Filed on:
Nov 5 2026
Gas Services Department
Railroad Commission of Texas

EAGLE FORD PIPELINE LLC◆

JOINT PROPORTIONAL PIPELINE TARIFF

In Connection With
PLAINS PIPELINE, L.P.◆

FOR THE INTRASTATE TRANSPORTATION OF
CRUDE PETROLEUM

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P.'s TX No. 70.20.0 or reissues thereof ("Plains' Rules and Regulations Tariff"), for joint movements for that portion of the transportation services via routes from McCamey, Midland, and Gardendale Stations, TX to Gardendale, TX and Tilden Station, TX to Tilden, TX. The joint movements for that portion of the transportation services via routes from Gardendale, TX and Tilden, TX to Destination Points are governed under the rules and regulations contained in Eagle Ford Pipeline LLC's TX No. 1.20.0 or reissues thereof ("EFPL's Rules and Regulations Tariff").

EFFECTIVE: November 1, 2026

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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◆ **[W]** Eagle Ford Pipeline LLC is operated by Plains Pipeline, L.P. under T-4 Permit No. ~~06158~~ 10588 and P-5 Permit No. 667884. Plains Pipeline, L.P. is operated by Plains Pipeline, L.P. under T-4 Permit No. ~~01311~~ 10591 and P-5 Permit No. 667884.

(Rates in cents per barrel of 42 United States Gallons each)

FROM	TO	BASE RATE	COMMITTED VOLUME RATES (1)	
			TIER LEVEL (2)	RATE
McCamey Station, Upton County	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	**[U]** 626.68	**A**	**[U]** 254.71
			B	**[U]** 482.03
Midland Station, Midland County	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	**[U]** 626.68	**A**	**[U]** 254.71
			B	**[U]** 482.03
Gardendale Station, LaSalle County	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	---	**A**	**[U]** 206.26
			B	**[U]** 209.77
Tilden Station, McMullen County	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	---	**A**	**[U]** 206.26
			B	**[U]** 209.77

Joint Tariff Routing:

1. **Plains Pipeline, L.P. – From McCamey, Midland and Gardendale Stations, Texas to Gardendale, LaSalle County, Texas; From Tilden Station, Texas to Tilden, McMullen County, Texas**
2. **Eagle Ford Pipeline LLC – From Gardendale, LaSalle County, Texas and Tilden, McMullen County, Texas to Destination Points in Texas**

(1) The committed volume rates contained herein are contract rates available to any Shipper who executes the following contracts with the Pipeline Operators and commits to ship the specified amount of Crude Petroleum per day ("Daily Volume Commitment") for a specified term ("Committed Shipper"):

Route 1 – McCamey, Midland and Gardendale Stations to Gardendale; and, Tilden Station to Tilden: A contract with Plains Pipeline, L.P. for the transportation of a minimum volume of 100,000 barrels per day for a period of at least ten (10) years.

Route 2 – Gardendale and Tilden to Destination Points: A contract with Eagle Ford Pipeline LLC for the transportation of a minimum average volume of 210,000 barrels per day for a period of at least ten (10) years.

(2) When the total volume delivered at all destination points contained herein in a six-month period is equal to, or less than, the Tier A Volume for the applicable Tariff Period (as defined in the table below), the Tier A Rate contained herein shall apply. When the total volume delivered to all destination points contained herein in a six-month period is more than the Tier A Volume for the applicable Tariff Period (as defined in the table below), the Tier B Rate shall apply to all barrels in excess of the Tier A Volume.

Tariff Period	Nomination Period	Tier A Volume (Barrels)
Tariff Period 6	March 2018-August 2018	68,395,000
Tariff Period 7	September 2018-February 2019	61,108,000
Tariff Period 8	March 2019-August 2019	58,023,000
Tariff Period 9	September 2019-February 2020	70,494,000
Tariff Period 10	March 2020-August 2020	73,847,000

Tariff Period	Nomination Period	Tier A Volume (Barrels)
Tariff Period 11	September 2020-February 2021	72,943,000
Tariff Period 12	March 2021-August 2021	74,152,000
Tariff Period 13	September 2021-February 2022	72,471,000
Tariff Period 14	March 2022-August 2022	73,910,000
Tariff Period 15	September 2022-February 2023	73,305,000
Tariff Period 16	March 2023-August 2023	74,520,000
Tariff Period 17	September 2023-February 2024	73,710,000
Tariff Period 18	March 2024-August 2024	74,520,000
Tariff Period 19	September 2024-February 2025	73,305,000
Tariff Period 20	March 2025-August 2025	74,520,000
Tariff Period 21	September 2025-February 2026	72,400,000
Tariff Period 22	March 2026-August 2026	73,600,000
Tariff Period 23	September 2026-February 2027	72,400,000
Tariff Period 24	March 2027-August 2027	73,600,000
Tariff Period 25	September 2027-December 2027	48,800,000

EXCEPTIONS TO THE RULES AND REGULATIONS TARIFFS:

Notwithstanding any provisions to the contrary of Rule 40 of Plains' Rules and Regulations Tariff, and Rule 28 of EFPL'S Rules and Regulations Tariff, the following quality specifications will apply:

- West Texas Intermediate (WTI) transported by Carrier (or Pipeline Operator, as applicable) will meet the following specifications:

WTI Crude Petroleum Specifications

API Gravity, ° API	36-44
Sulfur Content, Weight %	≤ 0.45
Max Reid Vapor Pressure, psi	9.5
Max True Vapor Pressure, psi	11.0
BS&W, %	≤ 1.0

- West Texas Sour (WTS) transported by Carrier (or Pipeline Operator, as applicable) will meet the following specifications:

WTS Crude Oil Specifications

API Gravity, ° API	30-40
Sulfur Content, Weight %	≤ 2.20
Max Reid Vapor Pressure, psi	9.5
Max True Vapor Pressure, psi	11.0
BS&W, %	≤ 1.0

Notwithstanding any provisions to the contrary of (i) Rule 40E, Specifications As To Quality Received, of Plains' Rules and Regulations Tariff and (ii) the first sentence of Rule 28E of EFPL's Rules and Regulations Tariff, the following will apply: Pipeline Operator will transport West Texas Intermediate and West Texas Sour as separate segregations except for the minimal comingling that occurs during the course of normal pipeline batching operations.

In lieu of the payment provisions stated in Rule 115 of Plains' Rules and Regulations Tariff, the following will apply: The payment of transportation will be subject to EFPL's Rules and Regulations Tariff, Payment of Transportation and Other Charges, Rule 35.

In lieu of the loss allowance stated in Rule 80D of Plains' Rules and Regulations Tariff and Rule 31D of EFPL's Rules and Regulations Tariff, the following will apply: a loss allowance of 0.2% will apply to movements under the Committed Volume Rates contained herein.

EXPLANATION OF REFERENCE MARKS

[U] Unchanged Rate
[W] Wording Change only