200 | -0- | -670 | -0- | 510 | 1 | 2409 | 3 | Y | 245 | 241 | 1 | | | 134 |
| | | | | | | | 11 | 4 | 270 | 9 | | | | | | | |

WASHBURN RANCH 01-STS B WELL #: 03H RRCID -> 281869 COMPL. DATE 05/03/2014 TOTAL DEPTH 10878 PERF.10594 - 17360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3817 | -0- | -323 | -0- | 526 | 1 | 2931 | 3 | Y | 319 | 396 | 1 | | | 60 |
| | | | | | | | 9 | 4 | 351 | 9 | | | | | | | |
| 12 | 4216 | X | 4061 | -0- | -155 | -0- | 543 | 1 | 3007 | 3 | Y | 452 | 356 | 1 | | | 156 |
| | | | | | | | 14 | 4 | 497 | 9 | | | | | | | |
| 01 | 4340 | X | 4091 | -0- | -249 | -0- | 543 | 1 | 3120 | 3 | Y | 375 | 413 | 1 | | | 118 |
| | | | | | | | 15 | 4 | 413 | 9 | | | | | | | |
| 02 | 3920 | X | 2151 | -0- | -1769 | -0- | 491 | 1 | 1423 | 3 | Y | 206 | 210 | 1 | | | 114 |
| | | | | | | | 10 | 4 | 227 | 9 | | | | | | | |
| 03 | 4061 | X | 3852 | -0- | -209 | -0- | 543 | 1 | 2857 | 3 | Y | 406 | 348 | 1 | | | 172 |
| | | | | | | | 5 | 4 | 447 | 9 | | | | | | | |
| 04 | 3960 | X | 3824 | -0- | -136 | -0- | 526 | 1 | 2927 | 3 | Y | 327 | 321 | 1 | | | 178 |
| | | | | | | | 11 | 4 | 360 | 9 | | | | | | | |

WASHBURN RANCH 01 WELL #: 07H RRCID -> 282052 COMPL. DATE 05/10/2014 TOTAL DEPTH 10732 PERF.10447 - 16884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 4190 | -0- | -700 | -0- | 526 | 1 | 3313 | 3 | Y | 309 | 381 | 1 | | | 57 |
| | | | | | | | 11 | 4 | 340 | 9 | | | | | | | |
| 12 | 4878 | X | 4878 | -0- | -0- | -0- | 543 | 1 | 3759 | 3 | Y | 508 | 393 | 1 | | | 172 |
| | | | | | | | 17 | 4 | 559 | 9 | | | | | | | |
| 01 | 4588 | X | 4588 | -0- | -0- | -0- | 543 | 1 | 3621 | 3 | Y | 370 | 422 | 1 | | | 120 |
| | | | | | | | 17 | 4 | 407 | 9 | | | | | | | |
| 02 | 4267 | X | 4267 | -0- | -0- | -0- | 491 | 1 | 3458 | 3 | Y | 266 | 250 | 1 | | | 136 |
| | | | | | | | 25 | 4 | 293 | 9 | | | | | | | |
| 03 | 4867 | X | 3654 | -0- | -1213 | -0- | 543 | 1 | 2841 | 3 | Y | 238 | 250 | 1 | | | 124 |
| | | | | | | | 8 | 4 | 262 | 9 | | | | | | | |
| 04 | 4710 | X | 3536 | -0- | -1174 | -0- | 526 | 1 | 2785 | 3 | Y | 189 | 201 | 1 | | | 112 |
| | | | | | | | 17 | 4 | 208 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 01 WELL #: 05H RRCID -> 282117 COMPL. DATE 05/10/2014 TOTAL DEPTH 10699 PERF.10668 - 16849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 2645 | -0- | -685 | -0- | 525 | 1 | 1919 | 3 | Y | 183 | 218 | 1 | | | 33 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | 2965 | X | 2965 | -0- | -0- | -0- | 543 | 1 | 2124 | 3 | Y | 271 | 211 | 1 | | | 93 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 01 | 2790 | X | 1774 | -0- | -1016 | -0- | 543 | 1 | 1109 | 3 | Y | 111 | 159 | 1 | | | 45 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 8408 | X | 8408 | -0- | -0- | -0- | 491 | 1 | 7667 | 3 | Y | 227 | 177 | 1 | | | 95 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2727 | -0- | -249 | -0- | 543 | 1 | 1844 | 3 | Y | 301 | 265 | 1 | | | 131 |
| | | | | | | | 9 | 4 | 331 | 9 | | | | | | | |
| 04 | 2880 | X | 2818 | -0- | -62 | -0- | 526 | 1 | 1980 | 3 | Y | 263 | 253 | 1 | | | 141 |
| | | | | | | | 23 | 4 | 289 | 9 | | | | | | | |

WASHBURN RANCH WELL #: 02 RRCID -> 284391 COMPL. DATE 09/09/2013 TOTAL DEPTH 11230 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
BRACKEN-JV WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5940 | -0- | -0- | -0- | 124 | 1 | 5816 | 3 | Y | -0- | | | | | -0- |
| 12 | 6029 | X | 6029 | -0- | -0- | -0- | 133 | 1 | 5894 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 5961 | X | 5961 | -0- | -0- | -0- | 133 | 1 | 5823 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 5038 | X | 5038 | -0- | -0- | -0- | 110 | 1 | 4901 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 4 | | | | | | | | | |
| *03 | 6279 | X | 6279 | -0- | -0- | -0- | 137 | 1 | 6140 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *04 | 6262 | X | 6262 | -0- | -0- | -0- | 153 | 1 | 6104 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1306 | X | 1306 | -0- | -0- | -0- | 24 | 1 | 1282 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5553 | X | 5553 | -0- | -0- | -0- | 83 | 1 | 5470 | 2 | N | -0- | | | | | -0- |
| 02 | 2459 | X | 2459 | -0- | -0- | -0- | 39 | 1 | 2420 | 2 | N | -0- | | | | | -0- |
| *03 | 1654 | X | 1654 | -0- | -0- | -0- | 27 | 1 | 1627 | 2 | N | -0- | | | | | -0- |
| *04 | 1222 | X | 1222 | -0- | -0- | -0- | 21 | 1 | 1201 | 2 | N | -0- | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7724 | X | 7724 | -0- | -0- | -0- | 7724 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5354 | X | 5354 | -0- | -0- | -0- | 5354 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7196 | X | 2710 | -0- | -4486 | -0- | 2710 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7967 | X | 4190 | -0- | -3777 | -0- | 4190 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7710 | X | 4023 | -0- | -3687 | -0- | 4023 | 2 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 21 | 16 | 1 | | | 5 |
| 12 | 65 | X | 65 | -0- | -0- | -0- | 1 | 1 | 64 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 86 | 64 | 1 | | | 22 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 472 | 349 | 1 | | | 145 |
| *04 | 59 | X | 59 | -0- | -0- | -0- | 1 | 1 | 58 | 3 | Y | -0- | 145 | 1 | | | -0- |

NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1215 | -0- | -366 | -0- | 1215 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 827 | -0- | -517 | -0- | 827 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 845 | -0- | -364 | -0- | 845 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 2 | | | Y | -0- | | | | | -0- |

FASKEN STATE WELL #: 2H RRCID -> 260070 COMPL. DATE 11/04/2010 TOTAL DEPTH 9742 PERF.10358 - 14479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 3H RRCID -> 260071 COMPL. DATE 08/11/2011 TOTAL DEPTH 9883 PERF.10358 - 14499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3204 | X | 3204 | -0- | -0- | -0- | 60 | 1 | 3144 | 2 | N | -0- | | | | | -0- |
| 12 | 3515 | X | 3515 | -0- | -0- | -0- | 56 | 1 | 3459 | 2 | N | -0- | | | | | -0- |
| 01 | 3362 | X | 3362 | -0- | -0- | -0- | 50 | 1 | 3312 | 2 | N | -0- | | | | | -0- |
| 02 | 2631 | X | 2631 | -0- | -0- | -0- | 42 | 1 | 2589 | 2 | N | -0- | | | | | -0- |
| *03 | 3368 | X | 3368 | -0- | -0- | -0- | 55 | 1 | 3313 | 2 | N | -0- | | | | | -0- |
| *04 | 3306 | X | 3306 | -0- | -0- | -0- | 56 | 1 | 3250 | 2 | N | -0- | | | | | -0- |

WHITEHURST-J.V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 5796 | -0- | -1344 | -0- | 121 | 1 | 5675 | 3 | Y | -0- | | | | | -0- |
| 12 | 7378 | X | 5523 | -0- | -1855 | -0- | 122 | 1 | 5399 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 7378 | X | 6297 | -0- | -1081 | -0- | 140 | 1 | 6151 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 5416 | X | 5416 | -0- | -0- | -0- | 119 | 1 | 5269 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | | | |
| 03 | 5983 | X | 5733 | -0- | -250 | -0- | 125 | 1 | 5606 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 6090 | X | 5855 | -0- | -235 | -0- | 143 | 1 | 5707 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 4H RRCID -> 260182 COMPL. DATE 01/05/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4580 | X | 4580 | -0- | -0- | -0- | 85 | 1 | 4495 | 2 | N | -0- | | | | | -0- |
| 12 | 5117 | X | 5117 | -0- | -0- | -0- | 81 | 1 | 5036 | 2 | N | -0- | | | | | -0- |
| 01 | 4154 | X | 4154 | -0- | -0- | -0- | 62 | 1 | 4092 | 2 | N | -0- | | | | | -0- |
| 02 | 4117 | X | 4117 | -0- | -0- | -0- | 66 | 1 | 4051 | 2 | N | -0- | | | | | -0- |
| *03 | 4651 | X | 4651 | -0- | -0- | -0- | 77 | 1 | 4574 | 2 | N | -0- | | | | | -0- |
| *04 | 4569 | X | 4569 | -0- | -0- | -0- | 78 | 1 | 4491 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 5H RRCID -> 260379 COMPL. DATE 12/08/2010 TOTAL DEPTH 9678 PERF.10223 - 15155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 938 | -0- | -574 | -0- | 938 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1141 | -0- | -161 | -0- | 1141 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | -0- |

BRACKEN-JV WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 863 | X | 863 | -0- | -0- | -0- | 18 | 1 | 845 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 857 | X | 857 | -0- | -0- | -0- | 19 | 1 | 838 | 3 | Y | -0- | | | | | -0- |
| 01 | 778 | X | 778 | -0- | -0- | -0- | 17 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 695 | X | 695 | -0- | -0- | -0- | 15 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *03 | 748 | X | 748 | -0- | -0- | -0- | 16 | 1 | 731 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 581 | X | 581 | -0- | -0- | -0- | 14 | 1 | 566 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 91H RRCID -> 261181 COMPL. DATE 10/12/2012 TOTAL DEPTH 9545 PERF. 9794 - 14755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 12H RRCID -> 261444 COMPL. DATE 09/01/2011 TOTAL DEPTH 9690 PERF. 9821 - 16687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2053 | X | 2053 | -0- | -0- | -0- | 38 | 1 | 2015 | 2 | N | -0- | | | | | -0- |
| 12 | 1889 | X | 1889 | -0- | -0- | -0- | 30 | 1 | 1859 | 2 | N | -0- | | | | | -0- |
| 01 | 1706 | X | 1706 | -0- | -0- | -0- | 26 | 1 | 1680 | 2 | N | -0- | | | | | -0- |
| 02 | 1797 | X | 1797 | -0- | -0- | -0- | 29 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| *03 | 1736 | X | 1736 | -0- | -0- | -0- | 29 | 1 | 1707 | 2 | N | -0- | | | | | -0- |
| *04 | 597 | X | 597 | -0- | -0- | -0- | 10 | 1 | 587 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BRACKEN-JV WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 820 | X | 820 | -0- | -0- | -0- | 17 | 1 | 803 | 3 | Y | -0- | | | | | -0- |
| 12 | 1602 | X | 1602 | -0- | -0- | -0- | 35 | 1 | 1558 | 3 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 01 | 788 | X | 788 | -0- | -0- | -0- | 18 | 1 | 770 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 798 | X | 798 | -0- | -0- | -0- | 17 | 1 | 774 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 2 | 9 | | | | | | | |
| *03 | 1081 | X | 1081 | -0- | -0- | -0- | 24 | 1 | 1057 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *04 | 736 | X | 736 | -0- | -0- | -0- | 18 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1789 | N | 1789 | -0- | -0- | -0- | 37 | 1 | 1752 | 3 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1738 | -0- | -153 | -0- | 38 | 1 | 1699 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 1596 | N | 1596 | -0- | -0- | -0- | 36 | 1 | 1559 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 1680 | N | 1330 | -0- | -350 | -0- | 29 | 1 | 1294 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| *03 | 2258 | N | 2258 | -0- | -0- | -0- | 49 | 1 | 2208 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *04 | 2018 | N | 2018 | -0- | -0- | -0- | 49 | 1 | 1967 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 92H RRCID -> 263585 COMPL. DATE 10/05/2011 TOTAL DEPTH 9492 PERF. 9812 - 14551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1599 | X | 1599 | -0- | -0- | -0- | 30 | 1 | 1569 | 2 | N | -0- | | | | | -0- |
| 12 | 1498 | X | 1498 | -0- | -0- | -0- | 24 | 1 | 1474 | 2 | N | -0- | | | | | -0- |
| 01 | 1436 | X | 1436 | -0- | -0- | -0- | 22 | 1 | 1414 | 2 | N | -0- | | | | | -0- |
| 02 | 706 | X | 706 | -0- | -0- | -0- | 11 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| *03 | 1354 | X | 1354 | -0- | -0- | -0- | 22 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| *04 | 1384 | X | 1384 | -0- | -0- | -0- | 24 | 1 | 1360 | 2 | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASKEN STATE WELL #: 93H RRCID -> 264180 COMPL. DATE 09/22/2017 TOTAL DEPTH 9641 PERF.10253 - 14901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1757 | X | 1757 | -0- | -0- | -0- | 33 | 1 | 1724 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 1 |
| 02 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 1 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *04 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 1 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BRACKEN-JV WELL #: 8H RRCID -> 264556 COMPL. DATE 06/09/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3176 | X | 3176 | -0- | -0- | -0- | 66 | 1 | 3101 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3206 | X | 3206 | -0- | -0- | -0- | 71 | 1 | 3124 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| 01 | 3155 | X | 3155 | -0- | -0- | -0- | 70 | 1 | 3078 | 3 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| 02 | 2846 | X | 2846 | -0- | -0- | -0- | 62 | 1 | 2761 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 15 | 4 | 8 | 9 | | | | | | | |
| *03 | 3249 | X | 3249 | -0- | -0- | -0- | 71 | 1 | 3171 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *04 | 3092 | X | 3092 | -0- | -0- | -0- | 75 | 1 | 3011 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 4 | 3 | 9 | | | | | | | |

BRACKEN-JV WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2959 | X | 2959 | -0- | -0- | -0- | 62 | 1 | 2897 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 12 | 2151 | X | 2151 | -0- | -0- | -0- | 46 | 1 | 2049 | 3 | Y | 50 | 35 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 55 | 9 | | | | | | | |
| 01 | 2048 | X | 2048 | -0- | -0- | -0- | 45 | 1 | 1992 | 3 | Y | 8 | 21 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 9 | 9 | | | | | | | |
| 02 | 472 | X | 472 | -0- | -0- | -0- | 10 | 1 | 459 | 3 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *03 | 11813 | X | 11813 | -0- | -0- | -0- | 258 | 1 | 11551 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *04 | 5348 | X | 5348 | -0- | -0- | -0- | 131 | 1 | 5213 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

BRACKEN-JV WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1235 | X | 1235 | -0- | -0- | -0- | 26 | 1 | 1203 | 3 | Y | 5 | 48 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1057 | X | 1057 | -0- | -0- | -0- | 24 | 1 | 1033 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1629 | X | 1629 | -0- | -0- | -0- | 36 | 1 | 1591 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 857 | X | 857 | -0- | -0- | -0- | 19 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *03 | 1224 | X | 1224 | -0- | -0- | -0- | 27 | 1 | 1197 | 3 | Y | -0- | | | | | -0- |
| *04 | 1805 | X | 1805 | -0- | -0- | -0- | 44 | 1 | 1759 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 8H RRCID -> 265234 COMPL. DATE 12/05/2011 TOTAL DEPTH 9548 PERF.10097 - 14901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *04 | 74 | X | 74 | -0- | -0- | -0- | 1 | 1 | 73 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 11H RRCID -> 265550 COMPL. DATE 02/06/2012 TOTAL DEPTH 9464 PERF.10070 - 15421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10650 | X | 7689 | -0- | -2961 | -0- | 143 | 1 | 7546 | 2 | N | -0- | | | | | -0- |
| 12 | 10447 | X | 4942 | -0- | -5505 | -0- | 78 | 1 | 4864 | 2 | N | -0- | | | | | -0- |
| 01 | 10447 | X | 5960 | -0- | -4487 | -0- | 89 | 1 | 5871 | 2 | N | -0- | | | | | -0- |
| 02 | 9436 | X | 6787 | -0- | -2649 | -0- | 108 | 1 | 6679 | 2 | N | -0- | | | | | -0- |
| 03 | 8990 | X | 8003 | -0- | -987 | -0- | 132 | 1 | 7871 | 2 | N | -0- | | | | | -0- |
| 04 | 7680 | X | 7288 | -0- | -392 | -0- | 124 | 1 | 7164 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 4390 | -0- | -3110 | -0- | 199 | 1 | 4126 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 62 | 4 | 3 | 9 | | | | | | | |
| 12 | 8246 | X | 4660 | -0- | -3586 | -0- | 222 | 1 | 4273 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 157 | 4 | 8 | 9 | | | | | | | |
| 01 | 8866 | X | 4758 | -0- | -4108 | -0- | 223 | 1 | 4354 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 173 | 4 | 8 | 9 | | | | | | | |
| 02 | 8008 | X | 3649 | -0- | -4359 | -0- | 168 | 1 | 3416 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 56 | 4 | 9 | 9 | | | | | | | |
| 03 | 8866 | X | 6243 | -0- | -2623 | -0- | 325 | 1 | 5869 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 37 | 4 | 12 | 9 | | | | | | | |
| *04 | 6471 | X | 6471 | -0- | -0- | -0- | 366 | 1 | 6059 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 38 | 4 | 8 | 9 | | | | | | | |

ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/07/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9900 | X | 8191 | -0- | -1709 | -0- | 371 | 1 | 7704 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 116 | 4 | | | | | | | | | |
| 12 | 10230 | X | 7787 | -0- | -2443 | -0- | 372 | 1 | 7153 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 262 | 4 | | | | | | | | | |
| 01 | 10230 | X | 7444 | -0- | -2786 | -0- | 350 | 1 | 6823 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 270 | 4 | 1 | 9 | | | | | | | |
| 02 | 8708 | X | 6027 | -0- | -2681 | -0- | 278 | 1 | 5655 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 93 | 4 | 1 | 9 | | | | | | | |
| 03 | 8742 | X | 7010 | -0- | -1732 | -0- | 366 | 1 | 6602 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 4 | | | | | | | | | |
| 04 | 8190 | X | 5900 | -0- | -2290 | -0- | 331 | 1 | 5476 | 3 | Y | 54 | 52 | 1 | | | 2 |
| | | | | | | | 34 | 4 | 59 | 9 | | | | | | | |

FASKEN STATE WELL #: 90H RRCID -> 266354 COMPL. DATE 06/03/2012 TOTAL DEPTH 9715 PERF.10198 - 15970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 13H RRCID -> 266400 COMPL. DATE 03/26/2012 TOTAL DEPTH 9659 PERF. 9899 - 16062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11081 | X | 11081 | -0- | -0- | -0- | 206 | 1 | 10875 | 2 | N | -0- | | | | | -0- |
| 12 | 10960 | X | 10960 | -0- | -0- | -0- | 174 | 1 | 10786 | 2 | N | -0- | | | | | -0- |
| 01 | 10201 | X | 10201 | -0- | -0- | -0- | 153 | 1 | 10048 | 2 | N | -0- | | | | | -0- |
| 02 | 8413 | X | 8413 | -0- | -0- | -0- | 134 | 1 | 8279 | 2 | N | -0- | | | | | -0- |
| *03 | 8661 | X | 8661 | -0- | -0- | -0- | 143 | 1 | 8518 | 2 | N | -0- | | | | | -0- |
| *04 | 9092 | X | 9092 | -0- | -0- | -0- | 155 | 1 | 8937 | 2 | N | -0- | | | | | -0- |

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1178 | X | 1178 | -0- | -0- | -0- | 349 | 1 | 825 | 3 | Y | -0- | 7 | 1 | | | 5 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 1546 | X | 1546 | -0- | -0- | -0- | 712 | 1 | 825 | 3 | Y | -0- | | | | | 5 |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 1744 | X | 1744 | -0- | -0- | -0- | 582 | 1 | 1114 | 3 | Y | 34 | 1 | 1 | | | 38 |
| | | | | | | | 11 | 4 | 37 | 9 | | | | | | | |
| 02 | 1092 | X | 767 | -0- | -325 | -0- | 155 | 1 | 610 | 3 | Y | -0- | 38 | 1 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 1550 | X | 1154 | -0- | -396 | -0- | 513 | 1 | 637 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 1680 | X | 1587 | -0- | -93 | -0- | 448 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1734 | -0- | -188 | -0- | 1734 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2240 | N | 1921 | -0- | -319 | -0- | 1921 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 1679 | -0- | -57 | -0- | 1679 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | Y | -0- | | | | | -0- |

Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF.11597 - 15774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | 13 | 1 | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | 2 | 1 | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | 1 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1823 | | | | | N | -0- | | | | | -0- |

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF.10179 - 15402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 5606 | -0- | -1474 | -0- | 1660 | 1 | 3927 | 3 | Y | -0- | 6 | 1 | | | 6 |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 12 | 7316 | X | 2303 | -0- | -5013 | -0- | 1061 | 1 | 1229 | 3 | Y | -0- | | | | | 6 |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 7316 | X | 144 | -0- | -7172 | -0- | 49 | 1 | 94 | 3 | Y | -0- | 2 | 1 | | | 4 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 7172 | X | 7172 | -0- | -0- | -0- | 1453 | 1 | 5701 | 3 | Y | -0- | 4 | 1 | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 03 | 6665 | X | 4712 | -0- | -1953 | -0- | 2093 | 1 | 2603 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 04 | 5610 | X | 4226 | -0- | -1384 | -0- | 1194 | 1 | 3017 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |

ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 | X | 4957 | -0- | -743 | -0- | 212 | 1 | 4394 | 3 | Y | 259 | 256 | 1 | | | 11 |
| | | | | | | | 66 | 4 | 285 | 9 | | | | | | | |
| 12 | 4495 | X | 2829 | -0- | -1666 | -0- | 126 | 1 | 2431 | 3 | Y | 166 | 172 | 1 | | | 5 |
| | | | | | | | 89 | 4 | 183 | 9 | | | | | | | |
| 01 | 4495 | X | 1782 | -0- | -2713 | -0- | 77 | 1 | 1494 | 3 | Y | 138 | 136 | 1 | | | 7 |
| | | | | | | | 59 | 4 | 152 | 9 | | | | | | | |
| 02 | 4620 | X | 994 | -0- | -3626 | -0- | 40 | 1 | 807 | 3 | Y | 122 | 123 | 1 | | | 6 |
| | | | | | | | 13 | 4 | 134 | 9 | | | | | | | |
| 03 | 5115 | X | 3563 | -0- | -1552 | -0- | 170 | 1 | 3059 | 3 | Y | 286 | 283 | 1 | | | 9 |
| | | | | | | | 19 | 4 | 315 | 9 | | | | | | | |
| *04 | 14414 | X | 14414 | -0- | -0- | -0- | 799 | 1 | 13215 | 3 | Y | 289 | 290 | 1 | | | 8 |
| | | | | | | | 82 | 4 | 318 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 3235 | -0- | -1655 | -0- | 135 | 1 | 2811 | 3 | Y | 224 | 225 | 1 | | | 9 |
| | | | | | | | 43 | 4 | 246 | 9 | | | | | | | |
| 12 | 5053 | X | 2769 | -0- | -2284 | -0- | 122 | 1 | 2339 | 3 | Y | 203 | 205 | 1 | | | 7 |
| | | | | | | | 85 | 4 | 223 | 9 | | | | | | | |
| 01 | 4371 | X | 3770 | -0- | -601 | -0- | 164 | 1 | 3198 | 3 | Y | 255 | 249 | 1 | | | 13 |
| | | | | | | | 127 | 4 | 281 | 9 | | | | | | | |
| 02 | 3948 | X | 3137 | -0- | -811 | -0- | 134 | 1 | 2711 | 3 | Y | 225 | 227 | 1 | | | 11 |
| | | | | | | | 44 | 4 | 248 | 9 | | | | | | | |
| 03 | 4092 | X | 4092 | -0- | -0- | -0- | 195 | 1 | 3512 | 3 | Y | 330 | 331 | 1 | | | 10 |
| | | | | | | | 22 | 4 | 363 | 9 | | | | | | | |
| 04 | 3660 | X | 3393 | -0- | -267 | -0- | 172 | 1 | 2855 | 3 | Y | 316 | 317 | 1 | | | 9 |
| | | | | | | | 18 | 4 | 348 | 9 | | | | | | | |

FASKEN STATE WELL #: 6H RRCID -> 271340 COMPL. DATE 05/15/2013 TOTAL DEPTH 9905 PERF.10464 - 15043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6752 | X | 6752 | -0- | -0- | -0- | 126 | 1 | 6626 | 2 | N | -0- | | | | | -0- |
| 12 | 7106 | X | 7106 | -0- | -0- | -0- | 113 | 1 | 6993 | 2 | N | -0- | | | | | -0- |
| 01 | 6973 | X | 6973 | -0- | -0- | -0- | 104 | 1 | 6869 | 2 | N | -0- | | | | | -0- |
| 02 | 6275 | X | 6275 | -0- | -0- | -0- | 100 | 1 | 6175 | 2 | N | -0- | | | | | -0- |
| *03 | 6803 | X | 6803 | -0- | -0- | -0- | 112 | 1 | 6691 | 2 | N | -0- | | | | | -0- |
| *04 | 6585 | X | 6585 | -0- | -0- | -0- | 112 | 1 | 6473 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 7H RRCID -> 271353 COMPL. DATE 06/04/2013 TOTAL DEPTH 9877 PERF.10830 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 06/18/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6780 | X | 1372 | -0- | -5408 | -0- | 61 | 1 | 1271 | 3 | Y | 19 | 23 | 1 | | | 1 |
| | | | | | | | 19 | 4 | 21 | 9 | | | | | | | |
| 12 | 7006 | X | 101 | -0- | -6905 | -0- | 5 | 1 | 93 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 7006 | X | 138 | -0- | -6868 | -0- | 6 | 1 | 126 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 02 | 6328 | X | 3203 | -0- | -3125 | -0- | 141 | 1 | 2866 | 3 | Y | 135 | 129 | 1 | | | 6 |
| | | | | | | | 47 | 4 | 149 | 9 | | | | | | | |
| 03 | 6975 | X | 4662 | -0- | -2313 | -0- | 243 | 1 | 4391 | 3 | Y | -0- | 6 | 1 | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | | | |
| *04 | 2570 | X | 2570 | -0- | -0- | -0- | 144 | 1 | 2388 | 3 | Y | 21 | 20 | 1 | | | 1 |
| | | | | | | | 15 | 4 | 23 | 9 | | | | | | | |

ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 1906 | -0- | -3224 | -0- | 86 | 1 | 1792 | 3 | Y | 1 | 9 | 1 | | | -0- |
| | | | | | | | 27 | 4 | 1 | 9 | | | | | | | |
| 12 | 3689 | X | 1940 | -0- | -1749 | -0- | 93 | 1 | 1782 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 65 | 4 | | | | | | | | | |
| 01 | 5301 | X | 1915 | -0- | -3386 | -0- | 90 | 1 | 1755 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 70 | 4 | | | | | | | | | |
| 02 | 4788 | X | 1636 | -0- | -3152 | -0- | 76 | 1 | 1535 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 03 | 5301 | X | 1897 | -0- | -3404 | -0- | 99 | 1 | 1787 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| *04 | 8255 | X | 8255 | -0- | -0- | -0- | 437 | 1 | 7226 | 3 | Y | 497 | 483 | 1 | | | 14 |
| | | | | | | | 45 | 4 | 547 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ARN EF WELL #: 3H RRCID -> 271852 COMPL. DATE 07/01/2012 TOTAL DEPTH 9519 PERF. 9937 - 16798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 3307 | -0- | -1823 | -0- | 140 | 1 | 2914 | 3 | Y | 190 | 188 | 1 | | | 8 |
| | | | | | | | 44 | 4 | 209 | 9 | | | | | | | |
| 12 | 4805 | X | 2320 | -0- | -2485 | -0- | 105 | 1 | 2022 | 3 | Y | 108 | 113 | 1 | | | 3 |
| | | | | | | | 74 | 4 | 119 | 9 | | | | | | | |
| 01 | 4805 | X | 2281 | -0- | -2524 | -0- | 100 | 1 | 1961 | 3 | Y | 129 | 125 | 1 | | | 7 |
| | | | | | | | 78 | 4 | 142 | 9 | | | | | | | |
| 02 | 4340 | X | 1680 | -0- | -2660 | -0- | 73 | 1 | 1484 | 3 | Y | 90 | 93 | 1 | | | 4 |
| | | | | | | | 24 | 4 | 99 | 9 | | | | | | | |
| 03 | 3720 | X | 2174 | -0- | -1546 | -0- | 106 | 1 | 1917 | 3 | Y | 126 | 126 | 1 | | | 4 |
| | | | | | | | 12 | 4 | 139 | 9 | | | | | | | |
| *04 | 5915 | X | 5915 | -0- | -0- | -0- | 299 | 1 | 4945 | 3 | Y | 582 | 569 | 1 | | | 17 |
| | | | | | | | 31 | 4 | 640 | 9 | | | | | | | |

ARN EF WELL #: 5H RRCID -> 272253 COMPL. DATE 11/15/2012 TOTAL DEPTH 9588 PERF. 9951 - 15601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6570 | X | 3619 | -0- | -2951 | -0- | 159 | 1 | 3302 | 3 | Y | 98 | 98 | 1 | | | 4 |
| | | | | | | | 50 | 4 | 108 | 9 | | | | | | | |
| 12 | 6789 | X | 4514 | -0- | -2275 | -0- | 209 | 1 | 4020 | 3 | Y | 125 | 125 | 1 | | | 4 |
| | | | | | | | 147 | 4 | 138 | 9 | | | | | | | |
| 01 | 6789 | X | 1569 | -0- | -5220 | -0- | 72 | 1 | 1407 | 3 | Y | 31 | 33 | 1 | | | 2 |
| | | | | | | | 56 | 4 | 34 | 9 | | | | | | | |
| 02 | 5908 | X | 1421 | -0- | -4487 | -0- | 62 | 1 | 1259 | 3 | Y | 72 | 71 | 1 | | | 3 |
| | | | | | | | 21 | 4 | 79 | 9 | | | | | | | |
| *03 | 7128 | X | 7128 | -0- | -0- | -0- | 354 | 1 | 6387 | 3 | Y | 315 | 308 | 1 | | | 10 |
| | | | | | | | 40 | 4 | 347 | 9 | | | | | | | |
| 04 | 4380 | X | 2712 | -0- | -1668 | -0- | 149 | 1 | 2464 | 3 | Y | 76 | 84 | 1 | | | 2 |
| | | | | | | | 15 | 4 | 84 | 9 | | | | | | | |

WHITEHURST-J.V. WELL #: 2H RRCID -> 272379 COMPL. DATE 03/04/2014 TOTAL DEPTH 12640 PERF.12541 - 17731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8520 | X | 6056 | -0- | -2464 | -0- | 125 | 1 | 5868 | 3 | Y | 57 | 64 | 1 | | | 3 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 8463 | X | 6489 | -0- | -1974 | -0- | 141 | 1 | 6237 | 3 | Y | 99 | 46 | 1 | | | 56 |
| | | | | | | | 2 | 4 | 109 | 9 | | | | | | | |
| 01 | 8091 | X | 7048 | -0- | -1043 | -0- | 156 | 1 | 6849 | 3 | Y | 34 | 86 | 1 | | | 4 |
| | | | | | | | 6 | 4 | 37 | 9 | | | | | | | |
| 02 | 6916 | X | 5821 | -0- | -1095 | -0- | 126 | 1 | 5612 | 3 | Y | 48 | 35 | 1 | | | 17 |
| | | | | | | | 30 | 4 | 53 | 9 | | | | | | | |
| *03 | 8711 | X | 8711 | -0- | -0- | -0- | 188 | 1 | 8401 | 3 | Y | 108 | 90 | 1 | | | 35 |
| | | | | | | | 3 | 4 | 119 | 9 | | | | | | | |
| 04 | 6810 | X | 6022 | -0- | -788 | -0- | 145 | 1 | 5800 | 3 | Y | 65 | 74 | 1 | | | 26 |
| | | | | | | | 5 | 4 | 72 | 9 | | | | | | | |

FASKEN STATE WELL #: 9H RRCID -> 272782 COMPL. DATE 12/03/2013 TOTAL DEPTH 9429 PERF.10161 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14865 | X | 14865 | -0- | -0- | -0- | 277 | 1 | 14588 | 2 | N | -0- | | | | | -0- |
| 12 | 15036 | X | 15036 | -0- | -0- | -0- | 238 | 1 | 14798 | 2 | N | -0- | | | | | -0- |
| 01 | 12877 | X | 12877 | -0- | -0- | -0- | 193 | 1 | 12684 | 2 | N | -0- | | | | | -0- |
| 02 | 12556 | X | 12556 | -0- | -0- | -0- | 200 | 1 | 12356 | 2 | N | -0- | | | | | -0- |
| *03 | 14829 | X | 14829 | -0- | -0- | -0- | 244 | 1 | 14585 | 2 | N | -0- | | | | | -0- |
| *04 | 13574 | X | 13574 | -0- | -0- | -0- | 231 | 1 | 13343 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 17H RRCID -> 273615 COMPL. DATE 05/09/2015 TOTAL DEPTH 9683 PERF. 9852 - 16463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14370 | X | 14370 | -0- | -0- | -0- | 268 | 1 | 14102 | 2 | N | -0- | | | | | -0- |
| 12 | 14702 | X | 14702 | -0- | -0- | -0- | 233 | 1 | 14469 | 2 | N | -0- | | | | | -0- |
| 01 | 14028 | X | 14028 | -0- | -0- | -0- | 210 | 1 | 13818 | 2 | N | -0- | | | | | -0- |
| 02 | 9153 | X | 9153 | -0- | -0- | -0- | 146 | 1 | 9007 | 2 | N | -0- | | | | | -0- |
| *03 | 11536 | X | 11536 | -0- | -0- | -0- | 190 | 1 | 11346 | 2 | N | -0- | | | | | -0- |
| *04 | 13977 | X | 13977 | -0- | -0- | -0- | 238 | 1 | 13739 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

WHITEHURST-J.V. WELL #: 4H RRCID -> 274011 COMPL. DATE 04/23/2014 TOTAL DEPTH 12593 PERF.13074 - 18600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 4257 | -0- | -1413 | -0- | 85 | 1 | 3972 | 3 | Y | 182 | 203 | 1 | | | 10 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4261 | -0- | -1040 | -0- | 88 | 1 | 3896 | 3 | Y | 251 | 119 | 1 | | | 142 |
| | | | | | | | 1 | 4 | 276 | 9 | | | | | | | |
| 01 | 4743 | X | 3892 | -0- | -851 | -0- | 80 | 1 | 3494 | 3 | Y | 286 | 397 | 1 | | | 31 |
| | | | | | | | 3 | 4 | 315 | 9 | | | | | | | |
| 02 | 4256 | X | 735 | -0- | -3521 | -0- | 14 | 1 | 599 | 3 | Y | 108 | 101 | 1 | | | 38 |
| | | | | | | | 3 | 4 | 119 | 9 | | | | | | | |
| *03 | 7862 | X | 7862 | -0- | -0- | -0- | 168 | 1 | 7534 | 3 | Y | 143 | 135 | 1 | | | 46 |
| | | | | | | | 3 | 4 | 157 | 9 | | | | | | | |
| 04 | 4260 | X | 2141 | -0- | -2119 | -0- | 49 | 1 | 1969 | 3 | Y | 110 | 113 | 1 | | | 43 |
| | | | | | | | 2 | 4 | 121 | 9 | | | | | | | |

WHITEHURST-J.V. WELL #: 3H RRCID -> 274013 COMPL. DATE 04/23/2014 TOTAL DEPTH 12630 PERF.12445 - 18467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 | X | 9753 | -0- | -1107 | -0- | 202 | 1 | 9449 | 3 | Y | 93 | 99 | 1 | | | 5 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 11129 | X | 9953 | -0- | -1176 | -0- | 219 | 1 | 9680 | 3 | Y | 46 | 25 | 1 | | | 26 |
| | | | | | | | 3 | 4 | 51 | 9 | | | | | | | |
| 01 | 11129 | X | 9596 | -0- | -1533 | -0- | 213 | 1 | 9338 | 3 | Y | 34 | 56 | 1 | | | 4 |
| | | | | | | | 8 | 4 | 37 | 9 | | | | | | | |
| 02 | 10052 | X | 3743 | -0- | -6309 | -0- | 80 | 1 | 3566 | 3 | Y | 71 | 50 | 1 | | | 25 |
| | | | | | | | 19 | 4 | 78 | 9 | | | | | | | |
| 03 | 10075 | X | 9124 | -0- | -951 | -0- | 195 | 1 | 8728 | 3 | Y | 180 | 147 | 1 | | | 58 |
| | | | | | | | 3 | 4 | 198 | 9 | | | | | | | |
| *04 | 10786 | X | 10786 | -0- | -0- | -0- | 258 | 1 | 10292 | 3 | Y | 206 | 183 | 1 | | | 81 |
| | | | | | | | 9 | 4 | 227 | 9 | | | | | | | |

FASKEN STATE WELL #: 18H RRCID -> 274092 COMPL. DATE 05/11/2015 TOTAL DEPTH 9708 PERF. 9963 - 16322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39956 | X | 39956 | -0- | -0- | -0- | 744 | 1 | 39212 | 2 | N | -0- | | | | | -0- |
| 12 | 40938 | X | 40938 | -0- | -0- | -0- | 649 | 1 | 40289 | 2 | N | -0- | | | | | -0- |
| 01 | 39547 | X | 39547 | -0- | -0- | -0- | 592 | 1 | 38955 | 2 | N | -0- | | | | | -0- |
| 02 | 34960 | X | 34960 | -0- | -0- | -0- | 557 | 1 | 34403 | 2 | N | -0- | | | | | -0- |
| *03 | 39943 | X | 39943 | -0- | -0- | -0- | 658 | 1 | 39285 | 2 | N | -0- | | | | | -0- |
| *04 | 38368 | X | 38368 | -0- | -0- | -0- | 652 | 1 | 37716 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 19H RRCID -> 274156 COMPL. DATE 05/13/2015 TOTAL DEPTH 9735 PERF. 9870 - 16423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 16H RRCID -> 274473 COMPL. DATE 04/28/2015 TOTAL DEPTH 9606 PERF. 9631 - 16589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54566 | X | 54566 | -0- | -0- | -0- | 1016 | 1 | 53550 | 2 | N | -0- | | | | | -0- |
| 12 | 56193 | X | 56193 | -0- | -0- | -0- | 891 | 1 | 55302 | 2 | N | -0- | | | | | -0- |
| 01 | 52998 | X | 52998 | -0- | -0- | -0- | 794 | 1 | 52204 | 2 | N | -0- | | | | | -0- |
| 02 | 47996 | X | 47996 | -0- | -0- | -0- | 765 | 1 | 47231 | 2 | N | -0- | | | | | -0- |
| *03 | 55652 | X | 55652 | -0- | -0- | -0- | 916 | 1 | 54736 | 2 | N | -0- | | | | | -0- |
| *04 | 53342 | X | 53342 | -0- | -0- | -0- | 907 | 1 | 52435 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 14H RRCID -> 274481 COMPL. DATE 04/24/2015 TOTAL DEPTH 9589 PERF. 9680 - 16638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 867 | -0- | 867 | 867 | 14 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 86 | -0- | 86 | 953 | 1 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 953 | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 23H RRCID -> 274855 COMPL. DATE 05/03/2015 TOTAL DEPTH 9334 PERF.10252 - 16888

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24851 X | 24851 | -0- | -0- | -0- | 463 | 1 | 24388 | 2 | N | -0- | | | | | -0- |
| 12 | 23219 X | 23219 | -0- | -0- | -0- | 368 | 1 | 22851 | 2 | N | -0- | | | | | -0- |
| 01 | 21047 X | 21047 | -0- | -0- | -0- | 315 | 1 | 20732 | 2 | N | -0- | | | | | -0- |
| 02 | 23957 X | 23957 | -0- | -0- | -0- | 382 | 1 | 23575 | 2 | N | -0- | | | | | -0- |
| *03 | 24068 X | 24068 | -0- | -0- | -0- | 396 | 1 | 23672 | 2 | N | -0- | | | | | -0- |
| *04 | 22000 X | 22000 | -0- | -0- | -0- | 374 | 1 | 21626 | 2 | N | -0- | | | | | -0- |

ARN EF WELL #: 9H RRCID -> 274870 COMPL. DATE 01/10/2014 TOTAL DEPTH 9648 PERF. 9668 - 13981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11286 X | 11286 | -0- | -0- | -0- | 503 | 1 | 10435 | 3 | Y | 174 | 172 | 1 | | | 7 |
| | | | | | | 157 | 4 | 191 | 9 | | | | | | | |
| 12 | 10394 X | 10394 | -0- | -0- | -0- | 485 | 1 | 9319 | 3 | Y | 226 | 226 | 1 | | | 7 |
| | | | | | | 341 | 4 | 249 | 9 | | | | | | | |
| 01 | 9613 X | 9613 | -0- | -0- | -0- | 439 | 1 | 8577 | 3 | Y | 233 | 228 | 1 | | | 12 |
| | | | | | | 341 | 4 | 256 | 9 | | | | | | | |
| 02 | 7280 X | 4274 | -0- | -3006 | -0- | 192 | 1 | 3896 | 3 | Y | 111 | 118 | 1 | | | 5 |
| | | | | | | 64 | 4 | 122 | 9 | | | | | | | |
| 03 | 8060 X | 73 | -0- | -7987 | -0- | 4 | 1 | 69 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 04 | 7800 X | 5590 | -0- | -2210 | -0- | 316 | 1 | 5216 | 3 | Y | 24 | 23 | 1 | | | 1 |
| | | | | | | 32 | 4 | 26 | 9 | | | | | | | |

FASKEN STATE WELL #: 15H RRCID -> 274890 COMPL. DATE 04/26/2015 TOTAL DEPTH 9580 PERF. 9602 - 16655

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1806 X | 1806 | -0- | -0- | -0- | 34 | 1 | 1772 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 X | 1674 | -0- | -0- | -0- | 27 | 1 | 1647 | 2 | N | -0- | | | | | -0- |
| 01 | 1866 X | 1866 | -0- | -0- | -0- | 28 | 1 | 1838 | 2 | N | -0- | | | | | -0- |
| 02 | 2033 X | 2033 | -0- | -0- | -0- | 32 | 1 | 2001 | 2 | N | -0- | | | | | -0- |
| *03 | 1756 X | 1756 | -0- | -0- | -0- | 29 | 1 | 1727 | 2 | N | -0- | | | | | -0- |
| *04 | 1734 X | 1734 | -0- | -0- | -0- | 29 | 1 | 1705 | 2 | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 14H RRCID -> 275397 COMPL. DATE 10/09/2014 TOTAL DEPTH 12536 PERF.13031 - 19000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8777 X | 8777 | -0- | -0- | -0- | 184 | 1 | 8593 | 3 | Y | -0- | | | | | -0- |
| 12 | 6630 X | 6630 | -0- | -0- | -0- | 147 | 1 | 6481 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 10375 X | 10375 | -0- | -0- | -0- | 231 | 1 | 10135 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 9 | 4 | | | | | | | | | |
| 02 | 6900 X | 6900 | -0- | -0- | -0- | 151 | 1 | 6713 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 36 | 4 | | | | | | | | | |
| *03 | 9378 X | 9378 | -0- | -0- | -0- | 205 | 1 | 9170 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *04 | 2139 X | 2139 | -0- | -0- | -0- | 52 | 1 | 2085 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 10H RRCID -> 275411 COMPL. DATE 12/02/2013 TOTAL DEPTH 9617 PERF. 9885 - 16728

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6430 X | 6430 | -0- | -0- | -0- | 120 | 1 | 6310 | 2 | N | -0- | | | | | -0- |
| 12 | 6298 X | 6298 | -0- | -0- | -0- | 100 | 1 | 6198 | 2 | N | -0- | | | | | -0- |
| 01 | 5904 X | 5904 | -0- | -0- | -0- | 88 | 1 | 5816 | 2 | N | -0- | | | | | -0- |
| 02 | 4867 X | 4867 | -0- | -0- | -0- | 78 | 1 | 4789 | 2 | N | -0- | | | | | -0- |
| *03 | 4510 X | 4510 | -0- | -0- | -0- | 74 | 1 | 4436 | 2 | N | -0- | | | | | -0- |
| *04 | 5517 X | 5517 | -0- | -0- | -0- | 94 | 1 | 5423 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 21H RRCID -> 275415 COMPL. DATE 05/29/2015 TOTAL DEPTH 9252 PERF. 9915 - 16462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35234 X | 35234 | -0- | -0- | -0- | 656 | 1 | 34578 | 2 | N | -0- | | | -0- |
| 12 | 36419 X | 36419 | -0- | -0- | -0- | 577 | 1 | 35842 | 2 | N | -0- | | | -0- |
| 01 | 38640 X | 38640 | -0- | -0- | -0- | 579 | 1 | 38061 | 2 | N | -0- | | | -0- |
| 02 | 31896 X | 31896 | -0- | -0- | -0- | 508 | 1 | 31388 | 2 | N | -0- | | | -0- |
| *03 | 36331 X | 36331 | -0- | -0- | -0- | 598 | 1 | 35733 | 2 | N | -0- | | | -0- |
| *04 | 34865 X | 34865 | -0- | -0- | -0- | 593 | 1 | 34272 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 20H RRCID -> 275461 COMPL. DATE 05/01/2015 TOTAL DEPTH 9283 PERF.10136 - 16251

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46587 X | 46587 | -0- | -0- | -0- | 868 | 1 | 45719 | 2 | N | -0- | | | -0- |
| 12 | 48042 X | 48042 | -0- | -0- | -0- | 762 | 1 | 47280 | 2 | N | -0- | | | -0- |
| 01 | 45887 X | 45887 | -0- | -0- | -0- | 687 | 1 | 45200 | 2 | N | -0- | | | -0- |
| 02 | 39407 X | 39407 | -0- | -0- | -0- | 628 | 1 | 38779 | 2 | N | -0- | | | -0- |
| *03 | 46126 X | 46126 | -0- | -0- | -0- | 760 | 1 | 45366 | 2 | N | -0- | | | -0- |
| *04 | 44010 X | 44010 | -0- | -0- | -0- | 748 | 1 | 43262 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 28H RRCID -> 275484 COMPL. DATE 02/16/2016 TOTAL DEPTH 10076 PERF.10150 - 17570

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20393 X | 20393 | -0- | -0- | -0- | 380 | 1 | 20013 | 2 | N | -0- | | | -0- |
| 12 | 23136 X | 23136 | -0- | -0- | -0- | 367 | 1 | 22769 | 2 | N | -0- | | | -0- |
| 01 | 21572 X | 21572 | -0- | -0- | -0- | 323 | 1 | 21249 | 2 | N | -0- | | | -0- |
| 02 | 16911 X | 16911 | -0- | -0- | -0- | 270 | 1 | 16641 | 2 | N | -0- | | | -0- |
| *03 | 20035 X | 20035 | -0- | -0- | -0- | 330 | 1 | 19705 | 2 | N | -0- | | | -0- |
| *04 | 19525 X | 19525 | -0- | -0- | -0- | 332 | 1 | 19193 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 29H RRCID -> 275485 COMPL. DATE 02/17/2016 TOTAL DEPTH 10083 PERF.10260 - 17510

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23325 X | 23325 | -0- | -0- | -0- | 434 | 1 | 22891 | 2 | N | -0- | | | -0- |
| 12 | 23153 X | 23153 | -0- | -0- | -0- | 367 | 1 | 22786 | 2 | N | -0- | | | -0- |
| 01 | 22713 X | 22713 | -0- | -0- | -0- | 340 | 1 | 22373 | 2 | N | -0- | | | -0- |
| 02 | 20032 X | 20032 | -0- | -0- | -0- | 319 | 1 | 19713 | 2 | N | -0- | | | -0- |
| *03 | 21107 X | 21107 | -0- | -0- | -0- | 348 | 1 | 20759 | 2 | N | -0- | | | -0- |
| *04 | 18274 X | 18274 | -0- | -0- | -0- | 311 | 1 | 17963 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 27H RRCID -> 275562 COMPL. DATE 02/14/2016 TOTAL DEPTH 10080 PERF.10230 - 17546

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19661 X | 19661 | -0- | -0- | -0- | 366 | 1 | 19295 | 2 | N | -0- | | | -0- |
| 12 | 20118 X | 20118 | -0- | -0- | -0- | 319 | 1 | 19799 | 2 | N | -0- | | | -0- |
| 01 | 20027 X | 20027 | -0- | -0- | -0- | 300 | 1 | 19727 | 2 | N | -0- | | | -0- |
| 02 | 17767 X | 17767 | -0- | -0- | -0- | 283 | 1 | 17484 | 2 | N | -0- | | | -0- |
| *03 | 18908 X | 18908 | -0- | -0- | -0- | 311 | 1 | 18597 | 2 | N | -0- | | | -0- |
| *04 | 17598 X | 17598 | -0- | -0- | -0- | 299 | 1 | 17299 | 2 | N | -0- | | | -0- |

BRACKEN-JV WELL #: 13H RRCID -> 275627 COMPL. DATE 10/09/2014 TOTAL DEPTH 12565 PERF.12929 - 18895

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14302 X | 14302 | -0- | -0- | -0- | 299 | 1 | 14003 | 3 | Y | -0- | | | -0- |
| 12 | 12064 X | 12064 | -0- | -0- | -0- | 267 | 1 | 11793 | 3 | Y | -0- | | | -0- |
| | | | | | | 4 | 4 | | | | | | | |
| 01 | 13367 X | 13367 | -0- | -0- | -0- | 298 | 1 | 13057 | 3 | Y | -0- | | | -0- |
| | | | | | | 12 | 4 | | | | | | | |
| 02 | 9150 X | 9150 | -0- | -0- | -0- | 201 | 1 | 8902 | 3 | Y | -0- | | | -0- |
| | | | | | | 47 | 4 | | | | | | | |
| *03 | 11943 X | 11943 | -0- | -0- | -0- | 260 | 1 | 11678 | 3 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| *04 | 10244 X | 10244 | -0- | -0- | -0- | 250 | 1 | 9985 | 3 | Y | -0- | | | -0- |
| | | | | | | 9 | 4 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 24H RRCID -> 275982 COMPL. DATE 03/07/2016 TOTAL DEPTH 9766 PERF. 9865 - 17075

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9701 X | 9701 | -0- | -0- | -0- | 181 | 1 | 9520 | 2 | N | -0- | | | | | -0- |
| 12 | 9692 X | 9692 | -0- | -0- | -0- | 154 | 1 | 9538 | 2 | N | -0- | | | | | -0- |
| 01 | 9244 X | 9244 | -0- | -0- | -0- | 138 | 1 | 9106 | 2 | N | -0- | | | | | -0- |
| 02 | 7577 X | 7577 | -0- | -0- | -0- | 121 | 1 | 7456 | 2 | N | -0- | | | | | -0- |
| *03 | 12321 X | 12321 | -0- | -0- | -0- | 203 | 1 | 12118 | 2 | N | -0- | | | | | -0- |
| *04 | 8026 X | 8026 | -0- | -0- | -0- | 136 | 1 | 7890 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 25H RRCID -> 275983 COMPL. DATE 03/04/2016 TOTAL DEPTH 9787 PERF. 9768 - 17287

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49024 X | 49024 | -0- | -0- | -0- | 913 | 1 | 48111 | 2 | N | -0- | | | | | -0- |
| 12 | 50226 X | 50226 | -0- | -0- | -0- | 796 | 1 | 49430 | 2 | N | -0- | | | | | -0- |
| 01 | 47988 X | 47988 | -0- | -0- | -0- | 719 | 1 | 47269 | 2 | N | -0- | | | | | -0- |
| 02 | 41463 X | 41463 | -0- | -0- | -0- | 661 | 1 | 40802 | 2 | N | -0- | | | | | -0- |
| *03 | 47410 X | 47410 | -0- | -0- | -0- | 781 | 1 | 46629 | 2 | N | -0- | | | | | -0- |
| *04 | 45796 X | 45796 | -0- | -0- | -0- | 779 | 1 | 45017 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 26H RRCID -> 275984 COMPL. DATE 03/16/2016 TOTAL DEPTH 9766 PERF. 9740 - 17195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55950 X | 50273 | -0- | -5677 | -0- | 936 | 1 | 49337 | 2 | N | -0- | | | | | -0- |
| 12 | 56358 X | 52210 | -0- | -4148 | -0- | 828 | 1 | 51382 | 2 | N | -0- | | | | | -0- |
| 01 | 53909 X | 49931 | -0- | -3978 | -0- | 748 | 1 | 49183 | 2 | N | -0- | | | | | -0- |
| 02 | 48692 X | 44004 | -0- | -4688 | -0- | 701 | 1 | 43303 | 2 | N | -0- | | | | | -0- |
| 03 | 53103 X | 48784 | -0- | -4319 | -0- | 803 | 1 | 47981 | 2 | N | -0- | | | | | -0- |
| *04 | 46884 X | 46884 | -0- | -0- | -0- | 797 | 1 | 46087 | 2 | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 16H RRCID -> 276170 COMPL. DATE 12/15/2014 TOTAL DEPTH 12735 PERF.13357 - 19378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1928 X | 1928 | -0- | -0- | -0- | 42 | 1 | 1878 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 01 | 1 X | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACKEN-JV WELL #: 15H RRCID -> 276660 COMPL. DATE 12/16/2014 TOTAL DEPTH 12661 PERF.12970 - 19018

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16848 X | 16848 | -0- | -0- | -0- | 351 | 1 | 16454 | 3 | Y | 39 | 38 | 1 | | | 9 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 17063 X | 17063 | -0- | -0- | -0- | 376 | 1 | 16638 | 3 | Y | 39 | 36 | 1 | | | 12 |
| | | | | | | 6 | 4 | 43 | 9 | | | | | | | |
| 01 | 17135 X | 17135 | -0- | -0- | -0- | 381 | 1 | 16692 | 3 | Y | 43 | 43 | 1 | | | 12 |
| | | | | | | 15 | 4 | 47 | 9 | | | | | | | |
| 02 | 13542 X | 13542 | -0- | -0- | -0- | 296 | 1 | 13146 | 3 | Y | 27 | 32 | 1 | | | 7 |
| | | | | | | 70 | 4 | 30 | 9 | | | | | | | |
| *03 | 18406 X | 18406 | -0- | -0- | -0- | 401 | 1 | 17957 | 3 | Y | 38 | 33 | 1 | | | 12 |
| | | | | | | 6 | 4 | 42 | 9 | | | | | | | |
| *04 | 16659 X | 16659 | -0- | -0- | -0- | 405 | 1 | 16175 | 3 | Y | 58 | 38 | 1 | | | 32 |
| | | | | | | 15 | 4 | 64 | 9 | | | | | | | |

FASKEN STATE WELL #: 31H RRCID -> 276710 COMPL. DATE 09/19/2017 TOTAL DEPTH 9818 PERF. 9963 - 17462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11908 X | 11908 | -0- | -0- | -0- | 222 | 1 | 11686 | 2 | N | -0- | | | | | -0- |
| 12 | 23 X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20974 X | 20974 | -0- | -0- | -0- | 314 | 1 | 20660 | 2 | N | -0- | | | | | -0- |
| 02 | 16963 X | 16963 | -0- | -0- | -0- | 270 | 1 | 16693 | 2 | N | -0- | | | | | -0- |
| *03 | 17708 X | 17708 | -0- | -0- | -0- | 292 | 1 | 17416 | 2 | N | -0- | | | | | -0- |
| *04 | 17068 X | 17068 | -0- | -0- | -0- | 290 | 1 | 16778 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 34H RRCID -> 276711 COMPL. DATE 06/20/2016 TOTAL DEPTH 9691 PERF. 9804 - 16825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8871 | X | 8871 | -0- | -0- | -0- | 165 | 1 | 8706 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 47949 | X | 47949 | -0- | -0- | -0- | 718 | 1 | 47231 | 2 | N | -0- | | | | | -0- |
| 02 | 30281 | X | 30281 | -0- | -0- | -0- | 483 | 1 | 29798 | 2 | N | -0- | | | | | -0- |
| *03 | 26321 | X | 26321 | -0- | -0- | -0- | 433 | 1 | 25888 | 2 | N | -0- | | | | | -0- |
| *04 | 21318 | X | 21318 | -0- | -0- | -0- | 362 | 1 | 20956 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 33H RRCID -> 276758 COMPL. DATE 06/18/2016 TOTAL DEPTH 9847 PERF. 9829 - 17570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27213 | X | 27213 | -0- | -0- | -0- | 507 | 1 | 26706 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 46664 | X | 46664 | -0- | -0- | -0- | 699 | 1 | 45965 | 2 | N | -0- | | | | | -0- |
| 02 | 37345 | X | 37345 | -0- | -0- | -0- | 595 | 1 | 36750 | 2 | N | -0- | | | | | -0- |
| *03 | 39284 | X | 39284 | -0- | -0- | -0- | 647 | 1 | 38637 | 2 | N | -0- | | | | | -0- |
| *04 | 37130 | X | 37130 | -0- | -0- | -0- | 631 | 1 | 36499 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 32H RRCID -> 276847 COMPL. DATE 09/20/2017 TOTAL DEPTH 9728 PERF. 9880 - 16828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6913 | X | 6913 | -0- | -0- | -0- | 129 | 1 | 6784 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 19504 | X | 19504 | -0- | -0- | -0- | 292 | 1 | 19212 | 2 | N | -0- | | | | | -0- |
| 02 | 10650 | X | 10650 | -0- | -0- | -0- | 170 | 1 | 10480 | 2 | N | -0- | | | | | -0- |
| *03 | 8628 | X | 8628 | -0- | -0- | -0- | 142 | 1 | 8486 | 2 | N | -0- | | | | | -0- |
| *04 | 6531 | X | 6531 | -0- | -0- | -0- | 111 | 1 | 6420 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 38H RRCID -> 277971 COMPL. DATE 07/02/2016 TOTAL DEPTH 9960 PERF. 9974 - 17848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 213 | X | 213 | -0- | -0- | -0- | 4 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 12 | 234 | X | 234 | -0- | -0- | -0- | 4 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 01 | 195 | X | 195 | -0- | -0- | -0- | 3 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 02 | 1894 | X | 1894 | -0- | -0- | -0- | 30 | 1 | 1864 | 2 | N | -0- | | | | | -0- |
| *03 | 92 | X | 92 | -0- | -0- | -0- | 2 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| *04 | 69 | X | 69 | -0- | -0- | -0- | 1 | 1 | 68 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 35H RRCID -> 277984 COMPL. DATE 07/02/2016 TOTAL DEPTH 9858 PERF.10127 - 16865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15220 | X | 15220 | -0- | -0- | -0- | 283 | 1 | 14937 | 2 | N | -0- | | | | | -0- |
| 12 | 14399 | X | 14399 | -0- | -0- | -0- | 228 | 1 | 14171 | 2 | N | -0- | | | | | -0- |
| 01 | 14002 | X | 14002 | -0- | -0- | -0- | 210 | 1 | 13792 | 2 | N | -0- | | | | | -0- |
| 02 | 12686 | X | 12686 | -0- | -0- | -0- | 202 | 1 | 12484 | 2 | N | -0- | | | | | -0- |
| *03 | 13127 | X | 13127 | -0- | -0- | -0- | 216 | 1 | 12911 | 2 | N | -0- | | | | | -0- |
| *04 | 12476 | X | 12476 | -0- | -0- | -0- | 212 | 1 | 12264 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 36H RRCID -> 277986 COMPL. DATE 06/28/2016 TOTAL DEPTH 9916 PERF.10168 - 17730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21958 | X | 21958 | -0- | -0- | -0- | 409 | 1 | 21549 | 2 | N | -0- | | | | | -0- |
| 12 | 22268 | X | 22268 | -0- | -0- | -0- | 353 | 1 | 21915 | 2 | N | -0- | | | | | -0- |
| 01 | 20940 | X | 20940 | -0- | -0- | -0- | 314 | 1 | 20626 | 2 | N | -0- | | | | | -0- |
| 02 | 18994 | X | 18994 | -0- | -0- | -0- | 303 | 1 | 18691 | 2 | N | -0- | | | | | -0- |
| *03 | 21007 | X | 21007 | -0- | -0- | -0- | 346 | 1 | 20661 | 2 | N | -0- | | | | | -0- |
| *04 | 20079 | X | 20079 | -0- | -0- | -0- | 341 | 1 | 19738 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 37H RRCID -> 277987 COMPL. DATE 09/21/2017 TOTAL DEPTH 9625 PERF.10016 - 16900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28737 | X | 28737 | -0- | -0- | -0- | 535 | 1 | 28202 | 2 | N | -0- | | | | | -0- |
| 12 | 30239 | X | 30239 | -0- | -0- | -0- | 479 | 1 | 29760 | 2 | N | -0- | | | | | -0- |
| 01 | 29055 | X | 29055 | -0- | -0- | -0- | 435 | 1 | 28620 | 2 | N | -0- | | | | | -0- |
| 02 | 25782 | X | 25782 | -0- | -0- | -0- | 411 | 1 | 25371 | 2 | N | -0- | | | | | -0- |
| *03 | 28505 | X | 28505 | -0- | -0- | -0- | 469 | 1 | 28036 | 2 | N | -0- | | | | | -0- |
| *04 | 27217 | X | 27217 | -0- | -0- | -0- | 463 | 1 | 26754 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 39H RRCID -> 278458 COMPL. DATE 07/14/2015 TOTAL DEPTH 9602 PERF.10225 - 16886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14626 | X | 14626 | -0- | -0- | -0- | 272 | 1 | 14354 | 2 | N | -0- | | | | | -0- |
| 12 | 14768 | X | 14768 | -0- | -0- | -0- | 234 | 1 | 14534 | 2 | N | -0- | | | | | -0- |
| 01 | 13867 | X | 13867 | -0- | -0- | -0- | 208 | 1 | 13659 | 2 | N | -0- | | | | | -0- |
| 02 | 11843 | X | 11843 | -0- | -0- | -0- | 189 | 1 | 11654 | 2 | N | -0- | | | | | -0- |
| *03 | 10339 | X | 10339 | -0- | -0- | -0- | 170 | 1 | 10169 | 2 | N | -0- | | | | | -0- |
| *04 | 14215 | X | 14215 | -0- | -0- | -0- | 242 | 1 | 13973 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 40H RRCID -> 278459 COMPL. DATE 06/30/2015 TOTAL DEPTH 9615 PERF.10350 - 16663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29237 | X | 29237 | -0- | -0- | -0- | 545 | 1 | 28692 | 2 | N | -0- | | | | | -0- |
| 12 | 29807 | X | 29807 | -0- | -0- | -0- | 473 | 1 | 29334 | 2 | N | -0- | | | | | -0- |
| 01 | 28361 | X | 28361 | -0- | -0- | -0- | 425 | 1 | 27936 | 2 | N | -0- | | | | | -0- |
| 02 | 14621 | X | 14621 | -0- | -0- | -0- | 233 | 1 | 14388 | 2 | N | -0- | | | | | -0- |
| *03 | 33265 | X | 33265 | -0- | -0- | -0- | 548 | 1 | 32717 | 2 | N | -0- | | | | | -0- |
| *04 | 27756 | X | 27756 | -0- | -0- | -0- | 472 | 1 | 27284 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 41H RRCID -> 278460 COMPL. DATE 06/16/2015 TOTAL DEPTH 9626 PERF. 9834 - 16827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21113 | X | 21113 | -0- | -0- | -0- | 393 | 1 | 20720 | 2 | N | -0- | | | | | -0- |
| 12 | 20001 | X | 20001 | -0- | -0- | -0- | 317 | 1 | 19684 | 2 | N | -0- | | | | | -0- |
| 01 | 18655 | X | 18655 | -0- | -0- | -0- | 279 | 1 | 18376 | 2 | N | -0- | | | | | -0- |
| 02 | 18189 | X | 18189 | -0- | -0- | -0- | 290 | 1 | 17899 | 2 | N | -0- | | | | | -0- |
| *03 | 19281 | X | 19281 | -0- | -0- | -0- | 318 | 1 | 18963 | 2 | N | -0- | | | | | -0- |
| *04 | 17604 | X | 17604 | -0- | -0- | -0- | 299 | 1 | 17305 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 106H RRCID -> 278465 COMPL. DATE 02/07/2016 TOTAL DEPTH 9444 PERF.10111 - 16500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23233 | X | 23233 | -0- | -0- | -0- | 433 | 1 | 22800 | 2 | N | -0- | | | | | -0- |
| 12 | 23349 | X | 23349 | -0- | -0- | -0- | 370 | 1 | 22979 | 2 | N | -0- | | | | | -0- |
| 01 | 22393 | X | 22393 | -0- | -0- | -0- | 335 | 1 | 22058 | 2 | N | -0- | | | | | -0- |
| 02 | 18605 | X | 18605 | -0- | -0- | -0- | 297 | 1 | 18308 | 2 | N | -0- | | | | | -0- |
| *03 | 23071 | X | 23071 | -0- | -0- | -0- | 380 | 1 | 22691 | 2 | N | -0- | | | | | -0- |
| *04 | 20676 | X | 20676 | -0- | -0- | -0- | 352 | 1 | 20324 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 30H RRCID -> 278722 COMPL. DATE 02/24/2016 TOTAL DEPTH 9700 PERF.10176 - 17494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7176 | X | 7176 | -0- | -0- | -0- | 134 | 1 | 7042 | 2 | N | -0- | | | | | -0- |
| 12 | 7246 | X | 7246 | -0- | -0- | -0- | 115 | 1 | 7131 | 2 | N | -0- | | | | | -0- |
| 01 | 2733 | X | 2733 | -0- | -0- | -0- | 41 | 1 | 2692 | 2 | N | -0- | | | | | -0- |
| 02 | 346 | X | 346 | -0- | -0- | -0- | 6 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| *03 | 3070 | X | 3070 | -0- | -0- | -0- | 51 | 1 | 3019 | 2 | N | -0- | | | | | -0- |
| *04 | 7328 | X | 7328 | -0- | -0- | -0- | 125 | 1 | 7203 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 48H RRCID -> 279866 COMPL. DATE 04/14/2016 TOTAL DEPTH 9551 PERF.10135 - 18676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22062 | X | 22062 | -0- | -0- | -0- | 411 | 1 | 21651 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 65640 | X | 65640 | -0- | -0- | -0- | 983 | 1 | 64657 | 2 | N | -0- | | | | | -0- |
| 02 | 49032 | X | 49032 | -0- | -0- | -0- | 781 | 1 | 48251 | 2 | N | -0- | | | | | -0- |
| *03 | 48200 | X | 48200 | -0- | -0- | -0- | 794 | 1 | 47406 | 2 | N | -0- | | | | | -0- |
| *04 | 42898 | X | 42898 | -0- | -0- | -0- | 729 | 1 | 42169 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 49H RRCID -> 279867 COMPL. DATE 04/14/2016 TOTAL DEPTH 9572 PERF.10119 - 18651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22798 | X | 22798 | -0- | -0- | -0- | 425 | 1 | 22373 | 2 | N | -0- | | | | | -0- |
| 12 | 61285 | X | 61285 | -0- | -0- | -0- | 972 | 1 | 60313 | 2 | N | -0- | | | | | -0- |
| 01 | 47073 | X | 47073 | -0- | -0- | -0- | 705 | 1 | 46368 | 2 | N | -0- | | | | | -0- |
| 02 | 36741 | X | 36741 | -0- | -0- | -0- | 586 | 1 | 36155 | 2 | N | -0- | | | | | -0- |
| *03 | 38880 | X | 38880 | -0- | -0- | -0- | 640 | 1 | 38240 | 2 | N | -0- | | | | | -0- |
| *04 | 36527 | X | 36527 | -0- | -0- | -0- | 621 | 1 | 35906 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 51H RRCID -> 279868 COMPL. DATE 04/05/2017 TOTAL DEPTH 9924 PERF.10089 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 50H RRCID -> 279876 COMPL. DATE 04/06/2017 TOTAL DEPTH 9577 PERF.10232 - 18764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14059 | X | 14059 | -0- | -0- | -0- | 262 | 1 | 13797 | 2 | N | -0- | | | | | -0- |
| 12 | 14915 | X | 14915 | -0- | -0- | -0- | 236 | 1 | 14679 | 2 | N | -0- | | | | | -0- |
| 01 | 14100 | X | 14100 | -0- | -0- | -0- | 211 | 1 | 13889 | 2 | N | -0- | | | | | -0- |
| 02 | 12279 | X | 12279 | -0- | -0- | -0- | 196 | 1 | 12083 | 2 | N | -0- | | | | | -0- |
| *03 | 12957 | X | 12957 | -0- | -0- | -0- | 213 | 1 | 12744 | 2 | N | -0- | | | | | -0- |
| *04 | 11960 | X | 11960 | -0- | -0- | -0- | 203 | 1 | 11757 | 2 | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 19H RRCID -> 280124 COMPL. DATE 01/09/2017 TOTAL DEPTH 12830 PERF.13002 - 20323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 16290 | -0- | 16290 | 32984 | 340 | 1 | 15927 | 3 | Y | 21 | 19 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16417 | -0- | 16417 | 49401 | 362 | 1 | 16014 | 3 | Y | 33 | 28 | 1 | | | 10 |
| | | | | | | | 5 | 4 | 36 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 16318 | -0- | 16318 | 65719 | 363 | 1 | 15917 | 3 | Y | 22 | 26 | 1 | | | 6 |
| | | | | | | | 14 | 4 | 24 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 11420 | -0- | 11420 | 77139 | 250 | 1 | 11107 | 3 | Y | 4 | 9 | 1 | | | 1 |
| | | | | | | | 59 | 4 | 4 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 18278 | -0- | 18278 | 95417 | 398 | 1 | 17860 | 3 | Y | 12 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 4 | 13 | 9 | | | | | | | |
| *04 | 111489 | X | 16072 | -0- | -95417 | -0- | 392 | 1 | 15644 | 3 | Y | 20 | 13 | 1 | | | 11 |
| | | | | | | | 14 | 4 | 22 | 9 | | | | | | | |

