



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

May 6, 2025

TO: **Chairman Christi Craddick**
Commissioner Wayne Christian
Commissioner Jim Wright

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: Site Remediation's Summary Report
April 2025

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In April 2025, a total of 24 activities were completed at a total cost of \$440,071.63 (Attachment B)**
- 3. Of the activities completed in April 2025, 17 were routine cleanups, 0 assessments, and 7 emergency cleanup. (Attachment F)**
- 4. In April 2025, a total of 15 activities were authorized for bid solicitation and codes for a total estimated cost of \$306,872.32 (Attachment G)**


Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for April 2025 and FY 2025 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Apr 2025	24 ✓
	Total Cost of Cleanup Activities Completed in Apr 2025	\$ 432,881.63
	Number of Activities with Post-Close* Invoices Approved in Apr 2025	2
	Total Amount of Post-Close Invoices Approved in Apr 2025	\$ 7,190.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Apr 2025	7
2.	Number of Cleanup Activities Completed in FY 2025	157
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 6,850,083.77
	Number of Activities with Post-Close Invoices Approved in FY 2025	3
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 7,730.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	33
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Apr 2025	\$ 440,071.63 ✓
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 6,857,813.77

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Apr 2025	15
	Estimated Cost of Cleanup Activities Authorized in Apr 2025	\$ 306,872.32
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	233
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 9,298,630.61

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Apr 2025	71
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,162,856.61

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Apr 2025	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	5

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for March 2025 and FY 2025 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Mar 2025	21
	Total Cost of Cleanup Activities Completed in Mar 2025	\$ 2,101,123.16
	Number of Activities with Post-Close* Invoices Approved in Mar 2025	0
	Total Amount of Post-Close Invoices Approved in Mar 2025	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2025	4
2.	Number of Cleanup Activities Completed in FY 2025	133
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 6,417,202.14
	Number of Activities with Post-Close Invoices Approved in FY 2025	1
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 540.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	26
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2025	\$ 2,101,123.16
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 6,417,742.14

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2025	7
	Estimated Cost of Cleanup Activities Authorized in Mar 2025	\$ 103,845.95
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	218
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 8,991,758.29

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2025	80
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,316,972.29

changed

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Mar 2025	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	5

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

April 1, 2025 to April 30, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	1	\$ 58,410.00	11	\$ 177,451.25
02	0	\$ 0.00	1	\$ 39,190.00
03	3	\$ 113,209.00	25	\$ 1,423,980.25
04	1	\$ 15,046.25	7	\$ 820,810.57
05	3	\$ 29,810.00	5	\$ 45,530.00
06	3	\$ 28,763.75	12	\$ 874,793.50
6E	3	\$ 32,945.00	4	\$ 54,802.50
7B	3	\$ 47,942.50	18	\$ 344,428.88
7C	2	\$ 12,315.00	7	\$ 136,692.00
08	0	\$ 0.00	23	\$ 330,587.25
8A	1	\$ 4,115.00	7	\$ 1,799,089.78
09	0	\$ 0.00	29	\$ 652,571.06
10	4	\$ 90,325.13	8	\$ 150,156.73
TOTALS	24	\$ 432,881.63	157	\$ 6,850,083.77
GRAND TOTALS*		\$ 440,071.63		\$ 6,857,813.77

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

April 1, 2025 to April 30, 2025

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	2
02	0	0
03	2	3
04	0	2
05	1	2
06	0	6
6E	0	1
7B	1	3
7C	0	2
08	0	7
8A	0	1
09	0	1
10	2	3
TOTALS	7	33

ATTACHMENT D**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

April 1, 2025 to April 30, 2025

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

April 1, 2025 to April 30, 2025

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-25-0175	01-297020	Work Order	\$ 28,125.00	\$ 58,410.00	107.68%
03	455-25-0185	03-299466	Work Order	\$ 53,250.00	\$ 59,386.00	11.52%
03	455-25-0195	03-298973	Work Order	\$ 4,194.00	\$ 50,370.00	1101%
05	455-25-0171	05-300671	Work Order	\$ 12,540.00	\$ 16,365.00	30.5%
7B	455-25-0175	7B-299246	Work Order	\$ 11,305.00	\$ 19,415.00	71.74%
10	455-25-0196	10-299455	Work Order	\$ 14,985.00	\$ 16,909.00	12.84%
10	455-25-0196	10-299458	Work Order	\$ 15,850.00	\$ 20,570.13	29.78%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						7

