

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JULY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2021
EXTRACTION LOSS *	89,917,021	9.62	
ACID GAS H2S & CO2	13,099,420	1.40	
PLANT FUEL AND LEASE USE	37,265,524	3.98	-35.50
PRESS MAINT & REPRESS	3,839,185	.41	-74.22
TRANSMISSION LINES	714,269,883	76.46	2.35
CYCLED	27,167,216	2.90	-5.80
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	25,143,082	2.69	46.64
VENTED OR FLARED	5,096,943	.54	-36.99
PLANT METER DIFFERENCE	18,366,699	1.96	

TOTAL GAS PRODUCED	934,164,973		.56
MARKETED PRODUCTION #	751,535,407		-.49

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2022

GAS FIELDS PRODUCED	4,965
GAS WELLS PRODUCED	89,904
GAS WELL GAS PRODUCED	586,093,924
EXTRACTION LOSS (LEASE)	13,439,815
FUEL SYSTEM & LEASE USE	4,850,160
GAS LIFT	121,231
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	476,153,124
PROCESSING PLANTS	91,230,552
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	299,042

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2022

OIL WELLS PRODUCED	167,866
CASINGHEAD GAS PRODUCED	348,071,049
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	71,120,487

TOTAL	419,191,536
FUEL SYSTEM & LEASE USE	8,443,531
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	255,620,179
PROCESSING PLANTS	151,520,658
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,607,168
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	121	6,126	81,299,800	833,000	430,066	5,164	0	66,862,930	13,154,931	0	13,709
02	516	3,405	31,748,253	2,344,756	500,137	0	0	17,369,205	11,524,139	0	10,016
03	514	2,364	17,173,261	393,367	290,113	0	0	15,256,736	1,218,251	0	14,794
04	905	10,146	30,473,021	105,972	705,494	80	0	27,627,350	2,022,221	0	11,904
05	168	5,542	14,732,029	6,088	90,912	0	0	14,274,462	360,381	0	186
06	431	13,092	152,875,087	264,341	919,032	96,702	0	142,345,636	9,247,466	0	1,910
7B	742	3,249	1,265,711	2,558	5,274	0	0	964,098	293,781	0	0
7C	336	12,129	7,332,361	19,412	36,442	0	0	4,735,263	2,533,983	0	7,261
08	339	6,037	151,207,074	9,257,263	1,161,848	2,361	0	94,407,042	46,140,229	0	238,331
8A	19	111	323,056	939	1,451	0	0	300,186	20,466	0	14
09	366	16,891	76,082,299	43,401	407,021	16,433	0	72,678,234	2,936,293	0	917
10	508	10,812	21,581,972	168,718	302,370	491	0	19,331,982	1,778,411	0	0
	4,965	89,904	586,093,924	13,439,815	4,850,160	121,231	0	476,153,124	91,230,552	0	299,042

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2022

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,187	27,907,138	23,170,774	51,077,912	1,093,932	0	49,050,330	734,701	0	198,949
02	6,444	27,911,779	44,610,773	72,522,552	1,459,142	0	61,556,499	9,364,404	0	142,507
03	7,442	4,533,111	83,312	4,616,423	276,201	0	4,145,752	161,308	0	33,162
04	1,138	159,081	80	159,161	21,420	0	74,544	62,797	0	400
05	1,551	635,841	147,729	783,570	2,518	0	742,796	30,207	0	8,049
06	3,163	5,463,966	897,987	6,361,953	30,764	0	6,191,687	128,723	0	10,779
6E	4,452	84,812	0	84,812	21	0	83,179	1,612	0	0
7B	8,185	948,423	0	948,423	5,867	0	682,026	215,721	0	44,809
7C	14,960	71,213,103	183,026	71,396,129	1,335,310	0	34,462,776	35,178,251	0	419,792
08	54,543	193,868,465	1,767,858	195,636,323	4,012,804	0	85,982,548	103,762,718	0	1,878,253
8A	20,046	9,189,172	0	9,189,172	12,054	0	7,442,360	875,312	0	859,446
09	15,554	2,027,072	16,433	2,043,505	40,893	0	1,247,382	747,110	0	8,120
10	8,201	4,129,086	242,515	4,371,601	152,605	0	3,958,300	257,794	0	2,902
TOTAL	167,866	348,071,049	71,120,487	419,191,536	8,443,531	0	255,620,179	151,520,658	0	3,607,168

