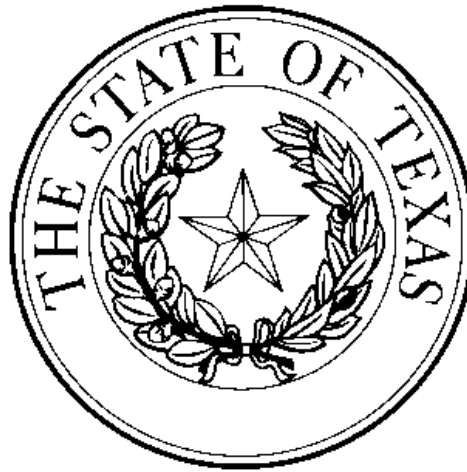


**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2021
EXTRACTION LOSS *	129,853,192	14.56	
ACID GAS H2S & CO2	16,657,114	1.86	
PLANT FUEL AND LEASE USE	63,252,805	7.09	19.74
PRESS MAINT & REPRESS	9,904,136	1.11	-33.16
TRANSMISSION LINES	598,920,924	67.18	-3.10
CYCLED	25,433,552	2.85	-12.20
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	19,567,916	2.19	-67.04
VENTED OR FLARED	9,995,688	1.12	15.91
PLANT METER DIFFERENCE	17,874,545	2.00	

TOTAL GAS PRODUCED	891,459,872		-.60
MARKETED PRODUCTION #	662,173,729		-1.23

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2022

GAS FIELDS PRODUCED	4,733
GAS WELLS PRODUCED	88,908
GAS WELL GAS PRODUCED	546,836,504
EXTRACTION LOSS (LEASE)	22,208,485
FUEL SYSTEM & LEASE USE	10,581,239
GAS LIFT	377,759
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	323,980,653
PROCESSING PLANTS	188,734,486
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	953,882

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2022

OIL WELLS PRODUCED	162,073
CASINGHEAD GAS PRODUCED	344,623,368
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	22,808,949

TOTAL	367,432,317
FUEL SYSTEM & LEASE USE	12,451,937
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	131,150,594
PROCESSING PLANTS	217,775,304
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,054,482
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	121	6,304	81,950,234	2,504,041	2,292,062	5,545	0	28,707,390	48,337,719	0	103,477
02	473	3,244	30,072,522	3,452,477	1,099,123	252,447	0	9,158,799	16,075,375	0	34,301
03	484	2,305	14,638,869	531,254	590,602	896	0	11,063,161	2,438,009	0	14,947
04	860	9,871	31,459,601	318,572	1,361,083	106	0	18,897,687	10,854,313	0	27,840
05	160	5,361	13,112,607	9,336	170,553	0	0	10,532,628	2,347,564	0	52,526
06	433	12,749	140,434,650	406,638	1,199,616	93,415	0	115,596,919	23,136,915	0	1,147
7B	688	3,042	1,198,919	6,078	21,423	0	0	716,017	455,401	0	0
7C	319	12,125	6,660,250	34,052	163,516	0	0	2,103,290	4,355,627	0	3,765
08	342	6,270	137,115,067	14,503,000	1,675,735	10,826	0	53,893,289	66,317,800	0	714,417
8A	19	106	227,758	678	512	0	0	215,471	9,660	0	1,437
09	338	16,526	70,375,172	105,503	1,571,268	13,973	0	57,992,235	10,692,168	0	25
10	496	11,005	19,590,855	336,856	435,746	551	0	15,103,767	3,713,935	0	0
	4,733	88,908	546,836,504	22,208,485	10,581,239	377,759	0	323,980,653	188,734,486	0	953,882

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,382	24,567,270	3,981,070	28,548,340	2,612,897	0	17,402,656	7,982,332	0	550,455
02	6,465	26,524,878	2,923,418	29,448,296	2,203,092	0	11,348,753	15,682,765	0	213,686
03	7,128	4,022,815	135,405	4,158,220	513,833	0	2,942,221	514,997	0	187,169
04	1,060	156,262	106	156,368	41,364	0	86,489	28,278	0	237
05	1,558	518,109	155,903	674,012	68,081	0	479,586	112,804	0	13,541
06	3,098	5,505,557	853,633	6,359,190	78,523	0	5,986,646	284,523	0	9,498
6E	4,304	78,289	0	78,289	1	0	76,662	1,626	0	0
7B	7,321	808,752	0	808,752	7,082	0	471,418	210,289	0	119,963
7C	14,734	72,015,686	522,216	72,537,902	1,957,321	0	14,045,595	56,094,040	0	440,946
08	53,648	194,042,957	12,049,573	206,092,530	4,653,893	0	64,449,913	134,099,005	0	2,889,719
8A	19,642	10,496,782	0	10,496,782	21,478	0	7,760,864	1,103,822	0	1,610,618
09	14,503	1,922,977	13,973	1,936,950	109,516	0	931,211	887,650	0	8,573
10	7,230	3,963,034	2,173,652	6,136,686	184,856	0	5,168,580	773,173	0	10,077
TOTAL	162,073	344,623,368	22,808,949	367,432,317	12,451,937	0	131,150,594	217,775,304	0	6,054,482