ATTACHMENT E

Cost Overruns Greater than 10%

01-297020; PETROSAURUS (660025); WILLIAMS, MINNIE E. (10946); Bexar County

Original Contract Amount - \$28,125.00, Final Cost - \$58,410.00, Increase of 107.68%

<NA>

03-299466; WESTERN ENERGY GROUP (911874); BLOXSOM ET AL (192899); Liberty County

Original Contract Amount - \$53,250.00, Final Cost - \$59,386.00, Increase of 11.52%

<NA>

03-298973; TAHITI PTRS ENRGY SOLUTIONS CORP (834487); DEUTRICH, R. A/C 2 (13714); Austin County

Original Contract Amount - \$4,194.00, Final Cost - \$50,370.00, Increase of 1101%

<NA>

05-300671; HAYNIE ENERGY SRVCS LLC (369019); LINDLEY, N. H. (01269); Freestone County

Original Contract Amount - \$12,540.00, Final Cost - \$16,365.00, Increase of 30.5%

<NA>

7B-299246; ARROWHEAD PRODS, LP (033523); SAIN (275332); Palo Pinto County

Original Contract Amount - \$11,305.00, Final Cost - \$19,415.00, Increase of 71.74%

<NA>

10-299455; HOLCO O&G (391647); SCOTT B (025327); Hutchinson County

Original Contract Amount - \$14,985.00, Final Cost - \$16,909.00, Increase of 12.84%

<NA>

10-299458; HOLCO O&G (391647); REED (01286); Hutchinson County

Original Contract Amount - \$15,850.00, Final Cost - \$20,570.13, Increase of 29.78%

<NA>

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

April 1, 2025 to April 30, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	17	\$ 321,771.63	137	\$ 5,478,596.39
Emergency	7	\$ 111,110.00	17	\$ 1,311,438.55
Assessment	0	\$ 0.00	3	\$ 60,048.83
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	24	\$ 432,881.63	157	\$ 6,850,083.77
GRAND TOTALS*		\$ 440,071.63		\$ 6,857,813.77

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

April 1, 2025 to April 30, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	21	\$ 721,680.44
02	0	\$ 0.00	2	\$ 156,192.00
03	3	\$ 72,134.10	45	\$ 2,068,894.97
04	0	\$ 0.00	11	\$ 459,669.94
05	4	\$ 35,070.00	7	\$ 63,150.00
06	3	\$ 20,604.00	21	\$ 2,337,803.50
6E	2	\$ 84,408.50	8	\$ 235,648.95
7B	0	\$ 0.00	20	\$ 554,560.00
7C	0	\$ 0.00	12	\$ 309,661.72
08	1	\$ 8,587.55	26	\$ 407,834.55
8A	1	\$ 63,853.17	12	\$ 806,209.37
09	1	\$ 22,215.00	39	\$ 1,032,605.17
10	0	\$ 0.00	9	\$ 144,720.00
TOTALS	15	\$ 306,872.32	233	\$ 9,298,630.61

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF April 30, 2025

Remaining Authorized Cleanup Activity Count:	71
Total Estimated Cost of Remaining Cleanup Activities:	\$ 4,162,856.61

ATTACHMENT H**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

April 1, 2025 to April 30, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
03	299317	DIAMOND S MASADA LLC GRESSETT OIL UNIT	LIBERTY 18834	CU-A	04/25/2025	\$ 100.00
06	299052	NBI SERVICES, INC. BELCHER, JENNIE	TITUS 14981	CU-A	04/28/2025	\$ 7,090.00
Total (all Districts)					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
					2	\$ 7,190.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

