

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,751	739	3,483	11,734	36,203,554	3,361,857	16,002,005	516,194	52.55	5,439,318	10,508,228	31,919	1,749,833
02	2,206	157	1,812	2,015	23,388,952	2,173,861	13,126,592	423,438	40.62	7,960,224	5,182,433	13,845	572,405
03	5,169	610	2,047	5,538	4,683,108	539,741	2,559,463	82,563	41.31	631,905	1,907,302	7,955	989,653
04	1,074	106	217	1,216	546,879	32,636	262,785	8,477	49.86	35,201	219,808	629	146,653
05	761	127	163	1,184	879,402	146,432	313,182	10,103	58.56	51,500	265,312	244	124,934
06	2,055	297	448	3,122	6,850,287	128,335	762,513	24,597	88.21	349,320	419,910	639	347,501
6E	1,073	53	6	4,606	398,691	33,139	300,188	9,683	21.80	50,353	247,115	5	144,609
7B	4,352	880	367	8,074	1,823,613	242,319	918,008	29,613	45.01	275,904	697,924	2,459	569,494
7C	5,196	706	940	14,180	14,131,564	3,882,965	5,162,928	166,546	53.85	1,923,299	3,426,725	10,492	1,400,376
08	13,736	1,825	7,101	44,978	42,118,951	7,846,241	18,963,100	611,713	48.46	9,394,119	9,975,793	31,724	3,824,690
8A	4,197	329	1,055	22,442	11,306,537	249,054	8,911,429	287,465	20.41	6,984,397	2,075,974	2,480	941,728
09	6,231	1,312	688	16,055	2,381,543	585,442	915,354	29,528	52.96	66,002	911,509	2,083	834,984
10	2,699	489	648	8,978	7,216,879	1,707,480	1,204,408	38,852	75.03	51,132	1,208,282	2,789	759,487
TOTAL	53,500	7,630	18,975	144,122	51,929,960	929,502	69,401,955	2,238,773	54.11	33,212,674	37,046,315	107,263	12,406,347

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,532	154	4,735	14,866	35,966,695	1,230,824	15,434,417	551,229	55.89	4,860,725	10,625,990	35,068	1,969,593
02	2,412	14	1,964	2,167	22,868,341	206,724	12,494,530	446,233	45.05	8,105,762	4,361,630	22,375	681,598
03	5,648	241	2,177	5,990	4,542,356	74,368	2,546,042	90,930	43.38	566,795	1,984,982	6,868	1,078,635
04	1,210	29	247	1,308	509,964	7,196	245,710	8,775	51.32	32,515	219,199	484	150,696
05	883	16	188	1,491	862,792	87,472	331,982	11,857	57.97	28,496	297,471	95	150,695
06	2,360	60	503	3,497	5,259,285	11,168	766,141	27,362	85.36	320,506	426,927	1,526	423,789
6E	1,140		6	4,828	361,312		281,090	10,039	22.20	43,741	229,514	4	156,598
7B	5,427	135	422	9,921	1,669,583	29,600	923,760	32,991	44.05	247,579	602,458	982	782,172
7C	5,828	205	1,100	16,304	12,986,064	312,867	6,078,268	217,081	52.35	2,322,131	3,615,864	14,788	1,827,271
08	15,547	231	7,562	51,164	40,367,990	693,606	20,263,001	723,679	49.20	9,183,115	10,816,718	32,425	5,531,406
8A	4,535	53	1,104	23,141	10,233,104	69,608	8,171,668	291,845	19.91	6,306,770	1,758,896	1,987	1,165,510
09	7,707	221	840	19,261	2,266,001	164,102	1,001,067	35,752	53.29	56,957	840,009	1,560	1,139,749
10	3,270	66	800	9,970	6,835,154	87,136	1,418,370	50,656	78.80	54,386	1,304,496	727	1,115,367
TOTAL	61,499	1,425	21,648	163,908	44,728,641	2,974,671	69,956,046	2,498,430	50.94	32,129,478	37,084,154	118,889	16,173,079

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU MARCH, 2015
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	113,213,335	1,257,926	49,414,019	549,045	5,280,406	63,799,316	708,881	54.72
02	72,455,873	805,065	39,561,806	439,576	2,399,619	32,894,067	365,489	44.24
03	14,410,079	160,112	7,987,259	88,747	688,881	6,422,820	71,365	42.90
04	1,627,027	18,078	786,442	8,738	44,668	840,585	9,340	50.70
05	2,751,915	30,577	1,039,653	11,552	297,144	1,712,262	19,025	58.44
06	18,935,308	210,392	2,381,033	26,456	142,941	16,554,275	183,936	87.16
6E	1,382,000	15,356	902,414	10,027	35,154	479,586	5,329	33.81
7B	5,302,305	58,915	2,831,920	31,466	288,659	2,470,385	27,449	44.69
7C	41,956,055	466,178	18,176,406	201,960	4,257,514	23,779,649	264,218	53.13
08	127,812,434	1,420,138	60,272,533	669,695	8,942,943	67,539,901	750,443	50.39
8A	33,159,378	368,438	25,835,783	287,064	378,926	7,323,595	81,374	21.69
09	7,220,303	80,226	3,080,429	34,227	865,453	4,139,874	45,999	53.14
10	21,666,344	240,737	4,288,012	47,645	1,853,698	17,378,332	193,092	77.21
TOTAL	461,892,356	5,132,137	216,557,709	2,406,197	5,476,006	245,334,647	2,725,940	52.70

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU MARCH, 2015