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2022

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,266,368	0	91,551	153,868	2,511,787	83,917	456,699	358,906	62,584	3,473,893
02	3,144,199	0	31,958	360,368	3,536,525	394,802	2,080,600	2,437,269	4,597,399	13,046,595
03	488,997	0	24,239	37,613	550,849	81,151	373,619	430,647	1,245,022	2,681,288
04	296,962	0	3,377	23,292	323,631	138,442	469,626	697,861	2,002	1,631,562
05	8,610	0	12,855	5,018	26,483	157,048	852,753	1,181,380	1,001	2,218,665
06	370,955	0	10,069	74,948	455,972	211,448	548,167	833,045	2,620	2,051,252
7B	6,697	0	7,877	1,060	15,634	59,829	245,305	284,179	37,738	642,685
7C	31,844	0	29,541	108,648	170,033	82,917	469,157	462,923	1,293,119	2,478,149
08	13,183,654	7,897	950,502	823,442	14,965,495	4,539,754	6,234,025	5,263,990	2,239,225	33,242,489
8A	648	0	4,576	92	5,316	174,024	289,358	586,253	112,569	1,167,520
09	97,807	0	81,319	8,445	187,571	99,740	473,516	925,229	340,407	2,026,463
10	310,592	0	23,821	88,523	422,936	121,780	633,791	361,747	2,241	1,542,495
TOTAL	20,207,333	7,897	1,271,685	1,685,317	23,172,232	6,144,852	13,126,616	13,823,429	9,935,927	66,203,056

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,207	39,294,160	39,296,367
DELIVERIES FROM GATH. SYSTEM	0	15,722	15,722
UNACCOUNTED FOR	0	-4,321,711	-4,321,711
GAS TO PLANTS FOR PROCESSING	2,207	34,956,727	34,958,934
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,797,803
TOTAL GAS TO PLANTS FOR PROCESSING			42,756,737

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,055,387
ACID GAS H2S,CO2,H2O			3,351,487
PLANT, LEASE, & SYSTEM USE	0	0	3,387,404
GAS LIFT	0	0	2,585
REPRESS & PRESS MAINT	0	0	8,475,274
CYCLED	0	0	25,433,552
UNDERGROUND STORAGE	0	0	734,434
TO OTHER PLANTS	0	0	1,600,017
TO TRANSMISSION LINES	0	0	4,713,486
VENTED OR FLARED	0	15,722	47,699
METER DIFFERENCE			-7,044,588
TOTAL GAS DISPOSITION	0	15,722	42,756,737

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,897
GASOLINE	39,776
BUTANES - PROPANES	191,901
ETHANE	491,609
OTHER PRODUCTS	797,477

TOTAL PLANT PRODUCTION 1,528,660

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	528	
CO2 PRODUCTION (MCF)	33,904,688	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 150
WELLS PRODUCED: GAS- 17,879 OIL- 16,069 TOTAL- 33,948

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	232,008,238	67,380,249	299,388,487
DELIVERIES FROM GATH. SYSTEM	23,811,456	8,269,043	32,080,499
UNACCOUNTED FOR	88,324,109	-8,038,739	80,285,370
GAS TO PLANTS FOR PROCESSING	296,520,891	51,072,467	347,593,358
REFINERY AND STORAGE VAPORS			31,547
OTHER SOURCES			94,452,791
 TOTAL GAS TO PLANTS FOR PROCESSING			 442,077,696

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			69,284,088
ACID GAS H2S, CO2, H2O			12,191,834
PLANT, LEASE, & SYSTEM USE	5,103,955	655,200	23,634,393
GAS LIFT	3,941,683	1,081,347	229,095
REPRESS & PRESS MAINT	1,563	0	1,418,548
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	294,021
TO OTHER PLANTS	10,129,413	6,260,937	5,502,127
TO TRANSMISSION LINES	4,668,957	4,719	310,544,296
VENTED OR FLARED	14,072	8,655	2,130,182
METER DIFFERENCE			16,829,700
 TOTAL GAS DISPOSITION	 23,859,643	 8,010,858	 442,058,284

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,271,685
GASOLINE	6,064,587
BUTANES - PROPANES	32,145,071
ETHANE	42,382,068
OTHER PRODUCTS	4,165,901

