

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
JUNE 2022**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN.....Chairman**

**CHRISTI CRADDICK ..... Commissioner**

**JIM WRIGHT .....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED AUGUST 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2021
EXTRACTION LOSS * .....	125,216,889	15.42	
ACID GAS H2S & CO2 .....	6,038,946	.74	
PLANT FUEL AND LEASE USE ....	57,018,343	7.02	10.83
PRESS MAINT & REPRESS .....	16,288,917	2.00	.61
TRANSMISSION LINES .....	522,839,416	64.38	-15.31
CYCLED .....	26,844,359	3.30	-1.39
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	34,206,030	4.21	-55.83
VENTED OR FLARED .....	11,066,400	1.36	18.83
PLANT METER DIFFERENCE .....	12,507,312	1.54	
-----			
TOTAL GAS PRODUCED .....	812,026,612		-8.21
MARKETED PRODUCTION # .....	579,857,759		-12.84

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2022

GAS FIELDS PRODUCED .....	4,182
GAS WELLS PRODUCED .....	77,142
GAS WELL GAS PRODUCED .....	496,187,009
EXTRACTION LOSS (LEASE) .....	20,990,221
FUEL SYSTEM & LEASE USE .....	9,921,927
GAS LIFT .....	152,475
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	286,732,926
PROCESSING PLANTS .....	177,775,913
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	613,547

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2022

OIL WELLS PRODUCED .....	142,969
CASINGHEAD GAS PRODUCED .....	315,839,603
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	80,404,603
	-----
TOTAL .....	396,244,206
FUEL SYSTEM & LEASE USE .....	11,695,583
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	175,981,529
PROCESSING PLANTS .....	201,723,153
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	6,843,941
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JUNE 2022**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT	MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	100	5,838	69,348,504	2,135,056	1,887,380	0	0	19,477,397	45,775,170	0	73,501
02	375	2,461	22,806,667	3,812,893	1,117,840	8,504	0	358,843	17,481,230	0	27,357
03	360	2,012	13,222,072	453,993	487,374	83	0	9,831,322	2,438,076	0	11,224
04	789	9,393	29,148,107	295,417	1,258,448	0	0	18,076,506	9,505,951	0	11,785
05	155	5,317	12,980,122	8,492	165,357	0	0	10,385,296	2,418,840	0	2,137
06	406	12,575	131,336,975	341,017	1,174,145	108,746	0	110,874,721	18,837,290	0	1,056
7B	642	2,742	1,127,621	6,882	21,206	0	0	652,350	447,183	0	0
7C	284	6,572	4,901,406	27,886	181,111	0	0	523,327	4,160,410	0	8,672
08	321	6,081	129,364,115	13,554,302	1,548,965	18,830	0	50,995,618	62,768,742	0	477,658
8A	17	97	285,997	2,391	1,219	0	0	270,554	11,676	0	157
09	285	14,518	65,534,634	80,558	1,602,293	15,791	0	53,369,936	10,466,056	0	0
10	448	9,536	16,130,789	271,334	476,589	521	0	11,917,056	3,465,289	0	0
	4,182	77,142	496,187,009	20,990,221	9,921,927	152,475	0	286,732,926	177,775,913	0	613,547