BRACKEN-JV WELL #: 20H RRCID -> 280125 COMPL. DATE 01/19/2017 TOTAL DEPTH 12830 PERF.13288 - 20348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 4217 | -0- | 4217 | 8542 | 88 | 1 | 4097 | 3 | Y | 29 | 31 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4114 | -0- | 4114 | 12656 | 90 | 1 | 3976 | 3 | Y | 43 | 37 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 47 | 9 | | | | | | | |
| 01 | DLQ G-10 | | 4312 | -0- | 4312 | 16968 | 96 | 1 | 4177 | 3 | Y | 33 | 37 | 1 | | | 9 |
| | | | | | | | 3 | 4 | 36 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 2038 | -0- | 2038 | 19006 | 44 | 1 | 1954 | 3 | Y | 27 | 29 | 1 | | | 7 |
| | | | | | | | 10 | 4 | 30 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 5691 | -0- | 5691 | 24697 | 123 | 1 | 5509 | 3 | Y | 52 | 43 | 1 | | | 16 |
| | | | | | | | 2 | 4 | 57 | 9 | | | | | | | |
| *04 | 28786 | X | 4089 | -0- | -24697 | -0- | 99 | 1 | 3941 | 3 | Y | 42 | 35 | 1 | | | 23 |
| | | | | | | | 3 | 4 | 46 | 9 | | | | | | | |

BRACKEN-JV WELL #: 24H RRCID -> 280126 COMPL. DATE 09/07/2017 TOTAL DEPTH 12685 PERF.13162 - 19757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1069 | -0- | 1069 | 2640 | 22 | 1 | 1047 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1147 | -0- | 1147 | 3787 | 25 | 1 | 1121 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | | 1237 | -0- | 1237 | 5024 | 28 | 1 | 1208 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | | 861 | -0- | 861 | 5885 | 19 | 1 | 838 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | DLQ G-10 | | 1320 | -0- | 1320 | 7205 | 29 | 1 | 1291 | 3 | Y | -0- | | | | | -0- |
| *04 | 8203 | X | 998 | -0- | -7205 | -0- | 24 | 1 | 973 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 23H RRCID -> 280127 COMPL. DATE 01/08/2017 TOTAL DEPTH 11512 PERF.12612 - 19187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 14645 | -0- | 14645 | 29648 | 306 | 1 | 14339 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 14941 | -0- | 14941 | 44589 | 330 | 1 | 14606 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 01 | DLQ G-10 | 14890 | -0- | 14890 | 59479 | 332 | 1 | 14545 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 13 | 4 | | | | | | | | | |
| 02 | DLQ G-10 | 12314 | -0- | 12314 | 71793 | 271 | 1 | 11980 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 63 | 4 | | | | | | | | | |
| 03 | DLQ G-10 | 14854 | -0- | 14854 | 86647 | 324 | 1 | 14524 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| *04 | 100685 X | 14038 | -0- | -86647 | -0- | 343 | 1 | 13683 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 12 | 4 | | | | | | | | | |

FASKEN STATE WELL #: 45H RRCID -> 280573 COMPL. DATE 06/09/2016 TOTAL DEPTH 9309 PERF. 9548 - 16602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39861 X | 39861 | -0- | -0- | -0- | 742 | 1 | 39119 | 2 | N | -0- | | | | | -0- |
| 12 | 43028 X | 43028 | -0- | -0- | -0- | 682 | 1 | 42346 | 2 | N | -0- | | | | | -0- |
| 01 | 41232 X | 41232 | -0- | -0- | -0- | 617 | 1 | 40615 | 2 | N | -0- | | | | | -0- |
| 02 | 34593 X | 34593 | -0- | -0- | -0- | 551 | 1 | 34042 | 2 | N | -0- | | | | | -0- |
| *03 | 41091 X | 41091 | -0- | -0- | -0- | 677 | 1 | 40414 | 2 | N | -0- | | | | | -0- |
| *04 | 39228 X | 39228 | -0- | -0- | -0- | 667 | 1 | 38561 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 46H RRCID -> 280574 COMPL. DATE 06/09/2016 TOTAL DEPTH 9607 PERF. 9750 - 16070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30083 X | 30083 | -0- | -0- | -0- | 560 | 1 | 29523 | 2 | N | -0- | | | | | -0- |
| 12 | 30900 X | 30900 | -0- | -0- | -0- | 490 | 1 | 30410 | 2 | N | -0- | | | | | -0- |
| 01 | 29595 X | 29595 | -0- | -0- | -0- | 443 | 1 | 29152 | 2 | N | -0- | | | | | -0- |
| 02 | 25700 X | 25700 | -0- | -0- | -0- | 410 | 1 | 25290 | 2 | N | -0- | | | | | -0- |
| *03 | 30094 X | 30094 | -0- | -0- | -0- | 496 | 1 | 29598 | 2 | N | -0- | | | | | -0- |
| *04 | 29377 X | 29377 | -0- | -0- | -0- | 499 | 1 | 28878 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 47H RRCID -> 280575 COMPL. DATE 06/09/2016 TOTAL DEPTH 9615 PERF. 9594 - 15550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15109 X | 15109 | -0- | -0- | -0- | 281 | 1 | 14828 | 2 | N | -0- | | | | | -0- |
| 12 | 18659 X | 18659 | -0- | -0- | -0- | 296 | 1 | 18363 | 2 | N | -0- | | | | | -0- |
| 01 | 18758 X | 18758 | -0- | -0- | -0- | 281 | 1 | 18477 | 2 | N | -0- | | | | | -0- |
| 02 | 15860 X | 15860 | -0- | -0- | -0- | 253 | 1 | 15607 | 2 | N | -0- | | | | | -0- |
| *03 | 16439 X | 16439 | -0- | -0- | -0- | 271 | 1 | 16168 | 2 | N | -0- | | | | | -0- |
| *04 | 15483 X | 15483 | -0- | -0- | -0- | 263 | 1 | 15220 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 44H RRCID -> 280785 COMPL. DATE 06/09/2016 TOTAL DEPTH 9307 PERF. 9610 - 16601

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48840 X | 48840 | -0- | -0- | -0- | 910 | 1 | 47930 | 2 | N | -0- | | | | | -0- |
| 12 | 50249 X | 50249 | -0- | -0- | -0- | 797 | 1 | 49452 | 2 | N | -0- | | | | | -0- |
| 01 | 47836 X | 47836 | -0- | -0- | -0- | 716 | 1 | 47120 | 2 | N | -0- | | | | | -0- |
| 02 | 41671 X | 41671 | -0- | -0- | -0- | 664 | 1 | 41007 | 2 | N | -0- | | | | | -0- |
| *03 | 47510 X | 47510 | -0- | -0- | -0- | 782 | 1 | 46728 | 2 | N | -0- | | | | | -0- |
| *04 | 45692 X | 45692 | -0- | -0- | -0- | 777 | 1 | 44915 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 52H RRCID -> 281709 COMPL. DATE 01/04/2017 TOTAL DEPTH 9386 PERF.10112 - 17011

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28444 X | 28444 | -0- | -0- | -0- | 530 | 1 | 27914 | 2 | N | -0- | | | | | -0- |
| 12 | 33871 X | 33871 | -0- | -0- | -0- | 537 | 1 | 33334 | 2 | N | -0- | | | | | -0- |
| 01 | 31293 X | 31293 | -0- | -0- | -0- | 469 | 1 | 30824 | 2 | N | -0- | | | | | -0- |
| 02 | 27607 X | 27607 | -0- | -0- | -0- | 440 | 1 | 27167 | 2 | N | -0- | | | | | -0- |
| *03 | 29174 X | 29174 | -0- | -0- | -0- | 480 | 1 | 28694 | 2 | N | -0- | | | | | -0- |
| *04 | 28614 X | 28614 | -0- | -0- | -0- | 486 | 1 | 28128 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 58H RRCID -> 281731 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10124 - 17078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37126 X | 37126 | -0- | -0- | -0- | 691 | 1 | 36435 | 2 | N | -0- | | | -0- |
| 12 | 35056 X | 35056 | -0- | -0- | -0- | 556 | 1 | 34500 | 2 | N | -0- | | | -0- |
| 01 | 33867 X | 33867 | -0- | -0- | -0- | 507 | 1 | 33360 | 2 | N | -0- | | | -0- |
| 02 | 29256 X | 29256 | -0- | -0- | -0- | 466 | 1 | 28790 | 2 | N | -0- | | | -0- |
| *03 | 33092 X | 33092 | -0- | -0- | -0- | 545 | 1 | 32547 | 2 | N | -0- | | | -0- |
| *04 | 30665 X | 30665 | -0- | -0- | -0- | 521 | 1 | 30144 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 54H RRCID -> 281741 COMPL. DATE 01/04/2017 TOTAL DEPTH 9427 PERF.10073 - 17080

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51040 X | 51040 | -0- | -0- | -0- | 951 | 1 | 50089 | 2 | N | -0- | | | -0- |
| 12 | 48921 X | 48921 | -0- | -0- | -0- | 776 | 1 | 48145 | 2 | N | -0- | | | -0- |
| 01 | 46674 X | 46674 | -0- | -0- | -0- | 699 | 1 | 45975 | 2 | N | -0- | | | -0- |
| 02 | 37126 X | 37126 | -0- | -0- | -0- | 592 | 1 | 36534 | 2 | N | -0- | | | -0- |
| *03 | 46935 X | 46935 | -0- | -0- | -0- | 773 | 1 | 46162 | 2 | N | -0- | | | -0- |
| *04 | 43173 X | 43173 | -0- | -0- | -0- | 734 | 1 | 42439 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 53H RRCID -> 281823 COMPL. DATE 09/18/2017 TOTAL DEPTH 9746 PERF.10234 - 17577

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21651 X | 21651 | -0- | -0- | -0- | 403 | 1 | 21248 | 2 | N | -0- | | | -0- |
| 12 | 22076 X | 22076 | -0- | -0- | -0- | 350 | 1 | 21726 | 2 | N | -0- | | | -0- |
| 01 | 21194 X | 21194 | -0- | -0- | -0- | 317 | 1 | 20877 | 2 | N | -0- | | | -0- |
| 02 | 19054 X | 19054 | -0- | -0- | -0- | 304 | 1 | 18750 | 2 | N | -0- | | | -0- |
| *03 | 20770 X | 20770 | -0- | -0- | -0- | 342 | 1 | 20428 | 2 | N | -0- | | | -0- |
| *04 | 19825 X | 19825 | -0- | -0- | -0- | 337 | 1 | 19488 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 55H RRCID -> 281824 COMPL. DATE 01/04/2017 TOTAL DEPTH 9758 PERF.10329 - 17504

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36572 X | 36572 | -0- | -0- | -0- | 681 | 1 | 35891 | 2 | N | -0- | | | -0- |
| 12 | 36616 X | 36616 | -0- | -0- | -0- | 580 | 1 | 36036 | 2 | N | -0- | | | -0- |
| 01 | 35247 X | 35247 | -0- | -0- | -0- | 528 | 1 | 34719 | 2 | N | -0- | | | -0- |
| 02 | 29740 X | 29740 | -0- | -0- | -0- | 474 | 1 | 29266 | 2 | N | -0- | | | -0- |
| *03 | 33658 X | 33658 | -0- | -0- | -0- | 554 | 1 | 33104 | 2 | N | -0- | | | -0- |
| *04 | 32424 X | 32424 | -0- | -0- | -0- | 551 | 1 | 31873 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 56H RRCID -> 281846 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10111 - 16943

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43666 X | 43666 | -0- | -0- | -0- | 813 | 1 | 42853 | 2 | N | -0- | | | -0- |
| 12 | 43830 X | 43830 | -0- | -0- | -0- | 695 | 1 | 43135 | 2 | N | -0- | | | -0- |
| 01 | 39150 X | 39150 | -0- | -0- | -0- | 586 | 1 | 38564 | 2 | N | -0- | | | -0- |
| 02 | 34563 X | 34563 | -0- | -0- | -0- | 551 | 1 | 34012 | 2 | N | -0- | | | -0- |
| *03 | 40638 X | 40638 | -0- | -0- | -0- | 669 | 1 | 39969 | 2 | N | -0- | | | -0- |
| *04 | 37363 X | 37363 | -0- | -0- | -0- | 635 | 1 | 36728 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 57H RRCID -> 281891 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10107 - 16866

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44203 X | 44203 | -0- | -0- | -0- | 823 | 1 | 43380 | 2 | N | -0- | | | -0- |
| 12 | 44428 X | 44428 | -0- | -0- | -0- | 704 | 1 | 43724 | 2 | N | -0- | | | -0- |
| 01 | 39438 X | 39438 | -0- | -0- | -0- | 591 | 1 | 38847 | 2 | N | -0- | | | -0- |
| 02 | 32420 X | 32420 | -0- | -0- | -0- | 517 | 1 | 31903 | 2 | N | -0- | | | -0- |
| *03 | 37718 X | 37718 | -0- | -0- | -0- | 621 | 1 | 37097 | 2 | N | -0- | | | -0- |
| *04 | 34236 X | 34236 | -0- | -0- | -0- | 582 | 1 | 33654 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 59H RRCID -> 282014 COMPL. DATE 03/21/2017 TOTAL DEPTH 9419 PERF. 9934 - 16747

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38466 X | 38466 | -0- | -0- | -0- | 716 | 1 | 37750 | 2 | N | -0- | | | -0- |
| 12 | 47408 X | 47408 | -0- | -0- | -0- | 752 | 1 | 46656 | 2 | N | -0- | | | -0- |
| 01 | 40300 X | 40300 | -0- | -0- | -0- | 603 | 1 | 39697 | 2 | N | -0- | | | -0- |
| 02 | 34292 X | 34292 | -0- | -0- | -0- | 547 | 1 | 33745 | 2 | N | -0- | | | -0- |
| *03 | 38774 X | 38774 | -0- | -0- | -0- | 639 | 1 | 38135 | 2 | N | -0- | | | -0- |
| *04 | 34792 X | 34792 | -0- | -0- | -0- | 592 | 1 | 34200 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 60H RRCID -> 282031 COMPL. DATE 03/19/2017 TOTAL DEPTH 9795 PERF.10416 - 17554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45632 X | 45632 | -0- | -0- | -0- | 850 | 1 | 44782 | 2 | N | -0- | | | | | -0- |
| 12 | 45784 X | 45784 | -0- | -0- | -0- | 726 | 1 | 45058 | 2 | N | -0- | | | | | -0- |
| 01 | 42757 X | 42757 | -0- | -0- | -0- | 640 | 1 | 42117 | 2 | N | -0- | | | | | -0- |
| 02 | 37173 X | 37173 | -0- | -0- | -0- | 592 | 1 | 36581 | 2 | N | -0- | | | | | -0- |
| *03 | 42274 X | 42274 | -0- | -0- | -0- | 696 | 1 | 41578 | 2 | N | -0- | | | | | -0- |
| *04 | 39898 X | 39898 | -0- | -0- | -0- | 678 | 1 | 39220 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 61H RRCID -> 282043 COMPL. DATE 03/19/2017 TOTAL DEPTH 9432 PERF.10047 - 16760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12918 X | 12918 | -0- | -0- | -0- | 241 | 1 | 12677 | 2 | N | -0- | | | | | -0- |
| 12 | 35901 X | 35901 | -0- | -0- | -0- | 569 | 1 | 35332 | 2 | N | -0- | | | | | -0- |
| 01 | 40515 X | 40515 | -0- | -0- | -0- | 607 | 1 | 39908 | 2 | N | -0- | | | | | -0- |
| 02 | 34308 X | 34308 | -0- | -0- | -0- | 547 | 1 | 33761 | 2 | N | -0- | | | | | -0- |
| *03 | 40473 X | 40473 | -0- | -0- | -0- | 666 | 1 | 39807 | 2 | N | -0- | | | | | -0- |
| *04 | 35851 X | 35851 | -0- | -0- | -0- | 610 | 1 | 35241 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 62H RRCID -> 282094 COMPL. DATE 03/20/2017 TOTAL DEPTH 9790 PERF.10367 - 17518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55947 X | 55947 | -0- | -0- | -0- | 1042 | 1 | 54905 | 2 | N | -0- | | | | | -0- |
| 12 | 59503 X | 59503 | -0- | -0- | -0- | 943 | 1 | 58560 | 2 | N | -0- | | | | | -0- |
| 01 | 55447 X | 55447 | -0- | -0- | -0- | 830 | 1 | 54617 | 2 | N | -0- | | | | | -0- |
| 02 | 38738 X | 38738 | -0- | -0- | -0- | 617 | 1 | 38121 | 2 | N | -0- | | | | | -0- |
| *03 | 56840 X | 56840 | -0- | -0- | -0- | 936 | 1 | 55904 | 2 | N | -0- | | | | | -0- |
| *04 | 51049 X | 51049 | -0- | -0- | -0- | 868 | 1 | 50181 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 63H RRCID -> 282095 COMPL. DATE 03/19/2017 TOTAL DEPTH 9813 PERF. 9714 - 17490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32777 X | 32777 | -0- | -0- | -0- | 610 | 1 | 32167 | 2 | N | -0- | | | | | -0- |
| 12 | 56970 X | 56970 | -0- | -0- | -0- | 903 | 1 | 56067 | 2 | N | -0- | | | | | -0- |
| 01 | 61974 X | 61974 | -0- | -0- | -0- | 928 | 1 | 61046 | 2 | N | -0- | | | | | -0- |
| 02 | 46094 X | 46094 | -0- | -0- | -0- | 735 | 1 | 45359 | 2 | N | -0- | | | | | -0- |
| *03 | 45297 X | 45297 | -0- | -0- | -0- | 746 | 1 | 44551 | 2 | N | -0- | | | | | -0- |
| *04 | 41711 X | 41711 | -0- | -0- | -0- | 709 | 1 | 41002 | 2 | N | -0- | | | | | -0- |

BRACKEN-JV WELL #: 21H RRCID -> 282144 COMPL. DATE 05/01/2017 TOTAL DEPTH 12625 PERF.13075 - 20975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 17137 | -0- | 17137 | 34898 | 358 | 1 | 16768 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 16937 | -0- | 16937 | 51835 | 374 | 1 | 16517 | 3 | Y | 37 | 28 | 1 | | | 11 |
| | | | | | | 5 | 4 | 41 | 9 | | | | | | | |
| 01 | DLQ G-10 | 16483 | -0- | 16483 | 68318 | 367 | 1 | 16098 | 3 | Y | 3 | 13 | 1 | | | 1 |
| | | | | | | 15 | 4 | 3 | 9 | | | | | | | |
| 02 | DLQ G-10 | 12681 | -0- | 12681 | 80999 | 279 | 1 | 12334 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | 65 | 4 | 3 | 9 | | | | | | | |
| 03 | DLQ G-10 | 16252 | -0- | 16252 | 97251 | 354 | 1 | 15882 | 3 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | 6 | 4 | 10 | 9 | | | | | | | |
| *04 | 112056 X | 14805 | -0- | -97251 | -0- | 360 | 1 | 14384 | 3 | Y | 44 | 23 | 1 | | | 24 |
| | | | | | | 13 | 4 | 48 | 9 | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 22H RRCID -> 282145 COMPL. DATE 04/29/2017 TOTAL DEPTH 12582 PERF.13045 - 21130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 18936 | -0- | 18936 | 38334 | 396 | 1 | 18539 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 18899 | -0- | 18899 | 57233 | 418 | 1 | 18471 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 01 | DLQ G-10 | 18551 | -0- | 18551 | 75784 | 413 | 1 | 18118 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | 17 | 4 | 3 | 9 | | | | | | | |
| 02 | DLQ G-10 | 14322 | -0- | 14322 | 90106 | 314 | 1 | 13930 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | 74 | 4 | 4 | 9 | | | | | | | |
| 03 | DLQ G-10 | 18437 | -0- | 18437 | 108543 | 402 | 1 | 18028 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| *04 | 124264 X | 15721 | -0- | -108543 | -0- | 384 | 1 | 15323 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 14 | 4 | | | | | | | | | |

NMC EF WELL #: 1H RRCID -> 282221 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF.12943 - 20391

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59087 X | 59087 | -0- | -0- | -0- | 37 | 1 | 59050 | 2 | N | -0- | | | | | -0- |
| 12 | 40703 X | 38373 | -0- | -2330 | -0- | 32 | 1 | 38341 | 2 | N | -0- | | | | | -0- |
| 01 | 40703 X | 22611 | -0- | -18092 | -0- | 41 | 1 | 22570 | 2 | N | -0- | | | | | -0- |
| 02 | 55160 X | 37864 | -0- | -17296 | -0- | 40 | 1 | 37824 | 2 | N | -0- | | | | | -0- |
| 03 | 61070 X | 46743 | -0- | -14327 | -0- | 42 | 1 | 46701 | 2 | N | -0- | | | | | -0- |
| 04 | 59100 X | 40510 | -0- | -18590 | -0- | 40 | 1 | 40470 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 64H RRCID -> 282642 COMPL. DATE 04/12/2018 TOTAL DEPTH 9344 PERF. 9793 - 16327

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61680 X | 54966 | -0- | -6714 | -0- | 1024 | 1 | 53942 | 2 | N | -0- | | | | | -0- |
| 12 | 61783 X | 55580 | -0- | -6203 | -0- | 881 | 1 | 54699 | 2 | N | -0- | | | | | -0- |
| 01 | 59923 X | 52253 | -0- | -7670 | -0- | 782 | 1 | 51471 | 2 | N | -0- | | | | | -0- |
| 02 | 54124 X | 46393 | -0- | -7731 | -0- | 739 | 1 | 45654 | 2 | N | -0- | | | | | -0- |
| 03 | 57350 X | 50397 | -0- | -6953 | -0- | 830 | 1 | 49567 | 2 | N | -0- | | | | | -0- |
| 04 | 54960 X | 47707 | -0- | -7253 | -0- | 811 | 1 | 46896 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 102H RRCID -> 282669 COMPL. DATE 11/21/2017 TOTAL DEPTH 9201 PERF. 9623 - 16261

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35220 X | 31170 | -0- | -4050 | -0- | 581 | 1 | 30589 | 2 | N | -0- | | | | | -0- |
| 12 | 35371 X | 31666 | -0- | -3705 | -0- | 502 | 1 | 31164 | 2 | N | -0- | | | | | -0- |
| 01 | 34379 X | 30050 | -0- | -4329 | -0- | 450 | 1 | 29600 | 2 | N | -0- | | | | | -0- |
| 02 | 30632 X | 26993 | -0- | -3639 | -0- | 430 | 1 | 26563 | 2 | N | -0- | | | | | -0- |
| 03 | 32612 X | 29350 | -0- | -3262 | -0- | 483 | 1 | 28867 | 2 | N | -0- | | | | | -0- |
| 04 | 31170 X | 27844 | -0- | -3326 | -0- | 473 | 1 | 27371 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 101H RRCID -> 282857 COMPL. DATE 11/23/2017 TOTAL DEPTH 9143 PERF.10246 - 16286

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34890 X | 31287 | -0- | -3603 | -0- | 583 | 1 | 30704 | 2 | N | -0- | | | | | -0- |
| 12 | 35092 X | 31755 | -0- | -3337 | -0- | 503 | 1 | 31252 | 2 | N | -0- | | | | | -0- |
| 01 | 33945 X | 30095 | -0- | -3850 | -0- | 451 | 1 | 29644 | 2 | N | -0- | | | | | -0- |
| 02 | 30660 X | 24407 | -0- | -6253 | -0- | 389 | 1 | 24018 | 2 | N | -0- | | | | | -0- |
| 03 | 32736 X | 31279 | -0- | -1457 | -0- | 515 | 1 | 30764 | 2 | N | -0- | | | | | -0- |
| 04 | 31290 X | 28457 | -0- | -2833 | -0- | 484 | 1 | 27973 | 2 | N | -0- | | | | | -0- |

NMC EF WELL #: 2H RRCID -> 283747 COMPL. DATE 11/10/2017 TOTAL DEPTH 12832 PERF.13100 - 20600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49677 X | 49677 | -0- | -0- | -0- | 31 | 1 | 49646 | 2 | N | -0- | | | | | -0- |
| 12 | 37415 X | 37415 | -0- | -0- | -0- | 31 | 1 | 37384 | 2 | N | -0- | | | | | -0- |
| 01 | 19042 X | 19042 | -0- | -0- | -0- | 35 | 1 | 19007 | 2 | N | -0- | | | | | -0- |
| 02 | 46368 X | 29059 | -0- | -17309 | -0- | 31 | 1 | 29028 | 2 | N | -0- | | | | | -0- |
| 03 | 51336 X | 32086 | -0- | -19250 | -0- | 29 | 1 | 32057 | 2 | N | -0- | | | | | -0- |
| 04 | 49680 X | 27909 | -0- | -21771 | -0- | 28 | 1 | 27881 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 65H RRCID -> 283870 COMPL. DATE 02/25/2018 TOTAL DEPTH 9998 PERF.10252 - 17835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46620 X | 41354 | -0- | -5266 | -0- | 770 | 1 | 40584 | 2 | N | -0- | | | | | -0- |
| 12 | 45694 X | 42029 | -0- | -3665 | -0- | 666 | 1 | 41363 | 2 | N | -0- | | | | | -0- |
| 01 | 45167 X | 39434 | -0- | -5733 | -0- | 590 | 1 | 38844 | 2 | N | -0- | | | | | -0- |
| 02 | 40488 X | 32982 | -0- | -7506 | -0- | 526 | 1 | 32456 | 2 | N | -0- | | | | | -0- |
| 03 | 42873 X | 38499 | -0- | -4374 | -0- | 634 | 1 | 37865 | 2 | N | -0- | | | | | -0- |
| 04 | 41340 X | 35621 | -0- | -5719 | -0- | 606 | 1 | 35015 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 103H RRCID -> 283890 COMPL. DATE 02/25/2018 TOTAL DEPTH 9782 PERF. 9955 - 17618

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63090 X | 54607 | -0- | -8483 | -0- | 1017 | 1 | 53590 | 2 | N | -0- | | | | | -0- |
| 12 | 65193 X | 55796 | -0- | -9397 | -0- | 885 | 1 | 54911 | 2 | N | -0- | | | | | -0- |
| 01 | 63178 X | 53705 | -0- | -9473 | -0- | 804 | 1 | 52901 | 2 | N | -0- | | | | | -0- |
| 02 | 55188 X | 47650 | -0- | -7538 | -0- | 759 | 1 | 46891 | 2 | N | -0- | | | | | -0- |
| 03 | 58931 X | 53816 | -0- | -5115 | -0- | 886 | 1 | 52930 | 2 | N | -0- | | | | | -0- |
| 04 | 54600 X | 49831 | -0- | -4769 | -0- | 847 | 1 | 48984 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 66H RRCID -> 283918 COMPL. DATE 02/23/2018 TOTAL DEPTH 9995 PERF.10257 - 17493

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58500 X | 46961 | -0- | -11539 | -0- | 875 | 1 | 46086 | 2 | N | -0- | | | | | -0- |
| 12 | 60450 X | 43887 | -0- | -16563 | -0- | 696 | 1 | 43191 | 2 | N | -0- | | | | | -0- |
| 01 | 55955 X | 42261 | -0- | -13694 | -0- | 633 | 1 | 41628 | 2 | N | -0- | | | | | -0- |
| 02 | 52240 X | 52240 | -0- | -0- | -0- | 833 | 1 | 51407 | 2 | N | -0- | | | | | -0- |
| *03 | 55959 X | 55959 | -0- | -0- | -0- | 922 | 1 | 55037 | 2 | N | -0- | | | | | -0- |
| *04 | 49700 X | 49700 | -0- | -0- | -0- | 845 | 1 | 48855 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 67H RRCID -> 283960 COMPL. DATE 02/25/2018 TOTAL DEPTH 10050 PERF.10226 - 17809

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59910 X | 50544 | -0- | -9366 | -0- | 941 | 1 | 49603 | 2 | N | -0- | | | | | -0- |
| 12 | 59644 X | 50717 | -0- | -8927 | -0- | 804 | 1 | 49913 | 2 | N | -0- | | | | | -0- |
| 01 | 57040 X | 48946 | -0- | -8094 | -0- | 733 | 1 | 48213 | 2 | N | -0- | | | | | -0- |
| 02 | 50456 X | 42842 | -0- | -7614 | -0- | 683 | 1 | 42159 | 2 | N | -0- | | | | | -0- |
| 03 | 53661 X | 46233 | -0- | -7428 | -0- | 761 | 1 | 45472 | 2 | N | -0- | | | | | -0- |
| 04 | 50550 X | 43860 | -0- | -6690 | -0- | 746 | 1 | 43114 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 104H RRCID -> 284058 COMPL. DATE 02/27/2018 TOTAL DEPTH 9803 PERF.10073 - 17504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61410 X | 53451 | -0- | -7959 | -0- | 996 | 1 | 52455 | 2 | N | -0- | | | | | -0- |
| 12 | 63457 X | 53795 | -0- | -9662 | -0- | 853 | 1 | 52942 | 2 | N | -0- | | | | | -0- |
| 01 | 62403 X | 52254 | -0- | -10149 | -0- | 782 | 1 | 51472 | 2 | N | -0- | | | | | -0- |
| 02 | 54544 X | 47134 | -0- | -7410 | -0- | 751 | 1 | 46383 | 2 | N | -0- | | | | | -0- |
| 03 | 57939 X | 54084 | -0- | -3855 | -0- | 891 | 1 | 53193 | 2 | N | -0- | | | | | -0- |
| *04 | 55052 X | 55052 | -0- | -0- | -0- | 936 | 1 | 54116 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 105H RRCID -> 284109 COMPL. DATE 02/22/2018 TOTAL DEPTH 9834 PERF.10139 - 17715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61050 X | 52661 | -0- | -8389 | -0- | 981 | 1 | 51680 | 2 | N | -0- | | | | | -0- |
| 12 | 63085 X | 58632 | -0- | -4453 | -0- | 929 | 1 | 57703 | 2 | N | -0- | | | | | -0- |
| 01 | 61194 X | 58784 | -0- | -2410 | -0- | 880 | 1 | 57904 | 2 | N | -0- | | | | | -0- |
| 02 | 53340 X | 51303 | -0- | -2037 | -0- | 818 | 1 | 50485 | 2 | N | -0- | | | | | -0- |
| 03 | 58621 X | 54558 | -0- | -4063 | -0- | 898 | 1 | 53660 | 2 | N | -0- | | | | | -0- |
| 04 | 56880 X | 52177 | -0- | -4703 | -0- | 887 | 1 | 51290 | 2 | N | -0- | | | | | -0- |

NMC EF WELL #: 4H RRCID -> 284350 COMPL. DATE 04/30/2018 TOTAL DEPTH 12716 PERF.12791 - 19747

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81683 X | 81683 | -0- | -0- | -0- | 52 | 1 | 81631 | 2 | N | -0- | | | | | -0- |
| 12 | 64827 X | 64827 | -0- | -0- | -0- | 54 | 1 | 64773 | 2 | N | -0- | | | | | -0- |
| 01 | 29994 X | 29994 | -0- | -0- | -0- | 55 | 1 | 29939 | 2 | N | -0- | | | | | -0- |
| 02 | 76244 X | 46848 | -0- | -29396 | -0- | 50 | 1 | 46798 | 2 | N | -0- | | | | | -0- |
| 03 | 84413 X | 48400 | -0- | -36013 | -0- | 44 | 1 | 48356 | 2 | N | -0- | | | | | -0- |
| 04 | 81690 X | 44060 | -0- | -37630 | -0- | 44 | 1 | 44016 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NMC EF WELL #: 3H RRCID -> 284590 COMPL. DATE 04/29/2018 TOTAL DEPTH 12738 PERF.12741 - 19394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91073 X | 91073 | -0- | -0- | -0- | 58 | 1 | 91015 | 2 | N | -0- | | | -0- |
| 12 | 64987 X | 64987 | -0- | -0- | -0- | 54 | 1 | 64933 | 2 | N | -0- | | | -0- |
| 01 | 29591 X | 29591 | -0- | -0- | -0- | 54 | 1 | 29537 | 2 | N | -0- | | | -0- |
| 02 | 85008 X | 49159 | -0- | -35849 | -0- | 52 | 1 | 49107 | 2 | N | -0- | | | -0- |
| 03 | 94116 X | 60009 | -0- | -34107 | -0- | 54 | 1 | 59955 | 2 | N | -0- | | | -0- |
| 04 | 91080 X | 50716 | -0- | -40364 | -0- | 51 | 1 | 50665 | 2 | N | -0- | | | -0- |

BRACKEN EF WELL #: 25H RRCID -> 284714 COMPL. DATE 07/06/2018 TOTAL DEPTH 12774 PERF.13213 - 19894

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 50666 | -0- | 50666 | 103857 | 1057 | 1 | 49507 | 3 | Y | 93 | 93 | 1 | 22 |
| | | | | | | 102 | 9 | | | | | | | |
| 12 | DLQ G-10 | 50173 | -0- | 50173 | 154030 | 1107 | 1 | 48938 | 3 | Y | 102 | 93 | 1 | 31 |
| | | | | | | 16 | 4 | 112 | 9 | | | | | |
| 01 | DLQ G-10 | 48780 | -0- | 48780 | 202810 | 1085 | 1 | 47552 | 3 | Y | 92 | 97 | 1 | 26 |
| | | | | | | 42 | 4 | 101 | 9 | | | | | |
| 02 | DLQ G-10 | 37834 | -0- | 37834 | 240644 | 829 | 1 | 36743 | 3 | Y | 61 | 71 | 1 | 16 |
| | | | | | | 195 | 4 | 67 | 9 | | | | | |
| 03 | DLQ G-10 | 46020 | -0- | 46020 | 286664 | 1003 | 1 | 44947 | 3 | Y | 48 | 49 | 1 | 15 |
| | | | | | | 17 | 4 | 53 | 9 | | | | | |
| *04 | 328638 X | 41974 | -0- | -286664 | -0- | 1023 | 1 | 40830 | 3 | Y | 77 | 50 | 1 | 42 |
| | | | | | | 36 | 4 | 85 | 9 | | | | | |

BRACKEN EF A WELL #: 26H RRCID -> 284715 COMPL. DATE 07/09/2018 TOTAL DEPTH 12836 PERF.13434 - 22655

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 65318 | -0- | 65318 | 136750 | 1355 | 1 | 63465 | 3 | Y | 453 | 444 | 1 | 106 |
| | | | | | | 498 | 9 | | | | | | | |
| 12 | DLQ G-10 | 65268 | -0- | 65268 | 202018 | 1432 | 1 | 63286 | 3 | Y | 482 | 442 | 1 | 146 |
| | | | | | | 20 | 4 | 530 | 9 | | | | | |
| 01 | DLQ G-10 | 62965 | -0- | 62965 | 264983 | 1393 | 1 | 61039 | 3 | Y | 435 | 459 | 1 | 122 |
| | | | | | | 54 | 4 | 479 | 9 | | | | | |
| 02 | DLQ G-10 | 52263 | -0- | 52263 | 317246 | 1139 | 1 | 50554 | 3 | Y | 273 | 324 | 1 | 71 |
| | | | | | | 270 | 4 | 300 | 9 | | | | | |
| 03 | DLQ G-10 | 57207 | -0- | 57207 | 374453 | 1243 | 1 | 55697 | 3 | Y | 224 | 226 | 1 | 69 |
| | | | | | | 21 | 4 | 246 | 9 | | | | | |
| *04 | 427814 X | 53361 | -0- | -374453 | -0- | 1292 | 1 | 51594 | 3 | Y | 389 | 246 | 1 | 212 |
| | | | | | | 47 | 4 | 428 | 9 | | | | | |

FASKEN STATE WELL #: 69H RRCID -> 284717 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9866 - 15662

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64110 X | 52525 | -0- | -11585 | -0- | 978 | 1 | 51547 | 2 | N | -0- | | | -0- |
| 12 | 66247 X | 53152 | -0- | -13095 | -0- | 843 | 1 | 52309 | 2 | N | -0- | | | -0- |
| 01 | 63271 X | 49113 | -0- | -14158 | -0- | 735 | 1 | 48378 | 2 | N | -0- | | | -0- |
| 02 | 53984 X | 45228 | -0- | -8756 | -0- | 721 | 1 | 44507 | 2 | N | -0- | | | -0- |
| 03 | 55397 X | 52223 | -0- | -3174 | -0- | 860 | 1 | 51363 | 2 | N | -0- | | | -0- |
| 04 | 52530 X | 49564 | -0- | -2966 | -0- | 843 | 1 | 48721 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 70H RRCID -> 284718 COMPL. DATE 07/16/2018 TOTAL DEPTH 9610 PERF. 9727 - 15541

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47940 X | 38612 | -0- | -9328 | -0- | 719 | 1 | 37893 | 2 | N | -0- | | | -0- |
| 12 | 49538 X | 39643 | -0- | -9895 | -0- | 628 | 1 | 39015 | 2 | N | -0- | | | -0- |
| 01 | 46686 X | 36506 | -0- | -10180 | -0- | 547 | 1 | 35959 | 2 | N | -0- | | | -0- |
| 02 | 40516 X | 34550 | -0- | -5966 | -0- | 551 | 1 | 33999 | 2 | N | -0- | | | -0- |
| 03 | 42253 X | 40804 | -0- | -1449 | -0- | 672 | 1 | 40132 | 2 | N | -0- | | | -0- |
| 04 | 38610 X | 38528 | -0- | -82 | -0- | 655 | 1 | 37873 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 107H RRCID -> 284734 COMPL. DATE 07/17/2018 TOTAL DEPTH 9455 PERF. 9663 - 15181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79410 X | 69298 | -0- | -10112 | -0- | 1291 | 1 | 68007 | 2 | N | -0- | | | | | -0- |
| 12 | 81902 X | 70170 | -0- | -11732 | -0- | 1112 | 1 | 69058 | 2 | N | -0- | | | | | -0- |
| 01 | 79267 X | 66202 | -0- | -13065 | -0- | 991 | 1 | 65211 | 2 | N | -0- | | | | | -0- |
| 02 | 69468 X | 59967 | -0- | -9501 | -0- | 956 | 1 | 59011 | 2 | N | -0- | | | | | -0- |
| 03 | 74617 X | 67677 | -0- | -6940 | -0- | 1114 | 1 | 66563 | 2 | N | -0- | | | | | -0- |
| 04 | 69300 X | 64816 | -0- | -4484 | -0- | 1102 | 1 | 63714 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 108H RRCID -> 284735 COMPL. DATE 07/17/2018 TOTAL DEPTH 9467 PERF. 9658 - 15564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73020 X | 63402 | -0- | -9618 | -0- | 1181 | 1 | 62221 | 2 | N | -0- | | | | | -0- |
| 12 | 75392 X | 63912 | -0- | -11480 | -0- | 1013 | 1 | 62899 | 2 | N | -0- | | | | | -0- |
| 01 | 72447 X | 60149 | -0- | -12298 | -0- | 901 | 1 | 59248 | 2 | N | -0- | | | | | -0- |
| 02 | 63532 X | 54192 | -0- | -9340 | -0- | 864 | 1 | 53328 | 2 | N | -0- | | | | | -0- |
| 03 | 68293 X | 61992 | -0- | -6301 | -0- | 1021 | 1 | 60971 | 2 | N | -0- | | | | | -0- |
| 04 | 63390 X | 57117 | -0- | -6273 | -0- | 971 | 1 | 56146 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 109H RRCID -> 284736 COMPL. DATE 07/15/2018 TOTAL DEPTH 9510 PERF. 9706 - 15278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51990 X | 44832 | -0- | -7158 | -0- | 835 | 1 | 43997 | 2 | N | -0- | | | | | -0- |
| 12 | 52700 X | 45499 | -0- | -7201 | -0- | 721 | 1 | 44778 | 2 | N | -0- | | | | | -0- |
| 01 | 52018 X | 43912 | -0- | -8106 | -0- | 658 | 1 | 43254 | 2 | N | -0- | | | | | -0- |
| 02 | 45416 X | 37879 | -0- | -7537 | -0- | 604 | 1 | 37275 | 2 | N | -0- | | | | | -0- |
| 03 | 48484 X | 41697 | -0- | -6787 | -0- | 687 | 1 | 41010 | 2 | N | -0- | | | | | -0- |
| 04 | 44820 X | 39733 | -0- | -5087 | -0- | 676 | 1 | 39057 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 68H RRCID -> 284737 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9769 - 15688

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80430 X | 70280 | -0- | -10150 | -0- | 1309 | 1 | 68971 | 2 | N | -0- | | | | | -0- |
| 12 | 83111 X | 70914 | -0- | -12197 | -0- | 1124 | 1 | 69790 | 2 | N | -0- | | | | | -0- |
| 01 | 82274 X | 65421 | -0- | -16853 | -0- | 980 | 1 | 64441 | 2 | N | -0- | | | | | -0- |
| 02 | 70924 X | 59910 | -0- | -11014 | -0- | 955 | 1 | 58955 | 2 | N | -0- | | | | | -0- |
| 03 | 75051 X | 67953 | -0- | -7098 | -0- | 1119 | 1 | 66834 | 2 | N | -0- | | | | | -0- |
| 04 | 70290 X | 64986 | -0- | -5304 | -0- | 1105 | 1 | 63881 | 2 | N | -0- | | | | | -0- |

RIO BRAVO STATE EF WELL #: 2H RRCID -> 284809 COMPL. DATE 09/04/2018 TOTAL DEPTH 9366 PERF. 9890 - 16328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86310 X | 67266 | -0- | -19044 | -0- | 67266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 89187 X | 66990 | -0- | -22197 | -0- | 66990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 80228 X | 64204 | -0- | -16024 | -0- | 64204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 71428 X | 55841 | -0- | -15587 | -0- | 357 | 1 | 55484 | 2 | N | -0- | | | | | -0- |
| 03 | 71021 X | 57334 | -0- | -13687 | -0- | 434 | 1 | 56900 | 2 | N | -0- | | | | | -0- |
| 04 | 67260 X | 52587 | -0- | -14673 | -0- | 410 | 1 | 52177 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 71H RRCID -> 284991 COMPL. DATE 11/04/2018 TOTAL DEPTH 9670 PERF.10080 - 15891

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100740 X | 79086 | -0- | -21654 | -0- | 1473 | 1 | 77613 | 2 | N | -0- | | | | | -0- |
| 12 | 102579 X | 78192 | -0- | -24387 | -0- | 1240 | 1 | 76952 | 2 | N | -0- | | | | | -0- |
| 01 | 97247 X | 72919 | -0- | -24328 | -0- | 1092 | 1 | 71827 | 2 | N | -0- | | | | | -0- |
| 02 | 83272 X | 65792 | -0- | -17480 | -0- | 1049 | 1 | 64743 | 2 | N | -0- | | | | | -0- |
| 03 | 87048 X | 73050 | -0- | -13998 | -0- | 1203 | 1 | 71847 | 2 | N | -0- | | | | | -0- |
| 04 | 79080 X | 68982 | -0- | -10098 | -0- | 1173 | 1 | 67809 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 111H RRCID -> 284992 COMPL. DATE 11/06/2018 TOTAL DEPTH 9523 PERF. 9707 - 17598

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86580 X | 76036 | -0- | -10544 | -0- | 1416 | 1 | 74620 | 2 | N | -0- | | | | | -0- |
| 12 | 88474 X | 76971 | -0- | -11503 | -0- | 1220 | 1 | 75751 | 2 | N | -0- | | | | | -0- |
| 01 | 85808 X | 71763 | -0- | -14045 | -0- | 1075 | 1 | 70688 | 2 | N | -0- | | | | | -0- |
| 02 | 75516 X | 65699 | -0- | -9817 | -0- | 1047 | 1 | 64652 | 2 | N | -0- | | | | | -0- |
| 03 | 82212 X | 73216 | -0- | -8996 | -0- | 1206 | 1 | 72010 | 2 | N | -0- | | | | | -0- |
| 04 | 76050 X | 69462 | -0- | -6588 | -0- | 1181 | 1 | 68281 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 112H RRCID -> 284993 COMPL. DATE 11/07/2018 TOTAL DEPTH 9523 PERF. 9756 - 17429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75240 X | 62664 | -0- | -12576 | -0- | 1167 | 1 | 61497 | 2 | N | -0- | | | | | -0- |
| 12 | 76043 X | 62914 | -0- | -13129 | -0- | 997 | 1 | 61917 | 2 | N | -0- | | | | | -0- |
| 01 | 72757 X | 60441 | -0- | -12316 | -0- | 905 | 1 | 59536 | 2 | N | -0- | | | | | -0- |
| 02 | 63224 X | 54184 | -0- | -9040 | -0- | 864 | 1 | 53320 | 2 | N | -0- | | | | | -0- |
| 03 | 67487 X | 59960 | -0- | -7527 | -0- | 987 | 1 | 58973 | 2 | N | -0- | | | | | -0- |
| 04 | 62670 X | 57337 | -0- | -5333 | -0- | 975 | 1 | 56362 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 110H RRCID -> 285000 COMPL. DATE 11/04/2018 TOTAL DEPTH 9451 PERF. 9891 - 15731

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79860 X | 66736 | -0- | -13124 | -0- | 1243 | 1 | 65493 | 2 | N | -0- | | | | | -0- |
| 12 | 80631 X | 67212 | -0- | -13419 | -0- | 1066 | 1 | 66146 | 2 | N | -0- | | | | | -0- |
| 01 | 77810 X | 63753 | -0- | -14057 | -0- | 955 | 1 | 62798 | 2 | N | -0- | | | | | -0- |
| 02 | 68040 X | 57152 | -0- | -10888 | -0- | 911 | 1 | 56241 | 2 | N | -0- | | | | | -0- |
| 03 | 72571 X | 63805 | -0- | -8766 | -0- | 1051 | 1 | 62754 | 2 | N | -0- | | | | | -0- |
| 04 | 66750 X | 60735 | -0- | -6015 | -0- | 1033 | 1 | 59702 | 2 | N | -0- | | | | | -0- |

RIO BRAVO STATE EF WELL #: A 1H RRCID -> 285330 COMPL. DATE 09/14/2018 TOTAL DEPTH 9384 PERF. 9957 - 16075

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70380 X | 45100 | -0- | -25280 | -0- | 45100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 72726 X | 45061 | -0- | -27665 | -0- | 45061 | 2 | | | N | -0- | | | | | -0- |
| 01 | 59582 X | 42848 | -0- | -16734 | -0- | 42848 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49000 X | 45436 | -0- | -3564 | -0- | 290 | 1 | 45146 | 2 | N | -0- | | | | | -0- |
| 03 | 49042 X | 47869 | -0- | -1173 | -0- | 362 | 1 | 47507 | 2 | N | -0- | | | | | -0- |
| *04 | 51946 X | 51946 | -0- | -0- | -0- | 405 | 1 | 51541 | 2 | N | -0- | | | | | -0- |

OCHO MDL WELL #: A 1H RRCID -> 285336 COMPL. DATE 11/30/2018 TOTAL DEPTH 11992 PERF.12681 - 21867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47130 X | 40791 | -0- | -6339 | -0- | 1123 | 1 | 39668 | 2 | N | -0- | | | | | -0- |
| 12 | 48298 X | 45635 | -0- | -2663 | -0- | 1422 | 1 | 44213 | 2 | N | -0- | | | | | -0- |
| 01 | 48298 X | 37449 | -0- | -10849 | -0- | 913 | 1 | 36536 | 2 | N | -0- | | | | | -0- |
| 02 | 42672 X | 42049 | -0- | -623 | -0- | 1266 | 1 | 40783 | 2 | N | -0- | | | | | -0- |
| 03 | 45849 X | 29690 | -0- | -16159 | -0- | 1116 | 1 | 28574 | 2 | N | -0- | | | | | -0- |
| 04 | 44160 X | 38215 | -0- | -5945 | -0- | 1160 | 1 | 37055 | 2 | N | -0- | | | | | -0- |

NMC EF WELL #: 5H RRCID -> 285401 COMPL. DATE 10/15/2018 TOTAL DEPTH 12467 PERF.12550 - 20130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120618 X | 120618 | -0- | -0- | -0- | 76 | 1 | 120542 | 2 | N | -0- | | | | | -0- |
| 12 | 91194 X | 91194 | -0- | -0- | -0- | 76 | 1 | 91118 | 2 | N | -0- | | | | | -0- |
| 01 | 42507 X | 42507 | -0- | -0- | -0- | 77 | 1 | 42430 | 2 | N | -0- | | | | | -0- |
| 02 | 112588 X | 72386 | -0- | -40202 | -0- | 77 | 1 | 72309 | 2 | N | -0- | | | | | -0- |
| 03 | 124651 X | 86381 | -0- | -38270 | -0- | 78 | 1 | 86303 | 2 | N | -0- | | | | | -0- |
| 04 | 120630 X | 66925 | -0- | -53705 | -0- | 67 | 1 | 66858 | 2 | N | -0- | | | | | -0- |

OCHO MDL WELL #: A 2H RRCID -> 285405 COMPL. DATE 12/01/2018 TOTAL DEPTH 12067 PERF.12763 - 21328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26850 X | 22407 | -0- | -4443 | -0- | 617 | 1 | 21790 | 2 | N | -0- | | | | | -0- |
| 12 | 26350 X | 21086 | -0- | -5264 | -0- | 657 | 1 | 20429 | 2 | N | -0- | | | | | -0- |
| 01 | 25544 X | 16562 | -0- | -8982 | -0- | 404 | 1 | 16158 | 2 | N | -0- | | | | | -0- |
| 02 | 22820 X | 19677 | -0- | -3143 | -0- | 593 | 1 | 19084 | 2 | N | -0- | | | | | -0- |
| *03 | 25205 X | 25205 | -0- | -0- | -0- | 948 | 1 | 24257 | 2 | N | -0- | | | | | -0- |
| *04 | 22578 X | 22578 | -0- | -0- | -0- | 686 | 1 | 21892 | 2 | N | -0- | | | | | -0- |

NMC EF WELL #: 6H RRCID -> 285479 COMPL. DATE 10/03/2018 TOTAL DEPTH 12525 PERF.12645 - 20197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134850 X | 134850 | -0- | -0- | -0- | 85 | 1 | 134765 | 2 | N | -0- | | | | | -0- |
| 12 | 102502 X | 102502 | -0- | -0- | -0- | 85 | 1 | 102417 | 2 | N | -0- | | | | | -0- |
| 01 | 48107 X | 48107 | -0- | -0- | -0- | 88 | 1 | 48019 | 2 | N | -0- | | | | | -0- |
| 02 | 125860 X | 81656 | -0- | -44204 | -0- | 87 | 1 | 81569 | 2 | N | -0- | | | | | -0- |
| 03 | 139345 X | 114757 | -0- | -24588 | -0- | 104 | 1 | 114653 | 2 | N | -0- | | | | | -0- |
| 04 | 134850 X | 96064 | -0- | -38786 | -0- | 96 | 1 | 95968 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

NUECES WELL #: A 2H RRCID -> 285562 COMPL. DATE 01/22/2019 TOTAL DEPTH 13535 PERF.13466 - 20126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30023 | X | 30023 | -0- | -0- | -0- | 4 | 1 | 30019 | 2 | N | -0- | | | -0- |
| 12 | 21709 | X | 21709 | -0- | -0- | -0- | 2 | 1 | 21707 | 2 | N | -0- | | | -0- |
| 01 | 82919 | X | 82919 | -0- | -0- | -0- | 2 | 1 | 82917 | 2 | N | -0- | | | -0- |
| 02 | 28028 | X | 17729 | -0- | -10299 | -0- | 17729 | 2 | | | N | -0- | | | -0- |
| 03 | 31031 | X | 17515 | -0- | -13516 | -0- | 17515 | 2 | | | N | -0- | | | -0- |
| 04 | 80250 | X | 18943 | -0- | -61307 | -0- | 1351 | 1 | 17592 | 2 | N | -0- | | | -0- |

NUECES WELL #: A 1H RRCID -> 286104 COMPL. DATE 01/22/2019 TOTAL DEPTH 13592 PERF.13475 - 20425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34565 | X | 34565 | -0- | -0- | -0- | 5 | 1 | 34560 | 2 | N | -0- | | | -0- |
| 12 | 26530 | X | 26530 | -0- | -0- | -0- | 3 | 1 | 26527 | 2 | N | -0- | | | -0- |
| 01 | 101469 | X | 101469 | -0- | -0- | -0- | 2 | 1 | 101467 | 2 | N | -0- | | | -0- |
| 02 | 32256 | X | 23370 | -0- | -8886 | -0- | 23370 | 2 | | | N | -0- | | | -0- |
| 03 | 35712 | X | 22890 | -0- | -12822 | -0- | 22890 | 2 | | | N | -0- | | | -0- |
| 04 | 98190 | X | 24269 | -0- | -73921 | -0- | 1731 | 1 | 22538 | 2 | N | -0- | | | -0- |

NMC EF WELL #: 7H RRCID -> 286134 COMPL. DATE 11/21/2018 TOTAL DEPTH 13429 PERF.14180 - 20734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92386 | X | 92386 | -0- | -0- | -0- | 58 | 1 | 92328 | 2 | N | -0- | | | -0- |
| 12 | 64107 | X | 64107 | -0- | -0- | -0- | 53 | 1 | 64054 | 2 | N | -0- | | | -0- |
| 01 | 28095 | X | 28095 | -0- | -0- | -0- | 51 | 1 | 28044 | 2 | N | -0- | | | -0- |
| 02 | 86240 | X | 38772 | -0- | -47468 | -0- | 41 | 1 | 38731 | 2 | N | -0- | | | -0- |
| 03 | 95480 | X | 40100 | -0- | -55380 | -0- | 36 | 1 | 40064 | 2 | N | -0- | | | -0- |
| 04 | 92400 | X | 34911 | -0- | -57489 | -0- | 35 | 1 | 34876 | 2 | N | -0- | | | -0- |

RIO BRAVO STATE EF WELL #: 101H RRCID -> 286253 COMPL. DATE 09/04/2018 TOTAL DEPTH 9304 PERF. 9792 - 16348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95940 | X | 70267 | -0- | -25673 | -0- | 70267 | 2 | | | N | -0- | | | -0- |
| 12 | 99138 | X | 70643 | -0- | -28495 | -0- | 70643 | 2 | | | N | -0- | | | -0- |
| 01 | 89032 | X | 67761 | -0- | -21271 | -0- | 67761 | 2 | | | N | -0- | | | -0- |
| 02 | 78245 | X | 78245 | -0- | -0- | -0- | 500 | 1 | 77745 | 2 | N | -0- | | | -0- |
| *03 | 88283 | X | 88283 | -0- | -0- | -0- | 668 | 1 | 87615 | 2 | N | -0- | | | -0- |
| *04 | 90341 | X | 90341 | -0- | -0- | -0- | 705 | 1 | 89636 | 2 | N | -0- | | | -0- |

ASCHE WELL #: A 2H RRCID -> 286296 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12456 - 18430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103077 | X | 103077 | -0- | -0- | -0- | 36 | 1 | 103041 | 2 | N | -0- | | | -0- |
| 12 | 84537 | X | 67070 | -0- | -17467 | -0- | 35 | 1 | 67035 | 2 | N | -0- | | | -0- |
| 01 | 57043 | X | 57043 | -0- | -0- | -0- | 161 | 1 | 56882 | 2 | N | -0- | | | -0- |
| 02 | 96208 | X | 35521 | -0- | -60687 | -0- | 474 | 1 | 35047 | 2 | N | -0- | | | -0- |
| 03 | 106516 | X | 39944 | -0- | -66572 | -0- | 437 | 1 | 39507 | 2 | N | -0- | | | -0- |
| 04 | 103080 | X | 40926 | -0- | -62154 | -0- | 48 | 1 | 40878 | 2 | N | -0- | | | -0- |

FASKEN STATE WELL #: 72H RRCID -> 286463 COMPL. DATE 03/16/2019 TOTAL DEPTH 9640 PERF.10024 - 19229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128760 | X | 96498 | -0- | -32262 | -0- | 1797 | 1 | 94701 | 2 | N | -0- | | | -0- |
| 12 | 126759 | X | 96159 | -0- | -30600 | -0- | 1524 | 1 | 94635 | 2 | N | -0- | | | -0- |
| 01 | 119629 | X | 90146 | -0- | -29483 | -0- | 1350 | 1 | 88796 | 2 | N | -0- | | | -0- |
| 02 | 102480 | X | 75778 | -0- | -26702 | -0- | 1208 | 1 | 74570 | 2 | N | -0- | | | -0- |
| 03 | 107074 | X | 92725 | -0- | -14349 | -0- | 1527 | 1 | 91198 | 2 | N | -0- | | | -0- |
| 04 | 96510 | X | 86148 | -0- | -10362 | -0- | 1465 | 1 | 84683 | 2 | N | -0- | | | -0- |

ASCHE WELL #: A 1H RRCID -> 286471 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12746 - 20223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63474 | X | 63474 | -0- | -0- | -0- | 22 | 1 | 63452 | 2 | N | -0- | | | -0- |
| 12 | 45415 | X | 35458 | -0- | -9957 | -0- | 18 | 1 | 35440 | 2 | N | -0- | | | -0- |
| 01 | 27857 | X | 27857 | -0- | -0- | -0- | 79 | 1 | 27778 | 2 | N | -0- | | | -0- |
| 02 | 59248 | X | 23338 | -0- | -35910 | -0- | 311 | 1 | 23027 | 2 | N | -0- | | | -0- |
| 03 | 65596 | X | 23765 | -0- | -41831 | -0- | 260 | 1 | 23505 | 2 | N | -0- | | | -0- |
| 04 | 63480 | X | 20407 | -0- | -43073 | -0- | 24 | 1 | 20383 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 73H RRCID -> 286554 COMPL. DATE 03/16/2019 TOTAL DEPTH 9627 PERF.10070 - 19248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102780 X | 79032 | -0- | -23748 | -0- | 1472 | 1 | 77560 | 2 | N | -0- | | | | | -0- |
| 12 | 101432 X | 78645 | -0- | -22787 | -0- | 1247 | 1 | 77398 | 2 | N | -0- | | | | | -0- |
| 01 | 96038 X | 73915 | -0- | -22123 | -0- | 1107 | 1 | 72808 | 2 | N | -0- | | | | | -0- |
| 02 | 82600 X | 67798 | -0- | -14802 | -0- | 1081 | 1 | 66717 | 2 | N | -0- | | | | | -0- |
| 03 | 86893 X | 77220 | -0- | -9673 | -0- | 1272 | 1 | 75948 | 2 | N | -0- | | | | | -0- |
| 04 | 79020 X | 72320 | -0- | -6700 | -0- | 1230 | 1 | 71090 | 2 | N | -0- | | | | | -0- |