April 1, 2025 to April 30, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals				1	\$ 28,125.00	\$ 58,410.00	-\$ 30,285.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	297020	PETROSAURUS, INC. WILLIAMS, MINNIE E.	CU-A	BEXAR			
				Activity Total	\$ 28,125.00	\$ 58,410.00	-\$ 30,285.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					3	\$ 61,494.00	\$ 113,209.00	-\$ 51,715.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
03	298973	TAHITI PTRS ENRGY SOLUTIONS CORP DEUTRICH, R. A/C 2	EC-U	AUSTIN	Activity Total	\$ 4,194.00	\$ 50,785.00	-\$ 46,591.00
03	299466	WESTERN ENERGY GROUP, LLC BLOXSOM ET AL	CU-A	LIBERTY	Activity Total	\$ 53,250.00	\$ 59,386.00	-\$ 6,136.00
03	300125	DARTEX ENERGY CORPORATION MOLLER, W. A. -B- A/C #3	CU-A	BRAZORIA	Activity Total	\$ 4,050.00	\$ 3,038.00	\$ 1,012.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					1	\$ 15,290.00	\$ 15,046.25	\$ 243.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	300538	PROGAS OPERATING, INC LAUGHLIN-KIBBE FEE	EC-A	JIM WELLS Activity Total	\$ 15,290.00	\$ 15,046.25	\$ 243.75	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals					3	\$ 27,890.00	\$ 29,810.00	-\$ 1,920.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
05	300671	HAYNIE ENERGY SERVICES LLC LINDLEY, N. H.	EC-A	FREESTONE	Activity Total	\$ 12,540.00	\$ 16,365.00	-\$ 3,825.00
05	300711	TIGHTROCK ENTERPRISES, INC. CHEWNING	EC-A	NAVARRO	Activity Total	\$ 11,510.00	\$ 10,632.50	\$ 877.50
05	300776	NEWCO OIL AND GAS, LLC AFGRD UNIT	EC-A	LEON	Activity Total	\$ 3,840.00	\$ 2,812.50	\$ 1,027.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals					3	\$ 96,214.00	\$ 28,763.75	\$ 67,450.25

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	299054	NBI SERVICES, INC. HOFFMAN-BANKHEAD UNIT	CU-A	TITUS Activity Total	\$ 78,420.00	\$ 13,295.00	\$ 65,125.00
06	300611	PEGASI OPERATING INC. HUNTINGTON	EC-A	MARION Activity Total	\$ 11,539.00	\$ 9,288.75	\$ 2,250.25
06	300651	NORTH LAKE RESOURCES LLC SHARTLE FARMS	EC-A	NACOGDOCHES Activity Total	\$ 6,255.00	\$ 6,180.00	\$ 75.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals					3	\$ 78,580.00	\$ 32,945.00	\$ 45,635.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
6E	299120	DYERSDALE ENERGY, L.P. O'BYRNE	CU-A	UPSHUR	Activity Total	\$ 14,340.00	\$ 8,070.00	\$ 6,270.00
6E	299123	EXZENA OIL CORP. STILL, C. L.	CU-A	GREGG	Activity Total	\$ 13,695.00	\$ 5,605.00	\$ 8,090.00
6E	299852	DYERSDALE ENERGY II, L.P. FREDERICK -B-	CU-A	RUSK	Activity Total	\$ 50,545.00	\$ 19,270.00	\$ 31,275.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals			3	\$ 52,135.00	\$ 47,942.50	\$ 4,192.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	299172	LOW-END OIL LLC REAMES	CU-B	HASKELL Activity Total	\$ 25,910.00	\$ 17,190.00	\$ 8,720.00
7B	299246	ARROWHEAD PRODUCTIONS, LP SAIN	CU-B	PALO PINTO Activity Total	\$ 11,305.00	\$ 19,415.00	-\$ 8,110.00
7B	299247	QUEST EMG, INC. COLLIER, V. H. "B"	CU-B	BROWN Activity Total	\$ 14,920.00	\$ 11,337.50	\$ 3,582.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals	2	\$ 12,315.00	\$ 12,315.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	294272	SIANA OIL & GAS SUGG	CU-A	IRION			
				Activity Total	\$ 6,185.00	\$ 6,185.00	\$ 0.00
7C	300124	RWA, LLC UNIVERSITY 43-6XX	CU-A	REAGAN			
				Activity Total	\$ 6,130.00	\$ 6,130.00	\$ 0.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals	1	\$ 7,675.00	\$ 4,115.00	\$ 3,560.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
8A	299702	TC OIL AND GAS, LLC DOC HOLIDAY	CU-A	COCHRAN Activity Total	\$ 7,675.00	\$ 4,115.00	\$ 3,560.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals					4	\$ 81,270.00	\$ 90,325.13	-\$ 9,055.13
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
10	298722	DALF ENERGY LLC SAILOR, R. J.	CU-A	CARSON	Activity Total	\$ 25,685.00	\$ 28,096.00	-\$ 2,411.00
10	298723	WALLS, G. M. & FRANCES, INC. BYRUM -B-	CU-A	GRAY	Activity Total	\$ 24,750.00	\$ 24,750.00	\$ 0.00
10	299455	HOLCO OIL & GAS SCOTT B	CU-A	HUTCHINSON	Activity Total	\$ 14,985.00	\$ 16,909.00	-\$ 1,924.00
10	299458	HOLCO OIL & GAS REED	CU-A	HUTCHINSON	Activity Total	\$ 15,850.00	\$ 20,570.13	-\$ 4,720.13
Grand Totals (all Districts)					24	\$ 460,988.00	\$ 432,881.63	\$ 28,106.37