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2022

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,214,366	0	90,889	76,135	2,381,390	82,190	377,427	254,343	734	3,096,084
02	3,274,075	0	20,230	301,953	3,596,258	0	0	0	4,738,911	8,335,169
03	590,083	0	2,448	17,556	610,087	45,139	214,064	210,679	1,567,665	2,647,634
04	314,882	0	100	23,003	337,985	77,399	216,110	273,360	989	905,843
05	9,787	0	10,335	3,025	23,147	201,525	948,337	1,309,330	1,021	2,483,360
06	325,280	0	13,390	63,885	402,555	204,361	450,063	706,990	1,421	1,765,390
7B	7,435	0	3,157	1,239	11,831	42,942	184,902	248,903	509	489,087
7C	32,320	0	12,595	94,144	139,059	7,890	36,844	38,193	1,228,106	1,450,092
08	15,742,299	0	806,578	277,795	16,826,672	1,936,619	9,830,135	8,543,762	1,977,882	39,115,070
8A	1,541	0	12,189	174	13,904	156,660	132,600	650,803	228,111	1,182,078
09	77,232	0	65,805	6,199	149,236	141,500	588,142	910,519	342,175	2,131,572
10	324,525	0	14,490	73,044	412,059	157,616	522,904	334,648	1,257	1,428,484
TOTAL	22,913,825	0	1,052,206	938,152	24,904,183	3,053,841	13,501,528	13,481,530	10,088,781	65,029,863

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 4
WELLS PRODUCED: GAS- 29 OIL- 846 TOTAL- 875

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,004	36,366,246	36,368,250
DELIVERIES FROM GATH. SYSTEM	0	3,403	3,403
UNACCOUNTED FOR	0	-3,658,824	-3,658,824
GAS TO PLANTS FOR PROCESSING	2,004	32,704,019	32,706,023
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,165,696
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,871,719

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,050,073
ACID GAS H2S, CO2, H2O			720,206
PLANT, LEASE, & SYSTEM USE	0	0	2,808,112
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,161,024
CYCLED	0	0	27,167,216
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	4,820,540
VENTED OR FLARED	0	3,403	26,151
METER DIFFERENCE			-881,603
 TOTAL GAS DISPOSITION	 0	 3,403	 38,871,719

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	23,284
BUTANES - PROPANES	21,189
ETHANE	561,663
OTHER PRODUCTS	848,471

TOTAL PLANT PRODUCTION 1,454,607

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	165	
CO2 PRODUCTION (MCF)	2,161,024	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 96
WELLS PRODUCED: GAS- 12,573 OIL- 10,203 TOTAL- 22,776

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	144,681,370	57,998,245	202,679,615
DELIVERIES FROM GATH. SYSTEM	10,137,851	10,325,479	20,463,330
UNACCOUNTED FOR	31,286,960	9,818,291	41,105,251
GAS TO PLANTS FOR PROCESSING	165,830,479	57,491,057	223,321,536
REFINERY AND STORAGE VAPORS			316,673
OTHER SOURCES			65,776,003
TOTAL GAS TO PLANTS FOR PROCESSING			289,414,212

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,554,392
ACID GAS H2S, CO2, H2O			11,945,820
PLANT, LEASE, & SYSTEM USE	1,903,545	239,022	11,867,492
GAS LIFT	1,527,813	108,920	227,366
REPRESS & PRESS MAINT	1,244	0	1,668,166
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	735,439
TO OTHER PLANTS	4,023,287	6,431,580	4,175,576
TO TRANSMISSION LINES	2,223,620	102,877	204,872,032
VENTED OR FLARED	38	25	145,735
METER DIFFERENCE			8,222,194
TOTAL GAS DISPOSITION	9,679,547	6,882,424	289,414,212

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,052,206
GASOLINE	2,984,359
BUTANES - PROPANES	13,354,905
ETHANE	12,670,913
OTHER PRODUCTS	2,507,808

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,291,969
NEW MEXICO	2,001,317
LOUISIANA	72,345

TOTAL PLANT PRODUCTION	32,570,191	TOTAL	3,365,631
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,703
CO2 PRODUCTION (MCF)	1,664,622