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JUNE 2022**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,553	19,710,858	18,057,955	37,768,813	1,965,788	0	28,789,513	6,571,712	0	441,800
02	6,353	25,480,873	49,352,318	74,833,191	2,190,229	0	57,470,627	14,883,767	0	288,568
03	5,876	3,576,969	134,873	3,711,842	520,484	0	2,763,266	292,389	0	135,703
04	957	157,412	0	157,412	35,056	0	53,492	67,082	0	1,782
05	1,243	298,206	69,331	367,537	66,146	0	182,773	107,626	0	10,992
06	2,775	4,984,640	173,721	5,158,361	38,860	0	4,825,993	283,358	0	10,150
6E	4,163	93,569	0	93,569	21	0	91,936	1,612	0	0
7B	6,117	740,466	0	740,466	6,972	0	372,839	309,241	0	51,414
7C	12,969	61,366,687	1,598,840	62,965,527	1,796,610	0	14,059,512	46,491,802	0	617,603
08	48,390	184,081,954	10,787,405	194,869,359	4,759,746	0	56,154,246	130,342,604	0	3,612,763
8A	18,813	10,231,604	0	10,231,604	27,738	0	7,509,244	1,034,900	0	1,659,722
09	12,516	1,708,424	15,791	1,724,215	95,186	0	790,991	829,999	0	8,039
10	6,244	3,407,941	214,369	3,622,310	192,747	0	2,917,097	507,061	0	5,405
<b>TOTAL</b>	<b>142,969</b>	<b>315,839,603</b>	<b>80,404,603</b>	<b>396,244,206</b>	<b>11,695,583</b>	<b>0</b>	<b>175,981,529</b>	<b>201,723,153</b>	<b>0</b>	<b>6,843,941</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JUNE 2022**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,896,802	0	87,938	82,409	2,067,149	103,009	519,689	429,615	39,983	3,159,445
02	2,672,799	0	43,129	332,161	3,048,089	456,315	2,180,516	2,595,918	4,646,175	12,927,013
03	405,419	0	52,479	27,265	485,163	88,642	376,357	427,031	1,504,525	2,881,718
04	269,700	0	3,119	21,717	294,536	148,809	465,276	691,020	1,382	1,601,023
05	7,927	0	3,322	3,987	15,236	172,263	913,055	1,247,865	1,180	2,349,599
06	309,381	0	9,715	50,826	369,922	197,690	472,636	777,795	867	1,818,910
7B	7,553	0	7,697	753	16,003	66,897	258,960	285,502	34,973	662,335
7C	22,792	0	23,674	105,445	151,911	95,994	459,284	437,567	1,250,181	2,394,937
08	12,188,748	0	938,492	361,096	13,488,336	5,553,933	7,568,518	1,264,611	2,363,713	30,239,111
8A	2,238	40,710	7,534	402	50,884	106,756	195,957	630,196	138,980	1,122,773
09	74,316	0	68,011	6,527	148,854	126,159	566,535	872,134	324,543	2,038,225
10	272,304	0	22,910	78,230	373,444	126,033	529,281	335,833	5,148	1,369,739
<b>TOTAL</b>	<b>18,129,979</b>	<b>40,710</b>	<b>1,268,020</b>	<b>1,070,818</b>	<b>20,509,527</b>	<b>7,242,500</b>	<b>14,506,064</b>	<b>9,995,087</b>	<b>10,311,650</b>	<b>62,564,828</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2022

PLANTS OPERATED: 6  
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,154	44,190,363	44,192,517
DELIVERIES FROM GATH. SYSTEM	0	145	145
UNACCOUNTED FOR	0	-3,606,508	-3,606,508
GAS TO PLANTS FOR PROCESSING	2,154	40,583,710	40,585,864
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,799,860
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>46,385,724</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,774,358
ACID GAS H2S, CO2, H2O			877,449
PLANT, LEASE, & SYSTEM USE	0	0	2,369,117
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,210,229
CYCLED	0	0	26,844,359
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,610,107
TO TRANSMISSION LINES	0	0	4,699,321
VENTED OR FLARED	0	145	87,979
METER DIFFERENCE			-87,195
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>145</b>	<b>46,385,724</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	40,710
GASOLINE	41,793
BUTANES - PROPANES	98,858
ETHANE	578,539
OTHER PRODUCTS	767,218

TOTAL PLANT PRODUCTION 1,527,118

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	496	
CO2 PRODUCTION (MCF)	35,050,386	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2022

PLANTS OPERATED: 139  
WELLS PRODUCED: GAS- 14,461 OIL- 9,324 TOTAL- 23,785

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,603,709	61,705,553	255,309,262
DELIVERIES FROM GATH. SYSTEM	19,148,103	8,712,689	27,860,792
UNACCOUNTED FOR	79,387,407	1,763,776	81,151,183
GAS TO PLANTS FOR PROCESSING	253,843,013	54,756,640	308,599,653
REFINERY AND STORAGE VAPORS			203,251
OTHER SOURCES			96,433,337
 TOTAL GAS TO PLANTS FOR PROCESSING			 405,236,241

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,471,968
ACID GAS H2S, CO2, H2O			4,026,620
PLANT, LEASE, & SYSTEM USE	5,104,277	581,199	17,745,008
GAS LIFT	1,830,612	932,500	274,340
REPRESS & PRESS MAINT	1,443	0	8,068,494
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,121,915
TO OTHER PLANTS	8,541,376	6,723,256	3,222,245
TO TRANSMISSION LINES	3,750,297	121,701	305,991,301
VENTED OR FLARED	4,367	6,101	2,020,052
METER DIFFERENCE			-2,727,135
 TOTAL GAS DISPOSITION	 19,232,372	 8,364,757	 405,214,808

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,268,020
GASOLINE	7,160,419
BUTANES - PROPANES	33,685,842
ETHANE	18,692,640
OTHER PRODUCTS	2,831,022

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,569,654
NEW MEXICO	5,388,091
LOUISIANA	77,029

TOTAL PLANT PRODUCTION	63,637,943	TOTAL	7,034,774
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	4,359
CO2 PRODUCTION (MCF)	2,474,613

