
[N] Cancellation Notice
PLAINS MARKETING, L.P. ♦

RECEIVED
R.R.C. OF TEXAS

APR 25 2018

GAS SERVICES DIVISION
AUSTIN, TEXAS

~~[C] TEXAS LOCAL PIPE LINE TARIFF~~

Applying on the Intrastate Transportation of
CRUDE PETROLEUM

~~From and To POINTS IN TEXAS~~

APPLICATION OF RATE

~~The rates named in this tariff apply only on shipments of crude petroleum by pipeline to destinations named herein, for subsequent transportation beyond by pipeline, subject to the rules and regulations published in Plains Marketing, L.P.'s Tariff Texas R.R.C. No. 200, supplements thereto and reissues thereof.~~

[N] Effective May 1, 2018, Plains Pipeline, L.P. acquired certain assets of Plains Marketing, L.P. This tariff is cancelled in its entirety. Refer to Plains Pipeline, L.P.'s Texas R.R.C. No. 176.0.0 for further rates and routing.

EFFECTIVE: May 1, 2018

ISSUED BY: Sam Brown
Senior Vice President
Plains GP LLC
General Partner of
Plains Pipeline, L.P.
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
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♦ Operated by Plains Marketing, L.P. under T-4 Permit No. 04201 and P-5 Permit No. 667883.

[C] RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM	TO	RATE
Laredo North Station, Glasscock Co.	Midland, Midland County, Texas	[C] 75.0
Laredo South Station, Reagan Co.		[C] 75.0
-Zone 1 - Munger Joe Mabee Station, Martin Co.		[C] 70.0
-Zone 1 - Sulfur Draw Station, Martin County		[C] 70.0
-Zone 1 - Glasscock Station, Martin County		[C] 70.0
-Zone 1 - Greenwood Station, Midland County		[C] 70.0
-Zone 1 - Spraberry Station, Midland County		[C] 70.0
-Zone 1 - Tippet Station, Upton County		[C] 70.0
-Zone 1 - Upton Station, Upton County		[C] 70.0
-Zone 1 - Powell Station, Glasscock County		[C] 70.0
-Zone 1 - Floyd Station, Midland County		[C] 70.0
-Zone 1 - Patterson Station, Reagan County		[C] 70.0
-Zone 1 - Driver Station, Reagan County		[C] 70.0
-Zone 1 - Garden City Station, Glasscock County		[C] 70.0
Garden City South Station, Glasscock County		[C] 120.00
-Zone 1 - Conger Station, Sterling County		[C] 70.0
-Zone 2 - Weatherby Station, Reagan County		[C] 80.0
-Weatherby El Dorado Station, Reagan County		[C] 80.0
-Zone 2 - Coates Ranch Station, Reagan County		[C] 80.0
-Zone 2 - Ball Station, Reagan County		[C] 80.0
-Zone 1 - Shirk Weir Jct., Upton County		[C] 70.0
-Zone 1 - Rankin Station, Upton County		[C] 70.0
-Zone 1 - Ken Cox Station, Martin County		[C] 70.0
-Zone 2 - Owen Station, Reagan County		[C] 80.0
-Owen El Dorado Station, Reagan County		[C] 80.0

GATHERING CHARGES

Where crude petroleum is pipeline gathered by the Carrier, the following charges in cents per barrel will be made in addition to the transportation rates named herein.

Zone 1 — Campbell Ranch Gathering, Martin Co.	[C]	120.00	(See Note 1)
Zone 1 — Shirk-Wier Lease, Upton County	[C]	63.29	
Zone 1 — Upton Y-11 Gathering System, Upton County	[C]	54.43	
Zone 1 — Upton Giddings #3 Gathering	[C]	98.00	
Zone 1 — Giddings Wolfcamp	[C]	60.43	
Zone 1 — Powell Shackelton Gathering	[C]	75.00	
Zone 1 — Spraberry Aldwell Unit	[C]	55.00	
Zone 1 — S. University Gathering, Reagan and Upton Counties	[C]	105.21	
Zone 1 — Pembroke, Upton County	[C]	75.18	
Zone 1 — Brook B14 and 01A, Upton County	[C]	35.00	
Zone 2 — Ham Ranch Gathering	[C]	35.00	
Zone 2 — Pioneer Rucker B Gathering	[C]	65.00	
Zone 2 — West Ball Gathering	[C]	100.00	
Zone 2 — East Ball Gathering	[C]	100.00	
Zone 2 — Owen Station — Hickman Gathering	[C]	80.00	
Weatherby El Dorado Gathering	[C]	85.00	
Owen El Dorado Gathering	[C]	85.00	
Laredo South — South Spraberry-Reagan	[C]	43.54	
All Other Gathering	[C]	25.00	

Note 1: This contract tariff rate is available to all shippers signing a Throughput and Deficiency Agreement for the transportation of a minimum volume of 2,500 barrels per day from Campbell Ranch Gathering, Martin County to Midland Station, Midland County during the Initial Term of five years.

SULFUR CONTENT: Crude petroleum with sulfur content less than 1.0% by weight will be accepted to achieve a Common Stream with sulfur content no greater than 0.17% by weight. In the event a Shipper tenders crude oil with a sulfur content that exceeds 0.17% by weight, Carrier shall require the Shipper make appropriate adjustments in either crude oil sulfur or volumes so the Shipper's average sulfur content of all crude oil tendered does not exceed 0.17% by weight in a calendar month.

In the event that the Shipper's average sulfur content of all crude oil tendered during a calendar month exceeds 0.17% by weight, an additional charge of [C] 20.00 cents per barrel per each 0.1% of sulfur content above the 0.17% limit, or a pro-rata amount for any portion thereof, will be assessed during the same calendar month.

Example: Shipper's average sulfur content = 0.33%

Calculation: $0.33\% - 0.17\% \times 10 \times \$0.20 = \$0.32$ additional charge

Crude petroleum shipped hereunder shall be tested by the Carrier, or representatives of the Carrier, at its laboratory facilities, and such test results shall be deemed final.

EXCEPTIONS TO PLAINS MARKETING, L.P.'S TEXAS R.R.C. NO. 200

~~In lieu of the 1% loss allowance stated in Rule No. 9 of Plains Marketing, L.P.'s Texas R.R.C. No. 200, supplements thereto or reissues thereof, the following loss allowance will apply to movements listed herein:~~

- ~~There will be no loss allowance for receipts at Midland, Texas.~~
- ~~There will be no loss allowance for receipts at Munger Joe Mabee Station.~~
- ~~There will be no loss allowance for crude petroleum transported from Weatherby El Dorado and Owen El Dorado Stations to Midland.~~
- ~~There will be a loss allowance of two-tenths of one percent (0.2%) for all other movements.~~

~~For crude petroleum received at Weatherby El Dorado and Owens El Dorado Stations, the gravity adjustment stated in Rule No. 22D of Plains Marketing, L.P.'s Texas R.R.C. No. 200, supplements thereto or reissues thereof, the following will apply: the deduction for incremental evaporation and shrinkage will be calculated based on the Shipper's weighted average API gravity for all of such Shipper's crude oil received into the common stream at Weatherby El Dorado and Owen El Dorado Stations.~~

~~In accordance with Rule No. 21 of Plains Marketing, L.P.'s Texas R.R.C. No. 200, supplements thereto or reissues thereof, the following truck unloading charges will apply: no truck unload charge shall apply.~~

EXPLANATION OF REFERENCE MARKS:

[C] Cancel
[N] New