CRESCENT C RANCH WELL #: A 1H RRCID -> 286646 COMPL. DATE 11/26/2018 TOTAL DEPTH 12881 PERF.13860 - 21145

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18900 X | 14714 | -0- | -4186 | -0- | 705 | 1 | 14009 | 2 | N | -0- | | | | | -0- |
| 12 | 17670 X | 9542 | -0- | -8128 | -0- | 583 | 1 | 8959 | 2 | N | -0- | | | | | -0- |
| 01 | 39310 X | 39310 | -0- | -0- | -0- | 1931 | 1 | 37379 | 2 | N | -0- | | | | | -0- |
| 02 | 15999 X | 15999 | -0- | -0- | -0- | 839 | 1 | 15160 | 2 | N | -0- | | | | | -0- |
| *03 | 16496 X | 16496 | -0- | -0- | -0- | 926 | 1 | 15570 | 2 | N | -0- | | | | | -0- |
| 04 | 38040 X | 13505 | -0- | -24535 | -0- | 758 | 1 | 12747 | 2 | N | -0- | | | | | -0- |

CRESCENT C RANCH A WELL #: 2H RRCID -> 287045 COMPL. DATE 11/26/2018 TOTAL DEPTH 13547 PERF.13656 - 18955

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24641 X | 24641 | -0- | -0- | -0- | 1181 | 1 | 23460 | 2 | N | -0- | | | | | -0- |
| 12 | 23550 X | 23550 | -0- | -0- | -0- | 1440 | 1 | 22110 | 2 | N | -0- | | | | | -0- |
| 01 | 79868 X | 79868 | -0- | -0- | -0- | 3924 | 1 | 75944 | 2 | N | -0- | | | | | -0- |
| 02 | 20536 X | 20536 | -0- | -0- | -0- | 1076 | 1 | 19460 | 2 | N | -0- | | | | | -0- |
| *03 | 21332 X | 21332 | -0- | -0- | -0- | 1197 | 1 | 20135 | 2 | N | -0- | | | | | -0- |
| *04 | 18148 X | 18148 | -0- | -0- | -0- | 1019 | 1 | 17129 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 75H RRCID -> 287053 COMPL. DATE 03/13/2019 TOTAL DEPTH 9607 PERF.10047 - 19102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125730 X | 97100 | -0- | -28630 | -0- | 1808 | 1 | 95292 | 2 | N | -0- | | | | | -0- |
| 12 | 124124 X | 95903 | -0- | -28221 | -0- | 1520 | 1 | 94383 | 2 | N | -0- | | | | | -0- |
| 01 | 117738 X | 90546 | -0- | -27192 | -0- | 1356 | 1 | 89190 | 2 | N | -0- | | | | | -0- |
| 02 | 101472 X | 83037 | -0- | -18435 | -0- | 1323 | 1 | 81714 | 2 | N | -0- | | | | | -0- |
| 03 | 106888 X | 92500 | -0- | -14388 | -0- | 1523 | 1 | 90977 | 2 | N | -0- | | | | | -0- |
| 04 | 97110 X | 86436 | -0- | -10674 | -0- | 1470 | 1 | 84966 | 2 | N | -0- | | | | | -0- |

RIO BRAVO STATE EF A WELL #: 3H RRCID -> 287164 COMPL. DATE 02/03/2019 TOTAL DEPTH 9490 PERF. 9800 - 19618

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97115 X | 97115 | -0- | -0- | -0- | 97115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 94683 X | 94683 | -0- | -0- | -0- | 94683 | 2 | | | N | -0- | | | | | -0- |
| 01 | 89614 X | 89614 | -0- | -0- | -0- | 89614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84368 X | 84368 | -0- | -0- | -0- | 539 | 1 | 83829 | 2 | N | -0- | | | | | -0- |
| *03 | 89161 X | 89161 | -0- | -0- | -0- | 675 | 1 | 88486 | 2 | N | -0- | | | | | -0- |
| *04 | 86368 X | 86368 | -0- | -0- | -0- | 674 | 1 | 85694 | 2 | N | -0- | | | | | -0- |

RIO BRAVO STATE EF B WELL #: 4H RRCID -> 287165 COMPL. DATE 02/03/2019 TOTAL DEPTH 9501 PERF. 9847 - 19561

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95247 X | 95247 | -0- | -0- | -0- | 95247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93234 X | 93234 | -0- | -0- | -0- | 93234 | 2 | | | N | -0- | | | | | -0- |
| 01 | 88000 X | 88000 | -0- | -0- | -0- | 88000 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84859 X | 84859 | -0- | -0- | -0- | 543 | 1 | 84316 | 2 | N | -0- | | | | | -0- |
| *03 | 89817 X | 89817 | -0- | -0- | -0- | 679 | 1 | 89138 | 2 | N | -0- | | | | | -0- |
| *04 | 86020 X | 86020 | -0- | -0- | -0- | 671 | 1 | 85349 | 2 | N | -0- | | | | | -0- |

RIO BRAVO STATE EF C WELL #: 102H RRCID -> 287171 COMPL. DATE 04/27/2019 TOTAL DEPTH 9384 PERF. 9610 - 19428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128603 X | 128603 | -0- | -0- | -0- | 128603 | 2 | | | N | -0- | | | | | -0- |
| 12 | 127742 X | 127742 | -0- | -0- | -0- | 127742 | 2 | | | N | -0- | | | | | -0- |
| 01 | 122093 X | 122093 | -0- | -0- | -0- | 122093 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112511 X | 112511 | -0- | -0- | -0- | 719 | 1 | 111792 | 2 | N | -0- | | | | | -0- |
| *03 | 122347 X | 122347 | -0- | -0- | -0- | 926 | 1 | 121421 | 2 | N | -0- | | | | | -0- |
| *04 | 115660 X | 115660 | -0- | -0- | -0- | 902 | 1 | 114758 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
RIO BRAVO STATE EF D WELL #: 5H RRCID -> 288756 COMPL. DATE 05/29/2019 TOTAL DEPTH 9511 PERF.10004 - 17186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 167220 X | 124559 | -0- | -42661 | -0- | 124559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 172794 X | 123360 | -0- | -49434 | -0- | 123360 | 2 | | | N | -0- | | | | | -0- |
| 01 | 154597 X | 86587 | -0- | -68010 | -0- | 86587 | 2 | | | N | -0- | | | | | -0- |
| 02 | 128912 X | 77195 | -0- | -51717 | -0- | 494 | 1 | 76701 | 2 | N | -0- | | | | | -0- |
| 03 | 131626 X | 112245 | -0- | -19381 | -0- | 849 | 1 | 111396 | 2 | N | -0- | | | | | -0- |
| 04 | 124560 X | 112117 | -0- | -12443 | -0- | 875 | 1 | 111242 | 2 | N | -0- | | | | | -0- |

BRACKEN EF B WELL #: 32H RRCID -> 289033 COMPL. DATE 05/01/2019 TOTAL DEPTH 13144 PERF.13196 - 20766

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72660 X | 50700 | -0- | -21960 | -0- | 1060 | 1 | 49620 | 3 | Y | 18 | 16 | 1 | | | 4 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 69657 X | 49685 | -0- | -19972 | -0- | 1099 | 1 | 48567 | 3 | Y | 4 | 7 | 1 | | | 1 |
| | | | | | | 15 | 4 | 4 | 9 | | | | | | | |
| 01 | 65100 X | 47031 | -0- | -18069 | -0- | 1048 | 1 | 45931 | 3 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | 41 | 4 | 11 | 9 | | | | | | | |
| 02 | 55468 X | 39684 | -0- | -15784 | -0- | 870 | 1 | 38599 | 3 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | 205 | 4 | 10 | 9 | | | | | | | |
| 03 | 56079 X | 43386 | -0- | -12693 | -0- | 946 | 1 | 42415 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | 16 | 4 | 9 | 9 | | | | | | | |
| 04 | DLQ G-10 | 38910 | -0- | 38910 | 38910 | 950 | 1 | 37926 | 3 | Y | -0- | 2 | 1 | | | -0- |
| | | | | | | 34 | 4 | | | | | | | | | |

LA MESA RANCH WELL #: 1H RRCID -> 289123 COMPL. DATE 11/22/2019 TOTAL DEPTH 9893 PERF.10500 - 19993

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 182010 X | 139097 | -0- | -42913 | -0- | 32 | 1 | 139065 | 2 | N | -0- | | | | | -0- |
| 12 | 188077 X | 136516 | -0- | -51561 | -0- | 136516 | 2 | | | N | -0- | | | | | -0- |
| 01 | 188077 X | 131268 | -0- | -56809 | -0- | 131268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 155820 X | 102855 | -0- | -52965 | -0- | 4 | 1 | 102851 | 2 | N | -0- | | | | | -0- |
| 03 | 158069 X | 130739 | -0- | -27330 | -0- | 332 | 1 | 130407 | 2 | N | -0- | | | | | -0- |
| 04 | 139110 X | 120378 | -0- | -18732 | -0- | 288 | 1 | 120090 | 2 | N | -0- | | | | | -0- |

LA MESA RANCH WELL #: 103H RRCID -> 289138 COMPL. DATE 11/24/2019 TOTAL DEPTH 9726 PERF.10165 - 19729

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 229260 X | 177967 | -0- | -51293 | -0- | 41 | 1 | 177926 | 2 | N | -0- | | | | | -0- |
| 12 | 214148 X | 179208 | -0- | -34940 | -0- | 179208 | 2 | | | N | -0- | | | | | -0- |
| 01 | 214148 X | 76303 | -0- | -137845 | -0- | 76303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 184912 X | 35650 | -0- | -149262 | -0- | 1 | 1 | 35649 | 2 | N | -0- | | | | | -0- |
| 03 | 194122 X | 98311 | -0- | -95811 | -0- | 250 | 1 | 98061 | 2 | N | -0- | | | | | -0- |
| 04 | 177960 X | 84031 | -0- | -93929 | -0- | 201 | 1 | 83830 | 2 | N | -0- | | | | | -0- |

BRACKEN EF C WELL #: 31H RRCID -> 289357 COMPL. DATE 05/01/2019 TOTAL DEPTH 13113 PERF.13376 - 20437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51900 X | 35589 | -0- | -16311 | -0- | 744 | 1 | 34845 | 3 | Y | -0- | | | | | -0- |
| 12 | 49135 X | 34804 | -0- | -14331 | -0- | 770 | 1 | 34023 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 45570 X | 33207 | -0- | -12363 | -0- | 740 | 1 | 32438 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 29 | 4 | | | | | | | | | |
| 02 | 38836 X | 27940 | -0- | -10896 | -0- | 613 | 1 | 27183 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 144 | 4 | | | | | | | | | |
| 03 | 39494 X | 28888 | -0- | -10606 | -0- | 630 | 1 | 28247 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 11 | 4 | | | | | | | | | |
| 04 | DLQ G-10 | 38095 | -0- | 38095 | 38095 | 930 | 1 | 37132 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 33 | 4 | | | | | | | | | |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LA MESA RANCH WELL #: 2H RRCID -> 289449 COMPL. DATE 11/22/2019 TOTAL DEPTH 9902 PERF.10450 - 19883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 213360 X | 143684 | -0- | -69676 | -0- | 33 | 1 | 143651 | 2 | N | -0- | | | | | -0- |
| 12 | 194618 X | 142192 | -0- | -52426 | -0- | 142192 | 2 | | | N | -0- | | | | | -0- |
| 01 | 194618 X | 60590 | -0- | -134028 | -0- | 60590 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161000 X | 97019 | -0- | -63981 | -0- | 4 | 1 | 97015 | 2 | N | -0- | | | | | -0- |
| 03 | 162998 X | 147380 | -0- | -15618 | -0- | 374 | 1 | 147006 | 2 | N | -0- | | | | | -0- |
| 04 | 143670 X | 133297 | -0- | -10373 | -0- | 319 | 1 | 132978 | 2 | N | -0- | | | | | -0- |

LA MESA RANCH WELL #: 102H RRCID -> 289450 COMPL. DATE 11/23/2019 TOTAL DEPTH 9668 PERF.10250 - 19780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 208140 X | 170377 | -0- | -37763 | -0- | 39 | 1 | 170338 | 2 | N | -0- | | | | | -0- |
| 12 | 215078 X | 170341 | -0- | -44737 | -0- | 170341 | 2 | | | N | -0- | | | | | -0- |
| 01 | 213001 X | 159999 | -0- | -53002 | -0- | 159999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 180488 X | 117989 | -0- | -62499 | -0- | 5 | 1 | 117984 | 2 | N | -0- | | | | | -0- |
| 03 | 188232 X | 142384 | -0- | -45848 | -0- | 361 | 1 | 142023 | 2 | N | -0- | | | | | -0- |
| 04 | 170370 X | 134420 | -0- | -35950 | -0- | 322 | 1 | 134098 | 2 | N | -0- | | | | | -0- |

LA MESA RANCH WELL #: 101H RRCID -> 289451 COMPL. DATE 11/22/2019 TOTAL DEPTH 9658 PERF.10475 - 19954

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 201630 X | 163841 | -0- | -37789 | -0- | 38 | 1 | 163803 | 2 | N | -0- | | | | | -0- |
| 12 | 208351 X | 164258 | -0- | -44093 | -0- | 164258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 206088 X | 158712 | -0- | -47376 | -0- | 158712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174552 X | 127537 | -0- | -47015 | -0- | 5 | 1 | 127532 | 2 | N | -0- | | | | | -0- |
| 03 | 181195 X | 148555 | -0- | -32640 | -0- | 377 | 1 | 148178 | 2 | N | -0- | | | | | -0- |
| 04 | 163830 X | 138584 | -0- | -25246 | -0- | 332 | 1 | 138252 | 2 | N | -0- | | | | | -0- |

LA MESA RANCH WELL #: 3H RRCID -> 289452 COMPL. DATE 11/22/2019 TOTAL DEPTH 9911 PERF.10495 - 20011

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195090 X | 146738 | -0- | -48352 | -0- | 34 | 1 | 146704 | 2 | N | -0- | | | | | -0- |
| 12 | 197594 X | 145383 | -0- | -52211 | -0- | 145383 | 2 | | | N | -0- | | | | | -0- |
| 01 | 197594 X | 60293 | -0- | -137301 | -0- | 60293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 163324 X | 51958 | -0- | -111366 | -0- | 2 | 1 | 51956 | 2 | N | -0- | | | | | -0- |
| 03 | 166346 X | 82848 | -0- | -83498 | -0- | 210 | 1 | 82638 | 2 | N | -0- | | | | | -0- |
| 04 | 146730 X | 49885 | -0- | -96845 | -0- | 119 | 1 | 49766 | 2 | N | -0- | | | | | -0- |

NMC EF WELL #: 10H RRCID -> 289738 COMPL. DATE 12/24/2019 TOTAL DEPTH 13310 PERF.13500 - 20870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110530 X | 110530 | -0- | -0- | -0- | 70 | 1 | 110460 | 2 | N | -0- | | | | | -0- |
| 12 | 92286 X | 92286 | -0- | -0- | -0- | 77 | 1 | 92209 | 2 | N | -0- | | | | | -0- |
| 01 | 44658 X | 44658 | -0- | -0- | -0- | 81 | 1 | 44577 | 2 | N | -0- | | | | | -0- |
| 02 | 67750 X | 67750 | -0- | -0- | -0- | 72 | 1 | 67678 | 2 | N | -0- | | | | | -0- |
| *03 | 68965 X | 68965 | -0- | -0- | -0- | 62 | 1 | 68903 | 2 | N | -0- | | | | | -0- |
| *04 | 60848 X | 60848 | -0- | -0- | -0- | 61 | 1 | 60787 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 116H RRCID -> 290288 COMPL. DATE 11/30/2020 TOTAL DEPTH 9360 PERF. 9544 - 17715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | 192323 | -0- | 192323 | 192323 | 3049 | 1 | 189274 | 2 | N | -0- | | | | | -0- |
| 01 | SHUT IN | 242180 | -0- | 242180 | 434503 | 3626 | 1 | 238554 | 2 | N | -0- | | | | | -0- |
| 02 | SHUT IN | 194032 | -0- | 194032 | 628535 | 3092 | 1 | 190940 | 2 | N | -0- | | | | | -0- |
| 03 | SHUT IN | 189727 | -0- | 189727 | 818262 | 3124 | 1 | 186603 | 2 | N | -0- | | | | | -0- |
| *04 | 980266 X | 162004 | -0- | -818262 | -0- | 2754 | 1 | 159250 | 2 | N | -0- | | | | | -0- |

FASKEN STATE WELL #: 118H RRCID -> 290309 COMPL. DATE 11/29/2020 TOTAL DEPTH 9373 PERF. 9670 - 17791

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | 173 | -0- | 173 | 173 | 3 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 12 | SHUT IN | 188946 | -0- | 188946 | 189119 | 2995 | 1 | 185951 | 2 | N | -0- | | | | | -0- |
| 01 | SHUT IN | 227551 | -0- | 227551 | 416670 | 3407 | 1 | 224144 | 2 | N | -0- | | | | | -0- |
| 02 | SHUT IN | 183732 | -0- | 183732 | 600402 | 2928 | 1 | 180804 | 2 | N | -0- | | | | | -0- |
| 03 | SHUT IN | 176975 | -0- | 176975 | 777377 | 2914 | 1 | 174061 | 2 | N | -0- | | | | | -0- |
| *04 | 927792 X | 150415 | -0- | -777377 | -0- | 2557 | 1 | 147858 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 117H RRCID -> 290314 COMPL. DATE 11/30/2020 TOTAL DEPTH 9370 PERF. 9598 - 17656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | W | 185993 | -0- | 185993 | 185993 | 2949 | 1 | 183044 | 2 | N | -0- | | | -0- |
| 01 | 0 | W | 231730 | -0- | 231730 | 417723 | 3470 | 1 | 228260 | 2 | N | -0- | | | -0- |
| 02 | 0 | W | 175452 | -0- | 175452 | 593175 | 2796 | 1 | 172656 | 2 | N | -0- | | | -0- |
| 03 | 0 | W | 166954 | -0- | 166954 | 760129 | 2749 | 1 | 164205 | 2 | N | -0- | | | -0- |
| *04 | 905829 | X | 145700 | -0- | -760129 | -0- | 2477 | 1 | 143223 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 104H RRCID -> 290600 COMPL. DATE 02/28/2021 TOTAL DEPTH 9694 PERF.10050 - 20257

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 304443 | -0- | 304443 | 304443 | 773 | 1 | 303670 | 2 | N | -0- | | | -0- |
| *04 | 699812 | X | 395369 | -0- | -304443 | -0- | 947 | 1 | 394422 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 105H RRCID -> 290601 COMPL. DATE 02/27/2021 TOTAL DEPTH 9750 PERF. 9975 - 20262

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 240878 | -0- | 240878 | 240878 | 611 | 1 | 240267 | 2 | N | -0- | | | -0- |
| *04 | 633583 | X | 392705 | -0- | -240878 | -0- | 941 | 1 | 391764 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 6H RRCID -> 290602 COMPL. DATE 11/21/2020 TOTAL DEPTH 10039 PERF.10600 - 20314

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | W | 201454 | -0- | 201454 | 201454 | 511 | 1 | 200943 | 2 | N | -0- | | | -0- |
| *04 | 669737 | X | 468283 | -0- | -201454 | -0- | 1122 | 1 | 467161 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 106H RRCID -> 290612 COMPL. DATE 02/27/2021 TOTAL DEPTH 9769 PERF. 9900 - 20094

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| *03 | SHUT IN | | 228449 | -0- | 228449 | 228449 | 580 | 1 | 227869 | 2 | N | -0- | | | -0- |
| *04 | 647772 | X | 419323 | -0- | -228449 | -0- | 1004 | 1 | 418319 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 5H RRCID -> 290621 COMPL. DATE 02/25/2021 TOTAL DEPTH 9978 PERF.10075 - 20305

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 353540 | -0- | 353540 | 353540 | 897 | 1 | 352643 | 2 | N | -0- | | | -0- |
| *04 | 785269 | X | 431729 | -0- | -353540 | -0- | 1034 | 1 | 430695 | 2 | N | -0- | | | -0- |

LA MESA RANCH WELL #: 4H RRCID -> 290623 COMPL. DATE 02/28/2021 TOTAL DEPTH 9989 PERF.10075 - 20402

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | | 366696 | -0- | 366696 | 366696 | 931 | 1 | 365765 | 2 | N | -0- | | | -0- |
| *04 | 797204 | X | 430508 | -0- | -366696 | -0- | 1031 | 1 | 429477 | 2 | N | -0- | | | -0- |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936

BURKS RANCH WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11010 X | 9661 | -0- | -1349 | -0- | 958 | 1 | 8703 | 2 | N | -0- | | | 5 |
| 12 | 11377 X | 9036 | -0- | -2341 | -0- | 990 | 1 | 8046 | 2 | N | -0- | | | 5 |
| 01 | 11284 X | 10083 | -0- | -1201 | -0- | 990 | 1 | 9093 | 2 | N | -0- | | | 5 |
| 02 | 9940 X | 9244 | -0- | -696 | -0- | 894 | 1 | 8347 | 2 | N | 3 | | | 8 |
| | | | | | | 3 | 9 | | | | | | | |
| 03 | 11005 X | 9346 | -0- | -1659 | -0- | 990 | 1 | 8356 | 2 | N | -0- | | | 8 |
| 04 | 9750 X | 9434 | -0- | -316 | -0- | 958 | 1 | 8476 | 2 | N | -0- | | | 8 |

VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8036 X | 8036 | -0- | -0- | -0- | 1296 | 1 | 6740 | 2 | Y | -0- | | | 22 |
| 12 | 7812 X | 7561 | -0- | -251 | -0- | 1126 | 1 | 6435 | 2 | Y | -0- | | | 22 |
| 01 | 7967 X | 7574 | -0- | -393 | -0- | 1270 | 1 | 6303 | 2 | Y | 1 | | | 23 |
| | | | | | | 1 | 9 | | | | | | | |
| 02 | 7504 X | 6519 | -0- | -985 | -0- | 978 | 1 | 5541 | 2 | Y | -0- | | | 23 |
| 03 | 8308 X | 7384 | -0- | -924 | -0- | 1480 | 1 | 5904 | 2 | Y | -0- | | | 23 |
| 04 | 8040 X | 7279 | -0- | -761 | -0- | 1045 | 1 | 6234 | 2 | Y | -0- | | | 23 |

VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4717 X | 4717 | -0- | -0- | -0- | 761 | 1 | 3956 | 2 | Y | -0- | | | 7 |
| 12 | 5138 X | 5138 | -0- | -0- | -0- | 765 | 1 | 4373 | 2 | Y | -0- | | | 7 |
| 01 | 5239 X | 5239 | -0- | -0- | -0- | 879 | 1 | 4360 | 2 | Y | -0- | | | 7 |
| 02 | 4780 X | 4780 | -0- | -0- | -0- | 717 | 1 | 4063 | 2 | Y | -0- | | | 7 |
| 03 | 5146 X | 4437 | -0- | -709 | -0- | 889 | 1 | 3548 | 2 | Y | -0- | | | 7 |
| 04 | 5070 X | 4228 | -0- | -842 | -0- | 607 | 1 | 3621 | 2 | Y | -0- | | | 7 |

VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 X | 3614 | -0- | -1876 | -0- | 583 | 1 | 3031 | 2 | Y | -0- | | | 13 |
| 12 | 5673 X | 4493 | -0- | -1180 | -0- | 669 | 1 | 3824 | 2 | Y | -0- | | | 13 |
| 01 | 5673 X | 2201 | -0- | -3472 | -0- | 369 | 1 | 1832 | 2 | Y | -0- | | | 13 |
| 02 | 4368 X | 2754 | -0- | -1614 | -0- | 413 | 1 | 2341 | 2 | Y | -0- | | | 13 |
| 03 | 4836 X | 489 | -0- | -4347 | -0- | 98 | 1 | 391 | 2 | Y | -0- | | | 13 |
| *04 | 9013 X | 9013 | -0- | -0- | -0- | 1294 | 1 | 7719 | 2 | Y | -0- | | | 13 |

VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 X | 3849 | -0- | -681 | -0- | 621 | 1 | 3228 | 2 | Y | -0- | | | 192 |
| 12 | 4619 X | 3676 | -0- | -943 | -0- | 547 | 1 | 3129 | 2 | Y | -0- | | | 192 |
| 01 | 4619 X | 3902 | -0- | -717 | -0- | 654 | 1 | 3246 | 2 | Y | 2 | | | 194 |
| | | | | | | 2 | 9 | | | | | | | |
| 02 | 3598 X | 3598 | -0- | -0- | -0- | 540 | 1 | 3058 | 2 | Y | -0- | | | 194 |
| 03 | 4277 X | 4277 | -0- | -0- | -0- | 857 | 1 | 3420 | 2 | Y | -0- | | | 194 |
| *04 | 4573 X | 4573 | -0- | -0- | -0- | 656 | 1 | 3917 | 2 | Y | -0- | | | 194 |

BURKS RANCH WELL #: C 8H RRCID -> 283129 COMPL. DATE 12/06/2017 TOTAL DEPTH 12116 PERF.12360 - 21818

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49860 X | 46179 | -0- | -3681 | -0- | 1159 | 1 | 45020 | 2 | N | -0- | | | 5 |
| 12 | 49848 X | 43636 | -0- | -6212 | -0- | 2582 | 1 | 41054 | 2 | N | -0- | | | 5 |
| 01 | 52049 X | 49534 | -0- | -2515 | -0- | 2627 | 1 | 46907 | 2 | N | -0- | | | 5 |
| 02 | 47012 X | 43530 | -0- | -3482 | -0- | 2350 | 1 | 41177 | 2 | N | 3 | | | 8 |
| | | | | | | 3 | 9 | | | | | | | |
| 03 | 52049 X | 45519 | -0- | -6530 | -0- | 2509 | 1 | 43010 | 2 | N | -0- | | | 8 |
| 04 | 47940 X | 39387 | -0- | -8553 | -0- | 2517 | 1 | 36870 | 2 | N | -0- | | | 8 |

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
BURKS RANCH WELL #: C 3H RRCID -> 284519 COMPL. DATE 02/26/2018 TOTAL DEPTH 11334 PERF.12264 - 18090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53010 X | 53010 | -0- | -0- | -0- | 1330 | 1 | 51680 | 2 | N | -0- | | | -0- |
| 12 | 52235 X | 49792 | -0- | -2443 | -0- | 2937 | 1 | 46855 | 2 | N | -0- | | | -0- |
| 01 | 60326 X | 54363 | -0- | -5963 | -0- | 2883 | 1 | 51480 | 2 | N | -0- | | | -0- |
| 02 | 54488 X | 48655 | -0- | -5833 | -0- | 2627 | 1 | 46028 | 2 | N | -0- | | | -0- |
| 03 | 60326 X | 51223 | -0- | -9103 | -0- | 2823 | 1 | 48400 | 2 | N | -0- | | | -0- |
| 04 | 53010 X | 41291 | -0- | -11719 | -0- | 2638 | 1 | 38653 | 2 | N | -0- | | | -0- |

BURKS RANCH WELL #: D 1H RRCID -> 287453 COMPL. DATE 07/21/2019 TOTAL DEPTH 11658 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURKS RANCH WELL #: D 5H RRCID -> 288266 COMPL. DATE 09/15/2019 TOTAL DEPTH 11382 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURKS RANCH WELL #: D 3H RRCID -> 288369 COMPL. DATE 08/18/2019 TOTAL DEPTH 11403 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURKS RANCH WELL #: S 5H RRCID -> 289798 COMPL. DATE 07/13/2020 TOTAL DEPTH 11709 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURKS RANCH WELL #: S 3H RRCID -> 289799 COMPL. DATE 06/09/2020 TOTAL DEPTH 11781 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURKS RANCH WELL #: S 1H RRCID -> 290168 COMPL. DATE 08/08/2020 TOTAL DEPTH 12177 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BOOMERANG OIL & GAS LLC 082590
HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 02/15/2009 TOTAL DEPTH 926 PERF. 852 - 862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/02/2019 TOTAL DEPTH 959 PERF. 880 - 886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280

HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 12/14/2018 TOTAL DEPTH 3165 PERF. 2366 - 2722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 16 | 529 | 1 | | 163 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 856 | 724 | 1 | | 295 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 314 | 364 | 1 | | 245 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 551 | 303 | 1 | | 493 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 3 | 357 | 1 | | 139 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 139 | 1 | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2630 - 2670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 2625 PERF. 2406 - 2600

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RHD HOLDINGS, L.L.C. 704799
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PATNO OIL & GAS COMPANY 643327
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

UPP OPERATING, LLC 875310
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | 100 | -0- | -20 | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 12 | 103 N | 103 | -0- | -0- | -0- | 9 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 01 | 101 N | 101 | -0- | -0- | -0- | 11 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 02 | 84 N | 76 | -0- | -8 | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 03 | 93 N | 91 | -0- | -2 | -0- | 10 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 04 | 90 N | 82 | -0- | -8 | -0- | 10 | 1 | 72 | 3 | N | -0- | | | | | -0- |

EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 27 | -0- | -3 | -0- | 3 | 1 | 24 | 3 | Y | -0- | | | | | 23 |
| 12 | 31 N | 23 | -0- | -8 | -0- | 3 | 1 | 20 | 3 | Y | -0- | | | | | 23 |
| 01 | DLQ G-10 | 24 | -0- | 24 | 24 | 2 | 1 | 22 | 3 | Y | -0- | | | | | 23 |
| 02 | DLQ G-10 | 41 | -0- | 41 | 65 | 3 | 1 | 38 | 3 | Y | -0- | | | | | 23 |
| 03 | DLQ G-10 | 38 | -0- | 38 | 103 | 3 | 1 | 35 | 3 | Y | -0- | | | | | 23 |
| 04 | DLQ G-10 | 27 | -0- | 27 | 130 | 2 | 1 | 25 | 3 | Y | -0- | | | | | 23 |

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 408 N | 408 | -0- | -0- | -0- | 46 | 1 | 362 | 3 | Y | -0- | | | | | 6 |
| 12 | 310 N | 279 | -0- | -31 | -0- | 33 | 1 | 246 | 3 | Y | -0- | | | | | 6 |
| 01 | DLQ G-10 | 435 | -0- | 435 | 435 | 40 | 1 | 395 | 3 | Y | -0- | | | | | 6 |
| 02 | DLQ G-10 | 348 | -0- | 348 | 783 | 26 | 1 | 322 | 3 | Y | -0- | | | | | 6 |
| 03 | DLQ G-10 | 381 | -0- | 381 | 1164 | 30 | 1 | 351 | 3 | Y | -0- | | | | | 6 |
| 04 | DLQ G-10 | 358 | -0- | 358 | 1522 | 29 | 1 | 329 | 3 | Y | -0- | | | | | 6 |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 31 | -0- | -29 | -0- | 3 | 1 | 28 | 3 | Y | -0- | | | | | 21 |
| 12 | 72 N | 72 | -0- | -0- | -0- | 6 | 1 | 66 | 3 | Y | -0- | | | | | 21 |
| 01 | DLQ G-10 | 71 | -0- | 71 | 71 | 6 | 1 | 65 | 3 | Y | -0- | | | | | 21 |
| 02 | DLQ G-10 | 69 | -0- | 69 | 140 | 6 | 1 | 63 | 3 | Y | -0- | | | | | 21 |
| 03 | DLQ G-10 | 75 | -0- | 75 | 215 | 7 | 1 | 68 | 3 | Y | -0- | 21 | 1 | | | -0- |
| 04 | DLQ G-10 | 65 | -0- | 65 | 280 | 6 | 1 | 59 | 3 | Y | -0- | | | | | -0- |

MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAUTHORN -86- WELL #: 1 RRCID -> 054353 COMPL. DATE 10/05/1972 TOTAL DEPTH 6870 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 791 N | 791 | -0- | -0- | -0- | 135 | 1 | 656 | 3 | Y | -0- | | | | | 10 |
| 12 | 814 N | 814 | -0- | -0- | -0- | 132 | 1 | 682 | 3 | Y | -0- | | | | | 10 |
| 01 | DLQ G-10 | 841 | -0- | 841 | 841 | 138 | 1 | 703 | 3 | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | 557 | -0- | 557 | 1398 | 91 | 1 | 466 | 3 | Y | -0- | | | | | 10 |
| 03 | DLQ G-10 | 613 | -0- | 613 | 2011 | 106 | 1 | 507 | 3 | Y | -0- | 7 | 1 | | | 3 |
| 04 | DLQ G-10 | 603 | -0- | 603 | 2614 | 107 | 1 | 495 | 3 | Y | 1 | | | | | 4 |
| | | | | | | 1 | 9 | | | | | | | | | |

CAUTHORN -16- WELL #: 1 RRCID -> 054396 COMPL. DATE 12/16/1972 TOTAL DEPTH 7196 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAUTHORN -85- WELL #: 1 RRCID -> 056149 COMPL. DATE 08/16/1973 TOTAL DEPTH 7059 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 N | 428 | -0- | -52 | -0- | 73 | 1 | 355 | 3 | Y | -0- | | | | | 7 |
| 12 | 447 N | 447 | -0- | -0- | -0- | 73 | 1 | 374 | 3 | Y | -0- | | | | | 7 |
| 01 | DLQ G-10 | 445 | -0- | 445 | 445 | 73 | 1 | 372 | 3 | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | 309 | -0- | 309 | 754 | 51 | 1 | 258 | 3 | Y | -0- | | | | | 7 |
| 03 | DLQ G-10 | 258 | -0- | 258 | 1012 | 45 | 1 | 213 | 3 | Y | -0- | 5 | 1 | | | 2 |
| 04 | DLQ G-10 | 256 | -0- | 256 | 1268 | 45 | 1 | 211 | 3 | Y | -0- | | | | | 2 |

EPPS, H. C. WELL #: 2038 RRCID -> 062782 COMPL. DATE 07/11/1975 TOTAL DEPTH 6780 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 N | 2 | -0- | -8 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6 N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195 N | 195 | -0- | -0- | -0- | 18 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 12 | 203 N | 203 | -0- | -0- | -0- | 18 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 174 | -0- | 174 | 174 | 15 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 166 | -0- | 166 | 340 | 14 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 196 | -0- | 196 | 536 | 18 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 185 | -0- | 185 | 721 | 18 | 1 | 167 | 3 | Y | -0- | | | | | -0- |

EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 59 | -0- | -1 | -0- | 7 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 12 | 70 N | 70 | -0- | -0- | -0- | 8 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 65 | -0- | 65 | 65 | 6 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 101 | -0- | 101 | 166 | 8 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 67 | -0- | 67 | 233 | 5 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 65 | -0- | 65 | 298 | 5 | 1 | 60 | 3 | Y | -0- | | | | | -0- |

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 3 | -0- | -87 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 191 | -0- | 191 | 205 | 18 | 1 | 172 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 173 | -0- | 173 | 378 | 17 | 1 | 156 | 3 | Y | -0- | | | | | -0- |

CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 133 | -0- | -77 | -0- | 23 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 N | 144 | -0- | -42 | -0- | 23 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 141 | -0- | 141 | 141 | 23 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 111 | -0- | 111 | 252 | 18 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 138 | -0- | 138 | 390 | 24 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 138 | -0- | 138 | 528 | 24 | 1 | 114 | 3 | Y | -0- | | | | | -0- |

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 316 N | 316 | -0- | -0- | -0- | 54 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 12 | 189 N | 189 | -0- | -0- | -0- | 31 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 534 | -0- | 534 | 534 | 88 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 386 | -0- | 386 | 920 | 63 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 525 | -0- | 525 | 1445 | 91 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 518 | -0- | 518 | 1963 | 92 | 1 | 426 | 3 | Y | -0- | | | | | -0- |

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 475 | -0- | -5 | -0- | 81 | 1 | 394 | 3 | Y | -0- | | | | | 9 |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 79 | 1 | 408 | 3 | Y | -0- | | | | | 9 |
| 01 | DLQ G-10 | | 531 | -0- | 531 | 531 | 87 | 1 | 444 | 3 | Y | -0- | | | | | 9 |
| 02 | DLQ G-10 | | 354 | -0- | 354 | 885 | 58 | 1 | 296 | 3 | Y | -0- | | | | | 9 |
| 03 | DLQ G-10 | | 529 | -0- | 529 | 1414 | 92 | 1 | 437 | 3 | Y | -0- | 7 | 1 | | | 2 |
| 04 | DLQ G-10 | | 527 | -0- | 527 | 1941 | 93 | 1 | 433 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF.13044 - 13160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (QUEEN CITY 6800) 42803 346 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
H.E. GOUGER FEE WELL #: 9 RRCID -> 272971 COMPL. DATE 01/14/2014 TOTAL DEPTH 6400 PERF. 6094 - 6102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF.16120 - 16166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2023 | N | 994 | -0- | -1029 | -0- | 124 | 1 | 852 | 2 | Y | 16 | 4 | 1 | | | | 126 |
| | | | | | | | 18 | 9 | | | | | | | | | | |
| 12 | 1054 | N | 792 | -0- | -262 | -0- | 792 | 2 | | | Y | -0- | 74 | 1 | 9 | 7 | | 43 |
| 01 | 1054 | N | 938 | -0- | -116 | -0- | 896 | 2 | 42 | 9 | Y | 38 | | | | | | 81 |
| 02 | 924 | N | 828 | -0- | -96 | -0- | 97 | 1 | 718 | 2 | Y | 12 | | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | | |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 77 | 1 | 825 | 2 | Y | 14 | | | | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | | |
| *04 | 909 | N | 909 | -0- | -0- | -0- | 127 | 1 | 771 | 2 | Y | 10 | | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | | |

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 266 | N | 266 | -0- | -0- | -0- | 34 | 1 | 231 | 2 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | 2 | 7 | | | 17 |
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 17 |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 36 | 1 | 266 | 2 | N | -0- | | | | | 17 |
| 03 | 372 | N | 309 | -0- | -63 | -0- | 26 | 1 | 283 | 2 | N | -0- | | | | | 17 |
| *04 | 562 | N | 562 | -0- | -0- | -0- | 80 | 1 | 482 | 2 | N | -0- | | | | | 17 |

MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | 1 | 7 | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 287 | -0- | 287 | 287 | 24 | 1 | 259 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 14B2 | EXT | 924 | -0- | 924 | 1211 | 129 | 1 | 784 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF.10226 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6873 | X | 6873 | -0- | -0- | -0- | 865 | 1 | 5940 | 2 | Y | 62 | 25 | 1 | | | 145 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 6634 | X | 5766 | -0- | -868 | -0- | 5759 | 2 | 7 | 9 | Y | 6 | 68 | 1 | | | 83 |
| 01 | 6572 | X | 6324 | -0- | -248 | -0- | 6272 | 2 | 52 | 9 | Y | 47 | 66 | 1 | | | 64 |
| 02 | 6412 | X | 6170 | -0- | -242 | -0- | 727 | 1 | 5398 | 2 | Y | 41 | | | | | 105 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 7099 | X | 5875 | -0- | -1224 | -0- | 498 | 1 | 5331 | 2 | Y | 42 | 76 | 1 | | | 71 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 6870 | X | 5904 | -0- | -966 | -0- | 831 | 1 | 5033 | 2 | Y | 36 | | | | | 107 |
| | | | | | | | 40 | 9 | | | | | | | | | |

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 271 | -0- | -89 | -0- | 34 | 1 | 234 | 2 | Y | 3 | 1 | 1 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | 5 | 1 | | | 27 |
| 01 | 441 | N | 441 | -0- | -0- | -0- | 437 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 26 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 44 | 1 | 323 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 403 | N | 394 | -0- | -9 | -0- | 33 | 1 | 358 | 2 | Y | 3 | 5 | 1 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 327 | N | 327 | -0- | -0- | -0- | 46 | 1 | 279 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |

YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2100 | N | 1920 | -0- | -180 | -0- | 242 | 1 | 1661 | 2 | N | 15 | 7 | 1 | | | 144 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1766 | -0- | -156 | -0- | 1757 | 2 | 9 | 9 | N | 8 | | | | | 152 |
| 01 | 1967 | N | 1967 | -0- | -0- | -0- | 1931 | 2 | 36 | 9 | N | 33 | 172 | 1 | | | 13 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 215 | 1 | 1597 | 2 | N | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1749 | -0- | -18 | -0- | 148 | 1 | 1581 | 2 | N | 18 | | | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 1605 | N | 1605 | -0- | -0- | -0- | 225 | 1 | 1366 | 2 | N | 13 | | | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |

YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 150 | 1 | 1029 | 2 | N | 17 | 4 | 1 | | | 101 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1116 | N | 887 | -0- | -229 | -0- | 884 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 01 | 1085 | N | 920 | -0- | -165 | -0- | 906 | 2 | 14 | 9 | N | 13 | | | | | 117 |
| 02 | 1158 | N | 1158 | -0- | -0- | -0- | 136 | 1 | 1009 | 2 | N | 12 | | | | | 129 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 997 | N | 997 | -0- | -0- | -0- | 84 | 1 | 901 | 2 | N | 11 | | | | | 140 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *04 | 1133 | N | 1133 | -0- | -0- | -0- | 159 | 1 | 961 | 2 | N | 12 | | | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 N | 626 | -0- | -304 | -0- | 79 | 1 | 544 | 2 | N | 3 | 2 | 1 | | | 20 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 713 N | 354 | -0- | -359 | -0- | 354 | 2 | | | N | -0- | 4 | 1 | 2 | 7 | 14 |
| 01 | 713 N | 674 | -0- | -39 | -0- | 673 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 02 | 588 N | 288 | -0- | -300 | -0- | 34 | 1 | 254 | 2 | N | -0- | | | | | 15 |
| 03 | 775 N | 775 | -0- | -0- | -0- | 66 | 1 | 702 | 2 | N | 6 | 20 | 1 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 965 N | 965 | -0- | -0- | -0- | 136 | 1 | 821 | 2 | N | 7 | | | | | 8 |
| | | | | | | 8 | 9 | | | | | | | | | |

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HOME PETROLEUM CORP. 396852
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 18 | -0- | -12 | -0- | 18 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 31 N | 14 | -0- | -17 | -0- | 14 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 18 N | 18 | -0- | -0- | -0- | 18 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 28 N | 14 | -0- | -14 | -0- | 14 | 1 | | | Y | -0- | | | | | -0- |
| *03 | 18 N | 18 | -0- | -0- | -0- | 18 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 30 N | 24 | -0- | -6 | -0- | 24 | 1 | | | Y | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2210 N | 2210 | -0- | -0- | -0- | 280 | 1 | 1922 | 2 | N | 7 | 8 | 1 | | | 127 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2356 N | 1878 | -0- | -478 | -0- | 1878 | 2 | | | N | -0- | 10 | 7 | | | 117 |
| 01 | 2325 N | 1841 | -0- | -484 | -0- | 1831 | 2 | 10 | 9 | N | 9 | 114 | 1 | | | 12 |
| 02 | 2072 N | 2003 | -0- | -69 | -0- | 237 | 1 | 1763 | 2 | N | 3 | | | | | 15 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2072 N | 2072 | -0- | -0- | -0- | 177 | 1 | 1892 | 2 | N | 3 | | | | | 18 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *04 | 1929 N | 1929 | -0- | -0- | -0- | 273 | 1 | 1652 | 2 | N | 4 | | | | | 22 |
| | | | | | | 4 | 9 | | | | | | | | | |

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 10300) //CONT.// 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 12/12/2004 TOTAL DEPTH 15775 PERF.13044 - 13056

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 N | 95 | -0- | -25 | -0- | 12 | 1 | 83 | 2 | N | -0- | | | 1 |
| 12 | 155 N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | -0- |
| 01 | 56 N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | -0- |
| 02 | 91 N | 91 | -0- | -0- | -0- | 11 | 1 | 80 | 2 | N | -0- | | | -0- |
| 03 | 453 N | 453 | -0- | -0- | -0- | 39 | 1 | 414 | 2 | N | -0- | | | -0- |
| *04 | 556 N | 556 | -0- | -0- | -0- | 79 | 1 | 477 | 2 | N | -0- | | | -0- |

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 X | 3486 | -0- | -384 | -0- | 441 | 1 | 3032 | 2 | N | 12 | 13 | 1 | | | 15 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3999 X | 3167 | -0- | -832 | -0- | 3167 | 2 | | | N | -0- | 15 | 7 | | | -0- |
| 01 | 3999 X | 3411 | -0- | -588 | -0- | 3411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3445 X | 3445 | -0- | -0- | -0- | 409 | 1 | 3036 | 2 | N | -0- | | | | | -0- |
| 03 | 3596 X | 3347 | -0- | -249 | -0- | 286 | 1 | 3061 | 2 | N | -0- | | | | | -0- |
| 04 | 3480 X | 3289 | -0- | -191 | -0- | 466 | 1 | 2823 | 2 | N | -0- | | | | | -0- |

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
STELLA PENN WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STELLA PENN WELL #: 10 RRCID -> 272961 COMPL. DATE 11/16/2013 TOTAL DEPTH 6500 PERF. 6146 - 6162

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22708 | 19971 | -0- | -2737 | -0- | 2523 | 1 | 17330 | 2 | N | 107 | 74 | 1 | | | 217 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | 17943 | -0- | 17943 | 17943 | 17886 | 2 | 57 | 9 | N | 52 | 134 | 7 | | | 135 |
| 01 | 0 | 18139 | -0- | 18139 | 36082 | 18092 | 2 | 47 | 9 | N | 43 | | | | | 178 |
| 02 | 0 | 17235 | -0- | 17235 | 53317 | 2042 | 1 | 15163 | 2 | N | 27 | 182 | 1 | | | 23 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 0 | 14747 | -0- | 14747 | 68064 | 1259 | 1 | 13464 | 2 | N | 22 | | | | | 45 |
| | | | | | | 24 | 9 | | | | | | | | | |
| *04 | 34528 | 14216 | -0- | -20312 | 47752 | 2011 | 1 | 12183 | 2 | N | 20 | | | | | 65 |
| | | | | | | 22 | 9 | | | | | | | | | |

STELLA PENN WELL #: 2 RRCID -> 280522 COMPL. DATE 03/25/2016 TOTAL DEPTH 7979 PERF. 5948 - 5962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45285 X | 9102 | -0- | -36183 | -0- | 1151 | 1 | 7907 | 2 | Y | 40 | 34 | 1 | | | 209 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 8067 X | 8067 | -0- | -0- | -0- | 8067 | 2 | | | Y | -0- | 99 | 1 | 45 | 7 | 65 |
| 01 | 9176 X | 7748 | -0- | -1428 | -0- | 7737 | 2 | 11 | 9 | Y | 10 | | | | | 75 |
| 02 | 8484 X | 3978 | -0- | -4506 | -0- | 472 | 1 | 3504 | 2 | Y | 2 | | | | | 77 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 9393 X | -0- | -0- | -9393 | -0- | | | | | Y | -0- | | | | | 77 |
| 04 | 9090 X | -0- | -0- | -9090 | -0- | | | | | Y | -0- | | | | | 77 |

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/28/1993 TOTAL DEPTH 9150 PERF. 8974 - 8977

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 7 | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGH FITZSIMMONS (SAN MIGUEL) //CONT.// 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 372 | N | 229 | -0- | -143 | -0- | 55 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 01 | 486 | N | 486 | -0- | -0- | -0- | 31 | 1 | 454 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 34 | 1 | 347 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 33 | 1 | 441 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 04 | 480 | N | 391 | -0- | -89 | -0- | 30 | 1 | 360 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SM ENERGY COMPANY 788997
SAN AMBROSIA A WELL #: 2001H RRCID -> 287650 COMPL. DATE 04/16/2019 TOTAL DEPTH 4164 PERF. 4459 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28890 | X | 24746 | -0- | -4144 | -0- | 1549 | 1 | 22450 | 2 | N | 679 | 744 | 1 | | | 234 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 12 | 28458 | X | 24839 | -0- | -3619 | -0- | 1638 | 1 | 22425 | 2 | N | 705 | 737 | 1 | | | 202 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 01 | 28024 | X | 24700 | -0- | -3324 | -0- | 1720 | 1 | 22182 | 2 | N | 725 | 742 | 1 | | | 185 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 02 | 24332 | X | 14023 | -0- | -10309 | -0- | 1024 | 1 | 12621 | 2 | N | 344 | 374 | 1 | | | 155 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 03 | 26863 | X | 26863 | -0- | -0- | -0- | 1761 | 1 | 24317 | 2 | N | 714 | 550 | 1 | | | 319 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 04 | 24750 | X | 23993 | -0- | -757 | -0- | 1459 | 1 | 21775 | 2 | N | 690 | 745 | 1 | | | 264 |
| | | | | | | | 759 | 9 | | | | | | | | | |

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 1 | | | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 36 | -0- | -26 | -0- | 36 | 1 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 1 | | | N | -0- | | | | | -0- |
| *04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 1 | | | N | -0- | | | | | -0- |

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATLAS OPERATING LLC 036587
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2851 X | 2851 | -0- | -0- | -0- | 120 | 1 | 2731 | 2 | N | -0- | | | | | 6 |
| 12 | 2077 X | 456 | -0- | -1621 | -0- | 25 | 1 | 431 | 2 | N | -0- | | | | | 6 |
| 01 | 2015 X | 381 | -0- | -1634 | -0- | 25 | 1 | 356 | 2 | N | -0- | | | | | 6 |
| 02 | 2744 X | -0- | -0- | -2744 | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 3038 X | 2295 | -0- | -743 | -0- | 63 | 1 | 2232 | 2 | N | -0- | | | | | 6 |
| 04 | 2850 X | NO RPT | -0- | -2850 | -0- | | | | | N | NO RPT | | | | | 6 |

BLACKBRUSH O & G, LLC 073059
PALS RANCH WELL #: 11H RRCID -> 278244 COMPL. DATE 09/18/2012 TOTAL DEPTH 10962 PERF.10960 - 13632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3874 X | 3874 | -0- | -0- | -0- | 872 | 2 | 2847 | 3 | Y | 103 | 60 | 1 | | | 105 |
| | | | | | | 42 | 4 | 113 | 9 | | | | | | | |
| 12 | 3882 X | 3882 | -0- | -0- | -0- | 1018 | 2 | 2263 | 3 | Y | 86 | 170 | 1 | | | 21 |
| | | | | | | 506 | 4 | 95 | 9 | | | | | | | |
| 01 | DLQ G-10 | 2639 | -0- | 2639 | 2639 | 339 | 2 | 1648 | 3 | Y | 87 | | | | | 108 |
| | | | | | | 556 | 4 | 96 | 9 | | | | | | | |
| 02 | DLQ G-10 | 2571 | -0- | 2571 | 5210 | 293 | 2 | 1460 | 3 | Y | 80 | 129 | 1 | | | 59 |
| | | | | | | 730 | 4 | 88 | 9 | | | | | | | |
| 03 | DLQ G-10 | 2281 | -0- | 2281 | 7491 | 427 | 2 | 1342 | 3 | Y | 81 | 64 | 1 | | | 76 |
| | | | | | | 423 | 4 | 89 | 9 | | | | | | | |
| 04 | DLQ G-10 | 2300 | -0- | 2300 | 9791 | 345 | 2 | 1352 | 3 | Y | 85 | 63 | 1 | | | 98 |
| | | | | | | 509 | 4 | 94 | 9 | | | | | | | |

PALS RANCH WELL #: 12H RRCID -> 278258 COMPL. DATE 04/07/2013 TOTAL DEPTH 11031 PERF.11140 - 14955

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6521 X | 6521 | -0- | -0- | -0- | 1428 | 2 | 4851 | 3 | Y | 161 | 122 | 1 | | | 166 |
| | | | | | | 65 | 4 | 177 | 9 | | | | | | | |
| 12 | 7543 X | 7543 | -0- | -0- | -0- | 2246 | 2 | 5110 | 3 | Y | 170 | 294 | 1 | | | 42 |
| | | | | | | 187 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | 4481 | -0- | 4481 | 4481 | 694 | 2 | 3619 | 3 | Y | 148 | | | | | 190 |
| | | | | | | 5 | 4 | 163 | 9 | | | | | | | |
| 02 | DLQ G-10 | 4232 | -0- | 4232 | 8713 | 636 | 2 | 3396 | 3 | Y | 136 | 225 | 1 | | | 101 |
| | | | | | | 50 | 4 | 150 | 9 | | | | | | | |
| 03 | DLQ G-10 | 4765 | -0- | 4765 | 13478 | 1029 | 2 | 3077 | 3 | Y | 140 | 109 | 1 | | | 132 |
| | | | | | | 505 | 4 | 154 | 9 | | | | | | | |
| 04 | DLQ G-10 | 4016 | -0- | 4016 | 17494 | 797 | 2 | 2936 | 3 | Y | 78 | 109 | 1 | | | 101 |
| | | | | | | 197 | 4 | 86 | 9 | | | | | | | |

CALLON (EAGLE FORD) LLC 124805
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 X | 793 | -0- | -1877 | -0- | 475 | 1 | 250 | 3 | Y | 52 | 50 | 0 | | | 4 |
| | | | | | | 11 | 4 | 57 | 9 | | | | | | | |
| 12 | 2759 X | 785 | -0- | -1974 | -0- | 383 | 1 | 398 | 3 | Y | 4 | 8 | 0 | | | -0- |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2759 X | 889 | -0- | -1870 | -0- | 365 | 1 | 512 | 3 | Y | 11 | 10 | 0 | | | 1 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2100 X | 1627 | -0- | -473 | -0- | 331 | 1 | 1171 | 3 | Y | 53 | 50 | 0 | 1 | 8 | 3 |
| | | | | | | 67 | 4 | 58 | 9 | | | | | | | |
| 03 | 2325 X | 1892 | -0- | -433 | -0- | 443 | 1 | 1449 | 3 | Y | -0- | 3 | 0 | | | -0- |
| *04 | 1493 X | 1493 | -0- | -0- | -0- | 396 | 1 | 1097 | 3 | Y | -0- | | | | | -0- |

CHESAPEAKE OPERATING, L.L.C. 147699
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 N | 991 | -0- | -89 | -0- | 991 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1424 N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | 16 |
| 01 | 1116 N | 1103 | -0- | -13 | -0- | 1103 | 2 | | | N | -0- | | | | | 16 |
| 02 | 924 N | 830 | -0- | -94 | -0- | 830 | 2 | | | N | -0- | | | | | 16 |
| 03 | 1244 N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | 16 |
| 04 | 1080 N | 1076 | -0- | -4 | -0- | 1076 | 2 | | | N | -0- | | | | | 16 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6270 | X | 2339 | -0- | -3931 | -0- | 2339 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6479 | X | 5205 | -0- | -1274 | -0- | 5205 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5487 | X | 2506 | -0- | -2981 | -0- | 2506 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4172 | X | 3263 | -0- | -909 | -0- | 3263 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5208 | X | 4269 | -0- | -939 | -0- | 4269 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5040 | X | 2939 | -0- | -2101 | -0- | 2939 | 2 | | | Y | -0- | | | | | -0- |

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 397 | -0- | -203 | -0- | 385 | 3 | 12 | 9 | Y | 11 | 11 | 8 | | | | 356 |
| 12 | 687 | N | 687 | -0- | -0- | -0- | 640 | 3 | 47 | 9 | Y | 43 | 8 | 8 | | | | 391 |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 586 | 3 | 35 | 9 | Y | 32 | | | | | | 423 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 358 | 3 | 19 | 9 | Y | 17 | 3 | 8 | | | | 437 |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 666 | 3 | 41 | 9 | Y | 37 | 191 | 1 | 8 | 8 | | 275 |
| 04 | 600 | N | 406 | -0- | -194 | -0- | 384 | 3 | 22 | 9 | Y | 20 | 8 | 8 | | | | 287 |

CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | X | 515 | -0- | -415 | -0- | 465 | 3 | 50 | 9 | Y | 45 | 10 | 8 | | | | 1290 |
| 12 | 713 | X | 530 | -0- | -183 | -0- | 515 | 3 | 15 | 9 | Y | 14 | | | | | | 1304 |
| 01 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | | 1304 |
| 02 | 974 | X | 974 | -0- | -0- | -0- | 910 | 3 | 64 | 9 | Y | 58 | | | | | | 1362 |
| 03 | 527 | X | 27 | -0- | -500 | -0- | 27 | 3 | | | Y | -0- | 106 | 0 | | | | 1256 |
| 04 | 510 | X | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | | 1256 |

ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | Y | -0- | | | | | | 651 |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | Y | -0- | | | | | | 651 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | | 651 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 44 | 3 | 1 | 9 | Y | 1 | | | | | | 652 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | Y | -0- | | | | | | 652 |
| *04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | | 652 |

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | X | 1536 | -0- | -804 | -0- | 1422 | 3 | 114 | 9 | Y | 104 | 197 | 0 | 5 | 8 | | 2488 |
| 12 | 3007 | X | 2257 | -0- | -750 | -0- | 2014 | 3 | 243 | 9 | Y | 221 | 179 | 0 | 4 | 8 | | 2526 |
| 01 | 3007 | X | 1395 | -0- | -1612 | -0- | 1255 | 3 | 140 | 9 | Y | 127 | 30 | 0 | | | | 2623 |
| 02 | 2716 | X | 525 | -0- | -2191 | -0- | 452 | 3 | 73 | 9 | Y | 66 | 137 | 0 | 4 | 8 | | 2548 |
| 03 | 2263 | X | 19 | -0- | -2244 | -0- | 1 | 3 | 18 | 9 | Y | 16 | | | | | | 2564 |
| 04 | 2190 | X | 1876 | -0- | -314 | -0- | 1682 | 3 | 194 | 9 | Y | 176 | 203 | 0 | | | | 2537 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY //CONT.// 148108
PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122 | N | 122 | -0- | -0- | -0- | 109 | 3 | 13 | 9 | Y | 12 | 7 | 0 | | | 986 |
| 12 | 263 | N | 263 | -0- | -0- | -0- | 252 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 986 |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 156 | 3 | 14 | 9 | Y | 13 | 14 | 0 | | | 985 |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 168 | 3 | 33 | 9 | Y | 30 | 18 | 0 | | | 997 |
| 03 | 248 | N | 105 | -0- | -143 | -0- | 91 | 3 | 14 | 9 | Y | 13 | 6 | 0 | | | 1004 |
| *04 | 237 | N | 237 | -0- | -0- | -0- | 211 | 3 | 26 | 9 | Y | 24 | 22 | 0 | | | 1006 |

CRIMSON ENERGY PARTNERS IV, LLC 189977
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 4222 | -0- | 4222 | 10583 | 156 | 1 | 3893 | 3 | Y | 157 | 165 | 1 | | | 113 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2158 | -0- | 2158 | 12741 | 126 | 1 | 1781 | 3 | Y | 228 | 239 | 1 | | | 102 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 01 | 14820 | X | 2079 | -0- | -12741 | -0- | 129 | 1 | 1786 | 3 | Y | 149 | 136 | 1 | | | 115 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 1731 | X | 1731 | -0- | -0- | -0- | 87 | 1 | 1526 | 3 | Y | 107 | 88 | 1 | | | 134 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 3224 | X | 1238 | -0- | -1986 | -0- | 42 | 1 | 1040 | 3 | Y | 142 | 153 | 1 | | | 123 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | Y | NO RPT | | | | | 123 |

EL TORO RESOURCES LLC 250718
MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 237 | -0- | -42 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 224 | -0- | -28 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |

SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 274 | -0- | -56 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 3 | -0- | -338 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 3 | -0- | -267 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EL TORO RESOURCES LLC //CONT.// 250718
COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 235 | -0- | -106 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 363 | -0- | -197 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| *04 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |

EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133 | N | 133 | -0- | -0- | -0- | 53 | 1 | 80 | 2 | N | -0- | | | | | 402 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 60 | 1 | 44 | 2 | N | -0- | | | | | 402 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 402 |
| 02 | 2088 | N | 2088 | -0- | -0- | -0- | 209 | 1 | 1872 | 2 | N | 6 | | | | | 408 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 193 | 1 | 641 | 2 | N | 5 | | | | | 413 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *04 | 792 | N | 792 | -0- | -0- | -0- | 97 | 1 | 308 | 2 | N | 352 | | | | | 765 |
| | | | | | | | 387 | 9 | | | | | | | | | |

EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

PROTEGE ENERGY III LLC 681493
MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SN EF MAVERICK, LLC 797102
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF.10350 - 12940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2501 | X | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4595 | X | 4595 | -0- | -0- | -0- | 4595 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5177 | X | 3439 | -0- | -1738 | -0- | 3439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4676 | X | 1113 | -0- | -3563 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5864 | X | 5864 | -0- | -0- | -0- | 5864 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SN EF MAVERICK, LLC //CONT.// 797102
CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF.10640 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 620 | -0- | -744 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3059 | -0- | 259 | 259 | 3059 | 3 | | | N | -0- | | | | | -0- |
| *03 | 259 | N | -0- | -0- | -259 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 960 | X | 231 | -0- | -729 | -0- | 19 | 1 | 153 | 2 | Y | 52 | 60 | 1 | | | 7 |
| | | | | | | | 2 | 4 | 57 | 9 | | | | | | | |
| 12 | 992 | X | 839 | -0- | -153 | -0- | 172 | 1 | 576 | 2 | Y | 81 | 78 | 1 | | | 10 |
| | | | | | | | 2 | 4 | 89 | 9 | | | | | | | |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 180 | 1 | 530 | 2 | Y | 65 | 71 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 72 | 9 | | | | | | | |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 134 | 1 | 501 | 2 | Y | 27 | 30 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| *03 | 1045 | N | 1045 | -0- | -0- | -0- | 200 | 1 | 804 | 2 | Y | 37 | 36 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *04 | 1991 | N | 1991 | -0- | -0- | -0- | 429 | 1 | 1539 | 2 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |

VENADO OPERATING COMPANY LLC 884496
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 364 |

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
VENADO OPERATING COMPANY LLC //CONT.// 884496
BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 448 |

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHNEIDER TRUST, ET AL, UNIT WELL #: 101H RRCID -> 271744 COMPL. DATE 07/08/2013 TOTAL DEPTH 11520 PERF.11235 - 15587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |

WELDON SCHORP-SANDSPUR UNIT WELL #: 101H RRCID -> 272575 COMPL. DATE 10/08/2013 TOTAL DEPTH 11783 PERF.12923 - 18238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 738 N | 738 | -0- | -0- B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1026 N | 1026 | -0- | -0- B | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1917 N | 1917 | -0- | -0- B | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1719 N | 1719 | -0- | -0- B | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2176 N | 2176 | -0- | -0- B | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1469 N | 1469 | -0- | -0- B | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 N | 438 | -0- | -12 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 N | 452 | -0- | -13 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 N | 390 | -0- | -30 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 486 N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| *04 | 465 N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF.10260 - 10325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 # | 2374 | -0- | -686 | -0- | 120 | 1 | 2254 | 3 | N | -0- | | | | | 65 |
| 12 | 2904 R | 2904 | -0- | -0- | -0- | 124 | 1 | 2725 | 3 | N | 50 | | | | | 115 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 4030 | 4444 | -0- | 414 | 414 | 124 | 1 | 4232 | 3 | N | 80 | | | | | 195 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 3122 R | 2708 | -0- | -414 | -0- | 112 | 1 | 2523 | 3 | N | 66 | 180 | 1 | | | 81 |
| | | | | | | 73 | 9 | | | | | | | | | |
| *03 | 4030 | 4575 | -0- | 545 | 545 | 124 | 1 | 4346 | 3 | N | 95 | | | | | 176 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 04 | 3900 | 3448 | -0- | -452 | 93 | 120 | 1 | 3328 | 3 | N | -0- | | | | | 176 |

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 3207 | N | NO RPT | | -0- |

JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TEXAS SOUTHERN PETROLEUM CORP. 848007
BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4882 - 4911

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

2 D OIL & GAS LLC 953828
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 227 | N | 227 | -0- | -0- | -0- | 76 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 76 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 81 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 98 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 87 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 214 | | | | | N | NO RPT | | | | | -0- |

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
VICEROY PETROLEUM, LP //CONT.// 885041
JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| *03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | N | 1427 | -0- | -313 | -0- | 281 | 1 | 1146 | 3 | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1646 | -0- | -121 | -0- | 318 | 1 | 1328 | 3 | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1660 | -0- | -231 | -0- | 349 | 1 | 1311 | 3 | Y | -0- | | | | | -0- |
| 02 | 1558 | N | 1558 | -0- | -0- | -0- | 453 | 1 | 1105 | 3 | Y | -0- | | | | | -0- |
| 03 | 1683 | N | 1683 | -0- | -0- | -0- | 353 | 1 | 1330 | 3 | Y | -0- | | | | | -0- |
| *04 | 1816 | N | 1816 | -0- | -0- | -0- | 432 | 1 | 1384 | 3 | Y | -0- | | | | | -0- |