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	426,210
NEW MEXICO	4,745,289
LOUISIANA	73,514

TOTAL PLANT PRODUCTION	86,029,312	TOTAL	5,245,013
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 1,354
WELLS PRODUCED: GAS- 9,323 OIL- 9,711 TOTAL- 19,034

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	75,360,794	147,461,849	222,822,643
DELIVERIES FROM GATH. SYSTEM	9,988,284	12,267,846	22,256,130
UNACCOUNTED FOR	8,463,656	10,525,542	18,989,198
GAS TO PLANTS FOR PROCESSING	73,836,166	145,719,545	219,555,711
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,062,209
TOTAL GAS TO PLANTS FOR PROCESSING			224,617,920

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,305,232
ACID GAS H2S,CO2,H2O			1,113,793
PLANT, LEASE, & SYSTEM USE	1,569,350	2,233,666	3,635,661
GAS LIFT	19,237	968,092	16,189,151
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,395,066	7,148,931	30,176,335
TO TRANSMISSION LINES	7,745,192	0	125,462,529
VENTED OR FLARED	119	8,983	761,892
METER DIFFERENCE			8,089,433
TOTAL GAS DISPOSITION	10,728,964	10,359,672	221,742,777

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,685,317
GASOLINE	40,489
BUTANES - PROPANES	789,644
ETHANE	949,752
OTHER PRODUCTS	4,972,549

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,988

TOTAL PLANT PRODUCTION	9,437,751	TOTAL	6,988
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	621,069

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	38,268	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	77,584	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	15,986	.00
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	26,671	.00
08	ETC TEXAS P/L, LTD	HALLEY	1,951,167	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	31,070	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
APRIL 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,009,720.00	0.00	5,009,720.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	51,997.00	0.00	51,997.00
EL PASO NAT'L GAS CO., LLC	18,305,281.00	0.00	18,305,281.00
ENABLE MIDSTREAM PRTRNS. LP	3,390,095.00	316,255.00	3,706,350.00
ETC FIELD SERVICES LLC	1,484.00	0.00	1,484.00
ETC HAYNESVILLE, LLC	3,546.00		3,546.00
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	26,813,746.00	0.00	26,813,746.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER	38,665,845.00	9,784,062.00	48,449,907.00
NORTHERN NAT'L GAS CO	14,272,483.00	1,541,215.00	15,813,698.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,625,574.00	0.00	4,625,574.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,362,810.00	0.00	6,362,810.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	112,492,861.00	11,641,532.00	124,134,393.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,826,370.00	0.00	3,826,370.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	233,821,812.00	23,283,064.00	257,104,876.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 58%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,807	194,523	0	2,028,958	3,335,850
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	566,069	671,828	0	836,257	2,370,125
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	232,956	57,299	0	1,086,492	1,971,298
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	821,981	2,305	0	6,782,034	13,745,032
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,422	0	2,378,649	2,378,649
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	38,135	0	633,740	1,728,740
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,052,606	1,002,511	0	6,723,464	12,385,712
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	595,126	12,356,139	0	18,885,346	84,385,346
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,214,388	1,143,822	0	2,902,060	5,902,060
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,334,273	1,413,552	0	4,212,752	8,859,347
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	11,367	220,951	0	2,937,402	2,937,402
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	736	483,450	0	1,226,276	2,226,276
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	280,850	639,039	0	3,203,021	4,918,021
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	500,478	1,530,426	0	14,183,281	19,843,281
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	23	81,225	0	5,642,224	8,351,635
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	749,211	445,773	0	3,655,657	4,724,657
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,932,691	2,651,961	0	10,442,679	17,320,032
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,369,101	1,072,396	0	27,718,622	87,718,622
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	129,311	715,685	0	1,417,675	6,568,852
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	32,945	32,945	0	387,447	654,947
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,008,058	4,505,163	0	51,961,398	87,068,715
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,962,009	1,720,465	0	12,487,801	24,684,323
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	702,675	325,980	0	3,689,430	8,725,030
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	51,754	251,632	0	4,353,755	8,792,755
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,836,498	5,231,226	0	17,566,895	32,186,895
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,815,643	1,064,521	0	5,518,368	12,077,746
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,014,359	508,710	0	22,301,579	28,773,110
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,634,667	1,080,093	0	4,726,633	4,726,633
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	300,901	300,123	0	1,412,471	2,518,478
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	988,168	0	15,364,227	30,429,128
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,620,842	1,554,311	0	950,024	7,465,580
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,270,364	520,750	0	1,716,476	5,596,035
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	4,188
TOTAL GAS STORAGE			43,043,689	42,806,529	0	260,913,348	548,261,755

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).