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 1,102
WELLS PRODUCED: GAS- 6,504 OIL- 10,082 TOTAL- 16,586

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,254,040	190,582,938	250,836,978
DELIVERIES FROM GATH. SYSTEM	7,757,107	7,398,502	15,155,609
UNACCOUNTED FOR	3,366,374	13,762,003	17,128,377
GAS TO PLANTS FOR PROCESSING	55,863,307	196,946,439	252,809,746
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,536,688
 TOTAL GAS TO PLANTS FOR PROCESSING			 255,346,434

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,872,741
ACID GAS H2S, CO2, H2O			433,394
PLANT, LEASE, & SYSTEM USE	348,572	2,044,732	4,760,358
GAS LIFT	0	146,450	68,988,707
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,234,984	5,189,916	30,665,171
TO TRANSMISSION LINES	6,967,549	0	109,428,824
VENTED OR FLARED	385	19,605	995,391
METER DIFFERENCE			11,026,108
 TOTAL GAS DISPOSITION	 8,551,490	 7,400,703	 255,179,445

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,938,152
GASOLINE	46,198
BUTANES - PROPANES	125,434
ETHANE	248,954
OTHER PRODUCTS	6,732,502

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,495

TOTAL PLANT PRODUCTION	9,091,240	TOTAL	8,495
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	T-C OIL COMPANY, LLC	LAKE PASTURE DEHY	26,386	6.07
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	35,535	3.99
03	ENERGY TRANSFER COMPANY	ALAMO	96,017	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,166	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	21,593	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

JULY 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,901,809.00	0.00	4,901,809.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	24,272.00	0.00	24,272.00
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTRNS. LP	4,654,940.00	448,338.00	5,103,278.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,176.00		3,176.00
ETC TEXAS PIPELINE, LLC	2,271.00		2,271.00
GULF SOUTH P/L CO	13,820,643.00	0.00	13,820,643.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,426,996.00	21,704,325.00	39,131,321.00
NAT'L GAS P/L OF AMER	39,790,630.00	9,555,615.00	49,346,245.00
NORTHERN NAT'L GAS CO	8,278,428.00	1,520,474.00	9,798,902.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			0.00
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,901,698.00	0.00	5,901,698.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	94,804,863.00	33,228,752.00	128,033,615.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 10%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JULY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	6,871	1,986	0	1,809,240	3,116,132
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	466,546	372,681	0	1,552,709	3,086,577
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	84,959	19,613	0	1,294,633	2,179,439
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	751,122	38,449	0	8,900,837	15,863,835
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,159	0	2,375,193	2,375,193
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,075,850	1,785,812	0	6,558,926	12,221,174
12. HOUSTON PIPELINE COMPANY LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,878,678	125,883	0	23,530,390	89,030,390
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	426,327	382,066	0	4,509,576	7,509,576
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,480,156	2,134,122	0	6,523,438	11,170,033
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	101,706	286	0	3,634,552	3,634,552
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	79,365	96	0	2,324,060	3,324,060
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	737,554	0	0	4,287,763	6,002,763
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,989,372	1,178	0	18,365,634	24,025,634
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	160,493	0	0	5,814,432	8,523,843
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	453,714	723,347	0	3,147,401	4,216,401
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,131,869	1,990,770	0	15,269,973	22,147,326
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	10,542,008	12,745	0	61,988,171	121,988,171
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	370,770	811,107	0	207,406	4,358,583
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	55,252	53,639	0	335,511	603,011
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,754,480	1,216,836	0	74,288,294	109,395,611
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,749,098	2,271,318	0	11,712,199	23,908,721
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	249,779	156,863	0	3,611,550	8,647,150
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	28,741	69,985	0	4,450,694	8,889,694
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,864,466	6,431,562	0	19,280,242	33,900,242
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,010,107	1,208,478	0	8,556,390	15,115,768
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	178,955	712,093	0	24,879,681	31,332,499
37. KINDER MORGAN KEYSTONE G S LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,019,881	1,168,899	0	5,584,074	5,584,074
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	139,996	52,598	0	1,562,389	2,668,396
39. LINDE INC	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,192,281	0	0	23,811,559	38,876,460
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	667,865	649,381	0	2,679,572	9,195,128
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	281,708
TOTAL GAS STORAGE			42,648,261	22,392,952	0	357,154,778	643,761,992

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).