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**JUNE 2022**

PLANTS OPERATED: 1,265  
WELLS PRODUCED: GAS- 7,175 OIL- 13,655 TOTAL- 20,830

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,273,529	229,486,319	312,759,848
DELIVERIES FROM GATH. SYSTEM	8,128,257	15,456,185	23,584,442
UNACCOUNTED FOR	-912,853	15,895,144	14,982,291
GAS TO PLANTS FOR PROCESSING	74,232,419	229,925,278	304,157,697
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,777,391
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>308,935,088</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,980,342
ACID GAS H2S, CO2, H2O			1,134,877
PLANT, LEASE, & SYSTEM USE	1,685,232	2,328,972	5,587,028
GAS LIFT	86,767	2,108,015	75,019,894
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,623,109	8,509,816	43,551,520
TO TRANSMISSION LINES	5,686,592	0	129,509,386
VENTED OR FLARED	638	34,889	1,454,741
METER DIFFERENCE			15,321,642
<b>TOTAL GAS DISPOSITION</b>	<b>9,082,338</b>	<b>12,981,692</b>	<b>308,568,181</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	2,070,818
GASOLINE	40,288
BUTANES - PROPANES	721,364
ETHANE	723,908
OTHER PRODUCTS	6,713,410

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
OKLAHOMA		7,784

<b>TOTAL PLANT PRODUCTION</b>	<b>10,269,788</b>	<b>TOTAL</b>	<b>7,784</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	674,972

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2022

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	13,360	10.05
01	LONESTAR OPERATING, LLC	HAWKEYE DRIP	13,360	10.05
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	58,302	5.42
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	31,547	3.52
03	ENERGY TRANSFER COMPANY	ALAMO	106,616	.00
05	MAJOR MIDSTREAM OP PARTNERS, LLC	EUSTACE	75,333	.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	17,269	5.28
08	ETC TEXAS P/L, LTD	HALLEY	1,806,161	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	17,306	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	38,383	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**JUNE 2022**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

**JUNE 2022**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	6,359,351.00	0.00	6,359,351.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	10,000.00	0.00	10,000.00
EL PASO NAT'L GAS CO., LLC	16,759,321.00	0.00	16,759,321.00
ENABLE MIDSTREAM PRTRNS. LP	4,107,638.00	319,980.00	4,427,618.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,016.00	0.00	3,016.00
ETC TEXAS PIPELINE, LLC	2,519.00	0.00	2,519.00
GULF SOUTH P/L CO	17,495,540.00	0.00	17,495,540.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,874,688.00	20,883,458.00	36,758,146.00
NAT'L GAS P/L OF AMER	36,942,889.00	12,086,917.00	49,029,806.00
NORTHERN NAT'L GAS CO	9,609,143.00	1,636,237.00	11,245,380.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,293,203.00	0.00	4,293,203.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS	105,097,957.00	34,926,592.00	140,024,549.00
TENN GAS P/L CO	5,532,527.00	0.00	5,532,527.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	6,041,211.00	0.00	6,041,211.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>228,129,003.00</b>	<b>69,853,184.00</b>	<b>297,982,187.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 98%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JUNE 2022**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	1,938	84,789	0	1,804,355	3,111,247
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	655,716	111,776	0	1,458,844	2,992,712
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	38,274	633	0	1,229,287	2,114,093
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,133,786	19,029	0	8,188,164	15,151,162
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,147	0	2,376,352	2,376,352
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,464,165	1,730,200	0	7,268,888	12,931,136
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,144,952	429,814	0	21,777,595	87,277,595
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	734,388	46,135	0	4,465,315	7,465,315
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,235,716	985,411	0	7,177,404	11,823,999
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	330,333	84	0	3,533,132	3,533,132
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	598,329	145	0	2,244,791	3,244,791
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	43,480	249	0	3,550,209	5,265,209
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,600,052	5	0	16,377,440	22,037,440
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	11,715	0	0	5,653,939	8,363,350
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	750,858	491,519	0	3,676,739	4,745,739
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,367,554	2,727,203	0	14,492,903	21,370,256
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	12,945,327	153,803	0	51,458,909	111,458,909
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	122,765	1,048,845	0	491,595	4,642,772
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	1,319	0	333,898	601,398
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,065,037	323,014	0	67,750,650	102,857,967
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,234,146	3,581,803	0	12,234,419	24,430,941
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	340,209	465,441	0	3,518,634	8,554,234
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	48,721	26,111	0	4,491,938	8,930,938
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,539,142	4,541,455	0	20,932,853	35,552,853
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,256,331	1,182,339	0	7,754,761	14,314,139
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	506,031	203,724	0	25,412,819	31,863,382
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,622,713	480,017	0	5,733,092	5,733,092
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	139,996	52,598	0	1,562,389	2,668,396
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,773,052	0	0	22,619,278	37,684,179
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,910,198	830,256	0	2,661,088	9,176,644
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	49,646	0	2,099,035	5,978,594
<b>TOTAL GAS STORAGE</b>			<b>50,614,924</b>	<b>19,568,510</b>	<b>0</b>	<b>336,539,969</b>	<b>622,863,220</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).