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 75 | 1 | 955 | 3 | Y | 6 | | | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1161 | N | 1161 | -0- | -0- | -0- | 84 | 1 | 1077 | 3 | Y | -0- | | | | | 37 |
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 120 | 1 | 1540 | 3 | Y | -0- | | | | | 37 |
| 02 | 896 | N | 594 | -0- | -302 | -0- | 78 | 1 | 516 | 3 | Y | -0- | | | | | 37 |
| 03 | 2073 | N | 2073 | -0- | -0- | -0- | 148 | 1 | 1925 | 3 | Y | -0- | | | | | 37 |
| *04 | 1752 | N | 1752 | -0- | -0- | -0- | 123 | 1 | 1629 | 3 | Y | -0- | 28 | 1 | | | 9 |

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11040 | X | 9148 | -0- | -1892 | -0- | 1640 | 1 | 6644 | 3 | Y | 785 | 866 | 1 | | | 183 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 12 | 11408 | X | 10482 | -0- | -926 | -0- | 1857 | 1 | 7706 | 3 | Y | 835 | 877 | 1 | | | 141 |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 01 | 11532 | X | 8526 | -0- | -3006 | -0- | 1646 | 1 | 6140 | 3 | Y | 673 | 718 | 1 | | | 96 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 02 | 10416 | X | 8302 | -0- | -2114 | -0- | 2207 | 1 | 5360 | 3 | Y | 668 | 609 | 1 | | | 155 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 03 | 11532 | X | 10696 | -0- | -836 | -0- | 2048 | 1 | 7659 | 3 | Y | 899 | 968 | 1 | | | 86 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 04 | 10140 | X | 9885 | -0- | -255 | -0- | 2153 | 1 | 6861 | 3 | Y | 792 | 791 | 1 | | | 87 |
| | | | | | | | 871 | 9 | | | | | | | | | |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 813 | -0- | -297 | -0- | 68 | 1 | 737 | 3 | Y | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 961 | N | 846 | -0- | -115 | -0- | 66 | 1 | 767 | 3 | Y | 12 | | | | | 102 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 930 | N | 851 | -0- | -79 | -0- | 69 | 1 | 770 | 3 | Y | 11 | 90 | 1 | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 756 | N | 661 | -0- | -95 | -0- | 70 | 1 | 566 | 3 | Y | 23 | | | | | 46 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 837 | N | 747 | -0- | -90 | -0- | 59 | 1 | 665 | 3 | Y | 21 | | | | | 67 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 810 | N | 679 | -0- | -131 | -0- | 52 | 1 | 615 | 3 | Y | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 9 | -0- | -141 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | 4 |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 23 | 1 | 266 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 294 | N | 294 | -0- | -0- | -0- | 24 | 1 | 270 | 3 | Y | -0- | 4 | 1 | | | 1 |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 16 | 1 | 130 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 279 | N | 188 | -0- | -91 | -0- | 15 | 1 | 172 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 270 | N | 144 | -0- | -126 | -0- | 11 | 1 | 132 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8670 | X | 6633 | -0- | -2037 | -0- | 543 | 1 | 6082 | 3 | Y | 7 | | | | | 86 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 8618 | X | 6397 | -0- | -2221 | -0- | 496 | 1 | 5889 | 3 | Y | 11 | | | | | 97 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 7843 | X | 6287 | -0- | -1556 | -0- | 504 | 1 | 5771 | 3 | Y | 11 | 86 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 6888 | X | 5862 | -0- | -1026 | -0- | 632 | 1 | 5206 | 3 | Y | 22 | | | | | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 7471 | X | 7192 | -0- | -279 | -0- | 573 | 1 | 6597 | 3 | Y | 20 | | | | | 64 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 6630 | X | 6434 | -0- | -196 | -0- | 490 | 1 | 5932 | 3 | Y | 11 | | | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |

PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4318 | X | 4318 | -0- | -0- | -0- | 348 | 1 | 3970 | 3 | Y | -0- | | | | | -0- |
| 12 | 4035 | X | 4035 | -0- | -0- | -0- | 308 | 1 | 3727 | 3 | Y | -0- | | | | | -0- |
| 01 | 4259 | X | 4259 | -0- | -0- | -0- | 337 | 1 | 3922 | 3 | Y | -0- | | | | | -0- |
| 02 | 3416 | X | 1983 | -0- | -1433 | -0- | 210 | 1 | 1773 | 3 | Y | -0- | | | | | -0- |
| 03 | 4805 | X | 4805 | -0- | -0- | -0- | 379 | 1 | 4426 | 3 | Y | -0- | | | | | -0- |
| *04 | 4158 | X | 4158 | -0- | -0- | -0- | 313 | 1 | 3845 | 3 | Y | -0- | | | | | -0- |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1372 | N | 1372 | -0- | -0- | -0- | 100 | 1 | 1261 | 3 | Y | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1661 | N | 1661 | -0- | -0- | -0- | 121 | 1 | 1540 | 3 | Y | -0- | | | | | 55 |
| 01 | 2917 | N | 2917 | -0- | -0- | -0- | 211 | 1 | 2706 | 3 | Y | -0- | | | | | 55 |
| 02 | 1288 | N | 815 | -0- | -473 | -0- | 108 | 1 | 707 | 3 | Y | -0- | | | | | 55 |
| 03 | 2714 | N | 2714 | -0- | -0- | -0- | 195 | 1 | 2519 | 3 | Y | -0- | | | | | 55 |
| *04 | 2555 | N | 2555 | -0- | -0- | -0- | 181 | 1 | 2374 | 3 | Y | -0- | 35 | 1 | | | 20 |

WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 836 | N | 836 | -0- | -0- | -0- | 69 | 1 | 767 | 3 | Y | -0- | | | | | -0- |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 76 | 1 | 888 | 3 | Y | -0- | | | | | -0- |
| 01 | 521 | N | 521 | -0- | -0- | -0- | 42 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 33 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 27 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| *04 | 627 | N | 627 | -0- | -0- | -0- | 48 | 1 | 579 | 3 | Y | -0- | | | | | -0- |

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3001 | -0- | 1 | 606 | 205 | 1 | 2768 | 3 | N | 25 | | | | | 138 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1426 | N | 644 | -0- | -782 | -0- | 44 | 1 | 600 | 3 | N | -0- | | | | | 138 |
| 01 | 2139 | X | 888 | -0- | -1251 | -0- | 61 | 1 | 827 | 3 | N | -0- | | | | | 138 |
| 02 | 2459 | X | 2459 | -0- | -0- | -0- | 312 | 1 | 2147 | 3 | N | -0- | | | | | 138 |
| 03 | 2139 | X | 1065 | -0- | -1074 | -0- | 72 | 1 | 993 | 3 | N | -0- | | | | | 138 |
| 04 | 2070 | X | 913 | -0- | -1157 | -0- | 61 | 1 | 852 | 3 | N | -0- | 91 | 1 | | | 47 |

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 493 | N | 493 | -0- | -0- | -0- | 33 | 1 | 451 | 3 | N | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2140 | N | 2140 | -0- | -0- | -0- | 147 | 1 | 1993 | 3 | N | -0- | | | | | 45 |
| 01 | 403 | N | 39 | -0- | -364 | -0- | 3 | 1 | 36 | 3 | N | -0- | | | | | 45 |
| 02 | 448 | N | 396 | -0- | -52 | -0- | 50 | 1 | 346 | 3 | N | -0- | | | | | 45 |
| 03 | 496 | N | 62 | -0- | -434 | -0- | 4 | 1 | 58 | 3 | N | -0- | | | | | 45 |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | 28 | 1 | | | 17 |

WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 323 | -0- | -37 | -0- | 85 | 1 | 237 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 312 | -0- | -29 | -0- | 25 | 1 | 285 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 341 | N | 317 | -0- | -24 | -0- | 26 | 1 | 289 | 3 | Y | 2 | 15 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 35 | 1 | 273 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 310 | N | 289 | -0- | -21 | -0- | 24 | 1 | 262 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 300 | N | 271 | -0- | -29 | -0- | 22 | 1 | 247 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 2927 | -0- | -1423 | -0- | 579 | 1 9 | 2347 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 4495 | X | 3413 | -0- | -1082 | -0- | 662 | 1 9 | 2749 | 3 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 4154 | X | 3105 | -0- | -1049 | -0- | 655 | 1 9 | 2449 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 3640 | X | 2793 | -0- | -847 | -0- | 814 | 1 9 | 1978 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 4030 | X | 3526 | -0- | -504 | -0- | 743 | 1 9 | 2782 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 3300 | X | 3278 | -0- | -22 | -0- | 782 | 1 9 | 2494 | 3 | Y | 2 | 2 | 1 | | | -0- |

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 199 | -0- | -311 | -0- | 34 | 1 9 | 164 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 44 | 1 9 | 214 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 279 | N | 263 | -0- | -16 | -0- | 48 | 1 9 | 214 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 76 | 1 9 | 206 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 48 | 1 9 | 212 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 51 | 1 9 | 188 | 3 | Y | 1 | 1 | 1 | | | -0- |

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPJST LODGE WELL #: 5 RRCID -> 278609 COMPL. DATE 09/02/2015 TOTAL DEPTH 7149 PERF. 6957 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 382 | -0- | -248 | -0- | 67 | 1 9 | 314 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 620 | N | 429 | -0- | -191 | -0- | 74 | 1 9 | 354 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 620 | N | 512 | -0- | -108 | -0- | 96 | 1 9 | 415 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 160 | 1 9 | 430 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | -0- | 113 | 1 9 | 489 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *04 | 685 | N | 685 | -0- | -0- | -0- | 148 | 1 9 | 535 | 3 | Y | 2 | 2 | 1 | | | -0- |

JOURDANTON (GEORGETOWN) //CONT.// 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
J. C. WALLACE WELL #: 1 RRCID -> 284817 COMPL. DATE 04/23/2018 TOTAL DEPTH 7411 PERF. 7046 - 7093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC 681327
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2630 | R | 2630 | -0- | -0- | -0- | 2630 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | # | 2477 | -0- | -3 | -0- | 2477 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2275 | R | 2275 | -0- | -0- | -0- | 2275 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3731 | R | 3731 | -0- | -0- | -0- | 3731 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5788 | | 4502 | -0- | -1286 | -0- | 4502 | 2 | | | N | -0- | | | | | -0- |
| *04 | 3868 | R | 3868 | -0- | -0- | -0- | 3868 | 2 | | | N | -0- | | | | | -0- |

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | DLQ G-10 | | 106 | -0- | 106 | 106 | 106 | 3 | | | Y | -0- | | | | | 1 |
| 04 | DLQ G-10 | | 156 | -0- | 156 | 262 | 156 | 3 | | | Y | -0- | | | | | 1 |

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 | EXT | 127 | -0- | 127 | 127 | 127 | 3 | | | Y | -0- | | | | | 2 |

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 921 | -0- | -9 | -0- | 921 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 961 | N | 937 | -0- | -24 | -0- | 937 | 3 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | 901 | -0- | 901 | 901 | 901 | 3 | | | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | | 794 | -0- | 794 | 1695 | 794 | 3 | | | Y | -0- | | | | | 1 |
| 03 | DLQ G-10 | | 934 | -0- | 934 | 2629 | 934 | 3 | | | Y | -0- | | | | | 1 |
| 04 | DLQ G-10 | | 856 | -0- | 856 | 3485 | 856 | 3 | | | Y | -0- | | | | | 1 |

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 | EXT | 41 | -0- | 41 | 41 | 41 | 3 | | | Y | -0- | | | | | 1 |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 14B2 EXT | 58 | -0- | 58 | 58 | 58 | 3 | | | Y | -0- | | | | | 3 |

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | DLQ G-10 | 64 | -0- | 64 | 64 | 64 | 3 | | | Y | -0- | | | | | 1 |

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 EXT | 64 | -0- | 64 | 64 | 64 | 3 | | | Y | -0- | | | | | 2 |

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 1 |
| 01 | 1 X | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *04 | 57 N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | 1 |

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | 145 |
| 12 | 62 N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | 145 |
| 01 | 38 N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 145 |
| 02 | 56 N | 34 | -0- | -22 | -0- | 34 | 3 | | | N | -0- | | | | | 145 |
| 03 | 62 N | 44 | -0- | -18 | -0- | 43 | 3 | 1 | 9 | N | 1 | | | | | 146 |
| *04 | 40 N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 146 |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 6711 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | 1 |
| 12 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | 1 |
| 01 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | 1 |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | 1 |
| *04 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | 1 |

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | N | 1020 | -0- | -60 | -0- | 1020 | 3 | | | N | -0- | | | | | 1 |
| 12 | 1085 | N | 1059 | -0- | -26 | -0- | 1059 | 3 | | | N | -0- | | | | | 1 |
| 01 | 1085 | N | 1035 | -0- | -50 | -0- | 1035 | 3 | | | N | -0- | | | | | 1 |
| 02 | 952 | N | 914 | -0- | -38 | -0- | 914 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1054 | N | 1049 | -0- | -5 | -0- | 1049 | 3 | | | N | -0- | | | | | 1 |
| *04 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | 1 |

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 1 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *04 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 1 |

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 294 N | 294 | -0- | -0- | -0- | 294 | 3 | | | Y | -0- | | | | | 129 |
| 12 | 155 N | 138 | -0- | -17 | -0- | 138 | 3 | | | Y | -0- | | | | | 129 |
| 01 | DLQ G-10 | 218 | -0- | 218 | 218 | 218 | 3 | | | Y | -0- | | | | | 129 |
| 02 | DLQ G-10 | 147 | -0- | 147 | 365 | 147 | 3 | | | Y | -0- | | | | | 129 |
| 03 | DLQ G-10 | 146 | -0- | 146 | 511 | 146 | 3 | | | Y | -0- | | | | | 129 |
| 04 | DLQ G-10 | 142 | -0- | 142 | 653 | 142 | 3 | | | Y | -0- | | | | | 129 |

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134 N | 134 | -0- | -0- | -0- | 7 | 1 | 77 | 3 | N | 45 | 54 | 1 | | | 81 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 124 N | 124 | -0- | -0- | -0- | 6 | 1 | 75 | 3 | N | 39 | 51 | 1 | | | 69 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 137 N | 137 | -0- | -0- | -0- | 7 | 1 | 80 | 3 | N | 45 | 26 | 1 | | | 88 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 112 N | 111 | -0- | -1 | -0- | 8 | 1 | 62 | 3 | N | 37 | 27 | 1 | | | 98 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 135 N | 135 | -0- | -0- | -0- | 8 | 1 | 75 | 3 | N | 47 | 54 | 1 | | | 91 |
| | | | | | | 52 | 9 | | | | | | | | | |
| *04 | 123 N | 123 | -0- | -0- | -0- | 8 | 1 | 71 | 3 | N | 40 | 27 | 1 | | | 104 |
| | | | | | | 44 | 9 | | | | | | | | | |

MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 N | 966 | -0- | -114 | -0- | 75 | 1 | 884 | 3 | N | 6 | 7 | 1 | | | 11 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1178 N | 711 | -0- | -467 | -0- | 53 | 1 | 651 | 3 | N | 6 | 8 | 1 | | | 9 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1023 N | 878 | -0- | -145 | -0- | 73 | 1 | 798 | 3 | N | 6 | 3 | 1 | | | 12 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 896 N | 861 | -0- | -35 | -0- | 103 | 1 | 750 | 3 | N | 7 | 4 | 1 | | | 15 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 930 N | 930 | -0- | -0- | -0- | 87 | 1 | 2 | 2 | N | 7 | 8 | 1 | | | 14 |
| | | | | | | 833 | 3 | 8 | 9 | | | | | | | |
| *04 | 886 N | 886 | -0- | -0- | -0- | 85 | 1 | 3 | 2 | N | 6 | 4 | 1 | | | 16 |
| | | | | | | 791 | 3 | 7 | 9 | | | | | | | |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2214 X | 2214 | -0- | -0- | -0- | 138 | 1 | 2072 | 3 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1860 X | 1517 | -0- | -343 | -0- | 67 | 1 | 1448 | 3 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1860 X | 1562 | -0- | -298 | -0- | 65 | 1 | 1314 | 3 | N | 166 | 50 | 1 | | | 119 |
| | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 1680 N | 1583 | -0- | -97 | -0- | 122 | 1 | 1310 | 3 | N | 137 | 48 | 1 | | | 208 |
| | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 1754 N | 1754 | -0- | -0- | -0- | 108 | 1 | 1405 | 3 | N | 219 | 169 | 1 | | | 258 |
| | | | | | | 241 | 9 | | | | | | | | | |
| *04 | 2214 N | 2214 | -0- | -0- | -0- | 140 | 1 | 1 | 2 | N | 205 | 210 | 1 | | | 253 |
| | | | | | | 1847 | 3 | 226 | 9 | | | | | | | |

CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2118 X | 2118 | -0- | -0- | -0- | 111 | 1 | 1999 | 3 | N | 7 | 38 | 1 | | | 17 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2025 X | 2025 | -0- | -0- | -0- | 88 | 1 | 1934 | 3 | N | 3 | | | | | 20 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2115 X | 2115 | -0- | -0- | -0- | 82 | 1 | 2023 | 3 | N | 9 | | | | | 29 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1818 X | 1818 | -0- | -0- | -0- | 192 | 1 | 1618 | 3 | N | 7 | | | | | 36 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2133 X | 2133 | -0- | -0- | -0- | 117 | 1 | 6 | 2 | N | 2 | 28 | 1 | | | 10 |
| | | | | | | 2008 | 3 | 2 | 9 | | | | | | | |
| *04 | 1964 X | 1964 | -0- | -0- | -0- | 90 | 1 | 9 | 2 | N | 1 | | | | | 11 |
| | | | | | | 1864 | 3 | 1 | 9 | | | | | | | |

JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KIPPY (COLE SD.) 49593 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 2 RRCID -> 120686 COMPL. DATE 09/26/1985 TOTAL DEPTH 1395 PERF. 358 - 362

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF.15978 - 16014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF.15864 - 15924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 528 | | | N | NO RPT | | | -0- |

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF.16513 - 16603

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | GEOTHERM | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY 386310
WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC 701876
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEONA (ELAINE) //CONT.// 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC //CONT.// 701876
FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONTANGO RESOURCES, INC. 173206
WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

EXCO OPERATING COMPANY, LP 256915
HESTER WELL #: 1 RRCID -> 115918 COMPL. DATE 01/24/1985 TOTAL DEPTH 3650 PERF. 3496 - 3511

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 637 N | 637 | -0- | -0- | -0- | 637 | 3 | Y | -0- | | | 35 |
| 12 | 617 N | 617 | -0- | -0- | -0- | 617 | 3 | Y | -0- | | | 35 |
| 01 | 713 N | 699 | -0- | -14 | -0- | 699 | 3 | Y | -0- | | | 35 |
| 02 | 588 N | 558 | -0- | -30 | -0- | 558 | 3 | Y | -0- | | | 35 |
| 03 | 692 N | 692 | -0- | -0- | -0- | 692 | 3 | Y | -0- | | | 35 |
| 04 | 690 N | 679 | -0- | -11 | -0- | 679 | 3 | Y | -0- | | | 35 |

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 962 N | 962 | -0- | -0- | -0- | 962 | 3 | Y | -0- | | | 35 |
| 12 | 1010 N | 1010 | -0- | -0- | -0- | 1010 | 3 | Y | -0- | | | 35 |
| 01 | 1134 N | 1134 | -0- | -0- | -0- | 1134 | 3 | Y | -0- | | | 35 |
| 02 | 917 N | 917 | -0- | -0- | -0- | 917 | 3 | Y | -0- | | | 35 |
| 03 | 1085 N | 1085 | -0- | -0- | -0- | 1085 | 3 | Y | -0- | | | 35 |
| *04 | 1084 N | 1084 | -0- | -0- | -0- | 1084 | 3 | Y | -0- | | | 35 |

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: 461 RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |

PLUGGED AND ABANDONED_____ 09/26/2019 - P/A 09/26/19

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 06/01/2014 TOTAL DEPTH 3934 PERF. 3136 - 3292

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 691 | | | | N | NO RPT | | | -0- |

LORENZO (AUSTIN CHALK) 54928 500 ASSOCIATED PRORATED CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. 147699
GATES 010 CHK-B TR1 WELL #: F 2H RRCID -> 286620 COMPL. DATE 02/07/2019 TOTAL DEPTH 7451 PERF. 7895 - 13750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11940 N | 9189 | -0- | -2751 | -0- | 643 | 1 | 6570 | 2 | Y | 1796 | 1467 | 1 | 1 | 8 | 366 |
| | | | | | | 1976 | 9 | | | | | | | | | |
| 12 | 10664 N | 7070 | -0- | -3594 | -0- | 640 | 1 | 4818 | 2 | Y | 1465 | 1662 | 1 | | | 169 |
| | | | | | | 1612 | 9 | | | | | | | | | |
| 01 | 10292 N | 8374 | -0- | -1918 | -0- | 673 | 1 | 5849 | 2 | Y | 1684 | 1743 | 1 | 2 | 8 | 108 |
| | | | | | | 1852 | 9 | | | | | | | | | |
| 02 | 8568 N | 3902 | -0- | -4666 | -0- | 562 | 1 | 2604 | 2 | Y | 669 | 691 | 1 | 4 | 8 | 82 |
| | | | | | | 736 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 9148 N | 9148 | -0- | -0- | -0- | 579 | 1 | 6385 | 2 | Y | 1985 | 1969 | 1 | 4 | 8 | 94 |
| | | | | | | 2184 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | 6948 | -0- | 6948 | 6948 | 591 | 1 | 4697 | 2 | Y | 1509 | 1504 | 1 | 2 | 8 | 97 |
| | | | | | | 1660 | 9 | | | | | | | | | |

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 286889 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 N | 8259 | -0- | -2601 | -0- | 296 | 1 | 7510 | 2 | N | 412 | 416 | 0 | | | -0- |
| | | | | | | 453 | 9 | | | | | | | | | |
| 12 | 11532 N | 9675 | -0- | -1857 | -0- | 372 | 1 | 8738 | 2 | N | 513 | 513 | 0 | | | -0- |
| | | | | | | 1 | 4 | 564 | 9 | | | | | | | |
| 01 | 11358 N | 11358 | -0- | -0- | -0- | 370 | 1 | 10035 | 2 | N | 864 | 854 | 0 | 2 | 8 | 8 |
| | | | | | | 3 | 4 | 950 | 9 | | | | | | | |
| 02 | 7700 N | 6627 | -0- | -1073 | -0- | 339 | 1 | 5939 | 2 | N | 310 | 315 | 0 | 2 | 8 | 1 |
| | | | | | | 8 | 4 | 341 | 9 | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 10640 N | 10640 | -0- | -0- | -0- | 441 | 1 | 9547 | 2 | N | 580 | 580 | 0 | 1 | 8 | -0- |
| | | | | | | 14 | 4 | 638 | 9 | | | | | | | |
| 04 | 10980 N | 9779 | -0- | -1201 | -0- | 413 | 1 | 8569 | 2 | N | 718 | 712 | 0 | 2 | 8 | 4 |
| | | | | | | 7 | 4 | 790 | 9 | | | | | | | |

PGE BROWNE WELL #: R 7H RRCID -> 287569 COMPL. DATE 08/17/2019 TOTAL DEPTH 7612 PERF. 7541 - 17414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34050 N | 27589 | -0- | -6461 | -0- | 16 | 1 | 22317 | 2 | N | 4778 | 4778 | 1 | 1 | 8 | 59 |
| | | | | | | 5256 | 9 | | | | | | | | | |
| 12 | 23695 N | 27472 | -0- | 3777 | 3777 | 20 | 1 | 22426 | 2 | N | 4569 | 4574 | 1 | 10 | 8 | 44 |
| | | | | | | 5026 | 9 | | | | | | | | | |
| 01 | 28907 R | 25130 | -0- | -3777 | -0- | 21 | 1 | 20456 | 2 | N | 4230 | 4209 | 1 | 15 | 8 | 50 |
| | | | | | | 4653 | 9 | | | | | | | | | |
| 02 | 23212 # | 18814 | -0- | -4398 | -4398 | 13 | 1 | 15447 | 2 | N | 3049 | 3030 | 1 | 21 | 8 | 48 |
| | | | | | | 3354 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -4398 | | | | | | | | | | | | | | | | |
| 03 | 25699 # | 21283 | -0- | -4416 | -8814 | 17 | 1 | 17128 | 2 | N | 3762 | 3759 | 1 | 10 | 8 | 41 |
| | | | | | | 4138 | 9 | | | | | | | | | |
| 04 | 24870 # | 19839 | -0- | -5031 | -13845 | 19 | 1 | 15823 | 2 | N | 3634 | 3602 | 1 | 12 | 8 | 61 |
| | | | | | | 3997 | 9 | | | | | | | | | |

FAITH-SAN PEDRO WELL #: D 11H RRCID -> 288942 COMPL. DATE 11/14/2019 TOTAL DEPTH 6127 PERF. N/A

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 0 A | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RECLASSIFIED TO OIL DIST. 01 LEASE 20370 11/22/2020

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY 788997

BRISCOE G WELL #: 797H RRCID -> 281247 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 9325 - 9517

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE R WELL #: 227H RRCID -> 281254 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF.12532 - 15439

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 282262 COMPL. DATE 11/21/2015 TOTAL DEPTH 7431 PERF. 7941 - 15956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 282267 COMPL. DATE 02/26/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 282274 COMPL. DATE 01/24/2017 TOTAL DEPTH 7510 PERF. 8212 - 16261

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 282378 COMPL. DATE 07/26/2015 TOTAL DEPTH 6610 PERF. 7129 - 15080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C917H RRCID -> 285369 COMPL. DATE 10/04/2018 TOTAL DEPTH 8432 PERF. 8641 - 16527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29411 N | 32355 | -0- | 2944 | 27276 | 2022 | 1 | 29310 | 2 | Y | 930 | 899 | 0 | 47 | 1 | 139 |
| | | | | | | 1023 | 9 | | | | | | | | | |
| 12 | 9478 N | 33942 | -0- | 24464 | 51740 | 2241 | 1 | 30701 | 2 | Y | 909 | 831 | 0 | 48 | 1 | 169 |
| | | | | | | 1000 | 9 | | | | | | | | | |
| 01 | 39835 | 33094 | -0- | -6741 | 44999 | 2305 | 1 | 29762 | 2 | Y | 934 | 896 | 0 | 36 | 1 | 171 |
| | | | | | | 1027 | 9 | | | | | | | | | |
| 02 | 21654 | 27008 | -0- | 5354 | 50353 | 1972 | 1 | 24313 | 2 | Y | 657 | 663 | 0 | 33 | 1 | 132 |
| | | | | | | 723 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 50353 | | | | | | | | | | | | | | | | |
| 03 | 39835 | 31556 | -0- | -8279 | 42074 | 2064 | 1 | 28459 | 2 | Y | 939 | 867 | 0 | 73 | 1 | 131 |
| | | | | | | 1033 | 9 | | | | | | | | | |
| *04 | 33596 | 29391 | -0- | -4205 | 37869 | 1785 | 1 | 26638 | 2 | Y | 880 | 771 | 0 | 105 | 1 | 135 |
| | | | | | | 968 | 9 | | | | | | | | | |

WATSON (SA2) STATE WELL #: 167H RRCID -> 287003 COMPL. DATE 03/16/2019 TOTAL DEPTH 7756 PERF. 9216 - 22472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88860 N | 81340 | -0- | -7520 | -143077 | 5067 | 1 | 73409 | 2 | Y | 2604 | 2462 | 0 | 107 | 1 | 390 |
| | | | | | | 2864 | 9 | | | | | | | | | |
| 12 | 85302 N | 80854 | -0- | -4448 | -143077 | 5287 | 1 | 72431 | 2 | Y | 2851 | 2576 | 0 | 135 | 1 | 530 |
| | | | | | | 3136 | 9 | | | | | | | | | |
| 01 | 80662 N | 75092 | -0- | -5570 | -143077 | 5204 | 1 | 67143 | 2 | Y | 2495 | 2456 | 0 | 112 | 1 | 457 |
| | | | | | | 2745 | 9 | | | | | | | | | |
| 02 | 75908 N | 56860 | -0- | -19048 | -143077 | 4170 | 1 | 51401 | 2 | Y | 1172 | 1305 | 0 | 89 | 1 | 235 |
| | | | | | | 1289 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -24616 CANCELLED UNDERAGE -> -118461 | | | | | | | | | | | | | | | | |
| 03 | 80848 N | 75939 | -0- | -4909 | -24616 | 4932 | 1 | 67993 | 2 | Y | 2740 | 2463 | 0 | 131 | 1 | 381 |
| | | | | | | 3014 | 9 | | | | | | | | | |
| 04 | 72660 N | 70141 | -0- | -2519 | -24616 | 4219 | 1 | 62951 | 2 | Y | 2701 | 2362 | 0 | 306 | 1 | 414 |
| | | | | | | 2971 | 9 | | | | | | | | | |

BRISCOE C (SA1) STATE WELL #: 108H RRCID -> 287452 COMPL. DATE 08/22/2019 TOTAL DEPTH 7338 PERF. 7213 - 18482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24110 N | 35836 | -0- | 11726 | -10448 | 1876 | 1 | 27125 | 2 | Y | 6214 | 6038 | 0 | 327 | 1 | 931 |
| | | | | | | 6835 | 9 | | | | | | | | | |
| 12 | 7770 N | 34819 | -0- | 27049 | 16601 | 1875 | 1 | 25686 | 2 | Y | 6598 | 5981 | 0 | 322 | 1 | 1226 |
| | | | | | | 7258 | 9 | | | | | | | | | |
| 01 | 32655 | 35430 | -0- | 2775 | 19376 | 1979 | 1 | 25567 | 2 | Y | 7167 | 6821 | 0 | 260 | 1 | 1312 |
| | | | | | | 7884 | 9 | | | | | | | | | |
| 02 | 17751 | 23925 | -0- | 6174 | 25550 | 1491 | 1 | 18385 | 2 | Y | 3681 | 4000 | 0 | 255 | 1 | 738 |
| | | | | | | 4049 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 25550 | | | | | | | | | | | | | | | | |
| 03 | 32655 | 33373 | -0- | 718 | 26268 | 1791 | 1 | 24683 | 2 | Y | 6272 | 5726 | 0 | 411 | 1 | 873 |
| | | | | | | 6899 | 9 | | | | | | | | | |
| 04 | 27540 | 29112 | -0- | 1572 | 27840 | 1466 | 1 | 21849 | 2 | Y | 5270 | 4635 | 0 | 701 | 1 | 807 |
| | | | | | | 5797 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B904H RRCID -> 287490 COMPL. DATE 05/08/2020 TOTAL DEPTH 8594 PERF. 9163 - 20469

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97020 N | 80029 | -0- | -16991 | -0- | 4915 | 1 | 71192 | 2 | Y | 3565 | 3459 | 0 | 185 | 1 | 534 |
| | | | | | | 3922 | 9 | | | | | | | | | |
| 12 | 74265 N | 79305 | -0- | 5040 | 5040 | 5133 | 1 | 70303 | 2 | Y | 3517 | 3213 | 0 | 185 | 1 | 653 |
| | | | | | | 3869 | 9 | | | | | | | | | |
| 01 | 100254 # | 70420 | -0- | -29834 | -24794 | 4826 | 1 | 62246 | 2 | Y | 3044 | 3002 | 0 | 138 | 1 | 557 |
| | | | | | | 3348 | 9 | | | | | | | | | |
| 02 | 84560 # | 71964 | -0- | -12596 | -37390 | 5181 | 1 | 63888 | 2 | Y | 2632 | 2553 | 0 | 108 | 1 | 528 |
| | | | | | | 2895 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -37390 | | | | | | | | | | | | | | | | |
| 03 | 87854 # | 73676 | -0- | -14178 | -51568 | 4748 | 1 | 65483 | 2 | Y | 3132 | 2930 | 0 | 294 | 1 | 436 |
| | | | | | | 3445 | 9 | | | | | | | | | |
| 04 | 75240 # | 66694 | -0- | -8546 | -60114 | 3992 | 1 | 59575 | 2 | Y | 2843 | 2494 | 0 | 350 | 1 | 435 |
| | | | | | | 3127 | 9 | | | | | | | | | |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA5) WELL #: 477H RRCID -> 288066 COMPL. DATE 08/25/2019 TOTAL DEPTH 7121 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | 1017 | -0- | 1017 | 1017 | 67 | 1 | 905 | 2 | N | 41 | 35 | 0 | | | 6 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | 98663 | -0- | 98663 | 99680 | 5711 | 1 | 85193 | 2 | N | 7054 | 5975 | 0 | 5 | 1 | 1080 |
| | | | | | | 7759 | 9 | | | | | | | | | |

BRISCOE R (SA24) WELL #: 457H RRCID -> 288277 COMPL. DATE 10/17/2019 TOTAL DEPTH 7559 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | 8230 | -0- | 8230 | 8230 | 522 | 1 | 7168 | 2 | N | 491 | 423 | 0 | | | 68 |
| | | | | | | 540 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | 114191 | -0- | 114191 | 122421 | 6471 | 1 | 96543 | 2 | N | 10161 | 8618 | 0 | 55 | 1 | 1556 |
| | | | | | | 11177 | 9 | | | | | | | | | |

BRISCOE R (SA22) WELL #: 437H RRCID -> 288278 COMPL. DATE 10/02/2019 TOTAL DEPTH 7533 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | 11650 | -0- | 11650 | 11650 | 712 | 1 | 9830 | 2 | N | 1007 | 867 | 0 | | | 140 |
| | | | | | | 1108 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | 132721 | -0- | 132721 | 144371 | 7451 | 1 | 111144 | 2 | N | 12842 | 10903 | 0 | 112 | 1 | 1967 |
| | | | | | | 14126 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B910H RRCID -> 289499 COMPL. DATE 06/25/2020 TOTAL DEPTH 8442 PERF. 8865 - 21067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 249994 | 159576 | -0- | -90418 | 965889 | 9281 | 1 | 134474 | 2 | Y | 14383 | 14340 | 0 | 913 | 1 | 2155 |
| | | | | | | | 15821 | 9 | | | | | | | | |
| 12 | | 80563 | 188159 | -0- | 107596 | 1073485 | 11534 | 1 | 158029 | 2 | Y | 16905 | 15174 | 0 | 745 | 1 | 3141 |
| | | | | | | | 18596 | 9 | | | | | | | | |
| 01 | | 338598 | 40595 | -0- | -298003 | 775482 | 2710 | 1 | 34948 | 2 | Y | 2670 | 4657 | 0 | 665 | 1 | 489 |
| | | | | | | | 2937 | 9 | | | | | | | | |
| 02 | | 184056 | -0- | -0- | -184056 | 591426 | | | | | Y | -0- | 394 | 0 | 95 | 1 | -0- |
| 03/01 BALANCING DATE STATUS -> 591426 | | | | | | | | | | | | | | | | |
| 03 | | 338598 | -0- | -0- | -338598 | 252828 | | | | | Y | -0- | | | | | -0- |
| *04 | | 252828 R | -0- | -0- | -252828 | -0- | | | | | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: B916H RRCID -> 289576 COMPL. DATE 04/11/2020 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | 77902 | -0- | 77902 | 77902 | 4426 | 1 | 66036 | 2 | N | 6764 | 5728 | 0 | | | 1036 |
| | | | | | | 7440 | 9 | | | | | | | | | |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B912H RRCID -> 289682 COMPL. DATE 02/03/2020 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | 81355 | -0- | 81355 | 81355 | 4549 | 1 | 67904 | 2 | N | 8093 | 6854 | 0 | | | 1239 |
| | | | | | | 8902 | 9 | | | | | | | | | |

GALVAN RANCH WELL #: B914H RRCID -> 289721 COMPL. DATE 05/07/2020 TOTAL DEPTH 8412 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | 106443 | -0- | 106443 | 106443 | 5983 | 1 | 89269 | 2 | N | 10174 | 8616 | 0 | | | 1558 |
| | | | | | | 11191 | 9 | | | | | | | | | |

BRISCOE R WELL #: 6H RRCID -> 289893 COMPL. DATE 06/04/2020 TOTAL DEPTH 7372 PERF. 7282 - 7292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE R WELL #: 1H RRCID -> 289895 COMPL. DATE 06/11/2020 TOTAL DEPTH 7500 PERF. 7178 - 7188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE R WELL #: 279H RRCID -> 290265 COMPL. DATE 12/23/2020 TOTAL DEPTH 7292 PERF. 7448 - 16717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 107464 | -0- | 107464 | 603806 | 5650 | 1 | 81880 | 2 | Y | 18122 | 17807 | 0 | 1037 | 1 | 2716 |
| | | | | | | 19934 | 9 | | | | | | | | | |
| 12 | 62593 | 83160 | -0- | 20567 | 624373 | 4621 | 1 | 63297 | 2 | Y | 13856 | 13059 | 0 | 939 | 1 | 2574 |
| | | | | | | 15242 | 9 | | | | | | | | | |
| 01 | 263070 | 85818 | -0- | -177252 | 447121 | 4981 | 1 | 64258 | 2 | Y | 15072 | 14343 | 0 | 545 | 1 | 2758 |
| | | | | | | 16579 | 9 | | | | | | | | | |
| 02 | 143001 | 49293 | -0- | -93708 | 353413 | 3125 | 1 | 38555 | 2 | Y | 6921 | 7756 | 0 | 536 | 1 | 1387 |
| | | | | | | 7613 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 353413 | | | | | | | | | | | | | | | | |
| 03 | 263070 | 62825 | -0- | -200245 | 153168 | 3362 | 1 | 46354 | 2 | Y | 11917 | 10873 | 0 | 773 | 1 | 1658 |
| | | | | | | 13109 | 9 | | | | | | | | | |
| *04 | 210724 R | 57556 | -0- | -153168 | -0- | 2903 | 1 | 43344 | 2 | Y | 10281 | 9034 | 0 | 1331 | 1 | 1574 |
| | | | | | | 11309 | 9 | | | | | | | | | |

SAN AMBROSIA D WELL #: 2H RRCID -> 290592 COMPL. DATE 03/11/2021 TOTAL DEPTH 6764 PERF. 6570 - 6720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03/01 BALANCING DATE STATUS -> 353413 | | | | | | | | | | | | | | | | |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN EF MAVERICK, LLC 797102
BRISCOE CATARINA WEST WELL #: 96H RRCID -> 284578 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7503 - 7510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 23HD RRCID -> 271886 COMPL. DATE 05/10/2013 TOTAL DEPTH 8883 PERF. 9092 - 15396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: F 2HB RRCID -> 272237 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16870

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 31HC RRCID -> 282026 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8310 - 8465

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 25HX RRCID -> 282185 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8480 - 8531

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 18HU RRCID -> 282207 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8431 - 8511

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 25HZ RRCID -> 282295 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8405 - 8864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 18HY RRCID -> 282441 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8458 - 8513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 23HF RRCID -> 283050 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8312 - 8362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: E 20HD RRCID -> 283899 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9467 - 9479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: D 17HA RRCID -> 284365 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8823 - 8918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 41HY RRCID -> 284757 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 25HC RRCID -> 285787 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 25HE RRCID -> 285831 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 14HZ RRCID -> 286445 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 42HC RRCID -> 287324 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8059 - 8103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 43HW RRCID -> 287487 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILONCILLO WELL #: A 43HY RRCID -> 288064 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
REPUBLIC EES, LLC 702639
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | N | -0- | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | N | -0- | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | N | -0- | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | N | -0- | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | N | -0- | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | N | -0- | | | 13 |

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 42 |

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATERRA EXPLORATION, LLC 036043
LOS CUATROS WELL #: 1H RRCID -> 272029 COMPL. DATE 03/07/2013 TOTAL DEPTH 6900 PERF. 7485 - 11640

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |

BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | N | -0- | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | N | -0- | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | N | -0- | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | N | -0- | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | N | -0- | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | N | -0- | | | 13 |

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | N | -0- | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | N | -0- | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | N | -0- | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | N | -0- | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | N | -0- | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | N | -0- | | | 13 |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC //CONT.// 058832
TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | | | N | -0- | | | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | | | N | -0- | | | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | | | N | -0- | | | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | | | N | -0- | | | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | | | N | -0- | | | | | 13 |

TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | | | N | -0- | | | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | | | N | -0- | | | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | | | N | -0- | | | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | | | N | -0- | | | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | | | N | -0- | | | | | 13 |

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | | | N | -0- | | | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | | | N | -0- | | | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | | | N | -0- | | | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | | | N | -0- | | | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | | | N | -0- | | | | | 13 |

COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | | | N | -0- | | | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | | | N | -0- | | | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | | | N | -0- | | | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | | | N | -0- | | | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | | | N | -0- | | | | | 13 |

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 1 | | | N | -0- | | | | | 13 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 1 | | | N | -0- | | | | | 13 |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 1 | | | N | -0- | | | | | 13 |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 1 | | | N | -0- | | | | | 13 |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 1 | | | N | -0- | | | | | 13 |
| *04 | 858 | N | 858 | -0- | -0- | -0- | 858 | 1 | | | N | -0- | | | | | 13 |

FIELD PETROLEUM CORP. 266906
BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 22 |
| 03 | 2593 | N | 2593 | -0- | -0- | -0- | 2593 | 2 | | | N | -0- | | | | | 22 |
| *04 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 22 |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1775 | N | 1775 | -0- | -0- | -0- | 1746 | 2 | 29 | 9 | N | 26 | | | | | 125 |
| 12 | 1881 | N | 1881 | -0- | -0- | -0- | 1848 | 2 | 33 | 9 | N | 30 | | | | | 155 |
| 01 | 1984 | N | 1885 | -0- | -99 | -0- | 1855 | 2 | 30 | 9 | N | 27 | | | | | 182 |
| 02 | 1714 | N | 1714 | -0- | -0- | -0- | 1688 | 2 | 26 | 9 | N | 24 | | | | | 206 |
| 03 | 1891 | N | 1832 | -0- | -59 | -0- | 1818 | 2 | 14 | 9 | N | 13 | 180 | 1 | | | 39 |
| 04 | 1830 | N | 1814 | -0- | -16 | -0- | 1775 | 2 | 39 | 9 | N | 35 | | | | | 74 |

BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 83 |
| 12 | 775 | N | 716 | -0- | -59 | -0- | 716 | 2 | | | N | -0- | | | | | 83 |
| 01 | 806 | N | 462 | -0- | -344 | -0- | 462 | 2 | | | N | -0- | | | | | 83 |
| 02 | 644 | N | 592 | -0- | -52 | -0- | 592 | 2 | | | N | -0- | | | | | 83 |
| 03 | 713 | N | 674 | -0- | -39 | -0- | 674 | 2 | | | N | -0- | | | | | 83 |
| *04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 83 |

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LULING-BRANYON (1700) //CONT.// 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
2 D OIL & GAS LLC 953828
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060

ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |

PLUGGED AND ABANDONED_____ 08/14/2001

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
SELECT ENERGY SERVICES, LLC 765602
MEYERS SWD WELL #: 2 RRCID -> 275272 COMPL. DATE 12/29/2015 TOTAL DEPTH 11559 PERF.10330 - 11396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4454 | -0- | -1276 | -0- | 4454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5921 | X | 4346 | -0- | -1575 | -0- | 4346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | 5168 | -0- | -443 | -0- | 5168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4144 | X | 3981 | -0- | -163 | -0- | 3981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5782 | X | 5782 | -0- | -0- | -0- | 5782 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5010 | X | 4837 | -0- | -173 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 662 | -0- | -28 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 541 | -0- | -75 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 618 | -0- | -64 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 589 | -0- | -11 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | N | 1282 | -0- | -188 | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1509 | -0- | -10 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1195 | -0- | -233 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1566 | -0- | -15 | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1452 | -0- | -48 | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 302 | -0- | -268 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 541 | -0- | -17 | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 494 | -0- | -76 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 977 | -0- | -108 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 823 | -0- | -157 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1017 | -0- | -6 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 945 | -0- | -15 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1228 | -0- | -228 | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1550 | -0- | -62 | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1476 | -0- | -54 | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 297 | -0- | -75 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 190 | -0- | -146 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 246 | -0- | -126 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 246 | -0- | -54 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | 1149 | -0- | -21 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1059 | -0- | -119 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 849 | -0- | -215 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 934 | -0- | -86 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2396 | N | 2396 | -0- | -0- | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2370 | N | 2370 | -0- | -0- | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2487 | -0- | -24 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 1993 | -0- | -247 | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2242 | -0- | -114 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2114 | -0- | -286 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 753 | -0- | -239 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 645 | -0- | -167 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 771 | -0- | -4 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 699 | -0- | -21 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 345 | -0- | -151 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 294 | -0- | -70 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| *04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1428 | -0- | -246 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1217 | -0- | -211 | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1427 | -0- | -92 | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1313 | -0- | -67 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 764 | -0- | -412 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1002 | -0- | -300 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 980 | -0- | -220 | -0- | 980 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| *04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 896 | -0- | -214 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1097 | -0- | -205 | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1037 | -0- | -48 | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1007 | -0- | -43 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3120 | X | 2526 | -0- | -594 | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2391 | -0- | -554 | -0- | 2391 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2821 | X | 2142 | -0- | -679 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 1785 | -0- | -651 | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2336 | -0- | -361 | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | X | 2121 | -0- | -399 | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 473 | -0- | -67 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 540 | -0- | -111 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 447 | -0- | -1 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 530 | -0- | -59 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 498 | -0- | -12 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| *04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 01 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 665 | -0- | -287 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 855 | -0- | -75 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 768 | -0- | -72 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2361 | N | 2361 | -0- | -0- | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | N | 1948 | -0- | -392 | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 12 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3293 | -0- | 193 | 193 | 3293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1924 | N | 1731 | -0- | -193 | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2730 | X | 2384 | -0- | -346 | -0- | 2384 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 927 | -0- | -189 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 771 | -0- | -153 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 958 | -0- | -34 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 895 | -0- | -5 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 1070 | -0- | -40 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 12 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 968 | -0- | -55 | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 921 | -0- | -87 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2866 | N | 2866 | -0- | -0- | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3099 | N | 3099 | -0- | -0- | -0- | 3099 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 1603 | -0- | -660 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 940 | -0- | -1104 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |
| *04 | 2763 | N | 2763 | -0- | -0- | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2460 | X | 2222 | -0- | -238 | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | X | 2296 | -0- | -215 | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | X | 2134 | -0- | -222 | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1304 | -0- | -768 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1856 | -0- | -438 | -0- | 1856 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | X | 1658 | -0- | -562 | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |

MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4320 | -0- | 1220 | 1220 | 4320 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 1911 | -0- | -1189 | 31 | 1911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2066 | N | 2035 | -0- | -31 | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2422 | X | 2422 | -0- | -0- | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | X | 1577 | -0- | -343 | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1048 | -0- | -99 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 882 | -0- | -154 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2909 | -0- | -36 | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2945 | N | 2650 | -0- | -295 | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | N | 2209 | -0- | -507 | -0- | 2209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | N | 2864 | -0- | -50 | -0- | 2864 | 3 | | | N | -0- | | | | | -0- |
| *04 | 2624 | N | 2624 | -0- | -0- | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| *04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 2803 | -0- | -47 | -0- | 2803 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2876 | -0- | -38 | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2868 | -0- | -108 | -0- | 2868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2333 | -0- | -355 | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2932 | -0- | -44 | -0- | 2932 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | 2163 | -0- | -627 | -0- | 2163 | 3 | | | N | -0- | | | | | -0- |

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3930 | X | 1499 | -0- | -2431 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2446 | -0- | -654 | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2443 | X | 2443 | -0- | -0- | -0- | 2443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 2273 | -0- | -176 | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2370 | X | 2183 | -0- | -187 | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1247 | -0- | -573 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1804 | -0- | -149 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |

MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 597 | -0- | -33 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 331 | -0- | -229 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| *04 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HENRY PETROLEUM LLC 378641
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5040 | X | 4686 | -0- | -354 | -0- | 4686 | 2 | | N | -0- | | | -0- |
| 12 | 5293 | X | 5293 | -0- | -0- | -0- | 5293 | 2 | | N | -0- | | | -0- |
| 01 | 6634 | X | 4034 | -0- | -2600 | -0- | 4034 | 2 | | N | -0- | | | -0- |
| 02 | 6160 | X | 3766 | -0- | -2394 | -0- | 3766 | 2 | | N | -0- | | | -0- |
| 03 | 6771 | X | 6771 | -0- | -0- | -0- | 6771 | 2 | | N | -0- | | | -0- |
| *04 | 5724 | X | 5724 | -0- | -0- | -0- | 5724 | 2 | | N | -0- | | | -0- |

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1958 | X | 1958 | -0- | -0- | -0- | 1958 | 2 | | N | -0- | | | -0- |
| 12 | 1716 | X | 1716 | -0- | -0- | -0- | 1716 | 2 | | N | -0- | | | -0- |
| 01 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | N | -0- | | | -0- |
| 02 | 1820 | N | -0- | -0- | -1820 | -0- | | | | N | -0- | | | -0- |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | N | -0- | | | -0- |
| *04 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | N | -0- | | | -0- |

COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4086 | X | 4086 | -0- | -0- | -0- | 4086 | 2 | | N | -0- | | | -0- |
| 12 | 4401 | X | 4401 | -0- | -0- | -0- | 4401 | 2 | | N | -0- | | | -0- |
| 01 | 4235 | X | 4235 | -0- | -0- | -0- | 4235 | 2 | | N | -0- | | | -0- |
| 02 | 3026 | X | 3026 | -0- | -0- | -0- | 3026 | 2 | | N | -0- | | | -0- |
| 03 | 4293 | X | 4293 | -0- | -0- | -0- | 4293 | 2 | | N | -0- | | | -0- |
| *04 | 3984 | X | 3984 | -0- | -0- | -0- | 3984 | 2 | | N | -0- | | | -0- |

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | N | -0- | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | | -0- |
| 01 | 713 | N | 101 | -0- | -612 | -0- | 101 | 2 | | N | -0- | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | N | -0- | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 49 | 2 | | N | -0- | | | -0- |

WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2751 | X | 2751 | -0- | -0- | -0- | 2751 | 2 | | N | -0- | | | -0- |
| 12 | 3077 | X | 3077 | -0- | -0- | -0- | 3077 | 2 | | N | -0- | | | -0- |
| 01 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 2 | | N | -0- | | | -0- |
| 02 | 2054 | X | 2054 | -0- | -0- | -0- | 2054 | 2 | | N | -0- | | | -0- |
| 03 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 2 | | N | -0- | | | -0- |
| *04 | 2539 | X | 2539 | -0- | -0- | -0- | 2539 | 2 | | N | -0- | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 225 | -0- | -519 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 711 | -0- | -9 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 120 | -0- | -314 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 162 | -0- | -78 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 710 | -0- | -40 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 12 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 767 | -0- | -8 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 713 | -0- | -37 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2571 | N | 2571 | -0- | -0- | -0- | 2571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2713 | N | 2713 | -0- | -0- | -0- | 2713 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 2 | | | N | -0- | | | | | -0- |
| *04 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 590 | -0- | -40 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| *04 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 769 | -0- | -71 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 923 | -0- | -97 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| *04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1316 | -0- | -234 | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| *04 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | 1024 | -0- | -146 | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 12 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 880 | -0- | -110 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 836 | -0- | -94 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 12 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 768 | -0- | -162 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| *04 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 12 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 512 | -0- | -325 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 481 | -0- | -108 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 395 | -0- | -115 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 748 | -0- | -302 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 755 | -0- | -51 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 863 | -0- | -36 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| *04 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3771 | X | 3771 | -0- | -0- | -0- | 3771 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3827 | X | 3827 | -0- | -0- | -0- | 3827 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3734 | X | 3734 | -0- | -0- | -0- | 3734 | 2 | | | N | -0- | | | | | -0- |
| *04 | 3532 | X | 3532 | -0- | -0- | -0- | 3532 | 2 | | | N | -0- | | | | | -0- |

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEDINA (900) //CONT.// 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY //CONT.// 558778
SCHMIDT, CHESTER R. WELL #: 1AA RRCID -> 149195 COMPL. DATE 05/17/1994 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1913 | N | 1913 | -0- | -0- | -0- | 1899 | 2 | 14 | 9 | N | 13 | | | | 151 |
| 12 | 1934 | N | 1934 | -0- | -0- | -0- | 1917 | 2 | 17 | 9 | N | 15 | | | | 166 |
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 1915 | 2 | 18 | 9 | N | 16 | | | | 182 |
| *02 | 1338 | N | 1338 | -0- | -0- | -0- | 1329 | 2 | 9 | 9 | N | 8 | | | | 190 |
| *03 | 2238 | N | 2238 | -0- | -0- | -0- | 2192 | 2 | 46 | 9 | N | 42 | | | | 232 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 232 |

CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | 24 |
| 12 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | 24 |
| 01 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | 24 |
| *02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | 24 |
| *03 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | 24 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 24 |

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | -0- |
| 01 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | -0- |
| *02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | -0- |
| *03 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

CXL ENERGY LLC 195770
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 270 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
BETRO, INC. 068324
PRATT WELL #: 33 RRCID -> 282100 COMPL. DATE 09/16/2016 TOTAL DEPTH 865 PERF. 813 - 830

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COTTONWOOD CREEK ENTERPRISES LLC 182068
WENZEL, BENNIE -B- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CARIBBEAN ENERGY LLC II 131762
DIETZE SWD WELL #: 1 RRCID -> 278072 COMPL. DATE 04/20/2015 TOTAL DEPTH 12500 PERF.11130 - 11500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MULA PASTURE (EDWARDS LIME) //CONT.// 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF.10546 - 10619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 156 | | | | N | -0- | | | 181 |

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 992 N | 992 | -0- | -0- | -0- | 992 | 2 | | N | -0- | | | -0- |
| 12 | 1041 N | 1041 | -0- | -0- | -0- | 1041 | 2 | | N | -0- | | | -0- |
| 01 | 788 N | 788 | -0- | -0- | -0- | 788 | 2 | | N | -0- | | | -0- |
| 02 | 610 N | 610 | -0- | -0- | -0- | 610 | 2 | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 682 N | 682 | -0- | -0- | -0- | 682 | 2 | | N | -0- | | | -0- |
| 12 | 716 N | 716 | -0- | -0- | -0- | 716 | 2 | | N | -0- | | | -0- |
| 01 | 542 N | 542 | -0- | -0- | -0- | 542 | 2 | | N | -0- | | | -0- |
| 02 | 420 N | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 N | -0- | -0- | -10 | -0- | | | | N | -0- | | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 01 | 1 N | -0- | -0- | -1 | -0- | | | | N | -0- | | | -0- |
| 02 | 18 N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 03 | 41 N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| *04 | 26 N | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443

MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 14 | -0- | -42 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 29 | -0- | -83 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 721 | -0- | -399 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 460 | -0- | -749 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1130 | -0- | -70 | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| *04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 99 | -0- | -87 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 48 | -0- | -120 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12 | N | 7 | -0- | -5 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 3 | -0- | -9 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6 | N | 3 | -0- | -3 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 2 | -0- | -4 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443

MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 33 | -0- | -29 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| *04 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| *04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 01 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 429 | -0- | -243 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 274 | -0- | -439 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 672 | -0- | -48 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| *04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| *04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 28 | -0- | -34 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 13 | -0- | -43 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| *04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 34868 | | | N | NO RPT | | | -0- |

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA WELL #: 21 RRCID -> 139614 COMPL. DATE 06/30/1991 TOTAL DEPTH 8333 PERF. 6447 - 6478

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY OPERATING (USG), LLC 870209
LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 19 |

PEARSALL (BUDA, S.) 69981 375 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
OPPENHEIMER-CALVERT UNIT WELL #: 1 RRCID -> 284610 COMPL. DATE 03/01/2017 TOTAL DEPTH 5939 PERF. 6016 - 10981

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 # | 64 | -0- | -86 | -0- | 7 | 2 | 57 | 3 | N | -0- | | | -0- |
| 12 | 124 # | 18 | -0- | -106 | -0- | 2 | 2 | 16 | 3 | N | -0- | | | -0- |
| 01 | 93 # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 02 | 84 # | -0- | -0- | -84 | -0- | | | | | N | -0- | | | -0- |
| 03 | 62 # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 04 | 60 # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | -0- |

CML EXPLORATION, LLC 120648
RUSSELL WELL #: 1 RRCID -> 289800 COMPL. DATE 02/20/2015 TOTAL DEPTH 6664 PERF. 6738 - 13940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 # | 1349 | -0- | -901 | -0- | 455 | 1 | 894 | 2 | N | -0- | | | -0- |
| 12 | 2325 # | 1793 | -0- | -532 | -0- | 571 | 1 | 1222 | 2 | N | -0- | | | -0- |
| 01 | 2325 # | 1745 | -0- | -580 | -0- | 275 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 02 | 1848 # | 1426 | -0- | -422 | -0- | 539 | 1 | 887 | 2 | N | -0- | | | -0- |
| 03 | 2046 # | 1321 | -0- | -725 | -0- | 709 | 1 | 612 | 2 | N | -0- | | | -0- |
| *04 | 2078 R | 2078 | -0- | -0- | -0- | 815 | 1 | 1263 | 2 | N | -0- | | | -0- |

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
BASIC ENERGY SERVICES, L.P. 054313
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718

COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | 341 |
| 12 | 1085 | N | 838 | -0- | -247 | -0- | 739 | 3 | 99 | 9 | N | 90 | | | | | 431 |
| 01 | 992 | N | 775 | -0- | -217 | -0- | 775 | 3 | | | N | -0- | | | | | 431 |
| 02 | 924 | N | 694 | -0- | -230 | -0- | 625 | 3 | 69 | 9 | N | 63 | | | | | 494 |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | 163 | 1 | | | 331 |
| *04 | 799 | N | 799 | -0- | -0- | -0- | 746 | 3 | 53 | 9 | N | 48 | | | | | 379 |

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 17 |
| 12 | 527 | N | 372 | -0- | -155 | -0- | 372 | 3 | | | N | -0- | | | | | 17 |
| 01 | 496 | N | 442 | -0- | -54 | -0- | 442 | 3 | | | N | -0- | | | | | 17 |
| 02 | 476 | N | 352 | -0- | -124 | -0- | 352 | 3 | | | N | -0- | | | | | 17 |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | 17 |
| *04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 17 |

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 3 | | | N | -0- | | | | | 58 |
| 12 | 1891 | N | 1543 | -0- | -348 | -0- | 1543 | 3 | | | N | -0- | | | | | 58 |
| 01 | 1891 | N | 1658 | -0- | -233 | -0- | 1658 | 3 | | | N | -0- | | | | | 58 |
| 02 | 1708 | N | 1298 | -0- | -410 | -0- | 1298 | 3 | | | N | -0- | | | | | 58 |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | 58 |
| *04 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | 58 |

KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718

COMANCHE RANCH WELL #: 1106H RRCID -> 206267 COMPL. DATE 08/27/2004 TOTAL DEPTH 4686 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 547 | -0- | -23 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 399 | -0- | -190 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 434 | -0- | -62 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 360 | -0- | -144 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| *04 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 32 |
| 12 | 589 | N | 516 | -0- | -73 | -0- | 516 | 3 | | | N | -0- | | | | | 32 |
| 01 | 589 | N | 537 | -0- | -52 | -0- | 537 | 3 | | | N | -0- | | | | | 32 |
| 02 | 532 | N | 428 | -0- | -104 | -0- | 428 | 3 | | | N | -0- | | | | | 32 |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 32 |
| 04 | 510 | N | 506 | -0- | -4 | -0- | 506 | 3 | | | N | -0- | | | | | 32 |

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 1036 | -0- | -14 | -0- | 1036 | 3 | | | N | -0- | | | | | 40 |
| 12 | 1085 | N | 767 | -0- | -318 | -0- | 767 | 3 | | | N | -0- | | | | | 40 |
| 01 | 961 | N | 927 | -0- | -34 | -0- | 927 | 3 | | | N | -0- | | | | | 40 |
| 02 | 980 | N | 775 | -0- | -205 | -0- | 775 | 3 | | | N | -0- | | | | | 40 |
| 03 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | 40 |
| 04 | 900 | N | 851 | -0- | -49 | -0- | 851 | 3 | | | N | -0- | | | | | 40 |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718
O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 22 |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | 22 |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 22 |
| 02 | 252 | N | 215 | -0- | -37 | -0- | 215 | 3 | | | N | -0- | | | | | 22 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 22 |
| 04 | 270 | N | 239 | -0- | -31 | -0- | 239 | 3 | | | N | -0- | | | | | 22 |

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 23 |
| 12 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | 23 |
| 01 | 217 | N | 191 | -0- | -26 | -0- | 191 | 3 | | | N | -0- | | | | | 23 |
| 02 | 196 | N | 151 | -0- | -45 | -0- | 151 | 3 | | | N | -0- | | | | | 23 |
| 03 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 23 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 23 |

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | 33 |
| 12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | 33 |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 33 |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 33 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 33 |
| *04 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | 33 |

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 170 | -0- | -100 | -0- | 170 | 3 | | | N | -0- | | | | | 70 |
| 12 | 248 | N | 72 | -0- | -176 | -0- | 72 | 3 | | | N | -0- | | | | | 70 |
| 01 | 186 | N | 72 | -0- | -114 | -0- | 72 | 3 | | | N | -0- | | | | | 70 |
| 02 | 168 | N | 63 | -0- | -105 | -0- | 63 | 3 | | | N | -0- | | | | | 70 |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 70 |
| *04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 70 |

BRISCOE-MCKNIGHT WELL #: 1597H RRCID -> 256854 COMPL. DATE 03/06/2010 TOTAL DEPTH 6189 PERF. 6206 - 8683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/22/2021

HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 301 | -0- | -91 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| *04 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENA CREEK SWD WELL #: 2 RRCID -> 272009 COMPL. DATE 08/15/2013 TOTAL DEPTH 8375 PERF. 7379 - 8375

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLINT OAK ENERGY, LLC 273933
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENA CREEK (OLMOS 2400) //CONT.// 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILGRIM (AUSTIN CHALK) 71486 100 ASSOCIATED 49B CNTY: GONZALES
SELECT ENERGY SERVICES, LLC 765602
BOOTHE, F. W. WELL #: 2 RRCID -> 264523 COMPL. DATE 03/21/2012 TOTAL DEPTH 8640 PERF. 4710 - 4830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH 12800 PERF. 5104 - 5142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 200 |

PLUGGED AND ABANDONED_____ 10/03/2013

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
MUNOZ FARMS OPERATING CO., LLC 593191
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 233 |

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |

BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
SNOOTS B WELL #: 3 RRCID -> 290443 COMPL. DATE 06/03/2020 TOTAL DEPTH 3297 PERF. 2550 - 2555

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3480 | -0- | -0- | -3480 | -0- | | | | N | -0- | | | -0- |
| 12 | 3596 | 1498 | -0- | -2098 | -0- | 1498 | 3 | | N | -0- | | | -0- |
| 01 | 3596 | 913 | -0- | -2683 | -0- | 913 | 3 | | N | -0- | | | -0- |
| 02 | 3248 | 729 | -0- | -2519 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 03 | 3596 | 1947 | -0- | -1649 | -0- | 1947 | 3 | | N | -0- | | | -0- |
| 04 | 3480 | NO RPT | -0- | -3480 | -0- | | | | N | NO RPT | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RHODE (7300) //CONT.// 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1660 X | 1660 | -0- | -0- | -0- | 75 | 1 | 1544 | 2 | Y | 37 | | | | | 120 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2170 X | 1029 | -0- | -1141 | -0- | 51 | 1 | 978 | 2 | Y | -0- | | | | | 120 |
| 01 | 2170 X | 321 | -0- | -1849 | -0- | 18 | 1 | 303 | 2 | Y | -0- | | | | | 120 |
| 02 | 1372 X | 33 | -0- | -1339 | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | 120 |
| 03 | 1705 X | 986 | -0- | -719 | -0- | 46 | 1 | 915 | 2 | Y | 23 | | | | | 143 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1650 X | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | 143 |

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3622 X | 3622 | -0- | -0- | -0- | 175 | 1 | 3447 | 2 | Y | -0- | | | | | 200 |
| 12 | 3627 X | 1653 | -0- | -1974 | -0- | 83 | 1 | 1570 | 2 | Y | -0- | | | | | 200 |
| 01 | 3627 X | 1304 | -0- | -2323 | -0- | 67 | 1 | 1237 | 2 | Y | -0- | | | | | 200 |
| 02 | 3500 X | 1894 | -0- | -1606 | -0- | 59 | 1 | 1835 | 2 | Y | -0- | | | | | 200 |
| 03 | 3875 X | 3062 | -0- | -813 | -0- | 156 | 1 | 2906 | 2 | Y | -0- | | | | | 200 |
| 04 | 3630 X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 200 |

RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 3 | | | | | Y | NO RPT | | | | | -0- |