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					Number Approved	RRC Estimate
District 03 Totals					3	\$ 72,134.10
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	299851	UNIDENTIFIED PEARLAND ASSAULT BASEBALL CLUB	BRAZORIA <NA>	AS-A	1	\$ 5,240.00
03	298610	UNIDENTIFIED PEARLAND BB CLUB (OLD CHOCOLATE BAYOU ROAD)	BRAZORIA <NA>	AS-A	1	\$ 26,899.10
03	300631	TEXAS GAS EXPLORATION CORP. SWILLEY-DAVIS UNIT	LIBERTY 05553	CU-A	1	\$ 39,995.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					4	\$ 35,070.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	300671	HAYNIE ENERGY SERVICES LLC LINDLEY, N. H.	FREESTONE 01269	EC-A	<u>1</u>	<u>\$ 12,540.00</u>
05	300813	NEWCO OIL AND GAS, LLC AFGRD UNIT	LEON 03330	EC-A	<u>1</u>	<u>\$ 7,180.00</u>
05	300776	NEWCO OIL AND GAS, LLC AFGRD UNIT	LEON 03330	EC-A	<u>1</u>	<u>\$ 3,840.00</u>
05	300711	TIGHTROCK ENTERPRISES, INC. CHEWNING	NAVARRO 00223	EC-A	<u>1</u>	<u>\$ 11,510.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					3	\$ 20,604.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	300837	WEATHERLY OIL & GAS, LLC MARY BETH	NACOGDOCHES 166373	EC-A	<u>1</u>	<u>\$ 2,810.00</u>
06	300611	PEGASI OPERATING INC. HUNTINGTON	MARION 14403	EC-A	<u>1</u>	<u>\$ 11,539.00</u>
06	300651	NORTH LAKE RESOURCES LLC SHARTLE FARMS	NACOGDOCHES 178942	EC-A	<u>1</u>	<u>\$ 6,255.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					2	\$ 84,408.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	299831	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	GREGG 07231	AS-A	1	\$ 80,058.50
6E	300552	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	GREGG 07231	AS-A	1	\$ 4,350.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 8,587.55
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	300793	UNIDENTIFIED IRRIGATION WELL SAMPLING, PECOS COUNTY	PECOS <NA>	AS-A	1	\$ 8,587.55

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 63,853.17
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	300507	PERMIAN DISPOSAL SERVICES LLC SEMINOLE RECLAMATION PLANT FACILITY	GAINES 8A-0320	AS-A	1	\$ 63,853.17

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2025 to April 30, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					1	\$ 22,215.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	300795	UNKNOWN OPERATOR BRAZOS RIVER	YOUNG <NA>	CU-A	1	\$ 22,215.00
Grand Total (all Districts)					15	\$ 306,872.32