

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JULY, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,797	1,289	2,722	14,567	32,321,392	4,788,200	12,566,393	405,368	55.94	7,779,752	4,745,612	20,172	1,302,136
02	2,234	208	1,163	4,192	29,716,036	1,274,651	11,862,794	382,671	58.58	8,417,009	3,452,278	9,538	759,647
03	3,225	2,180	1,043	4,080	4,439,172	1,942,687	1,636,562	52,792	47.82	539,360	1,092,028	2,038	712,542
04	895	113	176	930	390,856	48,081	217,954	7,031	39.93	15,494	203,910	523	121,095
05	721	247	144	1,241	1,616,598	1,314,502	165,996	5,355	61.27	21,071	146,277	15	102,055
06	2,018	236	370	2,899	5,279,369	88,577	655,797	21,155	86.99	266,604	387,352	467	357,569
6E	976	32	1	4,365	473,184	10,354	206,889	6,674	55.51	27,779	180,347		135,069
7B	3,977	863	294	6,896	1,370,934	247,733	665,156	21,457	45.16	226,193	436,211	2,378	466,250
7C	5,243	811	775	14,090	18,913,012	1,818,810	8,717,771	281,218	50.54	5,637,061	3,042,192	10,765	1,239,034
08	15,442	1,936	6,140	46,493	85,614,430	1,425,548	38,899,510	1,254,823	49.89	27,623,443	11,266,457	69,961	4,396,902
8A	3,965	380	1,001	20,421	10,327,705	334,279	7,977,897	257,352	21.62	6,209,443	1,836,796	1,743	851,032
09	6,175	967	537	15,021	1,611,766	273,895	681,211	21,975	51.79	50,979	629,896	565	730,066
10	2,433	637	539	6,255	3,286,344	345,433	733,950	23,676	73.99	54,130	688,134	882	612,513
TOTAL	52,101	9,899	14,905	141,450	95,360,798	3,912,750	84,987,880	2,741,545	55.80	56,868,318	28,107,490	119,047	11,785,910

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JUNE, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,943	271	3,101	18,570	34,076,389	445,867	15,387,145	512,905	54.39	9,516,923	5,885,897	24,212	1,586,892
02	2,558	34	1,293	4,387	31,508,286	42,270	12,780,350	426,012	59.39	8,880,069	3,785,808	66,648	843,844
03	5,016	681	1,646	5,567	4,495,082	1,000,560	2,059,181	68,639	46.40	547,104	1,508,904	3,196	1,024,364
04	1,100	19	203	1,077	387,722	4,980	232,723	7,757	39.53	14,854	209,805	271	175,962
05	940	61	232	1,506	1,604,405	722,610	337,046	11,235	63.23	20,756	312,637	385	147,421
06	2,308	25	425	3,298	4,833,084	5,160	687,964	22,932	85.73	262,003	420,539	428	409,638
6E	1,020	4	1	4,436	457,740	540	204,986	6,833	55.18	24,755	177,691	11	142,367
7B	4,893	213	493	8,385	1,353,600	37,114	758,253	25,275	43.02	223,285	534,617	2,501	583,451
7C	6,149	77	977	16,300	19,044,081	133,095	9,674,180	322,473	48.96	6,178,230	3,500,184	7,882	1,454,913
08	17,247	418	7,090	50,673	88,199,737	2,754,231	42,912,813	1,430,427	50.25	30,584,309	12,227,505	82,309	6,140,159
8A	4,395	49	1,037	21,536	10,136,517	64,050	7,990,586	266,353	20.95	6,061,118	1,948,909	2,426	1,007,903
09	7,279	233	662	16,903	1,578,102	44,296	770,928	25,698	50.17	49,649	736,849	2,403	893,561
10	3,215	80	1,317	7,832	3,261,240	53,880	922,385	30,746	71.14	55,075	847,229	1,242	866,396
TOTAL	62,063	2,165	18,477	160,470	935,985	5,308,653	94,718,540	3,157,285	51.94	62,418,130	32,096,574	193,914	15,276,871

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*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU JULY, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	259,815,840	1,225,546	108,723,109	512,845	6,041,930	151,092,731	712,701	57.34
02	221,916,518	1,046,776	87,660,922	413,495	1,362,487	134,255,596	633,281	60.28
03	32,691,118	154,203	16,117,321	76,025	3,114,963	16,573,797	78,178	47.36
04	2,688,276	12,681	1,631,728	7,697	72,198	1,056,548	4,984	38.36
05	11,014,322	51,954	3,143,978	14,830	2,038,650	7,870,344	37,124	64.98
06	19,839,266	93,581	4,834,663	22,805	104,491	15,004,603	70,776	75.45
6E	3,240,653	15,286	1,455,458	6,865	11,078	1,785,195	8,421	54.97
7B	9,900,953	46,703	5,493,204	25,911	311,502	4,407,749	20,792	43.42
7C	139,258,800	656,881	70,340,525	331,795	2,215,364	68,918,275	325,086	48.93
08	641,245,976	3,024,745	312,960,289	1,476,228	20,412,507	328,285,687	1,548,517	50.08
8A	73,261,357	345,572	56,977,772	268,763	500,320	16,283,585	76,809	21.99
09	11,346,646	53,522	5,470,521	25,804	343,783	5,876,125	27,718	50.73
10	32,247,757	152,112	6,862,184	32,369	421,805	25,385,573	119,743	78.26
TOTAL	458,467,482	2,162,582	681,671,674	3,215,432	6,951,078	223,204,192	1,052,850	49.22

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU JULY, 2018