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 X | 1887 | -0- | -693 | -0- | 89 | 1 | 1795 | 2 | Y | 3 | 29 | 1 | | | 40 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3782 X | 1520 | -0- | -2262 | -0- | 75 | 1 | 1435 | 2 | Y | 9 | | | | | 49 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3782 X | 1061 | -0- | -2721 | -0- | 59 | 1 | 1002 | 2 | Y | -0- | | | | | 49 |
| 02 | 2660 X | 1199 | -0- | -1461 | -0- | 36 | 1 | 1163 | 2 | Y | -0- | | | | | 49 |
| 03 | 2511 X | 1822 | -0- | -689 | -0- | 88 | 1 | 1700 | 2 | Y | 31 | 31 | 1 | | | 49 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1890 X | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 49 |

RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3198 | -0- | -222 | -0- | 154 | 1 | 3038 | 2 | Y | 5 | 44 | 1 | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2062 | -0- | -1472 | -0- | 103 | 1 | 1945 | 2 | Y | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 3472 | X | 2250 | -0- | -1222 | -0- | 124 | 1 | 2126 | 2 | Y | -0- | | | | | 73 |
| *02 | 3708 | X | 3708 | -0- | -0- | -0- | 114 | 1 | 3594 | 2 | Y | -0- | | | | | 73 |
| *03 | 3689 | X | 3057 | -0- | -632 | -0- | 151 | 1 | 2856 | 2 | Y | 45 | 46 | 1 | | | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 3210 | X | NO RPT | -0- | -3210 | -0- | | | | | Y | NO RPT | | | | | 72 |

LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2745 | N | 2745 | -0- | -0- | -0- | 133 | 1 | 2612 | 2 | Y | -0- | | | | | 68 |
| 12 | 2759 | X | 1692 | -0- | -1067 | -0- | 87 | 1 | 1605 | 2 | Y | -0- | | | | | 68 |
| 01 | 3255 | X | 1815 | -0- | -1440 | -0- | 99 | 1 | 1716 | 2 | Y | -0- | | | | | 68 |
| 02 | 2940 | X | 2425 | -0- | -515 | -0- | 73 | 1 | 2352 | 2 | Y | -0- | | | | | 68 |
| 03 | 2852 | X | 1935 | -0- | -917 | -0- | 98 | 1 | 1837 | 2 | Y | -0- | | | | | 68 |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 68 |

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 3450 | -0- | -0- | -0- | 167 | 1 | 3283 | 2 | Y | -0- | | | | | 54 |
| 12 | 3534 | X | 2123 | -0- | -1411 | -0- | 107 | 1 | 2016 | 2 | Y | -0- | | | | | 54 |
| 01 | 3534 | X | 1308 | -0- | -2226 | -0- | 71 | 1 | 1237 | 2 | Y | -0- | | | | | 54 |
| 02 | 3360 | X | 1723 | -0- | -1637 | -0- | 62 | 1 | 1661 | 2 | Y | -0- | | | | | 54 |
| 03 | 3720 | X | 3043 | -0- | -677 | -0- | 153 | 1 | 2890 | 2 | Y | -0- | | | | | 54 |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 54 |

LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 519 | N | 519 | -0- | -0- | -0- | 25 | 1 | 490 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 14 | 1 | 262 | 2 | Y | -0- | | | | | 16 |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 14 | 1 | 263 | 2 | Y | -0- | | | | | 16 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 12 | 1 | 386 | 2 | Y | -0- | | | | | 16 |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 18 | 1 | 344 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2747 | -0- | -253 | 6003 | 132 | 1 | 2587 | 2 | Y | 25 | | | | | 75 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1817 | -0- | -1283 | 4720 | 91 | 1 | 1726 | 2 | Y | -0- | | | | | 75 |
| *01 | 3100 | N | 993 | -0- | -2107 | 2613 | 54 | 1 | 939 | 2 | Y | -0- | | | | | 75 |
| *02 | 2800 | N | 965 | -0- | -1835 | 778 | 30 | 1 | 935 | 2 | Y | -0- | | | | | 75 |
| *03 | 2603 | N | 1825 | -0- | -778 | -0- | 90 | 1 | 1711 | 2 | Y | 22 | | | | | 97 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 97 |

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8710 | X | 8710 | -0- | -0- | -0- | 421 | 1 | 8274 | 2 | Y | 14 | 115 | 1 | | | 158 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 8184 | X | 4588 | -0- | -3596 | -0- | 228 | 1 | 4338 | 2 | Y | 20 | | | | | 178 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 8928 | X | 4239 | -0- | -4689 | -0- | 228 | 1 | 4011 | 2 | Y | -0- | | | | | 178 |
| *02 | 8820 | X | 7343 | -0- | -1477 | -0- | 230 | 1 | 7113 | 2 | Y | -0- | | | | | 178 |
| 03 | 9765 | X | 9152 | -0- | -613 | -0- | 454 | 1 | 8568 | 2 | Y | 118 | 113 | 1 | | | 183 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 8700 | X | NO RPT | -0- | -8700 | -0- | | | | | Y | NO RPT | | | | | 183 |

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 1537 | 2 | 23 | 9 | N | 21 | | | | | 89 |
| 12 | 1256 | N | 1256 | -0- | -0- | -0- | 1210 | 2 | 46 | 9 | N | 42 | | | | | 131 |
| 01 | 1302 | N | 947 | -0- | -355 | -0- | 905 | 2 | 42 | 9 | N | 38 | | | | | 169 |
| 02 | 1456 | N | 747 | -0- | -709 | -0- | 721 | 2 | 26 | 9 | N | 24 | 139 | 1 | | | 54 |
| 03 | 1271 | N | 967 | -0- | -304 | -0- | 922 | 2 | 45 | 9 | N | 41 | | | | | 95 |
| 04 | 930 | N | 797 | -0- | -133 | -0- | 766 | 2 | 31 | 9 | N | 28 | | | | | 123 |

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7701 RRCID -> 279642 COMPL. DATE 06/06/2015 TOTAL DEPTH 8500 PERF. 7518 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5848 | -0- | -92 | -0- | 5789 | 2 | 59 | 9 | N | 54 | | | | | 216 |
| 12 | 6138 | X | 3530 | -0- | -2608 | -0- | 3422 | 2 | 108 | 9 | N | 98 | 183 | 1 | | | 131 |
| 01 | 4929 | X | 3395 | -0- | -1534 | -0- | 3363 | 2 | 32 | 9 | N | 29 | | | | | 160 |
| 02 | 5460 | X | 2619 | -0- | -2841 | -0- | 2561 | 2 | 58 | 9 | N | 53 | 44 | 1 | | | 169 |
| 03 | 6045 | X | 3972 | -0- | -2073 | -0- | 3895 | 2 | 77 | 9 | N | 70 | | | | | 239 |
| 04 | 5850 | X | 3140 | -0- | -2710 | -0- | 3065 | 2 | 75 | 9 | N | 68 | 184 | 1 | | | 123 |

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. //CONT.// 419886
RHODE RANCH WELL #: 1301 RRCID -> 290653 COMPL. DATE 11/24/2020 TOTAL DEPTH 7820 PERF. 7332 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1312 | -0- | 1312 | 1312 | 1303 | 2 | 9 | 9 | N | 8 | | | | | 8 |
| 12 | 0 | | 1343 | -0- | 1343 | 2655 | 1313 | 2 | 30 | 9 | N | 27 | | | | | 35 |
| 01 | 0 | W | 620 | -0- | 620 | 3275 | 602 | 2 | 18 | 9 | N | 16 | | | | | 51 |
| 02 | 0 | W | 625 | -0- | 625 | 3900 | 606 | 2 | 19 | 9 | N | 17 | | | | | 68 |
| 03 | 0 | W | 31 | -0- | 31 | 3931 | 14 | 2 | 17 | 9 | N | 15 | 44 | 1 | | | 39 |
| 04 | 0 | W | NO RPT | -0- | -0- | 3931 | | | | | N | NO RPT | | | | | 39 |

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 11/06/1987 TOTAL DEPTH 7828 PERF. 3802 - 3822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 | X | 5674 | -0- | -386 | -0- | 795 | 1 | 4871 | 3 | Y | 7 | | | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 6262 | X | 3740 | -0- | -2522 | -0- | 472 | 1 | 3238 | 3 | Y | 27 | | | | | 91 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 5828 | X | 5224 | -0- | -604 | -0- | 591 | 1 | 4588 | 3 | Y | 41 | 80 | 1 | | | 52 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5292 | X | 3790 | -0- | -1502 | -0- | 423 | 1 | 3331 | 3 | Y | 33 | | | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 5859 | X | 5695 | -0- | -164 | -0- | 634 | 1 | 5043 | 3 | Y | 16 | 84 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 5670 | X | 5177 | -0- | -493 | -0- | 658 | 1 | 4468 | 3 | Y | 46 | | | | | 63 |
| | | | | | | | 51 | 9 | | | | | | | | | |

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WAGNER OIL COMPANY //CONT.// 891175
RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 608 | -0- | -52 | -0- | 84 | 1 | 515 | 3 | Y | 8 | | | | | 108 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 620 | N | 442 | -0- | -178 | -0- | 53 | 1 | 364 | 3 | Y | 23 | | | | | 131 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 789 | N | 789 | -0- | -0- | -0- | 85 | 1 | 661 | 3 | Y | 39 | 103 | 1 | | | 67 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 125 | 1 | 984 | 3 | Y | 33 | | | | | 100 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 100 | 1 | 797 | 3 | Y | 9 | 91 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 750 | N | 613 | -0- | -137 | -0- | 77 | 1 | 521 | 3 | Y | 14 | | | | | 32 |
| | | | | | | | 15 | 9 | | | | | | | | | |

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1301 RRCID -> 278622 COMPL. DATE 10/31/2014 TOTAL DEPTH 7820 PERF. 7544 - 7699

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 9180 # | -0- | -0- | -9180 | -0- | N | -0- | | | | | 118 |
| *12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | | 118 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | | 118 |
| *02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | | 118 |
| *03 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 118 | 1 | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/24/2020

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 T RRCID -> 000417 COMPL. DATE 03/06/1955 TOTAL DEPTH 7828 PERF. 7584 - 7601

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 06/06/2019 TOTAL DEPTH 7643 PERF. 7522 - 7542

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| *06 | 409 | N | 409 | -0- | -0- | -0- | 6 | 1 | 397 | 2 | N | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *07 | 368 | N | 368 | -0- | -0- | -0- | 5 | 1 | 308 | 2 | N | 50 | | | | | 139 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *08 | 113 | N | 113 | -0- | -0- | -0- | 2 | 1 | 107 | 2 | N | 4 | | | | | 143 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 172 | N | 172 | -0- | -0- | -0- | 2 | 1 | 147 | 2 | N | 21 | | | | | 164 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 269 | N | 269 | -0- | -0- | -0- | 4 | 1 | 259 | 2 | N | 5 | | | | | 169 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 183 |
| *02 | 99 | N | 99 | -0- | -0- | -0- | 1 | 1 | 83 | 2 | N | 14 | 175 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 545 | N | 545 | -0- | -0- | -0- | 8 | 1 | 537 | 2 | N | -0- | | | | | 22 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 5151 | | | | | Y | -0- | | | | | 147 |
| 12 | T. A. | | -0- | -0- | -0- | 5151 | | | | | Y | -0- | | | | | 147 |
| *01 | T. A. | | -0- | -0- | -0- | 5151 | | | | | Y | -0- | | | | | 147 |
| *02 | T. A. | | -0- | -0- | -0- | 5151 | | | | | Y | -0- | | | | | 147 |
| 03 | T. A. | | -0- | -0- | -0- | 5151 | | | | | Y | -0- | | | | | 147 |
| 04 | T. A. | | NO RPT | -0- | -0- | 5151 | | | | | Y | NO RPT | | | | | 147 |

RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 513 | N | 513 | -0- | -0- | -0- | 25 | 1 | 488 | 2 | N | -0- | | | | | 28 |
| 12 | 314 | N | 314 | -0- | -0- | -0- | 16 | 1 | 298 | 2 | N | -0- | | | | | 28 |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 122 | 2 | N | -0- | | | | | 28 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 3 | 1 | 82 | 2 | N | -0- | | | | | 28 |
| *03 | 392 | N | 392 | -0- | -0- | -0- | 20 | 1 | 372 | 2 | N | -0- | | | | | 28 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 516 | N | 516 | -0- | -0- | -0- | 25 | 1 | 491 | 2 | N | -0- | | | | | 13 |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 16 | 1 | 299 | 2 | N | -0- | | | | | 13 |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | N | -0- | | | | | 13 |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 10 | 1 | 296 | 2 | N | -0- | | | | | 13 |
| *03 | 398 | N | 398 | -0- | -0- | -0- | 20 | 1 | 378 | 2 | N | -0- | | | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1300 | | | | | N | NO RPT | | | | | -0- |

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 274389 COMPL. DATE 10/07/2013 TOTAL DEPTH 13300 PERF.11042 - 11188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 481 | N | 481 | -0- | -0- | -0- | 61 | 1 | 418 | 2 | N | 2 | 2 | 1 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 258 | -0- | -300 | -0- | 258 | 2 | | | N | -0- | 1 | 7 | | | 78 |
| 01 | 372 | N | 279 | -0- | -93 | -0- | 278 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 02 | 448 | N | 206 | -0- | -242 | -0- | 24 | 1 | 182 | 2 | N | -0- | | | | | 79 |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 38 | 1 | 409 | 2 | N | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 380 | N | 380 | -0- | -0- | -0- | 54 | 1 | 326 | 2 | N | -0- | | | | | 80 |

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF.13164 - 13222

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBLE SOLO (CANYON) //CONT.// 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATNO OIL & GAS COMPANY //CONT.// 643327
LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BAKER RESOURCES 044365
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 416 | -0- | -64 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKSPRINGS FIELD SERVICES, INC. 723489
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 257 | N | 257 | -0- | -0- | -0- | 16 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 173 | -0- | -75 | -0- | 10 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118 | N | 118 | -0- | -0- | -0- | 7 | 1 | 111 | 2 | N | -0- | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 2 | N | -0- | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | N | -0- | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *04 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | N | -0- | | | -0- |

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 48 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | -0- |
| 01 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | N | -0- | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | N | -0- | | | -0- |
| *04 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | -0- |

HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 312 | N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 2 | N | -0- | | | -0- |
| 12 | 434 | N | 343 | -0- | -91 | -0- | 20 | 1 | 323 | 2 | N | -0- | | | -0- |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 27 | 1 | 425 | 2 | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 20 | 1 | 315 | 2 | N | -0- | | | -0- |
| 03 | 329 | N | 329 | -0- | -0- | -0- | 19 | 1 | 310 | 2 | N | -0- | | | -0- |
| *04 | 386 | N | 386 | -0- | -0- | -0- | 23 | 1 | 363 | 2 | N | -0- | | | -0- |

WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 241 | N | 241 | -0- | -0- | -0- | 14 | 1 | 227 | 2 | N | -0- | | | -0- |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 14 | 1 | 228 | 2 | N | -0- | | | -0- |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 17 | 1 | 275 | 2 | N | -0- | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 14 | 1 | 208 | 2 | N | -0- | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 16 | 1 | 242 | 2 | N | -0- | | | -0- |
| *04 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 210 | 2 | N | -0- | | | -0- |

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 378 | N | 378 | -0- | -0- | -0- | 23 | 1 | 355 | 2 | N | -0- | | | -0- |
| 12 | 372 | N | 354 | -0- | -18 | -0- | 21 | 1 | 333 | 2 | N | -0- | | | -0- |
| 01 | 418 | N | 418 | -0- | -0- | -0- | 25 | 1 | 393 | 2 | N | -0- | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 16 | 1 | 258 | 2 | N | -0- | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 24 | 1 | 375 | 2 | N | -0- | | | -0- |
| *04 | 367 | N | 367 | -0- | -0- | -0- | 22 | 1 | 345 | 2 | N | -0- | | | -0- |

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 138 | -0- | -42 | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | -0- |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 120 | 2 | | | N | -0- | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | -0- |
| *04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 344 | -0- | -136 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 369 | -0- | -127 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 212 | -0- | -96 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| *04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 223 | -0- | -1 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| *04 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 58 | -0- | -82 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 242 | -0- | -208 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 319 | -0- | -115 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 332 | -0- | -88 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 881 | -0- | -49 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 01 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 636 | -0- | -176 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| *04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *04 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 01 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 173 | -0- | -51 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 248 | -0- | -22 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |

GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOC ENERGY RESOURCES, LLC 860965
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 227 | -0- | -73 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TOC ENERGY RESOURCES, LLC //CONT.// 860965
EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 227 | -0- | -73 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 326 | -0- | -184 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UPP OPERATING, LLC 875310
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 11 | -0- | -49 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 8 | -0- | 8 | 8 | 8 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 46 | -0- | 46 | 54 | 46 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 62 | -0- | 62 | 116 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 57 | -0- | 57 | 173 | 57 | 3 | | | Y | -0- | | | | | -0- |

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK (GEORGETOWN) //CONT.// 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
GENESIS WELL SERVICE 300210
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | | | N | -0- | | | | | -0- |

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
JACKSON WELL #: 1 RRCID -> 280592 COMPL. DATE 06/08/2016 TOTAL DEPTH 3458 PERF. 2190 - 2196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 701 | -0- | -19 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 01 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |

HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 976 | -0- | -14 | -0- | 976 | 2 | | | N | -0- | | | | | 44 |
| 12 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 44 |
| 01 | 1209 | N | 921 | -0- | -288 | -0- | 921 | 2 | | | N | -0- | | | | | 44 |
| 02 | 924 | N | 767 | -0- | -157 | -0- | 767 | 2 | | | N | -0- | | | | | 44 |
| 03 | 992 | N | 820 | -0- | -172 | -0- | 820 | 2 | | | N | -0- | | | | | 44 |
| 04 | 900 | N | 680 | -0- | -220 | -0- | 680 | 2 | | | N | -0- | | | | | 44 |

GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 482 | -0- | -28 | -0- | 410 | 2 | 72 | 9 | N | 65 | | | | | 94 |
| 12 | 491 | N | 491 | -0- | -0- | -0- | 372 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 20 |
| 01 | 496 | N | 354 | -0- | -142 | -0- | 260 | 2 | 94 | 9 | N | 85 | | | | | 105 |
| 02 | 448 | N | 289 | -0- | -159 | -0- | 180 | 2 | 109 | 9 | N | 99 | 174 | 1 | | | 30 |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 365 | 2 | 110 | 9 | N | 100 | | | | | 130 |
| *04 | 618 | N | 618 | -0- | -0- | -0- | 512 | 2 | 106 | 9 | N | 96 | 175 | 1 | | | 51 |

GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 620 | -0- | -10 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 110 | -0- | -355 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 160 | -0- | -428 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 410 | -0- | -241 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| *04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAHOTA (STRAWN) 79570 900 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BARRON PETROLEUM LLC 053302
SAHOTA CARSON 20BU WELL #: 1 RRCID -> 290290 COMPL. DATE 11/07/2019 TOTAL DEPTH 12650 PERF.12138 - 12220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAHOTA CARSON 19BU WELL #: 3 RRCID -> 290398 COMPL. DATE 12/17/2019 TOTAL DEPTH 12890 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 165 N | 165 | -0- | -0- | -0- | 165 | 2 | N | -0- | | | -0- |
| 12 | 224 N | 224 | -0- | -0- | -0- | 224 | 2 | N | -0- | | | -0- |
| 01 | 155 N | 129 | -0- | -26 | -0- | 129 | 2 | N | -0- | | | -0- |
| 02 | 195 N | 195 | -0- | -0- | -0- | 195 | 2 | N | -0- | | | -0- |
| *03 | 270 N | 270 | -0- | -0- | -0- | 270 | 2 | N | -0- | | | -0- |
| 04 | 120 N | NO RPT | -0- | -120 | -0- | | | N | NO RPT | | | -0- |

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 304 N | 304 | -0- | -0- | -0- | 303 | 2 | 1 9 | N | 1 | | 196 |
| 12 | 345 N | 345 | -0- | -0- | -0- | 343 | 2 | 2 9 | N | 2 | | 198 |
| 01 | 212 N | 212 | -0- | -0- | -0- | 210 | 2 | 2 9 | N | 2 | | 200 |
| 02 | 125 N | 125 | -0- | -0- | -0- | 121 | 2 | 4 9 | N | 4 | | 204 |
| 03 | 341 N | NO RPT | -0- | -341 | -0- | | | | N | NO RPT | | 204 |
| 04 | 210 N | NO RPT | -0- | -210 | -0- | | | | N | NO RPT | | 204 |

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
DST OIL COMPANY 229342
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 # | 2005 | -0- | -305 | -0- | 2002 2 | 3 9 | N | 3 | | | 195 |
| 12 | 2418 # | 2380 | -0- | -38 | -0- | 2377 2 | 3 9 | N | 3 | | | 198 |
| 01 | 2460 R | 2460 | -0- | -0- | -0- | 2458 2 | 2 9 | N | 2 | | | 200 |
| 02 | 2464 # | 1380 | -0- | -1084 | -0- | 1378 2 | 2 9 | N | 2 | | | 202 |
| 03 | 2728 # | 1919 | -0- | -809 | -0- | 1916 2 | 3 9 | N | 3 | 179 1 | | 26 |
| 04 | 2370 # | NO RPT | -0- | -2370 | -0- | | | N | NO RPT | | | 26 |

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 # | 772 | -0- | -1088 | -0- | 683 2 | 89 9 | Y | 81 | | | 108 |
| 12 | 1922 # | 974 | -0- | -948 | -0- | 974 2 | | Y | -0- | | | 108 |
| 01 | 1922 # | 623 | -0- | -1299 | -0- | 544 2 | 79 9 | Y | 72 | | | 180 |
| 02 | 1736 # | 154 | -0- | -1582 | -0- | 113 1 | 41 9 | Y | 37 | | | 217 |
| 03 | 1922 # | 1492 | -0- | -430 | -0- | 1492 2 | | Y | -0- | 170 1 | | 47 |
| *04 | 1492 R | 1492 | -0- | -0- | -0- | 1390 2 | 102 9 | Y | 93 | | | 140 |

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF.10320 - 10360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GUBBELS WELL #: 7 RRCID -> 042427 COMPL. DATE 07/08/1967 TOTAL DEPTH 11010 PERF. 9871 - 10248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SAN MIGUEL CREEK (EDWARDS LIME) //CONT.// 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. //CONT.// 252058
GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SERBA (ESCONDIDO) //CONT.// 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. //CONT.// 292230
PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 488 N | 488 | -0- | -0- | -0- | 488 | 1 | | | N | -0- | | | 13 |
| 12 | 799 N | 799 | -0- | -0- | -0- | 799 | 1 | | | N | -0- | | | 13 |
| 01 | 575 N | 575 | -0- | -0- | -0- | 575 | 1 | | | N | -0- | | | 13 |
| 02 | 732 N | 732 | -0- | -0- | -0- | 732 | 1 | | | N | -0- | | | 13 |
| 03 | 1027 N | 1027 | -0- | -0- | -0- | 1027 | 1 | | | N | -0- | | | 13 |
| *04 | 859 N | 859 | -0- | -0- | -0- | 859 | 1 | | | N | -0- | | | 13 |

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC 383192
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 194 N | 194 | -0- | -0- | -0- | 5 | 1 | 189 | 2 | Y | -0- | | | -0- |
| 12 | 186 N | 120 | -0- | -66 | -0- | 3 | 1 | 117 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 103 | -0- | 103 | 103 | 3 | 1 | 100 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 106 | -0- | 106 | 209 | 2 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 200 | -0- | 200 | 409 | 6 | 1 | 194 | 2 | Y | -0- | | | -0- |
| *04 | DLQ G-10 | 142 | -0- | 142 | 551 | 5 | 1 | 137 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 704 N | 704 | -0- | -0- | -0- | 21 | 1 | 683 | 2 | Y | -0- | | | -0- |
| 12 | 682 N | 499 | -0- | -183 | -0- | 13 | 1 | 486 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 561 | -0- | 561 | 561 | 18 | 1 | 543 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 432 | -0- | 432 | 993 | 10 | 1 | 422 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 660 | -0- | 660 | 1653 | 20 | 1 | 640 | 2 | Y | -0- | | | -0- |
| *04 | DLQ G-10 | 545 | -0- | 545 | 2198 | 20 | 1 | 525 | 2 | Y | -0- | | | -0- |

DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 N | 709 | -0- | -101 | -0- | 21 | 1 | 688 | 2 | Y | -0- | | | -0- |
| 12 | 775 N | 752 | -0- | -23 | -0- | 20 | 1 | 732 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 766 | -0- | 766 | 766 | 25 | 1 | 741 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 485 | -0- | 485 | 1251 | 11 | 1 | 474 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 909 | -0- | 909 | 2160 | 28 | 1 | 881 | 2 | Y | -0- | | | -0- |
| *04 | DLQ G-10 | 1130 | -0- | 1130 | 3290 | 42 | 1 | 1088 | 2 | Y | -0- | | | -0- |

DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 493 N | 493 | -0- | -0- | -0- | 15 | 1 | 478 | 2 | Y | -0- | | | -0- |
| 12 | 589 N | 420 | -0- | -169 | -0- | 11 | 1 | 409 | 2 | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 498 | -0- | 498 | 498 | 16 | 1 | 482 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 507 | -0- | 507 | 1005 | 12 | 1 | 495 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 577 | -0- | 577 | 1582 | 18 | 1 | 559 | 2 | Y | -0- | | | -0- |
| *04 | DLQ G-10 | 460 | -0- | 460 | 2042 | 17 | 1 | 443 | 2 | Y | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 N | 250 | -0- | -50 | -0- | 7 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 N | 230 | -0- | -49 | -0- | 6 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 254 | -0- | 254 | 254 | 8 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 172 | -0- | 172 | 426 | 4 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 313 | -0- | 313 | 739 | 9 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | 239 | -0- | 239 | 978 | 8 | 1 | 231 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 502 N | 502 | -0- | -0- | -0- | 15 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 N | 325 | -0- | -109 | -0- | 8 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 493 | -0- | 493 | 493 | 16 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 313 | -0- | 313 | 806 | 7 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 604 | -0- | 604 | 1410 | 18 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | 506 | -0- | 506 | 1916 | 18 | 1 | 488 | 2 | Y | -0- | | | | | -0- |

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 N | 552 | -0- | -48 | -0- | 16 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 N | 510 | -0- | -79 | -0- | 14 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 488 | -0- | 488 | 488 | 16 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 402 | -0- | 402 | 890 | 9 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 676 | -0- | 676 | 1566 | 21 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | 531 | -0- | 531 | 2097 | 19 | 1 | 512 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 N | 594 | -0- | -126 | -0- | 18 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 N | 659 | -0- | -116 | -0- | 18 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 254 | -0- | 254 | 254 | 8 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 538 | -0- | 538 | 792 | 13 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 1043 | -0- | 1043 | 1835 | 32 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | 872 | -0- | 872 | 2707 | 32 | 1 | 840 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 N | 672 | -0- | -18 | -0- | 20 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 N | 607 | -0- | -44 | -0- | 16 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 619 | -0- | 619 | 619 | 20 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 426 | -0- | 426 | 1045 | 10 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 796 | -0- | 796 | 1841 | 25 | 1 | 771 | 2 | Y | -0- | | | | | -0- |
| *04 | DLQ G-10 | 637 | -0- | 637 | 2478 | 23 | 1 | 614 | 2 | Y | -0- | | | | | -0- |

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 N | 490 | -0- | -50 | -0- | 15 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 N | 462 | -0- | -65 | -0- | 12 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 489 | -0- | 489 | 489 | 16 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 188 | -0- | 188 | 677 | 4 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 726 | -0- | 726 | 1403 | 22 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 493 | -0- | 493 | 1896 | 18 | 1 | 475 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 69 | -0- | -171 | -0- | 2 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 12 | 297 N | 297 | -0- | -0- | -0- | 8 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 169 | -0- | 169 | 169 | 5 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 9 | -0- | 9 | 178 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 265 | -0- | 265 | 443 | 8 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 374 | -0- | 374 | 817 | 13 | 1 | 361 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 723 N | 723 | -0- | -0- | -0- | 22 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 12 | 666 N | 666 | -0- | -0- | -0- | 18 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 809 | -0- | 809 | 809 | 27 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 500 | -0- | 500 | 1309 | 12 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 992 | -0- | 992 | 2301 | 31 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 716 | -0- | 716 | 3017 | 26 | 1 | 690 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 N | 222 | -0- | -18 | -0- | 6 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 N | 177 | -0- | -40 | -0- | 4 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 219 | -0- | 219 | 219 | 7 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 133 | -0- | 133 | 352 | 3 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 289 | -0- | 289 | 641 | 9 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 235 | -0- | 235 | 876 | 8 | 1 | 227 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 N | 208 | -0- | -62 | -0- | 6 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 N | 181 | -0- | -67 | -0- | 5 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 215 | -0- | 215 | 215 | 7 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 155 | -0- | 155 | 370 | 3 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 244 | -0- | 244 | 614 | 7 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 226 | -0- | 226 | 840 | 8 | 1 | 218 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | 140 | -0- | -10 | -0- | 4 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 N | 123 | -0- | -1 | -0- | 3 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 144 | -0- | 144 | 144 | 4 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 99 | -0- | 99 | 243 | 2 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 159 | -0- | 159 | 402 | 4 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 129 | -0- | 129 | 531 | 4 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 N | 466 | -0- | -74 | -0- | 14 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 N | 432 | -0- | -64 | -0- | 11 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 425 | -0- | 425 | 425 | 14 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 335 | -0- | 335 | 760 | 8 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 538 | -0- | 538 | 1298 | 16 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 409 | -0- | 409 | 1707 | 15 | 1 | 394 | 2 | Y | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 681 N | 681 | -0- | -0- | -0- | 20 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 12 | 674 N | 674 | -0- | -0- | -0- | 18 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 636 | -0- | 636 | 636 | 21 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 416 | -0- | 416 | 1052 | 10 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 782 | -0- | 782 | 1834 | 24 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 607 | -0- | 607 | 2441 | 22 | 1 | 585 | 2 | Y | -0- | | | | | -0- |

MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 70 | -0- | -20 | -0- | 2 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 12 | 124 N | 81 | -0- | -43 | -0- | 2 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 01 | 93 N | 79 | -0- | -14 | -0- | 2 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 71 N | 71 | -0- | -0- | -0- | 1 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 03 | 93 N | 91 | -0- | -2 | -0- | 2 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| *04 | 43 N | 43 | -0- | -0- | -0- | 1 | 1 | 42 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 491 N | 491 | -0- | -0- | -0- | 15 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 12 | 434 N | 419 | -0- | -15 | -0- | 11 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 01 | 469 N | 469 | -0- | -0- | -0- | 15 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 02 | 448 N | 262 | -0- | -186 | -0- | 6 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| *03 | 489 N | 489 | -0- | -0- | -0- | 15 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| *04 | 360 N | 360 | -0- | -0- | -0- | 13 | 1 | 347 | 2 | N | -0- | | | | | -0- |

DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 N | 707 | -0- | -73 | -0- | 21 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 12 | 744 N | 494 | -0- | -250 | -0- | 13 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 01 | 744 N | 528 | -0- | -216 | -0- | 17 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 02 | 672 N | 454 | -0- | -218 | -0- | 11 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| *03 | 658 N | 658 | -0- | -0- | -0- | 20 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| *04 | 534 N | 534 | -0- | -0- | -0- | 20 | 1 | 514 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | 500 | -0- | 500 | 1341 | 15 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 12 | 14B DENY | 417 | -0- | 417 | 1758 | 11 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 01 | 14B DENY | 466 | -0- | 466 | 2224 | 15 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 02 | 2552 X | 328 | -0- | -2224 | -0- | 8 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| *03 | 480 N | 480 | -0- | -0- | -0- | 15 | 1 | 465 | 2 | N | -0- | | | | | -0- |
| *04 | 424 N | 424 | -0- | -0- | -0- | 15 | 1 | 409 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 433 N | 433 | -0- | -0- | -0- | 13 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 12 | 423 N | 423 | -0- | -0- | -0- | 11 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 01 | 527 N | 306 | -0- | -221 | -0- | 10 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 02 | 392 N | 225 | -0- | -167 | -0- | 5 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 03 | 434 N | 433 | -0- | -1 | -0- | 13 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| *04 | 382 N | 382 | -0- | -0- | -0- | 14 | 1 | 368 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 587 | N | 587 | -0- | -0- | -0- | 18 | 1 | 569 | 2 | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 7 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 266 | -0- | -323 | -0- | 8 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 196 | -0- | -336 | -0- | 4 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| *03 | 436 | N | 436 | -0- | -0- | -0- | 13 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| *04 | 438 | N | 438 | -0- | -0- | -0- | 16 | 1 | 422 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 404 | -0- | -16 | -0- | 12 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 219 | -0- | -215 | -0- | 6 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 369 | -0- | -34 | -0- | 12 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 236 | -0- | -128 | -0- | 5 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| *03 | 416 | N | 416 | -0- | -0- | -0- | 13 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| *04 | 340 | N | 340 | -0- | -0- | -0- | 12 | 1 | 321 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

DANIEL, M. K. "A' WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 736 | N | 736 | -0- | -0- | -0- | 22 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 24 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 01 | 696 | N | 696 | -0- | -0- | -0- | 23 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 14 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| *03 | 1008 | N | 1008 | -0- | -0- | -0- | 31 | 1 | 977 | 2 | N | -0- | | | | | -0- |
| *04 | 803 | N | 803 | -0- | -0- | -0- | 30 | 1 | 773 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A' WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 428 | N | 428 | -0- | -0- | -0- | 13 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 402 | -0- | -311 | -0- | 11 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 413 | -0- | -207 | -0- | 13 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 250 | -0- | -142 | -0- | 6 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| *03 | 555 | N | 555 | -0- | -0- | -0- | 17 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| *04 | 385 | N | 385 | -0- | -0- | -0- | 14 | 1 | 371 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 366 | -0- | -54 | -0- | 11 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 9 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 01 | 394 | N | 394 | -0- | -0- | -0- | 13 | 1 | 381 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 259 | -0- | -77 | -0- | 6 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| *03 | 443 | N | 443 | -0- | -0- | -0- | 13 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| *04 | 401 | N | 401 | -0- | -0- | -0- | 15 | 1 | 386 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 657 | N | 657 | -0- | -0- | -0- | 20 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 369 | -0- | -220 | -0- | 10 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 386 | -0- | -203 | -0- | 12 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 170 | -0- | -362 | -0- | 4 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 65 | -0- | -307 | -0- | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| *04 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 305 | -0- | -25 | -0- | 9 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 255 | -0- | -55 | -0- | 7 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 281 | -0- | -29 | -0- | 9 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 188 | -0- | -92 | -0- | 4 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| *03 | 389 | N | 389 | -0- | -0- | -0- | 12 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| *04 | 311 | N | 311 | -0- | -0- | -0- | 11 | 1 | 300 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 344 | -0- | -76 | -0- | 10 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 10 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 300 | -0- | -72 | -0- | 10 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 6 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| *03 | 519 | N | 519 | -0- | -0- | -0- | 16 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| *04 | 393 | N | 393 | -0- | -0- | -0- | 14 | 1 | 379 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 417 | -0- | -63 | -0- | 12 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 409 | -0- | -56 | -0- | 11 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 410 | -0- | -55 | -0- | 13 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 307 | -0- | -85 | -0- | 7 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| *03 | 501 | N | 501 | -0- | -0- | -0- | 15 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| *04 | 399 | N | 399 | -0- | -0- | -0- | 14 | 1 | 385 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 366 | -0- | -24 | -0- | 11 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 283 | -0- | -89 | -0- | 7 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 314 | -0- | -89 | -0- | 10 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 214 | -0- | -122 | -0- | 5 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *03 | 645 | N | 645 | -0- | -0- | -0- | 20 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| *04 | 365 | N | 365 | -0- | -0- | -0- | 13 | 1 | 352 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 473 | N | 473 | -0- | -0- | -0- | 14 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 9 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 01 | 453 | N | 453 | -0- | -0- | -0- | 15 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 259 | -0- | -21 | -0- | 6 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| *03 | 506 | N | 506 | -0- | -0- | -0- | 15 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| *04 | 462 | N | 462 | -0- | -0- | -0- | 17 | 1 | 445 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 292 | -0- | -158 | -0- | 8 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 12 | 528 | N | 528 | -0- | -0- | -0- | 14 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 16 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 7 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 523 | -0- | -4 | -0- | 16 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| *04 | 835 | N | 835 | -0- | -0- | -0- | 31 | 1 | 804 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 216 | N | 216 | -0- | -0- | -0- | 6 | 1 | 210 | 2 | N | -0- | | | | | 198 |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 7 | 1 | 248 | 2 | N | -0- | | | | | 198 |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 9 | 1 | 265 | 2 | N | -0- | | | | | 198 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 5 | 1 | 213 | 2 | N | -0- | | | | | 198 |
| *03 | 399 | N | 399 | -0- | -0- | -0- | 12 | 1 | 387 | 2 | N | -0- | | | | | 198 |
| *04 | 307 | N | 307 | -0- | -0- | -0- | 11 | 1 | 296 | 2 | N | -0- | | | | | 198 |

DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | N | 340 | -0- | -0- | -0- | 10 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 7 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | 283 | -0- | -58 | -0- | 9 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 184 | -0- | -124 | -0- | 4 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| *03 | 412 | N | 412 | -0- | -0- | -0- | 12 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| *04 | 343 | N | 343 | -0- | -0- | -0- | 12 | 1 | 331 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125 | N | 125 | -0- | -0- | -0- | 3 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 16 | -0- | -96 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| *04 | 88 | N | 88 | -0- | -0- | -0- | 3 | 1 | 85 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 702 | N | 702 | -0- | -0- | -0- | 21 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 619 | -0- | -125 | -0- | 17 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 720 | -0- | -24 | -0- | 24 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 615 | -0- | -29 | -0- | 15 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| *03 | 1028 | N | 1028 | -0- | -0- | -0- | 32 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| *04 | 1198 | N | 1198 | -0- | -0- | -0- | 44 | 1 | 1154 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 216 | N | 216 | -0- | -0- | -0- | 6 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 164 | -0- | -84 | -0- | 4 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 9 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 | -0- | 4 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| *03 | 297 | N | 297 | -0- | -0- | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| *04 | 269 | N | 269 | -0- | -0- | -0- | 10 | 1 | 259 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 743 | -0- | -37 | -0- | 22 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 713 | -0- | -62 | -0- | 19 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 723 | -0- | -21 | -0- | 24 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 474 | -0- | -226 | -0- | 11 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| *03 | 887 | N | 887 | -0- | -0- | -0- | 27 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| *04 | 732 | N | 732 | -0- | -0- | -0- | 27 | 1 | 705 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 732 | -0- | -48 | -0- | 22 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 697 | -0- | -16 | -0- | 19 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 01 | 770 | N | 770 | -0- | -0- | -0- | 25 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 660 | -0- | -12 | -0- | 16 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| *03 | 1000 | N | 1000 | -0- | -0- | -0- | 31 | 1 | 969 | 2 | N | -0- | | | | | -0- |
| *04 | 780 | N | 780 | -0- | -0- | -0- | 29 | 1 | 751 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1333 | N | 1333 | -0- | -0- | -0- | 40 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 27 | 1 | 956 | 2 | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1160 | -0- | -204 | -0- | 38 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 633 | -0- | -599 | -0- | 15 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| *03 | 1334 | N | 1334 | -0- | -0- | -0- | 41 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| *04 | 1315 | N | 1315 | -0- | -0- | -0- | 49 | 1 | 1266 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 301 | -0- | -89 | -0- | 9 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 278 | -0- | -32 | -0- | 7 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 272 | -0- | -38 | -0- | 9 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 177 | -0- | -103 | -0- | 4 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| *03 | 382 | N | 382 | -0- | -0- | -0- | 12 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| *04 | 325 | N | 325 | -0- | -0- | -0- | 12 | 1 | 313 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 650 | -0- | -100 | -0- | 19 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 460 | -0- | -284 | -0- | 12 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 468 | -0- | -59 | -0- | 15 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 242 | -0- | -374 | -0- | 5 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| *03 | 820 | N | 820 | -0- | -0- | -0- | 25 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| *04 | 716 | N | 716 | -0- | -0- | -0- | 26 | 1 | 690 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 571 | -0- | -59 | -0- | 17 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 416 | -0- | -173 | -0- | 11 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 500 | -0- | -58 | -0- | 16 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 363 | -0- | -169 | -0- | 8 | 2 | 355 | 8 | N | -0- | | | | | -0- |
| *03 | 615 | N | 615 | -0- | -0- | -0- | 19 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| *04 | 489 | N | 489 | -0- | -0- | -0- | 18 | 1 | 471 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 126 | N | 126 | -0- | -0- | -0- | 3 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 44 | -0- | -111 | -0- | 1 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 69 | -0- | -55 | -0- | 2 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 24 | -0- | -88 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 2 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| *04 | 83 | N | 83 | -0- | -0- | -0- | 3 | 1 | 80 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 534 | -0- | -96 | -0- | 16 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 498 | -0- | -122 | -0- | 13 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 505 | -0- | -84 | -0- | 16 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 339 | -0- | -165 | -0- | 8 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| *03 | 699 | N | 699 | -0- | -0- | -0- | 21 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| *04 | 507 | N | 507 | -0- | -0- | -0- | 18 | 1 | 489 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 418 | -0- | -92 | -0- | 12 | 1 | 406 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 455 | -0- | -41 | -0- | 12 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 446 | -0- | -19 | -0- | 14 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 314 | -0- | -78 | -0- | 7 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| *03 | 583 | N | 583 | -0- | -0- | -0- | 18 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| *04 | 442 | N | 442 | -0- | -0- | -0- | 16 | 1 | 426 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 497 | -0- | -103 | -0- | 15 | 1 | 482 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 479 | -0- | -79 | -0- | 13 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 519 | -0- | -101 | -0- | 17 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 452 | -0- | -24 | -0- | 11 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| *03 | 655 | N | 655 | -0- | -0- | -0- | 20 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| *04 | 644 | N | 644 | -0- | -0- | -0- | 24 | 1 | 620 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 323 | N | 323 | -0- | -0- | -0- | 9 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 9 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 01 | 401 | N | 401 | -0- | -0- | -0- | 13 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 9 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 69 | -0- | -148 | -0- | 2 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| *04 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 237 | -0- | -153 | -0- | 7 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 216 | -0- | -125 | -0- | 5 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 225 | -0- | -54 | -0- | 7 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 125 | -0- | -99 | -0- | 3 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| *03 | 355 | N | 355 | -0- | -0- | -0- | 11 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| *04 | 266 | N | 266 | -0- | -0- | -0- | 9 | 1 | 257 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 358 | -0- | -32 | -0- | 10 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 272 | -0- | -131 | -0- | 7 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 340 | -0- | -63 | -0- | 11 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 228 | -0- | -108 | -0- | 5 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| *03 | 418 | N | 418 | -0- | -0- | -0- | 13 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| *04 | 347 | N | 347 | -0- | -0- | -0- | 12 | 1 | 335 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 1100 | -0- | -10 | -0- | 33 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 990 | -0- | -188 | -0- | 27 | 1 | 963 | 2 | N | -0- | | | | | -0- |
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 34 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 635 | -0- | -401 | -0- | 15 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 948 | -0- | -44 | -0- | 29 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| *04 | 1159 | N | 1159 | -0- | -0- | -0- | 43 | 1 | 1116 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 507 | -0- | -63 | -0- | 15 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 473 | -0- | -85 | -0- | 13 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 483 | -0- | -75 | -0- | 16 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 334 | -0- | -142 | -0- | 8 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| *03 | 641 | N | 641 | -0- | -0- | -0- | 20 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| *04 | 481 | N | 481 | -0- | -0- | -0- | 18 | 1 | 463 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 141 | -0- | -9 | -0- | 4 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 133 | -0- | -22 | -0- | 3 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 140 | -0- | -15 | -0- | 4 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 | -0- | 2 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| *03 | 176 | N | 176 | -0- | -0- | -0- | 5 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| *04 | 127 | N | 127 | -0- | -0- | -0- | 4 | 1 | 123 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 419 | -0- | -91 | -0- | 12 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 365 | -0- | -69 | -0- | 10 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 414 | -0- | -51 | -0- | 13 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 314 | -0- | -78 | -0- | 7 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| *03 | 488 | N | 488 | -0- | -0- | -0- | 15 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| *04 | 368 | N | 368 | -0- | -0- | -0- | 13 | 1 | 355 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 266 | -0- | -34 | -0- | 8 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 7 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 248 | -0- | -31 | -0- | 8 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 196 | -0- | -56 | -0- | 4 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| *03 | 316 | N | 316 | -0- | -0- | -0- | 9 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| *04 | 251 | N | 251 | -0- | -0- | -0- | 9 | 1 | 242 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 604 | -0- | -86 | -0- | 18 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 509 | -0- | -173 | -0- | 14 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 512 | -0- | -139 | -0- | 17 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 506 | -0- | -54 | -0- | 12 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| *03 | 702 | N | 702 | -0- | -0- | -0- | 22 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| *04 | 591 | N | 591 | -0- | -0- | -0- | 22 | 1 | 569 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 298 | -0- | -62 | -0- | 9 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 278 | -0- | -63 | -0- | 7 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 277 | -0- | -33 | -0- | 9 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 171 | -0- | -109 | -0- | 4 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| *03 | 385 | N | 385 | -0- | -0- | -0- | 12 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| *04 | 279 | N | 279 | -0- | -0- | -0- | 10 | 1 | 269 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 593 | -0- | -37 | -0- | 18 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 556 | -0- | -95 | -0- | 15 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 579 | -0- | -41 | -0- | 19 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 502 | -0- | -58 | -0- | 12 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| *03 | 735 | N | 735 | -0- | -0- | -0- | 23 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| *04 | 573 | N | 573 | -0- | -0- | -0- | 21 | 1 | 552 | 2 | N | -0- | | | | | -0- |

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 270 | -0- | -0- | -0- | 8 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 51 | -0- | -166 | -0- | 1 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 4 | -0- | -182 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 21 | -0- | -231 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| *03 | 627 | N | 627 | -0- | -0- | -0- | 19 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| *04 | 454 | N | 454 | -0- | -0- | -0- | 16 | 1 | 438 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 289 | -0- | -41 | -0- | 8 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 274 | -0- | -67 | -0- | 7 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 278 | -0- | -32 | -0- | 9 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 184 | -0- | -96 | -0- | 4 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 10 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| *04 | 236 | N | 236 | -0- | -0- | -0- | 8 | 1 | 228 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 129 | -0- | -21 | -0- | 3 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 3 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 4 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 2 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 5 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| *04 | 136 | N | 136 | -0- | -0- | -0- | 5 | 1 | 131 | 2 | N | -0- | | | | | -0- |

DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 1 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 01 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 1 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 2 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| *04 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 416 | -0- | -64 | -0- | 12 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 371 | -0- | -125 | -0- | 10 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 412 | -0- | -146 | -0- | 13 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 172 | -0- | -220 | -0- | 4 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 18 | -0- | -354 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *04 | 157 | N | 157 | -0- | -0- | -0- | 5 | 1 | 152 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 346 | -0- | -44 | -0- | 10 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 9 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 341 | -0- | -31 | -0- | 11 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 268 | -0- | -68 | -0- | 6 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| *03 | 423 | N | 423 | -0- | -0- | -0- | 13 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| *04 | 329 | N | 329 | -0- | -0- | -0- | 12 | 1 | 317 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223 | N | 223 | -0- | -0- | -0- | 6 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | -0- | 5 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 202 | -0- | -15 | -0- | 6 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 150 | -0- | -46 | -0- | 3 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| *03 | 264 | N | 264 | -0- | -0- | -0- | 8 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| *04 | 240 | N | 240 | -0- | -0- | -0- | 8 | 1 | 232 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 417 | -0- | -153 | -0- | 12 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 12 | 765 | N | 765 | -0- | -0- | -0- | 21 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 01 | 696 | N | 696 | -0- | -0- | -0- | 23 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 12 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 746 | -0- | -29 | -0- | 23 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| *04 | 586 | N | 586 | -0- | -0- | -0- | 21 | 1 | 565 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 200 | -0- | -70 | -0- | 6 | 1 | 194 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 5 | 1 | 206 | 2 | N | -0- | | | -0- |
| 01 | 222 | N | 222 | -0- | -0- | -0- | 7 | 1 | 215 | 2 | N | -0- | | | -0- |
| 02 | 196 | N | 128 | -0- | -68 | -0- | 3 | 1 | 125 | 2 | N | -0- | | | -0- |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 7 | 1 | 236 | 2 | N | -0- | | | -0- |
| *04 | 195 | N | 195 | -0- | -0- | -0- | 7 | 1 | 188 | 2 | N | -0- | | | -0- |

MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 427 | -0- | -23 | -0- | 13 | 1 | 414 | 2 | N | -0- | | | -0- |
| 12 | 434 | N | 424 | -0- | -10 | -0- | 11 | 1 | 413 | 2 | N | -0- | | | -0- |
| 01 | 434 | N | 393 | -0- | -41 | -0- | 13 | 1 | 380 | 2 | N | -0- | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 | -0- | 8 | 1 | 357 | 2 | N | -0- | | | -0- |
| *03 | 482 | N | 482 | -0- | -0- | -0- | 15 | 1 | 467 | 2 | N | -0- | | | -0- |
| *04 | 387 | N | 387 | -0- | -0- | -0- | 14 | 1 | 373 | 2 | N | -0- | | | -0- |

DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 264 | -0- | -6 | -0- | 8 | 1 | 256 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 198 | -0- | -50 | -0- | 5 | 1 | 193 | 2 | N | -0- | | | -0- |
| 01 | 248 | N | 153 | -0- | -95 | -0- | 5 | 1 | 148 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 95 | -0- | -157 | -0- | 2 | 1 | 93 | 2 | N | -0- | | | -0- |
| *03 | 294 | N | 294 | -0- | -0- | -0- | 9 | 1 | 285 | 2 | N | -0- | | | -0- |
| *04 | 109 | N | 109 | -0- | -0- | -0- | 4 | 1 | 105 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 590 | -0- | -70 | -0- | 18 | 1 | 572 | 2 | N | -0- | | | -0- |
| 12 | 651 | N | 578 | -0- | -73 | -0- | 15 | 1 | 563 | 2 | N | -0- | | | -0- |
| 01 | 620 | N | 581 | -0- | -39 | -0- | 19 | 1 | 562 | 2 | N | -0- | | | -0- |
| 02 | 560 | N | 414 | -0- | -146 | -0- | 10 | 1 | 404 | 2 | N | -0- | | | -0- |
| *03 | 741 | N | 741 | -0- | -0- | -0- | 23 | 1 | 718 | 2 | N | -0- | | | -0- |
| *04 | 563 | N | 563 | -0- | -0- | -0- | 21 | 1 | 542 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 470 | -0- | -70 | -0- | 14 | 1 | 456 | 2 | N | -0- | | | -0- |
| 12 | 527 | N | 445 | -0- | -82 | -0- | 12 | 1 | 433 | 2 | N | -0- | | | -0- |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 18 | 1 | 524 | 2 | N | -0- | | | -0- |
| 02 | 448 | N | 331 | -0- | -117 | -0- | 8 | 1 | 323 | 2 | N | -0- | | | -0- |
| *03 | 741 | N | 741 | -0- | -0- | -0- | 23 | 1 | 718 | 2 | N | -0- | | | -0- |
| *04 | 490 | N | 490 | -0- | -0- | -0- | 18 | 1 | 472 | 2 | N | -0- | | | -0- |

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 564 | N | 564 | -0- | -0- | -0- | 17 | 1 | 547 | 2 | N | -0- | | | -0- |
| 12 | 682 | N | 606 | -0- | -76 | -0- | 16 | 1 | 590 | 2 | N | -0- | | | -0- |
| 01 | 682 | N | 596 | -0- | -86 | -0- | 20 | 1 | 576 | 2 | N | -0- | | | -0- |
| 02 | 532 | N | 516 | -0- | -16 | -0- | 12 | 1 | 504 | 2 | N | -0- | | | -0- |
| *03 | 669 | N | 669 | -0- | -0- | -0- | 21 | 1 | 648 | 2 | N | -0- | | | -0- |
| *04 | 373 | N | 373 | -0- | -0- | -0- | 13 | 1 | 360 | 2 | N | -0- | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 506 | -0- | -94 | -0- | 15 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 13 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 491 | -0- | -36 | -0- | 16 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 285 | -0- | -191 | -0- | 7 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 21 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| *04 | 515 | N | 515 | -0- | -0- | -0- | 19 | 1 | 496 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 254 | N | 254 | -0- | -0- | -0- | 7 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 63 | -0- | -154 | -0- | 1 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 01 | 237 | N | 237 | -0- | -0- | -0- | 7 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 18 | -0- | -206 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *03 | 358 | N | 358 | -0- | -0- | -0- | 11 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| *04 | 214 | N | 214 | -0- | -0- | -0- | 8 | 1 | 206 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 419 | -0- | -31 | -0- | 12 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 389 | -0- | -76 | -0- | 10 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 389 | -0- | -45 | -0- | 13 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 323 | -0- | -69 | -0- | 7 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| *03 | 426 | N | 426 | -0- | -0- | -0- | 13 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| *04 | 337 | N | 337 | -0- | -0- | -0- | 12 | 1 | 325 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 471 | -0- | -39 | -0- | 14 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 456 | -0- | -40 | -0- | 12 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 01 | 512 | N | 512 | -0- | -0- | -0- | 17 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 360 | -0- | -88 | -0- | 8 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| *03 | 556 | N | 556 | -0- | -0- | -0- | 17 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| *04 | 448 | N | 448 | -0- | -0- | -0- | 16 | 1 | 432 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 213 | -0- | -27 | -0- | 6 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 6 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 216 | -0- | -32 | -0- | 7 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 4 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 8 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| *04 | 215 | N | 215 | -0- | -0- | -0- | 8 | 1 | 207 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 141 | -0- | -9 | -0- | 4 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 3 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 142 | -0- | -13 | -0- | 4 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 2 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| *03 | 158 | N | 158 | -0- | -0- | -0- | 4 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| *04 | 131 | N | 131 | -0- | -0- | -0- | 4 | 1 | 127 | 2 | N | -0- | | | | | -0- |

DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 698 | -0- | -22 | -0- | 21 | 1 | 677 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 611 | -0- | -40 | -0- | 16 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 685 | -0- | -59 | -0- | 22 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 480 | -0- | -164 | -0- | 11 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| *03 | 905 | N | 905 | -0- | -0- | -0- | 28 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| *04 | 745 | N | 745 | -0- | -0- | -0- | 27 | 1 | 718 | 2 | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 542 | N | 542 | -0- | -0- | -0- | 16 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 459 | -0- | -130 | -0- | 12 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 518 | -0- | -71 | -0- | 17 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 489 | -0- | -15 | -0- | 12 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 221 | -0- | -244 | -0- | 6 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| *04 | 551 | N | 551 | -0- | -0- | -0- | 20 | 1 | 531 | 2 | N | -0- | | | | | -0- |

MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 515 | N | 515 | -0- | -0- | -0- | 15 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 12 | 521 | N | 521 | -0- | -0- | -0- | 14 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 01 | 531 | N | 531 | -0- | -0- | -0- | 17 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 12 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| *03 | 163 | N | 163 | -0- | -0- | -0- | 5 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| *04 | 73 | N | 73 | -0- | -0- | -0- | 2 | 1 | 71 | 2 | N | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 62 | -0- | -28 | -0- | 1 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 52 | -0- | -41 | -0- | 1 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 1 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 1 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 1 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| *04 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 520 | N | 520 | -0- | -0- | -0- | 15 | 1 | 505 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 449 | -0- | -78 | -0- | 12 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 520 | -0- | -7 | -0- | 17 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 389 | -0- | -87 | -0- | 9 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| *03 | 637 | N | 637 | -0- | -0- | -0- | 20 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| *04 | 510 | N | 510 | -0- | -0- | -0- | 19 | 1 | 491 | 2 | N | -0- | | | | | -0- |

MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 239 | N | 239 | -0- | -0- | -0- | 7 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 4 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 185 | -0- | -1 | -0- | 6 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 3 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| *03 | 215 | N | 215 | -0- | -0- | -0- | 6 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *04 | 171 | N | 171 | -0- | -0- | -0- | 6 | 1 | 165 | 2 | N | -0- | | | | | -0- |

DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 920 | N | 920 | -0- | -0- | -0- | 28 | 1 | 892 | 2 | N | -0- | | | | | 188 |
| 12 | 859 | N | 859 | -0- | -0- | -0- | 23 | 1 | 835 | 2 | N | 1 | 1 | 8 | | | 188 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 27 | 1 | 802 | 2 | N | -0- | | | | | 188 |
| 02 | 700 | N | 547 | -0- | -153 | -0- | 13 | 1 | 534 | 2 | N | -0- | | | | | 188 |
| *03 | 1243 | N | 1243 | -0- | -0- | -0- | 38 | 1 | 1201 | 2 | N | 4 | 4 | 8 | | | 188 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 895 | N | 895 | -0- | -0- | -0- | 33 | 1 | 862 | 2 | N | -0- | | | | | 188 |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544

BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| *04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 634 | -0- | -48 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 483 | -0- | -230 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| *04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1009 | -0- | -355 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 938 | -0- | -126 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1059 | -0- | -231 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 12 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 787 | -0- | -112 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 620 | -0- | -192 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 816 | -0- | -21 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| *04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 01 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 542 | -0- | -18 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 03 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| *04 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 358 | -0- | -138 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 281 | -0- | -199 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| *04 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 755 N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 764 N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 01 | 763 N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 678 N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 03 | 547 N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| *04 | 489 N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 223 N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 01 | 227 N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 234 N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| *04 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 N | 993 | -0- | -27 | -0- | 993 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1054 N | 1016 | -0- | -38 | -0- | 1015 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 01 | 1025 N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 14 |
| 02 | 924 N | 496 | -0- | -428 | -0- | 496 | 2 | | | N | -0- | | | | | 14 |
| 03 | 1023 N | 247 | -0- | -776 | -0- | 247 | 2 | | | N | -0- | | | | | 14 |
| *04 | 1027 N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 14 |

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 165 | -0- | -45 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 179 N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 215 N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| *04 | 207 N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162 N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 162 N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 590 N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 475 N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 N | 398 | -0- | -50 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 N | 335 | -0- | -130 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| *04 | 476 N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 478 N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 12 | 432 N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 01 | 466 N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 535 N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 03 | 499 N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| *04 | 470 N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 627 | -0- | -3 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 674 | -0- | -70 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 546 | -0- | -42 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 254 | -0- | -46 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 246 | -0- | -33 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 152 | -0- | -72 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 227 | -0- | -52 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| *04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1128 | -0- | -81 | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 884 | -0- | -236 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 463 | -0- | -77 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 467 | -0- | -91 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 279 | -0- | -141 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 459 | -0- | -6 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| *04 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 33 |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 33 |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 33 |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 182 | 2 | | | N | -0- | | | | | 33 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 33 |
| *04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 33 |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 509 | -0- | -583 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1038 | -0- | -171 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1142 | -0- | -28 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 488 | -0- | -39 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 358 | -0- | -138 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 156 | -0- | -292 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 129 | -0- | -367 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| *04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 307 | -0- | -34 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| *04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 595 | -0- | -5 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 571 | -0- | -49 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 610 | -0- | -10 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 451 | -0- | -109 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 579 | -0- | -21 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 47 | -0- | -93 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 205 | -0- | -65 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| *04 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 12 | -0- | -81 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 27 | -0- | -85 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 28 | -0- | -62 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 49 | -0- | -75 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 38 | -0- | -74 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 62 | -0- | -62 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 237 | -0- | -63 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 281 | -0- | -60 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |

DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 163 | -0- | -17 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 493 | -0- | -65 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 398 | -0- | -78 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 263 | -0- | -233 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 309 | -0- | -141 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 438 | -0- | -42 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 438 | -0- | -27 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 410 | -0- | -10 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 01 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 170 | -0- | -26 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | N | 1076 | -0- | -34 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1020 | -0- | -96 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1124 | -0- | -23 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 512 | -0- | -496 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1068 | -0- | -12 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 01 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| *04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 70 | -0- | -271 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 176 | -0- | -104 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 295 | -0- | -65 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| *04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 593 | -0- | -7 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 580 | -0- | -40 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 464 | -0- | -96 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 567 | -0- | -3 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 4 | -0- | -10 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 285 | -0- | -45 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 109 | -0- | -201 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 7 | -0- | -273 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| *04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 298 | -0- | -94 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 287 | -0- | -21 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 285 | -0- | -45 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 75 | -0- | -37 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1049 | -0- | -563 | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1256 | -0- | -312 | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 01 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 353 | -0- | -95 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 01 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 277 | -0- | -87 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| *04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 325 | -0- | -47 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 208 | -0- | -100 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 28 | -0- | -282 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 40 | -0- | -290 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 910 | -0- | -80 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 792 | -0- | -200 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 916 | -0- | -45 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| *04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 340 | -0- | -52 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 585 | -0- | -45 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 573 | -0- | -78 | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 610 | -0- | -10 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 496 | -0- | -64 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 491 | -0- | -67 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 563 | -0- | -37 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 904 | -0- | -26 | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 927 | -0- | -3 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 711 | -0- | -219 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 824 | -0- | -16 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| *04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| *04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1107 | -0- | -40 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 645 | -0- | -447 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1089 | -0- | -27 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1415 | -0- | -145 | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1134 | -0- | -182 | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 423 | -0- | -117 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 248 | -0- | -186 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 186 | -0- | -206 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 198 | -0- | -329 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| *04 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 174 | -0- | -78 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| *04 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 725 | -0- | -81 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 454 | -0- | -470 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 766 | -0- | -226 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| *04 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 901 | -0- | -60 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 856 | -0- | -74 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 493 | -0- | -375 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 807 | -0- | -33 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 234 | -0- | -126 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 130 | -0- | -87 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 163 | -0- | -61 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| *04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1054 | -0- | -86 | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 | X | 2333 | -0- | -427 | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2467 | -0- | -323 | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 2745 | -0- | -45 | -0- | 2745 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2751 | X | 2751 | -0- | -0- | -0- | 2751 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2727 | N | 2727 | -0- | -0- | -0- | 2727 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2670 | N | 2516 | -0- | -154 | -0- | 2516 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| *06 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| *07 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| *08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | 858 | -0- | 858 | 858 | 858 | 2 | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | 838 | -0- | 838 | 1696 | 838 | 2 | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | 665 | -0- | 665 | 2361 | 665 | 2 | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | 699 | -0- | 699 | 3060 | 699 | 2 | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | 627 | -0- | 627 | 3687 | 627 | 2 | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | 551 | -0- | 551 | 4238 | 551 | 2 | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | 658 | -0- | 658 | 4896 | 658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 475 | -0- | 475 | 5371 | 475 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 411 | -0- | -9 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 371 | -0- | -63 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 301 | -0- | -59 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 01 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 502 | -0- | -198 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| *04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| *04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1680 | N | 1448 | -0- | -232 | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1399 | -0- | -281 | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |

HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | 872 | -0- | -28 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 633 | -0- | -57 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 605 | -0- | -46 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 534 | -0- | -54 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 474 | -0- | -126 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 401 | -0- | -126 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 342 | -0- | -22 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 03 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| *04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. 630591

MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 163 | -0- | -61 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |

BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 868 | N | 91 | -0- | -777 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 896 | N | 192 | -0- | -704 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | -0- |

MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 340 | -0- | -1 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 300 | -0- | -8 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 319 | -0- | -41 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1103 | -0- | -323 | -0- | 1103 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1426 | N | 130 | -0- | -1296 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 445 | -0- | -843 | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | Y | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
RED STAG OPERATING, LLC 697118
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 393 | -0- | -41 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 390 | -0- | -2 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| *04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 173 | -0- | -97 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 117 | -0- | -38 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 45 | -0- | -39 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 113 | -0- | -11 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 70 | -0- | -50 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 3 | -0- | 3 | 3 | 3 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 70 | -0- | -126 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 102 | -0- | -78 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 185 | -0- | -125 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| *04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |

DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 121 | -0- | -65 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 103 | -0- | -65 | -0- | 99 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 42 | -0- | -78 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 981 | -0- | -135 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 963 | -0- | -122 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 706 | -0- | -218 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 978 | -0- | -14 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 897 | -0- | -33 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 651 | -0- | -62 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 01 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 478 | -0- | -82 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 464 | -0- | -187 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 283 | -0- | -347 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
UPP OPERATING, LLC 875310
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 219 | -0- | -51 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 314 | -0- | -16 | -0- | 10 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 314 | -0- | -27 | -0- | 9 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | 310 | -0- | -31 | -0- | 10 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 119 | -0- | -161 | -0- | 3 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 03 | 310 | N | 258 | -0- | -52 | -0- | 9 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| *04 | 321 | N | 321 | -0- | -0- | -0- | 12 | 1 | 309 | 2 | N | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UPP OPERATING, LLC 875310
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 127 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 127 | | | Y | -0- | | | -0- |
| 01 | 127 X | -0- | -0- | -127 | -0- | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 3 | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |

FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC 120554
COLEMAN WELL #: 1 RRCID -> 118709 COMPL. DATE 06/26/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLEMAN WELL #: 2 RRCID -> 118710 COMPL. DATE 06/26/1984 TOTAL DEPTH 1105 PERF. 1006 - 1024

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLEMAN WELL #: 4 RRCID -> 118711 COMPL. DATE 11/05/1984 TOTAL DEPTH 1119 PERF. 1002 - 1016

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC //CONT.// 120554
COLEMAN "A" WELL #: 1A RRCID -> 118713 COMPL. DATE 11/05/1984 TOTAL DEPTH 1179 PERF. 1052 - 1068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN "A" WELL #: 2A RRCID -> 118714 COMPL. DATE 11/16/1984 TOTAL DEPTH 1196 PERF. 1064 - 1080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN "A" WELL #: 3A RRCID -> 118715 COMPL. DATE 02/27/1985 TOTAL DEPTH 1194 PERF. 1052 - 1068

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLEMAN WELL #: 3 RRCID -> 124077 COMPL. DATE 03/08/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CASIAS OIL WELL SERVICE, INC. 139567
HERRERA, ARTHER WELL #: 1 RRCID -> 290437 COMPL. DATE 11/30/1986 TOTAL DEPTH 1600 PERF. 1375 - 1402

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
ROBINSON, WINFRED JR. //CONT.// 721660
ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOPHIA (WILCOX CONSOL.) 84660 600 ASSOCIATED CAPACITY CNTY: MCMULLEN
HAWTHORN ENERGY PARTNERS, LLC 368309
HARRIS, MARTIN WELL #: 9 RRCID -> 200487 COMPL. DATE 04/09/2003 TOTAL DEPTH 6259 PERF. 5574 - 5594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, MARTIN R. WELL #: 10 RRCID -> 201319 COMPL. DATE 09/23/2003 TOTAL DEPTH 5850 PERF. 5552 - 5574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6060 X | 270 | -0- | -5790 | -0- | 34 | 1 | 235 | 2 | N | 1 | 1 | 1 | | | 114 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6262 X | -0- | -0- | -6262 | -0- | | | | | N | -0- | 14 | 7 | | | 100 |
| 01 | 6133 X | 6133 | -0- | -0- | -0- | 6110 | 2 | 23 | 9 | N | 21 | | | | | 121 |
| 02 | 6208 X | 6208 | -0- | -0- | -0- | 734 | 1 | 5452 | 2 | N | 20 | | | | | 141 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 5901 X | 5901 | -0- | -0- | -0- | 503 | 1 | 5378 | 2 | N | 18 | | | | | 159 |
| | | | | | | 20 | 9 | | | | | | | | | |
| *04 | 5885 X | 5885 | -0- | -0- | -0- | 830 | 1 | 5027 | 2 | N | 25 | | | | | 184 |
| | | | | | | 28 | 9 | | | | | | | | | |

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
RICKAWAY ENERGY, CORP. 710557
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF.10092 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1087 | -0- | -308 | -0- | 1087 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1148 | N | 1137 | -0- | -11 | -0- | 68 | 1 | 1069 | 3 | Y | -0- | | | | | -0- |
| *03 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | Y | NO RPT | | | | | -0- |

PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF.10126 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 713 | -0- | -547 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 7 | 1 | 1222 | 2 | N | -0- | | | | | -0- |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 407 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| *04 | 1750 | N | 1750 | -0- | -0- | -0- | 271 | 1 | 1479 | 2 | N | -0- | | | | | -0- |

PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | N | 721 | -0- | -479 | -0- | 11 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 731 | -0- | -509 | -0- | 6 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 01 | 961 | N | 728 | -0- | -233 | -0- | 8 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 643 | -0- | -47 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | N | 978 | -0- | -102 | -0- | 978 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 989 | -0- | -34 | -0- | 989 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 980 | -0- | -43 | -0- | 980 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 883 | -0- | -41 | -0- | 53 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 960 | N | 850 | -0- | -110 | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |

PXP HILL, JOE WELL #: 1 RRCID -> 000486 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF.10024 - 10221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/22/2021

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 165 | -0- | -45 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 12 | -0- | -205 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 40 | -0- | -128 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 164 | -0- | -46 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 253 | -0- | -363 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 658 | -0- | -2 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 759 | -0- | -51 | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 797 | -0- | -9 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |

PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3509 | X | 3509 | -0- | -0- | -0- | 3509 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3503 | X | 3122 | -0- | -381 | -0- | 3122 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3565 | X | 3501 | -0- | -64 | -0- | 3501 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3729 | X | 3729 | -0- | -0- | -0- | 224 | 1 | 3505 | 2 | Y | -0- | | | | | -0- |
| 03 | 3933 | X | 3933 | -0- | -0- | -0- | 3933 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3510 | X | 3265 | -0- | -245 | -0- | 3265 | 2 | | | Y | -0- | | | | | -0- |

PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2490 | N | 1577 | -0- | -913 | -0- | 24 | 1 | 1553 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | N | 1599 | -0- | -974 | -0- | 14 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1544 | -0- | -564 | -0- | 16 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1430 | -0- | -54 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |

PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1341 | -0- | -302 | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1640 | N | 1640 | -0- | -0- | -0- | 9 | 1 | 1631 | 2 | N | -0- | | | | | -0- |
| 02 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1654 | N | 1654 | -0- | -0- | -0- | 412 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| *04 | 1658 | N | 1658 | -0- | -0- | -0- | 257 | 1 | 1401 | 2 | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 827 | -0- | -103 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 779 | -0- | -31 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 491 | -0- | -181 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 870 | N | 158 | -0- | -712 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 216 | -0- | -354 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 198 | -0- | -174 | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 3094 | -0- | -2456 | -0- | 3094 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 3411 | -0- | -2324 | -0- | 3411 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5735 | X | 4336 | -0- | -1399 | -0- | 4336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5180 | X | 3018 | -0- | -2162 | -0- | 3018 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2630 | -0- | -780 | -0- | 2629 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 4200 | X | 3027 | -0- | -1173 | -0- | 3026 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283

APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3648 | X | 3648 | -0- | -0- | -0- | 3648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3523 | X | 3523 | -0- | -0- | -0- | 3523 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4084 | X | 4084 | -0- | -0- | -0- | 4084 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4031 | X | 4031 | -0- | -0- | -0- | 4031 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3636 | X | 3636 | -0- | -0- | -0- | 3636 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 2906 | -0- | -34 | -0- | 2906 | 2 | | | N | -0- | | | | | -0- |

APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 | N | 605 | -0- | -625 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 12 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 885 | -0- | -75 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 | X | 1158 | -0- | -1392 | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | X | 1718 | -0- | -452 | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 1701 | -0- | -934 | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 1222 | -0- | -1158 | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1547 | -0- | -103 | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |

REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 486 | -0- | -204 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 134 | -0- | -314 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| *04 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | X | 891 | -0- | -969 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 821 | -0- | -1101 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | X | 915 | -0- | -1007 | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2548 | -0- | -0- | -0- | 2548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | 1035 | -0- | -375 | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 977 | -0- | -253 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |

REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 3324 | -0- | -2616 | -0- | 3324 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6138 | X | 3200 | -0- | -2938 | -0- | 3200 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6138 | X | 5884 | -0- | -254 | -0- | 5884 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5544 | X | 2840 | -0- | -2704 | -0- | 2840 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 2850 | -0- | -591 | -0- | 2850 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5700 | X | 2897 | -0- | -2803 | -0- | 2897 | 2 | | | N | -0- | | | | | -0- |

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 478 | N | 478 | -0- | -0- | -0- | 29 | 1 | 449 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 21 | 1 | 277 | 2 | N | -0- | | | -0- |
| 01 | 310 | N | 274 | -0- | -36 | -0- | 19 | 1 | 255 | 2 | N | -0- | | | -0- |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 21 | 1 | 277 | 2 | N | -0- | | | -0- |
| 03 | 310 | N | 271 | -0- | -39 | -0- | 19 | 1 | 252 | 2 | N | -0- | | | -0- |
| *04 | 316 | N | 316 | -0- | -0- | -0- | 22 | 1 | 294 | 2 | N | -0- | | | -0- |

ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 194 | N | 194 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | N | -0- | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 11 | 1 | 146 | 2 | N | -0- | | | -0- |
| 01 | 186 | N | 184 | -0- | -2 | -0- | 13 | 1 | 171 | 2 | N | -0- | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 169 | 2 | N | -0- | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 11 | 1 | 148 | 2 | N | -0- | | | -0- |
| *04 | 200 | N | 200 | -0- | -0- | -0- | 14 | 1 | 186 | 2 | N | -0- | | | -0- |

STUMBERG RANCH (OLMOS 4600) 86813 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
CHAPARRAL NATURAL RESOURCES,INC. 144572
DILLON, B W WELL #: 10 RRCID -> 271968 COMPL. DATE 04/01/2009 TOTAL DEPTH 5032 PERF. 4609 - 4631

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 1431 | -0- | 1431 | 16702 | 128 | 1 | 1303 | 2 | Y | -0- | | | 8 |
| 12 | DLQ | G-10 | 1274 | -0- | 1274 | 17976 | 36 | 1 | 1238 | 2 | Y | -0- | | | 8 |
| 01 | 2500 | N | 1173 | -0- | -1327 | 16649 | 61 | 1 | 1112 | 2 | Y | -0- | | | 8 |
| 02 | 2800 | N | 867 | -0- | -1933 | 14716 | 55 | 1 | 812 | 2 | Y | -0- | | | 8 |
| *03 | 3100 | N | 947 | -0- | -2153 | 12563 | 89 | 1 | 858 | 2 | Y | -0- | | | 8 |
| 04 | 0 | N | NO RPT | -0- | -0- | 12563 | | | | | Y | NO RPT | | | 8 |

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 427 | -0- | 427 | 3508 | 38 | 1 | 389 | 2 | Y | -0- | | | -0- |
| 12 | DLQ | G-10 | 286 | -0- | 286 | 3794 | 8 | 1 | 278 | 2 | Y | -0- | | | -0- |
| 01 | 2500 | N | 439 | -0- | -2061 | 1733 | 23 | 1 | 416 | 2 | Y | -0- | | | -0- |
| 02 | 2105 | N | 372 | -0- | -1733 | -0- | 24 | 1 | 348 | 2 | Y | -0- | | | -0- |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 51 | 1 | 491 | 2 | Y | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 222 | -0- | 222 | 2733 | 20 | 1 | 202 | 2 | Y | -0- | | | 8 |
| 12 | DLQ | G-10 | 213 | -0- | 213 | 2946 | 6 | 1 | 201 | 2 | Y | 5 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 2500 | N | 172 | -0- | -2328 | 618 | 9 | 1 | 163 | 2 | Y | -0- | | | 13 |
| 02 | 780 | N | 162 | -0- | -618 | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | 13 |
| *03 | 235 | N | 235 | -0- | -0- | -0- | 22 | 1 | 213 | 2 | Y | -0- | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 13 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 14 | N | 8 | -0- | -6 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 687 | -0- | 687 | 12238 | 62 | 1 | 625 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | | 827 | -0- | 827 | 13065 | 23 | 1 | 804 | 2 | Y | -0- | | | | | 8 |
| 01 | 2500 | N | 956 | -0- | -1544 | 11521 | 49 | 1 | 907 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 | N | 875 | -0- | -1925 | 9596 | 56 | 1 | 819 | 2 | Y | -0- | | | | | 8 |
| *03 | 3100 | N | 752 | -0- | -2348 | 7248 | 71 | 1 | 681 | 2 | Y | -0- | | | | | 8 |
| 04 | 0 | N | NO RPT | -0- | -0- | 7248 | | | | | Y | NO RPT | | | | | 8 |

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 535 | -0- | 535 | 3280 | 48 | 1 | 487 | 2 | Y | -0- | | | | | 18 |
| 12 | DLQ G-10 | | 316 | -0- | 316 | 3596 | 9 | 1 | 307 | 2 | Y | -0- | | | | | 18 |
| 01 | 2500 | N | 175 | -0- | -2325 | 1271 | 9 | 1 | 166 | 2 | Y | -0- | | | | | 18 |
| 02 | 1401 | N | 130 | -0- | -1271 | -0- | 8 | 1 | 122 | 2 | Y | -0- | | | | | 18 |
| *03 | 161 | N | 161 | -0- | -0- | -0- | 15 | 1 | 146 | 2 | Y | -0- | | | | | 18 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 455 | -0- | 455 | 5270 | 41 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 424 | -0- | 424 | 5694 | 12 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 01 | 2500 | N | 391 | -0- | -2109 | 3585 | 20 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 375 | -0- | -2425 | 1160 | 24 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| *03 | 1656 | N | 496 | -0- | -1160 | -0- | 47 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 72 | -0- | 72 | 1239 | 6 | 1 | 66 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | | 49 | -0- | 49 | 1288 | 1 | 1 | 48 | 2 | Y | -0- | | | | | 8 |
| 01 | 1383 | N | 95 | -0- | -1288 | -0- | 5 | 1 | 90 | 2 | Y | -0- | | | | | 8 |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | 8 |
| *03 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | 8 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 93 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1027 | -0- | -120 | -0- | 29 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 01 | 986 | N | 986 | -0- | -0- | -0- | 51 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 02 | 952 | N | 785 | -0- | -167 | -0- | 50 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 113 | 1 | 1091 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 55 | -0- | 55 | 2819 | 5 | 1 | 50 | 2 | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | | 110 | -0- | 110 | 2929 | 3 | 1 | 107 | 2 | Y | -0- | | | | | 6 |
| 01 | 2500 | N | 89 | -0- | -2411 | 518 | 5 | 1 | 84 | 2 | Y | -0- | | | | | 6 |
| 02 | 580 | N | 62 | -0- | -518 | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | 6 |
| *03 | 88 | N | 88 | -0- | -0- | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | 6 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 443 | -0- | 443 | 4481 | 40 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 443 | -0- | 443 | 4924 | 12 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 01 | 2500 | N | 376 | -0- | -2124 | 2800 | 19 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 456 | -0- | -2344 | 456 | 29 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| *03 | 981 | N | 525 | -0- | -456 | -0- | 49 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | 15 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 424 | | | | | Y | 29 | 41 | 1 | | | 3 |
| 01 | 424 | N | -0- | -0- | -424 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 70 | -0- | 70 | 3401 | 6 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 161 | -0- | 161 | 3562 | 5 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 01 | 2500 | N | 152 | -0- | -2348 | 1214 | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 1399 | N | 185 | -0- | -1214 | -0- | 12 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 25 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1242 | -0- | 1242 | 14099 | 112 | 1 | 1130 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1231 | -0- | 1231 | 15330 | 35 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 01 | 2500 | N | 1198 | -0- | -1302 | 14028 | 62 | 1 | 1136 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1044 | -0- | -1756 | 12272 | 67 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1219 | -0- | -1881 | 10391 | 115 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 10391 | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | 3343 | | | | | Y | -0- | | | | | 17 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 3343 | | | | | Y | -0- | | | | | 17 |
| 01 | 2500 | N | -0- | -0- | -2500 | 843 | | | | | Y | -0- | | | | | 17 |
| 02 | 949 | N | 106 | -0- | -843 | -0- | 7 | 1 | 99 | 2 | Y | -0- | | | | | 17 |
| *03 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 2 | Y | -0- | | | | | 17 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 249 | -0- | 249 | 4646 | 22 | 1 | 227 | 2 | Y | -0- | | | | | 45 |
| 12 | DLQ G-10 | | 208 | -0- | 208 | 4854 | 3 | 1 | 111 | 2 | Y | 85 | 120 | 1 | | | 10 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 2500 | N | 216 | -0- | -2284 | 2570 | 11 | 1 | 205 | 2 | Y | -0- | | | | | 10 |
| 02 | 2771 | N | 201 | -0- | -2570 | -0- | 12 | 1 | 181 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 203 | N | 203 | -0- | -0- | -0- | 19 | 1 | 184 | 2 | Y | -0- | | | | | 17 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 425 | -0- | 425 | 6130 | 38 | 1 | 387 | 2 | Y | -0- | | | | | 11 |
| 12 | DLQ G-10 | 424 | -0- | 424 | 6554 | 12 | 1 | 412 | 2 | Y | -0- | | | | | 11 |
| 01 | 2500 N | 128 | -0- | -2372 | 4182 | 7 | 1 | 121 | 2 | Y | -0- | | | | | 11 |
| 02 | 2800 N | 112 | -0- | -2688 | 1494 | 7 | 1 | 105 | 2 | Y | -0- | | | | | 11 |
| *03 | 1679 N | 185 | -0- | -1494 | -0- | 17 | 1 | 168 | 2 | Y | -0- | | | | | 11 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 881 | -0- | 881 | 10248 | 72 | 1 | 732 | 2 | Y | 70 | | | | | 81 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 849 | -0- | 849 | 11097 | 22 | 1 | 766 | 2 | Y | 55 | 102 | 1 | | | 34 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 2500 N | 848 | -0- | -1652 | 9445 | 39 | 1 | 718 | 2 | Y | 83 | 103 | 1 | | | 14 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 2800 N | 732 | -0- | -2068 | 7377 | 44 | 1 | 644 | 2 | Y | 40 | | | | | 54 |
| | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 3100 N | 1298 | -0- | -1802 | 5575 | 122 | 1 | 1176 | 2 | Y | -0- | | | | | 54 |
| 04 | 0 N | NO RPT | -0- | -0- | 5575 | | | | | Y | NO RPT | | | | | 54 |

FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | -0- | -0- | -0- | 262 | | | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 3 | -0- | 3 | 265 | 3 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 307 N | 42 | -0- | -265 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | 1 |
| 02 | 8 N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | 1 |
| *03 | 8 N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 387 | -0- | 387 | 5221 | 35 | 1 | 352 | 2 | Y | -0- | | | | | 11 |
| 12 | DLQ G-10 | 163 | -0- | 163 | 5384 | 5 | 1 | 158 | 2 | Y | -0- | | | | | 11 |
| 01 | 2500 N | 274 | -0- | -2226 | 3158 | 14 | 1 | 260 | 2 | Y | -0- | | | | | 11 |
| 02 | 2800 N | 226 | -0- | -2574 | 584 | 14 | 1 | 212 | 2 | Y | -0- | | | | | 11 |
| *03 | 865 N | 281 | -0- | -584 | -0- | 26 | 1 | 255 | 2 | Y | -0- | | | | | 11 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1770 | -0- | 1770 | 16994 | 159 | 1 | 1611 | 2 | Y | -0- | | | | | 23 |
| 12 | DLQ G-10 | 1922 | -0- | 1922 | 18916 | 51 | 1 | 1775 | 2 | Y | 87 | 82 | 1 | | | 28 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 2500 N | 1756 | -0- | -744 | 18172 | 91 | 1 | 1665 | 2 | Y | -0- | | | | | 28 |
| 02 | 2800 N | 1395 | -0- | -1405 | 16767 | 88 | 1 | 1292 | 2 | Y | 14 | | | | | 42 |
| | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 3100 N | 1625 | -0- | -1475 | 15292 | 148 | 1 | 1429 | 2 | Y | 44 | 82 | 1 | | | 4 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | 15292 | | | | | Y | NO RPT | | | | | 4 |

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 426 | -0- | 426 | 4942 | 38 | 1 | 388 | 2 | Y | -0- | | | | | 20 |
| 12 | DLQ G-10 | 423 | -0- | 423 | 5365 | 12 | 1 | 411 | 2 | Y | -0- | | | | | 20 |
| 01 | 2500 N | 357 | -0- | -2143 | 3222 | 18 | 1 | 339 | 2 | Y | -0- | | | | | 20 |
| 02 | 2800 N | 370 | -0- | -2430 | 792 | 24 | 1 | 346 | 2 | Y | -0- | | | | | 20 |
| *03 | 1046 N | 254 | -0- | -792 | -0- | 24 | 1 | 230 | 2 | Y | -0- | | | | | 20 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 408 | -0- | 408 | 3070 | 37 | 1 | 371 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | | 154 | -0- | 154 | 3224 | 3 | 1 | 118 | 2 | Y | 30 | 28 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2500 | N | 127 | -0- | -2373 | 851 | 7 | 1 | 120 | 2 | Y | -0- | | | | | 10 |
| 02 | 965 | N | 114 | -0- | -851 | -0- | 7 | 1 | 103 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 118 | N | 118 | -0- | -0- | -0- | 9 | 1 | 91 | 2 | Y | 16 | 28 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 215 | -0- | 215 | 2758 | 19 | 1 | 196 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 173 | -0- | 173 | 2931 | 5 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 01 | 2200 | N | 211 | -0- | -1989 | 942 | 11 | 1 | 200 | 2 | Y | -0- | | | | | 1 |
| 02 | 1163 | N | 221 | -0- | -942 | -0- | 14 | 1 | 207 | 2 | Y | -0- | | | | | 1 |
| *03 | 256 | N | 256 | -0- | -0- | -0- | 24 | 1 | 232 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1270 | -0- | 1270 | 19077 | 111 | 1 | 1124 | 2 | Y | 32 | | | | | 37 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1343 | -0- | 1343 | 20420 | 37 | 1 | 1277 | 2 | Y | 26 | 47 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2200 | N | 1265 | -0- | -935 | 19485 | 63 | 1 | 1161 | 2 | Y | 37 | 47 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1073 | -0- | -1727 | 17758 | 67 | 1 | 985 | 2 | Y | 19 | | | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1271 | -0- | -1829 | 15929 | 120 | 1 | 1151 | 2 | Y | -0- | | | | | 25 |
| 04 | 0 | N | NO RPT | -0- | -0- | 15929 | | | | | Y | NO RPT | | | | | 25 |

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 658 | N | 658 | -0- | -0- | -0- | 49 | 1 | 498 | 2 | N | 101 | | | | | 114 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 10 | 1 | 345 | 2 | N | -0- | | | | | 114 |
| 01 | 589 | N | 317 | -0- | -272 | -0- | 16 | 1 | 301 | 2 | N | -0- | | | | | 114 |
| 02 | 532 | N | 260 | -0- | -272 | -0- | 17 | 1 | 243 | 2 | N | -0- | | | | | 114 |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 30 | 1 | 293 | 2 | N | -0- | | | | | 114 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 535 | -0- | 535 | 6904 | 48 | 1 | 487 | 2 | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | 482 | -0- | 482 | 7386 | 14 | 1 | 468 | 2 | Y | -0- | | | | | 2 |
| 01 | 2200 | N | 695 | -0- | -1505 | 5881 | 36 | 1 | 659 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 674 | -0- | -2126 | 3755 | 43 | 1 | 631 | 2 | Y | -0- | | | | | 2 |
| *03 | 3100 | N | 747 | -0- | -2353 | 1402 | 70 | 1 | 677 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | 1402 | | | | | Y | NO RPT | | | | | 2 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 93 | -0- | 93 | 1038 | 8 | 1 | 85 | 2 | Y | -0- | | | | | 19 |
| 12 | DLQ G-10 | | 154 | -0- | 154 | 1192 | 4 | 1 | 139 | 2 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1451 | N | 259 | -0- | -1192 | -0- | 13 | 1 | 246 | 2 | Y | -0- | | | | | 29 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 16 | 1 | 231 | 2 | Y | 20 | | | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 453 | N | 453 | -0- | -0- | -0- | 41 | 1 | 391 | 2 | Y | 19 | 53 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 928 | -0- | 928 | 9226 | 83 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 762 | -0- | 762 | 9988 | 21 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 742 | -0- | -1458 | 8530 | 38 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 602 | -0- | -2198 | 6332 | 38 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 721 | -0- | -2379 | 3953 | 68 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 3953 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1180 | -0- | 1180 | 12886 | 106 | 1 | 1074 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1145 | -0- | 1145 | 14031 | 32 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 1064 | -0- | -1136 | 12895 | 55 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 887 | -0- | -1913 | 10982 | 57 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 953 | -0- | -2147 | 8835 | 90 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 8835 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1006 | -0- | 1006 | 14086 | 90 | 1 | 916 | 2 | Y | -0- | | | | | 23 |
| 12 | DLQ G-10 | | 751 | -0- | 751 | 14837 | 21 | 1 | 715 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2200 | N | 911 | -0- | -1289 | 13548 | 47 | 1 | 864 | 2 | Y | -0- | | | | | 37 |
| 02 | 2800 | N | 765 | -0- | -2035 | 11513 | 47 | 1 | 693 | 2 | Y | 23 | | | | | 60 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1151 | -0- | -1949 | 9564 | 106 | 1 | 1017 | 2 | Y | 25 | 66 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 9564 | | | | | Y | NO RPT | | | | | 19 |

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 515 | -0- | 515 | 3784 | 46 | 1 | 469 | 2 | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | 395 | -0- | 395 | 4179 | 11 | 1 | 384 | 2 | Y | -0- | | | | | 2 |
| 01 | 2200 | N | 335 | -0- | -1865 | 2314 | 17 | 1 | 318 | 2 | Y | -0- | | | | | 2 |
| 02 | 2706 | N | 392 | -0- | -2314 | -0- | 25 | 1 | 367 | 2 | Y | -0- | | | | | 2 |
| *03 | 360 | N | 360 | -0- | -0- | -0- | 34 | 1 | 326 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1601 | -0- | 1601 | 16639 | 144 | 1 | 1457 | 2 | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | 1226 | -0- | 1226 | 17865 | 34 | 1 | 1192 | 2 | Y | -0- | | | | | 2 |
| 01 | 2200 | N | 1171 | -0- | -1029 | 16836 | 60 | 1 | 1111 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 1391 | -0- | -1409 | 15427 | 89 | 1 | 1302 | 2 | Y | -0- | | | | | 2 |
| *03 | 3100 | N | 1050 | -0- | -2050 | 13377 | 99 | 1 | 951 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | 13377 | | | | | Y | NO RPT | | | | | 2 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 10 | -0- | 10 | 124 | 1 | 1 | 9 | 2 | Y | -0- | | | | | 3 |
| 12 | DLQ | G-10 | 10 | -0- | 10 | 134 | 10 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 144 | N | 10 | -0- | -134 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 3 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 3 |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 1189 | -0- | 1189 | 13065 | 107 | 1 | 1082 | 2 | Y | -0- | | | | | 2 |
| 12 | DLQ | G-10 | 1078 | -0- | 1078 | 14143 | 30 | 1 | 1048 | 2 | Y | -0- | | | | | 2 |
| 01 | 2200 | N | 1004 | -0- | -1196 | 12947 | 52 | 1 | 952 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 871 | -0- | -1929 | 11018 | 56 | 1 | 815 | 2 | Y | -0- | | | | | 2 |
| *03 | 3100 | N | 1127 | -0- | -1973 | 9045 | 106 | 1 | 1021 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | 9045 | | | | | Y | NO RPT | | | | | 2 |

FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 435 | -0- | 435 | 6321 | 39 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 315 | -0- | 315 | 6636 | 9 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 406 | -0- | -1794 | 4842 | 21 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 303 | -0- | -2497 | 2345 | 19 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| *03 | 2807 | N | 462 | -0- | -2345 | -0- | 43 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 171 | -0- | 171 | 868 | 15 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 169 | -0- | 169 | 1037 | 5 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 01 | 1195 | N | 158 | -0- | -1037 | -0- | 8 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 11 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| *03 | 142 | N | 142 | -0- | -0- | -0- | 13 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 190 | -0- | 190 | 1757 | 17 | 1 | 173 | 2 | Y | -0- | | | | | 16 |
| 12 | DLQ | G-10 | 119 | -0- | 119 | 1876 | 3 | 1 | 106 | 2 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2033 | N | 157 | -0- | -1876 | -0- | 8 | 1 | 149 | 2 | Y | -0- | | | | | 25 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | Y | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 84 | 2 | Y | 16 | 45 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 807 | -0- | 807 | 10236 | 72 | 1 | 735 | 2 | Y | -0- | | | | | 16 |
| 12 | DLQ | G-10 | 753 | -0- | 753 | 10989 | 21 | 1 | 718 | 2 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2200 | N | 967 | -0- | -1233 | 9756 | 50 | 1 | 917 | 2 | Y | -0- | | | | | 29 |
| 02 | 2800 | N | 654 | -0- | -2146 | 7610 | 42 | 1 | 612 | 2 | Y | -0- | | | | | 29 |
| *03 | 3100 | N | 807 | -0- | -2293 | 5317 | 76 | 1 | 731 | 2 | Y | -0- | | | | | 29 |
| 04 | 0 | N | NO RPT | -0- | -0- | 5317 | | | | | Y | NO RPT | | | | | 29 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 902 | -0- | 902 | 9997 | 81 | 1 | 821 | 2 | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | 938 | -0- | 938 | 10935 | 26 | 1 | 906 | 2 | Y | 5 | | | | | 10 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2200 N | 993 | -0- | -1207 | 9728 | 51 | 1 | 942 | 2 | Y | -0- | | | | | 10 |
| 02 | 2800 N | 753 | -0- | -2047 | 7681 | 48 | 1 | 705 | 2 | Y | -0- | | | | | 10 |
| *03 | 3100 N | 811 | -0- | -2289 | 5392 | 76 | 1 | 735 | 2 | Y | -0- | | | | | 10 |
| 04 | 0 N | NO RPT | -0- | -0- | 5392 | | | | | Y | NO RPT | | | | | 10 |

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 715 | -0- | 715 | 7863 | 64 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 681 | -0- | 681 | 8544 | 19 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 765 | -0- | -1435 | 7109 | 39 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 675 | -0- | -2125 | 4984 | 43 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 845 | -0- | -2255 | 2729 | 79 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 2729 | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 674 | -0- | 674 | 8767 | 61 | 1 | 613 | 2 | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | 720 | -0- | 720 | 9487 | 20 | 1 | 700 | 2 | Y | -0- | | | | | 2 |
| 01 | 2200 N | 621 | -0- | -1579 | 7908 | 32 | 1 | 589 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 N | 561 | -0- | -2239 | 5669 | 36 | 1 | 525 | 2 | Y | -0- | | | | | 2 |
| *03 | 3100 N | 640 | -0- | -2460 | 3209 | 60 | 1 | 580 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 N | NO RPT | -0- | -0- | 3209 | | | | | Y | NO RPT | | | | | 2 |

WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 87 | -0- | 87 | 3545 | 8 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 104 | -0- | 104 | 3649 | 3 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 N | 123 | -0- | -1977 | 1672 | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 1768 N | 96 | -0- | -1672 | -0- | 6 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| *03 | 147 N | 147 | -0- | -0- | -0- | 14 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 116 | -0- | 116 | 2346 | 10 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 161 | -0- | 161 | 2507 | 5 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 N | 156 | -0- | -1944 | 563 | 8 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 651 N | 88 | -0- | -563 | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| *03 | 169 N | 169 | -0- | -0- | -0- | 16 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 659 | -0- | 659 | 6586 | 59 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 434 | -0- | 434 | 7020 | 12 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 N | 416 | -0- | -1684 | 5336 | 21 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 383 | -0- | -2417 | 2919 | 24 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 479 | -0- | -2621 | 298 | 45 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 298 | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 1014 | -0- | 1014 | 10726 | 91 | 1 | 923 | 2 | Y | -0- | | | | | 12 |
| 12 | DLQ | G-10 | 733 | -0- | 733 | 11459 | 21 | 1 | 712 | 2 | Y | -0- | | | | | 12 |
| 01 | 2100 | N | 880 | -0- | -1220 | 10239 | 45 | 1 | 835 | 2 | Y | -0- | | | | | 12 |
| 02 | 2800 | N | 742 | -0- | -2058 | 8181 | 47 | 1 | 695 | 2 | Y | -0- | | | | | 12 |
| *03 | 3100 | N | 954 | -0- | -2146 | 6035 | 90 | 1 | 864 | 2 | Y | -0- | | | | | 12 |
| 04 | 0 | N | NO RPT | -0- | -0- | 6035 | | | | | Y | NO RPT | | | | | 12 |

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 693 | -0- | 693 | 8127 | 62 | 1 | 631 | 2 | Y | -0- | | | | | 4 |
| 12 | DLQ | G-10 | 692 | -0- | 692 | 8819 | 19 | 1 | 673 | 2 | Y | -0- | | | | | 4 |
| 01 | 2100 | N | 766 | -0- | -1334 | 7485 | 40 | 1 | 726 | 2 | Y | -0- | | | | | 4 |
| 02 | 2800 | N | 827 | -0- | -1973 | 5512 | 53 | 1 | 774 | 2 | Y | -0- | | | | | 4 |
| *03 | 3100 | N | 891 | -0- | -2209 | 3303 | 84 | 1 | 807 | 2 | Y | -0- | | | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | 3303 | | | | | Y | NO RPT | | | | | 4 |

PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 196 | -0- | 196 | 6776 | 18 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 620 | -0- | 620 | 7396 | 17 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 700 | -0- | -1400 | 5996 | 36 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 690 | -0- | -2110 | 3886 | 44 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 586 | -0- | -2514 | 1372 | 55 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 1372 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 135 | -0- | 135 | 489 | 12 | 1 | 123 | 2 | Y | -0- | | | | | 5 |
| 12 | DLQ | G-10 | 31 | -0- | 31 | 520 | 1 | 1 | 30 | 2 | Y | -0- | | | | | 5 |
| 01 | 520 | N | -0- | -0- | -520 | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | 5 |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | 5 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 755 | -0- | 755 | 9659 | 65 | 1 | 662 | 2 | Y | 25 | | | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 723 | -0- | 723 | 10382 | 20 | 1 | 681 | 2 | Y | 20 | 37 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2100 | N | 686 | -0- | -1414 | 8968 | 34 | 1 | 619 | 2 | Y | 30 | 37 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2800 | N | 489 | -0- | -2311 | 6657 | 30 | 1 | 442 | 2 | Y | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3100 | N | 696 | -0- | -2404 | 4253 | 65 | 1 | 631 | 2 | Y | -0- | | | | | 20 |
| 04 | 0 | N | NO RPT | -0- | -0- | 4253 | | | | | Y | NO RPT | | | | | 20 |

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 189 | -0- | 189 | 1203 | 17 | 1 | 172 | 2 | Y | -0- | | | | | 5 |
| 12 | DLQ | G-10 | 130 | -0- | 130 | 1333 | 3 | 1 | 104 | 2 | Y | 21 | 19 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1393 | N | 60 | -0- | -1333 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | 7 |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 53 | 2 | Y | 11 | 19 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 533 | -0- | 533 | 6566 | 48 | 1 | 485 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 461 | -0- | 461 | 7027 | 13 | 1 | 448 | 2 | Y | -0- | | | | | 1 |
| 01 | 2100 | N | 517 | -0- | -1583 | 5444 | 27 | 1 | 490 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 422 | -0- | -2378 | 3066 | 27 | 1 | 395 | 2 | Y | -0- | | | | | 1 |
| *03 | 3100 | N | 521 | -0- | -2579 | 487 | 49 | 1 | 472 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | 487 | | | | | Y | NO RPT | | | | | 1 |

STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2201 | N | 1142 | -0- | -1059 | -0- | 103 | 1 | 1039 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | X | 1026 | -0- | -369 | -0- | 23 | 1 | 794 | 2 | N | 190 | 185 | 1 | | | 5 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 1046 | X | 1046 | -0- | -0- | -0- | 54 | 1 | 992 | 2 | N | -0- | | | | | 5 |
| 02 | 1260 | X | 886 | -0- | -374 | -0- | 56 | 1 | 830 | 2 | N | -0- | | | | | 5 |
| 03 | 1240 | X | 973 | -0- | -267 | -0- | 92 | 1 | 881 | 2 | N | -0- | | | | | 5 |
| 04 | 1140 | X | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | | | | | 5 |

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 30 | -0- | 30 | 871 | 3 | 1 | 27 | 2 | Y | -0- | | | | | 13 |
| 12 | DLQ G-10 | | 56 | -0- | 56 | 927 | 2 | 1 | 54 | 2 | Y | -0- | | | | | 13 |
| 01 | 989 | N | 62 | -0- | -927 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | 13 |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | 13 |
| *03 | 170 | N | 170 | -0- | -0- | -0- | 16 | 1 | 154 | 2 | Y | -0- | | | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2057 | -0- | 2057 | 21080 | 185 | 1 | 1872 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | | 2183 | -0- | 2183 | 23263 | 61 | 1 | 2122 | 2 | Y | -0- | | | | | 8 |
| 01 | 2200 | N | 2196 | -0- | -4 | 23259 | 113 | 1 | 2083 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 | N | 2074 | -0- | -726 | 22533 | 132 | 1 | 1942 | 2 | Y | -0- | | | | | 8 |
| *03 | 3100 | N | 1947 | -0- | -1153 | 21380 | 183 | 1 | 1764 | 2 | Y | -0- | | | | | 8 |
| 04 | 0 | N | NO RPT | -0- | -0- | 21380 | | | | | Y | NO RPT | | | | | 8 |

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 818 | -0- | 818 | 8714 | 73 | 1 | 745 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 801 | -0- | 801 | 9515 | 23 | 1 | 778 | 2 | Y | -0- | | | | | 1 |
| 01 | 2200 | N | 732 | -0- | -1468 | 8047 | 38 | 1 | 694 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 651 | -0- | -2149 | 5898 | 41 | 1 | 609 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3100 | N | 865 | -0- | -2235 | 3663 | 81 | 1 | 783 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 3663 | | | | | Y | NO RPT | | | | | 1 |

CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 68 | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 124 | -0- | 124 | 1496 | 11 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 85 | -0- | 85 | 1581 | 2 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 01 | 1666 N | 85 | -0- | -1581 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| *03 | 113 N | 113 | -0- | -0- | -0- | 11 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 741 | -0- | 741 | 9111 | 67 | 1 | 674 | 2 | Y | -0- | | | | | 13 |
| 12 | DLQ G-10 | 506 | -0- | 506 | 9617 | 14 | 1 | 492 | 2 | Y | -0- | | | | | 13 |
| 01 | 2200 N | 443 | -0- | -1757 | 7860 | 23 | 1 | 420 | 2 | Y | -0- | | | | | 13 |
| 02 | 2800 N | 530 | -0- | -2270 | 5590 | 34 | 1 | 496 | 2 | Y | -0- | | | | | 13 |
| *03 | 3100 N | 589 | -0- | -2511 | 3079 | 55 | 1 | 534 | 2 | Y | -0- | | | | | 13 |
| 04 | 0 N | NO RPT | -0- | -0- | 3079 | | | | | Y | NO RPT | | | | | 13 |

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1038 | -0- | 1038 | 10848 | 93 | 1 | 945 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 1179 | -0- | 1179 | 12027 | 33 | 1 | 1146 | 2 | Y | -0- | | | | | 1 |
| 01 | 2200 N | 1075 | -0- | -1125 | 10902 | 55 | 1 | 1020 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 N | 967 | -0- | -1833 | 9069 | 62 | 1 | 905 | 2 | Y | -0- | | | | | 1 |
| *03 | 3100 N | 1218 | -0- | -1882 | 7187 | 115 | 1 | 1103 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 N | NO RPT | -0- | -0- | 7187 | | | | | Y | NO RPT | | | | | 1 |

PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 32 | -0- | 32 | 940 | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 33 | -0- | 33 | 973 | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 01 | 988 N | 15 | -0- | -973 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 21 N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| *03 | 42 N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1402 | -0- | 1402 | 14517 | 126 | 1 | 1276 | 2 | Y | -0- | | | | | 3 |
| 12 | DLQ G-10 | 1376 | -0- | 1376 | 15893 | 39 | 1 | 1337 | 2 | Y | -0- | | | | | 3 |
| 01 | 2200 N | 1435 | -0- | -765 | 15128 | 74 | 1 | 1361 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 N | 1129 | -0- | -1671 | 13457 | 72 | 1 | 1057 | 2 | Y | -0- | | | | | 3 |
| *03 | 3100 N | 1279 | -0- | -1821 | 11636 | 120 | 1 | 1159 | 2 | Y | -0- | | | | | 3 |
| 04 | 0 N | NO RPT | -0- | -0- | 11636 | | | | | Y | NO RPT | | | | | 3 |

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 897 | -0- | 897 | 5478 | 81 | 1 | 816 | 2 | Y | -0- | | | | | 55 |
| 12 | DLQ G-10 | 636 | -0- | 636 | 6114 | 18 | 1 | 608 | 2 | Y | 9 | | | | | 64 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2100 N | 1016 | -0- | -1084 | 5030 | 45 | 1 | 827 | 2 | Y | 131 | 142 | 1 | | | 53 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 2800 N | 646 | -0- | -2154 | 2876 | 39 | 1 | 578 | 2 | Y | 26 | | | | | 79 |
| | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 3100 N | 602 | -0- | -2498 | 378 | 57 | 1 | 545 | 2 | Y | -0- | | | | | 79 |
| 04 | 0 N | NO RPT | -0- | -0- | 378 | | | | | Y | NO RPT | | | | | 79 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 152 | -0- | 152 | 10017 | 14 | 1 | 138 | 2 | Y | -0- | | | | | 62 |
| 12 | DLQ G-10 | | 265 | -0- | 265 | 10282 | 7 | 1 | 258 | 2 | Y | -0- | | | | | 62 |
| 01 | 2100 | N | 114 | -0- | -1986 | 8296 | 6 | 1 | 108 | 2 | Y | -0- | | | | | 62 |
| 02 | 2800 | N | 24 | -0- | -2776 | 5520 | 2 | 1 | 22 | 2 | Y | -0- | | | | | 62 |
| *03 | 3100 | N | 63 | -0- | -3037 | 2483 | 6 | 1 | 57 | 2 | Y | -0- | | | | | 62 |
| 04 | 0 | N | NO RPT | -0- | -0- | 2483 | | | | | Y | NO RPT | | | | | 62 |

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1042 | -0- | 1042 | 9901 | 94 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 917 | -0- | 917 | 10818 | 26 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 634 | -0- | -1466 | 9352 | 33 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 468 | -0- | -2332 | 7020 | 30 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1029 | -0- | -2071 | 4949 | 97 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 4949 | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1575 | -0- | 1575 | 20059 | 141 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1681 | -0- | 1681 | 21740 | 47 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 1599 | -0- | -501 | 21239 | 83 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1339 | -0- | -1461 | 19778 | 85 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1448 | -0- | -1652 | 18126 | 136 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 18126 | | | | | Y | NO RPT | | | | | -0- |

APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 367 | N | 367 | -0- | -0- | -0- | 33 | 1 | 334 | 2 | N | -0- | | | | | 58 |
| 12 | 369 | N | 369 | -0- | -0- | -0- | 10 | 1 | 359 | 2 | N | -0- | | | | | 58 |
| 01 | 339 | N | 339 | -0- | -0- | -0- | 17 | 1 | 322 | 2 | N | -0- | | | | | 58 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 18 | 1 | 267 | 2 | N | -0- | | | | | 58 |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 31 | 1 | 297 | 2 | N | -0- | | | | | 58 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 148 | -0- | 148 | 1768 | 13 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 141 | -0- | 141 | 1909 | 4 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 01 | 2012 | N | 103 | -0- | -1909 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 181 | -0- | 181 | 1905 | 16 | 1 | 165 | 2 | Y | -0- | | | | | 28 |
| 12 | DLQ G-10 | | 168 | -0- | 168 | 2073 | 5 | 1 | 163 | 2 | Y | -0- | | | | | 28 |
| 01 | 2100 | N | 165 | -0- | -1935 | 138 | 9 | 1 | 156 | 2 | Y | -0- | | | | | 28 |
| 02 | 297 | N | 159 | -0- | -138 | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | 28 |
| *03 | 164 | N | 164 | -0- | -0- | -0- | 15 | 1 | 149 | 2 | Y | -0- | | | | | 28 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 34 | -0- | 34 | 266 | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 23 | -0- | 23 | 289 | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 01 | 301 | N | 12 | -0- | -289 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| *03 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 771 | -0- | 771 | 6237 | 69 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 684 | -0- | 684 | 6921 | 19 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 638 | -0- | -1462 | 5459 | 33 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 390 | -0- | -2410 | 3049 | 25 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 783 | -0- | -2317 | 732 | 74 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 732 | | | | | Y | NO RPT | | | | | -0- |

STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 899 | -0- | 899 | 8485 | 81 | 1 | 818 | 2 | Y | -0- | | | | | 4 |
| 12 | DLQ G-10 | | 848 | -0- | 848 | 9333 | 24 | 1 | 824 | 2 | Y | -0- | | | | | 4 |
| 01 | 2200 | N | 738 | -0- | -1462 | 7871 | 38 | 1 | 700 | 2 | Y | -0- | | | | | 4 |
| 02 | 2800 | N | 568 | -0- | -2232 | 5639 | 36 | 1 | 532 | 2 | Y | -0- | | | | | 4 |
| *03 | 3100 | N | 600 | -0- | -2500 | 3139 | 56 | 1 | 544 | 2 | Y | -0- | | | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | 3139 | | | | | Y | NO RPT | | | | | 4 |

REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 223 | -0- | 223 | 2015 | 20 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 212 | -0- | 212 | 2227 | 6 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 01 | 2200 | N | 205 | -0- | -1995 | 232 | 11 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 02 | 429 | N | 197 | -0- | -232 | -0- | 13 | 1 | 184 | 2 | Y | -0- | | | | | 1 |
| *03 | 234 | N | 234 | -0- | -0- | -0- | 22 | 1 | 212 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 860 | -0- | 860 | 9556 | 77 | 1 | 783 | 2 | Y | -0- | | | | | 20 |
| 12 | DLQ G-10 | | 769 | -0- | 769 | 10325 | 22 | 1 | 747 | 2 | Y | -0- | | | | | 20 |
| 01 | 2200 | N | 890 | -0- | -1310 | 9015 | 46 | 1 | 844 | 2 | Y | -0- | | | | | 20 |
| 02 | 2800 | N | 672 | -0- | -2128 | 6887 | 43 | 1 | 629 | 2 | Y | -0- | | | | | 20 |
| *03 | 3100 | N | 671 | -0- | -2429 | 4458 | 63 | 1 | 608 | 2 | Y | -0- | | | | | 20 |
| 04 | 0 | N | NO RPT | -0- | -0- | 4458 | | | | | Y | NO RPT | | | | | 20 |

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 695 | -0- | 695 | 7350 | 62 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 640 | -0- | 640 | 7990 | 18 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 546 | -0- | -1654 | 6336 | 28 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 639 | -0- | -2161 | 4175 | 41 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 660 | -0- | -2440 | 1735 | 62 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 1735 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1373 | -0- | 1373 | 13717 | 123 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 1346 | -0- | 1346 | 15063 | 38 | 1 | 1308 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 1424 | -0- | -776 | 14287 | 73 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 1313 | -0- | -1487 | 12800 | 84 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 1344 | -0- | -1756 | 11044 | 126 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 11044 | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 56 | -0- | 56 | 304 | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 28 | -0- | 28 | 332 | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 01 | 400 N | 68 | -0- | -332 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 12 N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| *03 | 82 N | 82 | -0- | -0- | -0- | 8 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 722 | -0- | 722 | 9632 | 65 | 1 | 657 | 2 | Y | -0- | | | | | 19 |
| 12 | DLQ G-10 | 670 | -0- | 670 | 10302 | 16 | 1 | 552 | 2 | Y | 93 | | | | | 112 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 2200 N | 571 | -0- | -1629 | 8673 | 29 | 1 | 529 | 2 | Y | 12 | 106 | 1 | | | 18 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 N | 904 | -0- | -1896 | 6777 | 58 | 1 | 846 | 2 | Y | -0- | | | | | 18 |
| *03 | 3100 N | 897 | -0- | -2203 | 4574 | 80 | 1 | 772 | 2 | Y | 41 | | | | | 59 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | 4574 | | | | | Y | NO RPT | | | | | 59 |

APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 59 | -0- | 59 | 353 | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 70 | -0- | 70 | 423 | 2 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 01 | 509 N | 86 | -0- | -423 | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 02 | 42 N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| *03 | 64 N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 666 | -0- | 666 | 5196 | 60 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 608 | -0- | 608 | 5804 | 17 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 552 | -0- | -1648 | 4156 | 28 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 438 | -0- | -2362 | 1794 | 28 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| *03 | 2155 N | 361 | -0- | -1794 | -0- | 34 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 393 | -0- | 393 | 5053 | 35 | 1 | 358 | 2 | Y | -0- | | | | | 12 |
| 12 | DLQ G-10 | 438 | -0- | 438 | 5491 | 12 | 1 | 426 | 2 | Y | -0- | | | | | 12 |
| 01 | 2200 N | 284 | -0- | -1916 | 3575 | 15 | 1 | 269 | 2 | Y | -0- | | | | | 12 |
| 02 | 2800 N | 260 | -0- | -2540 | 1035 | 17 | 1 | 243 | 2 | Y | -0- | | | | | 12 |
| *03 | 1427 N | 392 | -0- | -1035 | -0- | 37 | 1 | 355 | 2 | Y | -0- | | | | | 12 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 551 | -0- | 551 | 6596 | 49 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 552 | -0- | 552 | 7148 | 16 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 545 | -0- | -1655 | 5493 | 28 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 489 | -0- | -2311 | 3182 | 31 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 572 | -0- | -2528 | 654 | 54 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 654 | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 545 | -0- | 545 | 8901 | 49 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 480 | -0- | 480 | 9381 | 13 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 509 | -0- | -1691 | 7690 | 26 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 373 | -0- | -2427 | 5263 | 24 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 481 | -0- | -2619 | 2644 | 45 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 2644 | | | | | Y | NO RPT | | | | | -0- |

STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 859 | -0- | 859 | 8809 | 77 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 725 | -0- | 725 | 9534 | 20 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 540 | -0- | -1660 | 7874 | 28 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 825 | -0- | -1975 | 5899 | 53 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 904 | -0- | -2196 | 3703 | 85 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 3703 | | | | | Y | NO RPT | | | | | -0- |

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 770 | -0- | 770 | 6308 | 69 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 691 | -0- | 691 | 6999 | 19 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 652 | -0- | -1548 | 5451 | 34 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 491 | -0- | -2309 | 3142 | 31 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 566 | -0- | -2534 | 608 | 53 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 608 | | | | | Y | NO RPT | | | | | -0- |

CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 36 | -0- | 36 | 410 | 3 | 1 | 33 | 2 | Y | -0- | | | | | 7 |
| 12 | DLQ G-10 | 113 | -0- | 113 | 523 | 2 | 1 | 78 | 2 | Y | 30 | | | | | 37 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 591 N | 68 | -0- | -523 | -0- | 4 | 1 | 64 | 2 | Y | -0- | 31 | 1 | | | 6 |
| 02 | 54 N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | 6 |
| *03 | 63 N | 63 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | Y | 15 | | | | | 21 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1106 | -0- | 1106 | 14108 | 99 | 1 | 1007 | 2 | Y | -0- | | | | | 24 |
| 12 | DLQ G-10 | 1195 | -0- | 1195 | 15303 | 33 | 1 | 1141 | 2 | Y | 19 | | | | | 43 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2200 N | 1337 | -0- | -863 | 14440 | 69 | 1 | 1268 | 2 | Y | -0- | | | | | 43 |
| 02 | 2800 N | 1088 | -0- | -1712 | 12728 | 69 | 1 | 1019 | 2 | Y | -0- | | | | | 43 |
| *03 | 3100 N | 635 | -0- | -2465 | 10263 | 60 | 1 | 575 | 2 | Y | -0- | | | | | 43 |
| 04 | 0 N | NO RPT | -0- | -0- | 10263 | | | | | Y | NO RPT | | | | | 43 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 682 | -0- | 682 | 6793 | 61 | 1 | 621 | 2 | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | 514 | -0- | 514 | 7307 | 14 | 1 | 500 | 2 | Y | -0- | | | | | 6 |
| 01 | 2200 N | 164 | -0- | -2036 | 5271 | 8 | 1 | 156 | 2 | Y | -0- | | | | | 6 |
| 02 | 2800 N | 81 | -0- | -2719 | 2552 | 5 | 1 | 76 | 2 | Y | -0- | | | | | 6 |
| *03 | 2599 N | 47 | -0- | -2552 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | 6 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 37 | -0- | 37 | 315 | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 16 | -0- | 16 | 331 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 360 N | 29 | -0- | -331 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 10 N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| *03 | 13 N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1387 | -0- | 1387 | 12005 | 125 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 1373 | -0- | 1373 | 13378 | 39 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 1283 | -0- | -917 | 12461 | 66 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 900 | -0- | -1900 | 10561 | 57 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 N | 947 | -0- | -2153 | 8408 | 89 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | 8408 | | | | | Y | NO RPT | | | | | -0- |

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1185 | -0- | 1185 | 13142 | 106 | 1 | 1079 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | 1583 | -0- | 1583 | 14725 | 44 | 1 | 1539 | 2 | Y | -0- | | | | | 8 |
| 01 | 2200 N | 1319 | -0- | -881 | 13844 | 68 | 1 | 1251 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 N | 1034 | -0- | -1766 | 12078 | 66 | 1 | 968 | 2 | Y | -0- | | | | | 8 |
| *03 | 3100 N | 1109 | -0- | -1991 | 10087 | 104 | 1 | 1005 | 2 | Y | -0- | | | | | 8 |
| 04 | 0 N | NO RPT | -0- | -0- | 10087 | | | | | Y | NO RPT | | | | | 8 |

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 385 | -0- | 385 | 4919 | 35 | 1 | 350 | 2 | Y | -0- | | | | | 7 |
| 12 | DLQ G-10 | 413 | -0- | 413 | 5332 | 11 | 1 | 371 | 2 | Y | 28 | | | | | 35 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2200 N | 358 | -0- | -1842 | 3490 | 18 | 1 | 339 | 2 | Y | 1 | 30 | 1 | | | 6 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 N | 305 | -0- | -2495 | 995 | 19 | 1 | 286 | 2 | Y | -0- | | | | | 6 |
| *03 | 1392 N | 397 | -0- | -995 | -0- | 36 | 1 | 346 | 2 | Y | 14 | | | | | 20 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 487 | -0- | 487 | 4931 | 44 | 1 | 443 | 2 | Y | -0- | | | | | 8 |
| 12 | DLQ G-10 | 409 | -0- | 409 | 5340 | 11 | 1 | 397 | 2 | Y | 1 | | | | | 9 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2200 N | 451 | -0- | -1749 | 3591 | 22 | 1 | 408 | 2 | Y | 19 | 20 | 1 | | | 8 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 N | 441 | -0- | -2359 | 1232 | 28 | 1 | 410 | 2 | Y | 3 | | | | | 11 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1644 N | 412 | -0- | -1232 | -0- | 39 | 1 | 373 | 2 | Y | -0- | | | | | 11 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1758 | -0- | 1758 | 19675 | 83 | 1 | 1675 | 2 | Y | -0- | | | | | 14 |
| 12 | DLQ G-10 | 1834 | -0- | 1834 | 21509 | 136 | 1 | 1698 | 2 | Y | -0- | | | | | 14 |
| 01 | 2200 N | 1824 | -0- | -376 | 21133 | 153 | 1 | 1671 | 2 | Y | -0- | | | | | 14 |
| 02 | 2800 N | 1584 | -0- | -1216 | 19917 | 110 | 1 | 1474 | 2 | Y | -0- | | | | | 14 |
| *03 | 3100 N | 1636 | -0- | -1464 | 18453 | 100 | 1 | 1536 | 2 | Y | -0- | | | | | 14 |
| 04 | 0 N | NO RPT | -0- | -0- | 18453 | | | | | Y | NO RPT | | | | | 14 |

VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 2257 | -0- | 2257 | 25444 | 54 | 1 | 2095 | 2 | Y | 98 | 56 | 1 | | | 63 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 1709 | -0- | 1709 | 27153 | 15 | 1 | 1691 | 2 | Y | 3 | 55 | 1 | | | 11 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2200 N | 2270 | -0- | 70 | 27223 | 34 | 1 | 2218 | 2 | Y | 16 | | | | | 27 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 N | 2090 | -0- | -710 | 26513 | 54 | 1 | 1996 | 2 | Y | 36 | | | | | 63 |
| | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 3100 N | 2177 | -0- | -923 | 25590 | 41 | 1 | 2126 | 2 | Y | 9 | 56 | 1 | | | 16 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | 25590 | | | | | Y | NO RPT | | | | | 16 |

GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 410 | -0- | 410 | 6683 | 37 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 281 | -0- | 281 | 6964 | 8 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 N | 272 | -0- | -1928 | 5036 | 14 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 272 | -0- | -2528 | 2508 | 17 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| *03 | 2754 N | 246 | -0- | -2508 | -0- | 23 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 351 | -0- | 351 | 4378 | 32 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 351 | -0- | 351 | 4729 | 10 | 1 | 339 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2200 N | 363 | -0- | -1837 | 2892 | 19 | 1 | 344 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 N | 294 | -0- | -2506 | 386 | 19 | 1 | 275 | 2 | Y | -0- | | | | | 1 |
| *03 | 782 N | 396 | -0- | -386 | -0- | 37 | 1 | 358 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 3140 | -0- | 3140 | 16867 | 282 | 1 | 2858 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 2491 | -0- | 2491 | 19358 | 70 | 1 | 2421 | 2 | Y | -0- | | | | | -0- |
| 01 | 20969 X | 1611 | -0- | -19358 | -0- | 83 | 1 | 1528 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 X | 952 | -0- | -0- | -0- | 61 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 X | 1533 | -0- | -1722 | -0- | 144 | 1 | 1389 | 2 | Y | -0- | | | | | -0- |
| 04 | 3150 X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | -0- |

CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 595 | -0- | 595 | 6068 | 28 | 1 | 567 | 2 | Y | -0- | | | | | 14 |
| 12 | DLQ G-10 | 495 | -0- | 495 | 6563 | 36 | 1 | 459 | 2 | Y | -0- | | | | | 14 |
| 01 | 2200 N | 531 | -0- | -1669 | 4894 | 45 | 1 | 486 | 2 | Y | -0- | | | | | 14 |
| 02 | 2800 N | 401 | -0- | -2399 | 2495 | 28 | 1 | 373 | 2 | Y | -0- | | | | | 14 |
| *03 | 2876 N | 381 | -0- | -2495 | -0- | 23 | 1 | 358 | 2 | Y | -0- | | | | | 14 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 509 | -0- | 509 | 4893 | 46 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 514 | -0- | 514 | 5407 | 14 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 520 | -0- | -1680 | 3727 | 27 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 411 | -0- | -2389 | 1338 | 26 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| *03 | 1853 | N | 515 | -0- | -1338 | -0- | 48 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 747 | -0- | 747 | 11511 | 67 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 812 | -0- | 812 | 12323 | 23 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 831 | -0- | -1369 | 10954 | 43 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 654 | -0- | -2146 | 8808 | 42 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 873 | -0- | -2227 | 6581 | 82 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 6581 | | | | | Y | NO RPT | | | | | -0- |

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 267 | -0- | 267 | 2763 | 4<br>89 | 1<br>9 | 174 | 2 | Y | 81 | 46 | 1 | | | 52 |
| 12 | DLQ G-10 | | 215 | -0- | 215 | 2978 | 2<br>3 | 1<br>9 | 210 | 2 | Y | 3 | 46 | 1 | | | 9 |
| 01 | 2200 | N | 256 | -0- | -1944 | 1034 | 4<br>15 | 1<br>9 | 237 | 2 | Y | 14 | | | | | 23 |
| 02 | 1183 | N | 149 | -0- | -1034 | -0- | 3<br>33 | 1<br>9 | 113 | 2 | Y | 30 | | | | | 53 |
| *03 | 202 | N | 202 | -0- | -0- | -0- | 4<br>7 | 1<br>9 | 191 | 2 | Y | 6 | 46 | 1 | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 187 | -0- | 187 | 1326 | 5 | 1 | 182 | 2 | Y | -0- | | | | | 43 |
| 12 | DLQ G-10 | | 127 | -0- | 127 | 1453 | 1 | 1 | 126 | 2 | Y | -0- | | | | | 43 |
| 01 | 1557 | N | 104 | -0- | -1453 | -0- | 2 | 1 | 102 | 2 | Y | -0- | | | | | 43 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 2 | 1 | 91 | 2 | Y | -0- | | | | | 43 |
| *03 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | Y | -0- | | | | | 43 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 851 | -0- | 851 | 9594 | 40<br>15 | 1<br>9 | 796 | 2 | Y | 14 | | | | | 15 |
| 12 | DLQ G-10 | | 853 | -0- | 853 | 10447 | 62<br>4 | 1<br>9 | 787 | 2 | Y | 4 | 13 | 1 | | | 6 |
| 01 | 2200 | N | 869 | -0- | -1331 | 9116 | 72<br>8 | 1<br>9 | 789 | 2 | Y | 7 | 11 | 1 | | | 2 |
| 02 | 2800 | N | 723 | -0- | -2077 | 7039 | 49<br>13 | 1<br>9 | 661 | 2 | Y | 12 | | | | | 14 |
| *03 | 3100 | N | 795 | -0- | -2305 | 4734 | 48<br>14 | 1<br>9 | 733 | 2 | Y | 13 | 11 | 1 | | | 16 |
| 04 | 0 | N | NO RPT | -0- | -0- | 4734 | | | | | Y | NO RPT | | | | | 16 |

PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 122 | -0- | 122 | 2972 | 11 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 147 | -0- | 147 | 3119 | 4 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 123 | -0- | -2077 | 1042 | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 1082 | N | 40 | -0- | -1042 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 301 | -0- | 301 | 5691 | 27 | 1 | 274 | 2 | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | | 622 | -0- | 622 | 6313 | 17 | 1 | 605 | 2 | Y | -0- | | | | | 5 |
| 01 | 2200 | N | 486 | -0- | -1714 | 4599 | 25 | 1 | 461 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 425 | -0- | -2375 | 2224 | 27 | 1 | 398 | 2 | Y | -0- | | | | | 5 |
| *03 | 2644 | N | 420 | -0- | -2224 | -0- | 40 | 1 | 380 | 2 | Y | -0- | | | | | 5 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 892 | -0- | 892 | 8899 | 42 | 1 | 850 | 2 | Y | -0- | | | | | 40 |
| 12 | DLQ G-10 | | 933 | -0- | 933 | 9832 | 69 | 1 | 864 | 2 | Y | -0- | | | | | 40 |
| 01 | 2200 | N | 949 | -0- | -1251 | 8581 | 80 | 1 | 869 | 2 | Y | -0- | | | | | 40 |
| 02 | 2800 | N | 815 | -0- | -1985 | 6596 | 56 | 1 | 759 | 2 | Y | -0- | | | | | 40 |
| *03 | 3100 | N | 771 | -0- | -2329 | 4267 | 47 | 1 | 724 | 2 | Y | -0- | | | | | 40 |
| 04 | 0 | N | NO RPT | -0- | -0- | 4267 | | | | | Y | NO RPT | | | | | 40 |

FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 240 | -0- | 240 | 3615 | 22 | 1 | 218 | 2 | Y | -0- | | | | | 3 |
| 12 | DLQ G-10 | | 204 | -0- | 204 | 3819 | 6 | 1 | 198 | 2 | Y | -0- | | | | | 3 |
| 01 | 2200 | N | 191 | -0- | -2009 | 1810 | 10 | 1 | 181 | 2 | Y | -0- | | | | | 3 |
| 02 | 2019 | N | 209 | -0- | -1810 | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | 3 |
| *03 | 312 | N | 312 | -0- | -0- | -0- | 29 | 1 | 283 | 2 | Y | -0- | | | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 724 | -0- | 724 | 9607 | 34 | 1 | 675 | 2 | Y | 14 | | | | | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 824 | -0- | 824 | 10431 | 61 | 1 | 759 | 2 | Y | 4 | 13 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2200 | N | 719 | -0- | -1481 | 8950 | 60 | 1 | 651 | 2 | Y | 7 | 11 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 617 | -0- | -2183 | 6767 | 42 | 1 | 562 | 2 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 3100 | N | 674 | -0- | -2426 | 4341 | 40 | 1 | 620 | 2 | Y | 13 | 11 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 4341 | | | | | Y | NO RPT | | | | | 16 |

CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 677 | -0- | 677 | 7586 | 31 | 1 | 628 | 2 | Y | 16 | | | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 681 | -0- | 681 | 8267 | 50 | 1 | 625 | 2 | Y | 5 | 15 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2200 | N | 671 | -0- | -1529 | 6738 | 56 | 1 | 606 | 2 | Y | 8 | 13 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 531 | -0- | -2269 | 4469 | 36 | 1 | 480 | 2 | Y | 14 | | | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 3100 | N | 579 | -0- | -2521 | 1948 | 34 | 1 | 528 | 2 | Y | 15 | 13 | 1 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 1948 | | | | | Y | NO RPT | | | | | 18 |

WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 689 | -0- | 689 | 11603 | 62 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 961 | -0- | 961 | 12564 | 27 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 1228 | -0- | -872 | 11692 | 63 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1180 | -0- | -1620 | 10072 | 75 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1414 | -0- | -1686 | 8386 | 133 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 8386 | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 752 | -0- | 752 | 10698 | 68 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 844 | -0- | 844 | 11542 | 24 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 692 | -0- | -1408 | 10134 | 36 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 679 | -0- | -2121 | 8013 | 43 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 893 | -0- | -2207 | 5806 | 84 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 5806 | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 529 | -0- | 529 | 6136 | 47 | 1 | 482 | 2 | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 478 | -0- | 478 | 6614 | 13 | 1 | 465 | 2 | Y | -0- | | | | | 1 |
| 01 | 2100 | N | 515 | -0- | -1585 | 5029 | 27 | 1 | 488 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 489 | -0- | -2311 | 2718 | 31 | 1 | 458 | 2 | Y | -0- | | | | | 1 |
| *03 | 3100 | N | 553 | -0- | -2547 | 171 | 52 | 1 | 501 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | 171 | | | | | Y | NO RPT | | | | | 1 |

FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1647 | -0- | 1647 | 27322 | 148 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 456 | -0- | 456 | 27778 | 13 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 01 | 28223 | X | 445 | -0- | -27778 | -0- | 23 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 02 | 811 | X | 811 | -0- | -0- | -0- | 52 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 03 | 3286 | X | 945 | -0- | -2341 | -0- | 89 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| 04 | 1650 | X | NO RPT | -0- | -1650 | -0- | | | | | Y | NO RPT | | | | | -0- |

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 92 | -0- | 92 | 754 | 8 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 59 | -0- | 59 | 813 | 2 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 01 | 880 | N | 67 | -0- | -813 | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| *03 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 927 | -0- | 927 | 11541 | 83 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 769 | -0- | 769 | 12310 | 22 | 1 | 747 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 917 | -0- | -1183 | 11127 | 47 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 919 | -0- | -1881 | 9246 | 59 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1121 | -0- | -1979 | 7267 | 105 | 1 | 1016 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 7267 | | | | | Y | NO RPT | | | | | -0- |

PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 520 | -0- | 520 | 5012 | 10<br>108 | 1<br>9 | 402 | 2 | Y | 98 | 56 | 1 | | | 63 |
| 12 | DLQ G-10 | | 585 | -0- | 585 | 5597 | 5<br>3 | 1<br>9 | 577 | 2 | Y | 3 | 55 | 1 | | | 11 |
| 01 | 2100 | N | 401 | -0- | -1699 | 3898 | 6<br>18 | 1<br>9 | 377 | 2 | Y | 16 | | | | | 27 |
| 02 | 2800 | N | 386 | -0- | -2414 | 1484 | 9<br>40 | 1<br>9 | 337 | 2 | Y | 36 | | | | | 63 |
| *03 | 1905 | N | 421 | -0- | -1484 | -0- | 8<br>10 | 1<br>9 | 403 | 2 | Y | 9 | 56 | 1 | | | 16 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 03/08/2019 TOTAL DEPTH 8000 PERF. 6016 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1157 | -0- | 1157 | 14881 | 104 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1086 | -0- | 1086 | 15967 | 31 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 01 | 2100 | N | 1008 | -0- | -1092 | 14875 | 52 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 921 | -0- | -1879 | 12996 | 59 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 1138 | -0- | -1962 | 11034 | 107 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 11034 | | | | | Y | NO RPT | | | | | -0- |

CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 8 | -0- | 8 | 1330 | 1 | 1 | 7 | 2 | Y | -0- | | | | | 19 |
| 12 | DLQ G-10 | | 38 | -0- | 38 | 1368 | 1 | 1 | 37 | 2 | Y | -0- | | | | | 19 |
| 01 | 1439 | N | 71 | -0- | -1368 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | 19 |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | 19 |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 60 | 2 | Y | -0- | | | | | 19 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 938 | -0- | 938 | 8465 | 84 | 1 | 854 | 2 | Y | -0- | | | | | 28 |
| 12 | DLQ G-10 | | 722 | -0- | 722 | 9187 | 20 | 1 | 702 | 2 | Y | -0- | | | | | 28 |
| 01 | 2200 | N | 771 | -0- | -1429 | 7758 | 40 | 1 | 731 | 2 | Y | -0- | | | | | 28 |
| 02 | 2800 | N | 643 | -0- | -2157 | 5601 | 41 | 1 | 602 | 2 | Y | -0- | | | | | 28 |
| *03 | 3100 | N | 778 | -0- | -2322 | 3279 | 73 | 1 | 705 | 2 | Y | -0- | | | | | 28 |
| 04 | 0 | N | NO RPT | -0- | -0- | 3279 | | | | | Y | NO RPT | | | | | 28 |

REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 373 | -0- | 373 | 2645 | 18 | 1 | 351 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 372 | -0- | 372 | 3017 | 27 | 1 | 343 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2200 | N | 325 | -0- | -1875 | 1142 | 27 | 1 | 296 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1358 | N | 216 | -0- | -1142 | -0- | 15 | 1 | 198 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 183 | N | 183 | -0- | -0- | -0- | 11 | 1 | 169 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 10 | -0- | 10 | 74 | 1 | 1 | 5 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 8 | -0- | 8 | 82 | 1 | 1 | 5 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 90 | N | 8 | -0- | -82 | -0- | 1 | 1 | 5 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 6 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| *03 | 8 | N | 8 | -0- | -0- | -0- | 5 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1236 | -0- | 1236 | 9815 | 111 | 1 | 1125 | 2 | Y | -0- | | | | | 16 |
| 12 | DLQ G-10 | | 1166 | -0- | 1166 | 10981 | 31 | 1 | 1070 | 2 | Y | 59 | 56 | 1 | | | 19 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 2200 | N | 1011 | -0- | -1189 | 9792 | 52 | 1 | 959 | 2 | Y | -0- | | | | | 19 |
| 02 | 2800 | N | 1032 | -0- | -1768 | 8024 | 65 | 1 | 957 | 2 | Y | 9 | | | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1188 | -0- | -1912 | 6112 | 109 | 1 | 1045 | 2 | Y | 31 | 56 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | 6112 | | | | | Y | NO RPT | | | | | 3 |

MARTIN, J. C. WELL #: 20 RRCID -> 277773 COMPL. DATE 03/02/2019 TOTAL DEPTH 8000 PERF. 5906 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | 7036 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 7036 | | | | | Y | -0- | | | | | -0- |
| 01 | 2200 | N | 2026 | -0- | -174 | 6862 | 105 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2606 | -0- | -194 | 6668 | 166 | 1 | 2440 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 2643 | -0- | -457 | 6211 | 249 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 6211 | | | | | Y | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 298 | -0- | -212 | -0- | 19 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 357 | -0- | -139 | -0- | 27 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 01 | 466 | N | 466 | -0- | -0- | -0- | 24 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 29 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 29 | 1 | 461 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 450 | N | 216 | -0- | -234 | -0- | 17 | 1 | 199 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 421 | -0- | -209 | -0- | 26 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 267 | -0- | -260 | -0- | 20 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 01 | 640 | N | 640 | -0- | -0- | -0- | 33 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 51 | 1 | 747 | 3 | Y | -0- | | | | | -0- |
| 03 | 1078 | N | 1078 | -0- | -0- | -0- | 64 | 1 | 1014 | 3 | Y | -0- | | | | | -0- |
| *04 | 863 | N | 863 | -0- | -0- | -0- | 68 | 1 | 795 | 3 | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 35 | -0- | 35 | 40 | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| *04 | 44 | X | 4 | -0- | -40 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 738 | N | 738 | -0- | -0- | -0- | 46 | 1 | 692 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 208 | -0- | -536 | -0- | 16 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 744 | -0- | -0- | -0- | 39 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 46 | 1 | 674 | 3 | Y | -0- | | | | | -0- |
| 03 | 594 | N | 594 | -0- | -0- | -0- | 35 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| *04 | 966 | N | 966 | -0- | -0- | -0- | 76 | 1 | 890 | 3 | Y | -0- | | | | | -0- |

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990 | N | 400 | -0- | -590 | -0- | 25 | 1 | 375 | 3 | Y | -0- | | | | | 14 |
| 12 | 465 | N | 340 | -0- | -125 | -0- | 20 | 1 | 312 | 3 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 589 | N | 318 | -0- | -271 | -0- | 23 | 1 | 295 | 3 | Y | -0- | | | | | 21 |
| 02 | 364 | N | 186 | -0- | -178 | -0- | 13 | 1 | 161 | 3 | Y | 11 | 22 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 550 | N | 550 | -0- | -0- | -0- | 36 | 1 | 477 | 3 | Y | 34 | | | | | 44 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *04 | 1271 | N | 1271 | -0- | -0- | -0- | 50 | 1 | 1186 | 3 | Y | 32 | 58 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 115 | -0- | -5 | -0- | 7 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 58 | -0- | -66 | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 29 | -0- | -83 | -0- | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| *04 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 3 | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 N | 232 | -0- | -128 | -0- | 15 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 N | 204 | -0- | -106 | -0- | 15 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 01 | 388 N | 388 | -0- | -0- | -0- | 20 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| 02 | 275 N | 275 | -0- | -0- | -0- | 18 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 03 | 348 N | 348 | -0- | -0- | -0- | 21 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 N | 320 | -0- | -70 | -0- | 25 | 1 | 295 | 3 | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 N | 463 | -0- | -107 | -0- | 29 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 12 | 419 N | 419 | -0- | -0- | -0- | 32 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 01 | 663 N | 663 | -0- | -0- | -0- | 34 | 1 | 629 | 3 | Y | -0- | | | | | -0- |
| 02 | 725 N | 725 | -0- | -0- | -0- | 47 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 N | 372 | -0- | -0- | -0- | 22 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 04 | 630 N | 343 | -0- | -287 | -0- | 27 | 1 | 316 | 3 | Y | -0- | | | | | -0- |

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 412 N | 412 | -0- | -0- | -0- | 32 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 12 | 307 N | 307 | -0- | -0- | -0- | 25 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 01 | 478 N | 478 | -0- | -0- | -0- | 50 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 02 | 346 N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 681 N | 681 | -0- | -0- | -0- | 43 | 1 | 638 | 3 | Y | -0- | | | | | -0- |
| *04 | 592 N | 592 | -0- | -0- | -0- | 50 | 1 | 542 | 3 | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 60 | | | | | 64 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 13 | 70 | 1 | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137 N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 133 N | 133 | -0- | -0- | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 166 N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 136 N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 82 N | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 106 N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 73 | | | | | 76 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 14 | 82 | 1 | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 843 N | 843 | -0- | -0- | -0- | 65 | 1 | 778 | 3 | Y | -0- | | | | | -0- |
| 12 | 775 N | 775 | -0- | -0- | -0- | 64 | 1 | 711 | 3 | Y | -0- | | | | | -0- |
| 01 | 921 N | 921 | -0- | -0- | -0- | 96 | 1 | 825 | 3 | Y | -0- | | | | | -0- |
| 02 | 916 N | 916 | -0- | -0- | -0- | 916 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1332 N | 1332 | -0- | -0- | -0- | 85 | 1 | 1247 | 3 | Y | -0- | | | | | -0- |
| *04 | 1208 N | 1208 | -0- | -0- | -0- | 103 | 1 | 1105 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 270 | -0- | -450 | -0- | 4 | 1 | 266 | 3 | N | -0- | | | | | 67 |
| 12 | 558 | N | 304 | -0- | -254 | -0- | 3 | 1 | 301 | 3 | N | -0- | | | | | 67 |
| 01 | 403 | N | 288 | -0- | -115 | -0- | 288 | 3 | | | N | -0- | | | | | 67 |
| 02 | 252 | N | 209 | -0- | -43 | -0- | 209 | 3 | | | N | -0- | | | | | 67 |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 415 | 3 | 63 | 9 | N | 57 | 93 | 1 | | | 31 |
| *04 | 571 | N | 571 | -0- | -0- | -0- | 496 | 3 | 75 | 9 | N | 68 | 88 | 1 | | | 11 |

CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 55 | 1 | 1249 | 3 | Y | -0- | | | | | -0- |
| 12 | 1187 | N | 1187 | -0- | -0- | -0- | 60 | 1 | 1127 | 3 | Y | -0- | | | | | -0- |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 114 | 1 | 1066 | 3 | Y | -0- | | | | | -0- |
| 02 | 1393 | N | 1393 | -0- | -0- | -0- | 175 | 1 | 1218 | 3 | Y | -0- | | | | | -0- |
| 03 | 2114 | N | 2114 | -0- | -0- | -0- | 263 | 1 | 1851 | 3 | Y | -0- | | | | | -0- |
| *04 | 2139 | N | 2139 | -0- | -0- | -0- | 282 | 1 | 1857 | 3 | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 264 | -0- | -156 | -0- | 11 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 222 | -0- | -119 | -0- | 11 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 271 | -0- | -8 | -0- | 26 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 212 | -0- | -40 | -0- | 27 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 558 | N | 558 | -0- | -0- | -0- | 24 | 1 | 534 | 3 | Y | -0- | | | | | -0- |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 19 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 30 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 33 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 34 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| *04 | 310 | N | 310 | -0- | -0- | -0- | 41 | 1 | 269 | 3 | Y | -0- | | | | | -0- |

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | N | 427 | -0- | -53 | -0- | 27 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 30 | 1 | 370 | 3 | Y | -0- | | | | | -0- |
| 01 | 486 | N | 486 | -0- | -0- | -0- | 25 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 174 | -0- | -218 | -0- | 11 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 29 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 04 | 480 | N | 436 | -0- | -44 | -0- | 34 | 1 | 402 | 3 | Y | -0- | | | | | -0- |

CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 71 | -0- | -259 | -0- | 8 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 65 | -0- | -90 | -0- | 29 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 68 | -0- | -25 | -0- | 10 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 7 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 23 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| *04 | 100 | N | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 3 | N | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | N | 774 | -0- | -516 | -0- | 48 | 1 | 726 | 3 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 357 | -0- | -697 | -0- | 27 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 56 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 02 | 1104 | N | 1104 | -0- | -0- | -0- | 71 | 1 | 1033 | 3 | Y | -0- | | | | | -0- |
| 03 | 1959 | N | 1959 | -0- | -0- | -0- | 117 | 1 | 1842 | 3 | Y | -0- | | | | | -0- |
| *04 | 1722 | N | 1722 | -0- | -0- | -0- | 135 | 1 | 1587 | 3 | Y | -0- | | | | | -0- |

A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 81 | 1 | 996 | 3 | Y | -0- | | | | | -0- |
| 01 | 819 | N | 819 | -0- | -0- | -0- | 43 | 1 | 776 | 3 | Y | -0- | | | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 36 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 40 | 1 | 628 | 3 | Y | -0- | | | | | -0- |
| *04 | 606 | N | 606 | -0- | -0- | -0- | 47 | 1 | 548 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 150 | -0- | -0- | -0- | 9 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 14 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 125 | -0- | -30 | -0- | 6 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 98 | -0- | -42 | -0- | 6 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 03 | 770 | N | 770 | -0- | -0- | -0- | 46 | 1 | 724 | 3 | Y | -0- | | | | | -0- |
| *04 | 1406 | N | 1406 | -0- | -0- | -0- | 110 | 1 | 1296 | 3 | Y | -0- | | | | | -0- |

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 609 | -0- | -21 | -0- | 26 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 36 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 449 | -0- | -171 | -0- | 13 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 14 | 1 | 587 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 35 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| *04 | 717 | N | 717 | -0- | -0- | -0- | 35 | 1 | 682 | 3 | N | -0- | | | | | -0- |

APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 244 | -0- | -26 | -0- | 10 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 12 | 263 | N | 263 | -0- | -0- | -0- | 15 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 01 | 251 | N | 251 | -0- | -0- | -0- | 7 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 6 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 12 | 1 | 227 | 3 | Y | -0- | | | | | -0- |

CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 83 | -0- | -7 | -0- | 5 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 39 | -0- | -45 | -0- | 2 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 03 | 2248 | N | 2248 | -0- | -0- | -0- | 122 | 1 | 1921 | 3 | Y | 186 | 169 | 1 | | | 17 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *04 | 2486 | N | 2486 | -0- | -0- | -0- | 194 | 1 | 2283 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 N | 383 | -0- | -67 | -0- | 16 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 N | 412 | -0- | -22 | -0- | 24 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 N | 381 | -0- | -53 | -0- | 11 | 1 | 370 | 3 | Y | -0- | | | | | -0- |
| 02 | 428 N | 428 | -0- | -0- | -0- | 10 | 1 | 418 | 3 | Y | -0- | | | | | -0- |
| 03 | 498 N | 498 | -0- | -0- | -0- | 22 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| *04 | 452 N | 452 | -0- | -0- | -0- | 22 | 1 | 430 | 3 | Y | -0- | | | | | -0- |

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 N | 26 | -0- | -5 | -0- | 3 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 29 N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 30 N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| *04 | 36 N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 3 | Y | -0- | | | | | -0- |

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223 N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 12 | 132 N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 01 | 61 N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 N | 84 | -0- | -112 | -0- | 2 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 03 | 2757 N | 2757 | -0- | -0- | -0- | 124 | 1 | 2633 | 3 | Y | -0- | | | | | -0- |
| *04 | 2312 N | 2312 | -0- | -0- | -0- | 115 | 1 | 2197 | 3 | Y | -0- | | | | | -0- |

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 6 | -0- | -24 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 N | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 02 | 24 N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 03 | 468 N | 468 | -0- | -0- | -0- | 21 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| *04 | 1764 N | 1764 | -0- | -0- | -0- | 87 | 1 | 1677 | 3 | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 495 N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 N | 327 | -0- | -200 | -0- | 327 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 469 N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 476 N | 240 | -0- | -236 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 556 N | 556 | -0- | -0- | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 576 N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |

APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 975 N | 975 | -0- | -0- | -0- | 42 | 1 | 933 | 3 | Y | -0- | | | | | -0- |
| 12 | 849 N | 849 | -0- | -0- | -0- | 50 | 1 | 799 | 3 | Y | -0- | | | | | -0- |
| 01 | 1166 N | 1166 | -0- | -0- | -0- | 33 | 1 | 1133 | 3 | Y | -0- | | | | | -0- |
| 02 | 1410 N | 1410 | -0- | -0- | -0- | 32 | 1 | 1378 | 3 | Y | -0- | | | | | -0- |
| 03 | 1546 N | 1546 | -0- | -0- | -0- | 70 | 1 | 1476 | 3 | Y | -0- | | | | | -0- |
| *04 | 1310 N | 1310 | -0- | -0- | -0- | 65 | 1 | 1245 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 | N | 968 | -0- | -262 | -0- | 60 | 1 | 908 | 3 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 835 | -0- | -188 | -0- | 63 | 1 | 772 | 3 | Y | -0- | | | | | -0- |
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 72 | 1 | 1315 | 3 | Y | -0- | | | | | -0- |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 98 | 1 | 1426 | 3 | Y | -0- | | | | | -0- |
| 03 | 1787 | N | 1787 | -0- | -0- | -0- | 106 | 1 | 1681 | 3 | Y | -0- | | | | | -0- |
| *04 | 1552 | N | 1552 | -0- | -0- | -0- | 122 | 1 | 1430 | 3 | Y | -0- | | | | | -0- |

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 50 | -0- | -190 | -0- | 1 | 1 | 49 | 3 | Y | -0- | | | | | 30 |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 3 | Y | -0- | | | | | 30 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 30 |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 378 | 3 | 19 | 9 | Y | 17 | | | | | 47 |
| *04 | 281 | N | 281 | -0- | -0- | -0- | 275 | 3 | 6 | 9 | Y | 5 | 45 | 1 | | | 7 |

GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 114 | -0- | -6 | -0- | 7 | 1 | 107 | 3 | Y | -0- | | | | | 1 |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 5 | 1 | 82 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 3 | Y | -0- | | | | | 2 |
| 02 | 112 | N | 59 | -0- | -53 | -0- | 4 | 1 | 54 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 103 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *04 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | Y | 3 | 7 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 12 | 17 | X | -0- | -0- | -17 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 31 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 17 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 223 | -0- | -47 | -0- | 17 | 1 | 206 | 3 | Y | -0- | | | | | -0- |

CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 396 | N | 396 | -0- | -0- | -0- | 25 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 12 | 370 | N | 370 | -0- | -0- | -0- | 28 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 01 | 462 | N | 462 | -0- | -0- | -0- | 24 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 26 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 31 | 1 | 481 | 3 | Y | -0- | | | | | -0- |
| *04 | 411 | N | 411 | -0- | -0- | -0- | 32 | 1 | 379 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 N | 310 | -0- | -20 | -0- | 13 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 12 | 353 N | 353 | -0- | -0- | -0- | 21 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 01 | 349 N | 349 | -0- | -0- | -0- | 10 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 02 | 305 N | 305 | -0- | -0- | -0- | 7 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 03 | 346 N | 346 | -0- | -0- | -0- | 16 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| *04 | 470 N | 470 | -0- | -0- | -0- | 23 | 1 | 447 | 3 | Y | -0- | | | | | -0- |

MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 362 N | 362 | -0- | -0- | -0- | 15 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 N | 151 | -0- | -283 | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 01 | 451 N | 451 | -0- | -0- | -0- | 13 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 02 | 387 N | 387 | -0- | -0- | -0- | 9 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| 03 | 436 N | 436 | -0- | -0- | -0- | 20 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 N | 398 | -0- | -52 | -0- | 20 | 1 | 378 | 3 | Y | -0- | | | | | -0- |

MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 418 N | 418 | -0- | -0- | -0- | 6 | 1 | 412 | 3 | Y | -0- | | | | | 22 |
| 12 | 426 N | 426 | -0- | -0- | -0- | 5 | 1 | 421 | 3 | Y | -0- | | | | | 22 |
| 01 | 419 N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 390 N | 390 | -0- | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 461 N | 461 | -0- | -0- | -0- | 461 | 3 | | | Y | -0- | | | | | 22 |
| *04 | 403 N | 403 | -0- | -0- | -0- | 399 | 3 | 4 | 9 | Y | 4 | | | | | 26 |

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 43 | -0- | -17 | -0- | 2 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 12 | 114 N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 N | 52 | -0- | -10 | -0- | 1 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 02 | 57 N | 57 | -0- | -0- | -0- | 1 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 03 | 71 N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 3 | Y | -0- | | | | | -0- |

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 N | 285 | -0- | -15 | -0- | 12 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 N | 306 | -0- | -4 | -0- | 18 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 01 | 337 N | 337 | -0- | -0- | -0- | 9 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 02 | 350 N | 350 | -0- | -0- | -0- | 8 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 03 | 376 N | 376 | -0- | -0- | -0- | 17 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| *04 | 349 N | 349 | -0- | -0- | -0- | 17 | 1 | 332 | 3 | Y | -0- | | | | | -0- |

MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 N | 382 | -0- | -98 | -0- | 5 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 N | 374 | -0- | -29 | -0- | 4 | 1 | 370 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 N | 371 | -0- | -32 | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 426 N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1199 N | 1199 | -0- | -0- | -0- | 1197 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| *04 | 1135 N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | Y | -0- | 2 | 1 | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 12 | -0- | -44 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| *04 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |

APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 605 | N | 605 | -0- | -0- | -0- | 26 | 1 | 579 | 3 | Y | -0- | | | | | -0- |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 11 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 269 | -0- | -291 | -0- | 6 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 20 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | N | 345 | -0- | -45 | -0- | 17 | 1 | 328 | 3 | Y | -0- | | | | | -0- |

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 101 | -0- | -19 | -0- | 6 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 13 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 11 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 19 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| *04 | 206 | N | 206 | -0- | -0- | -0- | 16 | 1 | 187 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 3 | Y | -0- | | | | | -0- |

CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 396 | -0- | -24 | -0- | 386 | 3 | 10 | 9 | Y | 9 | | | | | 19 |
| 12 | 434 | N | 388 | -0- | -46 | -0- | 388 | 3 | | | Y | -0- | | | | | 19 |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 339 | 3 | 22 | 9 | Y | 20 | | | | | 39 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 480 | N | 385 | -0- | -95 | -0- | 385 | 3 | | | Y | -0- | | | | | 39 |

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | N | 556 | -0- | -224 | -0- | 24 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 473 | -0- | -395 | -0- | 28 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 29 | 1 | 1016 | 3 | Y | -0- | | | | | -0- |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 26 | 1 | 1096 | 3 | Y | -0- | | | | | -0- |
| 03 | 1410 | N | 1410 | -0- | -0- | -0- | 64 | 1 | 1346 | 3 | Y | -0- | | | | | -0- |
| *04 | 1186 | N | 1186 | -0- | -0- | -0- | 59 | 1 | 1127 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248 N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | -0- |
| 12 | 310 N | 262 | -0- | -48 | -0- | 15 | 1 | 247 | 3 | Y | -0- | | | -0- |
| 01 | 310 N | 209 | -0- | -101 | -0- | 6 | 1 | 203 | 3 | Y | -0- | | | -0- |
| 02 | 388 N | 388 | -0- | -0- | -0- | 9 | 1 | 379 | 3 | Y | -0- | | | -0- |
| 03 | 471 N | 471 | -0- | -0- | -0- | 21 | 1 | 450 | 3 | Y | -0- | | | -0- |
| *04 | 505 N | 505 | -0- | -0- | -0- | 23 | 1 | 447 | 3 | Y | 32 | | | 32 |
| | | | | | | 35 | 9 | | | | | | | |

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 N | 564 | -0- | -156 | -0- | 24 | 1 | 540 | 3 | Y | -0- | | | -0- |
| 12 | 682 N | 614 | -0- | -68 | -0- | 36 | 1 | 578 | 3 | Y | -0- | | | -0- |
| 01 | 651 N | 633 | -0- | -18 | -0- | 18 | 1 | 615 | 3 | Y | -0- | | | -0- |
| 02 | 733 N | 733 | -0- | -0- | -0- | 17 | 1 | 716 | 3 | Y | -0- | | | -0- |
| 03 | 752 N | 752 | -0- | -0- | -0- | 34 | 1 | 718 | 3 | Y | -0- | | | -0- |
| 04 | 600 N | 345 | -0- | -255 | -0- | 17 | 1 | 328 | 3 | Y | -0- | | | -0- |

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 12 | -0- | -18 | -0- | 12 | 3 | | | Y | -0- | | | -0- |
| 12 | 31 N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 12 N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 7 N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | -0- |
| *04 | 22 N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | -0- |

APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64 N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | -0- | | | -0- |
| 12 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 56 N | 49 | -0- | -7 | -0- | 1 | 1 | 48 | 3 | N | -0- | | | -0- |
| 03 | 618 N | 618 | -0- | -0- | -0- | 28 | 1 | 590 | 3 | N | -0- | | | -0- |
| *04 | 1210 N | 1210 | -0- | -0- | -0- | 57 | 1 | 1085 | 3 | N | 62 | | | 62 |
| | | | | | | 68 | 9 | | | | | | | |

APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 N | 427 | -0- | -53 | -0- | 18 | 1 | 409 | 3 | Y | -0- | | | -0- |
| 12 | 465 N | 459 | -0- | -6 | -0- | 27 | 1 | 432 | 3 | Y | -0- | | | -0- |
| 01 | 482 N | 482 | -0- | -0- | -0- | 14 | 1 | 468 | 3 | Y | -0- | | | -0- |
| 02 | 470 N | 470 | -0- | -0- | -0- | 11 | 1 | 459 | 3 | Y | -0- | | | -0- |
| 03 | 552 N | 552 | -0- | -0- | -0- | 25 | 1 | 527 | 3 | Y | -0- | | | -0- |
| *04 | 506 N | 506 | -0- | -0- | -0- | 25 | 1 | 481 | 3 | Y | -0- | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 3 | N | -0- | | | | | 10 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | 10 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 3 | 1 | 87 | 3 | N | -0- | | | | | 10 |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 1 | 1 | 49 | 3 | N | -0- | | | | | 10 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | 10 |
| *04 | 151 | N | 151 | -0- | -0- | -0- | 3 | 1 | 49 | 3 | N | 90 | 80 | 1 | | | 20 |
| | | | | | | | 99 | 9 | | | | | | | | | |

APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| *04 | 52 | N | 52 | -0- | -0- | -0- | 3 | 1 | 49 | 3 | Y | -0- | | | | | -0- |

APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 786 | -0- | -54 | -0- | 34 | 1 | 752 | 3 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 898 | -0- | -63 | -0- | 52 | 1 | 846 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 637 | -0- | -293 | -0- | 18 | 1 | 619 | 3 | Y | -0- | | | | | -0- |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 28 | 1 | 1188 | 3 | Y | -0- | | | | | -0- |
| 03 | 1521 | N | 1521 | -0- | -0- | -0- | 68 | 1 | 1453 | 3 | Y | -0- | | | | | -0- |
| *04 | 1281 | N | 1281 | -0- | -0- | -0- | 63 | 1 | 1218 | 3 | Y | -0- | | | | | -0- |

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153 | N | 153 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 9 | 1 | 143 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 155 | N | 152 | -0- | -3 | -0- | 4 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 3 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 8 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| *04 | 178 | N | 178 | -0- | -0- | -0- | 7 | 1 | 135 | 3 | Y | 33 | | | | | 33 |
| | | | | | | | 36 | 9 | | | | | | | | | |

APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 6 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 2 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 1 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 6 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| *04 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 58 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 787 | N | 787 | -0- | -0- | -0- | 34 | 1 | 753 | 3 | Y | -0- | | | -0- |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 30 | 1 | 477 | 3 | Y | -0- | | | -0- |
| 01 | 590 | N | 590 | -0- | -0- | -0- | 17 | 1 | 573 | 3 | Y | -0- | | | -0- |
| 02 | 2017 | N | 2017 | -0- | -0- | -0- | 46 | 1 | 1971 | 3 | Y | -0- | | | -0- |
| 03 | 2386 | N | 2386 | -0- | -0- | -0- | 107 | 1 | 2279 | 3 | Y | -0- | | | -0- |
| *04 | 1720 | N | 1720 | -0- | -0- | -0- | 85 | 1 | 1635 | 3 | Y | -0- | | | -0- |

MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 11 | -0- | -49 | -0- | 11 | 3 | | | Y | -0- | | | 1 |
| 12 | 62 | N | 26 | -0- | -36 | -0- | 26 | 3 | | | Y | -0- | | | 1 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | 1 |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | 1 |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | 1 |
| *04 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | 1 |

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 371 | -0- | -79 | -0- | 16 | 1 | 355 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 426 | -0- | -39 | -0- | 25 | 1 | 401 | 3 | N | -0- | | | -0- |
| 01 | 403 | N | 393 | -0- | -10 | -0- | 11 | 1 | 382 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 8 | 1 | 323 | 3 | N | -0- | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 18 | 1 | 386 | 3 | N | -0- | | | -0- |
| *04 | 448 | N | 448 | -0- | -0- | -0- | 22 | 1 | 415 | 3 | N | 10 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | |

APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140 | N | 140 | -0- | -0- | -0- | 6 | 1 | 134 | 3 | Y | -0- | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | Y | -0- | | | -0- |
| 01 | 934 | N | 934 | -0- | -0- | -0- | 26 | 1 | 908 | 3 | Y | -0- | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 9 | 1 | 398 | 3 | Y | -0- | | | -0- |
| 03 | 1265 | N | 1265 | -0- | -0- | -0- | 57 | 1 | 1208 | 3 | Y | -0- | | | -0- |
| *04 | 1079 | N | 1079 | -0- | -0- | -0- | 53 | 1 | 1014 | 3 | Y | 11 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 371 N | 371 | -0- | -0- | -0- | 5 | 1 | 353 | 3 | Y | 12 | 34 | 1 | | | 11 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 310 N | 149 | -0- | -161 | -0- | 2 | 1 | 147 | 3 | Y | -0- | | | | | 11 |
| 01 | 310 N | 99 | -0- | -211 | -0- | 99 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 280 N | 186 | -0- | -94 | -0- | 186 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 1301 N | 1301 | -0- | -0- | -0- | 1212 | 3 | 89 | 9 | Y | 81 | 61 | 1 | | | 31 |
| *04 | 1392 N | 1392 | -0- | -0- | -0- | 1360 | 3 | 32 | 9 | Y | 29 | | | | | 60 |

AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1056 N | 1056 | -0- | -0- | -0- | 69 | 1 | 987 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 N | 315 | -0- | -894 | -0- | 24 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 N | 167 | -0- | -143 | -0- | 10 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 N | 335 | -0- | -645 | -0- | 20 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 03 | 1224 N | 1224 | -0- | -0- | -0- | 86 | 1 | 1138 | 3 | Y | -0- | | | | | -0- |
| *04 | 799 N | 799 | -0- | -0- | -0- | 90 | 1 | 709 | 3 | Y | -0- | | | | | -0- |

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 163 N | 163 | -0- | -0- | -0- | 18 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 12 | 127 N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 01 | 163 N | 163 | -0- | -0- | -0- | 22 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 N | 74 | -0- | -38 | -0- | 26 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 03 | 183 N | 183 | -0- | -0- | -0- | 25 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| *04 | 151 N | 151 | -0- | -0- | -0- | 21 | 1 | 130 | 3 | Y | -0- | | | | | -0- |

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 N | 765 | -0- | -315 | -0- | 28 | 1 | 737 | 3 | Y | -0- | | | | | -0- |
| 12 | 899 N | 382 | -0- | -517 | -0- | 382 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1344 N | 1344 | -0- | -0- | -0- | 99 | 1 | 1245 | 3 | Y | -0- | | | | | -0- |
| 02 | 728 N | 728 | -0- | -0- | -0- | 64 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 03 | 1245 N | 1245 | -0- | -0- | -0- | 82 | 1 | 1163 | 3 | Y | -0- | | | | | -0- |
| 04 | 1290 N | 960 | -0- | -330 | -0- | 64 | 1 | 896 | 3 | Y | -0- | | | | | -0- |

CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 191 N | 191 | -0- | -0- | -0- | 21 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 N | 143 | -0- | -12 | -0- | 11 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 01 | 140 N | 140 | -0- | -0- | -0- | 19 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 N | 136 | -0- | -32 | -0- | 49 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 03 | 352 N | 352 | -0- | -0- | -0- | 48 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| *04 | 206 N | 206 | -0- | -0- | -0- | 28 | 1 | 178 | 3 | Y | -0- | | | | | -0- |

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 144 N | 144 | -0- | -0- | -0- | 9 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 N | 13 | -0- | -142 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 01 | 132 N | 132 | -0- | -0- | -0- | 8 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 N | 63 | -0- | -77 | -0- | 4 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 03 | 226 N | 226 | -0- | -0- | -0- | 16 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 04 | 120 N | 88 | -0- | -32 | -0- | 10 | 1 | 78 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 298 N | 298 | -0- | -0- | -0- | 19 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 N | 341 | -0- | -0- | -0- | 26 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 01 | 395 N | 395 | -0- | -0- | -0- | 24 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 02 | 312 N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 03 | 374 N | 374 | -0- | -0- | -0- | 26 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 N | 134 | -0- | -76 | -0- | 15 | 1 | 119 | 3 | Y | -0- | | | | | -0- |

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1067 N | 1067 | -0- | -0- | -0- | 70 | 1 | 997 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 N | 992 | -0- | -0- | -0- | 77 | 1 | 915 | 3 | Y | -0- | | | | | -0- |
| 01 | 1138 N | 1138 | -0- | -0- | -0- | 70 | 1 | 1068 | 3 | Y | -0- | | | | | -0- |
| 02 | 1015 N | 1015 | -0- | -0- | -0- | 61 | 1 | 954 | 3 | Y | -0- | | | | | -0- |
| 03 | 1816 N | 1816 | -0- | -0- | -0- | 128 | 1 | 1688 | 3 | Y | -0- | | | | | -0- |
| *04 | 1456 N | 1456 | -0- | -0- | -0- | 165 | 1 | 1291 | 3 | Y | -0- | | | | | -0- |

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 499 N | 499 | -0- | -0- | -0- | 33 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| 12 | 435 N | 435 | -0- | -0- | -0- | 34 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 N | 427 | -0- | -7 | -0- | 26 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 N | 389 | -0- | -3 | -0- | 24 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 03 | 604 N | 604 | -0- | -0- | -0- | 43 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| *04 | 535 N | 535 | -0- | -0- | -0- | 61 | 1 | 474 | 3 | Y | -0- | | | | | -0- |

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 N | 195 | -0- | -465 | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 489 N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 589 N | 32 | -0- | -557 | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 N | 36 | -0- | -160 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1237 N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 1225 N | 1225 | -0- | -0- | -0- | 1225 | 3 | | | Y | -0- | | | | | -0- |

APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 N | 752 | -0- | -58 | -0- | 9 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 12 | 684 N | 684 | -0- | -0- | -0- | 6 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 01 | 676 N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 N | 636 | -0- | -64 | -0- | 4 | 1 | 580 | 3 | N | 47 | 38 | 1 | | | 9 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 744 N | 744 | -0- | -0- | -0- | 8 | 1 | 736 | 3 | N | -0- | | | | | 9 |
| *04 | 744 N | 744 | -0- | -0- | -0- | 30 | 1 | 714 | 3 | N | -0- | | | | | 9 |

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 N | 85 | -0- | -485 | -0- | 9 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 248 N | 33 | -0- | -215 | -0- | 15 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 01 | 403 N | 276 | -0- | -127 | -0- | 42 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 02 | 292 N | 292 | -0- | -0- | -0- | 50 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 03 | 893 N | 893 | -0- | -0- | -0- | 85 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| *04 | 804 N | 804 | -0- | -0- | -0- | 75 | 1 | 729 | 3 | N | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 N | 498 | -0- | -42 | -0- | 33 | 1 | 465 | 3 | Y | -0- | | | -0- |
| 12 | 547 N | 547 | -0- | -0- | -0- | 43 | 1 | 504 | 3 | Y | -0- | | | -0- |
| 01 | 539 N | 539 | -0- | -0- | -0- | 33 | 1 | 506 | 3 | Y | -0- | | | -0- |
| 02 | 517 N | 517 | -0- | -0- | -0- | 31 | 1 | 486 | 3 | Y | -0- | | | -0- |
| 03 | 773 N | 773 | -0- | -0- | -0- | 54 | 1 | 719 | 3 | Y | -0- | | | -0- |
| *04 | 736 N | 736 | -0- | -0- | -0- | 83 | 1 | 653 | 3 | Y | -0- | | | -0- |

CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 28 | -0- | -32 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | -0- |
| 12 | 39 N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | -0- |
| 01 | 31 N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 173 N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 3 | Y | -0- | | | -0- |
| *04 | 82 N | 82 | -0- | -0- | -0- | 9 | 1 | 73 | 3 | Y | -0- | | | -0- |

AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 333 N | 333 | -0- | -0- | -0- | 22 | 1 | 311 | 3 | Y | -0- | | | -0- |
| 12 | 431 N | 431 | -0- | -0- | -0- | 34 | 1 | 397 | 3 | Y | -0- | | | -0- |
| 01 | 390 N | 390 | -0- | -0- | -0- | 24 | 1 | 366 | 3 | Y | -0- | | | -0- |
| 02 | 308 N | 130 | -0- | -178 | -0- | 8 | 1 | 122 | 3 | Y | -0- | | | -0- |
| 03 | 583 N | 583 | -0- | -0- | -0- | 41 | 1 | 542 | 3 | Y | -0- | | | -0- |
| 04 | 390 N | 328 | -0- | -62 | -0- | 37 | 1 | 291 | 3 | Y | -0- | | | -0- |

APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136 N | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 3 | Y | -0- | | | -0- |
| 12 | 97 N | 97 | -0- | -0- | -0- | 6 | 1 | 91 | 3 | Y | -0- | | | -0- |
| 01 | 124 N | 72 | -0- | -52 | -0- | 2 | 1 | 70 | 3 | Y | -0- | | | -0- |
| 02 | 154 N | 154 | -0- | -0- | -0- | 3 | 1 | 151 | 3 | Y | -0- | | | -0- |
| 03 | 46 N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | -0- |
| *04 | 177 N | 177 | -0- | -0- | -0- | 9 | 1 | 168 | 3 | Y | -0- | | | -0- |

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 N | 190 | -0- | -20 | -0- | 8 | 1 | 182 | 3 | Y | -0- | | | -0- |
| 12 | 217 N | 201 | -0- | -16 | -0- | 11 | 1 | 182 | 3 | Y | 7 | 7 | 1 | -0- |
| | | | | | | 8 | 9 | | | | | | | |
| 01 | 220 N | 220 | -0- | -0- | -0- | 6 | 1 | 214 | 3 | Y | -0- | | | -0- |
| 02 | 168 N | 151 | -0- | -17 | -0- | 3 | 1 | 148 | 3 | Y | -0- | | | -0- |
| 03 | 178 N | 178 | -0- | -0- | -0- | 8 | 1 | 170 | 3 | Y | -0- | | | -0- |
| 04 | 210 N | 197 | -0- | -13 | -0- | 8 | 1 | 152 | 3 | Y | 34 | | | 34 |
| | | | | | | 37 | 9 | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 276 | N | 276 | -0- | -0- | -0- | 12 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 4 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 71 | -0- | -181 | -0- | 2 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 19 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| *04 | 253 | N | 253 | -0- | -0- | -0- | 13 | 1 | 240 | 3 | Y | -0- | | | | | -0- |

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| *04 | 13 | N | 13 | -0- | -0- | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 312 | -0- | -528 | -0- | 19 | 1 | 293 | 3 | Y | -0- | | | | | 77 |
| 12 | 692 | N | 692 | -0- | -0- | -0- | 41 | 1 | 651 | 3 | Y | -0- | | | | | 77 |
| 01 | 496 | N | 103 | -0- | -393 | -0- | 2 | 1 | 26 | 3 | Y | 68 | | | | | 145 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 280 | N | 4 | -0- | -276 | -0- | 4 | 3 | | | Y | -0- | | | | | 145 |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 68 | 1 | 882 | 3 | Y | 53 | 108 | 1 | | | 90 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *04 | 1191 | N | 1191 | -0- | -0- | -0- | 47 | 1 | 1098 | 3 | Y | 42 | 105 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 83 | -0- | -57 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| *04 | 207 | N | 207 | -0- | -0- | -0- | 16 | 1 | 191 | 3 | N | -0- | | | | | -0- |

GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | N | 153 | -0- | -807 | -0- | 9 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 174 | -0- | -477 | -0- | 11 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 124 | -0- | -124 | -0- | 9 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 26 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 03 | 1560 | N | 1560 | -0- | -0- | -0- | 111 | 1 | 1449 | 3 | Y | -0- | | | | | -0- |
| *04 | 1703 | N | 1703 | -0- | -0- | -0- | 69 | 1 | 1634 | 3 | Y | -0- | | | | | -0- |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 279 N | 279 | -0- | -0- | -0- | 12 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 12 | 291 N | 291 | -0- | -0- | -0- | 17 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 N | 266 | -0- | -13 | -0- | 7 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 N | 228 | -0- | -24 | -0- | 5 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 03 | 226 N | 226 | -0- | -0- | -0- | 10 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 N | 255 | -0- | -15 | -0- | 12 | 1 | 231 | 3 | Y | 11 | | | | | 11 |
| | | | | | | 12 | 9 | | | | | | | | | |

APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11 N | 6 | -0- | -5 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10 N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 01 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 6 N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 245 N | 245 | -0- | -0- | -0- | 11 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| *04 | 238 N | 238 | -0- | -0- | -0- | 12 | 1 | 225 | 3 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |

MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 N | 1421 | -0- | -79 | -0- | 18 | 1 | 1341 | 3 | N | 56 | 59 | 1 | | | 99 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 1444 N | 1444 | -0- | -0- | -0- | 15 | 1 | 1349 | 3 | N | 73 | | | | | 172 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 1457 N | 1448 | -0- | -9 | -0- | 1373 | 3 | 75 | 9 | N | 68 | 175 | 1 | | | 65 |
| 02 | 1316 N | 1180 | -0- | -136 | -0- | 1180 | 3 | | | N | -0- | | | | | 65 |
| 03 | 1235 N | 1235 | -0- | -0- | -0- | 1105 | 3 | 130 | 9 | N | 118 | 81 | 1 | | | 102 |
| 04 | 1410 N | 1089 | -0- | -321 | -0- | 1060 | 3 | 29 | 9 | N | 26 | 111 | 1 | | | 17 |

APPLING WELL #: 9H RRCID -> 272887 COMPL. DATE 11/02/2012 TOTAL DEPTH 7590 PERF. 8039 - 12709

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 X | 6557 | -0- | -283 | -0- | 75 | 1 | 6409 | 3 | Y | 66 | 37 | 1 | | | 42 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 6975 X | 6633 | -0- | -342 | -0- | 60 | 1 | 6505 | 3 | Y | 62 | 88 | 1 | | | 16 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 6975 X | 6612 | -0- | -363 | -0- | 6556 | 3 | 56 | 9 | Y | 51 | 49 | 1 | | | 18 |
| 02 | 6216 X | 5909 | -0- | -307 | -0- | 44 | 1 | 5796 | 3 | Y | 63 | 59 | 1 | | | 22 |
| | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 6851 X | 6604 | -0- | -247 | -0- | 71 | 1 | 6422 | 3 | Y | 101 | 63 | 1 | | | 60 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 6570 X | 6250 | -0- | -320 | -0- | 257 | 1 | 5974 | 3 | Y | 17 | 61 | 1 | | | 16 |
| | | | | | | 19 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 27 WELL #: 86 RRCID -> 274807 COMPL. DATE 11/28/2011 TOTAL DEPTH 7900 PERF. 5856 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 149 | -0- | -1 | -0- | 6 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 155 | -0- | -124 | -0- | 8 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 14 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 16 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |

APPLING WELL #: 13H RRCID -> 275271 COMPL. DATE 11/18/2014 TOTAL DEPTH 7667 PERF. 8812 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6810 | X | 6259 | -0- | -551 | -0- | 71 | 1 | 6089 | 3 | Y | 90 | 102 | 1 | | | 120 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 6851 | X | 6406 | -0- | -445 | -0- | 57 | 1 | 6229 | 3 | Y | 109 | 190 | 1 | | | 39 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 6696 | X | 6396 | -0- | -300 | -0- | 6315 | 3 | 81 | 9 | Y | 74 | 79 | 1 | | | 34 |
| 02 | 5977 | X | 5977 | -0- | -0- | -0- | 45 | 1 | 5853 | 3 | Y | 72 | 74 | 1 | | | 32 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 6479 | X | 5947 | -0- | -532 | -0- | 64 | 1 | 5788 | 3 | Y | 86 | 58 | 1 | | | 60 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *04 | 6322 | X | 6322 | -0- | -0- | -0- | 260 | 1 | 6043 | 3 | Y | 17 | 58 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |

APPLING WELL #: 12H RRCID -> 275273 COMPL. DATE 11/19/2014 TOTAL DEPTH 7620 PERF. 7729 - 12457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 3666 | -0- | -54 | -0- | 42 | 1 | 3551 | 3 | Y | 66 | 39 | 1 | | | 45 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3679 | -0- | -103 | -0- | 33 | 1 | 3589 | 3 | Y | 52 | 81 | 1 | | | 16 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3668 | -0- | -114 | -0- | 3611 | 3 | 57 | 9 | Y | 52 | 48 | 1 | | | 20 |
| 02 | 3416 | X | 3296 | -0- | -120 | -0- | 25 | 1 | 3214 | 3 | Y | 52 | 51 | 1 | | | 21 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3727 | -0- | -55 | -0- | 39 | 1 | 3586 | 3 | Y | 93 | 57 | 1 | | | 57 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3510 | -0- | -150 | -0- | 144 | 1 | 3347 | 3 | Y | 17 | 57 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SBOG, LLC 749827
GUTIERREZ WELL #: 1H RRCID -> 277786 COMPL. DATE 12/06/2012 TOTAL DEPTH 6144 PERF. 6373 - 12895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 | X | 3992 | -0- | -178 | -0- | 96 | 1 | 3692 | 2 | N | 185 | | | | | 337 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 4309 | X | 4027 | -0- | -282 | -0- | 52 | 1 | 3797 | 2 | N | 162 | 352 | 1 | | | 147 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 4185 | X | 4035 | -0- | -150 | -0- | 113 | 1 | 3736 | 2 | N | 169 | 149 | 1 | | | 167 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 3780 | X | 3650 | -0- | -130 | -0- | 136 | 1 | 3343 | 3 | N | 155 | | | | | 322 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3959 | -0- | -164 | -0- | 151 | 1 | 3634 | 3 | N | 158 | 181 | 1 | | | 299 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3833 | -0- | -157 | -0- | 138 | 1 | 3530 | 3 | N | 150 | 180 | 1 | | | 269 |
| | | | | | | | 165 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 483 | N | 483 | -0- | -0- | -0- | 97 | 1 | 385 | 3 | Y | 1 | | | | | 181 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 463 | N | 463 | -0- | -0- | -0- | 82 | 1 | 353 | 3 | Y | 25 | | | | | 206 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 434 | N | 364 | -0- | -70 | -0- | 76 | 1 | 288 | 3 | Y | -0- | | | | | 206 |
| 02 | 448 | N | 295 | -0- | -153 | -0- | 59 | 1 | 236 | 3 | Y | -0- | | | | | 206 |
| 03 | 465 | N | 446 | -0- | -19 | -0- | 96 | 1 | 346 | 3 | Y | 4 | | | | | 210 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 360 | N | 319 | -0- | -41 | -0- | 67 | 1 | 252 | 3 | Y | -0- | | | | | 210 |

NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 401 | N | 401 | -0- | -0- | -0- | 79 | 1 | 321 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 197 | -0- | -175 | -0- | 33 | 1 | 147 | 3 | Y | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 372 | N | 246 | -0- | -126 | -0- | 50 | 1 | 194 | 3 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | 147 | -0- | -217 | -0- | 28 | 1 | 119 | 3 | Y | -0- | | | | | 33 |
| 03 | 186 | N | 119 | -0- | -67 | -0- | 25 | 1 | 94 | 3 | Y | -0- | | | | | 33 |
| *04 | 382 | N | 382 | -0- | -0- | -0- | 73 | 1 | 283 | 3 | Y | 24 | 38 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |

NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 | N | 41 | -0- | -0- | -0- | 6 | 1 | 34 | 3 | N | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 38 | 3 | N | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 26 | 1 | 130 | 3 | N | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 21 | 1 | 118 | 3 | N | -0- | | | | | 25 |
| 03 | 134 | N | 134 | -0- | -0- | -0- | 23 | 1 | 111 | 3 | N | -0- | | | | | 25 |
| 04 | 120 | N | 51 | -0- | -69 | -0- | 4 | 1 | 19 | 3 | N | 25 | 33 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 233686 COMPL. DATE 07/11/2008 TOTAL DEPTH 8112 PERF. 7579 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 567 | N | 567 | -0- | -0- | -0- | 86 | 1 | 480 | 3 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 126 | 1 | 537 | 3 | Y | 4 | | | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 688 | N | 688 | -0- | -0- | -0- | 110 | 1 | 578 | 3 | Y | -0- | | | | | 70 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 143 | 1 | 491 | 3 | Y | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 707 | N | 707 | -0- | -0- | -0- | 147 | 1 | 556 | 3 | Y | 4 | | | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *04 | 702 | N | 702 | -0- | -0- | -0- | 151 | 1 | 548 | 3 | Y | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 323 | -0- | -247 | -0- | 81 | 1 | 242 | 3 | Y | -0- | | | | | 22 |
| 12 | 651 | N | 392 | -0- | -259 | -0- | 73 | 1 | 319 | 3 | Y | -0- | | | | | 22 |
| 01 | 496 | N | 478 | -0- | -18 | -0- | 94 | 1 | 384 | 3 | Y | -0- | | | | | 22 |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 98 | 1 | 236 | 3 | Y | 12 | | | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 403 | N | 393 | -0- | -10 | -0- | 99 | 1 | 283 | 3 | Y | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 450 | N | 299 | -0- | -151 | -0- | 52 | 1 | 247 | 3 | Y | -0- | | | | | 44 |

COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149 | N | 149 | -0- | -0- | -0- | 25 | 1 | 123 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 167 | N | 167 | -0- | -0- | -0- | 34 | 1 | 132 | 3 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 131 | N | 131 | -0- | -0- | -0- | 23 | 1 | 107 | 3 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 93 | -0- | -19 | -0- | 22 | 1 | 70 | 3 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | 105 | -0- | -19 | -0- | 23 | 1 | 80 | 3 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 24 | 1 | 82 | 3 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |

COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64 | N | 64 | -0- | -0- | -0- | 9 | 1 | 54 | 3 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 13 | 1 | 56 | 3 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 93 | N | 81 | -0- | -12 | -0- | 12 | 1 | 68 | 3 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 20 | 1 | 74 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 24 | 1 | 86 | 3 | Y | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 18 | 1 | 65 | 3 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |

RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 472 | -0- | -158 | -0- | 136 | 1 | 336 | 3 | Y | -0- | | | | | 34 |
| 12 | 775 | N | 687 | -0- | -88 | -0- | 157 | 1 | 530 | 3 | Y | -0- | | | | | 34 |
| 01 | 761 | N | 761 | -0- | -0- | -0- | 182 | 1 | 579 | 3 | Y | -0- | | | | | 34 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 214 | 1 | 430 | 3 | Y | 23 | | | | | 57 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 806 | N | 806 | -0- | -0- | -0- | 235 | 1 | 548 | 3 | Y | 21 | | | | | 78 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *04 | 849 | N | 849 | -0- | -0- | -0- | 185 | 1 | 664 | 3 | Y | -0- | | | | | 78 |

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 918 | N | 918 | -0- | -0- | -0- | 180 | 1 | 734 | 3 | N | 4 | | | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 837 | N | 791 | -0- | -46 | -0- | 140 | 1 | 625 | 3 | N | 24 | | | | | 60 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 620 | N | 611 | -0- | -9 | -0- | 123 | 1 | 481 | 3 | N | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 840 | N | 463 | -0- | -377 | -0- | 89 | 1 | 374 | 3 | N | -0- | | | | | 66 |
| 03 | 806 | N | 793 | -0- | -13 | -0- | 167 | 1 | 626 | 3 | N | -0- | | | | | 66 |
| *04 | 625 | N | 625 | -0- | -0- | -0- | 120 | 1 | 466 | 3 | N | 35 | 67 | 1 | | | 34 |
| | | | | | | | 39 | 9 | | | | | | | | | |

GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 524 | N | 524 | -0- | -0- | -0- | 103 | 1 | 420 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 503 | -0- | -86 | -0- | 92 | 1 | 410 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 651 | N | 517 | -0- | -134 | -0- | 105 | 1 | 412 | 3 | Y | -0- | | | | | 24 |
| 02 | 476 | N | 242 | -0- | -234 | -0- | 47 | 1 | 195 | 3 | Y | -0- | | | | | 24 |
| 03 | 845 | N | 845 | -0- | -0- | -0- | 179 | 1 | 665 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 510 | N | 384 | -0- | -126 | -0- | 79 | 1 | 305 | 3 | Y | -0- | | | | | 25 |

RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 257 | -0- | -133 | -0- | 64 | 1 | 193 | 3 | Y | -0- | | | | | 23 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 41 | 1 | 183 | 3 | Y | -0- | | | | | 23 |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 76 | 1 | 317 | 3 | Y | -0- | | | | | 23 |
| 02 | 252 | N | 17 | -0- | -235 | -0- | 5 | 1 | 11 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | 55 | -0- | -162 | -0- | 14 | 1 | 40 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 330 | N | 89 | -0- | -241 | -0- | 15 | 1 | 74 | 3 | Y | -0- | | | | | 25 |

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 10 | -0- | 10 | 110 | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 120 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 10 | -0- | 10 | 130 | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 10 | -0- | -130 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUN T S H (WILCOX) //CONT.// 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 62 | -0- | -238 | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 3 | -0- | -53 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| *04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DICKINSON, J. H. WELL #: RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |

WORKED OVER ANOTHER ZONE.. 07/01/2017

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

DICKINSON, J. H. WELL #: RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

WORKED OVER ANOTHER ZONE.. 12/01/2016

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 N | 5 | -0- | -325 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 N | 36 | -0- | -305 | -0- | 6 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 232 N | 232 | -0- | -0- | -0- | 31 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 03 | 258 N | 258 | -0- | -0- | -0- | 34 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| *04 | 452 N | 452 | -0- | -0- | -0- | 72 | 1 | 380 | 3 | Y | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 7 RRCID -> 075752 COMPL. DATE 04/01/2013 TOTAL DEPTH 8470 PERF. 8240 - 8266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIBAR, D. W. 56 "C" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 490 | N | 490 | -0- | -0- | -0- | 91 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 646 | -0- | -5 | -0- | 106 | 1 | 540 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 401 | -0- | -188 | -0- | 51 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 72 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 74 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| *04 | 793 | N | 793 | -0- | -0- | -0- | 126 | 1 | 667 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 111 | -0- | -44 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 58 | -0- | -97 | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 | -0- | 6 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| *04 | 117 | N | 117 | -0- | -0- | -0- | 27 | 1 | 54 | 3 | Y | 33 | 27 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 125 | -0- | -25 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 45 | -0- | -110 | -0- | 3 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 5 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 36 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *04 | 102 | N | 102 | -0- | -0- | -0- | 34 | 1 | 68 | 3 | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAKER 64 WELL #: 1A RRCID -> 097029 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8368 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 164 | -0- | -46 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 198 | -0- | -112 | -0- | 28 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 66 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 03 | 314 | N | 314 | -0- | -0- | -0- | 73 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| *04 | 332 | N | 332 | -0- | -0- | -0- | 48 | 1 | 284 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 142 | -0- | -368 | -0- | 18 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 72 | -0- | -455 | -0- | 8 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 33 | 1 | 620 | 3 | Y | -0- | | | | | -0- |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 45 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | N | 105 | -0- | -405 | -0- | 39 | 1 | 66 | 3 | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 N | 148 | -0- | -2 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 N | 75 | -0- | -80 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 73 N | 73 | -0- | -0- | -0- | 10 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 02 | 183 N | 183 | -0- | -0- | -0- | 53 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 03 | 158 N | 158 | -0- | -0- | -0- | 37 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| *04 | 183 N | 183 | -0- | -0- | -0- | 22 | 1 | 128 | 3 | Y | 30 | | | | | 30 |
| | | | | | | 33 | 9 | | | | | | | | | |

TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 14 | 11 | 1 | | | 3 |

TRIBAR-SCHOOLFIELD WELL #: 2SF RRCID -> 123997 COMPL. DATE 04/12/1986 TOTAL DEPTH 12200 PERF. 6078 - 6084

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 5SF RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR 55 "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIPLE BAR 55 G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 303 | -0- | -87 | -0- | 56 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 51 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 301 | -0- | -9 | -0- | 38 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 241 | -0- | -39 | -0- | 32 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 37 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | N | 248 | -0- | -52 | -0- | 40 | 1 | 208 | 3 | Y | -0- | | | | | -0- |

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 26 | -0- | -36 | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| *04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8385 PERF. 8172 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHLETZE A.E. WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 570 | -0- | -30 | -0- | 106 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 492 | -0- | -66 | -0- | 81 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 535 | -0- | -116 | -0- | 68 | 1 | 467 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 413 | -0- | -119 | -0- | 55 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 70 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| *04 | 602 | N | 602 | -0- | -0- | -0- | 96 | 1 | 506 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 989 | -0- | -61 | -0- | 183 | 1 | 806 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 872 | -0- | -120 | -0- | 143 | 1 | 729 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 847 | -0- | -83 | -0- | 108 | 1 | 739 | 3 | Y | -0- | | | | | -0- |
| 02 | 924 | N | 549 | -0- | -375 | -0- | 74 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 03 | 431 | N | 431 | -0- | -0- | -0- | 57 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 04 | 810 | N | 787 | -0- | -23 | -0- | 125 | 1 | 662 | 3 | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

D. W. TRI BAR 12 F WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 15 | -0- | -45 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 15 | -0- | -47 | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 5 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 3 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE BAR RANCH "A" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 538 | -0- | -206 | -0- | 88 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 340 | -0- | -373 | -0- | 43 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 71 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 100 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| *04 | 479 | N | 479 | -0- | -0- | -0- | 76 | 1 | 403 | 3 | N | -0- | | | | | -0- |

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 28 | -0- | -32 | -0- | 28 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 62 | N | 5 | -0- | -57 | -0- | 5 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 124 | N | 22 | -0- | -102 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | 7 |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | 7 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 60 | 3 | 6 | 9 | Y | 5 | 10 | 1 | | | 2 |
| *04 | 103 | N | 103 | -0- | -0- | -0- | 13 | 1 | 90 | 3 | Y | -0- | | | | | 2 |

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 4 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 5 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 11 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| *04 | 55 | N | 55 | -0- | -0- | -0- | 11 | 1 | 44 | 3 | N | -0- | | | | | -0- |

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH 8390 PERF. 8216 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 345 | -0- | -926 | -0- | 20 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 129 | -0- | -1019 | -0- | 14 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| *04 | 842 | N | 842 | -0- | -0- | -0- | 108 | 1 | 734 | 3 | N | -0- | | | | | -0- |

LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 114 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 133 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 04 | 120 | N | 108 | -0- | -12 | -0- | 106 | 1 | 2 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 281 | -0- | -589 | -0- | 24 | 1 | 257 | 3 | Y | -0- | | | | | 12 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 751 | N | 751 | -0- | -0- | -0- | 14 | 1 | 718 | 3 | Y | 17 | 18 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 124 | 1 | 1126 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 838 | 3 | 14 | 9 | Y | 13 | 20 | 1 | | | 10 |
| *04 | 1267 | N | 1267 | -0- | -0- | -0- | 73 | 1 | 1194 | 3 | Y | -0- | | | | | 10 |

LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 55 | -0- | -125 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 8 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 6 | 1 | 43 | 3 | Y | -0- | | | | | -0- |

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 6 | -0- | -114 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 123 | -0- | -94 | -0- | 5 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 23 | -0- | -194 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 26 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 44 | -0- | -16 | -0- | 33 | 3 | 11 | 9 | Y | 10 | | | | | 30 |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 30 |
| 01 | 62 | N | 33 | -0- | -29 | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | | | 30 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 5 | 1 | 38 | 3 | Y | -0- | | | | | 30 |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 78 | 3 | 9 | 9 | Y | 8 | 31 | 1 | | | 7 |
| *04 | 47 | N | 47 | -0- | -0- | -0- | 6 | 1 | 37 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LYSSY 72 WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | N | 61 | -0- | -0- | -0- | 5 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 2 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 39 | -0- | -51 | -0- | 2 | 1 | 37 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 69 WELL #: 9 RRCID -> 163931 COMPL. DATE 06/06/1997 TOTAL DEPTH 8415 PERF. 8289 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 108 | 1 | 1134 | 3 | Y | -0- | | | | | -0- |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 47 | 1 | 1054 | 3 | Y | -0- | | | | | -0- |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 9 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 22 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 1221 | N | 1221 | -0- | -0- | -0- | 70 | 1 | 1151 | 3 | Y | -0- | | | | | -0- |

LYSSY 709 WELL #: 18 RRCID -> 164452 COMPL. DATE 04/01/2013 TOTAL DEPTH 8447 PERF. 8241 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| *04 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |

LYSSY 69 WELL #: 31 RRCID -> 164927 COMPL. DATE 02/22/1997 TOTAL DEPTH 8416 PERF. 8280 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 4 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- | -0- | 3 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 10 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 55 | -0- | -35 | -0- | 3 | 1 | 52 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 4 RRCID -> 165034 COMPL. DATE 09/19/1997 TOTAL DEPTH 8500 PERF. 8308 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 72 | -0- | -498 | -0- | 13 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 170 | 1 | 865 | 3 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 18 | -0- | -943 | -0- | 2 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 84 | 1 | 538 | 3 | Y | -0- | | | | | -0- |
| 03 | 598 | N | 598 | -0- | -0- | -0- | 79 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| *04 | 882 | N | 882 | -0- | -0- | -0- | 140 | 1 | 742 | 3 | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 5 RRCID -> 167505 COMPL. DATE 02/23/1998 TOTAL DEPTH 8500 PERF. 8343 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 69 | -0- | 69 | 69 | 9 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 73 | -0- | 73 | 142 | 12 | 1 | 61 | 3 | Y | -0- | | | | | -0- |

ALEXANDER, M. M. ET AL 709 WELL #: 1 RRCID -> 167519 COMPL. DATE 10/16/1997 TOTAL DEPTH 8460 PERF. 8295 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/27/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 N | 1574 | -0- | -136 | -0- | 292 | 1 | 1282 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 N | 1343 | -0- | -238 | -0- | 220 | 1 | 1123 | 3 | Y | -0- | | | | | -0- |
| 01 | 1643 N | 1448 | -0- | -195 | -0- | 185 | 1 | 1263 | 3 | Y | -0- | | | | | -0- |
| 02 | 1456 N | 749 | -0- | -707 | -0- | 101 | 1 | 648 | 3 | Y | -0- | | | | | -0- |
| 03 | 1342 N | 1342 | -0- | -0- | -0- | 178 | 1 | 1164 | 3 | Y | -0- | | | | | -0- |
| *04 | 1482 N | 1482 | -0- | -0- | -0- | 236 | 1 | 1246 | 3 | Y | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 651 N | 651 | -0- | -0- | -0- | 592 | 3 | 59 | 9 | Y | 54 | | | | | 60 |
| 12 | 527 N | 312 | -0- | -215 | -0- | 312 | 3 | | | Y | -0- | | | | | 60 |
| 01 | 713 N | 380 | -0- | -333 | -0- | 16 | 1 | 257 | 3 | Y | 97 | 134 | 1 | | | 23 |
| | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 616 N | 194 | -0- | -422 | -0- | 19 | 1 | 155 | 3 | Y | 18 | | | | | 41 |
| | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 574 N | 574 | -0- | -0- | -0- | 495 | 3 | 79 | 9 | Y | 72 | 78 | 1 | | | 35 |
| *04 | 427 N | 427 | -0- | -0- | -0- | 53 | 1 | 364 | 3 | Y | 9 | 8 | 1 | | | 36 |
| | | | | | | 10 | 9 | | | | | | | | | |

LYSSY "8" WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 N | 39 | -0- | -51 | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 N | 12 | -0- | -81 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 N | 50 | -0- | -12 | -0- | 3 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 N | 21 | -0- | -7 | -0- | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 03 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY "8" WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 98 | -0- | -112 | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 16 | -0- | -170 | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 92 | -0- | -63 | -0- | 5 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 39 | -0- | -45 | -0- | 4 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 135 | N | 135 | -0- | -0- | -0- | 17 | 1 | 118 | 3 | Y | -0- | | | | | -0- |

LYSSY 67 "C" WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 287 | -0- | -23 | -0- | 17 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 290 | -0- | -102 | -0- | 32 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 328 | N | 328 | -0- | -0- | -0- | 42 | 1 | 286 | 3 | Y | -0- | | | | | -0- |

LYSSY 67 "C" WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: C 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 883 | N | 883 | -0- | -0- | -0- | 164 | 1 | 719 | 3 | Y | -0- | | | | | -0- |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 99 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 01 | 628 | N | 628 | -0- | -0- | -0- | 80 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 32 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 93 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| *04 | 255 | N | 255 | -0- | -0- | -0- | 41 | 1 | 214 | 3 | Y | -0- | | | | | -0- |

LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | X | 93 | -0- | -1287 | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 413 | N | 413 | -0- | -0- | -0- | 53 | 1 | 360 | 3 | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8510 PERF. 8342 - 8353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 853 | -0- | -77 | -0- | 110 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 12 | 965 | N | 965 | -0- | -0- | -0- | 113 | 1 | 852 | 3 | N | -0- | | | | | -0- |
| 01 | 899 | N | 795 | -0- | -104 | -0- | 29 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 717 | -0- | -67 | -0- | 30 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 03 | 767 | N | 767 | -0- | -0- | -0- | 61 | 1 | 706 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 676 | -0- | -104 | -0- | 55 | 1 | 621 | 3 | N | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIBAR-SCHOOLFIELD WELL #: 1SF RRCID -> 173990 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 6071 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1753 | N | 1753 | -0- | -0- | -0- | 325 | 1 | 1428 | 3 | N | -0- | | | | | -0- |
| 12 | 1880 | N | 1880 | -0- | -0- | -0- | 309 | 1 | 1571 | 3 | N | -0- | | | | | -0- |
| 01 | 1872 | N | 1872 | -0- | -0- | -0- | 239 | 1 | 1633 | 3 | N | -0- | | | | | -0- |
| 02 | 1632 | N | 1632 | -0- | -0- | -0- | 219 | 1 | 1413 | 3 | N | -0- | | | | | -0- |
| 03 | 1368 | N | 1368 | -0- | -0- | -0- | 182 | 1 | 1186 | 3 | N | -0- | | | | | -0- |
| *04 | 1117 | N | 1117 | -0- | -0- | -0- | 178 | 1 | 939 | 3 | N | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 6081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 37 | -0- | -23 | -0- | 7 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 20 | -0- | -42 | -0- | 3 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 7 | -0- | -55 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 6 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 4SF RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 11SF RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 514 | -0- | -26 | -0- | 95 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 473 | -0- | -54 | -0- | 78 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 437 | -0- | -121 | -0- | 56 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 435 | -0- | -41 | -0- | 58 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 52 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| *04 | 530 | N | 530 | -0- | -0- | -0- | 81 | 1 | 427 | 3 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TRIBAR-SCHOOLFIELD WELL #: 9SF RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 4 | -0- | -146 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 10 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 9 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 7 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 8 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 8 | -0- | -52 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 7SF RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 6078 - 8371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 108 | -0- | -12 | -0- | 20 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 104 | -0- | -175 | -0- | 17 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 109 | -0- | -139 | -0- | 14 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 89 | -0- | -23 | -0- | 12 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 15 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| *04 | 172 | N | 172 | -0- | -0- | -0- | 27 | 1 | 145 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIBAR-SCHOOLFIELD WELL #: 6SF RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 620 | N | 620 | -0- | -0- | -0- | 115 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 459 | -0- | -99 | -0- | 75 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 214 | -0- | -561 | -0- | 27 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 84 | 1 | 538 | 3 | Y | -0- | | | | | -0- |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 84 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| *04 | 429 | N | 429 | -0- | -0- | -0- | 68 | 1 | 361 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 10SF RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 8488 PERF. 6123 - 6239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 118 | -0- | 118 | 118 | 16 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 130 | -0- | 130 | 248 | 21 | 1 | 109 | 3 | Y | -0- | | | | | -0- |

VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 9 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 109 | N | 109 | -0- | -0- | -0- | 14 | 1 | 95 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: 13SF RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIBAR-SCHOOLFIELD WELL #: 18SF RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRIBAR, D. W. 56 "C" WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 N | 168 | -0- | -12 | -0- | 31 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 N | 127 | -0- | -28 | -0- | 21 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 01 | 123 N | 123 | -0- | -0- | -0- | 16 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 N | 152 | -0- | -16 | -0- | 20 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 03 | 43 N | 43 | -0- | -0- | -0- | 6 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| *04 | 183 N | 183 | -0- | -0- | -0- | 29 | 1 | 154 | 3 | Y | -0- | | | | | -0- |

TRIBAR-SCHOOLFIELD WELL #: E 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 422 N | 422 | -0- | -0- | -0- | 78 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 12 | 460 N | 460 | -0- | -0- | -0- | 75 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 01 | 452 N | 452 | -0- | -0- | -0- | 58 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 02 | 418 N | 418 | -0- | -0- | -0- | 56 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 03 | 432 N | 432 | -0- | -0- | -0- | 57 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| *04 | 452 N | 452 | -0- | -0- | -0- | 72 | 1 | 380 | 3 | Y | -0- | | | | | -0- |

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 N | 951 | -0- | -69 | -0- | 121 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 12 | 1041 N | 1041 | -0- | -0- | -0- | 113 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| 01 | 1116 N | 1052 | -0- | -64 | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 N | 877 | -0- | -19 | -0- | 44 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 03 | 1026 N | 1026 | -0- | -0- | -0- | 179 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| *04 | 1084 N | 1084 | -0- | -0- | -0- | 386 | 1 | 662 | 3 | N | 33 | 18 | 1 | | | 15 |
| | | | | | | 36 | 9 | | | | | | | | | |

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8212 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 111 | -0- | -39 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 1 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 9 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 20 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 88 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| *04 | 415 | N | 415 | -0- | -0- | -0- | 95 | 1 | 186 | 3 | Y | 122 | 108 | 1 | | | 14 |
| | | | | | | | 134 | 9 | | | | | | | | | |

TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 12/31/2005 TOTAL DEPTH 8550 PERF. 6079 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2585 | N | 2585 | -0- | -0- | -0- | 479 | 1 | 2106 | 3 | N | -0- | | | | | -0- |
| 12 | 2193 | N | 2193 | -0- | -0- | -0- | 360 | 1 | 1833 | 3 | N | -0- | | | | | -0- |
| 01 | 1728 | X | 1728 | -0- | -0- | -0- | 221 | 1 | 1507 | 3 | N | -0- | | | | | -0- |
| 02 | 980 | X | 980 | -0- | -0- | -0- | 132 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 03 | 1634 | X | 1634 | -0- | -0- | -0- | 217 | 1 | 1417 | 3 | N | -0- | | | | | -0- |
| *04 | 266 | X | 266 | -0- | -0- | -0- | 42 | 1 | 224 | 3 | N | -0- | | | | | -0- |

SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8222 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 37 | -0- | -83 | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 23 | -0- | -70 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 18 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| *04 | 35 | N | 35 | -0- | -0- | -0- | 12 | 1 | 23 | 3 | Y | -0- | | | | | -0- |

GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1162 | N | 1162 | -0- | -0- | -0- | 216 | 1 | 946 | 3 | Y | -0- | | | | | -0- |
| 12 | 965 | N | 965 | -0- | -0- | -0- | 158 | 1 | 807 | 3 | Y | -0- | | | | | -0- |
| 01 | 1018 | N | 1018 | -0- | -0- | -0- | 130 | 1 | 888 | 3 | Y | -0- | | | | | -0- |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 60 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 03 | 858 | N | 858 | -0- | -0- | -0- | 114 | 1 | 744 | 3 | Y | -0- | | | | | -0- |
| *04 | 1091 | N | 1091 | -0- | -0- | -0- | 168 | 1 | 888 | 3 | Y | 32 | | | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TRIPLE BAR 55 "A" WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73 | N | 73 | -0- | -0- | -0- | 14 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 10 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 29 | -0- | -27 | -0- | 4 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 4 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| *04 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | Y | -0- | | | | | -0- |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1282 | N | 1282 | -0- | -0- | -0- | 1237 | 3 | 45 | 9 | Y | 41 | | | | | 46 |
| 12 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | Y | -0- | | | | | 46 |
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 73 | 1 | 1178 | 3 | Y | 75 | 104 | 1 | | | 17 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1063 | -0- | -113 | -0- | 115 | 1 | 933 | 3 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1648 | N | 1648 | -0- | -0- | -0- | 1586 | 3 | 62 | 9 | Y | 56 | 62 | 1 | | | 25 |
| 04 | 1260 | N | 1226 | -0- | -34 | -0- | 156 | 1 | 1061 | 3 | Y | 8 | 7 | 1 | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |

LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 245 | N | 245 | -0- | -0- | -0- | 214 | 1 | 31 | 3 | Y | -0- | | | | | 17 |
| 01 | 241 | N | 241 | -0- | -0- | -0- | 240 | 1 | 1 | 3 | Y | -0- | | | | | 17 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 226 | 1 | 8 | 3 | Y | -0- | | | | | 17 |
| *04 | 201 | N | 201 | -0- | -0- | -0- | 198 | 1 | 3 | 3 | Y | -0- | | | | | 17 |

LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 303 | -0- | -87 | -0- | 42 | 1 | 237 | 3 | Y | 22 | | | | | 30 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | Y | -0- | | | | | 30 |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 152 | 1 | 681 | 3 | Y | 78 | 98 | 1 | | | 10 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 134 | 1 | 512 | 3 | Y | -0- | | | | | 10 |
| 03 | 1011 | N | 1011 | -0- | -0- | -0- | 238 | 1 | 731 | 3 | Y | 38 | | | | | 48 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *04 | 772 | N | 772 | -0- | -0- | -0- | 151 | 1 | 608 | 3 | Y | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 79 | -0- | -11 | -0- | 15 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 65 | -0- | -90 | -0- | 11 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 7 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 48 | -0- | -36 | -0- | 6 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| *04 | 85 | N | 85 | -0- | -0- | -0- | 8 | 1 | 41 | 3 | Y | 33 | | | | | 33 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 05/29/2014 TOTAL DEPTH 8498 PERF. 8498 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 | N | 2483 | -0- | -67 | -0- | 75 | 1 | 2378 | 3 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2790 | N | 2129 | -0- | -661 | -0- | 68 | 1 | 2061 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 01 | 2945 | N | 2009 | -0- | -936 | -0- | 80 | 1 | 1926 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1450 | -0- | -874 | -0- | 56 | 1 | 1361 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2400 | N | 2400 | -0- | -0- | -0- | 107 | 1 | 2246 | 3 | Y | 43 | 32 | 1 | | | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *04 | 2235 | N | 2235 | -0- | -0- | -0- | 94 | 1 | 2095 | 3 | Y | 42 | 26 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |

SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4590 | X | 3568 | -0- | -1022 | -0- | 107 | 1 | 3396 | 3 | Y | 59 | 58 | 1 | | | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 4743 | X | 3397 | -0- | -1346 | -0- | 106 | 1 | 3223 | 3 | Y | 62 | 60 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 4743 | X | 3124 | -0- | -1619 | -0- | 125 | 1 | 2996 | 3 | Y | 3 | 14 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2254 | -0- | -1246 | -0- | 86 | 1 | 2107 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3689 | X | 1026 | -0- | -2663 | -0- | 47 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 04 | 3570 | X | 3362 | -0- | -208 | -0- | 142 | 1 | 3164 | 3 | Y | 51 | 25 | 1 | | | 26 |
| | | | | | | | 56 | 9 | | | | | | | | | |

APPLING TRUST WELL #: 3 RRCID -> 271915 COMPL. DATE 04/01/2013 TOTAL DEPTH 8282 PERF. 8126 - 8160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 255 | -0- | 255 | 255 | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 77 | -0- | 77 | 332 | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 7 | -0- | 7 | 339 | 7 | 3 | | | N | -0- | | | | | -0- |

LYSSY GU B WELL #: 7H RRCID -> 272514 COMPL. DATE 04/12/2013 TOTAL DEPTH 8327 PERF. 8994 - 13381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 970 | 3 | 80 | 9 | N | 73 | 71 | 1 | | | 13 |
| 12 | 1072 | N | 1072 | -0- | -0- | -0- | 1050 | 3 | 22 | 9 | N | 20 | | | | | 33 |
| 01 | 1364 | N | 1134 | -0- | -230 | -0- | 58 | 1 | 925 | 3 | N | 137 | 149 | 1 | | | 21 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 980 | N | 880 | -0- | -100 | -0- | 94 | 1 | 756 | 3 | N | 27 | | | | | 48 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1048 | N | 1048 | -0- | -0- | -0- | 956 | 3 | 92 | 9 | N | 84 | | | | | 132 |
| 04 | 1110 | N | 871 | -0- | -239 | -0- | 102 | 1 | 699 | 3 | N | 64 | 164 | 1 | | | 32 |
| | | | | | | | 70 | 9 | | | | | | | | | |

ALEXANDER-MANDEL 1762 WELL #: 1H RRCID -> 277011 COMPL. DATE 10/01/2014 TOTAL DEPTH 8261 PERF. 8572 - 12579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 828 | -0- | -42 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 708 | -0- | -129 | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 610 | -0- | -227 | -0- | 85 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 720 | -0- | -64 | -0- | 182 | 1 | 450 | 3 | N | 80 | | | | | 80 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 139 | 1 | 455 | 3 | N | 104 | 173 | 1 | | | 11 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 600 | N | 378 | -0- | -222 | -0- | 48 | 1 | 279 | 3 | N | 46 | | | | | 57 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261

FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 688 | N | 688 | -0- | -0- | -0- | 131 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 51 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 45 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 157 | -0- | -67 | -0- | 30 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 87 | -0- | -161 | -0- | 18 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| *04 | 233 | N | 233 | -0- | -0- | -0- | 47 | 1 | 186 | 3 | N | -0- | | | | | -0- |

FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 85 | -0- | -5 | -0- | 16 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 28 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 24 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 39 | -0- | -45 | -0- | 7 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | 81 | -0- | -74 | -0- | 17 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| *04 | 192 | N | 192 | -0- | -0- | -0- | 39 | 1 | 153 | 3 | N | -0- | | | | | -0- |

FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 416 | N | 416 | -0- | -0- | -0- | 69 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 303 | -0- | -7 | -0- | 46 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 228 | -0- | -82 | -0- | 39 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 247 | -0- | -61 | -0- | 40 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | 185 | -0- | -125 | -0- | 33 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| *04 | 238 | N | 238 | -0- | -0- | -0- | 41 | 1 | 197 | 3 | N | -0- | | | | | -0- |

UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 112 |

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWRY WELL #: 7241 RRCID -> 243840 COMPL. DATE 11/16/2008 TOTAL DEPTH 8356 PERF. 8157 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 14 | -0- | -46 | -0- | 3 | 1 | 11 | 3 | N | -0- | | | | | 207 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 207 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 207 |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 207 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |

TWO M (GEORGETOWN) 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
BURR "C" WELL #: 1231XD RRCID -> 214359 COMPL. DATE 09/10/2004 TOTAL DEPTH 2427 PERF. 2219 - 4060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 35 | 6 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2019 - PLUGGED 01/18/19

PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BRP ENERGY, LLC 041519
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1797 | X | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1857 | X | 1857 | -0- | -0- | -0- | 1857 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5794 | X | 5794 | -0- | -0- | -0- | 5794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5198 | X | 5198 | -0- | -0- | -0- | 5198 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5620 | X | 5620 | -0- | -0- | -0- | 5620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | X | NO RPT | -0- | -240 | -0- | | | | | N | NO RPT | | | | | -0- |

CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 760 | -0- | -2060 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 786 | -0- | -1942 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | N | 525 | -0- | -1335 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 543 | -0- | -1441 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BAKER RESOURCES 044365
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 720 | -0- | -90 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4270 | -0- | 1170 | 1170 | 4270 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1910 | N | 740 | -0- | -1170 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 03 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5271 | X | 5271 | -0- | -0- | -0- | 5271 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 753 | -0- | -2998 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3885 | X | 3885 | -0- | -0- | -0- | 3885 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3370 | -0- | -18 | -0- | 3370 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3800 | X | 3800 | -0- | -0- | -0- | 3800 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | N | NO RPT | | | | | -0- |

CONTANGO RESOURCES, INC. 173206
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 772 | -0- | -98 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 12 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 700 | -0- | -28 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 754 | -0- | -21 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 734 | -0- | -16 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 417 | -0- | -93 | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 343 | -0- | -246 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 01 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 279 | -0- | -113 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 297 | -0- | -44 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 279 | -0- | -81 | -0- | 13 | 1 | 266 | 2 | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3060 | X | 2108 | -0- | -952 | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3324 | X | 3324 | -0- | -0- | -0- | 3324 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3317 | X | 3052 | -0- | -265 | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2409 | -0- | -587 | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2605 | -0- | -712 | -0- | 2605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 2347 | -0- | -863 | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 502 | -0- | -25 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 359 | -0- | -117 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 405 | -0- | -91 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| *04 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 5836 | -0- | -1124 | -0- | 5836 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7192 | X | 6962 | -0- | -230 | -0- | 6962 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7254 | X | 5600 | -0- | -1654 | -0- | 5600 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6552 | X | 5377 | -0- | -1175 | -0- | 5377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7254 | X | 6471 | -0- | -783 | -0- | 6471 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6750 | X | 6682 | -0- | -68 | -0- | 6682 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1840 | N | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1608 | -0- | -16 | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1736 | -0- | -4 | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6178 | X | 6178 | -0- | -0- | -0- | 6178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6138 | X | 5250 | -0- | -888 | -0- | 5250 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6138 | X | 4999 | -0- | -1139 | -0- | 4999 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5544 | X | 4639 | -0- | -905 | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6138 | X | 5214 | -0- | -924 | -0- | 5214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5940 | X | 5061 | -0- | -879 | -0- | 5061 | 2 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | N | 1589 | -0- | -151 | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1595 | -0- | -141 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1576 | -0- | -67 | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1377 | -0- | -107 | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1503 | -0- | -78 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1449 | -0- | -81 | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8349 | X | 8349 | -0- | -0- | -0- | 1344 | 1 | 7005 | 3 | N | -0- | | | | | -0- |
| 12 | 8006 | X | 8006 | -0- | -0- | -0- | 1488 | 1 | 6518 | 3 | N | -0- | | | | | -0- |
| 01 | 7447 | X | 7447 | -0- | -0- | -0- | 1488 | 1 | 5959 | 3 | N | -0- | | | | | -0- |
| 02 | 6382 | X | 6382 | -0- | -0- | -0- | 1344 | 1 | 5038 | 3 | N | -0- | | | | | -0- |
| 03 | 5298 | X | 5298 | -0- | -0- | -0- | 5298 | 2 | | | N | -0- | | | | | -0- |
| *04 | 4899 | X | 4899 | -0- | -0- | -0- | 4899 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13323 | X | 13323 | -0- | -0- | -0- | 13323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13262 | X | 13262 | -0- | -0- | -0- | 13262 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13206 | X | 12888 | -0- | -318 | -0- | 12888 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11928 | X | 11492 | -0- | -436 | -0- | 11492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13206 | X | 12400 | -0- | -806 | -0- | 12400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12780 | X | 11758 | -0- | -1022 | -0- | 11758 | 2 | | | N | -0- | | | | | -0- |

WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 131 | -0- | -55 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | N | 1312 | -0- | -338 | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 872 | -0- | -360 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1040 | -0- | -355 | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1010 | -0- | -340 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | N | 1855 | -0- | -485 | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1916 | -0- | -130 | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1884 | -0- | -69 | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1704 | -0- | -32 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1884 | -0- | -38 | -0- | 1884 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1816 | -0- | -14 | -0- | 1816 | 2 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 3546 | -0- | -534 | -0- | 3546 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3573 | -0- | -643 | -0- | 3573 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3503 | -0- | -434 | -0- | 3503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | 3111 | -0- | -333 | -0- | 3111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3390 | -0- | -392 | -0- | 3390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3540 | X | 3353 | -0- | -187 | -0- | 104 | 1 | 3249 | 2 | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 185 | -0- | -25 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 148 | -0- | -20 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| *04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5430 | X | 3860 | -0- | -1570 | -0- | 3860 | 3 | | | N | -0- | | | -0- |
| 12 | 4371 | X | 4002 | -0- | -369 | -0- | 4002 | 3 | | | N | -0- | | | -0- |
| 01 | 4278 | X | 3849 | -0- | -429 | -0- | 3849 | 3 | | | N | -0- | | | -0- |
| 02 | 3864 | X | 3483 | -0- | -381 | -0- | 3483 | 3 | | | N | -0- | | | -0- |
| 03 | 4278 | X | 3865 | -0- | -413 | -0- | 3865 | 2 | | | N | -0- | | | -0- |
| 04 | 3870 | X | 3829 | -0- | -41 | -0- | 3829 | 2 | | | N | -0- | | | -0- |

CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2475 | N | 2475 | -0- | -0- | -0- | 2475 | 3 | | | N | -0- | | | -0- |
| 12 | 2796 | N | 2796 | -0- | -0- | -0- | 2796 | 3 | | | N | -0- | | | -0- |
| 01 | 2579 | N | 2579 | -0- | -0- | -0- | 2579 | 3 | | | N | -0- | | | -0- |
| 02 | 2296 | N | 2225 | -0- | -71 | -0- | 2225 | 3 | | | N | -0- | | | -0- |
| 03 | 2542 | N | 2219 | -0- | -323 | -0- | 2219 | 2 | | | N | -0- | | | -0- |
| 04 | 2460 | N | 2197 | -0- | -263 | -0- | 2 | 1 | 2195 | 2 | N | -0- | | | -0- |

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4043 | -0- | -1687 | -0- | 4043 | 3 | | | N | -0- | | | -0- |
| 12 | 5921 | X | 4029 | -0- | -1892 | -0- | 4029 | 3 | | | N | -0- | | | -0- |
| 01 | 5925 | X | 5925 | -0- | -0- | -0- | 5925 | 3 | | | N | -0- | | | -0- |
| 02 | 4366 | X | 4366 | -0- | -0- | -0- | 4366 | 3 | | | N | -0- | | | -0- |
| 03 | 4890 | X | 4890 | -0- | -0- | -0- | 4890 | 2 | | | N | -0- | | | -0- |
| 04 | 5730 | X | 4853 | -0- | -877 | -0- | 4853 | 2 | | | N | -0- | | | -0- |

EPIC PERMIAN OPERATING, LLC 253404
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | N | 750 | -0- | -120 | -0- | 750 | 3 | | | N | -0- | | | -0- |
| 12 | 899 | N | 734 | -0- | -165 | -0- | 734 | 3 | | | N | -0- | | | -0- |
| 01 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | -0- |
| 02 | 700 | N | 419 | -0- | -281 | -0- | 419 | 3 | | | N | -0- | | | -0- |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | -0- |
| *04 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | -0- |

GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF.10293 - 12993

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 3116 | -0- | -1354 | -0- | 3116 | 3 | | | N | -0- | | | -0- |
| 12 | 4619 | X | 3049 | -0- | -1570 | -0- | 3049 | 3 | | | N | -0- | | | -0- |
| 01 | 3720 | X | 2746 | -0- | -974 | -0- | 2746 | 3 | | | N | -0- | | | -0- |
| 02 | 3360 | X | 1742 | -0- | -1618 | -0- | 1742 | 3 | | | N | -0- | | | -0- |
| 03 | 3224 | X | 3132 | -0- | -92 | -0- | 3132 | 2 | | | N | -0- | | | -0- |
| *04 | 3970 | X | 3970 | -0- | -0- | -0- | 3970 | 2 | | | N | -0- | | | -0- |

GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 3410 | -0- | -1480 | -0- | 3410 | 3 | | | N | -0- | | | -0- |
| 12 | 5053 | X | 3336 | -0- | -1717 | -0- | 3336 | 3 | | | N | -0- | | | -0- |
| 01 | 4061 | X | 3005 | -0- | -1056 | -0- | 3005 | 3 | | | N | -0- | | | -0- |
| 02 | 3668 | X | 1906 | -0- | -1762 | -0- | 1906 | 3 | | | N | -0- | | | -0- |
| 03 | 3534 | X | 3427 | -0- | -107 | -0- | 3427 | 2 | | | N | -0- | | | -0- |
| *04 | 4345 | X | 4345 | -0- | -0- | -0- | 4345 | 2 | | | N | -0- | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | 1150 | -0- | -260 | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1283 | -0- | -50 | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1025 | -0- | -60 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1025 | -0- | -39 | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 842 | -0- | -429 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| *04 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 288 | -0- | -102 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 337 | -0- | -66 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 249 | -0- | -92 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 249 | -0- | -81 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | N | 1306 | -0- | -164 | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1284 | -0- | -142 | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 973 | -0- | -259 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1230 | -0- | -41 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1161 | -0- | -69 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1440 | N | 1289 | -0- | -151 | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1258 | -0- | -199 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1062 | -0- | -142 | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1064 | -0- | -207 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1016 | -0- | -334 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 2196 | -0- | -98 | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2294 | X | 2293 | -0- | -1 | -0- | 2293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1934 | -0- | -138 | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1987 | -0- | -214 | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 1939 | -0- | -281 | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2160 | N | 2013 | -0- | -147 | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1942 | -0- | -259 | -0- | 1942 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1918 | -0- | -66 | -0- | 1918 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1682 | -0- | -194 | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1913 | -0- | -40 | -0- | 1913 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1849 | -0- | -11 | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 268 | -0- | -182 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 226 | -0- | -208 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 240 | -0- | -39 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 223 | -0- | -29 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 209 | -0- | -31 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| *04 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2720 | -0- | -220 | -0- | 2720 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2826 | -0- | -181 | -0- | 2826 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2845 | -0- | -131 | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2660 | X | 2556 | -0- | -104 | -0- | 2556 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2783 | -0- | -38 | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2760 | X | 2671 | -0- | -89 | -0- | 2671 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6253 | X | 6253 | -0- | -0- | -0- | 6253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6173 | X | 6173 | -0- | -0- | -0- | 6173 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5673 | X | 5361 | -0- | -312 | -0- | 5361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5208 | X | 5021 | -0- | -187 | -0- | 5021 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 4804 | -0- | -962 | -0- | 4804 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5580 | X | 3107 | -0- | -2473 | -0- | 3107 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2634 | X | 2634 | -0- | -0- | -0- | 2634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2309 | X | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 2 | | | N | -0- | | | | | -0- |
| *04 | 2455 | X | 2455 | -0- | -0- | -0- | 2455 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 433 | -0- | -17 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 458 | -0- | -7 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 357 | -0- | -35 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 434 | -0- | -31 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 404 | -0- | -46 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | 1359 | -0- | -51 | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1385 | -0- | -72 | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1233 | -0- | -27 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1296 | -0- | -99 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1196 | -0- | -184 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 817 | -0- | -82 | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| *04 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | N | 1297 | -0- | -353 | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1525 | -0- | -56 | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1141 | -0- | -63 | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 967 | -0- | -552 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 760 | -0- | -650 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 2636 | -0- | -1414 | -0- | 2636 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3305 | -0- | -880 | -0- | 3305 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3082 | -0- | -917 | -0- | 3082 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2622 | -0- | -766 | -0- | 2622 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2013 | -0- | -1304 | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 1268 | -0- | -1942 | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 788 | -0- | -18 | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 669 | -0- | -59 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 521 | -0- | -254 | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 266 | -0- | -484 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4770 | X | 3645 | -0- | -1125 | -0- | 3645 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4043 | -0- | -886 | -0- | 4043 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4712 | X | 3879 | -0- | -833 | -0- | 3879 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4032 | X | 2706 | -0- | -1326 | -0- | 2706 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 2647 | -0- | -1383 | -0- | 2647 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3900 | X | 2107 | -0- | -1793 | -0- | 2107 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 747 | -0- | -3 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 740 | -0- | -35 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 01 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 694 | -0- | -6 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 735 | -0- | -9 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 682 | -0- | -68 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | 847 | -0- | -83 | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 788 | -0- | -142 | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 762 | -0- | -106 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 727 | -0- | -57 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 766 | -0- | -9 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 734 | -0- | -16 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 151 | -0- | -465 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 144 | -0- | -445 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 247 | -0- | -113 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | N | 1873 | -0- | -497 | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1990 | -0- | -180 | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1974 | N | 1974 | -0- | -0- | -0- | 1974 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1650 | -0- | -86 | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1501 | -0- | -483 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1313 | -0- | -607 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 6158 | -0- | -1342 | -0- | 6158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7254 | X | 6196 | -0- | -1058 | -0- | 6196 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6882 | X | 6234 | -0- | -648 | -0- | 6234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6020 | X | 5476 | -0- | -544 | -0- | 5476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6355 | X | 5813 | -0- | -542 | -0- | 5813 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6150 | X | 5590 | -0- | -560 | -0- | 5590 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 89 | -0- | -66 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 8 | -0- | -116 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |

CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 1555 | -0- | -815 | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 1945 | -0- | -504 | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | X | 1901 | -0- | -548 | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1764 | -0- | -392 | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | X | 1450 | -0- | -503 | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | X | 1113 | -0- | -777 | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1800 | X | 1518 | -0- | -282 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 1478 | -0- | -165 | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | X | 1438 | -0- | -174 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1295 | -0- | -133 | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1472 | -0- | -16 | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1377 | -0- | -3 | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5880 | X | 5482 | -0- | -398 | -0- | 5482 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5513 | -0- | -501 | -0- | 5513 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5797 | X | 5461 | -0- | -336 | -0- | 5461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5124 | X | 4547 | -0- | -577 | -0- | 4547 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5673 | X | 5256 | -0- | -417 | -0- | 5256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5490 | X | 5047 | -0- | -443 | -0- | 5047 | 2 | | | N | -0- | | | | | -0- |

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1277 | -0- | -56 | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1136 | -0- | -40 | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1213 | -0- | -58 | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1166 | -0- | -64 | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2160 | N | 2003 | -0- | -157 | -0- | 2003 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2060 | -0- | -79 | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1800 | -0- | -76 | -0- | 1800 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 2029 | -0- | -17 | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1939 | -0- | -101 | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |

J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 146 | -0- | -102 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 53 | -0- | -102 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4270 | X | 4270 | -0- | -0- | -0- | 4270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3473 | -0- | -805 | -0- | 3473 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4294 | X | 4294 | -0- | -0- | -0- | 4294 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 3102 | -0- | -762 | -0- | 3102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 3272 | -0- | -1006 | -0- | 3272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4140 | X | 3015 | -0- | -1125 | -0- | 3015 | 2 | | | N | -0- | | | | | -0- |

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 164 | -0- | -116 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| *04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. 173206
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 3808 | -0- | -902 | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4867 | X | 3808 | -0- | -1059 | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4681 | X | 3756 | -0- | -925 | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3394 | -0- | -414 | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 3700 | -0- | -330 | -0- | 3700 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3810 | X | 3476 | -0- | -334 | -0- | 3476 | 2 | | | N | -0- | | | | | -0- |

ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6184 | X | 6184 | -0- | -0- | -0- | 247 | 1 | 5937 | 2 | N | -0- | | | | | -0- |
| 02 | 4698 | X | 4698 | -0- | -0- | -0- | 183 | 1 | 4515 | 2 | N | -0- | | | | | -0- |
| 03 | 7079 | X | 7079 | -0- | -0- | -0- | 315 | 1 | 6764 | 2 | N | -0- | | | | | -0- |
| *04 | 7068 | X | 7068 | -0- | -0- | -0- | 332 | 1 | 6736 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 200 | N | 200 | -0- | -0- | -0- | 8 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| *04 | 579 | N | 579 | -0- | -0- | -0- | 27 | 1 | 552 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1899 | N | 1899 | -0- | -0- | -0- | 76 | 1 | 1823 | 2 | N | -0- | | | | | -0- |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 31 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 39 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| *04 | 802 | N | 802 | -0- | -0- | -0- | 38 | 1 | 764 | 2 | N | -0- | | | | | -0- |

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1965 | N | 1965 | -0- | -0- | -0- | 78 | 1 | 1887 | 2 | N | -0- | | | | | -0- |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 41 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 03 | 1508 | N | 1508 | -0- | -0- | -0- | 67 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| *04 | 1102 | N | 1102 | -0- | -0- | -0- | 52 | 1 | 1050 | 2 | N | -0- | | | | | -0- |

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1201 | X | 1201 | -0- | -0- | -0- | 48 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 02 | 809 | X | 809 | -0- | -0- | -0- | 32 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 03 | 1661 | X | 1661 | -0- | -0- | -0- | 74 | 1 | 1587 | 2 | N | -0- | | | | | -0- |
| *04 | 2398 | X | 2398 | -0- | -0- | -0- | 113 | 1 | 2285 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1968 | N | 1968 | -0- | -0- | -0- | 79 | 1 | 1889 | 2 | N | -0- | | | | | -0- |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 36 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 03 | 1864 | N | 1864 | -0- | -0- | -0- | 83 | 1 | 1781 | 2 | N | -0- | | | | | -0- |
| *04 | 1595 | N | 1595 | -0- | -0- | -0- | 75 | 1 | 1520 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2332 | N | 2332 | -0- | -0- | -0- | 93 | 1 | 2239 | 2 | N | -0- | | | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 52 | 1 | 1275 | 2 | N | -0- | | | | | -0- |
| 03 | 1465 | N | 1465 | -0- | -0- | -0- | 65 | 1 | 1400 | 2 | N | -0- | | | | | -0- |
| *04 | 1717 | N | 1717 | -0- | -0- | -0- | 81 | 1 | 1636 | 2 | N | -0- | | | | | -0- |

EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4080 | X | 4080 | -0- | -0- | -0- | 163 | 1 | 3917 | 2 | N | -0- | | | | | -0- |
| 02 | 3851 | X | 3851 | -0- | -0- | -0- | 150 | 1 | 3701 | 2 | N | -0- | | | | | -0- |
| 03 | 4796 | X | 4796 | -0- | -0- | -0- | 213 | 1 | 4583 | 2 | N | -0- | | | | | -0- |
| *04 | 3992 | X | 3992 | -0- | -0- | -0- | 188 | 1 | 3804 | 2 | N | -0- | | | | | -0- |

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 147 | N | 147 | -0- | -0- | -0- | 6 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 992 | -0- | -0- | -0- | 40 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 25 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 52 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 04 | 960 | N | 924 | -0- | -36 | -0- | 43 | 1 | 881 | 2 | N | -0- | | | | | -0- |

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 765 | N | 765 | -0- | -0- | -0- | 31 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 16 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 03 | 362 | N | 362 | -0- | -0- | -0- | 16 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | N | 594 | -0- | -156 | -0- | 28 | 1 | 566 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1821 | X | 1821 | -0- | -0- | -0- | 73 | 1 | 1748 | 2 | N | -0- | | | | | -0- |
| 02 | 575 | X | 575 | -0- | -0- | -0- | 22 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 03 | 958 | X | 958 | -0- | -0- | -0- | 43 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | X | 787 | -0- | -983 | -0- | 37 | 1 | 750 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 12 | -0- | 12 | 12 | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| *04 | 20 | X | 8 | -0- | -12 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1323 | N | 1323 | -0- | -0- | -0- | 53 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 34 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 03 | 1036 | N | 1036 | -0- | -0- | -0- | 46 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 879 | -0- | -411 | -0- | 41 | 1 | 838 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 30 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 12 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 04 | 480 | N | 106 | -0- | -374 | -0- | 5 | 1 | 101 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 98 | -0- | 98 | 98 | 4 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 422 | -0- | 422 | 520 | 20 | 1 | 402 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 45 | -0- | 45 | 45 | 2 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | -0- |
| *04 | 62 | X | 17 | -0- | -45 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 55 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 21 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 34 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | N | 643 | -0- | -107 | -0- | 30 | 1 | 613 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3284 | -0- | 184 | 184 | 146 | 1 | 3138 | 2 | N | -0- | | | | | -0- |
| *04 | 3000 | N | 4214 | -0- | 1214 | 1398 | 198 | 1 | 4016 | 2 | N | -0- | | | | | -0- |

NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2042 | N | 2042 | -0- | -0- | -0- | 82 | 1 | 1960 | 2 | N | -0- | | | | | -0- |
| 02 | 1060 | N | 1060 | -0- | -0- | -0- | 41 | 1 | 1019 | 2 | N | -0- | | | | | -0- |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 29 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 04 | 900 | N | 672 | -0- | -228 | -0- | 32 | 1 | 640 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 845 | N | 845 | -0- | -0- | -0- | 34 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 23 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 34 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | N | 666 | -0- | -144 | -0- | 31 | 1 | 635 | 2 | N | -0- | | | | | -0- |

WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 34 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| *04 | 3000 | N | 3299 | -0- | 299 | 299 | 155 | 1 | 3144 | 2 | N | -0- | | | | | -0- |

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 23 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| *04 | 1184 | N | 1184 | -0- | -0- | -0- | 56 | 1 | 1128 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 837 | -0- | -0- | -0- | 33 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 23 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 54 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| *04 | 716 | N | 716 | -0- | -0- | -0- | 34 | 1 | 682 | 2 | N | -0- | | | | | -0- |

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 60 | 1 | 1437 | 2 | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 6 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 80 | -0- | -1150 | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 816 | N | 816 | -0- | -0- | -0- | 36 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 591 | -0- | 591 | 591 | 28 | 1 | 563 | 2 | N | -0- | | | | | -0- |

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5055 | X | 5055 | -0- | -0- | -0- | 202 | 1 | 4853 | 2 | N | -0- | | | | | -0- |
| 02 | 4633 | X | 4633 | -0- | -0- | -0- | 181 | 1 | 4452 | 2 | N | -0- | | | | | -0- |
| 03 | 8677 | X | 8677 | -0- | -0- | -0- | 386 | 1 | 8291 | 2 | N | -0- | | | | | -0- |
| *04 | 7074 | X | 7074 | -0- | -0- | -0- | 333 | 1 | 6741 | 2 | N | -0- | | | | | -0- |

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 57 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 26 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 48 | 1 | 1038 | 2 | N | -0- | | | | | -0- |
| *04 | 957 | N | 957 | -0- | -0- | -0- | 45 | 1 | 912 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 511 | -0- | 511 | 511 | 20 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 754 | -0- | 754 | 1265 | 29 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 769 | -0- | 769 | 2034 | 34 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| *04 | 2392 | X | 358 | -0- | -2034 | -0- | 17 | 1 | 341 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 69 | 1 | 1647 | 2 | N | -0- | | | | | -0- |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 52 | 1 | 1276 | 2 | N | -0- | | | | | -0- |
| 03 | 838 | N | 838 | -0- | -0- | -0- | 37 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| *04 | 838 | N | 838 | -0- | -0- | -0- | 39 | 1 | 799 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 6287 | -0- | 3187 | 3187 | 251 | 1 | 6036 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2671 | -0- | -129 | 3058 | 104 | 1 | 2567 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3176 | -0- | 76 | 3134 | 141 | 1 | 3035 | 2 | N | -0- | | | | | -0- |
| *04 | 5654 | X | 2520 | -0- | -3134 | -0- | 118 | 1 | 2402 | 2 | N | -0- | | | | | -0- |

EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 94 | 1 | 2261 | 2 | N | -0- | | | | | -0- |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 49 | 1 | 1206 | 2 | N | -0- | | | | | -0- |
| 03 | 1837 | N | 1837 | -0- | -0- | -0- | 82 | 1 | 1755 | 2 | N | -0- | | | | | -0- |
| *04 | 1638 | N | 1638 | -0- | -0- | -0- | 77 | 1 | 1561 | 2 | N | -0- | | | | | -0- |

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1399 | N | 1399 | -0- | -0- | -0- | 56 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 38 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 03 | 959 | N | 959 | -0- | -0- | -0- | 43 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| *04 | 1215 | N | 1215 | -0- | -0- | -0- | 57 | 1 | 1158 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 793 | N | 793 | -0- | -0- | -0- | 32 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 18 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 04 | 420 | N | 270 | -0- | -150 | -0- | 13 | 1 | 257 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 50 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| *04 | 1439 | N | 1439 | -0- | -0- | -0- | 68 | 1 | 1371 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 32 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 60 | 1 | 1488 | 2 | N | -0- | | | | | -0- |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 34 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| *04 | 561 | N | 561 | -0- | -0- | -0- | 26 | 1 | 535 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4257 | X | 4257 | -0- | -0- | -0- | 170 | 1 | 4087 | 2 | N | -0- | | | | | -0- |
| 02 | 5266 | X | 5266 | -0- | -0- | -0- | 205 | 1 | 5061 | 2 | N | -0- | | | | | -0- |
| 03 | 5833 | X | 5833 | -0- | -0- | -0- | 259 | 1 | 5574 | 2 | N | -0- | | | | | -0- |
| *04 | 4843 | X | 4843 | -0- | -0- | -0- | 228 | 1 | 4615 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1156 | N | 1156 | -0- | -0- | -0- | 51 | 1 | 1105 | 2 | N | -0- | | | | | -0- |
| *04 | 2086 | N | 2086 | -0- | -0- | -0- | 98 | 1 | 1988 | 2 | N | -0- | | | | | -0- |

WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1757 | N | 1757 | -0- | -0- | -0- | 70 | 1 | 1687 | 2 | N | -0- | | | | | -0- |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 61 | 1 | 1495 | 2 | N | -0- | | | | | -0- |
| 03 | 1746 | N | 1746 | -0- | -0- | -0- | 78 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| *04 | 1293 | N | 1293 | -0- | -0- | -0- | 61 | 1 | 1232 | 2 | N | -0- | | | | | -0- |

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 620 | -0- | 620 | 620 | 25 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 394 | -0- | 394 | 1014 | 15 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 1155 | -0- | 1155 | 2169 | 51 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| *04 | 3248 | X | 1079 | -0- | -2169 | -0- | 51 | 1 | 1028 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2365 | N | 2365 | -0- | -0- | -0- | 105 | 1 | 2260 | 2 | N | -0- | | | | | -0- |
| *04 | 2578 | N | 2578 | -0- | -0- | -0- | 121 | 1 | 2457 | 2 | N | -0- | | | | | -0- |

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 10 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 9 | -0- | -231 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 80 | -0- | 80 | 80 | 3 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 80 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 80 | | | | | N | -0- | | | | | -0- |
| *04 | 651 | X | 571 | -0- | -80 | -0- | 27 | 1 | 544 | 2 | N | -0- | | | | | -0- |

EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 71 | 1 | 1706 | 2 | N | -0- | | | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 29 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 32 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| *04 | 677 | N | 677 | -0- | -0- | -0- | 32 | 1 | 645 | 2 | N | -0- | | | | | -0- |

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1767 | -0- | -0- | -0- | 71 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 02 | 2491 | N | 2491 | -0- | -0- | -0- | 97 | 1 | 2394 | 2 | N | -0- | | | | | -0- |
| 03 | 2852 | N | 2852 | -0- | -0- | -0- | 127 | 1 | 2725 | 2 | N | -0- | | | | | -0- |
| *04 | 2429 | N | 2429 | -0- | -0- | -0- | 114 | 1 | 2315 | 2 | N | -0- | | | | | -0- |

NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3667 | -0- | 567 | 567 | 146 | 1 | 3521 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4903 | -0- | 2103 | 2670 | 191 | 1 | 4712 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2600 | -0- | -500 | 2170 | 116 | 1 | 2484 | 2 | N | -0- | | | | | -0- |
| *04 | 3490 | X | 1320 | -0- | -2170 | -0- | 62 | 1 | 1258 | 2 | N | -0- | | | | | -0- |

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 30 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 38 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 03 | 933 | N | 933 | -0- | -0- | -0- | 42 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| *04 | 758 | N | 758 | -0- | -0- | -0- | 36 | 1 | 722 | 2 | N | -0- | | | | | -0- |

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 22 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| *04 | 256 | N | 256 | -0- | -0- | -0- | 12 | 1 | 244 | 2 | N | -0- | | | | | -0- |

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W.S.L. (LK) 94431 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: 1A RRCID -> 283833 COMPL. DATE 08/25/2014 TOTAL DEPTH 9902 PERF. 9094 - 9114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785

SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF.10218 - 10326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF.10231 - 10395

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF.10273 - 10364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
PYLE PETROLEUM, INC. 683968
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 6 |

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 2 |

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
DORCHESTER OPERATING COMPANY LLC 223502
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 26 | -0- | -34 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | -0- |
| 12 | 62 N | 10 | -0- | -52 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | -0- |
| 01 | 62 N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 02 | 54 N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | N | -0- | | | -0- |
| 03 | 159 N | 159 | -0- | -0- | -0- | 11 | 1 | 148 | 2 | N | -0- | | | -0- |
| *04 | 16 N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | -0- |

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1201 N | 1201 | -0- | -0- | -0- | 84 | 1 | 1117 | 2 | N | -0- | | | -0- |
| 12 | 1147 N | 545 | -0- | -602 | -0- | 38 | 1 | 507 | 2 | N | -0- | | | -0- |
| 01 | 899 N | 583 | -0- | -316 | -0- | 41 | 1 | 542 | 2 | N | -0- | | | -0- |
| 02 | 1076 N | 1076 | -0- | -0- | -0- | 75 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 03 | 1025 N | 1025 | -0- | -0- | -0- | 72 | 1 | 953 | 2 | N | -0- | | | -0- |
| *04 | 914 N | 914 | -0- | -0- | -0- | 64 | 1 | 850 | 2 | N | -0- | | | -0- |

BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 556 N | 556 | -0- | -0- | -0- | 39 | 1 | 517 | 2 | N | -0- | | | -0- |
| 12 | 1133 N | 1133 | -0- | -0- | -0- | 79 | 1 | 1054 | 2 | N | -0- | | | -0- |
| 01 | 1205 N | 1205 | -0- | -0- | -0- | 84 | 1 | 1121 | 2 | N | -0- | | | -0- |
| 02 | 476 N | 243 | -0- | -233 | -0- | 17 | 1 | 226 | 2 | N | -0- | | | -0- |
| 03 | 560 N | 560 | -0- | -0- | -0- | 39 | 1 | 521 | 2 | N | -0- | | | -0- |
| 04 | 510 N | 496 | -0- | -14 | -0- | 35 | 1 | 461 | 2 | N | -0- | | | -0- |

STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 672 N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | -0- |
| 12 | 813 N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | -0- |
| 01 | 916 N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | -0- |
| 02 | 924 N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | -0- |
| 03 | 848 N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | -0- |
| *04 | 760 N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | -0- |

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 X | 672 | -0- | -108 | -0- | 672 | 3 | | | N | -0- | | | -0- |
| 12 | 930 X | 813 | -0- | -117 | -0- | 813 | 3 | | | N | -0- | | | -0- |
| 01 | 915 N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | -0- |
| 02 | 924 N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | -0- |
| 03 | 848 N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | -0- |
| *04 | 900 N | 760 | -0- | -140 | -0- | 760 | 3 | | | N | -0- | | | -0- |

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ENDEAVOR ENERGY RESOURCES L.P. 251726
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5143 | X | 5143 | -0- | -0- | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3783 | X | 3783 | -0- | -0- | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3565 | X | 2913 | -0- | -652 | -0- | 2913 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4025 | X | 4025 | -0- | -0- | -0- | 4025 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 2393 | -0- | -1172 | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| *04 | 5924 | X | 5924 | -0- | -0- | -0- | 5924 | 3 | | | N | -0- | | | | | -0- |

PERDIDO ENERGY, LLC 653223
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| *03 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 2245 | -0- | -755 | 548 | 2245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 6310 | -0- | 3210 | 3758 | 6310 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4037 | -0- | 937 | 4695 | 4037 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7184 | X | 2489 | -0- | -4695 | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2563 | X | 2563 | -0- | -0- | -0- | 2563 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4998 | X | 4998 | -0- | -0- | -0- | 4998 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2964 | X | 2964 | -0- | -0- | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3827 | X | 3827 | -0- | -0- | -0- | 3827 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | 2866 | -0- | -578 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3386 | X | 3386 | -0- | -0- | -0- | 3386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3996 | -0- | 896 | 896 | 3996 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3131 | -0- | 31 | 927 | 3131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1840 | N | 913 | -0- | -927 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5319 | X | 5319 | -0- | -0- | -0- | 5319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2986 | -0- | -52 | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2092 | -0- | -596 | -0- | 2092 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3323 | X | 3323 | -0- | -0- | -0- | 3323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 2874 | -0- | -443 | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3077 | X | 3077 | -0- | -0- | -0- | 3077 | 3 | | | N | -0- | | | | | -0- |
| *03 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3330 | X | NO RPT | -0- | -3330 | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5359 | X | 5359 | -0- | -0- | -0- | 5359 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2785 | X | 2785 | -0- | -0- | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 213 | -0- | -2979 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2114 | X | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12879 | X | 12879 | -0- | -0- | -0- | 12879 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10709 | X | 10709 | -0- | -0- | -0- | 10709 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8101 | X | 8101 | -0- | -0- | -0- | 8101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7068 | X | 7068 | -0- | -0- | -0- | 7068 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6136 | X | 6136 | -0- | -0- | -0- | 6136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | X | NO RPT | -0- | -2100 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20595 | X | 20595 | -0- | -0- | -0- | 20595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19767 | X | 19767 | -0- | -0- | -0- | 19767 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15707 | X | 15707 | -0- | -0- | -0- | 15707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19180 | X | 14387 | -0- | -4793 | -0- | 14387 | 3 | | | N | -0- | | | | | -0- |
| *03 | 17139 | X | 17139 | -0- | -0- | -0- | 17139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 20610 | X | NO RPT | -0- | -20610 | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10301 | X | 10301 | -0- | -0- | -0- | 10301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10433 | X | 10433 | -0- | -0- | -0- | 10433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9820 | X | 9820 | -0- | -0- | -0- | 9820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17276 | X | 17276 | -0- | -0- | -0- | 17276 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9165 | X | 9165 | -0- | -0- | -0- | 9165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8670 | X | NO RPT | -0- | -8670 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| *03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4249 | X | 4249 | -0- | -0- | -0- | 4249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3136 | X | 2756 | -0- | -380 | -0- | 2756 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2543 | X | 2543 | -0- | -0- | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3360 | X | NO RPT | -0- | -3360 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | X | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 780 | X | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4294 | X | 4294 | -0- | -0- | -0- | 4294 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 4054 | X | 4054 | -0- | -0- | -0- | 4054 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7666 | X | 7666 | -0- | -0- | -0- | 7666 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4590 | X | 4590 | -0- | -0- | -0- | 4590 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3338 | X | 3338 | -0- | -0- | -0- | 3338 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4352 | X | 4352 | -0- | -0- | -0- | 4352 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 9880 | X | 9880 | -0- | -0- | -0- | 9880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 9046 | X | 9046 | -0- | -0- | -0- | 9046 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 66 | -0- | 66 | 66 | 66 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 114 | -0- | 114 | 180 | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 110 | -0- | 110 | 290 | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 290 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 290 | | | | | N | NO RPT | | | | | -0- |

ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2715 | N | 2715 | -0- | -0- | -0- | 2715 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2803 | N | 2803 | -0- | -0- | -0- | 2803 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | NO RPT | -0- | -960 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 05/09/2014 TOTAL DEPTH 15256 PERF.14572 - 15092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 01 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| *03 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7261 | X | 7261 | -0- | -0- | -0- | 7261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4774 | X | 4608 | -0- | -166 | -0- | 4608 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4708 | X | 4708 | -0- | -0- | -0- | 4708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4648 | X | 3413 | -0- | -1235 | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4550 | X | 4550 | -0- | -0- | -0- | 4550 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5160 | X | NO RPT | -0- | -5160 | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11632 | X | 11632 | -0- | -0- | -0- | 11632 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6676 | X | 6676 | -0- | -0- | -0- | 6676 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7298 | X | 7298 | -0- | -0- | -0- | 7298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5740 | X | 4943 | -0- | -797 | -0- | 4943 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6306 | X | 6306 | -0- | -0- | -0- | 6306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6150 | X | NO RPT | -0- | -6150 | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SHEER ENERGY, LLC 772753
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| *04 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| *04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 01 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 308 RRCID -> 220005 COMPL. DATE 12/18/2005 TOTAL DEPTH 12023 PERF.11544 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4823 | X | 4823 | -0- | -0- | -0- | 4823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3855 | X | 3855 | -0- | -0- | -0- | 3855 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3200 | X | 3200 | -0- | -0- | -0- | 3200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5638 | X | 5638 | -0- | -0- | -0- | 5638 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3231 | X | 3231 | -0- | -0- | -0- | 3231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 14 RRCID -> 228674 COMPL. DATE 11/16/2006 TOTAL DEPTH 12568 PERF.11680 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2935 | X | 2935 | -0- | -0- | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2217 | X | 2217 | -0- | -0- | -0- | 2217 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | X | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223

MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "18" WELL #: 3 RRCID -> 210843 COMPL. DATE 02/15/2005 TOTAL DEPTH 3531 PERF. 2774 - 3324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINCAID WELL #: 1011 RRCID -> 212069 COMPL. DATE 06/29/2005 TOTAL DEPTH 4521 PERF. 3650 - 3660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS "15" WELL #: 3 RRCID -> 212887 COMPL. DATE 07/23/2005 TOTAL DEPTH 4000 PERF. 3213 - 3231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE WELL #: 608 RRCID -> 230061 COMPL. DATE 11/09/2006 TOTAL DEPTH 10152 PERF. 3604 - 3630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 X | 1464 | -0- | -426 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6152 X | 6152 | -0- | -0- | -0- | 6152 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4488 X | 4488 | -0- | -0- | -0- | 4488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3752 X | 74 | -0- | -3678 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2498 X | 2498 | -0- | -0- | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4020 X | NO RPT | -0- | -4020 | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS 16 WELL #: 2 RRCID -> 243037 COMPL. DATE 03/10/2007 TOTAL DEPTH 11128 PERF. 3166 - 3198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARLEDGE, PHILLIP WELL #: 7 RRCID -> 269300 COMPL. DATE 01/30/2008 TOTAL DEPTH 15853 PERF. 3260 - 4568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC 935660
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 12 | 58 N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 01 | 46 N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 02 | 187 N | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 03 | 793 N | 793 | -0- | -0- | -0- | 793 | 2 | | N | -0- | | | -0- |
| *04 | 661 N | 661 | -0- | -0- | -0- | 661 | 2 | | N | -0- | | | -0- |

COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40 N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 12 | 484 N | 484 | -0- | -0- | -0- | 484 | 2 | | N | -0- | | | -0- |
| 01 | 382 N | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |
| 02 | 1215 N | 1215 | -0- | -0- | -0- | 1215 | 2 | | N | -0- | | | -0- |
| 03 | 484 N | 484 | -0- | -0- | -0- | 484 | 2 | | N | -0- | | | -0- |
| *04 | 1285 N | 1285 | -0- | -0- | -0- | 1285 | 2 | | N | -0- | | | -0- |

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | 15 | -0- | -16 | -0- | 15 | 2 | | N | -0- | | | -0- |
| 02 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | N | -0- | | | -0- |
| 03 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 04 | 15 N | 9 | -0- | -6 | -0- | 9 | 2 | | N | -0- | | | -0- |

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | N | -0- | | | -0- |
| 02 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 03 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 04 | 30 N | 10 | -0- | -20 | -0- | 10 | 2 | | N | -0- | | | -0- |

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC 935660
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24 N | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | -0- |
| 12 | 60 N | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | -0- |
| 01 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 02 | 727 N | 727 | -0- | -0- | -0- | 727 | 2 | | N | -0- | | | -0- |
| 03 | 653 N | 653 | -0- | -0- | -0- | 653 | 2 | | N | -0- | | | -0- |
| *04 | 382 N | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |

WILL O, NORTH (WOLFCAMP) //CONT.// 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC //CONT.// 935660
KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | 8 | -0- | -23 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 02 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 03 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| *04 | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46 N | 46 | -0- | -0- | B | -0- | 46 | 1 | N | -0- | | | -0- |
| 12 | 43 N | 43 | -0- | -0- | B | -0- | 43 | 1 | N | -0- | | | -0- |
| 01 | 51 N | 51 | -0- | -0- | B | -0- | 51 | 1 | N | -0- | | | -0- |
| 02 | 39 N | 39 | -0- | -0- | B | -0- | 39 | 1 | N | -0- | | | -0- |
| 03 | 54 N | 54 | -0- | -0- | B | -0- | 54 | 1 | N | -0- | | | -0- |
| *04 | 47 N | 47 | -0- | -0- | B | -0- | 47 | 1 | N | -0- | | | -0- |

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38 N | 38 | -0- | -0- | B | -0- | 38 | 1 | N | -0- | | | -0- |
| 12 | 42 N | 42 | -0- | -0- | B | -0- | 42 | 1 | N | -0- | | | -0- |
| 01 | 50 N | 50 | -0- | -0- | B | -0- | 50 | 1 | N | -0- | | | -0- |
| 02 | 45 N | 45 | -0- | -0- | B | -0- | 45 | 1 | N | -0- | | | -0- |
| 03 | 44 N | 44 | -0- | -0- | B | -0- | 44 | 1 | N | -0- | | | -0- |
| *04 | 37 N | 37 | -0- | -0- | B | -0- | 37 | 1 | N | -0- | | | -0- |

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53 N | 53 | -0- | -0- | B | -0- | 53 | 1 | N | -0- | | | -0- |
| 12 | 45 N | 45 | -0- | -0- | B | -0- | 45 | 1 | N | -0- | | | -0- |
| 01 | 41 N | 41 | -0- | -0- | B | -0- | 41 | 1 | N | -0- | | | -0- |
| 02 | 41 N | 41 | -0- | -0- | B | -0- | 41 | 1 | N | -0- | | | -0- |
| 03 | 41 N | 41 | -0- | -0- | B | -0- | 41 | 1 | N | -0- | | | -0- |
| *04 | 36 N | 36 | -0- | -0- | B | -0- | 36 | 1 | N | -0- | | | -0- |

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 1 | | | N | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 01 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 1 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| *04 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 55 | -0- | -5 B | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 B | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 41 | -0- | -21 B | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| *04 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 B | -0- | 47 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 45 | -0- | -15 B | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 B | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 B | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| *04 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 55 | -0- | -5 B | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 12 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 01 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 B | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 B | -0- | 58 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 59 | -0- | -1 B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 B | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 B | -0- | 55 | 1 | | | N | -0- | | | | | -0- |

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 B | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 01 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 B | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 42 | -0- | -20 B | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| *04 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 40 | -0- | -22 B | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 B | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 1 | | | N | -0- | | | | | -0- |
| *04 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 B | -0- | 37 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| *04 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 N | 41 | -0- | -0- | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 44 | -0- | -18 | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 01 | 45 N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 02 | 54 N | 54 | -0- | -0- | -0- | 54 | 1 | | | N | -0- | | | | | -0- |
| 03 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | -0- |
| *04 | 46 N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 40 | -0- | -20 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 41 | -0- | -21 | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 N | 40 | -0- | -22 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 02 | 60 N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 03 | 64 N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| *04 | 50 N | 50 | -0- | -0- | -0- | 50 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 40 | -0- | -20 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 56 | -0- | -6 | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 N | 40 | -0- | -22 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 02 | 44 N | 44 | -0- | -0- | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 N | 31 | -0- | -31 | -0- | 31 | 1 | | | N | -0- | | | | | -0- |
| *04 | 44 N | 44 | -0- | -0- | -0- | 44 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 40 | -0- | -20 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 1 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 43 | -0- | -17 | -0- | 43 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44 N | 44 | -0- | -0- | -0- | 44 | 1 | | N | -0- | | | -0- |
| 12 | 42 N | 42 | -0- | -0- | -0- | 42 | 1 | | N | -0- | | | -0- |
| 01 | 36 N | 36 | -0- | -0- | -0- | 36 | 1 | | N | -0- | | | -0- |
| 02 | 54 N | 54 | -0- | -0- | -0- | 54 | 1 | | N | -0- | | | -0- |
| 03 | 42 N | 42 | -0- | -0- | -0- | 42 | 1 | | N | -0- | | | -0- |
| *04 | 40 N | 40 | -0- | -0- | -0- | 40 | 1 | | N | -0- | | | -0- |

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 56 | -0- | -4 | -0- | 56 | 1 | | N | -0- | | | -0- |
| 12 | 62 N | 55 | -0- | -7 | -0- | 55 | 1 | | N | -0- | | | -0- |
| 01 | 49 N | 49 | -0- | -0- | -0- | 49 | 1 | | N | -0- | | | -0- |
| 02 | 56 N | 50 | -0- | -6 | -0- | 50 | 1 | | N | -0- | | | -0- |
| 03 | 62 N | 48 | -0- | -14 | -0- | 48 | 1 | | N | -0- | | | -0- |
| 04 | 60 N | 44 | -0- | -16 | -0- | 44 | 1 | | N | -0- | | | -0- |

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 1 | | | N | -0- | | | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 37 | 1 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 38 | 1 | | | N | -0- | | | | | -0- |
| *04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 1 | | | N | -0- | | | | | -0- |

PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 1 | | | N | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 1 | | | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| *04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 1 | | | N | -0- | | | | | -0- |

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (ESCONDIDO) //CONT.// 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 N | 53 | -0- | -7 | -0- | 53 | 1 | | N | -0- | | | -0- |
| 12 | 62 N | 59 | -0- | -3 | -0- | 59 | 1 | | N | -0- | | | -0- |
| 01 | 43 N | 43 | -0- | -0- | -0- | 43 | 1 | | N | -0- | | | -0- |
| 02 | 56 N | 50 | -0- | -6 | -0- | 50 | 1 | | N | -0- | | | -0- |
| 03 | 62 N | 50 | -0- | -12 | -0- | 50 | 1 | | N | -0- | | | -0- |
| *04 | 56 N | 56 | -0- | -0- | -0- | 56 | 1 | | N | -0- | | | -0- |

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/07/2004 TOTAL DEPTH 13026 PERF.12788 - 12820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 521 | N | 521 | -0- | -0- | -0- | 66 | 1 | 453 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 01 | 372 | N | 132 | -0- | -240 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 263 | -0- | -73 | -0- | 31 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 85 | -0- | -287 | -0- | 7 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| *04 | 401 | N | 401 | -0- | -0- | -0- | 57 | 1 | 344 | 2 | N | -0- | | | | | -0- |

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 436 | X | 436 | -0- | -0- | -0- | 55 | 1 | 379 | 2 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | 3 | 7 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 67 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 90 | -0- | -313 | -0- | 8 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| *04 | 267 | N | 267 | -0- | -0- | -0- | 38 | 1 | 229 | 2 | N | -0- | | | | | -0- |

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 957 | N | 957 | -0- | -0- | -0- | 136 | 1 | 821 | 2 | N | -0- | | | | | -0- |

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 386 | N | 386 | -0- | -0- | -0- | 49 | 1 | 336 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 01 | 527 | N | 232 | -0- | -295 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 323 | -0- | -41 | -0- | 38 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 277 | -0- | -188 | -0- | 24 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| *04 | 318 | N | 318 | -0- | -0- | -0- | 45 | 1 | 273 | 2 | N | -0- | | | | | -0- |